

**CASE NO. 22580**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**MEWBOURNE OIL COMPANY'S EXHIBIT LIST**

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Pooling Checklist

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION****APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**Case No. 22580**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 13 and the S/2 of Section 14, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 13 and the S/2 of Section 14, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Airboss 13/14 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of 13 and a last take point in the NW/4SW/4 of Section 14, and the Airboss 13/14 W0PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of 13 and a last take point in the SW/4SW/4 of Section 14, to depths sufficient to test the Wolfcamp formation. The S/2 of Section 13 and the S/2 of Section 14 will be dedicated to the wells.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 13 and the S/2 of Section 14 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

EXHIBIT /



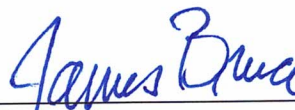
formation underlying the S/2 of Section 13 and the S/2 of Section 14, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 13 and the S/2 of Section 14 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 13 and the S/2 of Section 14S
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 13 and the S/2 of Section 14, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to the Airboss 13/14 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of 13 and a last take point in the NW/4SW/4 of Section 14, and the Airboss 13/14 W0PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of 13 and a last take point in the SW/4SW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northwest of Otis, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22580**

**SELF-AFFIRMED STATEMENT OF JOSH ANDERSON**

Josh Anderson, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool a working interest owner into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owner being pooled has been contacted for three months. Mewbourne is negotiating a JOA with the pooled party.

(c) A plat outlining the unit being pooled is submitted as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 13 and the S/2 of Section 14, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to the Airboss 13/14 W0IL Fed. Com. Well No. 1H and the Airboss 13/14 W0PM Fed. Com. Well No. 1H. Forms C-102 for the wells are also part of Attachment A.

There is no depth severance in the Wolfcamp formation.

(d) The party being pooled is WPX Energy Permian, LLC ("WPX"). It is a locatable party.

(e) A plat showing the tracts in the unit, and the owners therein, is submitted as Attachment B. Attachment C contains a summary of contacts with the pooled party, as

EXHIBIT 2

well as the proposal letter. Mewbourne has made a good faith effort to obtain voluntary joinder of WPX in the well.

- (f) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (h) Attachment D contains the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.
- (g) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (h) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (i) Mewbourne requests that it be designated operator of the well.
- (j) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (k) The granting of this application is in the interests of conservation and the prevention of waste.

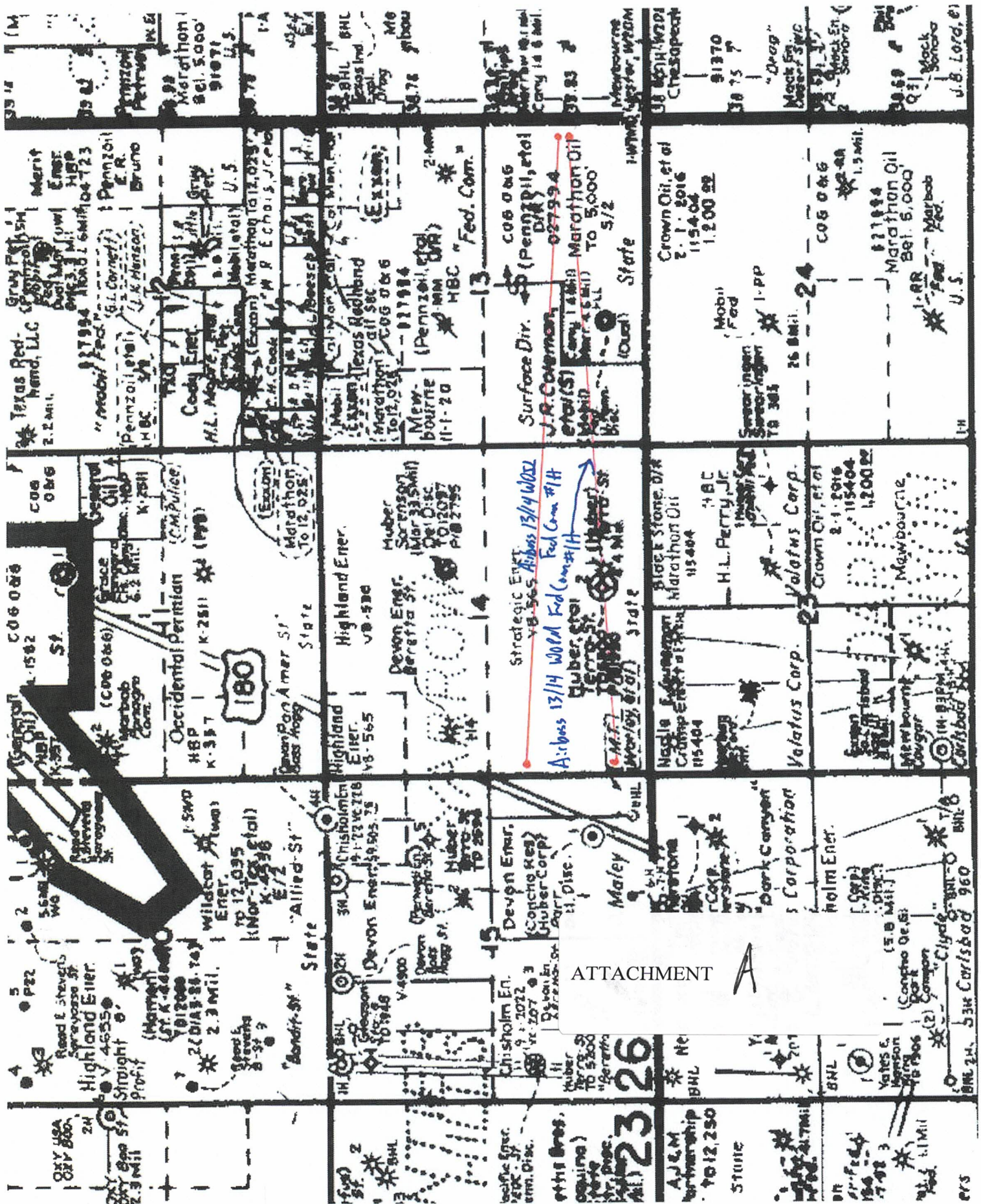
3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(k) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

