

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Coterra Energy Operating Co. **OGRID Number:** 215099
Well Name: Coriander 1 12 Fed Com 6H, 11H, 12H, 13H, 25H, 26H, 153H, 212H, 222H, 223H, 302H and Thyme Apy Fed 9H **API:** Various
Pool: WC-025 G-09 S223332A; UPR Wolfcamp, Diamondtail; Bone Spring, Red Tank; Bone Spring **Pool Code:** 98177, 17644, 51683

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

5/5/2026

Phillip G. Levasseur

Print or Type Name

Signature

Date

(432) 620 - 1642

Phone Number

phillip.levasseur@coterra.com

e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
 500 DON GASPAR AVENUE
 SANTA FE, NEW MEXICO 87505
 TELEPHONE 505-983-8545
 FACSIMILE 800-886-6566
 www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
 ALSO ADMITTED IN TX, CO

505-946-2090
 MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
 ALSO ADMITTED IN CO, ND, UT

505-999-0401
 JEVERHART@BWENERGYLAW.COM

May 5, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying the W/2 and W/2 E/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Coterra Energy Operating Co. (OGRID No. 215099) ("Coterra"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Thyme APY Fed #9H Central Tank Battery ("CTB")** *insofar as all existing and future wells drilled in the following spacing units:*

- 1) The 159.95-acre spacing unit comprised of the W/2 E/2 of Section 1, Township 23 South, Range 32 East, N.M.P.M, Lea County, NM, currently dedicated to the following well(s):
 - a. **Thyme Apy Federal 9H** (API No. 30-025-41501)
 - i. Pool: Red Tank; Bone Spring [51683]
 - ii. Lease No.:
 1. Federal: NMNM81274
- 2) The 959.25- acre proposed spacing unit (NSP-2292 and NSP-2293) comprised of the E/2 W/2 and W/2 E/2 of Sections 1 and 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, NM, currently dedicated to the following well(s):
 - a. **Coriander 1-12 Federal Com 6H** (API No. 30-025-51608)
 - i. Pool: Red Tank; Bone Spring [51683] and Diamondtail;

BEATTY & WOZNIAK, P.C.

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- Bone Spring [17644]
- ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM11498
- b. **Coriander 1-12 Federal Com 12H** (API No. 30-025-51308)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982
- c. **Coriander 1-12 Federal Com 25H** (API No. 30-025-51104)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982
- d. **Coriander 1-12 Federal Com 153H** (API No. 30-025-54612)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982
- e. **Coriander 1-12 Federal Com 212H** (API No. 30-025-54613)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982
- f. **Coriander 1-12 Federal Com 222H** (API No. 30-025-54615)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982
- g. **Coriander 1-12 Federal Com 223H** (API No. 30-025-54610)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982
- h. **Coriander 1-12 Federal Com 302H** (API No. 30-025-54609)
- i. Pool: Red Tank; Bone Spring [51683] and Diamondtail; Bone Spring [17644]
 - ii. Lease No.:
 - 1. Federal: NMNM81274, NMNM536344, NMNM114982

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- 3) The 319.85-acre spacing unit comprised of the W/2 E/2 of Sections 1 and 12, Township 23 South, Range 23 East, N.M.P.M., Lea County, NM, currently dedicated to the following wells:
- a. **Coriander 1-12 Federal Com 11H** (API No. 30-025-51102)
 - i. Pool: WC-025 G-09 S223332A; UPR Wolfcamp [98177]
 - ii. Lease No.:
 1. Federal: NMNM81274, NMNM536344
- 4) The 319.75-acre spacing unit comprised of the E/2 W/2 of Sections 1 and 12, Township 23 South, Range 23 East, N.M.P.M., Lea County, NM, currently dedicated to the following wells:
- a. **Coriander 1-12 Federal Com 13H** (API No. 30-025-51103)
 - i. Pool: WC-025 G-09 S223332A; UPR Wolfcamp [98177]
 - ii. Lease No.:
 1. Federal: NMNM81274, NMNM536344, NMNM114982
- 5) The 319.65-acre spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 23 South, Range 23 East, N.M.P.M., Lea County, NM, currently dedicated to the following wells:
- a. **Coriander 1-12 Federal Com 26H** (API No. 30-025-51105)
 - i. Pool: WC-025 G-09 S223332A; UPR Wolfcamp [98177]
 - ii. Lease No.:
 1. Federal: NMNM81274, NMNM536344, NMNM114982
- 6) Pursuant to 19.1.100.53.C.(5), commingling from the associated pool and leases (FED Leases: NMNM81274, NMNM536344, NMNM114982) will not adversely impact royalties due to the State of New Mexico or federal government, nor will any loss accrue to the state or federal government as a result of the proposed operation.
- 7) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases, or leases and pools to the Thyme APY Fed #9H CTB* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Thyme APY Fed #9H Central Tank Battery** located in the NW/4 NE/4 of Section 1, Township 23 South, Range 32 East, N.M.P.M. Lea County, NM. Production from the wellbores will flow into a wellhead test separator, which will separate oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications and meets API 14.3.2 standard. Oil production from the separator will be separately metered using coriolis meters that meet all industry standards.

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May 5, 2026

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Exhibit 1 is a land plat showing Coterra's current development plan, flow lines, well pads, the CTB in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries. A lease table is also provided.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from *Evelyn Foro, Production Manager*, with Coterra, identifying the facilities and the measurement devices to be utilized, and a detailed schematic of the surface facilities (Exhibit A to the statement)

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements, MSRPs, and PUNs (if applicable).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management ("BLM") since federal lands are involved.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

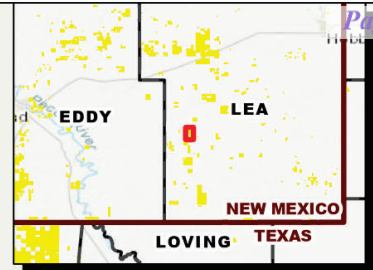
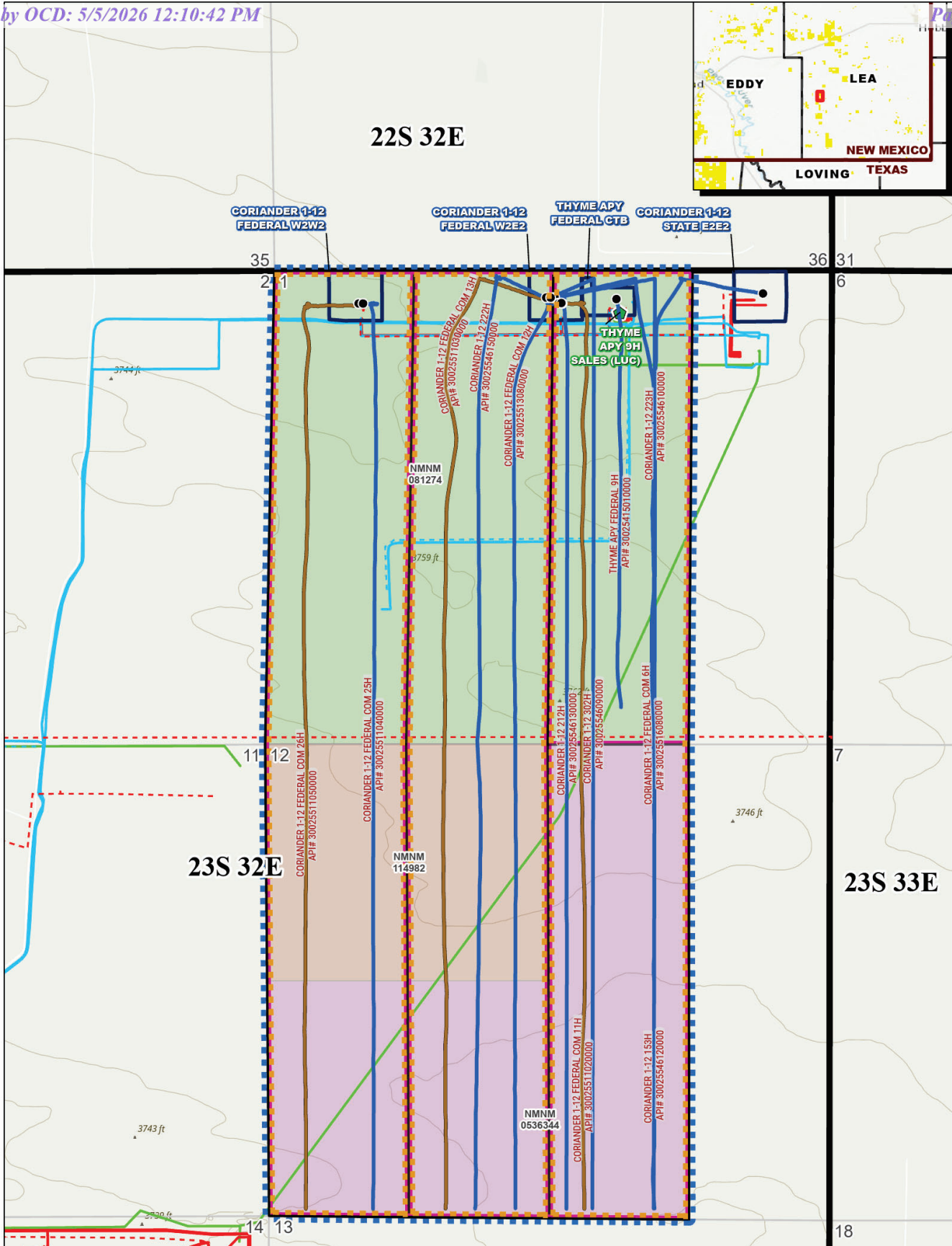


Miguel Suazo

Jacob L. Everhart

Attorney(s) for Coterra Energy Operating Co.

Exhibit 1



COTERRA

Coriander 1-12 Fed Com 6H, 11H, 12H, 13H, 25H, 26H, 153H, 212H, 222H, 223H, 302H; Thyme APY Federal 9H
COUNTY, NM

Scale: 1:12,000 | CRS: NAD 1983 StatePlane New Mexico East

● OPERATED WELLS - SL	— WATER
■ BONE SPRING	- - - PROPOSED GAS
■ WOLFCAMP	- - - PROPOSED WATER
■ BUILT	● SALES
— OIL	□ C-102
— GAS	

COMMUNITIZATION AGREEMENTS

■ BONE SPRING, PENDING


■ WOLFCAMP, PENDING

LEASEHOLD

■ NMNM 081274

■ NMNM 114982

■ NMNM 0536344

 Application for Commingling and Allocation Approval Exhibit 1 Lease Table THYME APY FED #9H CENTRAL TANK BATTERY Sections 1 & 12, Township 23 South, Range 32 East											
Well Name	Well Number	API	Field/Formation	Comm Agreement	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in CA	% of Interest in Commingled Area	Product(s) Commingled
THYME APY FEDERAL	9H	30-025-41501	RED TANK, BONE SPRING (S1683)	N/A	N/A	FED	NMNM81274	1/8	N/A	N/A	Oil, Gas, Water
CORIANDER 1-12 FEDERAL COM	6H	30-025-51608	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	11H	30-025-51102	WC-025 G-09 S232332A, UPR WOLF CAMP (98177)	W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	159.85	49.9766%	Oil, Gas, Water
						FED	NMNM536344	1/8	160.00	50.0234%	
CORIANDER 1-12 FEDERAL COM	12H	30-025-51308	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	13H	30-025-51103	WC-025 G-09 S232332A, UPR WOLF CAMP (98177)	E2W2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	159.75	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	80.00	25.0195%	
						FED	NMNM114982	1/8	80.00	25.0195%	
CORIANDER 1-12 FEDERAL COM	25H	30-025-51104	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	26H	30-025-51105	WC-025 G-09 S232332A, UPR WOLF CAMP (98177)	W2W2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	159.65	49.9453%	Oil, Gas, Water
						FED	NMNM536344	1/8	80.00	25.0274%	
						FED	NMNM114982	1/8	80.00	25.0274%	
CORIANDER 1-12 FEDERAL COM	153H	30-025-54612	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	212H	30-025-54613	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	222H	30-025-54615	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	223H	30-025-54610	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CORIANDER 1-12 FEDERAL COM	302H	30-025-54609	RED TANK, BONE SPRING (S1683) DIAMONDOTAL, BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

Exhibit 2

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Coterra Energy Operating Co.
 OPERATOR ADDRESS: 6001 Deauville Blvd 300N Midland, TX 79706

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Red Tank; Bone Spring [51683]	43.89 deg/1445 btu				1,679 bopd 3,284 mcf/d
Diamondtail; Bone Spring [17644]	43.89 deg/1445 btu	43.89 deg/1434 btu		\$64.90/bbl and \$3.10/mcf (Q3 avg price)	4,494 bopd 8,312 mcf/d
WC-025 G-09 S223332A; UPR Wolfcamp [98177]	43.89 deg/1347 btu				792 bopd

(2) Are any wells producing at top allowables? Yes No 2,263 mcf/d
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

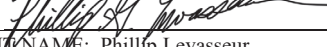
(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Manager DATE: 11/5/2025
 TYPE OR PRINT NAME: Phillip Levasseur TELEPHONE NO.: 432-620-1642
 E-MAIL ADDRESS: phillip.levasseur@coterra.com

November 12, 2025

Evelyn Foro
Production Manager


New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”)

To Whom This May Concern,

Pursuant to this application, Coterra seeks approval to commingle production from the Diamondtail; Bone Spring (17644), the WC-025 G-09 S223332A; Upper Wolfcamp (98177), and the Red Tank; Bone Spring (51683) formations in the W2, W2E2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, as set forth herein.

Specifically, Coterra requests approval to commingle oil and gas production from twelve (12) wells on the lands listed as follows:

 Application for Commingling and Allocation Approval Exhibit 1 Lease Table THYME APY FED #9H CENTRAL TANK BATTERY Sections 1 & 12, Township 23 South, Range 32 East												
Well Name	Well Number	API	Field, Formation	Comm Agreement	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in CA	% of Interest in Communitized Area	Product(s) Commingled	
THYME APY FEDERAL	9H	30-025-41501	RED TANK; BONE SPRING (51683)	N/A	N/A	FED	NMNM81274	1/8	N/A	N/A	Oil, Gas, Water	
CORANDER 1-12 FEDERAL COM	6H	30-025-51608	RED TANK; BONE SPRING (51683) DIAMONDTAIL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water	
						FED	NMNM536344	1/8	320.00	33.2594%		
						FED	NMNM14982	1/8	160.00	16.6797%		
CORANDER 1-12 FEDERAL COM	11H	30-025-51102	WC-025 G-09 S223332A; UPR WOLFCAMP (98177)	E2W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	159.75	49.9609%	Oil, Gas, Water	
						FED	NMNM536344	1/8	160.00	50.0391%		
CORANDER 1-12 FEDERAL COM	12H	30-025-51308	RED TANK; BONE SPRING (51683) DIAMONDTAIL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water	
						FED	NMNM536344	1/8	320.00	33.2594%		
						FED	NMNM14982	1/8	160.00	16.6797%		
CORANDER 1-12 FEDERAL COM	13H	30-025-51103	WC-025 G-09 S223332A; UPR WOLFCAMP (98177)	E2W2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	159.75	49.9609%	Oil, Gas, Water	
						FED	NMNM536344	1/8	80.00	25.0195%		
						FED	NMNM14982	1/8	80.00	25.0195%		
CORANDER 1-12 FEDERAL COM	25H	30-025-51104	RED TANK; BONE SPRING (51683) DIAMONDTAIL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water	
						FED	NMNM536344	1/8	320.00	33.2594%		
						FED	NMNM14982	1/8	160.00	16.6797%		
CORANDER 1-12 FEDERAL COM	26H	30-025-51105	WC-025 G-09 S223332A; UPR WOLFCAMP (98177)	W2W2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	159.65	49.9453%	Oil, Gas, Water	
						FED	NMNM536344	1/8	80.00	25.0274%		
						FED	NMNM14982	1/8	80.00	25.0274%		

November 12, 2025

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CDRANDER 1-12 FEDERAL COM	153H	30-025-54612	RED TANK; BONE SPRING (51883) DIAMONDAL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CDRANDER 1-12 FEDERAL COM	212H	30-025-54613	RED TANK; BONE SPRING (51883) DIAMONDAL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CDRANDER 1-12 FEDERAL COM	222H	30-025-54615	RED TANK; BONE SPRING (51883) DIAMONDAL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CDRANDER 1-12 FEDERAL COM	223H	30-025-54610	RED TANK; BONE SPRING (51883) DIAMONDAL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	
CDRANDER 1-12 FEDERAL COM	302H	30-025-54609	RED TANK; BONE SPRING (51883) DIAMONDAL; BONE SPRING (17644)	W2 & W2E2 SEC. 1 & 12 T235 R32E	FEDERAL CA- PENDING SIGNATURES	FED	NMNM81274	1/8	479.25	49.9609%	Oil, Gas, Water
						FED	NMNM536344	1/8	320.00	33.3594%	
						FED	NMNM114982	1/8	160.00	16.6797%	

Coterra Energy Inc. is the result of the merger of Coterra Energy Co. and Cabot Oil & Gas Corporation on October 1, 2022.

This request for commingling will not negatively affect the royalty revenue of the federal or state government. Coterra will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Communitization Agreements and their associated wells are capable of production in paying quantities. Commingling the reserve is the most effective means of production.

Oil & gas production from these spacing units will be commingled and sold at the **Thyme APY Fed #9H Central Tank Battery** (“CTB”), which is located in the NW/4 NE/4 of Section 1, Township 23 South, Range 32 East, N.M.P.M., Lea County, NM. The oil and gas metering point for the units is located on-lease at the CTB.

Each well is equipped with a three-phase separator and metered off-lease before production is transferred to the CTB and commingled prior to the sales meter(s). Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to meet AGA specifications and API 14.3.2 standards. Coterra certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the wells(s) commencing on the date of anticipated commingling, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the gathering system. Oil production from the separator will be separately metered using Coriolis meters that meet industry standards. Please see **Attachment A, Production Flow Diagram**, for the associated CTB facility diagram.

All primary and secondary Electronic Flow Measurement (“EFM”) equipment is tested and calibrated in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American

November 12, 2025

Page 3

Petroleum Institute (“API”) specifications to ensure accurate volume and energy (MMBTU) determinations.

The **Thyme APY Fed #9H Central Tank Battery CTB** requires no additional surface disturbance. The BLM and OCD will be notified of any changes to the CTB.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

Coterra Energy Operating Co.



Evelyn Foro
Production Manager
11/17/2025



MIDLAND, TX

THYME APY FED #9H METERED PROCESS FLOW DIAGRAMS

ISSUED
AUGUST 29, 2025
FOR CONSTRUCTION

TABLE 1

FACILITY NAME	VESSEL NAME	TEST	BULK	WELLHEAD NAME	OIL METER	GAS METER	WATER METER
THYME APY FED #9H	V-200	X		THYME APY FEDERAL 9H	TH-200-PO	TH-200-PG	TH-200-PW
THYME APY FED #9H	V-210	X		CORIANDE 1-12 FED COM WZE2 6H	CO-210-PO	CO-210-PG	CO-210-PW
CORIANDE 11H SATELLITE	V-8100	X		CORIANDE 1-12 FED COM WZE2 13H	CO-8100-PO	CO-8100-PG	CO-8100-PW
CORIANDE 11H SATELLITE	V-8110	X		CORIANDE 1-12 FED COM WZE2 12H	CO-8110-PO	CO-8110-PG	CO-8110-PW
CORIANDE 11H SATELLITE	V-8120	X		CORIANDE 1-12 FED COM WZE2/E2W2 11H	CO-8120-PO	CO-8120-PG	CO-8120-PW
CORIANDE 11H SATELLITE	V-8125	X		CORIANDE 1-12 FED COM WZE2 222H	CO-8125-PO	CO-8125-PG	CO-8125-PW
CORIANDE 11H SATELLITE	V-8130	X		CORIANDE 1-12 FED COM WZE2 212H	CO-8130-PO	CO-8130-PG	CO-8130-PW
CORIANDE 11H SATELLITE	V-8135	X		CORIANDE 1-12 FED COM WZE2 302H	CO-8135-PO	CO-8135-PG	CO-8135-PW
CORIANDE 11H SATELLITE	V-8140	X		CORIANDE 1-12 FED COM WZE2 153H	CO-8140-PO	CO-8140-PG	CO-8140-PW
CORIANDE 11H SATELLITE	V-8145	X		CORIANDE 1-12 FED COM WZE2 223H	CO-8145-PO	CO-8145-PG	CO-8145-PW
CORIANDE 25H SATELLITE	V-8200	X		CORIANDE 1-12 FED COM W2W2 26H	CO-8200-PO	CO-8200-PG	CO-8200-PW
CORIANDE 25H SATELLITE	V-8210	X		CORIANDE 1-12 FED COM W2W2 25H	CO-8210-PO	CO-8210-PG	CO-8210-PW

TABLE 2

FACILITY NAME	WELLHEAD NAME	GAS LIFT METER
THYME APY FED #9H	TH-9H-GL	TH-9H-GL
THYME APY FED #9H	CORIANDE 1-12 FED COM E2E2 6H	CO-6H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 13H	CO-13H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 12H	CO-12H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 11H	CO-11H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 222H	CO-222H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 212H	CO-212H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 302H	CO-302H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 153H	CO-153H-GL
CORIANDE 11H SATELLITE	CORIANDE 1-12 FED COM WZE2 223H	CO-223H-GL
CORIANDE 25H SATELLITE	CORIANDE 1-12 FED COM W2W2 26H	CO-26H-GL
CORIANDE 25H SATELLITE	CORIANDE 1-12 FED COM W2W2 25H	CO-25H-GL

NOTE: THIS DRAWING IS NOT TO BE USED FOR CONSTRUCTION UNLESS IT IS APPROVED BY THE CLIENT FOR THE PROJECT AND SCALE IN RESPECT OF THE PROJECT. ANY VARIANCE OF SCALE SHALL BE THE RESPONSIBILITY OF THE USER. THIS DRAWING IS FOR INFORMATION PURPOSES ONLY. ENGINEERING & DESIGN

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
0	08/04/23	ISSUED FOR CONSTRUCTION	NR	JM	
1	08/29/25	IFC 3S PROJ 250397	AS	JM	

3S
CONSTRUCTION SERVICES
Ph: 432-687-5811 | Alvin, Texas 77601
Katy, Texas 77469
WWW.3S-CONSTRUCTION.COM
TYPE FIRM REG #13309
NM FIRM REG #56320

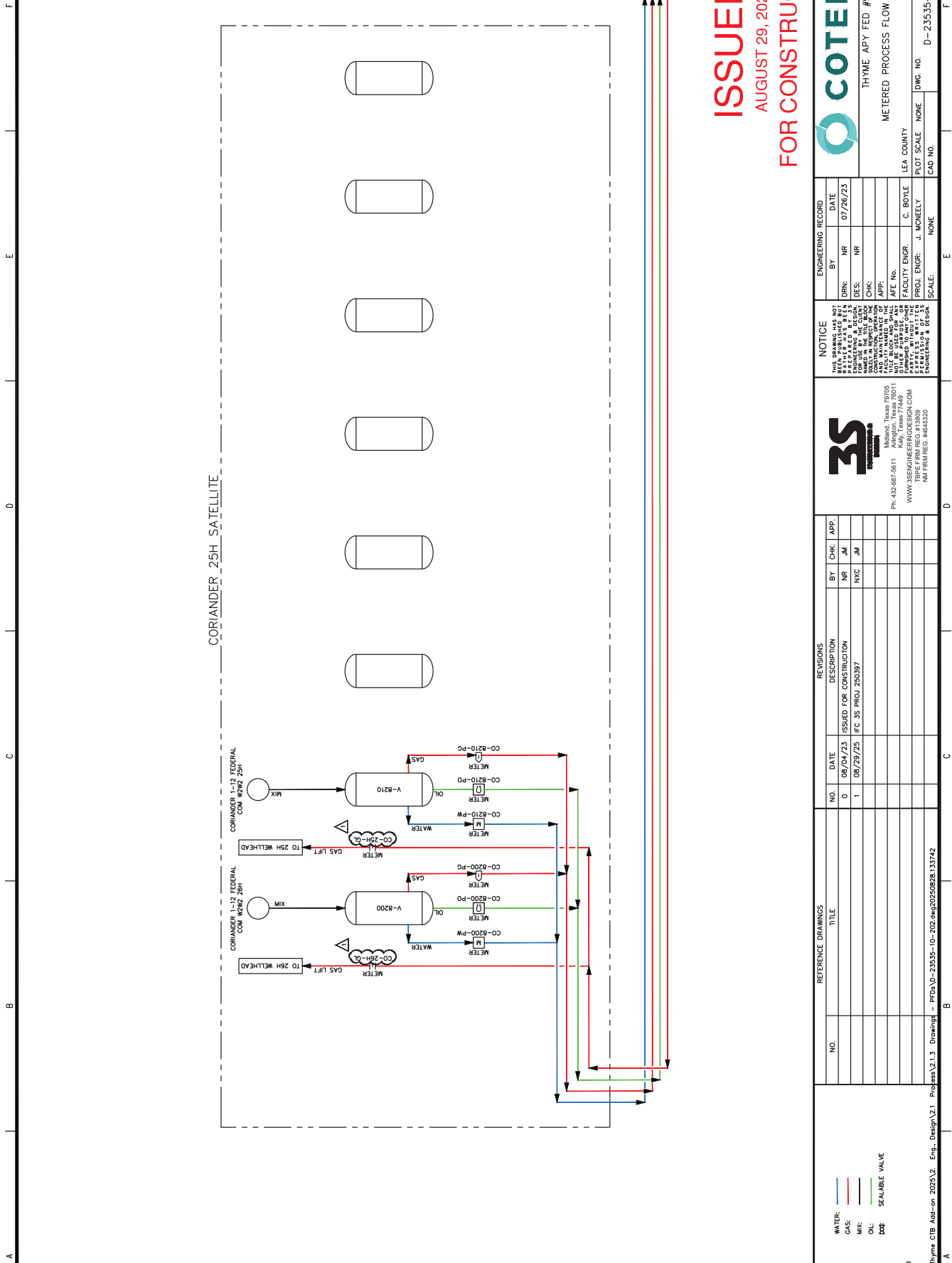
NOTICE

ENGINEERING RECORD

BY	DATE
DRN: NR	07/26/23

COTERRA

THYME APY FED #9H
METERED PROCESS FLOW DIAGRAM - COVER SHEET
LEA COUNTY
C. BOYLE
J. MCNEELY
D-23535-10-000



CORIANDER_25H_SATELLITE

SEE DWG.
D-23535-10-201
THYME APY
FED #M CTB

ISSUED
AUGUST 29, 2023
FOR CONSTRUCTION

COTERRA
THYME APY FED #9H
METERED PROCESS FLOW DIAGRAM

LEA COUNTY
C. BOYLE
J. MOENEY
NONE
D-23535-10-202

ENGINEERING RECORD	
BY	DATE
NR	07/26/23
DES	NR
CHK	NR
APP	NR
FACILITY ENGR	C. BOYLE
PROJ ENGR	J. MOENEY
SCALE	NONE

3S
3S ENGINEERING
Ph: 432-687-5611 | Austin, Texas 78705
WWW.3SENG.COM | 7875 FIRMS REG #13809
NM FIRM REG #645320

REVISIONS	
NO.	DESCRIPTION
0	ISSUED FOR CONSTRUCTION
1	FC 3S PROJ 250397

REFERENCE DRAWINGS	
NO.	TITLE

NOTICE	
THIS DRAWING HAS NOT BEEN REVISED SINCE IT WAS ISSUED FOR CONSTRUCTION. ANY CHANGES TO THIS DRAWING SHALL BE MADE IN RESPECT TO THE ORIGINAL DRAWING AND WILL BE THE RESPONSIBILITY OF THE ENGINEER & DESIGNER.	

