COG OPERATING LLC

Scout State Com # 601H- 606H Section 6-T25S-28E Eddy County, New Mexico







STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21627

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21627

APPLICATION

COG OPERATING LLC ("COG"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 960.48-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, S/2NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, COG states:

1. COG (OGRID Number 229137) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:

• The Scout State Com 601H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 18,

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- The Scout State Com 602H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18, and
- The Scout State Com 603H well to be horizontally drilled from a surface hole location in Lot 2 (Unit B) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18.

3. Because the proposed wells will be simultaneously drilled and completed, COG requests an extension of the 120-day period to drill and complete a well provided by the standard pooling order. COG has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the subject spacing unit should be pooled and COG should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, COG requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating COG as operator of this spacing unit and the wells to be drilled thereon;

- D. Authorizing COG to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by COG in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

COG OPERATING LLC

/s/ Michael Rodriguez

Ocean Munds-Dry Michael Rodriguez 1048 Paseo de Peralta Santa Fe, New Mexico 87501 (505) 780-8000 omundsdry@concho.com mrodriguez@concho.com

ATTORNEYS FOR COG OPERATING LLC

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CASE ____:

Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 960.48-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, S/2NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- The Scout State Com 601H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 18,
- The Scout State Com 602H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18, and
- The Scout State Com 603H well to be horizontally drilled from a surface hole location in Lot 2 (Unit B) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 5.4 miles southwest of Malaga, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

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ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21627	APPLICANT'S RESPONSE
Date	January 7, 2021
Applicant	COG Operating LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID # 229137
Applicant's Counsel:	Ocean Munds-Dry, Michael Rodriguez
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Scouts
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp
Pool Name and Pool Code:	Purple Sage-Wolfcamp Gas Pool (Pool code 98220)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	~ 960.48 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	$\sim 640 \text{ acres}$
Building Blocks:	Quarter-quarter
Orientation:	Standup
Description: TRS/County	Lots 1, 2, S/2NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Attachment B
Well(s)	
Name (API [if assigned]); Surface hole location; Bottom hole location; Completion target (TVD); Orientation, Completion status (standard or non-standard).	Attachment A
Well #1	Scout State Com 601H (API # Pending)
5°	SHL: 280 FNL, 876 FEL, Unit A, 6-25S-28E
	BHL: 200 FSL, 440 FEL, Unit P, 18-25S-28E
5	Completion Target: Bone Spring formation (Appfoxe 93506FeetPTTD)

	Completion status: Standard
Well #2	Scout State Com 602H (API # Pending)
4	SHL: 220 FNL, 808 FEL, Unit A, 6-25S-28E
	BHL: 330 FSL, 1342 FEL, Unit O, 18-25S-28E
	Completion Target : Bone Spring formation (Approx. 9350 feet TVD)
	Completion status: Standard
Well #3	Scout State Com 603H (API # Pending)
	SHL: 310 FNL, 2635 FWL, Unit C, 6-25S-28E
	BHL: 200 FSL, 2244 FEL, Unit O, 18-25S-28E
	Completion Target : Bone Spring formation (Approx. 9350 feet TVD)
	Completion status: Standard
Horizontal Well First and Last Take	Attachment A
Points	
Completion Target (Formation,	Attachment G
TVD and MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Attachment C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 3
Proof of Mailed Notice of Hearing	
(20 days before hearing)	Exhibit 3
Proof of Published Notice of	
Hearing (10 days before hearing)	Exhibit 3
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Attachment B
Tract List (including lease numbers	
and owners)	Attachment B
Pooled Parties (including ownership	
type)	Attachment B
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance	
(including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Attachment C
List of Interest Owners (ie Exhibit A	
of JOA)	Attachment B
Chronology of Contact with Non-	
Joined Working Interests	Exhibit 1
Overhead Rates in Proposal Letter	N/A
Cost Estimate to Drill and Complete	Attachment C
Cost Estimate to Equip Well	Attachment C
Cost Estimate for Production	
Facilities	Attachment C
Geology	
Summary (including special	
considerations)	Exhibit 2

35	
FGunbarrel/Lateral Trajectory	
Schematic	N/A
Well Orientation (with rationale)	Exhibit 2
Target Formation	Wolfcamp
HSU Cross Section	Attachments F and G
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Attachment A
Tracts	Attachment B
Summary of Interests, Unit	
Recapitulation (Tracts)	Attachment B
General Location Map (including	
basin)	Attachment B
Well Bore Location Map	Attachment D
Structure Contour Map - Subsea	
Depth	Attachment E
Cross Section Location Map	
(including wells)	Attachment F
Cross Section (including Landing	
Zone)	Attachment G
Additional Information	
CERTIFICATION: I hereby	
certify that the information	
provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	MILLIP 11-
Representative):	Michael Rodriguez
Signed Name (Attorney or Party	
Representative): Date:	01/05/2021
Date:	01/05/2021

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21627

SELF-AFFIRMED STATEMENT OF LIZZY LAUFER

1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.