3/1/2022

  
Josh Anderson







District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-9720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name <b>AIR BOSS 13/14 WOIL FED COM</b>						6 Well Number <b>1H</b>	
7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3227'</b>	
10 Surface Location									
UL or lot no. <b>I</b>	Section <b>13</b>	Township <b>23S</b>	Range <b>26E</b>	Lot Idn	Feet from the <b>1380</b>	North/South line <b>SOUTH</b>	Feet from the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>L</b>	Section <b>14</b>	Township <b>23S</b>	Range <b>26E</b>	Lot Idn	Feet from the <b>1830</b>	North/South line <b>SOUTH</b>	Feet from the <b>330</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1943" N: 471916.4 - E: 560211.3</p> <p>B: FOUND BRASS CAP "1943" N: 477221.9 - E: 560208.6</p> <p>C: FOUND BRASS CAP "1943" N: 477269.2 - E: 562888.7</p> <p>D: FOUND BRASS CAP "1943" N: 477315.3 - E: 565568.1</p> <p>E: FOUND BRASS CAP "1943" N: 477279.3 - E: 568226.5</p> <p>F: FOUND BRASS CAP "1943" N: 477243.2 - E: 570885.0</p>		<p>G: FOUND BRASS CAP "1943" N: 474592.0 - E: 570869.5</p> <p>H: FOUND BRASS CAP "1943" N: 471941.7 - E: 570853.5</p> <p>I: FOUND BRASS CAP "1943" N: 471964.3 - E: 568203.4</p> <p>J: FOUND BRASS CAP "1943" N: 471987.8 - E: 565554.8</p> <p>K: FOUND BRASS CAP "1943" N: 471951.3 - E: 562882.4</p> <p>L: FOUND BRASS CAP "1943" N: 474651.4 - E: 565560.9</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>9/24/2021</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><b>19680</b> Certificate Number</p>		<p>19</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE LAT: 32.3023975° N LONG: 104.2711817° W</p> <p>14</p> <p>330' B.H.</p> <p>1830'</p>		<p>20</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION LAT: 32.3012029° N LONG: 104.2384395° W</p> <p>13</p> <p>205' S.L.</p> <p>1380'</p>	
<p>Job No: LS21091034</p>					

District I  
1625 N French Dr., Hobbs, NM 88240  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

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7 OGRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3226'</b>	
10 Surface Location									
UL or lot no. <b>I</b>	Section <b>13</b>	Township <b>23S</b>	Range <b>26E</b>	Lot Idn	Feet from the <b>1350</b>	North/South line <b>SOUTH</b>	Feet From the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>M</b>	Section <b>14</b>	Township <b>23S</b>	Range <b>26E</b>	Lot Idn	Feet from the <b>450</b>	North/South line <b>SOUTH</b>	Feet from the <b>330</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

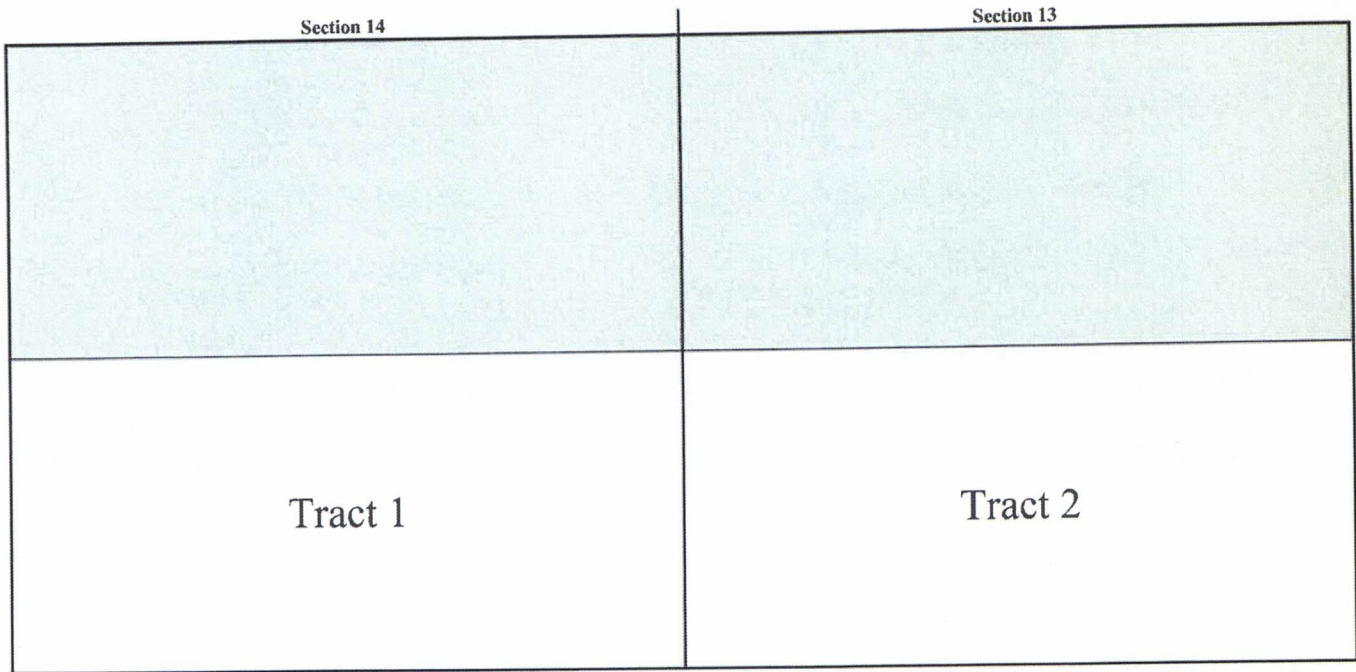
<p>16</p> <p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1943" N: 471916.4 - E: 560211.3</p> <p>B: FOUND BRASS CAP "1943" N: 477221.9 - E: 560208.6</p> <p>C: FOUND BRASS CAP "1943" N: 477269.2 - E: 562888.7</p> <p>D: FOUND BRASS CAP "1943" N: 477315.3 - E: 565568.1</p> <p>E: FOUND BRASS CAP "1943" N: 477279.3 - E: 568226.5</p> <p>F: FOUND BRASS CAP "1943" N: 477243.2 - E: 570885.0</p> <p>G: FOUND BRASS CAP "1943" N: 474592.0 - E: 570869.5</p> <p>H: FOUND BRASS CAP "1943" N: 471941.7 - E: 570853.5</p> <p>I: FOUND BRASS CAP "1943" N: 471964.3 - E: 568203.4</p> <p>J: FOUND BRASS CAP "1943" N: 471987.8 - E: 565554.8</p> <p>K: FOUND BRASS CAP "1943" N: 471951.3 - E: 562882.4</p> <p>L: FOUND BRASS CAP "1943" N: 474651.4 - E: 565560.9</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>9/24/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>19680 Certificate Number</p>		<p>19</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>BOTTOM HOLE</b> N: 472370.6 - E: 560541.0</p> <p>LAT: 32.2986050° N LONG: 104.2711820° W</p> <p><b>SURFACE LOCATION</b> N: 473293.1 - E: 570656.7</p> <p>LAT: 32.3011205° N LONG: 104.2384402° W</p> <p>14</p> <p>13</p> <p>330'</p> <p>B.H.</p> <p>450'</p> <p>205' S.L.</p> <p>1350'</p>	
<p>Job No: LS21091035</p>			



**Section Plat**

Airboss 13/14 W0IL Fed Com #1H  
Airboss 13/14 W0PM Fed Com #1H  
S/2 of Section 13 & S/2 of Section 14

T23S-R26E, Eddy County, NM

**Tract 1: S/2 of Section 14 - State Lease VB-565**

Mewbourne Oil Company  
The Allar Company  
Strategic Energy Income Fund IV, LP  
Highland (Texas) Energy Company

**Tract 2: S/2 of Section 13 - Federal Lease NM 027994-D out of NM 027994-A**

Mewbourne Oil Company  
WPX Energy Permian, LLC  
Warwick-Ares, LLC

ATTACHMENT

*B*



RECAPITULATION FOR AIRBOSS 13/14 W01L FED COM #1H & AIRBOSS 13/14 W0PM FED COM #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	320	50.000000%
2	320	50.000000%
TOTAL	640	100.000000%

