

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [X] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [] Fee [X] State [X] Federal

Is this an Amendment to existing Order? [X] Yes [] No If "Yes", please include the appropriate Order No. _PLC 920_
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED.

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [] Metering [X] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 01/28/2026
TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: LLAMA MALL 26 35 FED COM 022H & MULTIPLE **API:** 30-025-50305 & MULTIPLE
Pool: RED TANK;BONE SPRING & MULTIPLE **Pool Code:** 51683 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

AMENDMENT TO
PLC 920

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

01/27/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

**APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES
Commingling proposal for oil production at Red Tank 26 CPF (Central Processing Facility) Train 1**

OXY USA INC requests approval to amend PLC 920 for oil production at Red Tank 26 CPF Train 1 (G-26-T22S-R32E). Wells to be added to Train 1 and also existing wells at Train 1 are listed below. This commingling proposal will supersede PLC 927A, which is the current Commingling Order for oil production for the Stack Cats and Tuna Nut wells to be added to Train 1. This commingling permit request includes the existing and future wells within the same pools and leases/CAs listed below.

Stack Cats 25 36 Fed Com 33H (30-025-50951) has been plugged and will be removed from the commingling permit. Llama Mall 26 35 Fed Com 21H (30-025-50098) has not been drilled and will also be removed from the commingling permit.

WELLS TO BE ADDED:

POOL: RED TANK; BONE SPRING (51683)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM106354887 : W/2 SEC 25 & 36 : LEASES NMNM002379, V02512-0004								
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-21S-32E	APR 2024	464	43.8	1435	1251	764
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-22S-32E	APR 2024	359	43.8	925	1269	721
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-22S-32E	MAY 2024	301	43.8	771	1266	437
CA NMNM106353894 : W/2 E/2 SEC 25 & 36 : LEASES NMNM002379, V03812-0002								
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-22S-32E	MAY 2024	270	43.8	602	1262	431
CA NMNM106353895 : E/2 E/2 SEC 25 & 36 : LEASES NMNM002379, V03812-0002								
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-22S-32E	MAY 2024	142	43.8	253	1267	206

POOL: WC-025 G-09 S223332A;UPR WOLFCAMP (98177)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM105830188 : W/2 SEC 25 & 36 : LEASES NMNM002379, V02512-0004								
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-22S-32E	JUL 2023	242	43.8	612	1280	469
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-22S-32E	JUL 2023	244	43.8	487	1267	299
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-22S-32E	JUL 2023	246	43.8	575	1271	327
CA NMNM105823527 : E/2 SEC 25 & 36 : LEASES NMNM002379, V03812-0002								
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-22S-32E	JUL 2023	242	43.8	603	1266	220
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-22S-32E	JUL 2023	273	43.8	751	1269	250
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-22S-32E	JUL 2023	183	43.8	539	1266	122

POOL: WC-025 G-09 S223332A;UPR WOLFCAMP (98177)

CA NMNM106743930 : SEC 13 & 24 : LEASES NMNM096237, NMNM058940, NMNM081633, NMNM087268

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-22S-32E	OCT 2025	1924	44.2	3042	1269	3235
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-22S-32E	OCT 2025	2100	44.2	3281	1273	3457
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-22S-32E	OCT 2025	1724	44.2	2692	1258	3096
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-22S-32E	OCT 2025	1653	44.2	2761	1252	2607
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-22S-32E	OCT 2025	1668	44.2	2910	1278	3504
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-22S-32E	OCT 2025	1425	44.2	2632	1267	3147
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-22S-32E	OCT 2025	1802	44.2	2548	1265	2951
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-22S-32E	OCT 2025	1688	44.2	2426	1261	2592

EXISTING WELLS AT FACILITY:**POOL: RED TANK; BONE SPRING (51683)**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM106352951 : W/2 W/2 SEC 26 & 35 : LEASES NMNM086149, NMNM086150								
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	APR 2024	414	43.7	771	1285	531
CA NMNM106352950 : E/2 W/2 SEC 26 & 35 : LEASES NMNM086149, NMNM086150								
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	APR 2024	606	43.7	1328	1280	543
LEASE NMNM002379								
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	APR 2024	595	43.7	1200	1266	712
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	APR 2024	549	43.7	1119	1312	701
*LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	TBD	572	43.7	1160	1285	706

*Production estimates are stabilized average

POOL: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM105828973 : W/2 SEC 26 & 35 : LEASES NMNM086149, NMNM086150								
*LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	TBD	276	43.7	684	1281	307
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	FEB 2024	266	43.7	714	1284	350
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	FEB 2024	280	43.7	759	1278	329
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	FEB 2024	221	43.7	555	1279	223
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	JAN 2024	337	43.7	708	1277	326
LEASE NMNM002379								
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	FEB 2024	320	43.7	760	1280	361
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	JAN 2024	299	43.7	669	1285	320
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	JAN 2024	328	43.7	678	1284	415

*Production estimates are stabilized average

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to in-line heaters before being sent to VRTs. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payment and OXY's sales point.

Oil production is allocated back to each well from the train's oil LACTs (FMP) based on well test. For testing purposes, the facility is equipped with six three-phase test separators. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All Tuna Nut wells are in Range 2 of decline. All other currently producing wells are in Range 3 of decline. The wells to be drilled will adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and then sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 767E.

All water will be sent to the Red Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

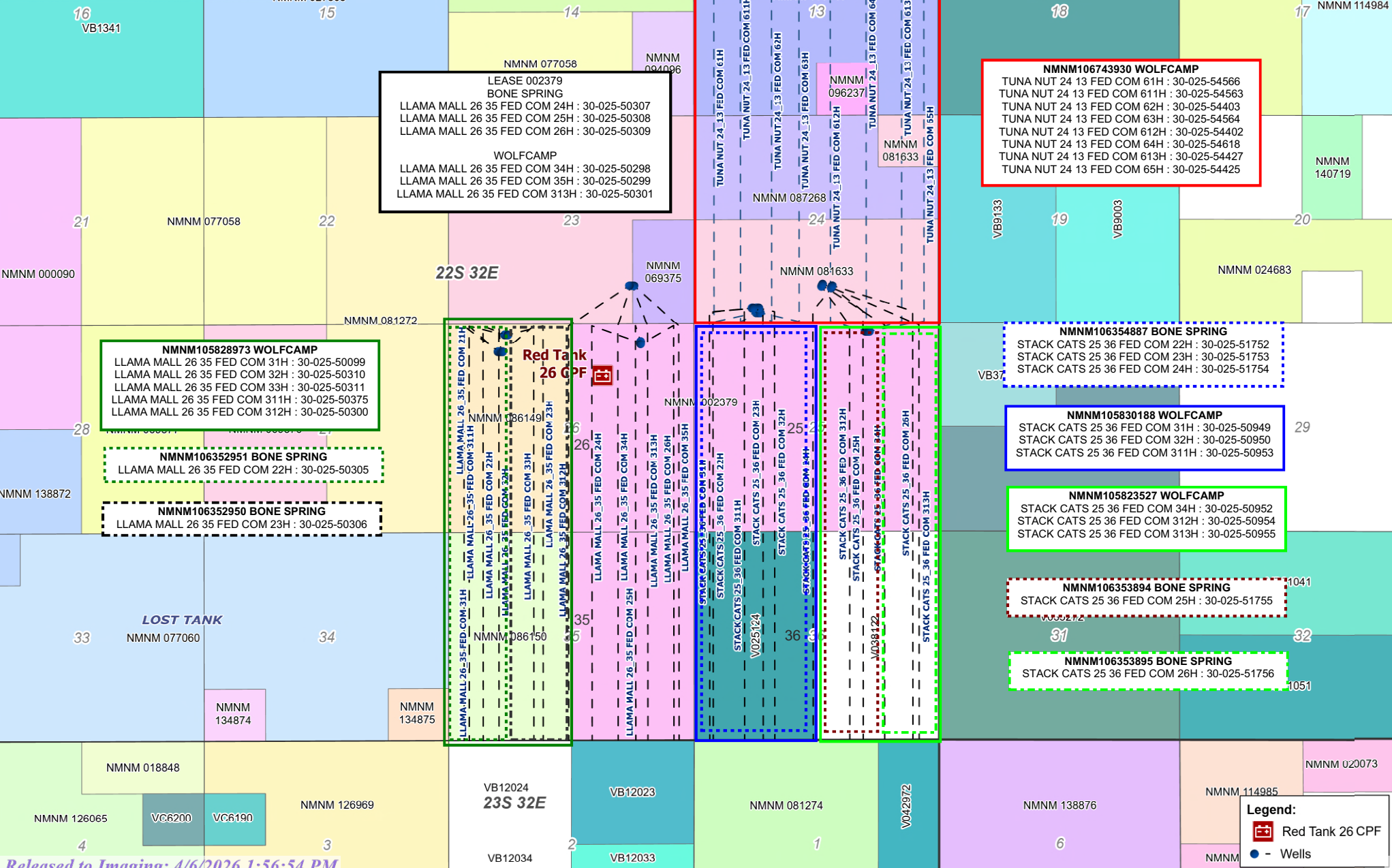
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

RED TANK 26 CENTRAL PROCESSING FACILITY

LEA COUNTY, NM

Project: NAD27
Scale: 1:20,000
Last Update: 6/5/2025
Author: yym

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**LEASE 002379
BONE SPRING**
 LLAMA MALL 26 35 FED COM 24H : 30-025-50307
 LLAMA MALL 26 35 FED COM 25H : 30-025-50308
 LLAMA MALL 26 35 FED COM 26H : 30-025-50309

WOLFCAMP
 LLAMA MALL 26 35 FED COM 34H : 30-025-50298
 LLAMA MALL 26 35 FED COM 35H : 30-025-50299
 LLAMA MALL 26 35 FED COM 313H : 30-025-50301

NMNM106743930 WOLFCAMP
 TUNA NUT 24 13 FED COM 61H : 30-025-54566
 TUNA NUT 24 13 FED COM 611H : 30-025-54563
 TUNA NUT 24 13 FED COM 62H : 30-025-54403
 TUNA NUT 24 13 FED COM 63H : 30-025-54564
 TUNA NUT 24 13 FED COM 612H : 30-025-54402
 TUNA NUT 24 13 FED COM 64H : 30-025-54618
 TUNA NUT 24 13 FED COM 613H : 30-025-54427
 TUNA NUT 24 13 FED COM 65H : 30-025-54425

NMNM105828973 WOLFCAMP
 LLAMA MALL 26 35 FED COM 31H : 30-025-50099
 LLAMA MALL 26 35 FED COM 32H : 30-025-50310
 LLAMA MALL 26 35 FED COM 33H : 30-025-50311
 LLAMA MALL 26 35 FED COM 311H : 30-025-50375
 LLAMA MALL 26 35 FED COM 312H : 30-025-50300

NMNM106352951 BONE SPRING
 LLAMA MALL 26 35 FED COM 22H : 30-025-50305

NMNM106352950 BONE SPRING
 LLAMA MALL 26 35 FED COM 23H : 30-025-50306

NMNM106354887 BONE SPRING
 STACK CATS 25 36 FED COM 22H : 30-025-51752
 STACK CATS 25 36 FED COM 23H : 30-025-51753
 STACK CATS 25 36 FED COM 24H : 30-025-51754

NMNM105830188 WOLFCAMP
 STACK CATS 25 36 FED COM 31H : 30-025-50949
 STACK CATS 25 36 FED COM 32H : 30-025-50950
 STACK CATS 25 36 FED COM 311H : 30-025-50953

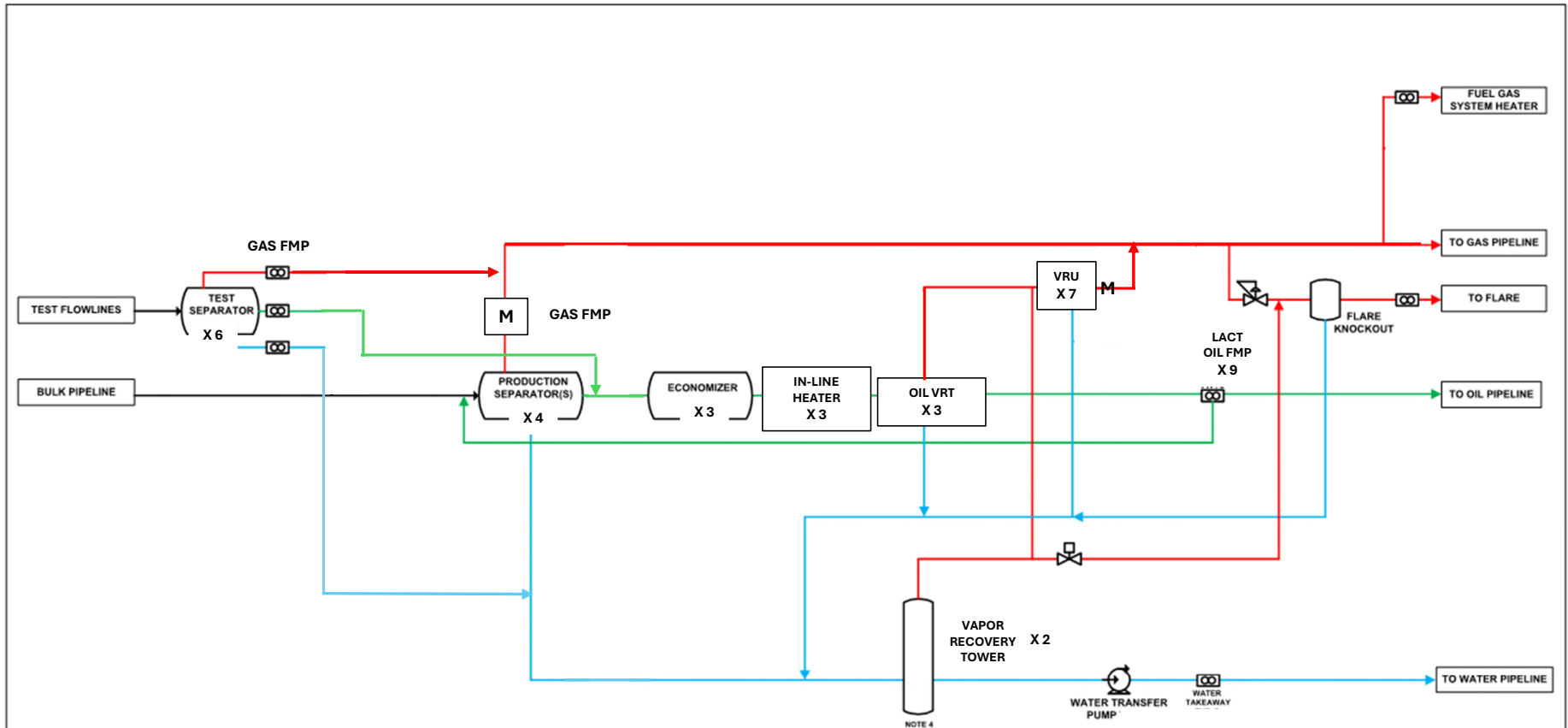
NMNM105823527 WOLFCAMP
 STACK CATS 25 36 FED COM 34H : 30-025-50952
 STACK CATS 25 36 FED COM 312H : 30-025-50954
 STACK CATS 25 36 FED COM 313H : 30-025-50955

NMNM106353894 BONE SPRING
 STACK CATS 25 36 FED COM 25H : 30-025-51755

NMNM106353895 BONE SPRING
 STACK CATS 25 36 FED COM 26H : 30-025-51756

Legend:

- Red Tank 26 CPF
- Wells



NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

RED TANK 26
 CENTRAL PROCESSING FACILITY

 NMNM002379
 G 26 T22S R32E
 LEA COUNTY, NM

 OXY USA INC.

Received by OCD: 11/30/2023 8:08:51 AM

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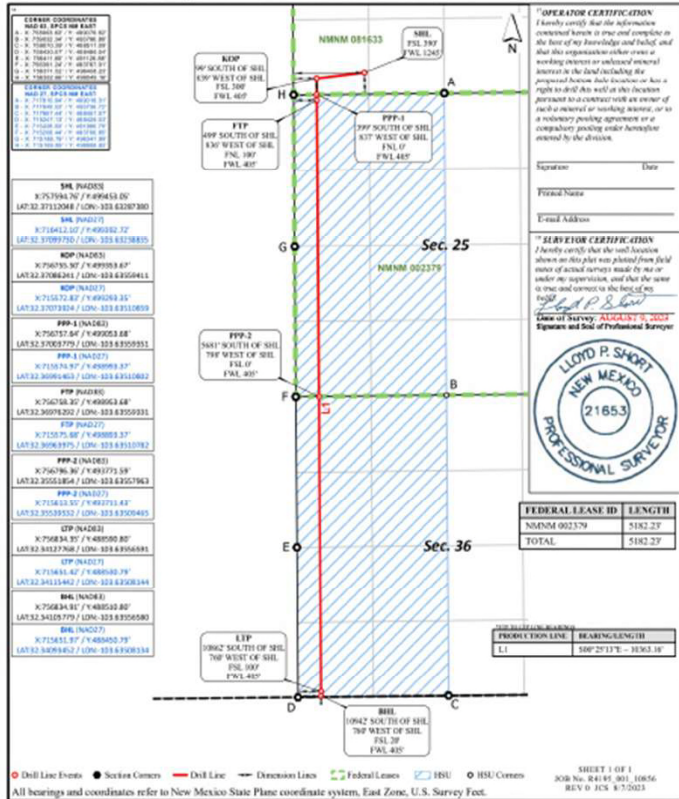
State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
 Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Number	22H				
Operator	STACK CATS 25 36 FED COM				
Operator No.	16696	Operator Name	OXY USA INC.		
Order No.	3757	Order No.	3757		
Surface Location					
U or W	M	Section	24	Range	22S
East or West		Meridian	32E	Lease No.	390
Section		North or South	SOUTH	East or West	WEST
County	LEA				
Bottom Hole Location If Different From Surface					
U or W	M	Section	36	Range	22S
East or West		Meridian	32E	Lease No.	70
Section		North or South	SOUTH	East or West	WEST
County	LEA				
Area	640.00				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD83 Combined Scale Factor: 0.99975697 Convergence Angle: 0.07066669
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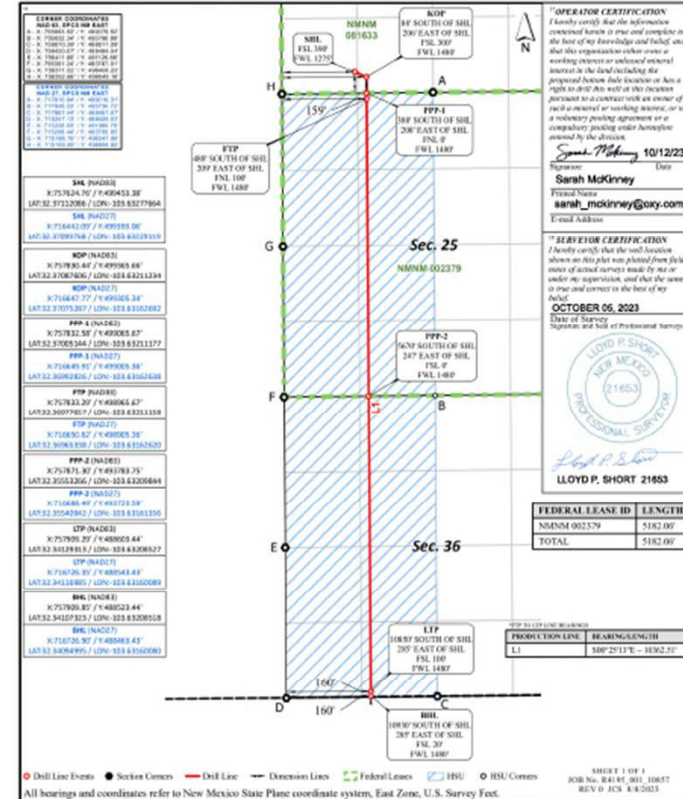
State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
 Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Number	23H				
Operator	STACK CATS 25 36 FED COM				
Operator No.	333676	Operator Name	OXY USA INC.		
Order No.	16696	Order No.	3757		
Surface Location					
U or W	M	Section	24	Range	22S
East or West		Meridian	32E	Lease No.	390
Section		North or South	SOUTH	East or West	WEST
County	LEA				
Bottom Hole Location If Different From Surface					
U or W	N	Section	36	Range	22S
East or West		Meridian	32E	Lease No.	70
Section		North or South	SOUTH	East or West	WEST
County	LEA				
Area	640.00				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD83 Combined Scale Factor: 0.99975697 Convergence Angle: 0.07066669
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Received by OCD: 6/17/2024 4:05:01 PM

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Submit one copy to appropriate District Office
AMENDED REPORT

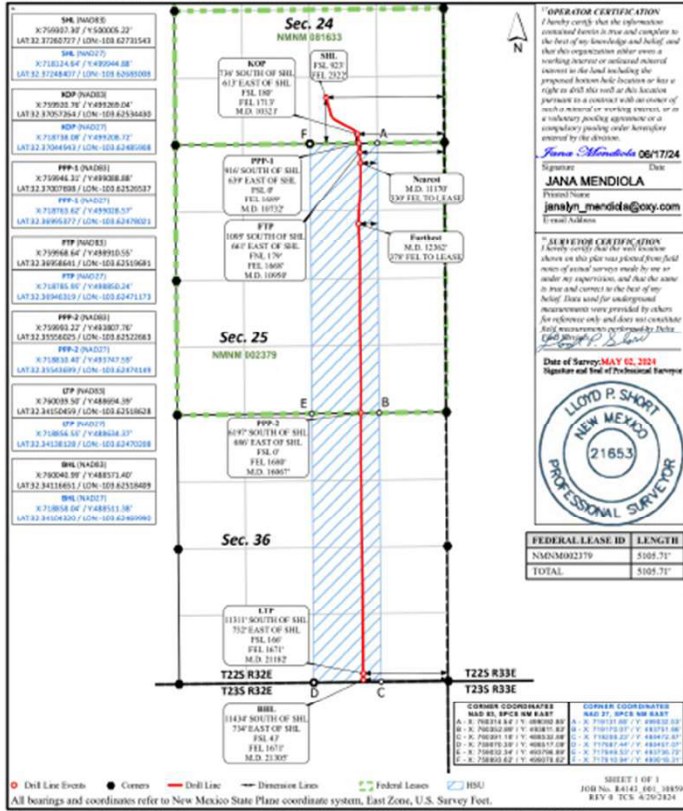
WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

Table with well details: Well No. 30-024-51755, Section 25H, Property Owner STACK CATS 25 36 FED COM, OXY USA INC., Acreage 3754'.

