

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF LONGWOOD WATER  
MANAGEMENT COMPANY, LLC FOR  
AUTHORIZATION TO INJECT INTO THE  
FLOWERS SWD No. 3 WELL FOR  
PURPOSES OF DISPOSAL, EDDY COUNTY,  
NEW MEXICO.**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

Longwood Water Management Company, LLC ("Longwood") (OGRID No. 328484), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-12, for an order authorizing injection of produced saltwater for purposes of disposal. In support, Longwood states the following:

1. Attached is a complete Form C-108 application for authorization to inject which contains all the information necessary to authorize the requested approval to inject. *See* C-108, attached as **Exhibit A**, and incorporated herein.
2. Longwood proposes to drill a new saltwater disposal well to be named **Flowers SWD No. 3 Well** (API No. 30-015-pending), which will be located 1153 feet from the north line and 858 feet from the west line (Unit D), Section 21, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico.
3. The proposed injection disposal interval will be within the Devonian formation [SWD; Devonian (Pool Code 96101)] through an open-hole completion between 16,927 feet and 17,871 feet below the ground.
4. Disposal fluid will be produced saltwater primarily from oil and gas wells in the area producing from the Bone Spring, Delaware, and Wolfcamp formations.

5. The estimated average disposal volume will be 50,000 barrels of water per day with a maximum anticipated volume of 60,000 barrels of water per day. The average injection pressure is expected to be approximately 2,500 psi with a maximum injection pressure of 3,385 psi.

6. Granting this application will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. The administrative application was protested. Accordingly, Longwood hereby requests that its application be set for hearing pursuant to 19.15.26.8(E) NMAC.

WHEREFORE, Longwood Water Management Company, LLC requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 5, 2020, and, after notice and hearing as required by law, the Division enter an order approving this application.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR LONGWOOD WATER  
MANAGEMENT COMPANY, LLC**

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Longwood Water Management Company, LLC**OGRID Number:** 328484**Well Name:** Flowers SWD 3**API:** 30-015-**Pool:** SWD; Devonian**Pool Code:** 96101

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☒ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☒ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application  
Content  
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Brian Wood

12-4-19

Date

Print or Type Name

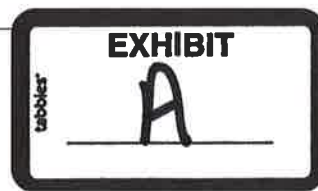
505 466-8120

Phone Number

Signature

brian@permitswest.com

e-mail Address




STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL  
RESOURCES DEPARTMENT

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

FORM C-108  
Revised June 10, 2003

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance XXX Disposal Storage  
Application qualifies for administrative approval? XXX Yes No
- II. OPERATOR: LONGWOOD WATER MANAGEMENT COMPANY, LLC  
ADDRESS: 5400 LBJ FREEWAY, SUITE 1500, DALLAS TX 75240  
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes XXX No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.  
**Flowers SWD 3**  
**Devonian (96101)**
- VII. Attach data on the proposed operation, including:
- Proposed average and maximum daily rate and volume of fluids to be injected;
  - Whether the system is open or closed;
  - Proposed average and maximum injection pressure;
  - Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  - If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: BRIAN WOOD  TITLE: CONSULTANT  
SIGNATURE: \_\_\_\_\_ DATE: NOV. 18, 2019  
E-MAIL ADDRESS: brian@permitswest.com
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

## III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

## XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 2

**INJECTION WELL DATA SHEET**Tubing Size: 7" by 5.5" Lining Material: IPC or Fiberglass linedType of Packer: STAINLESS STEEL &/OR NICKELPacker Setting Depth: 16,827' - 16,927'Other Type of Tubing/Casing Seal (if applicable): **Additional Data**

1. Is this a new well drilled for injection?      XXX Yes       No

If no, for what purpose was the well originally drilled? 

2. Name of the Injection Formation: DEVONIAN

3. Name of Field or Pool (if applicable): SWD; DEVONIAN (POOL CODE 96101)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

OVER: DELAWARE (3,982'), BONE SPRING (7,921'), WOLFCAMP (11,170'),  
& PENN (13,500')

UNDER: none



## INJECTION WELL DATA SHEET

Side 1

OPERATOR: LONGWOOD WATER MANAGEMENT COMPANY, LLC

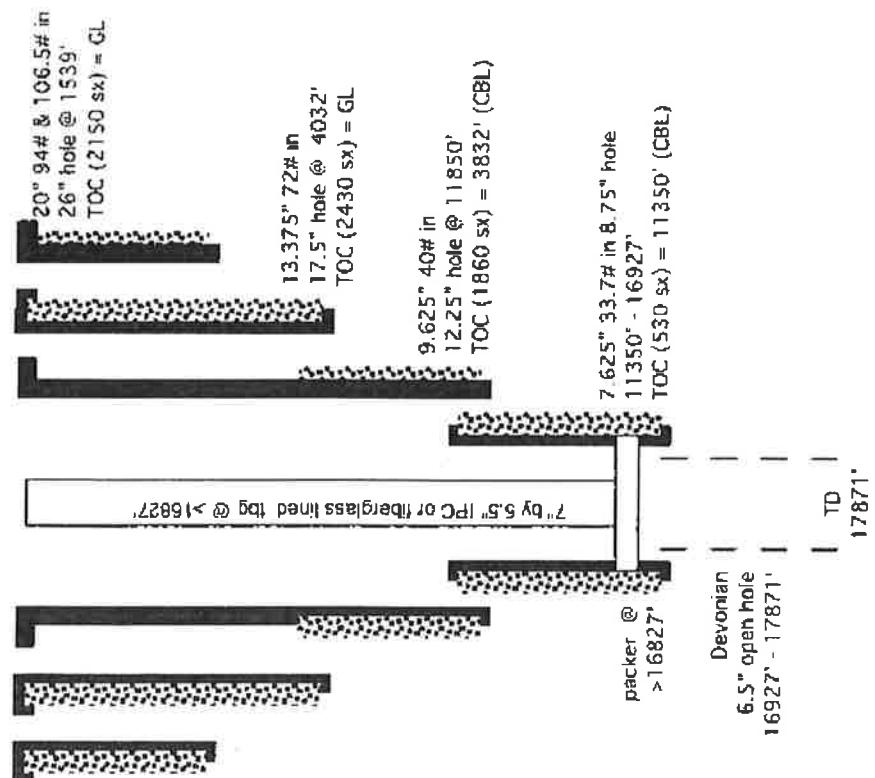
WELL NAME &amp; NUMBER: FLOWERS SWD 3

WELL LOCATION: 1153' FNL &amp; 858' FWL

UNIT LETTER	SECTION	TOWNSHIP	RANGE
D	21	26 S	31 E

WELLBORE SCHEMATICWELL CONSTRUCTION DATA  
Surface Casing

(not to scale)



Hole Size:	26"	Casing Size:	20"
Cemented with:	2150 sx.	or	ft <sup>3</sup>
Top of Cement:	SURFACE	Method Determined:	VISUAL
<u>Intermediate Casing</u>			
Hole Size:	17.5" & 12.25	Casing Size:	13.375" & 9.625"
Cemented with:	2430 & 1860 sx.	or	ft <sup>3</sup>
Top of Cement:	SURFACE & 3832'	Method Determined:	VISUAL & CBL
<u>Production Casing</u>			
Hole Size:	8.75"	Casing Size:	7.625" @ 11,350'
Cemented with:	530 sx.	or	ft <sup>3</sup>
Top of Cement:	11,350'	Method Determined:	CBL
Total Depth:	16,927'		
<u>Injection Interval 6.5" OPEN HOLE</u>			
	16,927'	feet to	17,871'

(Perforated or Open Hole; indicate which)

**LONGWOOD WATER MANAGEMENT COMPANY, LLC  
FLOWERS SWD 3  
1153' FNL & 858' FWL  
SEC. 21, T. 26 S., R. 31 E., EDDY COUNTY, NM**

**PAGE 1**

I. Goal is to drill a 17,871' deep commercial saltwater disposal well on BLM. Disposal interval will be 16,927' – 17,871' in the SWD; Devonian (96101). See Exhibit A for C-102 and map.