T23S-R26E, Eddy County, NM

Section 14

Section 13

Tract 1

Tract 2

**TRACT OWNERSHIP**  
Airboss 13/14 W0IL Fed Com #1H  
Airboss 13/14 W0PM Fed Com #1H  
S/2 of Section 13 & S/2 of Section 14

**Wolfcamp Formation:**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	75.000000%
*WPX Energy Permian, LLC	25.000000%
333 W. Sheridan Ave.	
Oklahoma City, Oklahoma 73102	

**TOTAL** 100.000000%

**Total Interest Being Pooled:** 25.000000%

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**OWNERSHIP BY TRACT**

**S/2 of Section 14**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%

**TOTAL** 100.000000%

**S/2 of Section 13**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	50.000000%
WPX Energy Permian, LLC	50.000000%

**TOTAL** 100.000000%

**Summary of Communications**  
**Airboss 13/14 W0IL Fed Com #1H**  
**Airboss 13/14 W0PM Fed Com #1H**  
**S/2 of Section 13-T23S-R26E, Eddy County, NM &**  
**S/2 of Section 14-T23S-R26E, Eddy County, NM**

**WPX Energy Permian, LLC:**

**11/30/2021:** Mailed a Working Interest Unit and Well Proposals for the Airboss 13/14 W0IL Fed Com #1H & Airboss 13/14 W0PM Fed Com #1H wells to the above listed party. (Joint Operating Agreement had been previously provided)

**12/6/2021:** Above listed party signed for the certified mailing of the Airboss 13/14 W0IL Fed Com #1H & Airboss 13/14 W0PM Fed Com #1H Well Proposals.

**12/7/2021:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**1/5/2022:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**1/25/2022:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**1/31/2022:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with WPX Energy Permian, LLC to get them to sign the JOA and participate with their interest.

ATTACHMENT

C



**MEWBOURNE OIL COMPANY**  
500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

November 30, 2021

Via Certified Mail

WPX Energy Permian, LLC  
333 W. Sheridan Ave.  
Oklahoma City, Oklahoma 73102  
Attn: Tanner Tepe

Re: Airboss "13/14" W0IL Fed Com No. 1H  
1380' FSL & 205' FEL (SL) (Sec. 13)  
1980' FSL & 330' FWL (BHL) (Sec. 14)  
Section 13/14, T23S, R26E  
Eddy County, New Mexico

To Whom It May Concern:

Under the terms of the governing Operating Agreement, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,885 feet subsurface to develop the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,470 feet. The S/2 of the captioned Section 13 and the S/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated November 19, 2021 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. WPX Energy Permian, LLC did not execute the Joint Operating Agreement.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,  
**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

**MEWBOURNE OIL COMPANY**  
500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

November 30, 2021

Via Certified Mail

WPX Energy Permian, LLC  
333 W. Sheridan Ave.  
Oklahoma City, Oklahoma 73102  
Attn: Tanner Tepe

Re: Airboss "13/14" W0PM Fed Com No. 1H  
1350' FSL & 205' FEL (SL) (Sec. 13)  
660' FSL & 330' FWL (BHL) (Sec. 14)  
Section 13/14, T23S, R26E  
Eddy County, New Mexico

To Whom It May Concern:

Under the terms of the governing Operating Agreement, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,885 feet subsurface to develop the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,010 feet. The S/2 of the captioned Section 13 and the S/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated November 19, 2021 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. WPX Energy Permian, LLC did not execute the Joint Operating Agreement.

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Sincerely,  
**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

**Josh Anderson**

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Monday, December 6, 2021 11:18 AM  
**To:** Josh Anderson  
**Subject:** [EXT] Document Delivered

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## Document Delivered

A document with a tracking code of 9414836897846669061427 and reference number of Airboss 13/14 was successfully delivered to Tanner Tepe at WPX

**This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"**

If you have questions or concerns, please let us know.

Regards,

*The Client Services Group-Assistance*

[888-462-1750](tel:888-462-1750) ext. 2 [assistance@simplecertifiedmail.com](mailto:assistance@simplecertifiedmail.com)



## MEWBORNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>AIR BOSS 13/14 W01L FED COM #1H</b>		Prospect: <b>STINGER (AIR BOSS 13/14)</b>	
Location: <b>SL: 1380 FSL &amp; 205 FEL (13); BHL: 1980 FSL &amp; 330 FWL (14)</b>		County: <b>Eddy</b>	ST: <b>NM</b>
Sec. <b>13</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>23S</b> RNG: <b>26E</b> Prop. TVD: <b>8885</b> TMD: <b>18470</b>

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$83,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling      20 days drlg / 3 days comp @ \$20500/d	0180-0110	\$437,900	0180-0210	\$65,700
Fuel      1700 gal/day @ \$3.15/gal	0180-0114	\$114,400	0180-0214	\$491,900
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$75,000	0180-0220	
Mud - Specialized	0180-0121	\$150,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$30,000
Cementing	0180-0125	\$95,000	0180-0225	\$35,000
Logging & Wireline Services	0180-0130	\$30,000	0180-0230	\$599,100
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation      79 Stg 24.8 MM gal / 24.8 MM lb			0180-0241	\$2,391,600
Stimulation Rentals & Other			0180-0242	\$234,000
Water & Other	0180-0145	\$35,000	0180-0245	\$294,500
Bits	0180-0148	\$82,200	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$154,000		
Transportation	0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$115,600	0180-0270	\$63,100
Directional Services      Includes Vertical Control	0180-0175	\$289,000		
Equipment Rental	0180-0180	\$138,800	0180-0280	\$8,300
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,800	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$43,400	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$82,800	0180-0295	\$39,600
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies      10% (TCP)      10% (CC)	0180-0199	\$230,900	0180-0299	\$467,600
<b>TOTAL</b>		<b>\$2,539,800</b>		<b>\$5,143,900</b>

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0")      500' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$31,400		
Casing (8.1" - 10.0")      1850' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft	0181-0795	\$97,700		
Casing (6.1" - 8.0")      9230' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$363,900		
Casing (4.1" - 6.0")      10640' - 4 1/2" 13.5# P-110 CDC-HTO @ \$20.31/ft			0181-0797	\$230,800
Tubing      8330' - 3 1/2" 9.2# L-80 IPC Tbg @ \$14.2/ft			0181-0798	\$126,300
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools      Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps      (1/3) TP/CP/Circ pump			0181-0886	\$10,800
Storage Tanks      (1/3) 6 OT/5 WT/GB			0181-0890	\$121,700
Emissions Control Equipment      (1/3) VRT's / VRU/Flare/ KO's			0181-0892	\$89,700
Separation / Treating Equipment      (1/3) H sep/V sep/HT			0181-0895	\$72,500
Automation Metering Equipment      (1/3) Automation			0181-0898	\$50,000
Line Pipe & Valves - Gathering      .5 mi gas line & SWDL			0181-0900	\$25,300
Fittings / Valves & Accessories			0181-0906	\$80,600
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$25,000
Equipment Installation			0181-0910	\$50,000
Pipeline Construction      .5 mi gas line & SWDL			0181-0920	\$18,900
<b>TOTAL</b>		<b>\$528,000</b>		<b>\$1,026,600</b>
<b>SUBTOTAL</b>		<b>\$3,067,800</b>		<b>\$6,170,500</b>
<b>TOTAL WELL COST</b>		<b>\$9,238,300</b>		

