

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** \_\_\_\_\_ **OGRID Number:** \_\_\_\_\_  
**Well Name:** \_\_\_\_\_ **API:** \_\_\_\_\_  
**Pool:** \_\_\_\_\_ **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required


<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
Date

  
 \_\_\_\_\_  
 Signature

\_\_\_\_\_  
Phone Number

\_\_\_\_\_  
e-mail Address



Paula M. Vance  
Associate  
Phone (505) 988-4421  
Fax (505) 819-5579  
pmvance@hollandhart.com

December 15, 2025

**VIA ONLINE FILING**

Albert Chang, Division Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Sections 18, 19, and 30, and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 36 East NMPM, Lea County, New Mexico (the “Lands”)**

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, from diversely owned oil and gas production at the **Guss Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 323.24-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 18 and 19 in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss Fed Com 0731 131H** (API. No. 30-025-55314);

(b) The 320-acre spacing unit comprised of the E/2 W/2 of irregular Sections 18 and 19, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss 0731 Fed Com 0731 132H** (API. No. 30-025-55343);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of irregular Sections 18 and 19, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss 0731 Fed Com 0731 133H** (API. No. 30-025-55308);

(d) The 320-acre spacing unit comprised of the E/2 E/2 of irregular Sections 18 and 19, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss 0731 Fed Com 0731 134H** (API. No. 30-025-55305);

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Paula M. Vance**  
**Associate**  
 Phone (505) 988-4421  
 Fax (505) 819-5579  
 pmvance@hollandhart.com

(e) The 560.59-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent of irregular Sections 18, 19 and 30, and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 31, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Guss Fed Com 0731 205H** (API. No. 30-025-55341), **Guss Fed Com 0731 211H** (API. No. 30-025-55342) and **Guss Fed Com 0731 225H** (API. No. 30-025-55293);

(f) The 553.35-acre spacing unit comprised of the E/2 W/2 of irregular Sections 18, 19 and 30, and NE/4 NW/4 and Lot 3 (E/2 NW/4 equivalent) of irregular Section 31, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Guss Fed Com 0731 206H** (API. No. 30-025-55301) and **Guss Fed Com 0731 212H** (API. No. 30-025-55303);

(g) The 553.45-acre spacing unit comprised of the W/2 E/2 of irregular Sections 18, 19 and 30, and NW/4 NE/4 and Lot 4 (W/2 NE/4 equivalent) of irregular Section 31, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Guss Fed Com 0731 207H** (API. No. 30-025-55339), **Guss Fed Com 0731 213H** (API. No. 30-025-55291) and **Guss Fed Com 0731 227H** (API. No. 30-025-55309);

(h) The 553.55-acre spacing unit comprised of the E/2 E/2 of irregular Sections 18, 19 and 30, and NE/4 NE/4 and Lot 5 (E/2 NE/4 equivalent) of irregular Section 31, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Guss Fed Com 0731 228H** (API. No. 30-025-55313); and

(i) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Guss Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Guss Tank Battery** (“TB”) located off the project area on the quarter-quarter line between the SE/4 SW/4 and SW/4 SE/4 (Units N & O) of Section 7, Township 26 South, Range 36 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

**Exhibit 1** is a land plat showing Matador’s current development plan, flow lines, well pads, and the tank battery (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Adrian Salinas, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).



**Paula M. Vance**  
**Associate**  
**Phone** (505) 988-4421  
**Fax** (505) 819-5579  
pmvance@hollandhart.com

**Exhibit 3** is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

**Exhibit 4** includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

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Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

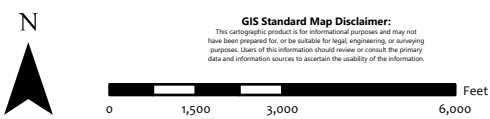
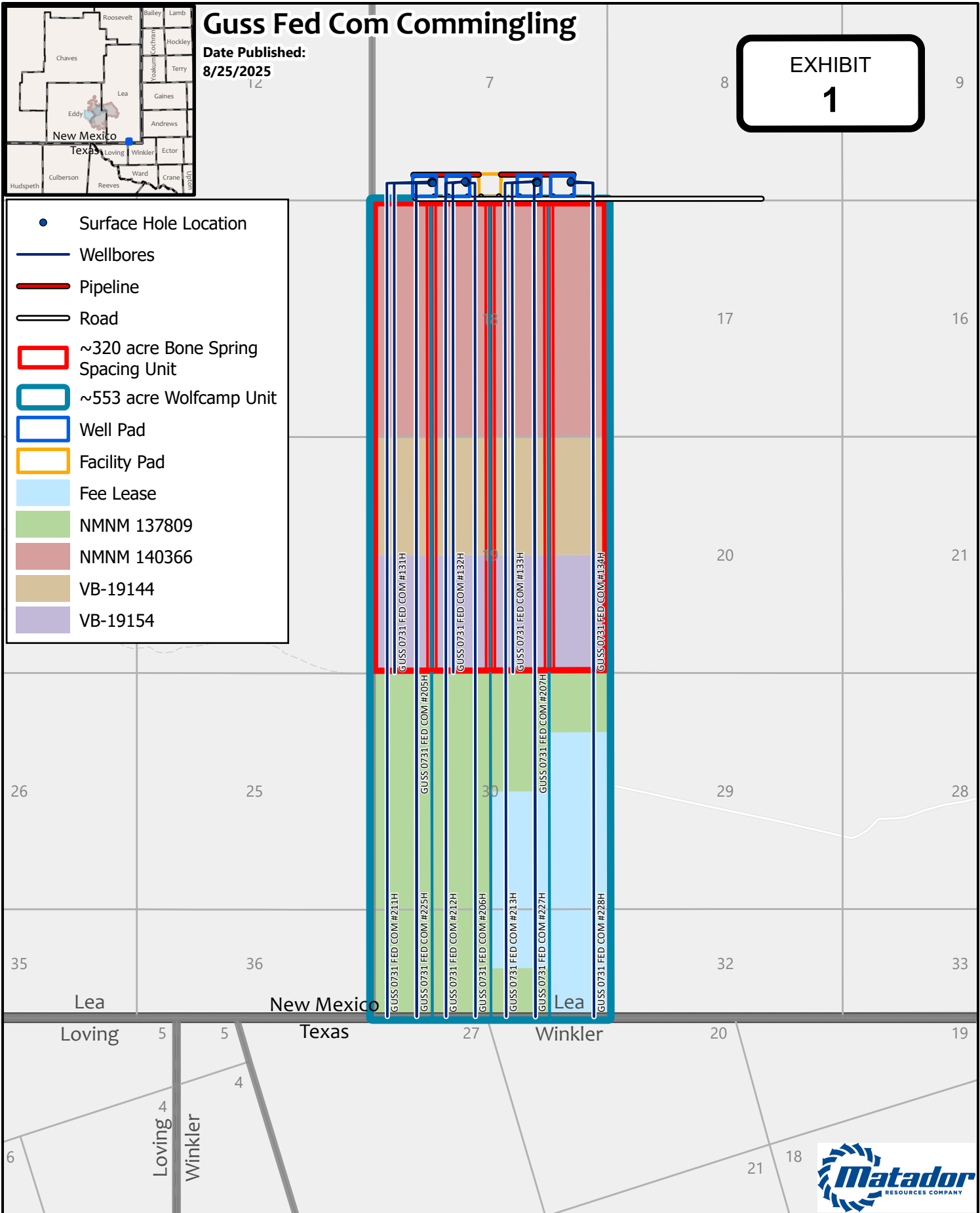
# Guss Fed Com Commingling

Date Published:  
8/25/2025

EXHIBIT  
1



- Surface Hole Location
- Wellbores
- Pipeline
- Road
- ~320 acre Bone Spring Spacing Unit
- ~553 acre Wolfcamp Unit
- Well Pad
- Facility Pad
- Fee Lease
- NMNM 137809
- NMNM 140366
- VB-19144
- VB-19154



**1:40,000**  
1 inch equals 3,333 feet

**GIS Standard Map Disclaimer:**  
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



Map Prepared by: LILLIAN YEARGINS  
Date: August 25, 2025  
Project: \\gis\UserData\lyeargins\~projects\Commingling\Commingling\_aprx  
Spatial Reference: WGS 1984 Web Mercator Auxiliary Sphere  
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;  
Texas Cooperative Wildlife Collection, Texas A&M University;  
United States Census Bureau (TIGER);

**EXHIBIT**  
**2**

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling    Lease Commingling    Pool and Lease Commingling    Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:    Fee    State    Federal

Is this an Amendment to existing Order?    Yes    No   If "Yes", please include the appropriate Order No.  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes    No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
WC-025 G-08 S263620C; LOWER BONE SPRING [98150]	52.9° / 1,146 BTU	48.3° 1,209 BTU	\$79.39/bbl oil  \$2.385/mcf	3,565 BOPD / 5,564 MSCFD
WC-025 G-09 S263619C; WOLFCAMP [98234]	46.9° / 1,271 BTU			12,591 BOPD / 38,970 MSCFD

- (2) Are any wells producing at top allowables?    Yes    No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?    Yes    No.  
 (4) Measurement type:    Metering    Other (Specify) Metering via well test  
 (5) Will commingling decrease the value of production?    Yes    No   If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code-  
 (2) Is all production from same source of supply?    Yes    No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?    Yes    No  
 (4) Measurement type:    Metering    Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply?    Yes    No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
**Please attach sheets with the following information**

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Engineer DATE: 12/02/2025

TYPE OR PRINT NAME Adrian Salinas TELEPHONE NO.: (972) 677-2289

E-MAIL ADDRESS: adrian.salinas@matadorresources.com

# Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 575-627-2435 • Fax 972.371.5201

[adrian.salinas@matadorresources.com](mailto:adrian.salinas@matadorresources.com)

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**Adrian Salinas**  
Facilities Engineer

October 2, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Application of Matador Production Company for Administrative Approval to Surface Commingle (pool and lease commingle) Production from the Spacing Units Together Comprising Sections 18, 19, 30 and 31, Township 26 South, Range 36 East NMPM, Lea County, New Mexico (the "Lands"):**

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current and future oil and gas production from thirteen (13) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

## **Gas Commingling**

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

From the separator, the gas from each well flows into one gathering line where it is commingled with each of the other wells' metered gas, as depicted on Exhibit A. The flash gas from the wells will also be gathered, metered, and commingled into the same facility gathering line. The gas is then sold at the applicable pad sales meter before entering into an MRC Toro, LLC gathering system. MRC Toro, LLC operates these sales orifice meters to measure the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. The flash gas from the wells will also be metered and commingled into the central tank battery gathering line.

### **Oil Commingling**

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be three separate oil trains, two of which will involve commingling as described below. The three oil trains are as follows:

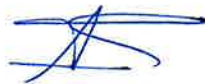
1. Train 1 for the following two spacing units:
  - a. 560.59-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of Lots 1-4 of Sections 18, 19, 30 (W/2 W/2 equivalent) and Lots 1 and 2 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 205H, GUSS FED COM 0731 211H, and GUSS FED COM 0731 225H.
  - b. 553.35-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the W/2 of Sections 18,19,30 and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 206H and GUSS FED COM 0731 212H.
2. Train 2 for the following five spacing units:
  - a. 323.24-acre, more or less, WC-025 G-08 S263620C;LOWER BONE SPRING (98150) spacing unit comprised of Lots 1-4 of Sections 18 and 19(W/2 W/2 equivalent), Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 131H.
  - b. 320-acre, more or less, WC-025 G-08 S263620C;LOWER BONE SPRING (98150) spacing unit comprised of the E/2 of the W/2 of Sections 18 and 19, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 132H.

- c. 320-acre, more or less, WC-025 G-08 S263620C;LOWER BONE SPRING (98150) spacing unit comprised of the W/2 of the E/2 of Sections 18 and 19, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 133H.
  - d. 320-acre, more or less, WC-025 G-08 S263620C;LOWER BONE SPRING (98150) spacing unit comprised of the E/2 of the E/2 of Sections 18 and 19, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 134H.
  - e. 553.45-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the W/2 of the E/2 of Sections 18,19,30, and the NW/4 NE/4 and Lot 4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico, for Matador's GUSS FED COM 0731 207H, GUSS FED COM 0731 213H, and GUSS FED COM 0731 227H.
3. Train 3 for the following spacing unit:
- a. 553.55-acre, more or less, WC-025 G-09 S263619C;WOLFCAMP (98234) spacing unit comprised of the E/2 of the E/2 of Sections 18,19,30, and the NE/4 NE/4 and Lot 5 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico, for GUSS FED COM 0731 228H.

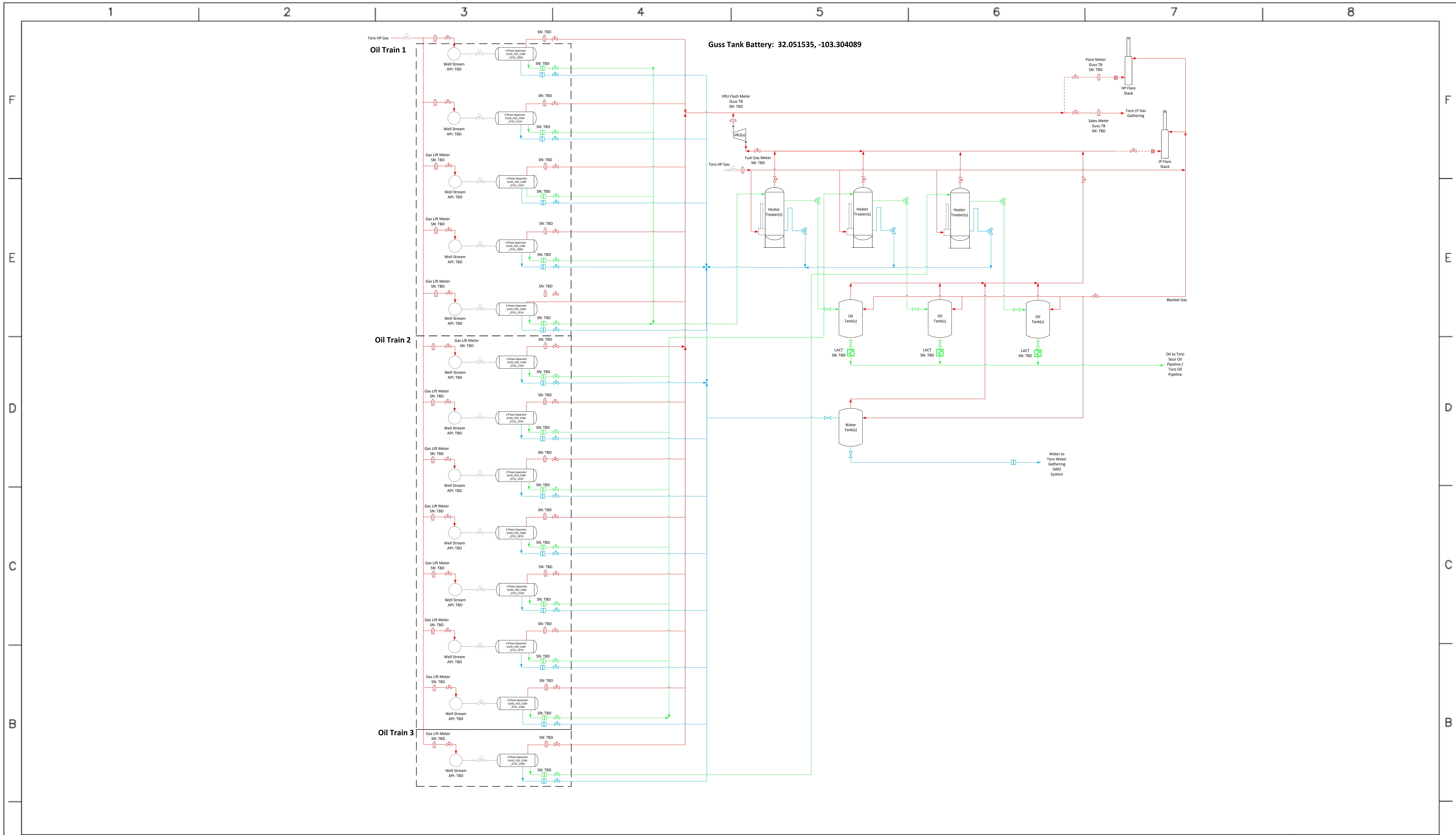
These oil trains route to the Guss TB pad, shown on the map submitted with this application, which contains the dedicated heater treater(s) for the above oil trains. Each oil train then flows to dedicated tank(s) from which oil is measured by Lease Automatic Custody Meters (LACTs) before leaving the facility pad in the MRC Toro, LLC gathering line.

Very truly yours,

MATADOR PRODUCTION COMPANY



Adrian Salinas  
Facilities Engineer



GENERAL NOTES:

- WELLSTREAM
- GAS
- OIL
- WATER
- GAS ORIFICE METER
- OIL TURBINE METER
- OIL CORIOLIS METER
- WATER TURBINE METER
- SHUTDOWN VALVE
- CONTROL VALVE

REV.	REVISION	DATE	DRAFT	CHECKED	APP'D.

Matador Production Company  
Guss Tank Battery  
Simplified Process Flow Diagram  
SE ¼ SE ¼ E ½ W½ - S07-T265-R36E  
Lea County, New Mexico

**DRAWING APPROVAL**

DRAWN BY:	BDP	CHECKED BY:	
DESIGN ENGINEER:		CLIENT APPROVAL:	
CLIENT:	MATADOR RESOURCES COMPANY	JOB NO.:	ENCL. NO.:
			0001



FESCO, Ltd.  
1100 Fesco Ave. - Alice, Texas 78332

**For:** Matador Resources Company  
One Lincoln Centre  
5400 LBJ Freeway, Suite 1500  
Dallas, Texas 75240

**Sample:** Wildhog 1H  
40-10900  
First Stage Separator  
Spot Gas Sample @ 140 psig & 100°F

Date Sampled: 08/18/2025

Job Number: 252878.024

**CHROMATOGRAPH ANALYSIS - GPA 2261**

COMPONENT	Un-Normalized		GPM
	Mol%	MOL%	
Hydrogen Sulfide*		0.080	
Nitrogen	1.644	1.450	
Carbon Dioxide	0.930	0.820	
Methane	89.928	79.301	
Ethane	10.961	9.666	2.584
Propane	5.703	5.029	1.385
Isobutane	0.957	0.844	0.276
n-Butane	1.848	1.630	0.509
Isopentane	0.512	0.452	0.006
n-Pentane	0.361	0.319	0.165
Hexanes Plus	0.463	0.409	0.116
Totals	113.307	100.000	5.041

**Computed Real Characteristics Of Total Sample:**

Specific Gravity -----	0.7282	(Air=1)
Compressibility (Z) -----	0.9965	
Molecular Weight -----	21.02	
Gross Heating Value		
Dry Basis -----	1239	BTU/CF
Saturated Basis -----	1218	BTU/CF

\*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)  
50.31 Gr/100 CF, 800.0 PPMV or 0.080 Mol %

<b>Sample Date:</b> 08/18/2025	<b>Ambient Air Temp:</b> 93 °F
<b>Sample Time:</b> 15:00	<b>Heating Method Utilized:</b> Yes
<b>Analysis Date:</b> 08/23/2025	<b>Sampling Method:</b> Fill & Empty
<b>Analysis Time:</b> 05:12	<b>Device:</b> (GC) S5
<b>Sample Pressure:</b> 140 psig	<b>Make &amp; Model:</b> Shimadzu GC 2014
<b>Sample Temp:</b> 100 °F	<b>Last Verification Date:</b> 08/21/2025
<b>Sampling Flow Rate:</b> 546.5 MCF/D	

