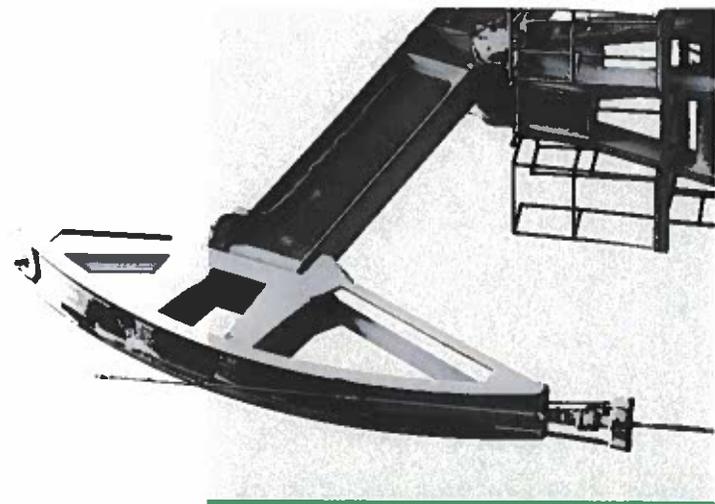


COG OPERATING LLC  
 Case No. 21561  
 Green Beret Wells  
 Hearing on January 7, 2021



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC  
TO AMEND ORDER NO. R-21345 TO EXTEND  
TIME TO COMMENCE DRILLING OPERATIONS  
LEA COUNTY, NEW MEXICO.**

CASE NO. 21561  
ORDER NO. R-21345 (Re-Open)

**APPLICATION**

COG Operating LLC (“COG”) (OGRID No. 229137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division (“Division”) requesting an extension of time to drill the wells authorized by Division Order No. R-21345. In support of its application, COG states:

1. The Division issued Order No. R-21345 in Case No. 21264 on June 5, 2020, which created a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 20 and NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico (“Unit”), and designated COG as the operator of the Unit.

2. Order No. R-21442 further pooled all uncommitted interests within the WC-025 G-08 S2535340; Bone Spring Pool (97088) underlying the Unit and dedicated the Unit to the Green Beret Federal Com 501H, 601H, and 602H wells (“Wells”).

3. Paragraph 20 of Order No. R-21345 requires COG to commence drilling the Wells within one (1) year of the date of the Order unless COG obtains a time extension from the Division Director for good cause shown.

4. Due to the downturn in commodity pricing, COG now plans to commence drilling the Wells in late 2021.

5. COG requests that Order No. R-21345 be re-opened to extend the time to commence drilling the Wells to December 1, 2021.

WHEREFORE, COG requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21345 reflecting a December 1, 2021 extension to commence drilling the Wells.

Respectfully submitted,

**COG OPERATING LLC**

*/s/ Michael Rodriguez*

---

Ocean Munds-Dry  
Michael Rodriguez  
COG Operating LLC  
1048 Paseo de Peralta  
Santa Fe, New Mexico 87501  
(505) 780-8000  
omundsdry@concho.com  
mrodriguez@concho.com

**ATTORNEYS FOR COG OPERATING LLC**

CASE \_\_\_\_\_ :

**Application of COG Operating LLC to amend Order No. R-21345 to extend time to commence drilling operations, Lea County, New Mexico.** Applicant hereby files this application with the Oil Conservation Division (“Division”) requesting an extension of time to drill the wells authorized by Division Order No. R-21345. The Division issued Order No. R-21345 in Case No. 21264 on June 5, 2020, which created a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 20 and NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico (“Unit”), and designated COG as the operator of the Unit. Order No. R-21442 further pooled all uncommitted interests within the WC-025 G-08 S2535340; Bone Spring Pool (97088) underlying the Unit and dedicated the Unit to the Green Beret Federal Com 501H, 601H, and 602H wells (“Wells”). Paragraph 20 of Order No. R-21345 requires COG to commence drilling the Wells within one (1) year of the date of the Order unless COG obtains a time extension from the Division Director for good cause shown. Due to the downturn in commodity pricing, COG now plans to commence drilling the Wells in late 2021. COG requests that Order No. R-21345 be re-opened to extend the time to commence drilling the Wells to December 1, 2021.