NOTE:	
[Symbol]	Gas Meter
[Symbol]	Sealable Valve
[Symbol]	Turbine Meter
[Symbol]	Coriolis Meter
[Symbol]	Mag Meter
[Symbol]	Thermal Mass Meter

Exhibit 3

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-8161 Fax: (575) 393-0720

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Phone (575) 746-1283 Fax: (575) 746-9720

NOV 20 2013

Submit one copy to appropriate
District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3480 Fax: (505) 478-3482

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025- 41501	Pool Code 51683	Pool Name RED TANK Bone Spring
Property Code	Property Name THYME "APY" FEDERAL	Well Number 9H
OGRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3758'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 2	1	23 S	32 E		330	NORTH	2030	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	23 S	32 E		330	SOUTH	1650	EAST	LEA

Dedicated Acres 159.65	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION
Lot - N 32°20'24.60"
Long - W 103°37'34.76"
NMSPC- N 488205.5
E 759691.7
(NAD-83)

PROPOSED BOTTOM HOLE LOCATION
Lot - N 32°19'38.93"
Long - W 103°37'30.30"
NMSPC- N 483592.7
E 760104.8
(NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.

Terri Stathem 9/16/2013
Signature Date

Printed Name
Terri Stathem

Email Address
tstathem@cimarex.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

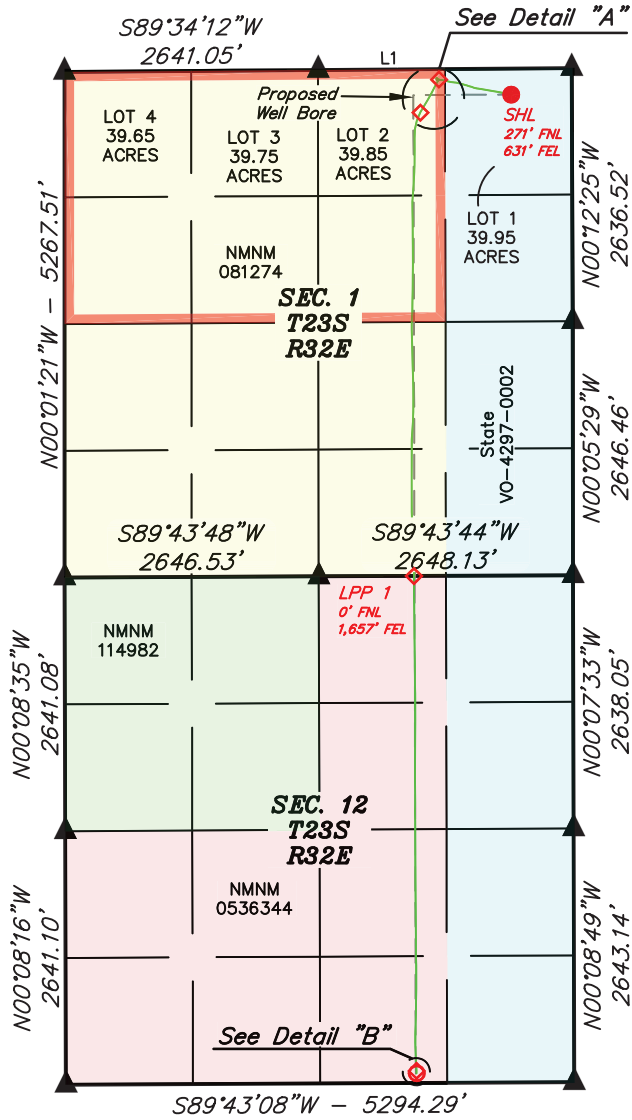
Date Surveyed
 Signature & Seal of Professional Surveyor

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 25260

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 6H	Drawn By C.S.C. 12-21-23	Revised By REV. 3 T.I.R. 10-15-25 (UPDATE WELL NAME)
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16

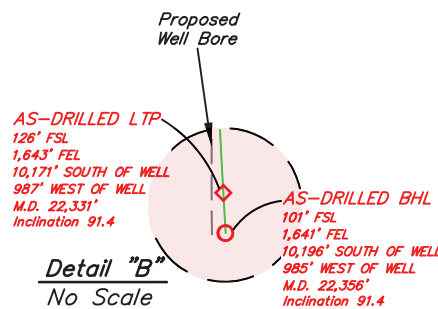
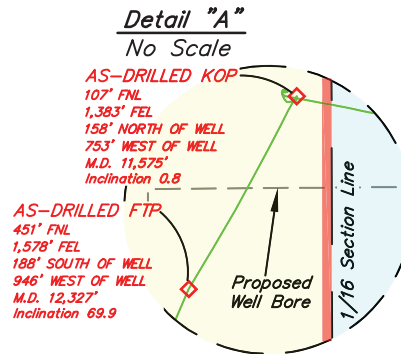


LINE TABLE

LINE	DIRECTION	LENGTH
L1	S89°33'10"W	2642.03'

WELLBORE DISTANCE FROM FTP TO LTP

TRACT	DISTANCE
NMNM 081274	4,847.15'
NMNM0536344	5,156.85'
TOTAL	10,004.0'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°20'25.15" (32.340321°) LONGITUDE = -103°37'18.54" (-103.621816°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°20'24.71" (32.340197°) LONGITUDE = -103°37'16.80" (-103.621332°)
STATE PLANE NAD 83 (N.M. EAST) N: 488270.54' E: 761083.16'
STATE PLANE NAD 27 (N.M. EAST) N: 488210.53' E: 719900.20'
NAD 83 (AS-DRILLED KOP) LATITUDE = 32°20'26.73" (32.340759°) LONGITUDE = -103°37'27.31" (-103.624252°)
NAD 27 (AS-DRILLED KOP) LATITUDE = 32°20'26.29" (32.340635°) LONGITUDE = -103°37'25.56" (-103.623768°)
STATE PLANE NAD 83 (N.M. EAST) N: 488424.89' E: 760329.85'
STATE PLANE NAD 27 (N.M. EAST) N: 488364.88' E: 719146.89'
NAD 83 (AS-DRILLED FTP) LATITUDE = 32°20'23.32" (32.339811°) LONGITUDE = -103°37'29.57" (-103.624880°)
NAD 27 (AS-DRILLED FTP) LATITUDE = 32°20'22.88" (32.339688°) LONGITUDE = -103°37'27.83" (-103.624396°)
STATE PLANE NAD 83 (N.M. EAST) N: 488078.99' E: 760138.07'
STATE PLANE NAD 27 (N.M. EAST) N: 488018.99' E: 718955.10'
NAD 83 (AS-DRILLED LPP 1) LATITUDE = 32°19'35.56" (32.326544°) LONGITUDE = -103°37'30.49" (-103.625137°)
NAD 27 (AS-DRILLED LPP 1) LATITUDE = 32°19'35.11" (32.326421°) LONGITUDE = -103°37'28.75" (-103.624653°)
STATE PLANE NAD 83 (N.M. EAST) N: 483251.88' E: 760090.75'
STATE PLANE NAD 27 (N.M. EAST) N: 483192.02' E: 718907.66'
NAD 83 (AS-DRILLED LTP) LATITUDE = 32°18'44.55" (32.312375°) LONGITUDE = -103°37'30.32" (-103.625090°)
NAD 27 (AS-DRILLED LTP) LATITUDE = 32°18'44.11" (32.312252°) LONGITUDE = -103°37'28.59" (-103.624607°)
STATE PLANE NAD 83 (N.M. EAST) N: 478097.37' E: 760139.24'
STATE PLANE NAD 27 (N.M. EAST) N: 478037.65' E: 718956.02'
NAD 83 (AS-DRILLED BHL) LATITUDE = 32°18'44.30" (32.312307°) LONGITUDE = -103°37'30.31" (-103.625086°)
NAD 27 (AS-DRILLED BHL) LATITUDE = 32°18'43.86" (32.312183°) LONGITUDE = -103°37'28.57" (-103.624603°)
STATE PLANE NAD 83 (N.M. EAST) N: 478072.41' E: 760140.67'
STATE PLANE NAD 27 (N.M. EAST) N: 478012.70' E: 718957.45'

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LTP
- = AS-DRILLED BHL
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELLBORE
- = HORIZONTAL SPACING UNIT



- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Wellbore data provided by Coterra Energy Operating Co.
 - As-Drilled well head has not been field verified
 - Colored areas within section lines represent Federal oil & gas leases.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-51608	Pool Code 17644	Pool Name DIAMONDTAIL; BONE SPRING
Property Code 333789	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 6H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3749.2'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
1	1	23S	32E		271 NORTH	631 EAST	32.340321°	-103.621816°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		101 SOUTH	1641 EAST	32.312307°	-103.625086°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. NSP 2293			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		107 NORTH	1383 EAST	32.340759°	-103.624252°	LEA

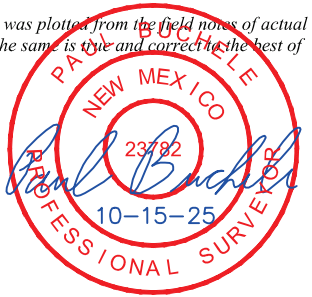
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		451 NORTH	1578 EAST	32.339811°	-103.624880°	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		126 SOUTH	1643 EAST	32.312375°	-103.625090°	LEA

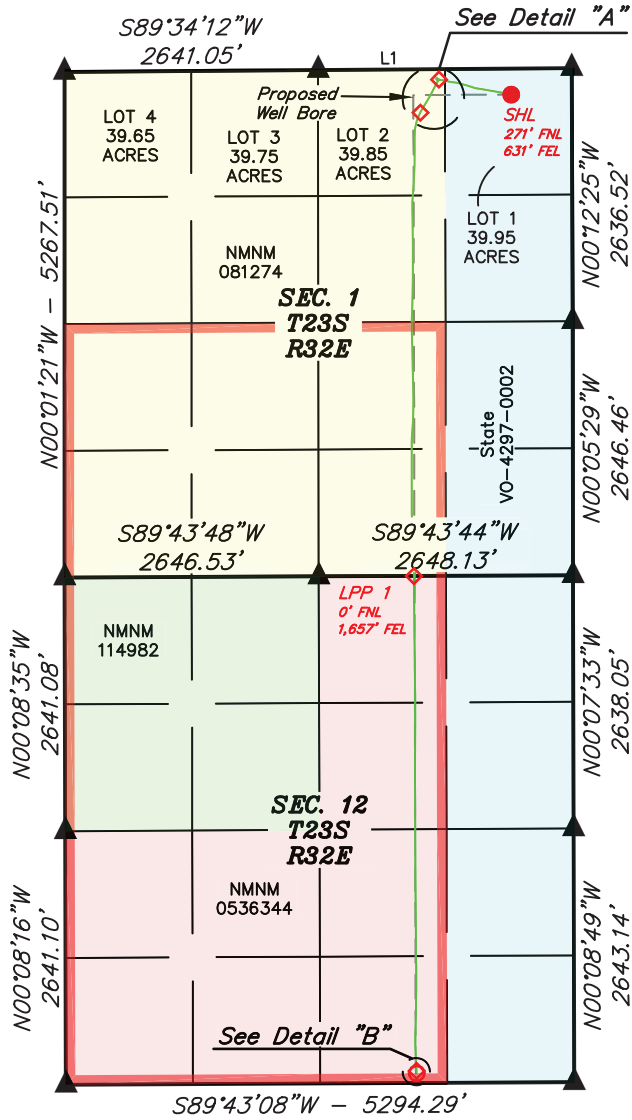
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	---	-------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Amy Doebele</i> 10/15/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature Date Amy Doebele Printed Name amy.doebele@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782 September 9, 2021 Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 6H	Drawn By C.S.C. 12-21-23	Revised By REV. 3 T.I.R. 10-15-25 (UPDATE WELL NAME)
---	-------------------	-----------------------------	---

16

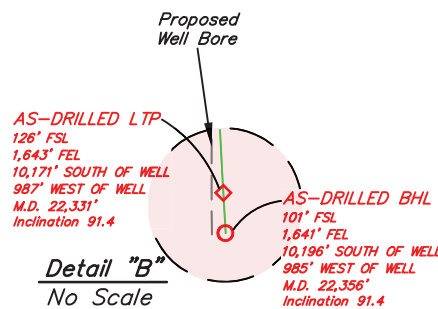
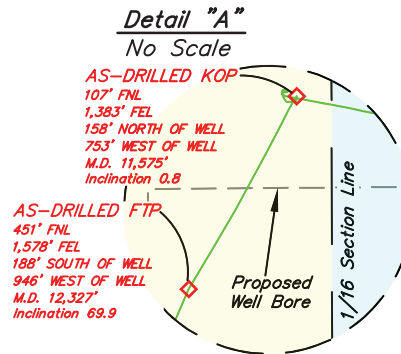


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STATE PLANE NAD 83 (N.M. EAST) N: 488078.99' E: 760138.07'
STATE PLANE NAD 27 (N.M. EAST) N: 488018.99' E: 718955.10'
NAD 83 (AS-DRILLED LPP 1) LATITUDE = 32°19'35.56" (32.326544°) LONGITUDE = -103°37'30.49" (-103.625137°)
NAD 27 (AS-DRILLED LPP 1) LATITUDE = 32°19'35.11" (32.326421°) LONGITUDE = -103°37'28.75" (-103.624653°)
STATE PLANE NAD 83 (N.M. EAST) N: 483251.88' E: 760090.75'
STATE PLANE NAD 27 (N.M. EAST) N: 483192.02' E: 718907.66'
NAD 83 (AS-DRILLED LTP) LATITUDE = 32°18'44.55" (32.312375°) LONGITUDE = -103°37'30.32" (-103.625090°)
NAD 27 (AS-DRILLED LTP) LATITUDE = 32°18'44.11" (32.312252°) LONGITUDE = -103°37'28.59" (-103.624607°)
STATE PLANE NAD 83 (N.M. EAST) N: 478097.37' E: 760139.24'
STATE PLANE NAD 27 (N.M. EAST) N: 478037.65' E: 718956.02'
NAD 83 (AS-DRILLED BHL) LATITUDE = 32°18'44.30" (32.312307°) LONGITUDE = -103°37'30.31" (-103.625086°)
NAD 27 (AS-DRILLED BHL) LATITUDE = 32°18'43.86" (32.312183°) LONGITUDE = -103°37'28.57" (-103.624603°)
STATE PLANE NAD 83 (N.M. EAST) N: 478072.41' E: 760140.67'
STATE PLANE NAD 27 (N.M. EAST) N: 478012.70' E: 718957.45'

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LTP
- = AS-DRILLED BHL
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELLBORE
- = HORIZONTAL SPACING UNIT



NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Wellbore data provided by Coterra Energy Operating Co.
- As-Drilled well head has not been field verified
- Colored areas within section lines represent Federal oil & gas leases.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-51308	Pool Code 51683	Pool Name REDTANK; BONE SPRING
Property Code 333789	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 12H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3750.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		370 NORTH	2537 EAST	32.340019°	-103.627987°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		103 SOUTH	2337 WEST	32.312302°	-103.629343°	LEA

Dedicated Acres 239.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. NSP 2292		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		369 NORTH	2619 WEST	32.340020°	-103.628401°	LEA

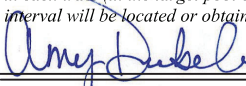


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		971 NORTH	2384 WEST	32.338362°	-103.629166°	LEA

Last Take Point (LTP)

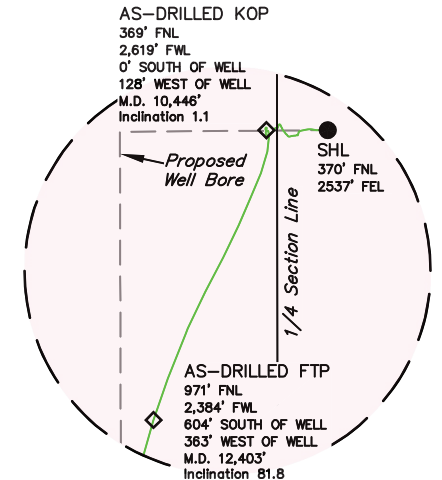
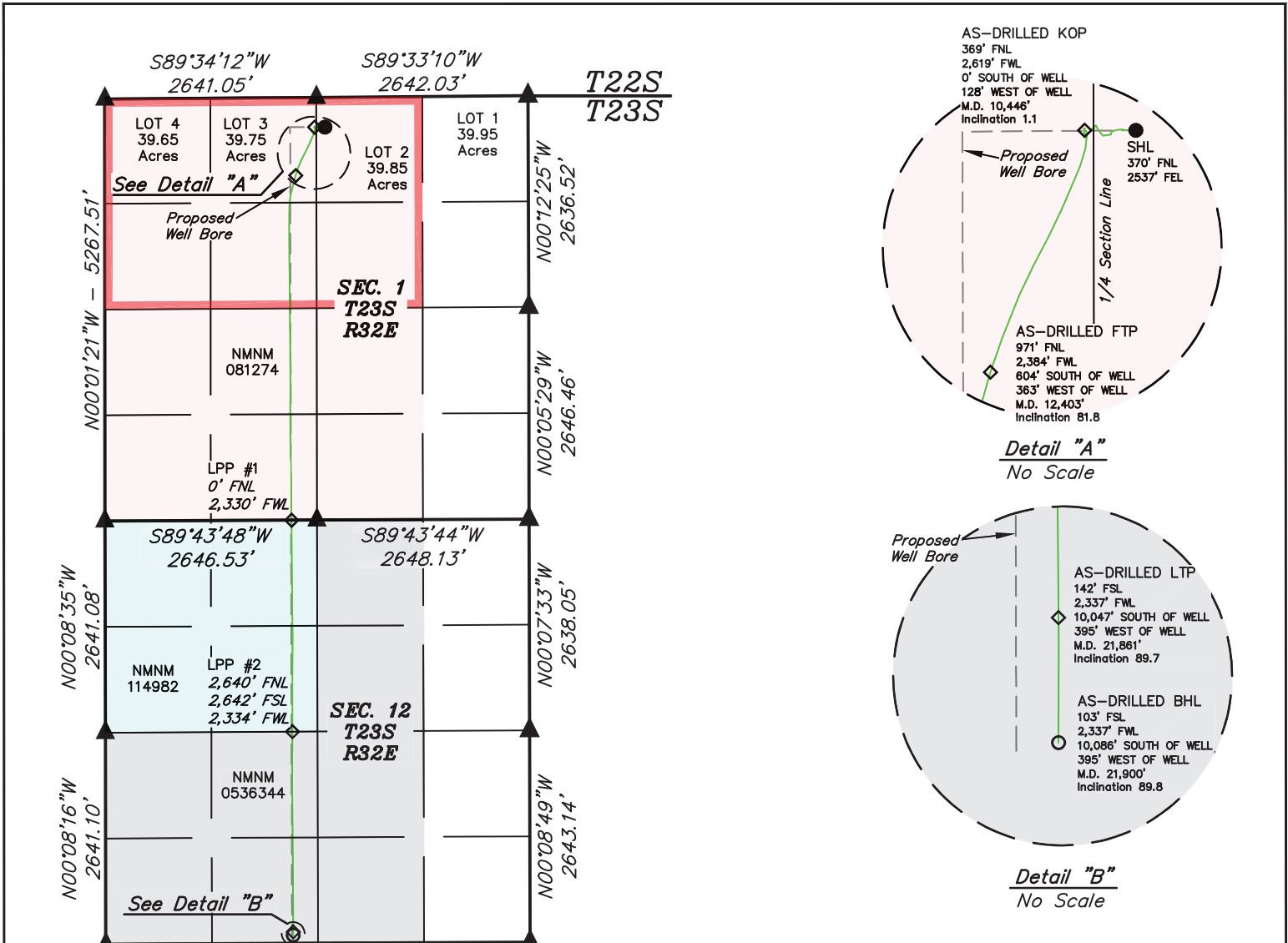
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		142 SOUTH	2337 WEST	32.312409°	-103.629343°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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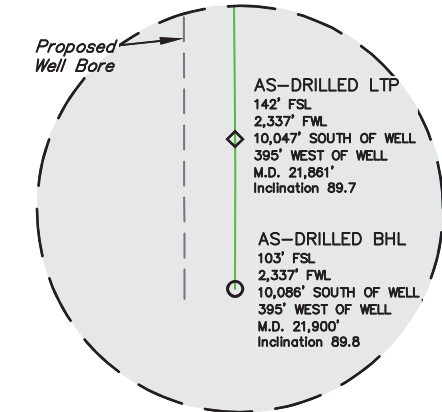
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p> 10/15/2025</p> <p>Signature _____ Date _____</p> <p>Amy Doebele</p> <p>Printed Name _____</p> <p>amy.doebele@coterra.com</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div> <p></p> <p>Signature and Seal of Professional Surveyor _____</p> <p>23782 August 3, 2021</p> <p>Certificate Number _____ Date of Survey _____</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 12H	Drawn By C.S.C. 01-18-24	Revised By REV. 2 T.I.R. 10-10-25 (UPDATE LABELS)
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Detail "A"
No Scale



Detail "B"
No Scale

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LPP/LTP.
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELL BORE
- = HORIZONTAL SPACING UNIT

WELL BORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	M.D. DISTANCE
NMNM 081274	4,317.94'
NMNM 114982	2,639.49'
NMNM 0536344	2,500.57'
TOTAL	9,458.00'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°20'24.07" (32.340019°) LONGITUDE = -103°37'40.75" (-103.627987°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°20'23.62" (32.339896°) LONGITUDE = -103°37'39.01" (-103.627503°) STATE PLANE NAD 83 (N.M. EAST) N: 488148.23' E: 759178.02' STATE PLANE NAD 27 (N.M. EAST) N: 488088.23' E: 717995.06'	NAD 83 (AS-DRILLED FTP) LATITUDE = 32°20'18.10" (32.338362°) LONGITUDE = -103°37'45.00" (-103.629166°) NAD 27 (AS-DRILLED FTP) LATITUDE = 32°20'17.66" (32.338238°) LONGITUDE = -103°37'43.26" (-103.628882°) STATE PLANE NAD 83 (N.M. EAST) N: 487542.83' E: 758817.83' STATE PLANE NAD 27 (N.M. EAST) N: 487482.85' E: 717634.86'	NAD 83 (AS-DRILLED LPP #2) LATITUDE = 32°19'09.41" (32.319281°) LONGITUDE = -103°37'45.67" (-103.629353°) NAD 27 (AS-DRILLED LPP #2) LATITUDE = 32°19'08.97" (32.319158°) LONGITUDE = -103°37'43.93" (-103.628870°) STATE PLANE NAD 83 (N.M. EAST) N: 480601.06' E: 758805.64' STATE PLANE NAD 27 (N.M. EAST) N: 480541.27' E: 717622.49'	NAD 83 (AS-DRILLED KOP) LATITUDE = 32°20'24.07" (32.340020°) LONGITUDE = -103°37'42.24" (-103.628401°) NAD 27 (AS-DRILLED KOP) LATITUDE = 32°20'23.63" (32.339897°) LONGITUDE = -103°37'40.50" (-103.627917°) STATE PLANE NAD 83 (N.M. EAST) N: 488147.68' E: 759050.24' STATE PLANE NAD 27 (N.M. EAST) N: 488087.68' E: 717867.28'	NAD 83 (AS-DRILLED LPP #1) LATITUDE = 32°19'35.53" (32.326536°) LONGITUDE = -103°37'45.73" (-103.629369°) NAD 27 (AS-DRILLED LPP #1) LATITUDE = 32°19'35.08" (32.326412°) LONGITUDE = -103°37'43.99" (-103.628885°) STATE PLANE NAD 83 (N.M. EAST) N: 483240.22' E: 758783.58' STATE PLANE NAD 27 (N.M. EAST) N: 483180.35' E: 717600.50'	NAD 83 (AS-DRILLED LTP) LATITUDE = 32°18'44.67" (32.312409°) LONGITUDE = -103°37'45.63" (-103.629343°) NAD 27 (AS-DRILLED LTP) LATITUDE = 32°18'44.23" (32.312286°) LONGITUDE = -103°37'43.89" (-103.628859°) STATE PLANE NAD 83 (N.M. EAST) N: 478101.10' E: 758825.39' STATE PLANE NAD 27 (N.M. EAST) N: 478041.38' E: 717642.18'	NAD 83 (AS-DRILLED BHL) LATITUDE = 32°18'44.29" (32.312302°) LONGITUDE = -103°37'45.63" (-103.629343°) NAD 27 (AS-DRILLED BHL) LATITUDE = 32°18'43.84" (32.312179°) LONGITUDE = -103°37'43.89" (-103.628859°) STATE PLANE NAD 83 (N.M. EAST) N: 478062.10' E: 758825.60' STATE PLANE NAD 27 (N.M. EAST) N: 478002.39' E: 717642.38'
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- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent federal oil & gas leases.
 - Wellbore data provided by Coterra Energy Operating Co.
 - As-Drilled well head has not been field verified

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-51308	Pool Code 17644	Pool Name DIAMONDTAIL; BONE SPRING
Property Code 333789	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 12H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3750.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		370 NORTH	2537 EAST	32.340019°	-103.627987°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		103 SOUTH	2337 WEST	32.312302°	-103.629343°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. NSP 2293			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		369 NORTH	2619 WEST	32.340020°	-103.628401°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		971 NORTH	2384 WEST	32.338362°	-103.629166°	LEA

Last Take Point (LTP)

