



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pGRL1401053300

1RP - 2884

SOUTHERN UNION GAS SERVICES, LTD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

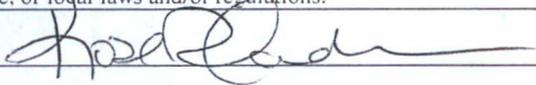
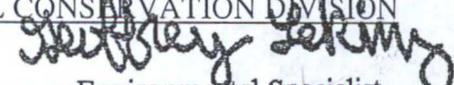
Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	801 S. Loop 464, Monahans, TX 79756	Telephone No.	432-940-5147
Facility Name	Trunk "O" (12/6/12) 30 Inch	Facility Type	Natural Gas Pipeline
Surface Owner : State Land		Lease No.	

LOCATION OF RELEASE API# 30-025-38822-00-00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23	36					Lea

Latitude 32 degrees 17.412' North **Longitude** 103 degrees 14.639 West

NATURE OF RELEASE

Type of Release	Natural Gas, Crude Oil and Produced Water	Volume of Release	5bbbls	Volume Recovered	None
Source of Release	30" Natural Gas Pipeline	Date and Hour of Occurrence :	Unknown	Date and Hour of Discovery	December 6, 2012- 11:00 AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* A 30" steel pipeline ruptured due to internal corrosion on the pipeline. The pipeline was patched and will be replaced at a later date.					
Describe Area Affected and Cleanup Action Taken.* Area impacted was a radius of 30x40 with an overspray area impacted of 30x40 as well. An environmental consultant will remediate this site per NMOCD regulatory standards.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:					
Printed Name: Rose Slade	OIL CONSERVATION DIVISION  Approved by Environmental Specialist				
Title: Environmental Specialist	Approval Date: 12/12/12	Expiration Date: 02/12/13			
E-mail Address: rose.slade@sug.com	Conditions of Approval: SUBMIT FINAL C-141 BY 02/12/13			Attached <input type="checkbox"/> IRP# 12-12-2884	
Date: December 12, 2012	Phone: 432-940-5147				

* Attach Additional Sheets If Necessary

HOBBS OCD

DEC 12 2012

RECEIVED