

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd Midland, TX 79706

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
ANTELOPE RIDGE; BONE SPRING, WEST (2209)	43 / 1340 BTU/cu ft	Average gravity 43		\$62.40 per BBL	
ANTELOPE RIDGE; WOLFCAMP (2220)	43 / 1411 BTU/cu ft				
ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621)	43 1340 BTU/cu ft				

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Well Test
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Deirdre Devery TITLE: Facilities Engineer DATE: 13 April, 2026
TYPE OR PRINT NAME: Deirdre Devery TELEPHONE NO.: (713) 652-9909
E-MAIL ADDRESS: DeirdreDevery@chevron.com

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TYPE OR PRINT NAME: Deirdre Devery TELEPHONE NO.: (713) 652-9909
E-MAIL ADDRESS: DeirdreDevery@chevron.com

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: ZN 27 22 Federal Com 401H **API:** 30-025-53174
Pool: Antelope Ridge;Bone Spring, West **Pool Code:** 2209

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

Cindy Herrera-Murillo

Signature

04/14/2026

Date

575-263-0431

Phone Number

Cherreramurillo@chevron.com

e-mail Address



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

RE: Amendment to PLC-1013 - Application to commingle the Wolfcamp (Pool Code 2220; ANTELOPE RIDGE; WOLFCAMP) and Bone Spring pools (Pool Code 2209; ANTELOPE RIDGE; BONE SPRING, WEST), and ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621), Lea County, NM.

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A. Exhibit B is a map of all leases and Communitization Agreements ("CAs") associated with this commingling application amending previously approved commingling order PLC-1013.

Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 34 (CTB 34) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Zion Section 34 Central Tank Battery (CTB), located in the SW/SE (UL: O), Sec. 34, T23S-R34E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Wells will be tested one at a time through a test vessel at CTB 34. Well test frequency will follow New Mexico OCD guidelines.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Zion Central Tank Battery #34 Train 1

The four (4) existing wells that produce into Zion Section 34 CTB are noted in Table 1 below.

Table 1: Zion Sec 34 CTB Existing Well List

CTB 34 Train #	Communitization Agreements	Well Name	API Number
Train 1	ZN W2E2 27 22 Federal BS Com NMNM106753016	ZN 27 22 FED COM 401H	30-025-53174
	ZN E2E2 27 22 Federal BS Com NMNM106753017	ZN 27 22 FED COM 402H	30-025-53175
	ZN W2E2 27 22 Federal WC Com NMNM106753015	ZN 27 22 FED COM 601H	30-025-53334
	ZN E2E2 27 22 Federal WC Com NMNM106753018	ZN 27 22 FED COM 602H	30-025-53176

The four (12) new wells and future wells (not listed) that produce into Zion Section 34 CTB are noted in Table 2 below.

Table 2: Zion Sec 34 CTB New Well List

CTB 34 Train #	Communitization Agreements	Well Name	API Number
Train 1 & Train 2	ZN 34 27 FED STATE COM BS NMNM106786759	ZN 34 27 FED STATE COM 407H	30-025-55024
		ZN 34 27 FED STATE COM 408H	30-025-55025
		ZN 34 27 FED STATE COM 409H	30-025-55026
	ZN 34 27 FED STATE COM WC NMNM106786745	ZN 34 27 FED STATE COM 607H	30-025-55027
		ZN 34 27 FED STATE COM 608H	30-025-55028
		ZN 34 27 FED STATE COM 609H	30-025-55029
	ZN 33 28 FED STATE COM BS NMNM106786739	ZN 33 28 FED STATE COM 404H	30-025-55031
		ZN 33 28 FED STATE COM 405H	30-025-55032
		ZN 33 28 FED STATE COM 406H	30-025-55033
	ZN 33 28 FED STAE COM WC NMNM106786730	ZN 33 28 FED STATE COM 604H	30-025-55034
		ZN 33 28 FED STATE COM 605H	30-025-55035
		ZN 33 28 FED STATE COM 606H	30-025-55036

Thank you for your attention to this matter.

Deirdre Devery
Facilities Engineer

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Zion Central Tank Battery #34 Train 1

List of Exhibits

Exhibit A - Lease and Pool Table

Exhibit B - Lease Map

Exhibit C - Section 34 CTB Narrative

Exhibit D - Section 34 CTB Oil and Gas Allocation Methodology

Exhibit E - Section 34 CTB Site Security Diagram

Exhibit F - Zion Area Map

Exhibit G - Pricing Data

Exhibit H - C-102s

Exhibit I - C-107B

Exhibit J - Ownership Information and Proof of Notifications

Exhibit K - PLC-1013



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

Exhibit D – Section 34 CTB Oil & Gas Allocation Methodology

Zion Section 34 CTB will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into Section 34 CTB. The resulting commingled stream will be separated and metered as described in Exhibit C – Section 34 CTB Narrative and as illustrated in Exhibit E – Section 34 CTB Site Security Diagram.

Oil sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total oil sales volumes for the same period. Oil sales volumes are measured by the Section 34 CTB LACT meters.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total gas sales volumes for the same period. Gas sales volumes are measured by the CDP meters located at Section 34 CS. See Exhibit C – Section 34 CTB Narrative for a description of gas sales meter configurations.

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

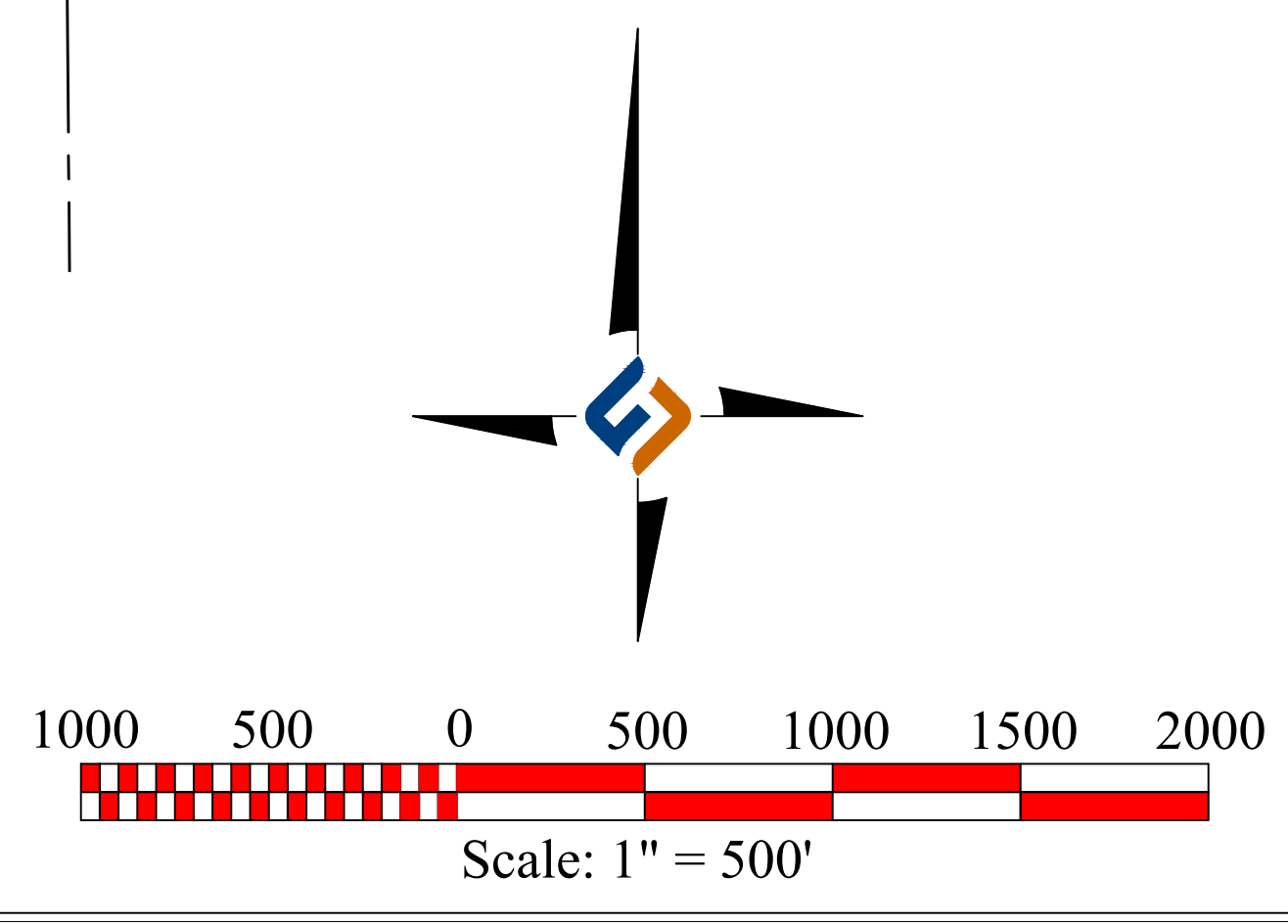
LEGEND

- FEDERAL (BLM) LEASE
- STATE OF NEW MEXICO LEASE
- DRILL PADS
- FACILITY PADS
- WELL BORE PATHS
- LEASE BOUNDARY
- FLOWLINE ROUTE
- ZN 27 22 FED COM NO. 401H (Pad 2)
(W2E2 Bone Spring - NMNM106753016)
- ZN 27 22 FED COM NO. 601H (Pad 2)
(W2E2 Wolfcamp - NMNM106753015)
- ZN 27 22 FED COM NO. 402H (Pad 2)
(E2E2 Bone Spring - NMNM106753017)
- ZN 27 22 FED COM NO. 602H (Pad 2)
(E2E2 Wolfcamp Com - NMNM106753018)
- ZN 34 27 FED STATE COM NO. 407H, 408H, 409H (Pad 5)
(Bone Spring Com Agreement NMNM106786759)
- ZN 34 27 FED STATE COM NO. 607H, 608H, 609H (Pad 5)
(Wolfcamp Com Agreement NMNM106786745)
- ZN 33 28 FED STATE COM NO. 404H, 405, 406H (Pad 9)
(Bone Spring Com Agreement NMNM106786739)
- ZN 33 28 FED STATE COM NO. 604H, 605H, 606H (Pad 9)
(Wolfcamp Com Agreement NMNM106786730)
- CTB OIL FMP
- CTB GAS FMP



- ZN 27 22 FED STATE COM (PAD 2)
ZN 27 22 FED COM NO. 401H (API 30-025-53174)
- ZN 27 22 FED COM (PAD 2)
ZN 27 22 FED COM NO. 601H (API 30-025-53334)
- ZN 27 22 FED STATE COM (PAD 2)
ZN 27 22 FED COM NO. 402H (API 30-025-53175)
- ZN 27 22 FED STATE COM (PAD 2)
ZN 27 22 FED COM NO. 602H (API 30-025-53176)
- ZN 34 27 FED STATE COM (PAD 5)
ZN 34 27 FED STATE COM NO. 407H (API 30-025-55024)
ZN 34 27 FED STATE COM NO. 408H (API 30-025-55025)
ZN 34 27 FED STATE COM NO. 409H (API 30-025-55026)
- ZN 34 27 FED STATE (PAD 5)
ZN 34 27 FED STATE COM NO. 607H (API 30-025-55027)
ZN 34 27 FED STATE COM NO. 608H (API 30-025-55028)
ZN 34 27 FED STATE COM NO. 609H (API 30-025-55029)
- ZN 33 28 FED STATE COM (PAD 9)
ZN 33 28 FED STATE COM NO. 404H (API 30-025-55031)
ZN 33 28 FED STATE COM NO. 405H (API 30-025-55032)
ZN 33 28 FED STATE COM NO. 406H (API 30-025-55033)
- ZN 33 28 FED STATE COM (PAD 9)
ZN 33 28 FED STATE COM NO. 604H (API 30-025-55034)
ZN 33 28 FED STATE COM NO. 605H (API 30-025-55035)
ZN 33 28 FED STATE COM NO. 606H (API 30-025-55036)

REVISIONS			
11/18/25 RMB			



PRELIMINARY FOR REVIEW
NOT TO BE FILED OF RECORD

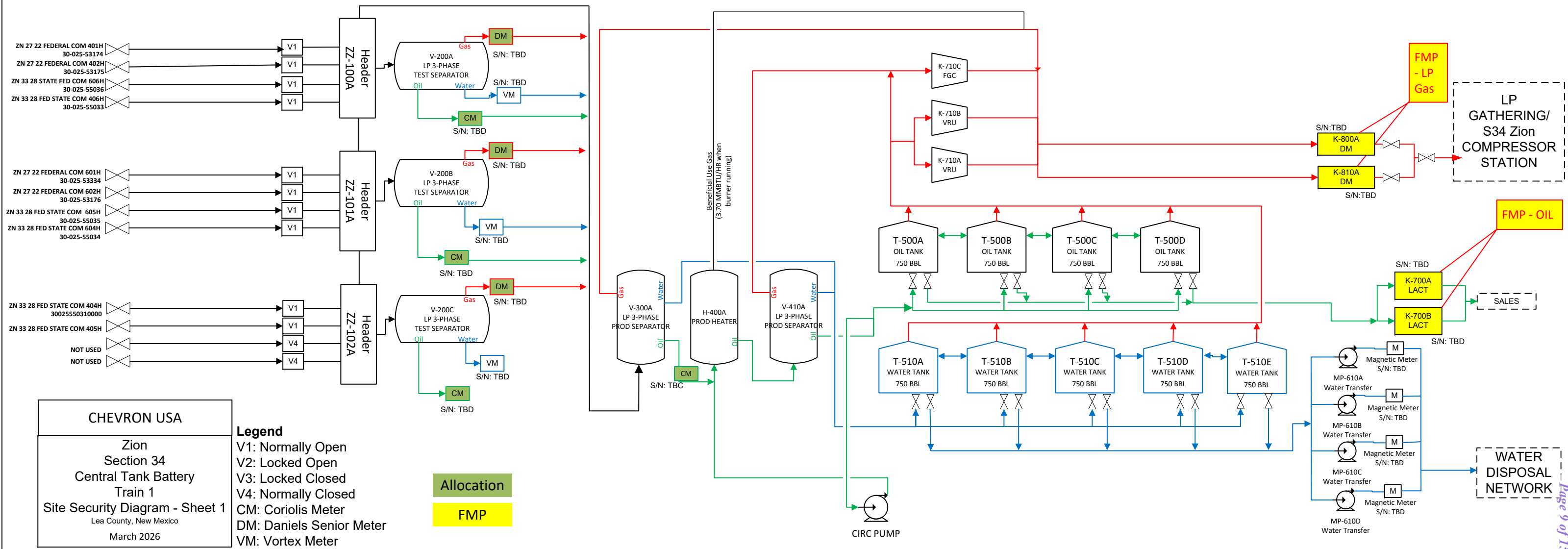
COMMINGLING MAP
ZION
SECTIONS 22, 27, 28, 33 & 34,
T23S-R34E
LEA COUNTY, NEW MEXICO

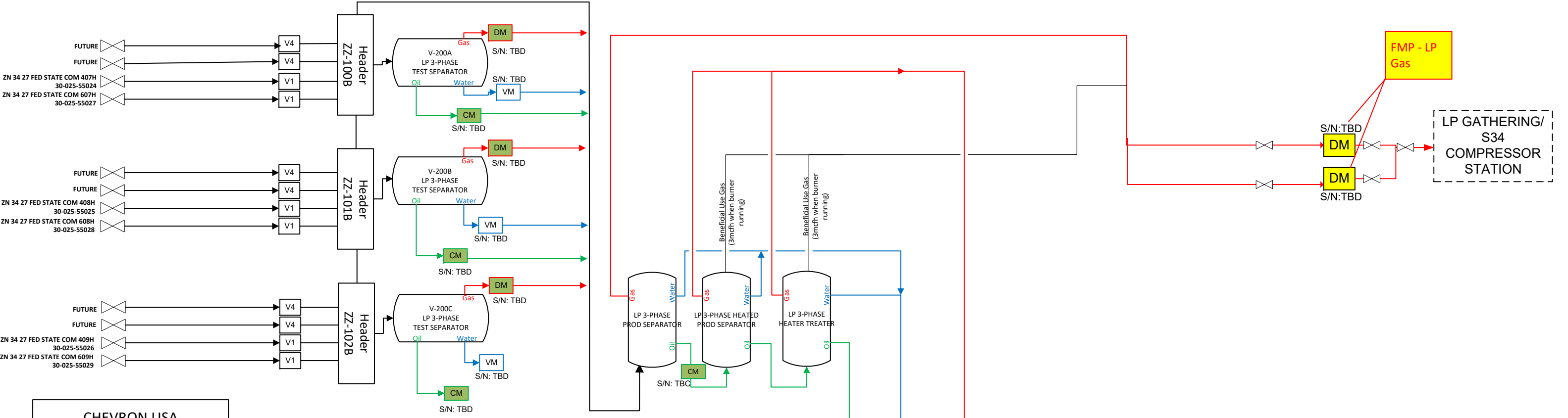
HOLLAND
LAND RESOURCES
2028 E. 65th WHITE BLVD., SUITE 240-2012
AUSTIN, TEXAS 78741
Texas Firm No. 10194865
ph: 281.625.1954
email: accounting@holland.com
Fort Worth - Denver - Houston - Midland
Oklahoma City - Pittsburgh

PROJECT MANAGER: VHV
DRAWN BY: RMB

DATE: 11/11/25
SHEET 1 OF 1

Exhibit E





CHEVRON USA

Zion
Section 34
Central Tank Battery
Train 2
Site Security Diagram - Sheet 2
Lea County, New Mexico
March 2026

Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP

TO OIL TANKS
(Sheet 1)

TO WATER TANKS
(Sheet 1)

TO VRU/FGC (Sheet 1)

FMP - LP Gas

S/N:TBD
DM

S/N:TBD
DM

LP GATHERING/
S34
COMPRESSOR
STATION



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

Exhibit G – Pricing Data

Pricing table:

- Assuming crude price is \$95.70/barrel
- Estimated gas value is about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM (Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

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(Previously Noticed)**

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ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
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ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
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ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM BS – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott Industries	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H, 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM WC – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM BS – E/2 Sec. 33 and E/2 Sec. 28

(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

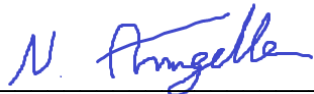
Exhibit J – Ownership Information

**ZN 33 28 FEDERAL COM WC – E/2 Sec. 33 and E/2 Sec. 28
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nicholas Angelle
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	Carlsbad	NM	88220	
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	Denver	CO	80225- 0627	
STATE OF NEW MEXICO	P.O. BOX 1148	Santa Fe	NM	87501	
Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002	
NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018	
Elliott Industries	P.O. Box 1355	Roswell	NM	88202- 1355	
Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402	
Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147	
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147	
Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	
OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102	
Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057	

Exhibit J – Ownership Information

Publication

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM (Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN E2E2 27 22 FEDERAL BS COM
(Previously Noticed)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
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ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
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ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM BS – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

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ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
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ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott Industries	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H, 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM WC – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM BS – E/2 Sec. 33 and E/2 Sec. 28

(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

**ZN 33 28 FEDERAL COM WC – E/2 Sec. 33 and E/2 Sec. 28
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Nicholas Angelle
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	Carlsbad	NM	88220	
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	Denver	CO	80225- 0627	
STATE OF NEW MEXICO	P.O. BOX 1148	Santa Fe	NM	87501	
Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002	
NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018	
Elliott Industries	P.O. Box 1355	Roswell	NM	88202- 1355	
Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402	
Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147	
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147	
Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	
OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102	
Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057	

Exhibit J – Ownership Information

Publication



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

Exhibit A – Lease and Pool Table

Pool(s): ANTELOP RIDGE; WOLFCAMP (Pool Code 2220), ANTELOPE RIDGE; BONE SPRING, WEST (Pool Code 2209), and ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621)

Table 1: Leases

Lease No.	UL or Q/Q	Section-Township-Range
State of NM VB0483	A, B, G, H	S22-T23S-R34E
NMNM105374468	I, J, P, O	S22-T23S-R34E
NMNM105412945	A, B, C, E, F, G, H, I, J, K, L, M, N, O, P	S27-T23S-R34E
NMNM105421459	D	S27-T23S-R34E
State of NM OG-20-3	C, D, E	S34-T23S-R34E
State of NM E0-8078-3	F	S34-T23S-R34E
NMNM105462591	A, B, G, H, I, J, O, P	S28-T23S-R34E
State of NM K0-280-3	A, H, I, P	T33-R23S-R34E
State of NM K0-2149-3	B, G, J, O	T33-R23S-R34E

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM (Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN E2E2 27 22 FEDERAL BS COM
(Previously Noticed)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
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Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
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ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
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ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

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ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
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ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
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ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
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ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM BS – E/2 Sec. 33 and E/2 Sec. 28

(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM WC – E/2 Sec. 33 and E/2 Sec. 28
(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nicholas Angelle
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	Carlsbad	NM	88220	9589 0710 5270 1731 3004 97
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	Denver	CO	80225- 0627	9589 0710 5270 1731 3005 03
STATE OF NEW MEXICO	P.O. BOX 1148	Santa Fe	NM	87501	9589 0710 5270 1731 3005 10
Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002	9589 0710 5270 1731 3005 27
NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018	9589 0710 5270 1731 3005 34
Elliott Industries	P.O. Box 1355	Roswell	NM	88202- 1355	9589 0710 5270 1731 3005 41
Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402	9589 0710 5270 1731 3005 58
Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147	9589 0710 5270 2942 0788 30
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147	9589 0710 5270 2942 0788 47
Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	N/A
OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 54
Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 61
Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 78
Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 85
Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057	9589 0710 5270 2942 0788 92

Exhibit J – Ownership Information

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

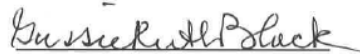
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
April 16, 2026
and ending with the issue dated
April 19, 2026.



Publisher

Sworn and subscribed to before me this
19th day of April 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE April 16, 17 & 19, 2026		
<p>Notice of application for surface commingle amending NMOC Order No. PLC-1013, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706, submitted an application to the Oil Conversation Division of the State of New Mexico for approval for pool and lease commingling of oil and gas production for existing and future wells in Sections 22, 27, 28, 33, and 34, T23S-R34E; producing from the ANTELOPE RIDGE; WOLF CAMP (Pool Code 2220), ANTELOPE RIDGE; BONE SPRING, WEST (Pool Code 2209), and ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621) pools at the Zion Central Tank Battery #34, located in SWSE corner (ULO) of Section 34, T23S-R34E, Lea County, NM.</p> <p>Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOC may approve the application. For questions pertaining to this application contact Nicholas Angelle/ Land Representative at 713-372-3026, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706. #00310269</p>		

01102480

00310269

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA INC**

ORDER NO. PLC-1013

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1013
Operator: Chevron USA, Inc (4323)
Central Tank Battery: Zion Section 34 Central Tank Battery Train 1
Central Tank Battery Location: UL O, Section 34, Township 23 South, Range 34 East
Gas Title Transfer Meter Location: UL O, Section 34, Township 23 South, Range 34 East

Pools

Pool Name	Pool Code
ANTELOPE RIDGE;BONE SPRING, WEST	2209
ANTELOPE RIDGE;WOLFCAMP	2220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Bone Spring BLM NMNM	W2E2	22-23S-34E
	W2E2	27-23S-34E
PROPOSED CA Wolfcamp BLM NMNM	W2E2	22-23S-34E
	W2E2	27-23S-34E
PROPOSED CA Bone Spring SLO	E2E2	22-23S-34E
	E2E2	27-23S-34E
PROPOSED CA Wolfcamp SLO	E2E2	22-23S-34E
	E2E2	27-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53174	ZN 27 22 FEDERAL STATE COM	W2E2	22-23S-34E	2209
	#401H	W2E2	27-23S-34E	
30-025-53175	ZN 27 22 FEDERAL STATE COM	E2E2	22-23S-34E	2209
	#402H	E2E2	27-23S-34E	
30-025-53334	ZN 27 22 FEDERAL STATE COM	W2E2	22-23S-34E	2220
	#601H	W2E2	27-23S-34E	
30-025-53176	ZN 27 22 FEDERAL STATE COM	E2E2	22-23S-34E	2220
	#602H	E2E2	27-23S-34E	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 404H WELL
 X=766,673.45
 Y=458,091.99
 LAT.32.256466°N
 LONG.103.470686°W

PPP #1
 X=766,289.72
 Y=457,083.65
 LAT.32.253703°N
 LONG.103.471953°W

PROPOSED KICK OFF POINT
 X=766,051.16
 Y=456,456.78
 LAT.32.251985°N
 LONG.103.472741°W

PPP #2
 X=766,040.69
 Y=457,081.71
 LAT.32.253703°N
 LONG.103.472759°W

PROPOSED FIRST TAKE POINT
 X=766,040.28
 Y=457,106.71
 LAT.32.253772°N
 LONG.103.472760°W

PPP #3
 X=766,009.26
 Y=462,359.80
 LAT.32.268212°N
 LONG.103.472724°W

PROPOSED LAST TAKE POINT
 X=765,962.41
 Y=467,542.17
 LAT.32.282457°N
 LONG.103.472741°W

PROPOSED BOTTOM HOLE LOCATION
 X=765,961.71
 Y=467,617.17
 LAT.32.282664°N
 LONG.103.472741°W

(NAD 83/2011 NM E)