Base Conditions: 14.730 PSI & 60 Deg F

Sampled By: (16) R. Elizondo  
Analyst: LG  
Processor: HB



Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-025-55314	<b>Guss Fed Com 0731 131H</b>	W/2 W/2 W/2 W/2	18-26S-36E 19-26S-36E	WC-025 G-08 S263620C; Lower Bone Spring [98150]	Matador Production Company
30-025-55343	<b>Guss Fed Com 0731 132H</b>	E/2 W/2 E/2 W/2	18-26S-36E 19-26S-36E	WC-025 G-08 S263620C; Lower Bone Spring [98150]	Matador Production Company
30-025-55308	<b>Guss Fed Com 0731 133H</b>	W/2 E/2 W/2 E/2	18-26S-36E 19-26S-36E	WC-025 G-08 S263620C; Lower Bone Spring [98150]	Matador Production Company
30-025-55305	<b>Guss Fed Com 0731 134H</b>	E/2 E/2 E/2 E/2	18-26S-36E 19-26S-36E	WC-025 G-08 S263620C; Lower Bone Spring [98150]	Matador Production Company
30-025-55341	<b>Guss Fed Com 0731 205H</b>	W/2 W/2 W/2 W/2 W/2 W/2 W/2 NW/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55342	<b>Guss Fed Com 0731 211H</b>	W/2 W/2 W/2 W/2 W/2 W/2 W/2 NW/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55293	<b>Guss Fed Com 0731 225H</b>	W/2 W/2 W/2 W/2 W/2 W/2 W/2 NW/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55301	<b>Guss Fed Com 0731 206H</b>	E/2 W/2 E/2 W/2 E/2 W/2 E/2 NW/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55303	<b>Guss Fed Com 0731 212H</b>	E/2 W/2 E/2 W/2 E/2 W/2 E/2 NW/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55339	<b>Guss Fed Com 0731 207H</b>	W/2 E/2 W/2 E/2 W/2 E/2 W/2 NE/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55291	<b>Guss Fed Com 0731 213H</b>	W/2 E/2 W/2 E/2 W/2 E/2	18-26S-36E 19-26S-36E 30-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company

		W/2 NE/4	31-26S-36E		
30-025-55309	<b>Guss Fed Com 0731 227H</b>	W/2 E/2 W/2 E/2 W/2 E/2 W/2 NE/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company
30-025-55313	<b>Guss Fed Com 0731 228H</b>	E/2 E/2 E/2 E/2 E/2 E/2 E/2 NE/4	18-26S-36E 19-26S-36E 30-26S-36E 31-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]	Matador Production Company

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98150</b>	Pool Name <b>WC-025 G-08 S263620C;LOWER BONE SPRING</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>131H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2975'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	400' S	1330' W	N 32.0516236	W 103.3084149	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	19	26-S	36-E	-	110' S	495' W	N 32.0217633	W 103.3110903	LEA

Dedicated Acres <b>323.24</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	7	26-S	36-E	-	400' S	495' W	N 32.0516196	W 103.3111103	LEA

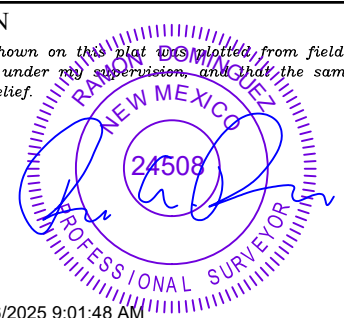
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
1	18	26-S	36-E	-	100' N	495' W	N 32.0502452	W 103.3111094	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	19	26-S	36-E	-	110' S	495' W	N 32.0217633	W 103.3110903	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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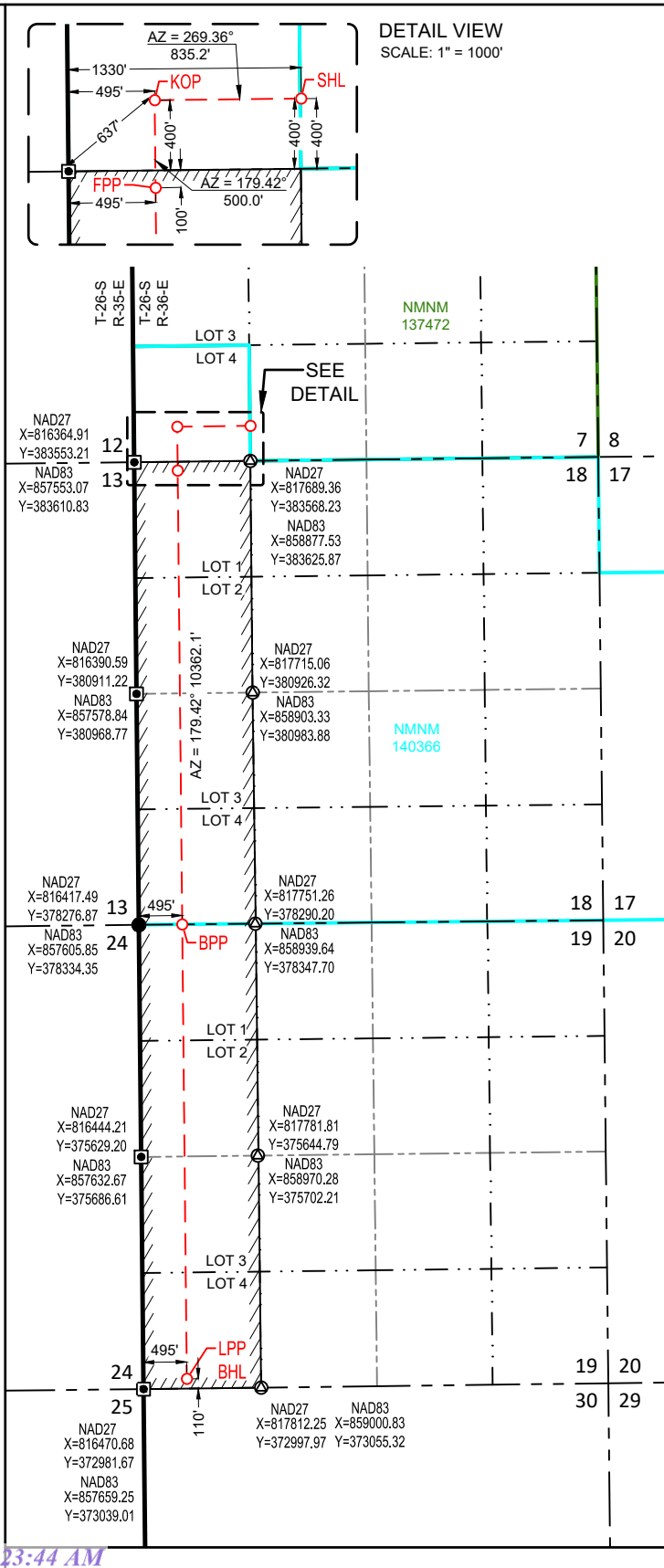
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><b>Debbie Creed</b>      3/20/2025</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p>1/16/2025 9:01:48 AM</p> </div>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date 3/20/2025	Date 1/16/2025 9:01:48 AM
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey 12/16/2024

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>GUSS FED COM 0731 131H</b>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858879 Y=384026  
 LAT.: N 32.0516236  
 LONG.: W 103.3084149  
 NAD 1927  
 X=817691 Y=383968  
 LAT.: N 32.0514963  
 LONG.: W 103.3079562  
 400' FSL 1330' FWL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858044 Y=384017  
 LAT.: N 32.0516196  
 LONG.: W 103.3111103  
 NAD 1927  
 X=816856 Y=383959  
 LAT.: N 32.0514923  
 LONG.: W 103.3106515  
 400' FSL 495' FWL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858049 Y=383517  
 LAT.: N 32.0502452  
 LONG.: W 103.3111094  
 NAD 1927  
 X=816861 Y=383459  
 LAT.: N 32.0501179  
 LONG.: W 103.3106506  
 100' FNL 495' FWL



**BLM PERF. POINT (BPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858101 Y=378339  
 LAT.: N 32.0360139  
 LONG.: W 103.3110999  
 NAD 1927  
 X=816913 Y=378282  
 LAT.: N 32.0358866  
 LONG.: W 103.3106418  
 0' FSL 495' FWL

**LAST PERF. POINT (LPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858153 Y=373155  
 LAT.: N 32.0217633  
 LONG.: W 103.3110903  
 NAD 1927  
 X=816965 Y=373098  
 LAT.: N 32.0216359  
 LONG.: W 103.3106329  
 110' FSL 495' FWL

T-26-S, R-36-E  
 SECTION 7  
 LOT 1 - 40.13 ACRES  
 LOT 2 - 40.16 ACRES  
 LOT 3 - 40.18 ACRES  
 LOT 4 - 40.21 ACRES  
 SECTION 18  
 LOT 1 - 40.24 ACRES  
 LOT 2 - 40.29 ACRES  
 LOT 3 - 40.33 ACRES  
 LOT 4 - 40.38 ACRES  
 SECTION 19  
 LOT 1 - 40.42 ACRES  
 LOT 2 - 40.48 ACRES  
 LOT 3 - 40.52 ACRES  
 LOT 4 - 40.58 ACRES

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

1/16/2025 9:01:49 AM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98150</b>	Pool Name <b>WC-025 G-08 S263620C;LOWER BONE SPRING</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>132H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2973'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	430' S	2080' W	N 32.0517102	W 103.3059946	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	19	26-S	36-E	-	110' S	1815' W	N 32.0217730	W 103.3068316	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	400' S	1815' W	N 32.0516264	W 103.3068502	LEA

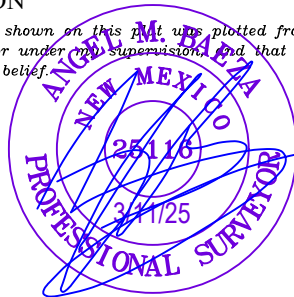
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	18	26-S	36-E	-	100' N	1815' W	N 32.0502520	W 103.3068494	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	19	26-S	36-E	-	110' S	1815' W	N 32.0217730	W 103.3068316	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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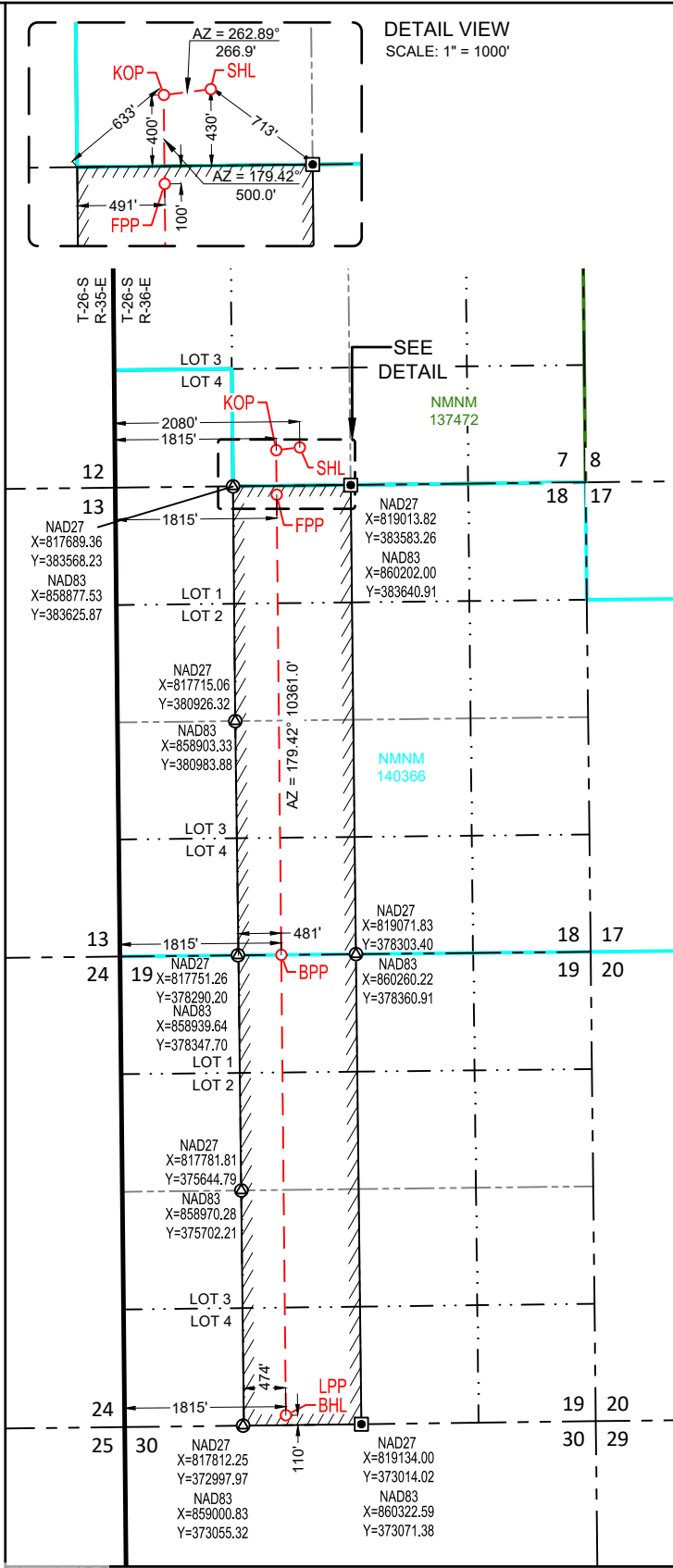
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><b>Debbie Creed</b>                      <b>3/20/2025</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date <b>3/20/2025</b>	Date
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>GUSS FED COM 0731 132H</b></p>		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859629 Y=384065  
 LAT.: N 32.0517102  
 LONG.: W 103.3059946  
 NAD 1927  
 X=818441 Y=384007  
 LAT.: N 32.0515829  
 LONG.: W 103.3055359  
 430' FSL 2080' FWL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859364 Y=384032  
 LAT.: N 32.0516264  
 LONG.: W 103.3068502  
 NAD 1927  
 X=818176 Y=383974  
 LAT.: N 32.0514990  
 LONG.: W 103.3063915  
 400' FSL 1815' FWL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859369 Y=383532  
 LAT.: N 32.0502520  
 LONG.: W 103.3068494  
 NAD 1927  
 X=818181 Y=383474  
 LAT.: N 32.0501247  
 LONG.: W 103.3063907  
 100' FNL 1815' FWL



**BLM PERF. POINT (BPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859421 Y=378353  
 LAT.: N 32.0360158  
 LONG.: W 103.3068405  
 NAD 1927  
 X=818233 Y=378295  
 LAT.: N 32.0358884  
 LONG.: W 103.3063825  
 0' FSL 1815' FWL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859473 Y=373171  
 LAT.: N 32.0217730  
 LONG.: W 103.3068316  
 NAD 1927  
 X=818285 Y=373114  
 LAT.: N 32.0216455  
 LONG.: W 103.3063743  
 110' FSL 1815' FWL

T-26-S, R-36-E  
 SECTION 7  
 LOT 1 - 40.13 ACRES  
 LOT 2 - 40.16 ACRES  
 LOT 3 - 40.18 ACRES  
 LOT 4 - 40.21 ACRES  
 SECTION 18  
 LOT 1 - 40.24 ACRES  
 LOT 2 - 40.29 ACRES  
 LOT 3 - 40.33 ACRES  
 LOT 4 - 40.38 ACRES  
 SECTION 19  
 LOT 1 - 40.42 ACRES  
 LOT 2 - 40.48 ACRES  
 LOT 3 - 40.52 ACRES  
 LOT 4 - 40.58 ACRES

**SURVEYORS CERTIFICATION**  
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 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

S:\SURVEILLATOR\_RESOURCE\GUSSES\_0731\_132H\NEW\_MEXICO\_PRODUCING\_GUSS\_FED\_COM\_0731\_132H.dwg MIKE WALLER 3/11/2025 9:04 AM

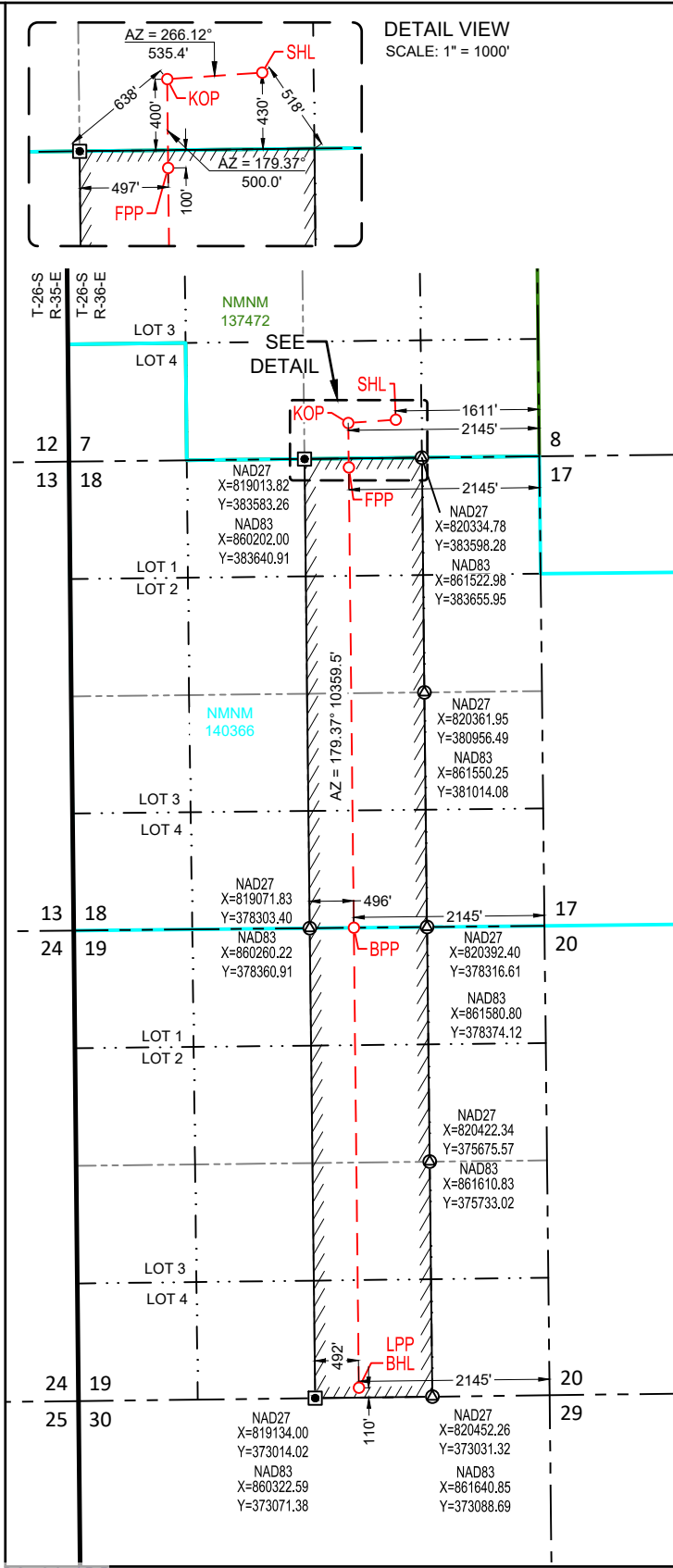


<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
		<p>Submittal Type:</p> <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>GUSS FED COM 0731 133H</b></p>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861229 Y=384083  
 LAT.: N 32.0517186  
 LONG.: W 103.3008310  
 NAD 1927  
 X=820041 Y=384025  
 LAT.: N 32.0515912  
 LONG.: W 103.3003724  
 430' FSL 1611' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860695 Y=384047  
 LAT.: N 32.0516330  
 LONG.: W 103.3025560  
 NAD 1927  
 X=819506 Y=383989  
 LAT.: N 32.0515057  
 LONG.: W 103.3020974  
 400' FSL 2145' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860700 Y=383547  
 LAT.: N 32.0502587  
 LONG.: W 103.3025538  
 NAD 1927  
 X=819512 Y=383489  
 LAT.: N 32.0501313  
 LONG.: W 103.3020952  
 100' FNL 2145' FEL



**BLM PERF. POINT (BPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860757 Y=378366  
 LAT.: N 32.0360176  
 LONG.: W 103.3025309  
 NAD 1927  
 X=819568 Y=378308  
 LAT.: N 32.0358901  
 LONG.: W 103.3020731  
 0' FNL 2145' FEL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860813 Y=373188  
 LAT.: N 32.0217840  
 LONG.: W 103.3025079  
 NAD 1927  
 X=819625 Y=373130  
 LAT.: N 32.0216565  
 LONG.: W 103.3020508  
 110' FSL 2145' FEL

T-26-S, R-36-E  
 SECTION 7  
 LOT 1 - 40.13 ACRES  
 LOT 2 - 40.16 ACRES  
 LOT 3 - 40.18 ACRES  
 LOT 4 - 40.21 ACRES  
 SECTION 18  
 LOT 1 - 40.24 ACRES  
 LOT 2 - 40.29 ACRES  
 LOT 3 - 40.33 ACRES  
 LOT 4 - 40.38 ACRES  
 SECTION 19  
 LOT 1 - 40.42 ACRES  
 LOT 2 - 40.48 ACRES  
 LOT 3 - 40.52 ACRES  
 LOT 4 - 40.58 ACRES

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 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

