STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22596

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Ashley Roush					
A-1	Application & Proposed Notice of Hearing					
A-2	C-102(s)					
A-3	Plat of Tracts, Ownership Interests, Pooled Parties, Unit Recapitulation					
A-4	Sample Well Proposal Letter & AFE(s)					
A-5	Summary of Communications					
A-6	Hearing Notice Letter and Return Receipts					
A-7	Affidavit of Publication					
Exhibit B	Self-Affirmed Statement of Jason Hanzel					
B-1	Location Map					
B-2	Structure Map					
B-3	Cross Section Map					
B-4	Cross Section					

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22596
Hearing Date:	3/3/2022
Applicant	COG Operating LLC
Designated Operator & OGRID	OGRID # 229137
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of COG Operating, LLC for Compulsory Pooling, Eddy
	County, New Mexico
Entries of Appearance/Intervenors	MRC Permian Company; Matador Production Company
Well Family	Hambone
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Corral Canyon; Bone Spring, South Pool (13354)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks	quarter-quarter
Orientation	Standup
Description: TRS/County	W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Edd
	County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	-
Proximity Defining Well: if yes, description	-
Well(s)	
Name & API (if assigned), surface and bottom hole	Add wells as needed
ocation, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Hambone #502H (API # pending)
	SHL – S8-T26S-R29E, 222 FSL, 938 FEL (Unit P)
	BHL – S5-T26S-R29E, 50 FNL, 1650 FEL (Unit B)
	Completion Target: Bone Spring formation
	TVD: Approx. 8500'
orizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8000
Production Supervision/Month \$	800
ustification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	

Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Fracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Vell Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
igned Name (Attorney or Party Representative):	Sama & Houdy
Date:	2/28/2022
	1/

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22596

SELF-AFFIRMED STATEMENT OF ASHLEY ROUSH

1. I am a land supervisor at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as a petroleum land professional have been accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as Exhibit A-1.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. COG seeks an order pooling all uncommitted interests in the Corral Canyon; Bone Spring, South Pool (13354) within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Hambone Federal Com #502H** well ("Well") to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5.

6. The completed interval of the Well will be orthodox.



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8. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.

9. Exhibit A-4 contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. COG has conducted a diligent search of all county public records including phone directories and computer databases.

11. All interest owners COG seeks to pool are locatable.

12. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit A-5.

13. COG requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.

14. Notice of this application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.

15. Notice of this application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.

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16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 17 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

<u>Ashley Roush</u>

 $\frac{2/22/22}{\text{Date}}$

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22596

APPLICATION

Pursuant to NMSA § 70-2-17, COG Operating LLC ("Applicant") (OGRID No. 229137) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Hambone Federal Com #502H** well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all of the interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

COG OPERATING LLC Case No. 22596 Exhibit A-1

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6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on March 3, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Michael Rodriguez P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com *Counsel for COG Operating LLC*

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Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #502H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

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Case No. 22596

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. ST. FRANCIS DE., SANTA FF. NM 87505 Phone: (505) 478-3480 Fax: (505) 478-3482

□ AMENDED REPORT



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

CONSERVATION DIVISION

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Tract 1 NM-115417 80 ac	Tract 2 NM-124655 80 ac	Tract 5 VB-2345 40 ac	Tract 4 NM-123925 40 ac	Tract 3 NMM-123925 80 ac	
5-265-29E		8-265-29E			
		PACIN			
H	D COM 2021				
5-265-29E		8-26S-29E			COG OPERATING L Case No. 22596 Exhibit A-3

WORKING INTEREST OWNER	TDATT 1	CTDAGT	C AL S AL	100 a 100 a		
	TINAL	IRALI 2	IKACI 3	IRACI 4	TRACT 5	UNIT RECAP
COG Operating LLC	0.239285715	0.24062500	0.2500000	0.11875000	0.00000000	0.84866072
Concho Oil & Gas LLC	0.01071428	0.00937500	0.00000000	0.00625000	0.00000000	0.02633928
MRC Permian Company	0.0000000	0.00000000	0.00000000	0.00000000	0.12500000	0.12500000
				TOTAL		1.0000000
Woll Branced Sout						
Mell Floposi Sent	Yes					
Communitization Agmts Sent	Yes					
Joint Operating Agmt Sent	Yes					
PARTIES TO POOL	INTEREST TYPE					
Lynn S. & Grace Charuk OR Brigham Minerals LLC						
3921 Tanforan Ave, Midland, TX 79707	ORRI					
Fortis Minerals II, LLC						
PO Box 470788, Ft Worth, TX 76147	ORRI					
Pegasus Resources LLC						
PO Box 733980, Dallas, TX 76373 TD Minerals LLC	ORRI					
8111 Westchester Dr, Dallas, TX 75225 Pony Oil Operating LLC	ORRI					
3100 Monticello Ave, Dallas, TX 75205 Mitchel E. & Elizabeth L. Cheney	ORRI					
236 Merrie Way Lane, Houston, TX 77257 James Guy	ORRI					
PO Box 193, Hennessey, OK 73741						
PO Box 100, Artesia, NM 88211 MRC Permian Company	ORRI					
5400 LBJ Freeway Suite 1500, Dallas TX 75240	WI & RT (State)					

