

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Red Hills North Unit 102 & others **API#:** 30-025-32748
Pool: Red Hills; Lower Bone Spring **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

8/13/2024

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 08/13/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RED HILLS	103	3002532886	NMNM108502	NMNM104037X	EOG
RED HILLS	104	3002532887	NMNM108502	NMNM104037X	EOG
RED HILLS	604	3002535900	NMNM30400	NMNM104037X	EOG
RED HILLS	701	3002531638	NMNM108499	NMNM104037X	EOG
RED HILLS	603	3002532680	NMNM108500	NMNM104037X	EOG
RED HILLS	105	3002533070	NMNM108502	NMNM104037X	EOG
RED HILLS	602	3002532611	NMNM108500	NMNM104037X	EOG
RED HILLS	102	3002532748	NMNM108502	NMNM104037X	EOG
RED HILLS	107	3002533214	NMNM30400	NMNM104037X	EOG
RED HILLS	601	3002530982	NMNM30400	NMNM30400	EOG
RED HILLS	704	3002532433	NMNM108499	NMNM104037X	EOG

Notice of Intent

Sundry ID: 2804490

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 08/02/2024

Time Sundry Submitted: 10:58

Date proposed operation will begin: 09/01/2024

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 1 in Township 25 South, Range 33 East AND Section 6 and 7 in Township 25 South, Range 34 East within the Bone Spring pool listed in the application, for Leases NMNM 030400, NMNM 108502, NMNM 108500, NMNM 108499 and NMNM 108501. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_RHNU_TB_1_20240802105820.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: AUG 02, 2024 10:58 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 1 in Township 25 South, Range 33 East AND Section 6 and 7 in Township 25 South, Range 34 East within the Bone Spring pool listed in the application, for Leases NMNM 030400, NMNM 108502, NMNM 108500, NMNM 108499 and NMNM 108501. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
Red Hills North Unit 102	P-01-25S-33E	30-025-32748	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 103	J-01-25S-33E	30-025-32886	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 104	N-01-25S-33E	30-025-32887	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 105	G-01-25S-33E	30-025-33070	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 107	F-01-25S-33E	30-025-33214	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 601	O-06-25S-34E	30-025-30982	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 602	N-06-25S-34E	30-025-32611	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 603	7-06-25S-34E	30-025-32680	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 604H	J-06-25S-34E	30-025-35900	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 701	B-07-25S-34E	30-025-31638	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit 704	2-07-25S-34E	30-025-32433	[51020] RED HILLS; LOWER BONE SPRING

GENERAL INFORMATION :

- Federal lease NM NM 030400 covers 799.89 acres including the L3 and SENW of Section 1 in Township 25 South, Range 33 East and W2 of SE4 of Section 6 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108502 covers 399.93 acres including the S2 and W2 of NE4 of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108500 covers 358.41 acres including the SW4 of Section 6 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108499 covers 279.05 acres including L1, L2, NENW and NE4 of Section 7 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 108501 covers 160 acres including SE4 of Section 7 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESE of Section 1 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108502.
- Application to commingle production from the subject wells has been submitted to the BLM.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 030400, NMNM 108502, NMNM 108500, NMNM 108499 and NMNM 108501.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a common header. The production stream is then split between (3) two-phase high-pressure separators. (2) High-pressure separator, the bulk separators, processes multiple wells and sends oil and water to 1 or 2 low pressure three-phase heated separator. The other high-pressure separator, the test separator, processes (1) well at a time and separates liquid and gas. It then sends oil and water to a third three-phase low pressure heated separator. The gas stream from both high-pressure separators flow into a common gas header to sales and is measured via the FMP (mtr # 60381012). The test separators, both high and low pressure share a common gas line before reaching the common gas header which is also metered to determine individual well gas rates (mtr # 611544 and 65151). The oil and water is separated in the heated three-phase low-pressure separators and sent to the oil and water storage tanks. The oil from the test separator side can be sent to an isolated oil tank to independently measure volume. The oil is metered from the pipeline LACT that is analog and recorded daily by lease operators. All tank levels are measured by a guided wave radar.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and individual flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer meter (mtr # 60381012, FC Meter FMP) that serves as our unit production meter. If an individual well or wells are to be flared for any operational reason, it will be manually routed through the flare meter (mtr # 60387013, HP Flare Meter) to the flare.

The oil from the separators is not measured. The oil from each heated low-pressure separator will be combined into a common header and flow into (4) 500-barrel coated steel tanks. Tank levels are measured by guided wave radar and oil is pumped out of the tanks by LACT which has an analog device that requires a lease operator to check and record oil volumes.

The water will be measured using a guided wave radar. The water from the low- pressure three-phase heated separator is combined in a common header and flows into (1) 500-barrel fiberglass tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
Hallwood 1 Fed RHNU FMP	60381012	NA
HP flare Meter	60387013	
RHNU 102 #6 Test Meter	611544	
RHNU 102 #4 test Meter	65151	



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: August 8, 2024
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; RHNU TB-1
To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-32748	Red Hills North Unit 102	P-01-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32886	Red Hills North Unit 103	J-01-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32887	Red Hills North Unit 104	N-01-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-33070	Red Hills North Unit 105	G-01-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-33214	Red Hills North Unit 107	F-01-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-30982	Red Hills North Unit 601	O-06-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32611	Red Hills North Unit 602	N-06-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32680	Red Hills North Unit 603	7-06-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-35900	Red Hills North Unit 604H	J-06-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-31638	Red Hills North Unit 701	B-07-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32433	Red Hills North Unit 704	2-07-25S-34E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Daniel Koury
Senior Landman

