

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Red Hills North Unit 201H & others **API#:** 30-025-32050  
**Pool:** Red Hills; Lower Bone Spring **Pool Code:** 51020

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

8/13/2024

Date

432-247-6331

Phone Number

lisa\_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Well Test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 08/13/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RED HILLS	301	3002528288	NMNM19623	NMNM104037X	EOG
RED HILLS	205	3002533294	NMNM30400	NMNM104037X	EOG
RED HILLS	201	3002532050	NMNM30400	NMNM104037X	EOG
RED HILLS	202	3002532167	NMNM30400	NMNM104037X	EOG
RED HILLS	206	3002532527	NMNM30400	NMNM104037X	EOG
RED HILLS	208	3002532740	NMNM30400	NMNM104037X	EOG
RED HILLS	304	3002532130	NMNM19623	NMNM104037X	EOG
RED HILLS	207	3002532584	NMNM30400	NMNM104037X	EOG
RED HILLS	305	3002535063	NMNM19623	NMNM104037X	EOG
RED HILLS	212	3002535363	NMNM108499	NMNM104037X	EOG
RED HILLS	309	3002536499	NMNM108500	NMNM104037X	EOG
RED HILLS	303	3002532183	NMNM19623	NMNM104037X	EOG
RED HILLS	203	3002532181	NMNM30400	NMNM104037X	EOG
RED HILLS	211	3002535077	NMNM30400	NMNM104037X	EOG
RED HILLS	209	3002532789	NMNM30400	NMNM104037X	EOG
RED HILLS	210	3002532895	NMNM30400	NMNM104037X	EOG
RED HILLS	307	3002535639	NMNM108501	NMNM104037X	EOG

CONFIDENTIAL

**Notice of Intent**

**Sundry ID:** 2805651

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 08/07/2024

**Time Sundry Submitted:** 01:36

**Date proposed operation will begin:** 09/01/2024

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 12 and Section 13 in Township 25 South, Range 33 East the Bone Spring pool listed in the application, for Leases NMNM 030400, and NMNM 019623. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_RHNU\_TB\_12\_Updated\_20240807133146.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** AUG 07, 2024 01:31 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

### APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 12 and Section 13 in Township 25 South, Range 33 East the Bone Spring pool listed in the application, for Leases NMNM 030400, and NMNM 019623. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
Red Hills North Unit #201	N-12-25S-33E	30-025-32050	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #202	O-12-25S-33E	30-025-32167	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #203	P-12-25S-33E	30-025-32181	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #205	L-12-25S-33E	30-025-33294	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #206	H-12-25S-33E	30-025-32527	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #207	K-12-25S-33E	30-025-32584	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #208	B-12-25S-33E	30-025-32740	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #209	F-12-25S-33E	30-025-32789	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #210	C-12-25S-33E	30-025-32895	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #211H	N-12-25S-33E	30-025-35077	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #212H	F-12-25S-33E	30-025-35363	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #301	C-13-25S-33E	30-025-28288	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #303	A-13-25S-33E	30-025-32183	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #304	D-13-25S-33E	30-025-32130	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #305	F-13-25S-33E	30-025-35063	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #307H	H-13-25S-33E	30-025-35639	[51020] RED HILLS; LOWER BONE SPRING
Red Hills North Unit #309H	F-13-25S-33E	30-025-36499	[51020] RED HILLS; LOWER BONE SPRING

#### **GENERAL INFORMATION :**

- Federal lease NM NM 030400 covers 799.89 acres including Section 12 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 019623 covers 400 acres including the N2 and E2 of SE4 of Section 13 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW of Section 12 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 030400.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

## **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOC. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 030400 and NMNM 019623.

## **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a common header. The production stream is then split between (2) two-phase high-pressure separators and (1) high-pressure heated separator. (2) High-pressure separators, the test separators, processes individual wells and sends oil and water to 1 of 2 low pressure three-phase heated separators. The other high-pressure heated separator, the bulk separator, processes multiple wells at a time and separates oil, water and gas. It then sends oil common header that collects at the oil tanks. The water is sent to a common header to the water tanks. The gas stream from both high-pressure separators and the low pressure heated separators flow into a common gas header to sales and is measured via the FMP (mtr # 60381007). The high pressure heated test separator also sends the gas from multiple wells to this common gas header metered by the FMP. The oil and water is separated in the heated three-phase low-pressure separators and the high pressure heated separator and sent to the oil and water storage tanks. The oil from the (2) test separators side can be sent to an isolated oil tank to independently measure volume. Each test separator has in independent oil line. The oil is metered from the pipeline LACT that is analog and recorded daily by lease operators. All tank levels are measured by a guided wave radar.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter and individual flare meter. The gas from the heated separators also flows into this header. The gas flows through the header to a custody transfer meter (mtr # 60381007, FC Meter FMP) that serves as our unit production meter. If an individual well or wells are to be flared for any operational reason, it will be manually routed through the flare meter (mtr # 60387011, HP Flare Meter) to the flare. Gas from each test separator on both the high pressure and heated low-pressure separator have a gas header and are metered individually (mtr# 60381019 and 65886). These 2 gas headers are then combined to the main facility gas header which has the FMP meter.

The oil from the separators is not measured. The oil from each heated low-pressure separator and the high-pressure heated separator has an independent oil line which flows into 1, 2 or 3 of (5) 500-barrel coated steel tanks. Tank levels are measured by guided wave radar and oil is pumped

out of the tanks by LACT which has an analog device that requires a lease operator to check and record oil volumes daily.

The water will be measured using a guided wave radar. The water from the heated separators is combined in a common header and flows into 1 500-barrel and 1 210-barrel fiberglass tanks. The water is then pumped and/or trucked from the facility.

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
<b>Hallwood 12 Fed RHNU FMP</b>	60381007	NA
<b>HP flare Meter</b>	60387011	
<b>RHNU 2H Meter</b>	60381019	
<b>RHNU 201 Meter</b>	65886	



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: August 2, 2024  
To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division  
Re: Surface Lease Commingling Application; RHNU TB-12  
To whom it may concern

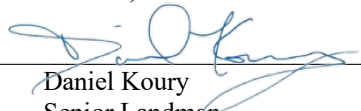
This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-32050	Red Hills North Unit #201	N-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32167	Red Hills North Unit #202	O-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32181	Red Hills North Unit #203	P-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-33294	Red Hills North Unit #205	L-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32527	Red Hills North Unit #206	H-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32584	Red Hills North Unit #207	K-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32740	Red Hills North Unit #208	B-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32789	Red Hills North Unit #209	F-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32895	Red Hills North Unit #210	C-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-35077	Red Hills North Unit #211H	N-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-35363	Red Hills North Unit #212H	F-12-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-28288	Red Hills North Unit #301	C-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32183	Red Hills North Unit #303	A-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-32130	Red Hills North Unit #304	D-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-35063	Red Hills North Unit #305	F-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-35639	Red Hills North Unit #307H	H-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-36499	Red Hills North Unit #309H	F-13-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Daniel Koury  
Senior Landman

08/08/2024  
Date

**Commingling Application for RHNU TB-12**

EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Leonard Lowe  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via AFMSS

EOG Resources, Inc.  
PO BOX 4362  
Houston, Texas 77210

TNM Resources LLC  
DBA FR Energy LLC  
1106 Witte Road Suite 400  
Houston, Texas 77210  
7022 3330 0000 8011 6141

James W and Estelle C Haefele  
Revocable Trust  
7000 Ranger Drive  
Cheyenne, WY 82009  
7022 3330 0000 8011 6134

MSH Family Real Estate Partnership II LLC  
4143 Maple Ave. Suite 500  
Dallas, Texas 75219  
7022 3330 0000 8011 6127

Chevron MidContinent LP  
PO BOX 6017 Section 732  
San Ramon, CA 94583  
7022 3330 0000 8011 6097

Judith A West  
PO BOX 1948  
Cullman, AL 35056  
7022 3330 0000 8011 6103

Syghan LP  
PO BOX 92349  
Austin, Texas 78709  
7022 3330 0000 8011 6110

Janice & Martin F. Kruzich Trustees  
1680 Clifton Court  
Casper, WY 82609  
7022 3330 0000 8011 6080

SMP Sidecar Titan Mineral Holdings LP  
4143 Maple Ave. Suite 500  
Dallas, Texas 75219  
7022 3330 0000 8011 6073

Silvia Thweatt  
5354 Donalyn Place  
Antelope, CA 95843  
7022 3330 0000 8011 6066

Fortis Minerals II LLC  
PO BOX 736059  
Dallas, Texas 75373  
7022 3330 0000 8011 6158

SMP Titan Flex LP  
4143 Maple Ave. Suite 500  
Dallas, Texas 75219  
7022 3330 0000 8011 6042

Katerina Prossr  
4561 Donegal Avenue  
Union, KY 41091  
7022 3330 0000 8011 6059

Bravo I Limited Liability CO  
PO BOX 2160  
Hobbs, NM 88241  
7022 3330 0000 80116035

SMP Titan Mineral Holdings LP  
4143 Maple Ave. Suite 500  
Dallas, Texas 75219  
7022 3330 0000 8011 6028

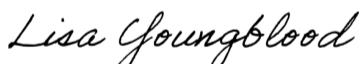
The Beveridge Company  
4305 N. Garfield St. Suite 261  
Midland, Texas 79705  
7022 3330 0000 8011 6011

Heart Five LLC  
PO BOX 530  
Gallatin Gateway, MT 59730  
7022 3330 0000 8011 5984