II. Operator: Longwood Water Management Company, LLC [OGRID 328484]  
Operator phone number: (972) 371-5420  
Operator address: 5400 LBJ Freeway, Suite 1500, Dallas TX 75240  
Contact for Application: Brian Wood (Permits West, Inc.)  
Phone: (505) 466-8120

III. A. (1) Lease (BLM): NMNM-138866 Lease Size: 640 acres  
Lease Area: all Sec. 21, T. 26 S., R 31 E.  
Well name and number: Flowers SWD 3  
Location: 1153' FNL & 858' FWL Section 21, T. 26 S., R. 31 E.

A. (2) Surface casing (20", 94 & 106.5#, J-55, BTC) will be set at 1,539' in a 26" hole and cemented to GL with 2,150 sacks (based on 50% OH excess).

First intermediate casing (13.375", 72#, N-80, BTC) will be set at 4,032' in a 17.5" hole and cemented to GL with 2,430 sacks (based on 50% OH excess).

Second intermediate casing (9.625", 40#, P-110 EC, BTC) will be set at 11,850' in a 12.25" hole and cemented to 3,832' with 1,860 sacks (based on 35% OH excess). An optional DV tool may be set at ≈4282'.

Third intermediate casing (7.625", 33.7#, P-110HP, USS Liberty FJM) will be set from 11,350' to 16,927' in an 8.75" hole and cemented to 11,350' (CBL) with 530 sacks (based on 10% OH excess).

A 6.5" open hole will be drilled from 16,927' to 17,871'.



**LONGWOOD WATER MANAGEMENT COMPANY, LLC  
FLOWERS SWD 3  
1153' FNL & 858' FWL  
SEC. 21, T. 26 S., R. 31 E., EDDY COUNTY, NM**

**PAGE 2**

- A. (3) Tubing will be a tapered string. 7", 26#, P-110, BTC fiberglass lined tubing will be run from GL to 11,250'. 5.5", 20#, P-110IC, IPC or fiberglass lined will be run from 11,250' to 16,827'. Setting depth will be  $\geq 16,827'$ . (Disposal interval will be 16,927' to 17,871'.)
- A. (4) A stainless steel and/or nickel packer will be set at  $\geq 16,827'$  (top of the open hole which will be at 16,927').
- B. (1) Disposal zone will be the Devonian (SWD; Devonian (96101) pool). Estimated fracture gradient is  $\approx 0.62$  to  $\approx 0.68$  psi per foot. Variation depends on whether limestone or dolomite.
- B. (2) Disposal interval will be open hole from 16,927' to 17,871'.
- B. (3) Well has not been drilled. It will be drilled as a saltwater disposal well.
- B. (4) No perforated intervals are in the well.
- B. (5) Only zones producing, now or in the past, in the area of review and above the Devonian (16,917') are the Delaware (3,982'), Bone Spring (7,912'), Wolfcamp (11,170'), and Penn (13,500'). No oil or gas zone is below the Devonian in the area of review.

IV. This is not an expansion of an existing injection project. It is disposal only.

V. Exhibit B shows and tabulates the 3 existing wells (1 gas + 2 P&A) within a 1-mile radius along with the closest existing well outside of that radius (P&A). Deepest well within a mile is 13,500' TVD. Closest partially approved (APD) SWD; Devonian well (30-025-44569) is 3.75 miles north in H-32-25s-31e. Closest fully approved (AAPD & C-108) SWD; Devonian well (30-025-45223) is 4.01 miles northwest in P-2-26s-30e. (Longwood has applied for a SWD; Devonian well (Jack Hammack Fed SWD 1) 1.81 miles east-northeast in P-15-26s-31e. Approvals are pending). Closest Devonian oil or gas well is >2 miles away. Exhibit C shows all wells within 2-miles.

All leases within a one-mile radius are BLM or NMSLO. Exhibit D shows and tabulates all the leases within a mile. Exhibit E shows all lessors within a two-mile radius. Two-mile radius leases are BLM, fee, or NMSLO.

**LONGWOOD WATER MANAGEMENT COMPANY, LLC  
FLOWERS SWD 3  
1153' FNL & 858' FWL  
SEC. 21, T. 26 S., R. 31 E., EDDY COUNTY, NM**

**PAGE 3**

VI. No Devonian penetrator is within a mile. Deepest existing or proposed well within a mile is 13,500'. That well bottomed in the Penn.

- VII. 1. Average injection rate will be  $\approx 50,000$  bwpd.  
Maximum injection rate will be 60,000 bwpd.
2. System will be open and closed. Water will both be trucked and piped.
3. Average injection pressure will be  $\approx 2,500$  psi  
Maximum injection pressure will be 3,385 psi ( $= 0.2$  psi/foot  $\times 16,927'$  (top of open hole)).
4. Disposal water will be produced water, mainly from Bone Spring, Delaware, and Wolfcamp wells. There are 36 approved Bone Spring wells, 10 approved Delaware wells, and 61 approved Wolfcamp wells in T. 26 S., R. 31 E. The well will take other Permian Basin waters. A summary of produced water analyses from T. 26 S., R. 31 E. is Exhibit F. Devonian produced water analyses (in mg/L) from wells in T. 25 S., R. 31 E. are in the table below. Compatibility problems are not expected. At least 15,798,856 barrels of water have been disposed in a Devonian; SWD (30-025-43379) that is 4-1/2 miles northeast.

API	section	unit	TDS (mg/L)	Chloride (mg/L)	Bicarbonate (mg/L)	Sulfate (mg/L)
3001529252	1	L	128946.5	78100	317	481
3001529728	2	I	131449.7	79220	353	542
3001529728	2	I	85798.5	51300	59	389
3001529850	12	J	131449.7	79220	353	542
3001529252	1	L	135335.2	82003	248.9	477
3001529728	2	I	136044.4	82374	311.1	468
3001529728	2	I	136576.4	82850	122.4	499
3001529252	1	L	133147.6	80547	341.6	468

5. No Devonian production is within  $>2$  miles.

**LONGWOOD WATER MANAGEMENT COMPANY, LLC**  
**FLOWERS SWD 3**  
**1153' FNL & 858' FWL**  
**SEC. 21, T. 26 S., R. 31 E., EDDY COUNTY, NM**

**PAGE 4**

VIII. The Devonian (estimated 964' thick) is comprised of limestone and dolomite. Closest possible underground source of drinking water above the proposed disposal interval is the Quaternary at the surface. There has been some interest in developing the brackish Dewey Lake which is below the Quaternary and above the Rustler.

According to State Engineer records (Exhibit G), 2 water wells are within 2 miles. Closest of the 2 wells is 1.84 miles northwest. Deepest of the 2 wells is 325'. Commingled flow from the wells was sampled on October 22, 2019. No underground source of drinking water is below the proposed disposal interval.

Formation tops are:

Quaternary = 0'  
 Rustler anhydrite = 1514'  
 Salado = 1895'  
 Castile = 2260'  
 Lamar = 3951'  
 Bell Canyon = 3982'  
 Cherry Canyon = 5094'  
 Brushy Canyon = 6324'  
 Bone Spring = 7912'  
 Wolfcamp = 11170'  
 Strawn = 13914'  
 Atoka = 14032'  
 Morrow = 14977'  
 Barnett = 16117'  
 Mississippian limestone = 16440'  
 Woodford shale = 16781'  
 Devonian carbonate = 16917'  
*disposal interval = 16927' – 17871'*  
 TD = 17871'  
 (Montoya = 17881')

Two water wells are within a 2-mile radius according to State Engineer records (Exhibit G) and were sampled on October 22, 2019. There will be >2.9 miles of vertical separation and shale, salt, and anhydrite intervals between the bottom of the only likely underground water source (Quaternary) and the top of the Devonian.