**Extra Expense Insurance**

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>Landon Stallings</b>	Date: <b>11/18/2021</b>
Company Approval: <i>m. white</i>	Date: <b>11/19/2021</b>
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

ATTACHMENT D



## MEWBORNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: <b>AIR BOSS 13/14 W0PM FED COM #1H</b>		Prospect: <b>STINGER (AIR BOSS 13/14)</b>	
Location: <b>SL: 1350 FSL &amp; 205 FEL (13); BHL: 660 FSL &amp; 330 FWL (14)</b>		County: <b>Eddy</b>	ST: <b>NM</b>
Sec. <b>13</b>	Blk: <b></b>	Survey: <b></b>	TWP: <b>23S</b> RNG: <b>26E</b> Prop. TVD: <b>8885</b> TMD: <b>19010</b>

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$83,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling 20 days drlg / 3 days comp @ \$20500/d		0180-0110	\$437,900	0180-0210	\$65,700
Fuel 1700 gal/day @ \$3.15/gal		0180-0114	\$114,400	0180-0214	\$491,900
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$75,000	0180-0220	
Mud - Specialized		0180-0121	\$150,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$30,000
Cementing		0180-0125	\$95,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$30,000	0180-0230	\$599,100
Casing / Tubing / Snubbing Services		0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging		0180-0137	\$15,000		
Stimulation 79 Stg 24.8 MM gal / 24.8 MM lb				0180-0241	\$2,391,600
Stimulation Rentals & Other				0180-0242	\$234,000
Water & Other		0180-0145	\$35,000	0180-0245	\$294,500
Bits		0180-0148	\$82,200	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
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Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$230,900	0180-0299	\$467,600
<b>TOTAL</b>			<b>\$2,539,900</b>		<b>\$5,143,900</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
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Casing (8.1" - 10.0") 1850' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft		0181-0795	\$97,700		
Casing (6.1" - 8.0") 9270' - 7" 29# HPP110 BT&C @ \$36.92/ft		0181-0796	\$365,500		
Casing (4.1" - 6.0") 10630' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft				0181-0797	\$230,600
Tubing 8370' - 3 1/2" 9.2# L-80 IPC Tbg @ \$14.2/ft				0181-0798	\$126,900
Drilling Head		0181-0860	\$35,000		
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Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps (1/3) TP/CP/Circ pump				0181-0886	\$10,800
Storage Tanks (1/3) 6 OT/5 WT/GB				0181-0890	\$121,700
Emissions Control Equipment (1/3) VRT's/ VRU/Flare/ KO's				0181-0892	\$89,700
Separation / Treating Equipment (1/3) H sep/V sep/HT				0181-0895	\$72,500
Automation Metering Equipment (1/3) Automation				0181-0898	\$50,000
Line Pipe & Valves - Gathering .5 mi gas line & SWDL				0181-0900	\$25,300
Fittings / Valves & Accessories				0181-0906	\$80,600
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$25,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction .5 mi gas line & SWDL				0181-0920	\$18,900
<b>TOTAL</b>			<b>\$529,600</b>		<b>\$1,027,000</b>
<b>SUBTOTAL</b>			<b>\$3,069,500</b>		<b>\$6,170,900</b>
<b>TOTAL WELL COST</b>			<b>\$9,240,400</b>		

**Extra Expense Insurance**

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <b>Landon Stallings</b>	Date: <b>11/18/2021</b>
Company Approval: <i>m. whitt</i>	Date: <b>11/19/2021</b>
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 22580**

**VERIFIED STATEMENT OF TYLER HILL**

COUNTY OF MIDLAND                    )  
                                                          ) ss.  
STATE OF TEXAS                         )

Tyler Hill, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill perpendicular to strike. It also shows a line of cross-section, X-X'.
  - (b) Attachment B is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
  - (a) The horizontal spacing unit is justified from a geologic standpoint.
  - (b) Each quarter section in the unit will contribute more or less equally to production.
  - (c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

EXHIBIT

3

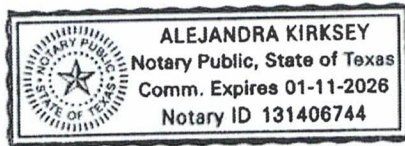


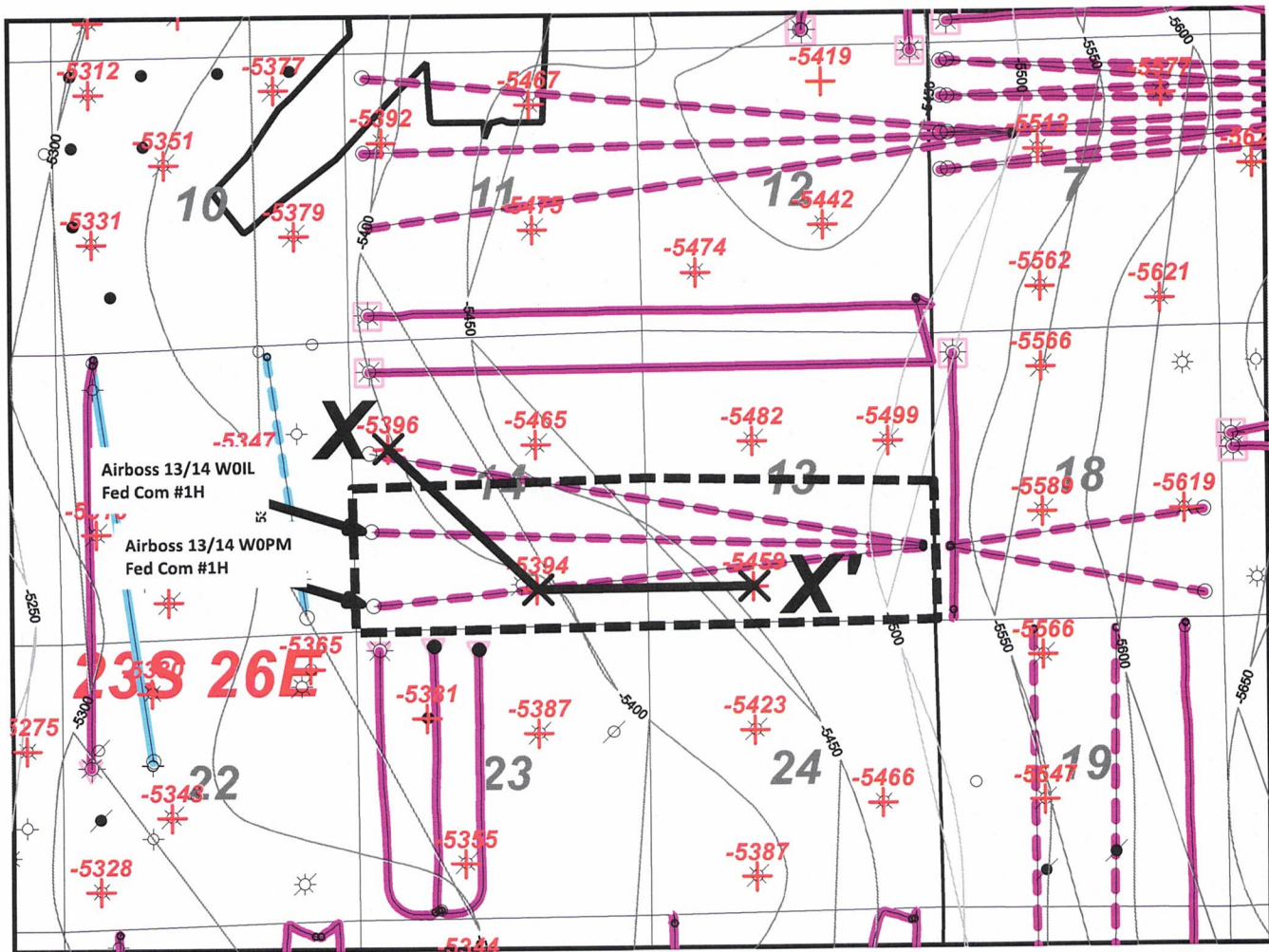
STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