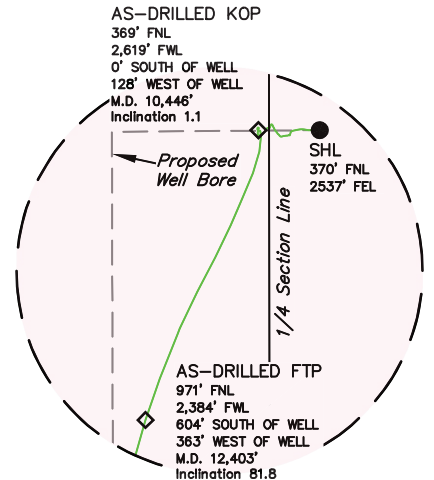
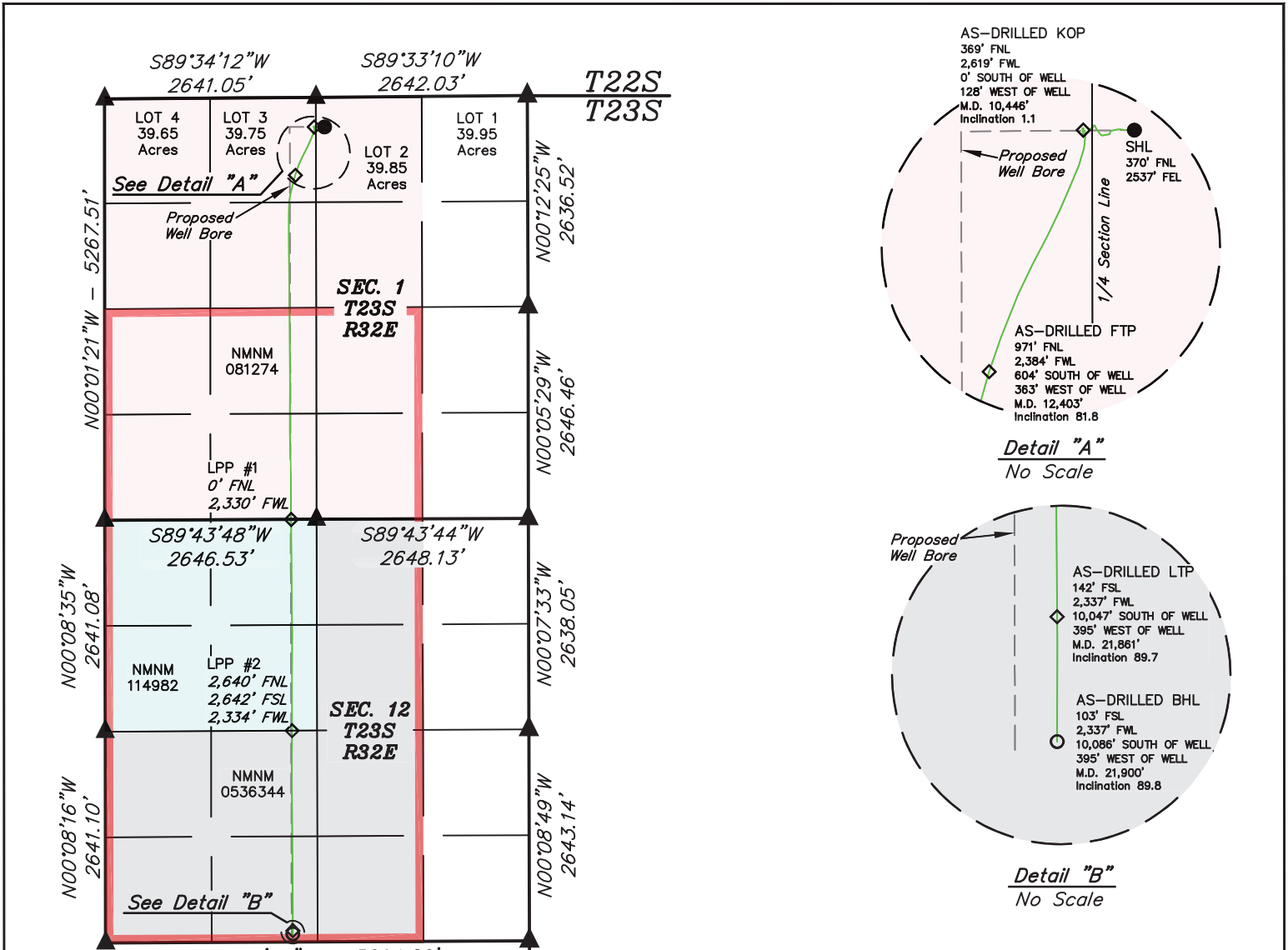
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		142 SOUTH	2337 WEST	32.312409°	-103.629343°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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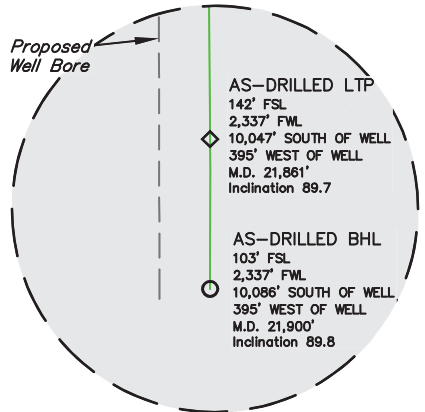
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Amy Doebele</i> 10/15/2025</p> <p>Signature Date</p> <p>Amy Doebele</p> <p>Printed Name</p> <p>amy.doebele@coterra.com</p> <p>Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p><i>Paul Buchele</i></p> <p>Signature and Seal of Professional Surveyor</p> <p>23782 August 3, 2021</p> <p>Certificate Number Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 12H	Drawn By C.S.C. 01-18-24	Revised By REV. 2 T.I.R. 10-10-25 (UPDATE LABELS)
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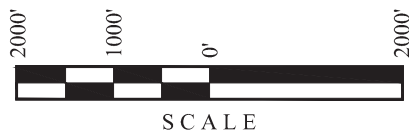


Detail "A"
No Scale



Detail "B"
No Scale

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LPP/LTP.
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELL BORE
- = HORIZONTAL SPACING UNIT



WELL BORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	M.D. DISTANCE
NMNM 081274	4,317.94'
NMNM 114982	2,639.49'
NMNM 0536344	2,500.57'
TOTAL	9,458.00'

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.07" (32.340019°)
LONGITUDE = -103°37'40.75" (-103.627987°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'23.62" (32.339896°)
LONGITUDE = -103°37'39.01" (-103.627503°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488148.23' E: 759178.02'
STATE PLANE NAD 27 (N.M. EAST)
N: 488088.23' E: 717995.06'

NAD 83 (AS-DRILLED FTP)
LATITUDE = 32°20'18.10" (32.338362°)
LONGITUDE = -103°37'45.00" (-103.629166°)
NAD 27 (AS-DRILLED FTP)
LATITUDE = 32°20'17.66" (32.338238°)
LONGITUDE = -103°37'43.26" (-103.628882°)
STATE PLANE NAD 83 (N.M. EAST)
N: 487542.83' E: 758817.83'
STATE PLANE NAD 27 (N.M. EAST)
N: 487482.85' E: 717634.86'

NAD 83 (AS-DRILLED LPP #2)
LATITUDE = 32°19'09.41" (32.319281°)
LONGITUDE = -103°37'45.67" (-103.629353°)
NAD 27 (AS-DRILLED LPP #2)
LATITUDE = 32°19'08.97" (32.319158°)
LONGITUDE = -103°37'43.93" (-103.628870°)
STATE PLANE NAD 83 (N.M. EAST)
N: 480601.06' E: 758805.64'
STATE PLANE NAD 27 (N.M. EAST)
N: 480541.27' E: 717622.49'

NAD 83 (AS-DRILLED KOP)
LATITUDE = 32°20'24.07" (32.340020°)
LONGITUDE = -103°37'42.24" (-103.628401°)
NAD 27 (AS-DRILLED KOP)
LATITUDE = 32°20'23.63" (32.339897°)
LONGITUDE = -103°37'40.50" (-103.627917°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488147.68' E: 759050.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 488087.68' E: 717867.28'

NAD 83 (AS-DRILLED LPP #1)
LATITUDE = 32°19'35.53" (32.326536°)
LONGITUDE = -103°37'45.73" (-103.629369°)
NAD 27 (AS-DRILLED LPP #1)
LATITUDE = 32°19'35.08" (32.326412°)
LONGITUDE = -103°37'43.99" (-103.628885°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483240.22' E: 758783.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 483180.35' E: 717600.50'

NAD 83 (AS-DRILLED LTP)
LATITUDE = 32°18'44.67" (32.312409°)
LONGITUDE = -103°37'45.63" (-103.629343°)
NAD 27 (AS-DRILLED LTP)
LATITUDE = 32°18'44.23" (32.312286°)
LONGITUDE = -103°37'43.89" (-103.628859°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478101.10' E: 758825.39'
STATE PLANE NAD 27 (N.M. EAST)
N: 478041.38' E: 717642.18'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent federal oil & gas leases.
 - Wellbore data provided by Coterra Energy Operating Co.
 - As-Drilled well head has not been field verified

NAD 83 (AS-DRILLED BHL)
LATITUDE = 32°18'44.29" (32.312302°)
LONGITUDE = -103°37'45.63" (-103.629343°)
NAD 27 (AS-DRILLED BHL)
LATITUDE = 32°18'43.84" (32.312179°)
LONGITUDE = -103°37'43.89" (-103.628859°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478062.10' E: 758825.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 478002.39' E: 717642.38'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-51104	Pool Code 51683	Pool Name REDTANK; BONE SPRING
Property Code 333789	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 25H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3734.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	1	23S	32E		370 NORTH	874 WEST	32.339992°	-103.634050°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	12	23S	32E		100 SOUTH	992 WEST	32.312286°	-103.633698°	LEA

Dedicated Acres 239.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. NSP 2292		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	1	23S	32E		370 NORTH	950 WEST	32.339992°	-103.633803°	LEA

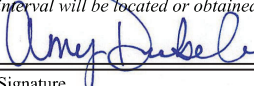

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	1	23S	32E		881 NORTH	981 WEST	32.338589°	-103.633706°	LEA

Last Take Point (LTP)

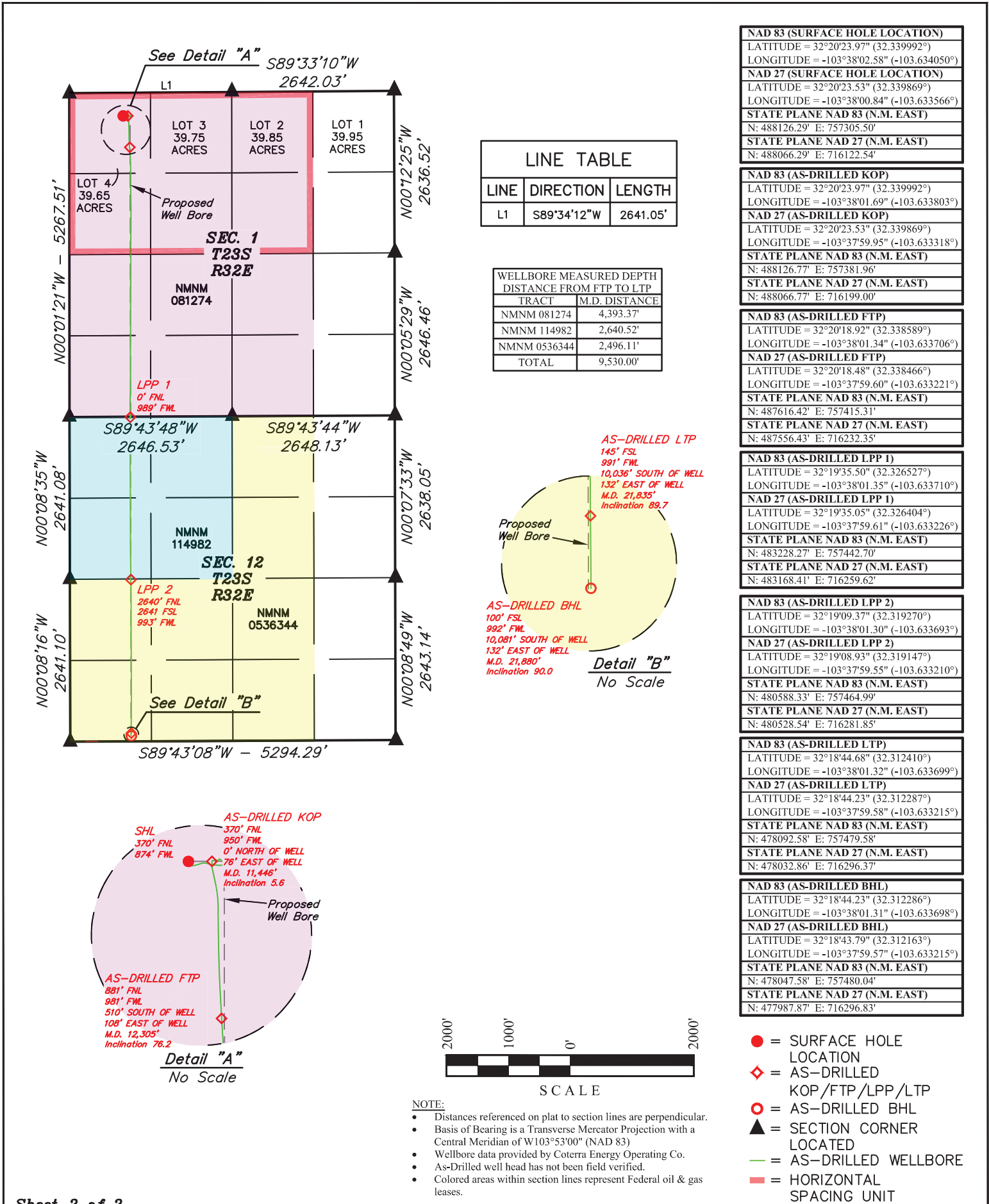
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	12	23S	32E		145 SOUTH	991 WEST	32.312410°	-103.633699°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p> 10/15/2025</p> <p>Signature _____ Date _____</p> <p>Amy Doebele</p> <p>Printed Name _____</p> <p>amy.doebele@coterra.com</p> <p>Email Address _____</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____</p> <p>23782 August 3, 2021</p> <p>Certificate Number _____ Date of Survey _____</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 25H	Drawn By T.J.S. 2-15-24	Revised By REV. 2 T.I.R. 10-10-25 (UPDATE LABELS)
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NAD 83 (SURFACE HOLE LOCATION)
 LATITUDE = 32°20'23.97" (32.339992°)
 LONGITUDE = -103°38'02.58" (-103.634050°)

NAD 27 (SURFACE HOLE LOCATION)
 LATITUDE = 32°20'23.53" (32.339869°)
 LONGITUDE = -103°38'00.84" (-103.633566°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 488126.29' E: 757305.50'

STATE PLANE NAD 27 (N.M. EAST)
 N: 488066.29' E: 716122.54'

NAD 83 (AS-DRILLED KOP)
 LATITUDE = 32°20'23.97" (32.339992°)
 LONGITUDE = -103°38'01.69" (-103.633803°)

NAD 27 (AS-DRILLED KOP)
 LATITUDE = 32°20'23.53" (32.339869°)
 LONGITUDE = -103°37'59.95" (-103.633318°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 488126.77' E: 757381.96'

STATE PLANE NAD 27 (N.M. EAST)
 N: 488066.77' E: 716199.00'

NAD 83 (AS-DRILLED FTP)
 LATITUDE = 32°20'18.92" (32.338589°)
 LONGITUDE = -103°38'01.34" (-103.633706°)

NAD 27 (AS-DRILLED FTP)
 LATITUDE = 32°20'18.48" (32.338466°)
 LONGITUDE = -103°37'59.60" (-103.633221°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 487616.42' E: 757415.31'

STATE PLANE NAD 27 (N.M. EAST)
 N: 487556.43' E: 716232.35'

NAD 83 (AS-DRILLED LPP 1)
 LATITUDE = 32°19'35.50" (32.326527°)
 LONGITUDE = -103°38'01.35" (-103.633710°)

NAD 27 (AS-DRILLED LPP 1)
 LATITUDE = 32°19'35.05" (32.326404°)
 LONGITUDE = -103°37'59.61" (-103.633226°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 483228.27' E: 757442.70'

STATE PLANE NAD 27 (N.M. EAST)
 N: 483168.41' E: 716259.62'

NAD 83 (AS-DRILLED LPP 2)
 LATITUDE = 32°19'09.37" (32.319270°)
 LONGITUDE = -103°38'01.30" (-103.633693°)

NAD 27 (AS-DRILLED LPP 2)
 LATITUDE = 32°19'08.93" (32.319147°)
 LONGITUDE = -103°37'59.55" (-103.633210°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 480588.33' E: 757464.99'

STATE PLANE NAD 27 (N.M. EAST)
 N: 480528.54' E: 716281.85'

NAD 83 (AS-DRILLED LTP)
 LATITUDE = 32°18'44.68" (32.312410°)
 LONGITUDE = -103°38'01.32" (-103.633699°)

NAD 27 (AS-DRILLED LTP)
 LATITUDE = 32°18'44.23" (32.312287°)
 LONGITUDE = -103°37'59.58" (-103.633215°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 478092.58' E: 757479.58'

STATE PLANE NAD 27 (N.M. EAST)
 N: 478032.86' E: 716296.37'

NAD 83 (AS-DRILLED BHL)
 LATITUDE = 32°18'44.23" (32.312286°)
 LONGITUDE = -103°38'01.31" (-103.633698°)

NAD 27 (AS-DRILLED BHL)
 LATITUDE = 32°18'43.79" (32.312163°)
 LONGITUDE = -103°37'59.57" (-103.633215°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 478047.58' E: 757480.04'

STATE PLANE NAD 27 (N.M. EAST)
 N: 477987.87' E: 716296.83'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		<input type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-51104	Pool Code 17644	Pool Name DIAMONDTAIL; BONE SPRING
Property Code 333789	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 25H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3734.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	1	23S	32E		370 NORTH	874 WEST	32.339992°	-103.634050°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	12	23S	32E		100 SOUTH	992 WEST	32.312286°	-103.633698°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Order Numbers. NSP 2293 Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	1	23S	32E		370 NORTH	950 WEST	32.339992°	-103.633803°	LEA



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
4	1	23S	32E		881 NORTH	981 WEST	32.338589°	-103.633706°	LEA

Last Take Point (LTP)

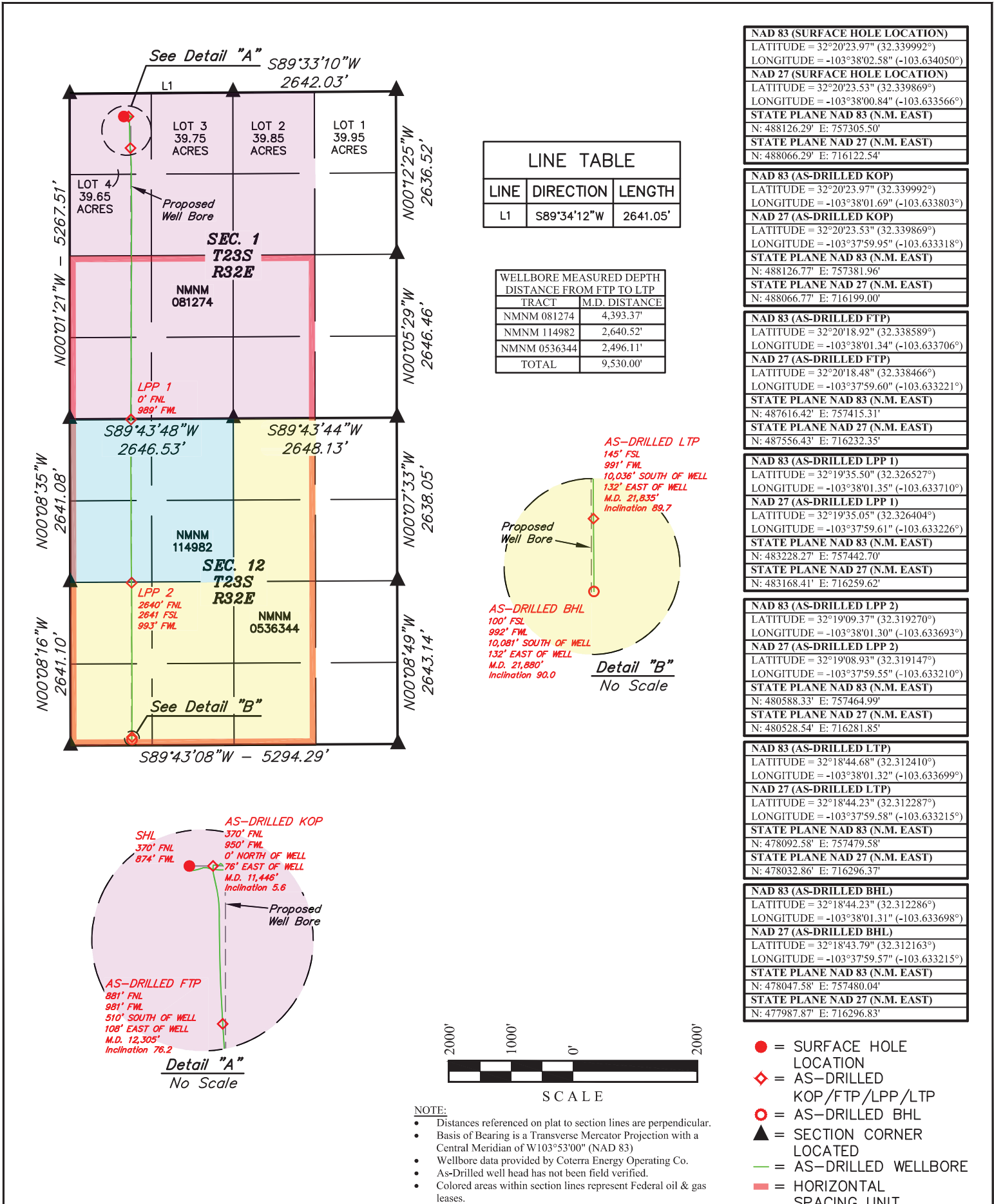
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
M	12	23S	32E		145 SOUTH	991 WEST	32.312410°	-103.633699°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p> 10/15/2025</p> <p>Signature _____ Date _____</p> <p>Amy Doebele Printed Name</p> <p>amy.doebele@coterra.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div align="center">  </div> <p>Signature and Seal of Professional Surveyor _____</p> <p>23782 August 3, 2021 Certificate Number Date of Survey</p>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 25H	Drawn By T.J.S. 2-15-24	Revised By REV. 2 T.I.R. 10-10-25 (UPDATE LABELS)
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'23.97" (32.339992°)
LONGITUDE = -103°38'02.58" (-103.634050°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'23.53" (32.339869°)
LONGITUDE = -103°38'00.84" (-103.633566°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488126.29' E: 757305.50'
STATE PLANE NAD 27 (N.M. EAST)
N: 488066.29' E: 716122.54'

NAD 83 (AS-DRILLED KOP)
LATITUDE = 32°20'23.97" (32.339992°)
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NAD 27 (AS-DRILLED KOP)
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N: 487556.43' E: 716232.35'

NAD 83 (AS-DRILLED LPP 1)
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LATITUDE = 32°19'35.05" (32.326404°)
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N: 483168.41' E: 716259.62'

NAD 83 (AS-DRILLED LPP 2)
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N: 480528.54' E: 716281.85'

NAD 83 (AS-DRILLED LTP)
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LONGITUDE = -103°38'01.32" (-103.633699°)
NAD 27 (AS-DRILLED LTP)
LATITUDE = 32°18'44.23" (32.312287°)
LONGITUDE = -103°37'59.58" (-103.633215°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478092.58' E: 757479.58'
STATE PLANE NAD 27 (N.M. EAST)
N: 478032.86' E: 716296.37'

NAD 83 (AS-DRILLED BHL)
LATITUDE = 32°18'44.23" (32.312286°)
LONGITUDE = -103°38'01.31" (-103.633698°)
NAD 27 (AS-DRILLED BHL)
LATITUDE = 32°18'43.79" (32.312163°)
LONGITUDE = -103°37'59.57" (-103.633215°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478047.58' E: 757480.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 477987.87' E: 716296.83'

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LPP/LTP
- = AS-DRILLED BHL
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELLBORE
- = HORIZONTAL SPACING UNIT



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 17644	Pool Name DIAMONDTAIL; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 153H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO .	Ground Level Elevation 3,750.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		310 NORTH	2,618 EAST	32.340183°	-103.628247°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	1,650 EAST	32.312304°	-103.625114°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Order Numbers. Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°	-103.625116°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°	-103.625116°	LEA

Last Take Point (LTP)

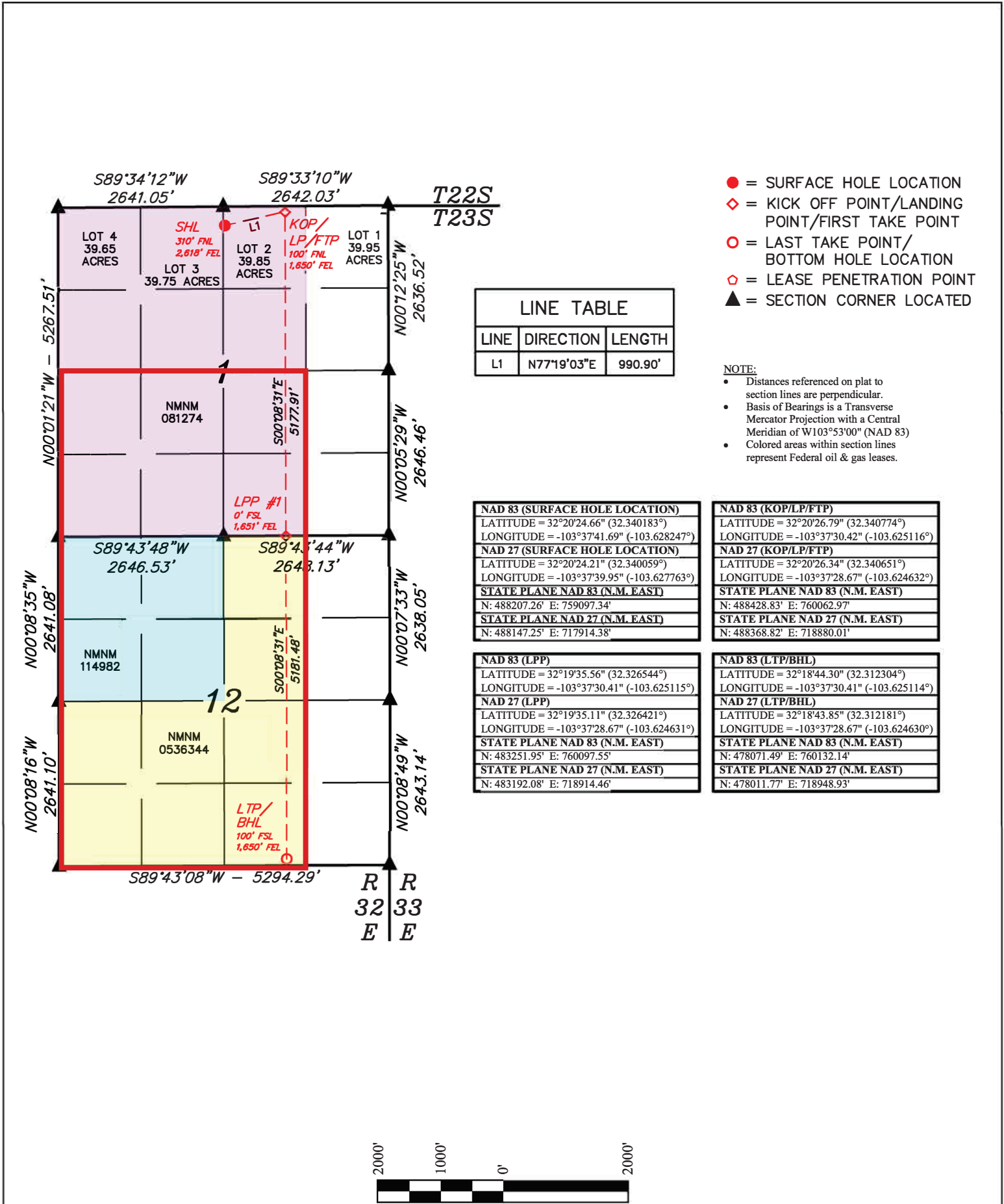
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	1,650 EAST	32.312304°	-103.625114°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i> 4/23/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____ Shelly Bowen Printed Name Shelly.Bowen@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782 August 3, 2021 Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 153H	Drawn By N.R. 10-18-23	Revised By REV. 2 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 153H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO .	Ground Level Elevation 3,750.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		310 NORTH	2,618 EAST	32.340183°	-103.628247°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	1,650 EAST	32.312304°	-103.625114°	LEA