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



Date: 6/05/2020

---

ADRIENNE SANDOVAL  
DIRECTOR  
AS/kms

CASE NO. 21264  
ORDER NO. R-21345

**Exhibit "A"**

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21264</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: May 28, 2020</b>	
<b>Applicant</b>	<b>COG Operating LLC</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>229137</b>
<b>Applicant's Counsel:</b>	<b>Holland &amp; Hart</b>
<b>Case Title:</b>	<b>APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.</b>
<b>Entries of Appearance/Intervenors:</b>	
<b>Well Family</b>	<b>Green Beret</b>
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	<b>Bone Spring</b>
<b>Primary Product (Oil or Gas):</b>	<b>Oil</b>
<b>Pooling this vertical extent:</b>	<b>N/A</b>
<b>Pool Name and Pool Code:</b>	<b>WC-025 G-08 S2535340;BONE SPRING (97088)</b>
<b>Well Location Setback Rules:</b>	<b>Standard</b>
<b>Spacing Unit Size:</b>	<b>480-acres</b>
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	<b>Horizontal</b>
<b>Size (Acres)</b>	<b>480-acres</b>
<b>Building Blocks:</b>	<b>quarter-quarter sections</b>
<b>Orientation:</b>	<b>North-South</b>
<b>Description: TRS/County</b>	<b>E/2 of Sec. 20 and NE/4 of Sec. 29, 25S, 35E, Lea County</b>
<b>Standard Horizontal Well Spacing Unit (Y/N), if No, describe</b>	<b>Yes</b>
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	<b>No</b>
<b>Proximity Tracts: If yes, description</b>	<b>Yes, E/2 E/2 of Sec 20 and E/2 NE/4 of Sec. 29</b>
<b>Proximity Defining Well: If yes, description</b>	<b>Green Beret Federal Com #602H</b>
<b>Applicant's Ownership in Each Tract</b>	<b>Exhibit A-3</b>
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	

Well #1	<b>Green Beret Federal Com 501H (API pending)</b> SHL: 465 FNL and 2095 FEL (Unit B) of Section 20 BHL: 2590 FNL and 1980 FEL (Unit G) of Section 29 Township 25 South, Range 35 East Completion Target: Bone Spring formation Well Orientation: North to South Completion Location expected to be: Standard
Well #2	<b>Green Beret Federal Com 601H (API pending)</b> SHL: 370 FNL and 760 FEL (Unit A) of Section 20 BHL: 2590 FNL and 660 FEL (Unit H) of Section 29 Township 25 South, Range 35 East Completion Target: Bone Spring formation Well Orientation: North to South Completion Location expected to be: Standard
Well #3	<b>Green Beret Federal Com 602H (API pending)</b> SHL: 465 FNL and 2035 FEL (Unit B) of Section 20 BHL: 2590 FNL and 1640 FEL (Unit G) of Section 29 Township 25 South, Range 35 East Completion Target: Bone Spring formation Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit D
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	

CASE NO. 21264  
ORDER NO. R-21345

Sample Copy of Proposal Letter	Exhibit A-4, A-5, A-6 and A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-9
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-8
Cost Estimate to Equip Well	Exhibit A-8
Cost Estimate for Production Facilities	Exhibit A-8
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit A-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4 and B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-2
Structure Contour Map - Subsea Depth	Exhibit B-1 and B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4 and B-5
<b>Additional Information</b>	
Special Provisions/Stipulations	None
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	26-May-20





Michael Rodriguez  
Attorney

December 18, 2020

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Case No. 21561: Application of COG Operating LLC to amend Order No. R-21345 to extend time to commence drilling operations, Lea County, New Mexico. Green Beret Federal Com 501H, 601H, and 602H wells.**

To Whom it May Concern:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 7, 2021** beginning at 8:15 a.m.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, parties appearing in a case are required to file a pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Matt Solomon at (432) 685-4352 or [msolemon@concho.com](mailto:msolemon@concho.com).