2. I am a Landman with COG Operating LLC ("COG") and have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by COG in this case and familiar with the status of the lands in the subject area.

4. I do not anticipate any opposition to this case or the presentation of this case by affidavit.

5. COG seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 960.48-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, S/2NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

6. COG proposes to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells, which it proposes to drill simultaneously:

1

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- The Scout State Com 601H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 18,
- The Scout State Com 602H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18, and
- The Scout State Com 603H well to be horizontally drilled from a surface hole location in Lot 3 (Unit C) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18.
- 7. Attachment A contains draft Form C-102s for the proposed wells.

8. No ownership depth severances exist within this proposed spacing unit, and there are no unleased mineral interests in the subject acreage.

9. Attachment B depicts the tracts of land comprising the proposed spacing unit in this case. The proposed spacing unit includes fee and state lands. It also identifies the interest ownership and interest type by tract. COG seeks to pool all uncommitted interests identified in this attachment.

10. All interest owners that COG seeks to pool are locatable. COG has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.

11. Attachment C contains well proposal letters and AFEs for each well provided to the working interest owners COG is seeking to pool. The costs reflected on each AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

joined parties as indicated by the following Chronology of Contact:

- 1/23/2020 Well proposals and AFEs were sent to all uncommitted working interest owners
- 2/14/2020 -COG's proposed form of JOA and Designation of Pooled Unit sent to all working interest owners
- 2/17/2020 Communitization Agreements mailed to all working interest and record title owners
- 2/20/20 Present Email communication with OXY Y-1 Company and Occidental Permian Limited Partnership regarding the planned development.
 Provided a breakdown of their interest in the unit as well as estimated spud dates and asked them to send proposed JOA changes
- 4/8/2020 Ratification of Communitization Agreements sent to ORRI owners
- 8/4/2020 EOG traded all working interest in proposed unit to COG
- 11/1/2020 Mewbourne Oil Company traded all working interest in proposed unit to COG
- 12/1/2020 Devon Energy Production Company L.P. traded all minerals and working interest in proposed unit to COG

13. In my opinion, COG has made a good faith effort to obtain voluntary joinder of the parties it is seeking to pool. If COG reaches an agreement with any of the parties it is seeking to pool before the Division enters an order, I will inform the Division that COG is no longer seeking to pool those parties.

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14. COG has estimated the overhead and administrative costs for drilling and producing the proposed wells at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

15. I have provided COG's legal counsel a list of names and addresses of the owners COG seeks to pool and instructed that they be notified of this hearing. Additionally, notice of this hearing was timely published in a newspaper of general circulation in the county where the proposed wells will be located in.

16. In my opinion, the granting of COG's application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

17. Exhibit 1 and Attachments A through C were either prepared by me, compiled under my direction and supervision, or were compiled from company business records.

18. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 17 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date indicated next to my signature below.

E hanger

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225 N French Dr., H some (575) 393-616 istinct II 11 S First St, Artesis istinct III 000 Rio Brazos Road some (505) 334-616 istinct IV 200 S St Francis Dr some (505) 476-346	l Fax: (575) 39 a, NM 88210 3 Fax: (575) 74 l, Aziec, NM 87 8 Fax: (505) 33 , Santa Pe, NM	3-0720 8-9720 4410 4-6170 87503	Ener	OIL C		ral Resources D FION DIVISIC . Francis Dr.		Subm	uit one co	Form C-1 ed August 1, 20 opy to appropri District Off ENDED REPO
			ELL LO	DCATIC	N AND AC	REAGE DEDI	CATION PL	AT		
1	API Number	r	· · · ·	2 Pool Ced	le 👘		3 Peol Na	ame		
4 Property	Cede			2	5 Property SCOUT STA					ell Number 601H
7 OGRID	No.				8 Operator Name COG OPERATING LLC				9 Elevation 3050'	
	,	E			* Surface	Location				
UL er lot ae. A	Section 6	Tewnship 25-S	Range 28-E	Lot Idn	Feet from the 280'	North/South line NORTH	Feet from the 876'	East/West EAST		County EDDY
	- ×		" Bo	ttom Ho	le Location	If Different Fro	m Surface			_
UL or lot ge.	Section	Township 25-S	Range 28-E	Lot Idn	Feet from the 200'	North/South line SOUTH	Feet from the 440'	East/West EAST		County EDDY