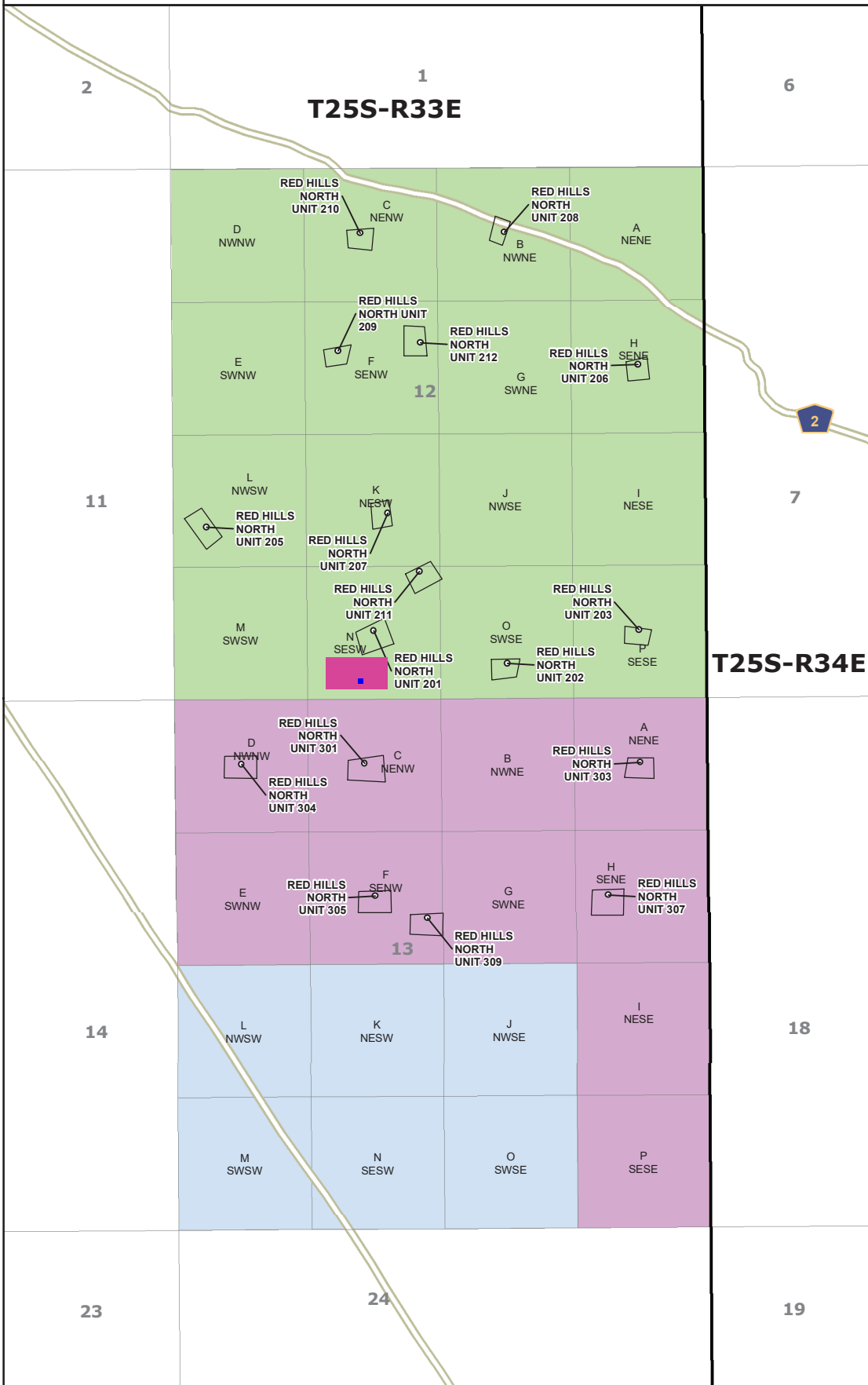
Armadillo Prego  
4305 N. Garfield St. Suite 261  
Midland, Texas 79705  
7022 3330 0000 8011 5991

Pegasus Resources LLC  
PO BOX 733980  
Dallas, Texas 75373  
7022 3330 0000 8011 6004

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before August 13, 2024

  
Lisa Youngblood  
EOG Resources, Inc.

# RED HILLS NORTH UNIT TB-12 SURFACE COMMINGLING PLAT



- NMNM 019623
- NMNM 030400
- NMNM 108503
- PAD
- RHNU TB-12
- FMP Location

API #	Well Name
30-025-32050	Red Hills North Unit #201
30-025-32167	Red Hills North Unit #202
30-025-32181	Red Hills North Unit #203
30-025-33294	Red Hills North Unit #205
30-025-32527	Red Hills North Unit #206
30-025-32584	Red Hills North Unit #207
30-025-32740	Red Hills North Unit #208
30-025-32789	Red Hills North Unit #209
30-025-32895	Red Hills North Unit #210
30-025-35077	Red Hills North Unit #211H
30-025-35363	Red Hills North Unit #212H
30-025-28288	Red Hills North Unit #301
30-025-32183	Red Hills North Unit #303
30-025-32130	Red Hills North Unit #304
30-025-35063	Red Hills North Unit #305
30-025-35639	Red Hills North Unit #307H
30-025-36499	Red Hills North Unit #309H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 8/1/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:  
RED HILLS NORTH UNIT TB-12

Location:  
Section 12 & 13, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: August 13, 2024

Re: Surface Lease Commingling Application; Red Hills North Unit TB-12 CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Red Hills North Unit TB-12 Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Red Hills; Lower Bone Spring [51020]) from Lease's NMNM 030400 and NMNM 019623.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: *Lisa Youngblood*  
Lisa Youngblood  
Production Accounting Specialist

# EOG Resources, Inc. RED HILLS NORTH UNIT HALLWOOD 12 FED N-12-25S-33E

LAT/LONG: 32.13946005,-103.52817687 NAD83

04/12/24 SJC

S Sales  
D Drain  
F Fill

**LEGEND**

- Valve Normally Open
- Valve Normally Closed
- Car Sealed Closed
- Meter

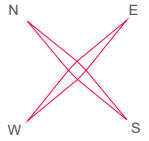
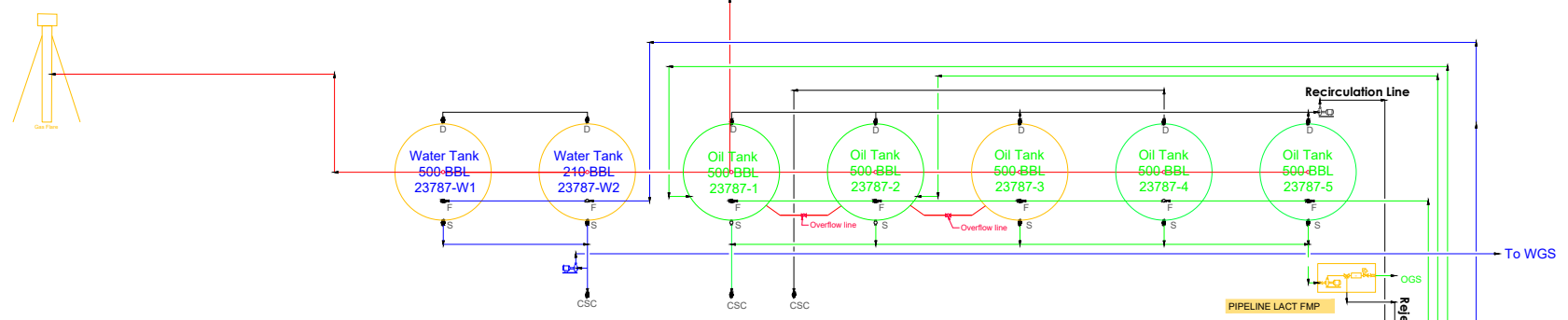
- Oil
- Gas
- Water
- Purge

**FACILITY DIAGRAM**  
 Shown: Major equipment, vessels, process piping, and valves  
 Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

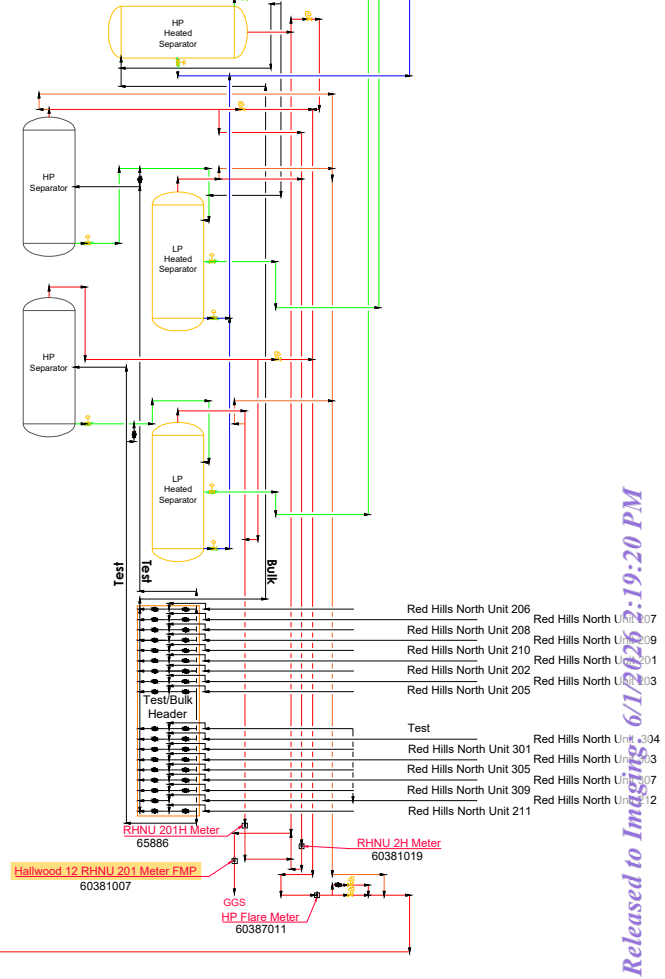
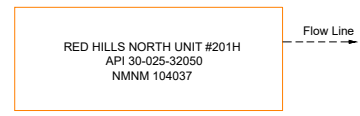
**PRODUCTION PHASE:** All valves that provide access to production are effectively sealed in the closed position.

**SALES THROUGH LACT UNITS:** Sale is measured through LACT Units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



**Fuel Calcs**  
 Flare Pilot 1: 5 mcf  
 Heated Sep: 15 mcf (There are 3 units but only 1 is used at a time for Bulk/Test)  
 Pneumatic Control Valves: 5 mcf x 4 units = 20 mcf



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for Red Hills North Unit TB-12 :

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

**Federal Lease # NMNM 030400 & NMNM 019623**

Well Name	Location	API	Pool	Oil BPD	Gravities	MSCFPD	BTU
Red Hills North Unit #201	N-12-25S-33E	30-025-32050	[51020] RED HILLS; LOWER BONE SPRING	*13	*45	*4	*1250
Red Hills North Unit #202	O-12-25S-33E	30-025-32167	[51020] RED HILLS; LOWER BONE SPRING	*14	*45	*10	*1250
Red Hills North Unit #203	P-12-25S-33E	30-025-32181	[51020] RED HILLS; LOWER BONE SPRING	*13	*45	*7	*1250
Red Hills North Unit #205	L-12-25S-33E	30-025-33294	[51020] RED HILLS; LOWER BONE SPRING	*12	*45	*20	*1250
Red Hills North Unit #206	H-12-25S-33E	30-025-32527	[51020] RED HILLS; LOWER BONE SPRING	*35	*45	*40	*1250
Red Hills North Unit #207	K-12-25S-33E	30-025-32584	[51020] RED HILLS; LOWER BONE SPRING	*25	*45	*35	*1250
Red Hills North Unit #208	B-12-25S-33E	30-025-32740	[51020] RED HILLS; LOWER BONE SPRING	*16	*45	*11	*1250
Red Hills North Unit #209	F-12-25S-33E	30-025-32789	[51020] RED HILLS; LOWER BONE SPRING	*19	*45	*13	*1250
Red Hills North Unit #210	C-12-25S-33E	30-025-32895	[51020] RED HILLS; LOWER BONE SPRING	*20	*45	*75	*1250
Red Hills North Unit #211H	N-12-25S-33E	30-025-35077	[51020] RED HILLS; LOWER BONE SPRING	*45	*45	*80	*1250
Red Hills North Unit #212H	F-12-25S-33E	30-025-35363	[51020] RED HILLS; LOWER BONE SPRING	*15	*45	*30	*1250
Red Hills North Unit #301	C-13-25S-33E	30-025-28288	[51020] RED HILLS; LOWER BONE SPRING	*12	*45	*35	*1250
Red Hills North Unit #303	A-13-25S-33E	30-025-32183	[51020] RED HILLS; LOWER BONE SPRING	*18	*45	*30	*1250
Red Hills North Unit #304	D-13-25S-33E	30-025-32130	[51020] RED HILLS; LOWER BONE SPRING	*8	*45	*6	*1250
Red Hills North Unit #305	F-13-25S-33E	30-025-35063	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*25	*1250
Red Hills North Unit #307H	H-13-25S-33E	30-025-35639	[51020] RED HILLS; LOWER BONE SPRING	*10	*45	*35	*1250
Red Hills North Unit #309H	F-13-25S-33E	30-025-36499	[51020] RED HILLS; LOWER BONE SPRING	*30	*45	*60	*1250
*Estimated numbers for these wells; will provide actual numbers once wells are producing are back online.							

