

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC 767E/F
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) EACH FACILITY HAS A SALES QUALITY GAS METER WITH ALLOCATION BY WELL TEST UPSTREAM OF AFOREMENTIONED FACILITY METER
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 03/13/2026

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: STACK CATS 25 36 FED COM 22H & MULTIPLE **API:** 30-025-51752 & MULTIPLE
Pool: RED TANK; BONE SPRING & MULTIPLE **Pool Code:** 51683 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

**AMENDMENT TO
PLC 767E/F**

FOR OCD ONLY

Notice Complete
 Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

03/13/2026
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Red Tank Area**

OXY USA INC requests approval to amend PLC 767E/F for gas production at facilities in the Red Tank area. Facility amendments are listed below. This commingle request also includes the future wells within the same leases/communitization agreements and pools of the wells listed below.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility (listed below). For facilities where all wells are within the same pool and lease, so a commingle permit for the individual facility is not required, the facility’s aforementioned meter is dedicated to a single pool and lease. The representative gas sales meters are located at D-35-22S-32E and A-30-22S-33E.

FACILITY TO BE AMENDED

**Red Tank 27 28 Battery (E 27 T22S R32E)
Amendment to PLC 790 with allocation by well test utilizing
Multiphase flowmeters (approved per Order SCM 900) is pending approval**

RED TANK 27 28 BATTERY	PLC 790
WELL	API
TO BE ADDED	
MULTIPHASE FLOWMETER	
LION OIL 28 33 FEDERAL COM 31H	30-025-54945
LION OIL 28 33 FEDERAL COM 32H	30-025-54946
LION OIL 28 33 FEDERAL COM 33H	30-025-54947
LION OIL 28 33 FEDERAL COM 34H	30-025-54912
LION OIL 28 33 FEDERAL COM 35H	30-025-54913
LION OIL 28 33 FEDERAL COM 36H	30-025-54902
LION OIL 28 33 FEDERAL COM 37H	30-025-54905
LION OIL 28 33 FEDERAL COM 38H	30-025-54903
EXISTING WELLS	
TEST VESSEL	
TACO CAT 27 34 FEDERAL COM 011H	30-025-44933
TACO CAT 27 34 FEDERAL COM 021H	30-025-44934
TACO CAT 27 34 FEDERAL COM 031H	30-025-44935
TACO CAT 27 34 FEDERAL COM 024H	30-025-46949
TACO CAT 27 34 FEDERAL COM 025H	30-025-46934
TACO CAT 27 34 FEDERAL COM 026H	30-025-46935
TACO CAT 27 34 FEDERAL COM 032H	30-025-46925
TACO CAT 27 34 FEDERAL COM 034H	30-025-46936
TACO CAT 27 34 FEDERAL COM 033H	30-025-46926
TACO CAT 27 34 FEDERAL COM 035H	30-025-46937

For testing purposes, Red Tank 27 28 Battery utilizes API approved meters to ensure the allocation production to each well shall be done accurately. Test vessels are equipped with an oil turbine meter, water turbine meter and gas orifice meter. OXY’s multiphase flowmeters (approved per Order SCM-900) partially separate gas from combined oil and water

stream and are equipped with a Coriolis meter, water-cut meter and gas orifice meter. Some wells will utilize multiphase flowmeters while others will utilize test vessels. This commingle request includes future additions of wells within the CAs and pools listed above utilizing multiphase flowmeters. This commingle request also includes future changes to individual well test meters of wells listed above from test vessel to multiphase flowmeter.

EXISTING FACILITIES

Red Tank 26 CPF Train 1 (G 26 T22S R32E)
Amendment to PLC 920 with allocation by well test is pending approval
Wells from Trains 2 and 3 will be consolidated into Train 1
Commingle application submitted to NMOCD 02/05/2026

RED TANK 26 CPF TRAIN #1	PLC 920
WELL	API
TO BE ADDED	
STACK CATS 25-36 FED COM 22H	30-025-51752
STACK CATS 25-36 FED COM 23H	30-025-51753
STACK CATS 25-36 FED COM 24H	30-025-51754
STACK CATS 25-36 FED COM 25H	30-025-51755
STACK CATS 25-36 FED COM 26H	30-025-51756
STACK CATS 25-36 FED COM 31H	30-025-50949
STACK CATS 25-36 FED COM 32H	30-025-50950
STACK CATS 25-36 FED COM 34H	30-025-50952
STACK CATS 25-36 FED COM 311H	30-025-50953
STACK CATS 25-36 FED COM 312H	30-025-50954
STACK CATS 25-36 FED COM 313H	30-025-50955
TUNA NUT 24 13 FED COM 61H	30-025-54566
TUNA NUT 24 13 FED COM 62H	30-025-54403
TUNA NUT 24 13 FED COM 63H	30-025-54564
TUNA NUT 24 13 FED COM 64H	30-025-54618
TUNA NUT 24 13 FED COM 65H	30-025-54425
TUNA NUT 24 13 FED COM 611H	30-025-54563
TUNA NUT 24 13 FED COM 612H	30-025-54402
TUNA NUT 24 13 FED COM 613H	30-025-54427

RED TANK 26 CPF TRAIN #1	PLC 920
EXISTING WELLS	
LLAMA MALL 26-35 FED COM 22H	30-025-50305
LLAMA MALL 26-35 FED COM 23H	30-025-50306
LLAMA MALL 26-35 FED COM 24H	30-025-50307
LLAMA MALL 26-35 FED COM 25H	30-025-50308
LLAMA MALL 26-35 FED COM 26H	30-025-50309
LLAMA MALL 26-35 FED COM 311H	30-025-50375
LLAMA MALL 26-35 FED COM 312H	30-025-50300
LLAMA MALL 26-35 FED COM 313H	30-025-50301
LLAMA MALL 26-35 FED COM 31H	30-025-50099
LLAMA MALL 26-35 FED COM 32H	30-025-50310
LLAMA MALL 26-35 FED COM 33H	30-025-50311
LLAMA MALL 26-35 FED COM 34H	30-025-50298
LLAMA MALL 26-35 FED COM 35H	30-025-50299

Red Tank 26 CPF Trains 2 and 3 to be removed from PLC 767E Covington/Red Tank Area Gas Commingle; PLC 927A for oil production at Red Tank 26 CPF Trains 2 and 3 will be superseded by amendment to PLC 920

Federal 27 Battery (N 27 T22S R32E)

Will be removed from PLC 767E. Both wells at facility (Federal 27 #001 30-25-31618 and Federal 27 #003 30-025-33651) have been plugged.

Red Tank 27-28 OGS (E 27 T22S R32E)

**Wells in same CA and pool so commingle permit not required
Off-lease measurement is approved per Order OLM 269**

RED TANK 27-28 OGS	OLM 269
WELL	API
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

Red Tank 19 Battery (A 30 T22S R33E)
Allocation by well test is approved per Order PLC 596D

RED TANK 19 BATTERY	PLC 596D
WELL	API
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 01H	30-025-52113
SENILE FELINES 18_7 STATE COM 02H	30-025-52114
SENILE FELINES 18_7 STATE COM 03H	30-025-52115
SENILE FELINES 18_7 STATE COM 11H	30-025-52116
SENILE FELINES 18_7 STATE COM 12H	30-025-52117
SENILE FELINES 18_7 STATE COM 13H	30-025-52118
SENILE FELINES 18_7 STATE COM 14H	30-025-52119
SENILE FELINES 18_7 STATE COM 15H	30-025-52120
SENILE FELINES 18_7 STATE COM 71H	30-025-52121
SENILE FELINES 18_7 STATE COM 72H	30-025-52122
SENILE FELINES 18_7 STATE COM 73H	30-025-52123
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 1H	30-025-51696
AVOGATO 30 31 STATE COM 2H	30-025-51340
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 32H	30-025-45927
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 71H	30-025-51697
AVOGATO 30 31 STATE COM 72H	30-025-51698
AVOGATO 30 31 STATE COM 73H	30-025-51343
AVOGATO 30 31 STATE COM 74H	30-025-45964

Covington A Federal 9 Battery (N 25 T22S R32E)
Allocation by well test is approved per Order PLC 861

COVINGTON A FED 9 BATTERY	PLC 861
WELL	API
COVINGTON A FEDERAL #020	30-025-35898
COVINGTON A FEDERAL #025	30-025-32851
COVINGTON A FEDERAL #026	30-025-34987
COVINGTON A FEDERAL #042	30-025-35936
COVINGTON A FEDERAL #005	30-025-32446
COVINGTON A FEDERAL #007	30-025-33614
COVINGTON A FEDERAL #009	30-025-32036
COVINGTON A FEDERAL #021	30-025-34075
COVINGTON A FEDERAL #034	30-025-34705
COVINGTON A FEDERAL #037	30-025-34455
COVINGTON A FEDERAL #008	30-025-32023
COVINGTON A FEDERAL #010	30-025-32581

Covington A Federal 18 Battery (C 25 T22S R32E)
Allocation by well test is approved per Order PLC 727B

COVINGTON A FED 18 BATTERY	PLC-727B
WELL	API
RED TANK 23 FEDERAL #001	30-025-31695
RED TANK 23 FEDERAL #002	30-025-32103
COVINGTON A FEDERAL #002	30-025-31850
COVINGTON A FEDERAL #003	30-025-32445
COVINGTON A FEDERAL #004	30-025-32290
COVINGTON A FEDERAL #006	30-025-31851
COVINGTON A FEDERAL #011	30-025-33074
COVINGTON A FEDERAL #013	30-025-33142
COVINGTON A FEDERAL #017	30-025-35940
COVINGTON A FEDERAL #018	30-025-32037
COVINGTON A FEDERAL #035	30-025-34706
COVINGTON A FEDERAL #036	30-025-34479

Cal Mon 30-1 Battery (E 30 T22S R33E)
Single well battery, so not a commingle

CAL MON 30-1 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	51689	VB3740

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
PRIZE FEDERAL #001	30-025-31624	RED TANK;DELAWARE, WEST	51689	NMNM81272
PRIZE FEDERAL #002	30-025-31902			
PRIZE FEDERAL #003	30-025-32143			
PRIZE FEDERAL #005	30-025-32437			
PRIZE FEDERAL #006	30-025-32656			
PRIZE FEDERAL #007	30-025-32657			
PRIZE FEDERAL #008	30-025-32685			
PRIZE FEDERAL #010	30-025-32487			
PRIZE FEDERAL #011	30-025-34082			
PRIZE FEDERAL #013	30-025-32488			

Red Tank 24-1 Battery (N 24 T22S R32E)

Wells are in the same lease and pools (DHC 2112 & DHC 2383), so a Commingle Permit is not required at individual facility

RED TANK 24-1 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689	NMNM81633
RED TANK 24 FEDERAL #002	30-025-32320			

Red Tank 26 Battery (K 26 T22S R32E)

Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294
WELL	API
RED TANK 26 FEDERAL #001	30-025-31855
RED TANK 26 FEDERAL #002	30-025-32462
RED TANK 26 FEDERAL #004	30-025-32386
RED TANK 26 FEDERAL #005	30-025-32387
RED TANK 26 FEDERAL #006	30-025-32388
RED TANK 26 FEDERAL #007	30-025-32681
RED TANK 26 FEDERAL #009	30-025-32947
RED TANK 26 FEDERAL #010H	30-025-41127

Red Tank 28 Battery (A 28 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	51689	NMNM69377
RED TANK 28 FEDERAL #005H	30-025-41189			

Red Tank 30-2 Battery (M 30 T22S R33E)

Single well battery, so not a commingle

RED TANK 30-2 BATTERY	SINGLE WELL BATTERY - NOT A COMMINGLE			
WELL	API	POOL	POOL CODE	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	51689	V035262

Red Tank 34 Battery (H 34 T22S R32E)
Allocation by well test is approved per Order CTB 882A

RED TANK 34 BATTERY	CTB-882A
WELL	API
RED TANK 33 FEDERAL #001H	30-025-41237
RED TANK 34 FEDERAL #001	30-025-31720
RED TANK 34 FEDERAL #003	30-025-31951
RED TANK 34 FEDERAL #004	30-025-32136
RED TANK 34 FEDERAL #007	30-025-35941
RED TANK 34 FEDERAL #012	30-025-35834
RED TANK 34 FEDERAL #013	30-025-32761
RED TANK 34 FEDERAL #014	30-025-32655

WBR Federal 2 Battery (M 13 T22S R32E)
Allocation by well test is approved per Order PC 1392

WBR FEDERAL 2 BATTERY	PC 1392
WELL	API
WBR FEDERAL 1	30-025-30137
WBR FEDERAL 7	30-025-35722
WBR FEDERAL 9	30-025-36063
WBR FEDERAL 10	30-025-36064
WBR FEDERAL 12	30-025-36415
WBR FEDERAL 11	30-025-37929
WBR FEDERAL 3	30-025-33026
WBR FEDERAL 5	30-025-35256

Additional Application Components:

Any commingling of wells upstream of the individual facility sales-quality meters is per allocation by well test to each individual well and has been approved according to the Commingle Orders for each individual facility. For Cal Mon 30-1 Battery, Prize Battery, Red Tank 24-1 Battery, Red Tank 28 Battery and Red Tank 30-2 Battery where it is either a single-well facility or all wells are in the same pool and lease, so a commingle permit for the individual facility is not required, the facility's aforementioned meter is dedicated to a single pool and lease.

A map detailing the lease boundary and facility locations is attached.

The facility sales-quality gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

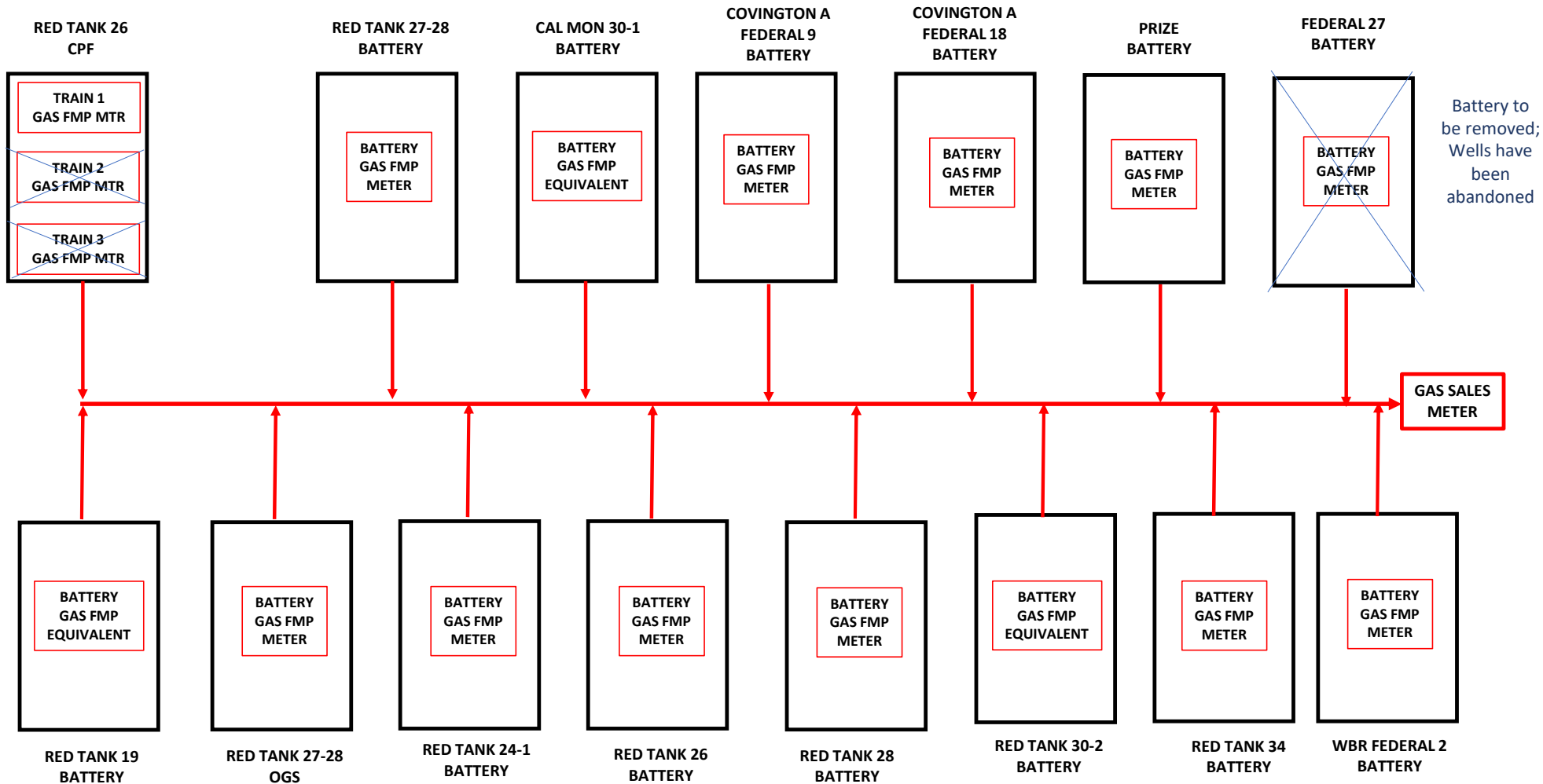
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