Sincerely,

*/s/ Michael Rodriguez*

Michael Rodriguez  
Attorney for COG Operating LLC

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701  
P 432.683.7443 | F 432.683.7441

SANTA FE OFFICE

1048 Paseo De Peralta | Santa Fe  
Case No: 21561 Page 12  
P 505.780.8000 | F 505.428.0485

7020 0640 0000 0143 0238

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICE**  
 Green Berkeuse

Certified Mail Fee \$ 8.00

Extra Services & Fees (check box, add fee if any apply)

Return Receipt (hardcopy) \$ 0.00

Return Receipt (electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 9.99

Adult Signature Required \$ 0.00

Adult Signature Restricted Delivery \$ 0.00

Postage \$ 0.00

Postmark Here  
 KE MAN N STATE  
 DEC 18 2020

United Exploration LLC  
 320 S. Oak Street #216  
 Roanoke, Texas 76262

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0143 0245

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICE**  
 Green Berkeuse

Certified Mail Fee \$ 8.00

Extra Services & Fees (check box, add fee if any apply)

Return Receipt (hardcopy) \$ 0.00

Return Receipt (electronic) \$ 0.00

Certified Mail Restricted Delivery \$ 9.99

Adult Signature Required \$ 0.00

Adult Signature Restricted Delivery \$ 0.00

Postage \$ 0.00

Postmark Here  
 MAIN N STATE  
 DEC 18 2020

Beverly Jean Renfro Barr, Trustee of the  
 Richard K. Barr Family Trust  
 8027 Chalk Knoll Drive  
 Austin, Texas 78735

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER, COMPLETE THIS SECTION**

1. Complete items 1, 2, and 3.  
 Print your name and address on the reverse so that we can return the card to you.  
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Beverly Jean Renfro Barr, Trustee of the  
 Richard K. Barr Family Trust  
 8027 Chalk Knoll Drive  
 Austin, Texas 78735

2. Article Number (Transfer from service label)  
 9590 9402 4714 8344 6472 66

7020 0640 0000 0143 0245

PS Form 3811, July 2015 PSN 7530-02-000-9033

**ADDRESSEE, COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X Beverly J. Barr

B. Received by (Printed Name)  
 Beverly J. Barr

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Adult Signature  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Collect on Delivery  
 Collect on Delivery Restricted Delivery  
 Insured Mail  
 Mail Restricted Delivery

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Return Receipt for Merchandise  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

7020 0640 0000 0143 0405

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL COPY**  
*Marjorie Winfred Reynolds*

**Certified Mail Fee** \$ 08

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	01.95
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postmark Here  
DEC 18 2020  
EMMAN POST OFFICE

Heirs and/or Devises of Marjorie Winfred  
Nations Reynolds c/o Ms. Mackenzie J.  
Reynolds  
4347 Larkspur Lane  
Chino, California 91710-5024

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0143 0412

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL COPY**  
*Marjorie Winfred Reynolds*

**Certified Mail Fee** \$ 08

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	01.95
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postmark Here  
DEC 18 2020  
EMMAN POST OFFICE

Heirs and/or Devises of Marjorie Winfred  
Nations Reynolds  
c/o Ms. Maureen L. Reynolds  
3220 N. 66th Place Unit 1003  
Scottsdale, Arizona 85251-6107

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

Heirs and/or Devises of Marjorie Winfred  
Nations Reynolds  
c/o Ms. Maureen L. Reynolds  
3220 N. 66th Place Unit 1003  
Scottsdale, Arizona 85251-6107

9590 9402 4714 8344 6306 57

7020 0640 0000 0143 0412

PS Form 3811, July 2015 PSN 7530-02-000-9053

---

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 X *[Signature]*  Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