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

36		N(83):424384.00" E(83):605239.14"	SHL N N		· · · · · · · · · · · · · · · · · · ·	17 OPERATOR CERTIFICATION
	6 b	6	SHL	²⁴ -878 ^{−−}] 1940 10 31		I hereby certify that the information contained herein is true and complete
	H(53),424345,67 E(53),502544,80	1	FTP	- 440 - 440 - 400 - 400 - 400 - 400 - 400		to the best of my knowledge and belief, and that this organization either owns a working interest or unleased numeral interest in the land including
611	200			10010	SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83	the proposed bottom hole location or has it right to drill this well at this
	돌망				X=607022.45 LAT.= 32.16575165" N	location pursuant to a contract with an owner of such a mineral or working
	¥ b		- (**** **	•	Y=424100.26 LONG.= 104.12105568" W 280" FNL, 876" FEL - SECTION 6	smeress, or to a volumary, pooling agreement or a compulsory pooling
	N(12):421727.34			17, 107154,(EB)3 "14, 107154,(EB)3		order heretofore entered by the division
	ting) Mark	N(83):419052.18	100			Signature Date
		E(83):605214.04'		+	FIRST TAKE POINT (FTP)	
1.1	N(83):419079.06	7	E E		NEW MEXICO EAST - NAD 83 X=607457.66 LAT.= 32.16560920* N	Printed Name
Ľ –	1961 1	and the second second	ž	C0811	Y=424049.30 LONG.= 104,11984953* W 330' FNL, 440' FEL - SECTION 6	
	N(83)		SCOUT STATE COM BUH FTP TO LTP	4(8.3)-6 190.26, 16 ⁻ E(8.3)-807840, 64 ⁻		E-mail Address
		-		+		2
	N(03),416413.36 E(63):402578.91"		8	ម៉ុង		* SURVEYOR CERTIFICATION
	1941			N(10) (4 1940) 62 E(83) 60781 37	LAST TAKE POINT (LTP)	I hereby certify that the well location shown on this
		N(83):413785.88	5		NEW MEXICO EAST - NAD 63 X=607534.49 LAT.= 32,12339066* N	plat was plotted from field notes of actual surveys
		E(83):805256.41"	8	z w	Y=408691.24 LONG.= 104.11949979* W	made by me or under my supervision, and that the
1	22	18	15		330' FSL, 440' FEL - SECTION 18	same is true and correct to the best of my belief
	11115	L		21440		
	12100000000000000000000000000000000000			197219709 (CB)		Date of Survey DE
	2 1			210	BOTTOM HOLE LOCATION (BHL)	Date of Survey
	복형			22	NEW MEXICO EAST - NAD 83 X=807535.98 LAT.= 32,12303318* N	0 4 255
	N(83):411111.40 E(83):402569.54				Y=408561.19 LONG.= 104.11949581* W 200' FSL, 440' FEL - SECTION 18	LODGODE
	100		LTP			1 123030 B
	20		BHL	2 U = 440		03/12/2020
	CALCULATED			N(83):408354.00		UNAL D
L	CORNER	E(83):605300.46	202	E(83):607978.34	BEFORE THE OIL CONSERVA	
					Santa Fe, New Mexi Case No. 21627 Attact	amant A
					Submitted by:	Case No. 21627 - Page 14
					COG OPERATING I	
					 Hearing Date: January ' 	7. 2021