ZN 33 28 FED STATE COM NO. 404H WELL
 X=807,857.64
 Y=458,150.56
 LAT.32.256589°N
 LONG.103.471162°W

PPP #1
 X=807,473.92
 Y=457,142.19
 LAT.32.253826°N
 LONG.103.472430°W

PROPOSED KICK OFF POINT
 X=807,235.37
 Y=456,515.31
 LAT.32.252108°N
 LONG.103.473217°W

PPP #2
 X=807,224.89
 Y=457,140.26
 LAT.32.253826°N
 LONG.103.473235°W

PROPOSED FIRST TAKE POINT
 X=807,224.47
 Y=457,165.26
 LAT.32.253895°N
 LONG.103.473236°W

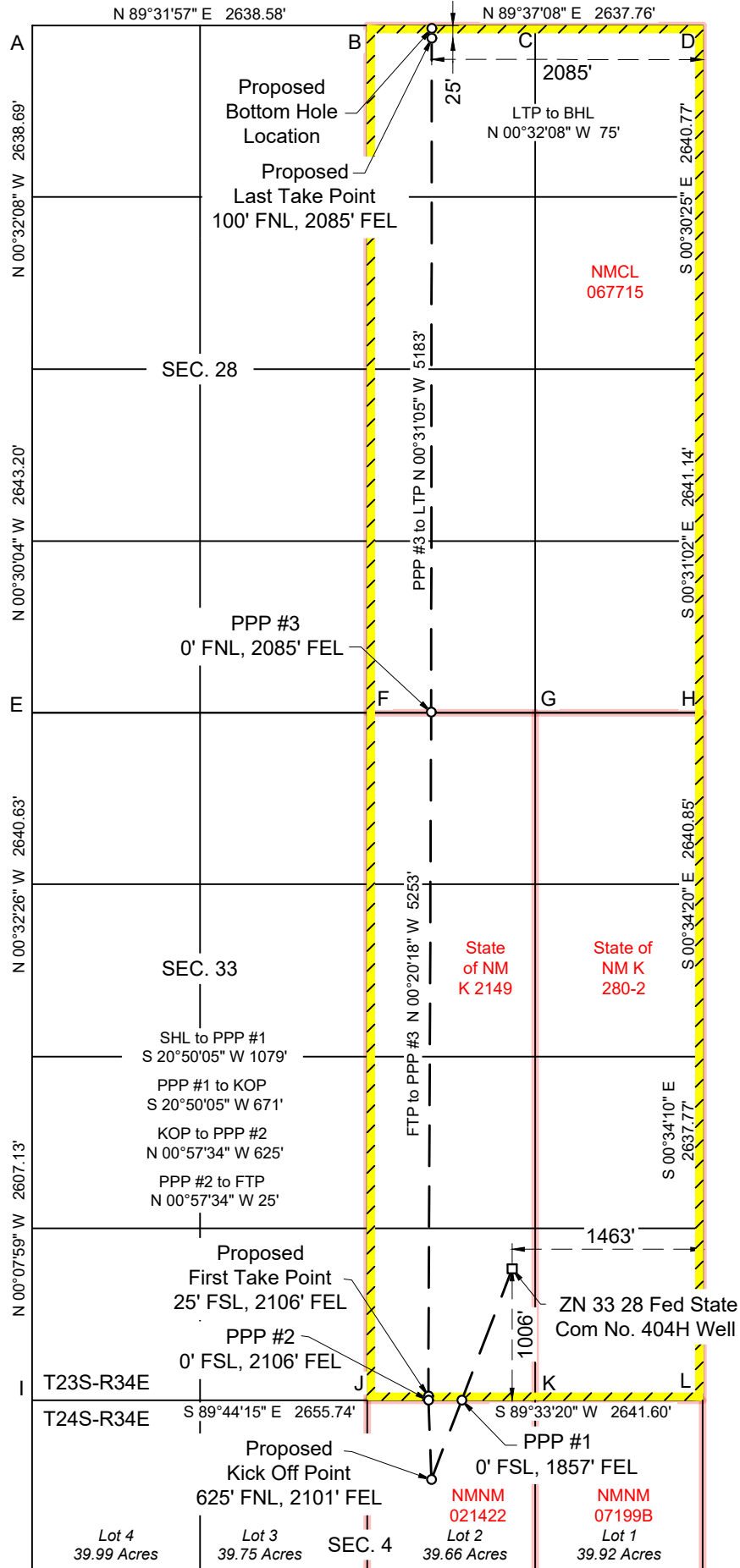
PPP #3
 X=807,193.35
 Y=462,418.47
 LAT.32.268334°N
 LONG.103.473200°W

PROPOSED LAST TAKE POINT
 X=807,146.38
 Y=467,600.97
 LAT.32.282580°N
 LONG.103.473218°W

PROPOSED BOTTOM HOLE LOCATION
 X=807,145.68
 Y=467,675.97
 LAT.32.282786°N
 LONG.103.473218°W

CORNER COORDINATES
 (NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
- D - X=768046.73, Y=467656.04 1913 GLO BC
- E - X=762819.35, Y=462336.34 1913 GLO BC
- F - X=765454.36, Y=462355.65 1913 GLO BC
- G - X=766774.14, Y=462365.51
- H - X=768093.92, Y=462375.37 3/4" IP
- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55032	Pool Code 97621	Pool Name ANTELOPE RIDGE; BONE SPRING, SW
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 405H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3511'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1423	32.256589° N	103.471033° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	1205	32.282783° N	103.470371° W	LEA

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API 30-025-55032	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	626	1221	32.252105° N	103.470371° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	1226	32.253894° N	103.470389° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	1205	32.282576° N	103.470370° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3511'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025 Signature Date</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name</p> <p><u>Cherreramurillo@chevron.com</u> Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  </div> <p><i>Chad Harcrow</i> Signature and Seal of Professional Surveyor</p> <p>CHAD HARCROW</p> <p>Certificate Number: 17777 Date of Survey: Surveyed date of 04/29/24 obtained from initial submittal C102.</p>
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ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

Table with 3 columns: Well Name, PPP #1, PPP #2. Includes coordinates (X, Y, LAT, LONG) for ZN 33 28 FED STATE COM NO. 405H WELL.

Table with 3 columns: Well Name, PPP #3, PROPOSED FIRST TAKE POINT. Includes coordinates for PROPOSED KICK OFF POINT.

Table with 3 columns: Well Name, PROPOSED LAST TAKE POINT, PROPOSED BOTTOM HOLE LOCATION. Includes coordinates for PPP #4.

(NAD 83/2011 NM E)

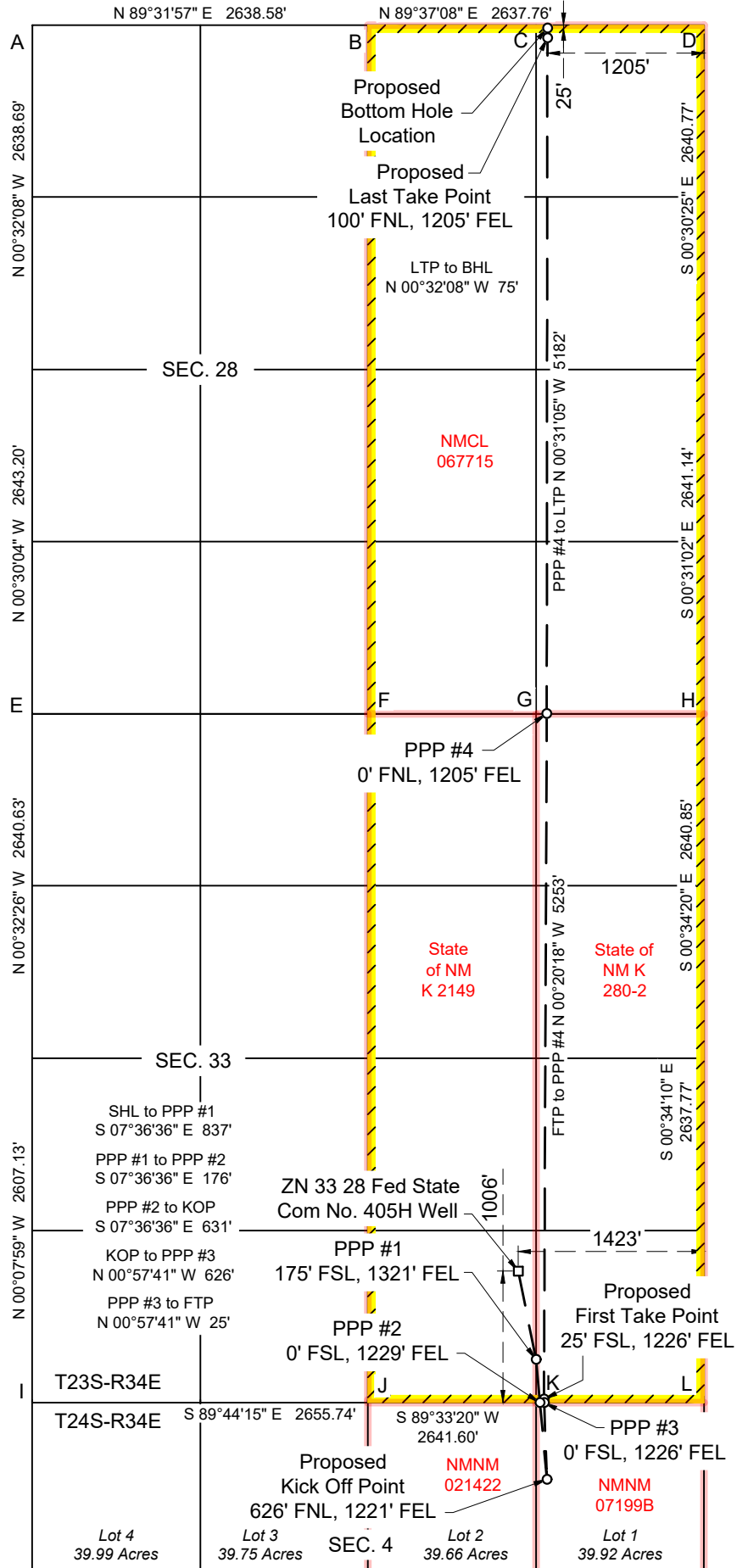
Table with 3 columns: Well Name, PPP #1, PPP #2. Includes coordinates for ZN 33 28 FED STATE COM NO. 405H WELL.

Table with 3 columns: Well Name, PPP #3, PROPOSED FIRST TAKE POINT. Includes coordinates for PROPOSED KICK OFF POINT.

Table with 3 columns: Well Name, PROPOSED LAST TAKE POINT, PROPOSED BOTTOM HOLE LOCATION. Includes coordinates for PPP #4.

CORNER COORDINATES (NAD 27 NM E)

- List of corner coordinates A through L with their respective X and Y values and additional notes like 'REBAR', 'GLO BC', 'IP'.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-55033	Pool Code 97621	Pool Name ANTELOPE RIDGE; BONE SPRING, SW
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 406H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3510'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1383	32.256589° N	103.470903° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	330	32.282779° N	103.467539° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-55032	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	627	330	32.252101° N	103.467490° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	330	32.253893° N	103.467491° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	330	32.282573° N	103.467538° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3510'
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ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 406H WELL
PPP #1
PPP #2

PROPOSED KICK OFF POINT
PPP #3
PROPOSED FIRST TAKE POINT

PPP #4
PROPOSED LAST TAKE POINT
PROPOSED BOTTOM HOLE LOCATION

(NAD 83/2011 NM E)

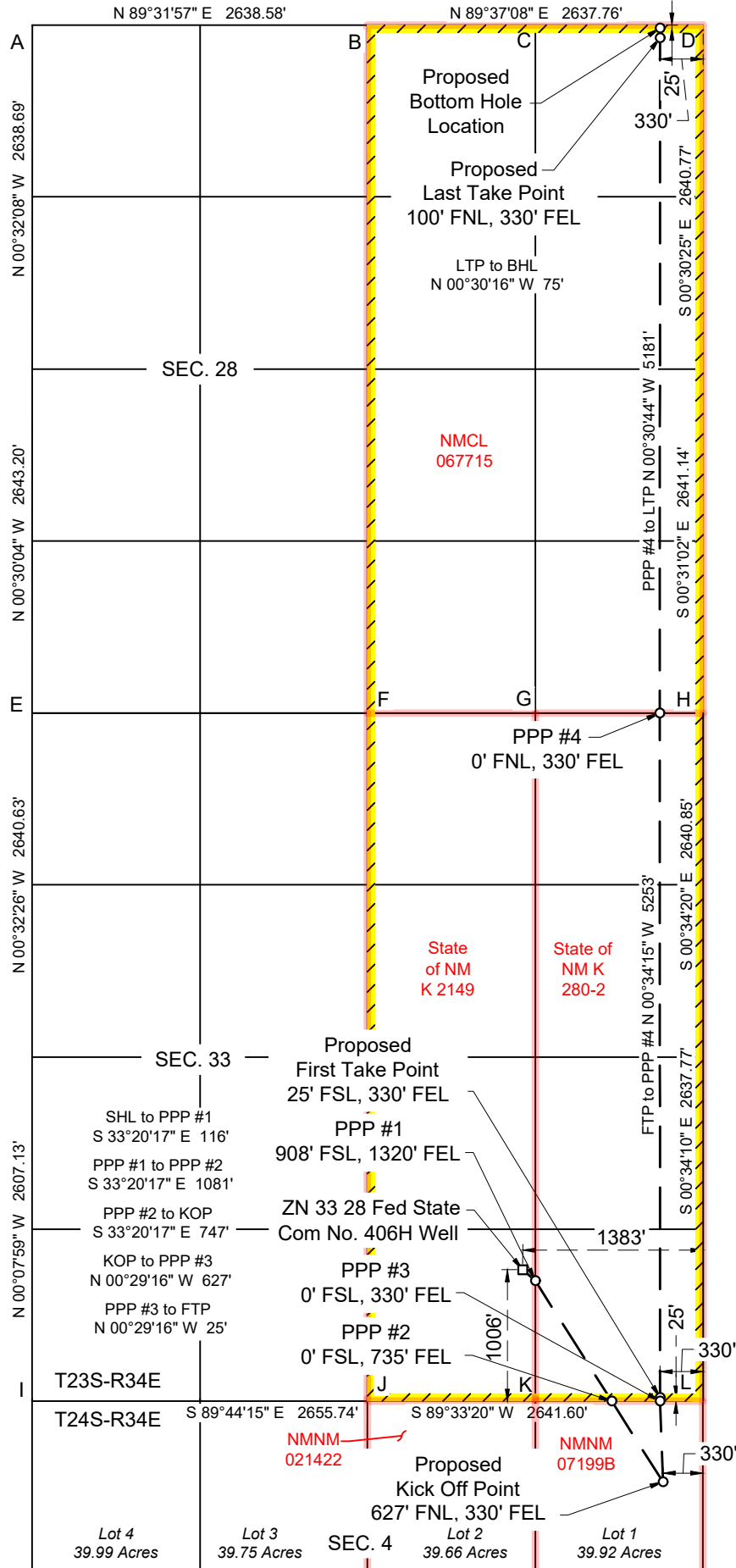
ZN 33 28 FED STATE COM NO. 406H WELL
PPP #1
PPP #2

PROPOSED KICK OFF POINT
PPP #3
PROPOSED FIRST TAKE POINT

PPP #4
PROPOSED LAST TAKE POINT
PROPOSED BOTTOM HOLE LOCATION

CORNER COORDINATES (NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
B - X=765409.54, Y=467638.50 1913 GLO BC
C - X=766728.13, Y=467647.27
D - X=768046.73, Y=467656.04 1913 GLO BC
E - X=762819.35, Y=462336.34 1913 GLO BC
F - X=765454.36, Y=462355.65 1913 GLO BC
G - X=766774.14, Y=462365.51
H - X=768093.92, Y=462375.37 3/4" IP
I - X=762850.31, Y=457089.73 1" IP
J - X=765505.50, Y=457077.56 1913 GLO BC
K - X=766826.00, Y=457087.81
L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55034	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 604H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3511'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1443	32.256589° N	103.471098° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	28	23S	34E	N/A	25	2085	32.282786° N	103.473218° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-55035	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	2	619	2101	32.252125° N	103.473218° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	25	2106	32.253895° N	103.473236° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	28	23S	34E	N/A	100	2085	32.282580° N	103.473218° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3511'
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---	--

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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 604H WELL X=766,693.45 Y=458,092.14 LAT.32.256466°N LONG.103.470621°W	PPP #1 X=766,295.86 Y=457,083.69 LAT.32.253703°N LONG.103.471933°W	PROPOSED KICK OFF POINT X=766,051.06 Y=456,462.78 LAT.32.252002°N LONG.103.472741°W
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PPP #2 X=766,040.69 Y=457,081.71 LAT.32.253703°N LONG.103.472759°W	PROPOSED FIRST TAKE POINT X=766,040.28 Y=457,106.71 LAT.32.253772°N LONG.103.472760°W	PPP #3 X=766,009.26 Y=462,359.80 LAT.32.268212°N LONG.103.472724°W
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PROPOSED LAST TAKE POINT X=765,962.41 Y=467,542.17 LAT.32.282457°N LONG.103.472741°W	PROPOSED BOTTOM HOLE LOCATION X=765,961.71 Y=467,617.17 LAT.32.282664°N LONG.103.472741°W
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(NAD 83/2011 NM E)

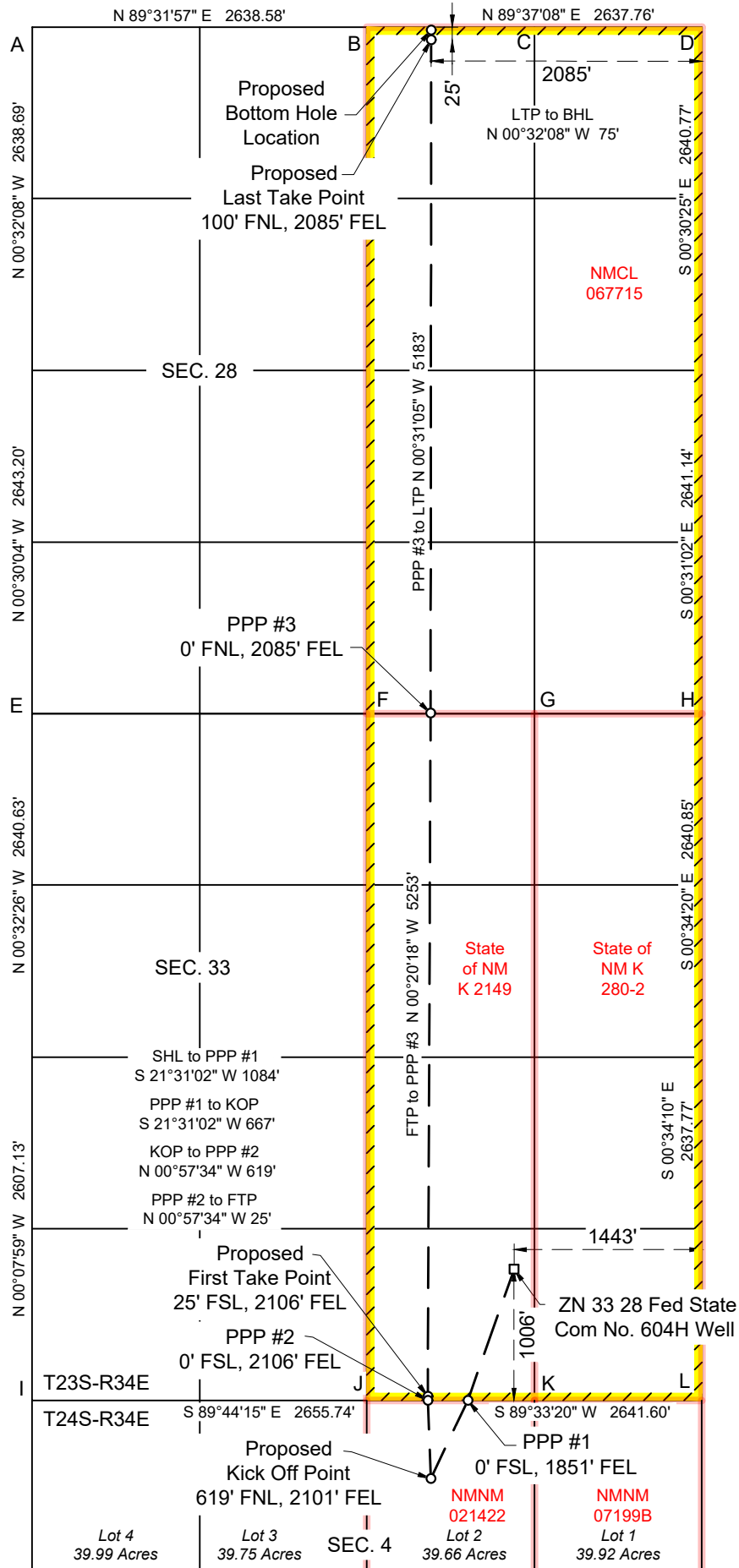
ZN 33 28 FED STATE COM NO. 604H WELL X=807,877.64 Y=458,150.72 LAT.32.256589°N LONG.103.471098°W	PPP #1 X=807,480.07 Y=457,142.24 LAT.32.253826°N LONG.103.472410°W	PROPOSED KICK OFF POINT X=807,235.27 Y=456,521.31 LAT.32.252125°N LONG.103.473218°W
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PPP #2 X=807,224.89 Y=457,140.26 LAT.32.253826°N LONG.103.473235°W	PROPOSED FIRST TAKE POINT X=807,224.47 Y=457,165.26 LAT.32.253895°N LONG.103.473236°W	PPP #3 X=807,193.35 Y=462,418.47 LAT.32.268334°N LONG.103.473200°W
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PROPOSED LAST TAKE POINT X=807,146.38 Y=467,600.97 LAT.32.282580°N LONG.103.473218°W	PROPOSED BOTTOM HOLE LOCATION X=807,145.68 Y=467,675.97 LAT.32.282786°N LONG.103.473218°W
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CORNER COORDINATES
(NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
- D - X=768046.73, Y=467656.04 1913 GLO BC
- E - X=762819.35, Y=462336.34 1913 GLO BC
- F - X=765454.36, Y=462355.65 1913 GLO BC
- G - X=766774.14, Y=462365.51
- H - X=768093.92, Y=462375.37 3/4" IP
- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55035	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 337449	Property Name ZN 33 28 FED STATE COM	
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Well Number 605H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Ground Level Elevation 3510'
		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1403	32.256589° N	103.470968° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	1205	32.282783° N	103.470371° W	LEA

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API 30-025-55035	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	619	1221	32.252124° N	103.470371° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	1226	32.253894° N	103.470389° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	1205	32.282576° N	103.470370° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3510'
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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 605H WELL	PPP #1	PPP #2
X=766,733.45	X=766,823.39	X=766,855.76
Y=458,092.44	Y=457,353.86	Y=457,088.04
LAT.32.256466°N	LAT.32.254434°N	LAT.32.253703°N
LONG.103.470492°W	LONG.103.470220°W	LONG.103.470122°W

PROPOSED KICK OFF POINT	PPP #3	PROPOSED FIRST TAKE POINT
X=766,931.07	X=766,920.68	X=766,920.26
Y=456,469.60	Y=457,088.54	Y=457,113.54
LAT.32.252001°N	LAT.32.253703°N	LAT.32.253771°N
LONG.103.469895°W	LONG.103.469912°W	LONG.103.469913°W

PPP #4	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION
X=766,889.24	X=766,842.39	X=766,841.69
Y=462,366.37	Y=467,548.03	Y=467,623.02
LAT.32.268210°N	LAT.32.282454°N	LAT.32.282660°N
LONG.103.469877°W	LONG.103.469893°W	LONG.103.469894°W

(NAD 83/2011 NM E)

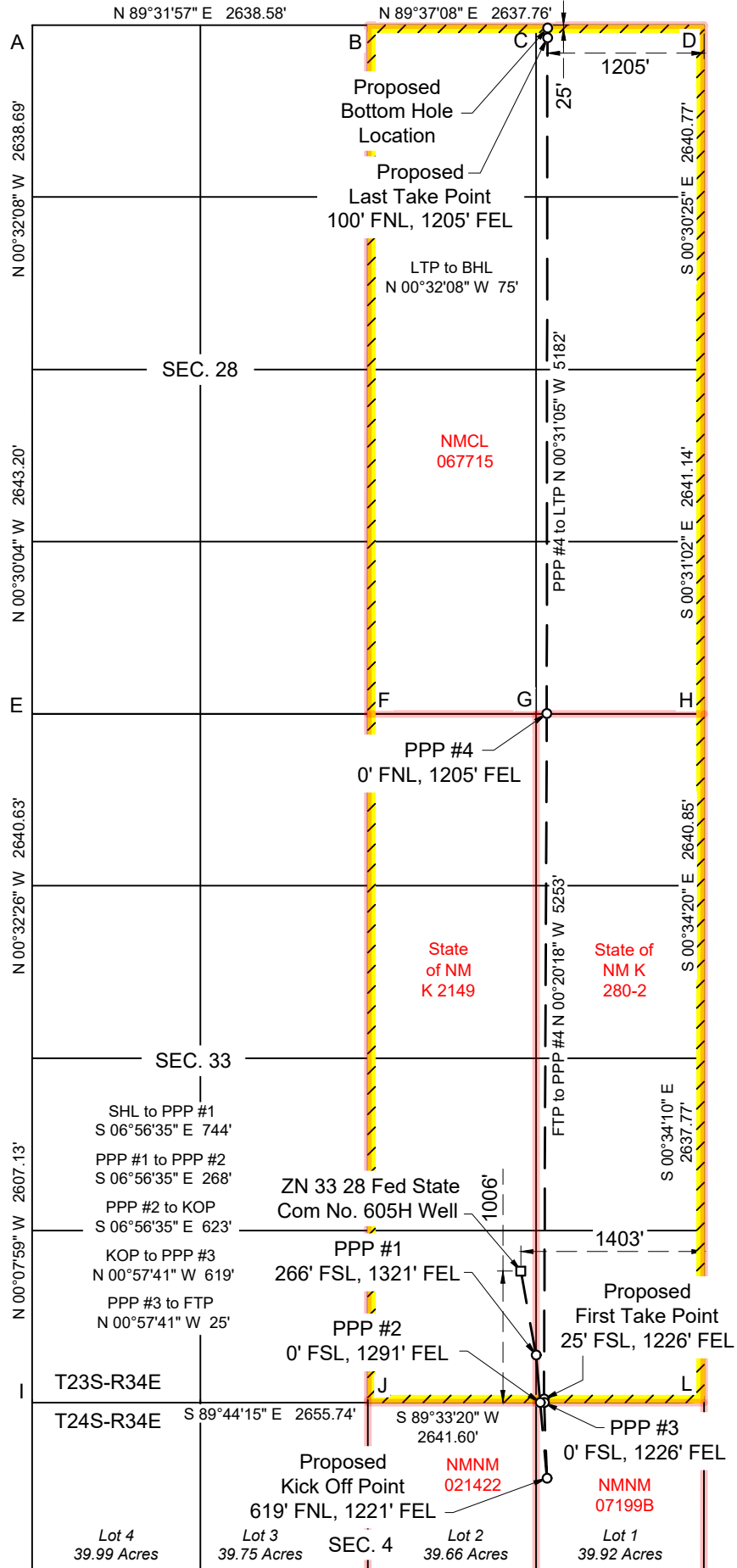
ZN 33 28 FED STATE COM NO. 605H WELL	PPP #1	PPP #2
X=807,917.64	X=808,007.60	X=808,039.97
Y=458,151.02	Y=457,412.42	Y=457,146.59
LAT.32.256589°N	LAT.32.254557°N	LAT.32.253825°N
LONG.103.470968°W	LONG.103.470696°W	LONG.103.470599°W

PROPOSED KICK OFF POINT	PPP #3	PROPOSED FIRST TAKE POINT
X=808,115.30	X=808,104.90	X=808,104.48
Y=456,528.15	Y=457,147.10	Y=457,172.10
LAT.32.252124°N	LAT.32.253825°N	LAT.32.253894°N
LONG.103.470371°W	LONG.103.470389°W	LONG.103.470389°W

PPP #4	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION
X=808,073.35	X=808,026.38	X=808,025.68
Y=462,425.05	Y=467,606.83	Y=467,681.83
LAT.32.268333°N	LAT.32.282576°N	LAT.32.282783°N
LONG.103.470353°W	LONG.103.470370°W	LONG.103.470371°W