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BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105321359

Run Date/Time: 8/2/2024 7:36 AM  
Single Serial Number Report

Page 1 of 3

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	400.0000	NMNM105321359

Legacy Serial No  
NMNM 019623

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE  
Commodity: Oil & Gas  
Case Disposition: AUTHORIZED

Case File Jurisdiction: - 11/01/1973

**CASE DETAILS** NMNM105321359

MLRS Case Ref	C-7956346
Case Name	
Unit Agreement Name	
Effective Date	12/01/1973
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	PARCEL #77
Parcel Status	
Related Agreement	
Application Type	

**CASE CUSTOMERS** NMNM105321359

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	LESSEE	100.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105321359

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	013	Aliquot		N2,E2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105321359

Action Date	Date Filed	Action Name	Action Status	Action Information
09/23/1973	09/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #77
09/24/1973	09/24/1973	DRAWING HELD	APPROVED/ACCEPTED	
11/01/1973	11/01/1973	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/1973	12/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1973	12/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1973	12/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
07/16/1979	07/16/1979	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R C BEVERIDGE/AMOCO
07/27/1979	07/27/1979	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/79;
05/16/1980	05/16/1980	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
11/23/1983	11/23/1983	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)
07/30/1986	07/30/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 01/01/85;
07/30/1986	07/30/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/85;
07/31/1986	07/31/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 101,480 AD
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG

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DEPARTMENT OF THE INTERIOR  
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CASE RECORDATION  
Serial Register Page  
NMMN105321359

Run Date/Time: 8/2/2024 7:36 AM  
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
05/05/1988	05/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/SG
11/12/1991	11/12/1991	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: AMOCO PROD/ENRON OG
03/02/1992	03/02/1992	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/91;
03/02/1992	03/02/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KRP
06/09/1993	06/09/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS
07/14/1993	07/14/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #4 VACA 13 FED
08/06/1993	08/06/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #3 VACA 13 FED
08/09/1993	08/09/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 VACA 13 FED
08/24/1993	08/24/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
08/25/1993	08/25/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
10/18/1993	10/18/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4 VACA 14 FED
10/18/1993	10/18/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 VACA 14 FED
10/18/1993	10/18/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3 VACA 14 FED
10/21/1993	10/21/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5 VACA 14 FED
10/21/1993	10/21/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5 VACA 13 FED
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
01/03/1995	01/03/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
01/23/1995	01/23/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: (1)
01/23/1995	01/23/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: (2)
08/12/1997	08/12/1997	APD FILED	APPROVED/ACCEPTED	
08/25/1997	08/25/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 VACA 14 FED
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN104037X;RED HILLS
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMMN108503;
02/06/2001	02/06/2001	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
08/13/2002	08/13/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMMN143013; Production Determination Status: First Production Well Name: VACA 24 FED COM 708H Well Number: 3002546967 First Production Date: 2021-06-22 Case Action Status Date: 2022-05-26 Action Remarks: NMMN142894;
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	
10/10/2020	10/10/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMMN142894;#701H
11/16/2021	11/16/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMMN105321359

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMMN105475850	NMMN 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	03	Fully Committed	07/01/2000	400.0000	0.000000
NMMN105723727	NMMN 142894	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2020	160.0000	25.000000
NMMN105725332	NMMN 143013	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/01/2020	240.0000	37.500000

**ASSOCIATED BONDS** NMMN105321359

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00

**LEGACY CASE REMARKS** NMMN105321359

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	BONDED OPERATOR(S)
0002	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0003	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0004	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0005	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT

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CASE RECORDATION

Serial Register Page

NMNM105321359

Run Date/Time: 8/2/2024 7:36 AM

Single Serial Number Report

Page 3 of 3

Line Number	Remark Text
0006	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0007	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0008	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0009	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0010	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0011	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0012	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0013	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0014	R. 33 E., LEA COUNTY, NEW MEXICO)AS RECORDED ON THE
0015	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0016	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0017	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0018	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0019	SEA LEVEL.

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CASE RECORDATION

Serial Register Page

NMNM105370100

Run Date/Time: 8/2/2024 7:05 AM  
Single Serial Number Report

Page 1 of 3

<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	799.8900	NMNM105370100

Legacy Serial No  
NMNM 030400

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE  
Commodity: Oil & Gas  
Case Disposition: AUTHORIZED

Case File Jurisdiction: -  
06/24/1977

**CASE DETAILS** NMNM105370100

MLRS Case Ref	C-7957671
Case Name	
Unit Agreement Name	
Effective Date	07/01/1977
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	SPAR573
Parcel Status	
Related Agreement	
Application Type	

**CASE CUSTOMERS** NMNM105370100

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	LESSEE	100.000000
EOG RESOURCES INC	OPERATING RIGHTS	0.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105370100

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		3	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	012	Aliquot		ALL	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		W2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105370100

Action Date	Date Filed	Action Name	Action Status	Action Information
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR573;
03/28/1977	03/28/1977	DRAWING HELD	APPROVED/ACCEPTED	
06/24/1977	06/24/1977	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: PG
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/14/1981	04/14/1981	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
04/18/1981	04/18/1981	KMA CLASSIFIED	APPROVED/ACCEPTED	
02/18/1982	02/18/1982	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
11/08/1982	11/08/1982	KMA EXPANDED	APPROVED/ACCEPTED	
07/11/1983	07/11/1983	KMA EXPANDED	APPROVED/ACCEPTED	

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CASE RECORDATION

Serial Register Page

NMNM105370100

Run Date/Time: 8/2/2024 7:05 AM

Single Serial Number Report

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Information
02/27/1987	02/27/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HNG/T COLLINS;
06/30/1987	06/30/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/87;
07/09/1987	07/09/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MAR/NAT
07/22/1987	07/22/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 562,039 DS
07/06/1988	07/06/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: T COLLINS/ENRON;
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/JR
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/88;
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON/QUINOCO;
03/10/1989	03/10/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT
03/10/1989	03/10/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;
08/03/1990	08/03/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO CE
08/16/1990	08/16/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: HALF 6 FED COM NO 1
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: HALF 6 FED COM NO 1
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	
01/23/1991	01/23/1991	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM88518;
06/08/1992	06/08/1992	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CE
07/13/1992	07/13/1992	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: HALLWOOD 1 FED NO 1
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON O&G/HALLWOOD
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90984;
02/08/1993	02/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB/JS
02/08/1993	02/08/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
04/28/1993	04/28/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
06/08/1993	06/08/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS
06/14/1993	06/14/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV
06/22/1993	06/22/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 HALLWOOD 12 FED
08/03/1993	08/03/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 HALLWOOD 12 FED
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV
03/25/1994	03/25/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
05/23/1994	05/23/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 6 HALLWOOD 12 FED
06/15/1994	06/15/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308
06/24/1994	06/24/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
02/16/1995	02/16/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO
04/10/1995	04/10/1995	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM88518
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/ENRON OG
07/14/1995	07/14/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/14/1995	07/14/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;
11/27/1995	11/27/1995	DEFAULT DETERMINED	APPROVED/ACCEPTED	Action Remarks: \$405.66;
01/08/1996	01/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
01/08/1996	01/08/1996	DEFAULT CORRECTED	APPROVED/ACCEPTED	Action Remarks: MMS CANCELLATION;
01/22/1996	01/22/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4-HALLWOOD 12 FED
02/07/1996	02/07/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-HALLWOOD 12 FED
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
07/01/2000	07/01/2000	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM104037X;RED HILLS
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108505;
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/HEC PETRO
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP
01/17/2017	01/17/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3744445

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105370100

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective		Allocation Percent
						Date	Acres	
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/03/1993	79.8900	24.993700
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7B	Fully Committed	07/01/2000	80.0000	0.000000
NMNM105475850	NMNM 104037X	AUTHORIZED	SECONDARY UNIT AGREEMENT	7A	Fully Committed	07/01/2000	719.8900	0.000000
NMNM105554998	NMNM 088518	CLOSED	COMMUNITIZATION AGREEMENT	02		01/23/1991	160.0000	50.120000
NMNM105808402		SUBMITTED		04			320.0000	50.007100
NMNM105808404		SUBMITTED		03			79.8900	12.488100
NMNM105808404		SUBMITTED		05			320.0000	50.021100
NMNM105838649		PENDING		05			80.0000	8.350000
NMNM106381117		PENDING		01			719.8900	56.257200

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105370100**

Run Date/Time: 8/2/2024 7:05 AM  
Single Serial Number Report

ASSOCIATED BONDS					NMNM105370100
MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333047	NMB105518409	NM0063	BOND - O&G ALL LANDS	CLOSED	\$150,000.00

**LEGACY CASE REMARKS** NMNM105370100

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR(S)
0003	7/14/1995 - ENRON OIL & GAS CO - NM2308 - N/W;
0004	8/13/1999 - EOG RESOURCES INC - NM2308 - N/W;
0005	08/12/2002 - EOG RESOURCES INC - NM2308 N/W
0006	07/01/2000 - UNITIZED FORMATION IS DEFINED AS:
0007	WATERFLOODING WILL BE LIMITED TO THE FOLLOWING
0008	INTERVAL: THAT INTERVAL UNDERLYING THE UNIT
0009	AREA, THE VERTICAL LIMITS OF WHICH EXTEND FROM AN
0010	UPPER LIMIT DESCRIBED AS THE TOP OF THE THIRD BONE
0011	SPRING SAND, TO A LOWER LIMIT AT THE BASE OF THE
0012	THIRD BONE SPRING SAND, THE GEOLOGIC MARKERS HAVING
0013	BEEN PREVIOUSLY FOUND TO OCCUR AT 12,233 FEET AND
0014	12,408 FEET, RESPECTIVELY, IN EOG RESOURCES, INC'S
0015	HALLWOOD "12" FEDERAL NO. 6 WELL (LOCATED 660 FEET
0016	FEL AND 1980 FEET FNL OF SECTION 12, T. 25 S.,
0017	R. 33 E., LEA COUNTY, NEW MEXICO) AS RECORDED ON THE
0018	EOG RESOURCES, INC'S HALLWOOD "12" FEDERAL ATLAS
0019	WIRELINE SERVICE COMPENSATED DENSITY - NEURON LOG
0020	RUN ON JUNE 25, 1994, SAID LOG BEING MEASURED FROM
0021	A KELLY DRIVE BUSHING ELEVATION OF 3,430 FEET ABOVE
0022	SEA LEVEL.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report											
API: 30-025-32050											
RED HILLS NORTH UNIT #201											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	104	136	42	29	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	176	197	95	13	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	262	226	114	17	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	581	432	96	31	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	206	361	60	30	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	371	455	55	31	0	0	0	0	0

Production Summary Report											
API: 30-025-32183											
RED HILLS NORTH UNIT #303											
Printed On: Friday, August 02 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Dec	159	156	42	29	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Jan	264	250	95	13	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Apr	3	10	1	5	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	May	1	1	0	1	0	0	0	0	0

Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

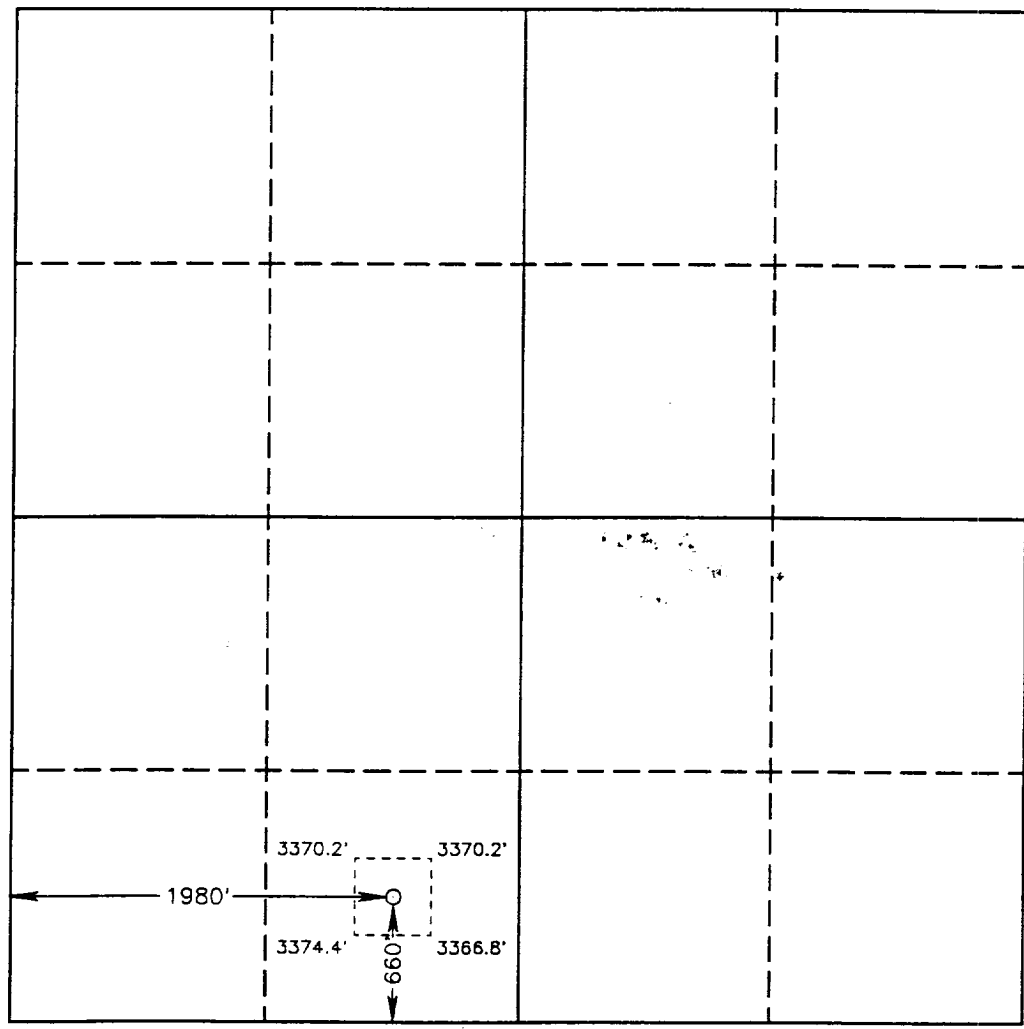
All Distances must be from the outer boundaries of the section

Operator ENRON OIL AND GAS COMPANY		Lease HALLWOOD "12" FEDERAL		Well No. 1
Unit Letter N	Section 12	Township 25 SOUTH	Range 33 EAST NMPM	County LEA
Actual Footage Location of Well: 660 feet from the SOUTH line and 1980 feet from the WEST line				
Ground Level Elev. 3367.8'	Producing Formation Bone Spring	Pool Red Hills	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
  - Yes  No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Betty Gildon*

Printed Name  
Betty Gildon

Position  
Regulatory Analyst

Company  
Enron Oil & Gas Company

Date  
4-27-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
APRIL 7, 1993

Signature & Seal of  
Professional Surveyor

Certificate No. JOHN W. WEST 676  
RONALD J. EDSON 3239  
GARY L. JONES 7977

Plat

Submit to Appropriate District Office  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

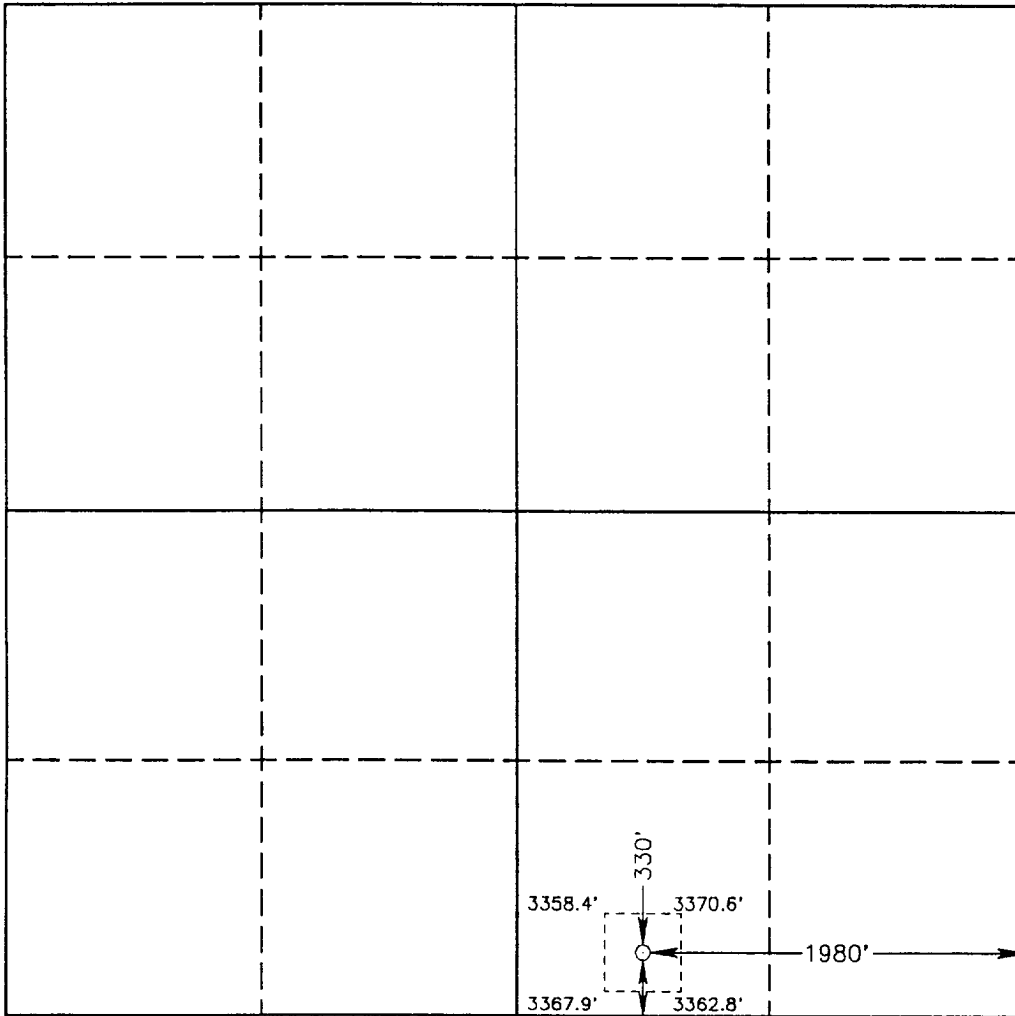
Operator ENRON OIL AND GAS CO.		Lease HALLWOOD "12" FEDERAL		Well No. 2
Unit Letter 0	Section 12	Township 25 SOUTH	Range 33 EAST NMPM	County LEA
Actual Footage Location of Well: 330 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 3367.1'	Producing Formation Bone Spring	Pool Red Hills	Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*  
 Printed Name: Betty Gildon  
 Position: Regulatory Analyst  
 Company: Enron Oil & Gas Company  
 Date: 5/2/94

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: MAY 27, 1993

Signature & Seal of Professional Surveyor: *[Signature]*

Certificate No. 7977  
 JOHN W. WESTBY 676  
 RONALD J. EIDSON 3239  
 GARY L. JONES 7977

93-11-0986

Submit to: Appropriate District Office  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

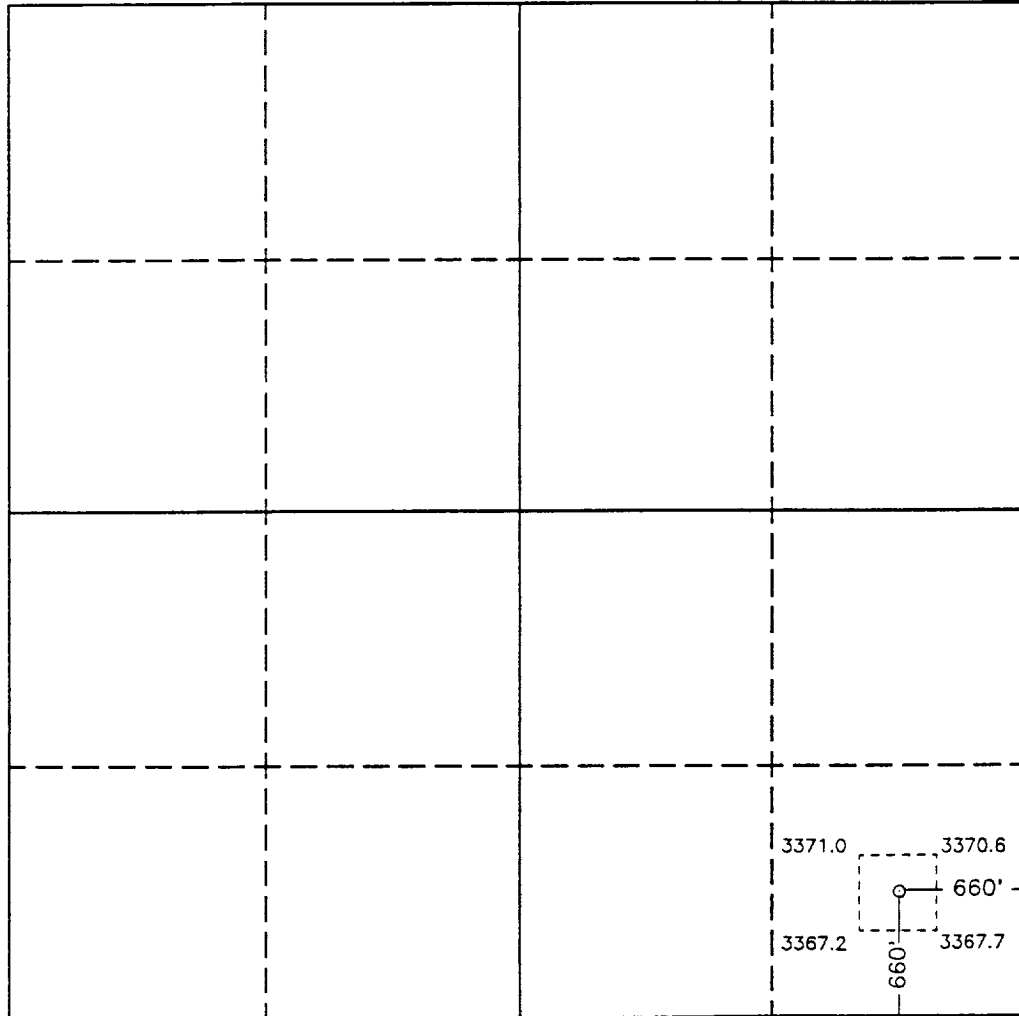
Operator ENRON OIL AND GAS CO.			Lease HALLWOOD "12" FEDERAL			Well No. 3		
Unit Letter P	Section 12	Township 25 SOUTH	Range 33 EAST NMPM		County LEA			
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the EAST line								
Ground Level Elev. 3367.5		Producing Formation Bone Spring		Pool Red Hills		Dedicated Acreage: 80 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) \_\_\_\_\_