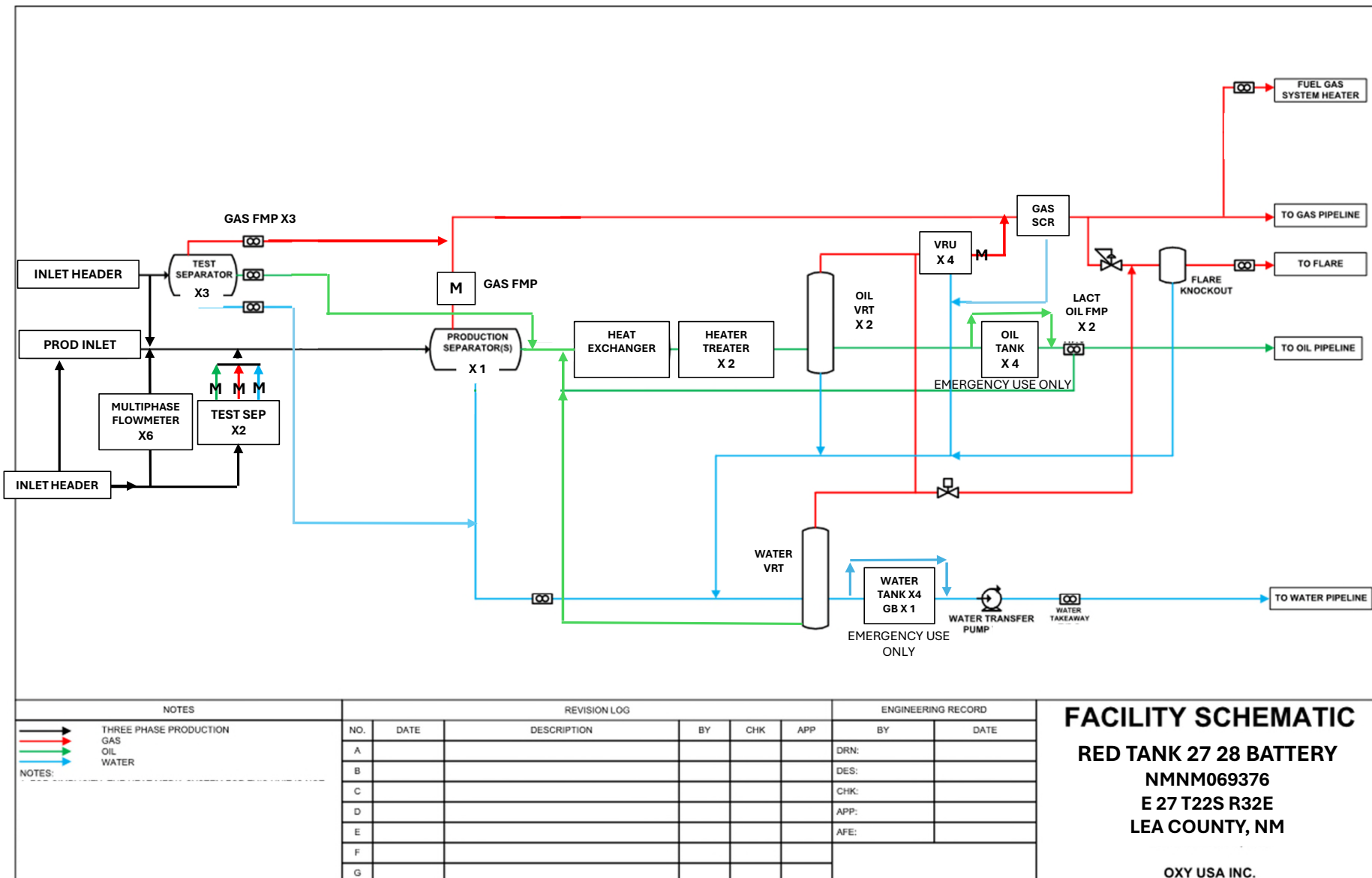
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

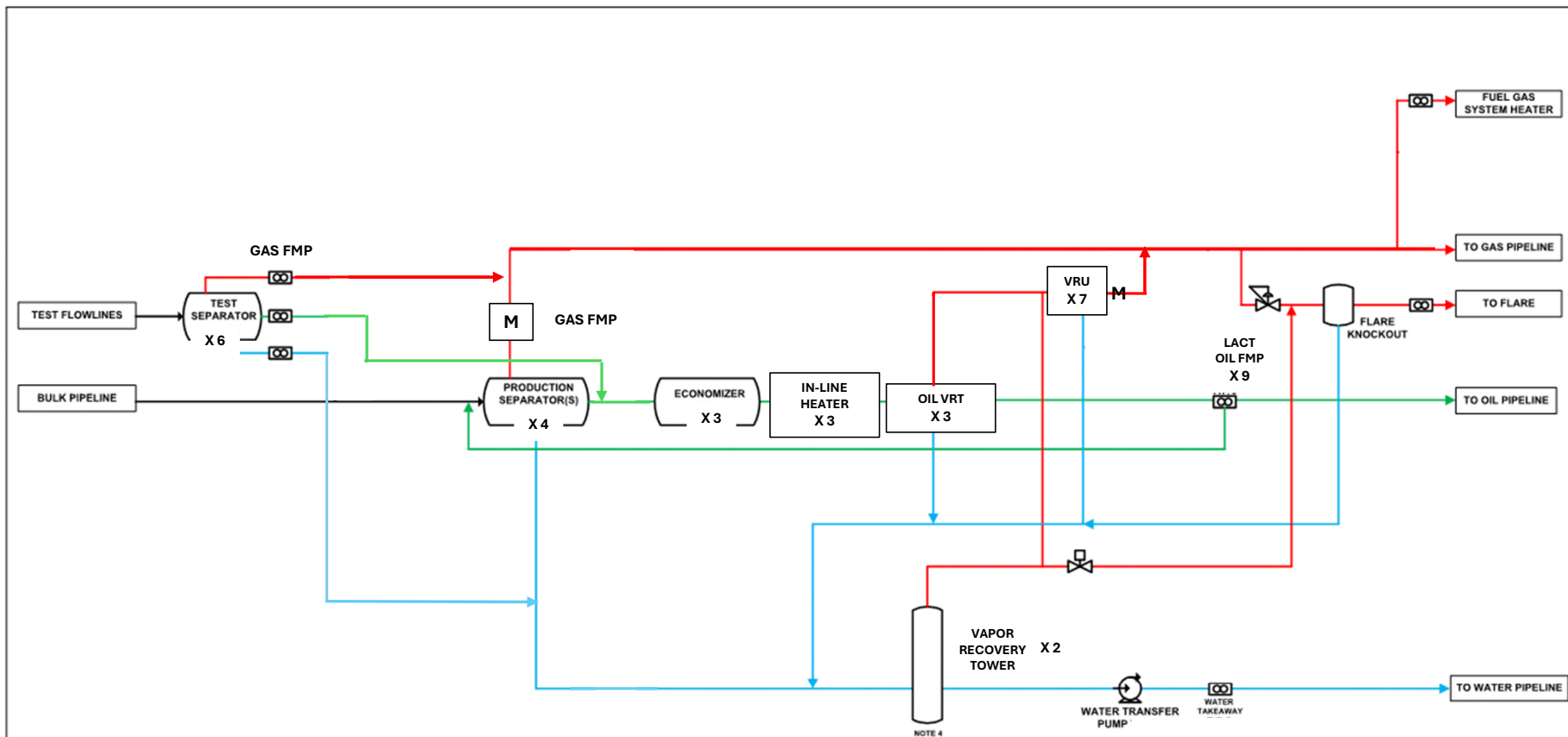
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

GAS COMMINGLE FOR COVINGTON/RED TANK AREA FACILITY DIAGRAM

Trains 2 & 3 gas FMPs
will be consolidated
into Train 1







NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN
 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT. FOR PUMP RATE STABILIZATION IS NOT SHOWN
 4. ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

REVISION LOG						
NO.	DATE	DESCRIPTION	BY	CHK	APP	
A						
B						
C						
D						
E						
F						
G						

ENGINEERING RECORD	
BY	DATE
DRN:	
DES:	
CHK:	
APP:	
AFE:	

FACILITY SCHEMATIC

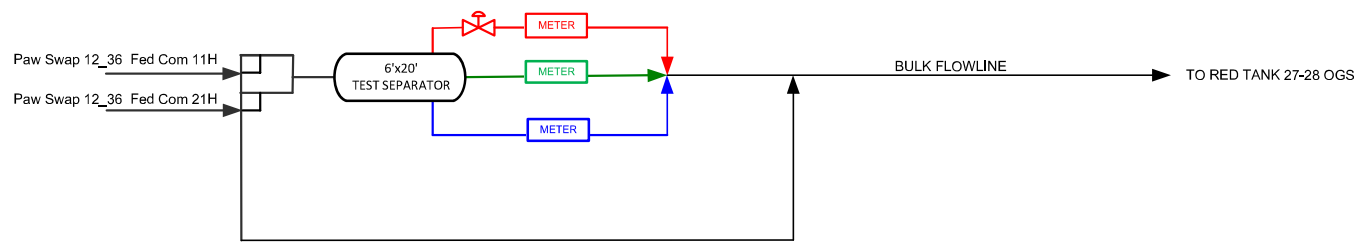
RED TANK 26
 CENTRAL PROCESSING FACILITY

 NMNM002379
 G 26 T22S R32E
 LEA COUNTY, NM

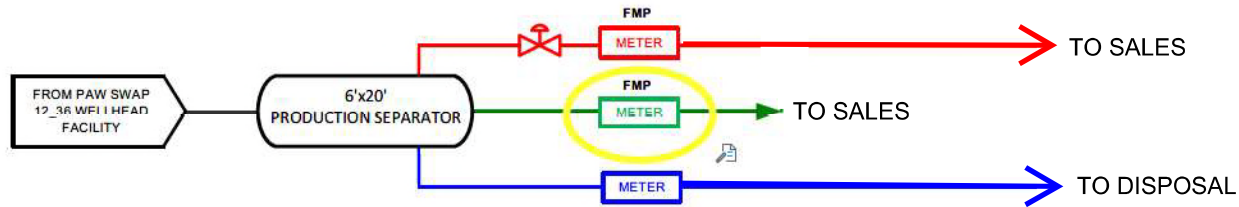
 OXY USA INC.

RED TANK 27-28 OGS

PAW SWAP 12-36 WELLHEAD FACILITY



RED TANK 27-28 OGS



LEGEND

- PRODUCTION MIX
- OIL
- GAS
- WATER
- EQUIPMENT

REVISION BLOCK

NO.	DATE	DESCRIPTION	BY	CHK	APP
0	9/21/22	Issued for Construction			

ENGINEERING RECORD

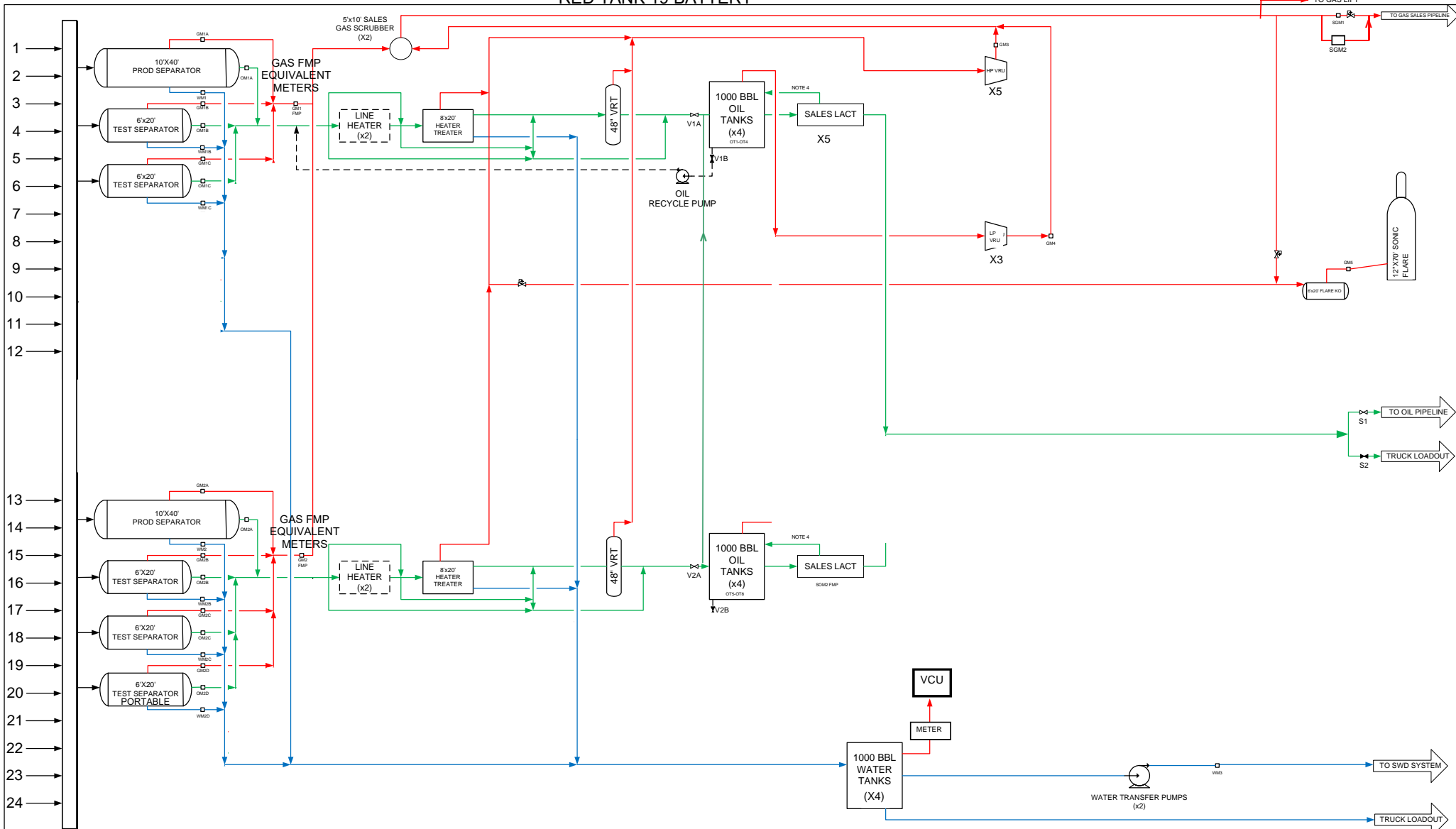
BY	DATE
DRN: BVS	9/21/22
DES:	
CHK:	
APP:	



BLOCK FLOW DIAGRAM

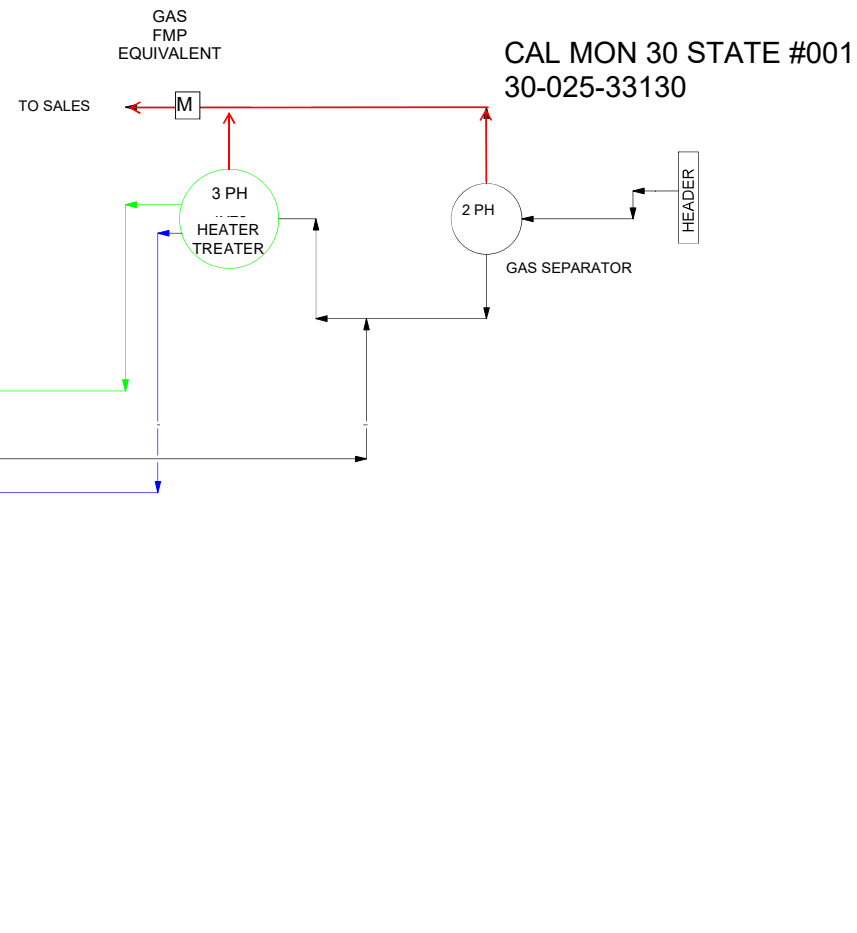
PAW SWAP 12_36
WELLHEAD FACILITY

RED TANK 19 BATTERY



NOTES:	LEGEND		-	-	-	-	AVOGATO 30-31 STATE CTB		OXY USA INC. - Permian Resources (Operator)								
	WATER:	→	-	-	-	-	AREA:	NM - SOUTHEAST	TYPE:	CTB	ONEOXY:	TBD	ASSET	FACILITY	ENG DISC	NUMBER	SHEET
	OIL:	→	-	-	-	-	B	REVISION	06/21/18	MC	DWG TYPE: BLOCK FLOW DIAGRAM		PER	TBD	PRO	00001	001
	GAS:	→	-	-	-	-	A	DRAFT	06/13/18	MC	DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM						
	MIX:	→	-	-	-	-	REV.	DESCRIPTION	DATE	BY							
RECYCLE:	→	-	-	-	-												

**CAL MON 30-1 BATTERY
 SEC 30 T22S 33E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 VB3740**



NOTE:

- GAS
- OIL
- WATER
- MIXED

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	11-29-18	ISSUED FOR REVIEW	NN	SM		DRN: WY	12-11-18
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								CHK:	
								APP:	
								AFE No.	
								OXY ENGR:	
								PROJ. ENGR: S. MUSALLA	PLOT SCALE
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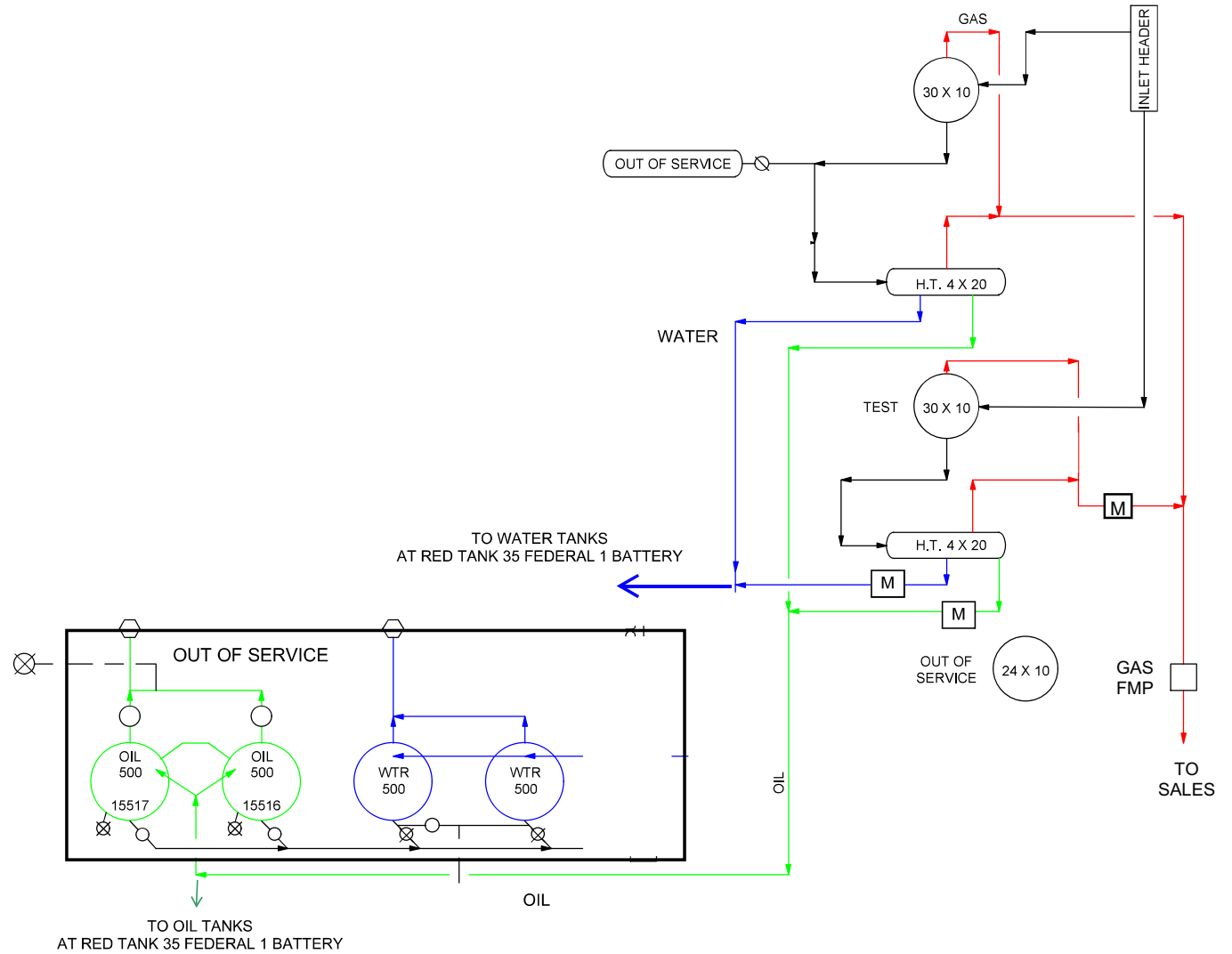