Dedicated Acres 239.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°	-103.625116°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°	-103.625116°	LEA

Last Take Point (LTP)

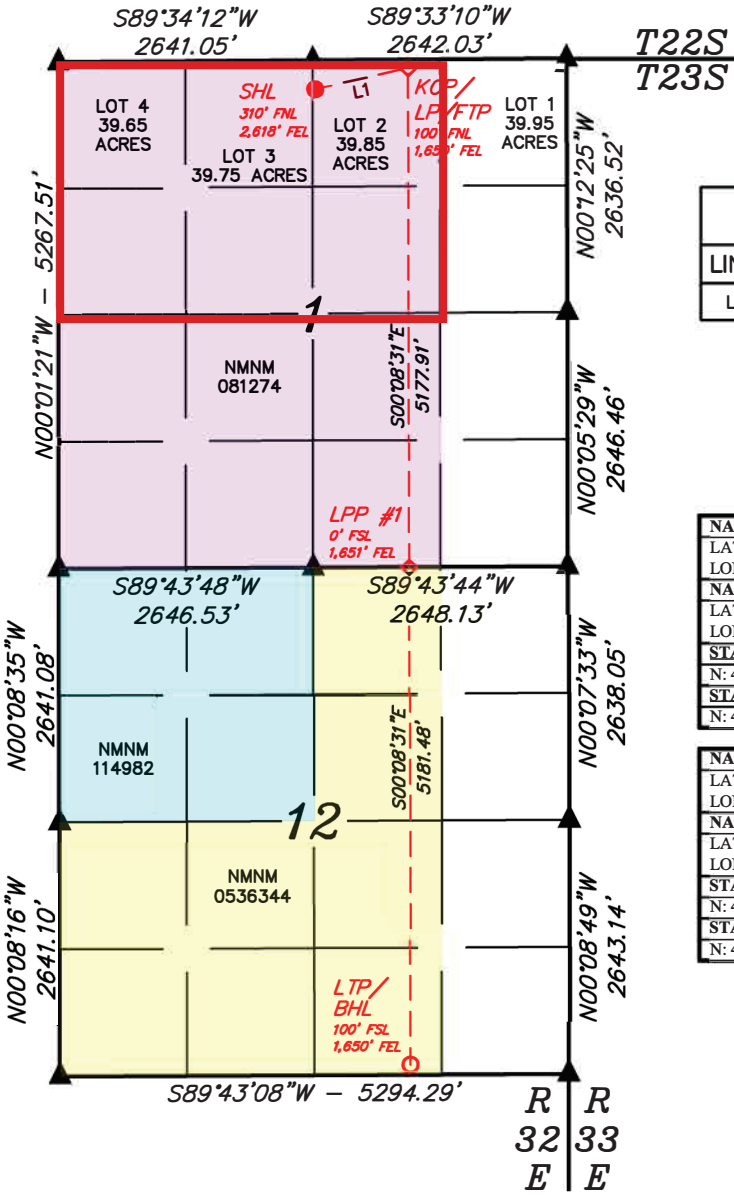
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	1,650 EAST	32.312304°	-103.625114°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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Signature _____ Date _____ Shelly Bowen Printed Name Shelly.Bowen@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782 August 3, 2021 Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 153H	Drawn By N.R. 10-18-23	Revised By REV. 2 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.66" (32.340183°)
LONGITUDE = -103°37'41.69" (-103.628247°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340059°)
LONGITUDE = -103°37'39.95" (-103.627763°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488207.26' E: 759097.34'
STATE PLANE NAD 27 (N.M. EAST)
N: 488147.25' E: 717914.38'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.79" (32.340774°)
LONGITUDE = -103°37'30.42" (-103.625116°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.34" (32.340651°)
LONGITUDE = -103°37'28.67" (-103.624632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488428.83' E: 760062.97'
STATE PLANE NAD 27 (N.M. EAST)
N: 488368.82' E: 718880.01'

NAD 83 (LPP)
LATITUDE = 32°19'35.56" (32.326544°)
LONGITUDE = -103°37'30.41" (-103.625115°)
NAD 27 (LPP)
LATITUDE = 32°19'35.11" (32.326421°)
LONGITUDE = -103°37'28.67" (-103.624631°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483251.95' E: 760097.55'
STATE PLANE NAD 27 (N.M. EAST)
N: 483192.08' E: 718914.46'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.30" (32.312304°)
LONGITUDE = -103°37'30.41" (-103.625114°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.85" (32.312181°)
LONGITUDE = -103°37'28.67" (-103.624630°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478071.49' E: 760132.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 478011.77' E: 718948.93'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 212H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,749.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		310 NORTH	2,626 WEST	32.340182°	-103.628377°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	2,475 EAST	32.312299°	-103.627784°	LEA

Dedicated Acres 239.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340762°	-103.627787°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340762°	-103.627787°	LEA

Last Take Point (LTP)

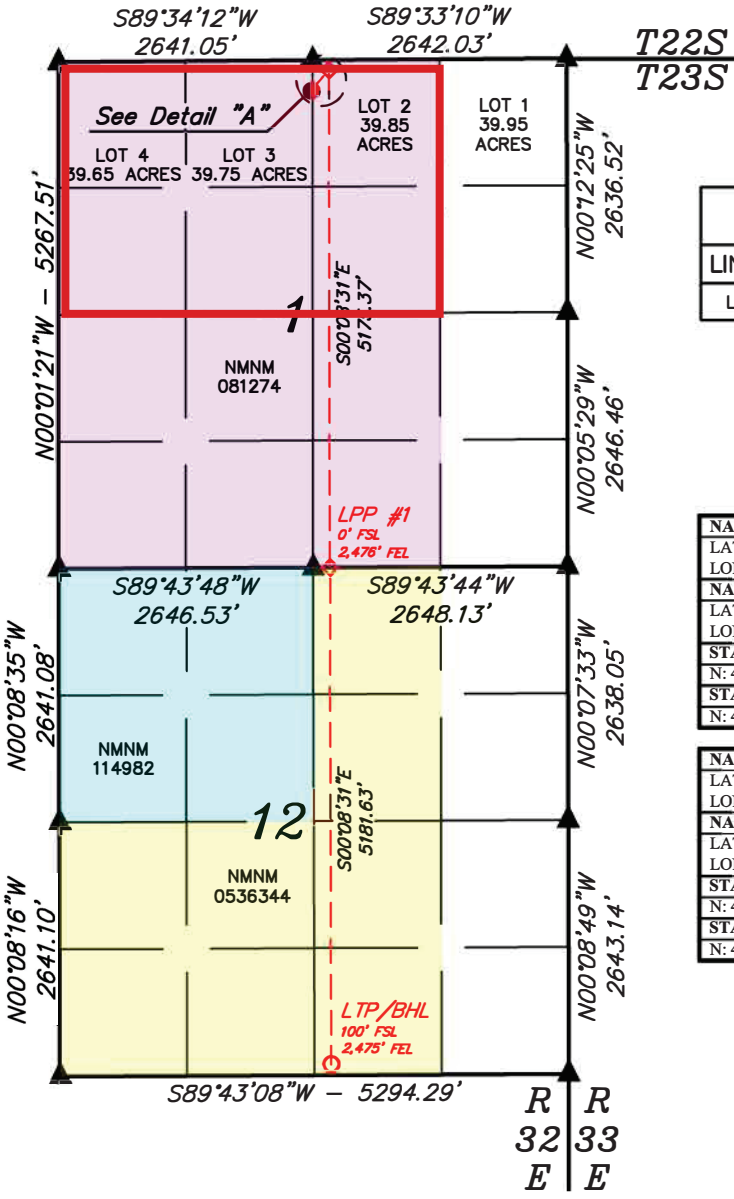
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	2,475 EAST	32.312299°	-103.627784°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i> 4/23/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 August 3, 2021
Printed Name _____	Certificate Number Date of Survey
Shelly.Bowen@coterra.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 212H	Drawn By M.D. 10-24-21	Revised By REV. 4 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N40°40'57"E	278.80'

- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NOTE:

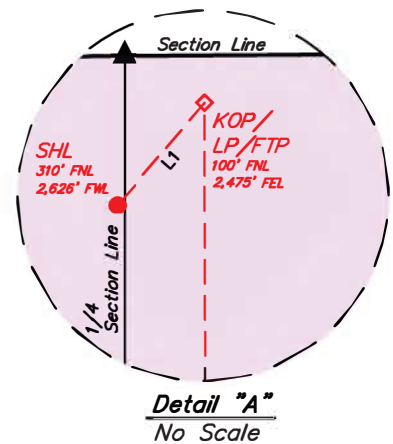
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.66" (32.340182°)
LONGITUDE = -103°37'42.16" (-103.628377°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340059°)
LONGITUDE = -103°37'40.41" (-103.627892°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488206.78' E: 759057.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 488146.77' E: 717874.39'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.74" (32.340762°)
LONGITUDE = -103°37'40.03" (-103.627787°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.30" (32.340639°)
LONGITUDE = -103°37'38.29" (-103.627302°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488418.93' E: 759238.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 488358.92' E: 718055.21'

NAD 83 (LPP)
LATITUDE = 32°19'35.54" (32.326539°)
LONGITUDE = -103°37'40.03" (-103.627785°)
NAD 27 (LPP)
LATITUDE = 32°19'35.10" (32.326416°)
LONGITUDE = -103°37'38.28" (-103.627301°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483244.58' E: 759272.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 483184.72' E: 718089.64'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.27" (32.312299°)
LONGITUDE = -103°37'40.02" (-103.627784°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.83" (32.312175°)
LONGITUDE = -103°37'38.28" (-103.627300°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478063.98' E: 759307.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 478004.26' E: 718124.11'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 17644	Pool Name DIAMONDTAIL; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 212H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,749.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		310 NORTH	2,626 WEST	32.340182°	-103.628377°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	2,475 EAST	32.312299°	-103.627784°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340762°	-103.627787°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340762°	-103.627787°	LEA

Last Take Point (LTP)

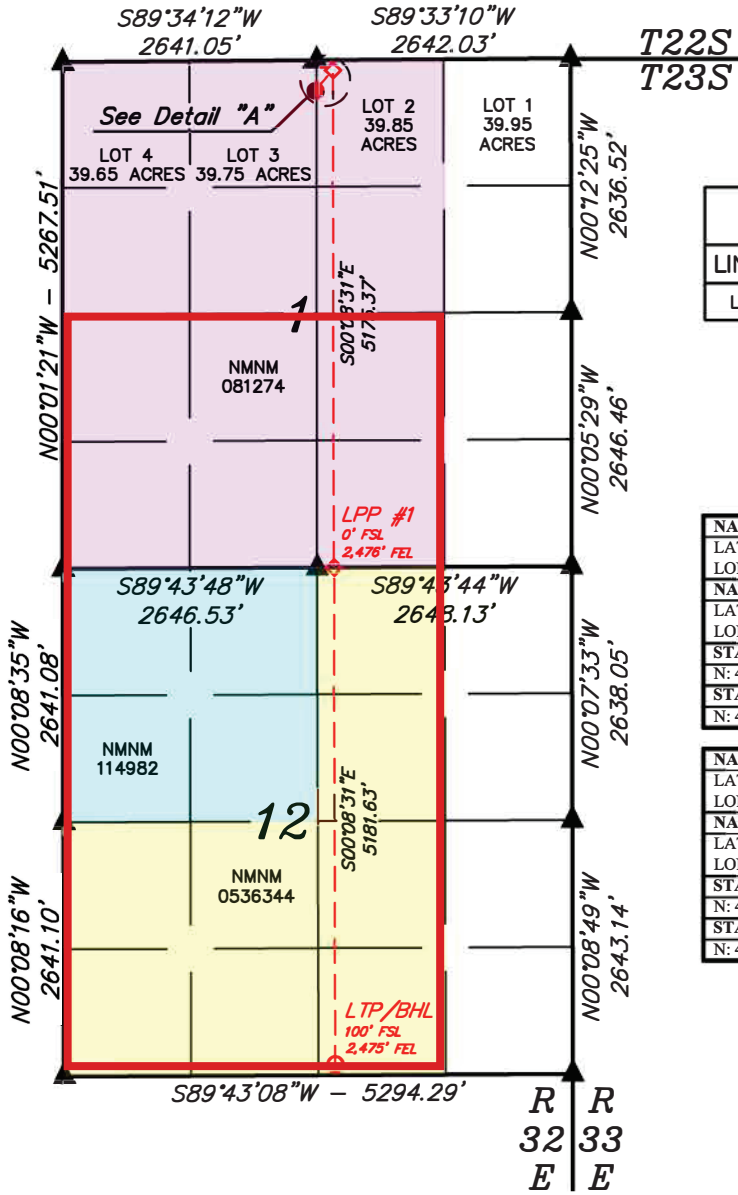
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	2,475 EAST	32.312299°	-103.627784°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i> 4/23/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 August 3, 2021
Printed Name _____	Certificate Number Date of Survey
Shelly.Bowen@coterra.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 212H	Drawn By M.D. 10-24-21	Revised By REV. 4 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N40°40'57"E	278.80'

- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NOTE:

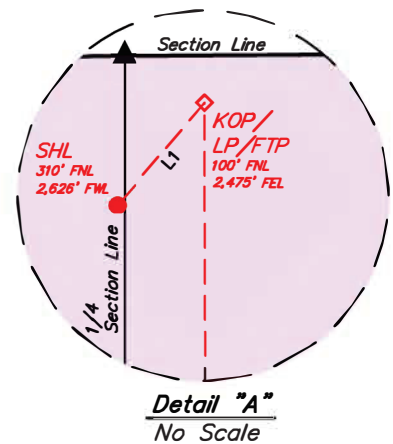
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.66" (32.340182°)
LONGITUDE = -103°37'42.16" (-103.628377°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340059°)
LONGITUDE = -103°37'40.41" (-103.627892°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488206.78' E: 759057.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 488146.77' E: 717874.39'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.74" (32.340762°)
LONGITUDE = -103°37'40.03" (-103.627787°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.30" (32.340639°)
LONGITUDE = -103°37'38.29" (-103.627302°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488418.93' E: 759238.17'
STATE PLANE NAD 27 (N.M. EAST)
N: 488358.92' E: 718055.21'

NAD 83 (LPP)
LATITUDE = 32°19'35.54" (32.326539°)
LONGITUDE = -103°37'40.03" (-103.627785°)
NAD 27 (LPP)
LATITUDE = 32°19'35.10" (32.326416°)
LONGITUDE = -103°37'38.28" (-103.627301°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483244.58' E: 759272.73'
STATE PLANE NAD 27 (N.M. EAST)
N: 483184.72' E: 718089.64'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.27" (32.312299°)
LONGITUDE = -103°37'40.02" (-103.627784°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.83" (32.312175°)
LONGITUDE = -103°37'38.28" (-103.627300°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478063.98' E: 759307.32'
STATE PLANE NAD 27 (N.M. EAST)
N: 478004.26' E: 718124.11'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 222H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO .	Ground Level Elevation 3,749.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		310 NORTH	2,606 WEST	32.340182°	-103.628441°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312293°	-103.630500°	LEA

Dedicated Acres 239.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		100 NORTH	1,980 WEST	32.340750°	-103.630468°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		100 NORTH	1,980 WEST	32.340750°	-103.630468°	LEA

Last Take Point (LTP)

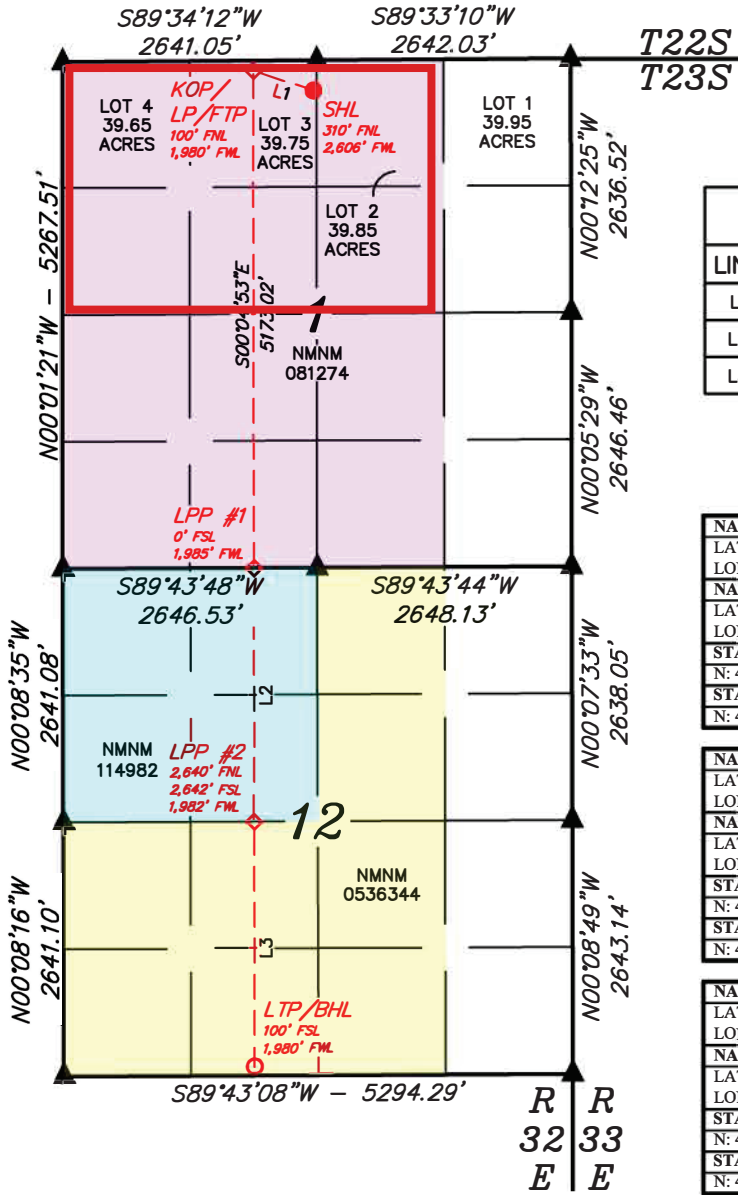
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312293°	-103.630500°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;"><i>Shelly Bowen</i> 4/23/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 August 3, 2021
Printed Name _____	Certificate Number Date of Survey
Shelly.Bowen@coterra.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 222H	Drawn By N.R. 10-18-23	Revised By REV. 1 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N71°51'25"W	659.34'
L2	S00°04'53"E	2639.93'
L3	S00°04'53"E	2541.87'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.65" (32.340182°)
LONGITUDE = -103°37'42.39" (-103.628441°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340059°)
LONGITUDE = -103°37'40.65" (-103.627957°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488206.54' E: 759037.35'
STATE PLANE NAD 27 (N.M. EAST)
N: 488146.53' E: 717854.39'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.70" (32.340750°)
LONGITUDE = -103°37'49.69" (-103.630468°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.26" (32.340627°)
LONGITUDE = -103°37'47.94" (-103.629984°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488409.18' E: 758410.04'
STATE PLANE NAD 27 (N.M. EAST)
N: 488349.17' E: 717227.10'

NAD 83 (LPP #1)
LATITUDE = 32°19'35.52" (32.326534°)
LONGITUDE = -103°37'49.74" (-103.630484°)
NAD 27 (LPP #1)
LATITUDE = 32°19'35.08" (32.326410°)
LONGITUDE = -103°37'48.00" (-103.630000°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483237.15' E: 758439.12'
STATE PLANE NAD 27 (N.M. EAST)
N: 483177.29' E: 717256.04'

NAD 83 (LPP #2)
LATITUDE = 32°19'09.40" (32.319278°)
LONGITUDE = -103°37'49.77" (-103.630492°)
NAD 27 (LPP #2)
LATITUDE = 32°19'08.96" (32.319155°)
LONGITUDE = -103°37'48.03" (-103.630008°)
STATE PLANE NAD 83 (N.M. EAST)
N: 480597.72' E: 758453.96'
STATE PLANE NAD 27 (N.M. EAST)
N: 480537.93' E: 717270.81'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.25" (32.312293°)
LONGITUDE = -103°37'49.80" (-103.630500°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.81" (32.312169°)
LONGITUDE = -103°37'48.06" (-103.630016°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478056.34' E: 758468.24'
STATE PLANE NAD 27 (N.M. EAST)
N: 477996.62' E: 717285.03'



SCALE

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 17644	Pool Name DIAMONDTAIL BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 222H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO .	Ground Level Elevation 3,749.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		310 NORTH	2,606 WEST	32.340182°	-103.628441°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312293°	-103.630500°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		100 NORTH	1,980 WEST	32.340750°	-103.630468°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		100 NORTH	1,980 WEST	32.340750°	-103.630468°	LEA

Last Take Point (LTP)

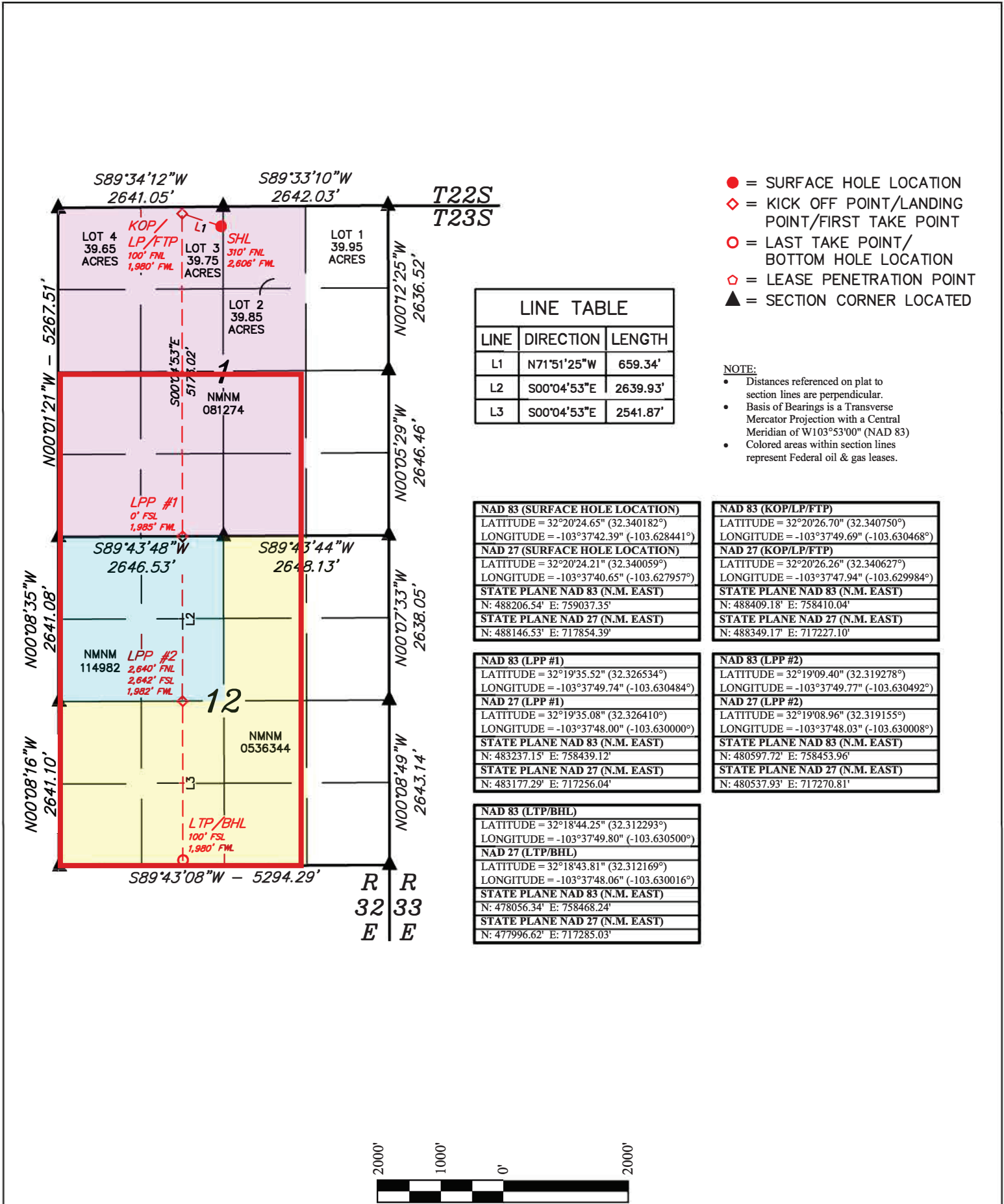
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312293°	-103.630500°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i> 4/23/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Shelly Bowen	23782 August 3, 2021
Printed Name _____	Certificate Number Date of Survey
Shelly.Bowen@coterra.com	
Email Address _____	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 222H	Drawn By N.R. 10-18-23	Revised By REV. 1 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 17644	Pool Name DIAMONDTAIL; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 223H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,751.0'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		310 NORTH	2,598 EAST	32.340183°	-103.628182°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	1,650 EAST	32.312304°	-103.625114°	LEA

Dedicated Acres 720	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°	-103.625116°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°	-103.625116°	LEA

Last Take Point (LTP)