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Betty Gildon*

Printed Name  
Betty Gildon

Position  
Regulatory Analyst

Company  
Enron Oil & Gas Company

Date  
5/2/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
MAY 2, 1993

Signature & Seal of Professional Surveyor

Certificate No. JONAS WEST 678  
RONALD J. EDSON 5239  
7977

93-11-0736

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30.25 33744		*Pool Code 51020	*Pool Name Red Hills Bone Spring
*Property Code 13209	*Property Name HALLWOOD "12" FEDERAL		*Well Number 5
*OGRID No. 7377	*Operator Name ENRON OIL & GAS COMPANY		*Elevation 3372'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	25-S	33-E		1700	SOUTH	331	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres 80	*Joint or Infill	*Consolidation Code	*Order No.
------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Betty Gildon</i> Signature Betty Gildon Printed Name Regulatory Analyst Title 12/27/95 Date</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i></p> <p>DECEMBER 12, 1995 Date of Survey Signature and Seal of <i>Earl Foote</i> Surveyor                Certificate Number 8278</p>

Submit to Appropriate District Office  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT  
All Distances must be from the outer boundaries of the section

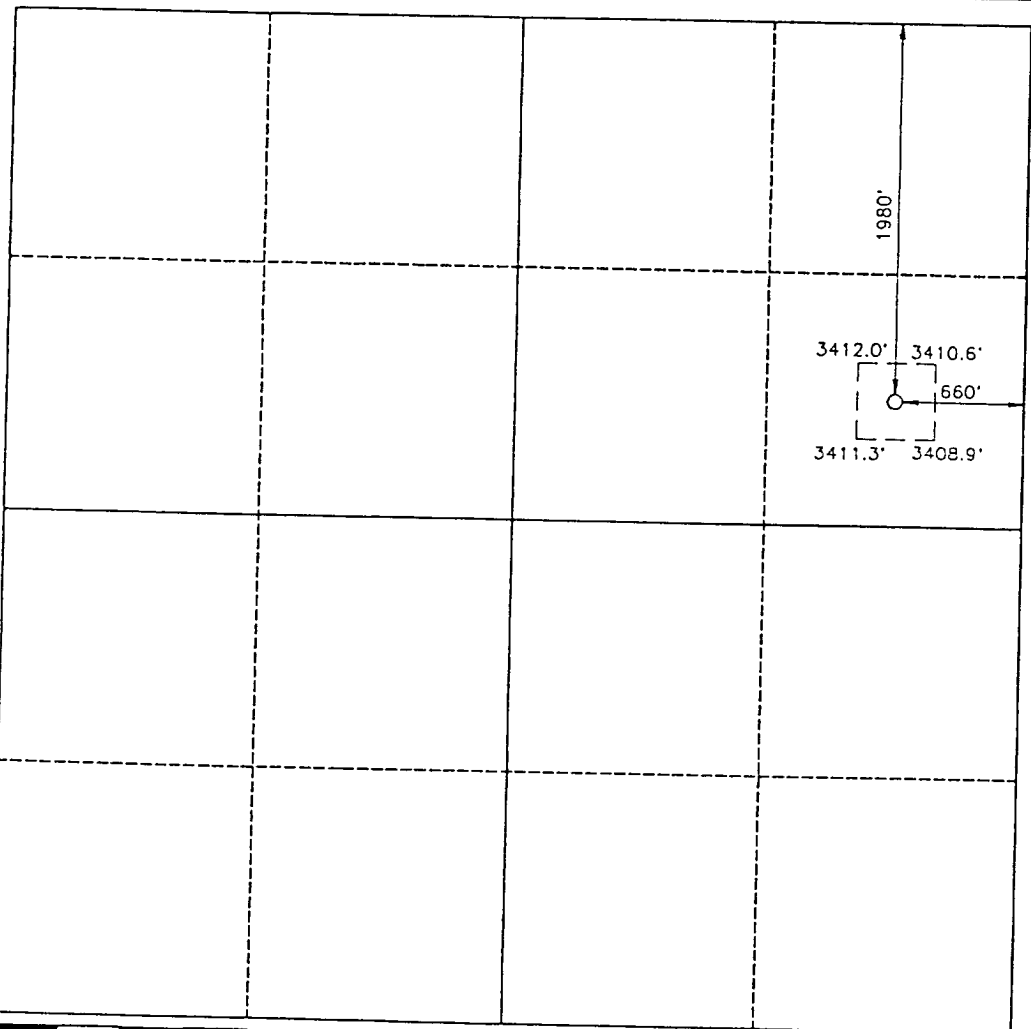
Operator ENRON OIL & GAS CO			Lease HALLWOOD "12" FEDERAL		Well No. 6
Unit Letter H	Section 12	Township 25 SOUTH	Range 33 EAST	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 3411.7	Producing Formation Bone Spring		Pool Red Hills	Dedicated Acreage: 40 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes       No      If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Betty Gildon*  
Printed Name  
Betty Gildon

Position  
Regulatory Analyst  
Company  
Enron Oil & Gas Company

Date  
3/4/94 7/26/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
NOVEMBER 25, 1993

Signature & Seal of Professional Surveyor

Certificate No. RONALD J. WEST, 678  
RONALD J. EDSON, 8239  
GARY L. JONES, 7977

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code 51020		Pool Name Red Hills Bone Spring	
Property Code		Property Name HALLWOOD "12" FEDERAL			Well Number 7
OGRID No. 7377		Operator Name ENRON OIL & GAS COMPANY			Elevation 3379

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	25-S	33-E		1830	South	2130	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 80	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Betty Gildon*  
Signature  
Betty Gildon  
Printed Name  
Regulatory Analyst  
Title  
6/13/94  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 3, 1994  
Date of Survey  
Signature and Seal of Professional Surveyor:  
*Earl Foote*  
Certificate Number 8278

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 51020		<sup>3</sup> Pool Name Red Hills Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name HALLWOOD "12" FEDERAL			<sup>6</sup> Well Number 8
<sup>7</sup> OGRD No. 7377		<sup>8</sup> Operator Name ENRON OIL AND GAS COMPANY			<sup>9</sup> Elevation 3417

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	12	25-S	33-E		660	NORTH	1980	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature Betty Gildon Printed Name Regulatory Analyst Title 9/14/94 Date
	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i>  8-17-94 Date of Survey  Signature and Seal  Professional Surveyor 8278 Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3D-025-32789		<sup>2</sup> Pool Code 51020	<sup>3</sup> Pool Name Red Hills Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name HALLWOOD "12" FEDERAL		<sup>6</sup> Well Number 9
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name ENRON OIL AND GAS COMPANY		<sup>9</sup> Elevation 3394

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	25-S	33-E		1830	NORTH	1650	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 80	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><sup>16</sup></p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Betty Gildon</i></p> <p>Signature BETTY GILDON</p> <p>Printed Name Regulatory Analyst</p> <p>Title 9/15/94</p> <p>Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>9-12-94</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number 8278</p>

See Amended Plat  
Released for Imaging: 6/1/2026 2:19:26 PM

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Revised February 21, 1994  
Instructions on back  
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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
		51020	Red Hills Bone Spring
<sup>4</sup> Property Code	<sup>5</sup> Property Name		<sup>6</sup> Well Number
	HALLWOOD "12" FEDERAL		10
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name		<sup>9</sup> Elevation
	ENRON OIL AND GAS COMPANY		3409

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	25-S	33-E		660	NORTH	1880	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
80			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><sup>16</sup></p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Betty Gildon</i></p> <p>Signature</p> <p>Betty Gildon</p> <p>Printed Name</p> <p>Regulatory Analyst</p> <p>Title</p> <p>1/19/95</p> <p>Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</i></p> <p>12-16-94</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number 8278</p>

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-35077		<sup>1</sup> Pool Code 5163	<sup>1</sup> Pool Name Red Hills, Bone Spring
<sup>1</sup> Property Code 13209	<sup>1</sup> Property Name HALLWOOD "12" FEDERAL		<sup>1</sup> Well Number 11
<sup>1</sup> OGRID No. 7377	<sup>1</sup> Operator Name EOG RESOURCES, INC.		<sup>1</sup> Elevation 3374

<sup>10</sup>Surface Location

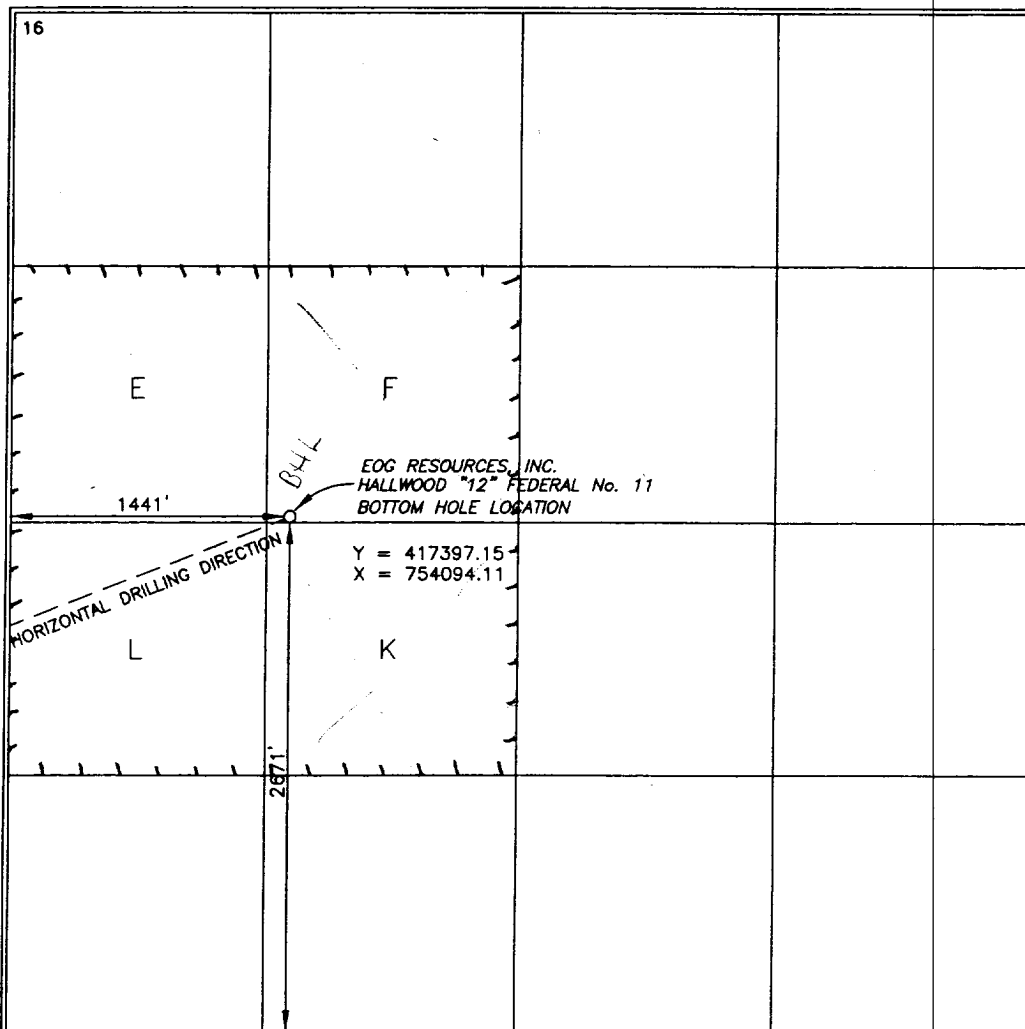
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	25S	33E		1250	South	2449'	West	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	7	25-S	34-E		2671	SOUTH	1441	WEST	LEA