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PRIZE FEDERAL BATTERY

PRIZE FEDERAL 27 CTB
SEC 27, T22S, R32E
LEA COUNTY, NEW MEXICO
OXY USA INC
NMNM 81272

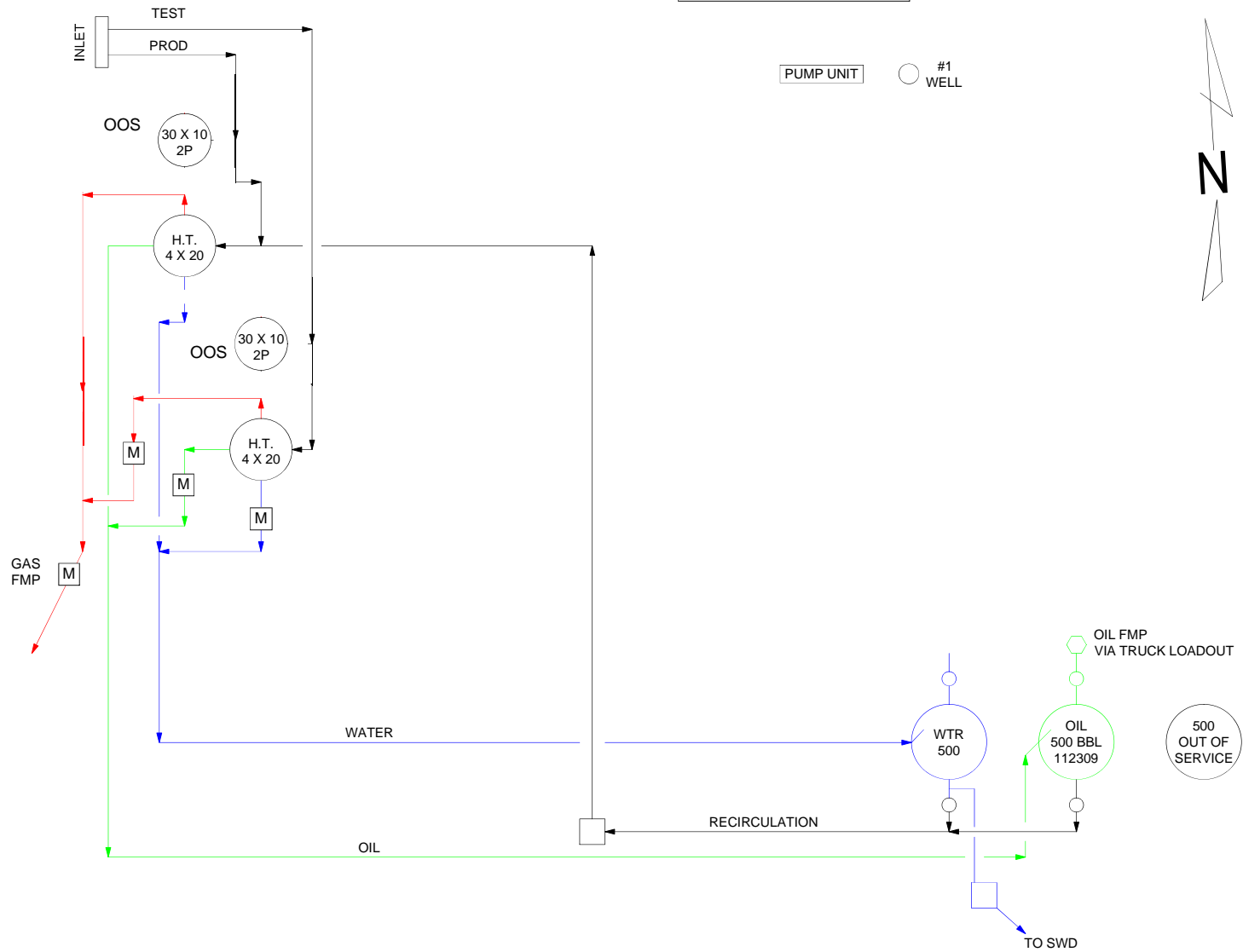
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- PRIZE FEDERAL #2 30-025-31902
- PRIZE FEDERAL #3 30-025-32143
- PRIZE FEDERAL #5 30-025-32437
- PRIZE FEDERAL #6 30-025-32656
- PRIZE FEDERAL #7 30-025-32657
- PRIZE FEDERAL #8 30-025-32685
- PRIZE FEDERAL #10 30-025-34487
- PRIZE FEDERAL #11 30-025-34082
- PRIZE FEDERAL #13 30-025-32488



OXY OXY USA INC

PRIZE FEDERAL 27 CTB

RED TANK 24-1 BATTERY



RED TANK 24 FED 1 BATTERY
 SEC 24, T22S, R32E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NMNM 081633

RED TANK 24 FEDERAL #1 30-025-32326
 RED TANK 24 FEDERAL #2 30-025-32320

500
 OUT OF
 SERVICE

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
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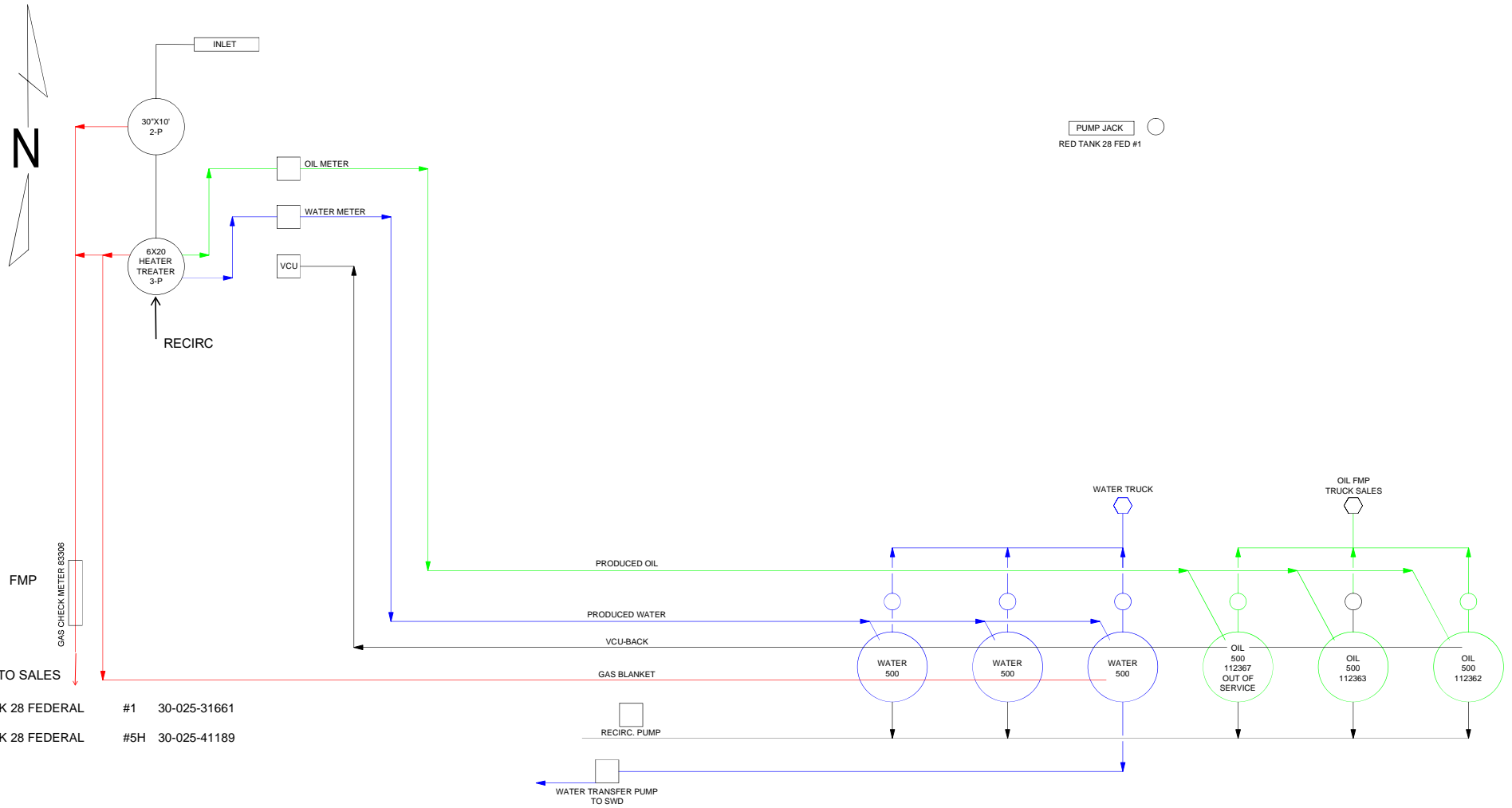
SITE FACILITY DIAGRAM
 RED TANK 24 FED 1 BATTERY
 LEA COUNTY, NEW MEXICO

PLOT SCALE	DWG. NO.	REV
	001	A

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RED TANK 28 FEDERAL 1 CTB
 SEC 28, T22S, R32E
 OXY USA INC
 LEA COUNTY, NEW MEXICO
 NMNM 69377

RED TANK 28 BATTERY



RED TANK 28 FEDERAL #1 30-025-31661
 RED TANK 28 FEDERAL #5H 30-025-41189

- NOTE:
- GAS
 - OIL
 - WATER
 - MIXED

REFERENCE DRAWINGS		REVISIONS			ENGINEERING RECORD	
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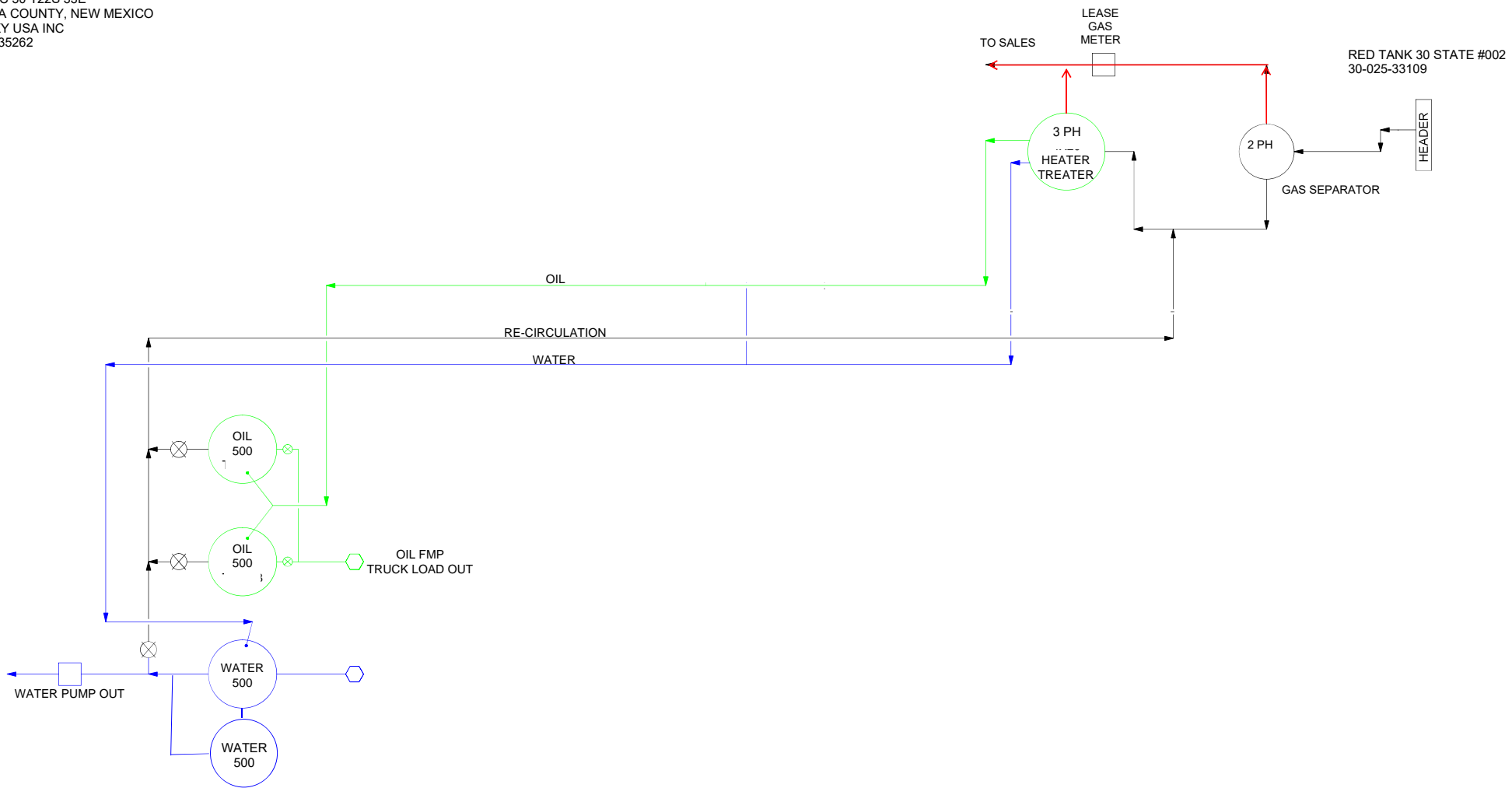
OXY USA INC

SITE FACILITY DIAGRAM
 RED TANK 28 FEDERAL 1 CTB
 SEC 28, T22S, R32E
 LEA COUNTY, NEW MEXICO
 NMNM 69377

PROJ. ENGR: S. MUSALLA
 SCALE: NONE

PLOT SCALE: CAD NO.
 DWG. NO.: 001
 REV: A

RED TANK 30-2 BATTERY
 SEC 30 T22S 33E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 V035262



RED TANK 30 STATE #002
 30-025-33109

- NOTE:
- GAS
 - OIL
 - WATER
 - MIXED

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
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								APP:	
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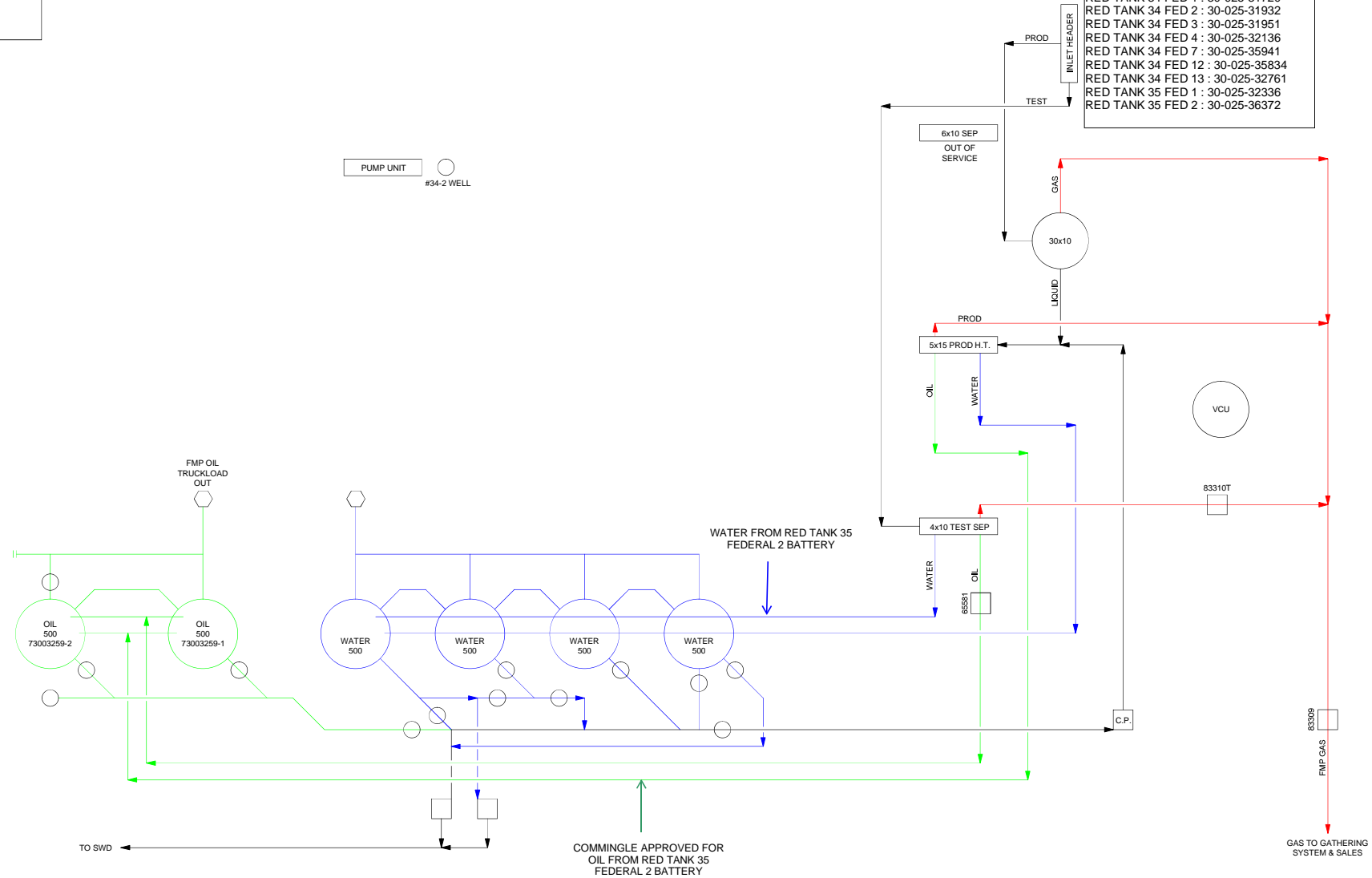
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RED TANK 34 FEDERAL 2 BATTERY
 SEC 34 T22S R 32E
 OXY USA INC
 NMNM77060