IX. The well will be stimulated with acid.

X. GR log will be run from the third intermediate to TD.

**LONGWOOD WATER MANAGEMENT COMPANY, LLC  
FLOWERS SWD 3  
1153' FNL & 858' FWL  
SEC. 21, T. 26 S., R. 31 E., EDDY COUNTY, NM**

**PAGE 5**

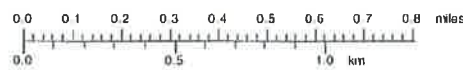
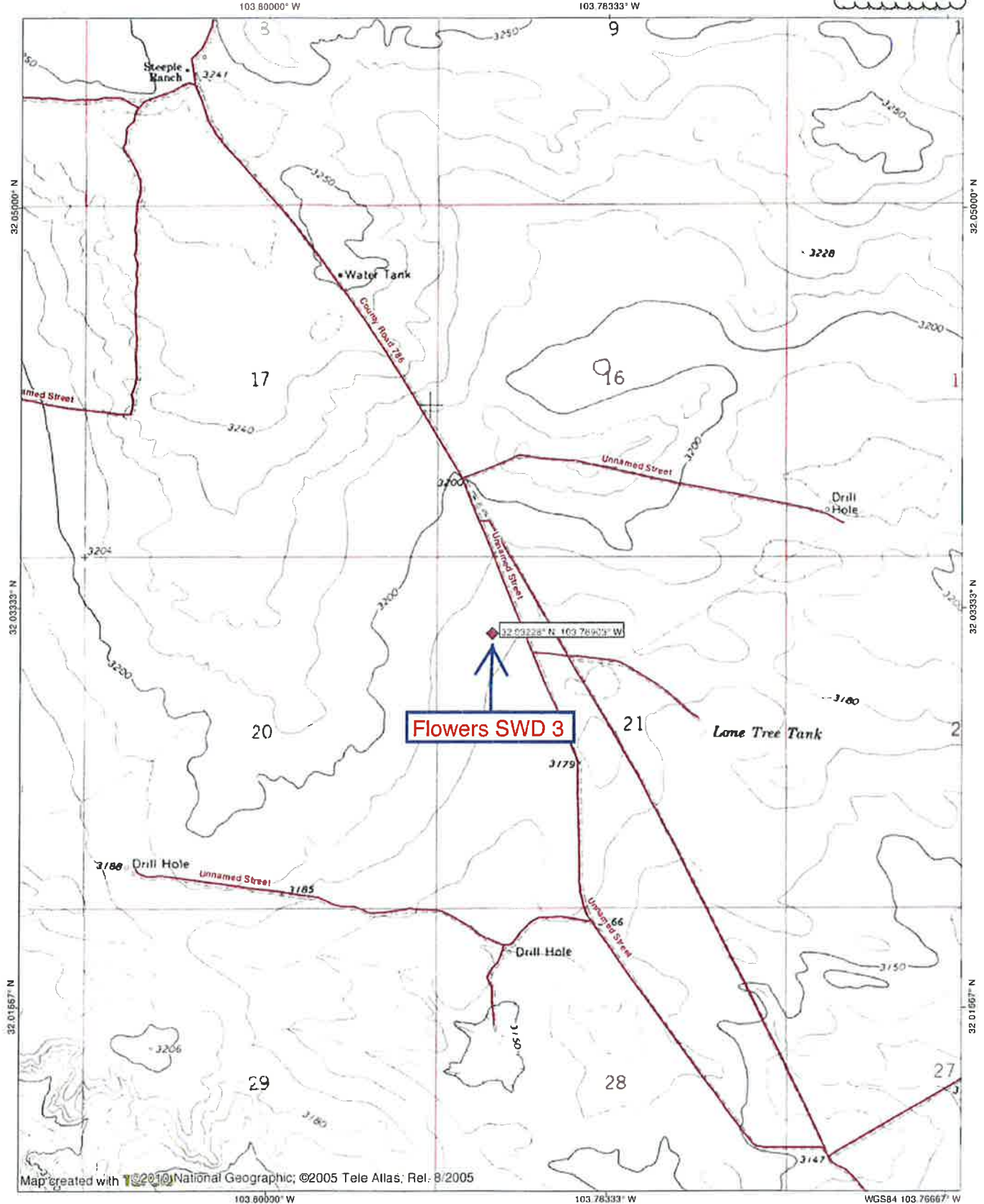
XI. Two water wells within 2 miles were found and sampled during an October 22, 2019 field inspection.

XII. Longwood Water Management Company, LLC (Exhibit H) is not aware of any geologic or engineering data that may indicate the Devonian is in hydrologic connection with any underground sources of water. There are 156 active Devonian SWD wells and 9 active Devonian water injection wells in New Mexico.

XIII. A legal ad (see Exhibit I) was published on October 31, 2019. Notice (this application) has been sent (Exhibit J) to the surface owner (BLM) and all operators, lessees, and unleased mineral interest owners within a mile who are required to receive notice.

TOPO! map printed on 10/12/19 from "Untitled.tpo"

EXHIBIT A





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**EXHIBIT A**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-015-</b>	<sup>2</sup> Pool Code <b>96101</b>	<sup>3</sup> Pool Name <b>SWD; Devonian</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>FLOWERS SWD</b>	<sup>6</sup> Well Number <b>3</b>
<sup>7</sup> OGRID No. <b>328484</b>	<sup>8</sup> Operator Name <b>LONGWOOD WATER MANAGEMENT COMPANY, LLC</b>	<sup>9</sup> Elevation <b>3186'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>21</b>	<b>26-S</b>	<b>31-E</b>	<b>-</b>	<b>1153'</b>	<b>NORTH</b>	<b>858'</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

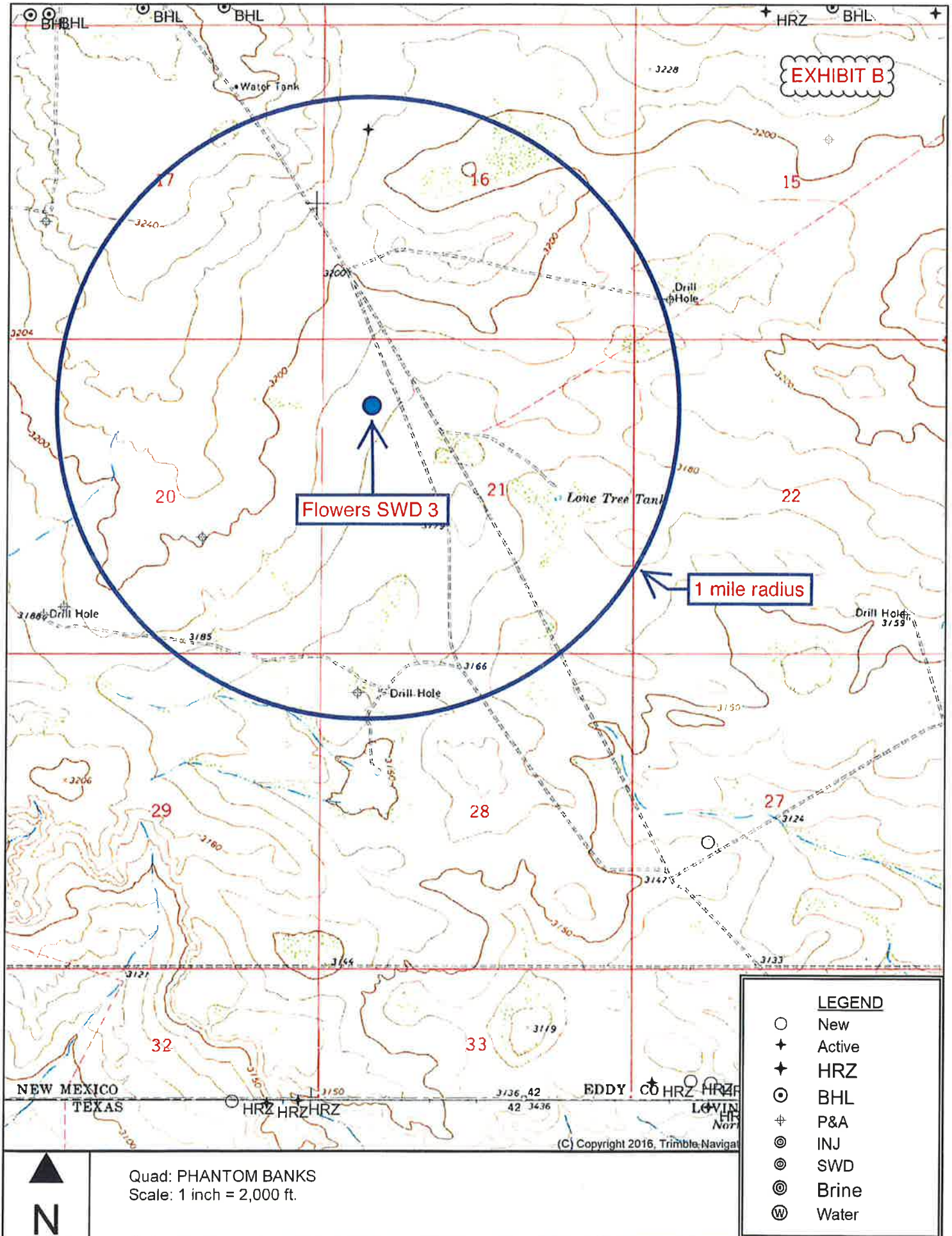
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p><b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 X=668819 Y=375851 LAT.: N 32.0321598 LONG.: W 103.7885589 NAD 1983 X=710006 Y=375909 LAT.: N 32.0322849 LONG.: W 103.7890334</p> </div>	<p><b><sup>17</sup>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that the operator either owns a working interest or holds a mineral interest in the land including the proposed bottom hole location or has a right to drill the well at the location proposed to be drilled with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p> Signature</p> <p><b>11-17-19</b> Date</p> <p><b>Brian Wood</b> Printed Name</p> <p><b>brian@permitswest.com</b> E-mail Address</p> <p><b>505 466-8120</b></p>
	<p><b><sup>18</sup>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of a first survey made by me or under my supervision and that the same is true to the best of my belief.</i></p> <p><b>10/03/2019</b> Date of Survey</p> <p> Signature and Seal of Professional Surveyor</p> <p>_____ Certificate Number</p>