CORNER COORDINATES
(NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
- D - X=768046.73, Y=467656.04 1913 GLO BC
- E - X=762819.35, Y=462336.34 1913 GLO BC
- F - X=765454.36, Y=462355.65 1913 GLO BC
- G - X=766774.14, Y=462365.51
- H - X=768093.92, Y=462375.37 3/4" IP
- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55036	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 606H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3510'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1363	32.256589° N	103.470839° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	330	32.282779° N	103.467539° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-55035	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	614	330	32.252137° N	103.467490° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	330	32.253893° N	103.467491° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	330	32.282573° N	103.467538° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3510'
--	--	-------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025 Signature Date</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name Cherreramurillo@chevron.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  </div> <p><i>Chad Harcrow</i> Signature and Seal of Professional Surveyor</p> <p>CHAD HARCROW</p> <p>Certificate Number: 17777 Date of Survey: Surveyed date of 04/29/24 obtained from initial submittal C102.</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 606H WELL
PPP #1
PPP #2

PROPOSED KICK OFF POINT
PPP #3
PROPOSED FIRST TAKE POINT

PPP #4
PROPOSED LAST TAKE POINT
PROPOSED BOTTOM HOLE LOCATION

(NAD 83/2011 NM E)

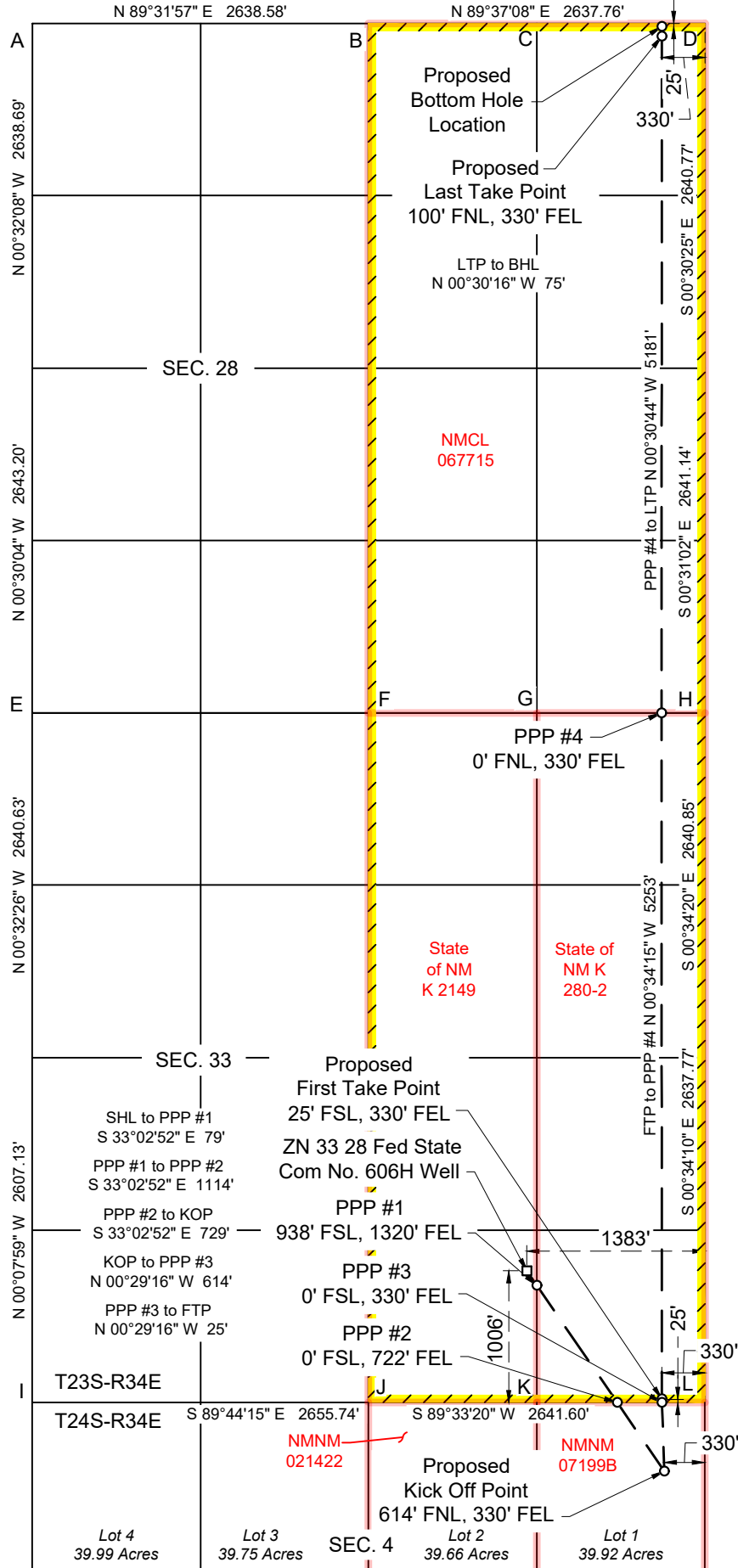
ZN 33 28 FED STATE COM NO. 606H WELL
PPP #1
PPP #2

PROPOSED KICK OFF POINT
PPP #3
PROPOSED FIRST TAKE POINT

PPP #4
PROPOSED LAST TAKE POINT
PROPOSED BOTTOM HOLE LOCATION

CORNER COORDINATES (NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
B - X=765409.54, Y=467638.50 1913 GLO BC
C - X=766728.13, Y=467647.27
D - X=768046.73, Y=467656.04 1913 GLO BC
E - X=762819.35, Y=462336.34 1913 GLO BC
F - X=765454.36, Y=462355.65 1913 GLO BC
G - X=766774.14, Y=462365.51
H - X=768093.92, Y=462375.37 3/4" IP
I - X=762850.31, Y=457089.73 1" IP
J - X=765505.50, Y=457077.56 1913 GLO BC
K - X=766826.00, Y=457087.81
L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number	N/A	Pool Code	97621	Pool Name	ANTELOPE RIDGE; BONE SPRING, SW	
Property Code	N/A	Property Name	ZN 34 27 FED STATE COM		Well Number	407H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.		Ground Level Elevation	3468'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2117	1846	32.262513° N	103.460472° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
D	27	23S	34E	N/A	25	550	32.282778° W	103.464691° W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480	INFILL	PENDING- ZN 34 27 FED STATE COM 408H	NO	C
Order Numbers.	N/A		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
E	34	23S	34E	N/A	2615	550	32.261142° N	103.464660° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
E	34	23S	34E	N/A	2615	550	32.261142° N	103.464660° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
D	27	23S	34E	N/A	100	550	32.282571° N	103.464691° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
N/A		3468'

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025</p> <p>Signature _____ Date _____</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name</p> <p>Cherreramurillo@chevron.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div> <p>Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">CHAD HARCROW</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Certificate Number</td> <td>Date of Survey</td> </tr> <tr> <td style="text-align: center;">17777</td> <td style="text-align: center;">N/A</td> </tr> </table>	Certificate Number	Date of Survey	17777	N/A
Certificate Number	Date of Survey				
17777	N/A				

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ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 34 27 FED STATE COM

NO. 407H WELL

X=769,960.57
Y=460,273.77
LAT.32.262390°N
LONG.103.459996°W

PPP #1

X=769,436.42
Y=460,066.98
LAT.32.261834°N
LONG.103.461697°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=768,670.02
Y=459,764.62
LAT.32.261020°N
LONG.103.464184°W

PPP #2

X=768,643.90
Y=462,379.72
LAT.32.268208°N
LONG.103.464200°W

PPP #3

X=768,608.39
Y=466,340.21
LAT.32.279095°N
LONG.103.464211°W

PROPOSED LAST TAKE POINT

X=768,597.60
Y=467,560.34
LAT.32.282449°N
LONG.103.464214°W

PROPOSED BOTTOM HOLE LOCATION

X=768,596.93
Y=467,635.34
LAT.32.282655°N
LONG.103.464214°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM

NO. 407H WELL

X=811,144.79
Y=460,332.44
LAT.32.262513°N
LONG.103.460472°W

PPP #1

X=810,620.63
Y=460,125.64
LAT.32.261956°N
LONG.103.462173°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=809,854.22
Y=459,823.26
LAT.32.261142°N
LONG.103.464660°W

PPP #2

X=809,828.05
Y=462,438.43
LAT.32.268331°N
LONG.103.464677°W

PPP #3

X=809,792.45
Y=466,399.00
LAT.32.279217°N
LONG.103.464688°W

PROPOSED LAST TAKE POINT

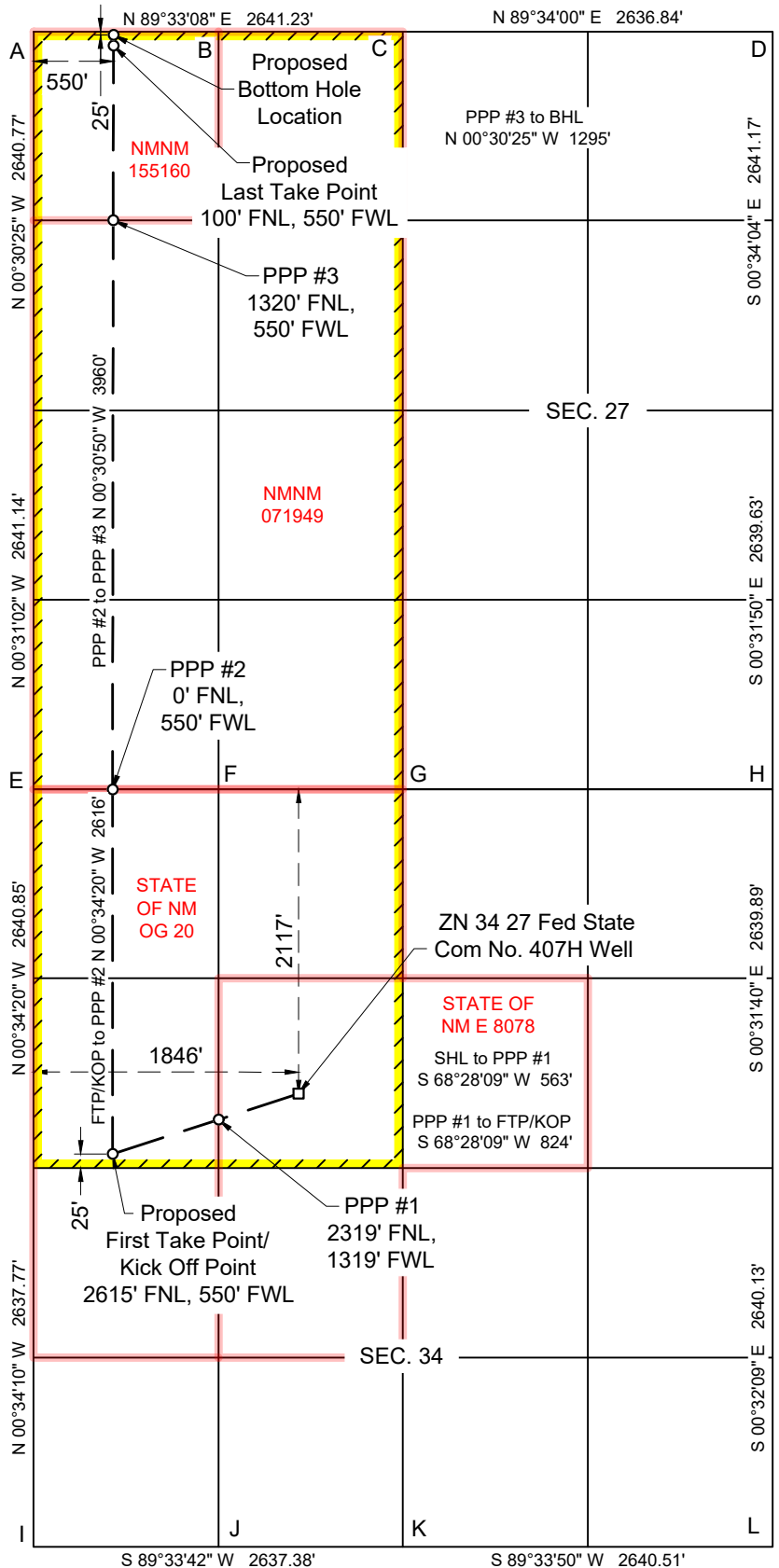
X=809,781.64
Y=467,619.17
LAT.32.282571°N
LONG.103.464691°W

PROPOSED BOTTOM HOLE LOCATION

X=809,780.96
Y=467,694.16
LAT.32.282778°N
LONG.103.464691°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 408H WELL
 X=770,000.57
 Y=460,274.08
 LAT.32.262390°N
 LONG.103.459867°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=769,550.00
 Y=459,771.73
 LAT.32.261019°N
 LONG.103.461338°W

PPP #1
 X=769,537.06
 Y=461,066.71
 LAT.32.264579°N
 LONG.103.461345°W

PPP #2
 X=769,523.88
 Y=462,386.69
 LAT.32.268208°N
 LONG.103.461353°W

PROPOSED LAST TAKE POINT
 X=769,477.58
 Y=467,567.22
 LAT.32.282448°N
 LONG.103.461367°W

PROPOSED BOTTOM HOLE LOCATION
 X=769,476.91
 Y=467,642.21
 LAT.32.282654°N
 LONG.103.461367°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 408H WELL
 X=811,184.79
 Y=460,332.75
 LAT.32.262513°N
 LONG.103.460343°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=810,734.22
 Y=459,830.38
 LAT.32.261142°N
 LONG.103.461814°W

PPP #1
 X=810,721.25
 Y=461,125.38
 LAT.32.264702°N
 LONG.103.461821°W

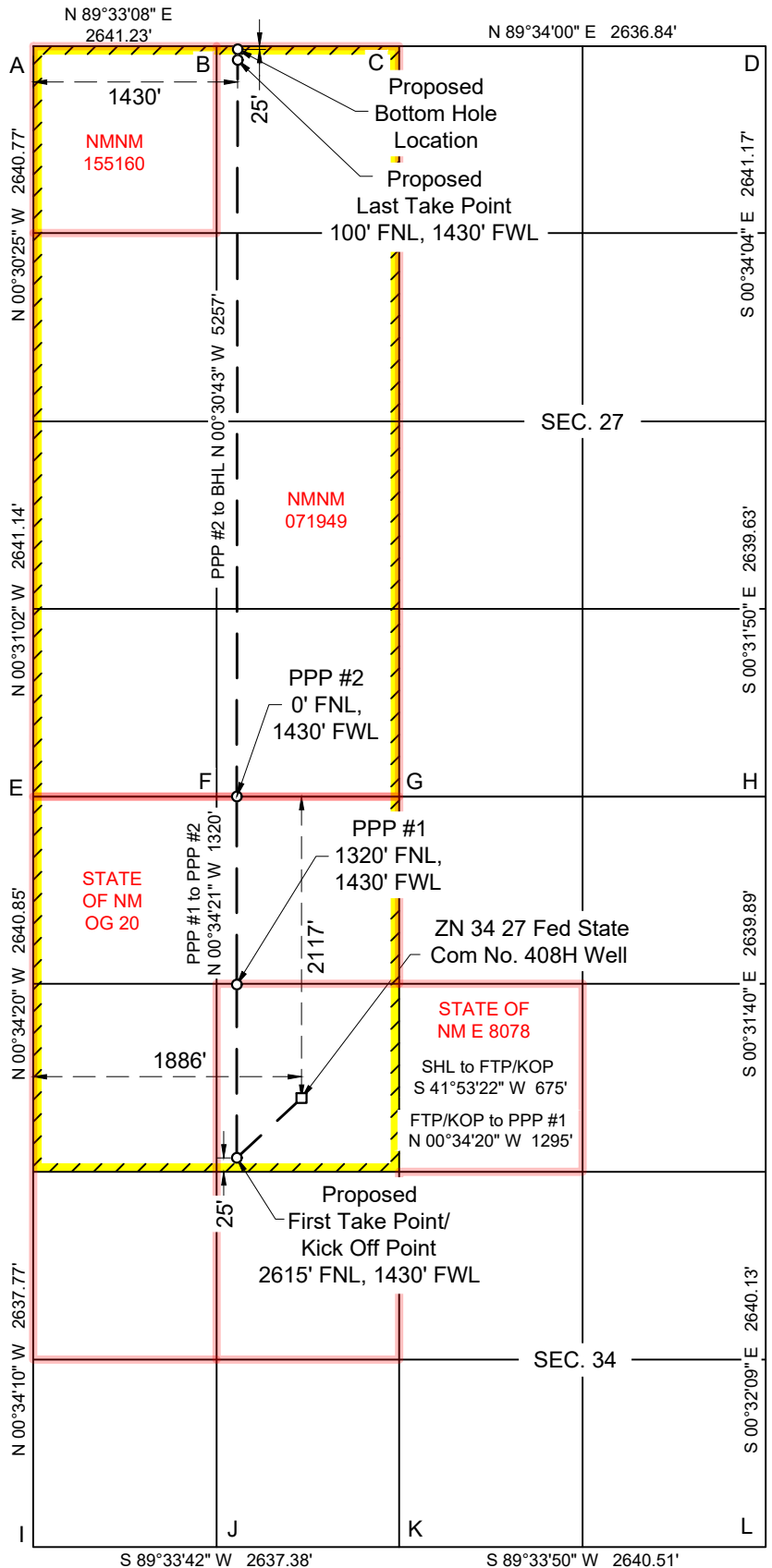
PPP #2
 X=810,708.04
 Y=462,445.40
 LAT.32.268330°N
 LONG.103.461830°W

PROPOSED LAST TAKE POINT
 X=810,661.63
 Y=467,626.05
 LAT.32.282571°N
 LONG.103.461844°W

PROPOSED BOTTOM HOLE LOCATION
 X=810,660.96
 Y=467,701.05
 LAT.32.282777°N
 LONG.103.461844°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 409H WELL
 X=770,040.56
 Y=460,274.38
 LAT.32.262390°N
 LONG.103.459738°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=770,428.52
 Y=459,778.82
 LAT.32.261019°N
 LONG.103.458496°W

PPP #1
 X=770,416.47
 Y=461,073.74
 LAT.32.264579°N
 LONG.103.458501°W

PPP #2
 X=770,404.19
 Y=462,393.65
 LAT.32.268207°N
 LONG.103.458505°W

PROPOSED LAST TAKE POINT
 X=770,358.26
 Y=467,574.10
 LAT.32.282447°N
 LONG.103.458517°W

PROPOSED BOTTOM HOLE LOCATION
 X=770,357.59
 Y=467,649.10
 LAT.32.282654°N
 LONG.103.458518°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 409H WELL
 X=811,224.78
 Y=460,333.05
 LAT.32.262513°N
 LONG.103.460213°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=811,612.76
 Y=459,837.49
 LAT.32.261142°N
 LONG.103.458971°W

PPP #1
 X=811,600.68
 Y=461,132.43
 LAT.32.264702°N
 LONG.103.458976°W

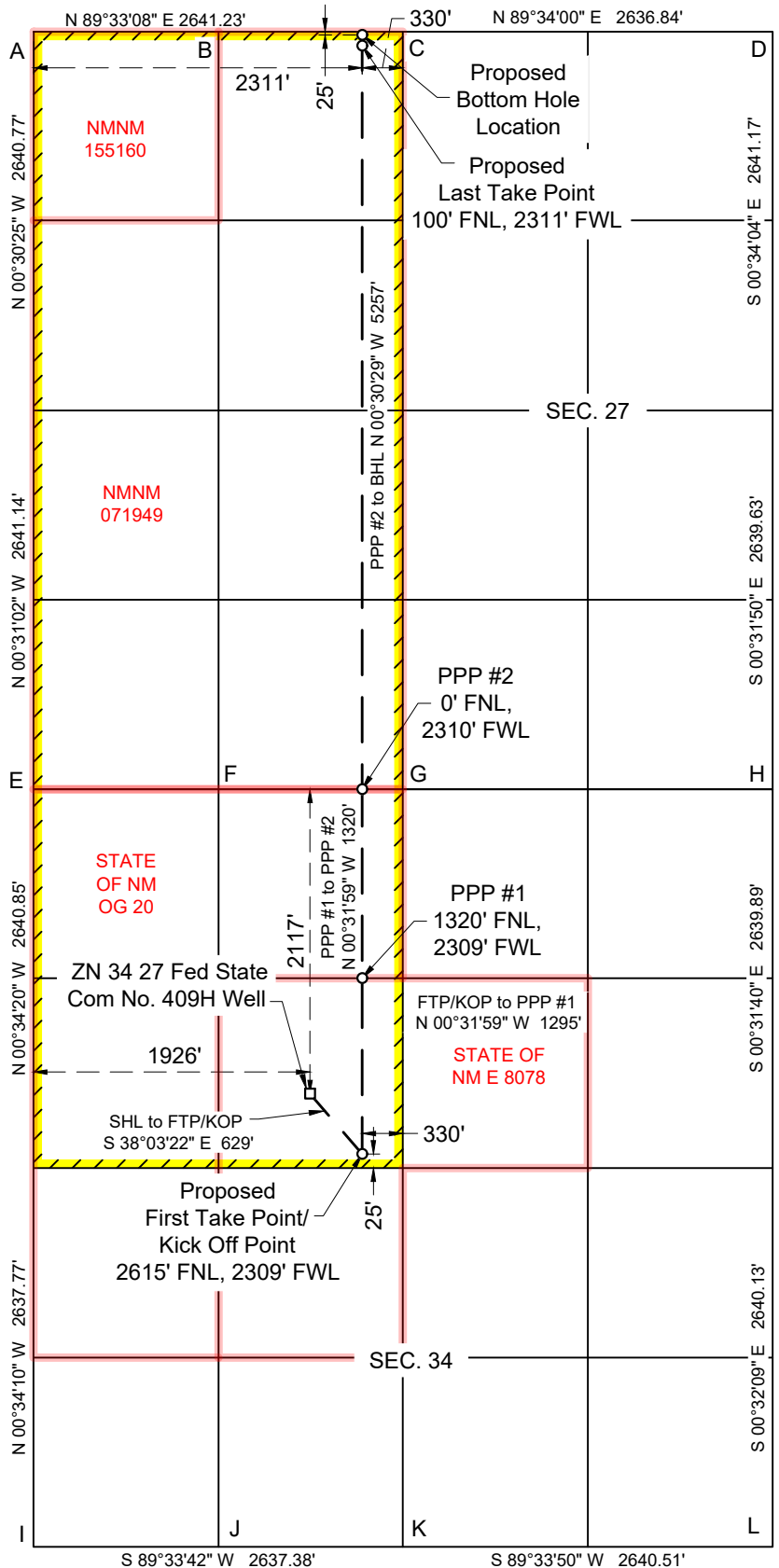
PPP #2
 X=811,588.37
 Y=462,452.38
 LAT.32.268330°N
 LONG.103.458981°W

PROPOSED LAST TAKE POINT
 X=811,542.33
 Y=467,632.95
 LAT.32.282570°N
 LONG.103.458994°W

PROPOSED BOTTOM HOLE LOCATION
 X=811,541.66
 Y=467,707.95
 LAT.32.282776°N
 LONG.103.458994°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 34 27 FED STATE COM

NO. 607H WELL

X=769,980.57
Y=460,273.93
LAT.32.262390°N
LONG.103.459932°W

PPP #1

X=769,436.46
Y=460,062.47
LAT.32.261821°N
LONG.103.461697°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=768,670.02
Y=459,764.62
LAT.32.261020°N
LONG.103.464184°W

PPP #2

X=768,643.90
Y=462,379.72
LAT.32.268208°N
LONG.103.464200°W

PPP #3

X=768,608.39
Y=466,340.21
LAT.32.279095°N
LONG.103.464211°W

PROPOSED LAST TAKE POINT

X=768,597.60
Y=467,560.34
LAT.32.282449°N
LONG.103.464214°W

PROPOSED BOTTOM HOLE LOCATION

X=768,596.93
Y=467,635.34
LAT.32.282655°N
LONG.103.464214°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM

NO. 607H WELL

X=811,164.79
Y=460,332.60
LAT.32.262513°N
LONG.103.460408°W

PPP #1

X=810,620.67
Y=460,121.13
LAT.32.261944°N
LONG.103.462173°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=809,854.22
Y=459,823.26
LAT.32.261142°N
LONG.103.464660°W

PPP #2

X=809,828.05
Y=462,438.43
LAT.32.268331°N
LONG.103.464677°W

PPP #3

X=809,792.45
Y=466,399.00
LAT.32.279217°N
LONG.103.464688°W

PROPOSED LAST TAKE POINT

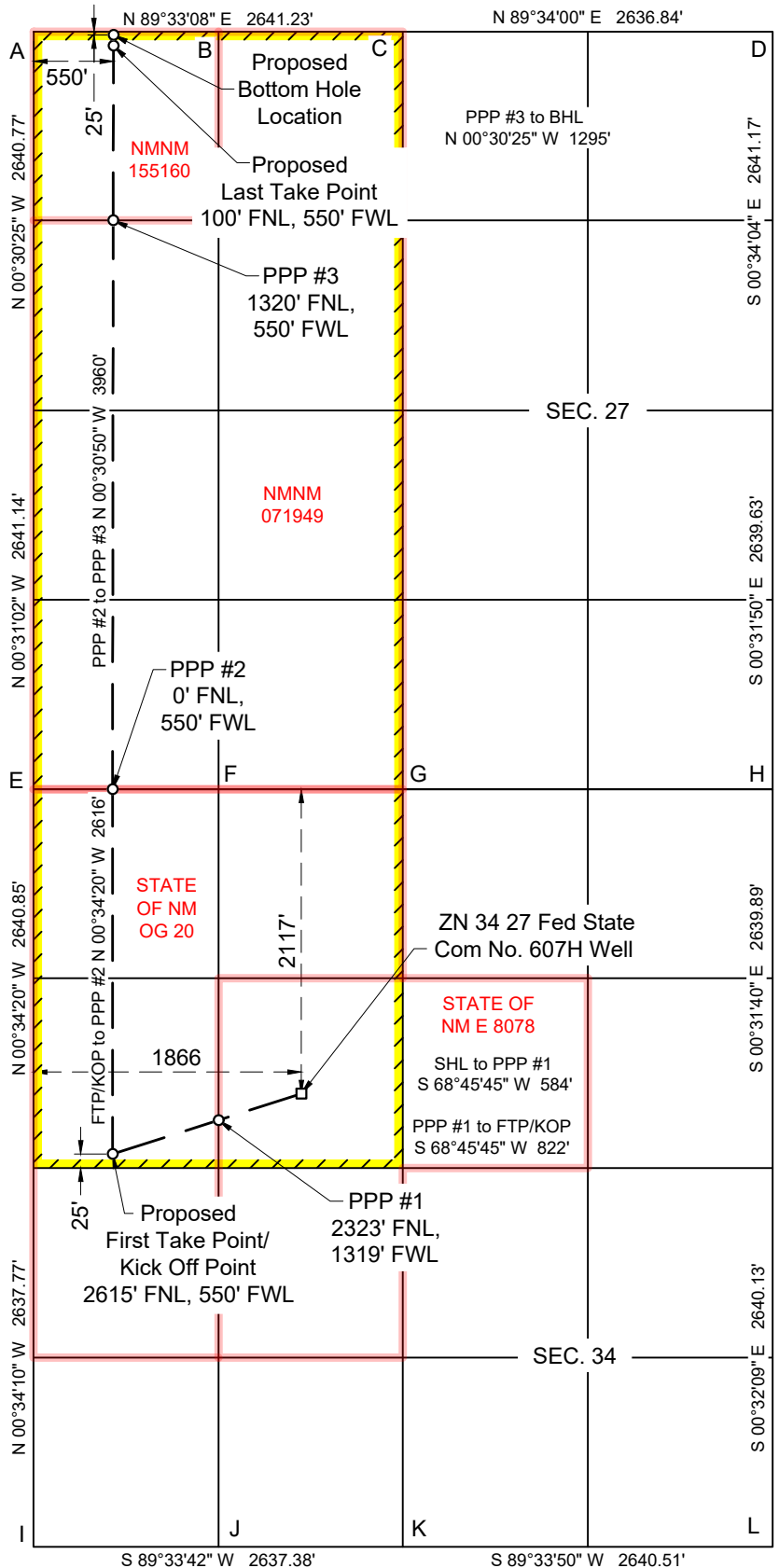
X=809,781.64
Y=467,619.17
LAT.32.282571°N
LONG.103.464691°W