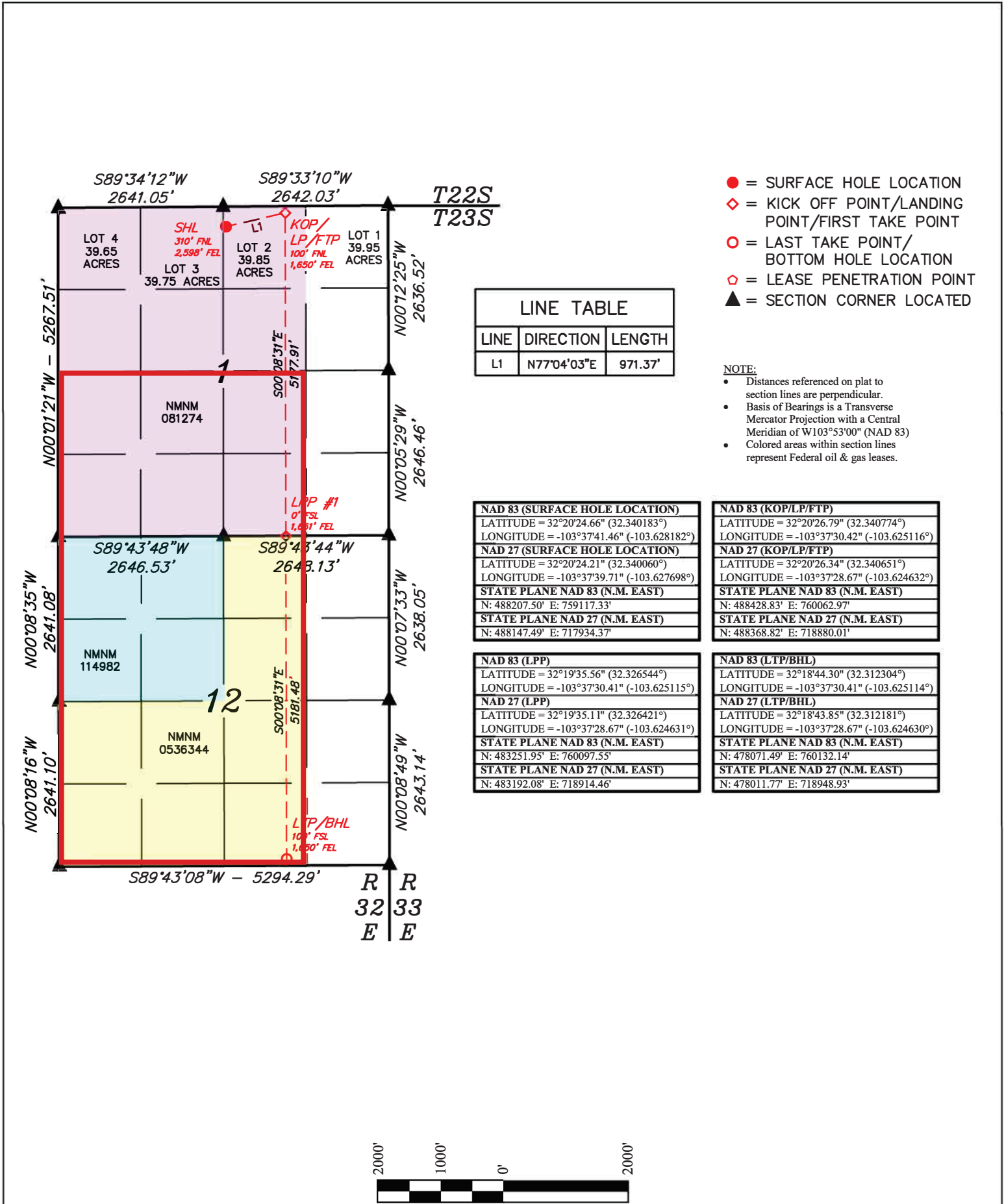
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	1,650 EAST	32.312304°	-103.625114°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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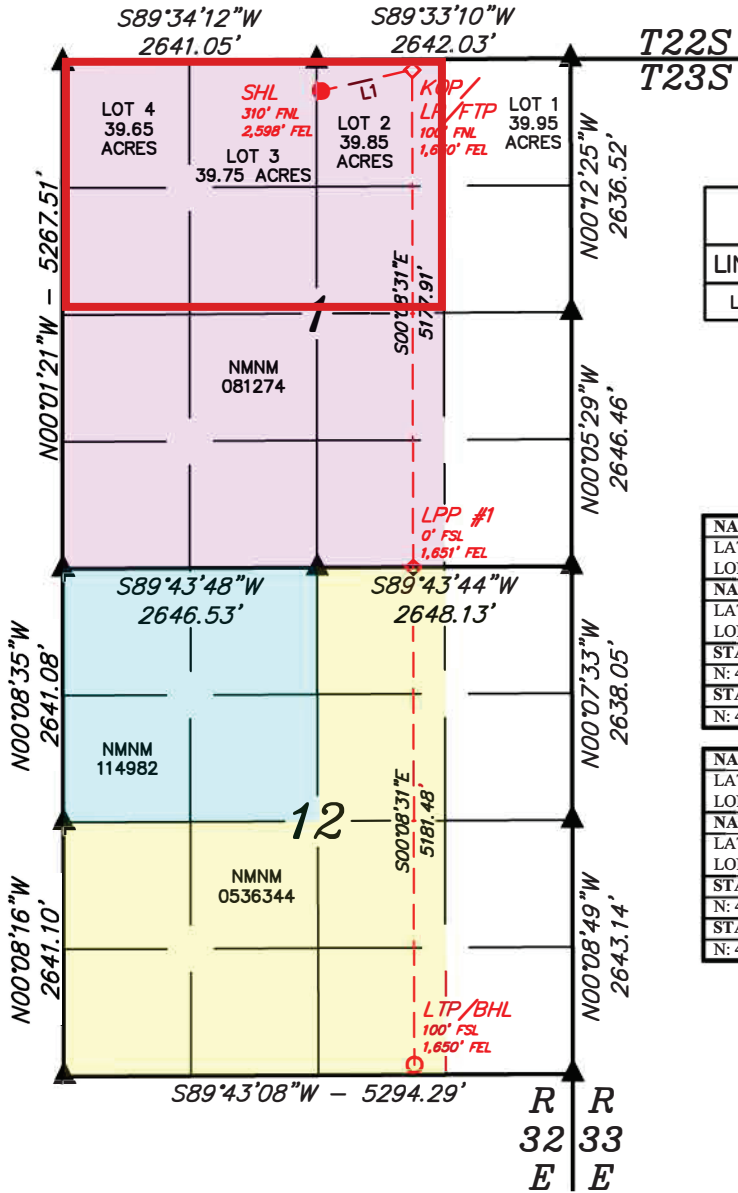
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;"><i>Shelly Bowen</i> 4/23/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature _____ Date _____ Shelly Bowen Printed Name Shelly.Bowen@coterra.com Email Address	Signature and Seal of Professional Surveyor 23782 August 3, 2021 Certificate Number Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 223H	Drawn By M.D. 10-24-21	Revised By REV. 3 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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Property Name CORIANDER 1-12 FEDERAL COM	Well Number 223H	Drawn By M.D. 10-24-21	Revised By REV. 3 N.R. 11-21-24 (UPDATE C-102 FORMAT)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N77°04'03"E	971.37'

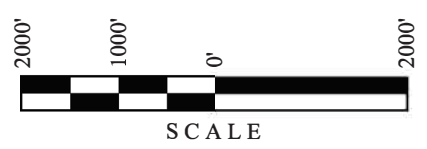
- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.66" (32.340183°)
LONGITUDE = -103°37'41.46" (-103.628182°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340060°)
LONGITUDE = -103°37'39.71" (-103.627698°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488207.50' E: 759117.33'
STATE PLANE NAD 27 (N.M. EAST)
N: 488147.49' E: 717934.37'

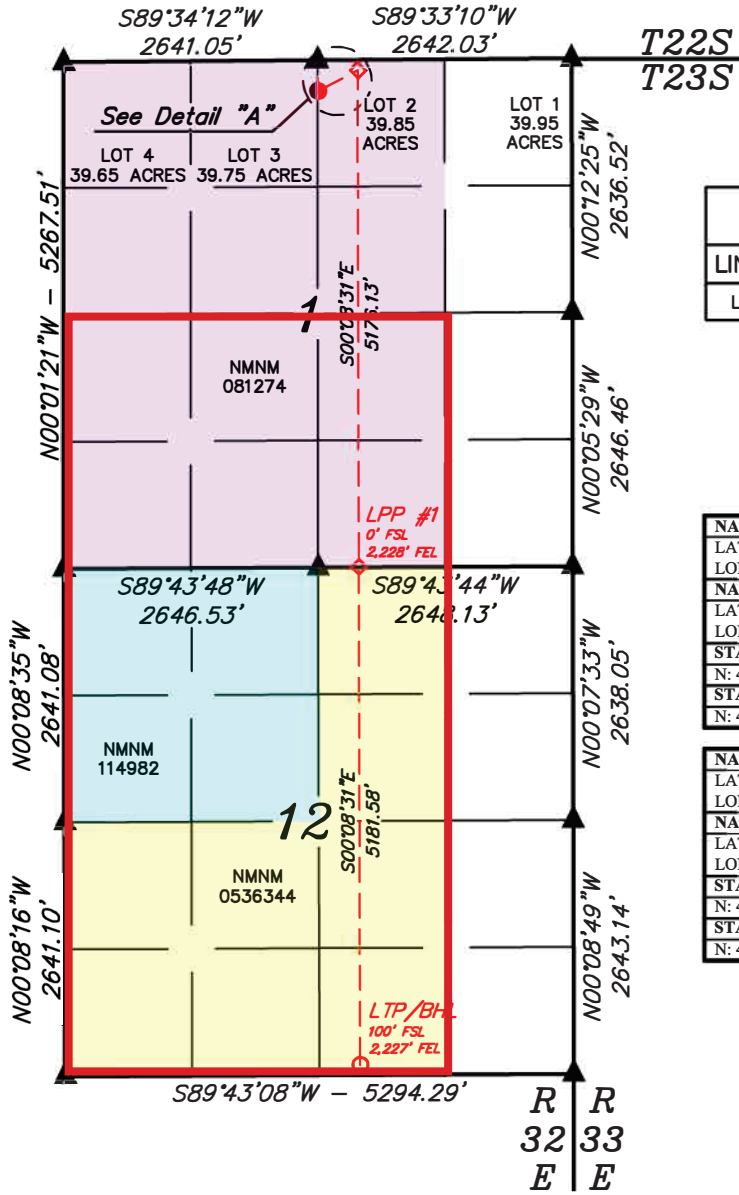
NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.79" (32.340774°)
LONGITUDE = -103°37'30.42" (-103.625116°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.34" (32.340651°)
LONGITUDE = -103°37'28.67" (-103.624632°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488428.83' E: 760062.97'
STATE PLANE NAD 27 (N.M. EAST)
N: 488368.82' E: 718880.01'

NAD 83 (LPP)
LATITUDE = 32°19'35.56" (32.326544°)
LONGITUDE = -103°37'30.41" (-103.625115°)
NAD 27 (LPP)
LATITUDE = 32°19'35.11" (32.326421°)
LONGITUDE = -103°37'28.67" (-103.624631°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483251.95' E: 760097.55'
STATE PLANE NAD 27 (N.M. EAST)
N: 483192.08' E: 718914.46'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.30" (32.312304°)
LONGITUDE = -103°37'30.41" (-103.625114°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.85" (32.312181°)
LONGITUDE = -103°37'28.67" (-103.624630°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478071.49' E: 760132.14'
STATE PLANE NAD 27 (N.M. EAST)
N: 478011.77' E: 718948.93'



Property Name CORIANDER 1-12 FEDERAL COM	Well Number 302H	Drawn By M.D. 10-24-21	Revised By REV. 5 N.R. 03-04-25 (UPDATE WELLBORE)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N62°30'36"E	461.89'

NOTE:

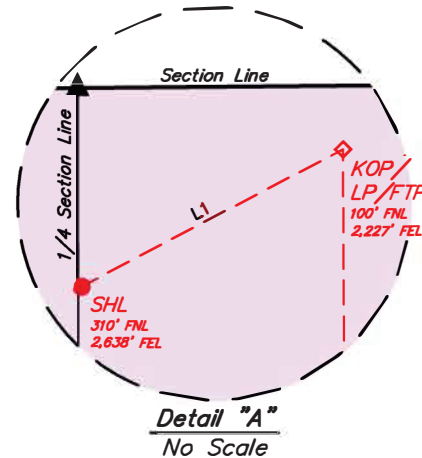
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.66" (32.340182°)
LONGITUDE = -103°37'41.92" (-103.628312°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340059°)
LONGITUDE = -103°37'40.18" (-103.627828°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488207.02' E: 759077.34'
STATE PLANE NAD 27 (N.M. EAST)
N: 488147.01' E: 717894.38'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.76" (32.340766°)
LONGITUDE = -103°37'37.14" (-103.626984°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.31" (32.340642°)
LONGITUDE = -103°37'35.40" (-103.626500°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488421.90' E: 759486.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 488361.89' E: 718303.15'

NAD 83 (LPP)
LATITUDE = 32°19'35.55" (32.326540°)
LONGITUDE = -103°37'37.14" (-103.626982°)
NAD 27 (LPP)
LATITUDE = 32°19'35.10" (32.326417°)
LONGITUDE = -103°37'35.40" (-103.626499°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483246.79' E: 759520.67'
STATE PLANE NAD 27 (N.M. EAST)
N: 483186.93' E: 718337.59'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.28" (32.312300°)
LONGITUDE = -103°37'37.13" (-103.626981°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.84" (32.312177°)
LONGITUDE = -103°37'35.39" (-103.626498°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478066.24' E: 759555.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 478006.52' E: 718372.05'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 51683	Pool Name RED TANK; BONE SPRING
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 302H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3,750.5'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		310 NORTH	2,638 EAST	32.340182°	-103.628312°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	2,227 EAST	32.312300°	-103.626981°	LEA

Dedicated Acres 239.25	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers. Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No				

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,227 EAST	32.340766°	-103.626984°	LEA


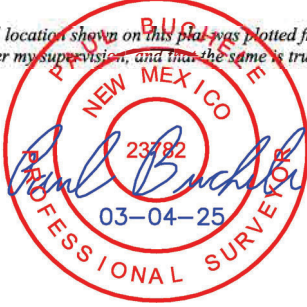
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,227 EAST	32.340766°	-103.626984°	LEA

Last Take Point (LTP)

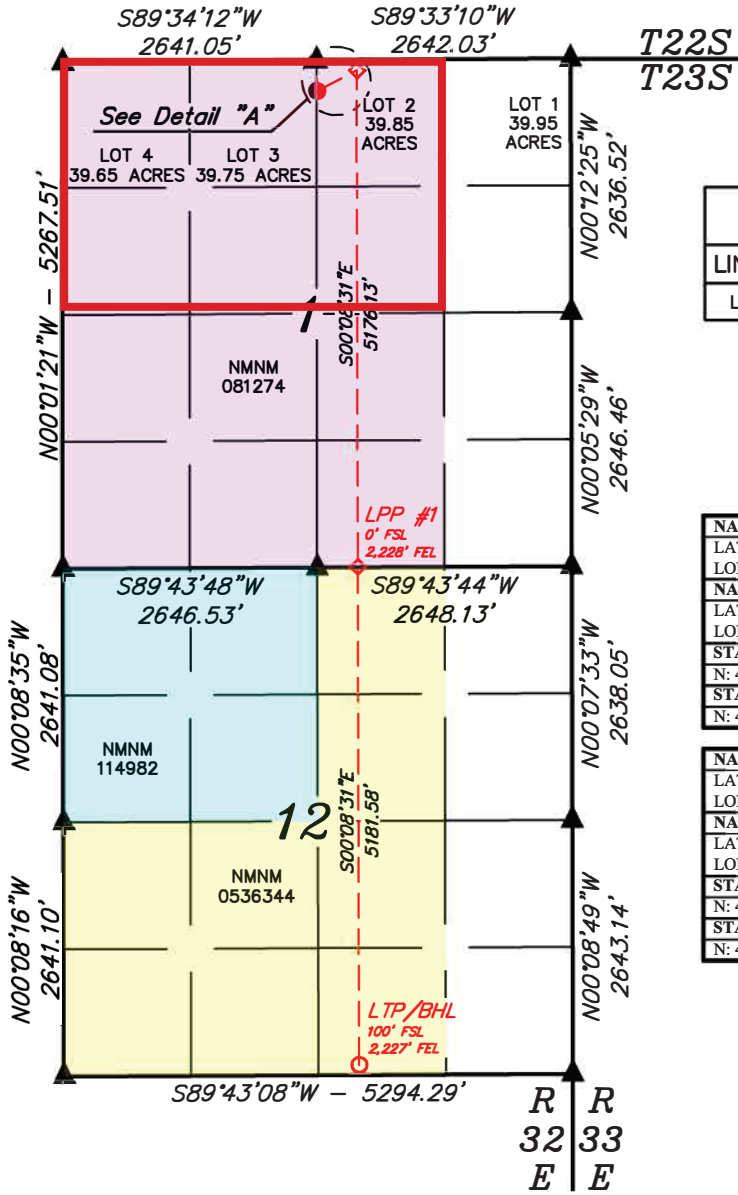
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		100 SOUTH	2,227 EAST	32.312300°	-103.626981°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div style="text-align: center;">  Signature Date Shelly Bowen 4/21/2025 Printed Name Shelly.Bowen@coterra.com Email Address </div>	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="text-align: center;">  Signature and Seal of Professional Surveyor 23782 August 3, 2021 Certificate Number Date of Survey </div>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 302H	Drawn By M.D. 10-24-21	Revised By REV. 5 N.R. 03-04-25 (UPDATE WELLBORE)
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- = SURFACE HOLE LOCATION
- ◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ◊ = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N62°30'36"E	461.89'

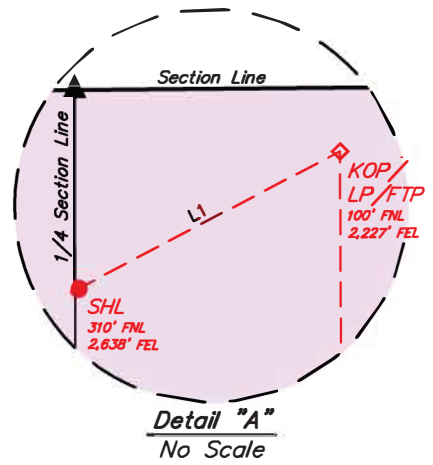
- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.66" (32.340182°)
LONGITUDE = -103°37'41.92" (-103.628312°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.21" (32.340059°)
LONGITUDE = -103°37'40.18" (-103.627828°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488207.02' E: 759077.34'
STATE PLANE NAD 27 (N.M. EAST)
N: 488147.01' E: 717894.38'

NAD 83 (KOP/LP/FTP)
LATITUDE = 32°20'26.76" (32.340766°)
LONGITUDE = -103°37'37.14" (-103.626984°)
NAD 27 (KOP/LP/FTP)
LATITUDE = 32°20'26.31" (32.340642°)
LONGITUDE = -103°37'35.40" (-103.626500°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488421.90' E: 759486.11'
STATE PLANE NAD 27 (N.M. EAST)
N: 488361.89' E: 718303.15'

NAD 83 (LPP)
LATITUDE = 32°19'35.55" (32.326540°)
LONGITUDE = -103°37'37.14" (-103.626982°)
NAD 27 (LPP)
LATITUDE = 32°19'35.10" (32.326417°)
LONGITUDE = -103°37'35.40" (-103.626499°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483246.79' E: 759520.67'
STATE PLANE NAD 27 (N.M. EAST)
N: 483186.93' E: 718337.59'

NAD 83 (LTP/BHL)
LATITUDE = 32°18'44.28" (32.312300°)
LONGITUDE = -103°37'37.13" (-103.626981°)
NAD 27 (LTP/BHL)
LATITUDE = 32°18'43.84" (32.312177°)
LONGITUDE = -103°37'35.39" (-103.626498°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478066.24' E: 759555.27'
STATE PLANE NAD 27 (N.M. EAST)
N: 478006.52' E: 718372.05'



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-51102	Pool Code 98177	Pool Name WC-025 G-09 S223332A;UPR WOLFCAMP
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 11H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3750.7'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		370 NORTH	2517 EAST	32.340019°	-103.627922°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		101 SOUTH	2293 EAST	32.312302°	-103.627195°	LEA

Dedicated Acres 319.85	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
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Order Numbers. Well setbacks are under Common Ownership: Yes No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		377 NORTH	2360 EAST	32.340002°	-103.627413°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		921 NORTH	2293 EAST	32.338508°	-103.627193°	LEA

Last Take Point (LTP)

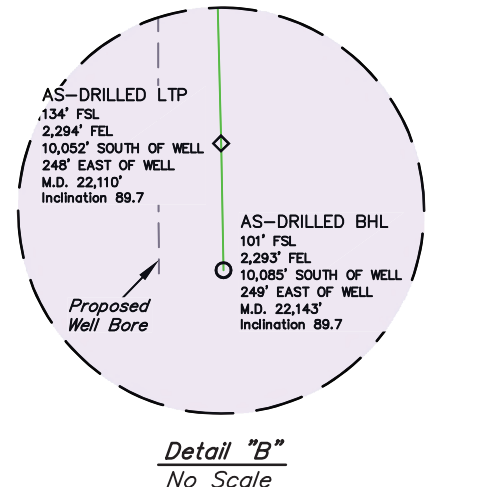
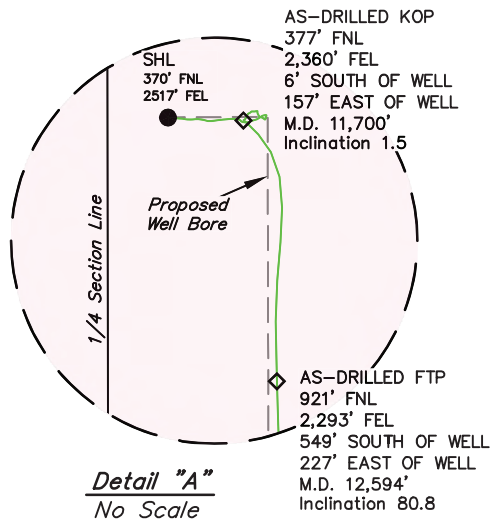
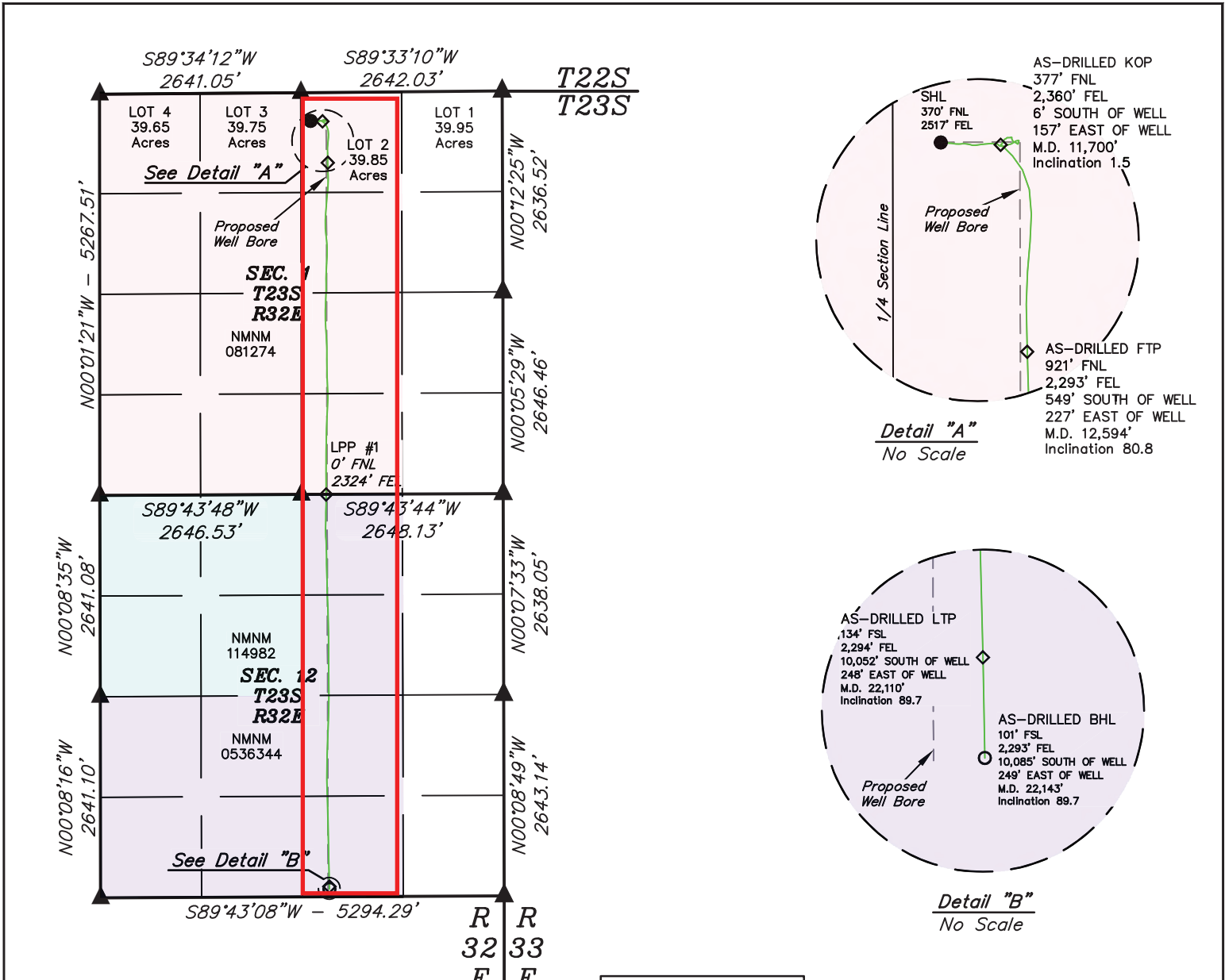
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
O	12	23S	32E		134 SOUTH	2294 EAST	32.312393°	-103.627197°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Amy Doebele</i> 05/01/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: right;">  </div>
Signature Date	Signature and Seal of Professional Surveyor
Amy Doebele	23782 August 3, 2021
Printed Name	Certificate Number Date of Survey
amy.doebele@coterra.com	
Email Address	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 11H	Drawn By C.S.C. 01-18-24	Revised By REV. 1 N.W.J. 04-18-25 (FORMAT UPDATE)
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WELL BORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	M.D. DISTANCE
NMNM 081274	4,366.87'
NMNM 0536344	5,149.13'
TOTAL	9,516.00'



- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LPP/LTP.
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELL BORE

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°20'24.07" (32.340019°) LONGITUDE = -103°37'40.52" (-103.627922°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°20'23.63" (32.339896°) LONGITUDE = -103°37'38.78" (-103.627438°) STATE PLANE NAD 83 (N.M. EAST) N: 488148.47' E: 759198.01' STATE PLANE NAD 27 (N.M. EAST) N: 488088.47' E: 718015.05'	NAD 83 (AS-DRILLED FTP) LATITUDE = 32°20'18.63" (32.338508°) LONGITUDE = -103°37'37.89" (-103.627193°) NAD 27 (AS-DRILLED FTP) LATITUDE = 32°20'18.18" (32.338385°) LONGITUDE = -103°37'36.15" (-103.626709°) STATE PLANE NAD 83 (N.M. EAST) N: 487600.12' E: 759427.02' STATE PLANE NAD 27 (N.M. EAST) N: 487540.13' E: 718244.04'	NAD 83 (AS-DRILLED LTP) LATITUDE = 32°18'44.61" (32.312393°) LONGITUDE = -103°37'37.91" (-103.627197°) NAD 27 (AS-DRILLED LTP) LATITUDE = 32°18'44.17" (32.312269°) LONGITUDE = -103°37'36.17" (-103.626714°) STATE PLANE NAD 83 (N.M. EAST) N: 478099.36' E: 759488.35' STATE PLANE NAD 27 (N.M. EAST) N: 478039.64' E: 718305.14'
NAD 83 (AS-DRILLED KOP) LATITUDE = 32°20'24.01" (32.340002°) LONGITUDE = -103°37'38.69" (-103.627413°) NAD 27 (AS-DRILLED KOP) LATITUDE = 32°20'23.56" (32.339879°) LONGITUDE = -103°37'36.95" (-103.626929°) STATE PLANE NAD 83 (N.M. EAST) N: 488143.22' E: 759355.25' STATE PLANE NAD 27 (N.M. EAST) N: 488083.21' E: 718172.29'	NAD 83 (AS-DRILLED LPP #1) LATITUDE = 32°19'35.54" (32.326540°) LONGITUDE = -103°37'38.26" (-103.627295°) NAD 27 (AS-DRILLED LPP #1) LATITUDE = 32°19'35.10" (32.326417°) LONGITUDE = -103°37'36.52" (-103.626811°) STATE PLANE NAD 83 (N.M. EAST) N: 483245.93' E: 759424.07' STATE PLANE NAD 27 (N.M. EAST) N: 483186.07' E: 718240.99'	NAD 83 (AS-DRILLED BHL) LATITUDE = 32°18'44.29" (32.312302°) LONGITUDE = -103°37'37.90" (-103.627195°) NAD 27 (AS-DRILLED BHL) LATITUDE = 32°18'43.84" (32.312178°) LONGITUDE = -103°37'36.16" (-103.626712°) STATE PLANE NAD 83 (N.M. EAST) N: 478066.37' E: 759489.14' STATE PLANE NAD 27 (N.M. EAST) N: 478006.66' E: 718305.92'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
 - Colored areas within section lines represent federal oil & gas leases.
 - Wellbore data provided by Coterra Energy Operating Co.
 - As-Drilled well head has not been field verified