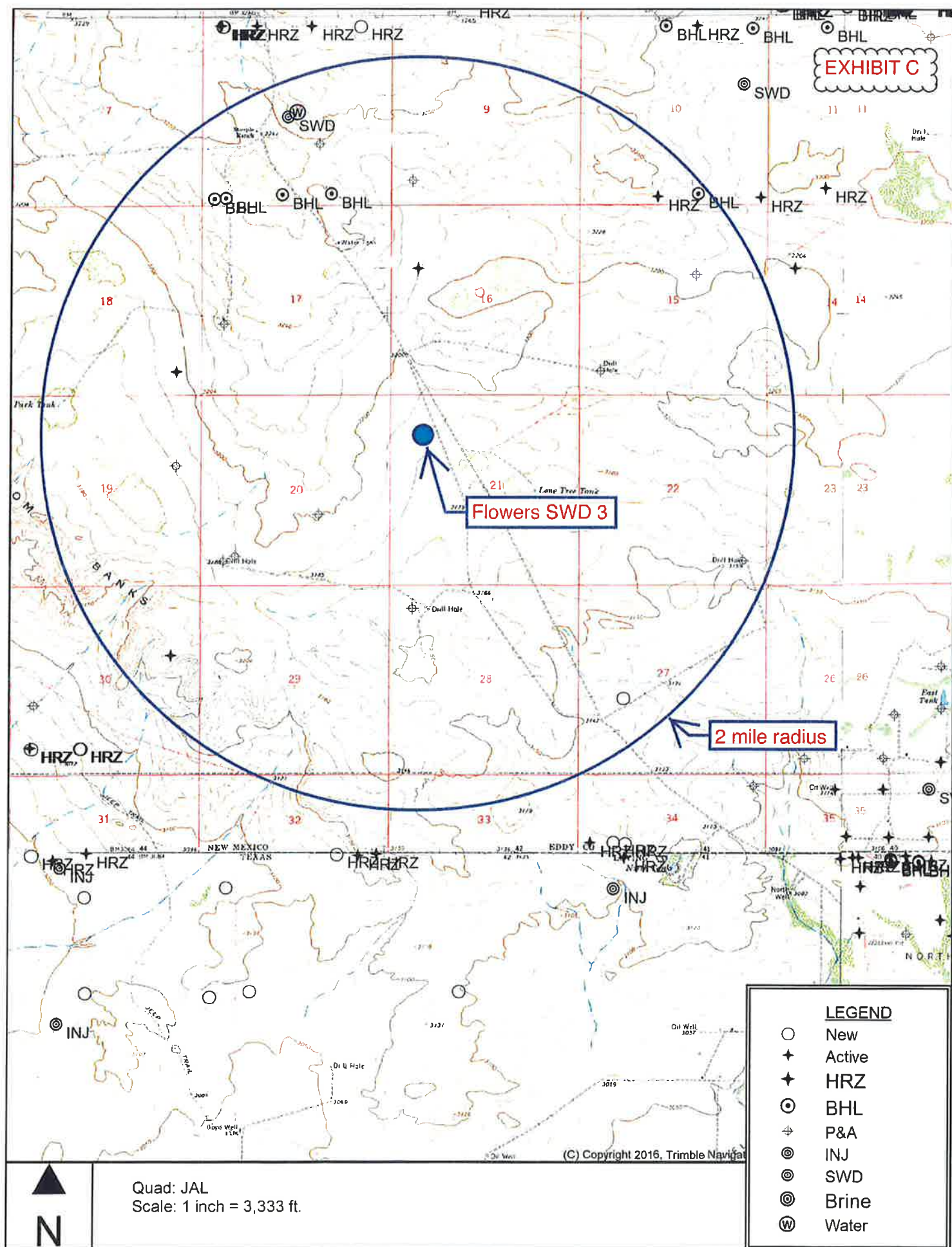




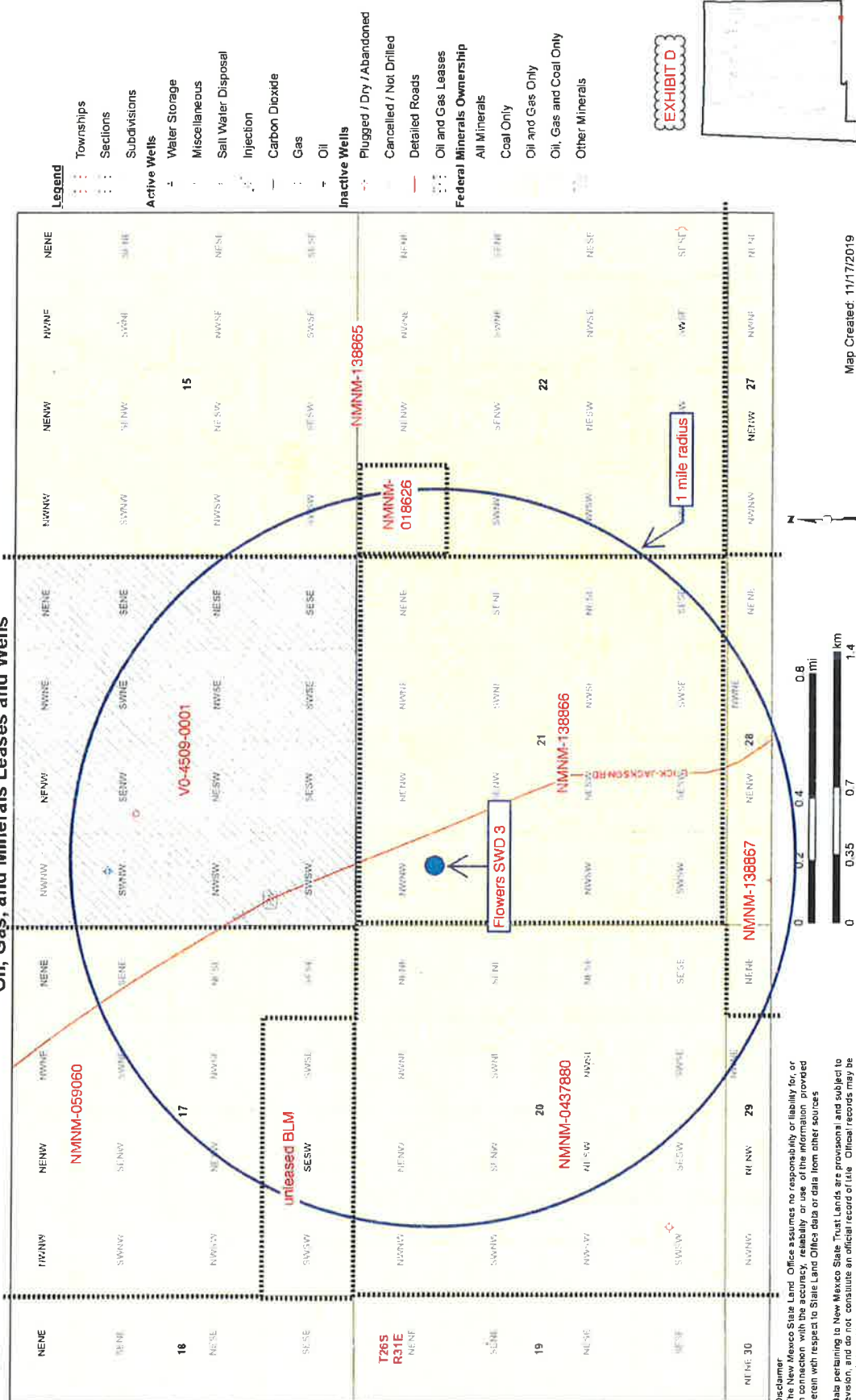
## SORTED BY DISTANCE FROM FLOWERS SWD 3