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mike Francis*  
Signature  
Mike Francis  
Printed Name  
Agent  
Title  
1/27/00  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

January 7, 2000  
Date of Survey  
Signature and Seal of Professional Land Surveyor  
*Earl Foote*  
Certificate Number 8278

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994  
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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-35363</b>		Pool Code 5163	Pool Name Red Hills Bone Spring
Property Code <b>26406</b>	Property Name RED HILLS NORTH UNIT		Well Number 212
OGRID No. 7377	Operator Name EOG RESOURCES INC.		Elevation 3399

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	25	33		1750	NORTH	2475	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 200	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i> Signature</p> <p>Mike Francis Printed Name</p> <p>Agent Title</p> <p>11/6/00 Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>OCTOBER 19, 2000 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>James E. Tompkins</i></p> <p></p> <p>Certificate Number 14729</p>

NEW MEXICO OIL CONSERVATION COMMISS.  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

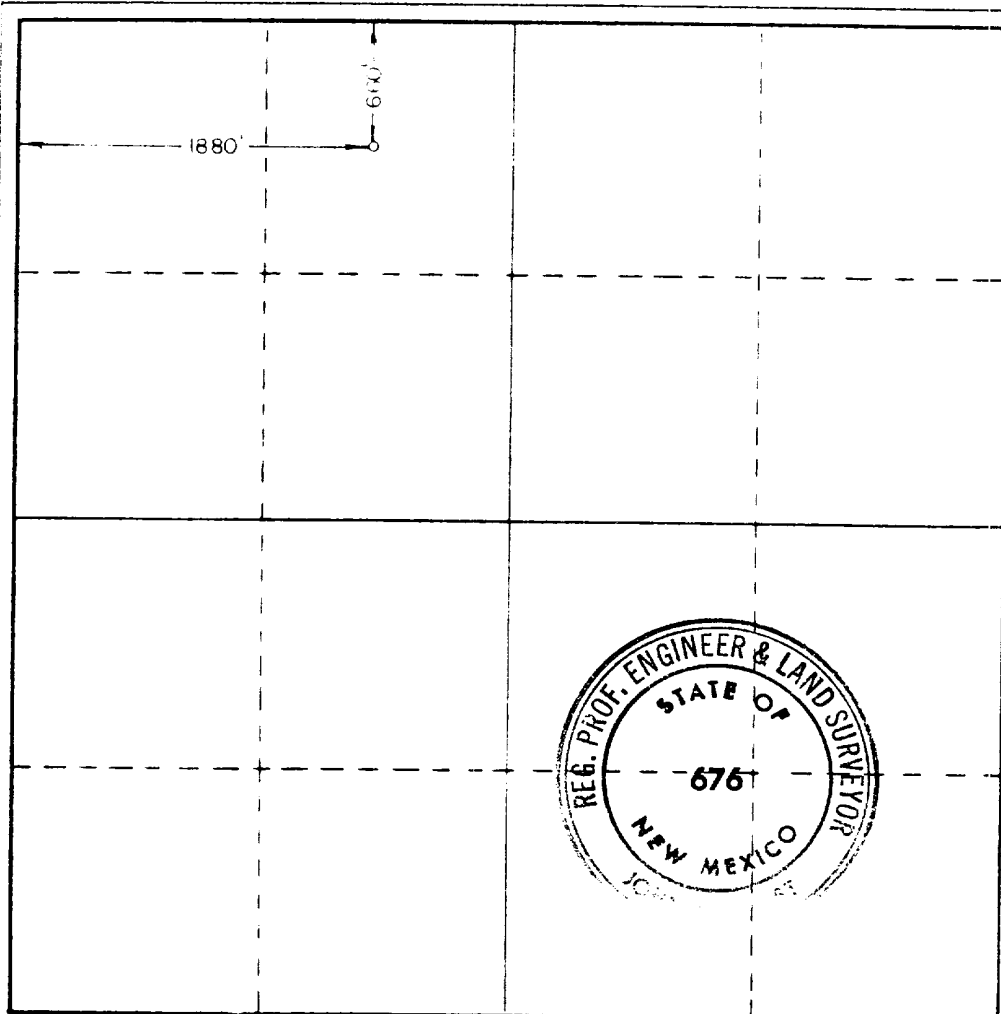
Operator <del>ENRON OIL COMPANY</del> ENRON OIL & GAS COMPANY		Lease VACA 13 FEDERAL		Well No. 1
Section Letter C	Section 13	Township 25 South	Range 33 East	County Lea County
Actual Footage Location of Well: 660 feet from the North line and 1880 feet from the West line				
Ground Level Elev. 3359.6	Producing Formation Bone Spring	Pool Red Hills	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Betty Gildon*  
Name

Betty Gildon  
Position

Regulatory Analyst  
Company

Enron Oil & Gas Company

Date  
5/2/94

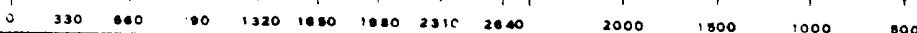
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
May 12, 1983

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*

Certificate No.  
JOHN W. WEST NO. 676



**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**  
1301 W. Grand Avenue, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals, and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-32183	<sup>2</sup> Pool Code 51020	<sup>3</sup> Pool Name Red Hills; Bone Spring
<sup>4</sup> Property Code 26406	<sup>5</sup> Property Name <b>RED HILLS NORTH UNIT</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES</b>	<sup>6</sup> Well Number <b>303</b>
		<sup>9</sup> Elevation <b>3350'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	25 SOUTH	33 EAST, N.M.P.M.		660	NORTH	660	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	13	25 SOUTH	33 EAST, N.M.P.M.		450	SOUTH	2610	WEST	LEA

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

**NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<p><sup>16</sup></p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Stan Wagner</i> Signature Stan Wagner Printed Name Regulatory Analyst Title 6/19/03 Date</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MAY 21, 2003 Date of Survey Signature and Seal of Professional Surveyor                    V. L. BEZNER R.P.S. #7920                  Certificate No. _____                  V. L. BEZNER R.P.S. #7920                  JOB # 87966 / 22 NE / E.U.O.</p>

BOTTOM HOLE INFORMATION PROVIDED BY EOG RESOURCES, INC.

Submit to Appropriate  
 District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

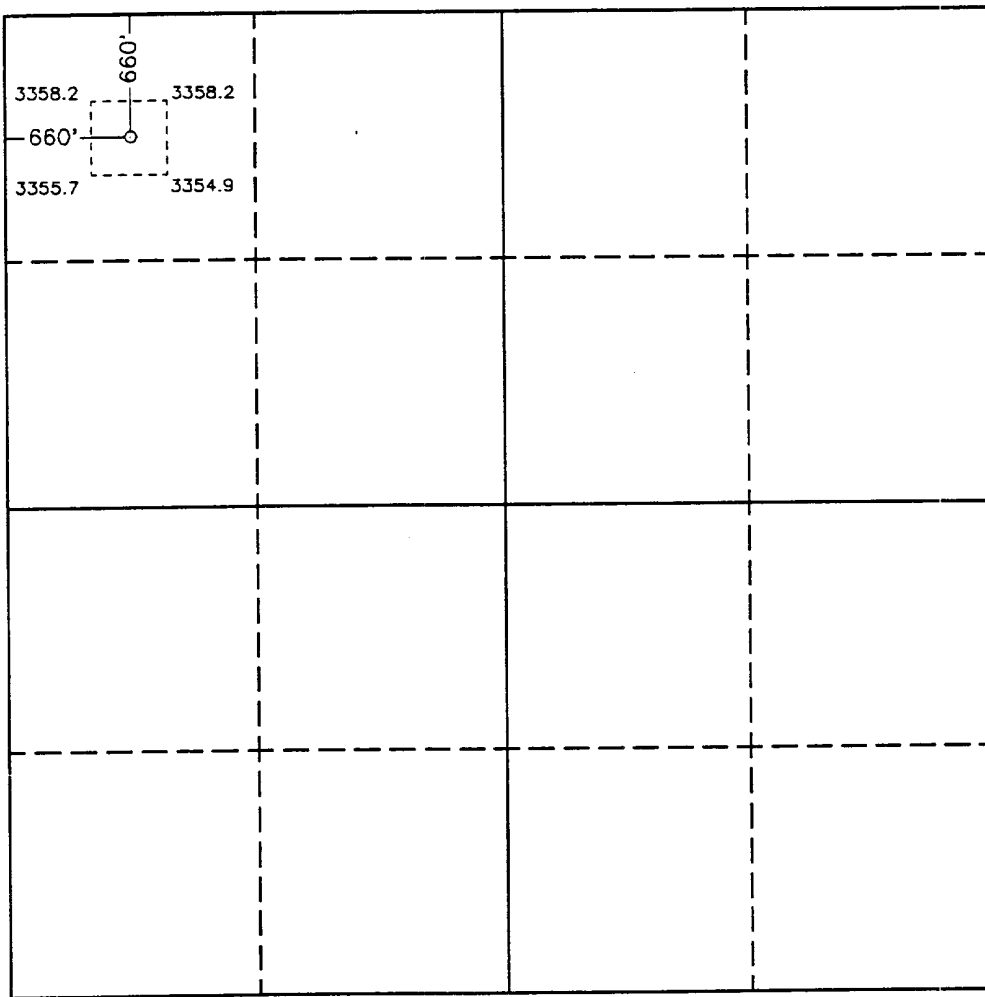
DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator ENRON OIL AND GAS CO.			Lease VACA "13" FEDERAL		Well No. 4
Unit Letter D	Section 13	Township 25 SOUTH	Range 33 EAST	NMPM	County LEA
Actual Footage Location of Well:					
660 feet from the NORTH line and		660 feet from the WEST line			
Ground Level Elev. 3356.3	Producing Formation Bone Spring	Pool Red Hills		Dedicated Acreage: 40 Acres	


- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
  - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. \_\_\_\_\_)
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

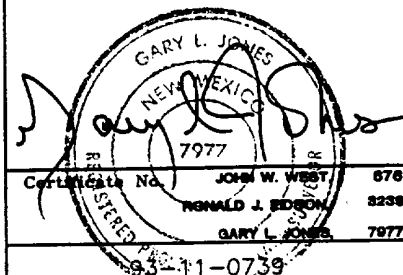
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
  
 Printed Name  
 Betty Gildon  
 Position  
 Regulatory Analyst  
 Company  
 Enron Oil & Gas Company  
 Date  
 5/18/93

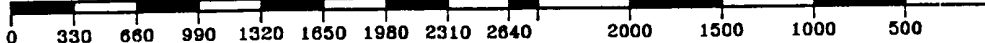
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
 MAY 2, 1993  
 Signature & Seal of  
 Professional Surveyor



Certificate No. JOHN W. WEST 676  
 RONALD J. EDSON 8239  
 GARY L. JONES 7977  
 93-11-0739



District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department.