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-51103	Pool Code 98177	Pool Name WC-025 G-09 S223332A;UPR WOLFCAMP
Property Code	Property Name CORIANDER 1-12 FEDERAL COM	Well Number 13H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3750.3'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		370 NORTH	2557 EAST	32.340019°	-103.628052°	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		101 SOUTH	1679 WEST	32.312292°	-103.631473°	LEA

Dedicated Acres 319.75	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		95 NORTH	1963 WEST	32.340763°	-103.630524°	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
3	1	23S	32E		522 NORTH	1797 WEST	32.339587°	-103.631064°	LEA

Last Take Point (LTP)

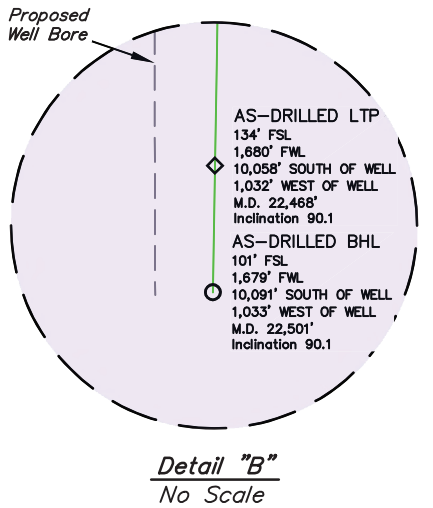
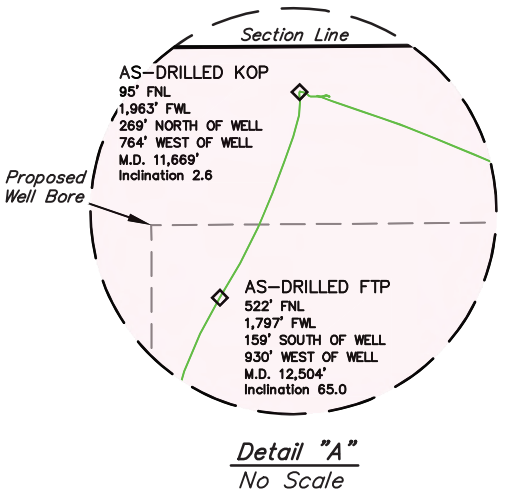
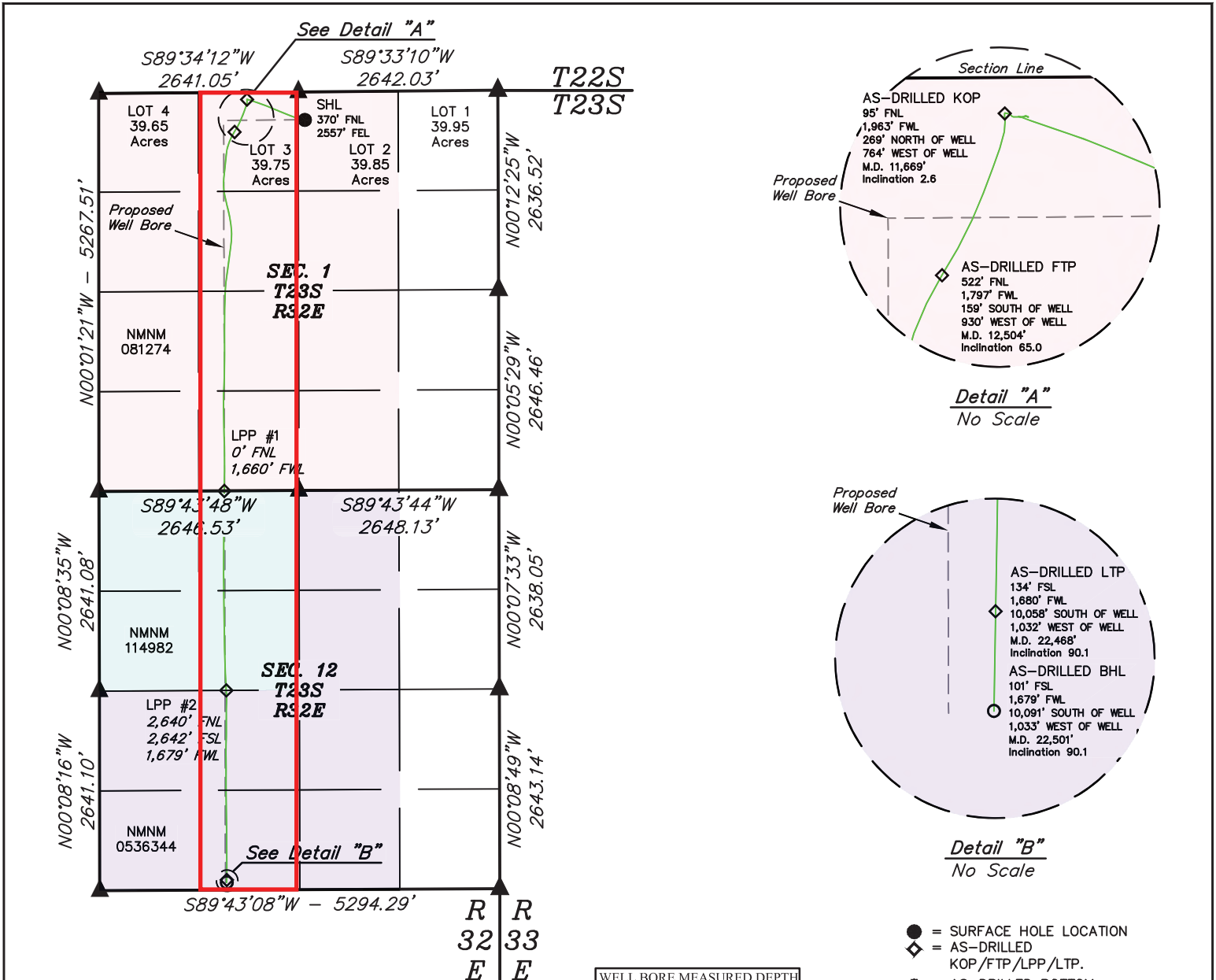
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83)	Longitude (NAD 83)	County
N	12	23S	32E		134 SOUTH	1680 WEST	32.312383°	-103.631471°	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Amy Doebele</i> 05/01/2025</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div>
Signature Amy Doebele	Signature and Seal of Professional Surveyor 23782
Date 05/01/2025	Date of Survey August 3, 2021
Printed Name amy.doebele@coterra.com	Certificate Number
Email Address	Date of Survey

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 13H	Drawn By C.S.C. 01-18-24	Revised By REV. 1 N.W.J. 04-18-25 (FORMAT UPDATE)
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WELL BORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	M.D. DISTANCE
NMNM 081274	4,815.17'
NMNM 114982	2,640.42'
NMNM 0536344	2,508.41'
TOTAL	9,964.00'

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LPP/LTP.
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELL BORE

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent federal oil & gas leases.
- Wellbore data provided by Coterra Energy Operating Co.
- As-Drilled well head has not been field verified

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.07" (32.340019°)
LONGITUDE = -103°37'40.99" (-103.628052°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'23.62" (32.339895°)
LONGITUDE = -103°37'39.24" (-103.627568°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488147.99' E: 759158.02'
STATE PLANE NAD 27 (N.M. EAST)
N: 488087.99' E: 717975.06'

NAD 83 (AS-DRILLED FTP)
LATITUDE = 32°20'22.51" (32.339587°)
LONGITUDE = -103°37'51.83" (-103.631064°)
NAD 27 (AS-DRILLED FTP)
LATITUDE = 32°20'22.07" (32.339464°)
LONGITUDE = -103°37'50.09" (-103.630580°)
STATE PLANE NAD 83 (N.M. EAST)
N: 487984.75' E: 758228.68'
STATE PLANE NAD 27 (N.M. EAST)
N: 487924.75' E: 717045.72'

NAD 83 (AS-DRILLED LPP #2)
LATITUDE = 32°19'09.39" (32.319276°)
LONGITUDE = -103°37'53.30" (-103.631473°)
NAD 27 (AS-DRILLED LPP #2)
LATITUDE = 32°19'08.95" (32.319153°)
LONGITUDE = -103°37'51.56" (-103.630989°)
STATE PLANE NAD 83 (N.M. EAST)
N: 480594.84' E: 758150.94'
STATE PLANE NAD 27 (N.M. EAST)
N: 480535.06' E: 716967.79'

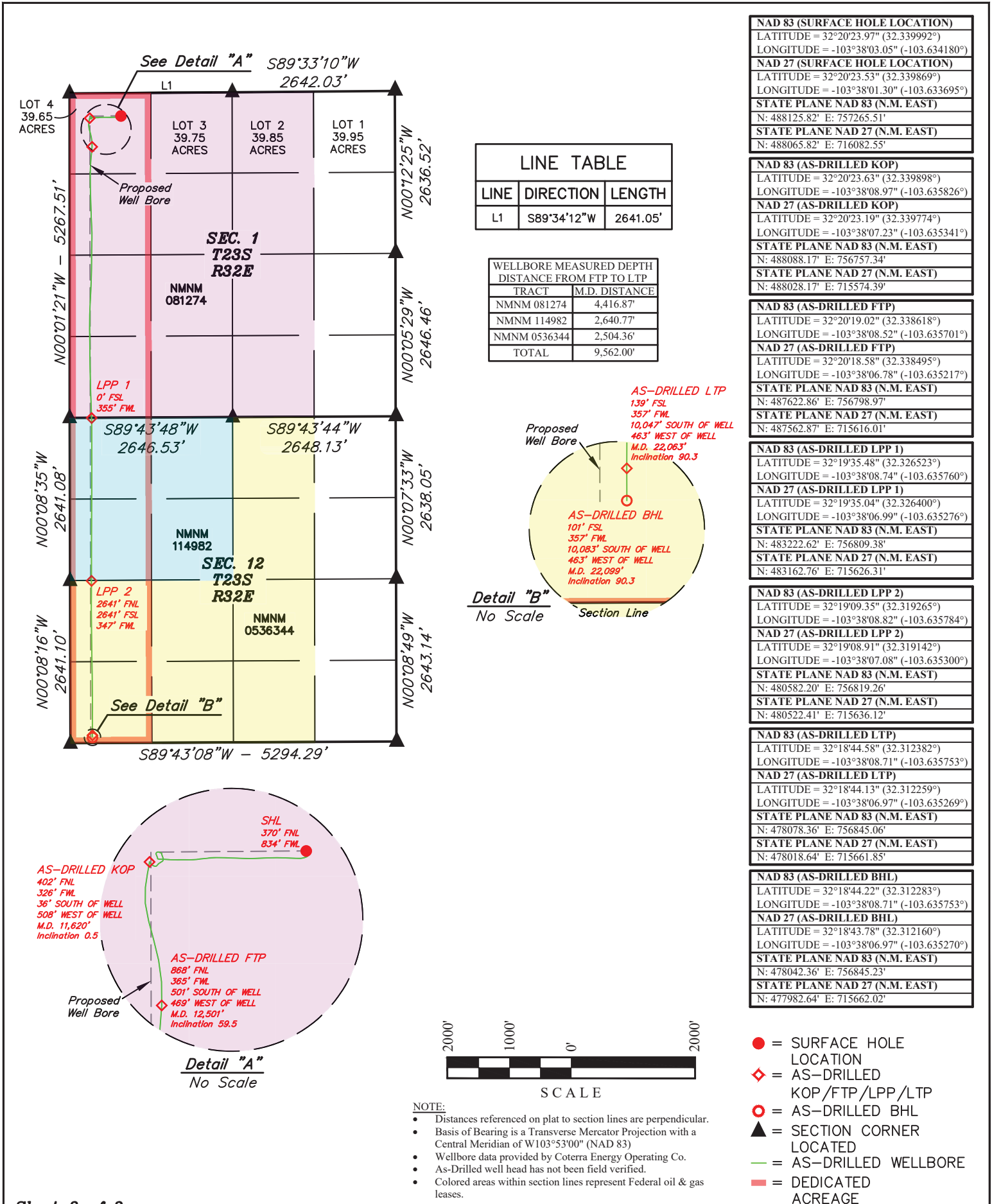
NAD 83 (AS-DRILLED KOP)
LATITUDE = 32°20'26.75" (32.340763°)
LONGITUDE = -103°37'49.89" (-103.630524°)
NAD 27 (AS-DRILLED KOP)
LATITUDE = 32°20'26.30" (32.340640°)
LONGITUDE = -103°37'48.14" (-103.630039°)
STATE PLANE NAD 83 (N.M. EAST)
N: 488413.85' E: 758392.85'
STATE PLANE NAD 27 (N.M. EAST)
N: 488353.84' E: 717209.90'

NAD 83 (AS-DRILLED LPP #1)
LATITUDE = 32°19'35.51" (32.326531°)
LONGITUDE = -103°37'53.54" (-103.631538°)
NAD 27 (AS-DRILLED LPP #1)
LATITUDE = 32°19'35.07" (32.326408°)
LONGITUDE = -103°37'51.79" (-103.631054°)
STATE PLANE NAD 83 (N.M. EAST)
N: 483234.25' E: 758113.60'
STATE PLANE NAD 27 (N.M. EAST)
N: 483174.38' E: 716930.52'

NAD 83 (AS-DRILLED LTP)
LATITUDE = 32°18'44.58" (32.312383°)
LONGITUDE = -103°37'53.29" (-103.631471°)
NAD 27 (AS-DRILLED LTP)
LATITUDE = 32°18'44.13" (32.312260°)
LONGITUDE = -103°37'51.55" (-103.630987°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478087.20' E: 758167.99'
STATE PLANE NAD 27 (N.M. EAST)
N: 478027.49' E: 716984.78'

NAD 83 (AS-DRILLED BHL)
LATITUDE = 32°18'44.25" (32.312292°)
LONGITUDE = -103°37'53.30" (-103.631473°)
NAD 27 (AS-DRILLED BHL)
LATITUDE = 32°18'43.81" (32.312169°)
LONGITUDE = -103°37'51.56" (-103.630989°)
STATE PLANE NAD 83 (N.M. EAST)
N: 478054.21' E: 758167.56'
STATE PLANE NAD 27 (N.M. EAST)
N: 477994.49' E: 716984.34'

Property Name CORIANDER 1-12 FEDERAL COM	Well Number 26H	Drawn By T.J.S. 2-15-24	Revised By REV. 1 H.S.S. 04-21-25 (UPDATE FORMAT)
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NAD 83 (SURFACE HOLE LOCATION)
 LATITUDE = 32°20'23.97" (32.339992°)
 LONGITUDE = -103°38'03.05" (-103.634180°)

NAD 27 (SURFACE HOLE LOCATION)
 LATITUDE = 32°20'23.53" (32.339869°)
 LONGITUDE = -103°38'01.30" (-103.633695°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 488125.82' E: 757265.51'

STATE PLANE NAD 27 (N.M. EAST)
 N: 488065.82' E: 716082.55'

NAD 83 (AS-DRILLED KOP)
 LATITUDE = 32°20'23.63" (32.339898°)
 LONGITUDE = -103°38'08.97" (-103.635826°)

NAD 27 (AS-DRILLED KOP)
 LATITUDE = 32°20'23.19" (32.339774°)
 LONGITUDE = -103°38'07.23" (-103.635341°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 488088.17' E: 756757.34'

STATE PLANE NAD 27 (N.M. EAST)
 N: 488028.17' E: 715574.39'

NAD 83 (AS-DRILLED LPP)
 LATITUDE = 32°20'19.02" (32.338618°)
 LONGITUDE = -103°38'08.52" (-103.635701°)

NAD 27 (AS-DRILLED LPP)
 LATITUDE = 32°20'18.58" (32.338495°)
 LONGITUDE = -103°38'06.78" (-103.635217°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 487622.86' E: 756798.97'

STATE PLANE NAD 27 (N.M. EAST)
 N: 487562.87' E: 715616.01'

NAD 83 (AS-DRILLED LPP 1)
 LATITUDE = 32°19'35.48" (32.326523°)
 LONGITUDE = -103°38'08.74" (-103.635760°)

NAD 27 (AS-DRILLED LPP 1)
 LATITUDE = 32°19'35.04" (32.326400°)
 LONGITUDE = -103°38'06.99" (-103.635276°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 483222.62' E: 756809.38'

STATE PLANE NAD 27 (N.M. EAST)
 N: 483162.76' E: 715626.31'

NAD 83 (AS-DRILLED LPP 2)
 LATITUDE = 32°19'09.35" (32.319265°)
 LONGITUDE = -103°38'08.82" (-103.635784°)

NAD 27 (AS-DRILLED LPP 2)
 LATITUDE = 32°19'08.91" (32.319142°)
 LONGITUDE = -103°38'07.08" (-103.635300°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 480582.20' E: 756819.26'

STATE PLANE NAD 27 (N.M. EAST)
 N: 480522.41' E: 715636.12'

NAD 83 (AS-DRILLED LTP)
 LATITUDE = 32°18'44.58" (32.312382°)
 LONGITUDE = -103°38'08.71" (-103.635753°)

NAD 27 (AS-DRILLED LTP)
 LATITUDE = 32°18'44.13" (32.312259°)
 LONGITUDE = -103°38'06.97" (-103.635269°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 478078.36' E: 756845.06'

STATE PLANE NAD 27 (N.M. EAST)
 N: 478018.64' E: 715661.85'

NAD 83 (AS-DRILLED BHL)
 LATITUDE = 32°18'44.22" (32.312283°)
 LONGITUDE = -103°38'08.71" (-103.635753°)

NAD 27 (AS-DRILLED BHL)
 LATITUDE = 32°18'43.78" (32.312160°)
 LONGITUDE = -103°38'06.97" (-103.635270°)

STATE PLANE NAD 83 (N.M. EAST)
 N: 478042.36' E: 756845.23'

STATE PLANE NAD 27 (N.M. EAST)
 N: 477982.64' E: 715662.02'

- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KOP/FTP/LPP/LTP
- = AS-DRILLED BHL
- ▲ = SECTION CORNER LOCATED
- = AS-DRILLED WELLBORE
- = DEDICATED ACREAGE

Exhibit 4

COPY

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.
 Section 1: L4, SW/NW, W2/SW
 Section 12: W2/W2
 Lea County, New Mexico

Containing **319.65** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co., f/k/a Cimarex Energy Co., 6001 Deauville Blvd., Suite 300N, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

Operator
 By: [Signature]
 Operator/Attorney-in-Fact *ack STR*

 Date

ACKNOWLEDGMENT

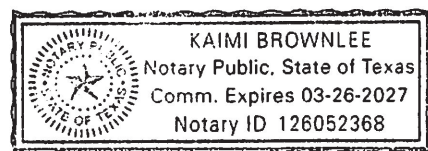
STATE OF TEXAS)
) ss.
 COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

3/26/2027
 My Commission Expires

Kaimi Brownlee
 Notary Public


Coriander 1 12 Federal Com 26H
 W2/W2 Sections 1 and 12, T23S/R32E
 Wolfcamp



LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of Coterra Energy Operating Co., Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: 
Title: Attorney-in-Fact *add SK*

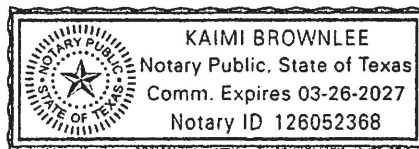
ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

3/26/2027
My Commission Expires

Kaimi Brownlee
Notary Public



Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:
COTERRA ENERGY OPERATING CO.

Dated this _____ day of _____, 2025

By: (Signature) _____

*all
OK*

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

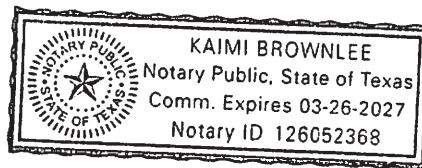
STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact, for Coterra Energy Operating Co., a Delaware corporation, on behalf of said corporation.

Kaimi Brownlee

Notary Public in and for the State of Texas

My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

WORKING INTEREST OWNER:
MAGNUM HUNTER PRODUCTION, INC.

Dated this _____ day of _____, 2025

By: (Signature) *[Handwritten Signature]*

*all
STR*

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

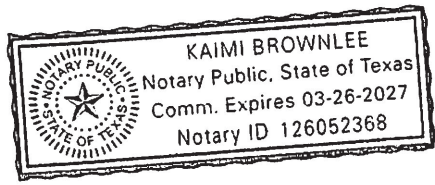
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact, for **Magnum Hunter Production, Inc.**, a Texas corporation, on behalf of said corporation.

Kaimi Brownlee
Notary Public in and for the State of Texas


My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

WORKING INTEREST OWNER/LESSEE OF RECORD:
CONOCOPHILLIPS COMPANY

Dated this 4th day of June, 2025

By: (Signature) 

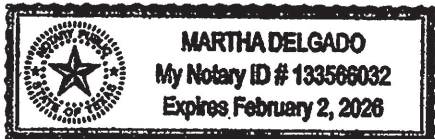
By: (Printed Name) Brian C. Levea

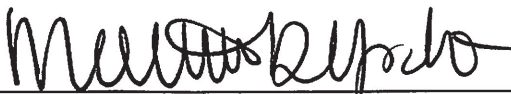
Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND. §

June This instrument was acknowledged before me on this 4th day of
June, 2025, by Brian C. Levea, as Attorney-in-Fact of ConocoPhillips
Company, a Delaware corporation, on behalf of said corporation.




Notary Public in and for the State of Texas
My Commission Expires: 2-2-26

Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

LESSEE OF RECORD:
DEVON ENERGY PRODUCTION COMPANY, L.P.

Dated this 12th day of MARCH, 2025

By: (Signature) *David M. Korell* ^{DK}

By: (Printed Name) DAVID M. KORELL

Title: LAND MANAGER

ACKNOWLEDGMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 12th day of March, 2025, by DAVID M. KORELL, as LAND MANAGER of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

Cynthia Sheldon
Notary Public in and for the State of Oklahoma

My Commission Expires: 11.25.2025



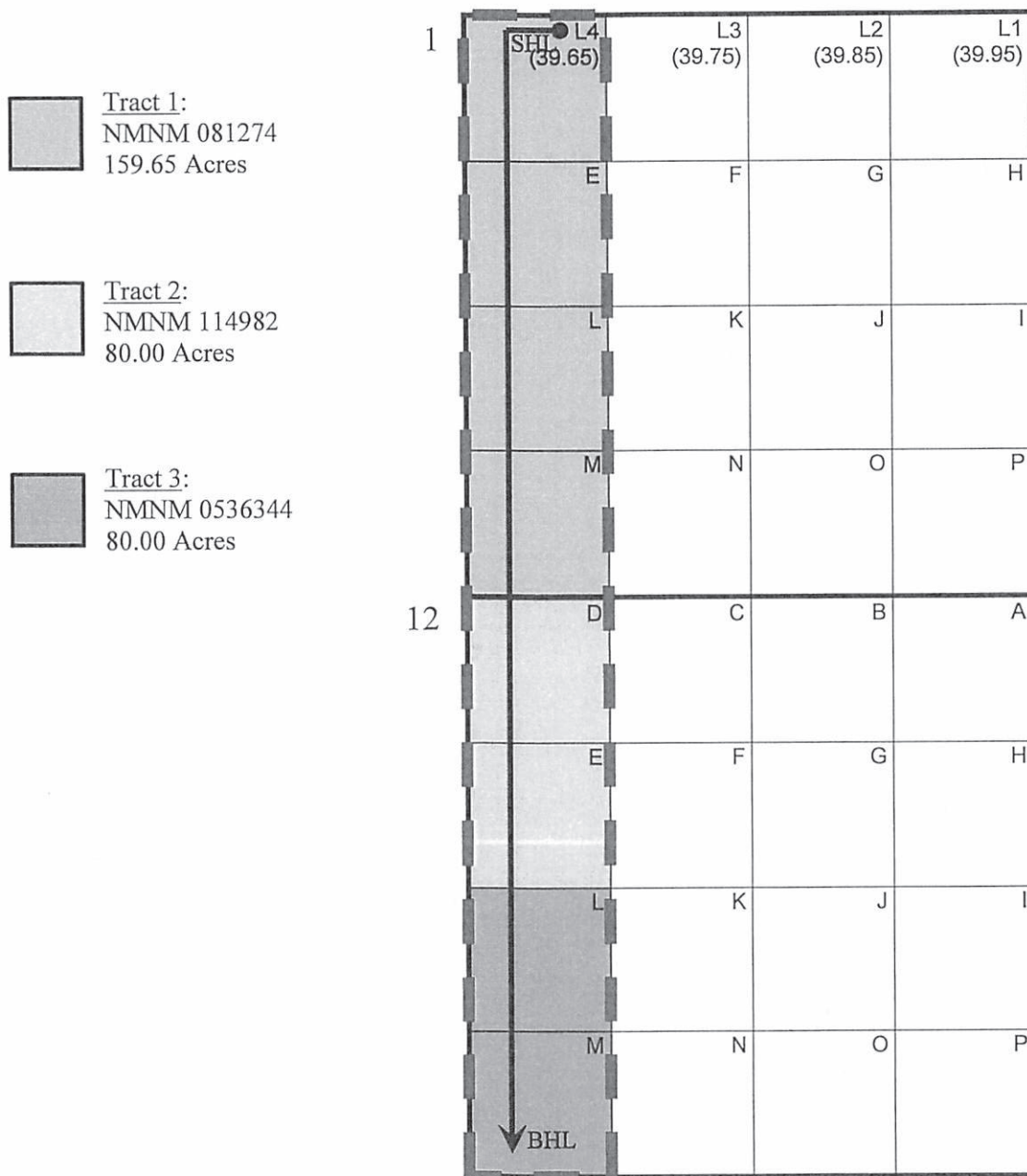
Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
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EXHIBIT "A"

Plat of communitized area covering 319.65 acres in the W2/W2 of Sections 1 and 12,
Township 23 South, Range 32 East, N.M.P.M, Lea County, New Mexico

Coriander 1 12 Federal Com 26H (API#: 30-025-51105)

T23S/R32E, Lea Co., NM



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W2/W2 Sections 1 and 12, T23S/R32E
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EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described lands in the W2/W2 of Sections 1 and 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 081274 (NMNM105557422)

Description of Land Committed: L4, SW/NW, and W2/SW of Section 1, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 159.65

Royalty Rate: 12.50%

Current Lessee(s) of Record: Coterra Energy Operating Co.