RED TANK 33 FED 1H : 30-025-41237
 RED TANK 34 FED 1 : 30-025-31720
 RED TANK 34 FED 2 : 30-025-31932
 RED TANK 34 FED 3 : 30-025-31951
 RED TANK 34 FED 4 : 30-025-32136
 RED TANK 34 FED 7 : 30-025-35941
 RED TANK 34 FED 12 : 30-025-35834
 RED TANK 34 FED 13 : 30-025-32761
 RED TANK 35 FED 1 : 30-025-32336
 RED TANK 35 FED 2 : 30-025-36372




PUMP UNIT 
 #34-2 WELL



COMMINGLE APPROVED FOR
 OIL FROM RED TANK 35
 FEDERAL 2 BATTERY

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
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 **OXY USA INC**

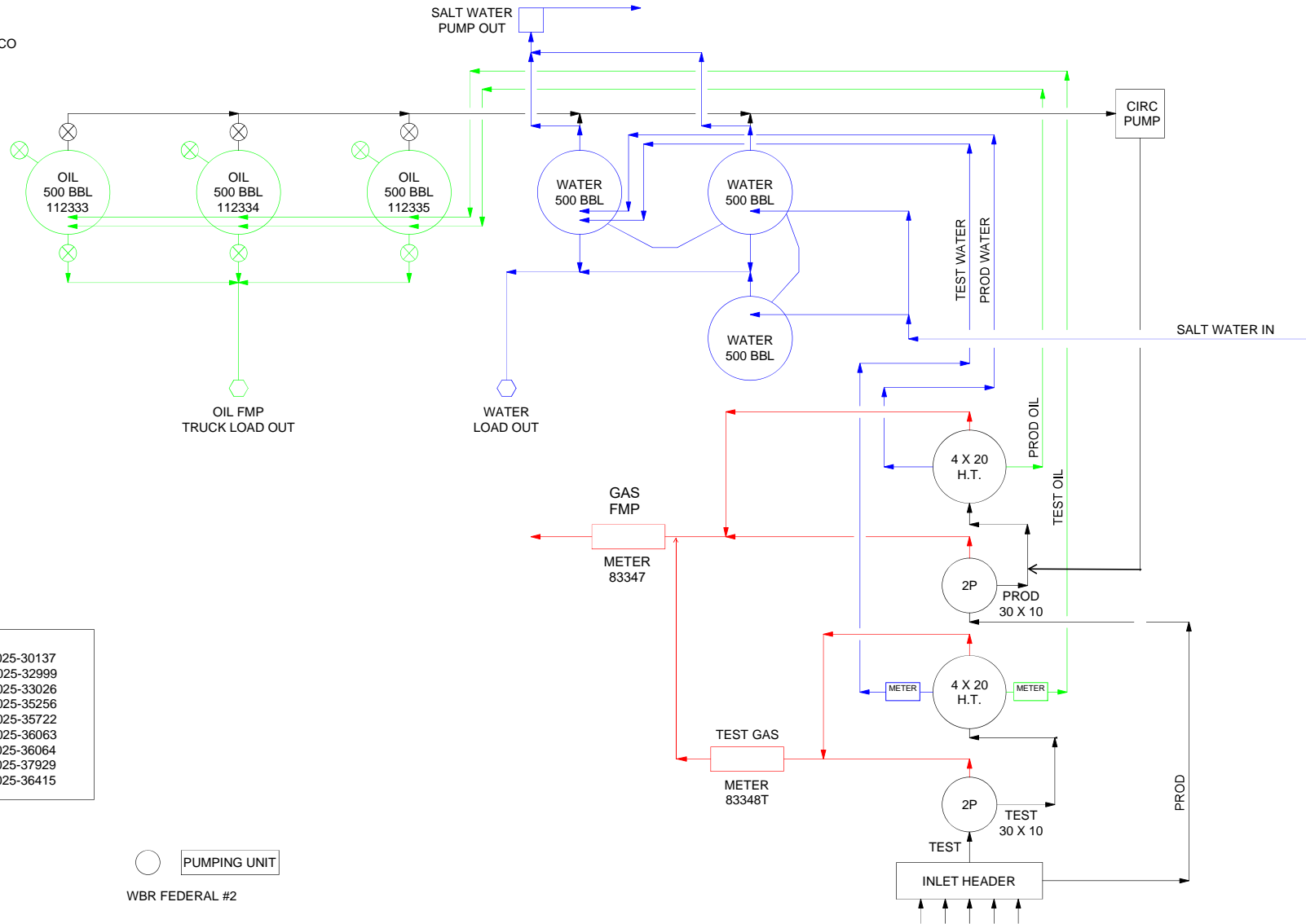
SITE FACILITY DIAGRAM
 RED TANK 34 FEDERAL 2 CTB

PROJ. ENGR: S. MUSALLA
 SCALE: NONE

PLOT SCALE: DWG. NO. 001
 CAD NO. REV A

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WBR FEDERAL #2 CTB
 OXY USA INC
 SEC 13, T22S, R32E
 LEA COUNTY, NEW MEXICO
 NMNM 58940

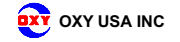


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- WBR FEDERAL 7 30-025-35722
- WBR FEDERAL 9 30-025-36063
- WBR FEDERAL 10 30-025-36064
- WBR FEDERAL 11 30-025-37929
- WBR FEDERAL 12 30-025-36415

○ PUMPING UNIT
 WBR FEDERAL #2

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
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								AFE No.	
								OXY ENGR.	
								PROJ. ENGR. S. MUSALLA	



SITE FACILITY DIAGRAM
 WBR FEDERAL #2 CTB
 LEA COUNTY, NEW MEXICO

PROJ. ENGR. S. MUSALLA	PLOT SCALE	DWG. NO.	001	REV A
SCALE: NONE	CAD NO.			

RED TANK AREA AVG GAS BTU

BATTERY	DRY BTU
RED TANK 19 BATTERY	1282
RED TANK 27-28 OGS	1196
*RED TANK 27 28 BATTERY	1275
*RED TANK 26 CPF TRAIN 1	1270
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1337
COVINGTON A FEDERAL 18 BATTERY	1319
PRIZE BATTERY	1352
RED TANK 24-1 BATTERY	1301
RED TANK 26 BATTERY	1252
RED TANK 28 BATTERY	1401
RED TANK 30-2 BATTERY	1322
RED TANK 34 BATTERY	1322
WBR FEDERAL 2 BATTERY	1217

*estimated

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C-102		State of New Mexico		Revised July 9, 2024 PAGE 1 OF 2					
Submit Electronically Via OCD Permitting		Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled					
WELL LOCATION INFORMATION									
API Number 30-025-54945		Pool Code 98286		Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP					
Property Code 327301		Property Name LION OIL 28_33 FED COM		Well Number 31H					
GRID No. 16696		Operator Name OXY USA INC.		Ground Level Elevation 3611'					
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	28	22S	32E		791' FNL	2286' FEL	32.36770847	-103.67851697	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	33	22S	32E		20' FSL	330' FWL	32.34088085	-103.68711873	LEA
Dedicated Acres 1280.00		Infill or Defining Well INFILL		Defining Well API N		Overlapping Spacing Unit (Y/N) C		Consolidation Code C	
Order Numbers: PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	28	22S	32E		50' FNL	330' FWL	32.36973147	-103.68714181	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	28	22S	32E		100' FNL	330' FWL	32.36959403	-103.68714169	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	33	22S	32E		100' FSL	330' FWL	32.34110074	-103.68711717	LEA
Unitized Area or Area of Uniform Interest N		Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation 3611'					

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well is completed interval will be located or obtained a compulsory pooling order from the division.


Melissa Guidry 03/03/25
Signature Date

Melissa Guidry
Printed Name

melissa.guidry@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



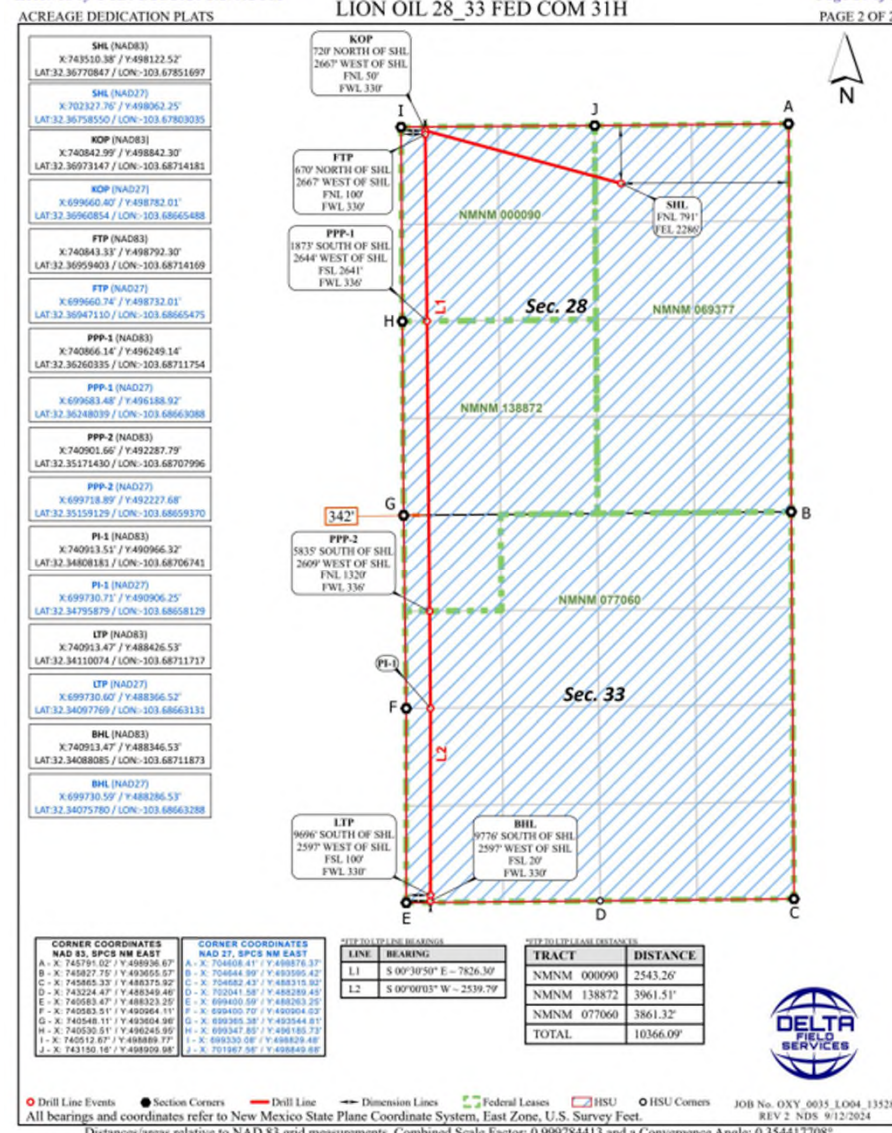
Signature and Seal of Professional Surveyor
Certificate Number **11403** Date of Survey **SEPTEMBER 16, 2024**

Released to Imaging: 3/3/2026 9:46:00 AM

completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102		State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024 PAGE 1 OF 2					
Submit Electronically Via OCD Permitting				<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled					
WELL LOCATION INFORMATION									
API Number 30-025-54946	Pool Code 98286	Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP							
Property Code 327301	Property Name LION OIL 28_33 FED COM	Well Number 32H							
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3611'							
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	28	22S	32E		791' FNL	2256' FEL	32.36770793	-103.67841958	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	33	22S	32E		20' FSL	990' FWL	32.34088789	-103.68498168	LEA
Dedicated Acres 1280.00		Infill or Defining Well INFILL		Defining Well API N		Overlapping Spacing Unit (Y/N) N		Consolidation Code C	
Order Numbers: PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	28	22S	32E		50' FNL	990' FWL	32.36973441	-103.68500418	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	28	22S	32E		100' FNL	990' FWL	32.36959697	-103.68500406	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	33	22S	32E		100' FSL	990' FWL	32.34110778	-103.68498012	LEA
Unitized Area or Area of Uniform Interest N		Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation 3611'					

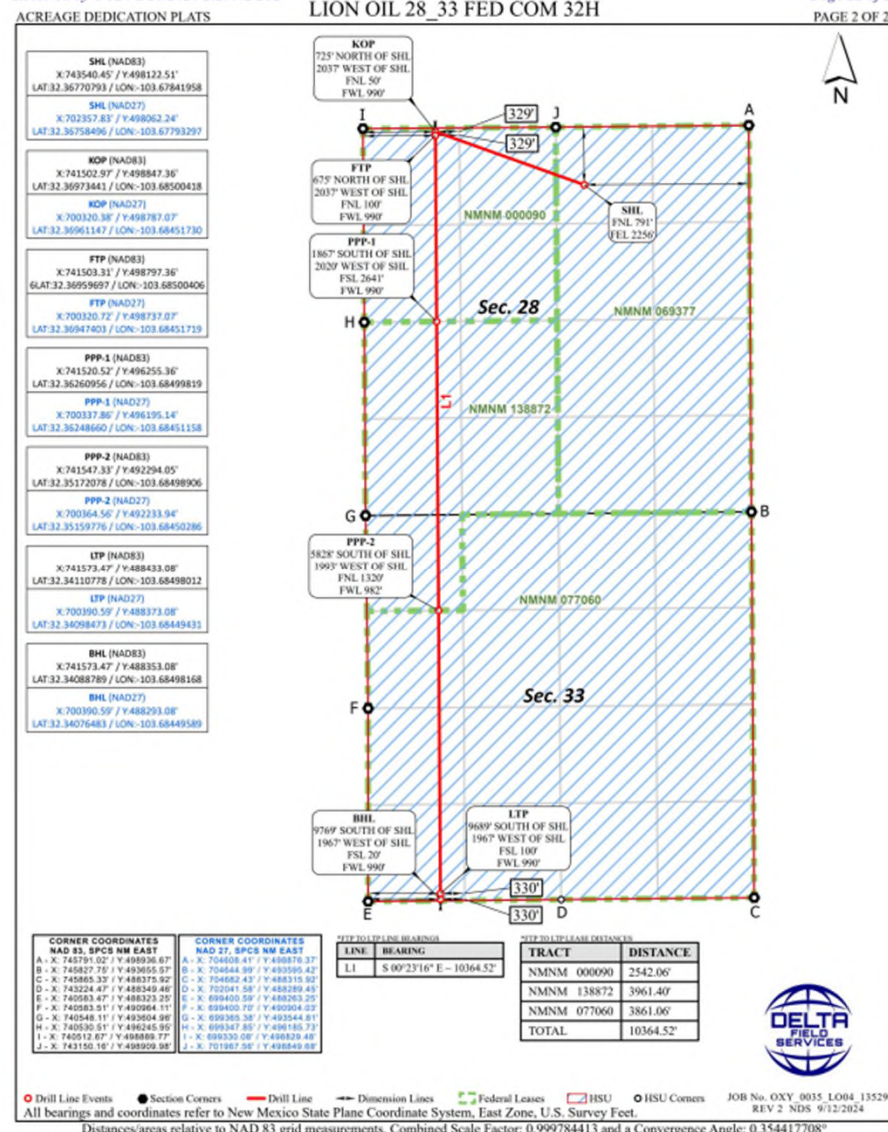
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.			
Signature Melissa Guidry	Date 03/03/25	Signature and Seal of Professional Surveyor	
Printed Name Melissa Guidry		Certificate Number 11403	Date of Survey SEPTEMBER 16, 2024
Email Address melissa_guidry@oxy.com			

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Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 State of New Mexico
 Energy, Minerals, & Natural Resources Department
 OIL CONSERVATION DIVISION

Revised July 9, 2024
 PAGE 1 OF 2

Submit Electronically
 Via OCD Permitting

Submit Type: Initial Submittal
 Amended Report
 As Drilled

WELL LOCATION INFORMATION

API Number: **30-025-54947** Pool Code: **98286** Pool Name: **WC-025 G-08 S223227D; UPPER WOLFCAMP**

Property Code: **327301** Property Name: **LION OIL 28_33 FED COM** Well Number: **33H**

OGRID No.: **16696** Operator Name: **OXY USA INC.** Ground Level Elevation: **3610'**

Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal

Surface Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	28	22S	32E		792' FNL	2226' FEL	32.36770727	-103.67832252	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	33	22S	32E		20' FSL	1600' FWL	32.34089435	-103.68300653	LEA

Dedicated Acres: **1280.00** Infill or Defining Well: **INFILL** Defining Well API: **N** Overlapping Spacing Unit (Y/N): **N** Consolidation Code: **C**

Order Numbers: **PENDING** Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	28	22S	32E		50' FNL	1600' FWL	32.36973707	-103.68302846	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	28	22S	32E		100' FNL	1600' FWL	32.36959963	-103.68302837	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	33	22S	32E		100' FSL	1600' FWL	32.34111424	-103.68300496	LEA

Unitized Area or Area of Uniform Interest: **N** Spacing Unit Type: Horizontal Vertical Ground Floor Elevation: **3610'**

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature: **Melissa Guidry** Date: **03/04/25**

Printed Name: **Melissa Guidry**

Email Address: **melissa_guidry@oxy.com**

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID W. MYERS
 11403
 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

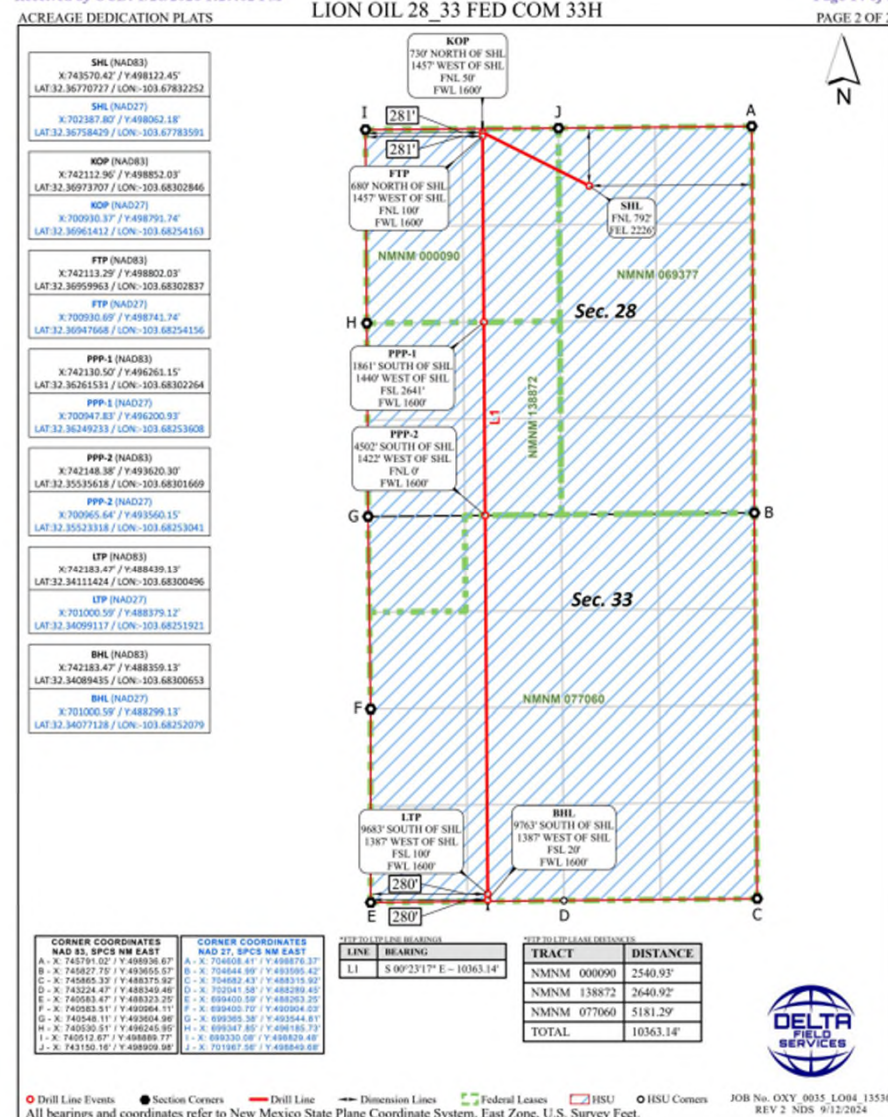
Certificate Number: **11403** Date of Survey: **SEPTEMBER 16, 2024**