Tyler Hill

My Commission Expires: Jan. 11, 2026

Notary Public





### Horizontal Activity

- Wolfcamp Sand
- Wolfcamp A Shale

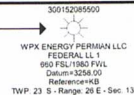


<b>MOC Mewbourne Oil Company</b>		
<i>Airboss 13/14 W0IL, PM Fed Com #1H</i> <i>Structure top WFMP (C.I. 50')</i>		
Author: T. Hill	County: Eddy	Date: 22 February, 2022
Scale: 1.0"=3500'		

ATTACHMENT

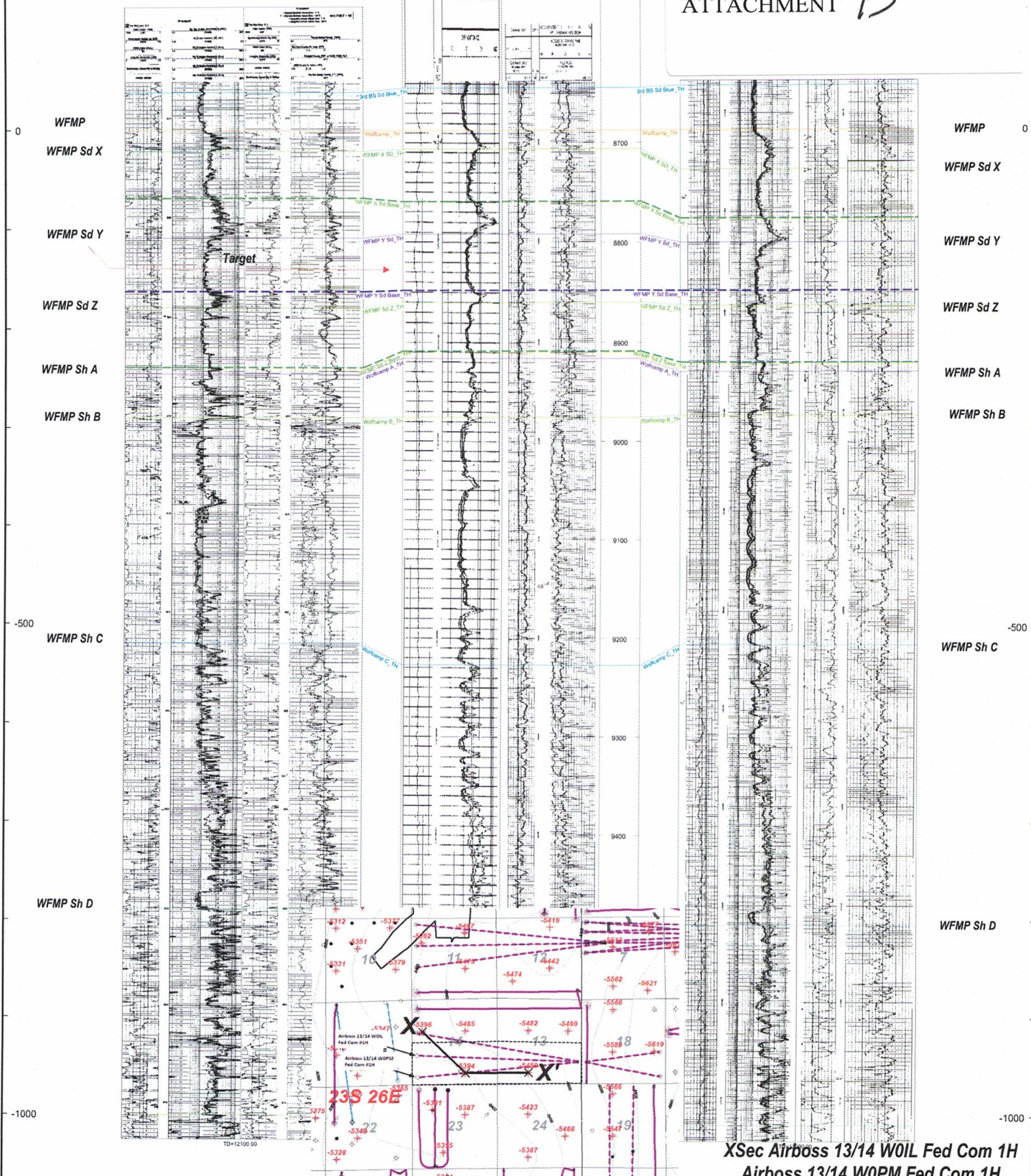


**X<sup>4</sup>**



**13N**

12



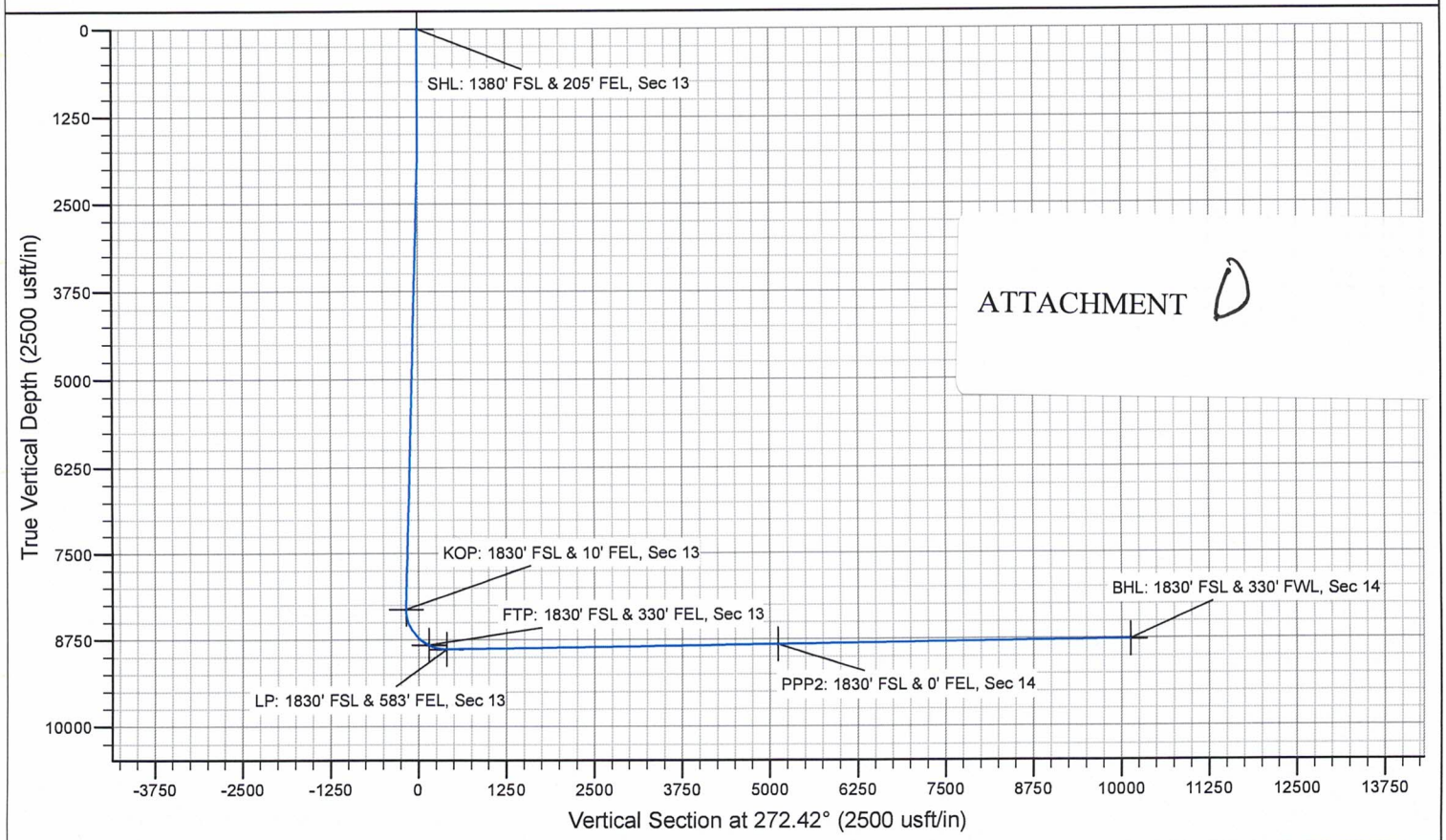
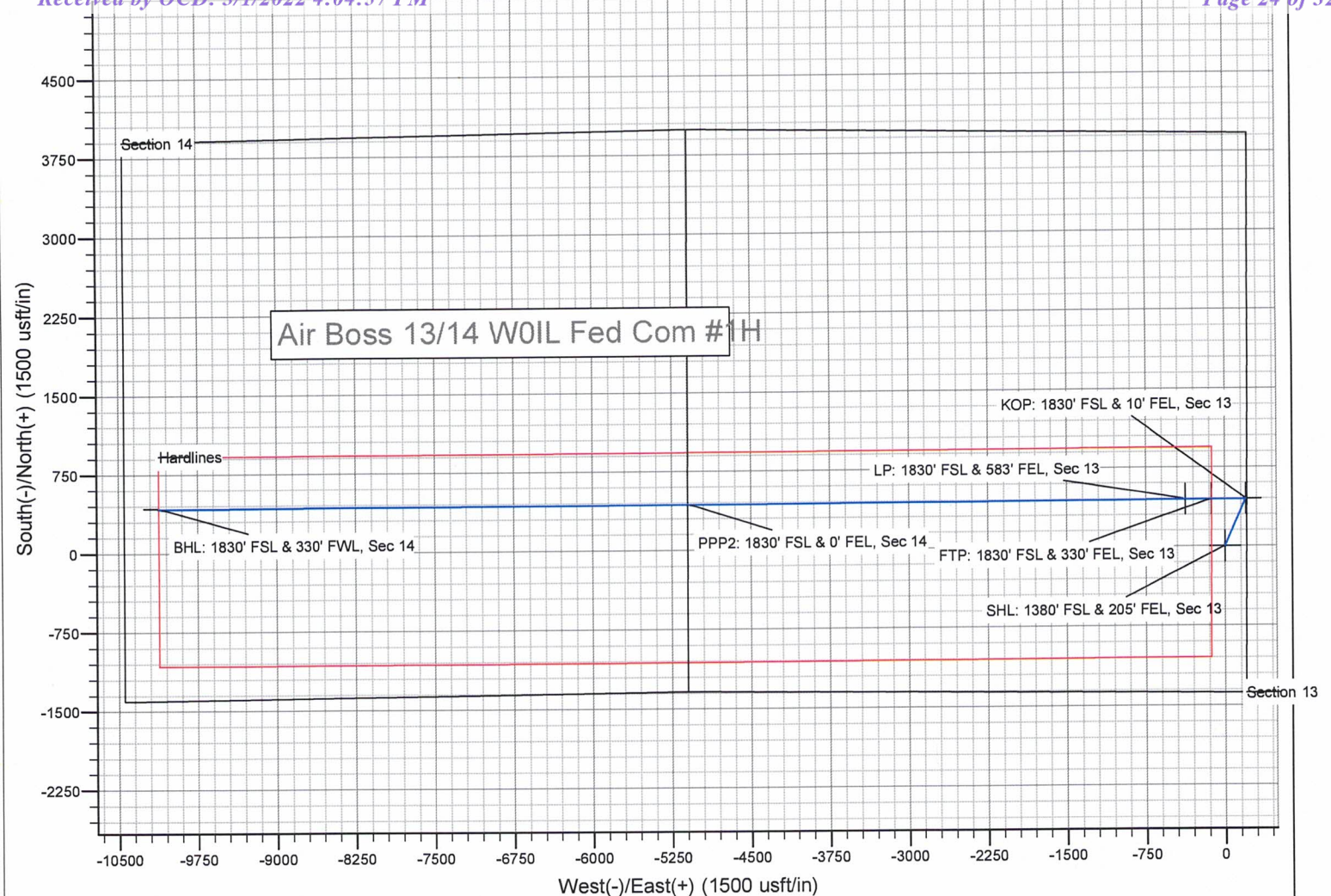
XSec Airboss 13/14 W0IL Fed Com 1H  
Airboss 13/14 W0PM Fed Com 1H