Form C-102  
Revised February 21, 1994  
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OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35063		2 Pool Code 79335		3 Pool Name Johnson Ranch Wolfcamp	
4 Property Code 4094		5 Property Name VACA "13" FEDERAL			6 Well Number 5
7 OGRID No. 7377		8 Operator Name EOG RESOURCES INC.			9 Elevation 3358

10 Surface Location

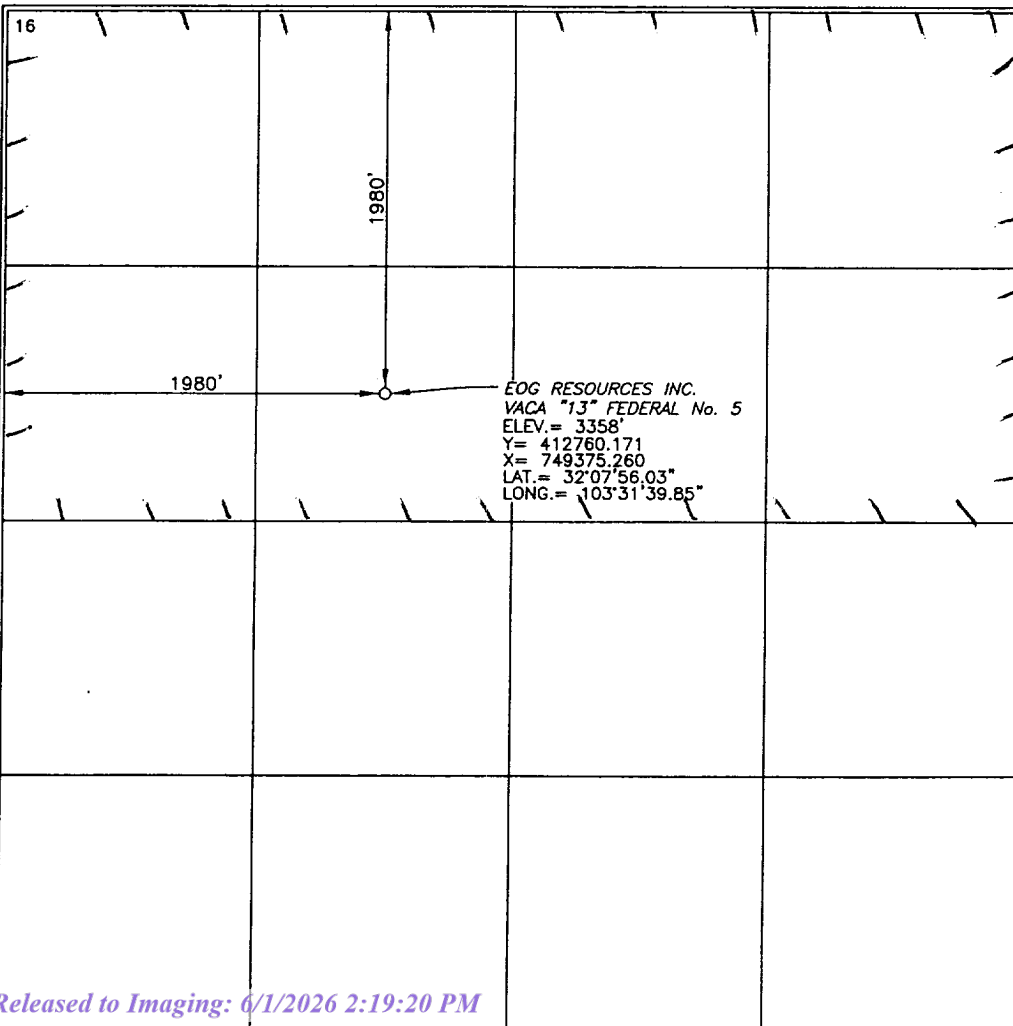
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	13	25-S	33-E		1980	NORTH	1980	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mike Francis*  
Signature  
Mike Francis  
Printed Name  
Agent  
Title  
5/4/00  
Date

18 SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

MARCH 29 2000  
Date of Survey  
Signature and Seal of Professional Surveyor:  
*James E. Tompkins*  
JAMES E. TOMPKINS  
REGISTERED PROFESSIONAL LAND SURVEYOR  
NEW MEXICO  
14729  
Certificate Number 14729

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Artec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 30-025-35639		'Pool Code 51020		'Pool Name Red Hills Bone Spring	
'Property Code 26406		'Property Name RED HILLS NORTH UNIT			'Well Number 307
'OGRID No. 7377		'Operator Name EOG RESOURCES INC.			'Elevation 3351

<sup>10</sup> Surface Location

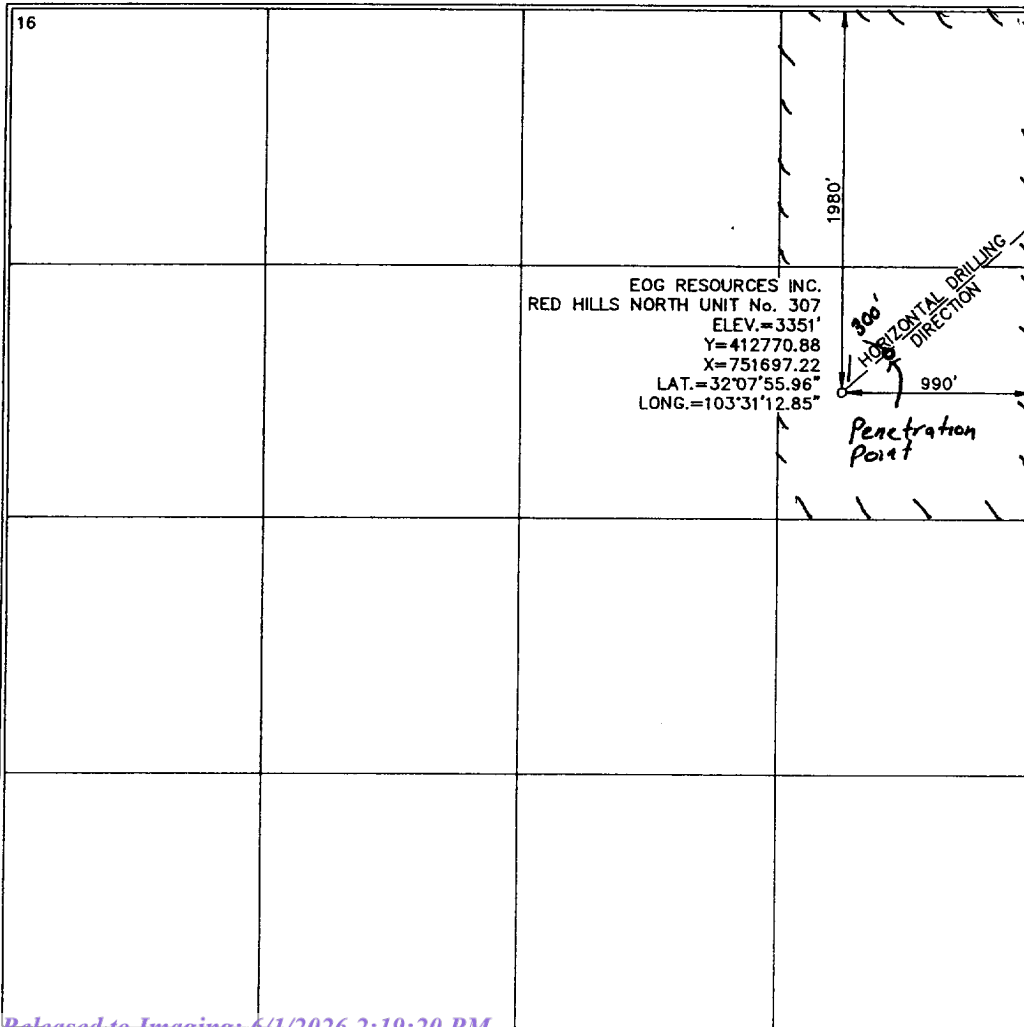
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	13	25-S	33-E		1980	NORTH	990	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

'Dedicated Acres 80	'Joint or Infill	'Consolidation Code	'Order No.
------------------------	------------------	---------------------	------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mike Francis*  
Signature  
Mike Francis  
Printed Name  
Agent  
Title  
7/19/01  
Date

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.

MARCH 28, 2001  
Date of Survey  
Signature and Seal of Professional Surveyor:  
*James E. Tompkins*  
Certificate Number 14729

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**  
1301 W. Grand Avenue, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals, and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-025-36499	<sup>2</sup> Pool Code 51020	<sup>3</sup> Pool Name Red Hills; Bone Spring
<sup>4</sup> Property Code 26406	<sup>5</sup> Property Name RED HILLS NORTH UNIT	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES	<sup>6</sup> Well Number 309
		<sup>9</sup> Elevation 3350'

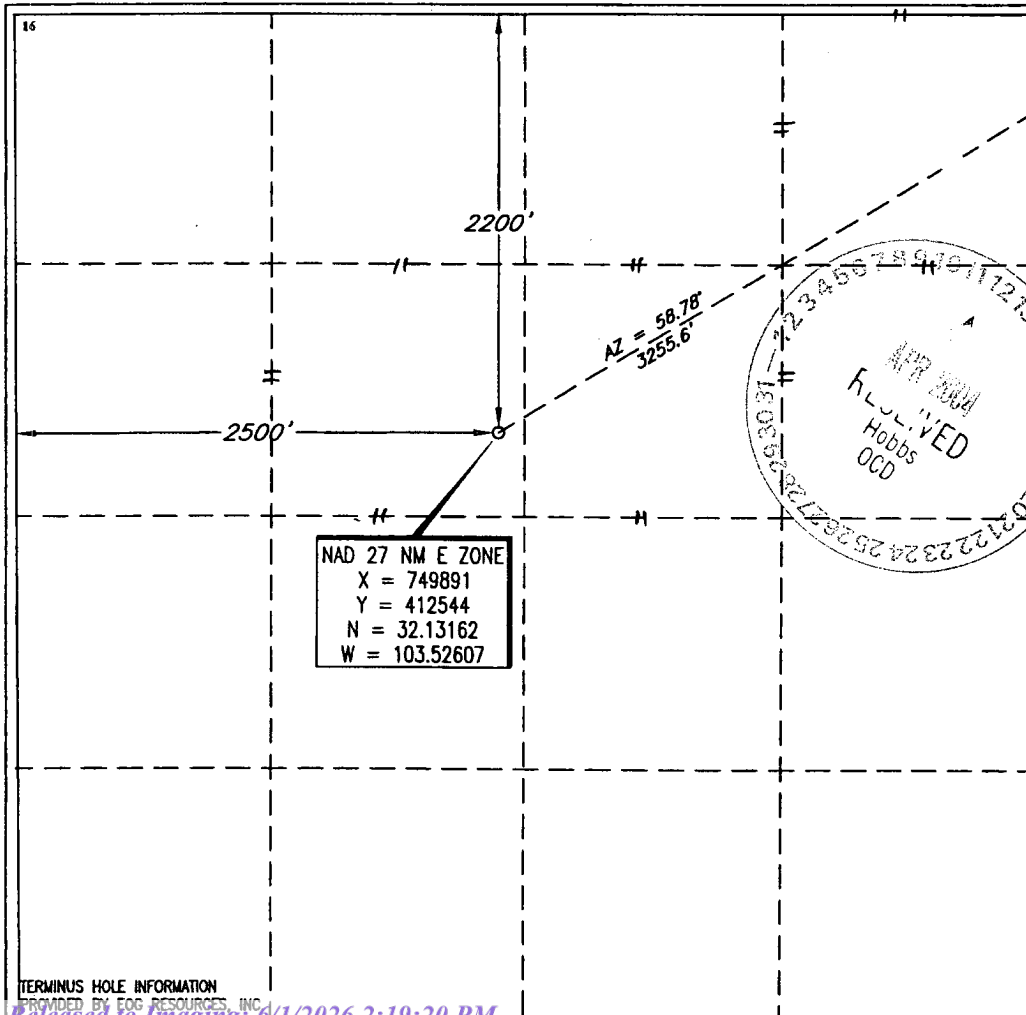
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	13	25 SOUTH	33 EAST, N.M.P.M.		2200'	NORTH	2500'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 80		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Stan Wagner*  
Signature  
Stan Wagner  
Printed Name  
Regulatory Analyst  
Title  
4/5/04  
Date

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 14, 2003  
Date of Survey

Signature and Seal of Professional Surveyor

*V. L. Beznner* 12-4-03  
Certificate Number  
V. L. BEZNER R.P.S. #7920  
JOB #91778-A / 22NE / E.U.O.