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completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.999784413 and a Convergence Angle: 0.354417708°

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C-102		State of New Mexico		Revised July 9, 2024 PAGE 1 OF 2					
Submit Electronically Via OCD Permitting		Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION		<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled					
WELL LOCATION INFORMATION									
API Number 30-025-54912	Pool Code 98286	Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP							
Property Code 327301	Property Name LION OIL 28 33 FED COM			Well Number 34H					
OGRID No. 16696	Operator Name OXY USA INC.			Ground Level Elevation 3611'					
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal							
Surface Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	28	22S	32E		792' FNL	2196' FEL	32.36770739	-103.67822438	LEA
Bottom Hole Location									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	33	22S	32E		20' FSL	2310' FWL	32.34090183	-103.68070758	LEA
Dedicated Acres 1280.00		Infill or Declining Well INFILL		Defining Well API N		Overlapping Spacing Unit (Y/N) C		Consolidation Code C	
Order Numbers: PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	28	22S	32E		50' FNL	2310' FWL	32.36974014	-103.68072888	LEA
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	28	22S	32E		100' FNL	2310' FWL	32.36960270	-103.68072880	LEA
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Fl. from N/S	Fl. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	33	22S	32E		100' FSL	2310' FWL	32.34112175	-103.68070601	LEA
Unitized Area or Area of Uniform Interest N		Spacing Unit Type: <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical		Ground Floor Elevation 3611'					

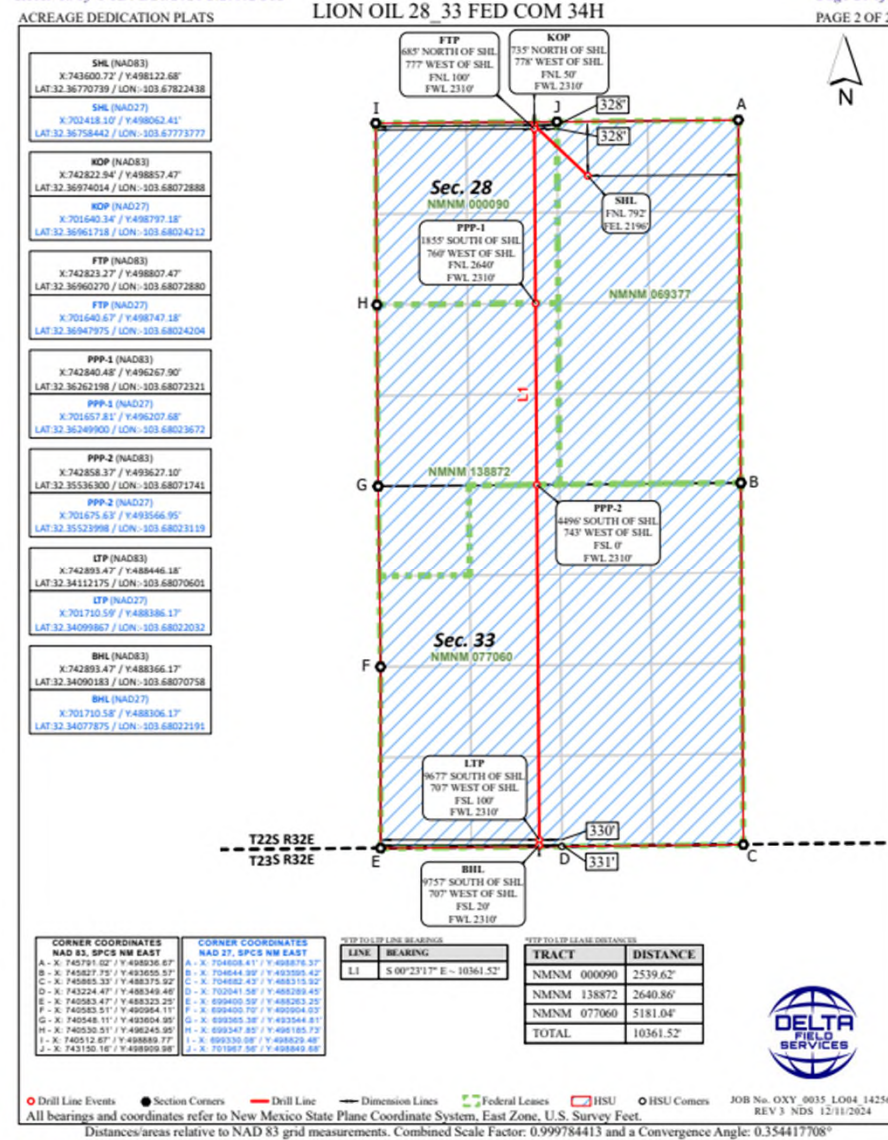
OPERATOR CERTIFICATIONS		SURVEYOR CERTIFICATIONS	
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
<p>Melissa Guidry 01/16/25 Signature Date</p> <p>Melissa Guidry Printed Name</p> <p>melissa_guidry@oxy.com Email Address</p>			
		<p>Signature and Seal of Professional Surveyor Certificate Number 29049 Date of Survey DECEMBER 13, 2024</p>	

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Completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submit Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-025-54902	Pool Code 98286	Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP	
Property Code	Property Name LION OIL 28 33 FED COM	Well Number 36H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3625'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	28	22S	32E		251' FNL	1574' FEL	32.36919988	-103.67621083	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	22S	32E		20' FSL	1650' FEL	32.34091595	-103.67642768	LEA

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. PENDING		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	28	22S	32E		50' FNL	1650' FEL	32.36975239	-103.67645829	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	28	22S	32E		100' FNL	1650' FEL	32.36961495	-103.67645815	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	33	22S	32E		100' FSL	1650' FEL	32.34113585	-103.67642794	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3625'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undivided mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or undivided mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p>Melissa Guidry 09/24/25</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: Melissa Guidry</p> <p>Email Address: melissa.guidry@oxy.com</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>LLOYD P. SHORT NEW MEXICO PROFESSIONAL SURVEYOR 21653</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number: _____ Date of Survey: November 21, 2023</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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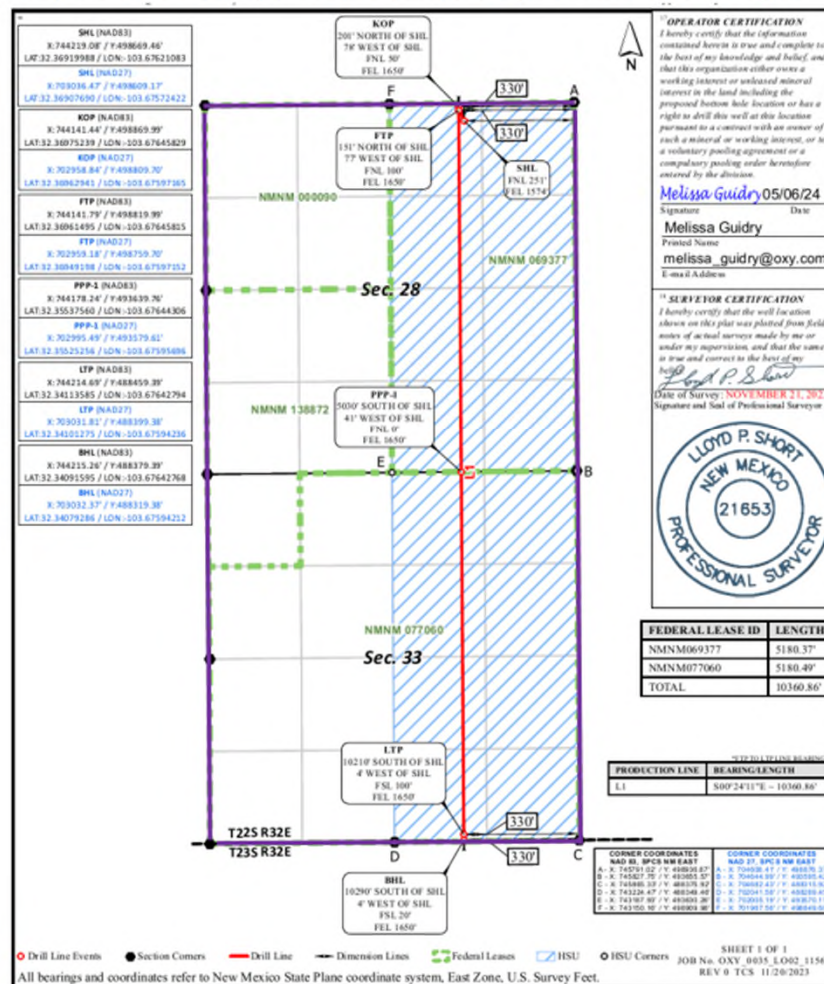
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LION OIL 28 33 FED COM 036H

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-025-54905	Pool Code 98286	Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP	
Property Code 327301	Property Name LION OIL 28 33 FED COM	Well Number 37H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3625'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Longitude	County
B	28	22S	32E		252' FNL	1544' FEL	103.67611359	LEA

Bottom Hole Location								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Longitude	County
P	33	22S	32E		20' FSL	1040' FEL	-103.67445262	LEA


Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers PENDING	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Kick Off Point (KOP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Longitude	County
A	28	22S	32E		50' FNL	1040' FEL	-103.67448260	LEA

First Take Point (FTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Longitude	County
A	28	22S	32E		100' FNL	1040' FEL	-103.67448247	LEA

Last Take Point (LTP)								
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Longitude	County
P	33	22S	32E		100' FSL	1040' FEL	-103.67445287	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3625'
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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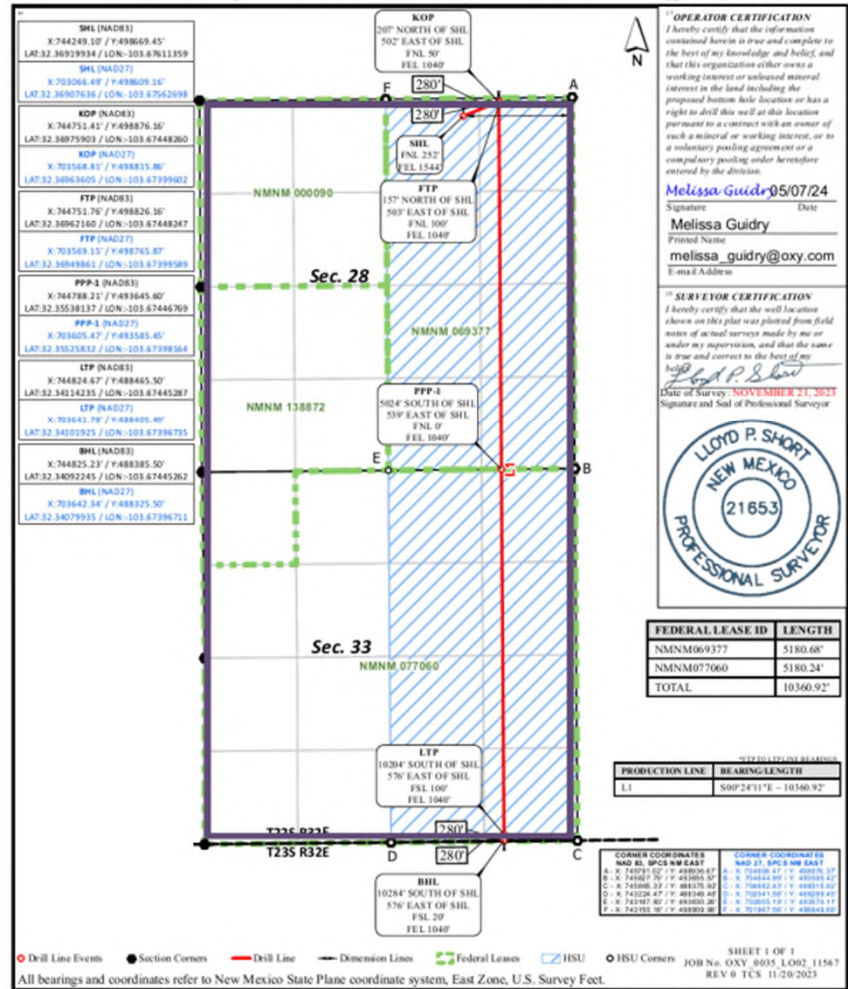
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LION OIL 28 33 FED COM 037H

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-025-54903	Pool Code 98286	Pool Name WC-025 G-08 S223227D; UPPER WOLFCAMP	
Property Code 327301	Property Name LION OIL 28 33 FED COM	Well Number 38H	
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3625'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	28	22S	32E		252' FNL	1514' FEL	32.36919902	-103.67601685	LEA

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	33	22S	32E		20' FSL	330' FEL	32.34092998	-103.67215378	LEA

Dedicated Acres 1280	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: PENDING				
Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	28	22S	32E		50' FNL	330' FEL	32.36976672	-103.67218302	LEA

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	28	22S	32E		100' FNL	330' FEL	32.36962929	-103.67218290	LEA

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	22S	32E			100' FSL	330' FEL	32.34114988	-103.67215402	LEA

Unitized Area or Area of Uniform Interest N	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3625'
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<p>Melissa Guidry Printed Name melissa_guidry@oxy.com Email Address</p>	<p>Certificate Number Date of Survey November 21, 2023</p>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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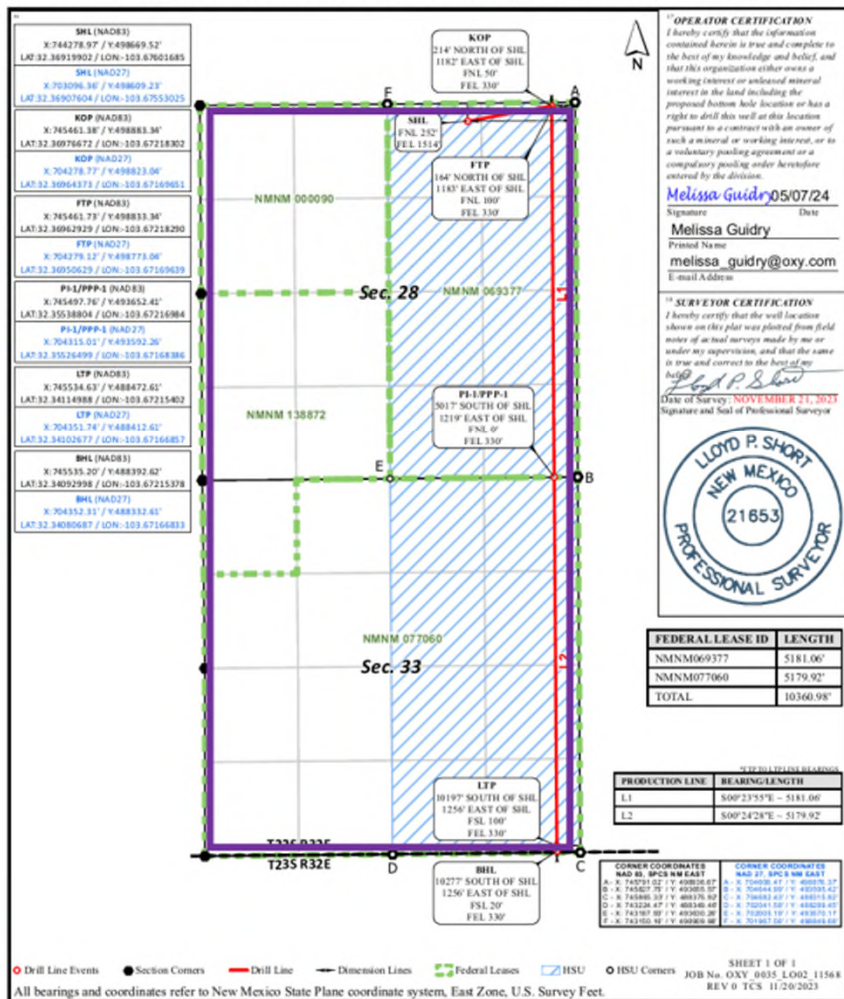
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LION OIL 28 33 FED COM 038H

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MAILED 03/23/2026

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	Kelly Christine Sweigard	20 Calais Street	Laguna Niguel	CA	92677	_9414811898765431465361
	Catherine Ross	3000 Frontier NE	Albuquerque	NM	87106	_9414811898765431465309
NM TAX REV DEPT COMPLIANCE	FAO CROWN OIL LEVY	PO BOX 50129	ALBUQUERQUE	NM	87181	_9414811898765431465392
	Charlie Arthus Clayton	10221 Green River Place NW	Albuquerque	NM	87120	_9414811898765431465330
	Christine Clayton	5240 La Colonia Drive NW	Albuquerque	NM	87120	_9414811898765431465378
	Craig A Cornell	43 Rincon Rd	Tijeras	NM	87059	_9414811898765431465019
	Estate of Christopher G Cornell	43 Rincon Rd	Tijeras	NM	87059	_9414811898765431465064
	Estate of DE Cornell IV	43 Rincon Rd	Tijeras	NM	87059	_9414811898765431465002
	First Roswell Company	PO Box 1797	Roswell	NM	88202	_9414811898765431465095
	Hinkle Holdings LLC	PO Box 2292	Roswell	NM	88202	_9414811898765431465040
	Penasco Petroleum LLC	PO Box 2292	Roswell	NM	88202	_9414811898765431465088
	Sandra Lee Gonzales	10221 Green River Place NW	Albuquerque	NM	87120	_9414811898765431465033
	Yates Brothers a partnership	PO Box 1394	Artesia	NM	88211	_9414811898765431465071
	Yates Industries LP	403 W San Francisco St	Santa Fe	NM	87501	_9414811898765431465415
	128 Holdings LLC	5600 North May Ave Suite 330	Oklahoma City	OK	73112	_9414811898765431465453
SUSANNAH D ADELSON TRUSTEE	JAMES ADELSON FAMILY TRUSTS	15 EAST 5TH STREET SUITE 3300	TULSA	OK	74103	_9414811898765431465460
WPX ENERGY	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765431465422
	WPX Energy Permian LLC	3500 One Williams Center Suite 3400	Tulsa	OK	74172	_9414811898765431465408
	ZUNIS ENERGY	1437 S BOULDER AVE STE 1100	TULSA	OK	74119	_9414811898765431465446
	Anavau Investments LLC	10497 Town and County Way 415	Houston	TX	77024	_9414811898765431465484
	CEP MINERALS TEXAS LLC	PO BOX 601053	DALLAS	TX	75360	_9414811898765431465439
	COLLINS JONES INVESTMENTS LLC	3824 CEDAR SPRINGS RD 414	DALLAS	TX	75219	_9414811898765431465477
	COLLINS PERMIAN LP	3824 CEDAR SPRINGS RD 414	DALLAS	TX	75219	_9414811898765431465514
	CROWN OIL PARTNERS LP	PO BOX 50820	MIDLAND	TX	79710	_9414811898765431465552
	DAVID CROMWELL	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765431465569
	DEANE DURHAM	5101 FM 1148	GRAHAM	TX	76450	_9414811898765431465521
	GOOD NEWS MINERALS LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765431465590
	H JASON WACKER	2410 BRANDY HILL RD	MIDLAND	TX	79707	_9414811898765431465545