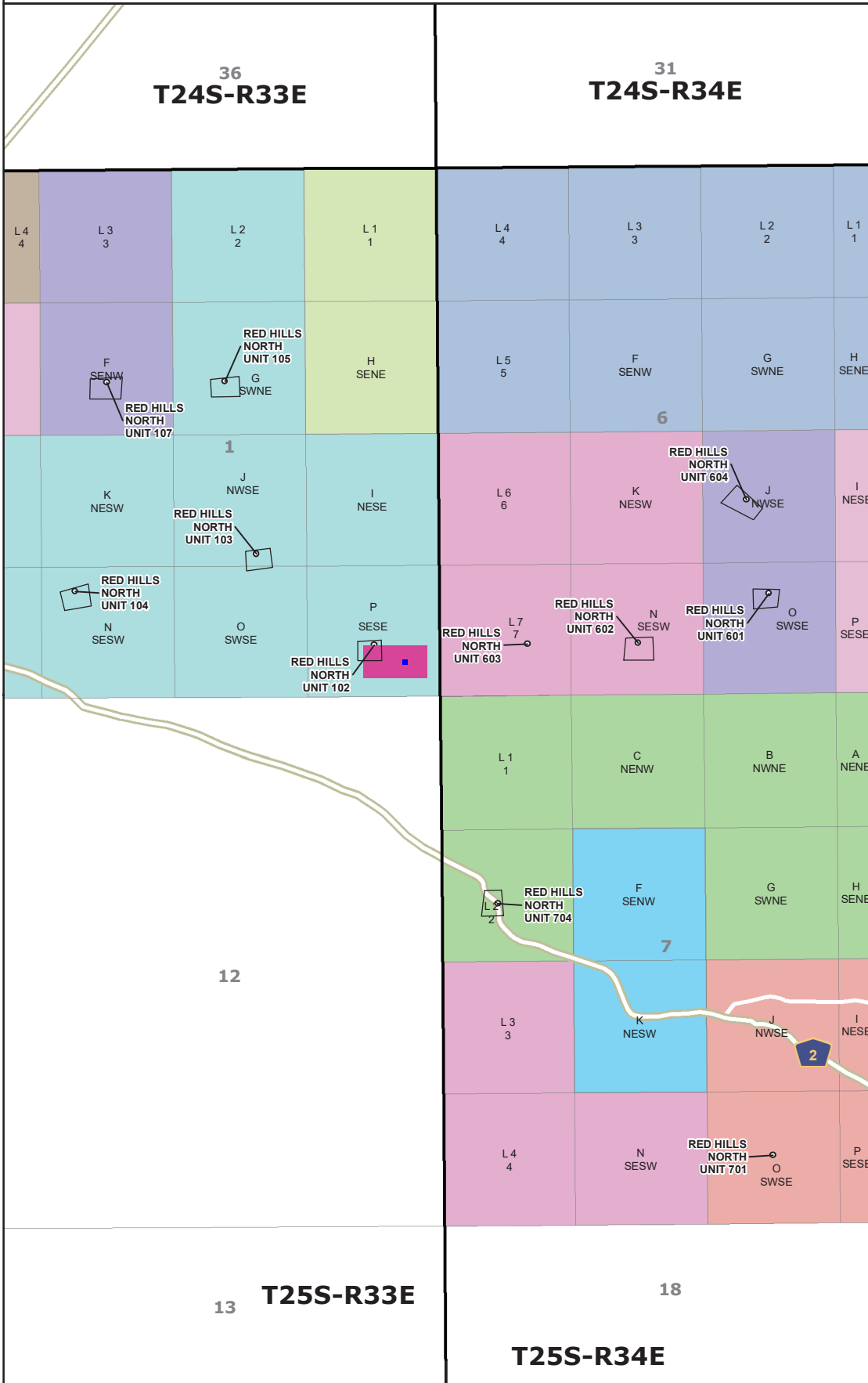
08/08/2024
Date

Commingling Application for RHNU TB-1EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Leonard Lowe 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via AFMSS	EOG Resources, Inc. PO BOX 4362 Houston, Texas 77210	Alldale Minerals IV LP DBA Ranchito AD4 LP 2100 Ross Avenue Suite 1870 LB-9 Dallas, Texas 75201 7022 3330 0000 8011 5977
TNM Resources LLC DBA FR Energy LLC 1106 Witte Road Suite 400 Houston, Texas 77210 7022 3330 0000 8011 5939	James W and Estelle C Haefele Revocable Trust 7000 Ranger Drive Cheyenne, WY 82009 7022 3330 0000 8011 5946	Delmar Hudson Lewis Living Trust Bank of America NA Trustee PO BOX 840738 Dallas, Texas 75284 7022 3330 0000 8011 5953	Bryan Bell Family LLC C/O Frank Robert Janusa PO BOX 24591 New Orleans, LA 70184 7022 3330 0000 8011 5960
Chevron MidContinent LP PO BOX 6017 Section 732 San Ramon, CA 94583 7022 3330 0000 8011 5922	Judith A West PO BOX 1948 Cullman, AL 35056 7022 3330 0000 8011 5915	Sydhon LP PO BOX 92349 Austin, Texas 78709 7022 3330 0000 8011 5908	Richard C Deason 1301 N. Havenhurst Dr. Apt 217 West Hollywood, CA 90046 7022 3330 0000 8011 5892
A G Andrikopoulos Resources, Inc. PO BOX 788 Cheyenne, WY 82003 7022 3330 0000 8011 5854	MSH Family Real Estate Partnership II LLC 4143 Maple Ave. Suite 500 Dallas, Texas 75219 7022 3330 0000 8011 5861	Francis H Hudson Trustee 215 W. Bandera Rd. No 114-620 Boerne, Texas 78006 7022 3330 0000 8011 5878	Alan Jochimsen 4209 Cardinal Lane Midland, Texas 79707 7022 3330 0000 8011 5885
Heart Five LLC PO BOX 530 Gallatin Gateway, MT 59730 7022 3330 0000 8011 5847	SMP Sidecar Titan Mineral Holdings LP 4143 Maple Ave. Suite 500 Dallas, Texas 75219 7022 3330 0000 8011 5830	Silvia Thweatt 5354 Donalyn Place Antelope, CA 95843 7022 3330 0000 8011 5823	Lisa M Enfield Trust 465 Camino Manzano Santa Fe, NM 87505 7022 3330 0000 8011 5816
Fortis Minerals II LLC PO BOX 736059 Dallas, Texas 75373 7022 3330 0000 8011 5779	SMP Titan Flex LP 4143 Maple Ave. Suite 500 Dallas, Texas 75219 7022 3330 0000 8011 5786	Katerina Prossr 4561 Donegal Avenue Union, KY 41091 7022 3330 0000 8011 5793	Javelina Partners 616 Texas Street Fort Worth, Texas 76102 7022 3330 0000 8011 5809
Pegasus Resources LLC PO BOX 733980 Dallas, Texas 75373 7022 3330 0000 8011 5762	SMP Titan Mineral Holdings LP 4143 Maple Ave. Suite 500 Dallas, Texas 75219 7022 3330 0000 8011 5755	The Beveridge Company 4305 N. Garfield St. Suite 261 Midland, Texas 79705 7022 3330 0000 8011 5748	Nuevo Seis Limited Partnership PO BOX 2588 Roswell, NM 88202 7022 3330 0000 8011 5731
Janice & Martin F. Kruzich Trustees 1680 Clifton Court Casper, WY 82609 7022 3330 0000 8011 5694	States Royalty LP PO BOX 911 Breckenridge, Texas 76424 7022 3330 0000 8011 5700	Armadillo Prego 4305 N. Garfield St. Suite 261 Midland, Texas 79705 7022 3330 0000 8011 5717	Martha M Mayer Trustee 694 P V Blvd Ponte Vedra Beach, Florida 32082 7022 3330 0000 8011 5724
Karemont Properties LLC PO BOX 9451 Midland, Texas 79702 7022 3330 0000 8011 5687	Zorro Partners LTD 616 Texas Street Fort Worth, Texas 76102 7022 3330 0000 8011 5670	Escondido Oil and Gas PO BOX 395 Roanoke, Texas 76262 7022 3330 0000 8011 5663	Montego Capital Fund 3 LTD PO BOX 2640 Midland, Texas 79702 7022 3330 0000 8011 5656
Bravo I Limited Liability CO PO BOX 2160 Hobbs, NM 88241 7022 3330 0000 8011 5618	Edna Marlene Bales PO BOX 51890 Midland, Texas 79710 7022 3330 0000 8011 5625	Colburn Oil LP PO BOX 2524 Midland, Texas 79702 7022 3330 0000 8011 5632	West Bend Energy Partners LLC 1320 S. University Dr. Suite 701 Fort Worth, Texas 76107 7022 3330 0000 8011 5649
1836 Royalty Partners LLC 116 S FM 1187 Aledo, Texas 76008 7022 3330 0000 8011 5601	Ryan A Pace Management Trust 5053 Yucca Place El Paso, Texas 79932 7022 3330 0000 8011 5595	Andros Minerals LLC 1300 Post Oak Blvd., Suite 1025 Houston, Texas 77056 7022 3330 0000 8011 5588	Eckard Century LLC 906 W. McDermott Dr. Suite 116-363 Allen, Texas 75013 7022 3330 0000 8011 5571
Robbins Family Minerals, LP PO BOX 2572 Midland, Texas 79702 7019 0160 0000 0144 2301	Good Rock Energy LP PO BOX 1934 Midland, Texas 79702 7019 1640 0001 1667 9981	Tara Nuray Pace 15 Maroon Creek Court The Woodlands, Texas 77389 7019 1640 0001 1667 9974	McMullen Minerals II LP PO BOX 470857 Fort Worth, Texas 76147 7019 1640 0001 1667 9967
TD Minerals LLC A Texas Limited Partnership 8111 Westchester Suite 900 Dallas, Texas 75225 7019 0160 0000 0114 2318	Hutchinson-Krull Interests LTD A Texas LP 2904 Summertree Lane Colleyville, Texas 76034 7019 0160 0000 0114 2325	Clinton H Pace Briana Cooper Guardian PO BOX 65305 Lubbock, Texas 79464 7019 0160 0000 0114 2332	Eric P Enfield DBA MLE LLC PO BOX 1683 Santa Fe, NM 87504 7019 0160 0000 0114 2349
Ard Oil LTD PO BOX 101027 Fort Worth, Texas 76185 7019 0160 0000 0114 2387	Chisos Minerals LLC PO BOX 731112 Dallas, Texas 75373 7019 0160 0000 0114 2370	Jubilee Royalty Holdings LLC PO BOX 192 New York, NY 10024 7019 0160 0000 0114 2363	SMP Patriot Mineral Holdings LLC 4143 Maple Ave. Suite 500 Dallas, Texas 75219 7019 0160 0000 0114 2356
Eric C Bateman 108 Lunday Lane Burlason, Texas 76028 7019 0160 0000 0114 1915	John R Dorr Jr. 6936 Sunrise Court Midland, Texas 79707 7019 0160 0000 0113 9622	Apollo Permian LLC PO BOX 14779 Oklahoma City, OK 73113 7019 0160 0000 0113 9615	Robert N Enfield Irrevocable PO BOX 1588 Tulsa, OK 74101 7019 0160 0000 0113 9608
Thomas D Deason 1428 High Mesa Drive Alto, NM 88312 7019 0160 0000 0113 9561	Charmar LLC 4815 Vista Del Oso Court NE. Albuquerque, NM 87109 7019 0160 0000 0113 9578	BHT Working Interests LLC 3299 Happy Hollow Road Blacksburg, VA 24060 7019 0160 0000 0113 9585	SAP LLC 4901 Whitney Lane Roswell, NM 88203 7019 0160 0000 0113 9592
Millhollon Minerals & Royalty LLC C/O Raye Anne Embrey 2 Winchester Court Midland, Texas 79705 7019 0160 0000 0113 9554	Aleyna Nur Pace Nuray K Pace Guardian 15 Maroon Creek Court The Woodlands, Texas 77389 7019 0160 0000 0113 9547	A L Bud and Billie M Peters Tr FBO Alexander M T Peters C/O Thomas Mitchell NM Bank and Tr. 320 Gold Avenue SW Suite 200 Albuquerque, NM 87102 7019 0160 0000 0113 9530	Marilyn J Clifford Indl Retirement Acct. Plains Nat'l Bk of W Texas As Custodian C/O Trust Department PO BOX 271 Lubbock, Texas 79048 7019 0160 0000 0113 9523

Copies of this application were mailed to the following individuals, companies, and organizations
on or before August 13, 2024*Lisa Youngblood*Lisa Youngblood
EOG Resources, Inc.

RED HILLS NORTH UNIT TB-1 SURFACE COMMINGLING PLAT



- NMNM 014497A
- NMNM 019859
- NMNM 030400
- NMNM 077079
- NMNM 108499
- NMNM 108500
- NMNM 108501
- NMNM 108502
- NMNM 108505
- E0-1924-2
- PAD
- FMP Location

API #	Well Name
30-025-32748	Red Hills North Unit #102
30-025-32886	Red Hills North Unit #103
30-025-32887	Red Hills North Unit #104
30-025-33070	Red Hills North Unit #105
30-025-33214	Red Hills North Unit #107
30-025-30982	Red Hills North Unit #601
30-025-32611	Red Hills North Unit #602
30-025-32680	Red Hills North Unit #603
30-025-35900	Red Hills North Unit #604H
30-025-31638	Red Hills North Unit #701
30-025-32433	Red Hills North Unit #704

481 WINSBOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 8/1/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:
 RED HILLS NORTH UNIT TB-1

Location:
 Section 1, T25S-R33E & Section 6 & 7, T25S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: August 13, 2024

Re: Surface Lease Commingling Application; Red Hills North Unit TB-1 CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Red Hills North Unit TB-1 Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 030400, NMNM 108502, NMNM 108500, NMNM 108499 and NMNM 108501.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: *Lisa Youngblood*
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc. RED HILLS NORTH UNIT HALLWOOD 1 FED P-1-25S-33E

LAT/LONG: 32.15351897,-103.5196115 NAD83

04/11/24 SJC

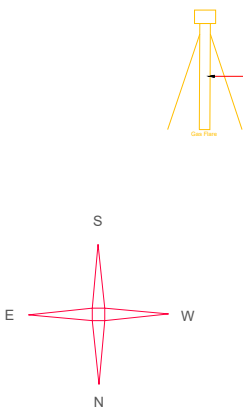
LEGEND	
S Sales	Valve Normally Open
D Drain	Valve Normally Closed
F Fill	Car Sealed Closed
	Meter
	Oil
	Gas
	Water
	Purge