ALERT: IMPACTS FROM WILDFIRES IN SOUTHERN CALIFORNIA MAY DELAY FINAL DELIVERY...

# USPS Tracking®

FAQs >

Tracking Number:

Remove X

## 7022333000080116141

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### Latest Update

Your item arrived at our USPS facility in NORTH HOUSTON TX DISTRIBUTION CENTER on August 17, 2024 at 10:09 am. The item is currently in transit to the destination.

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USPS Tracking Plus®

### On the Way

#### Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER  
August 17, 2024 10:09 AM

#### Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER  
August 14, 2024 9:40 PM

See All Tracking History

Feedback

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## Product Information



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Tracking Number:

Remove X

# 70223330000080116097

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### Latest Update

Your item was picked up at a postal facility at 8:37 am on August 19, 2024 in SAN RAMON, CA 94583.

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### Delivered

Delivered, Individual Picked Up at Postal Facility

SAN RAMON, CA 94583  
August 19, 2024 8:37 AM

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Product Information



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Tracking Number:

Remove X

# 70223330000080116080

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### Latest Update

Your item was picked up at the post office at 12:08 pm on August 19, 2024 in CASPER, WY 82609.

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### Delivered

Delivered, Individual Picked Up at Post Office

CASPER, WY 82609

August 19, 2024 12:08 PM

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Product Information



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Tracking Number:

Remove X

**70223330000080116158**

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### Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

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**Delivered**

**Delivered, Individual Picked Up at Postal Facility**

DALLAS, TX 75373

August 18, 2024 9:32 PM

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**Product Information**



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Tracking Number:

[Remove X](#)

**7022333000080116035**

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**Latest Update**

Your item was picked up at the post office at 2:10 pm on August 16, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Delivered**

**Delivered, Individual Picked Up at Post Office**

HOBBS, NM 88240

August 16, 2024 2:10 PM

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Product Information



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Tracking Number:

Remove X

**70223330000080115984**

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### Latest Update

Your item was picked up at the post office at 2:53 pm on August 28, 2024 in GALLATIN GATEWAY, MT 59730.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Individual Picked Up at Post Office

GALLATIN GATEWAY, MT 59730

August 28, 2024 2:53 PM

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Product Information



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Tracking Number:

Remove X

**70223330000080116134**

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### Latest Update

Your item was delivered to an individual at the address at 12:07 pm on August 17, 2024 in CHEYENNE, WY 82009.

#### Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

CHEYENNE, WY 82009

August 17, 2024 12:07 PM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

**70223330000080116103**

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## Latest Update

Your item was picked up at the post office at 11:45 am on August 22, 2024 in CULLMAN, AL 35055.

### Get More Out of USPS Tracking:

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## Delivered

**Delivered, Individual Picked Up at Post Office**

CULLMAN, AL 35055

August 22, 2024 11:45 AM

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**Product Information**



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Tracking Number:

**Remove** X

**70223330000080116073**

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## Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

### Get More Out of USPS Tracking:

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## Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:10 AM

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Tracking Number:

[Remove](#) X

# 7022333000080116042

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## Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

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## Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:10 AM

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Product Information



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Tracking Number:

Remove X

**70223330000080116028**

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### Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

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### Delivered

Delivered, Left with Individual

DALLAS, TX 75219

August 19, 2024 11:10 AM

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Product Information



See Less ^

Tracking Number:

Remove X

**7022333000080115991**

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### Latest Update

Your item was delivered to an individual at the address at 1:11 pm on August 15, 2024 in MIDLAND, TX 79705.

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### Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

August 15, 2024 1:11 PM

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Product Information



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Tracking Number:

Remove X

**7022333000080116127**

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## Latest Update

Your item was delivered to an individual at the address at 11:10 am on August 19, 2024 in DALLAS, TX 75219.

### Get More Out of USPS Tracking:

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## Delivered

**Delivered, Left with Individual**

DALLAS, TX 75219

August 19, 2024 11:10 AM

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**Product Information**



**See Less** ^

Tracking Number:

**Remove** X

**7022333000080116110**

**Copy**

**Add to Informed Delivery**

## Latest Update

Your item has been delivered and is available at a PO Box at 12:06 pm on August 26, 2024 in AUSTIN, TX 78749.

### Get More Out of USPS Tracking:

**USPS Tracking Plus®**

## Delivered

Delivered, PO Box

AUSTIN, TX 78749

August 26, 2024 12:06 PM

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Product Information



[See Less](#) ^

Tracking Number:

[Remove](#) X

# 7022333000080116066

[Copy](#)

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## Latest Update

Your item was picked up at a postal facility at 8:52 am on August 26, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

[USPS Tracking Plus®](#)

## Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701

August 26, 2024 8:52 AM

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**70223330000080116059**

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Add to Informed Delivery

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:03 pm on August 17, 2024 in UNION, KY 41091.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered to Agent

Delivered to Agent, Left with Individual

UNION, KY 41091

August 17, 2024 1:03 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

**7022333000080116011**

Copy

Add to Informed Delivery

### Latest Update

Your item was delivered to an individual at the address at 1:11 pm on August 15, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

### Delivered

Delivered, Left with Individual

MIDLAND, TX 79705

August 15, 2024 1:11 PM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

**7022333000080116004**

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Add to Informed Delivery

## Latest Update

Your item was picked up at a postal facility at 9:32 pm on August 18, 2024 in DALLAS, TX 75373.

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### Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>**

## Delivered

### Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75373

August 18, 2024 9:32 PM

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**USPS Tracking Plus<sup>®</sup>**



**Product Information**



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Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**



**From:** [Lisa Youngblood](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Action ID 373509 CTB-1214  
**Date:** Tuesday, May 26, 2026 9:24:29 AM  
**Attachments:** [NMOCD Application\\_RHNU TB12 .pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Please see updated document attached, you are correct it is well testing, sorry about that.

Thank you,

**Lisa Youngblood**

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Friday, May 22, 2026 4:35 PM  
**To:** Lisa Youngblood <Lisa\_Youngblood@eogresources.com>  
**Subject:** Action ID 373509 CTB-1214

**CAUTION - External Sender**

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

The Division is reviewing the following application:

<b>Action ID</b>	<b>373509</b>
<b>Admin No.</b>	CTB-1214
<b>Applicant</b>	EOG Resources, Inc
<b>Title</b>	Red Hills North Unit Tank Battery 12
<b>Sub. Date</b>	08/13/2024

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please verify if allocation method is metering or well testing. C-107B says metering but PFD

looks like it is Well Testing.

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**From:** [Lisa Youngblood](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** RE: [EXTERNAL] RE: Action ID 373509 CTB-1214  
**Date:** Tuesday, May 26, 2026 12:29:51 PM

---

Hi Sarah,

Yes, that works to remove those from the permit.

Thank you,

**Lisa Youngblood**

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

**Sent:** Tuesday, May 26, 2026 11:51 AM

**To:** Lisa Youngblood <Lisa\_Youngblood@eogresources.com>

**Subject:** RE: [EXTERNAL] RE: Action ID 373509 CTB-1214

**CAUTION - External Sender**

This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Lisa, Thank you for the updated application. On this application there are 5 wells that are either plugged or in TA status. Please verify that it is okay for me to remove these wells from the commingle permit.

30-025-33294

30-025-36499

30-025-35639

30-025-35077

30-025-35363

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division  
Cell: (505) 537-0627  
[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>  
**Sent:** Tuesday, May 26, 2026 9:24 AM  
**To:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] RE: Action ID 373509 CTB-1214

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Hi Sarah,

Please see updated document attached, you are correct it is well testing, sorry about that.

Thank you,

**Lisa Youngblood**  
Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706  
Building 2, Room 1050  
Direct Line (432) 247-6331  
Cell Phone (432) 241-1259  
[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

---

**From:** Clelland, Sarah, EMNRD <[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)>  
**Sent:** Friday, May 22, 2026 4:35 PM  
**To:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>  
**Subject:** Action ID 373509 CTB-1214

**CAUTION - External Sender**

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To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

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<b>Action ID</b>	<b>373509</b>
<b>Admin No.</b>	CTB-1214
<b>Applicant</b>	EOG Resources, Inc
<b>Title</b>	Red Hills North Unit Tank Battery 12
<b>Sub. Date</b>	08/13/2024

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Please verify if allocation method is metering or well testing. C-107B says metering but PFD looks like it is Well Testing.

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

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### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1214**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.
  - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 05/29/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-1214**  
**Operator: EOG Resources, Inc (7377)**  
**Central Tank Battery: Red Hills North Unit Tank Battery 12**  
**Central Tank Battery Location: UL N, Section 12, Township 25 South, Range 33 East**  
**Gas Title Transfer Meter Location: UL N, Section 12, Township 25 South, Range 33 East**

### Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105370100 (030400)	E2NW	01-25S-33E
	ALL	12-25S-33E
	W2SE	06-25S-34E
BLM Lease NMNM 105321359 (019623)	N2, E2SE	13-25S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-32050	RED HILLS NORTH UNIT #201	S2SW	12-25S-33E	51020
30-025-32167	RED HILLS NORTH UNIT #202	SWSE	12-25S-33E	51020
30-025-32181	RED HILLS NORTH UNIT #203	SESE	12-25S-33E	51020
30-025-32527	RED HILLS NORTH UNIT #206	E2NE	12-25S-33E	51020
30-025-32584	RED HILLS NORTH UNIT #207	N2SW	12-25S-33E	51020
30-025-32740	RED HILLS NORTH UNIT #208	W2NE	12-25S-33E	51020
30-025-32789	RED HILLS NORTH UNIT #209	S2NW	12-25S-33E	51020
30-025-32895	RED HILLS NORTH UNIT #210	N2NW	12-25S-33E	51020
30-025-28288	RED HILLS NORTH UNIT #301	E2NW	13-25S-33E	51020
30-025-32183	RED HILLS NORTH UNIT #303	NENE	13-25S-33E	51020
30-025-32130	RED HILLS NORTH UNIT #304	W2NW	13-25S-33E	51020
30-025-35063	RED HILLS NORTH UNIT #305	E2NW	13-25S-33E	51020

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 373509

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 373509
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	6/1/2026