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification

Tract No. 2

Lease Serial Number: NMNM 114982 (NMNM105384174)

Description of Land Committed: W2/NW of Section 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 80.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: Devon Energy Production Company, L.P.

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification

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W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

Tract No. 3

Lease Serial Number: NMNM 0536344 (NMNM105429729)

Description of Land Committed: W2/SW of Section 12, Township 23 South, Range 32 East, N.M.P.M.,
Lea County, New Mexico

Number of Acres: 80.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: ConocoPhillips Company

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification Magnum Hunter Production, Inc.
ConocoPhillips Company

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W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.65	49.9452%
2	80.00	25.0274%
3	80.00	25.0274%
Total:	319.65	100.0000%

Coriander 1 12 Federal Com 26H
W2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

Federal Communitization Agreement



Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.
 Section 1: L2, L3, L4, S2/NW, SW/NE, SW, W2/SE
 Section 12: W2, W2/E2
 Lea County, New Mexico

Containing **959.25** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co., f/k/a Cimarex Energy Co., 6001 Deauville Blvd., Suite 300N, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

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W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

By: Operator

 Operator/Attorney-in-Fact *add 5th*

 Date

ACKNOWLEDGMENT

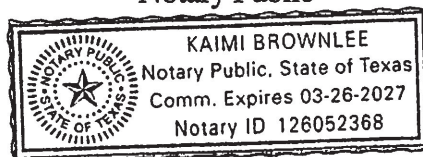
STATE OF TEXAS)
) ss.
 COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

5/26/2027
 My Commission Expires

Kaimi Brownlee
 Notary Public


Coriander 1 12 Federal Com 212H
 W3/4 Sections 1 and 12, T23S/R32E
 Bone Spring



LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of Coterra Energy Operating Co., Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: 
Title: Attorney-in-Fact *well SR*

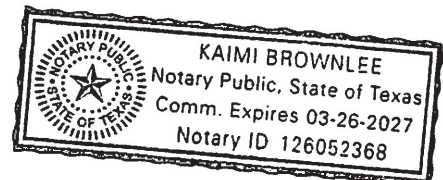
ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

3/26/2027
My Commission Expires


Notary Public



Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

OPERATOR / LESSEE OF RECORD / WORKING INTEREST OWNER:
COTERRA ENERGY OPERATING CO.

Dated this _____ day of _____, 2025

By: (Signature) *[Handwritten Signature]* *all OK*

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

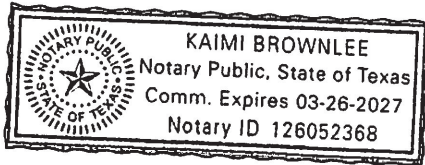
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact for Coterra Energy Operating Co., a Delaware corporation, on behalf of said corporation.

Kaimi Brownlee
Notary Public in and for the State of Texas

My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

WORKING INTEREST OWNER:
MAGNUM HUNTER PRODUCTION, INC.

Dated this _____ day of _____, 2025

By: (Signature) _____

*add
BR*

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

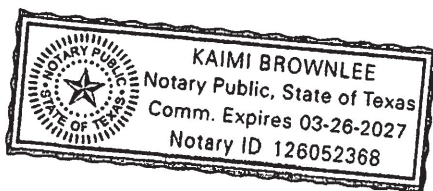
STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact, for **Magnum Hunter Production, Inc.**, a Texas corporation, on behalf of said corporation.

Kaimi Brownlee

Notary Public in and for the State of Texas


My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

LESSEE OF RECORD:
CIMAREX ENERGY CO.

Dated this _____ day of _____, 2025

By: (Signature)  *ack*
BR

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

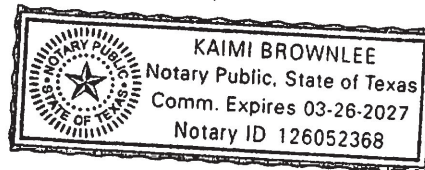
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact for **Cimarex Energy Co.**, a Delaware corporation, on behalf of said corporation.


Notary Public in and for the State of Texas

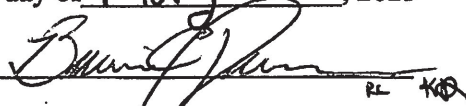
My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

LESSEE OF RECORD / WORKING INTEREST OWNER:
CONOCOPHILLIPS COMPANY

Dated this 21st day of May, 2025

By: (Signature) 

By: (Printed Name) Brian C. Levea

Title: Attorney-in-fact

ACKNOWLEDGMENT

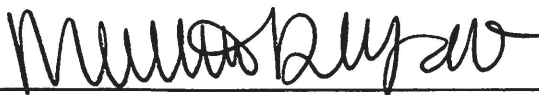
STATE OF TEXAS §

§

COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 21st day of May, 2025, by Brian C. Levea, as Attorney-in-fact of ConocoPhillips Company, a Delaware corporation, on behalf of said corporation.






Notary Public in and for the State of Texas

My Commission Expires: 2/2/26

Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

LESSEE OF RECORD:
DEVON ENERGY PRODUCTION COMPANY, L.P.

Dated this 29th day of May, 2025

By: (Signature)  DR

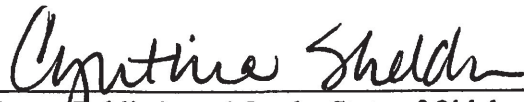
By: (Printed Name) DAVID M. KORELL

Title: LAND MANAGER

ACKNOWLEDGMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

May This instrument was acknowledged before me on this 29th day of May, 2025, by DAVID M. KORELL, as LAND MANAGER of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.


Notary Public in and for the State of Oklahoma

My Commission Expires: 11/25/2025



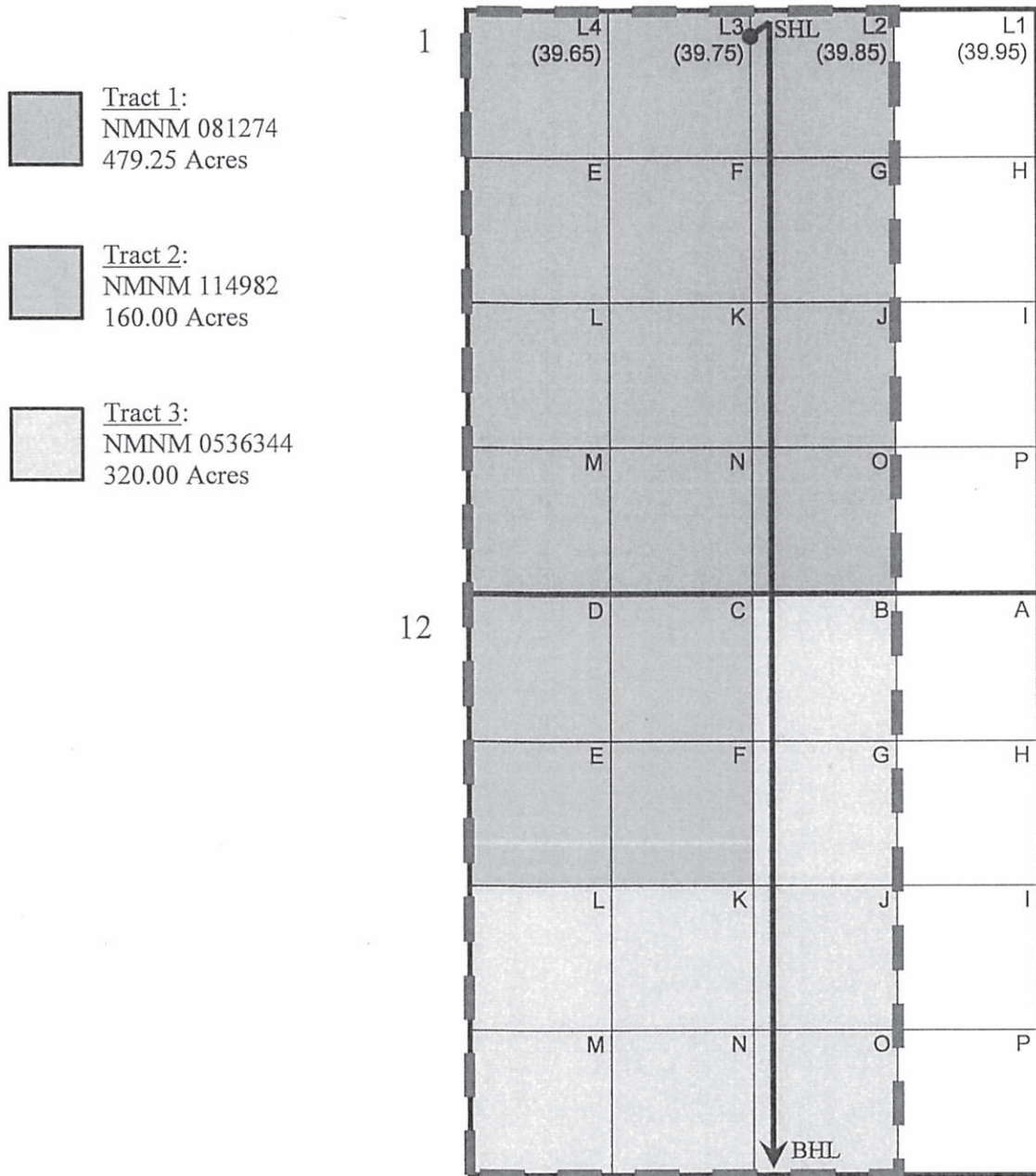
Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

EXHIBIT "A"

Plat of communitized area covering 959.25 acres in the W3/4 of Sections 1 and 12,
Township 23 South, Range 32 East, N.M.P.M, Lea County, New Mexico

Coriander 1 12 Federal Com 212H (API#: 30-025-XXXXX)

T23S/R32E, Lea Co., NM



Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2025, embracing the following described lands in the W3/4 of Sections 1 and 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 081274 (NMNM105557422)

Description of Land Committed: Lot 2, Lot 3, Lot 4, S2/NW, SW/NE, SW, and W2/SE of Section 1, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 479.25

Royalty Rate: 12.50%

Current Lessee(s) of Record: Cimarex Energy Co. (now Coterra Energy Operating Co.)

Names of Working Interest Owners*: Coterra Energy Operating Co. (100%)
 *Subject to Title Verification

Tract No. 2

Lease Serial Number: NMNM 114982 (NMNM105384174)

Description of Land Committed: NW of Section 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 160.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: Devon Energy Production Company, L.P.

Names of Working Interest Owners*: Coterra Energy Operating Co. (100%)
 *Subject to Title Verification

Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

Tract No. 3

Lease Serial Number: NMNM 0536344 (NMNM105429729)

Description of Land Committed: SW and W2/E2 of Section 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 320.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: ConocoPhillips Company

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification Magnum Hunter Production, Inc.
ConocoPhillips Company

Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	479.25	49.9609%
2	160.00	16.6797%
3	320.00	33.3594%
Total:	959.25	100.0000%

Coriander 1 12 Federal Com 212H
W3/4 Sections 1 and 12, T23S/R32E
Bone Spring

COPY

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.
 Section 1: L2, SW/NE, W2/SE
 Section 12: W2/E2
 Lea County, New Mexico

Containing **319.85** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

COPY

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co., f/k/a Cimarex Energy Co., 6001 Deauville Blvd., Suite 300N, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

Operator

By:

[Handwritten Signature]
Operator/Attorney-in-Fact

add

Date

ACKNOWLEDGMENT

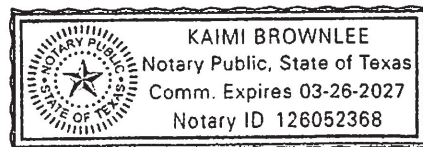
STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

3/20/2007
My Commission Expires

Kaimi Brownlee
Notary Public

Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp



LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of **Coterra Energy Operating Co.**, Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: [Signature]
Title: Attorney-in-Fact *add MR*

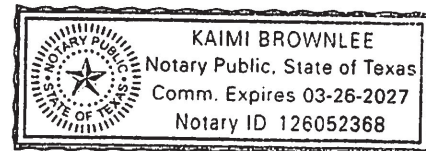
ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

3/26/2027
My Commission Expires

Kaimi Brownlee
Notary Public



Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:
COTERRA ENERGY OPERATING CO.

Dated this _____ day of _____, 2025

By: (Signature) 

act
OK

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

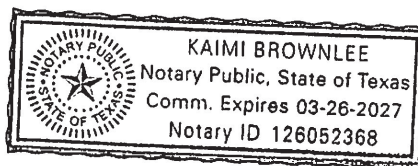
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact, for Coterra Energy Operating Co., a Delaware corporation, on behalf of said corporation.


Notary Public in and for the State of Texas


My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

WORKING INTEREST OWNER:
MAGNUM HUNTER PRODUCTION, INC.

Dated this _____ day of _____, 2025

By: (Signature) 

add
SR

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

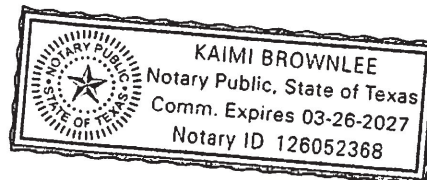
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact, for **Magnum Hunter Production, Inc.**, a Texas corporation, on behalf of said corporation.


Notary Public in and for the State of Texas

My Commission Expires: 8/26/2027



Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

WORKING INTEREST OWNER/LESSEE OF RECORD:
CONOCOPHILLIPS COMPANY

Dated this 4th day of June, 2025

By: (Signature) 

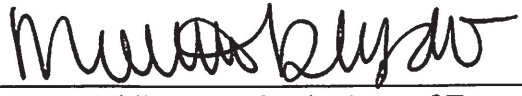
By: (Printed Name) Brian C. Levea

Title: Attorney-in-Fact

ACKNOWLEDGMENT

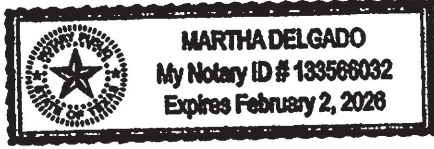
STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 4th day of June, 2025, by Brian C. Levea, as Attorney-in-Fact of ConocoPhillips Company, a Delaware corporation, on behalf of said corporation.



Notary Public in and for the State of Texas

My Commission Expires: 2-2-26



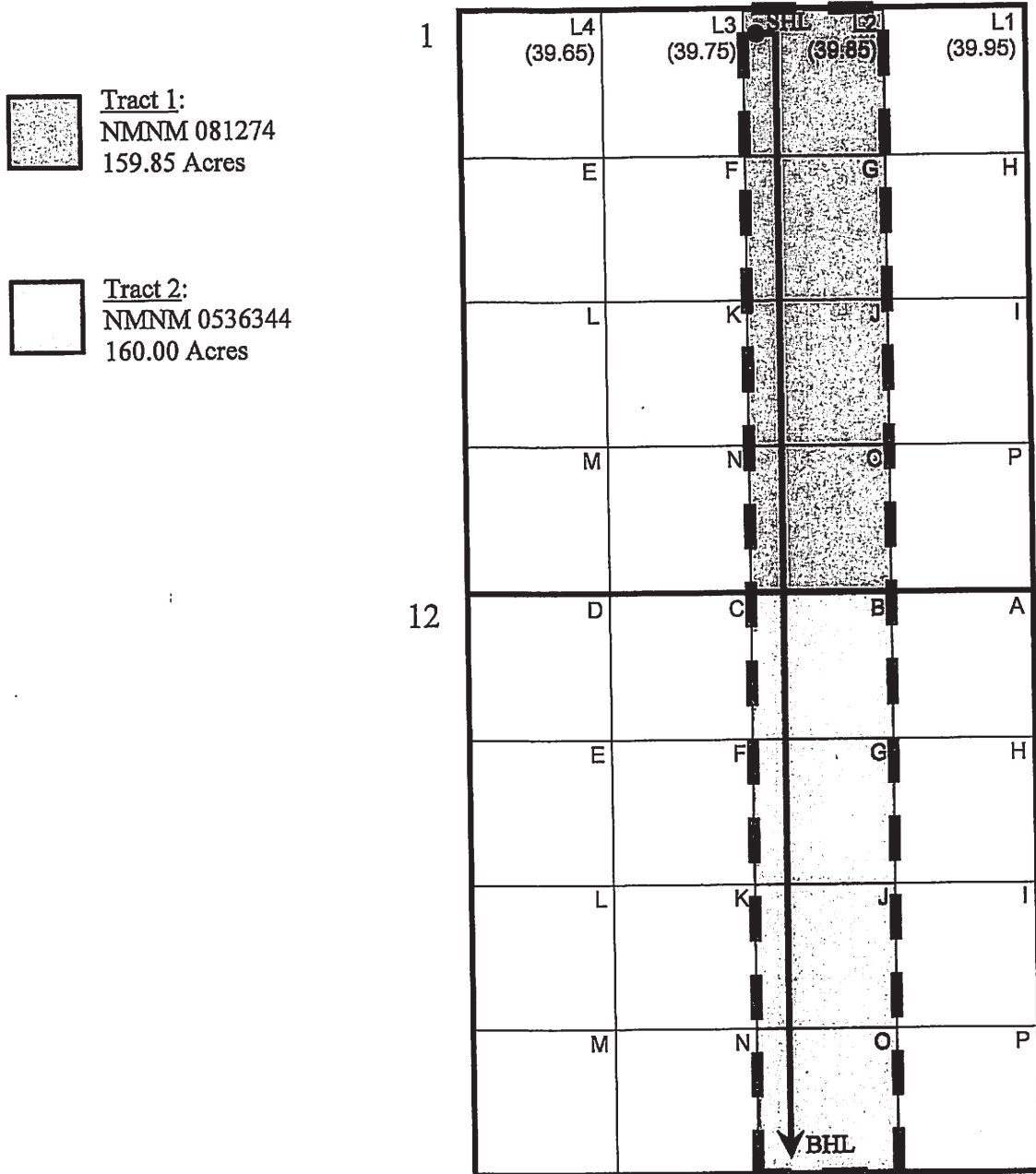
Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

EXHIBIT "A"

Plat of communitized area covering 319.85 acres in the W2/E2 of Sections 1 and 12,
Township 23 South, Range 32 East, N.M.P.M, Lea County, New Mexico

Coriander 1 12 Federal Com 11H (API#: 30-025-51102)

T23S/R32E, Lea Co., NM



Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described lands in the W2/E2 of Sections 1 and 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 081274 (NMNM105557422)

Description of Land Committed: Lot 2, SW/NE, and W2/SE of Section 1, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 159.85

Royalty Rate: 12.50%

Current Lessee(s) of Record: Coterra Energy Operating Co.

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification

Tract No. 2

Lease Serial Number: NMNM 0536344 (NMNM105429729)

Description of Land Committed: W2/E2 of Section 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 160.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: ConocoPhillips Company

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification
Magnum Hunter Production, Inc.
ConocoPhillips Company

Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.85	49.9766%
2	160.00	50.0234%
Total:	319.85	100.0000%

Coriander 1 12 Federal Com 11H
W2/E2 Sections 1 and 12, T23S/R32E
Wolfcamp

Federal Communitization Agreement



Contract No. _____

THIS AGREEMENT entered into as of the 1st day of December, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 32 East, N.M.P.M.
 Section 1: L3, SE/NW, E2/SW
 Section 12: E2/W2
 Lea County, New Mexico

Containing **319.75** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co., f/k/a Cimarex Energy Co., 6001 Deauville Blvd., Suite 300N, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/6th or 16 2/3 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 5/6th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is December 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

Operator

By:

Operator/Attorney-in-Fact

well

Date

ACKNOWLEDGMENT

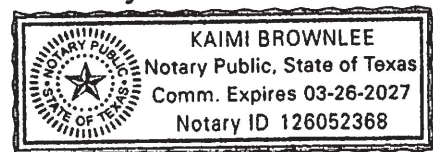
STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 11 day of June, 2025, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

3/26/2027
My Commission Expires

Kaimi Brownlee
Notary Public

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp



OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:
COTERRA ENERGY OPERATING CO.

Dated this _____ day of _____, 2025

By: (Signature) _____

*ack
BR*

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

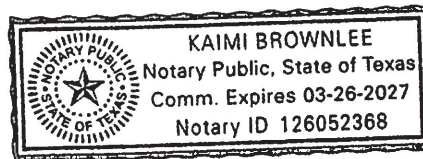
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025,
by Bradley Cantrell, acting as Attorney-in-Fact, for Coterra Energy Operating Co., a Delaware
corporation, on behalf of said corporation.

Kaimi Brownlee
Notary Public in and for the State of Texas

My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

WORKING INTEREST OWNER:
MAGNUM HUNTER PRODUCTION, INC.

Dated this _____ day of _____, 2025

By: (Signature) _____

*add
SR*

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

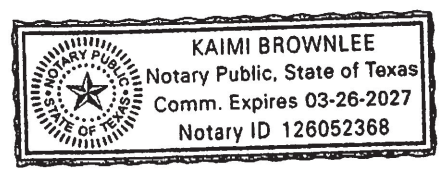
ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 11 day of June, 2025, by Bradley Cantrell, acting as Attorney-in-Fact, for **Magnum Hunter Production, Inc.**, a Texas corporation, on behalf of said corporation.

Kaimi Brownlee
Notary Public in and for the State of Texas

My Commission Expires: 3/26/2027



Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

**WORKING INTEREST OWNER/LESSEE OF RECORD:
CONOCOPHILLIPS COMPANY**

Dated this 4th day of June, 2025

By: (Signature)  *KL RB*

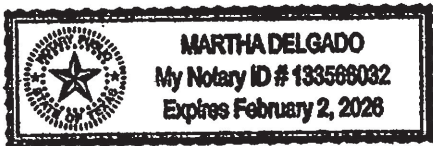
By: (Printed Name) Brian C. Levea

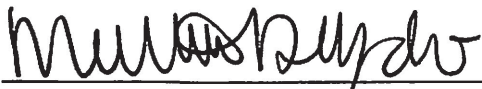
Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 4th day of June, 2025, by Brian C. Levea, as Attorney-in-Fact of **ConocoPhillips Company**, a Delaware corporation, on behalf of said corporation.




Notary Public in and for the State of Texas
My Commission Expires: 2-2-26

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

LESSEE OF RECORD:
DEVON ENERGY PRODUCTION COMPANY, L.P.

Dated this 12th day of MARCH, 2025

By: (Signature) *David M. Korell*

By: (Printed Name) DAVID M. KORELL

Title: LAND MANAGER

ACKNOWLEDGMENT

STATE OF OKLAHOMA §
 §
COUNTY OF OKLAHOMA §

This instrument was acknowledged before me on this 12th day of March, 2025, by DAVID M. KORELL, as LAND MANAGER of **Devon Energy Production Company, L.P.**, an Oklahoma limited partnership, on behalf of said limited partnership.

Cynthia Sheldon
Notary Public in and for the State of Oklahoma

My Commission Expires: 11.25.2025



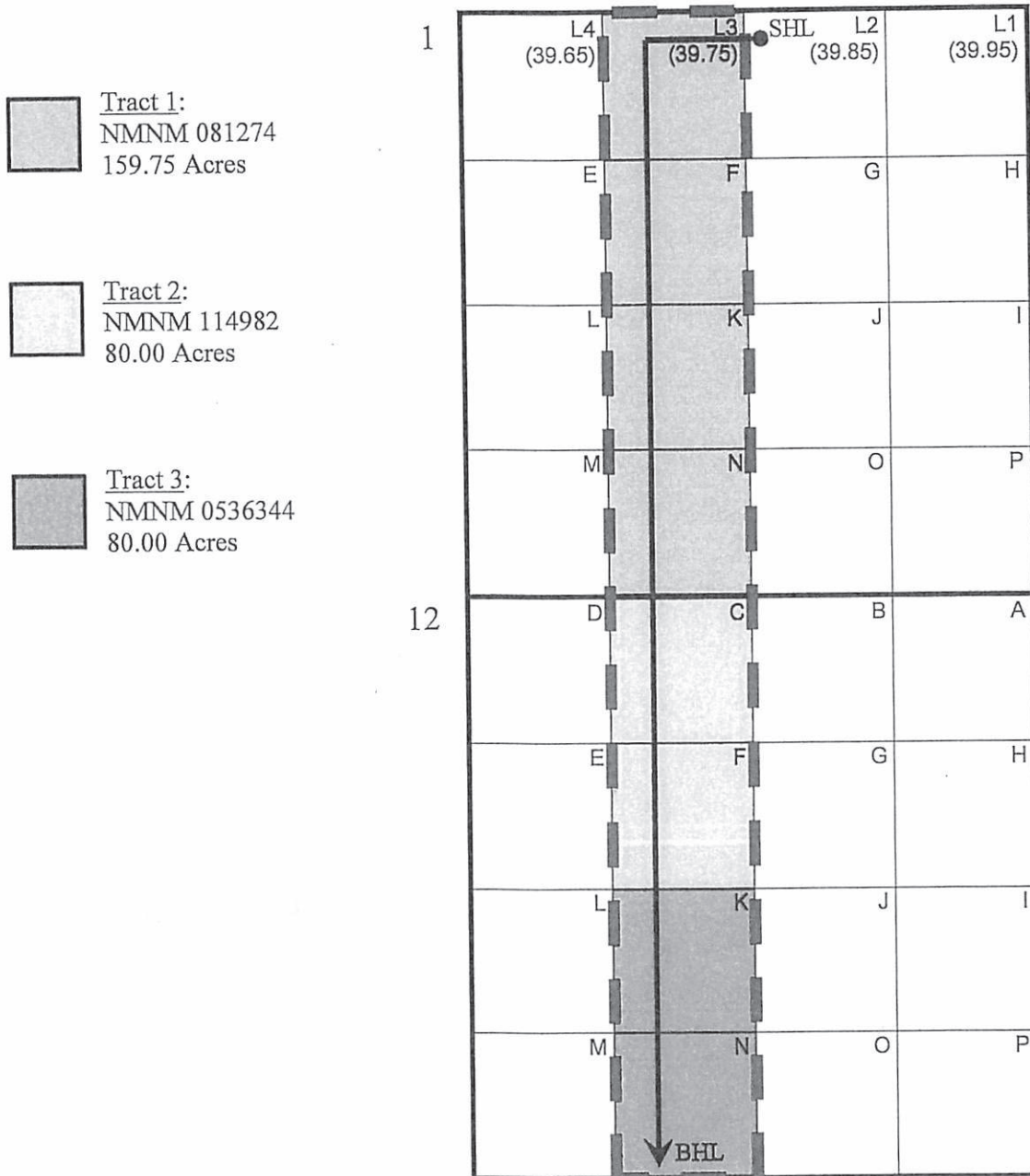
Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

EXHIBIT "A"

Plat of communitized area covering 319.75 acres in the E2/W2 of Sections 1 and 12,
Township 23 South, Range 32 East, N.M.P.M, Lea County, New Mexico

Coriander 1 12 Federal Com 13H (API#: 30-025-51103)

T23S/R32E, Lea Co., NM



Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

EXHIBIT "B"

To Communitization Agreement Dated December 1, 2023, embracing the following described lands in the E2/W2 of Sections 1 and 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 081274 (NMNM105557422)

Description of Land Committed: Lot 3, SE/NW, and E2/SW of Section 1, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 159.75

Royalty Rate: 12.50%

Current Lessee(s) of Record: Coterra Energy Operating Co.