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СОМСНО

January 4, 2022

Via Electronic Mail to djohns@matadorresources.com MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240 Attn: Land Department

Re: HAMBONE FED COM 502H W2E2 of Secs. 5 & 8, T26S-R29E HAMBONE FED COM 505H E2W2 of Sec. 5 and E2NW & NESW of Sec. 8, T26S-R29E HAMBONE FED COM 506H W2W2 of Sec. 5 and W2NW & NWSW of Sec. 8, T26S-R29E Eddy County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, previously proposed the Hambone Fed Com 502H, 505H, & 506H wells located as described above. Please allow this *informational letter* to serve as a correction to the Unit Letter typos highlighted below. It is our intent that the Hambone Fed Com 501H and 502H wells will share a pad in Unit P of Section 8, and the Hambone Fed Com 505H and 506H wells will share a pad in Unit K of Section 8. A copy of each respective AFE is attached which has only been revised to reflect the changes below.

- Hambone Fed Com 502H, to be drilled to a depth sufficient to test the Second Bone Spring formation at an approximate total vertical depth of 8,500'. The surface location for this well is proposed at a legal location in Unit P of Section 8, T26S-R29E, and a bottom hole location at a legal location in Unit A of Section 5, T26S-R29E. The dedicated horizontal spacing unit will be the W2E2 of Sections 5 & 8, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$6,551,390.00, as shown on the attached Authority for Expenditure ("AFE").
- Hambone Fed Com 505H, to be drilled to a depth sufficient to test the Second Bone Spring formation at an approximate total vertical depth of 8,400'. The surface location for this well is proposed at a legal location in Unit K of Section 8, T26S-R29E, and a bottom hole location at a legal location in Unit C of Section 5, T26S-R29E. The dedicated horizontal spacing unit will be the E2W2 of Section 5 and E2NW4 & NE4SW4 of Section 8, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$6,126,190.00, as shown on the attached AFE.
- Hambone Fed Com 506H, to be drilled to a depth sufficient to test the Second Bone Spring formation at an approximate total vertical depth of 8,400'. The surface location for this well is proposed at a legal location in Unit K of Section 8, T26S-R29E, and a bottom hole location at a legal location in Unit D of Section 5, T26S-R29E. The dedicated horizontal spacing unit will be the W2W2 of Section 5 and W2NW4 & NW4SW4 of Section 8, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$6,126,190.00, as shown on the attached AFE.

COG OPERATING LLC

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Case No. 22596

January 4, 2022 – Page 2

Should you have any questions, please do not hesitate to contact me at ashley.a.roush@conocophillips.com or 432.230.3388.

Sincerely,

COG Operating LLC

//Ashley Roush//

Ashley Roush Land Supervisor

AR:bh Enc

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	HAMBONE FED COM 502H	PROSPECT NAME:	Atlas 2629
	8-26S-29E, 222 FSL, 938 FEL OR UNIT P	STATE & COUNTY:	New Mexico, Eddy
	5-26S-29E, 50 FNL, 1650 FEL OR UNIT B	OBJECTIVE:	D&C
FORMATION:	2BSS	DEPTH:	18,700
LEGAL:	W2E2 of Secs 5 & 8, 26S-29E	TVD:	8,500