API	OPERATOR	WELL	STATUS	UNIT- SECTION- T26S-R31E	TVD	ZONE @ TD	FEET FROM FLOWERS SWD 3
3001531131	EOG	Phantom Draw Federal Unit 003	P&A	J-20	13500	Penn	3604
3001530485	EOG	Merphan 16 State 001	G	E-16	12643	Wolfcamp	4692
3001505888	Finley & Cherry	Buchly	P&A	D-28	4080	Delaware	4791
3001505862	Buckles Mosie	Federal 1-15	P&A	M-15	4155	Delaware	5413





## New Mexico State Land Office



**Disclaimer**  
The New Mexico State Land Office assumes no responsibility or liability for, or in connection with the accuracy, reliability or use of the information provided herein with respect to State Land Office data from other sources.

Data pertaining to New Mexico State Trust Lands are provisional and subject to revision and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.

## FLOWERS SWD 3 AREA OF REVIEW LEASES

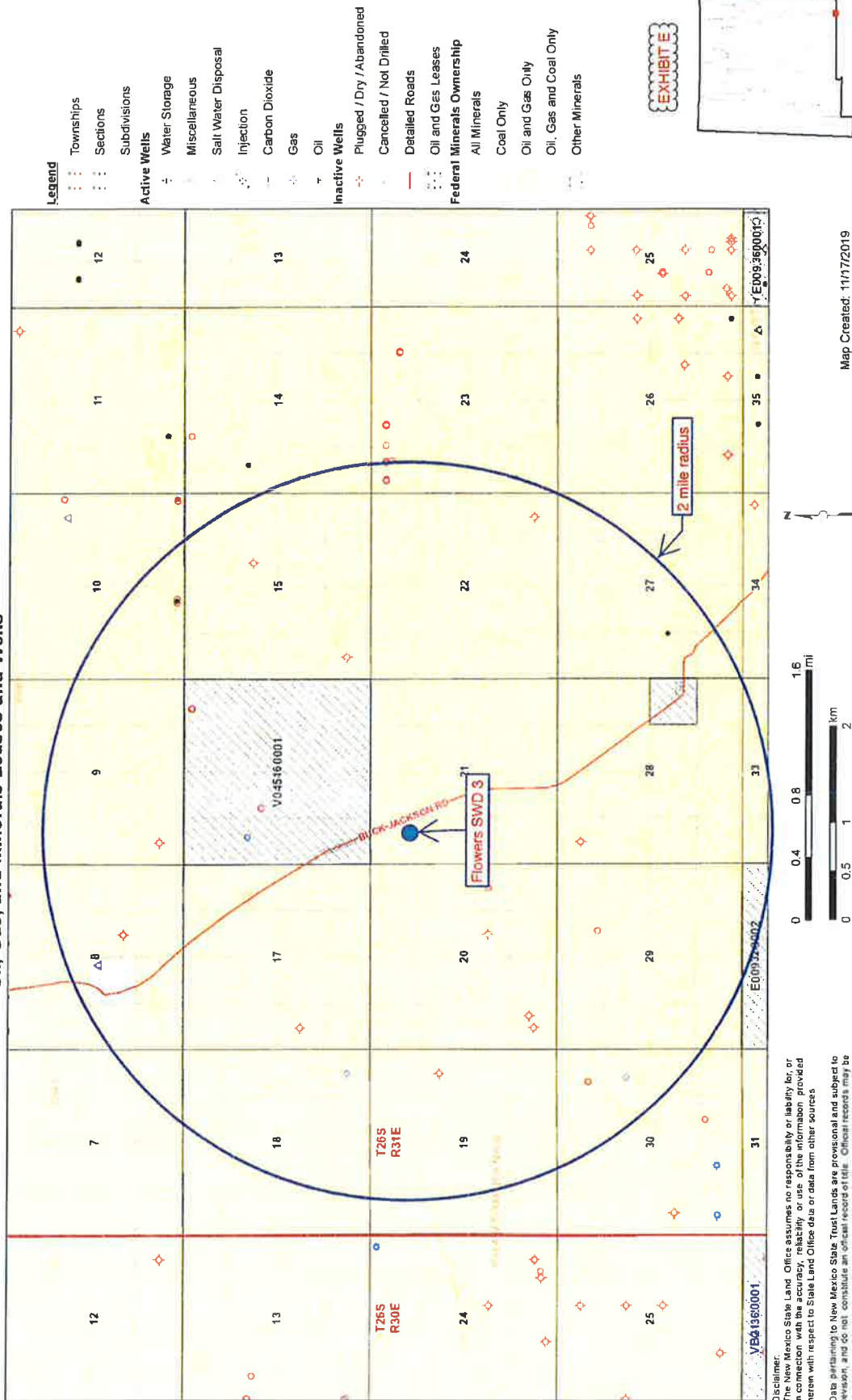
Aliquot Parts in Area of Review (T. 26 S., R. 31 E.)	Lessor	Lease	Lessee(s) of Record	Operators (all shallower than Devonian)
W2SW4 Sec. 15	BLM	NMNM-138865	MRC Permian	N/A
W2, S2NE4, & SE4 Sec. 16	NMSLO	V0-4509-0001	EOG	EOG
E2E2, SENW, SWNE, NWSE, & NESW Sec. 17	BLM	NMNM-059060	EOG	N/A
S2SW4 & SWSE Sec. 17	BLM	unleased	N/A	N/A
N2, N2S2, SESW, & S2SE4 Sec. 20	BLM	NMNM-0437880	EOG	N/A
all Sec. 21	BLM	NMNM-138866	MRC Permian	N/A
NWNW Sec. 22	BLM	NMNM-018626	Occidental Permian	N/A
SWNW & W2SW4 Sec. 22	BLM	NMNM-138865	MRC Permian	N/A
N2N2 Sec. 28	BLM	NMNM-138867	MRC Permian	N/A
NENE Sec. 29	BLM	NMNM-138867	MRC Permian	N/A
NWNE Sec. 29	BLM	NMNM-0437880	EOG	N/A



New Mexico State Land Office



# Oil, Gas, and Minerals Leases and Wells



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Data pertaining to New Mexico State Trust Lands are provisional and subject to revision, and do not constitute an official record of title. Official records may be reviewed at the New Mexico State Land Office in Santa Fe, New Mexico.