PROPOSED BOTTOM HOLE LOCATION

X=809,780.96
Y=467,694.16
LAT.32.282778°N
LONG.103.464691°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 608H WELL
 X=770,020.56
 Y=460,274.23
 LAT.32.262390°N
 LONG.103.459802°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=769,550.00
 Y=459,771.73
 LAT.32.261019°N
 LONG.103.461338°W

PPP #1
 X=769,537.06
 Y=461,066.71
 LAT.32.264579°N
 LONG.103.461345°W

PPP #2
 X=769,523.88
 Y=462,386.69
 LAT.32.268208°N
 LONG.103.461353°W

PROPOSED LAST TAKE POINT
 X=769,477.58
 Y=467,567.22
 LAT.32.282448°N
 LONG.103.461367°W

PROPOSED BOTTOM HOLE LOCATION
 X=769,476.91
 Y=467,642.21
 LAT.32.282654°N
 LONG.103.461367°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 608H WELL
 X=811,204.78
 Y=460,332.90
 LAT.32.262513°N
 LONG.103.460278°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=810,734.22
 Y=459,830.38
 LAT.32.261142°N
 LONG.103.461814°W

PPP #1
 X=810,721.25
 Y=461,125.38
 LAT.32.264702°N
 LONG.103.461821°W

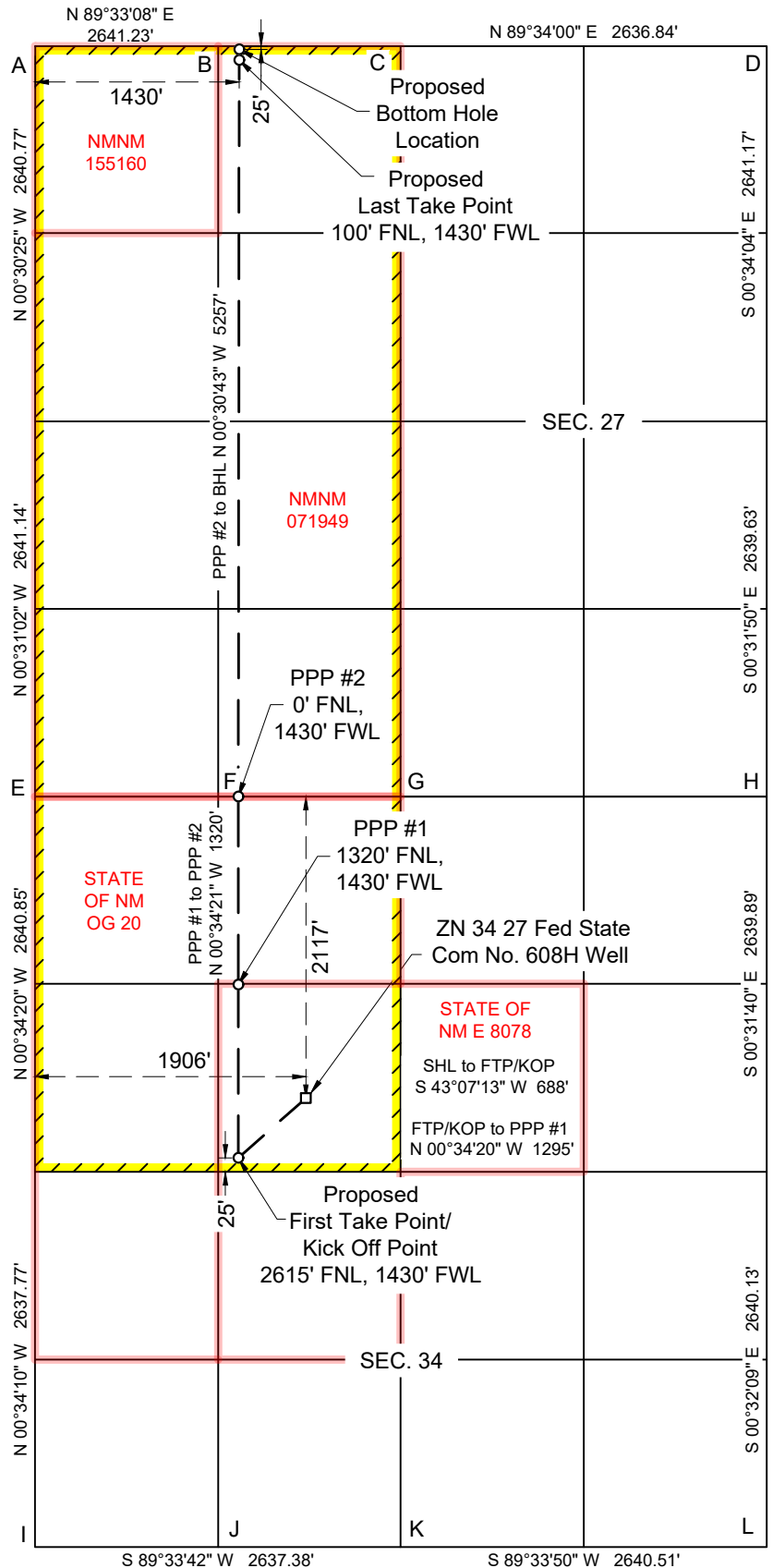
PPP #2
 X=810,708.04
 Y=462,445.40
 LAT.32.268330°N
 LONG.103.461830°W

PROPOSED LAST TAKE POINT
 X=810,661.63
 Y=467,626.05
 LAT.32.282571°N
 LONG.103.461844°W

PROPOSED BOTTOM HOLE LOCATION
 X=810,660.96
 Y=467,701.05
 LAT.32.282777°N
 LONG.103.461844°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	N/A	Pool Code	2220	Pool Name	ANTELOPE RIDGE; WOLFCAMP	
Property Code	N/A	Property Name	ZN 34 27 FED STATE COM		Well Number	609H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.		Ground Level Elevation	3467'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2117	1946	32.262513° N	103.460149° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
C	27	23S	34E	N/A	25	2311	32.282776° N	103.458994° W	LEA

Dedicated Acres	480	Infill or Defining Well	INFILL	Defining Well API	PENDING- ZN 34 27 FED STATE COM 608H	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	C
Order Numbers.	N/A				Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2615	2309	32.261142° N	103.458971° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2615	2309	32.261142° N	103.458971° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
C	27	23S	34E	N/A	100	2311	32.282570° N	103.458994° W	LEA

Unitized Area or Area of Uniform Interest	N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:	3467'
---	-----	--	-------------------------	-------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025</p> <p>Signature _____ Date _____</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name</p> <p>Cherreramurillo@chevron.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div> <p>Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">CHAD HARCROW</p> <p>Certificate Number Date of Survey</p> <p style="text-align: center;">17777 N/A</p>
--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 609H WELL
 X=770,060.56
 Y=460,274.53
 LAT.32.262390°N
 LONG.103.459673°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=770,428.52
 Y=459,778.82
 LAT.32.261019°N
 LONG.103.458496°W

PPP #1
 X=770,416.47
 Y=461,073.74
 LAT.32.264579°N
 LONG.103.458501°W

PPP #2
 X=770,404.19
 Y=462,393.65
 LAT.32.268207°N
 LONG.103.458505°W

PROPOSED LAST TAKE POINT
 X=770,358.26
 Y=467,574.10
 LAT.32.282447°N
 LONG.103.458517°W

PROPOSED BOTTOM HOLE LOCATION
 X=770,357.59
 Y=467,649.10
 LAT.32.282654°N
 LONG.103.458518°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 609H WELL
 X=811,244.78
 Y=460,333.20
 LAT.32.262513°N
 LONG.103.460149°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=811,612.76
 Y=459,837.49
 LAT.32.261142°N
 LONG.103.458971°W

PPP #1
 X=811,600.68
 Y=461,132.43
 LAT.32.264702°N
 LONG.103.458976°W

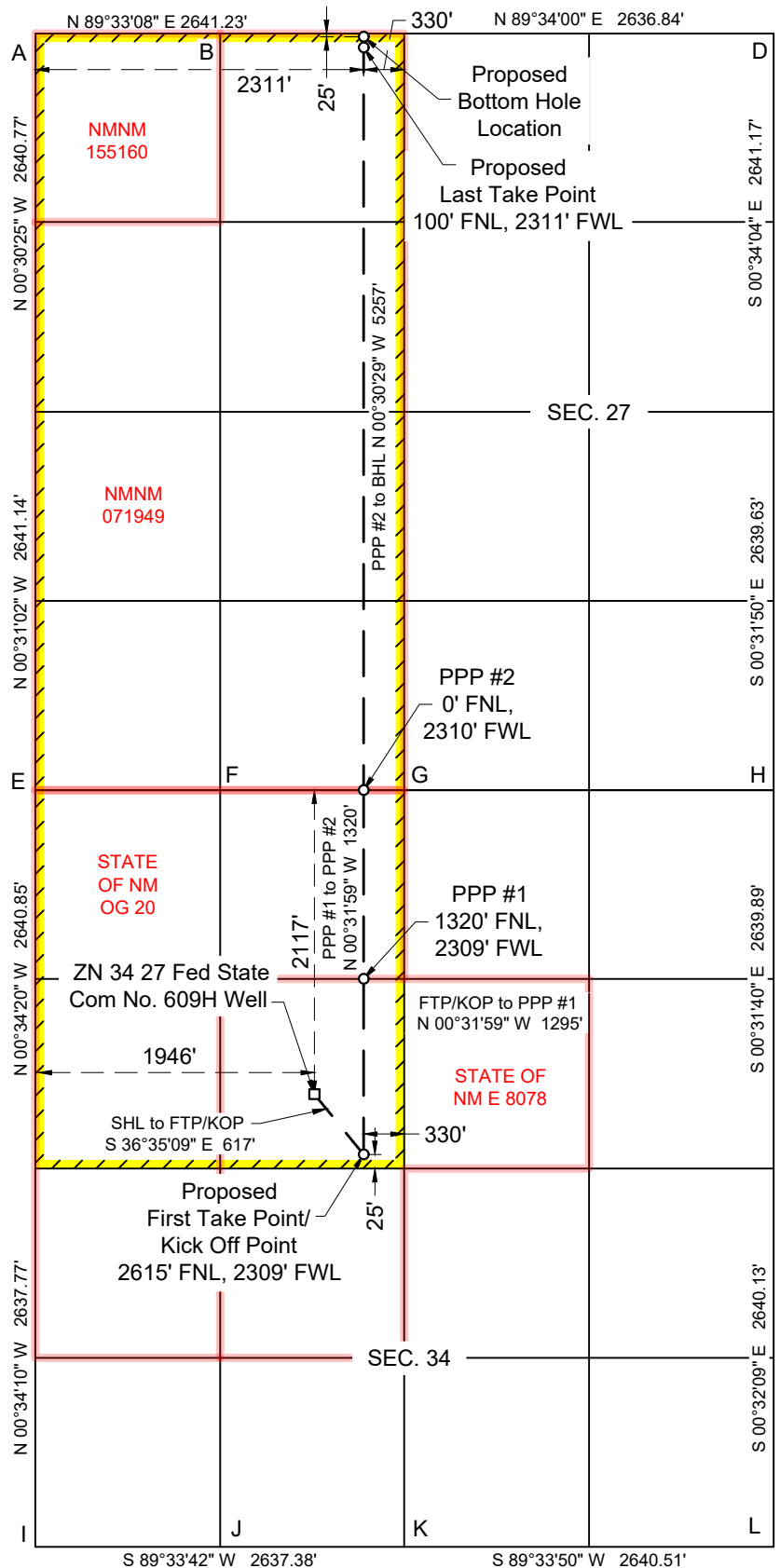
PPP #2
 X=811,588.37
 Y=462,452.38
 LAT.32.268330°N
 LONG.103.458981°W

PROPOSED LAST TAKE POINT
 X=811,542.33
 Y=467,632.95
 LAT.32.282570°N
 LONG.103.458994°W

PROPOSED BOTTOM HOLE LOCATION
 X=811,541.66
 Y=467,707.95
 LAT.32.282776°N
 LONG.103.458994°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
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- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



From: [Angelle, Nicholas](#)
 To: [Delazo, Sarah, ENHSD](#)
 Cc: [Herrera-Murillo, Cindy](#); [Devery, Deirdre](#); [McClure, Dean, ENHSD](#)
 Subject: [EXTERNAL] FW: ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013
 Date: Tuesday, April 13, 2026 9:32:43 AM
 Attachments: [13 - ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013 - Ownership Information Notifications.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Chevron recently submitted an Amendment to Commingling PLC-1013, Action ID 574986, with an incomplete Exhibit J- Ownership Information, Notifications and Publication. Since the submittal we have completed notification and received the Affidavit for the publication. Please replace Exhibit J- Ownership Information, Notifications with the attached revised exhibit including the publication and certified mailing tracking I.D.s for the notifications.

Please do not hesitate to reach out if you have any questions.

Best,

Nicholas Angelle
 Land Representative
nicholasangelle@chevron.com
Land and Business Development
 Mid-Continent Business Unit
 Chevron U.S.A., Inc.
 1400 Smith Street
 Houston, TX, 77002
 PH 281 382 1672

From: Herrera-Murillo, Cindy <C HerreraMurillo@chevron.com>
 Sent: Tuesday, April 14, 2026 10:14 AM
 To: Angelle, Nicholas <nicholasangelle@chevron.com>
 Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
 Subject: RE: ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013

Nic,
 Good morning, I have submitted the Surface Commingle to amend ZN 2, 5, & 9 to NMOCD. The sundry ID# is below.

Action Search (46 records returned)

Display: 20 Rows | Sorted by: Ogrnd, Action Id desc ([Change Sorting](#) | [Reset](#))

Action Id	Type	Description	Submitted Date	Status	Status Date
574986	[C-107] Surface Commingle or Off-Lease	CHEVRON U S A INC [4323]	04/14/2026	Submitted	04/14/2026

Thanks,


Cindy Herrera-Murillo
 SE:TB - Hobby
 Sr Regulatory Affairs Coordinator
 1616 W. Bender Blvd
 Hobbs, NM 88240
 575-263-0431
Cherrermurillo@chevron.com

From: Angelle, Nicholas <nicholasangelle@chevron.com>
 Sent: Monday, April 13, 2026 3:56 PM
 To: Herrera-Murillo, Cindy <C HerreraMurillo@chevron.com>
 Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
 Subject: ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013

Hey Cindy,

In the link below, you will find a NMOCD Commingling Application and all applicable Exhibits to be submitted to the NMOCD for the Amendment to PLC-1013 for Zion Pads 5 and 9. Additionally you will find a write up for the Publication that needs to be posted in Hobbs. This does not need to be submitted to the NMOCD, an updated Exhibit J will be provided to the NMOCD when we receive the Affidavit and all notification receipts.

Please submit to the NMOCD this week and let us know when has been submitted. Let us know if you have any questions.

[NMOCD CAA 2026 ZN Pad 2, 5, & 9 - All Items](#)

Respectfully,

Nicholas Angelle
 Land Representative
nicholasangelle@chevron.com
Land and Business Development
 Mid-Continent Business Unit
 Chevron U.S.A., Inc.
 1400 Smith Street
 Houston, TX, 77002
 PH 281 382 1672



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

RE: Amendment to PLC-1013 - Application to commingle the Wolfcamp (Pool Code 2220; ANTELOPE RIDGE; WOLFCAMP) and Bone Spring pools (Pool Code 2209; ANTELOPE RIDGE; BONE SPRING, WEST), and ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621), Lea County, NM.

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool and lease commingling of oil and gas production from the above referenced pools to include all existing and future wells producing from the leases described in Exhibit A. Exhibit B is a map of all leases and Communitization Agreements ("CAs") associated with this commingling application amending previously approved commingling order PLC-1013.

Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks authorization, prospectively, for the inclusion of additional pools, leases and/or leases and pools to the Central Tank Battery 34 (CTB 34) with notice provided only to the interest owners whose interest in the production is to be added.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Zion Section 34 Central Tank Battery (CTB), located in the SW/SE (UL: O), Sec. 34, T23S-R34E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Wells will be tested one at a time through a test vessel at CTB 34. Well test frequency will follow New Mexico OCD guidelines.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Zion Central Tank Battery #34 Train 1

The four (4) existing wells that produce into Zion Section 34 CTB are noted in Table 1 below.

Table 1: Zion Sec 34 CTB Existing Well List

CTB 34 Train #	Communitization Agreements	Well Name	API Number
Train 1	ZN W2E2 27 22 Federal BS Com NMNM106753016	ZN 27 22 FED COM 401H	30-025-53174
	ZN E2E2 27 22 Federal BS Com NMNM106753017	ZN 27 22 FED COM 402H	30-025-53175
	ZN W2E2 27 22 Federal WC Com NMNM106753015	ZN 27 22 FED COM 601H	30-025-53334
	ZN E2E2 27 22 Federal WC Com NMNM106753018	ZN 27 22 FED COM 602H	30-025-53176

The four (12) new wells and future wells (not listed) that produce into Zion Section 34 CTB are noted in Table 2 below.

Table 2: Zion Sec 34 CTB New Well List

CTB 34 Train #	Communitization Agreements	Well Name	API Number
Train 1 & Train 2	ZN 34 27 FED STATE COM BS NMNM106786759	ZN 34 27 FED STATE COM 407H	30-025-55024
		ZN 34 27 FED STATE COM 408H	30-025-55025
		ZN 34 27 FED STATE COM 409H	30-025-55026
	ZN 34 27 FED STATE COM WC NMNM106786745	ZN 34 27 FED STATE COM 607H	30-025-55027
		ZN 34 27 FED STATE COM 608H	30-025-55028
		ZN 34 27 FED STATE COM 609H	30-025-55029
	ZN 33 28 FED STATE COM BS NMNM106786739	ZN 33 28 FED STATE COM 404H	30-025-55031
		ZN 33 28 FED STATE COM 405H	30-025-55032
		ZN 33 28 FED STATE COM 406H	30-025-55033
	ZN 33 28 FED STAE COM WC NMNM106786730	ZN 33 28 FED STATE COM 604H	30-025-55034
		ZN 33 28 FED STATE COM 605H	30-025-55035
		ZN 33 28 FED STATE COM 606H	30-025-55036

Thank you for your attention to this matter.

Deirdre Devery
Facilities Engineer

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc.

Zion Central Tank Battery #34 Train 1

List of Exhibits

Exhibit A - Lease and Pool Table

Exhibit B - Lease Map

Exhibit C - Section 34 CTB Narrative

Exhibit D - Section 34 CTB Oil and Gas Allocation Methodology

Exhibit E - Section 34 CTB Site Security Diagram

Exhibit F - Zion Area Map

Exhibit G - Pricing Data

Exhibit H - C-102s

Exhibit I - C-107B

Exhibit J - Ownership Information and Proof of Notifications

Exhibit K - PLC-1013



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

Exhibit D – Section 34 CTB Oil & Gas Allocation Methodology

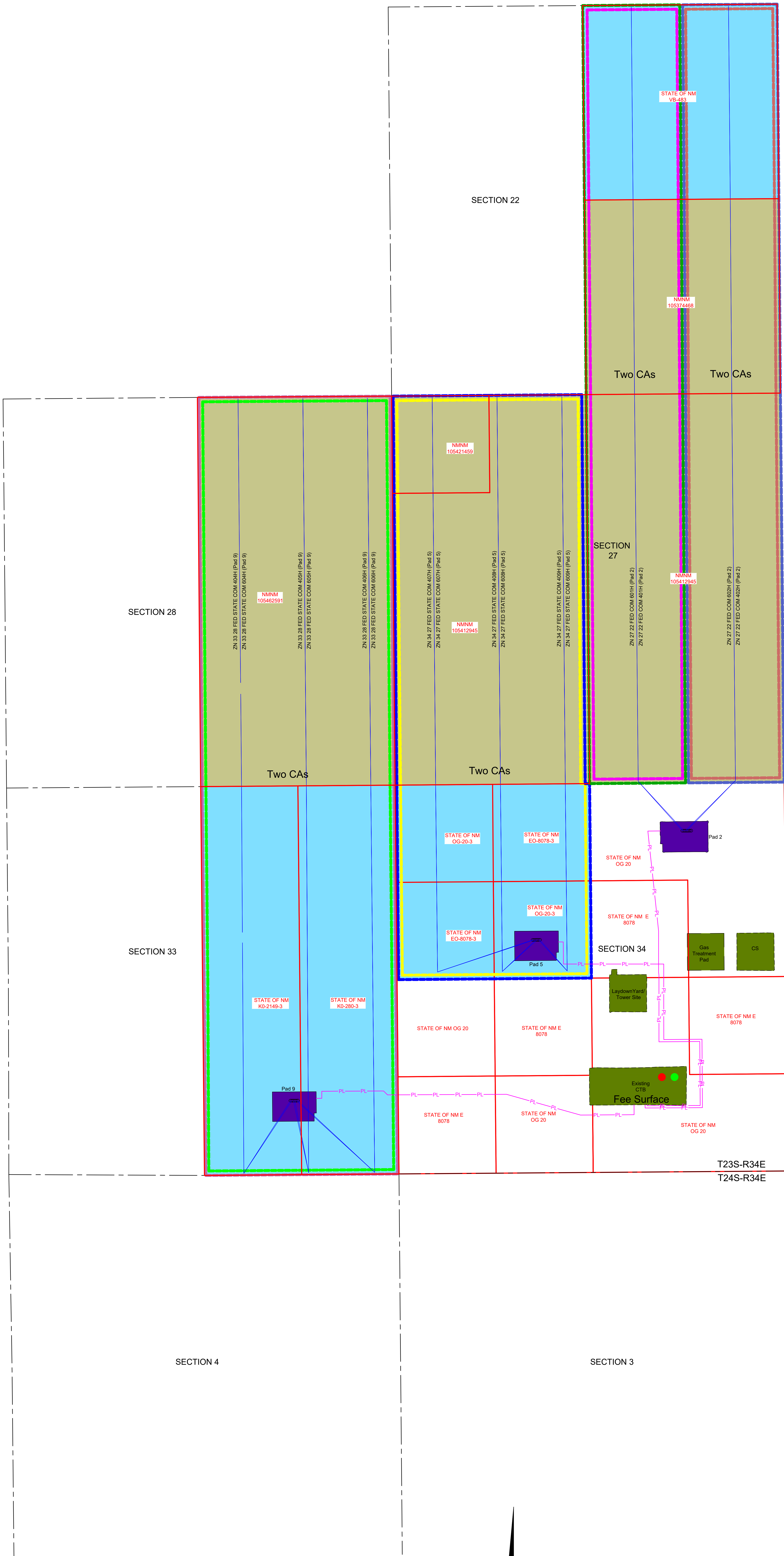
Zion Section 34 CTB will contain test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells will be produced, one at a time, through a test separator to meet well test requirements.

Once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into Section 34 CTB. The resulting commingled stream will be separated and metered as described in Exhibit C – Section 34 CTB Narrative and as illustrated in Exhibit E – Section 34 CTB Site Security Diagram.

Oil sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total oil sales volumes for the same period. Oil sales volumes are measured by the Section 34 CTB LACT meters.

Gas sales will be allocated per well based on the ratio of well test volumes to total well test volumes (for all wells) then multiplied by the total gas sales volumes for the same period. Gas sales volumes are measured by the CDP meters located at Section 34 CS. See Exhibit C – Section 34 CTB Narrative for a description of gas sales meter configurations.

Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

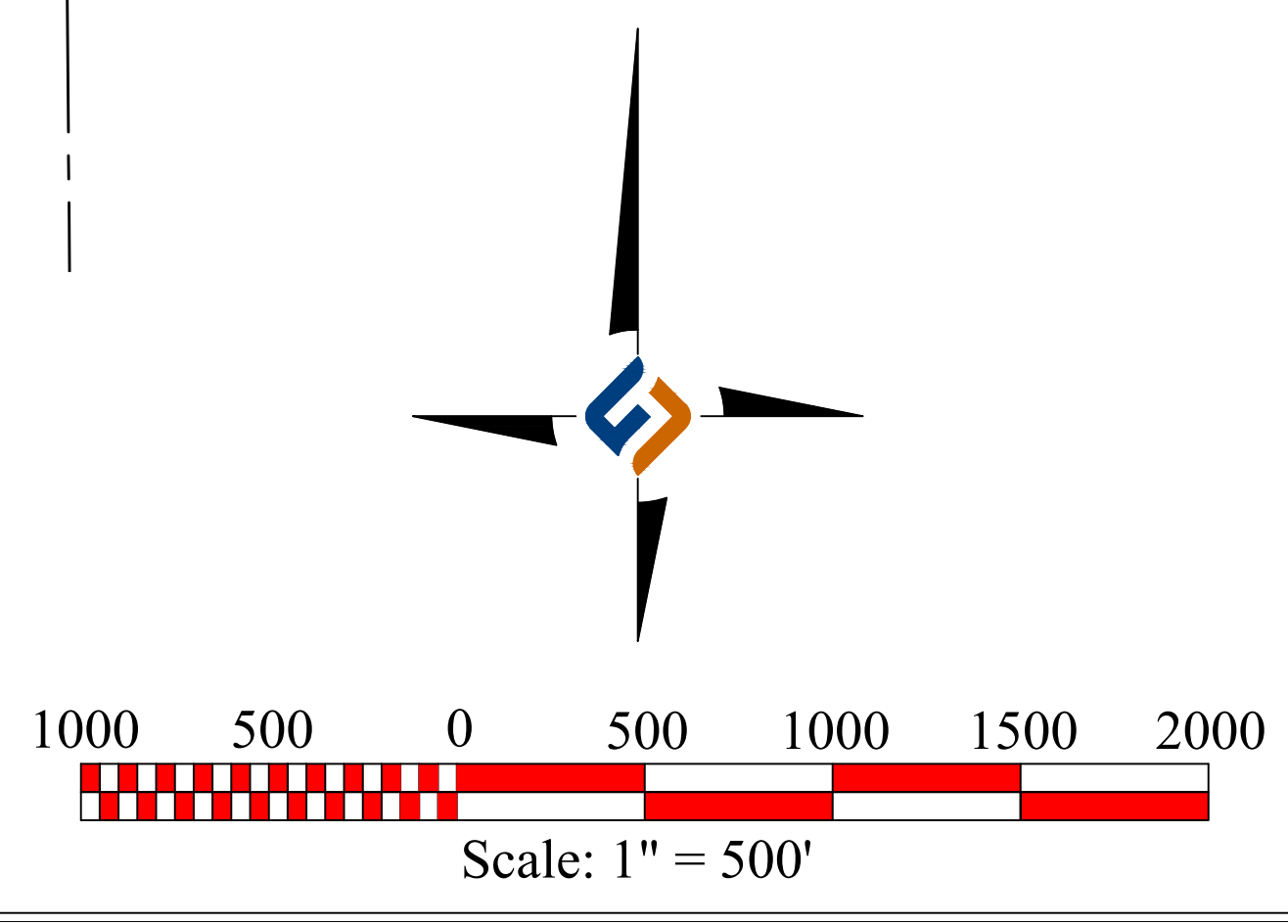


LEGEND

- FEDERAL (BLM) LEASE
- STATE OF NEW MEXICO LEASE
- DRILL PADS
- FACILITY PADS
- WELL BORE PATHS
- LEASE BOUNDARY
- FLOWLINE ROUTE
- ZN 27 22 FED COM NO. 401H (Pad 2)
(W2E2 Bone Spring - NMNM106753016)
- ZN 27 22 FED COM NO. 601H (Pad 2)
(W2E2 Wolfcamp - NMNM106753015)
- ZN 27 22 FED COM NO. 402H (Pad 2)
(E2E2 Bone Spring - NMNM106753017)
- ZN 27 22 FED COM NO. 602H (Pad 2)
(E2E2 Wolfcamp Com - NMNM106753018)
- ZN 34 27 FED STATE COM NO. 407H, 408H, 409H (Pad 5)
(Bone Spring Com Agreement NMNM106786759)
- ZN 34 27 FED STATE COM NO. 607H, 608H, 609H (Pad 5)
(Wolfcamp Com Agreement NMNM106786745)
- ZN 33 28 FED STATE COM NO. 404H, 405, 406H (Pad 9)
(Bone Spring Com Agreement NMNM106786739)
- ZN 33 28 FED STATE COM NO. 604H, 605H, 606H (Pad 9)
(Wolfcamp Com Agreement NMNM106786730)
- CTB OIL FMP
- CTB GAS FMP

- ZN 27 22 FED STATE COM (PAD 2)
ZN 27 22 FED COM NO. 401H (API 30-025-53174)
- ZN 27 22 FED COM (PAD 2)
ZN 27 22 FED COM NO. 601H (API 30-025-53334)
- ZN 27 22 FED STATE COM (PAD 2)
ZN 27 22 FED COM NO. 402H (API 30-025-53175)
- ZN 27 22 FED STATE COM (PAD 2)
ZN 27 22 FED COM NO. 602H (API 30-025-53176)
- ZN 34 27 FED STATE COM (PAD 5)
ZN 34 27 FED STATE COM NO. 407H (API 30-025-55024)
ZN 34 27 FED STATE COM NO. 408H (API 30-025-55025)
ZN 34 27 FED STATE COM NO. 409H (API 30-025-55026)
- ZN 34 27 FED STATE (PAD 5)
ZN 34 27 FED STATE COM NO. 607H (API 30-025-55027)
ZN 34 27 FED STATE COM NO. 608H (API 30-025-55028)
ZN 34 27 FED STATE COM NO. 609H (API 30-025-55029)
- ZN 33 28 FED STATE COM (PAD 9)
ZN 33 28 FED STATE COM NO. 404H (API 30-025-55031)
ZN 33 28 FED STATE COM NO. 405H (API 30-025-55032)
ZN 33 28 FED STATE COM NO. 406H (API 30-025-55033)
- ZN 33 28 FED STATE COM (PAD 9)
ZN 33 28 FED STATE COM NO. 604H (API 30-025-55034)
ZN 33 28 FED STATE COM NO. 605H (API 30-025-55035)
ZN 33 28 FED STATE COM NO. 606H (API 30-025-55036)

REVISIONS			
11/18/25 RMB			



PRELIMINARY FOR REVIEW
NOT TO BE FILED OF RECORD

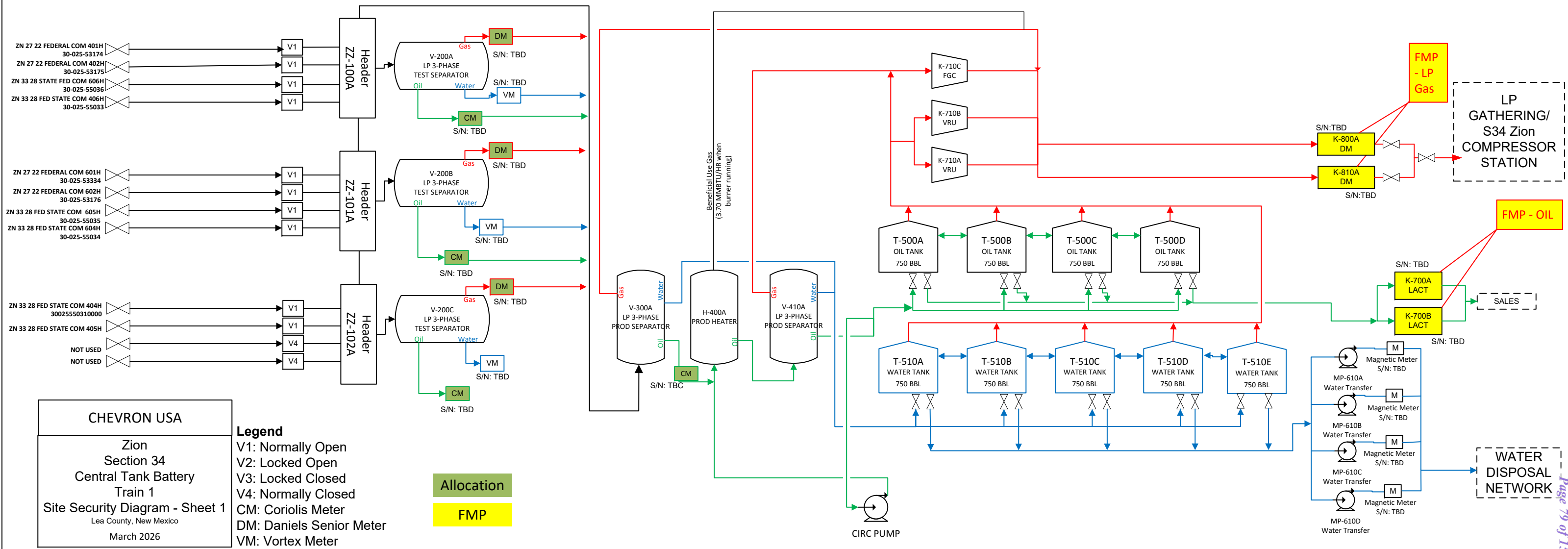
COMMINGLING MAP
ZION
SECTIONS 22, 27, 28, 33 & 34,
T23S-R34E
LEA COUNTY, NEW MEXICO

PROJECT MANAGER: VHV
DRAWN BY: RMB

DATE: 11/11/25
SHEET 1 OF 1

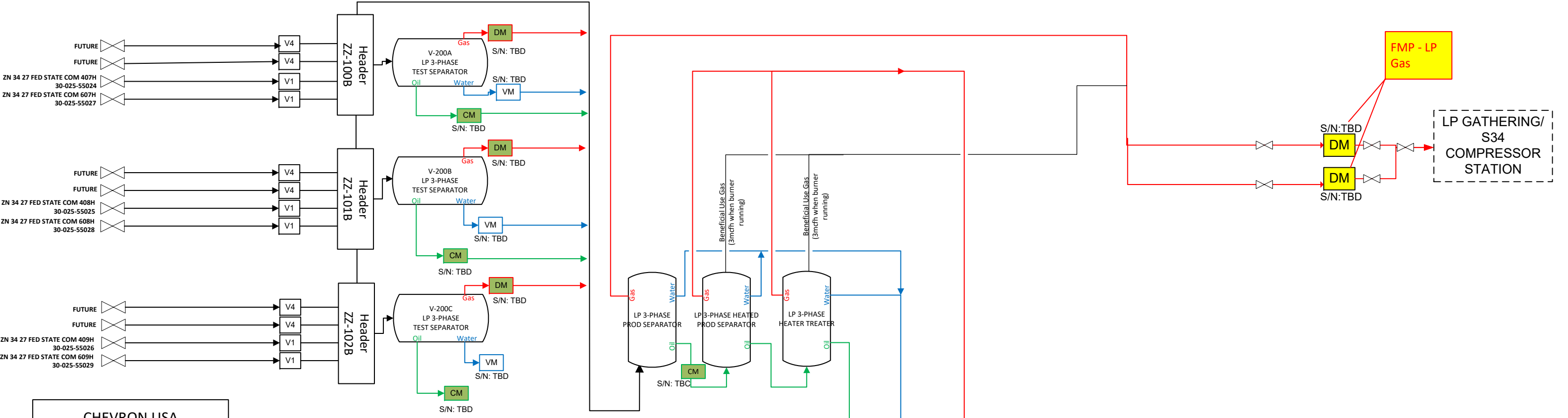
HOLLAND
LAND RESOURCES
2028 E. 60th WHITE BLVD., SUITE 240-2012
AUSTIN, TEXAS 78741
Texas Firm No. 10194865
ph: 281.625.1954
email: accounting@holland.com
Fort Worth - Denver - Houston - Midland
Oklahoma City - Pittsburgh

Exhibit E



CHEVRON USA

Zion
Section 34
Central Tank Battery
Train 1
Site Security Diagram - Sheet 1
Lea County, New Mexico
March 2026



CHEVRON USA

Zion
Section 34
Central Tank Battery
Train 2
Site Security Diagram - Sheet 2
Lea County, New Mexico
March 2026

Legend

V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
DM: Daniels Senior Meter
VM: Vortex Meter

Allocation

FMP

TO OIL TANKS
(Sheet 1)

TO WATER TANKS
(Sheet 1)

TO VRU/FGC (Sheet 1)

FMP - LP Gas

S/N:TBD
DM

S/N:TBD
DM

LP GATHERING/
S34
COMPRESSOR
STATION



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

Exhibit G – Pricing Data

Pricing table:

- Assuming crude price is \$95.70/barrel
- Estimated gas value is about \$2.65/Mcf

Crude Statement

Chevron U.S.A. Inc. will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron U.S.A. Inc. will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM (Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN E2E2 27 22 FEDERAL BS COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

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ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM BS – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott Industries	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H, 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM WC – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM BS – E/2 Sec. 33 and E/2 Sec. 28

(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

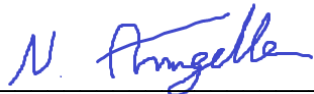
Exhibit J – Ownership Information

**ZN 33 28 FEDERAL COM WC – E/2 Sec. 33 and E/2 Sec. 28
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nicholas Angelle
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	Carlsbad	NM	88220	9589 0710 5270 1731 3004 97
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	Denver	CO	80225- 0627	9589 0710 5270 1731 3005 03
STATE OF NEW MEXICO	P.O. BOX 1148	Santa Fe	NM	87501	9589 0710 5270 1731 3005 10
Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002	9589 0710 5270 1731 3005 27
NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018	9589 0710 5270 1731 3005 34
Elliott Industries	P.O. Box 1355	Roswell	NM	88202- 1355	9589 0710 5270 1731 3005 41
Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402	9589 0710 5270 1731 3005 58
Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147	9589 0710 5270 2942 0788 30
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147	9589 0710 5270 2942 0788 47
Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	N/A
OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 54
Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 61
Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 78
Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102	9589 0710 5270 2942 0788 85
Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057	9589 0710 5270 2942 0788 92

Exhibit J – Ownership Information

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

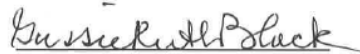
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

Beginning with the issue dated
April 16, 2026
and ending with the issue dated
April 19, 2026.



Publisher

Sworn and subscribed to before me this
19th day of April 2026.



Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL	LEGAL	LEGAL
LEGAL NOTICE April 16, 17 & 19, 2026		
<p>Notice of application for surface commingle amending NMOC Order No. PLC-1013, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706, submitted an application to the Oil Conversation Division of the State of New Mexico for approval for pool and lease commingling of oil and gas production for existing and future wells in Sections 22, 27, 28, 33, and 34, T23S-R34E; producing from the ANTELOPE RIDGE; WOLF CAMP (Pool Code 2220), ANTELOPE RIDGE; BONE SPRING, WEST (Pool Code 2209), and ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621) pools at the Zion Central Tank Battery #34, located in SWSE corner (ULO) of Section 34, T23S-R34E, Lea County, NM.</p> <p>Pursuant to NMAC 19.15.12.10, interested parties must file objections or request in writing with the Divisions Santa Fe office within 20 days after public notification NMOC may approve the application. For questions pertaining to this application contact Nicholas Angelle/ Land Representative at 713-372-3026, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706. #00310269</p>		

01102480

00310269

CHEVRON USA INC.
6301 DEAUVILLE BLVD.
MIDLAND, TX 79706

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM (Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN E2E2 27 22 FEDERAL BS COM
(Previously Noticed)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM BS – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott Industries	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H, 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM WC – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM BS – E/2 Sec. 33 and E/2 Sec. 28

(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM WC – E/2 Sec. 33 and E/2 Sec. 28
(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nicholas Angelle
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	Carlsbad	NM	88220	
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	Denver	CO	80225- 0627	
STATE OF NEW MEXICO	P.O. BOX 1148	Santa Fe	NM	87501	
Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002	
NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018	
Elliott Industries	P.O. Box 1355	Roswell	NM	88202- 1355	
Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402	
Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147	
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147	
Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	
OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102	
Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057	

Exhibit J – Ownership Information

Publication

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL BS COM (Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 401H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 401H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 401H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 401H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 401H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 401H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 401H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 401H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN E2E2 27 22 FEDERAL BS COM
(Previously Noticed)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 402H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 402H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 402H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 402H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 402H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 402H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 402H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 402H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 601H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 601H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 601H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 601H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 601H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 601H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 601H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 601H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

ZN W2E2 27 22 FEDERAL WC COM
(Previously Noticed)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 27 22 FED COM 602H	WI	0.96875000	0.77156250	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	WI	0.02109375	0.01582031	TOM M. RAGSDALE	8500 CYPRESSWOOD DRIVE, SUITE #104	SPRING	TX	77379
ZN 27 22 FED COM 602H	WI	0.00703125	0.00527344	BLANCO HOLDINGS I, LTD.	P.O. BOX 36530	HOUSTON	TX	77236
ZN 27 22 FED COM 602H	WI	0.00117188	0.00087891	LISA R. BARR	1885 ANTIOCH RD.	FRANKLIN	GA	30217
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	180 PETROLEUM INC.	P.O. BOX 1797	MANCHACA	TX	78652
ZN 27 22 FED COM 602H	WI	0.00078125	0.00058594	ROYAL OAK OIL & GAS, LLC	11510 MONTIMARTE BLVD	HOUSTON	TX	77082
ZN 27 22 FED COM 602H	WI	0.00039063	0.00029297	MICHAEL L. YATES	2317 ROUTH STREET, UNIT A	DALLAS	TX	75201
ZN 27 22 FED COM 602H	RI	0.00000000	0.09375000	THE UNITED STATES OF AMERICA, BLM	PO BOX 25627	DENVER	CO	80225
ZN 27 22 FED COM 602H	RI	0.00000000	0.04687500	STATE OF NEW MEXICO	P.O. BOX 1148	SANTA FE	NM	87501
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.01562500	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02375000	GMT NEW MEXICO ROYALTY COMPANY LLC	1560 BROADWAY, SUITE 2000	DENVER	CO	80202
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.00200000	MCMULLEN MINERALS II, LP	P.O. BOX 470857	FORT WORTH	TX	76147
ZN 27 22 FED COM 602H	ORRI	0.00000000	0.02300000	PEGASUS RESOURCES III, LLC	P.O. BOX 470698	FORT WORTH	TX	76147

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM BS – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 407H, 408H, 409H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott Industries	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 407H, 408H, 409H, 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

**ZN 34 27 FEDERAL COM WC – NW/4 Sec. 34 and W/2 Sec. 27
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	89.375000%	74.234375%	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	0.625000%	0.463542%	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	WI	10.000000%	8.750000%	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.08333333%	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 34 27 FED STATE COM 607H, 608H, 609H	RI	0.000000%	0.04166667%	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00729167%	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.01341667%	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00116667%	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00645833%	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00139500%	OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00096917%	Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00092750%	Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00087500%	Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102
ZN 34 27 FED STATE COM 607H, 608H, 609H	ORRI	0.000000%	0.00072917%	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Exhibit J – Ownership Information

ZN 33 28 FEDERAL COM BS – E/2 Sec. 33 and E/2 Sec. 28

(Additional Notice Parties)

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 404H, 405H, 406H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 404H, 405H, 406H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 404H, 405H, 406H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

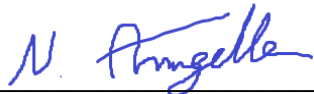
Exhibit J – Ownership Information

**ZN 33 28 FEDERAL COM WC – E/2 Sec. 33 and E/2 Sec. 28
(Additional Notice Parties)**

Wells	Interest Type	WI	NRI	Name	Address	City	State	Zip Code
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.89843750	0.72363281	Chevron U.S.A. Inc.	1400 Smith Street	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.00156250	0.00117188	Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002
ZN 33 28 FED STATE COM 604H, 605H, 606H	WI	0.10000000	0.08750000	NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	United States of America	PO BOX 25627	DENVER	CO	80225
ZN 33 28 FED STATE COM 604H, 605H, 606H	RI	0.000000	0.06250000	State of New Mexico	P.O. BOX 1148	SANTA FE	NM	87501
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott Industries L.P.	P.O. Box 1355	Roswell	NM	88202-1355
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00625000	Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.01150000	Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00100000	McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
ZN 33 28 FED STATE COM 604H, 605H, 606H	ORRI	0.000000	0.00019531	Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057

Landman Statement:

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.



Nicholas Angelle
Land Representative

Exhibit J – Ownership Information

Proof of Notifications - NOTIFIED VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owner	Address	City	State	Zip Code	Certified Mail Receipt
UNITED STATES DEPT OF THE INTERIOR, BLM	620 E. GREENE ST.	Carlsbad	NM	88220	
OFFICE OF NATURAL RESOURCES REVENUE	PO BOX 25627	Denver	CO	80225- 0627	
STATE OF NEW MEXICO	P.O. BOX 1148	Santa Fe	NM	87501	
Paloma Permian AssetCo, LLC	1100 Louisiana Street, Suite 5100	Houston	TX	77002	
NorthStar Resources, LLC, d/b/a NSP Resources, LLC	2180 N Loop West, Suite 350	Houston	TX	77018	
Elliott Industries	P.O. Box 1355	Roswell	NM	88202- 1355	
Elliott-Hall Company Limited Partnership	P.O. Box 1231	Ogden	UT	84402	
Pegasus Resources III, LLC	P.O. Box 470698	Fort Worth	TX	76147	
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147	
Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	
OGM Partners I	P.O. Box 17728	Fort Worth	TX	76102	
Rochester Minerals, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hochstetter, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Oakwood Minerals I, L.P.	P.O. Box 17728	Fort Worth	TX	76102	
Hillman Royalties, LP	1415 S. Voss, Suite 110-541	Houston	TX	77057	

Exhibit J – Ownership Information

Publication

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55031	Pool Code 97621	Pool Name ANTELOPE RIDGE; BONE SPRING, SW
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 404H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3511'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1463	32.256589° N	103.471162° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	28	23S	34E	N/A	25	2085	32.282786° N	103.473218° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-55032	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	4	24S	34E	2	625	2101	32.252108° N	103.473217° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	25	2106	32.253895° N	103.473236° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
B	28	23S	34E	N/A	100	2085	32.282580° N	103.473218° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3511'
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Cindy Herrera-Murillo</i> 06/10/2025 Signature Date Printed Name Cherreramurillo@chevron.com Email Address	SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.  <i>Chad Harcrow</i> Signature and Seal of Professional Surveyor CHAD HARCROW Certificate Number 17777 Date of Survey Surveyed date of 04/29/24 obtained from initial submittal C102.
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 404H WELL
 X=766,673.45
 Y=458,091.99
 LAT.32.256466°N
 LONG.103.470686°W

PPP #1
 X=766,289.72
 Y=457,083.65
 LAT.32.253703°N
 LONG.103.471953°W

PROPOSED KICK OFF POINT
 X=766,051.16
 Y=456,456.78
 LAT.32.251985°N
 LONG.103.472741°W

PPP #2
 X=766,040.69
 Y=457,081.71
 LAT.32.253703°N
 LONG.103.472759°W

PROPOSED FIRST TAKE POINT
 X=766,040.28
 Y=457,106.71
 LAT.32.253772°N
 LONG.103.472760°W

PPP #3
 X=766,009.26
 Y=462,359.80
 LAT.32.268212°N
 LONG.103.472724°W

PROPOSED LAST TAKE POINT
 X=765,962.41
 Y=467,542.17
 LAT.32.282457°N
 LONG.103.472741°W

PROPOSED BOTTOM HOLE LOCATION
 X=765,961.71
 Y=467,617.17
 LAT.32.282664°N
 LONG.103.472741°W

(NAD 83/2011 NM E)

ZN 33 28 FED STATE COM NO. 404H WELL
 X=807,857.64
 Y=458,150.56
 LAT.32.256589°N
 LONG.103.471162°W

PPP #1
 X=807,473.92
 Y=457,142.19
 LAT.32.253826°N
 LONG.103.472430°W

PROPOSED KICK OFF POINT
 X=807,235.37
 Y=456,515.31
 LAT.32.252108°N
 LONG.103.473217°W

PPP #2
 X=807,224.89
 Y=457,140.26
 LAT.32.253826°N
 LONG.103.473235°W

PROPOSED FIRST TAKE POINT
 X=807,224.47
 Y=457,165.26
 LAT.32.253895°N
 LONG.103.473236°W

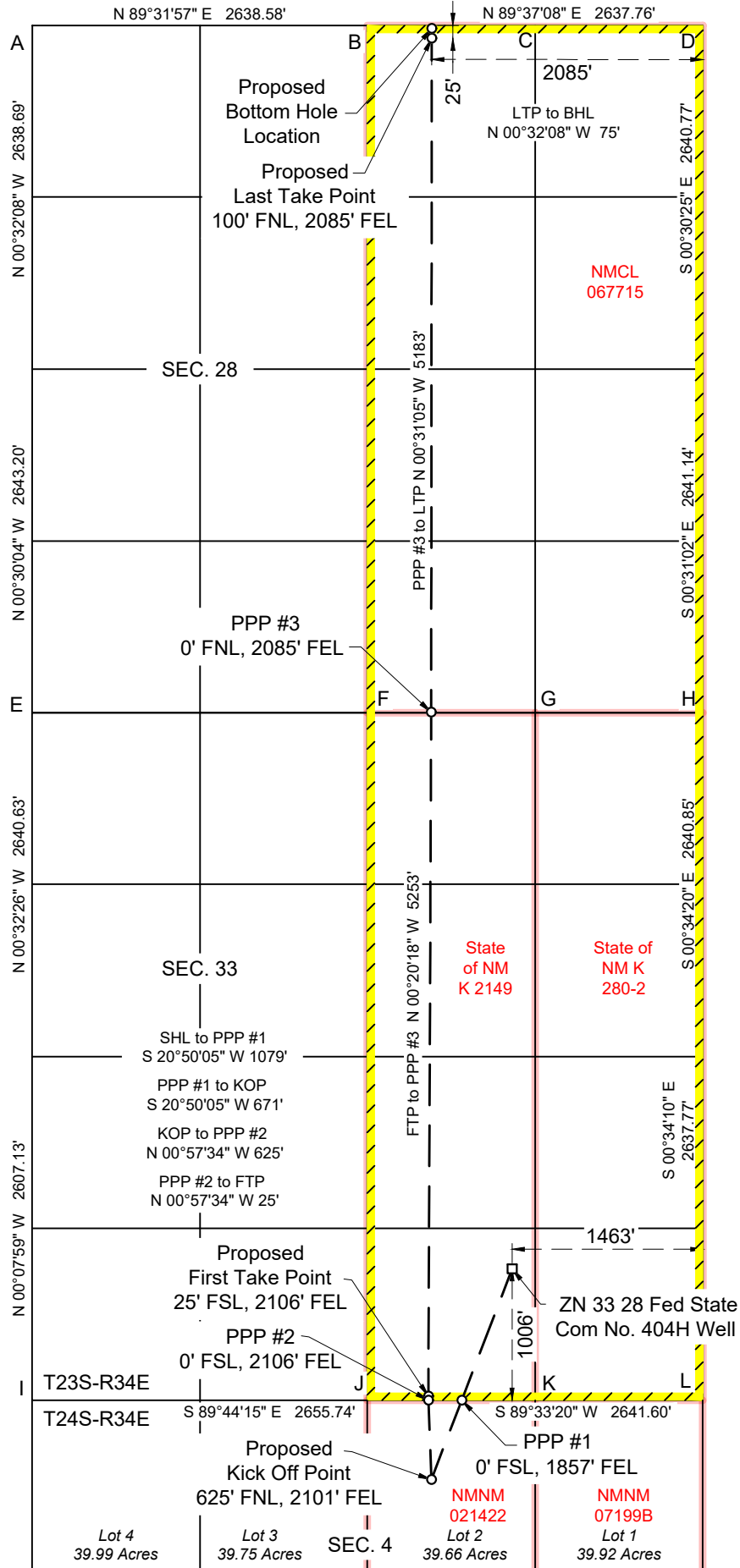
PPP #3
 X=807,193.35
 Y=462,418.47
 LAT.32.268334°N
 LONG.103.473200°W

PROPOSED LAST TAKE POINT
 X=807,146.38
 Y=467,600.97
 LAT.32.282580°N
 LONG.103.473218°W

PROPOSED BOTTOM HOLE LOCATION
 X=807,145.68
 Y=467,675.97
 LAT.32.282786°N
 LONG.103.473218°W

CORNER COORDINATES
 (NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
- D - X=768046.73, Y=467656.04 1913 GLO BC
- E - X=762819.35, Y=462336.34 1913 GLO BC
- F - X=765454.36, Y=462355.65 1913 GLO BC
- G - X=766774.14, Y=462365.51
- H - X=768093.92, Y=462375.37 3/4" IP
- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55032	Pool Code 97621	Pool Name ANTELOPE RIDGE; BONE SPRING, SW
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 405H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3511'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1423	32.256589° N	103.471033° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	1205	32.282783° N	103.470371° W	LEA

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API 30-025-55032	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	626	1221	32.252105° N	103.470371° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	1226	32.253894° N	103.470389° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	1205	32.282576° N	103.470370° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3511'
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<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025 Signature Date</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name</p> <p><u>Cherreramurillo@chevron.com</u> Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  </div> <p><i>Chad Harcrow</i> Signature and Seal of Professional Surveyor</p> <p>CHAD HARCROW</p> <p>Certificate Number Date of Survey</p> <p>17777 Surveyed date of 04/29/24 obtained from initial submittal C102.</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

Table with 3 columns: Well/Point Name, PPP #1, PPP #2. Includes ZN 33 28 FED STATE COM NO. 405H WELL and PROPOSED KICK OFF POINT.