FACILITY DIAGRAM
 Shown: Major equipment, vessels, process piping, and valves
 Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

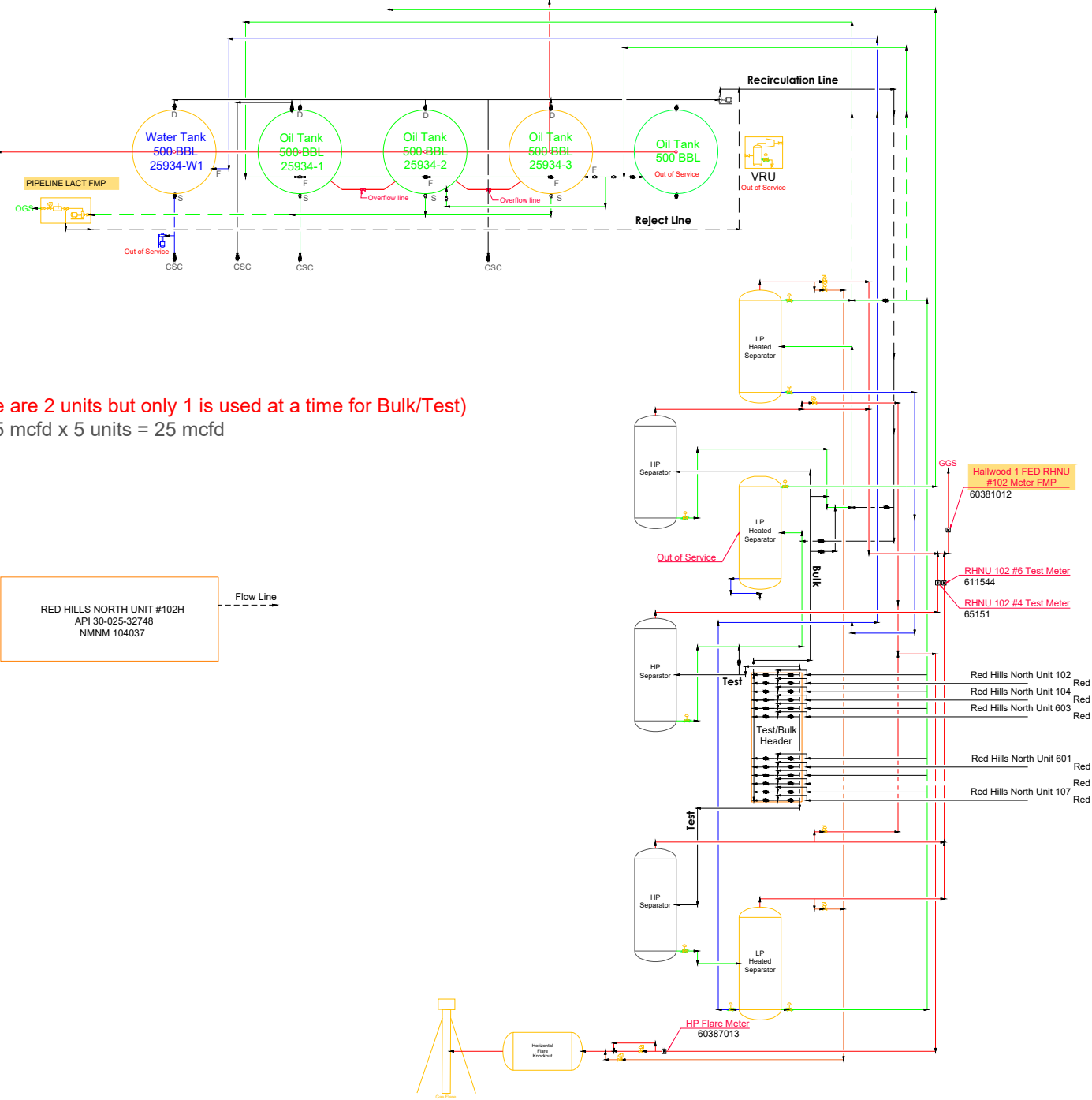
SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Fuel Calcs

Flare Pilot 1: 5 mcfd
 Heated Sep: 15 mcfd (There are 2 units but only 1 is used at a time for Bulk/Test)
 Pneumatic Control Valves: 5 mcfd x 5 units = 25 mcfd



Hallwood 1 FED RHNU #102 Meter FMP 60381012

RHNU 102 #6 Test Meter 611544

RHNU 102 #4 Test Meter 65151

Red Hills North Unit 102 Red Hills North Unit 103

Red Hills North Unit 104 Red Hills North Unit 105

Red Hills North Unit 603 Red Hills North Unit 602

Red Hills North Unit 601 Red Hills North Unit 604

Red Hills North Unit 107 Red Hills North Unit 104

HP Flare Meter 60387013

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Red Hills North Unit TB-1 :

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

Federal Lease # NMNM 030400, NMNM 108499, NMNM 108500, NMNM 108501, NMNM 108502

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Red Hills North Unit 102	P-01-25S-33E	30-025-32748	[51020] RED HILLS; LOWER BONE SPRING	*30	*45	*17	*1250
Red Hills North Unit 103	J-01-25S-33E	30-025-32886	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*85	*1250
Red Hills North Unit 104	N-01-25S-33E	30-025-32887	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*35	*1250
Red Hills North Unit 105	G-01-25S-33E	30-025-33070	[51020] RED HILLS; LOWER BONE SPRING	*14	*45	*30	*1250
Red Hills North Unit 107	F-01-25S-33E	30-025-33214	[51020] RED HILLS; LOWER BONE SPRING	*12	*45	*40	*1250
Red Hills North Unit 601	O-06-25S-34E	30-025-30982	[51020] RED HILLS; LOWER BONE SPRING	*8	*45	*45	*1250
Red Hills North Unit 602	N-06-25S-34E	30-025-32611	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*45	*1250
Red Hills North Unit 603	7-06-25S-34E	30-025-32680	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*90	*1250
Red Hills North Unit 604H	J-06-25S-34E	30-025-35900	[51020] RED HILLS; LOWER BONE SPRING	*25	*45	*150	*1250
Red Hills North Unit 701	B-07-25S-34E	30-025-31638	[51020] RED HILLS; LOWER BONE SPRING	*4	*45	*20	*1250
Red Hills North Unit 704	2-07-25S-34E	30-025-32433	[51020] RED HILLS; LOWER BONE SPRING	*20	*45	*70	*1250
*Estimated numbers for these wells; will provide actual numbers once wells are producing are back online.							

DEPARTMENT OF THE INTERIOR
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CASE RECORDATION

Serial Register Page

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	799.8900	NMNM105370100

Legacy Serial No
NMNM 030400

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -
06/24/1977

CASE DETAILS NMNM105370100

MLRS Case Ref	C-7957671		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number	SPAR573	Sale Date	Held in a Producing Unit No
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Production Status
Application Type		Fund Code	145003
			Held by Actual Production
			Lease Suspended No
			Total Rental Amount

CASE CUSTOMERS NMNM105370100

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105370100

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		3	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	012	Aliquot		ALL	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		W2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105370100

Action Date	Date Filed	Action Name	Action Status	Action Information
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR573;
03/28/1977	03/28/1977	DRAWING HELD	APPROVED/ACCEPTED	
06/24/1977	06/24/1977	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: PG
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/14/1981	04/14/1981	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
04/18/1981	04/18/1981	KMA CLASSIFIED	APPROVED/ACCEPTED	
02/18/1982	02/18/1982	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED	
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED	

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Action Date	Date Filed	Action Name	Action Status	Action Information
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HNG/T COLLINS;
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/87;
07/09/1987	07/09/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MAR/NAT
07/22/1987	07/22/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 562,039 DS
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: T COLLINS/ENRON;
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/JR
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON/QUINOCO;
03/10/1989	03/10/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT
03/10/1989	03/10/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;
08/03/1990	08/03/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO CE
08/16/1990	08/16/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: HALF 6 FED COM NO 1
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: HALF 6 FED COM NO 1
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	
01/23/1991	01/23/1991	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM88518;
06/08/1992	06/08/1992	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CE
07/13/1992	07/13/1992	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: HALLWOOD 1 FED NO 1
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON O&G/HALLWOOD
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90984;
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB/JS
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
04/28/1993	04/28/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
06/08/1993	06/08/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS
06/14/1993	06/14/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV
06/22/1993	06/22/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 HALLWOOD 12 FED
08/03/1993	08/03/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 HALLWOOD 12 FED
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV
03/25/1994	03/25/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
05/23/1994	05/23/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 6 HALLWOOD 12 FED
06/15/1994	06/15/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
06/24/1994	06/24/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
02/16/1995	02/16/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
04/10/1995	04/10/1995	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM88518
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/ENRON OG
07/14/1995	07/14/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/14/1995	07/14/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;
11/27/1995	11/27/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	Action Remarks: \$405.66;
01/08/1996	01/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
01/08/1996	01/08/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	Action Remarks: MMS CANCELLATION;
01/22/1996	01/22/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4-HALLWOOD 12 FED
02/07/1996	02/07/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-HALLWOOD 12 FED
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108505;
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/HEC PETRO
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP
01/17/2017	01/17/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3744445

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105370100

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective		Allocation Percent
						Date	Acres	
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/03/1993	79.8900	24.993700
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7B	Fully Committed	07/01/2000	80.0000	0.000000
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7A	Fully Committed	07/01/2000	719.8900	0.000000
NMNM105554998	NMNM 088518	CLOSED	COMMUNITIZATION AGREEMENT	02		01/23/1991	160.0000	50.120000
NMNM105808402		SUBMITTED		04			320.0000	50.007100
NMNM105808404		SUBMITTED		03			79.8900	12.488100
NMNM105808404		SUBMITTED		05			320.0000	50.021100
NMNM105838649		PENDING		05			80.0000	8.350000
NMNM106381117		PENDING		01			719.8900	56.257200

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ASSOCIATED BONDS					NMNM105370100
MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00

LEGACY CASE REMARKS NMNM105370100

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR(S)
0003	7/14/1995 - ENRON OIL & GAS CO - NM2308 - N/W;
0004	8/13/1999 - EOG RESOURCES INC - NM2308 - N/W;
0005	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0006	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0007	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0008	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0009	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0010	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0011	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0012	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0013	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0014	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0015	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0016	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0017	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0018	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0019	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0020	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0021	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0022	SEA LEVEL.