District 1 1625 N French Dr., Hobbs, NNI 88240 Phone: (575) 393-6161 Fax. (575) 393-0720 District III 8115 First St., Artesia, NNI 88210 Phone. (575) 748-1283 Fax:. (575) 748-9720 District III 1000 Rio Brazos Road, Axtee, NM 87410 Phone. (505) 334-6178 Fax. (505) 334-6170 District IV 1220 S & Francis Dr., Santa Fe. NM 87503 Phone. (505) 476-3460 Fax. (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			VELL L	DCATIC	N AND AC	REAGE DEDI	CATION PL	AT	
1	API Number	r		2 Pool Cod	e		3 Pool N	line	
4 Property	Code				5 Property SCOUT STA				6 Well Number 602H
7 OGRID	No.	8 Operator Name COG OPERATING LLC							9 Elevation 3050'
					• Surface	Location			
UL or let no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	e County
A	6	25-S	28-E		280'	NORTH	906'	EAST	EDDY
			- " Bo	ttom Ho	le Location	If Different Fro	m Surface	· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	18	25-S	28-E		200'	SOUTH	1342'	EAST	EDDY
Dedicated Acre	s 13 Joint d	x lafill 14	Consolidation	Code 15 0	rder No.	• • • • • • • • • • • •			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N(83):424378.59 E(83):605239.16	FTP 2 R S			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and co
19:545 19:545	6		1347		to the best of my knowledge and belsef, and that this organization el
M(R3):424345.67 E(83):602546.80		arease hit	N(13):407900.94	SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83	owns a working interest or unleased mineral interest in the land inc the proposed bottom hole location or has a right to drill this well at
2 U			25	X=606992.47 LAT.= 32.16575198* N Y=424100.32 LONG.= 104.12115256* W	location pursuant to a contract with an owner of such a mineral or
22.2			1.42	280' FNL, 906' FEL - SECTION 6	anterest, or to a voluntary pooling agreement or a compulsory pool onder hereinfore entered by the division
M(127.32 (127.34			N(33):421701.41		
포함	N(83):419045.68" E(83):606214.02	15.245.65	N N N		Signature Date
20 20 20 20 20 20 20 20 20 20 20 20 20 2	7	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	24	FIRST TAKE POINT (FTP) <u>NEW MEXICO EAST - NAD 83</u> X=606555.63 LAT.= 32.16561941" N	Printed Name
N(83):4 19070.00 E(83):6025661.63		SCOUT STATE COM SIGN FTP TO LTP	N(23):419036.15 E(03):507844.64	Y=424051.23 LONG.= 104.12256462" W 330" FNL, 1342' FEL - SECTION 6	
E(03)		CH FI			E-mail Address
a k		SOM 60	212		
N(03)-416413.34"		ПАПЕ	N(83)+416404.62 E(63);507963.32	LAST TAKE POINT (LTP)	* SURVEYOR CERTIFICATION I hereby certify that the well location shown on the
N(83)> E(83)>	H(83):413760.38	SOLT	N(B3): E(63):4	NEW MEXICO EAST - NAD 83 X=606632.26 LAT.= 32,12343576' N	plat was plotted from field notes of actual survey.
	E(83):805256,38"	- 6		Y=408705.87 LONG.= 104.12241410" W 330" FSL, 1342' FEL - SECTION 18	made by me or under my supervision, and that th
M83; 4 13757, BM E(83); B02560, AT	I		6.716T		same is true and correct to the best of my belief
N(83):4			"BLCTTETOR(EB) "BL.TTETOR(EB)		Date of Survey OF SAME
				BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 53	Date of Survey Signature and San Soft rothes When shows of the
N(83),411101.80 E(83),602568,56			SE.746	X=606633.75 LAT = 32.12307628"N Y=408575.82 LONG = 104.12241012"W	10/2/05-01-11-
(83);41 (83);40		LTP	141105.005.00	200' FSL 1342' FEL - SECTION 18	10/0/0
		- \\	हज ::::::::::::::::::::::::::::::::::::		Configure Number (1414)
CALCULATED J	N(63):408397,42"	201	E(83):408354,00'		Certificate Number ONAL S

 District 1

 1625 N. French Dr., Hobbs, NM 88240

 Phone. (575) 393-6161 Fax. (575) 393-0720

 District II

 811 S. Fuest St., Amesia, NM 88210

 Phone. (575) 748-1283 Fax. (575) 748-9720

 District III

 1000 Ruo Brazos Road, Aztec, NM 87410

 Phone. (505) 334-6178 Fax. (505) 334-6170

 District IV

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1220 S S1 Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1	API Number		<u>ELL LO</u>	2 Peol Ced	Code 3 Pool Name						
4 Property	Code		P			5 Property Name SCOUT STATE COM					
7 OGRID	No.				8 Operator COG OPERA		9 Elevation 3056'				
					* Surface	Location					
UL or lot no.	Section	Tewnship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
С	6	25-\$	28-E		310'	NORTH	2635'	WEST	EDDY		
			" Bo	ttom Ho	le Location	If Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County		
0	18	25-8	28-E		200'	SOUTH	2244'	EAST	EDDY		
Dedicated Acre	s 13 Jeint o	or latil 14 C	onsolidation	Code 15 0	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N(83):424384.00" E(83):405239.18"	2			17 OPERATOR CERTIFICATION
N(83): 424385.67 E(83):802346.80 20 20	6 SHL B	FTP	2244 55 80 000 57 56 100 57 56 100 5	SURFACE HOLE LOCATION (SHL)	I hereby certify that the information consumed herem is true and c to the best of my knowledge and beltef, and that this organization of the next working interest or weleased astronois interest in the hand in the proposed bottom hole location or has a right to drill this well a
<u> </u>				NEW MEXICO EAST - NAD 83 X=605182.42 LAT.= 32 18568944" N Y=424074.05 LONG.= 104.12700233" W 310" FNL, 2835" FWL - SECTION 6	and proposed bornow note as anon or has a reperto and it that well a location per unnet to a courtract with an owner of such a mineral or interest, or to a voluntary pooling agreement or a compulsary pool ander beretofore entered by the division
N(30):421727.34 E(33):902552.30	M(83).419052.16 E(63):605214.04	.997702	N(33):421791.41' E(33):507874.42'		Signature Dat
N(03)-41-00-10-00	7	* 15	21, 2001 10, (16) 21, 2001 10, (16) 20, 2011 10, 2011	FIRST TAKE POINT (FTP) <u>NEW MEXICO EAST - NAD 63</u> X=605653.61 LAT.= 32.16582955* N Y=424053.17 LONG.= 104.12547971* W 330* FNL, 2244* FEL - SECTION 6	Printed Name
E(83)541641334" 6		IT STATE COM 603H FTP TO LTP	100 - 27 - 0761 - 2111	LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83	E-mail Address ¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on th</i>
E(11):502569.53"	N(83):413765 86' E(83):605256.41' 18	8001	9M '18.CT(21.1×(CB)M '92,T14C02(CB)	X=605730.04 LAT.= 32.12346080'N Y=408720.49 LONG.= 104.12532842'W 330'FSL, 2244'FEL - SECTION 19	plat was plotted from field notes of actual survey made by me or under my supervision, and that th same is true and correct to the best of my belief
			sicci)a	BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83	Date of Survey
101, 101 101, 101, 101, 101, 101, 101,		(LTP)	707,2001112,(CB) 707,2001112,(CB)	X=605731.53 LAT.= 32.12312332*N Y=408580.45 LONG.= 104 12632443*W 2007 FSL 2244* FEL - SECTION 18	25636 g
CALCULATED _	N(83).408397.42"	8 8			Certificate Number



