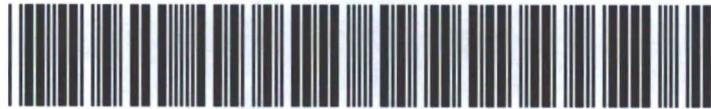




# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pLWJ1034741173

X3

1RP - 2667

SOUTHERN UNION GAS SERVICES LTD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
Form C-141  
Revised October 10, 2003  
DEC 10 2010  
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form  
**HOBBSOCD**

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	P.O. Box 1226 Jal, New Mexico 88252	Telephone No.	432-940-5147
Facility Name	Trunk "O" 12610	Facility Type	Natural Gas Pipeline
Surface Owner	State of New Mexico	Mineral Owner	API No 30-025- <del>28822</del>

**LOCATION OF RELEASE**

38822 W

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23S	36E					Lea

Latitude 32 degrees 17.414' Longitude 103 degrees 14.628'

WTR 150'

**NATURE OF RELEASE**

Type of Release	Natural Gas, Crude Oil and Produced Water	Volume of Release	9 BBLS	Volume Recovered	5 BBLS
Source of Release	30-Inch Steel Pipeline (Low Pressure)	Date and Hour of Occurrence	December 6, 2010	Date and Hour of Discovery	December 6, 2010 - 1030 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Failure of a segment of the thirty (30) low pressure steel pipeline resulted in the release of approximately nine (9) barrels of a mixture of crude oil and produced water. An unknown volume of natural gas was released to the atmosphere. A vacuum truck was able to recover approximately five (5) barrels of the released mixture. Following discovery of the release, the pipeline was taken out of service and depressurized. Following the repair of the pipeline, the line was placed back in service.

Describe Area Affected and Cleanup Action Taken.\*  
An area of range land measuring approximately 12,500 square feet was affected by the release. The release will be remediated to NMOCD regulatory guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Rose L. Slade</i>	<b>OIL CONSERVATION DIVISION</b> <i>[Signature]</i>	
Printed Name: Rose L. Slade	Approved by District SUPERVISOR ENVIRONMENTAL ENGINEER	
Title: E.H.S. Compliance Specialist	Approval Date: 12.10.10	Expiration Date: 3.10.10
E-mail Address: rose.slade@sug.com	Conditions of Approval:	
Date: 12-10-2010 Phone: 432-940-5147	SUBMIT FINAL C141 w/ Docs BY <input checked="" type="checkbox"/> Attached <input type="checkbox"/> IRP# 12-10-2667	

\* Attach Additional Sheets If Necessary

n LWS 1034740711  
P LWS 1034741173

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Southern Union Gas Services	Contact	Phillip Little
Address	PO Box 1226 Jal, New Mexico 88252	Telephone No.	575.631.2586
Facility Name	Trunk "O" (12/6/12) 30 Inch	Facility Type	Natural Gas Pipeline
Surface Owner	State Land (New Mexico)	Mineral Owner	
		API No.	30-025-38822

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23S	36E					Lea

Latitude 32 degrees 17.412' Longitude 103 degrees 14.639'

**NATURE OF RELEASE**

Type of Release	Natural Gas, Crude Oil and Produced Water	Volume of Release	5 BBLS sulfide	Volume Recovered	None
Source of Release	30-Inch Steel Pipeline (Low Pressure)	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	December 6, 2012 - 1100 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					HOBBS OCD AUG 23 2013 RECEIVED

Describe Cause of Problem and Remedial Action Taken.\*  
A 30" steel pipeline ruptured due to internal corrosion on the pipeline. The pipeline was initially patched and subsequently replaced with poly pipe.

Describe Area Affected and Cleanup Action Taken. The area affected measured approximately 30 feet by 40 feet. In addition, overspray affected an area measuring approximately 30 feet by 40 feet. The area was excavated and soil samples were collected from the excavation and remediated stockpiled soil and submitted to the laboratory for benzene, BTEX, TPH and chloride analysis. Laboratory results indicated benzene, BTEX, TPH, and chloride concentrations were less than the NMOCD Regulatory Guidelines. The excavation was backfilled with the remediated stockpiled soil. Please reference the NOVA Safety and Environmental Soil Remediation Summary and Site Closure Request dated July 2013 for further details.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Phillip Little</i>	OIL CONSERVATION DIVISION	
Printed Name:	Phillip Little	<i>Jeffrey LeKing</i> Approved by Environmental Specialist Environmental Specialist	
Title:	Environmental Specialist	Approval Date:	8/30/13
E-mail Address:	phillip.little@regencygas.com	Expiration Date:	-
Date:	7/31/13	Conditions of Approval:	-
Phone:	575.631.2586	Attached	<input type="checkbox"/>
			IRP-12-10-2667

\* Attach Additional Sheets If Necessary

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Form C-141  
Revised August 8, 2011

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**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Southern Union Gas Services	Contact Phillip Little
Address PO Box 1226 Jal, New Mexico 88252	Telephone No. 575.631.2586
Facility Name Trunk "O" 12610	Facility Type Natural Gas Pipeline

Surface Owner State of New Mexico	Mineral Owner	API No. 30-025-38822
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23S	36E					Lea

Latitude 32 degrees 17.414' Longitude 103 degrees 14.628'

**NATURE OF RELEASE**

Type of Release Natural Gas, Crude Oil and Produced Water	Volume of Release 9 BBLs sulfide	Volume Recovered 5 BBLs
Source of Release 30-Inch Steel Pipeline (Low Pressure)	Date and Hour of Occurrence December 6, 2010	Date and Hour of Discovery December 6, 2010 – 1030 hours
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	HOBBS OCD
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
RECEIVED		

Describe Cause of Problem and Remedial Action Taken.\* Failure of a segment of the thirty (30) inch (low pressure) steel pipeline resulted in a release of approximately nine (9) barrels of a mixture of crude oil and produced water. An unknown volume of natural gas was released to the atmosphere. A vacuum truck was able to recover approximately five (5) barrels of the released mixture. Following the discovery of the release, the pipeline was taken out of service and depressurized. Following the repair of the pipeline, the line was placed back in service.

Describe Area Affected and Cleanup Action Taken. An area of range land measuring approximately 12,500 square feet was affected by the release. The area excavated and soil samples were collected from the excavation and remediated stockpiled soil and submitted to the laboratory for benzene, BTEX, TPH and chloride analysis. Laboratory results indicated benzene, BTEX, TPH, and chloride concentrations were less than the NMOCD Regulatory Guidelines. The excavation was backfilled with the remediated stockpiled soil. Please reference the NOVA Safety and Environmental Soil Remediation Summary and Site Closure Request dated July 2013 for further details.

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Signature: <i>Phillip Little</i>	<b>OIL CONSERVATION DIVISION</b> <i>Phillip Little</i> Environmental Specialist	
Printed Name: Phillip Little	Approved by Environmental Specialist:	
Title: Environmental Specialist	Approval Date: 8/30/13	Expiration Date: —
E-mail Address: phillip.little@regencygas.com	Conditions of Approval: —	Attached <input type="checkbox"/> IRP-12-10-2667 IRP-12-10-2667
Date: 7/31/13 Phone: 575.631.2586		

\* Attach Additional Sheets If Necessary

IRP-12-10-2667