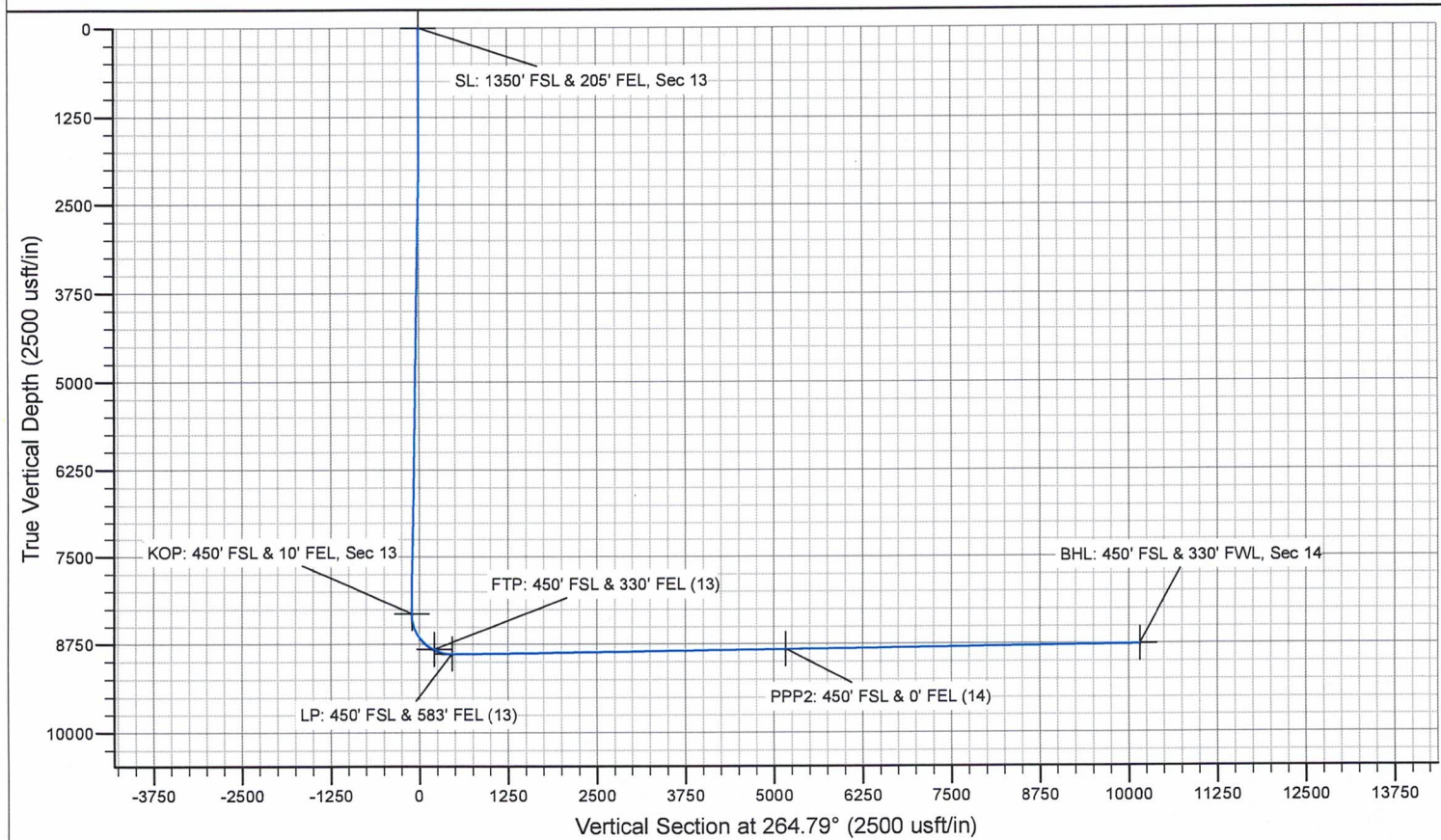
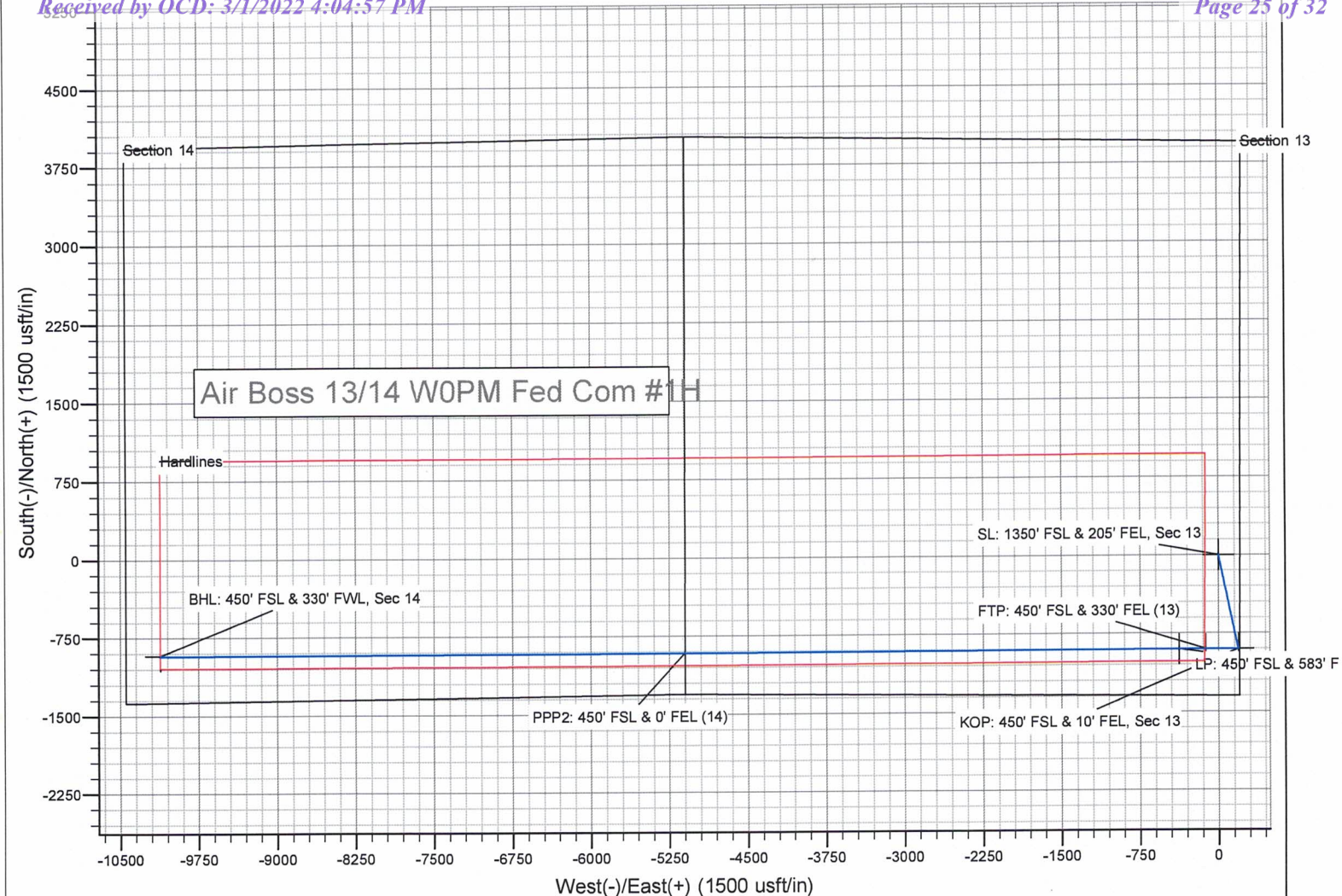
Airboss Area Wolfcamp Production Table										
API	Well Name	Well Num	Operator Name	Location	Field Name	Oil Cum	Gas Cum	Wtr Cum	First Prod Date	WFMP Zone
30015442820000	MCCORD ENTERPRISES 23 WCA	002H	CHISHOLM	23S 26E 23N	PURPLE SAGE	77314	338847	448873	2018-06-01	WFMP SD
30015442840000	MCCORD ENTERPRISES 23 WCA	003H	CHISHOLM	23S 26E 23N	PURPLE SAGE	62554	206069	383858	2018-06-01	WFMP SD
30015443740000	CYPRESS FEE 23 27 9	002H	MARATHON	23S 27E 9L	PURPLE SAGE	79880	983286	479468	2018-03-27	WFMP C
30015436210000	SLIDER 18 WOMD FEDERAL COM	001H	MEWBOURNE	23S 27E 18M SW SW	PURPLE SAGE	215382	487889	1005665	2017-08-01	WFMP SD
30015440460000	CYPRESS	001H	MARATHON	23S 27E 9M	PURPLE SAGE	236879	574577	950799	2017-05-01	WFMP SD
30015440820000	MICHAEL COLLINS 11 23S 27E RB	208H	MATADOR	23S 27E 11P	PURPLE SAGE	233061	877536	1029949	2017-09-01	WFMP SD
30015443760000	CYPRESS FEE 23 27 9	004H	MARATHON	23S 27E 9L	PURPLE SAGE	93592	367392	558025	2018-03-27	WFMP SD
30015443770000	CYPRESS FEE 23 27 9	005H	MARATHON	23S 27E 9L	PURPLE SAGE	134398	675633	706992	2018-03-01	WFMP SD
30015443780000	CYPRESS FEE 23 27 9	006H	MARATHON	23S 27E 9L	PURPLE SAGE	40808	2024732	1650548	2018-06-01	WFMP SD
30015443800000	CYPRESS FEE 23 27 9	008H	MARATHON	23S 27E 9L	PURPLE SAGE	91758	455475	555205	2018-03-01	WFMP SD
30015444330000	MICHAEL COLLINS 11 23S 27E RB	203H	MATADOR	23S 27E 11I	PURPLE SAGE	199700	939789	989942	2018-02-01	WFMP SD
30015444720000	MICHAEL COLLINS 11 23S 27E RB	206H	MATADOR	23S 27E 11I	PURPLE SAGE	202600	632584	912244	2018-02-01	WFMP SD
30015445380000	DARK CANYON 15 22 STATE COM WCB	002H	CHISHOLM	23S 26E 15D	PURPLE SAGE	107113	1650121	551311	2018-07-01	WFMP C
30015445390000	DARK CANYON 15 22 STATE COM WCA	003H	CHISHOLM	23S 26E 15D	PURPLE SAGE	127842	727043	514970	2018-07-01	WFMP SD
30015445440000	WOLFMAN 5 4 WOLI FEDERAL COM	001H	MEWBOURNE	23S 27E 5L SW	PURPLE SAGE	581279	1435713	1547053	2018-04-01	WFMP SD
30015462300000	WINGMAN 12 11 WOPM STATE COM	001H	MEWBOURNE	23S 26E 12P	PURPLE SAGE	127539	284818	533998	2021-08-01	WFMP SD
30015479680000	AIRBOSS 13 14 WOAD FEDERAL COM	001H	MEWBOURNE	23S 26E 12P SE	PURPLE SAGE	136087	300585	516249	2021-08-01	WFMP SD