## PRODUCED WATER SAMPLES FROM T. 26 S., R. 31 E. (in mg/l)

API	Section	UL	Formation	TDS	Sodium	Calcium	Iron	Magnesium	Chloride	Sulfate
3001539036	2	M	AVALON UPPER	223019	76002	10438	210	1922	131072	632
3001539104	2	N	AVALON UPPER	162560	57137	3886	42	776	97161	756
3001539162	2	O	AVALON UPPER	179789	71576	617	22	110	101374	0
3001539162	2	O	AVALON UPPER	179938	71576	617	22	110	101374	844
3001537899	10	B	AVALON UPPER	199639	68948	7560	111	1523	118195	0
3001537899	10	B	AVALON UPPER	209352	70090	7327	203	1557	127230	600
3001538193	11	N	AVALON UPPER	225190	77011	8744	636	1649	134075	0
3001538193	11	N	AVALON UPPER	196577	68797	5059	12	1066	118943	872
3001538193	11	N	AVALON UPPER	203079	72261	4407	112	904	122172	658
3001539866	10	N	BONE SPRING 2ND SAND	152439	48496	6731	29	801	94055	0
3001540994	10	P	BONE SPRING 2ND SAND	138162	44459	6281	30	781	84470	0
3001540994	10	P	BONE SPRING 2ND SAND	138376	44459	6281	30	781	84470	618
3001542113	2	N	BONE SPRING 3RD SAND	94966	31353	3679	32	484	57490	0
3001542113	2	N	BONE SPRING 3RD SAND	94518	30032	3403	20	439	58782	355
3001542113	2	N	BONE SPRING 3RD SAND	94864	30225	3424	15	444	59015	365

EXHIBIT F

## PRODUCED WATER SAMPLES FROM T. 26 S., R. 31 E. (in mg/l)

API	Section	UIL	Formation	TDS	Sodium	Calcium	Iron	Magnesium	Chloride	Sulfate
3001542113	2	N	BONE SPRING 3RD SAND	91289	28721	3441	16	437	56957	328
3001505886	26	O	DELAWARE	212112					132100	425
3001542688	2	P	WOLFCAMP	81366	26319	2687	26	327	50281	400



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

EXHIBIT G

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced.

O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
<u>C 01777</u>		C	ED				08	26S	31E	613245	3547409*	2965	325	300	25
<u>C 02248</u>		CUB	ED	1	2	3	08	26S	31E	612942	3547316*	3008	300	292	8
<u>C 02249</u>		CUB	ED	1	2	3	08	26S	31E	612942	3547316*	3008	300	292	8

Average Depth to Water: **294 feet**

Minimum Depth: **292 feet**

Maximum Depth: **300 feet**

**Record Count:** 3

**UTM NAD83 Radius Search (in meters):**

**Easting (X):** 614346

**Northing (Y):** 3544655

**Radius:** 3220

\*UTM location was derived from PLSS - see Help

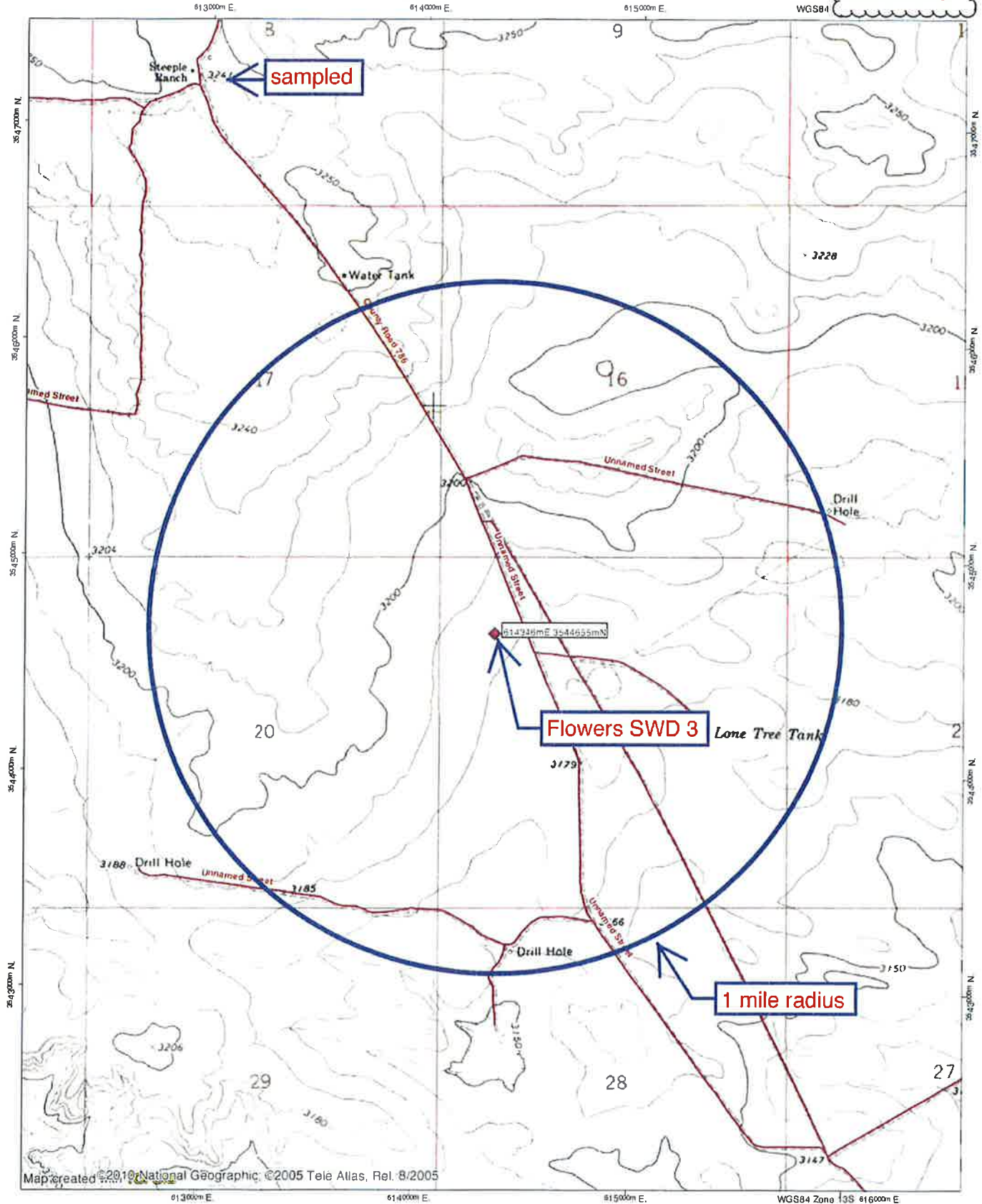
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/12/19 2:03 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

TOPO! map printed on 10/12/19 from "Untitled.tpo"

EXHIBIT G



Map created with National Geographic, ©2005 Tele Atlas, Rel. 8/2005



TN 4 MN  
8.5°  
10/12/19

Analytical R  
Lab Order 1910C90

EXHIBIT G

Date Reported: 10/31/2019

**Hall Environmental Analysis Laboratory, Inc.****CLIENT:** Permits West**Client Sample ID:** Trough WM 1 Flowers SWD 3**Project:** Longwood Flowers SWD 3**Collection Date:** 10/22/2019 11:50:00 AM**Lab ID:** 1910C90-001**Matrix:** AQUEOUS**Received Date:** 10/23/2019 3:28:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 1664B</b>							Analyst: <b>KMN</b>
N-Hexane Extractable Material	ND	9.26		mg/L	1	10/30/2019 9:47:00 AM	48413
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>CAS</b>
Chloride	19	0.50		mg/L	1	10/23/2019 6:08:35 PM	R63920
<b>SM2540C MOD: TOTAL DISSOLVED SOLIDS</b>							Analyst: <b>KS</b>
Total Dissolved Solids	340	20.0		mg/L	1	10/28/2019 5:39:00 PM	48386