Surface Location table: East 24, North 22S, Range 32E, East 923, South SOUTH, East 2322, East EAST, East LEA.

Bottom Hole Location If Different From Surface table: East 36, North 22S, Range 32E, East 43, South SOUTH, East 1671, East EAST, East LEA.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Line Events, Corners, Well Line, Dimension Lines, Federal Leases, HBU/Corners. Includes scale and date information.

Received by OCD: 11/30/2023 8:16:21 AM

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form O-102 Revised August 1, 2011
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AMENDED REPORT

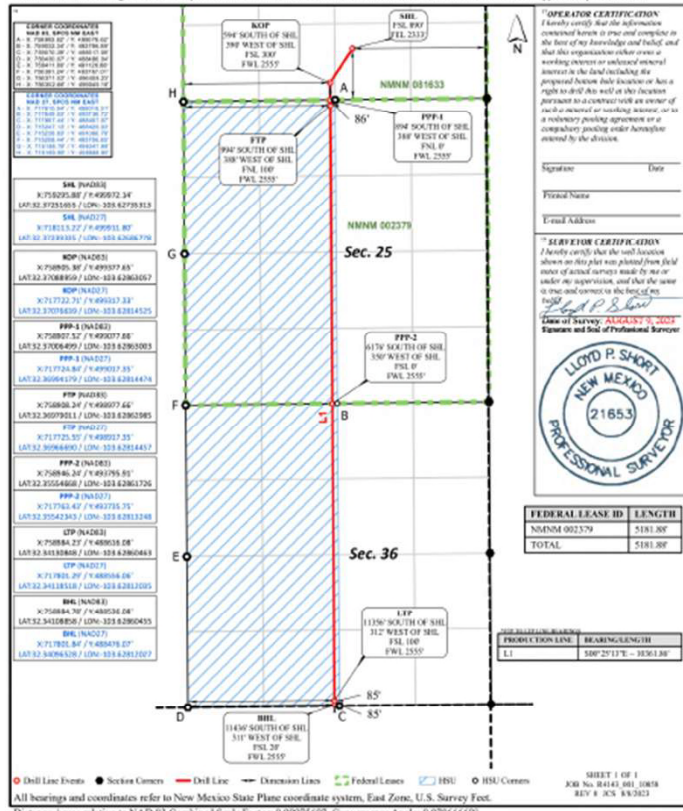
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with well details: Well No. 30-024-51755, Section 24H, Property Owner STACK CATS 25 36 FED COM, OXY USA INC., Acreage 3753'.

Surface Location table: East 24, North 22S, Range 32E, East 890, South SOUTH, East 2313, East EAST, East LEA.

Bottom Hole Location If Different From Surface table: East 36, North 22S, Range 32E, East 207, South SOUTH, East 2555, East WEST, East LEA.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Well Line Events, Section Corners, Well Line, Dimension Lines, Federal Leases, HBU/Corners. Includes scale and date information.

ived by OCD: 11/11/2024 1:49:35 PM

Page 2

C-102		State of New Mexico		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department		OIL CONSERVATION DIVISION	
		Submittal Type:		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION					
API Number 30-025-51756	Pool Code 51683	Pool Name RED TANK; BONE SPRING			
Property Code 333676	Property Name STACK CATS 25 36 FEDERAL COM		26H ber		
OGRID No. 16696	Operator Name OXY USA INC		Ground Level Elevation 3755'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal			

Surface Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
O	24	22S	32E		956'FSL	2310'FEL	32.37269802	-103.62727776	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		50'FSL	575'FEL	32.34120133	-103.62163673	LEA

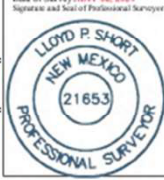
Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API DEFINING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	24	22S	32E		324'FSL	361'FEL	32.37098260	-103.62096278	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
A	25	22S	32E		148'FNL	486'FEL	32.36968333	-103.62136869	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		165'FSL	578'FEL	32.34152001	-103.62184537	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Leslie T. Reeves 11/11/2024</i>		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by me. <i>Lloyd P. Short</i> Date of Survey MAY 02, 2024 Signature and Seal of Professional Surveyor	
Signatures Date LESLIE REEVES Printed Name LESLIE_REEVES@oxy.com Email Address	Signature and Seal of Professional Surveyor 	Certificate Number Date of Survey	

Note: No allowables will be assigned to this completion until all interests have been consolidated or a non-standard well has been approved by the division.

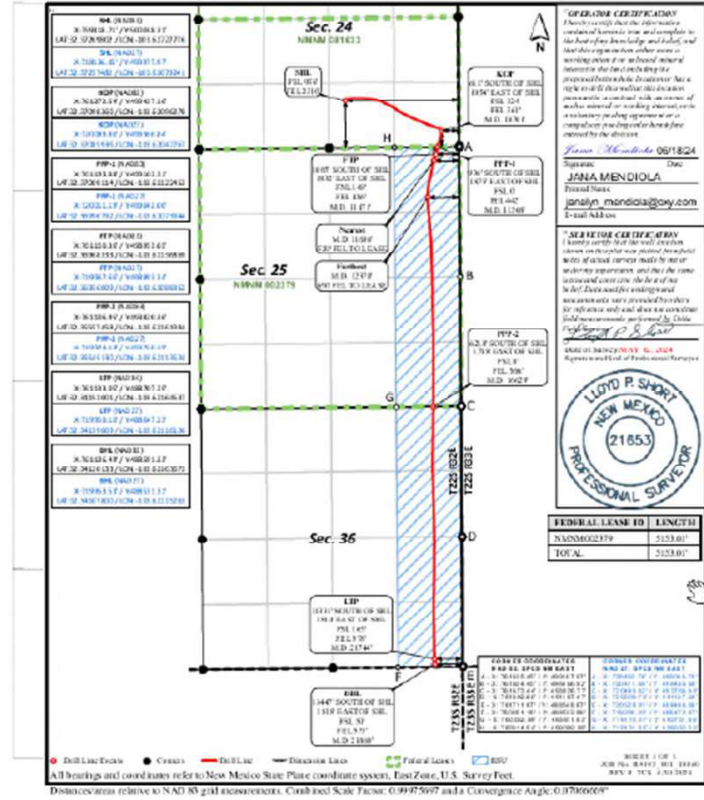
used to Imaging: 1/14/2025 7:34:52 AM

Received by OCD: 11/11/2024 1:49:35 PM
ARIZONA DEPARTMENT OF ENERGY

Page 3

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly showing the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Released to Imaging: 1/14/2025 7:34:52 AM

Received by OCD: 8/28/2023 1:15:12 PM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised August 1, 2011

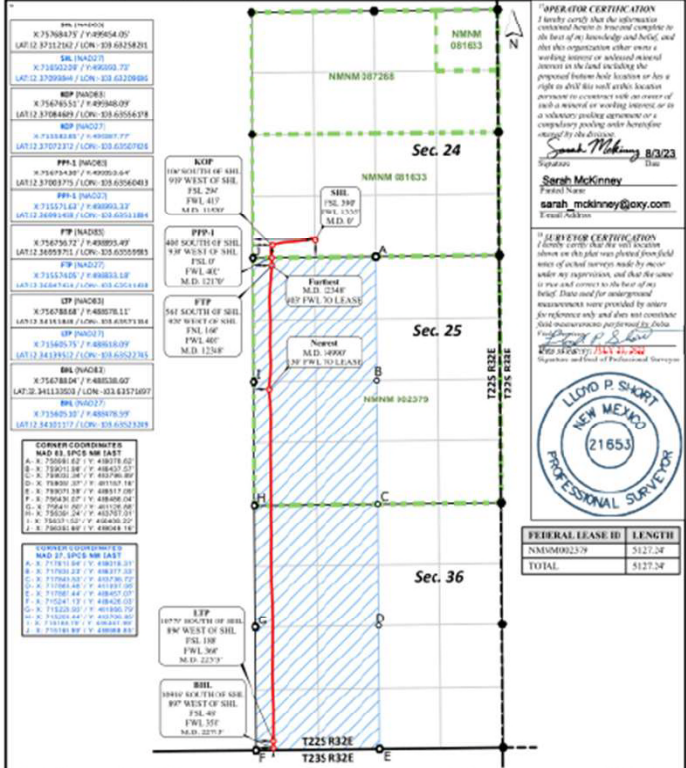
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location details: 30-025-50950, 98177, WC-025 G-09 S223332A, UPR WOLFCAMP, 31H

Surface Location and Bottom Hole Location tables for well 31H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Dotted line for well events, solid line for corners, dashed line for well line, solid line for direction lines, green dashed line for federal leases, blue dashed line for HBU.

Received by OCD: 9/18/2023 6:52:54 AM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

Form C-102 Revised August 1, 2011

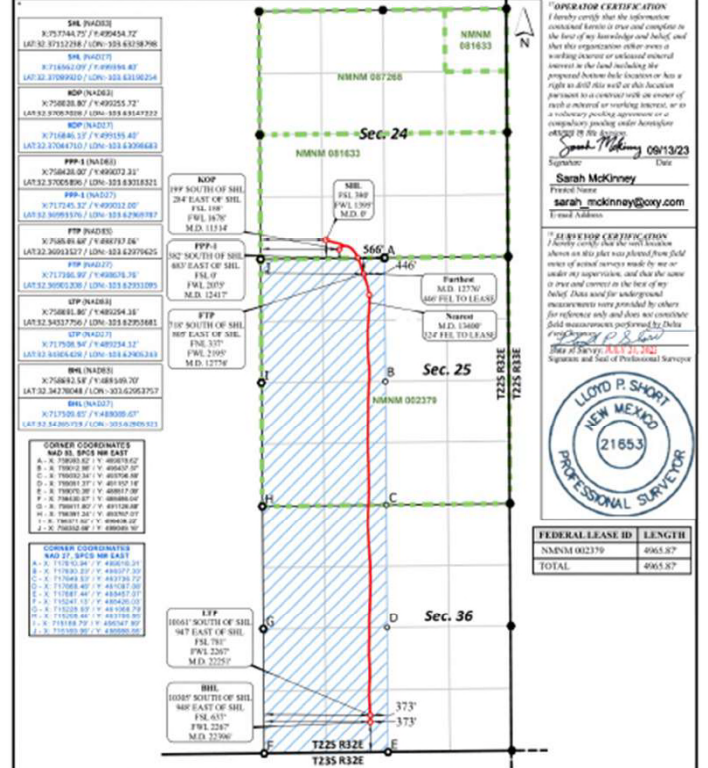
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location details: 30-025-50950, 98177, WC-025 G-09 S223332A, UPR WOLFCAMP, 32H

Surface Location and Bottom Hole Location tables for well 32H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Dotted line for well events, solid line for corners, dashed line for well line, solid line for direction lines, green dashed line for federal leases, blue dashed line for HBU.

Received by OCD: 10/10/2023 3:23:54 PM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised August 1, 2011

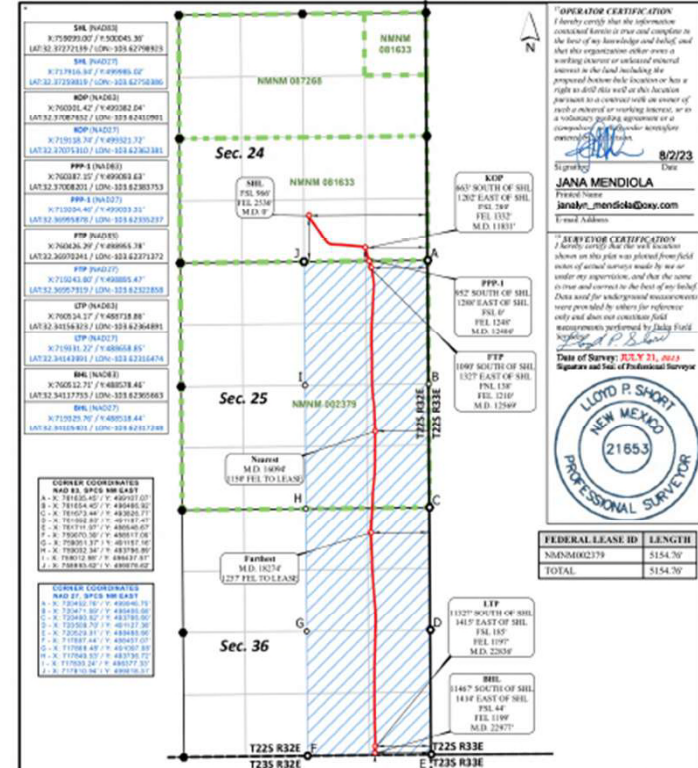
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location details: 30-025-50952, 98177, WC-025 G-09 S223332A, UPR WOLFCAMP, 34H

Surface Location and Bottom Hole Location tables for well 34H

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Dotted line for well events, solid line for corners, dashed line for well line, solid line for direction lines, green dashed line for federal leases, blue dashed line for HBU.

Received by OCD: 9/5/2023 9:15:54 AM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AS-DRIED PLAT

Received by OCD: 10/10/2023 3:19:42 PM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AS-DRIED REPORT

Received by OCD: 9/24/2023 7:04:09 PM

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AS-DRIED REPORT

WELL LOCATION AND ACERAGE DEDICATION AS-DRIED PLAT

Table with well location and acreage data for Section 311H. Includes well numbers, acreage, and surface location details.

WELL LOCATION AND ACERAGE DEDICATION AS-DRIED PLAT

Table with well location and acreage data for Section 312H. Includes well numbers, acreage, and surface location details.

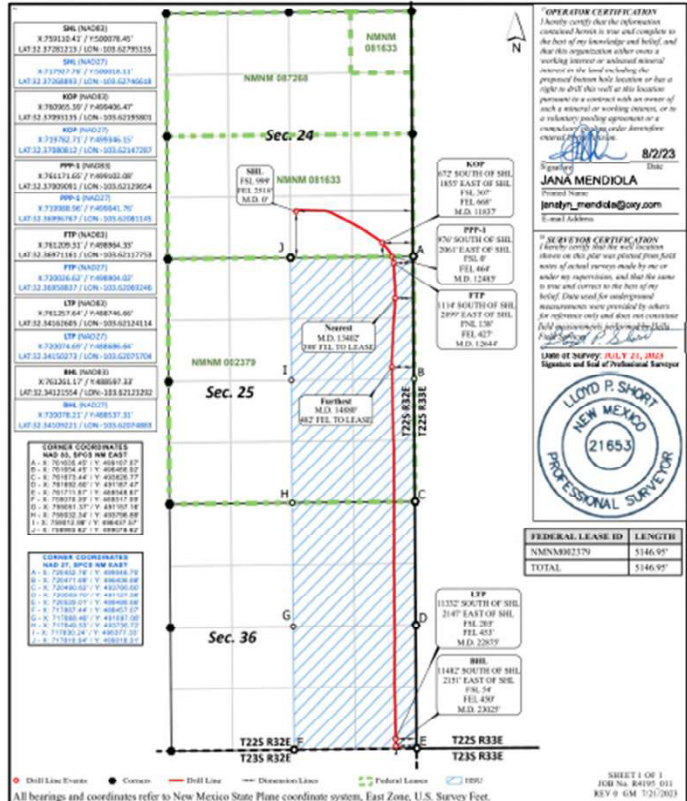
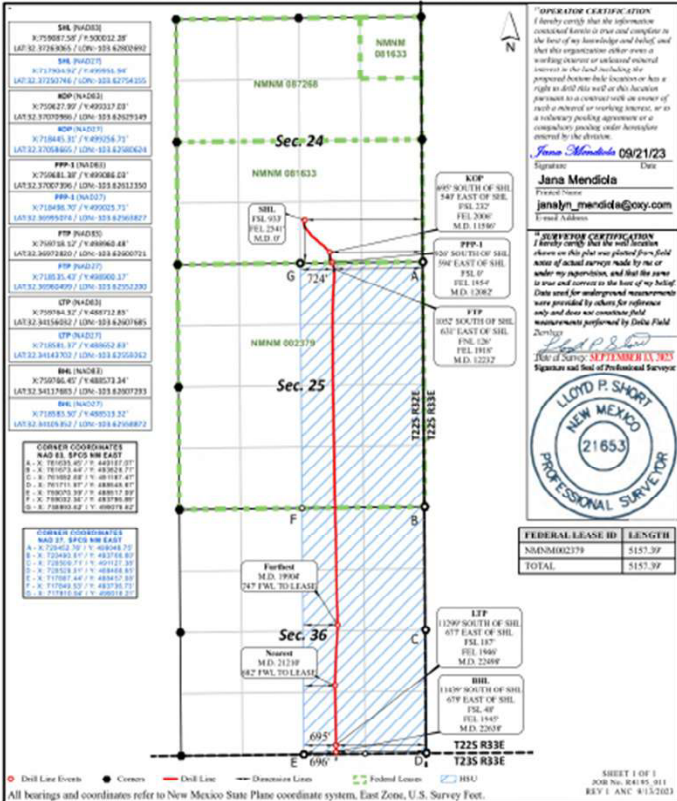
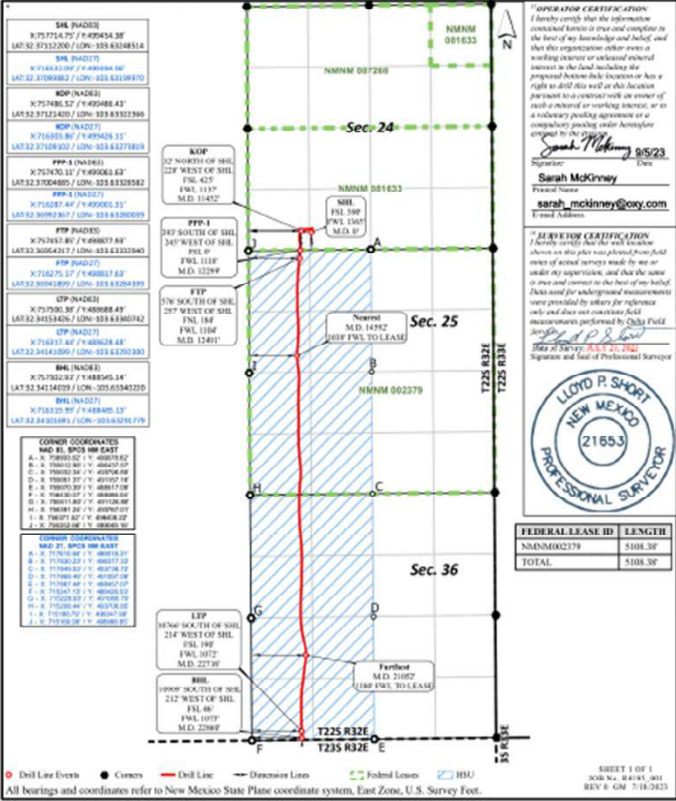
WELL LOCATION AND ACERAGE DEDICATION AS-DRIED PLAT

Table with well location and acreage data for Section 313H. Includes well numbers, acreage, and surface location details.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 0°04'14.40001"

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 0°04'14.40001"

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 0°04'14.40001"

Received by OCD: 4/21/2025 9:47:49 AM

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C-102	State of New Mexico	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting	Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-64566	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 61H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
N	24	22S	32E		275' FSL	1335' FWL	LEA

Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
D	13	22S	32E		20' FNL	430' FWL	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
M	24	22S	32E		50' FSL	430' FWL	LEA

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
M	24	22S	32E		100' FSL	430' FWL	LEA

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
D	13	22S	32E		100' FNL	430' FWL	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
--	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) to which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/26/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

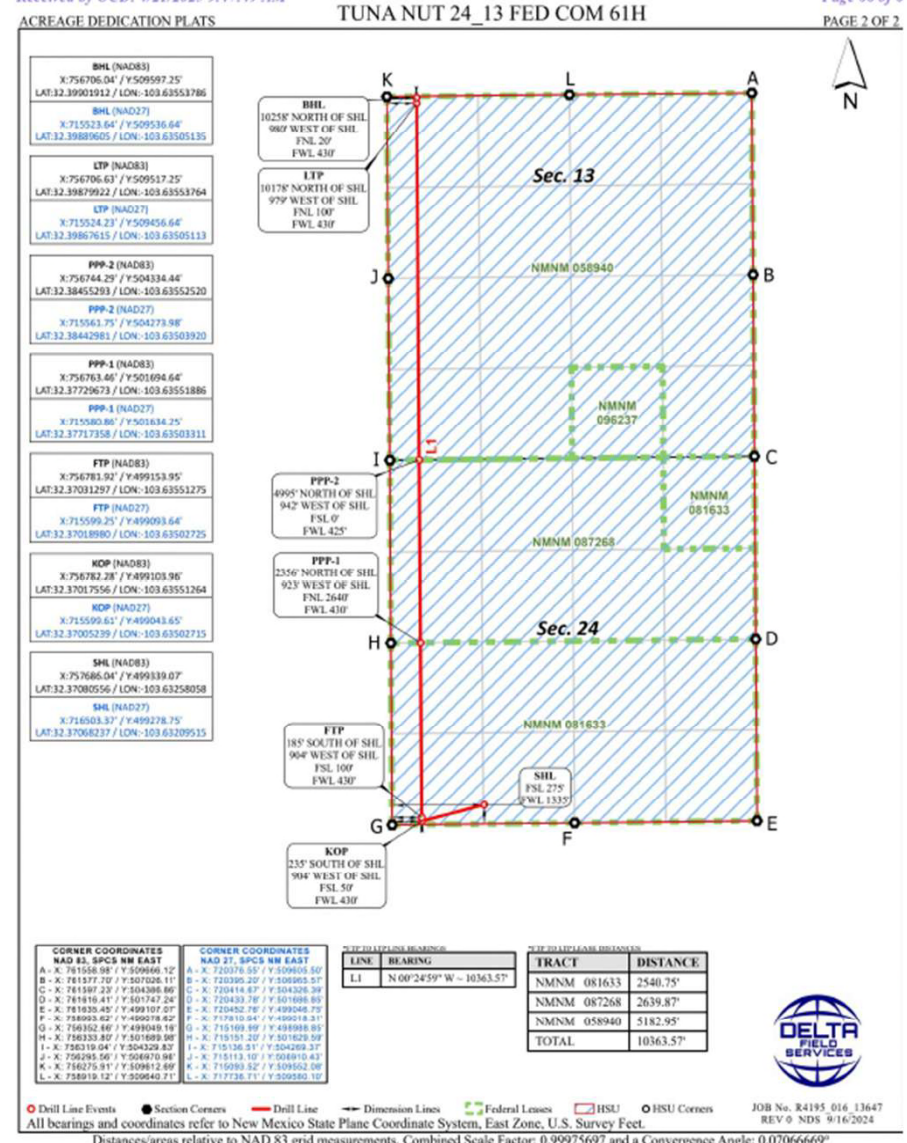
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 12:12:45 PM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/21/2025 9:47:49 AM