ATTACHMENT

C









**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22580**

**SELF-AFFIRMED STATEMENT OF NOTICE**

COUNTY OF SANTA FE     )  
                                          ) ss.  
STATE OF NEW MEXICO    )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

3/1/22

James Bruce  
James Bruce

EXHIBIT

4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 10, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application (Case No. 22580), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 13 and the S/2 of Section 14 Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 3, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date.. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT 

EXHIBIT A

WPX Energy Permian, LLC  
3500 One Williams Center  
Tulsa, Oklahoma 74172-0135





# Operators Quarterly

Generated on: 2/2/2021 2:11:56 PM

209564	WILDCAT ENERGY LLC	P.O. Box 13323	Odessa	TX	79768
328228	WILLIAM J SWEATT TRUST B	512 W TEXAS AVE	ARTESIA	NM	88210
289424	WOO RESOURCES LLC	3500 NW County Rd	Hobbs	NM	88240
246289	WPX Energy Permian, LLC	3500 One Williams Center	Tulsa	OK	74172
120782	WPX ENERGY PRODUCTION, LLC	P.O. Box 640	Aztec	NM	87410
25454	WTG EXPLORATION INC	401 W Wadley Ave	Midland	TX	79705
370351	WYNN-CROSBY OPERATING, LP	14241 Dallas Parkway	Dallas	TX	75254
236790	XOG OPERATING LLC	1801 W Texas	Midland	TX	79701
5380	XTO ENERGY, INC	6401 Holiday Hill Road	Midland	TX	79707
373075	XTO PERMAN OPERATING LLC.	6401 HOLIDAY HILL ROAD	MIDLAND	TX	79707
25504	YARBROUGH OIL LP	1008 West Broadway	Hobbs	NM	88240
25542	YATES ENERGY CORP	P.O. Box 2323	Roswell	NM	88202
25593	ZACHARY OIL OPERATING CO	4971 E Interstate 20	Willow Park	TX	76087
239769	ZIMMERMAN OIL & GAS EXPLORATION, INC.	2009 South Main Street	Lovington	NM	88260

**U.S. Postal Service™**  
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 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Sent To WPX Energy Permian, LLC  
 1500 One Williams Center  
 Street and Apt. No., Tulsa, Oklahoma 74172-0135  
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

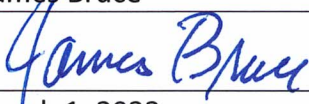
2/2021 2:11:55 PM Page 26 of 26

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22580</b>	
<b>Date:</b>	<b>March 3, 2022</b>	
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:		
Well Family	Airboss wells	
<b>Formation/Pool</b>		
Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas0 /Pool Code 98220	
Well Location Setback Rules:	Purple Sage Special Rules and current horizontal well rules	
Spacing Unit Size:	Half sections/320 acres	
<b>Spacing Unit</b>		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:		
Orientation:	East - West	
Description: TRS/County	S/2 §13 and S/2 §14-26S-29E, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
<b>Other Situations</b>		
Depth Severance: Y/N. If yes, description	No	EXHIBIT 5
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description		
Applicant's Ownership in Each Tract	Exhibit 2-B	
<b>Well(s)</b>		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Airboss 13/14 W0IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1380 FSL & 205 FEL §13 BHL: 1830 FSL & 330 FWL §14 FTP: 1830 FSL & 330 FEL §13 LTP: 1830 FSL & 330 FWL §14 Wolfcamp /TVD 8885 feet/MD 18470 feet	



	Airboss 13/14 W0PM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1350 FSL & 205 FEL §13 BHL: 450 FSL & 330 FWL §14 FTP: 450 FSL & 330 FEL §13 LTP: 450 FSL & 330 FWL §14 Wolfcamp /TVD 8885 feet/MD 19010 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3B
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp

HISU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	March 1, 2022