Scout State Com 701H, 702H, 703H - Compulsory Pooling Info Section 6: Lots 1-2, S2NE, SE, Section 7: E2, Section 18: E2, T25S-R28E - Wolfcamp

Proposal Sent	YES
COM Sent	YES
DPU Sent	YES
JOA Sent	YES

Working Interest Parties: COG Operating LLC Concho Oil & Gas LLC Occidental Permian LP Oxy Y-1 Company

ORRI Parties to Pool: Occidental Permian LP Nestegg Energy Corporation

Pooling

Owner	TR 1	TR 2	TR 3	TR4	TR 5	UNIT RECAP
COG Operating LLC	14.59345785	16.65833750	33.31667500	12.05130668	10.88496219	87.50473921
Concho Oil & Gas LLC	0.0000000	0.00000000	0.00000000	0.14318258	0.18394103	0.32712360
Oxy Y-1 Company	0.00000000	0.00000000	0.00000000	0.50971747	0.50971747	1.01943495
Occidental Permian LP	2.11485466	0.00000000	0.00000000	3.95413077	5.07971681	11.14870223
					TOTAL	100.00000000

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 21627₂₁₆₂Attashment B Submitted by: <u>COG OPERATING LLC</u> Hearing Date: January 7 2021

Released to Imaging: 1/6/2021 8:31:22 AM

Received by OCD: 1/5/2021 2:47:08 PM

СОМСНО

January 23, 2020

Vio CMRRR No. 91 7199 9991 7039 7968 9442 Mewbourne Oil Company, CWM 2000-B, Ltd., Mewbourne Energy Partners 13-A, 3MG Corporation, Mewbourne Development and CWM 2000-B II, Ltd. 500 W. Texas Avenue, Suite 1020 Midland, TX 79701 Attn: Land Department

Re: Scout State Com 601H – 603H E/2 Scout State Com Unit Lots 1, 2, S/2 NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, T25S-R28E Eddy County, New Mexico

Dear Sir or Madam:

COG Operating, LLC ("COG"), as Operator, hereby proposes the drilling of the following horizontal wells with productive laterals located in E/2 of Sections 6, 7, and 18, Township 25 South, Range 28 East, Eddy County, New Mexico (collectively, the "Operation"). The surface pad locations will be located in Units A, B and C of Section 6, T25S-R28E (subject to change).