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Released to Imaging: 4/28/2025 12:12:45 PM



JOB No. R4195 016 13647
REV 9 NDS 9/16/2024

Received by OCD: 5/7/2025 6:58:53 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54403	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 62H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3761'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1395' FWL	32.37080630	-103.63238689	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	1670' FWL	32.39903294	-103.63152046	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	1670' FWL	32.37019129	-103.63149650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	1670' FWL	32.37032872	-103.63149657	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	1670' FWL	32.39881306	-103.63152022	LEA

Unified Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3761'
---	---	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Melissa Guidry Date: 02/26/25
 Printed Name: Melissa Guidry
 Email Address: melissa_guidry@oxy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
 Certificate Number: 11403 Date of Survey: SEPTEMBER 18, 2024

Released to Imaging: 5/9/2025 11:05:10 AM. Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

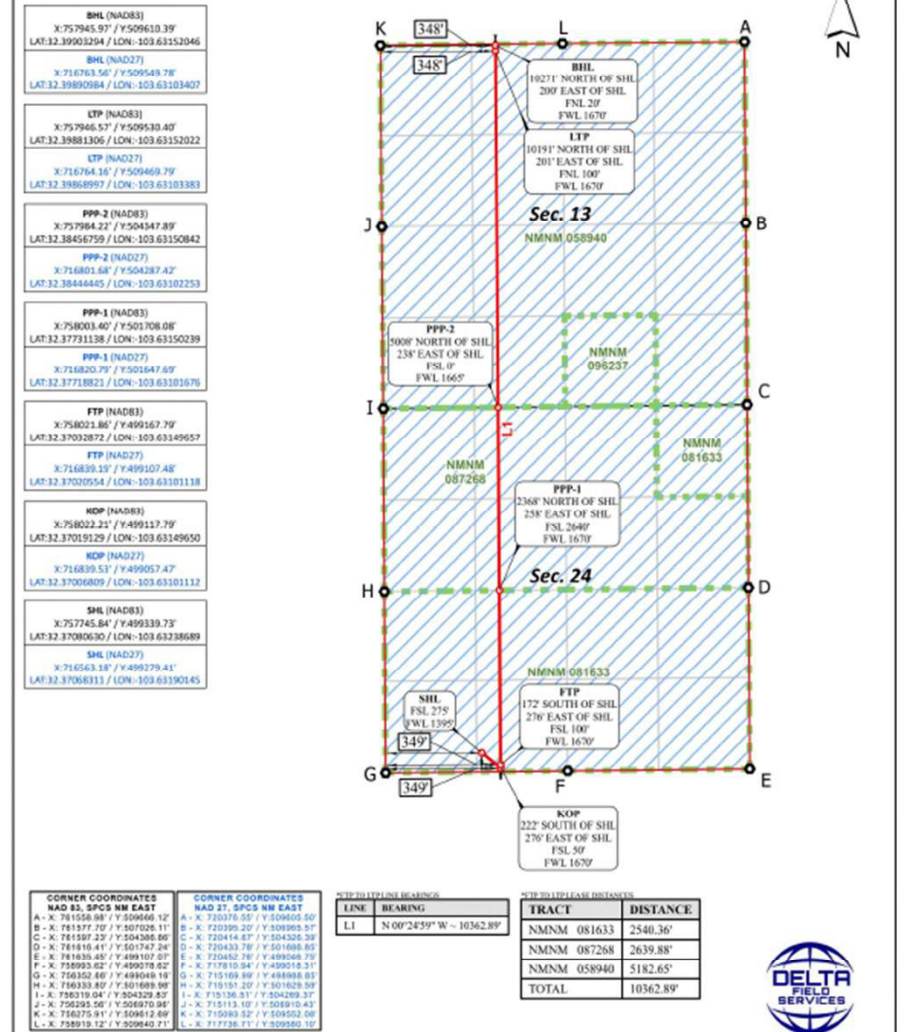
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TUNA NUT 24_13 FED COM 62H

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ACREAGE DEDICATION PLATS



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Received by OCD: 5/7/2025 7:02:08 AM

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C-102		State of New Mexico		Revised July 9, 2024					
Submit Electronically Via OCD Permitting		Energy, Minerals, & Natural Resources Department		PAGE 1 OF 2					
		OIL CONSERVATION DIVISION		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled					
WELL LOCATION INFORMATION									
API Number 30-025-54564		Pool Code 98177		Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP					
Property Code		Property Name TUNA NUT 24_13 FED COM		Well Number 63H					
OGRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3761'					
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1425' FWL	32.37080636	-103.63228933	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	2260' FWL	32.39903948	-103.62960895	LEA
Dedicated Acres 1280.00		Infill or Defining Well INFILL		Defining Well API N/A		Overlapping Spacing Unit (Y/N) N		Consolidation Code N/A	
Order Numbers R-23633		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No							
Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	2260' FWL	32.37019872	-103.62958558	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	2260' FWL	32.37033616	-103.62958568	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	2260' FWL	32.39881958	-103.62960871	LEA
Unitized Area or Area of Uniform Interest NO		Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation 3761'					

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/27/25
Signature Date

Melissa Guidry
Printed Name

melissa.guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

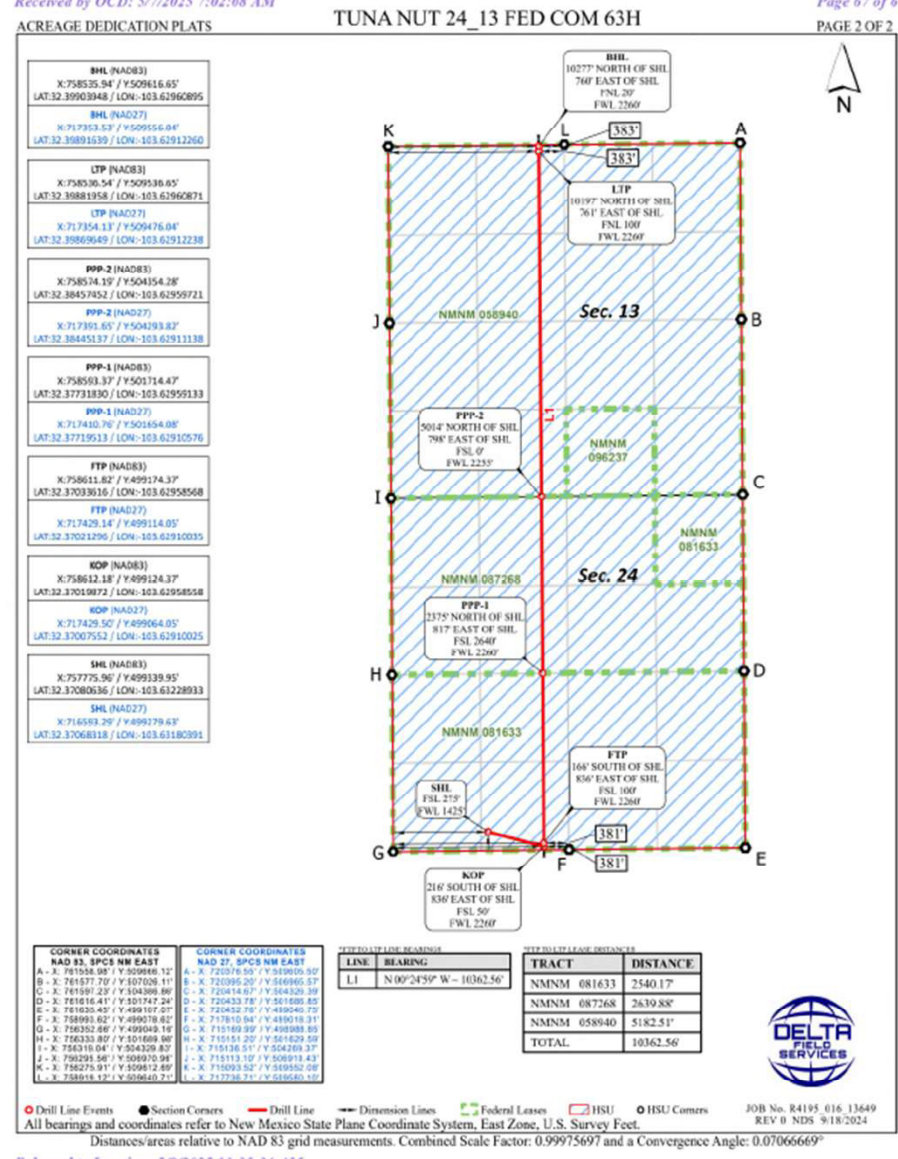


Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 11:35:34 AM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 7:02:08 AM

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Released to Imaging: 5/9/2025 11:35:34 AM

Received by OCD: 5/1/2025 7:05:52 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	Submit Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54618	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24 13 FED COM	Well Number 64H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1569' FEL	32.36950070	-103.62487709	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	1580' FEL	32.39905249	-103.62493281	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	1580' FEL	32.37021565	-103.62491174	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	1580' FEL	32.37035309	-103.62491183	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	1580' FEL	32.39883259	-103.62493271	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 03/31/25
Signature Date
Melissa Guidry
Printed Name
melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

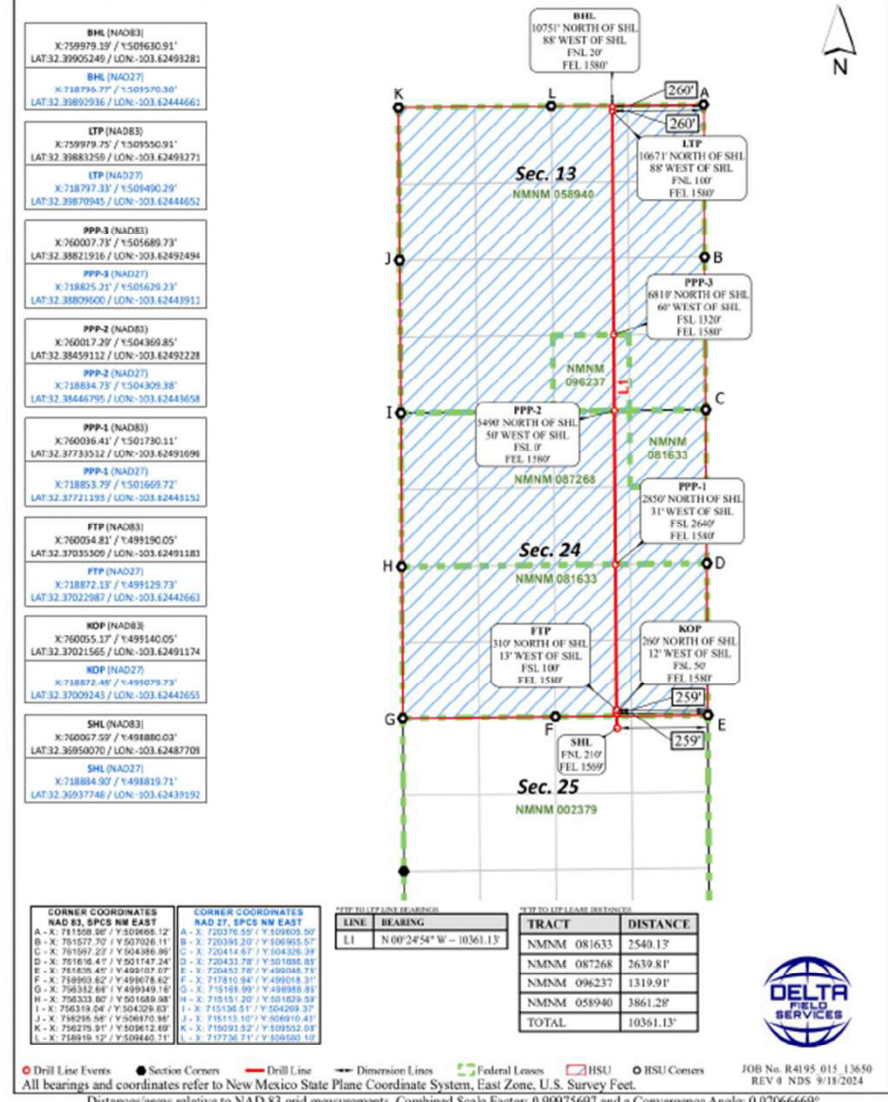
Released to Imaging: 5/9/2025 1:13:08 PM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/1/2025 7:05:52 AM

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ACREAGE DEDICATION PLATS TUNA NUT 24_13 FED COM 64H

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Released to Imaging: 5/9/2025 1:13:08 PM

Received by OCD: 4/21/2025 11:58:36 AM

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C-102 State of New Mexico
 Energy, Minerals, & Natural Resources Department
 OIL CONSERVATION DIVISION

Revised July 9, 2024
 PAGE 1 OF 2

Submit Electronically
 Via OCD Permitting

Submit Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-025-54425** Pool Code: **98177** Pool Name: **WC-025 G-09 S223332A; UPR WOLFCAMP**

Property Code: Property Name: **TUNA NUT 24_13 FED COM** Well Number: **65H**

OGRID No.: **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3752'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1509' FEL	32.36950134	-103.62468285	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	330' FEL	32.39906272	-103.62088300	LEA

Dedicated Acres: **1280.00** Infill or Defining Well: **INFILL** Defining Well API: **N/A** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **N/A**

Order Numbers: **R-23633** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	330' FEL	32.37022987	-103.62086319	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	330' FEL	32.37036728	-103.62086328	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	330' FEL	32.39884285	-103.62088288	LEA

Unitized Area or Area of Uniform Interest: **NO** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3752'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
 Signature Date

Melissa Guidry
 Printed Name

melissa_guidry@oxy.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID W. MYERS
 NEW MEXICO
 11403
 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number: **11403** Date of Survey: **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 1:18:03 PM

Impression until all interests have been consolidated or a non-standard unit has been approved by the division.

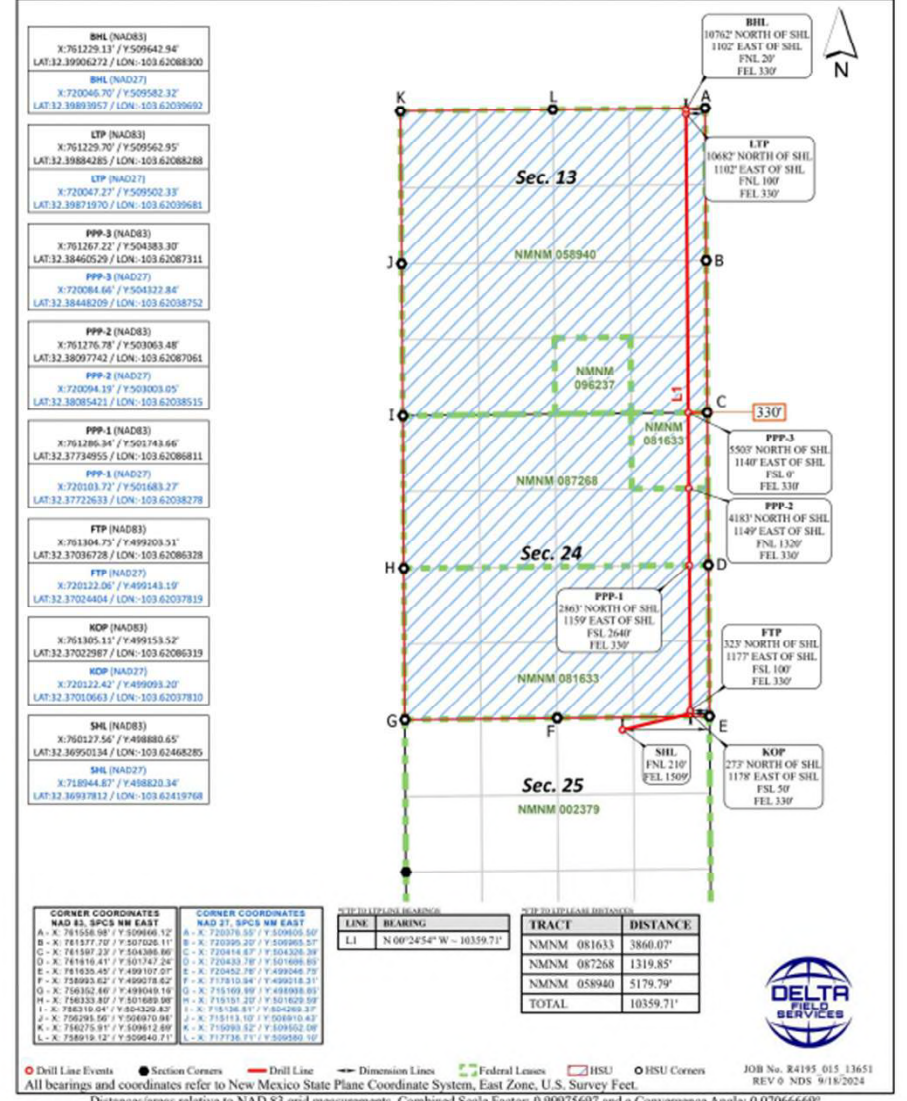
Received by OCD: 4/21/2025 11:58:36 AM

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ACREAGE DEDICATION PLATS

TUNA NUT 24_13 FED COM 65H

PAGE 2 OF 2



Released to Imaging: 4/28/2025 1:18:03 PM

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

Received by OCD: 5/7/2025 7:07:43 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54563	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 611H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1365' FWL	32.37080612	-103.63248344	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	1000' FWL	32.39902549	-103.63369115	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Define Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	1000' FWL	32.37018278	-103.63266650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	1000' FWL	32.37032022	-103.63266661	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	1000' FWL	32.39880559	-103.63369093	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



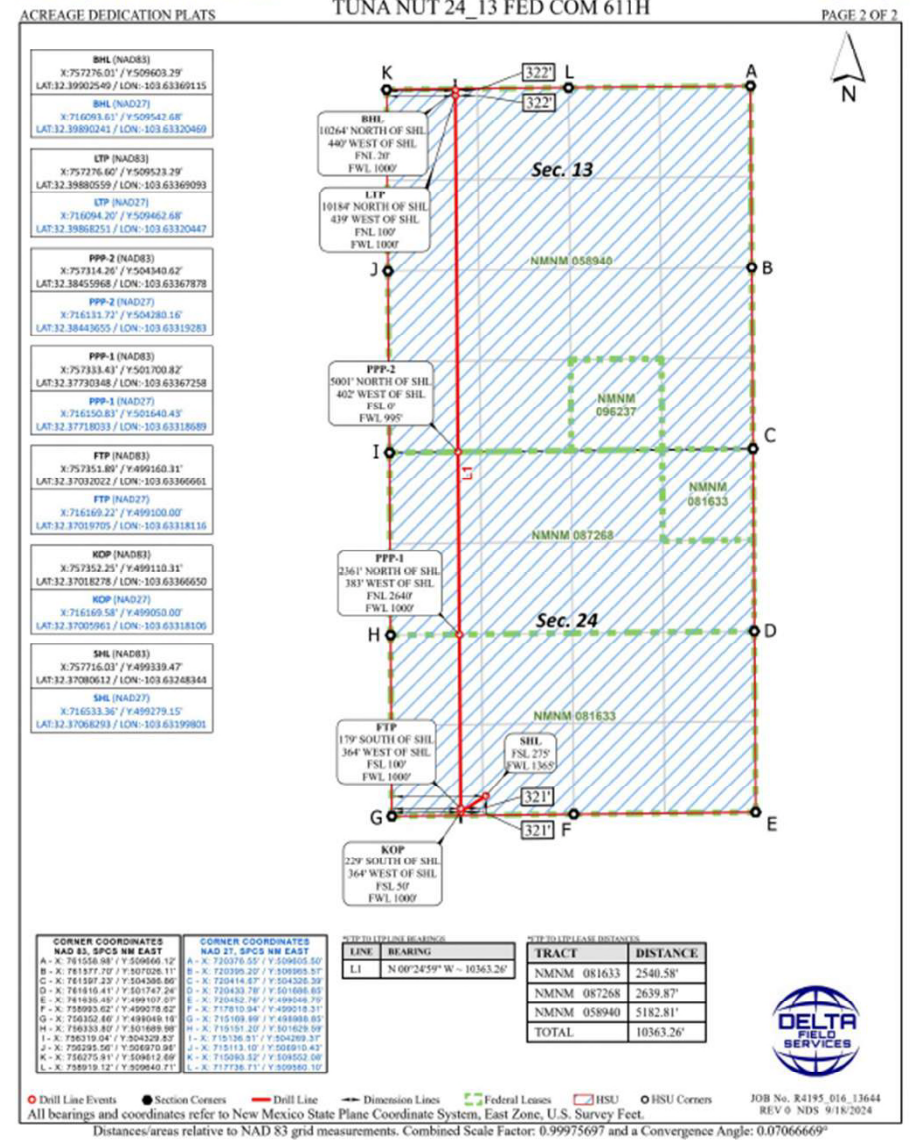
Signature and Seal of Professional Surveyor

Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 9:40:43 AM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 7:07:43 AM

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Received by OCD: 4/21/2025 7:14:41 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54402	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 612H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	25	22S	32E		210' FNL	1599' FEL	LEA

Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	13	22S	32E		20' FNL	2350' FEL	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
O	24	22S	32E		50' FSL	2350' FEL	LEA

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
O	24	22S	32E		100' FSL	2350' FEL	LEA

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	13	22S	32E		100' FNL	2350' FEL	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number 21653 Date of Survey JANUARY 10, 2025