Table with 3 columns: Well/Point Name, PPP #3, PROPOSED FIRST TAKE POINT. Includes PROPOSED KICK OFF POINT.

Table with 3 columns: Well/Point Name, PROPOSED LAST TAKE POINT, PROPOSED BOTTOM HOLE LOCATION. Includes PROPOSED KICK OFF POINT.

(NAD 83/2011 NM E)

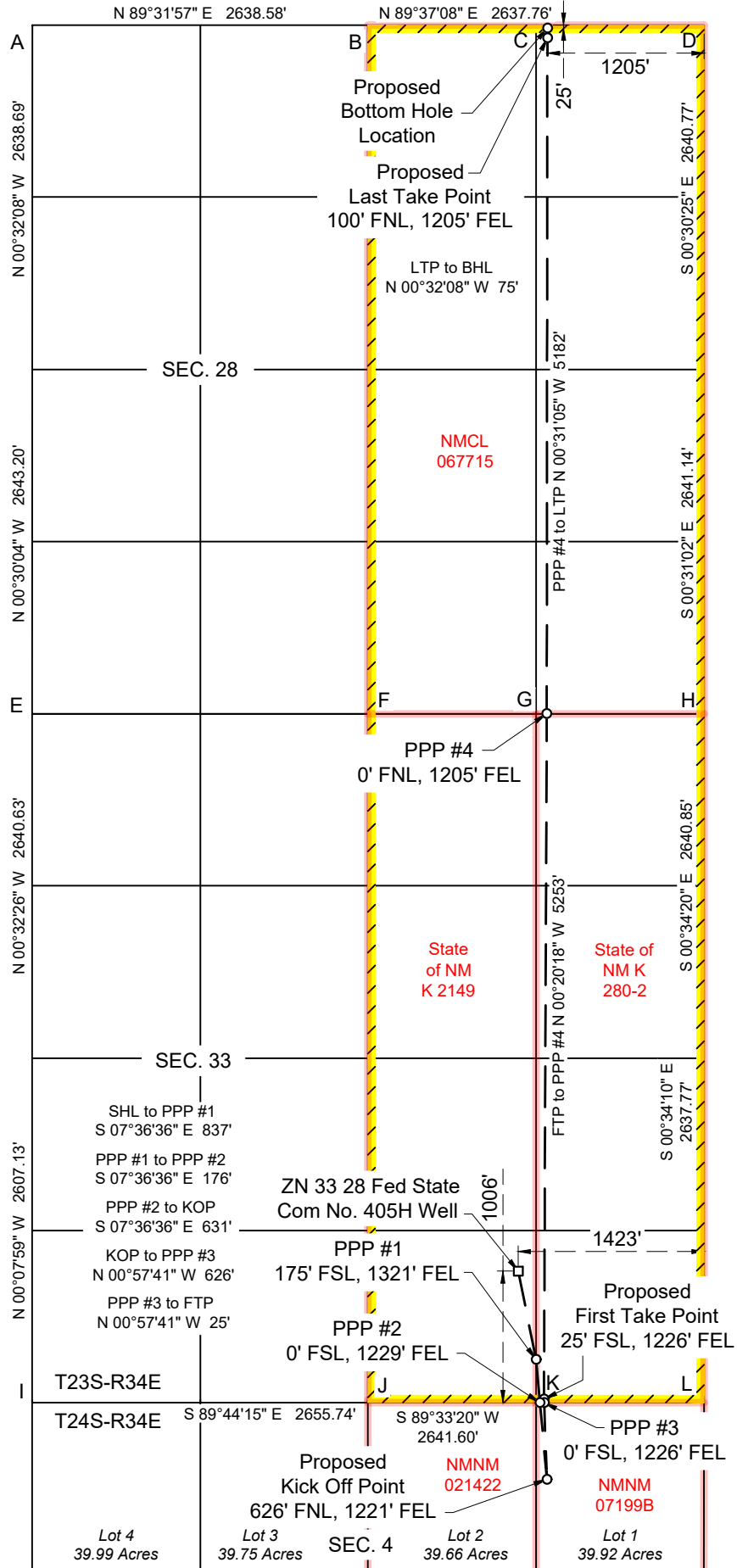
Table with 3 columns: Well/Point Name, PPP #1, PPP #2. Includes ZN 33 28 FED STATE COM NO. 405H WELL.

Table with 3 columns: Well/Point Name, PPP #3, PROPOSED FIRST TAKE POINT. Includes PROPOSED KICK OFF POINT.

Table with 3 columns: Well/Point Name, PROPOSED LAST TAKE POINT, PROPOSED BOTTOM HOLE LOCATION. Includes PROPOSED KICK OFF POINT.

CORNER COORDINATES (NAD 27 NM E)

- List of corner coordinates A through L with X and Y values and additional notes like 'REBAR', 'GLO BC', 'IP'.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55033	Pool Code 97621	Pool Name ANTELOPE RIDGE; BONE SPRING, SW
Property Code 337449	Property Name ZN 33 28 FED STATE COM	Well Number 406H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3510'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1383	32.256589° N	103.470903° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	330	32.282779° N	103.467539° W	LEA

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-55032	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	627	330	32.252101° N	103.467490° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	330	32.253893° N	103.467491° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	330	32.282573° N	103.467538° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3510'
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--	--

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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 406H WELL	PPP #1	PPP #2
X=766,753.45	X=766,817.09	X=767,411.44
Y=458,092.59	Y=457,995.85	Y=457,092.35
LAT.32.256466°N	LAT.32.256199°N	LAT.32.253702°N
LONG.103.470427°W	LONG.103.470224°W	LONG.103.468325°W

PROPOSED KICK OFF POINT	PPP #3	PROPOSED FIRST TAKE POINT
X=767,821.81	X=767,816.48	X=767,816.26
Y=456,468.51	Y=457,095.49	Y=457,120.49
LAT.32.251979°N	LAT.32.253702°N	LAT.32.253771°N
LONG.103.467014°W	LONG.103.467015°W	LONG.103.467015°W

PPP #4	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION
X=767,763.93	X=767,717.62	X=767,716.96
Y=462,372.91	Y=467,553.85	Y=467,628.84
LAT.32.268209°N	LAT.32.282451°N	LAT.32.282657°N
LONG.103.467047°W	LONG.103.467062°W	LONG.103.467062°W

(NAD 83/2011 NM E)

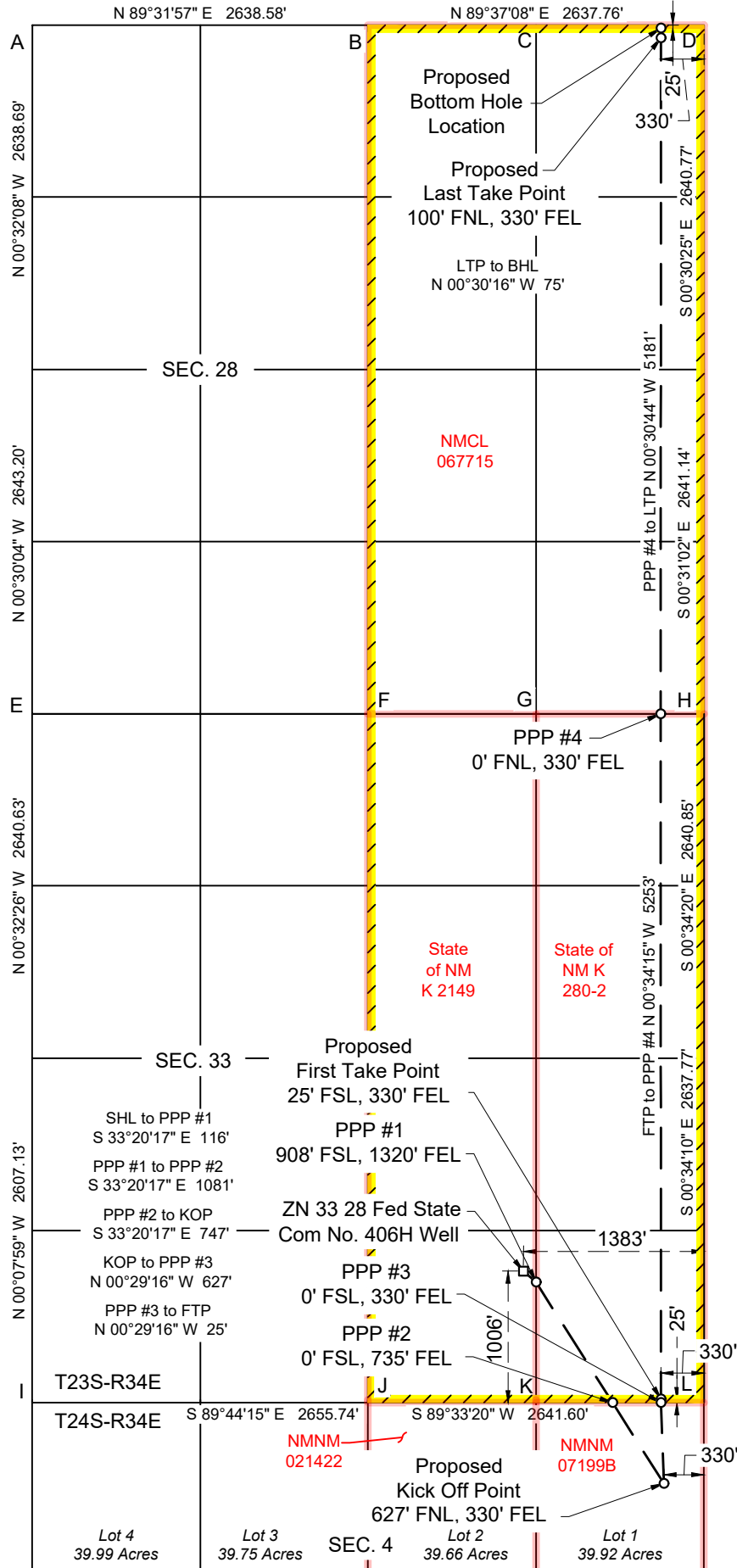
ZN 33 28 FED STATE COM NO. 406H WELL	PPP #1	PPP #2
X=807,937.64	X=808,001.28	X=808,595.67
Y=458,151.17	Y=458,054.43	Y=457,150.91
LAT.32.256589°N	LAT.32.256322°N	LAT.32.253825°N
LONG.103.470903°W	LONG.103.470700°W	LONG.103.468801°W

PROPOSED KICK OFF POINT	PPP #3	PROPOSED FIRST TAKE POINT
X=809,006.06	X=809,000.71	X=809,000.50
Y=456,527.07	Y=457,154.06	Y=457,179.06
LAT.32.252101°N	LAT.32.253825°N	LAT.32.253893°N
LONG.103.467490°W	LONG.103.467491°W	LONG.103.467491°W

PPP #4	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION
X=808,948.05	X=808,901.63	X=808,900.97
Y=462,431.60	Y=467,612.66	Y=467,687.66
LAT.32.268332°N	LAT.32.282573°N	LAT.32.282779°N
LONG.103.467523°W	LONG.103.467538°W	LONG.103.467539°W

CORNER COORDINATES
(NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
- D - X=768046.73, Y=467656.04 1913 GLO BC
- E - X=762819.35, Y=462336.34 1913 GLO BC
- F - X=765454.36, Y=462355.65 1913 GLO BC
- G - X=766774.14, Y=462365.51
- H - X=768093.92, Y=462375.37 3/4" IP
- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 604H WELL
 X=766,693.45
 Y=458,092.14
 LAT.32.256466°N
 LONG.103.470621°W

PPP #1
 X=766,295.86
 Y=457,083.69
 LAT.32.253703°N
 LONG.103.471933°W

PROPOSED KICK OFF POINT
 X=766,051.06
 Y=456,462.78
 LAT.32.252002°N
 LONG.103.472741°W

PPP #2
 X=766,040.69
 Y=457,081.71
 LAT.32.253703°N
 LONG.103.472759°W

PROPOSED FIRST TAKE POINT
 X=766,040.28
 Y=457,106.71
 LAT.32.253772°N
 LONG.103.472760°W

PPP #3
 X=766,009.26
 Y=462,359.80
 LAT.32.268212°N
 LONG.103.472724°W

PROPOSED LAST TAKE POINT
 X=765,962.41
 Y=467,542.17
 LAT.32.282457°N
 LONG.103.472741°W

PROPOSED BOTTOM HOLE LOCATION
 X=765,961.71
 Y=467,617.17
 LAT.32.282664°N
 LONG.103.472741°W

(NAD 83/2011 NM E)

ZN 33 28 FED STATE COM NO. 604H WELL
 X=807,877.64
 Y=458,150.72
 LAT.32.256589°N
 LONG.103.471098°W

PPP #1
 X=807,480.07
 Y=457,142.24
 LAT.32.253826°N
 LONG.103.472410°W

PROPOSED KICK OFF POINT
 X=807,235.27
 Y=456,521.31
 LAT.32.252125°N
 LONG.103.473218°W

PPP #2
 X=807,224.89
 Y=457,140.26
 LAT.32.253826°N
 LONG.103.473235°W

PROPOSED FIRST TAKE POINT
 X=807,224.47
 Y=457,165.26
 LAT.32.253895°N
 LONG.103.473236°W

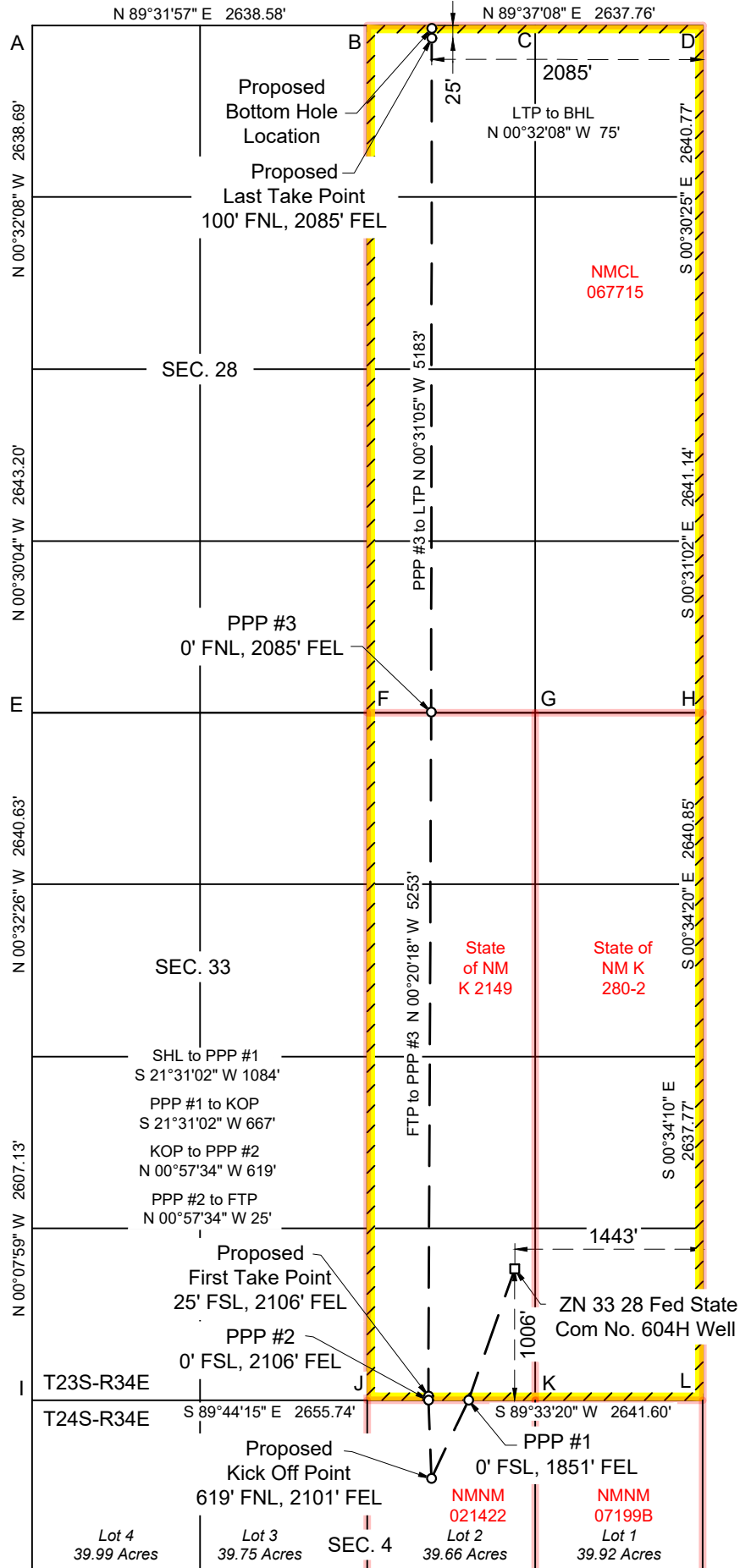
PPP #3
 X=807,193.35
 Y=462,418.47
 LAT.32.268334°N
 LONG.103.473200°W

PROPOSED LAST TAKE POINT
 X=807,146.38
 Y=467,600.97
 LAT.32.282580°N
 LONG.103.473218°W

PROPOSED BOTTOM HOLE LOCATION
 X=807,145.68
 Y=467,675.97
 LAT.32.282786°N
 LONG.103.473218°W

CORNER COORDINATES
 (NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
- D - X=768046.73, Y=467656.04 1913 GLO BC
- E - X=762819.35, Y=462336.34 1913 GLO BC
- F - X=765454.36, Y=462355.65 1913 GLO BC
- G - X=766774.14, Y=462365.51
- H - X=768093.92, Y=462375.37 3/4" IP
- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-55035	Pool Code 2220	Pool Name ANTELOPE RIDGE; WOLFCAMP
Property Code 337449	Property Name ZN 33 28 FED STATE COM	
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Well Number 605H
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Ground Level Elevation 3510'
		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	33	23S	34E	N/A	1006	1403	32.256589° N	103.470968° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	25	1205	32.282783° N	103.470371° W	LEA

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API 30-025-55035	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	4	24S	34E	1	619	1221	32.252124° N	103.470371° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
P	33	23S	34E	N/A	25	1226	32.253894° N	103.470389° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	28	23S	34E	N/A	100	1205	32.282576° N	103.470370° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3510'
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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 605H WELL	PPP #1	PPP #2
X=766,733.45	X=766,823.39	X=766,855.76
Y=458,092.44	Y=457,353.86	Y=457,088.04
LAT.32.256466°N	LAT.32.254434°N	LAT.32.253703°N
LONG.103.470492°W	LONG.103.470220°W	LONG.103.470122°W

PROPOSED KICK OFF POINT	PPP #3	PROPOSED FIRST TAKE POINT
X=766,931.07	X=766,920.68	X=766,920.26
Y=456,469.60	Y=457,088.54	Y=457,113.54
LAT.32.252001°N	LAT.32.253703°N	LAT.32.253771°N
LONG.103.469895°W	LONG.103.469912°W	LONG.103.469913°W

PPP #4	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION
X=766,889.24	X=766,842.39	X=766,841.69
Y=462,366.37	Y=467,548.03	Y=467,623.02
LAT.32.268210°N	LAT.32.282454°N	LAT.32.282660°N
LONG.103.469877°W	LONG.103.469893°W	LONG.103.469894°W

(NAD 83/2011 NM E)

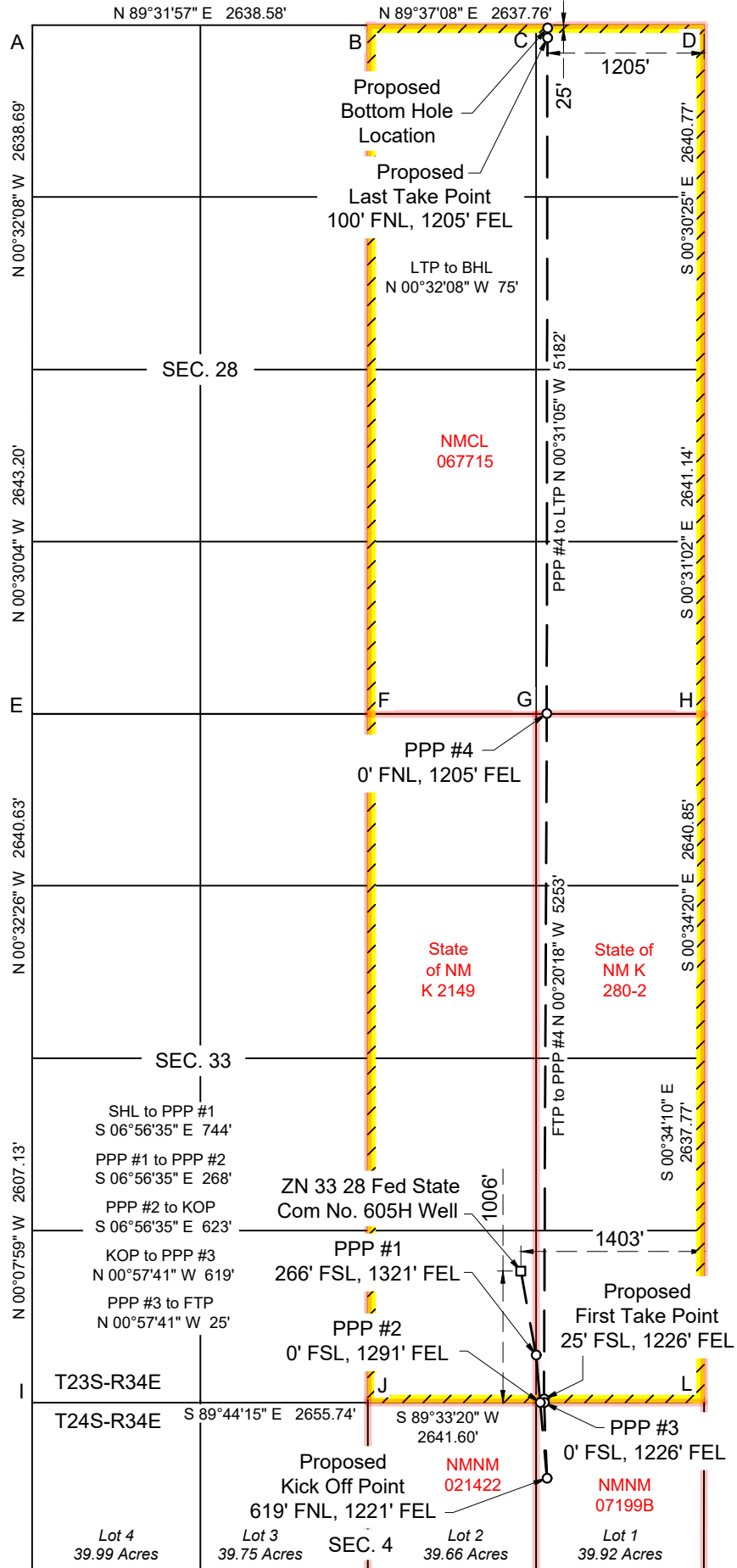
ZN 33 28 FED STATE COM NO. 605H WELL	PPP #1	PPP #2
X=807,917.64	X=808,007.60	X=808,039.97
Y=458,151.02	Y=457,412.42	Y=457,146.59
LAT.32.256589°N	LAT.32.254557°N	LAT.32.253825°N
LONG.103.470968°W	LONG.103.470696°W	LONG.103.470599°W

PROPOSED KICK OFF POINT	PPP #3	PROPOSED FIRST TAKE POINT
X=808,115.30	X=808,104.90	X=808,104.48
Y=456,528.15	Y=457,147.10	Y=457,172.10
LAT.32.252124°N	LAT.32.253825°N	LAT.32.253894°N
LONG.103.470371°W	LONG.103.470389°W	LONG.103.470389°W

PPP #4	PROPOSED LAST TAKE POINT	PROPOSED BOTTOM HOLE LOCATION
X=808,073.35	X=808,026.38	X=808,025.68
Y=462,425.05	Y=467,606.83	Y=467,681.83
LAT.32.268333°N	LAT.32.282576°N	LAT.32.282783°N
LONG.103.470353°W	LONG.103.470370°W	LONG.103.470371°W

CORNER COORDINATES
(NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
- B - X=765409.54, Y=467638.50 1913 GLO BC
- C - X=766728.13, Y=467647.27
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- I - X=762850.31, Y=457089.73 1" IP
- J - X=765505.50, Y=457077.56 1913 GLO BC
- K - X=766826.00, Y=457087.81
- L - X=768146.50, Y=457098.05 1913 GLO BC



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(NAD 27 NM E)

ZN 33 28 FED STATE COM NO. 606H WELL
PPP #1
PPP #2

PROPOSED KICK OFF POINT
PPP #3
PROPOSED FIRST TAKE POINT

PPP #4
PROPOSED LAST TAKE POINT
PROPOSED BOTTOM HOLE LOCATION

(NAD 83/2011 NM E)