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CASE RECORDATION

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	279.0500	NMNM105547458

Legacy Serial No
NMNM 108499

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -

CASE DETAILS NMNM105547458

MLRS Case Ref	C-8234106		
Case Name			
Unit Agreement Name			
Effective Date	04/01/1973	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	
Parcel Number		Approval Date	
Parcel Status		Sale Date	
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Tract Number	
		Fund Code	145003
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS NMNM105547458

Name & Mailing Address	Interest Relationship	Percent Interest
DSD ENERGY RESOURCES LLC 1150 N KIMBALL STE 100 SOUTHLAKE TX 76092	OPERATING RIGHTS	0.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000
RODEN ASSOCIATES LTD P.O. BOX 10909 MIDLAND TX 79702	OPERATING RIGHTS	0.000000

RECORD TITLE NMNM105547458

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0340E 007 1,2	EOG RESOURCES INC	100.000000
23 0250S 0340E 007 NE,NENW	EOG RESOURCES INC	100.000000

OPERATING RIGHTS NMNM105547458

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0340E 007 1,2	All depths	DSD ENERGY RESOURCES LLC	12.500000
		EOG RESOURCES INC	85.000000
23 0250S 0340E 007 NE,NENW	All depths	DSD ENERGY RESOURCES LLC	12.500000
		EOG RESOURCES INC	85.000000

LAND RECORDS NMNM105547458

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	007	Aliquot		NE,NENW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007	Lot		1,2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105547458

Action Date	Date Filed	Action Name	Action Status	Action Information
	04/07/2023	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 105 Case Action Status Date: 2023-04-11

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CASE RECORDATION

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Action Date	Date Filed	Action Name	Action Status	Action Information
03/20/1973	03/20/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
04/01/1973	04/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
04/01/1973	04/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
11/08/1982	11/08/1982	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
11/08/1982	11/08/1982	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM14497A;
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
01/15/2003	01/15/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2
				Receipt Number: 4745365
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
				Receipt Number: 4745365
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3
				Receipt Number: 4745365
09/09/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/DSD ENERG;1
				;Bond: C-8335799
				To Entity: DSD Energy Resources, LLC
				From Entity: Roden Participants, Ltd.
				Receipt Number: 5006162
				Action Effective Date: 2022-02-01
				Case Action Status Date: 2022-09-12
03/01/2024	03/01/2024	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15
				Action Effective Date: 2024-03-01
				Case Action Status Date: 2024-03-01
03/01/2024	03/01/2024	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15
				Action Effective Date: 2024-03-01
				Case Action Status Date: 2024-03-01

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-43867	4/7/2023	5177047	Payment Submitted	\$105.00		
CT-78437	3/1/2024	5305133	Payment Submitted	\$15.00		
CT-78445	3/1/2024	5305130	Payment Submitted	\$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105547458

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	01	Fully Committed	07/01/2000	279.0500	0.000000
NMNM105838649		PENDING		02			279.0500	29.140000

LEGACY CASE REMARKS NMNM105547458

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Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THRID BONE SPRING SAND: THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105547458

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Line Number	Remark Text
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105474264**

Run Date/Time: 8/2/2024 7:11 AM
Single Serial Number Report

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	358.4100	NMNM105474264

Legacy Serial No
NMNM 108500

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -

CASE DETAILS NMNM105474264

MLRS Case Ref	C-8235417		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	08/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number		Sale Date	Held in a Producing Unit No
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Production Status
Application Type		Fund Code	None
			Held by Actual Production
			Lease Suspended No
			Total Rental Amount

CASE CUSTOMERS NMNM105474264

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105474264

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	006	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Lot		6,7	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007	Aliquot		SESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	007	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	008	Aliquot		W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105474264

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-21
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-19
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-20
	04/25/2023	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 105

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION
Serial Register Page
NMNM105474264

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Action Date	Date Filed	Action Name	Action Status	Action Information
				Case Action Status Date: 2023-05-17
07/23/1973	07/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/1973	08/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
08/01/1973	08/01/1973	FUND CODE	APPROVED/ACCEPTED	
08/01/1973	08/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/16/1983	09/16/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
12/22/1983	12/22/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/RNM-111;
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM18640A;
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
07/01/2012	07/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /2/CA NMNM 131439;
08/24/2012	08/24/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
10/25/2013	10/25/2013	MEMO OF 1ST PROD-ALLO	APPROVED/ACCEPTED	Action Remarks: /2/ NMNM 131439;
02/10/2014	02/10/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4330945
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4330945
10/28/2019	10/28/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4593552
11/16/2020	11/16/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4837994
04/25/2023	04/25/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Action Effective Date: 2023-04-25 Case Action Status Date: 2023-04-27
05/28/2024	07/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105771654 Action Effective Date: 2021-10-01

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-44229			Payment Submitted			
CT-44230			Payment Submitted			
CT-25094	7/19/2022	5072484	Payment Submitted	\$15.00		
CT-25099	7/19/2022	5072500	Payment Submitted	\$15.00		
CT-25102	7/19/2022	5072526	Payment Submitted	\$60.00		
CT-25164	7/20/2022	5072737	Payment Submitted	\$45.00		
CT-25409	7/21/2022	5073392	Payment Submitted	\$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMNM105474264	
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105397462	NMNM 131439	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		07/01/2012	80.0000	25.000000
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	02	Fully Committed	07/01/2000	358.4100	0.000000
NMNM105504562	NMNM 072405	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		12/22/1983	80.0000	25.000000
NMNM105771654		PENDING		02			119.1500	12.441100
NMNM105838649		PENDING		03			159.2600	16.630000
NMNM106313548		PENDING		05			80.0000	8.330000

LEGACY CASE REMARKS NMNM105474264
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

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Line Number	Remark Text
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
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0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SESERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105475261

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Single Serial Number Report

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	160.0000	NMNM105475261

Legacy Serial No
NMNM 108501

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
-

CASE DETAILS NMNM105475261

MLRS Case Ref	C-8235420		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105475261

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATING RIGHTS	0.000000
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105475261

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0340E	007	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105475261

Action Date	Date Filed	Action Name	Action Status	Action Information
10/09/1973	10/09/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
12/01/1973	12/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/03/1984	07/03/1984	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM19625;
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
10/20/2016	10/20/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES IND/EOG RESOU;1 Receipt Number: 3683432
01/23/2017	01/23/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
01/23/2017	01/23/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/16;
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES ASSET/EOG RE
05/28/2024	07/01/2022	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM105771654 Action Effective Date: 2021-10-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105475261

Agreement	Agreement	Case	Product Name	Tract	Commit-	Commitment	Acres	Allocation
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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105475261**

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Serial Number	Legacy Serial Number	Disposition	No	ment Status	Status Effective Date	Percent
NMNM105475850	NMNM 104037X	AUTHORIZED	04	Fully Committed	07/01/2000	0.000000
NMNM105721662	NMNM 144367	PENDING	02			33.000000
NMNM105771654		PENDING	04			16.706600

LEGACY CASE REMARKS

NMNM105475261

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Line Number	Remark Text
0001	BONDED OPERATOR
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVALL: THAT INTERVALL UNDERLYING THE UNIT
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND; THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC.'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920

Total Acres

399.9300

Serial Number

NMNM105475263

Legacy Serial No

NMNM 108502

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:

-

CASE DETAILS

NMNM105475263

MLRS Case Ref C-8235422

Case Name

Unit Agreement Name

Effective Date	01/01/1974	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	12.5%
Parcel Number		Approval Date	Future Min Interest Date
Parcel Status		Sale Date	Acquired Royalty Interest
Related Agreement		Sales Status	Held in a Producing Unit
Application Type		Total Bonus Amount	0.00
		Tract Number	145003
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS

NMNM105475263

Name & Mailing Address	Interest Relationship	Percent Interest
BABER WELL SERVICING	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000
KERR-MCGEE OIL & GAS	OPERATING RIGHTS	0.000000
ONSHORE LP	OPERATING RIGHTS	0.000000
XXXXXXXXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

NMNM105475263

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0330E 001 2	EOG RESOURCES INC	100.000000
23 0250S 0330E 001 SWNE,S2	EOG RESOURCES INC	100.000000

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105475263

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNE,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105475263

Action Date	Date Filed	Action Name	Action Status	Action Information
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM90984;

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DEPARTMENT OF THE INTERIOR
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CASE RECORDATION

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NMNM105475263

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Action Date	Date Filed	Action Name	Action Status	Action Information
07/01/2000	07/01/2000	COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM19859;
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
01/15/2003	01/15/2003	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	
01/16/2003	01/16/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: WESTPORT/KERRMCGEELP;
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KERRMCGEE/WESTPORT;
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4555728 ;Bond: C-8335078
01/11/2024	09/16/2022	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	To Entity: EOG Resources Inc. From Entity: ConocoPhillips Company Payment Amount: 100 Action Effective Date: 2022-10-01 Case Action Status Date: 2022-09-16
04/04/2024	04/04/2024	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Action Effective Date: 2024-04-04 Case Action Status Date: 2024-04-04

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-38373	9/16/2022	5100150	Payment Submitted	\$100.00		
CT-81295	4/4/2024	5316919	Payment Submitted	\$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105475263

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	05		01/03/1993	79.9300	25.006300
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	05	Effectively Committed	07/01/2000	399.9300	0.000000
NMNM105808402		SUBMITTED		01			79.9300	12.490800
NMNM105808402		SUBMITTED		03			160.0000	25.003500
NMNM105808404		SUBMITTED		04			160.0000	25.010600
NMNM106381117		PENDING		02			399.9300	31.253300