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

**QC SUMMARY REPORT****Hall Environmental Analysis Laboratory, Inc.**

WO#: 1910C90

31-Oct-19

**Client:** Permits West  
**Project:** Longwood Flowers SWD 3

Sample ID: <b>MB-48413</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 1664B</b>								
Client ID: <b>PBW</b>	Batch ID: <b>48413</b>	RunNo: <b>64068</b>								
Prep Date: <b>10/28/2019</b>	Analysis Date: <b>10/30/2019</b>	SeqNo: <b>2192136</b> Units: <b>mg/L</b>								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	ND	10.0								

Sample ID: <b>LCS-48413</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 1664B</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>48413</b>	RunNo: <b>64068</b>								
Prep Date: <b>10/28/2019</b>	Analysis Date: <b>10/30/2019</b>	SeqNo: <b>2192137</b> Units: <b>mg/L</b>								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	39.2	10.0	40.00	0	98.0	78	114			

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level  
 D Sample Diluted Due to Matrix  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 PQL Practical Quantitative Limit  
 S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 P Sample pH Not In Range  
 RL Reporting Limit



**QC SUMMARY REPORT****Hall Environmental Analysis Laboratory, Inc.**

WO#: 1910C90

31-Oct-19

Client: Permits West  
 Project: Longwood Flowers SWD 3

Sample ID: MB	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBW	Batch ID: R63920	RunNo: 63920								
Prep Date:	Analysis Date: 10/23/2019	SeqNo: 2185716 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								

Sample ID: LCS	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSW	Batch ID: R63920	RunNo: 63920								
Prep Date:	Analysis Date: 10/23/2019	SeqNo: 2185717 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.7	0.50	5.000	0	94.9	90	110			

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level  
 D Sample Diluted Due to Matrix  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 PQL Practical Quantitative Limit  
 S \*% Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 P Sample pH Not In Range  
 RL Reporting Limit

**QC SUMMARY REPORT****Hall Environmental Analysis Laboratory, Inc.****EXHIBIT G**

WO#: 1910C90

31-Oct-19

**Client:** Permits West  
**Project:** Longwood Flowers SWD 3

Sample ID: MB-48386	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 48386	RunNo: 64021								
Prep Date: 10/25/2019	Analysis Date: 10/28/2019	SeqNo: 2190105		Units: mg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-48386	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 48386	RunNo: 64021								
Prep Date: 10/25/2019	Analysis Date: 10/28/2019	SeqNo: 2190106			Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

**Qualifiers:**

\* Value exceeds Maximum Contaminant Level  
 D Sample Diluted Due to Matrix  
 H Holding times for preparation or analysis exceeded  
 ND Not Detected at the Reporting Limit  
 PQL Practical Quantitative Limit  
 S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
 E Value above quantitation range  
 J Analyte detected below quantitation limits  
 P Sample pH Not In Range  
 RI Reporting Limit

EXHIBIT H

## Longwood Water Management Company, LLC

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5200 • Fax 972.371.5201

[jharrington@matadorresources.com](mailto:jharrington@matadorresources.com)

**Jake Harrington**  
Senior Geologist

October 10, 2019

NM Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

**Re: Geology Statement**  
**Flowers SWD #3**  
**Section 21, T. 26S, R. 31E**  
**Eddy County, New Mexico**

To whom it may concern:

Available geologic and engineering data related to the proposed Well have been thoroughly reviewed, and no evidence for a hydrological connection between the proposed deep Devonian injection zone, located at approximately 16,917 ft., and any underground sources of drinking water has been found.

Sincerely,  
Longwood Water Management Company, LLC



Jake Harrington

# Carlsbad Current Argus.

PRINT OF THE USA TODAY NETWORK
**EXHIBIT I**

## Affidavit of Publication

Ad # 0003874372

 F. /  
 37 VERANO LOOP

**SANTA FE, NM 87508**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

Longwood Water Management Company, LLC is applying to drill the Flowers SWD 3 as a saltwater disposal well. The well is staked at 1153' FNL & 858' FWL Sec 21, T. 26 S., R. 31 E., Eddy County, NM. This is 21 miles southeast of Loving, NM and 16 miles northeast of Orla, TX. Disposal will be in the Devonian from 16,927' to 17,871'. Maximum injection pressure will be 3,385 psi. Maximum disposal rate will be 60,000 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120.

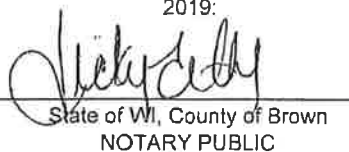
October 31, 2019

October 31, 2019



Legal Clerk

 Subscribed and sworn before me this October 31,  
 2019:



 State of WI, County of Brown  
 NOTARY PUBLIC

9-19-21

My commission expires

Ad # 0003874372

PO #: Longwood Water Management

# of Affidavits : 1





November 23, 2019

BLM  
620 E. Greene  
Carlsbad NM 88220

Longwood Water Management Company, LLC is applying (see attached application) to drill the Flowers SWD 3 well as a saltwater disposal well. As required by NM Oil Conservation Division (NMOCD) rules, I am notifying you of the following proposed saltwater disposal well. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: Flowers SWD 3 (BLM surface & lease)      TD = 17,871'  
Proposed Disposal Zone: Devonian (from 16,927' to 17,871')  
Location: 1153' FNL & 858' FWL Sec. 21, T. 26 S., R. 31 E., Eddy County, NM  
Approximate Location: 21 miles southeast of Loving, NM  
Applicant: Longwood Water Management Company, LLC (972) 371-5420  
Applicant's Address: 5400 LBJ Freeway, Suite 1500, Dallas TX 75240

Submittal Information: Application for a saltwater disposal well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. NMOCD address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Phone is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood



[illegible][illegible]

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9/10/07

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For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a>	
<b>OFFICIAL USE</b> Certified Mail Fee	Postmark Date Time
<input type="checkbox"/> Add postage if your mail piece has a meter or postage stamp <input type="checkbox"/> Certified Mail Restricted <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Mail Registered Parcel <input type="checkbox"/> Mail Registered Restricted Delivery Signature	Total Postage and Fees \$
BLM	Date
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<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> For delivery information, visit our website at <a href="http://usps.com/cmr">usps.com/cmr</a> Domestic Mail Only	
<b>OFFICIAL USE</b> (B)	
Certified Mail fee: <b>\$3.50</b> Return Receipt fee: <b>\$2.80</b> Total: <b>\$6.30</b>	
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<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> Domestic Mail Only	
For delivery information, call our toll-free 1-800-ASK-USA.	
<b>OFFICIAL USE</b>	
Registered Mail fee	
<input type="checkbox"/> Return Receipt Requested	Return Receipt requested for the registered item
<input type="checkbox"/> Return Receipt Mailed	Return Receipt mailed
<input type="checkbox"/> Certified Mail Restricted Delivery	Certified Mail Restricted Delivery
<input type="checkbox"/> Adult Signature Required	Adult Signature Required
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<input type="checkbox"/> Signature Required (Domestic Mail Only)	Signature Required (Domestic Mail Only)
Package and Fee	
1st Class Package and Fee	
2nd Class Package and Fee	
3rd Class Package and Fee	
Registered Mail Fee	
Return Receipt Fee	
Total	
Signature of Addressee or Agent	
Signature of Post Office Employee	
Date	
Time	
Post Office	
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State	
Zip	
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Remarks	

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit us online at [www.usps.com](http://www.usps.com)

**OFFICIAL MAIL**

Postage paid at  
07535-8998  
Postoffice  
QWY 24 2019

1. Name of Addressee  
2. Street Address  
3. City, State, ZIP+4®  
4. Addressee's Telephone Number (Area Code and Number)  
5. Addressee's E-mail Address  
6. Addressee's Fax Number  
7. Addressee's Business Hours  
8. Addressee's Business Type  
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CGO Operating LLC  
660W Millard Ave  
Midland TX 79701  
Midland-Gilmer-SWD-3

CGO Operating LLC  
660W Millard Ave  
Midland TX 79701  
Midland-Gilmer-SWD-3

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U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