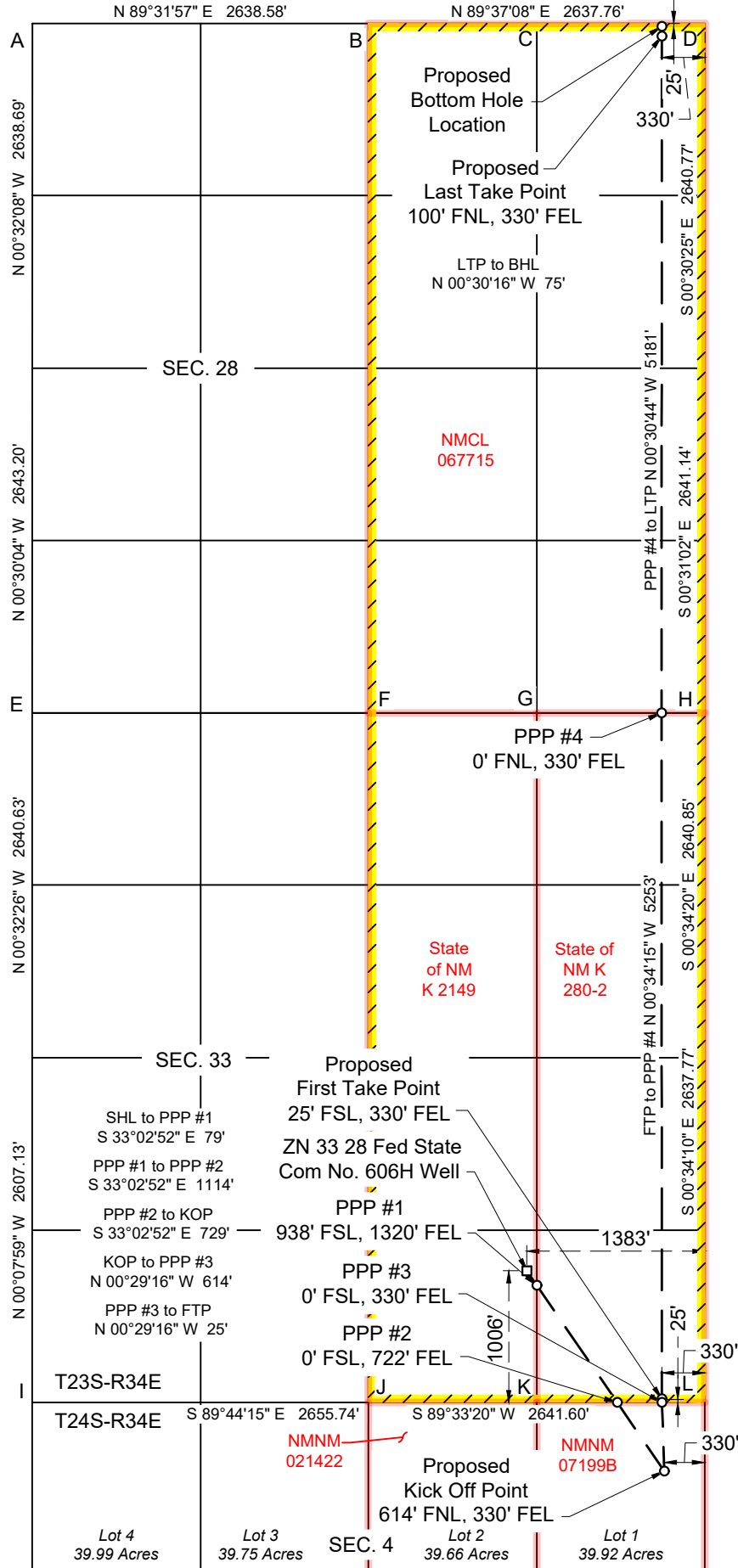
ZN 33 28 FED STATE COM NO. 606H WELL
PPP #1
PPP #2

PROPOSED KICK OFF POINT
PPP #3
PROPOSED FIRST TAKE POINT

PPP #4
PROPOSED LAST TAKE POINT
PROPOSED BOTTOM HOLE LOCATION

CORNER COORDINATES (NAD 27 NM E)

- A - X=762771.57, Y=467616.97 3/4" REBAR
B - X=765409.54, Y=467638.50 1913 GLO BC
C - X=766728.13, Y=467647.27
D - X=768046.73, Y=467656.04 1913 GLO BC
E - X=762819.35, Y=462336.34 1913 GLO BC
F - X=765454.36, Y=462355.65 1913 GLO BC
G - X=766774.14, Y=462365.51
H - X=768093.92, Y=462375.37 3/4" IP
I - X=762850.31, Y=457089.73 1" IP
J - X=765505.50, Y=457077.56 1913 GLO BC
K - X=766826.00, Y=457087.81
L - X=768146.50, Y=457098.05 1913 GLO BC



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	N/A	Pool Code	97621	Pool Name	ANTELOPE RIDGE; BONE SPRING, SW	
Property Code	N/A	Property Name	ZN 34 27 FED STATE COM		Well Number	407H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.		Ground Level Elevation	3468'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2117	1846	32.262513° N	103.460472° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
D	27	23S	34E	N/A	25	550	32.282778° W	103.464691° W	LEA

Dedicated Acres	480	Infill or Defining Well	INFILL	Defining Well API	PENDING- ZN 34 27 FED STATE COM 408H	Overlapping Spacing Unit (Y/N)	NO	Consolidation Code	C
Order Numbers.	N/A	Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No							

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
E	34	23S	34E	N/A	2615	550	32.261142° N	103.464660° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
E	34	23S	34E	N/A	2615	550	32.261142° N	103.464660° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
D	27	23S	34E	N/A	100	550	32.282571° N	103.464691° W	LEA

Unitized Area or Area of Uniform Interest	N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:	3468'
---	-----	--	-------------------------	-------

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025</p> <p>Signature _____ Date _____</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name</p> <p>Cherreramurillo@chevron.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div> <p>Signature and Seal of Professional Surveyor</p> <p style="text-align: center;">CHAD HARCROW</p> <table style="width:100%;"> <tr> <td style="width:50%;">Certificate Number</td> <td style="width:50%;">Date of Survey</td> </tr> <tr> <td style="text-align: center;">17777</td> <td style="text-align: center;">N/A</td> </tr> </table>	Certificate Number	Date of Survey	17777	N/A
Certificate Number	Date of Survey				
17777	N/A				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 407H WELL
 X=769,960.57
 Y=460,273.77
 LAT.32.262390°N
 LONG.103.459996°W

PPP #1
 X=769,436.42
 Y=460,066.98
 LAT.32.261834°N
 LONG.103.461697°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=768,670.02
 Y=459,764.62
 LAT.32.261020°N
 LONG.103.464184°W

PPP #2
 X=768,643.90
 Y=462,379.72
 LAT.32.268208°N
 LONG.103.464200°W

PPP #3
 X=768,608.39
 Y=466,340.21
 LAT.32.279095°N
 LONG.103.464211°W

PROPOSED LAST TAKE POINT
 X=768,597.60
 Y=467,560.34
 LAT.32.282449°N
 LONG.103.464214°W

PROPOSED BOTTOM HOLE LOCATION
 X=768,596.93
 Y=467,635.34
 LAT.32.282655°N
 LONG.103.464214°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 407H WELL
 X=811,144.79
 Y=460,332.44
 LAT.32.262513°N
 LONG.103.460472°W

PPP #1
 X=810,620.63
 Y=460,125.64
 LAT.32.261956°N
 LONG.103.462173°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=809,854.22
 Y=459,823.26
 LAT.32.261142°N
 LONG.103.464660°W

PPP #2
 X=809,828.05
 Y=462,438.43
 LAT.32.268331°N
 LONG.103.464677°W

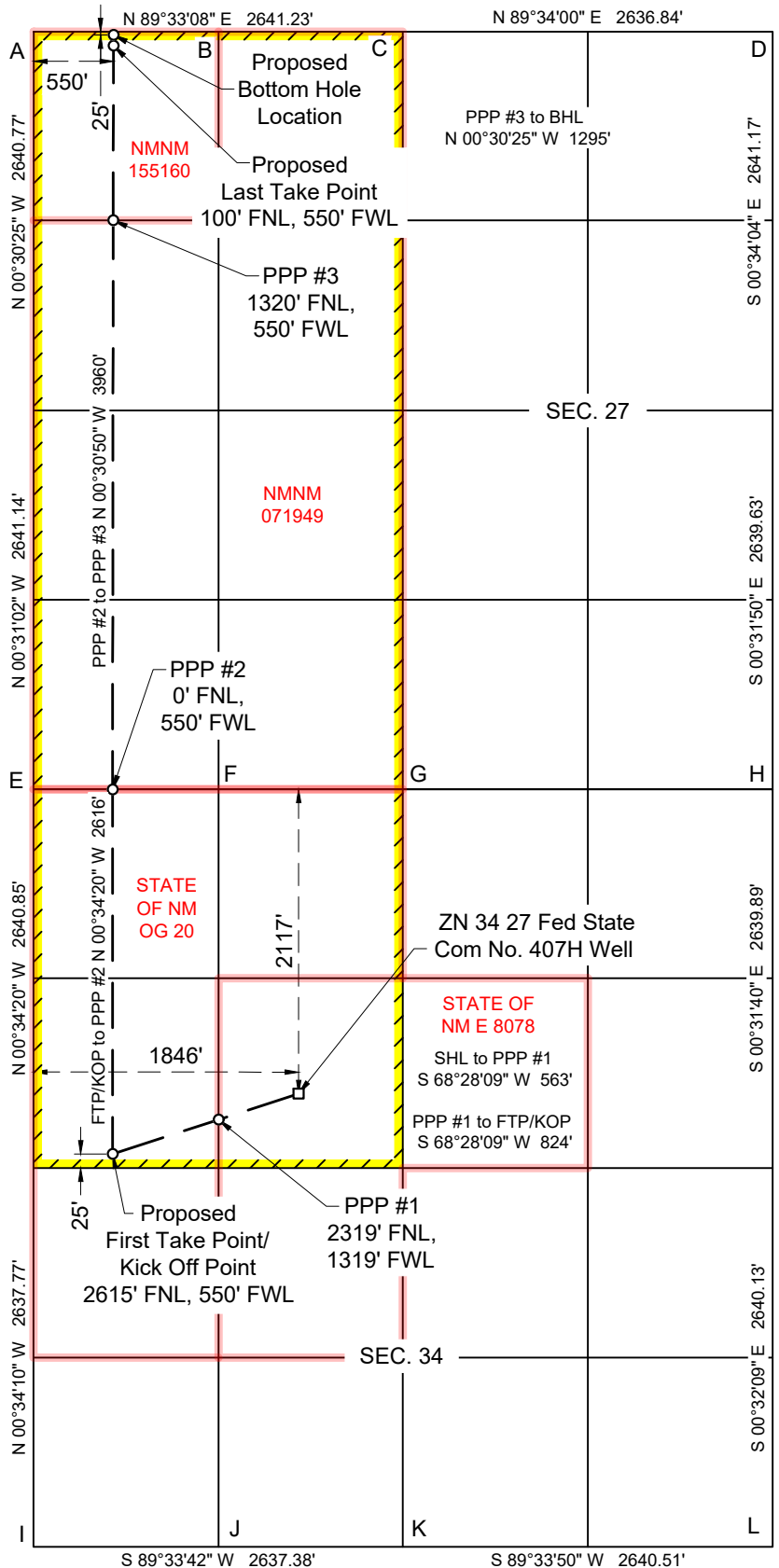
PPP #3
 X=809,792.45
 Y=466,399.00
 LAT.32.279217°N
 LONG.103.464688°W

PROPOSED LAST TAKE POINT
 X=809,781.64
 Y=467,619.17
 LAT.32.282571°N
 LONG.103.464691°W

PROPOSED BOTTOM HOLE LOCATION
 X=809,780.96
 Y=467,694.16
 LAT.32.282778°N
 LONG.103.464691°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 408H WELL
 X=770,000.57
 Y=460,274.08
 LAT.32.262390°N
 LONG.103.459867°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=769,550.00
 Y=459,771.73
 LAT.32.261019°N
 LONG.103.461338°W

PPP #1
 X=769,537.06
 Y=461,066.71
 LAT.32.264579°N
 LONG.103.461345°W

PPP #2
 X=769,523.88
 Y=462,386.69
 LAT.32.268208°N
 LONG.103.461353°W

PROPOSED LAST TAKE POINT
 X=769,477.58
 Y=467,567.22
 LAT.32.282448°N
 LONG.103.461367°W

PROPOSED BOTTOM HOLE LOCATION
 X=769,476.91
 Y=467,642.21
 LAT.32.282654°N
 LONG.103.461367°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 408H WELL
 X=811,184.79
 Y=460,332.75
 LAT.32.262513°N
 LONG.103.460343°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=810,734.22
 Y=459,830.38
 LAT.32.261142°N
 LONG.103.461814°W

PPP #1
 X=810,721.25
 Y=461,125.38
 LAT.32.264702°N
 LONG.103.461821°W

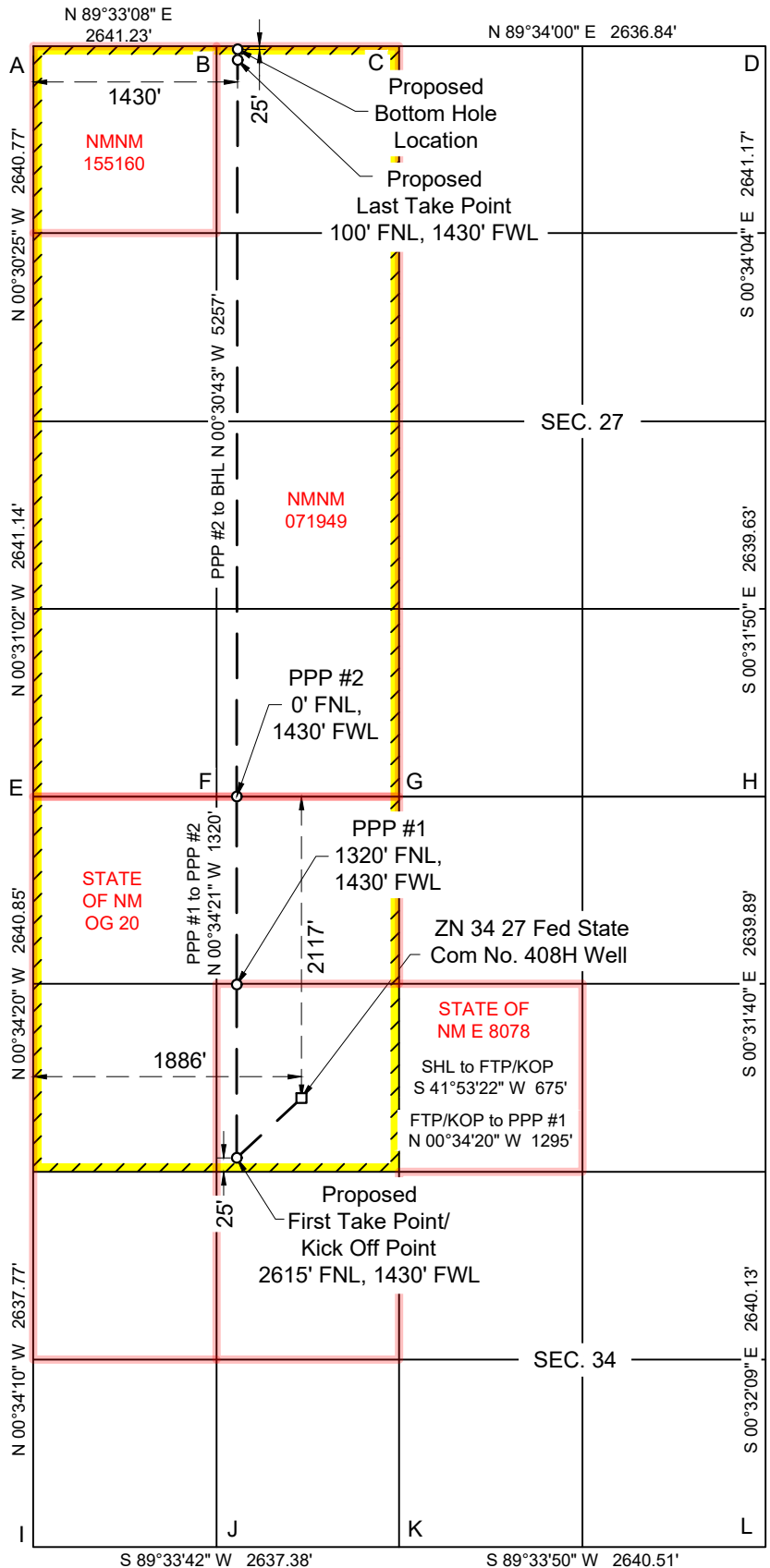
PPP #2
 X=810,708.04
 Y=462,445.40
 LAT.32.268330°N
 LONG.103.461830°W

PROPOSED LAST TAKE POINT
 X=810,661.63
 Y=467,626.05
 LAT.32.282571°N
 LONG.103.461844°W

PROPOSED BOTTOM HOLE LOCATION
 X=810,660.96
 Y=467,701.05
 LAT.32.282777°N
 LONG.103.461844°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 409H WELL
 X=770,040.56
 Y=460,274.38
 LAT.32.262390°N
 LONG.103.459738°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=770,428.52
 Y=459,778.82
 LAT.32.261019°N
 LONG.103.458496°W

PPP #1
 X=770,416.47
 Y=461,073.74
 LAT.32.264579°N
 LONG.103.458501°W

PPP #2
 X=770,404.19
 Y=462,393.65
 LAT.32.268207°N
 LONG.103.458505°W

PROPOSED LAST TAKE POINT
 X=770,358.26
 Y=467,574.10
 LAT.32.282447°N
 LONG.103.458517°W

PROPOSED BOTTOM HOLE LOCATION
 X=770,357.59
 Y=467,649.10
 LAT.32.282654°N
 LONG.103.458518°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 409H WELL
 X=811,224.78
 Y=460,333.05
 LAT.32.262513°N
 LONG.103.460213°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=811,612.76
 Y=459,837.49
 LAT.32.261142°N
 LONG.103.458971°W

PPP #1
 X=811,600.68
 Y=461,132.43
 LAT.32.264702°N
 LONG.103.458976°W

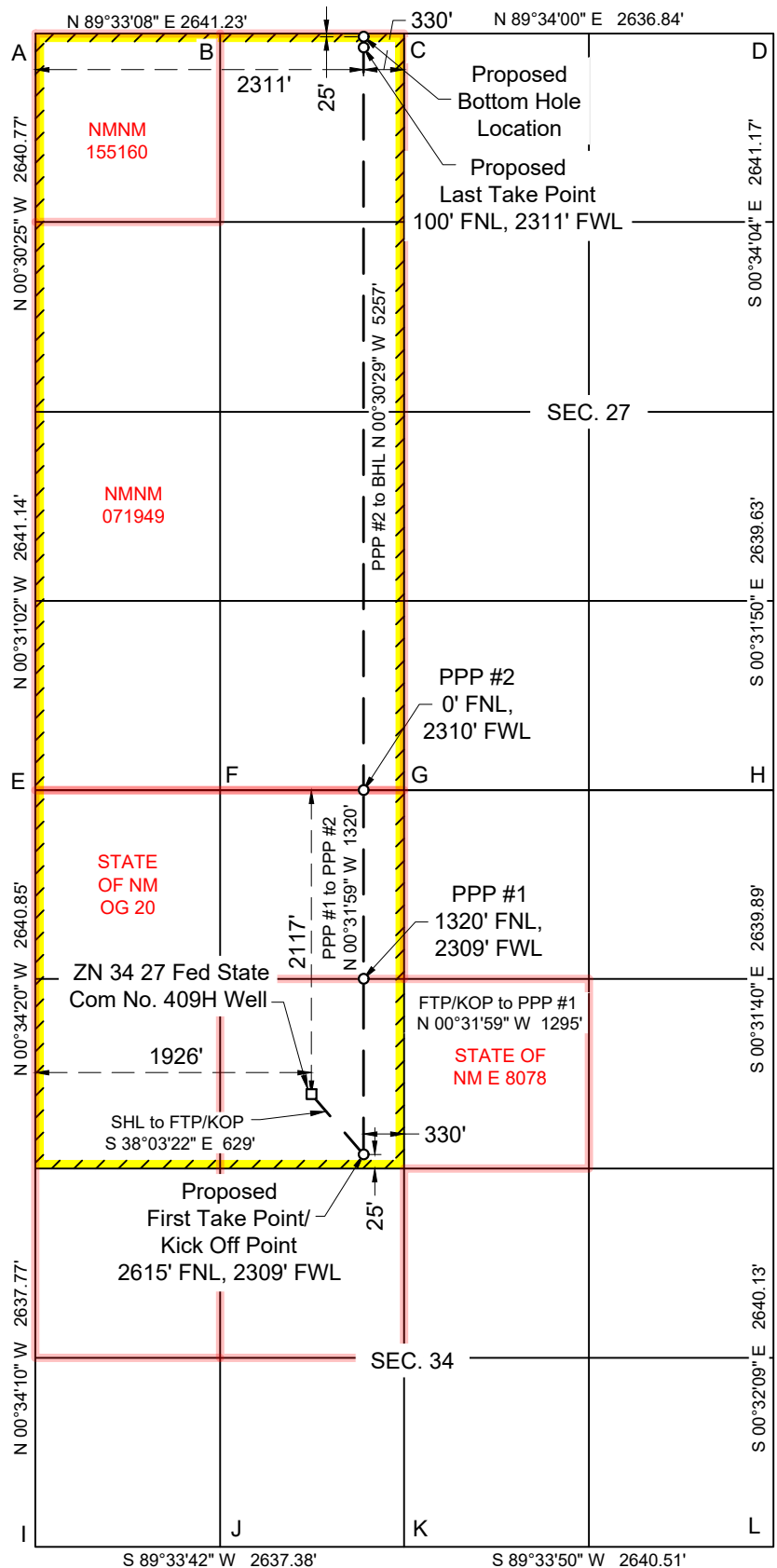
PPP #2
 X=811,588.37
 Y=462,452.38
 LAT.32.268330°N
 LONG.103.458981°W

PROPOSED LAST TAKE POINT
 X=811,542.33
 Y=467,632.95
 LAT.32.282570°N
 LONG.103.458994°W

PROPOSED BOTTOM HOLE LOCATION
 X=811,541.66
 Y=467,707.95
 LAT.32.282776°N
 LONG.103.458994°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



ACREAGE DEDICATION PLATS

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(NAD 27 NM E)

ZN 34 27 FED STATE COM

NO. 607H WELL

X=769,980.57
Y=460,273.93
LAT.32.262390°N
LONG.103.459932°W

PPP #1

X=769,436.46
Y=460,062.47
LAT.32.261821°N
LONG.103.461697°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=768,670.02
Y=459,764.62
LAT.32.261020°N
LONG.103.464184°W

PPP #2

X=768,643.90
Y=462,379.72
LAT.32.268208°N
LONG.103.464200°W

PPP #3

X=768,608.39
Y=466,340.21
LAT.32.279095°N
LONG.103.464211°W

PROPOSED LAST TAKE POINT

X=768,597.60
Y=467,560.34
LAT.32.282449°N
LONG.103.464214°W

PROPOSED BOTTOM HOLE LOCATION

X=768,596.93
Y=467,635.34
LAT.32.282655°N
LONG.103.464214°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM

NO. 607H WELL

X=811,164.79
Y=460,332.60
LAT.32.262513°N
LONG.103.460408°W

PPP #1

X=810,620.67
Y=460,121.13
LAT.32.261944°N
LONG.103.462173°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT

X=809,854.22
Y=459,823.26
LAT.32.261142°N
LONG.103.464660°W

PPP #2

X=809,828.05
Y=462,438.43
LAT.32.268331°N
LONG.103.464677°W

PPP #3

X=809,792.45
Y=466,399.00
LAT.32.279217°N
LONG.103.464688°W

PROPOSED LAST TAKE POINT

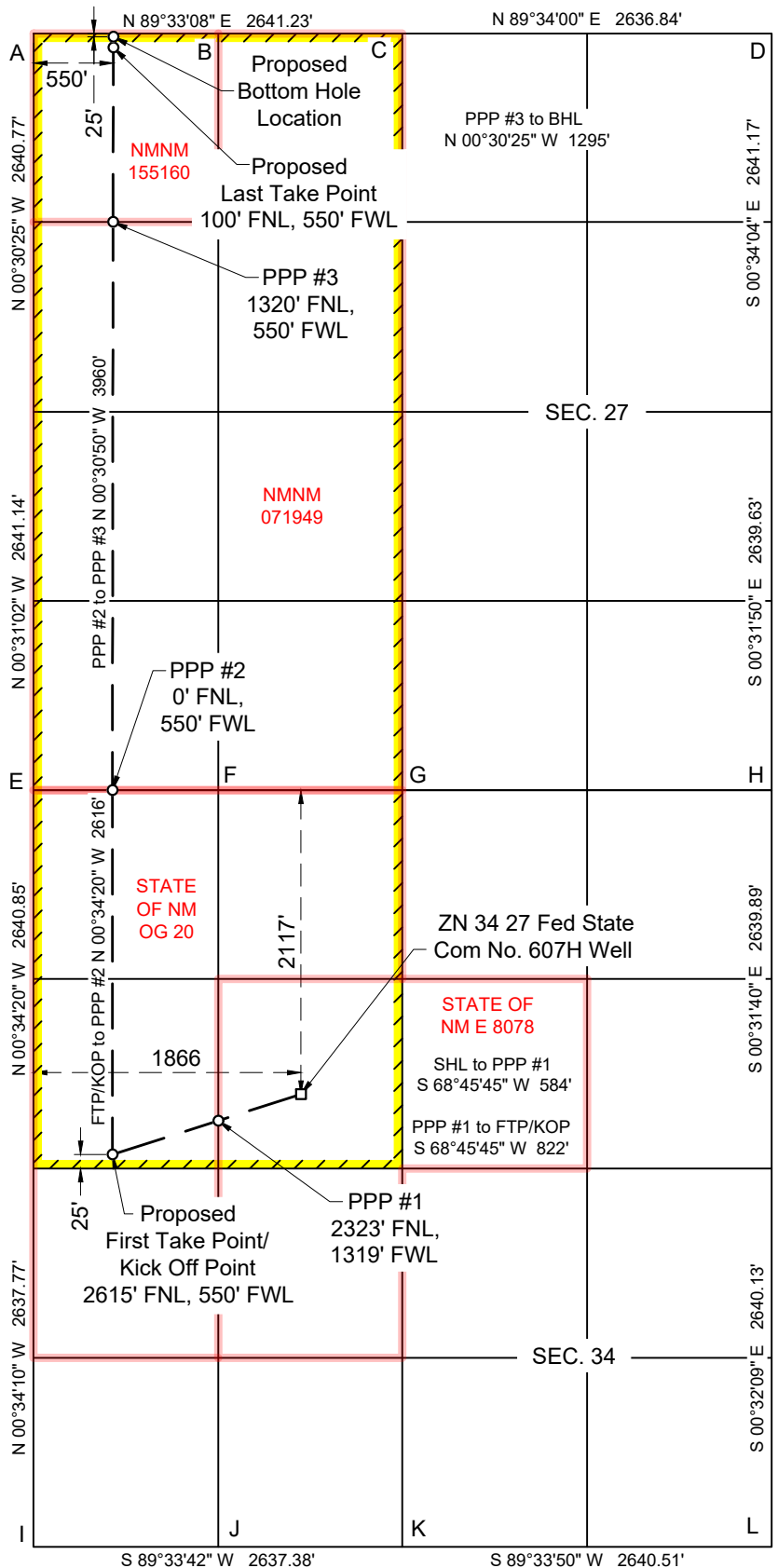
X=809,781.64
Y=467,619.17
LAT.32.282571°N
LONG.103.464691°W