LEGACY CASE REMARKS

NMNM105475263

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Line Number	Remark Text
0001	BONDED OPERATOR
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Line Number	Remark Text
0019	SEA LEVEL.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report											
API: 30-025-32748											
RED HILLS NORTH UNIT #102											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	377	94	64	7	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	1	216	424	2	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	569	410	250	16	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	487	416	68	22	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	6	37	1	6	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	5	11	0	1	0	0	0	0	0

Production Summary Report											
API: 30-025-33214											
RED HILLS NORTH UNIT #107											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	1	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	219	657	0	29	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	3	5	0	1	0	0	0	0	0

Production Summary Report											
API: 30-025-32611											
RED HILLS NORTH UNIT #602											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	1	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	2	19	0	5	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	2	2	0	1	0	0	0	0	0

Production Summary Report											
API: 30-025-31638											
RED HILLS NORTH UNIT #701											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	1	14	0	5	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	0	0	0	1	0	0	0	0	0

Production Summary Report											
API: 30-025-32433											
RED HILLS NORTH UNIT #704											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	61	26	1	1	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	5	23	0	5	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	3	3	0	1	0	0	0	0	0

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-025-32748		*Pool Code 51020	*Pool Name Red Hills Bone Spring
*Property Code 16089	*Property Name HALLWOOD "1" FEDERAL		*Well Number 2
*OGRID No. 7377	*Operator Name ENRON OIL & GAS COMPANY		*Elevation 3437'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	25-S	33-E		510	SOUTH	660	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres 80	*Joint or Infill	*Consolidation Code	*Order No.
------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Betty Gildon</i></p> <p>Signature Betty Gildon Printed Name Regulatory Analyst Title 10/3/94 Date</p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>SEPTEMBER 15 1994 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><i>E. J. ...</i></p> <p>Certificate Number 8278</p>

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District III
1000 Rio Brazos Rd., Ateco, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32886		² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code 16089	⁵ Property Name HALLWOOD "1" FEDERAL		⁶ Well Number 3
⁷ OGRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY		⁹ Elevation 3435

¹⁰Surface Location

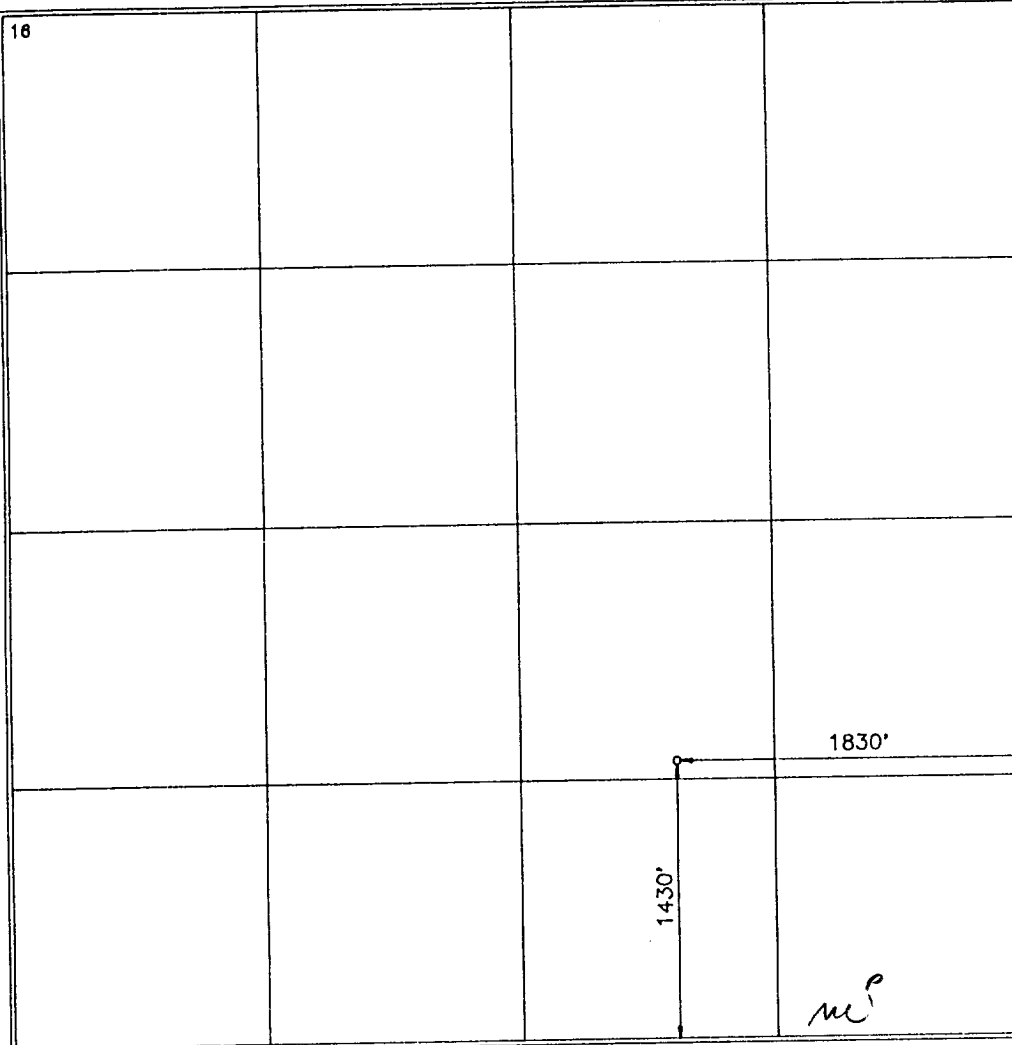
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	25-S	33-E		1430	SOUTH	1830	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature
Betty Gildon
Printed Name
Regulatory Analyst
Title
1/19/95
Date

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

Date of Survey
Signature and Seal
8278
Certificate Number 8278

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32887		² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code 16089	⁵ Property Name HALLWOOD "1" FEDERAL		⁶ Well Number 4
⁷ OGRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY		⁹ Elevation 3429

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	25-S	33-E		1060	SOUTH	1650	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature Betty Gildon Printed Name Regulatory Analyst Title 1/19/95 Date		
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i> 12-16-94 Date of Survey Signature and Seal 		
	Certificate Number 8278		

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brasos Rd., Aztec, NM 87410
District IV
PO Box 8068, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code	⁵ Property Name HALLWOOD "1" FEDERAL	⁶ Well Number 5
⁷ GRID No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY	⁹ Elevation 3447

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	1	25-S	33-E		2130	NORTH	2130	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Betty Gildon</i></p> <p>Signature</p> <p>Betty Gildon</p> <p>Printed Name</p> <p>Regulatory Analyst</p> <p>Title</p> <p>7/13/95</p> <p>Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i></p> <p>APR 15 1995</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>8278</p> <p>Certificate Number</p> <p>8278</p>

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Artesia, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33214		² Pool Code 51020	³ Pool Name Red Hills Bone Spring
⁴ Property Code 16089	⁵ Property Name HALLWOOD "1" FEDERAL		⁶ Well Number 7
⁷ OGRD No. 7377	⁸ Operator Name ENRON OIL AND GAS COMPANY		⁹ Elevation 3445

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	25-S	33-E		2130	NORTH	1980	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Betty Gildon</i></p> <p>Signature Betty Gildon</p> <p>Printed Name Regulatory Analyst</p> <p>Title 10/12/95</p> <p>Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i></p> <p>OCTOBER 6, 1995</p> <p>Date of Survey</p> <p>Signature and Seal <i>Earl Foote</i></p> <p>Professional Surveyor: 8278</p> <p>REGISTERED PROFESSIONAL LAND SURVEYOR</p> <p>Certificate Number 8278</p>

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OIL CONSERVATION DIVISION

DISTRICT I
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P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

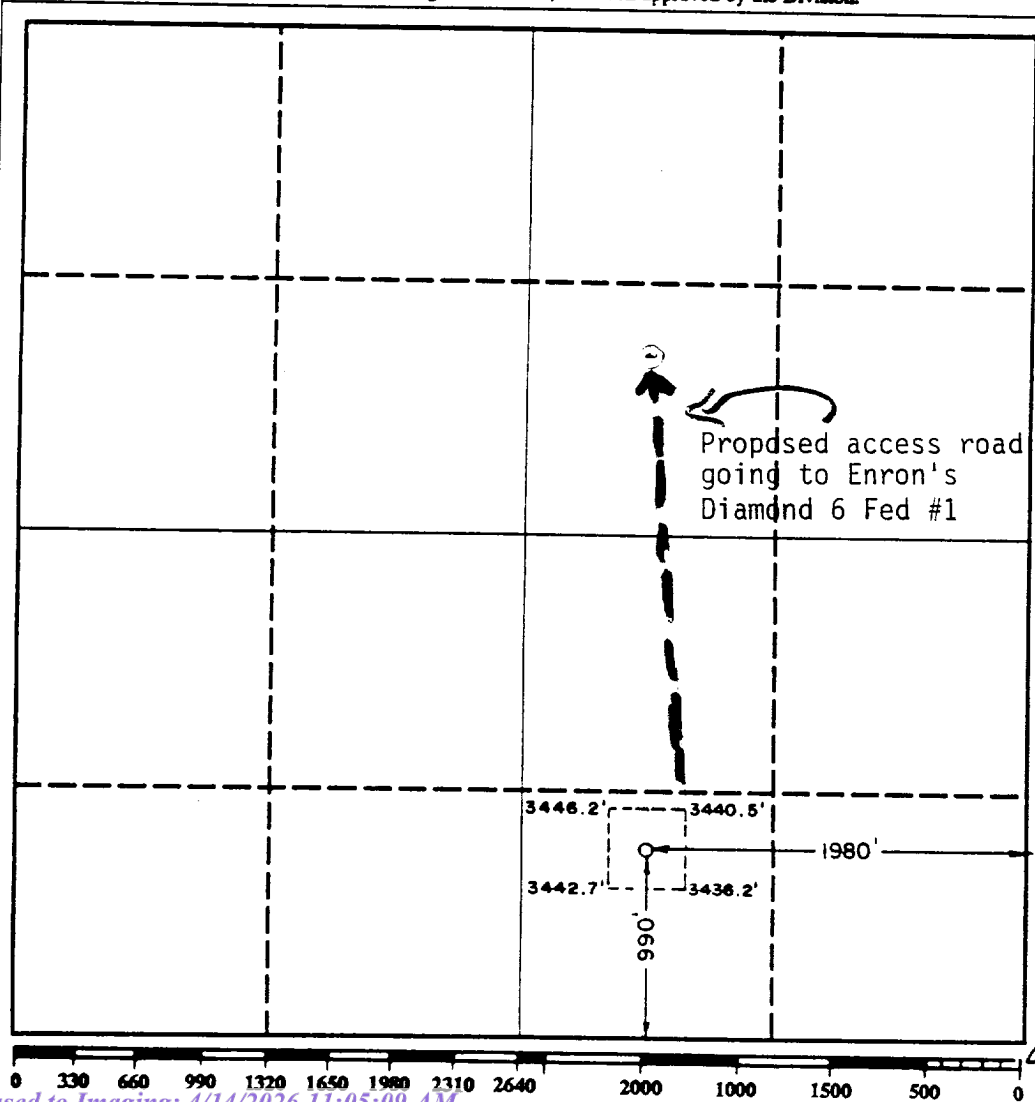
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator ENRON OIL & GAS CO.		Lease HALF 6 FEDERAL COM		Well No. 1
Unit Letter 0	Section 6	Township 25 SOUTH	Range 34 EAST	County LEA
Actual Footage Location of Well: 990 feet from the south line and 1980 feet from the east line				
Ground level Elev. 3441.9'	Producing Formation Morrow	Pool Pitchfork Ranch	Dedicated Acreage: $S\frac{1}{2}$ 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation Communization
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Betty Gildon
Signature