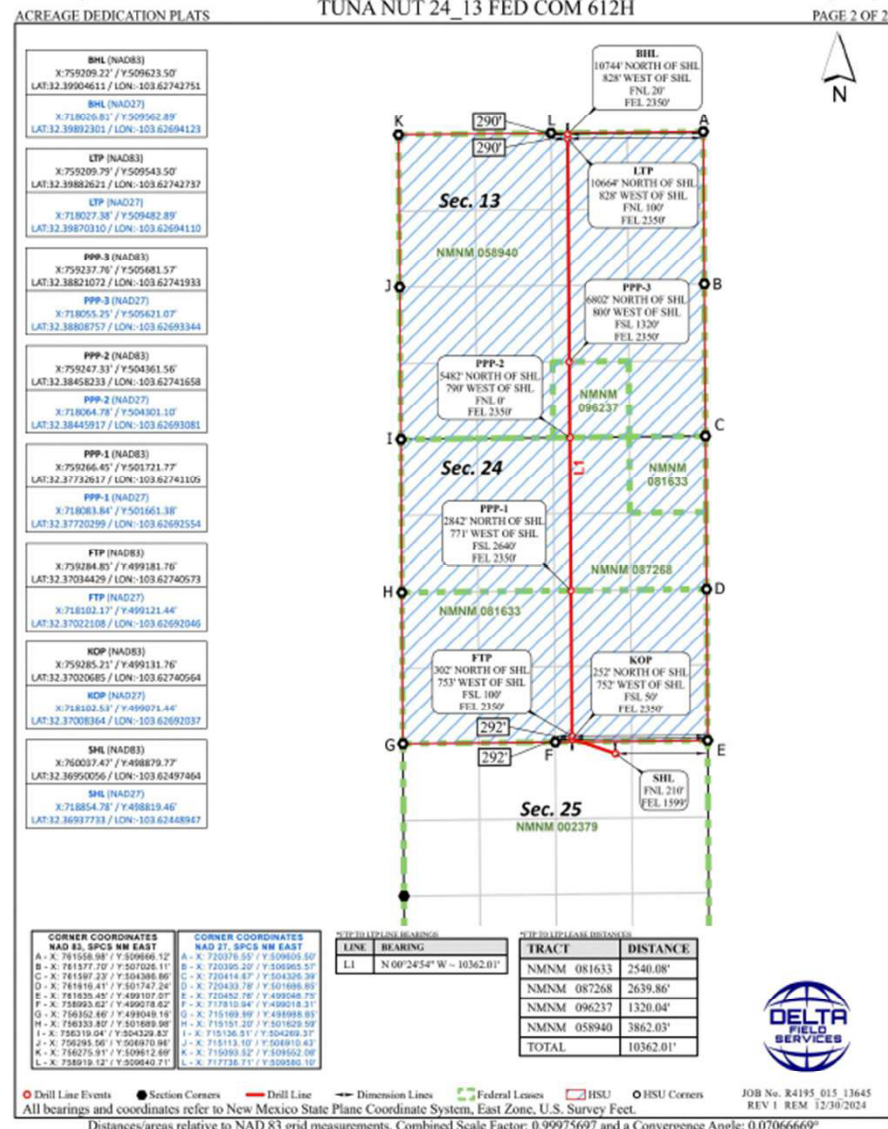
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Competing unit all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/21/2025 7:14:41 AM

TUNA NUT 24_13 FED COM 612H

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Released to Imaging: 4/28/2025 9:06:08 AM

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

Received by OCD: 4/20/2025 9:12:56 PM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54427	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 613H	
DGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	153' FEL	32.36950103	-103.62478011	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	810' FEL	32.39905881	-103.62243814	LEA


Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (V/N) N	Consolidation Code N/A
Order Numbers: R-23633			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	810' FEL	32.37022443	-103.62241784	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	810' FEL	32.37036187	-103.62241793	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	810' FEL	32.39883893	-103.62243801	LEA

Unlabeled Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
--	---	--

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Melissa Guidry 02/28/25 Signature Date Melissa Guidry Printed Name melissa.guidry@oxy.com Email Address	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey JANUARY 10, 2025
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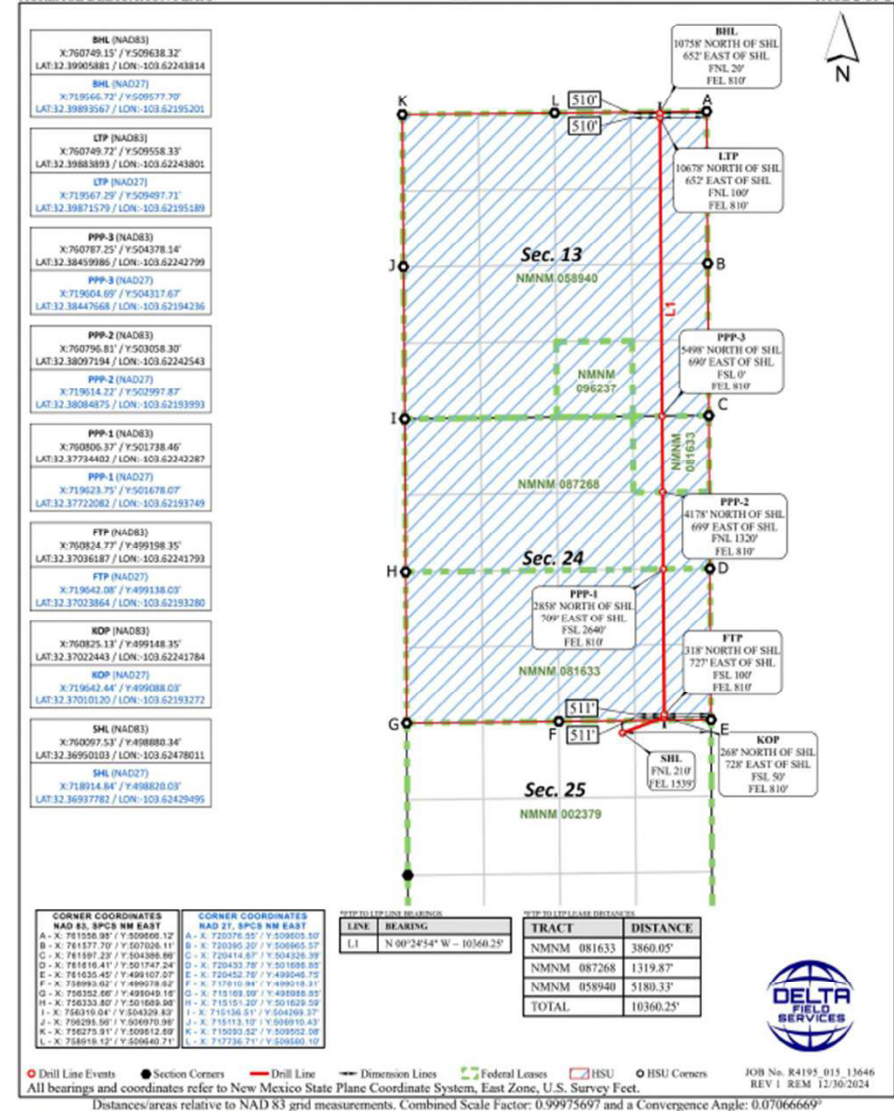
Released to Imaging: 4/28/2025 9:55:28 AM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/20/2025 9:12:56 PM

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ACREAGE DEDICATION PLATS TUNA NUT 24_13 FED COM 613H PAGE 2 OF 2



Released to Imaging: 4/28/2025 9:55:28 AM

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet. Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 ENERGY HOLDINGS LLC	PO BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216874
	ANTHRACITE ENERGY PARTNERS LLC	PO BOX 52370	MIDLAND	TX	79710	_9414811898765438216713
	APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113	_9414811898765438216751
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765438216768
	BRADLEY SCOTT BATES	101 BLACKBERRY COURT	MIDLAND	TX	79705	_9414811898765438216720
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765438216799
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765438216744
	CANYON CAPITAL HOLDINGS LLC	448 W 19TH ST PMB 372	HOUSTON	TX	77008	_9414811898765438216782
	CARRIE A HAYDEL	305 ARLINGTON DRIVE	METAIRIE	LA	70001	_9414811898765438216737
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765438216775
	CIBOLO RESOURCES LLC	3600 BEE CAVE RD STE 216	WEST LAKE HILLS	TX	78746	_9414811898765438216911
	COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765438216959
JOHN KYLE THOMA TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765438216966
	CRESTA OPERATING PARTNERS LP	2911 TURTLE CREEK BLVD STE 1000	DALLAS	TX	75219	_9414811898765438216928
	DAVID R AND SHERRY J MUSSETT	104 ORCHARD PARK DR	LIBERTY HILL	TX	78642	_9414811898765438216904
	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVE.	OKLAHOMA CITY	OK	73102	_9414811898765438216997
	DOUGLAS WILLIAM MUSSETT	41 ROAD 3775	FARMINGTON	NM	87402	_9414811898765438216935
EUGENE C COVINGTON REVOCABLE TRUST	ECC LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216973
	ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET	DALLAS	TX	75207	_9414811898765438216614
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765438216652
	ERIC S BERGER	305 ARLINGTON DR	METAIRIE	LA	70001	_9414811898765438216669
	ESTATE OF GEORGE G VAUGHT JR	1999 BROADWAY STE 140	DENVER	CO	80202	_9414811898765438216621
GILMAN MANAGEMENT LLC	FORTYNINER RIDGE LLC	12231 ACADEMY NE 301 STE 257	ALBUQUERQUE	NM	87111	_9414811898765438216690
	GRAY EXPLORATION COMPANY	P O BOX 6202	METAIRIE	LA	70002	_9414811898765438216645
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765438216683
	HUTCHINGS OIL COMPANY	8500 MENAUL BLVD NE STE B580	ALBUQUERQUE	NM	87112	_9414811898765438216638
	INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765438216676
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765438216119
	JEFFREY C HOWARD	1979 CR 171	GUNTOWN	MS	38849	_9414811898765438216157
	JFC MINERALS LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216164
	KAREN JAN BOOK	7730 W LAKESHORE DRIVE	SHREVEPORT	LA	71107	_9414811898765438216195
	KATE ENERGY LLC	3800 BLACK WOLF TRL	MIDLAND	TX	79705	_9414811898765438216140
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765438216188
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765438216133

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765438216171
	LAZY J BAR CANE LLC	PO BOX 3660	ROSWELL	NM	88202	_9414811898765438216317
	LYNN S CHARUK	3921 TANFORAN CT	MIDLAND	TX	79707	_9414811898765438216355
	MACKENROTH INTEREST LLC	2402 BROADWAY ST	NEW ORLEANS	LA	70125	_9414811898765438216324
	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765438216300
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765438216393
	MILESTONE RESOURCES LLC	P O BOX 52650	TULSA	OK	74152	_9414811898765438216348
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765438216331
	MVDR RESOURCES LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	_9414811898765438216379
	NIXON ENERGY LLC	PO BOX 2222	ROSWELL	NM	88202	_9414811898765438216010
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765438216058
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765438216027
	PEARL POWER LLC	1610 ELMHURST AVE	OKLAHOMA CITY	OK	73120	_9414811898765438216003
JAMES L SCHULTZ	PHOENIX PETROLEUM LLC	1901 W 4TH ST	ROSWELL	NM	88201	_9414811898765438216041
PIVOTAL ROYALTIES PARTNERS II LP	PRP DELAWARE BASIN II LP	4020 MAPLE AVENUE SUITE 200	DALLAS	TX	75219	_9414811898765438216089
	ROCKWELL ENERGY RESOURCES LLC	P O BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216034
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765438216072
	S AND K PROPERTIES LLC	PO BOX 1834	ROSWELL	NM	88202	_9414811898765438216416
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765438216454
CHARLES SCOTT SHARON SCOTT BANE BIGBIE TTEE	SCOTT BROTHERS TRUST	HC 64 BOX 2012	CASTLE VALLEY	UT	84532	_9414811898765438216461
	SCOTT WINN LLC	P O BOX 1834	ROSWELL	NM	88202	_9414811898765438216423
	SEALY HUTCHINGS CAVIN INC	P O BOX 1125	ROSWELL	NM	88201	_9414811898765438216409
SUSAN S MURPHY AS TRUSTEE	SSM TRUST	706 W BRAZOS STREET	ROSWELL	NM	88201	_9414811898765438216492
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765438216447
	SUN VALLEY ENERGY CORP	P O BOX 1000	ROSWELL	NM	88202	_9414811898765438216485
	SUSAN C MUNOZ	15111 ENCINO VERDE ST	SAN ANTONIO	TX	78232	_9414811898765438216430
	TAILWAG RESOURCES LLC	201 W WALL ST 201	MIDLAND	TX	79701	_9414811898765438216478
	TAURUS ROYALTY LLC	P O BOX 1477	LITTLE ELM	TX	75068	_9414811898765438216515
	TRAINER PARTNERS LTD	2925 RICHMOND AVE SUITE 1200	HOUSTON	TX	77098	_9414811898765438216560
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765438216522
	V J ENERGY PARTNERS LLC	3701 FAIRHAVEN CT	MIDLAND	TX	79705	_9414811898765438216546
	WADE PETROLEUM CORPORATION	9 BROKEN ARROW PL	SANDIA PARK	NM	87047	_9414811898765438216584
	WARWICK ARTEMIS LLC	6608 N WESTERN AVE BOX 417	OKLAHOMA CITY	OK	73116	_9414811898765438216577
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765438211213



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 5, 2026

Re: Request for Amendment to PLC 920
Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for
Oil Production at the Red Tank 26 CPF Train 1 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 920 for oil production at the Red Tank 26 CPF Train 1. A copy of the application submitted to the Division is attached. This commingle request includes the existing and future wells within the same leases/communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam', written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 03, 2026
and ending with the issue dated
February 03, 2026.



Publisher

Sworn and subscribed to before me this
3rd day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67117897

00307926

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

**LEGAL NOTICE
FEBRUARY 3, 2026**

Notice of Application for
Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 920 for oil production at the Red Tank 26 Facility. The facility is located in Lea County, Section 26 T22S R32E. Wells going to the aforementioned facility are located in Lea County Sections 13, 24, 25, 26, 35 and 36 T22S R32E. Production is from the Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp and WC-025 G-09 S223332A; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00307926

Economic Justification Worksheet
 RED TANK 26 CPF TRAIN #1

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/ BBL	MCFD	DRY BTU	VALUE/ MMBTU
LLAMA MALL 26_35 FED COM 22H	414	43.7	\$60.00	771	1285	\$1.65
LLAMA MALL 26_35 FED COM 23H	606	43.7		1328	1280	
LLAMA MALL 26_35 FED COM 24H	595	43.7		1200	1266	
LLAMA MALL 26_35 FED COM 25H	549	43.7		1119	1312	
*LLAMA MALL 26_35 FED COM 26H	572	43.7		1160	1285	
STACK CATS 25-36 FED COM 22H	464	43.8		1435	1251	
STACK CATS 25-36 FED COM 23H	359	43.8		925	1269	
STACK CATS 25-36 FED COM 24H	301	43.8		771	1266	
STACK CATS 25-36 FED COM 25H	270	43.8		602	1262	
STACK CATS 25-36 FED COM 26H	142	43.8		253	1267	
*LLAMA MALL 26_35 FED COM 31H	276	43.7		684	1281	
LLAMA MALL 26_35 FED COM 32H	266	43.7		714	1284	
LLAMA MALL 26_35 FED COM 33H	280	43.7		759	1278	
LLAMA MALL 26_35 FED COM 311H	221	43.7		555	1279	
LLAMA MALL 26_35 FED COM 312H	337	43.7		708	1277	
LLAMA MALL 26_35 FED COM 34H	320	43.7		760	1280	
LLAMA MALL 26_35 FED COM 35H	299	43.7		669	1285	
LLAMA MALL 26_35 FED COM 313H	328	43.7		678	1284	
STACK CATS 25-36 FED COM 31H	242	43.8		612	1280	
STACK CATS 25-36 FED COM 32H	244	43.8		487	1267	
STACK CATS 25-36 FED COM 311H	246	43.8		575	1271	
STACK CATS 25-36 FED COM 34H	242	43.8		603	1266	
STACK CATS 25-36 FED COM 312H	273	43.8		751	1269	
STACK CATS 25-36 FED COM 313H	183	43.8		539	1266	
TUNA NUT 24 13 FED COM 64H	1924	44.2		3042	1269	
TUNA NUT 24 13 FED COM 612H	2100	44.2		3281	1273	
TUNA NUT 24 13 FED COM 613H	1724	44.2		2692	1258	
TUNA NUT 24 13 FED COM 65H	1653	44.2		2761	1252	
TUNA NUT 24 13 FED COM 62H	1668	44.2		2910	1278	
TUNA NUT 24 13 FED COM 63H	1425	44.2		2632	1267	
TUNA NUT 24 13 FED COM 61H	1802	44.2	2548	1265		
TUNA NUT 24 13 FED COM 611H	1688	44.2	2426	1261		

*Production estimates are stabilized average.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/ BBL	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
LOST TANK 26 CPF TRAIN #1	22,008	44.0	\$60.00	40,950	1270	\$1.65

Commingling Wolfcamp (43.9 API gravity avg.) and Bonespring (43.8 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1272 BTU avg.) and Bonespring (1274 BTU avg.) gas will not decrease the value of production.

ACTION ID 550739

RED TANK 26 OIL COMMINGLE PLC 920

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-21S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177

TO BE REMOVED

STACK CATS 25-36 FED COM 33H	30-025-50951	N-24-22S-32E	PLUGGED
LLAMA MALL 26_35 FED COM 21H	30-025-50098	D-26-22S-32E	WELL NOT DRILLED
LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	WELL NOT DRILLED; IN APPLICATION WRITE-UP BUT NEED TO REMOVE
LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	WELL NOT DRILLED; IN APPLICATION WRITE-UP BUT NEED TO REMOVE

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LLAMA MALL 26-	31H	3002550099	NMNM086149	NMNM086149	OXY USA
LLAMA MALL 26-	26H	3002550309	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	33H	3002550311	NMNM086149	NMNM105828973	OXY USA
LLAMA MALL 26-	313H	3002550301	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	312H	3002550300	NMNM2379	NMNM105828973	OXY USA
LLAMA MALL 26-	311H	3002550375	NMNM086149	NMNM105828973	OXY USA
LLAMA MALL 26-	35H	3002550299	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	34H	3002550298	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	32H	3002550310	NMNM086149	NMNM105828973	OXY USA
LLAMA MALL 26-	25H	3002550308	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	24H	3002550307	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	23H	3002550306	NMNM086149	NMNM106352950	OXY USA
LLAMA MALL 26-	22H	3002550305	NMNM086149	NMNM106352951	OXY USA
TUNA NUT 24_13	62H	3002554403	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	611H	3002554563	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	61H	3002554566	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	64H	3002554618	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	613H	3002554427	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	612H	3002554402	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	63H	3002554564	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	65H	3002554425	NMNM81633	NMNM106743930	OXY USA
STACK CATS 25-	312H	3002550954	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	32H	3002550950	NMNM2379	NMNM105830188	OXY USA
STACK CATS 25-	31H	3002550949	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	311H	3002550953	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	25H	3002551755	NMNM2379	NMNM106353894	OXY USA
STACK CATS 25-	26H	3002551756	NMNM2379	NMNM106353895	OXY USA
STACK CATS 25-	23H	3002551753	NMNM2379	NMNM106354887	OXY USA
STACK CATS 25-	24H	3002551754	NMNM2379	NMNM106354887	OXY USA
STACK CATS 25-	22H	3002551752	NMNM2379	NMNM106354887	OXY USA
STACK CATS 25-	313H	3002550955	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	34H	3002550952	NMNM2379	NMNM2379	OXY USA

Notice of Intent

Sundry ID: 2894816

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/06/2026

Time Sundry Submitted: 01:26

Date proposed operation will begin: 04/30/2026

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal leases and CAs at the Red Tank 26 Facility. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RED_TANK_26_BLM_Submittal_2026_02_20260206132511.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20260219165055.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: FEB 06, 2026 01:25 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/19/2026

Signature: Jonathon Shepard

RED TANK 26 FACILITY
OIL (PLC 920) AND GAS (PLC 767E) COMMINGLE AMENDMENTS
SLO NOTIFICATION CONFIRMATION

Tracking Number:

9414811898765438679419



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February 19, 2026, 8:06 am

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From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 550739 Red Tank 26 TR1 Oil Commingle
Date: Friday, March 6, 2026 10:48:10 AM
Attachments: [1 Red Tank 26 Oil Well List OCD_SLO.xlsx](#)
[3 SLO RT26 OIL CONFIRMATION.pdf](#)
[2 Llama Mall All AFMSS Approval.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached are the supplemental documents for Action ID 550739 Red Tank 26 TR1 Oil Commingle.

- 1). Well list with name, API, pool and pool code; MPFM utilization is not included with this submittal
- 2). BLM AFMSS approval sundry
- 3). SLO application notification confirmation
- 4). Economic justification is included with application uploaded to OCD site

THANK YOU!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:
[] Pool Commingling [] Lease Commingling [X] Pool and Lease Commingling [] Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: [] Fee [X] State [X] Federal

Is this an Amendment to existing Order? [X] Yes [] No If "Yes", please include the appropriate Order No. _PLC 920_
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [] No.
(4) Measurement type: [] Metering [X] Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [] Yes [] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [] Yes [] No
(4) Measurement type: [] Metering [] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [] Yes [] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 01/28/2026
TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: LLAMA MALL 26 35 FED COM 022H & MULTIPLE **API:** 30-025-50305 & MULTIPLE
Pool: RED TANK;BONE SPRING & MULTIPLE **Pool Code:** 51683 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

AMENDMENT TO
PLC 920

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

01/27/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

**APPLICATION FOR POOL & LEASE COMMINGLING, OFF-LEASE MEASUREMENT, STORAGE AND SALES
Commingling proposal for oil production at Red Tank 26 CPF (Central Processing Facility) Train 1**

OXY USA INC requests approval to amend PLC 920 for oil production at Red Tank 26 CPF Train 1 (G-26-T22S-R32E). Wells to be added to Train 1 and also existing wells at Train 1 are listed below. This commingling proposal will supersede PLC 927A, which is the current Commingle Order for oil production for the Stack Cats and Tuna Nut wells to be added to Train 1. This commingle permit request includes the existing and future wells within the same pools and leases/CAs listed below.