S:\SURVEILLADOR\_RESOURCE\GUSS\_COM\_0731\_133H.dwg MAKE WALLER 3/11/2025 8:11 AM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		<input checked="" type="checkbox"/> Initial Submittal
	Submittal Type:	<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98150</b>	Pool Name <b>WC-025 G-08 S263620C;LOWER BONE SPRING</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>134H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2983'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	400' S	831' E	N 32.0516401	W 103.2983142	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	19	26-S	36-E	-	110' S	330' E	N 32.0218018	W 103.2966533	LEA

Dedicated Acres <b>320</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	400' S	331' E	N 32.0516419	W 103.2967016	LEA

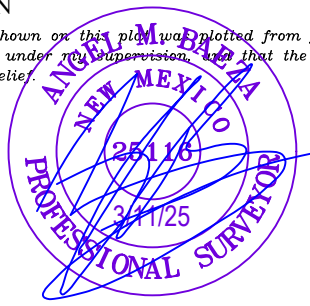
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	18	26-S	36-E	-	100' N	331' E	N 32.0502676	W 103.2966994	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	19	26-S	36-E	-	110' S	330' E	N 32.0218018	W 103.2966533	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="font-size: 1.2em;"><b>Debbie Creed</b> <span style="float: right;"><b>3/20/2025</b></span></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date	Date
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

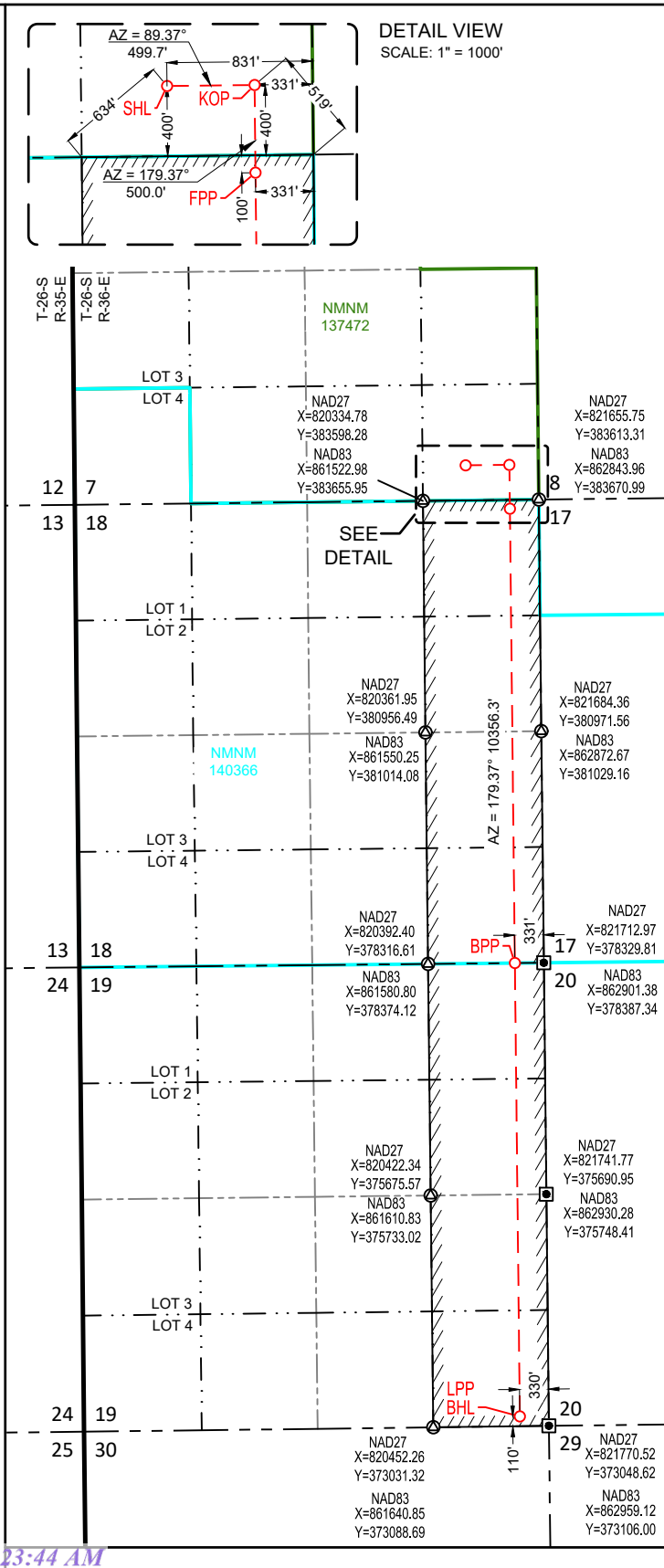
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<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>
<p>Property Name and Well Number</p> <p style="text-align: center;"><b>GUSS FED COM 0731 134H</b></p>		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862009 Y=384062  
 LAT.: N 32.0516401  
 LONG.: W 103.2983142  
**NAD 1927**  
 X=820821 Y=384004  
 LAT.: N 32.0515126  
 LONG.: W 103.2978557  
 400' FSL 831' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862508 Y=384067  
 LAT.: N 32.0516419  
 LONG.: W 103.2967016  
**NAD 1927**  
 X=821320 Y=384010  
 LAT.: N 32.0515145  
 LONG.: W 103.2962432  
 400' FSL 331' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862514 Y=383567  
 LAT.: N 32.0502676  
 LONG.: W 103.2966994  
**NAD 1927**  
 X=821326 Y=383510  
 LAT.: N 32.0501401  
 LONG.: W 103.2962411  
 100' FNL 331' FEL



**BLM PERF. POINT (BPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862571 Y=378384  
 LAT.: N 32.0360198  
 LONG.: W 103.2966764  
**NAD 1927**  
 X=821382 Y=378327  
 LAT.: N 32.0358922  
 LONG.: W 103.2962188  
 0' FNL 331' FEL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862628 Y=373212  
 LAT.: N 32.0218018  
 LONG.: W 103.2966533  
**NAD 1927**  
 X=821439 Y=373154  
 LAT.: N 32.0216742  
 LONG.: W 103.2961964  
 110' FSL 330' FEL

T-26-S, R-36-E  
 SECTION 7  
 LOT 1 - 40.13 ACRES  
 LOT 2 - 40.16 ACRES  
 LOT 3 - 40.18 ACRES  
 LOT 4 - 40.21 ACRES  
 SECTION 18  
 LOT 1 - 40.24 ACRES  
 LOT 2 - 40.29 ACRES  
 LOT 3 - 40.33 ACRES  
 LOT 4 - 40.38 ACRES  
 SECTION 19  
 LOT 1 - 40.42 ACRES  
 LOT 2 - 40.48 ACRES  
 LOT 3 - 40.52 ACRES  
 LOT 4 - 40.58 ACRES

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

S:\SURVEILLADOR\_RESOURCE\GUSIS\_071\_OF\_808\SERIAL\_PRODUCING\_GUSS\_FED\_COM\_0731\_134H.dwg MIKE WALLER 3/11/2025 9:16 AM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>205H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2976'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>7</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>430' S</b>	<b>1360' W</b>	<b>N 32.0517066</b>	<b>W 103.3083182</b>	<b>LEA</b>

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>2</b>	<b>31</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>110' S</b>	<b>990' W</b>	<b>N 32.0006157</b>	<b>W 103.3094793</b>	<b>LEA</b>

Dedicated Acres <b>560.59</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code <b>-</b>
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>4</b>	<b>7</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>400' S</b>	<b>990' W</b>	<b>N 32.0516221</b>	<b>W 103.3095128</b>	<b>LEA</b>

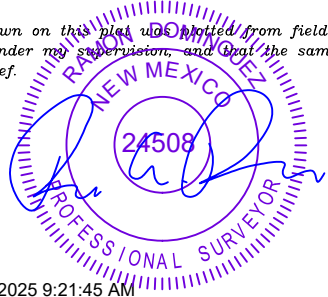
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>1</b>	<b>18</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>100' N</b>	<b>990' W</b>	<b>N 32.0502478</b>	<b>W 103.3095119</b>	<b>LEA</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>2</b>	<b>31</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>110' S</b>	<b>990' W</b>	<b>N 32.0006157</b>	<b>W 103.3094793</b>	<b>LEA</b>

Unitized Area or Area of Uniform Intrest <b>-</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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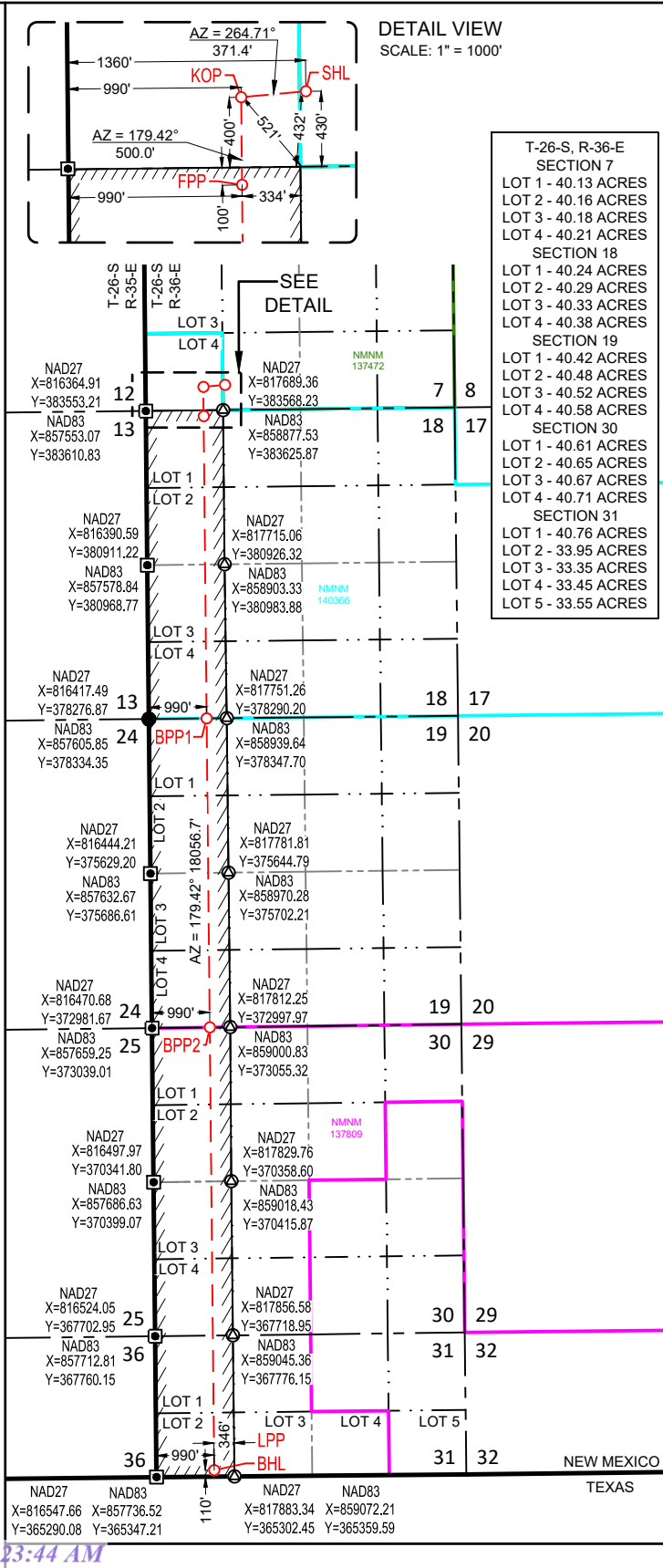
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><b>Debbie Creed</b>                      <b>3/20/2025</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  <p><b>RAYMOND DOMINGUEZ</b>                  NEW MEXICO                  24508                  PROFESSIONAL SURVEYOR</p> </div> <p style="text-align: center;">1/16/2025 9:21:45 AM</p>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date <b>3/20/2025</b>	Date <b>1/16/2025 9:21:45 AM</b>
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>GUSS FED COM 0731 205H</b>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858909 Y=384056  
 LAT.: N 32.0517066  
 LONG.: W 103.3083182  
 NAD 1927  
 X=817721 Y=383999  
 LAT.: N 32.0515793  
 LONG.: W 103.3078594  
 430' FSL 1360' FWL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858539 Y=384022  
 LAT.: N 32.0516221  
 LONG.: W 103.3095128  
 NAD 1927  
 X=817351 Y=383965  
 LAT.: N 32.0514948  
 LONG.: W 103.3090540  
 400' FSL 990' FWL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858544 Y=383522  
 LAT.: N 32.0502478  
 LONG.: W 103.3095119  
 NAD 1927  
 X=817356 Y=383465  
 LAT.: N 32.0501205  
 LONG.: W 103.3090532  
 100' FNL 990' FWL



**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858596 Y=378344  
 LAT.: N 32.0360147  
 LONG.: W 103.3095026  
 NAD 1927  
 X=817408 Y=378287  
 LAT.: N 32.0358873  
 LONG.: W 103.3090446  
 0' FSL 990' FWL

**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858649 Y=373051  
 LAT.: N 32.0214646  
 LONG.: W 103.3094931  
 NAD 1927  
 X=817461 Y=372994  
 LAT.: N 32.0213371  
 LONG.: W 103.3090358  
 0' FSL 990' FWL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858725 Y=365466  
 LAT.: N 32.0006157  
 LONG.: W 103.3094793  
 NAD 1927  
 X=817537 Y=365409  
 LAT.: N 32.0004882  
 LONG.: W 103.3090230  
 110' FSL 990' FWL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
 NEW MEXICO  
 24508  
 PROFESSIONAL SURVEYOR

1/16/2025 9:21:46 AM

S:\SURVEY\NADATOR\_RESOURCE\GUSIS\_071\_071\_205H\WALLER\_PRODUCT\OCD\_GUSS\_FED\_COM\_0731\_205H\WALLER\_11/02/25\_9:21\_46

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>206H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2974'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	400' S	2110' W	N 32.0516284	W 103.3058973	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	31	26-S	36-E	-	110' S	2310' W	N 32.0006149	W 103.3052215	LEA

Dedicated Acres <b>553.35</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	400' S	2310' W	N 32.0516289	W 103.3052527	LEA

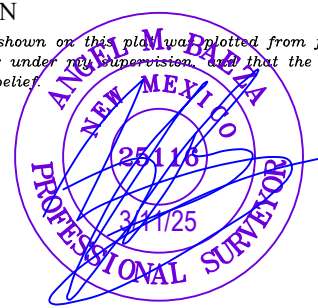
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	18	26-S	36-E	-	100' N	2310' W	N 32.0502545	W 103.3052518	LEA

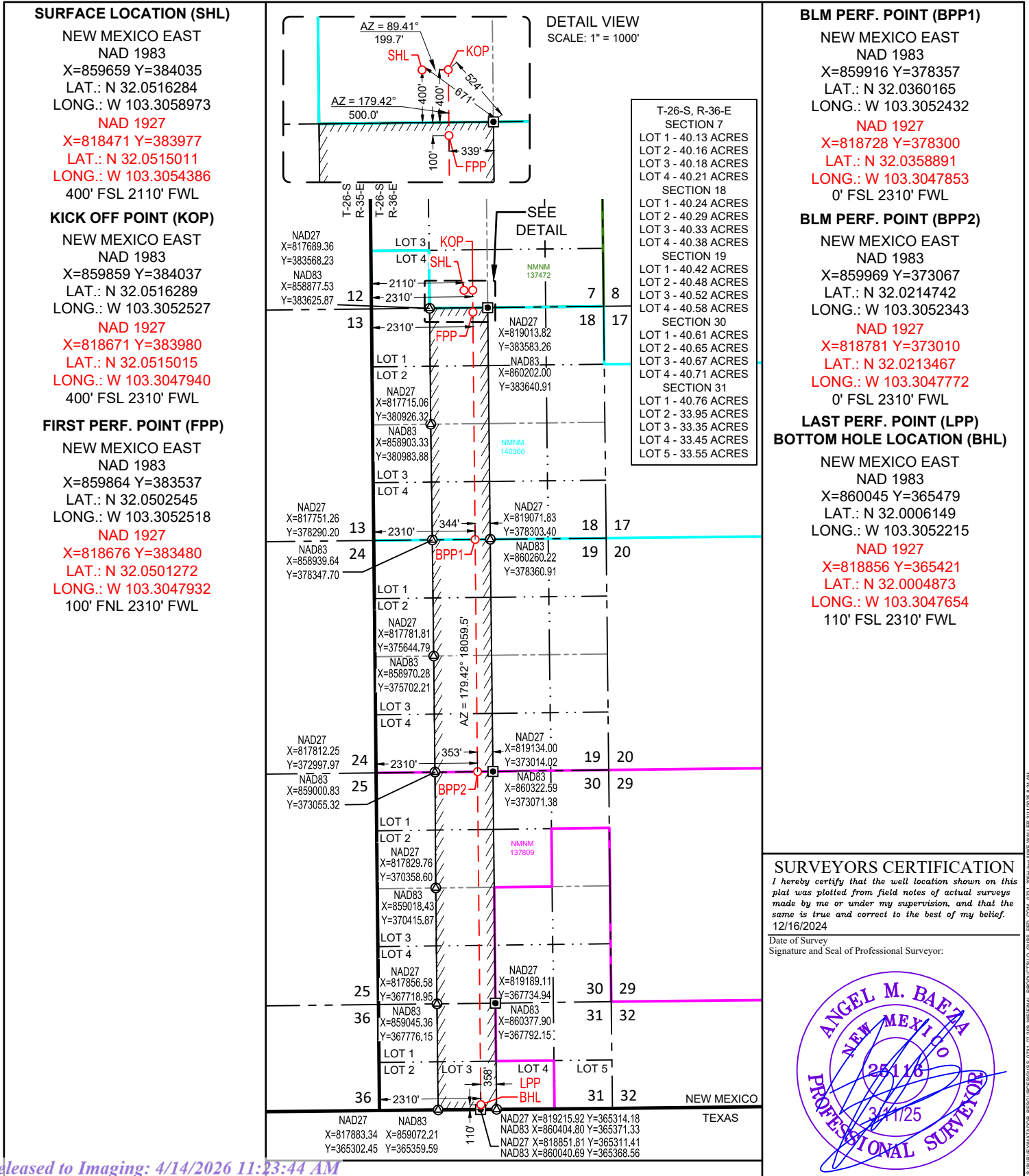
**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	31	26-S	36-E	-	110' S	2310' W	N 32.0006149	W 103.3052215	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><b>Debbie Creed</b>      3/20/2025</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date 3/20/2025	Date 3/11/25
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>GUSS FED COM 0731 206H</b>		



**SURVEYORS CERTIFICATION**  
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 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:



S:\SURVEILLATOR\_RESOURCE\GUSSES\_071\_0731\_206H\WELLER\_07112025\_024.MXD

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>207H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2974'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	7	26-S	36-E	-	400' S	1581' E	N 32.0516358	W 103.3007342	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	31	26-S	36-E	-	110' S	1652' E	N 32.0006108	W 103.3008792	LEA

Dedicated Acres <b>553.45</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	7	26-S	36-E	-	400' S	1653' E	N 32.0516352	W 103.3009676	LEA

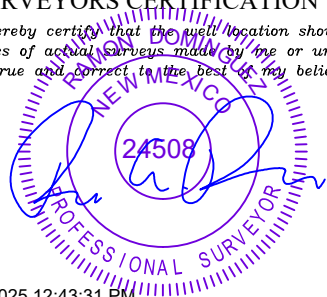
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	18	26-S	36-E	-	100' N	1653' E	N 32.0502609	W 103.3009652	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	31	26-S	36-E	-	110' S	1652' E	N 32.0006108	W 103.3008792	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
<i>Debbie Creed</i> Signature		 Signature and Seal of Professional Surveyor	
Date <b>3/20/2025</b>		Date <b>2/6/2025 12:43:31 PM</b>	
Print Name <b>Debbie Creed</b>		Date of Survey <b>12/16/2024</b>	
E-mail Address <b>debbie.creed@matadorresources.com</b>		Certificate Number	