- Scout State Com 601H, to be drilled to a depth sufficient to test the Wolfcamp A Sand formation at an approximate total vertical depth of 9,350'. The surface location for this well is proposed at a legal location in Lot 1 (Unit A) of Section 6, and a bottom hole location at a legal location in Unit P of Section 18. The dedicated horizontal spacing unit will be Lots 1, 2, S/2 NE/4, SE/4 (E/2), and E/2 of Sections 7 and 18, T25S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$13, 545,000.00, as shown on the attached Authority for Expenditure ("AFE").
- Scout State Com 602H, to be drilled to a depth sufficient to test the Wolfcamp A Sand formation at an approximate total vertical depth of 9,350'. The surface location for this well is proposed at a legal location in Lot 1 (Unit A) of Section 6, and a bottom hole location at a legal location in Unit O of Section 18. The dedicated horizontal spacing unit will be Lots 1, 2, S/2 NE/4, SE/4 (E/2), and E/2 of Sections 7 and 18, T25S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$13, 545,000.00, as shown on the attached AFE.
- Scout State Com 603H, to be drilled to a depth sufficient to test the Wolfcamp A Sand formation at an approximate total vertical depth of 9,350'. The surface location for this well is proposed at a legal location in Lot 2 (Unit B) of Section 6, and a bottom hole location at a legal location in Unit O of Section 18. The dedicated horizontal spacing unit will be Lots 1, 2, S/2 NE/4, SE/4 (E/2), and E/2 of Sections 7 and 18, T25S-R28E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$13, 545,000.00, as shown on the attached AFE.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 21627 Attachment C Substitute by 1627 - Page 18 COG OPERATING LLC Hearing Date: January 7, 2021 January 23, 2020 – Page 2 Scout State Com 601H – 603H (E/2 Unit)

COG is proposing to drill these wells under the terms of a new Operating Agreement which will be sent under separate cover.

Please indicate your participation elections in the space provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic requirements, to my attention at the letterhead address or by email to tmacha@concho.com. Should you have any questions, please do not hesitate to contact me at 432.221.0452.

Sincerely,

COG Operating LLC

Travis Macha Landman II

TM:bh Enc

Received by OCD: 1/5/2021 2:47:08 PM

COG OPERATING LLC AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name SCOUT STATE CON 501H SHL 5: 220 FML, 778 FEL OR UNIT A BHL 18: 330 FSL, 440 FEL OR UNIT P Formation WOLFGAMP A Legal AFE Numbers

Prospect ATLAS 2528 State & County NEW MEXICO, EDDY Objectivo ORILL & COMPLETE Depth 25,000 TVD 9,350

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Directional Drig Services	210		11	456,000.00		1100000		-	15		953 456
Fuel & Power	211			203,000.00		1.			5		203
Water Bita	212		15	108.000.00				-	18	- 18	108
Mud & Chemicals	213			151,000.00					\$	- 15	151
Cement Surface	217		5	26,000.00					\$	- 18	361
Cement Interned	218		1	107,000.00				+			28
Prod-2nd Int Cmt	219			158,000.00	10.52			1	5	- 18	158
Float Equipment & Centralizers	221		\$	66,000.00							86
Cag Crews & Equip Contract Labor	222		1	93,000.00		101		10000	15	- 18	\$3
Company Sprvan	225			10,000.00				-	\$	- 3	10
Contract Sprven	227		18	73,000.00			A Look Should	+	1		73
Tata Cag/Tbg	228		15	68.000.00				+	5	- 15	171
Mud Logging Unit	229		\$	65,000.00				1	11		58
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Loh/Pits/Roads	305				13	16,000,00		1	\$		16
Completion OH	306				1	23,000.00		-	\$	- 18	23
Frac Equipment Frac Chemicals	307					64,000.00		-	\$	- 1	1,464
Frec Proppant	309					27,000.00		+	1		627
Frac Proppant Transportation	310					42,000.00		+	\$	- 1	285
Fuel Delivery & Services	311				ŝ	64,000.00		1	3		64
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Electrical System/Equipment	513				-		\$ 185,000.00 \$ 119,000.00		5		185
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Miscellaneous Meters/Lacts	523 528				-		\$ 20,000.00		\$	- 5	20
Flanes/Combusters/Emission	526				-		\$ 25,000.00		\$	- 1	25
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Case No. 21627 - Page 20 This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred,

COG OPERATING LLC AUTHORITY FOR EXPENDITURE Drill & Complete

Well Name SCOUT STATE COM 502H SHL 6: 220 FAL, 508 FEL OR UNIT A BHL 16: 330 FSL, 1342 FEL OR UNIT O Formation WOLFCAMP A Legal AFE Humbers

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Prospect ATLAS 2528 State & County NEW MEXICO, EDDY Objective ORKLL & COMPLETE Depth 25,000 TVD 9,350