Postage and Fees

PS Form 3800, September 2006 Edition  
PSN 7530-01-000-9000

1. Certified Mail® (check one)  
☐ Regular  
☐ Restricted (see instructions)  
☐ Certified Mail (see instructions)  
☐ Certified Mail International  
☐ Collect on Delivery (see instructions)  
☐ Return Receipt (see instructions)  
☐ Return Receipt for Merchandise (see instructions)

2. Insurance (check one)  
☐ None  
☐ Up to \$500 (see instructions)  
☐ Over \$500 (see instructions)

3. Signature Required (check one)  
☐ Yes  
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4. Registered Mail® (check one)  
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<b>OFFICIAL USE</b>	
Certified Mail Fee: _____	
1. Service & Post Labels: Refer to instructions <input type="checkbox"/> Certified Mail Restricted <input type="checkbox"/> Certified Mail Return Receipt <input type="checkbox"/> Certified Mail Signature Confirmation <input type="checkbox"/> Certified Mail Restricted Signature Confirmation <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Signature Confirmation <input type="checkbox"/> Registered Mail Restricted Signature Confirmation <input type="checkbox"/> Registered Mail Signature Confirmation Restricted	
2. Addressee: _____ 3. Return Address: _____ 4. Postage: _____ 5. Date of Mailing: _____ 6. Date of Receipt: _____ 7. Signature: _____ 8. Signature: _____ 9. Signature: _____ 10. Signature: _____ 11. Signature: _____ 12. Signature: _____ 13. Signature: _____ 14. Signature: _____ 15. Signature: _____ 16. Signature: _____ 17. Signature: _____ 18. Signature: _____ 19. Signature: _____ 20. Signature: _____ 21. Signature: _____ 22. Signature: _____ 23. Signature: _____ 24. Signature: _____ 25. Signature: _____ 26. Signature: _____ 27. Signature: _____ 28. Signature: _____ 29. Signature: _____ 30. Signature: _____ 31. Signature: _____ 32. Signature: _____ 33. Signature: _____ 34. Signature: _____ 35. Signature: _____ 36. Signature: _____ 37. Signature: _____ 38. Signature: _____ 39. Signature: _____ 40. Signature: _____ 41. Signature: _____ 42. Signature: _____ 43. Signature: _____ 44. Signature: _____ 45. Signature: _____ 46. Signature: _____ 47. Signature: _____ 48. Signature: _____ 49. Signature: _____ 50. Signature: _____ 51. Signature: _____ 52. Signature: _____ 53. Signature: _____ 54. Signature: _____ 55. Signature: _____ 56. Signature: _____ 57. Signature: _____ 58. Signature: _____ 59. Signature: _____ 60. Signature: _____ 61. Signature: _____ 62. Signature: _____ 63. Signature: _____ 64. Signature: _____ 65. Signature: _____ 66. Signature: _____ 67. Signature: _____ 68. Signature: _____ 69. Signature: _____ 70. Signature: _____ 71. Signature: _____ 72. Signature: _____ 73. Signature: _____ 74. Signature: _____ 75. Signature: _____ 76. Signature: _____ 77. Signature: _____ 78. Signature: _____ 79. Signature: _____ 80. Signature: _____ 81. Signature: _____ 82. Signature: _____ 83. Signature: _____ 84. Signature: _____ 85. Signature: _____ 86. Signature: _____ 87. Signature: _____ 88. Signature: _____ 89. Signature: _____ 90. Signature: _____ 91. Signature: _____ 92. Signature: _____ 93. Signature: _____ 94. Signature: _____ 95. Signature: _____ 96. Signature: _____ 97. Signature: _____ 98. Signature: _____ 99. Signature: _____ 100. Signature: _____	



<b>U.S. Postal Service™</b> <b>CERTIFIED MAIL® RECEIPT</b> <i>Domestic Mail Only</i>	
For delivery information, visit <a href="http://www.usps.com">www.usps.com</a>	
<div style="text-align: center;"> </div>	
Certified Mail Fee \$ <input type="text"/>	Return Receipt <input type="checkbox"/> Return Receipt (hardcopy)    \$ <input type="text"/> <input type="checkbox"/> Return Receipt (electronic)    \$ <input type="text"/> <input type="checkbox"/> Certified Mail Restricted Delivery    \$ <input type="text"/> <input type="checkbox"/> Signature Required    \$ <input type="text"/> <input type="checkbox"/> Adult Signature Restricted Delivery    \$ <input type="text"/> Insurance \$ <input type="text"/>
Total Package and Fees \$ <input type="text"/>	
Sent by <b>WM5LO</b> Street address <b>8638 W 44th Ave</b> City/State/Zip <b>Scottsdale AZ 85254</b>	Sent by <b>WM5LO</b> Street address <b>8638 W 44th Ave</b> City/State/Zip <b>Scottsdale AZ 85254</b>

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<b>U.S. Postal Service®</b> <b>CERTIFIED MAIL® RECEIPT</b> Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®	
<b>OFFICIAL USE</b>	
Certified Mail Fee \$ Return Receipt Included <input type="checkbox"/>	Registered Mail <input type="checkbox"/>
Signature Required <input type="checkbox"/>	Restricted Mail <input type="checkbox"/>
Certified Mail Restricted Delivery <input type="checkbox"/>	Signature Required <input type="checkbox"/>
Insured Mail Limit: \$500 <input type="checkbox"/>	Signature Required <input type="checkbox"/>
Insured Mail Limit: \$1000 <input type="checkbox"/>	Signature Required <input type="checkbox"/>
Insured Mail Limit: \$5000 <input type="checkbox"/>	Signature Required <input type="checkbox"/>
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Insured Mail Limit: \$100000000000000000000000000000000 <input type="checkbox"/>	Signature Required <input type="checkbox"/>
Insured Mail Limit: \$50000000000	

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CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit [usps.com/track](http://usps.com/track)

OFFICIAL USE

DATE 7/20/2019

TIME 10:20 AM

POSTAGE PAID

NO. 145

ZIP CODE 4713

FROM: WPA Energy Permian LLC  
Address: 3300 One Williams Center  
City: Tulsa OK 74172

TO: WPA Energy Permian LLC  
Address: 3300 One Williams Center  
City: Tulsa OK 74172

EXHIBIT

9450 9760 7000 0608 8702

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[app=U-psTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/st](https://reg.usps.com/xsell?app=U-psTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/st)

**Tracking Number:** 70183090000109160249[Remove X](#)

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**In-Transit**

December 4, 2019  
In Transit to Next Facility

[Get Updates](#) ✓

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**Text & Email Updates**

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**Tracking History****December 4, 2019**

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

**December 4, 2019, 11:44 am**

Available for Pickup  
GOLDSMITH, TX 79741

**December 3, 2019, 7:41 pm**

Arrived at USPS Regional Destination Facility  
MIDLAND TX DISTRIBUTION CENTER

EXHIBIT J

Feedback

**December 2, 2019, 8:58 pm**  
Departed USPS Regional Facility  
OKLAHOMA CITY OK DISTRIBUTION CENTER

**December 2, 2019, 1:43 pm**  
Arrived at USPS Regional Facility  
OKLAHOMA CITY OK DISTRIBUTION CENTER

**November 30, 2019, 10:26 am**  
Forwarded  
MIDLAND, TX

**November 29, 2019, 4:23 pm**  
Forwarded  
MIDLAND, TX

**November 29, 2019, 2:23 pm**  
Arrived at Unit  
MIDLAND, TX 79705

**November 29, 2019, 2:19 pm**  
Available for Pickup  
MIDLAND, TX 79710

**November 28, 2019, 6:10 am**  
Departed USPS Regional Facility  
MIDLAND TX DISTRIBUTION CENTER

**November 27, 2019, 8:05 pm**  
Arrived at USPS Regional Facility  
MIDLAND TX DISTRIBUTION CENTER

**November 25, 2019, 10:18 pm**  
Departed USPS Facility  
ALBUQUERQUE, NM 87101

**November 25, 2019, 10:02 pm**  
Arrived at USPS Origin Facility  
ALBUQUERQUE, NM 87101

**November 25, 2019, 4:18 pm**  
Departed Post Office  
GLORIETA, NM 87535