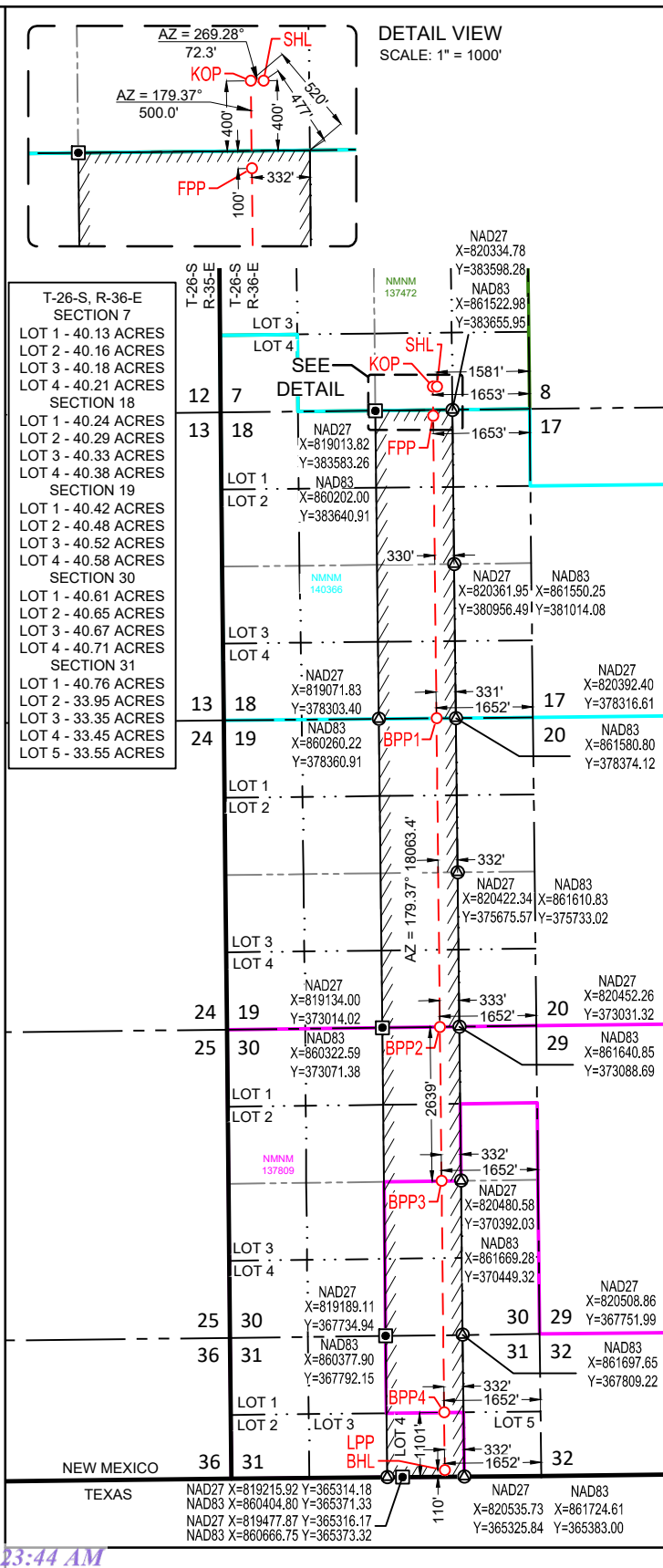
<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Property Name and Well Number <p align="center"><b>GUSS FED COM 0731 207H</b></p>	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861259 Y=384053  
 LAT.: N 32.0516358  
 LONG.: W 103.3007342  
 NAD 1927  
 X=820071 Y=383995  
 LAT.: N 32.0515084  
 LONG.: W 103.3002757  
 400' FSL 1581' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861187 Y=384052  
 LAT.: N 32.0516352  
 LONG.: W 103.3009676  
 NAD 1927  
 X=819999 Y=383994  
 LAT.: N 32.0515078  
 LONG.: W 103.3005090  
 400' FSL 1653' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861192 Y=383552  
 LAT.: N 32.0502609  
 LONG.: W 103.3009652  
 NAD 1927  
 X=820004 Y=383495  
 LAT.: N 32.0501335  
 LONG.: W 103.3005067  
 100' FNL 1653' FEL

**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861249 Y=378371  
 LAT.: N 32.0360182  
 LONG.: W 103.3009406  
 NAD 1927  
 X=820061 Y=378313  
 LAT.: N 32.0358907  
 LONG.: W 103.3004828  
 0' FNL 1652' FEL



**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861308 Y=373084  
 LAT.: N 32.0214865  
 LONG.: W 103.3009154  
 NAD 1927  
 X=820119 Y=373027  
 LAT.: N 32.0213590  
 LONG.: W 103.3004584  
 0' FSL 1652' FEL

**BLM PERF. POINT (BPP3)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861337 Y=370445  
 LAT.: N 32.0142318  
 LONG.: W 103.3009029  
 NAD 1927  
 X=820148 Y=370388  
 LAT.: N 32.0141042  
 LONG.: W 103.3004462  
 2639' FNL 1652' FEL

**BLM PERF. POINT (BPP4)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861381 Y=366481  
 LAT.: N 32.0033361  
 LONG.: W 103.3008839  
 NAD 1927  
 X=820192 Y=366424  
 LAT.: N 32.0032085  
 LONG.: W 103.3004278  
 1101' FSL 1652' FEL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861391 Y=365490  
 LAT.: N 32.0006108  
 LONG.: W 103.3008792  
 NAD 1927  
 X=820203 Y=365433  
 LAT.: N 32.0004832  
 LONG.: W 103.3004232  
 110' FSL 1652' FEL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
 NEW MEXICO  
 24508  
 PROFESSIONAL SURVEYOR

2/6/2025 12:43:31 PM

S:\SURVEY\MANAGER\_RESOURCES\GUSS\_FED\_COM\_0731\_207H\_BV1.mxd CHRIS BOLEY 2/6/2025 12:43 PM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>211H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2975'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>7</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>430' S</b>	<b>1330' W</b>	<b>N 32.0517062</b>	<b>W 103.3084149</b>	<b>LEA</b>

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>2</b>	<b>31</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>110' S</b>	<b>331' W</b>	<b>N 32.0006161</b>	<b>W 103.3116049</b>	<b>LEA</b>

Dedicated Acres <b>560.59</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code <b>-</b>
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>4</b>	<b>7</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>400' S</b>	<b>331' W</b>	<b>N 32.0516187</b>	<b>W 103.3116396</b>	<b>LEA</b>

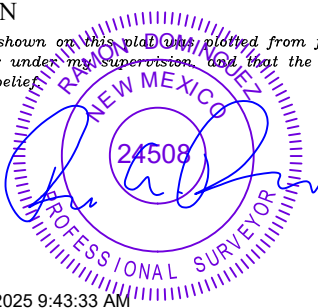
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>1</b>	<b>18</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>100' N</b>	<b>331' W</b>	<b>N 32.0502444</b>	<b>W 103.3116387</b>	<b>LEA</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>2</b>	<b>31</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>110' S</b>	<b>331' W</b>	<b>N 32.0006161</b>	<b>W 103.3116049</b>	<b>LEA</b>

Unitized Area or Area of Uniform Intrest <b>-</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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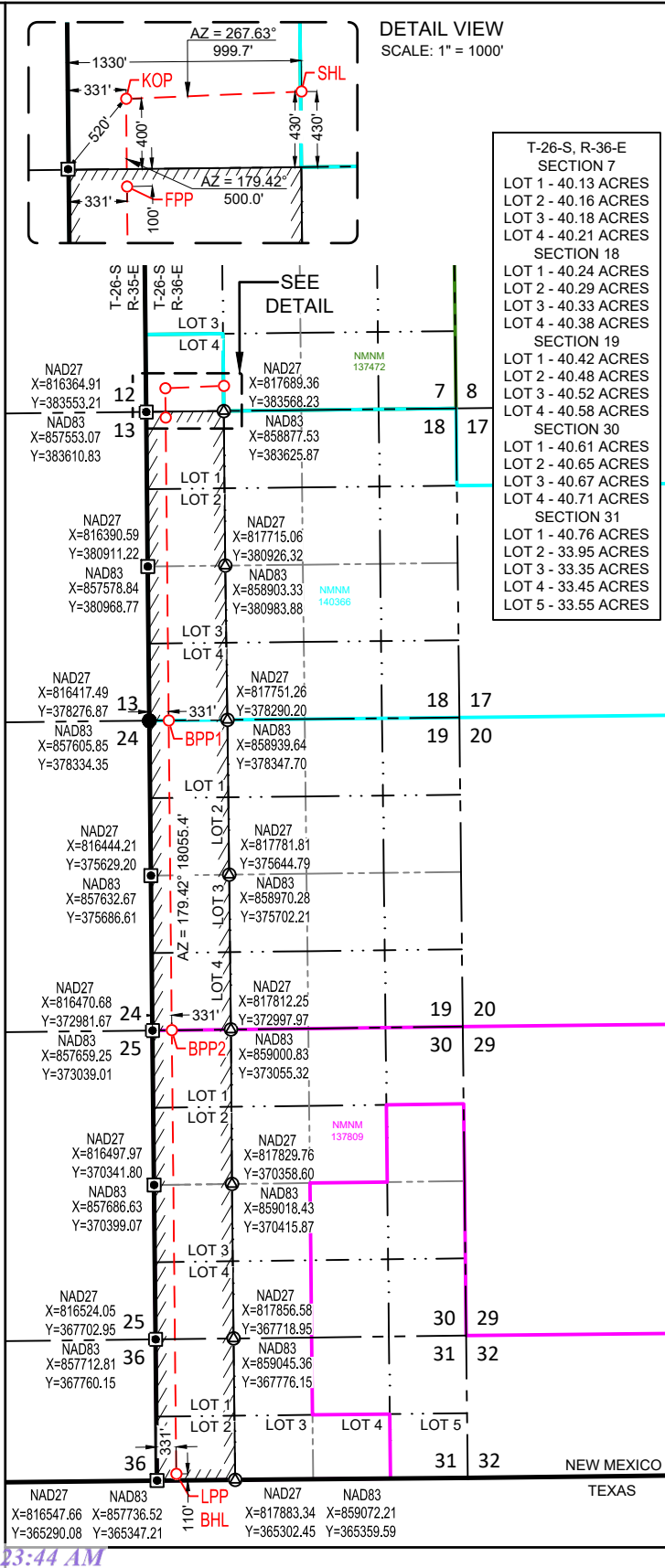
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><b>Debbie Creed</b>                      <b>3/20/2025</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">1/16/2025 9:43:33 AM</p>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date <b>3/20/2025</b>	Date <b>1/16/2025 9:43:33 AM</b>
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>GUSS FED COM 0731 211H</b>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858879 Y=384056  
 LAT.: N 32.0517062  
 LONG.: W 103.3084149  
 NAD 1927  
 X=817691 Y=383998  
 LAT.: N 32.0515789  
 LONG.: W 103.3079561  
 430' FSL 1330' FWL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=857880 Y=384015  
 LAT.: N 32.0516187  
 LONG.: W 103.3116396  
 NAD 1927  
 X=816692 Y=383957  
 LAT.: N 32.0514914  
 LONG.: W 103.311807  
 400' FSL 331' FWL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=857885 Y=383515  
 LAT.: N 32.0520444  
 LONG.: W 103.3116387  
 NAD 1927  
 X=816697 Y=383457  
 LAT.: N 32.0501171  
 LONG.: W 103.3111799  
 100' FNL 331' FWL



**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=857937 Y=378338  
 LAT.: N 32.0360137  
 LONG.: W 103.3116291  
 NAD 1927  
 X=816749 Y=378280  
 LAT.: N 32.0358863  
 LONG.: W 103.3111710  
 0' FSL 331' FWL

**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=857990 Y=373043  
 LAT.: N 32.0214597  
 LONG.: W 103.3116192  
 NAD 1927  
 X=816802 Y=372986  
 LAT.: N 32.0213323  
 LONG.: W 103.3111618  
 0' FSL 331' FWL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=858066 Y=365460  
 LAT.: N 32.0006161  
 LONG.: W 103.3116049  
 NAD 1927  
 X=816878 Y=365403  
 LAT.: N 32.0004885  
 LONG.: W 103.3111486  
 110' FSL 331' FWL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
 NEW MEXICO  
 24508  
 PROFESSIONAL SURVEYOR

1/16/2025 9:43:34 AM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>212H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2973'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	430' S	2110' W	N 32.0517101	W 103.3058981	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	31	26-S	36-E	-	110' S	1672' W	N 32.0006153	W 103.3072807	LEA

Dedicated Acres <b>553.35</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	7	26-S	36-E	-	400' S	1672' W	N 32.0516253	W 103.3073130	LEA

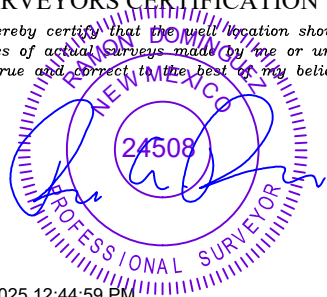
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	18	26-S	36-E	-	100' N	1672' W	N 32.0502510	W 103.3073121	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
3	31	26-S	36-E	-	110' S	1672' W	N 32.0006153	W 103.3072807	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="font-size: 1.2em;"><b>Debbie Creed</b>                      3/20/2025</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>2/6/2025 12:44:59 PM</p>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date 3/20/2025	Date 2/6/2025 12:44:59 PM
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

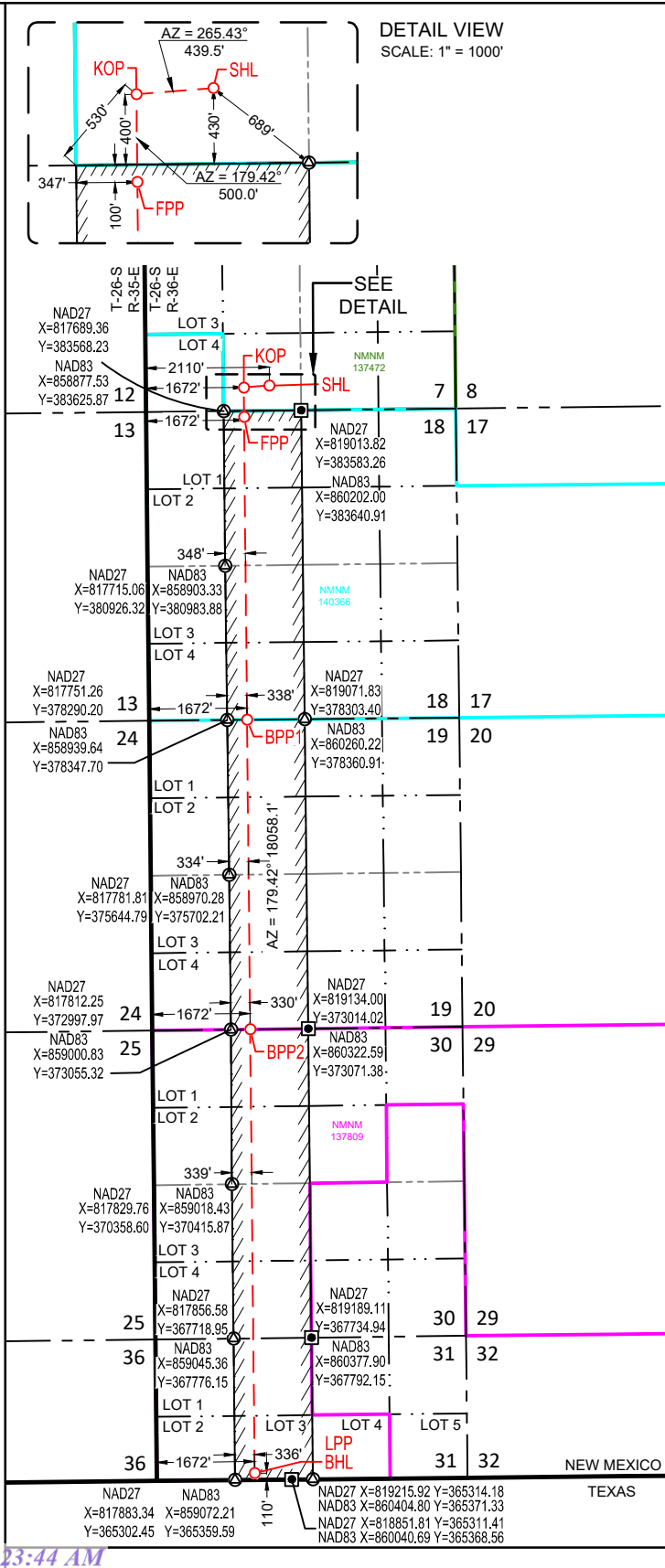
<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
	Property Name and Well Number <p align="center"><b>GUSS FED COM 0731 212H</b></p>	Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859659 Y=384065  
 LAT.: N 32.0517101  
 LONG.: W 103.3058981  
**NAD 1927**  
 X=818471 Y=384007  
 LAT.: N 32.0515828  
 LONG.: W 103.3054394  
 430' FSL 2110' FWL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859221 Y=384030  
 LAT.: N 32.0516253  
 LONG.: W 103.3073130  
**NAD 1927**  
 X=818033 Y=383972  
 LAT.: N 32.0514980  
 LONG.: W 103.3068543  
 400' FSL 1672' FWL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859226 Y=383530  
 LAT.: N 32.0502510  
 LONG.: W 103.3073121  
**NAD 1927**  
 X=818038 Y=383472  
 LAT.: N 32.0501236  
 LONG.: W 103.3068535  
 100' FNL 1672' FWL

T-26-S, R-36-E  
 SECTION 7  
 LOT 1 - 40.13 ACRES  
 LOT 2 - 40.16 ACRES  
 LOT 3 - 40.18 ACRES  
 LOT 4 - 40.21 ACRES  
 SECTION 18  
 LOT 1 - 40.24 ACRES  
 LOT 2 - 40.29 ACRES  
 LOT 3 - 40.33 ACRES  
 LOT 4 - 40.38 ACRES  
 SECTION 19  
 LOT 1 - 40.42 ACRES  
 LOT 2 - 40.48 ACRES  
 LOT 3 - 40.52 ACRES  
 LOT 4 - 40.58 ACRES  
 SECTION 30  
 LOT 1 - 40.61 ACRES  
 LOT 2 - 40.65 ACRES  
 LOT 3 - 40.67 ACRES  
 LOT 4 - 40.71 ACRES  
 SECTION 31  
 LOT 1 - 40.76 ACRES  
 LOT 2 - 33.95 ACRES  
 LOT 3 - 33.35 ACRES  
 LOT 4 - 33.45 ACRES  
 LOT 5 - 33.55 ACRES



**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859278 Y=378351  
 LAT.: N 32.0360156  
 LONG.: W 103.3073032  
**NAD 1927**  
 X=818089 Y=378294  
 LAT.: N 32.0358882  
 LONG.: W 103.3068452  
 0' FSL 1672' FWL

**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859331 Y=373059  
 LAT.: N 32.0214696  
 LONG.: W 103.3072940  
**NAD 1927**  
 X=818142 Y=373002  
 LAT.: N 32.0213421  
 LONG.: W 103.3068368  
 0' FSL 1672' FWL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=859407 Y=365473  
 LAT.: N 32.0006153  
 LONG.: W 103.3072807  
**NAD 1927**  
 X=818218 Y=365416  
 LAT.: N 32.0004877  
 LONG.: W 103.3068245  
 110' FSL 1672' FWL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

**RAMON DOMINGUEZ**  
 NEW MEXICO  
 24508  
 PROFESSIONAL SURVEYOR

2/6/2025 12:45:00 PM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>213H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2978'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	7	26-S	36-E	-	430' S	1581' E	N 32.0517189	W 103.3007343	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	31	26-S	36-E	-	110' S	2307' E	N 32.0006115	W 103.3029926	LEA

Dedicated Acres <b>553.45</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	7	26-S	36-E	-	400' S	2307' E	N 32.0516322	W 103.3030788	LEA

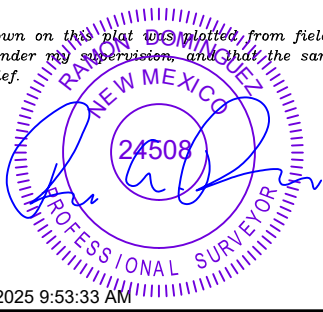
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	18	26-S	36-E	-	100' N	2307' E	N 32.0502579	W 103.3030766	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	31	26-S	36-E	-	110' S	2307' E	N 32.0006115	W 103.3029926	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		<b>SURVEYORS CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature: <i>Debbie Creed</i> Date: <b>3/20/2025</b>			
Print Name: <b>debbie.creed@matadorresources.com</b>		Signature and Seal of Professional Surveyor      Date	
E-mail Address		Certificate Number      Date of Survey: <b>12/16/2024</b>	