ost Description Larigible Costs	[Code] Prespu	d (P8) Pre-Set Car	sing(PC) Drilling (DR)	Completions (C	Tenk Bity Constrain(TB	Pmpq Equip (PEQ))	Revision	
Lcin/Pits/Roads	205		\$ 136,000.00				8	\$ 136
Drilling Overheed Deywork Contract	206		\$ 13,000.00	14				\$ 13
Directional Drig Services	210		\$ 456,000.00					\$ 953 \$ 456
Fuel & Power	211		\$ 203,000.00					
Water	212		\$ 108,000.00	1 Jac. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			\$.	
Bits Mud & Chemicals	213		\$ 151,000.00					\$151
Cement Surface	217		\$ 361,000.00					\$ 361
Cement Intermed	218		\$ 107,000.00	-				\$ 28 \$ 107
Prod-2nd Int Cm.	219		\$ 158,000.00		1		5	
Floet Equipment & Centralizers	221		5 85,000.00					
Ceg Crews & Equip	222		\$ 93,000.00				\$ ··· · · · · · · · · · · · · · · · · ·	\$ 93
Contract Labor Company Sprvan	225		\$ 10,000.00					\$ 10
Contract Sprvan	227		3 73,000.00 \$ 171,000.00					\$ 73
isin Ceg/Ibg	228		\$ 58,000.00					
Aud Logging Unit	228		\$ 65,000.00				5	3 58 5 65
tentals-Surface	235		\$ 281,000.00					\$281
tentate-Subartc	236		\$ 131,000.00					
rucking/ForkM/Rig Mob	237		\$ 201,000.00					\$ 201
Velding Services Costingency	238		\$ 5,000.00					\$ 5
Invmmtl/Clad Loop	243		\$ 88,000.00 \$ 441,000.00					\$ 68
Velibore Frac Prep	304		4 441,000,00	\$ 127,000.00				\$ <u>441</u>
cin/Pits/Roads	305			\$ 16,000.00				\$ <u>127</u> \$ 16
Completion OH	306			\$ 23,000.00				\$ 23
rec Equipment	307			\$ 1,464,000.00				\$ 1,464
rac Chemicels	308			\$ 627,000.00			1	\$ 627
rac Proppent rec Proppent Transportation	309			\$ 285,000.00				\$ 285
uel Delivery & Services	310			\$ 442,000.00 \$ 64.000.00				\$ 442
Valer	312			\$ 64,000.00 \$ 866,000.00				\$ 64
rac Surface Rentals	315			\$ 480,000.00				\$ <u>806</u> \$480
Contract Labor	325			\$ 16,000.00				
Company Sprvan	326			\$ 16,000.00				\$ 16
contract Sprvan	327			\$ 227,000.00				\$ 227
rtificial Lift Install	329			\$ 68,000.00				<u>\$ 68</u>
rucking/ForkJ/WRig Mob	337			\$ 570,000.00 \$ 16,000.00				5 670
Valer Disposal	339			\$ 61,000.00				
Contingency	339 343			\$ 226,000.00				
Contingency Cycl Diesei	345			\$ 495,000.00				495
hilout	346			\$ 510,000.00				\$ 510
Demages/Right of Way	351				\$ 2,000.00		Care Care C	5 2
Location/Pits/Roads Contract Labor	353				\$ 43,000.00			43
D-Contract Labor	374				\$ 184,000.00		•	
Q-Water Disposal	387					\$ 43,000.00 \$ 203,000.00		43 203
Q-HRZ Well Offset Frac	391		Contraction of the second s			\$ 21,000.00		213
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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21627

SELF-AFFIRMED STATEMENT OF TRAVIS SPARKS

1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.

2. I am a geologist with COG Operating LLC ("COG") and have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum geology matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by COG in this case and I have conducted a geologic study of the lands in the subject area.

4. COG is targeting the Wolfcamp formation with its proposed Scout State Com 601H, 602H, and 603H wells (collectively the "Wells").

5. Attachment D is a locator map displaying COG's acreage in yellow for the Wolfcamp formation. Existing producing wells in the Wolfcamp interval are represented by solid lines. The approximate wellbore paths for the Wells are marked by dashed lines.

6. Attachment E is a subsea structure map that I prepared for the top of the Wolfcamp that is representative of the targeted interval within the Wolfcamp interval. The data points are indicated by crosses. I used the Wolfcamp structure because it is a reliable regional marker and

1

the target intervals lie near this marker. The approximate wellbore paths for the proposed Wells are depicted by dashed lines. The map shows that the formation is gently dipping to the southwest in this area. I do not observe any faulting, pinch-outs, or other geologic impediments to developing the targeted intervals with horizontal wells in this area.

7. Attachment F overlays a cross-section line consisting of three wells penetrating the Wolfcamp formation that I used to construct a stratigraphic cross-section from A to A'. I consider these well logs to be representative of the geology in the area.

8. Attachment G is a stratigraphic cross-section using the representative wells depicted on Attachment F. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed target intervals in the Wolfcamp formation are labeled on the exhibit. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

9. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing unit will contribute, more-or-less, equally to the production from the wellbores.

11. In my opinion, the granting of COG's application will be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

12. Exhibit 2 and Attachments D through G were either prepared by me, compiled under my direction and supervision, or were compiled from company business records.

I understand that this Self-Affirmed Statement will be used as written testimony in 13. this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date indicated next to my signature below.