**OFFICIAL USE**  
SANTA FE MAIN POST OFFICE

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$ 87501-99

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Heirs and/or Devises of Marjorie Winfred  
Nations Reynolds c/o Mr. Arthur William  
Reynolds  
4347 Larkspur Lane  
Chino, California 91710-5024

See Reverse for Instructions

7020 0640 0000 0143 0399

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

**OFFICIAL USE**  
SANTA FE MAIN POST OFFICE

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$ 87

Certified Mail Restricted Delivery \$ 4501

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Heirs and/or Devises of Marjorie Winfred  
Nations Reynolds  
C/O Ms. Kathryn Ann Hendry  
9911 N 124th Street  
Scottsdale, Arizona 85259-5216

See Reverse for Instructions

7020 0640 0000 0143 0382

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Heirs and/or Devises of Marjorie Winfred  
Nations Reynolds  
C/O Ms. Kathryn Ann Hendry  
9911 N 124th Street  
Scottsdale, Arizona 85259-5216



9590 9402 4714 8344 6306 26

7020 0640 0000 0143 0382

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  Addressee

B. Received by (Print Name) Arthur W Reynolds

C. Date of Delivery 12/22/20

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Certified Mail

Certified Mail Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

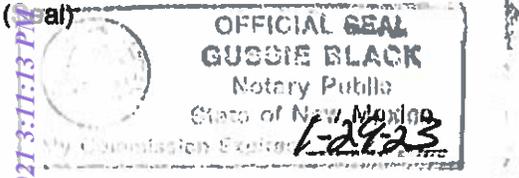
Beginning with the issue dated  
December 23, 2020  
and ending with the issue dated  
December 23, 2020.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
23rd day of December 2020.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1907 and payment of fees for said

LEGAL LEGAL LEGAL

LEGAL NOTICE  
December 23, 2020

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL  
CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on January 7, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by December 28, 2020. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number indicated above. Also, the docket will be posted on the Oil Conservation Division website at [www.emnrd.state.nm.us/OCD/](http://www.emnrd.state.nm.us/OCD/). Please contact Ms. Davidson if a summary or other type of accessible form is needed.

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To All Interested Parties, including: United Exploration LLC; Beverly Jean Renfro Barr, Trustee of the Richard K Barr Family Trust; Heirs and/or devisees of Marjorie Winifred Nations Reynolds c/o Ms. Maureen L. Reynolds; Heirs and/or devisees of Marjorie Winifred Nations Reynolds c/o Ms. Mackenzie J. Reynolds; Heirs and/or devisees of Marjorie Winifred Nations Reynolds c/o Mr. Arthur William Reynolds; Heirs and/or devisees of Marjorie Winifred Nations Reynolds c/o Ms. Kathryn Ann Hendry.

Case 21561: Application of COG Operating LLC to amend Order No. R-21345 to Extend Time to Commence Drilling Operations, Lea County, New Mexico. Applicant hereby files this application with the Oil Conservation Division ("Division") requesting an extension of time to drill the wells authorized by Division Order No. R-21345. The Division issued Order No. R-21345 in Case No. 21264 on June 5, 2020, which created a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 20 and NE/4 of Section 29, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"), and designated COG as the operator of the Unit. Order No. R-21442 further pooled all uncommitted interests within the WC-025 G-08 S253340; Bone Spring Pool (97088) underlying the Unit and dedicated the Unit to the Green Beret Federal Com 501H, 601H, and 802H wells ("Wells"). Paragraph 20 of Order No. R-21345 requires COG to commence drilling the Wells within one (1) year of the date of the Order unless COG obtains a time extension from the Division Director for good cause shown. Due to the downturn in commodity pricing, COG now plans to commence drilling the Wells in late 2021. COG requests that Order No. R-21345 be re-opened to extend the time to commence drilling the Wells to December 1, 2021.  
#36084

67115004

00249508

COG Operating LLC - SANTA FE  
1048 PASEO DE PERALTA  
SANTA FE, NM 87501