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	JESSE A FAUGHT JR	PO BOX 52603	MIDLAND	TX	79710	_9414811898765431465583
	KALEB SMITH	2501 LUBBOCK AVE	FORT WORTH	TX	76109	_9414811898765431465538
	LMC ENERGY	262 CARROLL STREET STE 100	FORT WORTH	TX	76107	_9414811898765431465576
	MAVROS MINERALS II LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765431462216
	MICHAEL MOYLETT	2506 TERRACE AVE	MIDLAND	TX	79705	_9414811898765431462261
	OAK VALLEY MINERAL LAND LP	4000 N BIG SPRING STE 310	MIDLAND	TX	79705	_9414811898765431462223
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765431462292
POST OAK CROWN IV B LLC	POST OAK CROWN IV LLC	34 S WYNDEN STE 300	HOUSTON	TX	77056	_9414811898765431462247
	POST OAK MAVROS II LLC	34 S WYNDEN DR STE 210	HOUSTON	TX	77056	_9414811898765431462285
	SITIO PERMIAN LP	500 WEST TEXAS AVE STE 100	MIDLAND	TX	79701	_9414811898765431462230
	SORTIDA RESOURCES LLC	PO BOX 50820	MIDLAND	TX	79710	_9414811898765431462810
	XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	_9414811898765431462858
	Donnell Family Holdings LLC	10497 Town and County Way 415	Houston	TX	77024	_9414811898765431462865
	EOG Resources Inc	5509 Champions Dr	Midland	TX	79706	_9414811898765431462827
	Frederick Zimmerman	6760 Portwest	Houston	TX	77024	_9414811898765431462803
	Galley Investments LLC	10497 Town and County Way 415	Houston	TX	77024	_9414811898765431462889
	Hondo Minerals LP	3220 Plumb St	Houston	TX	77005	_9414811898765431462834
	King Snake Royalty LLC	500 West Texas Avenue Suite 100	Midland	TX	79701	_9414811898765431462872
	Marina Holdings LLC	10497 Town and County Way 415	Houston	TX	77024	_9414811898765431462759
	Mountain Lion Oil Gas LLC	7941 Katy Freeway 117	Houston	TX	77024	_9414811898765431462766
	Pegasus Resources II LLC	2821 West 7th Street Suite 500	Fort Worth	TX	76107	_9414811898765431462728
	Redman Minerals LLC	10497 Town and County Way 415	Houston	TX	77024	_9414811898765431462780
Beverly Jean Renfro Barr Trustee	Richard Kevin Barr Trust	8027 Chalk Knoll Dr	Austin	TX	78735	_9414811898765431462735
	Taz Holdings LLC	10497 Town and County Way 415	Houston	TX	77024	_9414811898765431462773
	TD Minerals LLC	8111 Westchester Dr	Dallas	TX	75225	_9414811898765431462957
	Texas Independent Exploration Ltd	6760 Portwest	Houston	TX	77024	_9414811898765431462964
	Cynthia Clayton Burr	11045 8th Avenue NE Apt 325	Seattle	WA	98125	_9414811898765431462926
	GERARD G VAVREK	1521 2ND AVE 1604	SEATTLE	WA	98101	_9414811898765431462902
	Jennifer Erin Hunt	10504 NE 111th Court	Vancouver	WA	98662	_9414811898765431462940



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 23, 2026

Re: Request for Amendment to PLC 767E/F
Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at
Facilities in Red Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 767E/F for surface commingling for gas production at facilities in the Red Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the existing and future wells within the same leases/communitization agreements and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 18, 2026
and ending with the issue dated
March 18, 2026.



Publisher

Sworn and subscribed to before me this
18th day of March 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGALS

LEGAL NOTICE
March 18, 2026

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 767E/F for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Sections 30 and 31 T22S-R33E, Sections 13, 24, 25, 26, 27, 28, 34 and 35 T22S-R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, and 36 T22S-R32E. Production is from the Red Tank; Delaware West, Red Tank; Bone Spring East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, WC-025 G-08 S223227D; Upper Wolfcamp, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00309238

67117897

00309238

MELISSA GILLILAND
OXY PETROLEUM
1600 GEHRIG DR.
MIDLAND, TX 79706

**Economic Justification Worksheet
RED TANK AREA BATTERIES**

BATTERY	MCFD	DRY BTU	VALUE/MMBTU
RED TANK 19 BATTERY	13,531	1282	\$1.00
RED TANK 27-28 OGS	1,601	1196	
*RED TANK 27 28 BATTERY	21,963	1275	
*RED TANK 26 CPF TRAIN 1	40,950	1270	
CAL MON 30-1 BATTERY	1	1308	
COVINGTON A FEDERAL 9 BATTERY	51	1337	
COVINGTON A FEDERAL 18 BATTERY	16	1319	
PRIZE BATTERY	2	1352	
RED TANK 24-1 BATTERY	14	1301	
RED TANK 26 BATTERY	35	1252	
RED TANK 28 BATTERY	10	1401	
RED TANK 30-2 BATTERY	1	1322	
RED TANK 34 BATTERY	8	1322	
WBR FEDERAL 2 BATTERY	43	1217	

*estimated production volumes

Economic Combined Production

SALES METER	MCFD	WEIGHTED DRY BTU	VALUE/MMBTU
RED TANK AREA	78,227	1272	\$1.00

Commingling of Bonespring (BTU 1254 avg.), Delaware (1313 BTU avg.) & Wolfcamp (1281 BTU avg.) gas will not decrease the value of production.

Pools are

Red Tank;Delaware, West (51689), Red Tank;Bone Spring (51683),

Red Tank;Bone Spring, East (51687)

WC-025 G-09 S223332A; Upper Wolfcamp (98177), WC-025 G-08 S223227D; Upper Wolfcamp (98286)

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Latest Update

Your item was delivered to an individual at the address at 1:23 pm on March 23, 2026 in LAGUNA NIGUEL, CA 92677.

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LAGUNA NIGUEL, CA 92677

March 23, 2026, 1:23 pm

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Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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[Product Information](#)



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Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

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Moving Through Network

In Transit to Next Facility, Arriving Late

April 24, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 20, 2026, 10:56 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

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Tracking Number:

9414811898765431465392

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Latest Update

Your item has been delivered and is available at a PO Box at 8:37 am on March 23, 2026 in ALBUQUERQUE, NM 87123.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

ALBUQUERQUE, NM 87123

March 23, 2026, 8:37 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

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9414811898765431465330

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[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 3:25 pm on March 23, 2026 in ALBUQUERQUE, NM 87114.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87114

March 23, 2026, 3:25 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) 

Tracking Number:

[Remove](#) 

9414811898765431465378

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Latest Update

Your item was delivered to an individual at the address at 1:28 pm on March 23, 2026 in ALBUQUERQUE, NM 87120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87120

March 23, 2026, 1:28 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414811898765431465019

[Copy](#)

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Latest Update

Your item was delivered to an individual at the address at 8:46 am on March 23, 2026 in TIJERAS, NM 87059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TIJERAS, NM 87059

March 23, 2026, 8:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

See More ▾

Remove ✕

Tracking Number:

9414811898765431465064

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Latest Update

Your item was delivered to an individual at the address at 8:46 am on March 23, 2026 in TIJERAS, NM 87059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TIJERAS, NM 87059
March 23, 2026, 8:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765431465002

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Latest Update

Your item was delivered to an individual at the address at 8:46 am on March 23, 2026 in TIJERAS, NM 87059.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TIJERAS, NM 87059
March 23, 2026, 8:46 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

Remove X

9414811898765431465095

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Latest Update

Your item was picked up at the post office at 10:08 am on March 23, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 23, 2026, 10:08 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765431465040

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Latest Update

Your item was picked up at the post office at 10:04 am on March 23, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

March 23, 2026, 10:04 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

[Remove](#) ✕

9414811898765431465088

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

April 13, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 5, 2026, 8:31 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414811898765431465033

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Latest Update

Your item was delivered to an individual at the address at 3:25 pm on March 23, 2026 in ALBUQUERQUE, NM 87114.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87114

March 23, 2026, 3:25 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465071

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Latest Update

Your item was picked up at the post office at 12:49 pm on March 23, 2026 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

March 23, 2026, 12:49 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465415

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Latest Update

Your item was delivered to an individual at the address at 12:04 pm on March 24, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SANTA FE, NM 87501

March 24, 2026, 12:04 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove 

9414811898765431465453

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:23 am on March 24, 2026 in OKLAHOMA CITY, OK 73112.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

OKLAHOMA CITY, OK 73112

March 24, 2026, 11:23 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465460

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:33 am on March 26, 2026 in TULSA, OK 74119.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

TULSA, OK 74119

March 26, 2026, 11:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465422

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Latest Update

Your item was picked up at the post office at 7:51 am on March 24, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102

March 24, 2026, 7:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414811898765431465408

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER origin facility on May 10, 2026 at 6:16 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

In Transit from Origin Processing

● Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

May 10, 2026, 6:16 am

● Arrived at USPS Regional Destination Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

May 7, 2026, 10:04 am

● [See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

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9414811898765431465446

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[Add to Informed Delivery](https://informedelivery.usps.com/) (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:33 am on March 26, 2026 in TULSA, OK 74119.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TULSA, OK 74119

March 26, 2026, 11:33 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

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Tracking Number:

9414811898765431465484

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Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77024

March 23, 2026, 11:36 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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9414811898765431465439

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Latest Update

Your item arrived at the DALLAS, TX 75360 post office at 8:59 am on April 22, 2026 and is ready for pickup. Your item may be picked up at UNIVERSITY DALLAS, 5606 SMU BLVD, DALLAS, TX 752069998, M-F 0830-1730; SAT 0830-1500.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Available for Pickup

Available for Pickup

UNIVERSITY DALLAS
5606 SMU BLVD
DALLAS TX 75206-9998
M-F 0830-1730; SAT 0830-1500
April 22, 2026, 8:59 am

Unclaimed/Being Returned to Sender

DALLAS, TX 75206
April 17, 2026, 1:18 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

9414811898765431465477

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Latest Update

Your item has been delivered and is available at a PO Box at 8:44 am on March 25, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75219
March 25, 2026, 8:44 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9414811898765431465514

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Latest Update

Your item has been delivered and is available at a PO Box at 8:44 am on March 25, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75219
March 25, 2026, 8:44 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove 

Tracking Number:

9414811898765431465552

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Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Remove 

Tracking Number:

9414811898765431465569

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was delivered to an individual at the address at 6:11 pm on March 23, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

March 23, 2026, 6:11 pm

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465521

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Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

April 24, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 20, 2026, 7:26 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Tracking Number:

Remove 

9414811898765431465590

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

Remove X

Tracking Number:

9414811898765431465545

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Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:53 am on March 23, 2026 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707

March 23, 2026, 11:53 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

[FAQs](#)

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414811898765431465583

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility

April 11, 2026

Arrived at USPS Regional Origin Facility

SOUTH HOUSTON PROCESSING CENTER

April 8, 2026, 1:13 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Tracking Number:

Remove X

9414811898765431465538

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Moving Through Network

In Transit to Next Facility, Arriving Late

March 25, 2026

Departed USPS Regional Facility

FORT WORTH TX DISTRIBUTION CENTER

March 20, 2026, 9:10 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More v

Tracking Number:

Remove X

9414811898765431465576

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We were unable to deliver your package at 6:24 pm on March 21, 2026 in FORT WORTH, TX 76107 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

FORT WORTH, TX 76107

March 21, 2026, 6:24 pm

Out for Delivery

FORT WORTH, TX 76107

March 21, 2026, 8:10 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ▾

Tracking Number:

[Remove](#) ✕

9414811898765431462216

[Copy](#)

[Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

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MIDLAND, TX 79705

March 23, 2026, 10:22 am

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Tracking Number:

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Your item was delivered to an individual at the address at 3:30 pm on March 23, 2026 in MIDLAND, TX 79705.

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Delivered, Left with Individual

MIDLAND, TX 79705

March 23, 2026, 3:30 pm

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Moving Through Network

In Transit to Next Facility, Arriving Late

March 25, 2026

Arrived at USPS Regional Destination Facility

MIDLAND TX DISTRIBUTION CENTER

March 21, 2026, 1:12 pm

[See All Tracking History](#)

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Tracking Number:

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Latest Update

Your item has been delivered and is available at a PO Box at 6:05 am on March 22, 2026 in DALLAS, TX 75373.

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Delivered

Delivered, PO Box

DALLAS, TX 75373

March 22, 2026, 6:05 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414811898765431462247

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:01 pm on March 23, 2026 in HOUSTON, TX 77056.

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HOUSTON, TX 77056
March 23, 2026, 2:01 pm

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Tracking Number:

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:01 pm on March 23, 2026 in HOUSTON, TX 77056.

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Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77056
March 23, 2026, 2:01 pm

[See All Tracking History](#)

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Tracking Number:

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Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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Delivery Attempt

Reminder to Schedule Redelivery of your item

March 29, 2026

Notice Left (No Authorized Recipient Available)

MIDLAND, TX 79701

March 24, 2026, 9:03 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

See More 

Tracking Number:

Remove X

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Latest Update

Your item was picked up at a postal facility at 10:22 am on March 23, 2026 in MIDLAND, TX 79705.

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705

March 23, 2026, 10:22 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 10:09 am on March 23, 2026 in SPRING, TX 77379.

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SPRING, TX 77379

March 23, 2026, 10:09 am

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

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Delivered, Left with Individual

HOUSTON, TX 77024

March 23, 2026, 11:36 am

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Tracking Number:

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9414811898765431462827

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Latest Update

Your item was picked up at the post office at 8:38 am on March 25, 2026 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

March 25, 2026, 8:38 am

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See More 

Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 1:29 pm on March 23, 2026 in HOUSTON, TX 77024.

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USPS Tracking Plus®

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Delivered, Left with Individual

HOUSTON, TX 77024
March 23, 2026, 1:29 pm

See All Tracking History

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Tracking Number:

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Latest Update

Your item was delivered to an individual at the address at 11:36 am on March 23, 2026 in HOUSTON, TX 77024.

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HOUSTON, TX 77024
March 23, 2026, 11:36 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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HOUSTON, TX 77005
March 21, 2026, 4:29 pm

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Tracking Number:

9414811898765431462872

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Latest Update

Your item was picked up at the post office at 8:28 am on March 24, 2026 in MIDLAND, TX 79701.

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Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
March 24, 2026, 8:28 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414811898765431462759

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Latest Update

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HOUSTON, TX 77024

March 23, 2026, 11:36 am

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Tracking Number:

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9414811898765431462766

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USPS Tracking Plus[®]

Moving Through Network

In Transit to Next Facility, Arriving Late

March 28, 2026

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

March 23, 2026, 8:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

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Moving Through Network

In Transit to Next Facility, Arriving Late

April 7, 2026

Arrived at USPS Regional Origin Facility

NORTH HOUSTON TX DISTRIBUTION CENTER

April 3, 2026, 8:02 am

[See All Tracking History](#)

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HOUSTON, TX 77024

March 23, 2026, 11:36 am

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[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (<https://faq.usps.com/s/article/Where-is-my-package>)

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Tracking Number:

9414811898765431462735

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:04 pm on March 23, 2026 in AUSTIN, TX 78735.

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Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78735

March 23, 2026, 4:04 pm

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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9414811898765431462773

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Latest Update

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HOUSTON, TX 77024

March 23, 2026, 11:36 am

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Tracking Number:

Remove 

9414811898765431462957

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:28 pm on March 21, 2026 in DALLAS, TX 75225.

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225

March 21, 2026, 2:28 pm

[See All Tracking History](#)

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HOUSTON, TX 77024

March 23, 2026, 1:29 pm

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Moving Through Network

In Transit to Next Facility, Arriving Late

March 26, 2026

Arrived at USPS Regional Destination Facility

SEATTLE WA DISTRIBUTION CENTER

March 22, 2026, 10:49 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Latest Update

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SEATTLE, WA 98101

March 23, 2026, 11:50 am

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Tracking Number:

9414811898765431462940

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Latest Update

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Delivered, Left with Individual

COLORADO SPRINGS, CO 80923

March 30, 2026, 4:28 pm

[See All Tracking History](#)

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-767-G

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
10. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty

interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.

11. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
12. This Order is associated with Order CTB-882-A, PC-1294, PC-1392, PLC-217-A, PLC-596-D, PLC-727-B, PLC-790, PLC-861, PLC-920, PLC-927, and OLM-269, which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
16. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
17. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
18. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
19. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
20. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-767-F.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one

allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, gas production for each well identified in Exhibit C shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the gas production for each well identified in Exhibit D shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the gas production for each well identified in Exhibit C shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the gas production for each well identified in Exhibit D shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the gas production for each well identified in Exhibit C shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the gas production for each well identified in Exhibit D shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. If Applicant recovers gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
8. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure gas production.
12. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling gas production from it with the production from another well. The Form C-

103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.