Travis Sparks

<u>1-4-202/</u> Date

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Case No. 21627 - Page 27

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Stratigraphic Cross Section A – A'



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO.

CASE NO. 21627

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

Michael Rodriguez, attorney and authorized representative of COG Operating LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application were provided under the notice letter and proof of receipts attached hereto.

Michael Rodriguez

SUBSCRIBED AND SWORN to before me this 5th day of January, 2021 by Michael

Rodriguez.



OFFICIAL SEAL LISAMARIE ORTIZ NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires OLILY 2023 Notary Public

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 21627 Exhibit No. 3 Submitted by: CGQQ. OPERSYPINE 60 Hearing Date: January 7, 2021



December 18, 2020

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: <u>Case No. 21627</u>: Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Scout State Com 601H, 602H and 603H Wells

To Whom It May Concern:

This letter is to advise you that COG Operating LLC has filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 7, 2021** beginning at 8:15 a.m.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>http://www.emnrd.state.nm.us/OCD/announcements.html</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.135.4.13.B, parties appearing in a case are required to file a prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Lizzy Laufer at (432) 221-0470 or elaufer@concho.com.

Sincerely,

/s/ Michael Rodriguez

Michael Rodriguez Attorney for COG Operating LLC

CORPORATE ADDRESS

SANTA FE OFFICE

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 P 432.683 7443 | F 432 683 7441 1048 Paseo De Peralta | Santa Fe. 10386 No. 21627 Page 31 P 505 780 8000 | F 505.428.0485



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PS Form 3811, July 2015 PSN 7530-02-000-9053 1. Article Addressed to: Print your name and address on the reverse SENDER: COMPLETE THIS SECTION PS Form 3811, July 2015 PSN 7530-02-000-9053 SENDER: COMPLETE THIS SECTION Attach this card to the back of the mailpiece, Complete items 1, 2, and 3. or on the front if space permits. so that we can return the card to you, 5 Greenway Plaza, Suite 2400 Attach this card to the back of the mailpiece, Complete items 1, 2, and 3. Houston, TX 77227 7020 0640 OXY Y-1 Company Print your name and address on the reverse 9590 9402 4714 8344 6474 33 or on the front if space permits. so that we can return the card to you. 7020 5 Greenway Plaza, Suite 2400 Houston, TX 77227 Occidental Permian Limited Partnership 9590 9402 5941 0062 9997 63 0490 0000 0000 EhTO EhTO PLACE STICKER AT TOP OF ERIVELOPE TO THE RIGHT 0504 2450 3. Service Type 1 Adult Signature 1 Adult Signature 1 Adult Signature Restricted Delivery 1 Contified Mail Restricted Delivery 2 Collect on Delivery Service Type
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CONCHO **1048 PASEO DE PERALTA**

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

12/19/2020

Legal Clerk

Subscribed and sworn before me this December 19,

2020: State of WI, Coupty of Brown NOTARY PUBLIC

My commission expires

Ad # 0004515790 PO #: # of Affidavits 1 This is not an invoice

Received by OCD: 1/5/2021 2:47:08 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Divi-sion hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on January 7, 2021. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remote-ly. To participate in the electronic hearing, see the instruc-tions posted on the OCD Hearings website: http://www.emn rd.state.nm.us/OCD/announcements.html. If you are an in-dividual with a dirability who is in pood of a conder amplifi rd.state.nm.us/OCD/announcements.html. If you are an in-dividual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hear-ing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by December 28, 2020. Public documents, including the agenda and minutes, can be provided in various accessible formats. Members of the public may obtain copies of the docket by contacting Ms. Davidson at the phone number in-dicated above. Also, the docket will be posted on the Oil Conservation Division website at www.emnrd.state.nm.us/O CD/. Please contact Ms. Davidson if a summary or other type of accessible form is needed.

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interested parties, including: Occidental Permian Limited Partnership; OXY Y-1 Company; EOG Resources, Inc.; Nestegg Energy Corp.

Case 21627: Application of COG Operating LLC for Compul-Case 21627: Application of COG Operating LLC for Compul-sory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp forma-tion, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), un-derlying a standard 960.48-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, S/2NE/4, SE/4 of Section 6, E/2 of Section 7, and E/2 of Section 18, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

• The Scout State Com 601H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 18, • The Scout State Com 602H well to be horizontally drilled from a surface hole location in Lot 1 (Unit A) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18. and

• The Scout State Com 603H well to be horizontally drilled from a surface hole location in Lot 2 (Unit B) of Section 6 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 18.

Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervi-sion, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk in-volved in drilling and completing said wells. Said area is lo-cated approximately 5.4 miles southwest of Malaga, New Mexico

#4515790, Current Argus, Decemeber 19, 2020.

NANCY HEYRMAN Notary Public State of Wisconsin