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>GUSS FED COM 0731 213H</b>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861259 Y=384083  
 LAT.: N 32.0517189  
 LONG.: W 103.3007343  
 NAD 1927  
 X=820071 Y=384026  
 LAT.: N 32.0515915  
 LONG.: W 103.3002758  
 430' FSL 1581' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860533 Y=384045  
 LAT.: N 32.0516322  
 LONG.: W 103.3030788  
 NAD 1927  
 X=819344 Y=383987  
 LAT.: N 32.0515049  
 LONG.: W 103.3026202  
 400' FSL 2307' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860538 Y=383545  
 LAT.: N 32.0502579  
 LONG.: W 103.3030766  
 NAD 1927  
 X=819350 Y=383487  
 LAT.: N 32.0501305  
 LONG.: W 103.3026181  
 100' FNL 2307' FEL

**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860595 Y=378364  
 LAT.: N 32.0360174  
 LONG.: W 103.3030526  
 NAD 1927  
 X=819407 Y=378307  
 LAT.: N 32.0358899  
 LONG.: W 103.3025947  
 0' FNL 2307' FEL

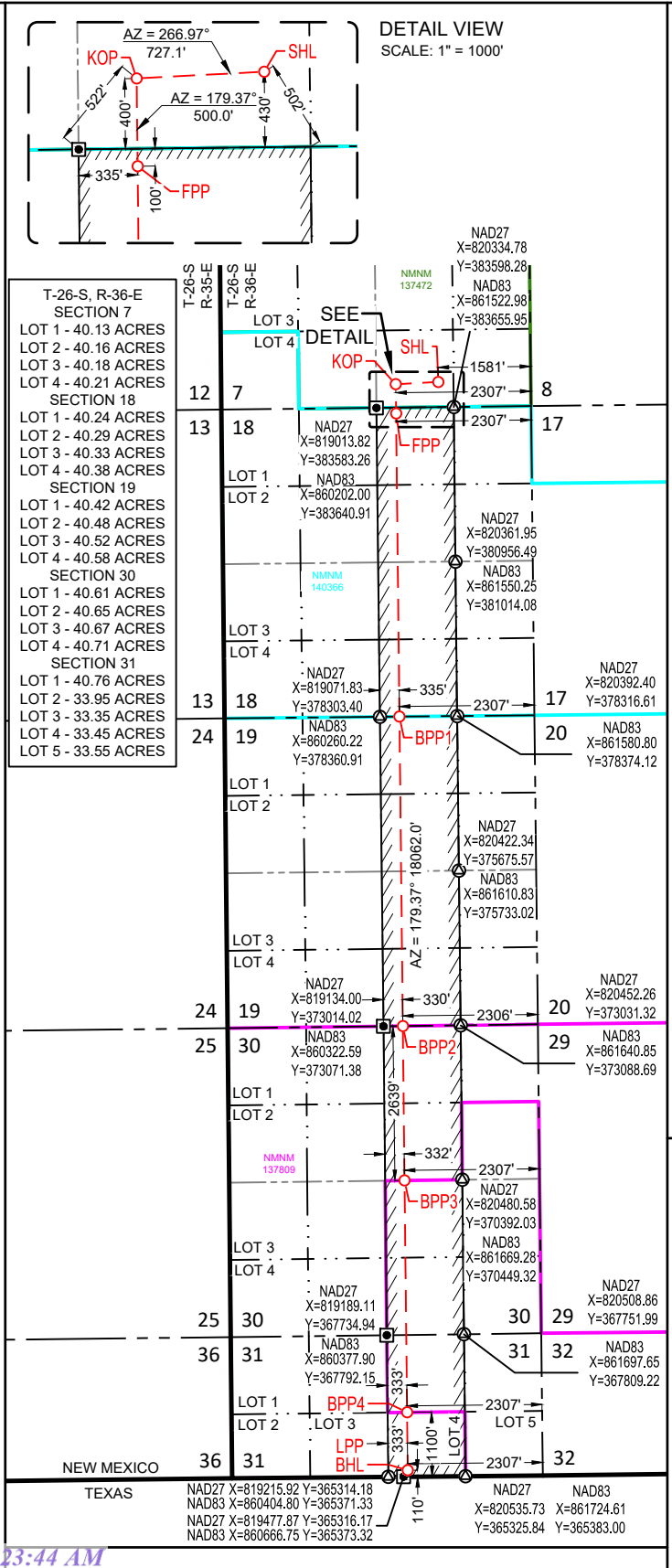
**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860653 Y=373076  
 LAT.: N 32.0214801  
 LONG.: W 103.3030280  
 NAD 1927  
 X=819464 Y=373018  
 LAT.: N 32.0213525  
 LONG.: W 103.3025709  
 0' FSL 2306' FEL

**BLM PERF. POINT (BPP3)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860682 Y=370437  
 LAT.: N 32.0142263  
 LONG.: W 103.3030157  
 NAD 1927  
 X=819493 Y=370380  
 LAT.: N 32.0140987  
 LONG.: W 103.3025590  
 2639' FNL 2307' FEL

**BLM PERF. POINT (BPP4)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860725 Y=366474  
 LAT.: N 32.0033333  
 LONG.: W 103.3029973  
 NAD 1927  
 X=819537 Y=366417  
 LAT.: N 32.0032057  
 LONG.: W 103.3025410  
 1100' FSL 2307' FEL

**LAST PERF. POINT (LPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860736 Y=365484  
 LAT.: N 32.0006115  
 LONG.: W 103.3029926  
 NAD 1927  
 X=819547 Y=365427  
 LAT.: N 32.0004839  
 LONG.: W 103.3025365  
 110' FSL 2307' FEL

**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=860736 Y=365484  
 LAT.: N 32.0006115  
 LONG.: W 103.3029926  
 NAD 1927  
 X=819547 Y=365427  
 LAT.: N 32.0004839  
 LONG.: W 103.3025365  
 110' FSL 2307' FEL



**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

1/16/2025 9:53:33 AM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>225H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2975'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>7</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>400' S</b>	<b>1360' W</b>	<b>N 32.0516239</b>	<b>W 103.3083177</b>	<b>LEA</b>

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>2</b>	<b>31</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>110' S</b>	<b>990' W</b>	<b>N 32.0006157</b>	<b>W 103.3094793</b>	<b>LEA</b>

Dedicated Acres <b>560.59</b>	Infill or Defining Well <b>-</b>	Defining Well API <b>-</b>	Overlapping Spacing Unit (Y/N) <b>-</b>	Consolidated Code <b>-</b>
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>4</b>	<b>7</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>400' S</b>	<b>990' W</b>	<b>N 32.0516221</b>	<b>W 103.3095128</b>	<b>LEA</b>

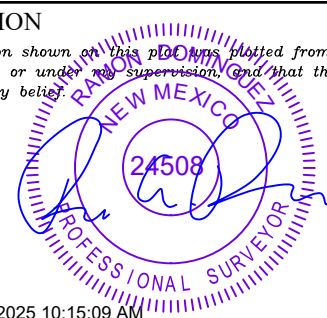
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>1</b>	<b>18</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>100' N</b>	<b>990' W</b>	<b>N 32.0502478</b>	<b>W 103.3095119</b>	<b>LEA</b>

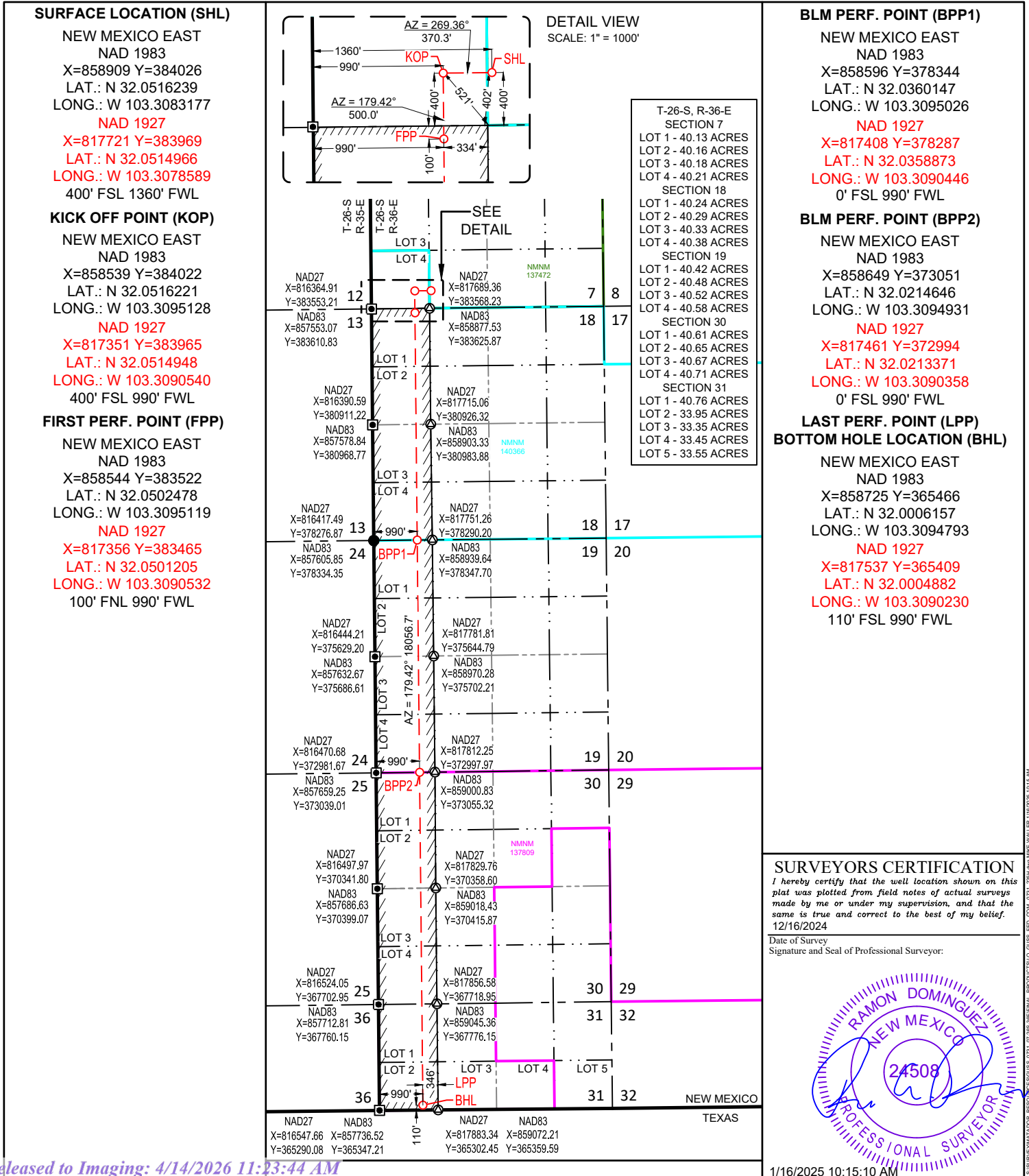
**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>2</b>	<b>31</b>	<b>26-S</b>	<b>36-E</b>	<b>-</b>	<b>110' S</b>	<b>990' W</b>	<b>N 32.0006157</b>	<b>W 103.3094793</b>	<b>LEA</b>

Unitized Area or Area of Uniform Intrest <b>-</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
--	--	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><b>Debbie Creed</b>                      <b>3/20/2025</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: center;">1/16/2025 10:15:09 AM</p>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date <b>3/20/2025</b>	Date
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <b>GUSS FED COM 0731 225H</b>		



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type:
		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>227H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2973'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	7	26-S	36-E	-	400' S	1611' E	N 32.0516359	W 103.3008310	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	31	26-S	36-E	-	110' S	1652' E	N 32.0006108	W 103.3008792	LEA

Dedicated Acres <b>553.45</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	7	26-S	36-E	-	400' S	1653' E	N 32.0516352	W 103.3009676	LEA

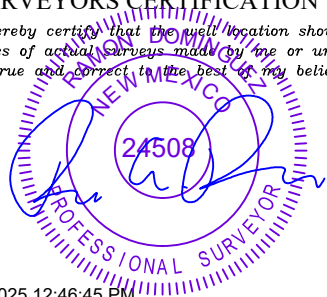
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	18	26-S	36-E	-	100' N	1653' E	N 32.0502609	W 103.3009652	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
4	31	26-S	36-E	-	110' S	1652' E	N 32.0006108	W 103.3008792	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
---	--	------------------------

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="font-size: 1.2em; font-family: cursive;"><b>Debbie Creed</b>                      <b>3/20/2025</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p><b>2/6/2025 12:46:45 PM</b></p>		
Signature	Date	Signature and Seal of Professional Surveyor	Date
<b>Debbie Creed</b>			
Print Name	Certificate Number	Date of Survey	
<b>debbie.creed@matadorresources.com</b>		<b>12/16/2024</b>	
E-mail Address			

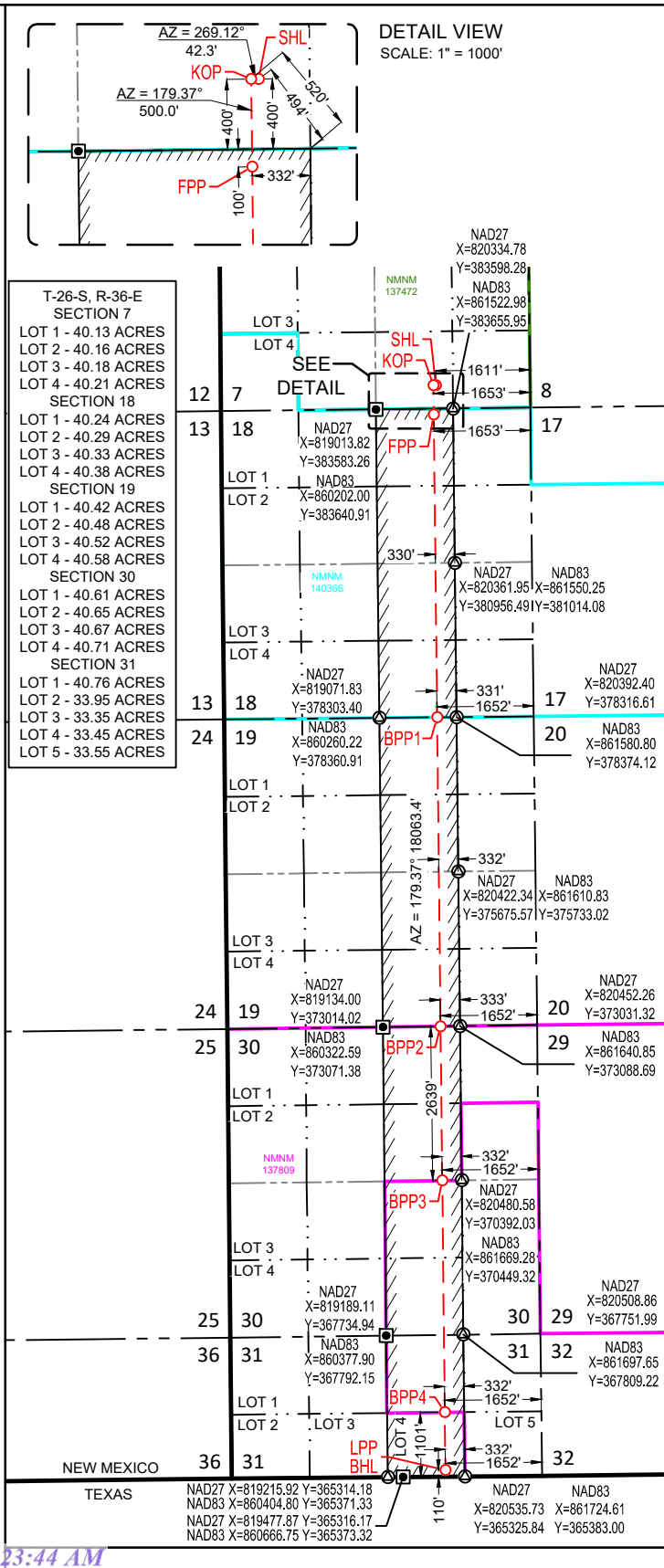
<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number  <div style="text-align: center;"><b>GUSS FED COM 0731 227H</b></div>		Submittal Type:

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861229 Y=384053  
 LAT.: N 32.0516359  
 LONG.: W 103.3008310  
 NAD 1927  
 X=820041 Y=383995  
 LAT.: N 32.0515085  
 LONG.: W 103.3003725  
 400' FSL 1611' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861187 Y=384052  
 LAT.: N 32.0516352  
 LONG.: W 103.3009676  
 NAD 1927  
 X=819999 Y=383994  
 LAT.: N 32.0515078  
 LONG.: W 103.3005090  
 400' FSL 1653' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861192 Y=383552  
 LAT.: N 32.0502609  
 LONG.: W 103.3009652  
 NAD 1927  
 X=820004 Y=383495  
 LAT.: N 32.0501335  
 LONG.: W 103.3005067  
 100' FNL 1653' FEL

**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861249 Y=378371  
 LAT.: N 32.0360182  
 LONG.: W 103.3009406  
 NAD 1927  
 X=820061 Y=378313  
 LAT.: N 32.0358907  
 LONG.: W 103.3004828  
 0' FNL 1652' FEL



**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861308 Y=373084  
 LAT.: N 32.0214865  
 LONG.: W 103.3009154  
 NAD 1927  
 X=820119 Y=373027  
 LAT.: N 32.0213590  
 LONG.: W 103.3004584  
 0' FSL 1652' FEL

**BLM PERF. POINT (BPP3)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861337 Y=370445  
 LAT.: N 32.0142318  
 LONG.: W 103.3009029  
 NAD 1927  
 X=820148 Y=370388  
 LAT.: N 32.0141042  
 LONG.: W 103.3004462  
 2639' FNL 1652' FEL

**BLM PERF. POINT (BPP4)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861381 Y=366481  
 LAT.: N 32.0033361  
 LONG.: W 103.3008839  
 NAD 1927  
 X=820192 Y=366424  
 LAT.: N 32.0032085  
 LONG.: W 103.3004278  
 1101' FSL 1652' FEL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=861391 Y=365490  
 LAT.: N 32.0006108  
 LONG.: W 103.3008792  
 NAD 1927  
 X=820203 Y=365433  
 LAT.: N 32.0004832  
 LONG.: W 103.3004232  
 110' FSL 1652' FEL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

**RAMON DOMINGUEZ**  
 NEW MEXICO  
 24508  
 PROFESSIONAL SURVEYOR

2/6/2025 12:46:46 PM

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number	Pool Code <b>98234</b>	Pool Name <b>WC-025 G-09 S263619C;WOLFCAMP</b>
Property Code	Property Name <b>GUSS FED COM 0731</b>	Well Number <b>228H</b>
OGRID No. <b>228937</b>	Operator Name <b>MATADOR PRODUCTION COMPANY</b>	Ground Level Elevation <b>2984'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	430' S	831' E	N 32.0517224	W 103.2983140	LEA

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
5	31	26-S	36-E	-	110' S	331' E	N 32.0006093	W 103.2966189	LEA

Dedicated Acres <b>553.55</b>	Infill or Defining Well -	Defining Well API -	Overlapping Spacing Unit (Y/N) -	Consolidated Code -
Order Numbers			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	400' S	331' E	N 32.0516419	W 103.2967016	LEA

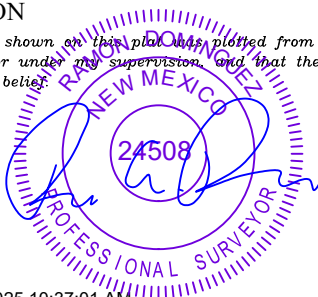
**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	18	26-S	36-E	-	100' N	331' E	N 32.0502676	W 103.2966994	LEA

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
5	31	26-S	36-E	-	110' S	331' E	N 32.0006093	W 103.2966189	LEA