Stack Cats 25 36 Fed Com 33H (30-025-50951) has been plugged and will be removed from the commingle permit. Llama Mall 26 35 Fed Com 21H (30-025-50098) has not been drilled and will also be removed from the commingle permit.

WELLS TO BE ADDED:

POOL: RED TANK; BONE SPRING (51683)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM106354887 : W/2 SEC 25 & 36 : LEASES NMNM002379, V02512-0004								
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-21S-32E	APR 2024	464	43.8	1435	1251	764
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-22S-32E	APR 2024	359	43.8	925	1269	721
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-22S-32E	MAY 2024	301	43.8	771	1266	437
CA NMNM106353894 : W/2 E/2 SEC 25 & 36 : LEASES NMNM002379, V03812-0002								
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-22S-32E	MAY 2024	270	43.8	602	1262	431
CA NMNM106353895 : E/2 E/2 SEC 25 & 36 : LEASES NMNM002379, V03812-0002								
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-22S-32E	MAY 2024	142	43.8	253	1267	206

POOL: WC-025 G-09 S223332A;UPR WOLFCAMP (98177)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM105830188 : W/2 SEC 25 & 36 : LEASES NMNM002379, V02512-0004								
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-22S-32E	JUL 2023	242	43.8	612	1280	469
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-22S-32E	JUL 2023	244	43.8	487	1267	299
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-22S-32E	JUL 2023	246	43.8	575	1271	327
CA NMNM105823527 : E/2 SEC 25 & 36 : LEASES NMNM002379, V03812-0002								
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-22S-32E	JUL 2023	242	43.8	603	1266	220
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-22S-32E	JUL 2023	273	43.8	751	1269	250
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-22S-32E	JUL 2023	183	43.8	539	1266	122

POOL: WC-025 G-09 S223332A;UPR WOLFCAMP (98177)

CA NMNM106743930 : SEC 13 & 24 : LEASES NMNM096237, NMNM058940, NMNM081633, NMNM087268

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-22S-32E	OCT 2025	1924	44.2	3042	1269	3235
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-22S-32E	OCT 2025	2100	44.2	3281	1273	3457
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-22S-32E	OCT 2025	1724	44.2	2692	1258	3096
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-22S-32E	OCT 2025	1653	44.2	2761	1252	2607
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-22S-32E	OCT 2025	1668	44.2	2910	1278	3504
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-22S-32E	OCT 2025	1425	44.2	2632	1267	3147
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-22S-32E	OCT 2025	1802	44.2	2548	1265	2951
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-22S-32E	OCT 2025	1688	44.2	2426	1261	2592

EXISTING WELLS AT FACILITY:**POOL: RED TANK; BONE SPRING (51683)**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM106352951 : W/2 W/2 SEC 26 & 35 : LEASES NMNM086149, NMNM086150								
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	APR 2024	414	43.7	771	1285	531
CA NMNM106352950 : E/2 W/2 SEC 26 & 35 : LEASES NMNM086149, NMNM086150								
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	APR 2024	606	43.7	1328	1280	543
LEASE NMNM002379								
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	APR 2024	595	43.7	1200	1266	712
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	APR 2024	549	43.7	1119	1312	701
*LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	TBD	572	43.7	1160	1285	706

*Production estimates are stabilized average

POOL: WC-025 G-08 S223227D;UPPER WOLFCAMP (98286)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL BOPD	GRAVITY API	GAS MCFPD	BTU / CF	WATER BWPD
CA NMNM105828973 : W/2 SEC 26 & 35 : LEASES NMNM086149, NMNM086150								
*LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	TBD	276	43.7	684	1281	307
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	FEB 2024	266	43.7	714	1284	350
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	FEB 2024	280	43.7	759	1278	329
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	FEB 2024	221	43.7	555	1279	223
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	JAN 2024	337	43.7	708	1277	326
LEASE NMNM002379								
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	FEB 2024	320	43.7	760	1280	361
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	JAN 2024	299	43.7	669	1285	320
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	JAN 2024	328	43.7	678	1284	415

*Production estimates are stabilized average

Process Description:

Production flows to three-phase production separators. Oil then flows through economizers then to in-line heaters before being sent to VRTs. It is then pumped through LACTs, which serve as the FMPs for BLM royalty payment and OXY's sales point.

Oil production is allocated back to each well from the train's oil LACTs (FMP) based on well test. For testing purposes, the facility is equipped with six three-phase test separators. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells are tested daily prior to Range 1 of decline and are tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells are tested at least twice per month. Wells are tested at least once per month when Range 3 of decline is started. All Tuna Nut wells are in Range 2 of decline. All other currently producing wells are in Range 3 of decline. The wells to be drilled will adhere to the aforementioned well testing frequency per Range.

The gas orifice meters on each separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and then sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling downstream of the aforementioned facility gas FMP meters is handled through PLC 767E.

All water will be sent to the Red Tank Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

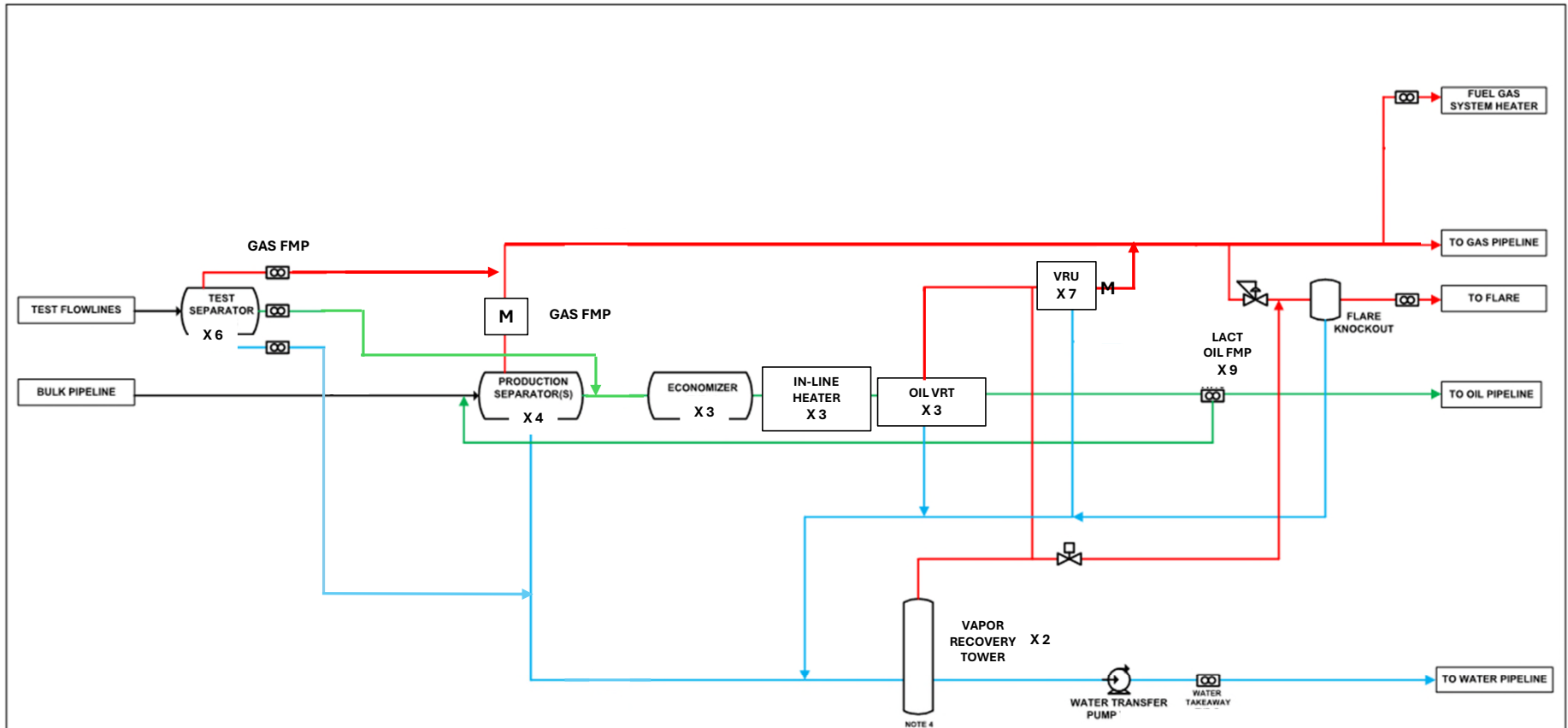
The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

RED TANK 26
 CENTRAL PROCESSING FACILITY

 NMNM002379
 G 26 T22S R32E
 LEA COUNTY, NM

 OXY USA INC.

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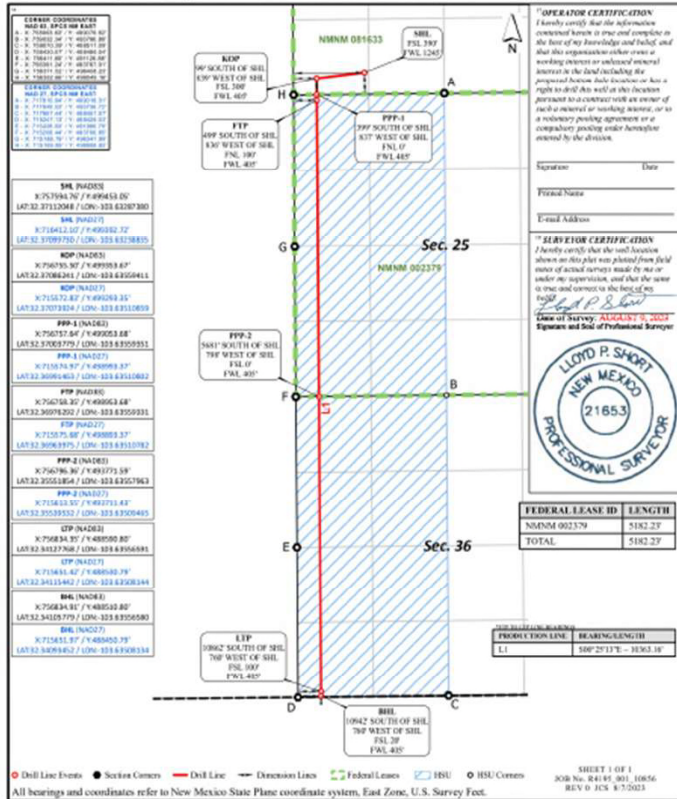
Page 3 of 26

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
 Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT																													
Well Number	Section	Range	Meridian	Acres	Lease	Operator	County																						
22H	25	36	SOUTH	37.57	LEA	OXY USA INC.	LEA																						
<table border="1"> <tr> <td>Tract No.</td> <td>333676</td> <td>Section</td> <td>25</td> <td>Range</td> <td>36</td> <td>Meridian</td> <td>SOUTH</td> <td>Acres</td> <td>37.57</td> </tr> <tr> <td>Operator Name</td> <td colspan="9">OXY USA INC.</td> </tr> </table>										Tract No.	333676	Section	25	Range	36	Meridian	SOUTH	Acres	37.57	Operator Name	OXY USA INC.								
Tract No.	333676	Section	25	Range	36	Meridian	SOUTH	Acres	37.57																				
Operator Name	OXY USA INC.																												
II Surface Location																													
Tract No.	16696	Section	24	Range	22S	Meridian	32E	Acres																					
III Bottom Hole Location If Different From Surface																													
Tract No.	16696	Section	36	Range	22S	Meridian	32E	Acres																					
Bottom Hole Section	36	Bottom Hole Range	22S	Bottom Hole Meridian	32E	Bottom Hole Acres	70	Bottom Hole Lease	WEST																				
Bottom Hole County	LEA	Bottom Hole Area	640.00	Bottom Hole Order No.																									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: ● Drill Line Events ● Section Centers — Drill Line — Dimension Lines — Federal Leases — HSU — HSU Corners
 All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.
 Distances/areas relative to NAD83 Combined Scale Factor: 0.99975697 Convergence Angle: 0.07066669
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Received by OCD: 11/30/2023 8:12:32 AM

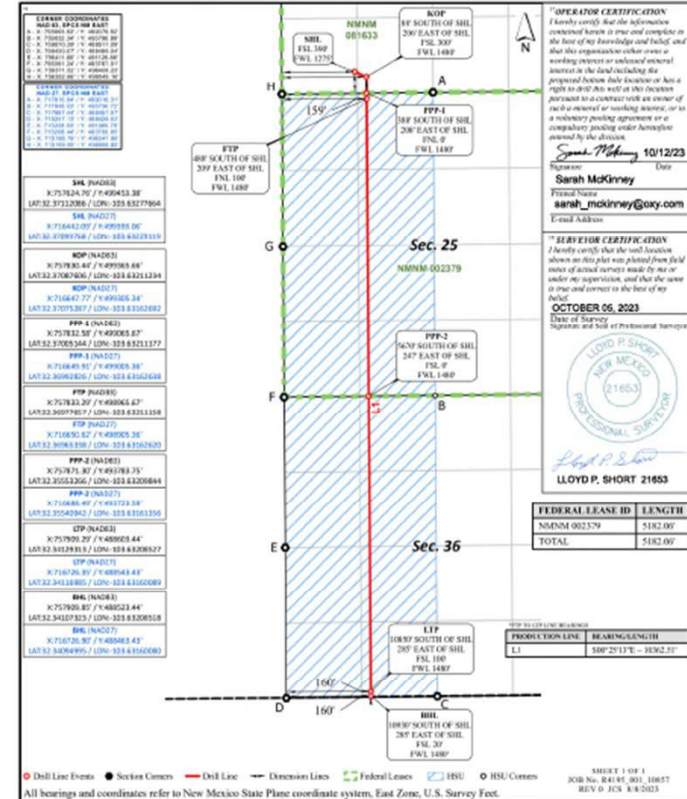
Page 5 of 26

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
 Submit one copy to appropriate District Office
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WELL LOCATION AND ACREAGE DEDICATION PLAT																													
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Tract No.	333676	Section	25	Range	36	Meridian	SOUTH	Acres	37.57																				
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Bottom Hole Section	36	Bottom Hole Range	22S	Bottom Hole Meridian	32E	Bottom Hole Acres	70	Bottom Hole Lease	WEST																				
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: ● Drill Line Events ● Section Centers — Drill Line — Dimension Lines — Federal Leases — HSU — HSU Corners
 All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form O-102 Revised August 1, 2011 Subject one copy to appropriate District Office AMENDED REPORT

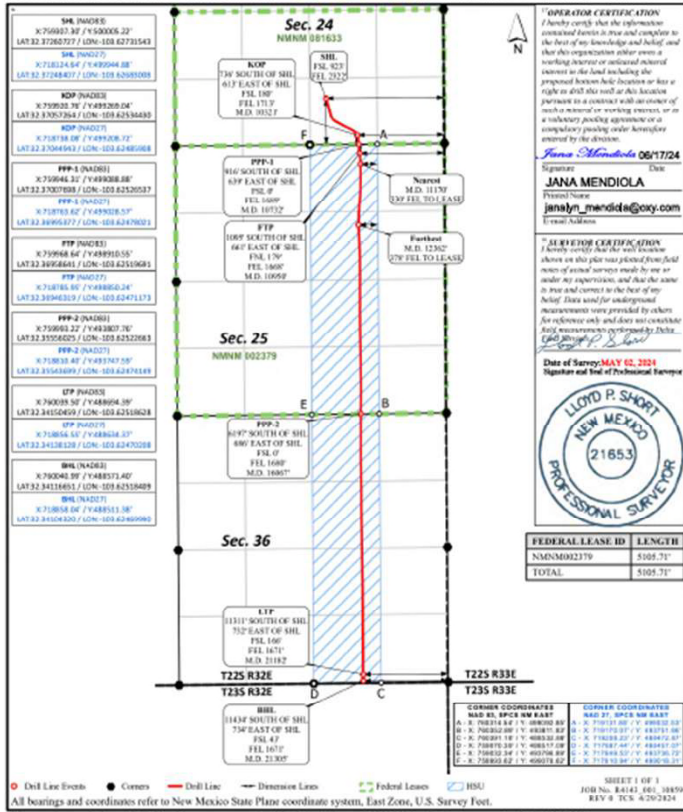
WELL LOCATION AND ACREAGE DEDICATION AS-DRILLED PLAT

Table with well details: Well No. 30-025-51755, Section 25H, Stack Cats 25 36 FED COM, OXY USA INC., 3754'

Surface Location table: East 24, North 22S, Range 32E, East 923, South SOUTH, East 2322, East EAST, East LEA

Bottom Hole Location If Different From Surface table: East 36, North 22S, Range 32E, East 43, South SOUTH, East 1671, East EAST, East LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: Well Line Events, Corners, Well Line, Dimension Lines, Federal Leases, HBU/Corners. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Received by OCD: 11/30/2023 8:16:21 AM

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form O-102 Revised August 1, 2011 Subject one copy to appropriate District Office AMENDED REPORT

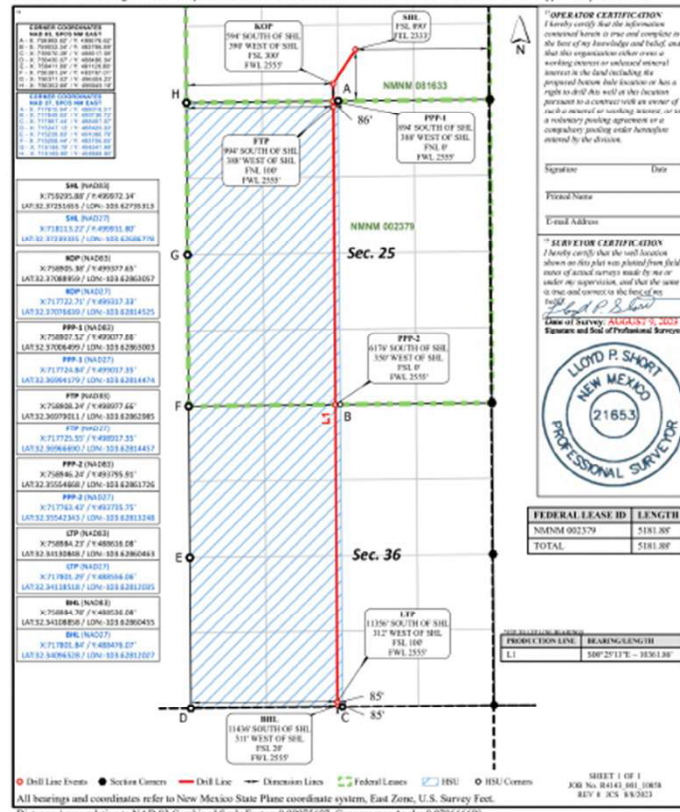
WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with well details: Well No. 30-025-51755, Section 24H, Stack Cats 25 36 FED COM, OXY USA INC., 3753'

Surface Location table: East 24, North 22S, Range 32E, East 890, South SOUTH, East 2313, East EAST, East LEA

Bottom Hole Location If Different From Surface table: East 36, North 22S, Range 32E, East 207, South SOUTH, East 2555, East WEST, East LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend: Well Line Events, Section Corners, Well Line, Dimension Lines, Federal Leases, HBU/Corners. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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Page 2

C-102		State of New Mexico		Revised July 9, 2024	
Submit Electronically Via OCD Permitting		Energy, Minerals & Natural Resources Department		OIL CONSERVATION DIVISION	
		Submittal Type:		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-51756	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code 333676	Property Name STACK CATS 25 36 FEDERAL COM	26H ber
OGRID No. 16696	Operator Name OXY USA INC	Ground Level Elevation 3755'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fed <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
O	24	22S	32E		956'FSL	2310'FEL	32.37269802	-103.62727776	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		50'FSL	575'FEL	32.34120133	-103.62163673	LEA

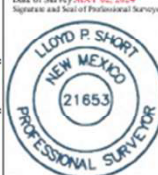
Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API DEFINING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	24	22S	32E		324'FSL	361'FEL	32.37098260	-103.62096278	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
A	25	22S	32E		148'FNL	486'FEL	32.36968333	-103.62136869	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Pt. from N/S	Pt. from E/W	Latitude	Longitude	County
P	36	22S	32E		165'FSL	578'FEL	32.34152001	-103.62184537	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Leslie T. Reeves 11/11/2024</i>		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Data used for underground measurements were provided by others for reference only and does not constitute field measurements performed by me. <i>Lloyd P. Short</i> Date of Survey MAY 02, 2024 Signature and Seal of Professional Surveyor	
Signatures Date LESLIE REEVES Printed Name LESLIE_REEVES@oxy.com Email Address	Signature and Seal of Professional Surveyor 	Certificate Number Date of Survey	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

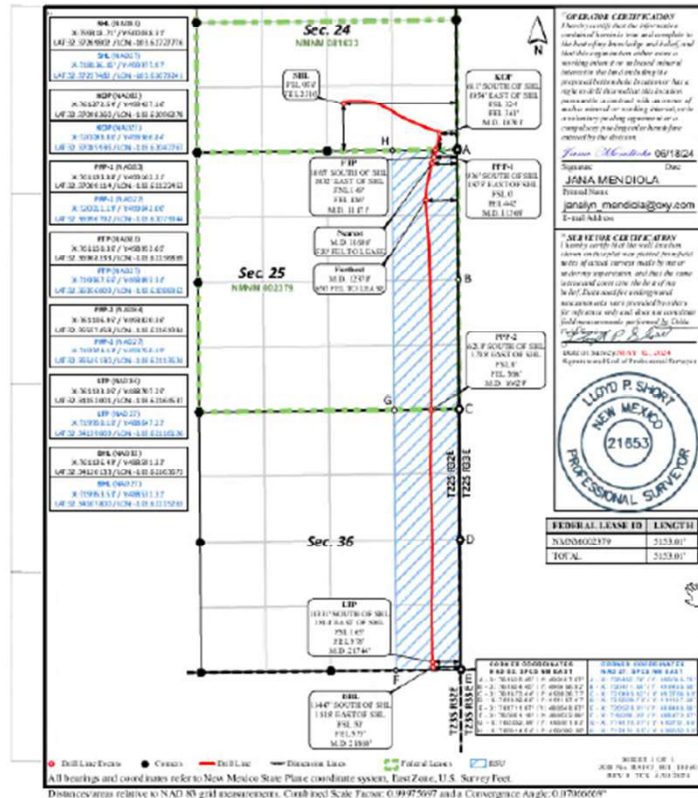
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Received by OCD: 11/11/2024 1:49:35 PM

Page 3

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly showing the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-102 Revised August 1, 2011

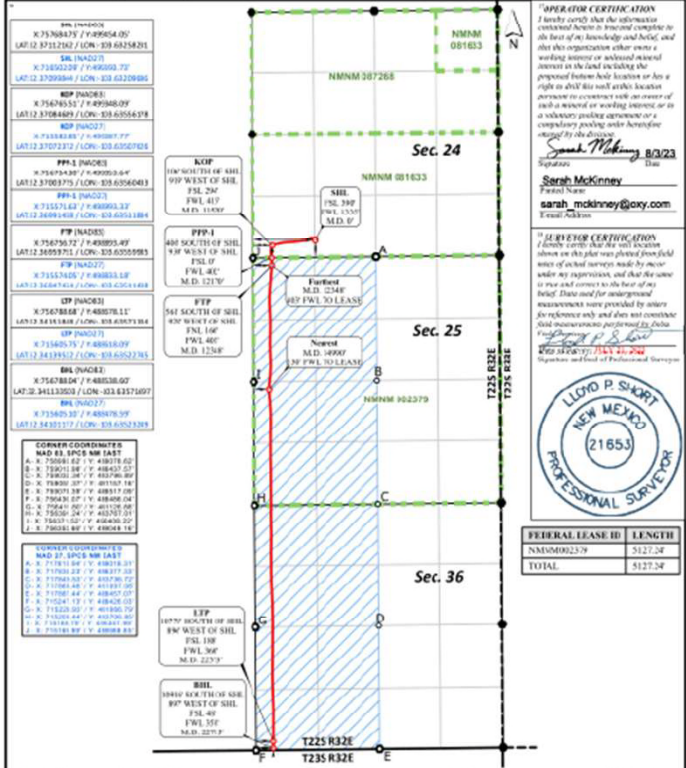
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well ID 30-025-50950, acreage 31H, and owner OXY USA INC.