Betty Gildon
Printed Name

Regulatory analyst
Position

Enron Oil & Gas Company
Company

7/17/90
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 17, 1990

Signature & Seal of Professional Surveyor
Ronald E. Johnson

676
676

676
3239

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32611		Pool Code 51020	Pool Name Red Hills Bone Spring
Property Code 15412	Property Name Half "6" Federal		Well Number 2
OGRID No. 2351 7377	Operator Name Enron Oil & Gas Company		Elevation 3452'

10 Surface Location

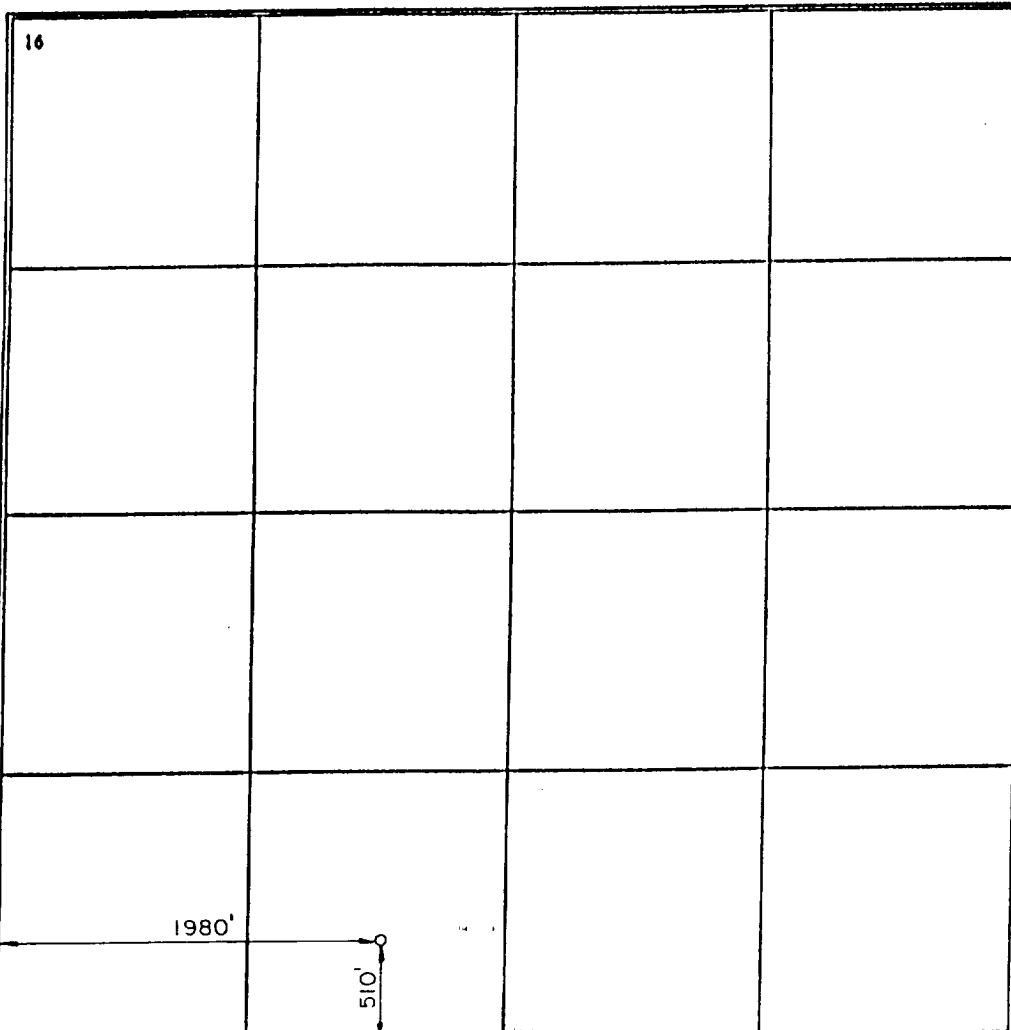
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	25-S	34-E		510	South	1980	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

11 Dedicated Acres 80	12 Joint or Infill	13 Consolidation Code	14 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Betty Gildon
Signature
Betty Gildon
Printed Name
Regulatory Analyst
Title
6/17/94
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 8, 1994
Date of Survey
Signature and Seal of Professional Surveyor
Earl Foote
8278
PROFESSIONAL LAND SURVEYOR

Certificate Number 8278

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-32680		'Pool Code 51020		'Pool Name Red Hills; Bone Spring	
'Property Code 26406		'Property Name Red Hills North Unit			'Well Number 603
'OGRID No. 7377		'Operator Name EOG Resources, Inc.			'Elevation 3443 GR

¹⁰ Surface Location

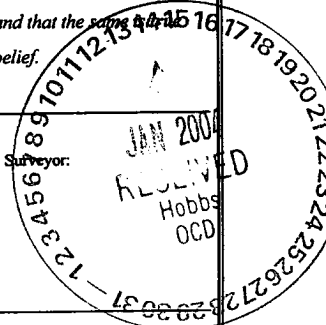
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	25S	34E		510	South	660	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
<table border="1"> <tr> <td>'Dedicated Acres 80</td> <td>'Joint or Infill</td> <td>'Consolidation Code</td> <td>'Order No.</td> </tr> </table>										'Dedicated Acres 80	'Joint or Infill	'Consolidation Code	'Order No.
'Dedicated Acres 80	'Joint or Infill	'Consolidation Code	'Order No.										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>872'</p> <p>2272'</p> <p>660'</p> <p>510'</p> <p>BHL RHNU #106</p> <p>RHNU #603</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Stan Wagner</i></p> <p>Signature</p> <p>Stan Wagner</p> <p>Printed Name</p> <p>Regulatory Analyst</p> <p>Title and E-mail Address</p> <p>1/13/04</p> <p>Date</p>			
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>			
	<p>Certificate Number</p>			



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Atec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35900		Pool Code 51020	Pool Name Red Hills Bone Spring	
Property Code 26406	Property Name RED HILLS NORTH UNIT			Well Number 604
OGRID No. 7377	Operator Name EOG RESOURCES INC.			Elevation 3447

¹⁰ Surface Location

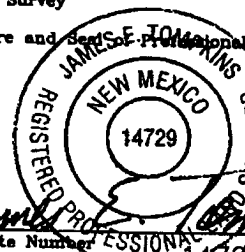
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	6	25-S	34-E		1880	SOUTH	2200	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 200	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Stan Wagner</i> Signature Stan Wagner Printed Name Regulatory Analyst Title 2/20/2003 Date</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>JANUARY 18, 2002 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number 14729</p>

EOG RESOURCES INC.
RED HILLS NORTH UNIT No. 804
ELEV.=3447
Y=421995.61
X=755688.28
LAT.=32°09'29.95"
LONG.=103°30'25.82"

HORIZONTAL DRILLING DIRECTION
S 74°32'38" W (GRID) 6811.9'

2200'

1880'