Unitized Area or Area of Uniform Intrest -	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation
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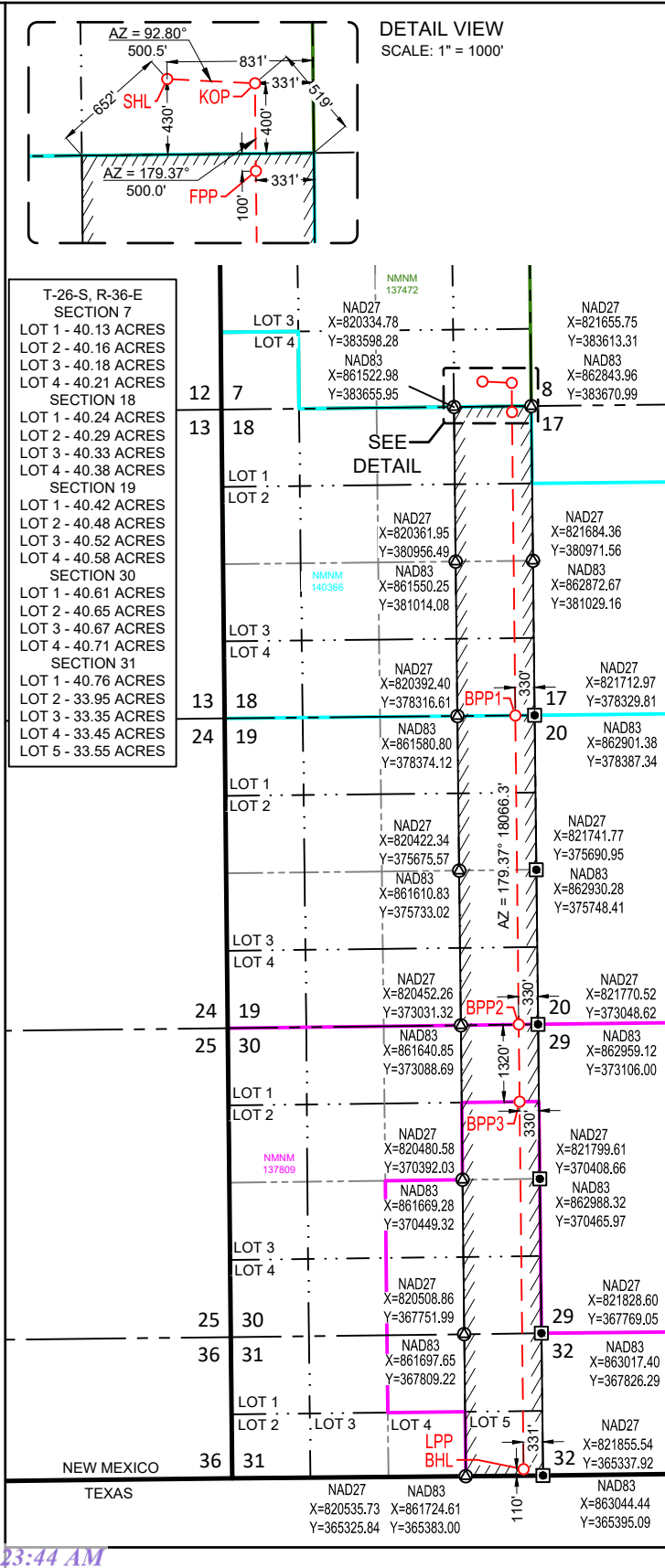
<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><b>Debbie Creed</b>                      <b>3/20/2025</b></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">1/16/2025 10:37:01 AM</p>
Signature <b>Debbie Creed</b>	Signature and Seal of Professional Surveyor
Date 3/20/2025	Date 1/16/2025
Print Name <b>debbie.creed@matadorresources.com</b>	Certificate Number
E-mail Address	Date of Survey <b>12/16/2024</b>

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number  <div style="text-align: center;"><b>GUSS FED COM 0731 228H</b></div>		

**SURFACE LOCATION (SHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862009 Y=384092  
 LAT.: N 32.0517224  
 LONG.: W 103.2983140  
**NAD 1927**  
 X=820820 Y=384034  
 LAT.: N 32.0515949  
 LONG.: W 103.2978556  
 430' FSL 831' FEL

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862508 Y=384067  
 LAT.: N 32.0516419  
 LONG.: W 103.2967016  
**NAD 1927**  
 X=821320 Y=384010  
 LAT.: N 32.0515145  
 LONG.: W 103.2962432  
 400' FSL 331' FEL

**FIRST PERF. POINT (FPP)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862514 Y=383567  
 LAT.: N 32.0502676  
 LONG.: W 103.2966994  
**NAD 1927**  
 X=821326 Y=383510  
 LAT.: N 32.0501401  
 LONG.: W 103.2962411  
 100' FNL 331' FEL



**BLM PERF. POINT (BPP1)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862571 Y=378384  
 LAT.: N 32.0360198  
 LONG.: W 103.2966764  
**NAD 1927**  
 X=821382 Y=378327  
 LAT.: N 32.0358922  
 LONG.: W 103.2962188  
 0' FNL 330' FEL

**BLM PERF. POINT (BPP2)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862629 Y=373102  
 LAT.: N 32.0214994  
 LONG.: W 103.2966529  
**NAD 1927**  
 X=821440 Y=373044  
 LAT.: N 32.0213718  
 LONG.: W 103.2961959  
 0' FNL 330' FEL

**BLM PERF. POINT (BPP3)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862643 Y=371782  
 LAT.: N 32.0178712  
 LONG.: W 103.2966470  
**NAD 1927**  
 X=821455 Y=371724  
 LAT.: N 32.0177435  
 LONG.: W 103.2961902  
 1320' FNL 330' FEL

**LAST PERF. POINT (LPP)**  
**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST  
 NAD 1983  
 X=862712 Y=365502  
 LAT.: N 32.0006093  
 LONG.: W 103.2966189  
**NAD 1927**  
 X=821523 Y=365445  
 LAT.: N 32.0004816  
 LONG.: W 103.2961630  
 110' FSL 331' FEL

**SURVEYORS CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 12/16/2024  
 Date of Survey  
 Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
 NEW MEXICO  
 24508  
 PROFESSIONAL SURVEYOR

1/16/2025 10:37:02 AM

S:\SURVEY\WATER\_RESOURCES\GUSSES\_0731\_228H\WATER\_RESOURCES\_12162025\_1037AM



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lots 1, 2, 3 & 4 (W2W2) of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **323.24** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

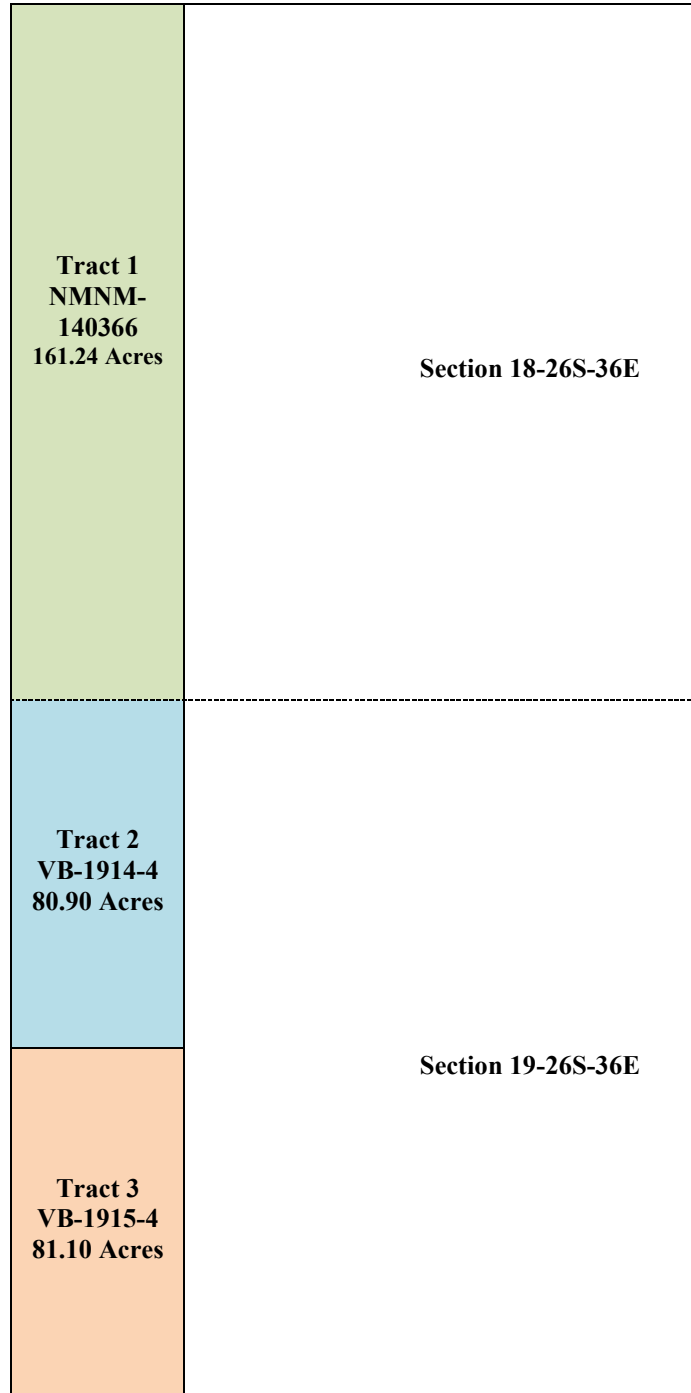
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT "A"

Plat of communitized area covering 323.24 acres in the Lots 1, 2, 3 & 4 (W2W2) of Sections 18 & 19,  
Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #131H



Guss Fed Com 0731 #131H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **Lots 1, 2, 3 & 4 (W2W2) of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: Lots 1, 2, 3 & 4 (W2W2)
<b>Number of Acres:</b>	161.24 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: Lots 1 & 2 (W2NW4)
<b>Number of Acres:</b>	80.90 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: Lots 3 & 4 (W2SW4)

**Number of Acres:** 81.10

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	161.24	49.88%
<b>2</b>	80.90	25.03%
<b>3</b>	81.10	25.09%
<b>Total</b>	<b>323.24</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0\_\_\_\_\_ - \_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions \_\_\_\_\_ Lots 1, 2, 3 & 4 (W2W2) of Sections 18 & 19 \_\_\_\_\_,

Sect(s)18 & 19, T 26S, R 36E, NMPM \_\_\_\_\_ Lea County, NM

containing 323.24 acres, more or less, and this agreement shall include only the

Bone Spring \_\_\_\_\_ Formation

or pool, underlying said lands and the oil and gas \_\_\_\_\_

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is           July           Month   1<sup>st</sup>   Day,   2025   Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #131H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

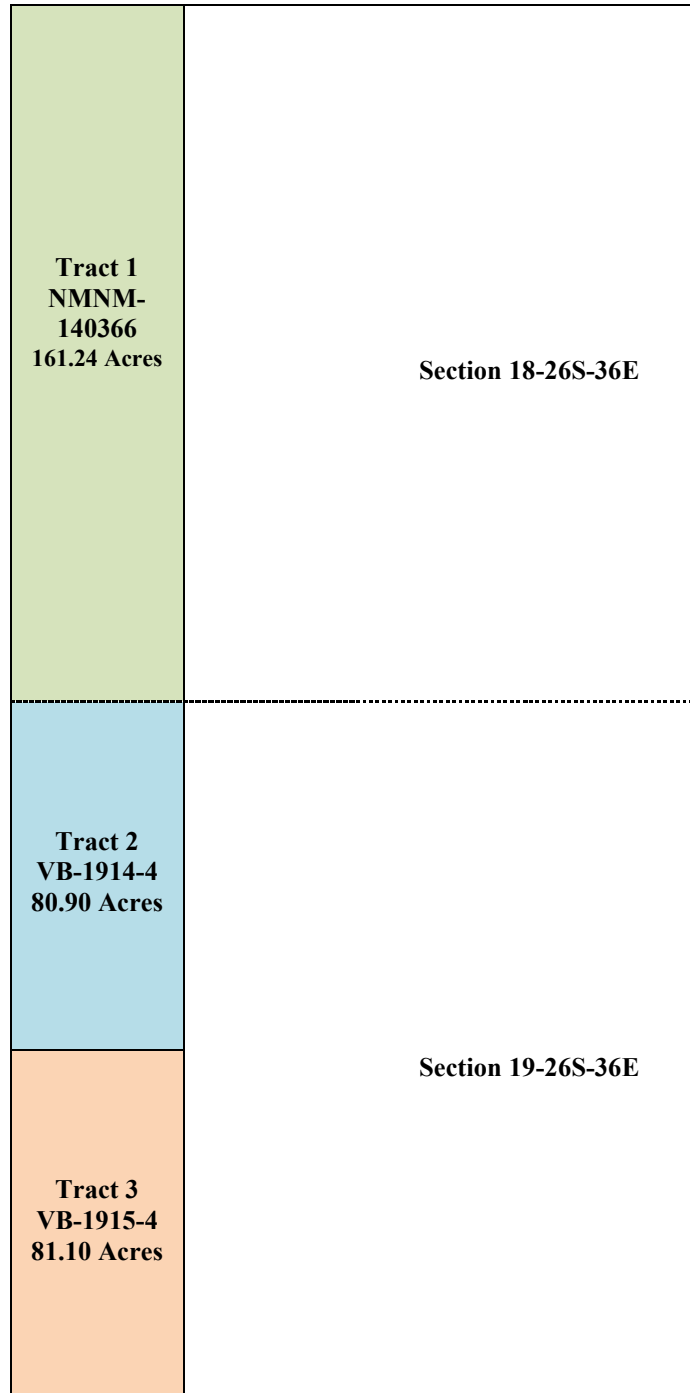
This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communitized area covering 323.24 acres in the Lots 1, 2, 3 & 4 (W2W2) of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #131H



Guss Fed Com 0731 #131H – State Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **Lots 1, 2, 3 & 4 (W2W2) of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: Lots 1, 2, 3 & 4 (W2W2)

**Number of Acres:** 161.24 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: Lots 1 & 2 (W2NW4)

**Number of Acres:** 80.90 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: Lots 3 & 4 (W2SW4)

**Number of Acres:** 81.10

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	161.24	49.88%
<b>2</b>	80.90	25.03%
<b>3</b>	81.10	25.09%
<b>Total</b>	<b>323.24</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

- ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

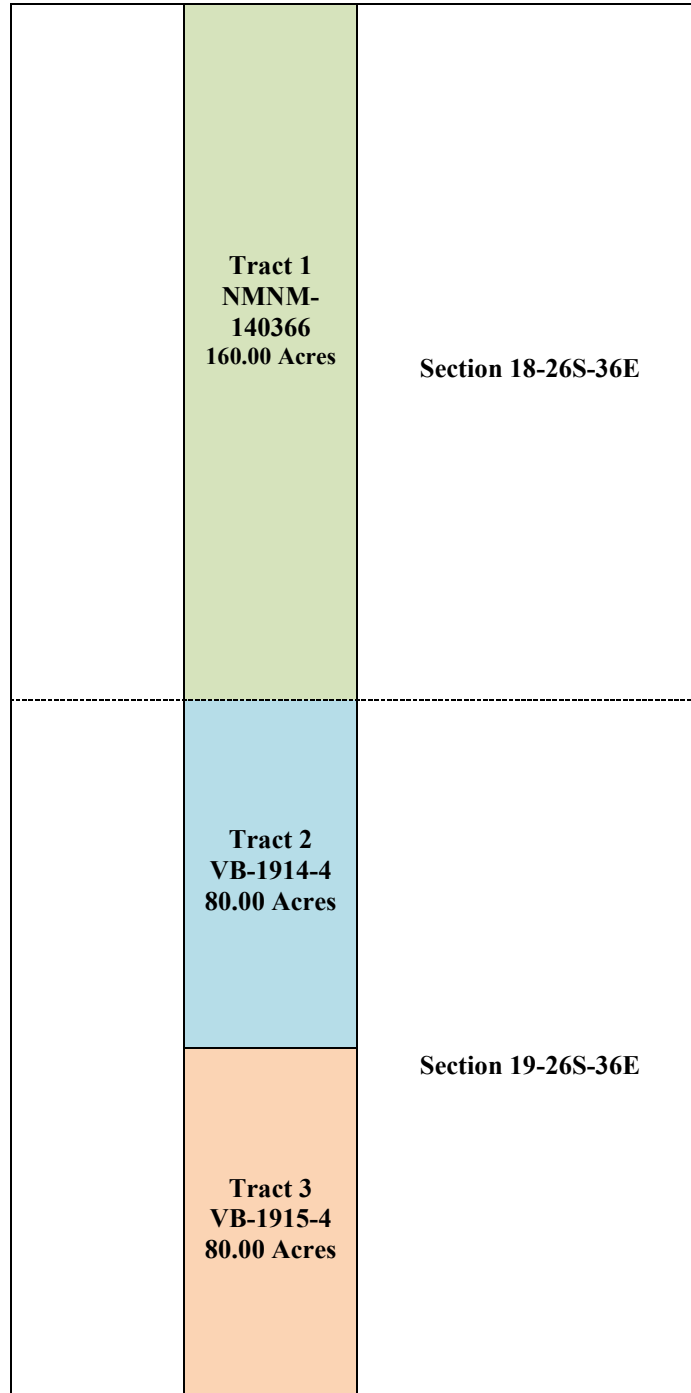
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2W2 of Sections 18 & 19, Township 26 South,  
Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #132H



Guss Fed Com 0731 #132H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the E2W2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: E2W2
<b>Number of Acres:</b>	160.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: E2NW4
<b>Number of Acres:</b>	80.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: E2SW4

**Number of Acres:** 80.00

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>



2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is                     July                    Month   1<sup>st</sup>  Day,   2025  Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #132H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

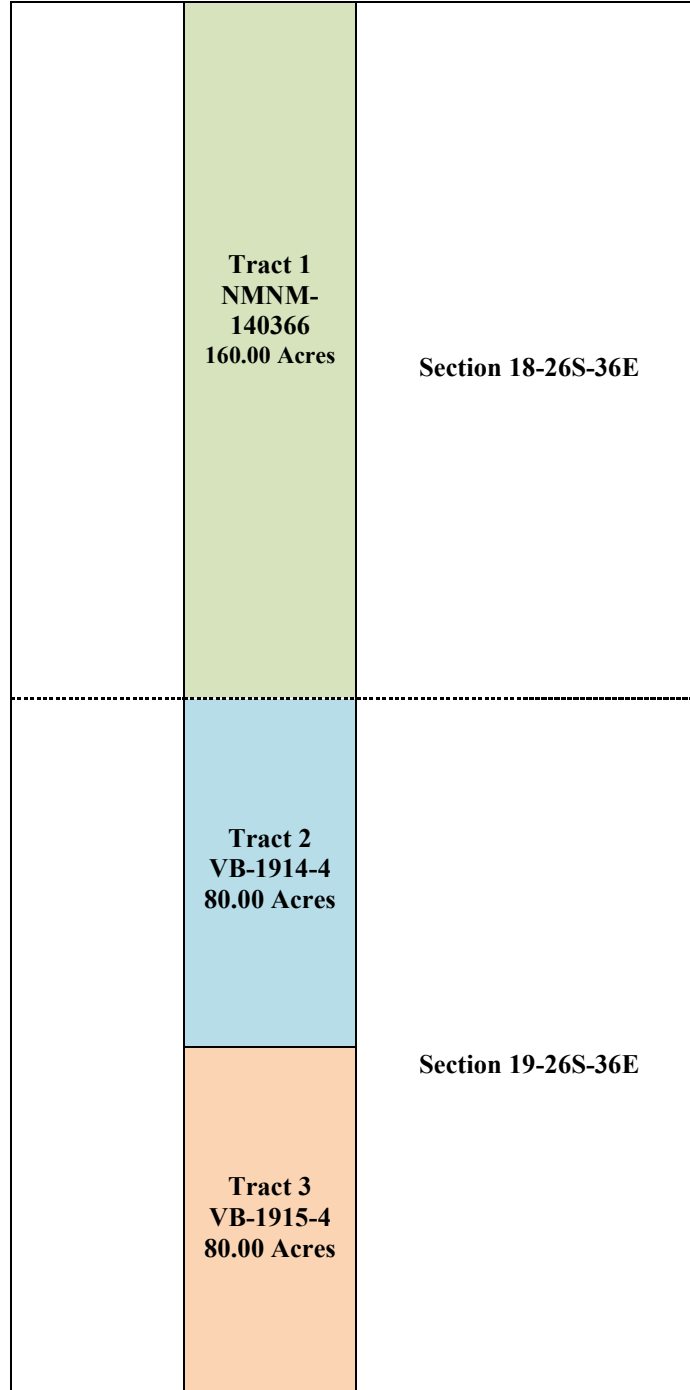
This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communized area covering 320.00 acres in the E2W2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #132H



Guss Fed Com 0731 #132H – State Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2W2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: E2W2

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: E2NW4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: E2SW4

**Number of Acres:** 80.00

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

- ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #133H

Section 18-26S-36E	Tract 1 NMNM-140366 160.00 acres	
	Tract 2 VB-1914-4 80.00 acres	
Section 19-26S-36E	Tract 3 VB-1915-4 80.00 acres	