Surface Location and Bottom Hole Location tables for well 30-025-50950.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Dotted Line Events, Corners, Drill Line, Direction Lines, Federal Leases, HBU.

Distances relative to NAD 83 Combined State Plane: 0.99972697 Convergence Angle: 00°04'14.40001"

Released to Imaging: 9/29/2023 2:28:09 PM

Received by OCD: 9/18/2023 6:52:54 AM

State of New Mexico Energy, Minerals & Natural Resources Division OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Page 2 of 2

Form C-102 Revised August 1, 2011

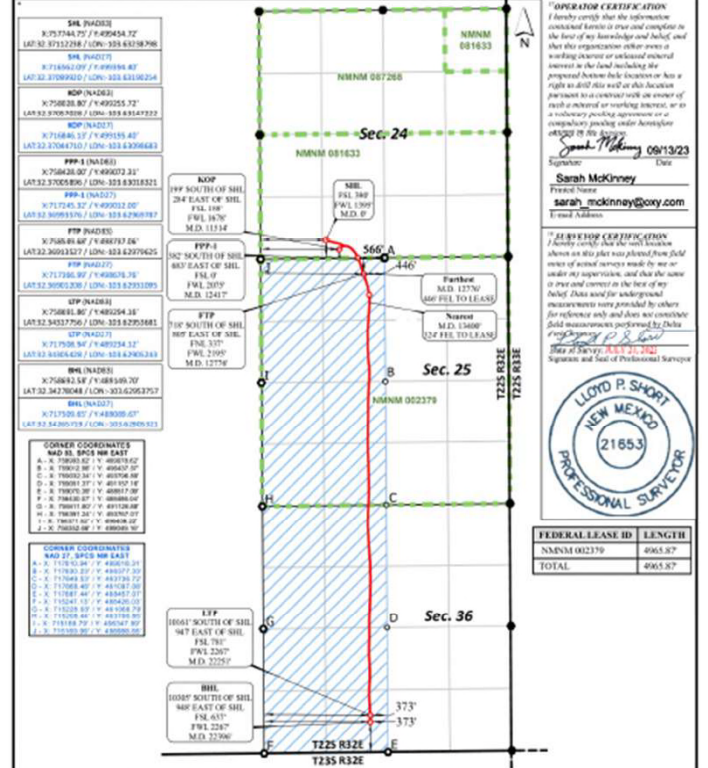
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well ID 30-025-50950, acreage 32H, and owner OXY USA INC.

Surface Location and Bottom Hole Location tables for well 30-025-50950.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Dotted Line Events, Corners, Drill Line, Direction Lines, Federal Leases, HBU.

Distances relative to NAD 83 Combined State Plane: 0.99975697 Convergence Angle: 00°04'14.40001"

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Received by OCD: 10/10/2023 3:23:54 PM

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Form C-102 Revised August 1, 2011

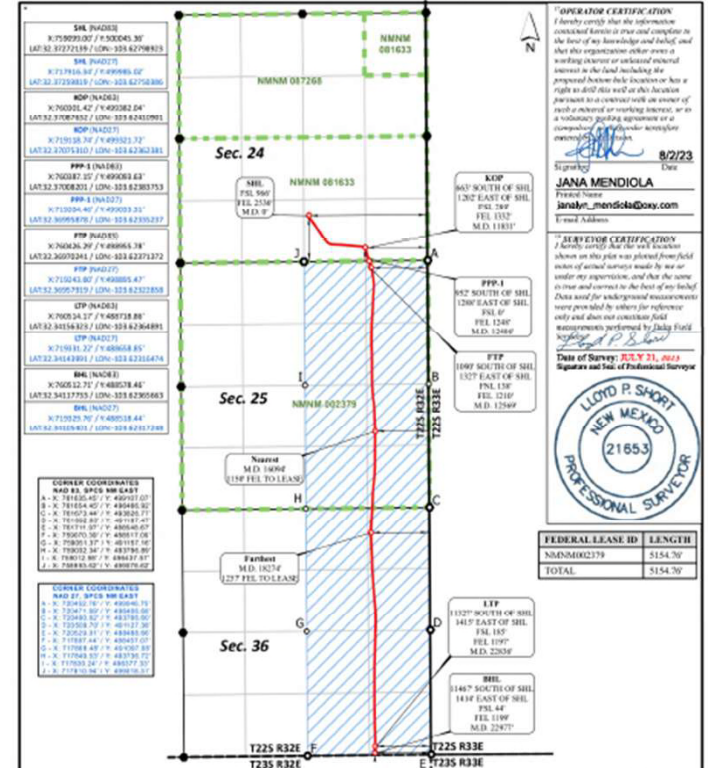
AMENDED REPORT AS-Drilled Plat

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well ID 30-025-50952, acreage 34H, and owner OXY USA INC.

Surface Location and Bottom Hole Location tables for well 30-025-50952.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Legend for symbols: Dotted Line Events, Corners, Drill Line, Direction Lines, Federal Leases, HBU.

Distances relative to NAD 83 Combined State Plane: 0.99975697 Convergence Angle: 00°04'14.40001"

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location and acreage data for 311H. Includes well number 30-025-50953, stack cats 25 36 FED COM, and surface location details.

WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location and acreage data for 312H. Includes well number 30-025-50954, stack cats 25 36 FED COM, and surface location details.

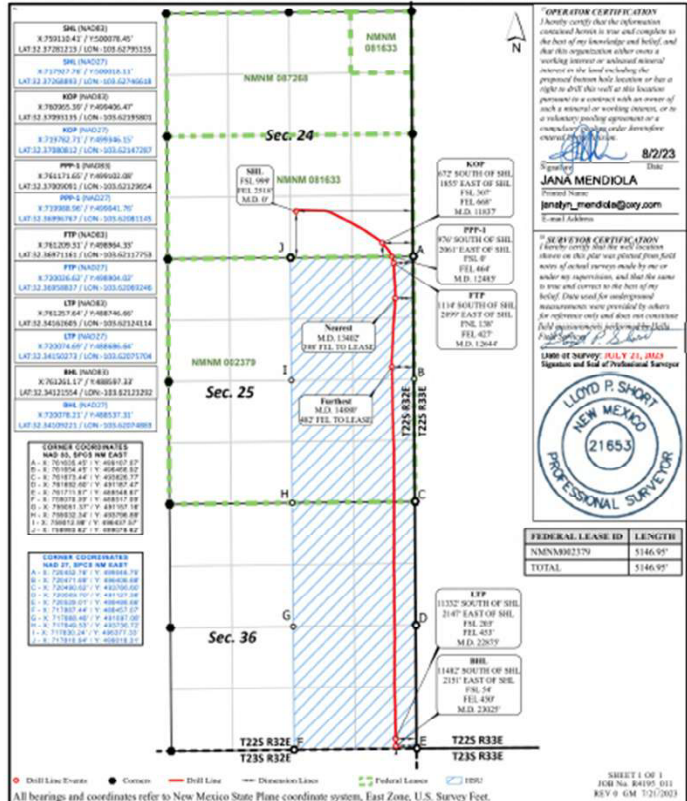
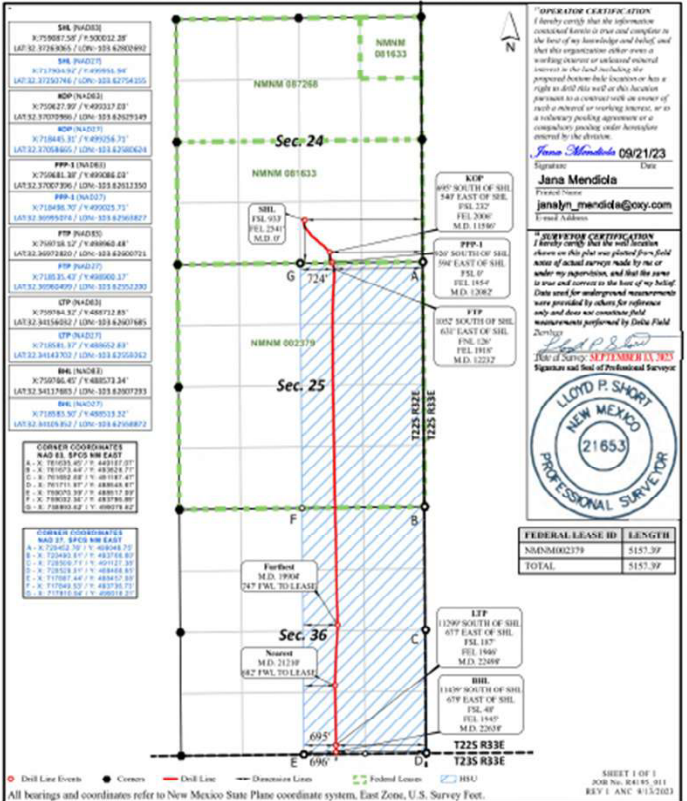
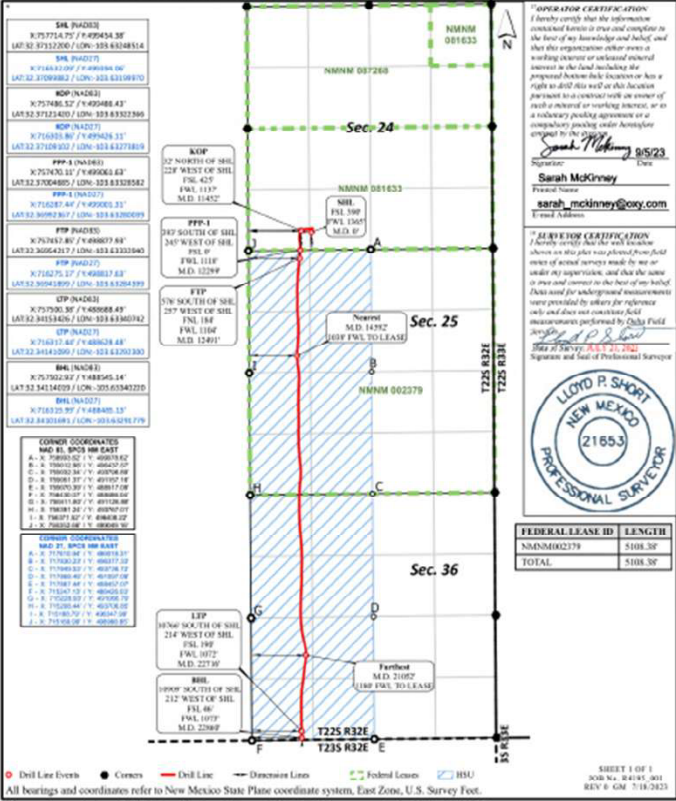
WELL LOCATION AND ACERAGE DEDICATION AS-DRILLED PLAT

Table with well location and acreage data for 313H. Includes well number 30-025-50955, stack cats 25 36 FED COM, and surface location details.

No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

No allow will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

Received by OCD: 4/21/2025 9:47:49 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-64566	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 61H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1335' FWL	32.37080556	-103.63258058	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	430' FWL	32.39901912	-103.63553786	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	430' FWL	32.37017556	-103.63551264	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	430' FWL	32.37031297	-103.63551275	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	430' FWL	32.39879922	-103.63553764	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
--	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) to which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/26/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



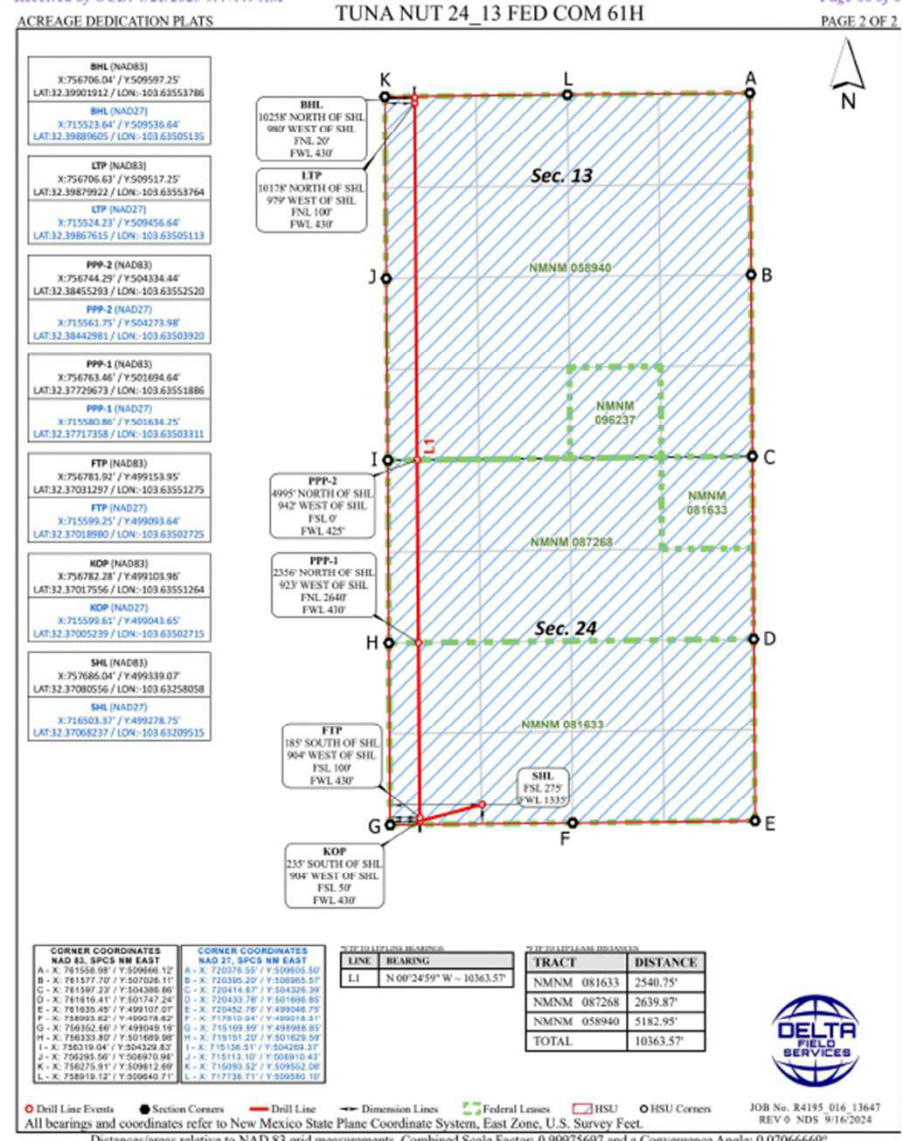
Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 12:12:45 PM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 4/21/2025 9:47:49 AM

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Released to Imaging: 4/28/2025 12:12:45 PM

Received by OCD: 5/7/2025 6:58:53 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54403	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 62H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3761'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1395' FWL	32.37080630	-103.63238689	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	1670' FWL	32.39903294	-103.63152046	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	1670' FWL	32.37019129	-103.63149650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	1670' FWL	32.37032872	-103.63149657	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	1670' FWL	32.39881306	-103.63152022	LEA

Unified Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3761'
---	--	---------------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: Melissa Guidry Date: 02/26/25
 Printed Name: Melissa Guidry
 Email Address: melissa_guidry@oxy.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
 Certificate Number: 11403 Date of Survey: SEPTEMBER 18, 2024

Released to Imaging: 5/9/2025 11:05:10 AM

Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

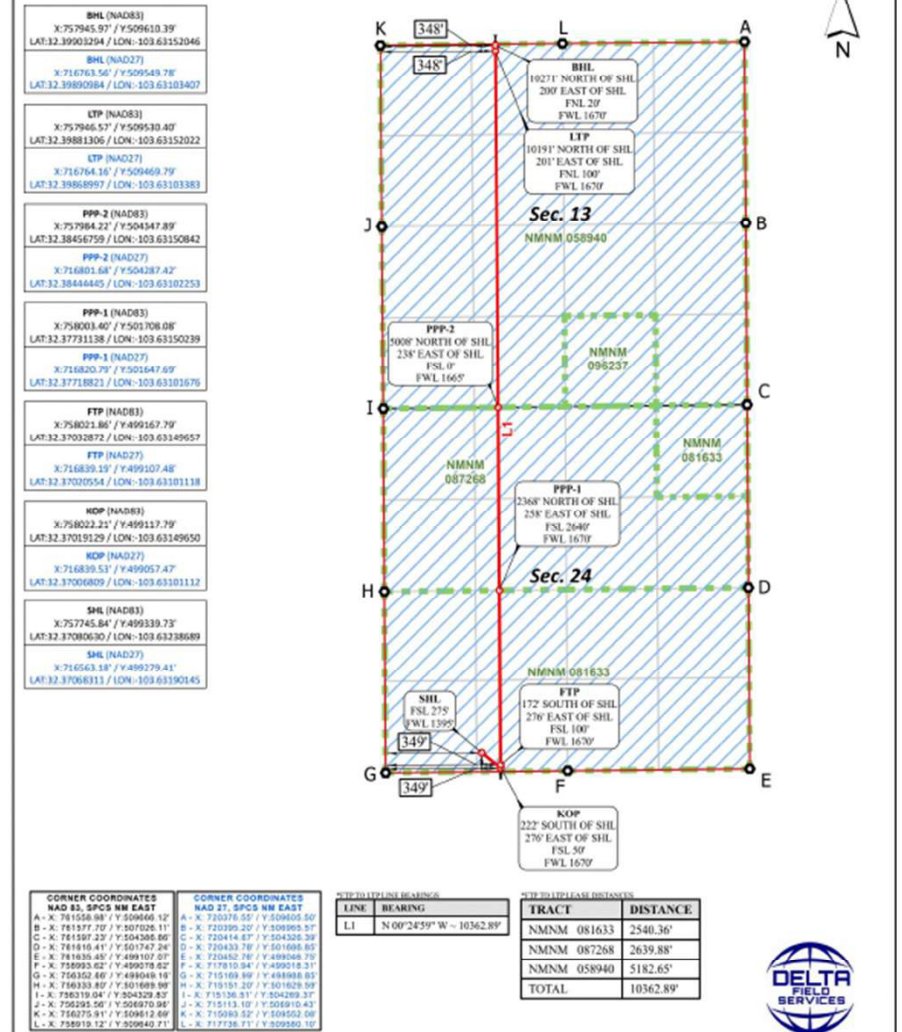
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TUNA NUT 24_13 FED COM 62H

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ACREAGE DEDICATION PLATS



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DELTA FIELD SERVICES
 JOB No. R4195 016 13648
 REV 0 NDS 9/18/2024

Received by OCD: 5/7/2025 7:02:08 AM

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C-102 State of New Mexico
 Energy, Minerals, & Natural Resources Department
 OIL CONSERVATION DIVISION

Submit Electronically
Via OCD Permitting

Revised July 9, 2024
PAGE 1 OF 2

Submit Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-025-54564** Pool Code: **98177** Pool Name: **WC-025 G-09 S223332A; UPR WOLFCAMP**

Property Code: [blank] Property Name: **TUNA NUT 24_13 FED COM** Well Number: **63H**

OGRID No.: **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3761'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1425' FWL	32.37080636	-103.63228933	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		20' FNL	2260' FWL	32.39903948	-103.62960895	LEA

Dedicated Acres: **1280.00** Infill or Defining Well: **INFILL** Defining Well API: **N/A** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **N/A**

Order Numbers: **R-23633** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		50' FSL	2260' FWL	32.37019872	-103.62958558	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		100' FSL	2260' FWL	32.37033616	-103.62958568	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	13	22S	32E		100' FNL	2260' FWL	32.39881958	-103.62960871	LEA

Unitized Area or Area of Uniform Interest: **NO** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3761'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 02/27/25
 Signature Date