MAY 19 '92 9:20

PAGE 03

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1080, Hobbs, NM 88340

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

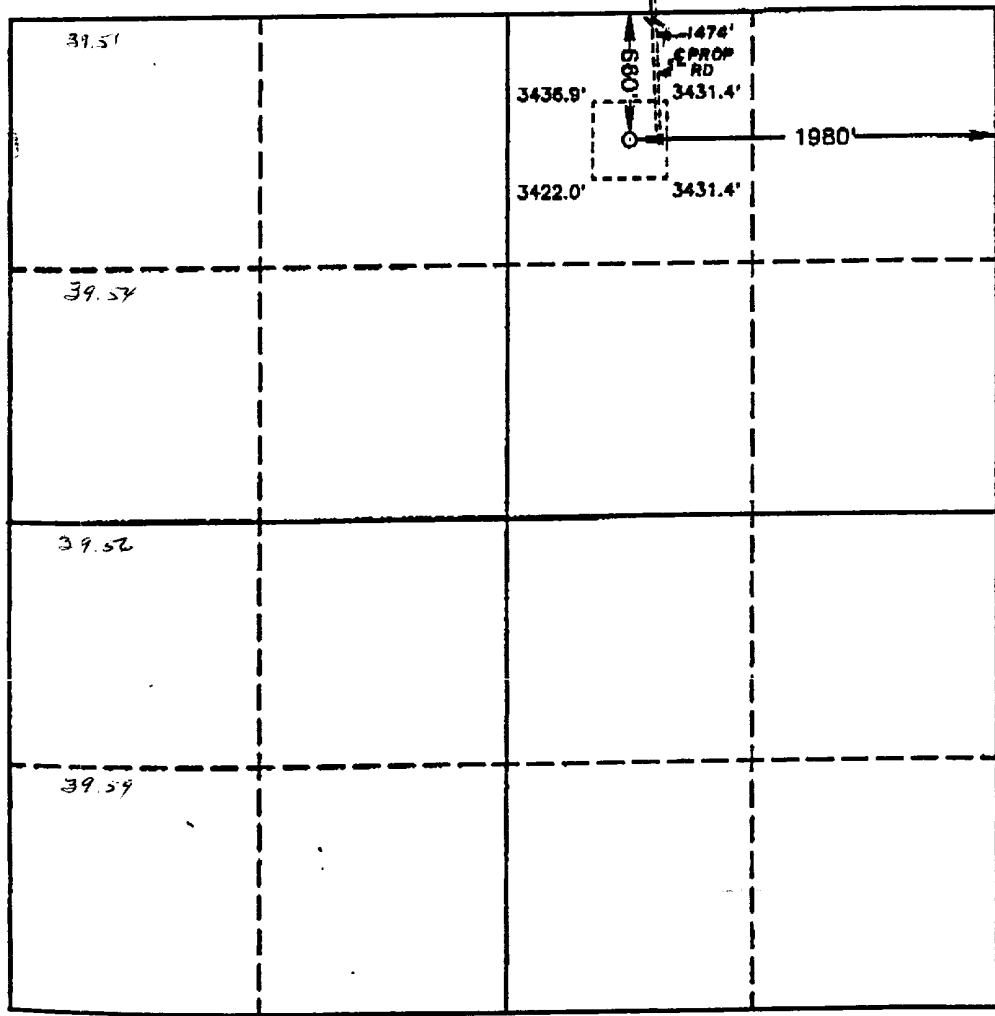
WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Artes, NM 87410

All Distances must be from the outer boundaries of the section

Operator: ENRON OIL AND GAS CO. Lease: DIAMOND "7" FEDERAL COM. Well No.: 1. Unit Letter: B Section: 7 Township: 25 SOUTH Range: 34 EAST County: LEA. Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line. Ground Level Elev.: 3433.2' Producing Formation: Morrow Pool: Pitchfork Ranch Dedicated Acreage: 320 N/2 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? [X] Yes [] No If answer is "yes" type of consolidation: Communitization. If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION. I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: Betty Gildon. Printed Name: Betty Gildon. Position: Regulatory Analyst. Company: Enron Oil & Gas Company. Date: 5/19/92.

SURVEYOR CERTIFICATION. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: MAY 15, 1992. Signature & Seal of Professional Surveyor.



Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

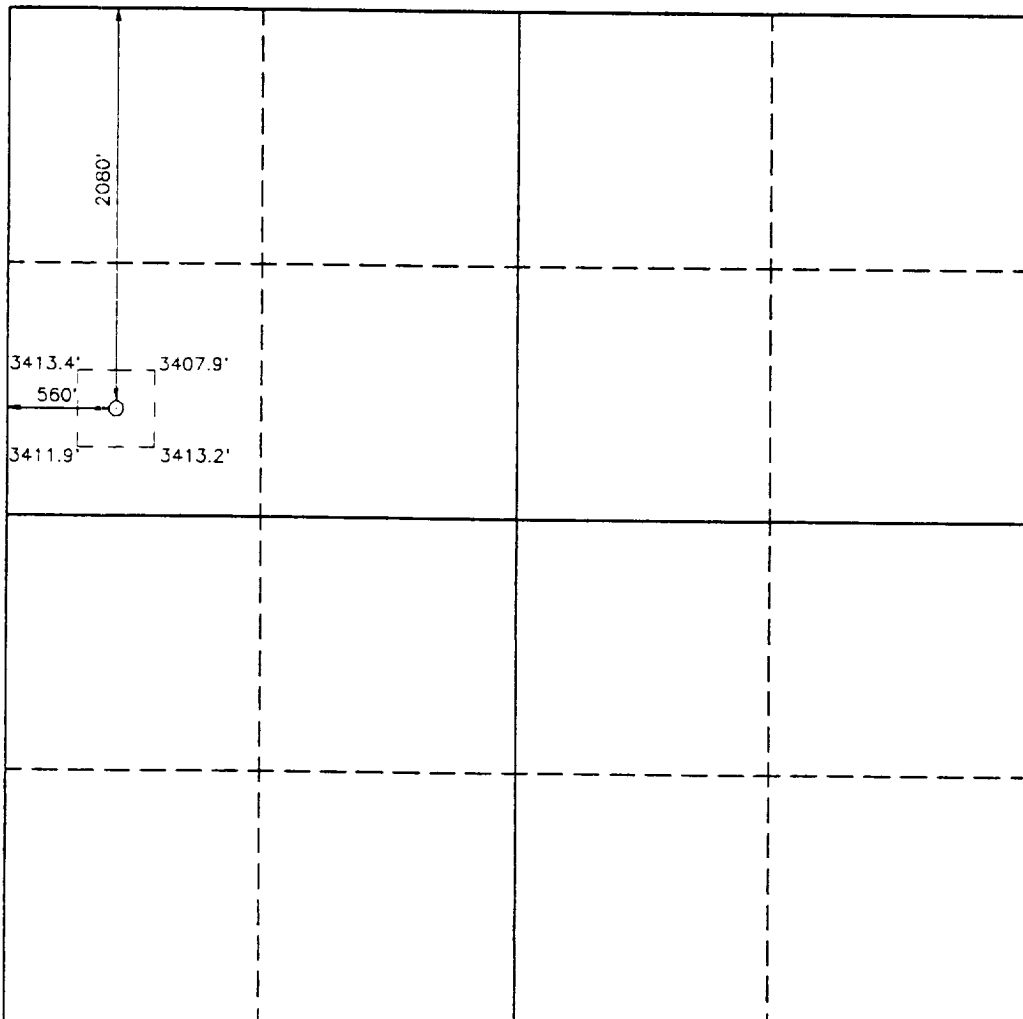
All Distances must be from the outer boundaries of the section

Operator ENRON OIL & GAS CO.		Lease DIAMOND 7 FEDERAL		Well No. 4	
Unit Letter E	Section 7	Township 25 SOUTH	Range 34 EAST	County LEA	
Actual Footage Location of Well:					
2080 feet from the NORTH line and		560 feet from the WEST line			
Ground Level Elev. 3417.2'	Producing Formation Bone Spring	Pool Red Hills	Dedicated Acreage: 40 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes
 - No
 If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Betty Gildon

Printed Name
Betty Gildon

Position
Regulatory Analyst

Company
Enron Oil & Gas Company

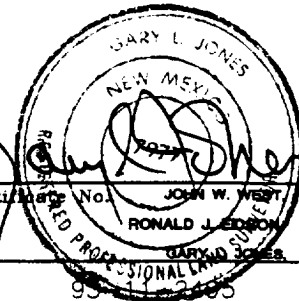
Date
12/29/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DECEMBER 9, 1993

Signature & Seal of Professional Surveyor



Tracking Number:

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August 22, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

August 17, 2024, 10:09 am

See All Tracking History

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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CHEYENNE, WY 82009
August 17, 2024, 12:07 pm

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Your item was picked up at a postal facility at 9:35 pm on August 18, 2024 in DALLAS, TX 75284.

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DALLAS, TX 75284
August 18, 2024, 9:35 pm

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Your item was picked up at a postal facility at 8:37 am on August 19, 2024 in SAN RAMON, CA 94583.

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SAN RAMON, CA 94583

August 19, 2024, 8:37 am

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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CULLMAN, AL 35055

August 22, 2024, 11:45 am

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Latest Update

Your item has been delivered and is available at a PO Box at 12:06 pm on August 26, 2024 in AUSTIN, TX 78749.

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Delivered, PO Box

AUSTIN, TX 78749

August 26, 2024, 12:06 pm

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Latest Update

Your item has been delivered and is available at a PO Box at 9:35 am on August 19, 2024 in CHEYENNE, WY 82003.

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Delivered, PO Box

CHEYENNE, WY 82003

August 19, 2024, 9:35 am

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August 19, 2024, 11:10 am

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Moving Through Network

In Transit to Next Facility

August 21, 2024

Arrived at USPS Regional Origin Facility

SAN ANTONIO TX DISTRIBUTION CENTER

August 17, 2024, 10:42 am

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Your item was picked up at the post office at 2:53 pm on August 28, 2024 in GALLATIN GATEWAY, MT 59730.

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Delivered, Individual Picked Up at Post Office

GALLATIN GATEWAY, MT 59730

August 28, 2024, 2:53 pm

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7022333000080115830

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Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

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DALLAS, TX 75219

August 19, 2024, 11:10 am

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Latest Update

Your item was picked up at a postal facility at 8:52 am on August 26, 2024 in MIDLAND, TX 79701.

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MIDLAND, TX 79701

August 26, 2024, 8:52 am

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Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

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Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

August 18, 2024, 9:32 pm

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

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Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024, 11:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:03 pm on August 17, 2024 in UNION, KY 41091.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual

UNION, KY 41091

August 17, 2024, 1:03 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

7022333000080115762

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Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

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USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

August 18, 2024, 9:32 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

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DALLAS, TX 75219

August 19, 2024, 11:10 am

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Latest Update

Your item was picked up at a postal facility at 11:36 am on August 21, 2024 in MIDLAND, TX 79705.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

August 21, 2024, 11:36 am

[See All Tracking History](#)

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Latest Update

Your item was picked up at the post office at 12:10 pm on August 19, 2024 in CASPER, WY 82609.

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CASPER, WY 82609

August 19, 2024, 12:10 pm

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Tracking Number:

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Latest Update

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Delivered, PO Box

BRECKENRIDGE, TX 76424

August 16, 2024, 9:25 am

[See All Tracking History](#)

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:11 pm on August 15, 2024 in MIDLAND, TX 79705.