Guss Fed Com 0731 #133H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **W2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: W2E2
<b>Number of Acres:</b>	160.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: W2NE4
<b>Number of Acres:</b>	80.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: W2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>



2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is                     July                    Month 1<sup>st</sup> Day, 2025 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #133H, Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

# EXHIBIT "A"

Plat of communized area covering 320.00 acres in the W2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #133H

Section 18-26S-36E	Tract 1 NMNM-140366 160.00 acres	
	Tract 2 VB-1914-4 80.00 acres	
Section 19-26S-36E	Tract 3 VB-1915-4 80.00 acres	

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **W2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: W2E2

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: W2NE4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: W2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2E2 of Sections 18 & 19, Township 26 South,  
Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #134H

Section 18-26S-36E	Tract 1 NMNM- 140366 160.00 acres
	Tract 2 VB-1914-4 80.00 acres
Section 19-26S-36E	Tract 3 VB-1915-4 80.00 acres

Guss Fed Com 0731 #134H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: E2E2
<b>Number of Acres:</b>	160.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: E2NE4
<b>Number of Acres:</b>	80.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: E2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>



2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is                     July                    Month   1<sup>st</sup>  Day,   2025  Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #134H, Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **E2E2** of **Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

**Guss Fed Com 0731 #134H**

Section 18-26S-36E	Tract 1 NMNM-140366 160.00 acres
	Tract 2 VB-1914-4 80.00 acres
Section 19-26S-36E	Tract 3 VB-1915-4 80.00 acres

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2E2 of Sections 18 & 19, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: E2E2

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: E2NE4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: E2SE4

**Number of Acres:** 80.00

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	50.00%
<b>2</b>	80.00	25.00%
<b>3</b>	80.00	25.00%
<b>Total</b>	<b>320.00</b>	<b>100.00%</b>

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lots 1, 2, 3 & 4 (W2W2) of Sections 18, 19 & 30, Lots 1 & 2 (W2NW4) of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **560.59** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

*Guss Fed Com 0731 #205H, #211H, #225H – Federal Comm Agreement*

- ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

**COMMUNITIZATION AGREEMENT:** \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

**NAME:** \_\_\_\_\_

Signature of office

**Printed:** Chris Carleton

**TITLE:** Senior Vice President of Land

**Phone number :** (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 560.59 acres in the Lots 1, 2, 3 & 4 (W2W2) of Sections 18, 19 & 30, Lots 1 & 2 (W2NW4) of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #205H

Guss Fed Com 0731 #211H

Guss Fed Com 0731 #225H

<b>Tract 1</b> NMNM-140366 161.24 acres	Section 18-26S-36E
<b>Tract 2</b> VB-1914-4 80.90 acres	Section 19-26S-36E
<b>Tract 3</b> VB-1915-4 81.10 acres	Section 19-26S-36E
<b>Tract 4</b> NMNM-137809 237.35 acres	Section 30-26S-36E
	Section 31-26S-36E

Guss Fed Com 0731 #205H, #211H, #225H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **Lots 1, 2, 3 & 4 (W2W2) of Sections 18, 19 & 30, Lots 1 & 2 (W2NW4) of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: Lots 1, 2, 3 & 4 (W2W2)
<b>Number of Acres:</b>	161.24 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

Tract No. 2

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: Lots 1 & 2 (W2NW4)
<b>Number of Acres:</b>	80.90 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 19: Lots 3 & 4 (W2SW4)  
**Number of Acres:** 81.10  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 30: Lots 1, 2, 3 & 4 (W2W2)  
 Section 31: Lots 1 & 2 (W2NW4)  
**Number of Acres:** 237.35  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	161.24	28.76%
<b>2</b>	80.90	14.43%
<b>3</b>	81.10	14.47%
<b>4</b>	237.35	42.34%
<b>Total</b>	<b>560.59</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0\_\_\_\_\_ - \_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions \_\_\_\_\_ Lots 1, 2, 3 & 4 (W2W2) of Sections 18, 19 & 30, Lots 1 & 2 (W2NW4) of Section 31, Sect(s)18, 19, 30 & 31 \_\_\_\_\_, T 26S \_\_\_\_\_, R 36E \_\_\_\_\_, NMPM \_\_\_\_\_ Lea \_\_\_\_\_ County, NM containing \_\_\_\_\_ 560.59 \_\_\_\_\_ acres, more or less, and this agreement shall include only the \_\_\_\_\_ Wolfcamp \_\_\_\_\_ Formation or pool, underlying said lands and the \_\_\_\_\_ oil and gas \_\_\_\_\_ (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is                     July                    Month   1<sup>st</sup>  Day,   2025  Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #205H, Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

# EXHIBIT "A"

Plat of communitized area covering **560.59** acres in the **Lots 1, 2, 3 & 4 (W2W2)** of **Sections 18, 19 & 30, Lots 1 & 2 (W2NW4)** of **Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

**Guss Fed Com 0731 #205H**

**Guss Fed Com 0731 #211H**

**Guss Fed Com 0731 #225H**

<b>Tract 1</b> NMNM-140366 161.24 acres	Section 18-26S-36E
<b>Tract 2</b> VB-1914-4 80.90 acres	Section 19-26S-36E
<b>Tract 3</b> VB-1915-4 81.10 acres	Section 30-26S-36E
<b>Tract 4</b> NMNM-137809 237.35 acres	Section 31-26S-36E

*Guss Fed Com 0731 #205H, #211H, #225H – State Comm Agreement*

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **Lots 1, 2, 3 & 4 (W2W2) of Sections 18, 19 & 30, Lots 1 & 2 (W2NW4) of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 18: Lots 1, 2, 3 & 4 (W2W2)

**Number of Acres:** 161.24 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: Lots 1 & 2 (W2NW4)

**Number of Acres:** 80.90 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 19: Lots 3 & 4 (W2SW4)  
**Number of Acres:** 81.10  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 30: Lots 1, 2, 3 & 4 (W2W2)  
 Section 31: Lots 1 & 2 (W2NW4)  
**Number of Acres:** 237.35  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	161.24	28.76%
<b>2</b>	80.90	14.43%
<b>3</b>	81.10	14.47%
<b>4</b>	237.35	42.34%
<b>Total</b>	<b>560.59</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2W2 of Sections 18, 19 & 30, Lot 3 (SE4NW4) & NE4NW4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **553.35** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

- This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator:** Matador Production Company

\_\_\_\_\_  
Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

**COMMUNITIZATION AGREEMENT:** \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

**NAME:** \_\_\_\_\_

Signature of office

**Printed:** Chris Carleton

**TITLE:** Senior Vice President of Land

**Phone number :** (972)-371-5430

## EXHIBIT "A"

Plat of communitized area covering 553.35 acres in the E2W2 of Sections 18, 19 & 30, Lot 3 (SE4NW4) & NE4NW4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #206H

Guss Fed Com 0731 #212H

	<b>Tract 1</b> NMNM- 140366 160.00 acres	Section 18-26S-36E
	<b>Tract 2</b> VB-1914-4 80.00 acres	Section 19-26S-36E
	<b>Tract 3</b> VB-1915-4 80.00 acres	
	<b>Tract 4</b> NMNM- 137809 233.35 acres	Section 30-26S-36E
		Section 31-26S-36E

Guss Fed Com 0731 #206H, #212H – Federal Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2W2 of Sections 18, 19 & 30, Lot 3 (SE4NW4) & NE4NW4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: E2W2
<b>Number of Acres:</b>	160.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: E2NW4
<b>Number of Acres:</b>	80.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 19: E2SW4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** Amererev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 30: E2W2  
 Section 31: Lot 3 (SE4NW4) & NE4NW4  
**Number of Acres:** 233.35  
**Current Lessee of Record:** Amererev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	28.91%
<b>2</b>	80.00	14.46%
<b>3</b>	80.00	14.46%
<b>4</b>	233.35	42.17%
<b>Total</b>	<b>553.35</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0\_\_\_\_\_ - \_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions \_\_\_\_\_ E2W2 of Sections 18, 19 & 30, Lot 3 (SE4NW4) & NE4NW4 of Section 31,  
Sect(s) 18, 19, 30 & 31 \_\_\_\_\_, T 26S \_\_\_\_\_, R 36E \_\_\_\_\_, NMPM \_\_\_\_\_ Lea \_\_\_\_\_ County, NM  
containing \_\_\_\_\_ 553.35 \_\_\_\_\_ acres, more or less, and this agreement shall include only the  
Wolfcamp \_\_\_\_\_ Formation  
or pool, underlying said lands and the oil and gas \_\_\_\_\_  
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.



- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #206H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

# EXHIBIT "A"

Plat of communitized area covering 553.35 acres in the E2W2 of Sections 18, 19 & 30, Lot 3 (SE4NW4) & NE4NW4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

Guss Fed Com 0731 #206H

Guss Fed Com 0731 #212H

	<b>Tract 1</b> NMNM-140366 160.00 acres	Section 18-26S-36E
	<b>Tract 2</b> VB-1914-4 80.00 acres	Section 19-26S-36E
	<b>Tract 3</b> VB-1915-4 80.00 acres	
	<b>Tract 4</b> NMNM-137809 233.35 acres	Section 30-26S-36E
		Section 31-26S-36E

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2W2 of Sections 18, 19 & 30, Lot 3 (SE4NW4) & NE4NW4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: E2W2

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: E2NW4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 19: E2SW4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
 Section 30: E2W2  
 Section 31: Lot 3 (SE4NW4) & NE4NW4  
**Number of Acres:** 233.35  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	28.91%
<b>2</b>	80.00	14.46%
<b>3</b>	80.00	14.46%
<b>4</b>	233.35	42.17%
<b>Total</b>	<b>553.35</b>	<b>100.00%</b>

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**W2E2 of Sections 18, 19 & 30, Lot 4 (SW4NE4) & NW4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **553.45** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

*Guss Fed Com 0731 #207H, #213H, #227H – Federal Comm Agreement*

- ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8<sup>th</sup> or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT “A”

Plat of communitized area covering 553.45 acres in the W2E2 of Sections 18, 19 & 30, Lot 4 (SW4NE4) & NW4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

**Guss Fed Com 0731 #207H**

**Guss Fed Com 0731 #213H**

**Guss Fed Com 0731 #227H**

Section 18-26S-36E	<b>Tract 1</b> NMNM-140366 160.00 acres	
Section 19-26S-36E	<b>Tract 2</b> VB-1914-4 80.00 acres	
	<b>Tract 3</b> VB-1915-4 80.00 acres	
Section 30-26S-36E	<b>Tract 4</b> NMNM-137809 113.45 acres	
	<b>Tract 5</b> Fee 120.00 acres	
Section 31-26S-36E	<b>Tract 4</b>	

*Guss Fed Com 0731 #207H, #213H, #227H – Federal Comm Agreement*

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **W2E2 of Sections 18, 19 & 30, Lot 4 (SW4NE4) & NW4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: W2E2
<b>Number of Acres:</b>	160.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: W2NE4
<b>Number of Acres:</b>	80.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: W2SE4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** Amererev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: W2NE4  
Section 31: Lot 4 (SW4NE4)  
**Number of Acres:** 113.45  
**Current Lessee of Record:** Amererev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**Tract No. 5**

**Lease Serial Number:** Fee  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: W2SE4  
Section 31: NW4NE4  
**Number of Acres:** 120.00  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	28.91%
<b>2</b>	80.00	14.45%
<b>3</b>	80.00	14.45%
<b>4</b>	113.45	20.51%
<b>5</b>	120.00	21.68%
<b>Total</b>	<b>553.45</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0\_\_\_\_\_ - \_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions \_\_\_\_\_ W2E2 of Sections 18, 19 & 30, Lot 4 (SW4NE4) & NW4NE4 of Section 31,  
Sect(s) 18, 19, 30 & 31 \_\_\_\_\_, T 26S \_\_\_\_\_, R 36E \_\_\_\_\_, NMPM \_\_\_\_\_ Lea \_\_\_\_\_ County, NM  
containing \_\_\_\_\_ 553.45 \_\_\_\_\_ acres, more or less, and this agreement shall include only the  
\_\_\_\_\_ Wolfcamp \_\_\_\_\_ Formation  
or pool, underlying said lands and the \_\_\_\_\_ oil and gas \_\_\_\_\_  
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is                     July                    Month   1<sup>st</sup>  Day,   2025  Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #207H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communitized area covering 553.45 acres in the W2E2 of Sections 18, 19 & 30, Lot 4 (SW4NE4) & NW4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

**Guss Fed Com 0731 #207H**

**Guss Fed Com 0731 #213H**

**Guss Fed Com 0731 #227H**

Section 18-26S-36E	<b>Tract 1</b> NMNM-140366 160.00 acres	
Section 19-26S-36E	<b>Tract 2</b> VB-1914-4 80.00 acres	
	<b>Tract 3</b> VB-1915-4 80.00 acres	
Section 30-26S-36E	<b>Tract 4</b> NMNM-137809 113.45 acres	
	<b>Tract 5</b> Fee 120.00 acres	
Section 31-26S-36E	<b>Tract 4</b>	

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **W2E2 of Sections 18, 19 & 30, Lot 4 (SW4NE4) & NW4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: W2E2

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: W2NE4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: W2SE4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: W2NE4  
Section 31: Lot 4 (SW4NE4)  
**Number of Acres:** 113.45  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 5**

**Lease Serial Number:** Fee  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: W2SE4  
Section 31: NW4NE4  
**Number of Acres:** 120.00  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	28.91%
<b>2</b>	80.00	14.45%
<b>3</b>	80.00	14.45%
<b>4</b>	113.45	20.51%
<b>5</b>	120.00	21.68%
<b>Total</b>	<b>553.45</b>	<b>100.00%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of **July, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**E2E2 of Sections 18, 19 & 30, Lot 5 (SE4NE4) & NE4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Containing **553.55** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of  $1/8^{\text{th}}$  or  $12 \frac{1}{2}$  percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining  $7/8^{\text{th}}$  should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**Operator: Matador Production Company**

\_\_\_\_\_  
Signature of Authorized Agent

**By: Kyle Perkins – Senior Vice President & Assistant General Counsel**  
Name & Title of Authorized Agent

**Date:** \_\_\_\_\_

### **ACKNOWLEDGEMENT**

STATE OF TEXAS)

COUNTY OF DALLAS)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC  
Toro, LLC, (as the surviving entity by merger)  
Print Name

**Date:** \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: \_\_\_\_\_

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

## EXHIBIT "A"

Plat of communitized area covering 553.55 acres in the E2E2 of Sections 18, 19 & 30, Lot 5 (SE4NE4) & NE4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

### Guss Fed Com 0731 #228H

Section 18-26S-36E	Tract 1 NMNM-140366 160.00 acres
Section 19-26S-36E	Tract 2 VB-1914-4 80.00 acres
	Tract 3 VB-1915-4 80.00 acres
Section 30-26S-36E	Tract 4 NMNM-137809 40.00 acres
	Tract 5 Fee 193.55 acres
Section 31-26S-36E	

*Guss Fed Com 0731 #228H – Federal Comm Agreement*

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2E2 of Sections 18, 19 & 30, Lot 5 (SE4NE4) & NE4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

<b>Lease Serial Number:</b>	NMNM-140366
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 18: E2E2
<b>Number of Acres:</b>	160.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 2**

<b>Lease Serial Number:</b>	VB-1914-0004
<b>Description of Land Committed:</b>	Township 26 South, Range 36 East, Section 19: E2NE4
<b>Number of Acres:</b>	80.00 acres
<b>Current Lessee of Record:</b>	Ameredev New Mexico, LLC
<b>Name and Percent of Working Interest Owners:</b>	Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: E2SE4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** Amererev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: NE4NE4  
**Number of Acres:** 40.00  
**Current Lessee of Record:** Amererev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**Tract No. 5**

**Lease Serial Number:** Fee  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: SE4NE4 & E2SE4  
Section 31: Lot 5 (SE4NE4) & NE4NE4  
**Number of Acres:** 193.55  
**Name and Percent of Working Interest Owners:** Amererev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	28.90%
<b>2</b>	80.00	14.45%
<b>3</b>	80.00	14.45%
<b>4</b>	40.00	7.23%
<b>5</b>	193.55	34.97%
<b>Total</b>	<b>553.55</b>	<b>100.00%</b>

NM State Land Office  
Oil, Gas, & Minerals Division

STATE/FEDERAL OR  
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0\_\_\_\_\_ - \_\_\_\_\_

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions \_\_\_\_\_ E2E2 of Sections 18, 19 & 30, Lot 5 (SE4NE4) & NE4NE4 of Section 31, \_\_\_\_\_

Sect(s) 18, 19, 30 & 31, T 26S, R 36E, NMPM \_\_\_\_\_ Lea \_\_\_\_\_ County, NM

containing 553.55 acres, more or less, and this agreement shall include only the

Wolfcamp \_\_\_\_\_ Formation

or pool, underlying said lands and the oil and gas \_\_\_\_\_

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is                     July                    Month   1<sup>st</sup>  Day,   2025  Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

- be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.
12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
  13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
  14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
  15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
  17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

**IN WITNESS WHEREOF**, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel  
Name & Title of Authorized Agent

\_\_\_\_\_  
Signature of Authorized Agent

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer

My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**Ameredev New Mexico, LLC**

**By:** \_\_\_\_\_

Bryan A. Erman – Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC,  
(as the surviving entity by merger)

Print Name

**Date:** \_\_\_\_\_

**Acknowledgment in a Representative Capacity**

**STATE OF TEXAS) §**

**COUNTY OF DALLAS) §**

On this \_\_\_ day of \_\_\_\_\_, 2025, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the Executive Vice President and General Counsel and Head of M&A of MRC Toro, LLC (as the surviving entity by merger), the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

**NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests**

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Guss Fed Com 0731 #228H, Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

\_\_\_\_\_  
(Signature of Authorized Agent)

**Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on \_\_\_\_\_, 2025, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

\_\_\_\_\_  
Signature of Notarial Officer  
My commission expires \_\_\_\_\_

## EXHIBIT "A"

Plat of communitized area covering 553.55 acres in the E2E2 of Sections 18, 19 & 30, Lot 5 (SE4NE4) & NE4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.