15. Applicant shall not commence commingling gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 05/22/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

- Order: **PLC-767-G**
- Operator: **Oxy USA, Inc. (16696)**
- Central Tank Battery: **Cal Mon 30 1 Battery**
- Central Tank Battery Location: **UL E, Section 30, Township 22 South, Range 33 East**
- Central Tank Battery: **Covington A Federal 9 Battery**
- Central Tank Battery Location: **UL N, Section 25, Township 22 South, Range 32 East**
- Central Tank Battery: **Covington A Federal 18 Battery**
- Central Tank Battery Location: **UL C, Section 25, Township 22 South, Range 32 East**
- Central Tank Battery: **Covington A Federal 25 Battery**
- Central Tank Battery Location: **UL A, Section 35, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 24-1 Battery**
- Central Tank Battery Location: **UL N, Section 24, Township 22 South, Range 32 East**
- Central Tank Battery: **Prize Federal Battery**
- Central Tank Battery Location: **UL P, Section 27, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 24 2 Battery**
- Central Tank Battery Location: **UL N, Section 24, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 26 Battery**
- Central Tank Battery Location: **UL K, Section 26, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 28 Battery**
- Central Tank Battery Location: **UL A, Section 28, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 30 2 Battery**
- Central Tank Battery Location: **UL M, Section 30, Township 22 South, Range 33 East**
- Central Tank Battery: **Red Tank 34 Battery**
- Central Tank Battery Location: **UL H, Section 34, Township 22 South, Range 32 East**
- Central Tank Battery: **WBR Federal 2 Battery**
- Central Tank Battery Location: **UL M, Section 13, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 27 28 Battery**
- Central Tank Battery Location: **UL E, Section 27, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 19 Battery (AKA: Avogato 30-31 State Tank Battery)**
- Central Tank Battery Location: **UL A, Section 30, Township 22 South, Range 33 East**
- Central Tank Battery: **Red Tank 27 28 Oil Gathering Station**
- Central Tank Battery Location: **UL E, Section 27, Township 22 South, Range 32 East**
- Central Tank Battery: **Red Tank 26 Central Processing Facility Train 1**
- Central Tank Battery Location: **UL G, Section 26, Township 22 South, Range 32 East**
- Gas Title Transfer Meter Location: **UL D, Section 35, Township 22 South, Range 32 East**
- Gas Title Transfer Meter Location: **UL A, Section 30, Township 22 South, Range 33 East**

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
SLO Lease VB 3740 0000	NW4	30-22S-33E
BLM Lease NMNM 105314953 (002379) (subset A)	All minus J	25-22S-32E
	E2	26-22S-32E
	E2	35-22S-32E
BLM Lease NMNM 105314953 (002379) (subset B)	J	25-22S-32E
BLM Lease NMNM 105369924 (069376)	W2	27-22S-32E
BLM Lease NMNM 105555294 (081272)	E2	22-22S-32E
	E2	27-22S-32E
BLM Lease NMNM 105561427 (069375)	E2SE	23-22S-32E
BLM Lease NMNM 105336559 (081633)	NENE, S2	24-22S-32E
BLM Lease NMNM 105316081 (086149)	W2	26-22S-32E
BLM Lease NMNM 105459117 (069377)	E2	28-22S-32E
SLO Lease V0 3526 0002	SW4, E2	30-22S-33E
SLO Lease V0 3527 0002	All	31-22S-33E
SLO Lease V0 4617 0002	All	07-22S-33E
SLO Lease L0 4780 0004	All	18-22S-33E
BLM Lease NMNM 105415757 (077060)	All minus D	33-22S-32E
	All minus M P	34-22S-32E
BLM Lease NMNM 105463235 (086150)	W2	35-22S-32E
BLM Lease NMNM 105345963 (058940)	All minus O	13-22S-32E
BLM Lease NMNM 105445292 (096237)	SWSE	13-22S-32E
BLM Lease NMNM 105364925 (087268)	W2NE,SENE, NW4	24-22S-32E
BLM Lease NMNM 105480099 (105328)	N2	24-22S-32E
CA Wolfcamp NMNM 105737013 (144210)	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 105737012 (144209)	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO 203658 PUN 1366786	E2E2	30-22S-33E
	E2E2	31-22S-33E
CA Bone Spring NMSLO 203962 PUN 1378315	E2	30-22S-33E
	E2	31-22S-33E
CA Wolfcamp NMSLO 203985 PUN 1378881	E2	30-22S-33E
	E2	31-22S-33E
CA Bone Spring NMSLO 203961 PUN 1378301	W2	30-22S-33E
	W2	31-22S-33E
CA Bone Spring NMSLO 204035 PUN 1380825	W2	30-22S-33E
	W2	31-22S-33E
CA Bone Spring NMSLO 204429 PUN 1395874	W2	7-22S-33E
	W2	18-22S-33E
CA Bone Spring NMSLO 204430 PUN 1395889	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Bone Spring NMSLO 204431 PUN 1395891	E2	7-22S-33E
	E2	18-22S-33E
CA Bone Spring NMNM 105794788	W2W2	36-21S-32E
	W2W2	1-22S-32E

	W2W2	12-22S-32E
CA Wolfcamp NMSLO 204525 PUN 1397742	W2	7-22S-33E
	W2	18-22S-33E
CA Wolfcamp NMSLO 204526 PUN 1397775	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Wolfcamp NMSLO 204524 PUN 1397761	E2	7-22S-33E
	E2	18-22S-33E
CA Wolfcamp NMNM 105830188	W2	25-22S-32E
	W2	36-22S-32E
CA Wolfcamp NMNM 105823527	E2	25-22S-32E
	E2	36-22S-32E
CA Wolfcamp NMNM 105828973	W2	26-22S-32E
	W2	35-22S-32E
PROPOSED CA Bone Spring NMNM	W2	26-22S-32E
	W2	35-22S-32E
CA Wolfcamp NMNM 106743930	ALL	13-22S-32E
	ALL	24-22S-32E
CA Bone Spring NMNM 106354887	W2	25-22S-32E
	W2	36-22S-32E
CA Bone Spring NMNM 106353894	W2E2	25-22S-32E
	W2E2	36-22S-32E
CA Bone Spring NMNM 106353895	E2E2	25-22S-32E
	E2E2	36-22S-32E
PROPOSED CA Bone Spring NMNM "A"	E2	26-22S-32E
	E2	35-22S-32E
PROPOSED CA Wolfcamp NMNM "A"	E2	26-22S-32E
	E2	35-22S-32E
CA Wolfcamp NMNM 106772686	All	28-22S-32E
	All	33-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51683
				51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51683
				51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683
				51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689

30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51683 51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E2W2	26-22S-32E	51683
30-025-41885	Red Tank 31 State #5H	N2N2	31-22S-33E	51687
30-025-41237	Red Tank 33 Federal #1H	E2E2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689
30-025-44933	Taco Cat 27 34 Federal Com #11H	All All	27-22S-32E 34-22S-32E	51683
30-025-44934	Taco Cat 27 34 Federal Com #21H	All All	27-22S-32E 34-22S-32E	51683
30-025-46949	Taco Cat 27 34 Federal Com #24H	All All	27-22S-32E 34-22S-32E	51683

30-025-46934	Taco Cat 27 34 Federal Com #25H	All All	27-22S-32E 34-22S-32E	51683
30-025-46935	Taco Cat 27 34 Federal Com #26H	All All	27-22S-32E 34-22S-32E	51683
30-025-46925	Taco Cat 27 34 Federal Com #32H	All All	27-22S-32E 34-22S-32E	51683
30-025-46936	Taco Cat 27 34 Federal Com #34H	All All	27-22S-32E 34-22S-32E	51683
30-025-44935	Taco Cat 27 34 Federal Com #31H	All All	27-22S-32E 34-22S-32E	98286
30-025-46926	Taco Cat 27 34 Federal Com #33H	All All	27-22S-32E 34-22S-32E	98286
30-025-46937	Taco Cat 27 34 Federal Com #35H	All All	27-22S-32E 34-22S-32E	98286
30-025-45927	Avogato 30 31 State Com #32H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45956	Avogato 30 31 State Com #11H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45957	Avogato 30 31 State Com #12H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45958	Avogato 30 31 State Com #13H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45959	Avogato 30 31 State Com #14H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-45924	Avogato 30 31 State Com #21H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45925	Avogato 30 31 State Com #22H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45926	Avogato 30 31 State Com #23H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45960	Avogato 30 31 State Com #24H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-45961	Avogato 30 31 State Com #25H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-45929	Avogato 30 31 State Com #31H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E2 E2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E2E2 E2E2	30-22S-33E 31-22S-33E	51687

30-025-44161	Red Tank 30 31 State Com #24Y	E2E2 E2E2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E2E2 E2E2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W2 W2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W2 W2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W2 W2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W2 W2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E2 E2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E2 E2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E2 E2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E2 E2	7-22S-33E 18-22S-33E	98177
30-025-51343	Avogato 30 31 State Com #73H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-51698	Avogato 30 31 State Com #72H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-51697	Avogato 30 31 State Com #71H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-51340	Avogato 30 31 State Com #2H	E2 E2	30-22S-33E 31-22S-33E	51687
30-025-51696	Avogato 30 31 State Com #1H	W2 W2	30-22S-33E 31-22S-33E	51687
30-025-52113	Senile Felines 18 7 State Com #1H	W2 W2	07-22S-33E 18-22S-33E	51687
30-025-52114	Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O B, C, F, G, J, K, N, O	07-22S-33E 18-22S-33E	51687
30-025-52115	Senile Felines 18 7 State Com #3H	E2 E2	07-22S-33E 18-22S-33E	51687
30-025-52116	Senile Felines 18 7 State Com #11H	W2 W2	07-22S-33E 18-22S-33E	51687
30-025-52117	Senile Felines 18 7 State Com #12H	W2 W2	07-22S-33E 18-22S-33E	51687
30-025-52118	Senile Felines 18 7 State Com #13H	E2 E2	07-22S-33E 18-22S-33E	51687
30-025-52119	Senile Felines 18 7 State Com #14H	E2 E2	07-22S-33E 18-22S-33E	51687

30-025-52120	Senile Felines 18 7 State Com #15H	E2 E2	07-22S-33E 18-22S-33E	51687
30-025-52121	Senile Felines 18 7 State Com #71H	W2 W2	07-22S-33E 18-22S-33E	51687
30-025-52122	Senile Felines 18 7 State Com #72H	W2 W2	07-22S-33E 18-22S-33E	51687
30-025-52123	Senile Felines 18 7 State Com #73H	E2 E2	07-22S-33E 18-22S-33E	51687
30-025-50949	Stack Cats 25 36 Federal Com #31H	W2 W2	25-22S-32E 36-22S-32E	98177
30-025-50950	Stack Cats 25 36 Federal Com #32H	W2 W2	25-22S-32E 36-22S-32E	98177
30-025-50953	Stack Cats 25 36 Federal Com #311H	W2 W2	25-22S-32E 36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com #34H	E2 E2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E2 E2	25-22S-32E 36-22S-32E	98177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E2 E2	25-22S-32E 36-22S-32E	98177
30-025-51752	Stack Cats 25 36 Federal Com #22H	W2 W2	25-22S-32E 36-22S-32E	51683
30-025-51753	Stack Cats 25 36 Federal Com #23H	W2 W2	25-22S-32E 36-22S-32E	51683
30-025-51754	Stack Cats 25 36 Federal Com #24H	W2 W2	25-22S-32E 36-22S-32E	51683
30-025-51755	Stack Cats 25 36 Federal Com #25H	W2E2 W2E2	25-22S-32E 36-22S-32E	51683
30-025-51756	Stack Cats 25 36 Federal Com #26H	E2E2 E2E2	25-22S-32E 36-22S-32E	51683
30-025-54618	Tuna Nut 24 13 Federal Com #64H	All All	13-22S-32E 24-22S-32E	98177
30-025-54402	Tuna Nut 24 13 Federal Com #612H	All All	13-22S-32E 24-22S-32E	98177
30-025-54427	Tuna Nut 24 13 Federal Com #613H	All All	13-22S-32E 24-22S-32E	98177
30-025-54425	Tuna Nut 24 13 Federal Com #65H	All All	13-22S-32E 24-22S-32E	98177
30-025-54403	Tuna Nut 24 13 Federal Com #62H	All All	13-22S-32E 24-22S-32E	98177
30-025-54564	Tuna Nut 24 13 Federal Com #63H	All All	13-22S-32E 24-22S-32E	98177
30-025-54566	Tuna Nut 24 13 Federal Com #61H	All All	13-22S-32E 24-22S-32E	98177
30-025-54563	Tuna Nut 24 13 Federal Com #611H	All All	13-22S-32E 24-22S-32E	98177
30-025-50375	Llama Mall 26 35 Federal Com #311H	W2 W2	26-22S-32E 35-22S-32E	98286

30-025-50300	Llama Mall 26 35 Federal Com #312H	W2	26-22S-32E	98286
		W2	35-22S-32E	
30-025-50305	Llama Mall 26 35 Federal Com #22H	W2	26-22S-32E	51683
		W2	35-22S-32E	
30-025-50306	Llama Mall 26 35 Federal Com #23H	W2	26-22S-32E	51683
		W2	35-22S-32E	
30-025-50310	Llama Mall 26 35 Federal Com #32H	W2	26-22S-32E	98286
		W2	35-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W2	26-22S-32E	98286
		W2	35-22S-32E	
30-025-50301	Llama Mall 26 35 Federal Com #313H	E2	26-22S-32E	98286
		E2	35-22S-32E	
30-025-50307	Llama Mall 26 35 Federal Com #24H	E2	26-22S-32E	51683
		E2	35-22S-32E	
30-025-50308	Llama Mall 26 35 Federal Com #25H	E2	26-22S-32E	51683
		E2	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E2	26-22S-32E	98286
		E2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E2	26-22S-32E	98286
		E2	35-22S-32E	
30-025-54945	Lion Oil 28 33 Federal Com #31H	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54946	Lion Oil 28 33 Federal Com #32H	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54947	Lion Oil 28 33 Federal Com #33H	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54912	Lion Oil 28 33 Federal Com #34H	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54913	Lion Oil 28 33 Federal Com #35H	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54902	Lion Oil 28 33 Federal Com #36Y	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54905	Lion Oil 28 33 Federal Com #37H	All	28-22S-32E	98286
		All	33-22S-32E	
30-025-54903	Lion Oil 28 33 Federal Com #38H	All	28-22S-32E	98286
		All	33-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-767-G
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	SWNW	30-22S-33E	A1
30-025-35898	Covington A Federal #20	NESE	26-22S-32E	B1
30-025-32851	Covington A Federal #25	NENE	35-22S-32E	B1
30-025-34987	Covington A Federal #26	SENE	35-22S-32E	B1
30-025-35936	Covington A Federal #42	NWSE	26-22S-32E	B1
30-025-32446	Covington A Federal #5	NESW	25-22S-32E	B1
30-025-33614	Covington A Federal #7	NWSW	25-22S-32E	B1
30-025-32023	Covington A Federal #8	SWSW	25-22S-32E	B1
30-025-32036	Covington A Federal #9	SESW	25-22S-32E	B1
30-025-32581	Covington A Federal #10	SWSE	25-22S-32E	B1
30-025-34075	Covington A Federal #21	SESE	26-22S-32E	B1
30-025-34705	Covington A Federal #34	SESW	25-22S-32E	B1
30-025-34455	Covington A Federal #37	NWSE	25-22S-32E	B1
30-025-31695	Red Tank 23 Federal #1	SESE	23-22S-32E	C1
30-025-32103	Red Tank 23 Federal #2	NESE	23-22S-32E	C1
30-025-31850	Covington A Federal #2	NWNW	25-22S-32E	C1
30-025-32445	Covington A Federal #3	SWNW	25-22S-32E	C1
30-025-32290	Covington A Federal #4	NESE	25-22S-32E	C1
30-025-31851	Covington A Federal #6	SESW	25-22S-32E	C1
30-025-33074	Covington A Federal #11	SESE	25-22S-32E	C1
30-025-33142	Covington A Federal #13	NWSE	25-22S-32E	C1
30-025-35940	Covington A Federal #17	SENE	26-22S-32E	C1
30-025-32037	Covington A Federal #18	NWNE	26-22S-32E	C1
30-025-34706	Covington A Federal #35	NWNW	25-22S-32E	C1
30-025-34479	Covington A Federal #36	NESW	25-22S-32E	C1
30-025-32326	Red Tank 24 Federal #1	SESW	24-22S-32E	E1
30-025-32320	Red Tank 24 Federal #2	NESW	24-22S-32E	E1
30-025-31624	Prize Federal #1	SWSE	27-22S-32E	F1
30-025-31902	Prize Federal #2	SESE	27-22S-32E	F1
30-025-32143	Prize Federal #3	NESE	27-22S-32E	F1
30-025-32437	Prize Federal #5	NENE	27-22S-32E	F1
30-025-32656	Prize Federal #6	NWNE	27-22S-32E	F1
30-025-32657	Prize Federal #7	SWNE	27-22S-32E	F1
30-025-32685	Prize Federal #8	NWSE	27-22S-32E	F1
30-025-32487	Prize Federal #10	SESE	22-22S-32E	F1
30-025-34082	Prize Federal #11	SWSE	22-22S-32E	F1
30-025-32488	Prize Federal #13	NESE	22-22S-32E	F1
30-025-31855	Red Tank 26 Federal #1	NESW	26-22S-32E	H1
30-025-32462	Red Tank 26 Federal #2	NWNW	26-22S-32E	H1

30-025-32386	Red Tank 26 Federal #4	NWSW	26-22S-32E	H1
30-025-32387	Red Tank 26 Federal #5	SWSW	26-22S-32E	H1
30-025-32388	Red Tank 26 Federal #6	NENW	26-22S-32E	H1
30-025-32681	Red Tank 26 Federal #7	SEW	26-22S-32E	H1
30-025-32947	Red Tank 26 Federal #9	NENW	26-22S-32E	H1
30-025-41127	Red Tank 26 Federal #10H	E2W2	26-22S-32E	H1
30-025-31661	Red Tank 28 Federal #1	NENE	28-22S-32E	I1
30-025-41189	Red Tank 28 Federal #5H	E2E2	28-22S-32E	I1
30-025-33109	Red Tank 30 State #2	NWSW	30-22S-33E	J1
30-025-41237	Red Tank 33 Federal #1H	E2E2	33-22S-32E	K1
30-025-31720	Red Tank 34 Federal #1	NWNE	34-22S-32E	K1
30-025-31951	Red Tank 34 Federal #3	NENE	34-22S-32E	K1
30-025-32136	Red Tank 34 Federal #4	SWNE	34-22S-32E	K1
30-025-35941	Red Tank 34 Federal #7	NESE	34-22S-32E	K1
30-025-35834	Red Tank 34 Federal #12	SEW	34-22S-32E	K1
30-025-32761	Red Tank 34 Federal #13	NWNW	34-22S-32E	K1
30-025-32655	Red Tank 34 Federal #14	NENW	34-22S-32E	K1
30-025-30137	WBR Federal #1	SENE	13-22S-32E	L1
30-025-35722	WBR Federal #7	NESW	13-22S-32E	L1
30-025-36063	WBR Federal #9	SEW	13-22S-32E	L1
30-025-36064	WBR Federal #10	NENW	13-22S-32E	L1
30-025-36415	WBR Federal #12	SWNW	13-22S-32E	L1
30-025-37929	WBR Federal #11	NWNW	13-22S-32E	L1
30-025-33026	WBR Federal #3	NWSW	13-22S-32E	L1
30-025-35256	WBR Federal #5	SESW	13-22S-32E	L1
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	M1
		All	34-22S-32E	
30-025-54945	Lion Oil 28 33 Federal Com #31H	All	28-22S-32E	M1
		All	33-22S-32E	