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USPS Tracking Plus®

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Delivered, Left with Individual

MIDLAND, TX 79705

August 15, 2024, 1:11 pm

[See All Tracking History](#)

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Tracking Number:

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7022333000080115687

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Latest Update

This is a reminder to pick up your item before August 30, 2024 or your item will be returned on August 31, 2024. Please pick up the item at the MIDLAND, TX 79708 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before August 30, 2024

MIDLAND, TX 79708
August 21, 2024

Available for Pickup

GRAVES
3304 W WADLEY AVE
MIDLAND TX 79707-9998
M-F 0900-1700; SAT 1000-1400
August 16, 2024, 2:24 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:17 pm on August 16, 2024 in FORT WORTH, TX 76102.

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USPS Tracking Plus[®]

Delivered

Delivered, Front Desk/Reception/Mail Room

FORT WORTH, TX 76102
August 16, 2024, 1:17 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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7022333000080115663

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Latest Update

Your item was picked up at the post office at 11:17 am on August 17, 2024 in ROANOKE, TX 76262.

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USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

ROANOKE, TX 76262

August 17, 2024, 11:17 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

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7022333000080115618

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Latest Update

Your item was picked up at the post office at 2:10 pm on August 16, 2024 in HOBBS, NM 88240.

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HOBBS, NM 88240

August 16, 2024, 2:10 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

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7022333000080115625

[Copy](#)

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Latest Update

Your item was picked up at a postal facility at 8:56 am on August 20, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

August 20, 2024, 8:56 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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70223330000080115632

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Latest Update

Your item was picked up at a postal facility at 11:02 am on August 21, 2024 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 21, 2024, 11:02 am

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

Remove X

70223330000080115601

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Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:44 am on August 16, 2024 in ALEDO, TX 76008.

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Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

ALEDO, TX 76008

August 16, 2024, 10:44 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More ∨

Tracking Number:

Remove X

70223330000080115595

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Latest Update

Your item was picked up at a postal facility at 8:49 am on September 26, 2024 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

September 26, 2024, 8:49 am

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70223330000080115588

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

August 23, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

August 17, 2024, 10:09 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

70190160000001442301

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Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

70191640000116679981

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Latest Update

Your item was picked up at the post office at 9:45 am on August 20, 2024 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

August 20, 2024, 9:45 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

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70191640000116679974

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

August 20, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

August 16, 2024, 3:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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70190160000001142318

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Latest Update

We were unable to deliver your package at 11:33 am on August 17, 2024 in DALLAS, TX 75225 because the business was closed. We will redeliver on the next business day. No action needed.

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Delivery Attempt

Redelivery Scheduled for Next Business Day

DALLAS, TX 75225

August 17, 2024, 11:33 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER

August 16, 2024, 4:31 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Latest Update

Your item was picked up at a postal facility at 11:43 am on August 17, 2024 in COLLEYVILLE, TX 76034.

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Delivered, Individual Picked Up at Postal Facility

COLLEYVILLE, TX 76034

August 17, 2024, 11:43 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

Remove X

7019016000001142332

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Latest Update

Your item was picked up at the post office at 2:59 pm on August 19, 2024 in LUBBOCK, TX 79464.

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USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

LUBBOCK, TX 79464

August 19, 2024, 2:59 pm

See All Tracking History

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Tracking Number:

Remove X

7019016000001142387

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

August 20, 2024

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

August 15, 2024, 9:47 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove X](#)

70190160000001142370

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Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

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USPS Tracking Plus[®]

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Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

August 18, 2024, 9:32 pm

[See All Tracking History](#)

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Tracking Number:

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70190160000001142363

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Latest Update

Your item was picked up at the post office at 2:29 pm on August 19, 2024 in NEW YORK, NY 10024.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

NEW YORK, NY 10024

August 19, 2024, 2:29 pm

[See All Tracking History](#)

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Tracking Number:

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7019016000001141915

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Latest Update

Your item has been delivered to the original sender at 8:54 am on September 16, 2024 in MIDLAND, TX 79701.

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USPS Tracking Plus[®]

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Delivered, To Original Sender

MIDLAND, TX 79701

September 16, 2024, 8:54 am

[See All Tracking History](#)

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Tracking Number:

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7019016000001139622

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Latest Update

Your item has been delivered to the original sender at 8:46 am on September 23, 2024 in MIDLAND, TX 79701.

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Delivered, To Original Sender

MIDLAND, TX 79701

September 23, 2024, 8:46 am

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Tracking Number:

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7019016000001139615

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 7:59 am on August 17, 2024 in OKLAHOMA CITY, OK 73113.

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Delivered, Front Desk/Reception/Mail Room

OKLAHOMA CITY, OK 73113

August 17, 2024, 7:59 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

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70190160000001139561

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Latest Update

Your item was picked up at the post office at 3:33 pm on August 23, 2024 in ALTO, NM 88312.

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Delivered, Individual Picked Up at Post Office

ALTO, NM 88312

August 23, 2024, 3:33 pm

See All Tracking History

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See More 

Tracking Number:

Remove X

70190160000001139578

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Latest Update

Your item was delivered to an individual at the address at 2:07 pm on August 16, 2024 in ALBUQUERQUE, NM 87109.

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Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109

August 16, 2024, 2:07 pm

See All Tracking History

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Tracking Number:

70190160000001139585

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Latest Update

Your item was delivered to an individual at the address at 10:39 am on August 17, 2024 in BLACKSBURG, VA 24060.

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Delivered

Delivered, Left with Individual

BLACKSBURG, VA 24060

August 17, 2024, 10:39 am

See All Tracking History

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Tracking Number:

70190160000001139554

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Latest Update

Your item was delivered to an individual at the address at 9:16 am on August 15, 2024 in MIDLAND, TX 79705.

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Delivered, Left with Individual

MIDLAND, TX 79705

August 15, 2024, 9:16 am

[See All Tracking History](#)

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Tracking Number:

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7019016000001139547

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Preparing for Delivery

Moving Through Network

In Transit to Next Facility

August 20, 2024

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

August 16, 2024, 3:39 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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7019016000001139530

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Latest Update

Your item was delivered to an individual at the address at 11:04 am on August 16, 2024 in ALBUQUERQUE, NM 87102.

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Delivered, Left with Individual

ALBUQUERQUE, NM 87102

August 16, 2024, 11:04 am

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Enter tracking or barcode numbers

Need More Help?

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[FAQs](#)

From: [Lisa Youngblood](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID 373465 CTB-1213
Date: Friday, April 3, 2026 10:02:12 AM
Attachments: [NMOCD Application_RHNU TB-1 .pdf](#)

Hi Sarah,

I apologize for that, please see attached.

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Thursday, April 2, 2026 4:45 PM

To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>

Subject: RE: [EXTERNAL] RE: Action ID 373465 CTB-1213

CAUTION - External Sender

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Lisa, One more question before you go. The C-107B says metering on this application but the PFD looks like Bulk Well Test.

Please verify which is accurate?

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Lisa Youngblood <Lisa_Youngblood@eogresources.com>

Sent: Thursday, April 2, 2026 2:01 PM

To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Subject: [EXTERNAL] RE: Action ID 373465 CTB-1213

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Wonderful, thank you for that clarification. If you need anything pressing before I return on April 22nd, please reach out to myself and cc my manager, Andrea Arrey at andrea_arrey@eogresources.com. So, we can get back to you promptly.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Thursday, April 2, 2026 2:54 PM

To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>

Subject: RE: Action ID 373465 CTB-1213

CAUTION - External Sender

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Lisa,

I apologize. I can indeed keep these temporary abandoned wells in the application. Glad you called me on it. I learned something new. So I will work this application with all wells.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Thursday, April 2, 2026 1:47 PM
To: Lisa Youngblood <lisa_youngblood@eogresources.com>
Subject: Action ID 373465 CTB-1213

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

The Division is reviewing the following application:

Action ID	373465
Admin No.	CTB-1213
Applicant	EOG Resources, Inc
Title	Red Hills North Unit Tank Battery 1
Sub. Date	08/13/2024

Please provide the following additional supplemental documents:

- Please update application with pertinent information. Most of the wells within this application are in temporary abandoned status. Please update the application with the active wells that EOG wants to commingle and send to myself in PDF format by responding to this email.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrn.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. CTB-1213

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.
 - b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 04/10/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1213
Operator: EOG Resources, Inc (7377)
Central Tank Battery: Red Hills North Unit Tank Battery 1
Central Tank Battery Location: UL P, Section 1, Township 25S, Range 33 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105370100 (030400)	E2NW	01-25S-33E
	W2SE	06-25S-34E
BLM Lease NMNM 105475263 (108502)	W2NE, S2	01-25S-33E
BLM Lease NMNM 105366173 (014497A)	N2	06-25S-34E
BLM Lease NMNM 105474264 (108500)	SW4	06-25S-34E
	W2SW, SESW	07-25S-34E
BLM Lease NMNM 105547458 (108499)	N2 Minus SENW	07-25S-34E
BLM Lease NMNM 105475261 (108501)	SE4	07-25S-34E
SLO Lease E0-1924-0002	SENW, NESW	07-25S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-32748	RED HILLS NORTH UNIT #102	E2SE	01-25S-33E	51020
30-025-32886	RED HILLS NORTH UNIT #103	W2SE	01-25S-33E	51020
30-025-32887	RED HILLS NORTH UNIT #104	E2SW	01-25S-33E	51020
30-025-33214	RED HILLS NORTH UNIT #107	SENW	01-25S-33E	51020
30-025-30982	RED HILLS NORTH UNIT #601	W2SE	06-25S-34E	51020
30-025-32611	RED HILLS NORTH UNIT #602	E2SW	06-25S-34E	51020
30-025-32680	RED HILLS NORTH UNIT #603	W2SW	06-25S-34E	51020
30-025-35900	RED HILLS NORTH UNIT #604H	W2SW	06-25S-34E	51020
30-025-31638	RED HILLS NORTH UNIT #701	NWNE	07-25S-34E	51020
30-025-32433	RED HILLS NORTH UNIT #704	S2NW	07-25S-34E	51020

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 373465

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 373465
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/14/2026