PROPOSED BOTTOM HOLE LOCATION

X=809,780.96
Y=467,694.16
LAT.32.282778°N
LONG.103.464691°W

CORNER COORDINATES (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
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- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



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(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 608H WELL
 X=770,020.56
 Y=460,274.23
 LAT.32.262390°N
 LONG.103.459802°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=769,550.00
 Y=459,771.73
 LAT.32.261019°N
 LONG.103.461338°W

PPP #1
 X=769,537.06
 Y=461,066.71
 LAT.32.264579°N
 LONG.103.461345°W

PPP #2
 X=769,523.88
 Y=462,386.69
 LAT.32.268208°N
 LONG.103.461353°W

PROPOSED LAST TAKE POINT
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 Y=467,567.22
 LAT.32.282448°N
 LONG.103.461367°W

PROPOSED BOTTOM HOLE LOCATION
 X=769,476.91
 Y=467,642.21
 LAT.32.282654°N
 LONG.103.461367°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 608H WELL
 X=811,204.78
 Y=460,332.90
 LAT.32.262513°N
 LONG.103.460278°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=810,734.22
 Y=459,830.38
 LAT.32.261142°N
 LONG.103.461814°W

PPP #1
 X=810,721.25
 Y=461,125.38
 LAT.32.264702°N
 LONG.103.461821°W

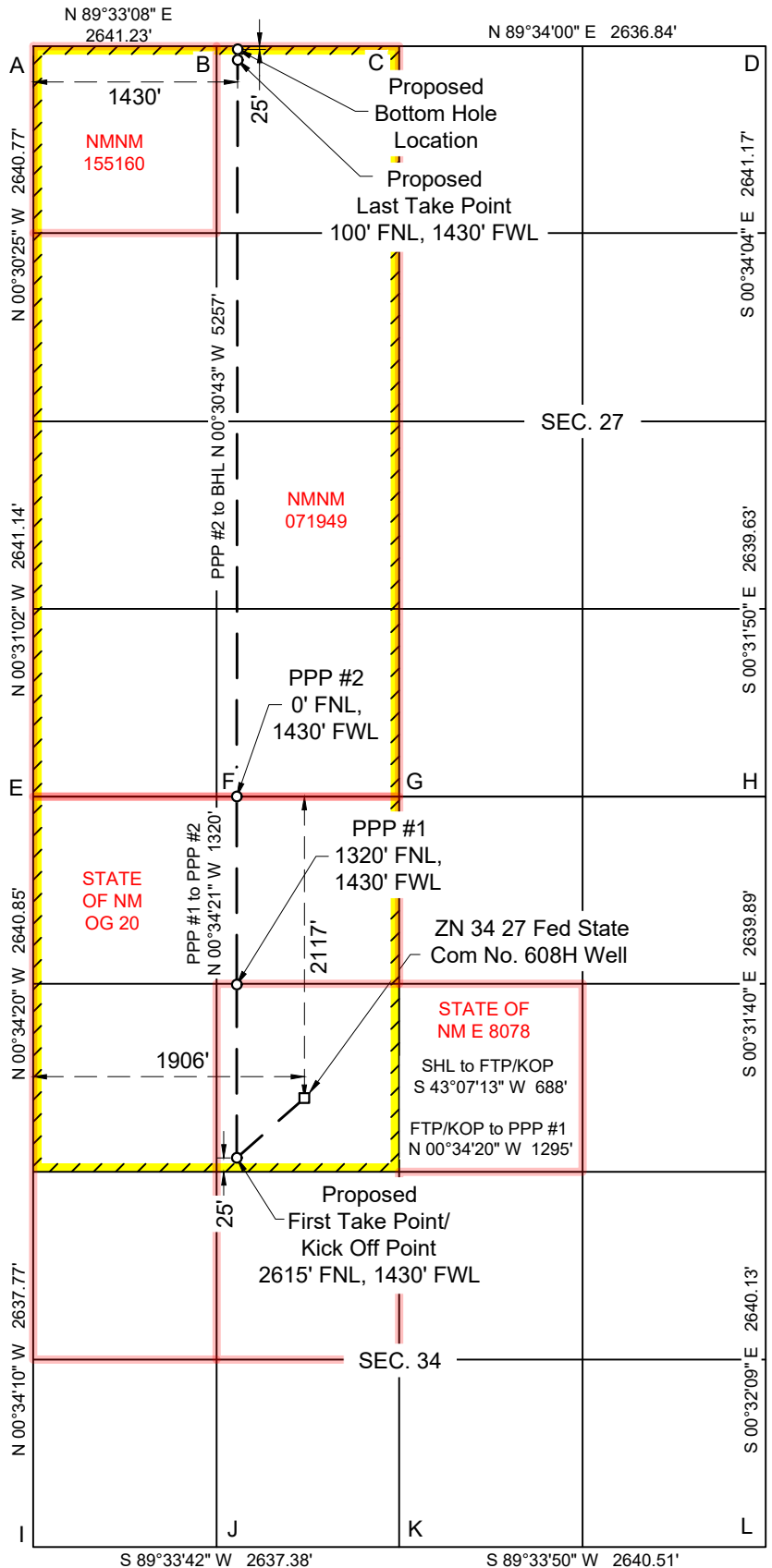
PPP #2
 X=810,708.04
 Y=462,445.40
 LAT.32.268330°N
 LONG.103.461830°W

PROPOSED LAST TAKE POINT
 X=810,661.63
 Y=467,626.05
 LAT.32.282571°N
 LONG.103.461844°W

PROPOSED BOTTOM HOLE LOCATION
 X=810,660.96
 Y=467,701.05
 LAT.32.282777°N
 LONG.103.461844°W

CORNER COORDINATES
 (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC



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		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	N/A	Pool Code	2220	Pool Name	ANTELOPE RIDGE; WOLFCAMP	
Property Code	N/A	Property Name	ZN 34 27 FED STATE COM		Well Number	609H
OGRID No.	4323	Operator Name	CHEVRON U.S.A. INC.		Ground Level Elevation	3467'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2117	1946	32.262513° N	103.460149° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
C	27	23S	34E	N/A	25	2311	32.282776° N	103.458994° W	LEA

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480	INFILL	PENDING- ZN 34 27 FED STATE COM 608H	NO	C
Order Numbers.	N/A		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2615	2309	32.261142° N	103.458971° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
F	34	23S	34E	N/A	2615	2309	32.261142° N	103.458971° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from West	Latitude	Longitude	County
C	27	23S	34E	N/A	100	2311	32.282570° N	103.458994° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
N/A		3467'

<p>OPERATOR CERTIFICATIONS</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 06/10/2025</p> <p>Signature _____ Date _____</p> <p>Cindy Herrera-Murillo</p> <p>Printed Name</p> <p>Cherreramurillo@chevron.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  <p><i>Chad Harcrow</i></p> </div> <p>Signature and Seal of Professional Surveyor _____</p> <p style="text-align: center;">CHAD HARCROW</p> <p>Certificate Number Date of Survey</p> <p style="text-align: center;">17777 N/A</p>
--	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

ZN 34 27 FED STATE COM NO. 609H WELL
 X=770,060.56
 Y=460,274.53
 LAT.32.262390°N
 LONG.103.459673°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=770,428.52
 Y=459,778.82
 LAT.32.261019°N
 LONG.103.458496°W

PPP #1
 X=770,416.47
 Y=461,073.74
 LAT.32.264579°N
 LONG.103.458501°W

PPP #2
 X=770,404.19
 Y=462,393.65
 LAT.32.268207°N
 LONG.103.458505°W

PROPOSED LAST TAKE POINT
 X=770,358.26
 Y=467,574.10
 LAT.32.282447°N
 LONG.103.458517°W

PROPOSED BOTTOM HOLE LOCATION
 X=770,357.59
 Y=467,649.10
 LAT.32.282654°N
 LONG.103.458518°W

(NAD 83/2011 NM E)

ZN 34 27 FED STATE COM NO. 609H WELL
 X=811,244.78
 Y=460,333.20
 LAT.32.262513°N
 LONG.103.460149°W

PROPOSED FIRST TAKE POINT/KICK OFF POINT
 X=811,612.76
 Y=459,837.49
 LAT.32.261142°N
 LONG.103.458971°W

PPP #1
 X=811,600.68
 Y=461,132.43
 LAT.32.264702°N
 LONG.103.458976°W

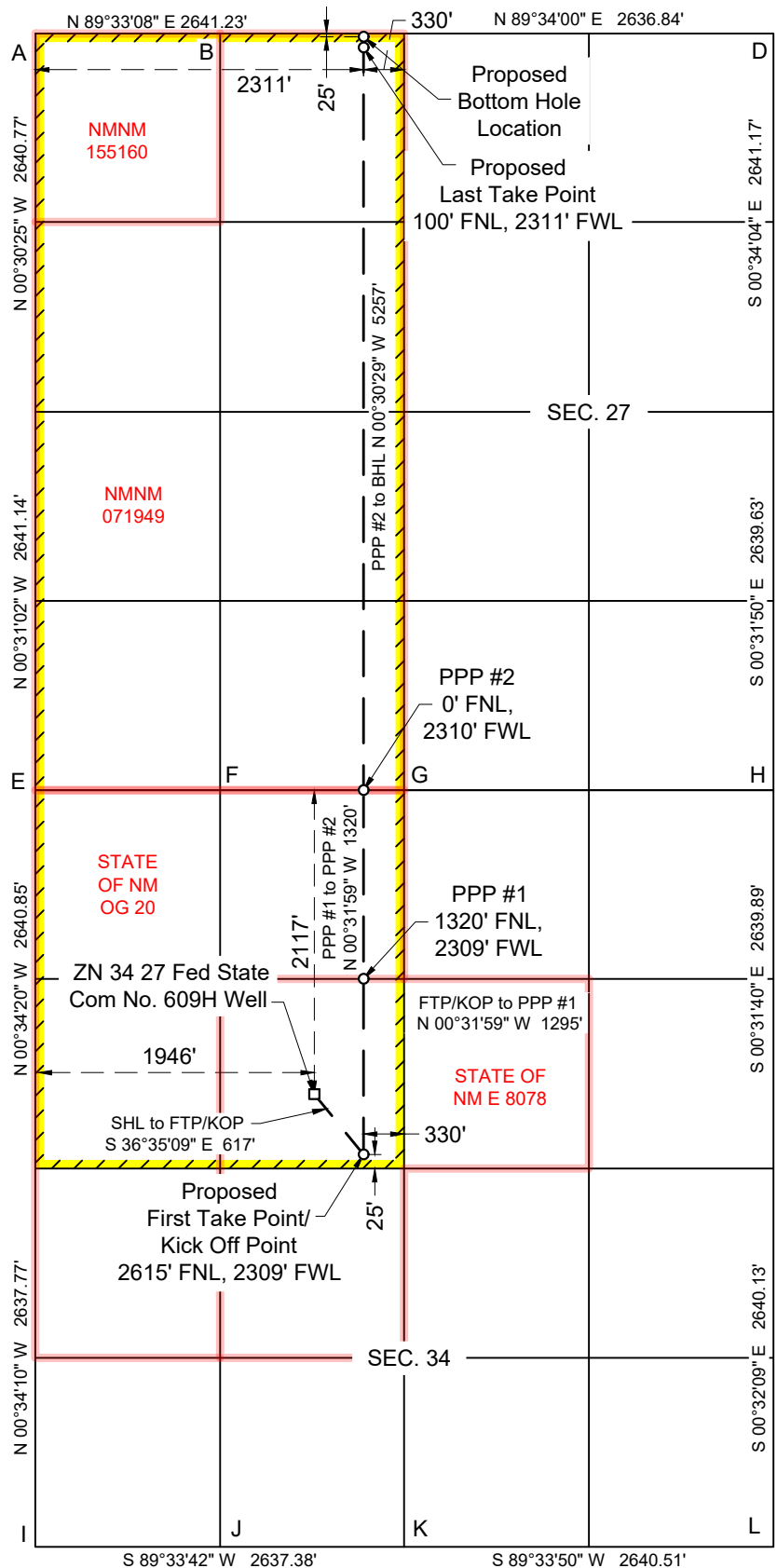
PPP #2
 X=811,588.37
 Y=462,452.38
 LAT.32.268330°N
 LONG.103.458981°W

PROPOSED LAST TAKE POINT
 X=811,542.33
 Y=467,632.95
 LAT.32.282570°N
 LONG.103.458994°W

PROPOSED BOTTOM HOLE LOCATION
 X=811,541.66
 Y=467,707.95
 LAT.32.282776°N
 LONG.103.458994°W

CORNER COORDINATES
 (NAD 27 NM E)

- A - X=768046.73, Y=467656.04 1913 GLO BC
- B - X=769367.04, Y=467666.36
- C - X=770687.36, Y=467676.68 1913 GLO BC
- D - X=773323.61, Y=467696.62
- E - X=768093.92, Y=462375.37 3/4" IP
- F - X=769414.05, Y=462385.82
- G - X=770734.18, Y=462396.26 1913 GLO BC
- H - X=773374.21, Y=462417.09 1913 GLO BC
- I - X=768146.50, Y=457098.05 1913 GLO BC
- J - X=769464.90, Y=457108.14
- K - X=770783.29, Y=457118.23 1913 GLO BC
- L - X=773423.21, Y=457138.32 1913 GLO BC





**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

April 10, 2026

Exhibit A – Lease and Pool Table

Pool(s): ANTELOP RIDGE; WOLFCAMP (Pool Code 2220), ANTELOPE RIDGE; BONE SPRING, WEST (Pool Code 2209), and ANTELOPE RIDGE; BONE SPRING, SW (Pool Code 97621)

Table 1: Leases

Lease No.	UL or Q/Q	Section-Township-Range
State of NM VB0483	A, B, G, H	S22-T23S-R34E
NMNM105374468	I, J, P, O	S22-T23S-R34E
NMNM105412945	A, B, C, E, F, G, H, I, J, K, L, M, N, O, P	S27-T23S-R34E
NMNM105421459	D	S27-T23S-R34E
State of NM OG-20-3	C, D, E	S34-T23S-R34E
State of NM E0-8078-3	F	S34-T23S-R34E
NMNM105462591	A, B, G, H, I, J, O, P	S28-T23S-R34E
State of NM K0-280-3	A, H, I, P	T33-R23S-R34E
State of NM K0-2149-3	B, G, J, O	T33-R23S-R34E

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: ZN 27 22 Federal Com 401H **API:** 30-025-53174
Pool: Antelope Ridge;Bone Spring, West **Pool Code:** 2209

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo

Print or Type Name

04/14/2026

Date

575-263-0431

Phone Number

Cindy Herrera-Murillo

Signature

Cherreramurillo@chevron.com

e-mail Address

From: [Angelle, Nicholas](#)
 To: [Delazo, Sarah, ENHSD](#)
 Cc: [Herrera-Murillo, Cindy](#); [Devery, Deirdre](#); [McClure, Dean, ENHSD](#)
 Subject: [EXTERNAL] FW: ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013
 Date: Tuesday, April 21, 2026 9:32:43 AM
 Attachments: [11 - ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013 - Ownership Information Notifications.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

Chevron recently submitted an Amendment to Commingling PLC-1013, Action ID 574986, with an incomplete Exhibit J- Ownership Information, Notifications and Publication. Since the submittal we have completed notification and received the Affidavit for the publication. Please replace Exhibit J- Ownership Information, Notifications with the attached revised exhibit including the publication and certified mailing tracking I.D.s for the notifications.

Please do not hesitate to reach out if you have any questions.

Best,

Nicholas Angelle
 Land Representative
nicholasangelle@chevron.com
Land and Business Development
 Mid-Continent Business Unit
 Chevron U.S.A., Inc.
 1400 Smith Street
 Houston, TX, 77002
 PH 281 382 1672

From: Herrera-Murillo, Cindy <C Herrera-Murillo@chevron.com>
 Sent: Tuesday, April 14, 2026 10:14 AM
 To: Angelle, Nicholas <nicholasangelle@chevron.com>
 Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
 Subject: RE: ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013

Nic,
 Good morning, I have submitted the Surface Commingle to amend ZN 2, 5, & 9 to NMOCD. The sundry ID# is below.

Action Search (46 records returned)

Display: 20 Rows | Sorted by: Ogrnd, Action Id desc ([Change Sorting](#) | [Reset](#))

Action Id	Type	Description	Submitted Date	Status	Status Date
574986	[C-107] Surface Commingle or Off-Lease	CHEVRON U S A INC [4323]	04/14/2026	Submitted	04/14/2026

Thanks,


Cindy Herrera-Murillo
 SE:TB - Hobby
 Sr Regulatory Affairs Coordinator
 1616 W. Bender Blvd
 Hobbs, NM 88240
 575-263-0431
Cherreramurillo@chevron.com

From: Angelle, Nicholas <nicholasangelle@chevron.com>
 Sent: Monday, April 13, 2026 3:56 PM
 To: Herrera-Murillo, Cindy <C Herrera-Murillo@chevron.com>
 Cc: Devery, Deirdre <DeirdreDevery@chevron.com>
 Subject: ZN Pad 5 and 9 NMOCD CAA Amendment to PLC-1013

Hey Cindy,

In the link below, you will find a NMOCD Commingling Application and all applicable Exhibits to be submitted to the NMOCD for the Amendment to PLC-1013 for Zion Pads 5 and 9. Additionally you will find a write up for the Publication that needs to be posted in Hobbs. This does not need to be submitted to the NMOCD, an updated Exhibit J will be provided to the NMOCD when we receive the Affidavit and all notification receipts.

Please submit to the NMOCD this week and let us know when has been submitted. Let us know if you have any questions.

[NMOCD CAA 2026 ZN Pad 2, 5, & 9 - All Items](#)

Respectfully,

Nicholas Angelle
 Land Representative
nicholasangelle@chevron.com
Land and Business Development
 Mid-Continent Business Unit
 Chevron U.S.A., Inc.
 1400 Smith Street
 Houston, TX, 77002
 PH 281 382 1672

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA INC**

ORDER NO. PLC-1013

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1013
Operator: Chevron USA, Inc (4323)
Central Tank Battery: Zion Section 34 Central Tank Battery Train 1
Central Tank Battery Location: UL O, Section 34, Township 23 South, Range 34 East
Gas Title Transfer Meter Location: UL O, Section 34, Township 23 South, Range 34 East

Pools

Pool Name	Pool Code
ANTELOPE RIDGE;BONE SPRING, WEST	2209
ANTELOPE RIDGE;WOLFCAMP	2220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Bone Spring BLM NMNM	W2E2	22-23S-34E
	W2E2	27-23S-34E
PROPOSED CA Wolfcamp BLM NMNM	W2E2	22-23S-34E
	W2E2	27-23S-34E
PROPOSED CA Bone Spring SLO	E2E2	22-23S-34E
	E2E2	27-23S-34E
PROPOSED CA Wolfcamp SLO	E2E2	22-23S-34E
	E2E2	27-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53174	ZN 27 22 FEDERAL STATE COM	W2E2	22-23S-34E	2209
	#401H	W2E2	27-23S-34E	
30-025-53175	ZN 27 22 FEDERAL STATE COM	E2E2	22-23S-34E	2209
	#402H	E2E2	27-23S-34E	
30-025-53334	ZN 27 22 FEDERAL STATE COM	W2E2	22-23S-34E	2220
	#601H	W2E2	27-23S-34E	
30-025-53176	ZN 27 22 FEDERAL STATE COM	E2E2	22-23S-34E	2220
	#602H	E2E2	27-23S-34E	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC**

ORDER NO. PLC-1013-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells identified in Exhibit B segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1013.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the production from each group as described by Train in Exhibit B prior to commingling that production with production from any other well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and

- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 05/22/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1013-A
Operator: Chevron USA, Inc (4323)
Central Tank Battery: Zion Section 34 Central Tank Battery
Central Tank Battery Location: UL O, Section 34, Township 23 South, Range 34 East
Gas Title Transfer Meter Location: UL O, Section 34, Township 23 South, Range 34 East

Pools

Pool Name	Pool Code
ANTELOPE RIDGE;BONE SPRING, WEST	2209
ANTELOPE RIDGE;WOLFCAMP	2220
ANTELOPE RIDGE;BONE SPRING, SW	97621

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring BLM NMNM 106753016	W2E2	22-23S-34E
	W2E2	27-23S-34E
CA Wolfcamp BLM NMNM 106753015	W2E2	22-23S-34E
	W2E2	27-23S-34E
CA Bone Spring SLO 205358 PUN 1411180	E2E2	22-23S-34E
	E2E2	27-23S-34E
CA Wolfcamp SLO 205361 PUN 1411208	E2E2	22-23S-34E
	E2E2	27-23S-34E
CA Bone Spring NMNM 106753017	E2E2	22-23S-34E
	E2E2	27-23S-34E
CA Wolfcamp NMNM 106753018	E2E2	22-23S-34E
	E2E2	27-23S-34E
CA Wolfcamp NMNM 106786730	E2	28-23S-34E
	E2	33-23S-34E
CA Bone Spring NMNM 106786739	E2	28-23S-34E
	E2	33-23S-34E
CA Wolfcamp NMNM 106786745	W2	27-23S-34E
	NW4	34-23S-34E
CA Bone Spring NMNM 106786759	W2	27-23S-34E
	NW4	34-23S-34E
CA Bone Spring SLO 205359 PUN 1411199	W2E2	22-23S-34E
	W2E2	27-23S-34E
CA Wolfcamp SLO 205362 PUN 1411210	W2E2	22-23S-34E
	W2E2	27-23S-34E
CA Bone Spring SLO 205377 PUN 1411224	E2	28-23S-34E
	E2	33-23S-34E
CA Wolfcamp SLO 205378 PUN 1411233	E2	28-23S-34E
	E2	33-23S-34E

CA Wolfcamp SLO 205425 PUN 1412452	W2	27-23S-34E
	NW4	34-23S-34E
CA Bone Spring SLO 205438 PUN 1412449	W2	27-23S-34E
	NW4	34-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53174	ZN 27 22 FEDERAL STATE COM #401H	W2E2	22-23S-34E	2209
		W2E2	27-23S-34E	
30-025-53175	ZN 27 22 FEDERAL STATE COM #402H	E2E2	22-23S-34E	2209
		E2E2	27-23S-34E	
30-025-53334	ZN 27 22 FEDERAL STATE COM #601H	W2E2	22-23S-34E	2220
		W2E2	27-23S-34E	
30-025-53176	ZN 27 22 FEDERAL STATE COM #602H	E2E2	22-23S-34E	2220
		E2E2	27-23S-34E	
30-025-55031	ZN 33 28 FEDERAL STATE COM #404H	E2	28-23S-34E	97621
		E2	33-23S-34E	
30-025-55032	ZN 33 28 FEDERAL STATE COM #405H	E2	28-23S-34E	97621
		E2	33-23S-34E	
30-025-55033	ZN 33 28 FEDERAL STATE COM #406H	E2	28-23S-34E	97621
		E2	33-23S-34E	
30-025-55034	ZN 33 28 FEDERAL STATE COM #604H	E2	28-23S-34E	2220
		E2	33-23S-34E	
30-025-55035	ZN 33 28 FEDERAL STATE COM #605H	E2	28-23S-34E	2220
		E2	33-23S-34E	
30-025-55036	ZN 33 28 FEDERAL STATE COM #606H	E2	28-23S-34E	2220
		E2	33-23S-34E	
30-025-55024	ZN 34 27 FEDERAL STATE COM #407H	W2	27-23S-34E	97621
		NW4	34-23S-34E	
30-025-55025	ZN 34 27 FEDERAL STATE COM #408H	W2	27-23S-34E	97621
		NW4	34-23S-34E	
30-025-55026	ZN 34 27 FEDERAL STATE COM #409H	W2	27-23S-34E	97621
		NW4	34-23S-34E	
30-025-55027	ZN 34 27 FEDERAL STATE COM #607H	W2	27-23S-34E	2220
		NW4	34-23S-34E	
30-025-55028	ZN 34 27 FEDERAL STATE COM #608H	W2	27-23S-34E	2220
		NW4	34-23S-34E	
30-025-55029	ZN 34 27 FEDERAL STATE COM #609H	W2	27-23S-34E	2220
		NW4	34-23S-34E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-1013-A
Operator: Chevron USA, Inc (4323)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-53174	ZN 27 22 FEDERAL STATE COM #401H	W2E2	22-23S-34E	A1
		W2E2	27-23S-34E	
30-025-53175	ZN 27 22 FEDERAL STATE COM #402H	E2E2	22-23S-34E	A1
		E2E2	27-23S-34E	
30-025-55036	ZN 33 28 FEDERAL STATE COM #606H	E2	28-23S-34E	A1
		E2	33-23S-34E	
30-025-55033	ZN 33 28 FEDERAL STATE COM #406H	E2	28-23S-34E	A1
		E2	33-23S-34E	
30-025-53334	ZN 27 22 FEDERAL STATE COM #601H	W2E2	22-23S-34E	A1
		W2E2	27-23S-34E	
30-025-53176	ZN 27 22 FEDERAL STATE COM #602H	E2E2	22-23S-34E	A1
		E2E2	27-23S-34E	
30-025-55034	ZN 33 28 FEDERAL STATE COM #604H	E2	28-23S-34E	A1
		E2	33-23S-34E	
30-025-55035	ZN 33 28 FEDERAL STATE COM #605H	E2	28-23S-34E	A1
		E2	33-23S-34E	
30-025-55031	ZN 33 28 FEDERAL STATE COM #404H	E2	28-23S-34E	A1
		E2	33-23S-34E	
30-025-55032	ZN 33 28 FEDERAL STATE COM #405H	E2	28-23S-34E	A1
		E2	33-23S-34E	
30-025-55024	ZN 34 27 FEDERAL STATE COM #407H	W2	27-23S-34E	A2
		NW4	34-23S-34E	
30-025-55027	ZN 34 27 FEDERAL STATE COM #607H	W2	27-23S-34E	A2
		NW4	34-23S-34E	
30-025-55025	ZN 34 27 FEDERAL STATE COM #408H	W2	27-23S-34E	A2
		NW4	34-23S-34E	
30-025-55028	ZN 34 27 FEDERAL STATE COM #608H	W2	27-23S-34E	A2
		NW4	34-23S-34E	
30-025-55026	ZN 34 27 FEDERAL STATE COM #409H	W2	27-23S-34E	A2
		NW4	34-23S-34E	
30-025-55029	ZN 34 27 FEDERAL STATE COM #609H	W2	27-23S-34E	A2
		NW4	34-23S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 574986

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 574986
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/1/2026