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification

Tract No. 2

Lease Serial Number: NMNM 114982 (NMNM105384174)

Description of Land Committed: E2/NW of Section 12, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Number of Tract Acres: 80.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: Devon Energy Production Company, L.P.

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

Tract No. 3

Lease Serial Number: NMNM 0536344 (NMNM105429729)

Description of Land Committed: E2/SW of Section 12, Township 23 South, Range 32 East, N.M.P.M.,
Lea County, New Mexico

Number of Acres: 80.00

Royalty Rate: 12.50%

Current Lessee(s) of Record: ConocoPhillips Company

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification Magnum Hunter Production, Inc.
ConocoPhillips Company

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.75	49.9609%
2	80.00	25.0196%
3	80.00	25.0195%
<hr/>		
Total:	319.75	100.0000%

Coriander 1 12 Federal Com 13H
E2/W2 Sections 1 and 12, T23S/R32E
Wolfcamp

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105384174**

Run Date/Time: 4/24/2024 10:27 AM
Single Serial Number Report

Authority 01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	Total Acres 160.0000	Serial Number NMNM105384174
---	--------------------------------	---------------------------------------

Legacy Serial No
NMNM 114982

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:

-

11/28/2005

CASE DETAILS NMNM105384174

MLRS Case Ref	C-8243625
Case Name	
Unit Agreement Name	
Effective Date	12/01/2005
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	200510044
Parcel Status	
Related Agreement	
Application Type	

CASE CUSTOMERS NMNM105384174

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY PRODUCTION COMPANY LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102	LESSEE	100.000000
DEVON ENERGY PRODUCTION COMPANY LP 333 W SHERIDAN AVE OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105384174

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0320E	012	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105384174

Action Date	Date Filed	Action Name	Action Status	Action Information
	06/28/2023	ASSIGNMENT OF RECORD TITLE	FILED	Receipt Number: 5206025
	06/28/2023	TRANSFER OF OPERATING RIGHTS	FILED	Case Action Status Date: 2023-09-14 Payment Amount: 105
10/04/2005	10/04/2005	PROTEST FILED	APPROVED/ACCEPTED	Case Action Status Date: 2023-06-28 Action Remarks: Forest Guardians
10/18/2005	10/18/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200510044;
10/19/2005	10/19/2005	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$52000.00;
10/19/2005	10/19/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$320.00;
10/19/2005	10/19/2005	SALE HELD	APPROVED/ACCEPTED	
10/26/2005	10/26/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$51680.00;
11/18/2005	11/18/2005	PROTEST DISMISSED	APPROVED/ACCEPTED	
11/28/2005	11/28/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
11/28/2005	11/28/2005	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/2005	12/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/2005	12/01/2005	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/2005	12/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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Single Serial Number Report

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NMNM105384174

Action Date	Date Filed	Action Name	Action Status	Action Information
02/21/2006	02/21/2006	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
04/11/2011	04/11/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SAMSON RE/THREE RIV;1 Receipt Number: 2325599
06/30/2011	06/30/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;
06/30/2011	06/30/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
08/14/2012	08/14/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: THREE RIV/COG OPERA;1 Receipt Number: 2630155
10/19/2012	10/19/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/12;
10/19/2012	10/19/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA;
09/01/2015	09/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135798;
12/16/2015	12/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
12/16/2015	12/16/2015	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 11/30/17;
03/26/2016	03/26/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
03/26/2016	03/26/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#30-025-42170;
04/20/2016	04/20/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM135798;
10/29/2021	10/29/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: COG OPERA/DEVON ENE;1 Receipt Number: 4971399
10/29/2021	10/29/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COG OPERA/DEVON ENE;1 Receipt Number: 4971399
01/10/2022	01/10/2022	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/21;
01/10/2022	01/10/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
01/10/2022	01/10/2022	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/21;

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-45840	6/28/2023	5206025	Payment Submitted	\$105.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105384174

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105308872	NMNM 135798	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/2015	160.0000	50.000000

LEGACY CASE REMARKS NMNM105384174

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	SENM-S-34 ZONE 3 POD
0006	10/19/12 - RENTAL PAID 12/01/2011;
0007	12/16/2015 - RENTAL PAID 12/01/2015;
0008	01/10/22 - DEVON ENERGY SW/NM BOND NMB000801

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

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NMNM105557422

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Single Serial Number Report

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

479.2500

Serial Number

NMNM105557422

Legacy Serial No

NMNM 081274

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

-

03/17/1989

CASE DETAILS

NMNM105557422

MLRS Case Ref	C-7980684		
Case Name			
Unit Agreement Name			
Effective Date	04/01/1989	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	02/22/1989
Related Agreement		Sales Status	Production Status
Application Type		Total Bonus Amount	11,520.00
		Tract Number	Lease Suspended
		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS

NMNM105557422

Name & Mailing Address	Interest Relationship	Percent Interest
CIMAREX ENERGY CO. 6001 DEAUVILLE BOULEVARD MIDLAND TX 79706	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105557422

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0320E	001	Aliquot		SWNE,S2NW, SW,W2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	001	Lot		2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105557422

Action Date	Date Filed	Action Name	Action Status	Action Information
02/21/1989	02/21/1989	CASE ESTABLISHED	APPROVED/ACCEPTED	
02/22/1989	02/22/1989	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$11520.00;
02/22/1989	02/22/1989	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$11520.00;
02/22/1989	02/22/1989	SALE HELD	APPROVED/ACCEPTED	
02/23/1989	02/23/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;1YR/89-90
03/17/1989	03/17/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/LBO
03/17/1989	03/17/1989	LEASE ISSUED	APPROVED/ACCEPTED	
04/01/1989	04/01/1989	EFFECTIVE DATE	APPROVED/ACCEPTED	
04/01/1989	04/01/1989	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
04/01/1989	04/01/1989	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/29/1989	06/29/1989	RECORDS NOTED	APPROVED/ACCEPTED	
07/03/1989	07/03/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 566,755
02/15/1990	02/15/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/23256
02/08/1991	02/08/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/29787
02/07/1992	02/07/1992	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/36781
08/30/1993	08/30/1993	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90968X;SAFFRON
02/14/1994	02/14/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;23/51227

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Action Date	Date Filed	Action Name	Action Status	Action Information
02/28/1994	02/28/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$240.00;21/24054
06/30/1994	06/30/1994	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/30/96;
06/30/1994	06/30/1994	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM90969X;SAFFRON
10/12/1994	10/12/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/DGT
02/13/1995	02/13/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/0000000577
02/22/1996	02/22/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/0000000651
03/11/1996	03/11/1996	APD FILED	APPROVED/ACCEPTED	
03/29/1996	03/29/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-THYME APY FED
05/11/1996	05/11/1996	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
06/24/1996	06/24/1996	APD FILED	APPROVED/ACCEPTED	
07/19/1996	07/19/1996	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1;THYME APY
07/24/1996	07/24/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2-THYME APY FED
07/24/1996	07/24/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3-THYME APY FED
08/01/1996	08/01/1996	APD FILED	APPROVED/ACCEPTED	
08/05/1996	08/05/1996	APD FILED	APPROVED/ACCEPTED	
09/11/1996	09/11/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4-THYME APY FED
09/11/1996	09/11/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-THYME APY FED
09/11/1996	09/11/1996	APD FILED	APPROVED/ACCEPTED	
10/08/1996	10/08/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 6-THYME APY FED
10/08/1996	10/08/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 7-THYME APY FED
10/08/1996	10/08/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 8-THYME APY FED
10/09/1996	10/09/1996	APD FILED	APPROVED/ACCEPTED	
10/10/1996	10/10/1996	APD FILED	APPROVED/ACCEPTED	
11/04/1996	11/04/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #10 THYME APY FED
11/04/1996	11/04/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #9 THYME APY FED
11/04/1996	11/04/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #12 THYME APY FED
11/04/1996	11/04/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #11 THYME APY FED
10/04/2004	10/04/2004	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /2/
05/11/2005	05/11/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED	
06/08/2007	06/08/2007	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /3/
06/11/2007	06/11/2007	RLTY REDUCTION APPV	APPROVED/ACCEPTED	
01/03/2008	01/03/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES PET/LIME ROCK;1 Receipt Number: 1633403
02/13/2008	02/13/2008	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;
02/13/2008	02/13/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
06/20/2011	06/20/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: LIME ROCK/CIMAREX E;1 Receipt Number: 2365888
07/06/2011	07/06/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/11;
07/06/2011	07/06/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO

LEGACY CASE REMARKS

NMNM105557422

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	07/19/96 - 1ST PRODUCTION INFORMATION HAS BEEN
0003	CLASSIFIED CONFIDENTIAL MATERIAL PURSUANT TO 43 CFR
0004	3162.8(A)(1) AND MAINTAINED SEPARATELY FROM THIS
0005	FILE IN THE LAND AND MINERAL SUPPORT TEAM (TEAM 3).
0006	OPERATOR BONDED - 02/13/2008
0007	LIME ROCK RES A LP - NMB000499 & NMB000500 - S/W'S
0008	BONDED LESSEE 07/06/11
0009	CIMAREX ENE NM2578, NM2575;

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	600.0000	NMNM105429729

Legacy Serial No
NMNM 0536344

Product Type: 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -

CASE DETAILS NMNM105429729

MLRS Case Ref	C-7922184		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	06/01/1951	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Future Min Interest Date
Formation Name		Approval Date	Acquired Royalty Interest
Parcel Number		Sale Date	Held In a Producing Unit
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	0.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

CASE CUSTOMERS NMNM105429729

Name & Mailing Address	Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS COMPANY LP PO BOX 51810 MIDLAND TX 79710	OPERATING RIGHTS	0.000000
CIMAREX ENERGY CO. 6001 DEAUVILLE BOULEVARD MIDLAND TX 79706	OPERATING RIGHTS	0.000000
CM RESOURCES LLC 303 W WALL ST STE 700 MIDLAND TX 79701-5114	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS COMPANY 600 W ILLINOIS AVE MIDLAND TX 79701	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS COMPANY 600 W ILLINOIS AVE MIDLAND TX 79701	LESSEE	100.000000
EARTHSTONE PERMIAN LLC 1400 WOODLOCH FOREST DR STE 300 THE WOODLANDS TX 77380	OPERATING RIGHTS	0.000000
MAGNUM HUNTER PRODUCTION INC 840 GESSNER RD, SUITE 1400 HOUSTON TX 77024	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO 1301 N SYCAMORE AVE ROSWELL NM 88201	OPERATING RIGHTS	0.000000

RECORD TITLE NMNM105429729

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0230S 0320E 012 W2E2,SW	CONOCOPHILLIPS COMPANY	100.000000
23 0230S 0320E 013 W2E2,E2SE,SENE	CONOCOPHILLIPS COMPANY	100.000000

OPERATING RIGHTS NMNM105429729

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0230S 0320E 012 W2E2,SW	All depths below the base of the Delaware formation	MAGNUM HUNTER PRODUCTION INC	54.843800
	From the surface to the base of the Delaware formation (0'-8,865')	STRATA PRODUCTION CO	100.000000
23 0230S 0320E 013 W2E2,E2SE,SENE	All depths below the base of the Delaware formation	BURLINGTON RESOURCES OIL & GAS COMPANY LP	40.833300
	From the surface to base of Delaware formation	STRATA PRODUCTION CO	100.000000
	From the surface to base of Delaware formation (0' - 8.865')	STRATA PRODUCTION CO	100.000000

LAND RECORDS NMNM105429729

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0320E	012	Aliquot		W2E2,SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	013	Aliquot		W2E2,E2SE, SENE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS NMMN105429729

Action Date	Date Filed	Action Name	Action Status	Action Information
05/30/1951	05/30/1951	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/1951	06/01/1951	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1951	06/01/1951	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1951	06/01/1951	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/15/1964	04/15/1964	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMLC063228;
04/15/1964	04/15/1964	EXT BY PROD ON ASSOC LSE	APPROVED/ACCEPTED	Action Remarks: NMLC 063228
10/24/1979	10/24/1979	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONTL OIL/CONOCO INC
05/10/1982	05/10/1982	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;83-84
05/12/1982	05/12/1982	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;82-83
05/03/1983	05/03/1983	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
05/03/1983	05/03/1983	KMA CLASSIFIED	APPROVED/ACCEPTED	
08/04/1983	08/04/1983	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
05/07/1984	05/07/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;84-85
07/26/1984	07/26/1984	GEOGRAPHIC NAME	APPROVED/ACCEPTED	
07/26/1984	07/26/1984	KMA EXPANDED	APPROVED/ACCEPTED	
05/06/1985	05/06/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;85-86
05/07/1986	05/07/1986	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;86-87
05/07/1987	05/07/1987	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;87-88
08/25/1987	08/25/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: HKG/GB
05/09/1988	05/09/1988	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1200.00;1YR/88-89
08/29/1988	08/29/1988	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 564,753
05/08/1989	05/08/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1200.00;1YR/89-90
05/31/1990	05/31/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$600.00;21/1102919
06/17/1992	06/17/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST/KRP
09/18/1996	09/18/1996	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
01/16/1997	01/16/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCO/BURLINGTON
02/13/1997	02/13/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
02/13/1997	02/13/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/97;
10/14/1997	10/14/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCO/BURLINGTON
11/14/1997	11/14/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;
04/23/1998	04/23/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/CONOCO
05/13/1998	05/13/1998	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1200.00;21/000001151
06/25/1998	06/25/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/25/1998	06/25/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/98;
05/14/1999	05/14/1999	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1,200.00;21/00000115
05/09/2000	05/09/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1200;21/11632
05/10/2001	05/10/2001	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1200;21/11680
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
02/13/2008	02/13/2008	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1653445
09/01/2015	09/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN135798;
03/26/2016	03/26/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
03/26/2016	03/26/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMMN135798;#42170
04/20/2016	04/20/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/21/2019	06/21/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/TITUS OIL;1 Receipt Number: 4488305
07/08/2019	07/08/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TITUS OIL/CM RESOUR;1 Receipt Number: 4501953
10/02/2019	10/02/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
10/02/2019	10/02/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1
10/07/2019	10/07/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
10/07/2019	10/07/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/TITUS;1
10/08/2019	10/08/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4579066
10/08/2019	10/08/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTO/STRATA PR;1 Receipt Number: 4579066
11/13/2019	11/13/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTO/TITUS OIL;1 Receipt Number: 4606167
11/20/2019	11/20/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
11/20/2019	11/20/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/19;
11/26/2019	11/26/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV

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Action Date	Date Filed	Action Name	Action Status	Action Information
11/26/2019	11/26/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: TITUS OIL/CM RESOUR;1
12/04/2019	12/04/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
12/04/2019	12/04/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/19;1
12/04/2019	12/04/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/19;2
11/01/2020	11/01/2020	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143533 Action Effective Date: 2020-11-01 Case Action Status Date: 2022-12-01
11/01/2020	11/01/2020	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143531 Action Effective Date: 2020-11-01 Case Action Status Date: 2022-11-30
11/06/2020	11/06/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
08/04/2021	08/04/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4835480 Action Remarks: CM RESOUR/NORTHERN;1
01/13/2022	01/13/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 4933796
01/13/2022	01/13/2022	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: DLC
06/10/2022	01/20/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CM RESOURCES NO OR Action Remarks: TITUS OIL/CM RESOUR;1 ;Bond: C-8335799 Receipt Number: 5007392 Action Effective Date: 2022-02-01 Case Action Status Date: 2022-06-14
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02
06/07/2023	04/25/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8336387 To Entity: Magnum Hunter Production, Inc. From Entity: Conoco Phillips Company Payment Amount: 100 Action Effective Date: 2022-05-01 Case Action Status Date: 2023-06-07
06/07/2023	04/25/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8336387 To Entity: Cimarex Energy Company From Entity: Conoco Phillips Company Payment Amount: 100 Action Effective Date: 2022-05-01 Case Action Status Date: 2023-06-07
02/02/2024	10/06/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8336871 To Entity: Earthstone Permian LLC From Entity: Titus Oil & Gas Corporation Payment Amount: 105 Action Effective Date: 2022-11-01 Case Action Status Date: 2022-10-06

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-22188	4/25/2022	5041528	Payment Submitted	\$300.00		
CT-22189	4/25/2022	5041528	Payment Submitted	\$300.00		
CT-39733	10/6/2022	5106677	Payment Submitted	\$1,995.00		
CT-40993	12/1/2022	5130855	Payment Submitted	\$225.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105429729

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105308872	NMNM 135798	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		09/01/2015	160.0000	50.000000
NMNM105728388	NMNM 143531	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			280.0000	43.750000
NMNM105728390	NMNM 143533	AUTHORIZED	COMMUNITIZATION AGREEMENT	02			280.0000	43.750000

LEGACY CASE REMARKS NMNM105429729

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Line Number	Remark Text
0002	02/13/97 PER BIS - RENTAL PAID TILL 6/1/97.
0003	12/04/19 - CASE FILE ADJUDICATED - SEE WRKSHT

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Exhibit 5

Coriander State Com. Nos. 4H and 5H Wells
E2E2 of Sections 1 and 12, 23S-32E, Lea County, NM

Royalty	
Name	Address
State of New Mexico	Taxation and Revenue Department PO Box 2308 Sante Fe, NM 87504

Overriding Royalty	
Name	Address
Contango Resources, Inc.	717 Texas Ave. Ste. 2900 Houston, TX 77002
Bane Bigbie, Inc.	1505 N. Commerce St. Ste. 201 Ardmor, OK 73401
Coterra Energy Operating	Three Memorial City Plaza 840 Gessner Rd. Ste. 1400 Houston, TX 77024
Sealy Huthings Cavin, Inc.	PO Box 1125 Roswell, NM 88202
Milestone Oil, LLC	3100 W. Britton Road, Ste. E Oklahoma City, OK 73120
LML Properties, LLC	
Leonard Legacy Royalty, LLC	
Wade Carrigan	
Samuel Max Mordka, Trustee of the Samuel Max Mordka Trust	
Michelle A. Rubin, Trustee of the Michelle A. Rubin Trust	
Winn Investments	
Eloise A. Blake	
SMP Sidecar Titan Mineral Holdings, LP	
SMP Titan Mineral Holdings, LP	
MSH Family Real Estate Partnership II, LLC	
SMP Titan Flex, LP	
Pegasus Resources, LLC	PO Box 731077 Dallas, TX 75373
Centennial	
DeSanders Family Limited Partnership	

James K. Lusk and Martha L. Luck, Trustees of the James K. Lusk and Martha L. Lusk Trust	
Teddy James	
Hat Mesa Oil Company	
Innoventions, Inc.	
Permian Basin Investment Corp.	
Mitchell Exploration, Inc.	
Quantum Equities	
Worrall Investment Corp.	
Norton LLC	
Ellen C. English, Trustee of the Ellen C. English Irrevocable Trust	
Apollo Permian, LLC	
HW Land Company, LLC	
Hutchings Oil Company	
Frank S. Morgan and Robin L. Morgan, husband and wife	
Susan S. Murphy, Trustee of the Susan S. Murphy Marital Trust	
Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust	

Working Interest	
Name	Address
Coterra Energy Operating	Three Memorial City Plaza 840 Gessner Rd. Ste. 1400 Houston, TX 77024

Coriander Fed Com. No. 6H and 11H Wells
W2E2 of Sections 1 and 12, 23S-32E, Lea County, NM

Royalty	
Name	Address
United States of America	301 Dinosaur Trail Sante Fe, NM 87508

Overriding Royalty	
Name	Address
Contango Resources, Inc.	717 Texas Ave. Ste. 2900 Houston, TX 77002

Burlington Resources Oil & Gas Co. LP	500 W Illinois Ave Midland, TX 79701
---------------------------------------	---

Working Interest	
Name	Address
Coterra Energy Operating	Three Memorial City Plaza 840 Gessner Rd. Ste. 1400 Houston, TX 77024
Magnum Hunter Production Inc. (now Blue Ridge Mountain Resources, Inc.)	122 W John Carpenter Fwy Ste 300 Irving, TX 75039
ConocoPhillips Company	500 W Illinois Ave Midland, TX 79701

Coriander Fed Com. No. 12H and 13H Wells
E2W2 of Sections 1 and 12, 23S-32E, Lea County, NM

Royalty	
Name	Address
United States of America	301 Dinosaur Trail Sante Fe, NM 87508

Overriding Royalty	
Name	Address
Contango Resources, Inc.	717 Texas Ave. Ste. 2900 Houston, TX 77002
Burlington Resources Oil & Gas Co. LP	600 W. Illinois Ave. Midland, TX 79701

Working Interest	
Name	Address
Coterra Energy Operating	Three Memorial City Plaza 840 Gessner Rd. Ste. 1400 Houston, TX 77024
Magnum Hunter Production Inc. (now Blue Ridge Mountain Resources, Inc.)	122 W John Carpenter Fwy Ste 300 Irving, TX 75039
ConocoPhillips Company	600 W. Illinois Ave. Midland, TX 79701

Coriander Fed Com. No. 25H and 26H Wells
 W2W2 of Sections 1 and 12, 23S-32E, Lea County, NM

Royalty	Address
Name	
United States of America	301 Dinosaur Trail Sante Fe, NM 87508

Overriding Royalty	
Name	
Contango Resources, Inc.	717 Texas Ave. Ste. 2900 Houston, TX 77002
Burlington Resources Oil & Gas Co. LP	600 W. Illinois Ave. Midland, TX 79701

Working Interest	
Name	
Coterra Energy Operating	Three Memorial City Plaza 840 Gessner Rd. Ste. 1400 Houston, TX 77024
Magnum Hunter Production Inc. (now Blue Ridge Mountain Resources, Inc.)	122 W John Carpenter Fwy Ste 300 Irving, TX 75039
ConocoPhillips Company	600 W. Illinois Ave. Midland, TX 79701

BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
505-999-0401
JEVERHART@BWENERGYLAW.COM

May 5, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying the W/2 and W/2 E/2 Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico (the “Lands”)

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Coterra respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103 and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Coterra respectfully requests the option to include additional pool or leases within the following parameters:

Coterra may add additional production from the WC-025 G-09 S223332A; UPR Wolfcamp (98177); the Diamondtail; Bone Spring (17644); and the Red Tank; Bone Spring (51683) formations from Federal Lease numbers NMNM81274, NMNM536344, NMNM114982 and from the CA’s listed in the application.

BEATTY & WOZNIAK, P.C.

May 5, 2026

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Thank you for your time and attention to this matter. If you have any questions about this application, please contact the following:

Phillip Levasseur
Regulatory Compliance Manager, Permian Business Unit
Coterra Energy Operating Company
(432) 620-1642
phillip.levasseur@coterra.com

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

Jacob L. Everhart

Attorney(s) for Coterra Energy Operating Co.

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SANTA FE, NM 87508
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Your item was delivered to the front desk, reception area, or mail room at 3:53 pm on May 11, 2026 in HOUSTON, TX 77024.

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HOUSTON, TX 77024
May 11, 2026 3:53 PM

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
May 11, 2026 9:23 AM

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Latest Update

Your item has been delivered and is available at a PO Box at 9:22 pm on May 10, 2026 in DALLAS, TX 75260.

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DALLAS, TX 75260

May 10, 2026 9:22 PM

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Your item was returned to the sender on May 9, 2026 at 10:58 am in IRVING, TX 75039 because the addressee was not known at the delivery address noted on the package.

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Alert

Addressee Unknown

IRVING, TX 75039

May 9, 2026 10:58 AM

Arrived at USPS Facility

COPPELL TX DISTRIBUTION CENTER

May 8, 2026 10:49 AM

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Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 16, 2026 at 3:06 pm. The item is currently in transit to the destination.

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- Out for Delivery
- Preparing for Delivery

On the Way

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
May 16, 2026 3:06 PM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
May 10, 2026 12:11 PM

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HOUSTON, TX 77002
May 11, 2026 3:21 PM

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Latest Update

Your item was forwarded to a different address at 7:17 am on May 9, 2026 in OKLAHOMA CITY, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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Alert

Forwarded

OKLAHOMA CITY, OK
May 9, 2026 7:17 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
May 8, 2026 1:44 PM

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING
COMPANY**

ORDER NO. PLC-1066

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
 12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 05/29/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1066
Operator: Coterra Energy Operating Company (215099)
Central Tank Battery: Thyme APY Federal #9H Central Tank Battery
Central Tank Battery Location: UL B, Section 1, Township 23 South, Range 32 East
Gas Title Transfer Meter Location: UL B, Section 1, Township 23 South, Range 32 East

Pools

Pool Name	Pool Code
DIAMONDTAIL;BONE SPRING	17644
RED TANK;BONE SPRING	51683
WC-025 G-09 S223332A;UPR WOLFCAMP	98177

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106738125	W2W2	01-23S-32E
	W2W2	12-23S-32E
CA Wolfcamp NMNM 106738131	W2E2	01-23S-32E
	W2E2	12-23S-32E
CA Bone Spring NMNM 106738126	W2E2, W2	01-23S-32E
	W2E2, W2	12-23S-32E
CA Wolfcamp NMNM 106738129	E2W2	01-23S-32E
	E2W2	12-23S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41501	THYME APY FEDERAL #009H	W2E2	01-23S-32E	51683
30-025-51608	CORIANDER 1 12 FEDERAL COM #006H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-51308	CORIANDER 1 12 FEDERAL COM #012H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-51104	CORIANDER 1 12 FEDERAL COM #025H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-54612	CORIANDER 1 12 FEDERAL COM #153H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-54613	CORIANDER 1 12 FEDERAL COM #212H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	

30-025-54615	CORIANDER 1 12 FEDERAL COM #222H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-54610	CORIANDER 1 12 FEDERAL COM #223H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-54609	CORIANDER 1 12 FEDERAL COM #302H	W2NE, NW4	01-23S-32E	51683
		W2SE, SW4	01-23S-32E	17644
		W2E2, W2	12-23S-32E	
30-025-51102	CORIANDER 1 12 FEDERAL COM #011H	W2E2	01-23S-32E	98177
		W2E2	12-23S-32E	
30-025-51103	CORIANDER 1 12 FEDERAL COM #013H	E2W2	01-23S-32E	98177
		E2W2	12-23S-32E	
30-025-51105	CORIANDER 1 12 FEDERAL COM #026H	W2W2	01-23S-32E	98177
		W2W2	12-23S-32E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 582107

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 582107
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	6/1/2026