30-025-54946	Lion Oil 28 33 Federal Com #32H	All All	28-22S-32E 33-22S-32E	M1
30-025-54947	Lion Oil 28 33 Federal Com #33H	All All	28-22S-32E 33-22S-32E	M1
30-025-54912	Lion Oil 28 33 Federal Com #34H	All All	28-22S-32E 33-22S-32E	M1
30-025-54913	Lion Oil 28 33 Federal Com #35H	All All	28-22S-32E 33-22S-32E	M1
30-025-54902	Lion Oil 28 33 Federal Com #36Y	All All	28-22S-32E 33-22S-32E	M1
30-025-54905	Lion Oil 28 33 Federal Com #37H	All All	28-22S-32E 33-22S-32E	M1
30-025-54903	Lion Oil 28 33 Federal Com #38H	All All	28-22S-32E 33-22S-32E	M1
30-025-41885	Red Tank 31 State #5H	N2N2	31-22S-33E	N1
30-025-52113	Senile Felines 18 7 State Com #1H	W2 W2	07-22S-33E 18-22S-33E	N1
30-025-52114	Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O B, C, F, G, J, K, N, O	07-22S-33E 18-22S-33E	N1
30-025-52115	Senile Felines 18 7 State Com #3H	E2 E2	07-22S-33E 18-22S-33E	N1
30-025-52116	Senile Felines 18 7 State Com #11H	W2 W2	07-22S-33E 18-22S-33E	N1
30-025-52117	Senile Felines 18 7 State Com #12H	W2 W2	07-22S-33E 18-22S-33E	N1
30-025-52118	Senile Felines 18 7 State Com #13H	E2 E2	07-22S-33E 18-22S-33E	N1
30-025-52119	Senile Felines 18 7 State Com #14H	E2 E2	07-22S-33E 18-22S-33E	N1
30-025-52120	Senile Felines 18 7 State Com #15H	E2 E2	07-22S-33E 18-22S-33E	N1
30-025-52121	Senile Felines 18 7 State Com #71H	W2 W2	07-22S-33E 18-22S-33E	N1
30-025-52122	Senile Felines 18 7 State Com #72H	W2 W2	07-22S-33E 18-22S-33E	N1
30-025-52123	Senile Felines 18 7 State Com #73H	E2 E2	07-22S-33E 18-22S-33E	N1
30-025-48745	Senile Felines 18 7 State Com #21H	W2 W2	7-22S-33E 18-22S-33E	N1
30-025-48746	Senile Felines 18 7 State Com #22H	W2 W2	7-22S-33E 18-22S-33E	N1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	N1
30-025-48749	Senile Felines 18 7 State Com #25H	E2 E2	7-22S-33E 18-22S-33E	N1
30-025-48750	Senile Felines 18 7 State Com #26H	E2 E2	7-22S-33E 18-22S-33E	N1

30-025-48751	Senile Felines 18 7 State Com #31H	W2 W2	7-22S-33E 18-22S-33E	N1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	N1
30-025-48756	Senile Felines 18 7 State Com #311H	W2 W2	7-22S-33E 18-22S-33E	N1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	N1
30-025-48757	Senile Felines 18 7 State Com #313H	E2 E2	7-22S-33E 18-22S-33E	N1
30-025-44193	Red Tank 30 31 State Com #14H	E2E2 E2E2	30-22S-33E 31-22S-33E	N1
30-025-44161	Red Tank 30 31 State Com #24Y	E2E2 E2E2	30-22S-33E 31-22S-33E	N1
30-025-44063	Red Tank 30 31 State Com #34H	E2E2 E2E2	30-22S-33E 31-22S-33E	N1
30-025-51696	Avogato 30 31 State Com #1H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45923	Avogato 30 31 State Com #4H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-45956	Avogato 30 31 State Com #11H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45957	Avogato 30 31 State Com #12H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45958	Avogato 30 31 State Com #13H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45959	Avogato 30 31 State Com #14H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-45924	Avogato 30 31 State Com #21H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45925	Avogato 30 31 State Com #22H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45926	Avogato 30 31 State Com #23H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45960	Avogato 30 31 State Com #24H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-45961	Avogato 30 31 State Com #25H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-45929	Avogato 30 31 State Com #31H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45927	Avogato 30 31 State Com #32H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45928	Avogato 30 31 State Com #33H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-45930	Avogato 30 31 State Com #34H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-51340	Avogato 30 31 State Com #2H	E2 E2	30-22S-33E 31-22S-33E	N1

30-025-45931	Avogato 30 31 State Com #35H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-51697	Avogato 30 31 State Com #71H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-51698	Avogato 30 31 State Com #72H	W2 W2	30-22S-33E 31-22S-33E	N1
30-025-51343	Avogato 30 31 State Com #73H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-45964	Avogato 30 31 State Com #74H	E2 E2	30-22S-33E 31-22S-33E	N1
30-025-50765	Paw Swap 12 36 Federal Com #11H	W2W2 W2W2 W2W2	36-21S-32E 1-22S-32E 12-22S-32E	O1
30-025-50766	Paw Swap 12 36 Federal Com #21H	W2W2 W2W2 W2W2	36-21S-32E 1-22S-32E 12-22S-32E	O1
30-025-50949	Stack Cats 25 36 Federal Com #31H	W2 W2	25-22S-32E 36-22S-32E	P1
30-025-50950	Stack Cats 25 36 Federal Com #32H	W2 W2	25-22S-32E 36-22S-32E	P1
30-025-50953	Stack Cats 25 36 Federal Com #311H	W2 W2	25-22S-32E 36-22S-32E	P1
30-025-50952	Stack Cats 25 36 Federal Com #34H	E2 E2	25-22S-32E 36-22S-32E	P1
30-025-50954	Stack Cats 25 36 Federal Com #312H	E2 E2	25-22S-32E 36-22S-32E	P1
30-025-50955	Stack Cats 25 36 Federal Com #313H	E2 E2	25-22S-32E 36-22S-32E	P1
30-025-51752	Stack Cats 25 36 Federal Com #22H	W2 W2	25-22S-32E 36-22S-32E	P1
30-025-51753	Stack Cats 25 36 Federal Com #23H	W2 W2	25-22S-32E 36-22S-32E	P1
30-025-51754	Stack Cats 25 36 Federal Com #24H	W2 W2	25-22S-32E 36-22S-32E	P1
30-025-51755	Stack Cats 25 36 Federal Com #25H	W2E2 W2E2	25-22S-32E 36-22S-32E	P1
30-025-51756	Stack Cats 25 36 Federal Com #26H	E2E2 E2E2	25-22S-32E 36-22S-32E	P1
30-025-54618	Tuna Nut 24 13 Federal Com #64H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54402	Tuna Nut 24 13 Federal Com #612H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54427	Tuna Nut 24 13 Federal Com #613H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54425	Tuna Nut 24 13 Federal Com #65H	ALL ALL	13-22S-32E 24-22S-32E	P1
30-025-54403	Tuna Nut 24 13 Federal Com #62H	ALL ALL	13-22S-32E 24-22S-32E	P1

30-025-54564	Tuna Nut 24 13 Federal Com #63H	ALL	13-22S-32E	P1
		ALL	24-22S-32E	
30-025-54566	Tuna Nut 24 13 Federal Com #61H	ALL	13-22S-32E	P1
		ALL	24-22S-32E	
30-025-54563	Tuna Nut 24 13 Federal Com #611H	ALL	13-22S-32E	P1
		ALL	24-22S-32E	
30-025-50375	Llama Mall 26 35 Federal Com #311H	W2	26-22S-32E	P1
		W2	35-22S-32E	
30-025-50300	Llama Mall 26 35 Federal Com #312H	W2	26-22S-32E	P1
		W2	35-22S-32E	
30-025-50305	Llama Mall 26 35 Federal Com #22H	W2	26-22S-32E	P1
		W2	35-22S-32E	
30-025-50306	Llama Mall 26 35 Federal Com #23H	W2	26-22S-32E	P1
		W2	35-22S-32E	
30-025-50310	Llama Mall 26 35 Federal Com #32H	W2	26-22S-32E	P1
		W2	35-22S-32E	
30-025-50311	Llama Mall 26 35 Federal Com #33H	W2	26-22S-32E	P1
		W2	35-22S-32E	
30-025-50301	Llama Mall 26 35 Federal Com #313H	E2	26-22S-32E	P1
		E2	35-22S-32E	
30-025-50307	Llama Mall 26 35 Federal Com #24H	E2	26-22S-32E	P1
		E2	35-22S-32E	
30-025-50308	Llama Mall 26 35 Federal Com #25H	E2	26-22S-32E	P1
		E2	35-22S-32E	
30-025-50298	Llama Mall 26 35 Federal Com #34H	E2	26-22S-32E	P1
		E2	35-22S-32E	
30-025-50299	Llama Mall 26 35 Federal Com #35H	E2	26-22S-32E	P1
		E2	35-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-767-G**
Operator: **Oxy USA, Inc. (16696)**

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Lion Oil 28 33 Federal Com #31H	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #32H	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #33H	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #34H	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #35H	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #36Y	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #37H	All	28-22S-32E	98286
	All	33-22S-32E	
Lion Oil 28 33 Federal Com #38H	All	28-22S-32E	98286
	All	33-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-767-G
Operator: Oxy USA, Inc. (16696)

Proposed Wells

Well Name	UL or Q/Q	S-T-R	Pool
Covington A Federal #5	K	25-22S-32E	51689
Covington A Federal #7	L	25-22S-32E	51689
Covington A Federal #8	M	25-22S-32E	51683 51689
Covington A Federal #9	N	25-22S-32E	51689
Covington A Federal #10	O	25-22S-32E	51683 51689
Covington A Federal #21	P	26-22S-32E	51689
Covington A Federal #34	N	25-22S-32E	51689
Covington A Federal #37	J	25-22S-32E	51689
Covington A Federal #2	D	25-22S-32E	51683 51689
Covington A Federal #3	E	25-22S-32E	51689
Covington A Federal #4	I	25-22S-32E	51689
Covington A Federal #6	F	25-22S-32E	51689
Covington A Federal #11	P	25-22S-32E	51689
Covington A Federal #13	J	25-22S-32E	51689
Covington A Federal #17	H	26-22S-32E	51689
Covington A Federal #18	B	26-22S-32E	51683 51689
Covington A Federal #35	D	25-22S-32E	51689
Covington A Federal #36	K	25-22S-32E	51689
Red Tank 23 Federal #1	P	23-22S-32E	51689
Red Tank 23 Federal #2	I	23-22S-32E	51689
Covington A Federal #20	I	26-22S-32E	51689
Covington A Federal #25	A	35-22S-32E	51689
Covington A Federal #26	H	35-22S-32E	51689
Covington A Federal #42	J	26-22S-32E	51689
Red Tank 26 Federal #1	K	26-22S-32E	51689
Red Tank 26 Federal #2	D	26-22S-32E	51689
Red Tank 26 Federal #4	L	26-22S-32E	51689
Red Tank 26 Federal #5	M	26-22S-32E	51689
Red Tank 26 Federal #6	C	26-22S-32E	51689
Red Tank 26 Federal #7	F	26-22S-32E	51689
Red Tank 26 Federal #9	C	26-22S-32E	51689
Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
Red Tank 34 Federal #1	B	34-22S-32E	51689
Red Tank 34 Federal #3	A	34-22S-32E	51689

Red Tank 34 Federal #4	G	34-22S-32E	51689
Red Tank 34 Federal #7	I	34-22S-32E	51689
Red Tank 34 Federal #12	F	34-22S-32E	51689
Red Tank 34 Federal #13	D	34-22S-32E	51689
Red Tank 34 Federal #14	C	34-22S-32E	51689
Red Tank 35 Federal #1	D	35-22S-32E	51689
Red Tank 35 Federal #2	E	35-22S-32E	51689
WBR Federal #1	H	13-22S-32E	51683
WBR Federal #7	K	13-22S-32E	51683
WBR Federal #9	F	13-22S-32E	51683
WBR Federal #10	C	13-22S-32E	51683
WBR Federal #12	E	13-22S-32E	51683
WBR Federal #11	D	13-22S-32E	51689
WBR Federal #3	L	13-22S-32E	51683 51689
WBR Federal #5	N	13-22S-32E	51683 51689
Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
	All	34-22S-32E	
Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
	All	34-22S-32E	
Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	

Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #31H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #33H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #34H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #4H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #74H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #35H	E/2	30-22S-33E	98177
	E/2	31-22S-33E	
Red Tank 30 31 State Com #14H	E/2 E/2	30-22S-33E	51687
	E/2 E/2	31-22S-33E	
Red Tank 30 31 State Com #24Y	E/2 E/2	30-22S-33E	51687
	E/2 E/2	31-22S-33E	
Red Tank 30 31 State Com #34H	E/2 E/2	30-22S-33E	51687
	E/2 E/2	31-22S-33E	
Senile Felines 18 7 State Com #21H	W/2	7-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #22H	W/2	7-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #311H	W/2	7-22S-33E	98177
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #31H	W/2	7-22S-33E	98177
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #24H	B C F G J K N O	7-22S-33E	51687
	B C F G J K N O	18-22S-33E	
Senile Felines 18 7 State Com #312H	B C F G J K N O	7-22S-33E	98177
	B C F G J K N O	18-22S-33E	
Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	51687
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #26H	E/2	7-22S-33E	51687
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #34H	E/2	7-22S-33E	98177
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #313H	E/2	7-22S-33E	98177
	E/2	18-22S-33E	
Avogato 30 31 State Com #73H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	

Avogato 30 31 State Com #72H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #71H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Avogato 30 31 State Com #2H	E/2	30-22S-33E	51687
	E/2	31-22S-33E	
Avogato 30 31 State Com #1H	W/2	30-22S-33E	51687
	W/2	31-22S-33E	
Senile Felines 18 7 State Com #1H	W/2	07-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #2H	B, C, F, G, J, K, O	07-22S-33E	51687
	B, C, F, G, J, K, N, O	18-22S-33E	
Senile Felines 18 7 State Com #3H	E/2	07-22S-33E	51687
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #11H	W/2	07-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #12H	W/2	07-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #13H	E/2	07-22S-33E	51687
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #14H	E/2	07-22S-33E	51687
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #15H	E/2	07-22S-33E	51687
	E/2	18-22S-33E	
Senile Felines 18 7 State Com #71H	W/2	07-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #72H	W/2	07-22S-33E	51687
	W/2	18-22S-33E	
Senile Felines 18 7 State Com #73H	E/2	07-22S-33E	51687
	E/2	18-22S-33E	
Stack Cats 25 36 Federal Com #31H	W/2	25-22S-32E	98177
	W/2	36-22S-32E	
Stack Cats 25 36 Federal Com #32H	W/2	25-22S-32E	98177
	W/2	36-22S-32E	
Stack Cats 25 36 Federal Com #311H	W/2	25-22S-32E	98177
	W/2	36-22S-32E	
Stack Cats 25 36 Federal Com #34H	E/2	25-22S-32E	98177
	E/2	36-22S-32E	
Stack Cats 25 36 Federal Com #312H	E/2	25-22S-32E	98177
	E/2	36-22S-32E	
Stack Cats 25 36 Federal Com #313H	E/2	25-22S-32E	98177
	E/2	36-22S-32E	
Stack Cats 25 36 Federal Com #22H	W/2	25-22S-32E	51683
	W/2	36-22S-32E	
Stack Cats 25 36 Federal Com #23H	W/2	25-22S-32E	51683
	W/2	36-22S-32E	
Stack Cats 25 36 Federal Com #24H	W/2	25-22S-32E	51683
	W/2	36-22S-32E	

Stack Cats 25 36 Federal Com #25H	W/2 E/2	25-22S-32E	51683
	W/2 E/2	36-22S-32E	
Stack Cats 25 36 Federal Com #26H	E/2 E/2	25-22S-32E	51683
	E/2 E/2	36-22S-32E	
Tuna Nut 24 13 Federal Com #64H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #612H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #613H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #65H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #62H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #63H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #61H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Tuna Nut 24 13 Federal Com #611H	ALL	13-22S-32E	98177
	ALL	24-22S-32E	
Llama Mall 26 35 Federal Com #311H	W/2	26-22S-32E	98286
	W/2	35-22S-32E	
Llama Mall 26 35 Federal Com #312H	W/2	26-22S-32E	98286
	W/2	35-22S-32E	
Llama Mall 26 35 Federal Com #22H	W/2	26-22S-32E	51683
	W/2	35-22S-32E	
Llama Mall 26 35 Federal Com #23H	W/2	26-22S-32E	51683
	W/2	35-22S-32E	
Llama Mall 26 35 Federal Com #32H	W/2	26-22S-32E	98286
	W/2	35-22S-32E	
Llama Mall 26 35 Federal Com #33H	W/2	26-22S-32E	98286
	W/2	35-22S-32E	
Llama Mall 26 35 Federal Com #313H	E/2	26-22S-32E	98286
	E/2	35-22S-32E	
Llama Mall 26 35 Federal Com #24H	E/2	26-22S-32E	51683
	E/2	35-22S-32E	
Llama Mall 26 35 Federal Com #25H	E/2	26-22S-32E	51683
	E/2	35-22S-32E	
Llama Mall 26 35 Federal Com #34H	E/2	26-22S-32E	98286
	E/2	35-22S-32E	
Llama Mall 26 35 Federal Com #35H	E/2	26-22S-32E	98286
	E/2	35-22S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit E

Order: PLC-767-G
Operator: Oxy USA, Inc. (16696)

Wells On Application But No Commingle Required

Well API	Well Name	UL or Q/Q	S-T-R	
30-025-50766	Paw Swap 12 36 Federal Com #21H	W2W2	36-21S-32E	51683
		W2W2	1-22S-32E	
		W2W2	12-22S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W2W2	36-21S-32E	51683
		W2W2	1-22S-32E	
		W2W2	12-22S-32E	
30-025-33130	Cal Mon 30 State #1	SWNW	30-22S-33E	51689
30-025-31624	Prize Federal #1	SWSE	27-22S-32E	51689
30-025-31902	Prize Federal #2	SESE	27-22S-32E	51689
30-025-32143	Prize Federal #3	NESE	27-22S-32E	51689
30-025-32437	Prize Federal #5	NENE	27-22S-32E	51689
30-025-32656	Prize Federal #6	NWNE	27-22S-32E	51689
30-025-32657	Prize Federal #7	SWNE	27-22S-32E	51689
30-025-32685	Prize Federal #8	NWSE	27-22S-32E	51689
30-025-32487	Prize Federal #10	SESE	22-22S-32E	51689
30-025-34082	Prize Federal #11	SWSE	22-22S-32E	51689
30-025-32488	Prize Federal #13	NESE	22-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	SESW	24-22S-32E	51683
				51689
30-025-32320	Red Tank 24 Federal #2	NESW	24-22S-32E	51683
				51689
30-025-31661	Red Tank 28 Federal #1	NENE	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E2E2	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	NWSW	30-22S-33E	51689

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565341

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 565341
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/1/2026