Melissa Guidry
 Printed Name

melissa.guidry@oxy.com
 Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

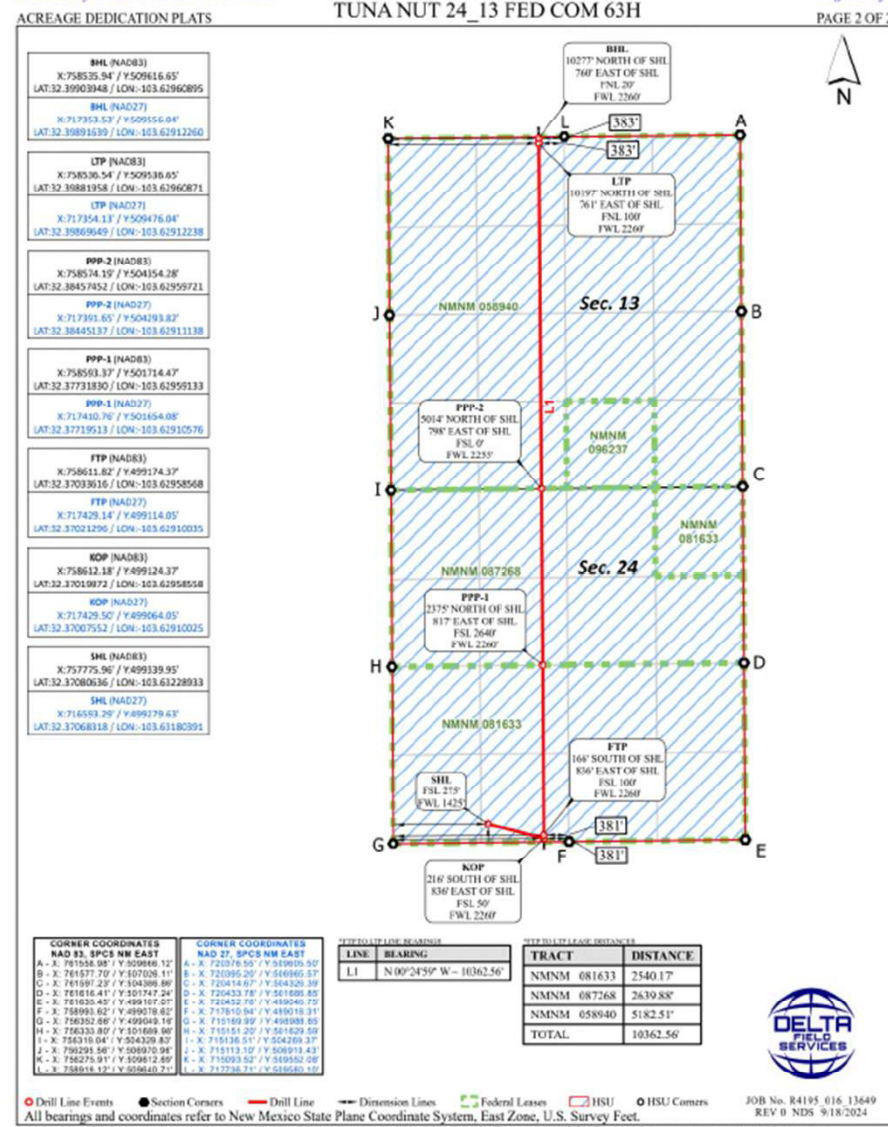
DAVID W. MYERS
 NEW MEXICO
 11403
 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
 Certificate Number: **11403** Date of Survey: **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 11:35:34 AM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/7/2025 7:02:08 AM

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Released to Imaging: 5/9/2025 11:35:34 AM

Received by OCD: 5/1/2025 7:05:52 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	Submittal Type:

WELL LOCATION INFORMATION

API Number 30-025-54618	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24 13 FED COM	Well Number 64H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1569' FEL	32.36950070	-103.62487709	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		20' FNL	1580' FEL	32.39905249	-103.62493281	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		50' FSL	1580' FEL	32.37021565	-103.62491174	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	24	22S	32E		100' FSL	1580' FEL	32.37035309	-103.62491183	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from NS	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	13	22S	32E		100' FNL	1580' FEL	32.39883259	-103.62493271	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessor or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 03/31/25
Signature Date
Printed Name
melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

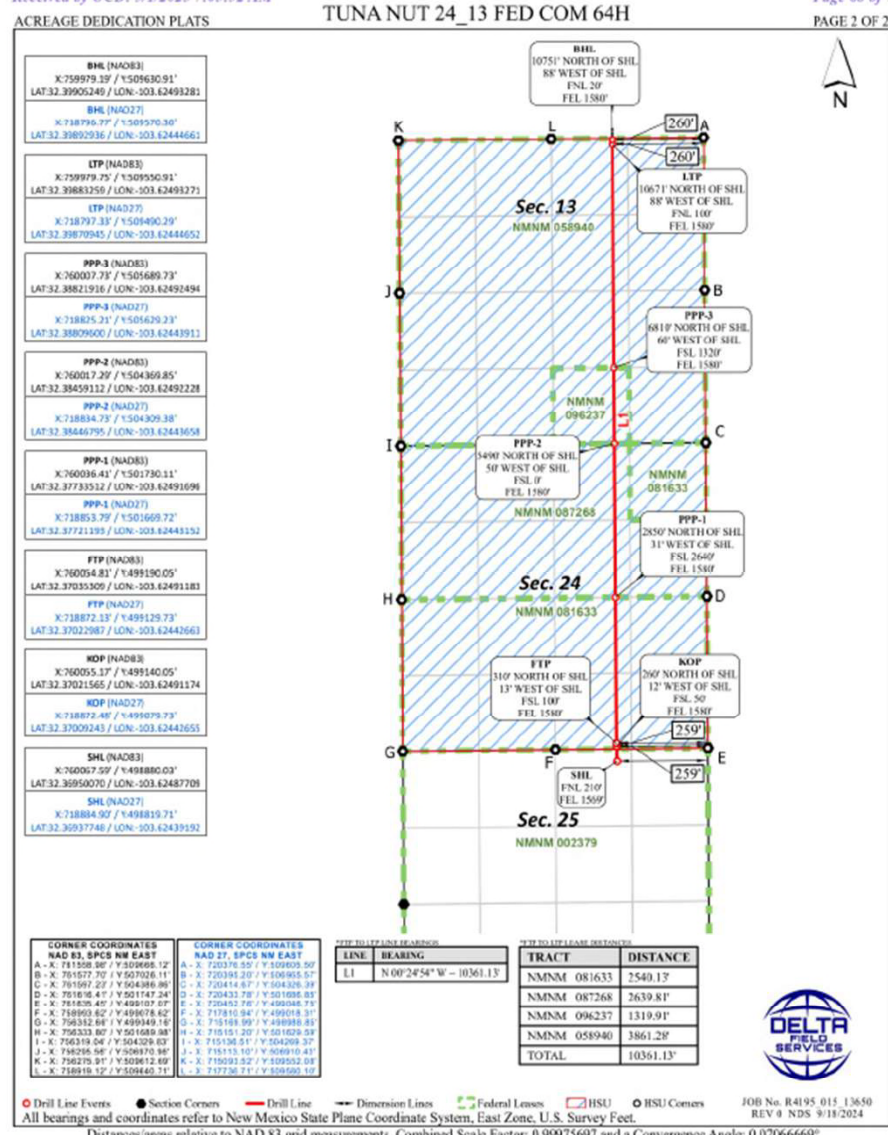
DAVID W. MYERS
NEW MEXICO
11403
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor
Certificate Number 11403 Date of Survey SEPTEMBER 18, 2024

Released to Imaging: 5/9/2025 1:13:08 PM completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Received by OCD: 5/1/2025 7:05:52 AM

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54425	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 65H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3752'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	1509' FEL	32.36950134	-103.62468285	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	330' FEL	32.39906272	-103.62088300	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	330' FEL	32.37022987	-103.62086319	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	330' FEL	32.37036728	-103.62086328	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	330' FEL	32.39884285	-103.62088288	LEA

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3752'
--	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number **11403** Date of Survey **SEPTEMBER 18, 2024**

Released to Imaging: 4/28/2025 1:18:03 PM

Impression until all interests have been consolidated or a non-standard unit has been approved by the division.

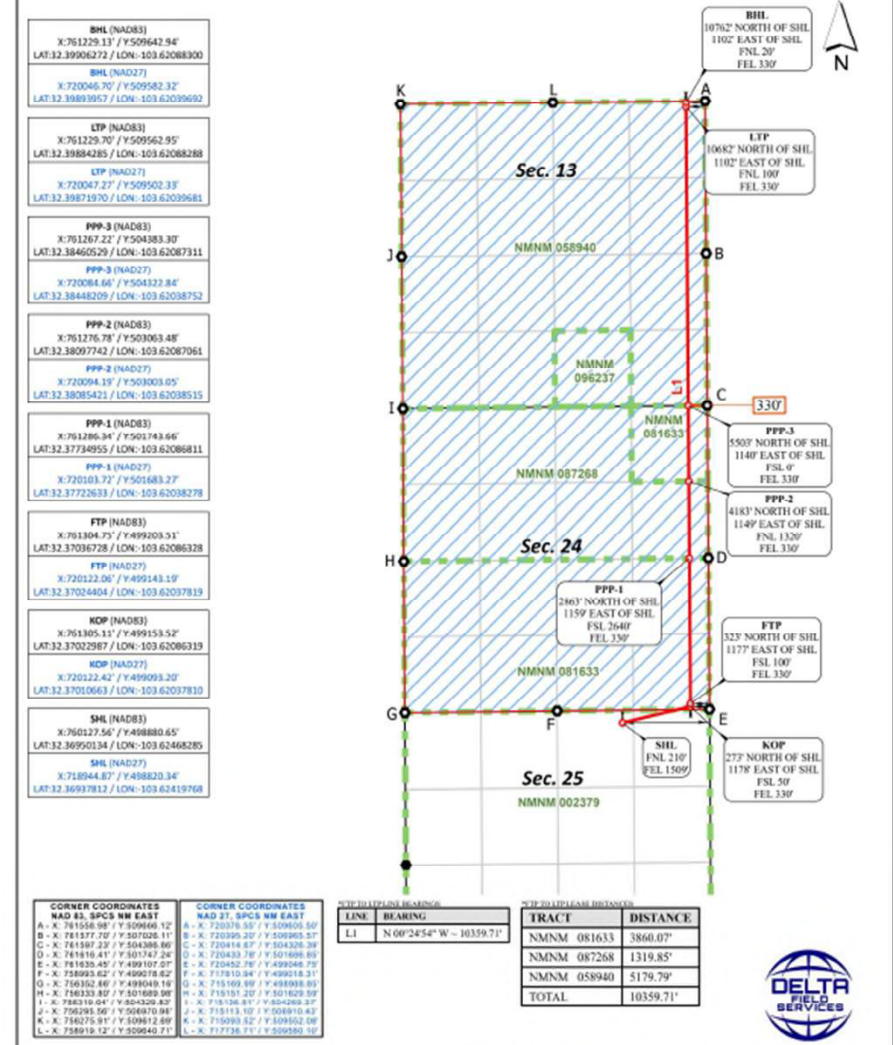
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ACREAGE DEDICATION PLATS

TUNA NUT 24_13 FED COM 65H

PAGE 2 OF 2



Legend: Drill Line Events Section Corners Drill Line Dimension Lines Federal Leases HSU HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99975697 and a Convergence Angle: 0.07066669°

Released to Imaging: 4/28/2025 1:18:03 PM

Received by OCD: 5/7/2025 7:07:43 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54563	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 611H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3762'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	24	22S	32E		275' FSL	1365' FWL	32.37080612	-103.63248344	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		20' FNL	1000' FWL	32.39902549	-103.63369115	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Define Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		50' FSL	1000' FWL	32.37018278	-103.63266650	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	24	22S	32E		100' FSL	1000' FWL	32.37032022	-103.63366661	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	13	22S	32E		100' FNL	1000' FWL	32.39880559	-103.63369093	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3762'
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OPERATOR CERTIFICATIONS


I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
Signature Date
Melissa Guidry
Printed Name
melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
Certificate Number: **11403** Date of Survey: **SEPTEMBER 18, 2024**

Released to Imaging: 5/9/2025 9:40:43 AM

completion until all interests have been consolidated or a non-standard unit has been approved by the division.

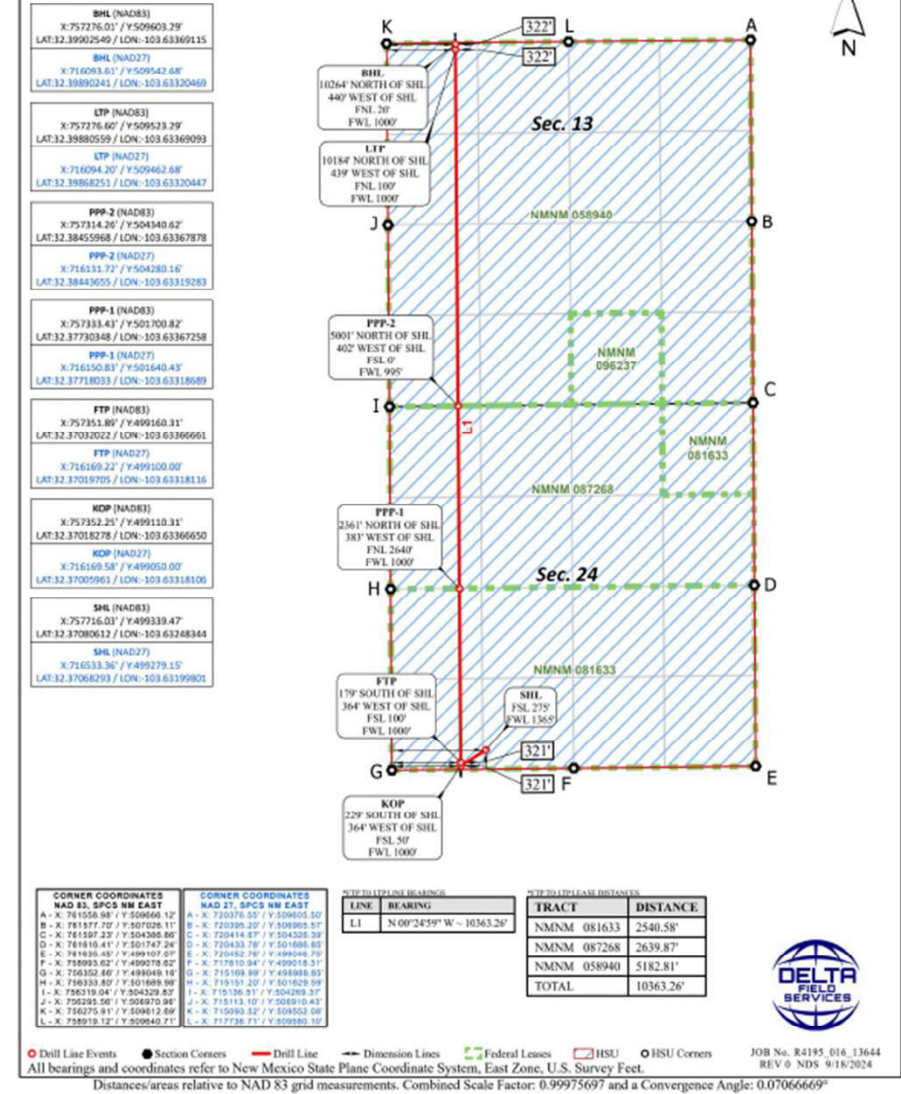
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ACREAGE DEDICATION PLATS

TUNA NUT 24_13 FED COM 611H

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION			
API Number 30-025-54402	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP	
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 612H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	25	22S	32E		210' FNL	1599' FEL	LEA

Bottom Hole Location							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	13	22S	32E		20' FNL	2350' FEL	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
O	24	22S	32E		50' FSL	2350' FEL	LEA

First Take Point (FTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
O	24	22S	32E		100' FSL	2350' FEL	LEA

Last Take Point (LTP)							
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	County
B	13	22S	32E		100' FNL	2350' FEL	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
---	---	--

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lease or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Melissa Guidry 02/28/25
Signature Date

Melissa Guidry
Printed Name

melissa_guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

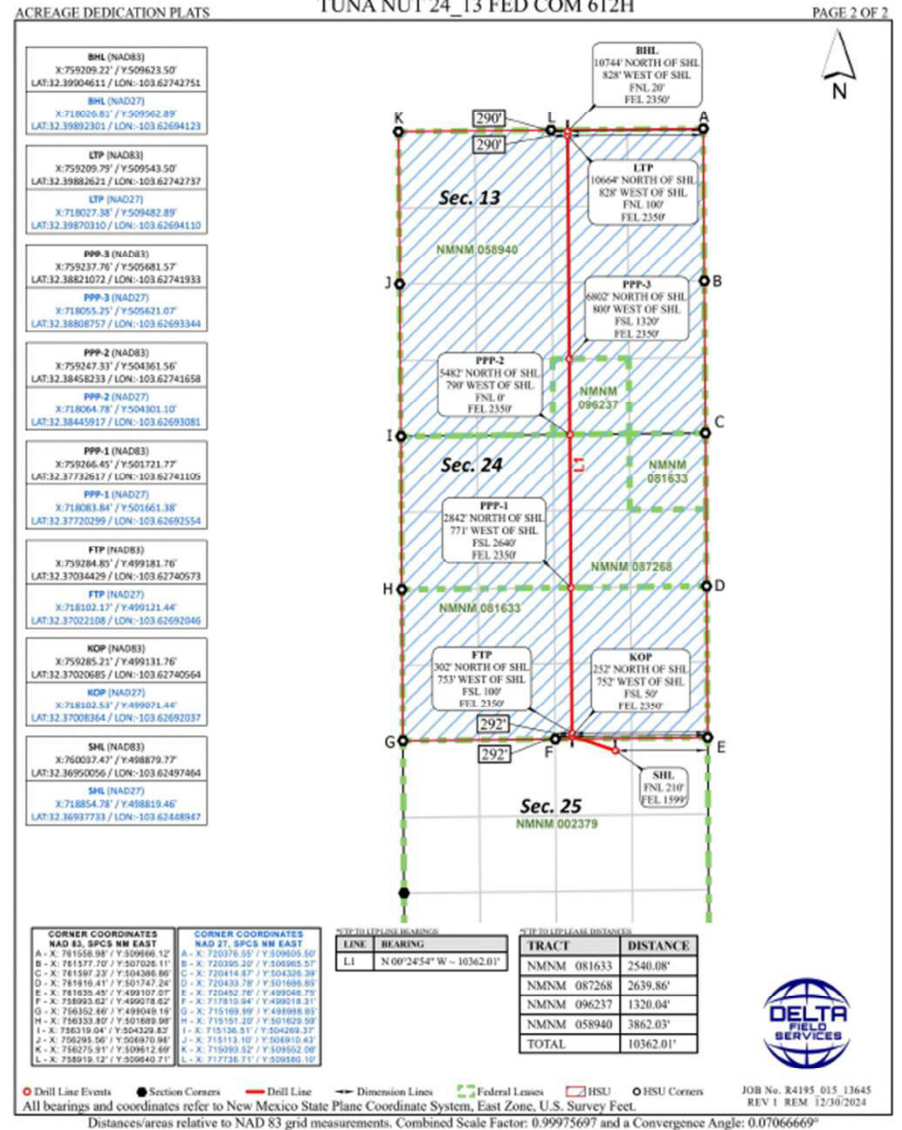
Certificate Number **21653** Date of Survey **JANUARY 10, 2025**

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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54427	Pool Code 98177	Pool Name WC-025 G-09 S223332A; UPR WOLFCAMP
Property Code	Property Name TUNA NUT 24_13 FED COM	Well Number 613H
DGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3751'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	25	22S	32E		210' FNL	153' FEL	32.36950103	-103.62478011	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		20' FNL	810' FEL	32.39905881	-103.62243814	LEA

Dedicated Acres 1280.00	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (V/N) N	Consolidation Code N/A
Order Numbers: R-23633	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		50' FSL	810' FEL	32.37022443	-103.62241784	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	24	22S	32E		100' FSL	810' FEL	32.37036187	-103.62241793	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	13	22S	32E		100' FNL	810' FEL	32.39883893	-103.62243801	LEA