### Guss Fed Com 0731 #228H

Section 18-26S-36E	Tract 1 NMNM-140366 160.00 acres
Section 19-26S-36E	Tract 2 VB-1914-4 80.00 acres
	Tract 3 VB-1915-4 80.00 acres
Section 30-26S-36E	Tract 4 NMNM-137809 40.00 acres
	Tract 5 Fee 193.55 acres
Section 31-26S-36E	

Guss Fed Com 0731 #228H – State Comm Agreement

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated **July 1, 2025**, embracing the following described land in the **E2E2 of Sections 18, 19 & 30, Lot 5 (SE4NE4) & NE4NE4 of Section 31, Township 26 South, Range 36 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

**Tract No. 1**

**Lease Serial Number:** NMNM-140366

**Description of Land Committed:** Township 26 South, Range 36 East, Section 18: E2E2

**Number of Acres:** 160.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 2**

**Lease Serial Number:** VB-1914-0004

**Description of Land Committed:** Township 26 South, Range 36 East, Section 19: E2NE4

**Number of Acres:** 80.00 acres

**Current Lessee of Record:** Ameredev New Mexico, LLC

**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 3**

**Lease Serial Number:** VB-1915-0004  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 19: E2SE4  
**Number of Acres:** 80.00  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 4**

**Lease Serial Number:** NMNM-137809  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: NE4NE4  
**Number of Acres:** 40.00  
**Current Lessee of Record:** Ameredev New Mexico, LLC  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**Tract No. 5**

**Lease Serial Number:** Fee  
**Description of Land Committed:** Township 26 South, Range 36 East,  
Section 30: SE4NE4 & E2SE4  
Section 31: Lot 5 (SE4NE4) & NE4NE4  
**Number of Acres:** 193.55  
**Name and Percent of Working Interest Owners:** Ameredev New Mexico, LLC

**RECAPITULATION**

<b>Tract No.</b>	<b>No. of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
<b>1</b>	160.00	28.90%
<b>2</b>	80.00	14.45%
<b>3</b>	80.00	14.45%
<b>4</b>	40.00	7.23%
<b>5</b>	193.55	34.97%
<b>Total</b>	<b>553.55</b>	<b>100.00%</b>

Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
August Resources, Ltd.	300 West Louisiana Suite	Midland	TX	79701
Beckham Bypass Trust, Billie Jean Beckham as Trustee, Beckham Marital Trust, Billie Jean Beckham as Trustee	236 Beckham Road	Jal	NM	88252
Ben Jam'n L.L.C.	P.O. Box 129	Emmetsburg	IA	50536
BR2 Holdings LLC	1749 South Blvd.	Houston	TX	77098
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Bureau of Land Management	620 E Greene St.	Carlsbad	NM	88220
Burlington Resources Oil and Gas Company, LP	5051 Westheimer Suite 1400	Houston	TX	77056
Cayuga Royalties LLC	P. O Box 540711	Houston	TX	77254
CRM 2018, L.P.	P.O. Box 51933	Midland	TX	79710
Elizabeth Ann Beckham Sanders	7834 NM 206	Portales	NM	88130
Emil Mosbacher Oil and Gas, LLC	712 Main Street Suite 2200	Houston	TX	77002
Hansen Oil Properties, L.P.	P.O. Box 291275	Kerrville	TX	78029
Henry Keith Beckham	P.O Box 230	Jal	NM	88252
James Dale Hansen	2510 Frontier Dr.	Midland	TX	79705
John Richard Hansen	310 W. 10th St.	Imperial	CA	92251
Karemont Properties, LLC	P.O. O Box 9451	Midland	TX	79708-9451
Laughlin Bypass Trust, f/b/o Sandra Laughlin	P.O. Box 3499	Tulsa	OK	74101
Marilyn Jean Van Petten	P.O. Box 2647	Amarillo	TX	79105
Monty Brad Beckham	P.O. Box 823	Jal	NM	88252
Moticello Minerals LLC	5528 Vickery Blvd	Dallas	TX	75206
Oxy Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77046
Prevail Energy, LP	521 Dexter St.	Denver	CO	80220
Sandia Minerals, LLC	44 Cook St., Suite 1000	Denver	CO	80206
Sandra Laughlin	PO Box 3499	Tulsa	OK	74101
Sheep Mountain, Ltd.	300 West Louisiana, Suite 100	Midland	TX	79701
State of New Mexico	310 Old Santa Fe Trail	Santa Fe	NM	87501
States Royalty Limited Partnership	P.O. Box 911	Breckenridge	TX	76424-0911
Tank Country, LLC	1609 Spring Avenue	Carrollton	TX	75006
The Kimberly Beth Raney 2019 Trust, Kimberly Beth Raney as Trustee	748 FM 1730	Tahoka	TX	79373
The Shawn Burchard 2019 Trust, Shawn Michael Burchard as Trustee	305 East 8th Street	Denver City	TX	79323

William Arthur Chalfant, Trustee of the Chalfant Family Trust created under the Last  
Will and Testament of Wesley Chalfant dated August 2, 1989  
Winkler Lea Royalty LP  
XTO Holdings, LLC

P.O. Box 3123  
609 Main St., Suite 3925  
810 Houston Street

Midland	TX	79702-3123
Houston	TX	77002
Fort Worth	TX	76102



**Paula M. Vance**  
**Associate**  
Phone (505) 988-4421  
Fax (505) 819-5579  
pmvance@hollandhart.com

December 5, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease) , as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Sections 18, 19, and 30, and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 36 East NMPM, Lea County, New Mexico (the “Lands”)**

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Addison Costley  
Matador Production Company  
(972) 371-5474  
addison.costley@matadorresources.com

Sincerely,

Paula M. Vance  
**ATTORNEY FOR MATADOR PRODUCTION  
COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Guss Commingling  
Postal Delivey Report

9402811898765435113065	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your item was delivered to an individual at the address at 11:03 am on December 10, 2025 in MIDLAND, TX 79707.
9402811898765435113027	August Resources, Ltd.	300 W Louisiana Ave Suite	Midland	TX	79701-3401	Your item was delivered to an individual at the address at 10:16 am on December 9, 2025 in MIDLAND, TX 79701.
9402811898765435113003	Beckham Bypass Trust, Billie Jean Beckham as Trustee, Beckham Marital Trust, Billie Jean Beckham as Trustee	236 Beckham Rd	Jal	NM	88252	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765435113041	Ben Jamn L.L.C.	PO Box 129	Emmetsburg	IA	50536-0129	Your item was picked up at the post office at 12:36 pm on December 10, 2025 in EMMETSBURG, IA 50536.
9402811898765435113089	BR2 Holdings LLC	1749 South Blvd	Houston	TX	77098-5419	Your item was delivered to an individual at the address at 1:06 pm on December 8, 2025 in HOUSTON, TX 77098.
9402811898765435113034	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:51 pm on December 9, 2025 in SANTA FE, NM 87508.
9402811898765435113072	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 12:23 pm on December 9, 2025 in CARLSBAD, NM 88220.
9402811898765435113454	Burlington Resources Oil and Gas Company, LP	5051 Westheimer Rd Ste 1400	Houston	TX	77056-5731	Your item was delivered to the front desk, reception area, or mail room at 4:23 pm on December 8, 2025 in HOUSTON, TX 77056.
9402811898765435113423	Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711	This is a reminder to please pick up your item at the HOUSTON, TX 77254 Post Office.
9402811898765435113492	CRM 2018, L.P.	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at a postal facility at 11:55 am on December 9, 2025 in MIDLAND, TX 79705.
9402811898765435113485	Elizabeth Ann Beckham Sanders	7834 Nm 206	Portales	NM	88130-9754	Your item is being held at the PORTALES, NM 88130 post office at 9:18 am on December 9, 2025. This is at the request of the customer.

Matador - Guss Commingling  
Postal Delivey Report

9402811898765435113430	Emil Mosbacher Oil and Gas, LLC	712 Main St Ste 2200	Houston	TX	77002-3206	Your item has been delivered to an agent. The item was picked up at USPS at 1:57 pm on December 10, 2025 in HOUSTON, TX 77002.
9402811898765435113553	Hansen Oil Properties, L.P.	PO Box 291275	Kerrville	TX	78029-1275	Your item was picked up at the post office at 4:09 pm on December 9, 2025 in KERRVILLE, TX 78028.
9402811898765435113560	Henry Keith Beckham	PO Box 230	Jal	NM	88252-0230	This is a reminder to please pick up your item at the JAL, NM 88252 Post Office.
9402811898765435113522	James Dale Hansen	2510 Frontier Dr	Midland	TX	79705-7314	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765435113508	John Richard Hansen	310 W 10th St	Imperial	CA	92251-1211	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765435113591	Karemont Properties, LLC	P.O. O Box 9451	Midland	TX	79708	Your item was picked up at a postal facility at 11:22 am on December 10, 2025 in MIDLAND, TX 79708.
9402811898765435113546	Laughlin Bypass Trust, f/b/o Sandra Laughlin	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered to an agent. The item was picked up at USPS at 9:50 am on December 8, 2025 in TULSA, OK 74103.
9402811898765435113584	Marilyn Jean Van Petten	PO Box 2647	Amarillo	TX	79105-2647	Your item arrived at the AMARILLO, TX 79105 post office at 11:15 am on December 13, 2025 and is ready for pickup. Your item may be picked up at DOWNTOWN AMARILLO, 505 E 9TH AVE, AMARILLO, TX 791059998, M-F 0730-1700.
9402811898765435113539	Monty Brad Beckham	PO Box 823	Jal	NM	88252-0823	This is a reminder to please pick up your item at the JAL, NM 88252 Post Office.
9402811898765435113577	Moticello Minerals LLC	5528 Vickery Blvd	Dallas	TX	75206-6233	Your item was delivered to an individual at the address at 12:09 pm on December 8, 2025 in DALLAS, TX 75206.
9402811898765435114215	Oxy Y-1 Company	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:55 am on December 9, 2025 in HOUSTON, TX 77046.

Matador - Guss Commingling  
Postal Delivey Report

9402811898765435114253	Prevail Energy, LP	521 Dexter St	Denver	CO	80220-5035	Your item has been delivered to an agent and left with an individual at the address at 12:51 pm on December 9, 2025 in DENVER, CO 80209.
9402811898765435114260	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	We were unable to deliver your package at 12:50 pm on December 13, 2025 in HOUSTON, TX 77024 because the business was closed. We will redeliver on the next business day. No action needed.
9402811898765435114222	Sandra Laughlin	PO Box 3499	Tulsa	OK	74101-3499	Your item has been delivered to an agent. The item was picked up at USPS at 9:50 am on December 8, 2025 in TULSA, OK 74103.
9402811898765435114208	Sheep Mountain, Ltd.	300 W Louisiana Ave Ste 100	Midland	TX	79701-3490	Your item was delivered to an individual at the address at 10:16 am on December 9, 2025 in MIDLAND, TX 79701.
9402811898765435114291	State of New Mexico	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:47 am on December 9, 2025 in SANTA FE, NM 87501.
9402811898765435114284	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 9:58 am on December 8, 2025 in BRECKENRIDGE, TX 76424.
9402811898765435114239	Tank Country, LLC	1609 Spring Ave	Carrollton	TX	75006-6329	Your item arrived at the Post Office at 5:17 am on December 15, 2025 in HUTCHINSON, KS 67501.
9402811898765435114277	The Kimberly Beth Raney 2019 Trust, Kimberly Beth Raney as Trustee	748 Fm 1730	Tahoka	TX	79373-5705	Your item was delivered to an individual at the address at 11:30 am on December 9, 2025 in TAHOKA, TX 79373.
9402811898765435114819	The Shawn Burchard 2019 Trust, Shawn Michael Burchard as Trustee	305 E 8th St	Denver City	TX	79323-2645	Your item arrived at the hub at 12:25 pm on December 14, 2025 in SANTA FE, NM 87501.
9402811898765435114864	William Arthur Chalfant, Trustee of the Chalfant Family Trust created under the Last Will and Testament of Wesley Chalfant dated Au	PO Box 3123	Midland	TX	79702-3123	Your item is being processed at our USPS facility in MIDLAND, TX 79705 on December 9, 2025 at 12:43 pm.

Matador - Guss Commingling  
Postal Delivey Report

9402811898765435114802	Winkler Lea Royalty LP	609 Main St Ste 3925	Houston	TX	77002-3268	Your item was returned to the sender at 2:16 pm on December 8, 2025 in HOUSTON, TX 77002 because the forwarding order for this address is no longer valid.
9402811898765435114895	XTO Holdings, LLC	810 Houston St	Fort Worth	TX	76102-6201	We were unable to deliver your package at 7:54 pm on December 8, 2025 in FORT WORTH, TX 76102 because the business was closed. We will redeliver on the next business day. No action needed.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 12, 2025  
and ending with the issue dated  
December 12, 2025.



Publisher

Sworn and subscribed to before me this  
12th day of December 2025.



Business Manager

My commission expires  
January 29, 2027

(Seal)  
STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## Legal Notice December 12, 2025

To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Bureau of Land Management; Alan Jochimsen; August Resources, Ltd.; Beckham Bypass Trust, Billie Jean Beckham as Trustee; Beckham Marital Trust, Billie Jean Beckham as Trustee; Ben Jam'n L.L.C.; BR2 Holdings LLC; Burlington Resources Oil and Gas Company, LP; Cayuga Royalties LLC; CRM 2018, L.P.; Elizabeth Ann Beckham Sanders; Emil Mosbacher Oil and Gas, LLC; Hansen Oil Properties, L.P.; Henry Keith Beckham; James Dale Hansen; John Richard Hansen; Karemont Properties, LLC; Laughlin Bypass Trust, f/b/o Sandra Laughlin; Marilyn Jean Van Petten; Monty Brad Beckham; Monticello Minerals LLC; Oxy Y-1 Company/ Prevail Energy, LP; Sandia Minerals, LLC; Sandra Laughlin; Sheep Mountain, Ltd.; States Royalty Limited Partnership; Tank Country, LLC; The Kimberly Beth Raney 2019 Trust, Kimberly Beth Raney as Trustee; The Shawn Burchard 2019 Trust, Shawn Michael Burchard as Trustee; William Arthur Chalfant, Trustee of the Chalfant Family Trust created under the Last Will and Testament of Wesley Chalfant dated August 2, 1989; Winkler Lea Royalty LP; and XTO Holdings, LLC.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of Lots 1-4, E/2 W/2 and E/2 (All equivalent) of irregular Sections 18, 19, and 30, and Lots 1-5, NE/4 NW/4 and N/2 NE/4 (All equivalent) of irregular Section 31, Township 26 South, Range 36 East NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, diversely owned oil and gas production at the **Guss Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 323.24-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 18 and 19 in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss Fed Com 0731 131H** (API. No. 30-025-55314);

(b) The 320-acre spacing unit comprised of the E/2 W/2 of irregular Sections 18 and 19, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss 0731 Fed Com 0731 132H** (API. No. 30-025-55343);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of irregular Sections 18 and 19, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss 0731 Fed Com 0731 133H** (API. No. 30-025-55308);

(d) The 320-acre spacing unit comprised of the E/2 E/2 of irregular Sections 18 and 19, in the WC-025 G-08 S263620C; Lower Bone Spring [98150] – currently dedicated to the **Guss 0731 Fed Com 0731 134H** (API. No. 30-025-55305);

(e) The 560.59-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 18, 19 and 30, and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 31, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Guss Fed Com 0731 205H** (API. No. 30-025-55341), **Guss Fed Com 0731 211H** (API. No. 30-025-55342) and **Guss Fed Com 0731 212H** (API. No. 30-025-55343) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Addison Costley, Matador Production Company, (972)371-5474 or addison.costley@matadorresources.com.  
#00306954

67100754

00306954

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY MATADOR PRODUCTION COMPANY      ORDER NO. PLC-1111**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

10. **[Associated Order]** This Order is associated with Order PLC-\_\_\_ which authorizes in-full or in-part the commingling of \_\_\_ production from the pools, leases, and wells as described in Exhibit A.

### **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

\_\_\_\_\_  
**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 04/10/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-1111**  
**Operator: Matador Production Company (228937)**  
**Central Tank Battery: Guss Federal Com Central Tank Battery**  
**Central Tank Battery Location: UL N and O, Section 7, Township 26 North, Range 36 East**  
**Gas Title Transfer Meter Location: UL N and O, Section 7, Township 26 North, Range 36 East**

### Pools

Pool Name	Pool Code
WC-025 G-08 S263620C;LWR BONE SPRIN	98150
WC-025 G-09 S263619C;WOLFCAMP	98234

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106753551	W2W2	18-26S-36E
	W2W2	19-26S-36E
	W2W2	30-26S-36E
	W2NW	31-26S-36E
CA Wolfcamp NMNM 106753046	E2W2	18-26S-36E
	E2W2	19-26S-36E
	E2W2	30-26S-36E
	E2NW	31-26S-36E
CA Bone Spring NMNM 106753351	W2W2	18-26S-36E
	W2W2	19-26S-36E
CA Bone Spring NMNM 106753550	E2W2	18-26S-36E
	E2W2	19-26S-36E
CA Wolfcamp NMNM 106753358	W2E2	18-26S-36E
	W2E2	19-26S-36E
	W2E2	30-26S-36E
	W2NE	31-26S-36E
CA Bone Spring NMNM 106753353	E2E2	18-26S-36E
	E2E2	19-26S-36E
CA Wolfcamp NMNM 106753356	E2E2	18-26S-36E
	E2E2	19-26S-36E
	E2E2	30-26S-36E
	E2NE	31-26S-36E
CA Bone Spring NMNM 106753359	W2E2	18-26S-36E
	W2E2	19-26S-36E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-55314	GUSS FEDERAL COM 0731 #131H	W2W2	18-26S-36E	98150
		W2W2	19-26S-36E	

30-025-55343	GUSS FEDERAL COM 0731 #132H	E2W2	18-26S-36E	98150
		E2W2	19-26S-36E	
30-025-55308	GUSS FEDERAL COM 0731 #133H	W2E2	18-26S-36E	98150
		W2E2	19-26S-36E	
30-025-55305	GUSS FEDERAL COM 0731 #134H	E2E2	18-26S-36E	98150
		E2E2	19-26S-36E	
30-025-55341	GUSS FEDERAL COM 0731 #205H	W2W2	18-26S-36E	98234
		W2W2	19-26S-36E	
		W2W2	30-26S-36E	
		W2NW	31-26S-36E	
30-025-55342	GUSS FEDERAL COM 0731 #211H	W2W2	18-26S-36E	98234
		W2W2	19-26S-36E	
		W2W2	30-26S-36E	
		W2NW	31-26S-36E	
30-025-55293	GUSS FEDERAL COM 0731 #225H	W2W2	18-26S-36E	98234
		W2W2	19-26S-36E	
		W2W2	30-26S-36E	
		W2NW	31-26S-36E	
30-025-55301	GUSS FEDERAL COM 0731 #206H	E2W2	18-26S-36E	98234
		E2W2	19-26S-36E	
		E2W2	30-26S-36E	
		E2NW	31-26S-36E	
30-025-55303	GUSS FEDERAL COM 0731 #212H	E2W2	18-26S-36E	98234
		E2W2	19-26S-36E	
		E2W2	30-26S-36E	
		E2NW	31-26S-36E	
30-025-55339	GUSS FEDERAL COM 0731 #207H	W2E2	18-26S-36E	98234
		W2E2	19-26S-36E	
		W2E2	30-26S-36E	
		W2NE	31-26S-36E	
30-025-55291	GUSS FEDERAL COM 0731 #213Y	W2E2	18-26S-36E	98234
		W2E2	19-26S-36E	
		W2E2	30-26S-36E	
		W2NE	31-26S-36E	
30-025-55309	GUSS FEDERAL COM 0731 #227H	W2E2	18-26S-36E	98234
		W2E2	19-26S-36E	
		W2E2	30-26S-36E	
		W2NE	31-26S-36E	
30-025-55313	GUSS FEDERAL COM 0731 #228H	E2E2	18-26S-36E	98234
		E2E2	19-26S-36E	
		E2E2	30-26S-36E	
		E2NE	31-26S-36E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B OIL ONLY

Order: PLC-1111  
Operator: Matador Production Company (228937)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-55341	GUSS FEDERAL COM 0731 #205H	W2W2	18-26S-36E	A1
		W2W2	19-26S-36E	
		W2W2	30-26S-36E	
		W2NW	31-26S-36E	
30-025-55342	GUSS FEDERAL COM 0731 #211H	W2W2	18-26S-36E	A1
		W2W2	19-26S-36E	
		W2W2	30-26S-36E	
		W2NW	31-26S-36E	
30-025-55293	GUSS FEDERAL COM 0731 #225H	W2W2	18-26S-36E	A1
		W2W2	19-26S-36E	
		W2W2	30-26S-36E	
		W2NW	31-26S-36E	
30-025-55301	GUSS FEDERAL COM 0731 #206H	E2W2	18-26S-36E	A1
		E2W2	19-26S-36E	
		E2W2	30-26S-36E	
		E2NW	31-26S-36E	
30-025-55303	GUSS FEDERAL COM 0731 #212H	E2W2	18-26S-36E	A1
		E2W2	19-26S-36E	
		E2W2	30-26S-36E	
		E2NW	31-26S-36E	
30-025-55314	GUSS FEDERAL COM 0731 #131H	W2W2	18-26S-36E	A2
		W2W2	19-26S-36E	
30-025-55343	GUSS FEDERAL COM 0731 #132H	E2W2	18-26S-36E	A2
		E2W2	19-26S-36E	
30-025-55308	GUSS FEDERAL COM 0731 #133H	W2E2	18-26S-36E	A2
		W2E2	19-26S-36E	
30-025-55305	GUSS FEDERAL COM 0731 #134H	E2E2	18-26S-36E	A2
		E2E2	19-26S-36E	
30-025-55339	GUSS FEDERAL COM 0731 #207H	W2E2	18-26S-36E	A2
		W2E2	19-26S-36E	
		W2E2	30-26S-36E	
		W2NE	31-26S-36E	
30-025-55291	GUSS FEDERAL COM 0731 #213Y	W2E2	18-26S-36E	A2
		W2E2	19-26S-36E	
		W2E2	30-26S-36E	
		W2NE	31-26S-36E	
30-025-55309	GUSS FEDERAL COM 0731 #227H	W2E2	18-26S-36E	A2
		W2E2	19-26S-36E	
		W2E2	30-26S-36E	

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		<b>W2NE</b>	<b>31-26S-36E</b>	
		<b>E2E2</b>	<b>18-26S-36E</b>	
<b>30-025-55313</b>	<b>GUSS FEDERAL COM 0731 #228H</b>	<b>E2E2</b>	<b>19-26S-36E</b>	<b>A3</b>
		<b>E2E2</b>	<b>30-26S-36E</b>	
		<b>E2NE</b>	<b>31-26S-36E</b>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 534967

**CONDITIONS**

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 534967
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/14/2026