Utilized Area or Area of Uniform Interest N/A	Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3751'
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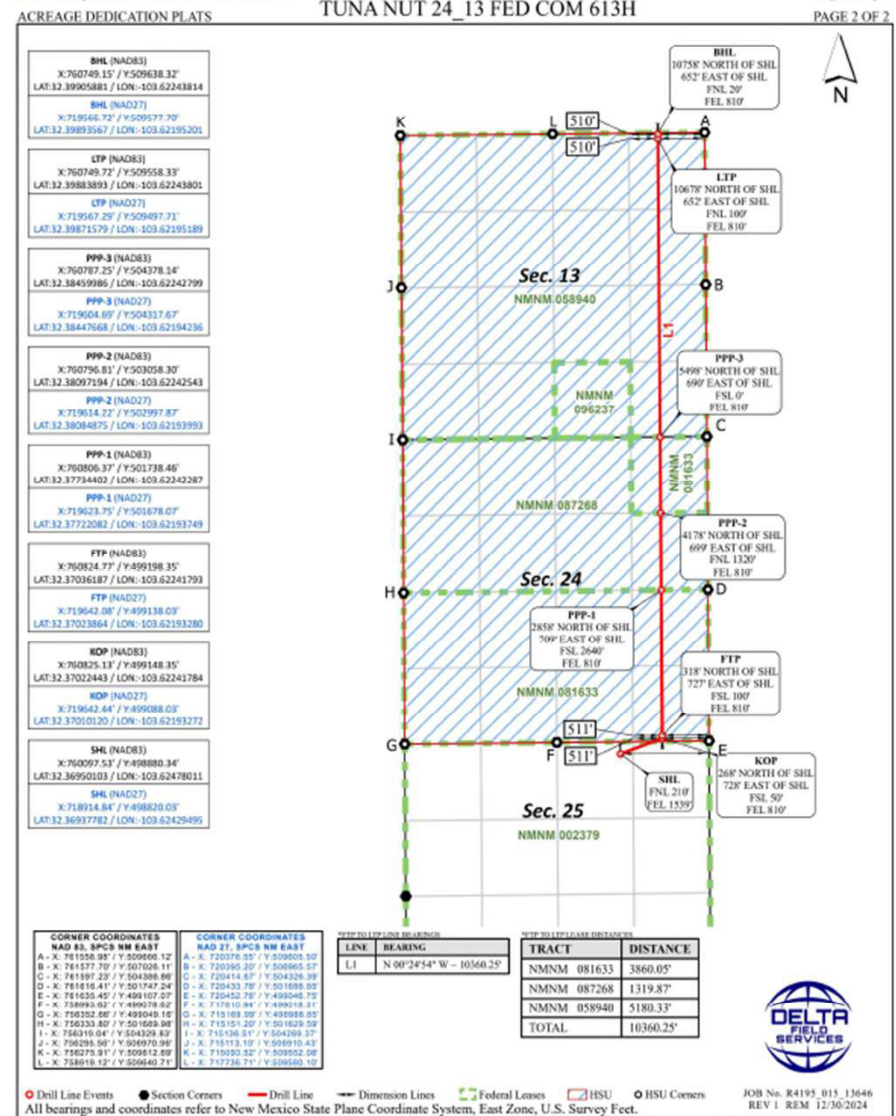
<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Melissa Guidry 02/28/25 Signature Date</p> <p>Melissa Guidry Printed Name</p> <p>melissa.guidry@oxy.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>  <p>Lloyd P. Short Professional Surveyor</p> <p>Signature and Seal of Professional Surveyor Certificate Number 21653 Date of Survey JANUARY 10, 2025</p>
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To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	128 ENERGY HOLDINGS LLC	PO BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216874
	ANTHRACITE ENERGY PARTNERS LLC	PO BOX 52370	MIDLAND	TX	79710	_9414811898765438216713
	APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113	_9414811898765438216751
	BJ AND RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765438216768
	BRADLEY SCOTT BATES	101 BLACKBERRY COURT	MIDLAND	TX	79705	_9414811898765438216720
	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765438216799
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765438216744
	CANYON CAPITAL HOLDINGS LLC	448 W 19TH ST PMB 372	HOUSTON	TX	77008	_9414811898765438216782
	CARRIE A HAYDEL	305 ARLINGTON DRIVE	METAIRIE	LA	70001	_9414811898765438216737
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765438216775
	CIBOLO RESOURCES LLC	3600 BEE CAVE RD STE 216	WEST LAKE HILLS	TX	78746	_9414811898765438216911
	COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765438216959
JOHN KYLE THOMA TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765438216966
	CRESTA OPERATING PARTNERS LP	2911 TURTLE CREEK BLVD STE 1000	DALLAS	TX	75219	_9414811898765438216928
	DAVID R AND SHERRY J MUSSETT	104 ORCHARD PARK DR	LIBERTY HILL	TX	78642	_9414811898765438216904
	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVE.	OKLAHOMA CITY	OK	73102	_9414811898765438216997
	DOUGLAS WILLIAM MUSSETT	41 ROAD 3775	FARMINGTON	NM	87402	_9414811898765438216935
EUGENE C COVINGTON REVOCABLE TRUST	ECC LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216973
	ELK RANGE ROYALTIES III LP	2110 FARRINGTON STREET	DALLAS	TX	75207	_9414811898765438216614
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765438216652
	ERIC S BERGER	305 ARLINGTON DR	METAIRIE	LA	70001	_9414811898765438216669
	ESTATE OF GEORGE G VAUGHT JR	1999 BROADWAY STE 140	DENVER	CO	80202	_9414811898765438216621
GILMAN MANAGEMENT LLC	FORTYNINER RIDGE LLC	12231 ACADEMY NE 301 STE 257	ALBUQUERQUE	NM	87111	_9414811898765438216690
	GRAY EXPLORATION COMPANY	P O BOX 6202	METAIRIE	LA	70002	_9414811898765438216645
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765438216683
	HUTCHINGS OIL COMPANY	8500 MENAUL BLVD NE STE B580	ALBUQUERQUE	NM	87112	_9414811898765438216638
	INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765438216676
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765438216119
	JEFFREY C HOWARD	1979 CR 171	GUNTOWN	MS	38849	_9414811898765438216157
	JFC MINERALS LLC	PO BOX 18735	OKLAHOMA CITY	OK	73154	_9414811898765438216164
	KAREN JAN BOOK	7730 W LAKESHORE DRIVE	SHREVEPORT	LA	71107	_9414811898765438216195
	KATE ENERGY LLC	3800 BLACK WOLF TRL	MIDLAND	TX	79705	_9414811898765438216140
	KINGDOM INVESTMENTS LIMITED	2101 CEDAR SPRINGS RD SUITE 600	DALLAS	TX	75201	_9414811898765438216188
	KRP LEGACY ISLES LLC	DEPT 300 PO BOX 59000	LAFAYETTE	LA	70505	_9414811898765438216133

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
LJA CHARITABLE INVESTMENTS LLC	LAURA AND JOHN ARNOLD FDN	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765438216171
	LAZY J BAR CANE LLC	PO BOX 3660	ROSWELL	NM	88202	_9414811898765438216317
	LYNN S CHARUK	3921 TANFORAN CT	MIDLAND	TX	79707	_9414811898765438216355
	MACKENROTH INTEREST LLC	2402 BROADWAY ST	NEW ORLEANS	LA	70125	_9414811898765438216324
	MCMULLEN MINERALS II LP	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765438216300
	MILESTONE OIL LLC	PO BOX 52650	TULSA	OK	74137	_9414811898765438216393
	MILESTONE RESOURCES LLC	P O BOX 52650	TULSA	OK	74152	_9414811898765438216348
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765438216331
	MVDR RESOURCES LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	_9414811898765438216379
	NIXON ENERGY LLC	PO BOX 2222	ROSWELL	NM	88202	_9414811898765438216010
	NORTHERN OIL AND GAS INC	4350 BAKER RD STE 400	MINNETONKA	MN	55343	_9414811898765438216058
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765438216027
	PEARL POWER LLC	1610 ELMHURST AVE	OKLAHOMA CITY	OK	73120	_9414811898765438216003
JAMES L SCHULTZ	PHOENIX PETROLEUM LLC	1901 W 4TH ST	ROSWELL	NM	88201	_9414811898765438216041
PIVOTAL ROYALTIES PARTNERS II LP	PRP DELAWARE BASIN II LP	4020 MAPLE AVENUE SUITE 200	DALLAS	TX	75219	_9414811898765438216089
	ROCKWELL ENERGY RESOURCES LLC	P O BOX 54584	OKLAHOMA CITY	OK	73154	_9414811898765438216034
PRESTON MARSHALL	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765438216072
	S AND K PROPERTIES LLC	PO BOX 1834	ROSWELL	NM	88202	_9414811898765438216416
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765438216454
CHARLES SCOTT SHARON SCOTT BANE BIGBIE TTEE	SCOTT BROTHERS TRUST	HC 64 BOX 2012	CASTLE VALLEY	UT	84532	_9414811898765438216461
	SCOTT WINN LLC	P O BOX 1834	ROSWELL	NM	88202	_9414811898765438216423
	SEALY HUTCHINGS CAVIN INC	P O BOX 1125	ROSWELL	NM	88201	_9414811898765438216409
SUSAN S MURPHY AS TRUSTEE	SSM TRUST	706 W BRAZOS STREET	ROSWELL	NM	88201	_9414811898765438216492
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765438216447
	SUN VALLEY ENERGY CORP	P O BOX 1000	ROSWELL	NM	88202	_9414811898765438216485
	SUSAN C MUNOZ	15111 ENCINO VERDE ST	SAN ANTONIO	TX	78232	_9414811898765438216430
	TAILWAG RESOURCES LLC	201 W WALL ST 201	MIDLAND	TX	79701	_9414811898765438216478
	TAURUS ROYALTY LLC	P O BOX 1477	LITTLE ELM	TX	75068	_9414811898765438216515
	TRAINER PARTNERS LTD	2925 RICHMOND AVE SUITE 1200	HOUSTON	TX	77098	_9414811898765438216560
	VIPER ENERGY PARTNERS LLC	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765438216522
	V J ENERGY PARTNERS LLC	3701 FAIRHAVEN CT	MIDLAND	TX	79705	_9414811898765438216546
	WADE PETROLEUM CORPORATION	9 BROKEN ARROW PL	SANDIA PARK	NM	87047	_9414811898765438216584
	WARWICK ARTEMIS LLC	6608 N WESTERN AVE BOX 417	OKLAHOMA CITY	OK	73116	_9414811898765438216577
	WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_9414811898765438211213



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

February 5, 2026

Re: Request for Amendment to PLC 920
Pool and Lease Surface Commingling, Off-lease Measurement, Sales & Storage for
Oil Production at the Red Tank 26 CPF Train 1 in Lea County, NM

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved Order PLC 920 for oil production at the Red Tank 26 CPF Train 1. A copy of the application submitted to the Division is attached. This commingle request includes the existing and future wells within the same leases/communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'SMusallam', written over a horizontal line.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 03, 2026
and ending with the issue dated
February 03, 2026.



Publisher

Sworn and subscribed to before me this
3rd day of February 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

67117897

00307926

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

**LEGAL NOTICE
FEBRUARY 3, 2026**

Notice of Application for
Surface Commingling

OXY USA WTP LP located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 920 for oil production at the Red Tank 26 Facility. The facility is located in Lea County, Section 26 T22S R32E. Wells going to the aforementioned facility are located in Lea County Sections 13, 24, 25, 26, 35 and 36 T22S R32E. Production is from the Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp and WC-025 G-09 S223332A; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00307926

Economic Justification Worksheet
 RED TANK 26 CPF TRAIN #1

WELLS	BOPD	OIL GRAVITY @ 60	VALUE/ BBL	MCFD	DRY BTU	VALUE/ MMBTU
LLAMA MALL 26_35 FED COM 22H	414	43.7	\$60.00	771	1285	\$1.65
LLAMA MALL 26_35 FED COM 23H	606	43.7		1328	1280	
LLAMA MALL 26_35 FED COM 24H	595	43.7		1200	1266	
LLAMA MALL 26_35 FED COM 25H	549	43.7		1119	1312	
*LLAMA MALL 26_35 FED COM 26H	572	43.7		1160	1285	
STACK CATS 25-36 FED COM 22H	464	43.8		1435	1251	
STACK CATS 25-36 FED COM 23H	359	43.8		925	1269	
STACK CATS 25-36 FED COM 24H	301	43.8		771	1266	
STACK CATS 25-36 FED COM 25H	270	43.8		602	1262	
STACK CATS 25-36 FED COM 26H	142	43.8		253	1267	
*LLAMA MALL 26_35 FED COM 31H	276	43.7		684	1281	
LLAMA MALL 26_35 FED COM 32H	266	43.7		714	1284	
LLAMA MALL 26_35 FED COM 33H	280	43.7		759	1278	
LLAMA MALL 26_35 FED COM 311H	221	43.7		555	1279	
LLAMA MALL 26_35 FED COM 312H	337	43.7		708	1277	
LLAMA MALL 26_35 FED COM 34H	320	43.7		760	1280	
LLAMA MALL 26_35 FED COM 35H	299	43.7		669	1285	
LLAMA MALL 26_35 FED COM 313H	328	43.7		678	1284	
STACK CATS 25-36 FED COM 31H	242	43.8		612	1280	
STACK CATS 25-36 FED COM 32H	244	43.8		487	1267	
STACK CATS 25-36 FED COM 311H	246	43.8		575	1271	
STACK CATS 25-36 FED COM 34H	242	43.8		603	1266	
STACK CATS 25-36 FED COM 312H	273	43.8		751	1269	
STACK CATS 25-36 FED COM 313H	183	43.8		539	1266	
TUNA NUT 24 13 FED COM 64H	1924	44.2		3042	1269	
TUNA NUT 24 13 FED COM 612H	2100	44.2		3281	1273	
TUNA NUT 24 13 FED COM 613H	1724	44.2		2692	1258	
TUNA NUT 24 13 FED COM 65H	1653	44.2		2761	1252	
TUNA NUT 24 13 FED COM 62H	1668	44.2		2910	1278	
TUNA NUT 24 13 FED COM 63H	1425	44.2		2632	1267	
TUNA NUT 24 13 FED COM 61H	1802	44.2	2548	1265		
TUNA NUT 24 13 FED COM 611H	1688	44.2	2426	1261		

*Production estimates are stabilized average.

Economic Combined Production

BATTERY	BOPD	WEIGHTED OIL GRAVITY @ 60	VALUE/ BBL	MCFD	WEIGHTED DRY BTU	VALUE/ MMBTU
LOST TANK 26 CPF TRAIN #1	22,008	44.0	\$60.00	40,950	1270	\$1.65

Commingling Wolfcamp (43.9 API gravity avg.) and Bonespring (43.8 API gravity avg.) oil will not decrease the value of production.

Commingling Wolfcamp (1272 BTU avg.) and Bonespring (1274 BTU avg.) gas will not decrease the value of production.

ACTION ID 550739

RED TANK 26 OIL COMMINGLE PLC 920

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE
LLAMA MALL 26_35 FED COM 22H	30-025-50305	D-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 23H	30-025-50306	D-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 24H	30-025-50307	A-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 25H	30-025-50308	A-26-22S-32E	RED TANK;BONE SPRING	51683
LLAMA MALL 26_35 FED COM 32H	30-025-50310	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 33H	30-025-50311	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 311H	30-025-50375	D-26-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 312H	30-025-50300	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 34H	30-025-50298	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 35H	30-025-50299	P-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
LLAMA MALL 26_35 FED COM 313H	30-025-50301	O-23-22S-32E	WC-025 G-08 S223227D;UPPER WOLFCAMP	98286
STACK CATS 25-36 FED COM 22H	30-025-51752	M-24-21S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 23H	30-025-51753	M-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 24H	30-025-51754	O-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 25H	30-025-51755	O-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 26H	30-025-51756	O-24-22S-32E	RED TANK;BONE SPRING	51683
STACK CATS 25-36 FED COM 31H	30-025-50949	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 32H	30-025-50950	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 311H	30-025-50953	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 34H	30-025-50952	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 312H	30-025-50954	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
STACK CATS 25-36 FED COM 313H	30-025-50955	O-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 64H	30-025-54618	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 612H	30-025-54402	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 613H	30-025-54427	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 65H	30-025-54425	B-25-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 62H	30-025-54403	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 63H	30-025-54564	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 61H	30-025-54566	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177
TUNA NUT 24 13 FED COM 611H	30-025-54563	N-24-22S-32E	WC-025 G-09 S223332A;UPR WOLFCAMP	98177

TO BE REMOVED

STACK CATS 25-36 FED COM 33H	30-025-50951	N-24-22S-32E	PLUGGED
LLAMA MALL 26_35 FED COM 21H	30-025-50098	D-26-22S-32E	WELL NOT DRILLED
LLAMA MALL 26_35 FED COM 26H	30-025-50309	A-26-22S-32E	WELL NOT DRILLED; IN APPLICATION WRITE-UP BUT NEED TO REMOVE
LLAMA MALL 26_35 FED COM 31H	30-025-50099	D-26-22S-32E	WELL NOT DRILLED; IN APPLICATION WRITE-UP BUT NEED TO REMOVE

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

02/27/2026

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
LLAMA MALL 26-	31H	3002550099	NMNM086149	NMNM086149	OXY USA
LLAMA MALL 26-	26H	3002550309	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	33H	3002550311	NMNM086149	NMNM105828973	OXY USA
LLAMA MALL 26-	313H	3002550301	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	312H	3002550300	NMNM2379	NMNM105828973	OXY USA
LLAMA MALL 26-	311H	3002550375	NMNM086149	NMNM105828973	OXY USA
LLAMA MALL 26-	35H	3002550299	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	34H	3002550298	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	32H	3002550310	NMNM086149	NMNM105828973	OXY USA
LLAMA MALL 26-	25H	3002550308	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	24H	3002550307	NMNM2379	NMNM2379	OXY USA
LLAMA MALL 26-	23H	3002550306	NMNM086149	NMNM106352950	OXY USA
LLAMA MALL 26-	22H	3002550305	NMNM086149	NMNM106352951	OXY USA
TUNA NUT 24_13	62H	3002554403	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	611H	3002554563	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	61H	3002554566	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	64H	3002554618	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	613H	3002554427	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	612H	3002554402	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	63H	3002554564	NMNM81633	NMNM106743930	OXY USA
TUNA NUT 24_13	65H	3002554425	NMNM81633	NMNM106743930	OXY USA
STACK CATS 25-	312H	3002550954	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	32H	3002550950	NMNM2379	NMNM105830188	OXY USA
STACK CATS 25-	31H	3002550949	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	311H	3002550953	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	25H	3002551755	NMNM2379	NMNM106353894	OXY USA
STACK CATS 25-	26H	3002551756	NMNM2379	NMNM106353895	OXY USA
STACK CATS 25-	23H	3002551753	NMNM2379	NMNM106354887	OXY USA
STACK CATS 25-	24H	3002551754	NMNM2379	NMNM106354887	OXY USA
STACK CATS 25-	22H	3002551752	NMNM2379	NMNM106354887	OXY USA
STACK CATS 25-	313H	3002550955	NMNM2379	NMNM2379	OXY USA
STACK CATS 25-	34H	3002550952	NMNM2379	NMNM2379	OXY USA

Notice of Intent

Sundry ID: 2894816

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 02/06/2026

Time Sundry Submitted: 01:26

Date proposed operation will begin: 04/30/2026

Procedure Description: OXY requests approval according to 43 CFR 3173.14(b)(5) and IM 2025-034 to commingle production from Federal leases and CAs at the Red Tank 26 Facility. Allocation methodology and other pertinent information are attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

RED_TANK_26_BLM_Submittal_2026_02_20260206132511.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20260219165055.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: FEB 06, 2026 01:25 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON

State: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 02/19/2026

Signature: Jonathon Shepard

RED TANK 26 FACILITY
OIL (PLC 920) AND GAS (PLC 767E) COMMINGLE AMENDMENTS
SLO NOTIFICATION CONFIRMATION

Tracking Number:

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From: [Musallam, Sandra C](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Supplemental Documents Action ID 550739 Red Tank 26 TR1 Oil Commingle
Date: Friday, March 6, 2026 10:48:10 AM
Attachments: [1 Red Tank 26 Oil Well List OCD_SLO.xlsx](#)
[3 SLO RT26 OIL CONFIRMATION.pdf](#)
[2 Llama Mall All AFMSS Approval.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

Attached are the supplemental documents for Action ID 550739 Red Tank 26 TR1 Oil Commingle.

- 1). Well list with name, API, pool and pool code; MPFM utilization is not included with this submittal
- 2). BLM AFMSS approval sundry
- 3). SLO application notification confirmation
- 4). Economic justification is included with application uploaded to OCD site

THANK YOU!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-920-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

10. **[Associated Order]** This Order is associated with Order PLC-767-E and PLC-835-D which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-927-A and CTB-1097.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

15. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 4/3/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-920-A
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Red Tank 26 Central Processing Facility Train 1 (OIL ONLY)
Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East
Gas Title Transfer Meter Location: N/A

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105314953 (002379)	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 105316081 (086149)	W/2	26-22S-32E
NMNM 105463235 (086150)	W/2	35-22S-32E
CA Wolfcamp SLO 204557 PUN 1398522	W2	25-22S-32E
	W2	36-22S-32E
CA Wolfcamp SLO 204558 PUN 1398517	E2	25-22S-32E
	E2	36-22S-32E
CA Bone Spring SLO 204731 PUN 1401750	W2	25-22S-32E
	W2	36-22S-32E
CA Bone Spring SLO 204769 PUN 1402109	W2E2	25-22S-32E
	W2E2	36-22S-32E
CA Bone Spring SLO 204807 PUN 1403049	E2E2	25-22S-32E
	E2E2	36-22S-32E
CA Bone Spring NMNM 106352950	E2W2	26-22S-32E
	E2W2	35-22S-32E
CA Wolfcamp NMNM 105828973	W2	26-22S-32E
	W2	35-22S-32E
PROPOSED CA Bone Spring NMNM "A"	W/2	26-22S-32E
	W/2	35-22S-32E
PROPOSED CA Bone Spring NMNM "B"	E/2	26-22S-32E
	E/2	35-22S-32E
PROPOSED CA Wolfcamp NMNM "A"	E/2	26-22S-32E
	E/2	35-22S-32E
CA Wolfcamp NMNM 106743930	ALL	13-22S-32E
	ALL	24-22S-32E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50375	Llama Mall 26 35 Federal Com #311H	W/2	26-22S-32E	98286
		W/2	35-22S-32E	
30-025-50300	Llama Mall 26 35 Federal Com #312H	W/2	26-22S-32E	98286
		W/2	35-22S-32E	
30-025-50305	Llama Mall 26 35 Federal Com #22H	W/2	26-22S-32E	51683
		W/2	35-22S-32E	
30-025-50306	Llama Mall 26 35 Federal Com #23H	W/2	26-22S-32E	51683
		W/2	35-22S-32E	
30-025-50310	Llama Mall 26 35 Federal Com #32H	W/2	26-22S-32E	98286
		W/2	35-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W/2	26-22S-32E	98286
		W/2	35-22S-32E	
30-025-50301	Llama Mall 26 35 Federal Com #313H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-50307	Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	51683
		E/2	35-22S-32E	
30-025-50308	Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	51683
		E/2	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
		E/2	35-22S-32E	
30-025-51752	Stack Cats 25 36 Federal Com #22H	W2	25-22S-32E	51683
		W2	36-22S-32E	
30-025-51753	Stack Cats 25 36 Federal Com #23H	W2	25-22S-32E	51683
		W2	36-22S-32E	
30-025-51754	Stack Cats 25 36 Federal Com #24H	W2	25-22S-32E	51683
		W2	36-22S-32E	
30-025-51755	Stack Cats 25 36 Federal Com #25H	W2E2	25-22S-32E	51683
		W2E2	36-22S-32E	
30-025-51756	Stack Cats 25 36 Federal Com #26H	E2E2	25-22S-32E	51683
		E2E2	36-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W2	25-22S-32E	98177
		W2	36-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H	W2	25-22S-32E	98177
		W2	36-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W2	25-22S-32E	98177
		W2	36-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	E2	25-22S-32E	98177
		E2	36-22S-32E	
30-025-50954	Stack Cats 25 36 Federal Com #312H	E2	25-22S-32E	98177
		E2	36-22S-32E	
30-025-50955	Stack Cats 25 36 Federal Com #313H	E2	25-22S-32E	98177
		E2	36-22S-32E	

30-025-54618	Tuna Nut 24 13 Federal Com #64H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54402	Tuna Nut 24 13 Federal Com #612H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54427	Tuna Nut 24 13 Federal Com #613H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54425	Tuna Nut 24 13 Federal Com #65H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54403	Tuna Nut 24 13 Federal Com #62H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54564	Tuna Nut 24 13 Federal Com #63H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54566	Tuna Nut 24 13 Federal Com #61H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	
30-025-54563	Tuna Nut 24 13 Federal Com #611H	ALL	13-22S-32E	98177
		ALL	24-22S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 550739

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 550739
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/6/2026