INTANGIBLE COSTS Title/Curative/Permit	201	Drlq - Riq Release(D) 20,000	,	Completion(C)	Tank Btty Constrctn(TB)	Pmpg Equipment(PEQ)	<u>тот</u> ,
Insurance	202			2 0			2
Damages/Right of Way	203	20,000				A REAL PROPERTY AND A REAL PROPERTY.	
Survey/Stake Location	203				-		2
Location/Pits/Road Expense	_ 205						17
Drilling / Completion Overhead	206	5,400	306	12,500		(高速)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)(1)	1
Turnkey Contract	207	0	307	762,000	The Contract of the State	the second second second second	76
Footage Contract	208		306		Service States	AND THE PROPERTY AND THE	
Daywork Contract	209	402,000			New York Commission of the		29
Directional Drilling Services							68
Directional Dilling Services	210	224,000				and a second second second second	63
Fuel & Power	211	114,000	311	36,000			15
Water	212	63,000	312	421,000	States and the states of the states		48
Bits	213	59,000			Sector Division and sector as		
Mud & Chemicals							5
	214	90,000					9
Drill Stem Test	215	0	315	315,000			31
Coring & Analysis	216	0	ĩ.	Contraction of the second	and the second second		
Cement Surface	217	16,500		and the state of the	Contraction of the second s	-	
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Fishing Tools & Service	223		323		(1) 中国 (1) (1) (1) (1) (1)		
Geologic/Engineering	224		324	0			
Contract Labor	225	6,500		2,000			
Company Supervision	226	32,400					
				15,000			4
Contract Supervision	227	73,000		128,000			201
Testing Casing/Tubing	228	40,000	328		the second second		40
Mud Logging Unit	229	20,000	329	40,000	Server Construction and the	STREET PLANT SHARE	
Logging	230			40,000	The second se		- 60
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Rentals-Subsurface	236	135,000	336	0	And a start of the start of the		135
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Velding Services	238	3,000	338	0			3
Water Disposal	239	0	339	20,000			20
Plug to Abandon	240	0	340	0	A STORE REPORTED IN COMPANY	COLUMN MERINA PROFILE AND	
Seismic Analysis							
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Contingency	243	66,000	343	76,000			142
Closed Loop & Environmental	244	184,500	344		-		
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Printed Name: Title: Date:

Company By:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

•

Hambone Fed Com 502H-Chronology Efforts

9.20.21 Well proposals to MRC Permian (502H, 505H, 506H)

Federal Communitization Agreements (501H, 502H, 505H, 10.12.21 506H) to applicable parties State Communitization Agreements (502H, 505H, 506H) to applicable parties Ratifications of Federal Communitization Agreements (501H, 502H, 505H, 506H) sent to applicable parties

10.18.21 OA Mailed to potential WIOs

Additional Pooling Agreements (Pooling Agmt, CA, Ratification of DPU) sent to applicable parties - *see separate tab for tracking*

Revised Ex A (correcting "C" and "D" interest) sent to 10.26.21 parties

11.17.2021-

Present Negotiating OA with MRC Permian

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COG OPERATING LLC

Case No. 22596

Exhibit A-5



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

February 4, 2022

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22596 - Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 3, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardv

Dana S. Hardy

COG OPERATING, LLC
Case No. 22596
Exhibit A-6

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

Enclosure

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PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



12.







11	CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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231.B	CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our vebsite at www.cons.com®.
0002 0365	Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) Geturn Receipt (electronic) Certified Mail Restricted Delivery Addut Signature Required Addut Signature Required S Addut Signature Required Delivery
0360	Postage \$ Total Postage and Fees \$
7021	Sent To Wing Resources IV, LLC Street and, 2100 McKinney Ave., Ste. 1540 Dallas, TX 75201 City, State,
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005124224 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/10/2022

Viliol Legal Clerk

Subscribed and sworn before me this February 10, 2022:

State of WI, County of Brown





KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005124224
PO #: 22596
of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Lynn S. Charuk; Grace Charuk; Brigham Minerals LLC; Brigham Minerals LLC; Mitchel E. Cheney; Elizabeth L. Cheney; Mitchel E. Cheney Trust; Elizabeth L. Cheney Trust; EG3, Inc.; Wing Re-sources IV, LLC; Mary Lee Harang Picou Rev. Living Trust; Fortis Minerals II, LLC; Pegasus Resources LLC; TD Minerals LLC; McMullen Miner-als LLC; McMullen Miner-als LLC; MCR Permian Com-pany: Regeneration Energy als LLC; MRC Permian Com-pany; Regeneration Energy Corp.; and their successors and assigns, that the New Mexico Oil Conservation Di-vision will conduct a hearing on an application submitted by COG Operating LLC (Case No. 22596). During the COVID-19 Public Health COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 3, 2022 beginning at 8:15 a.m. To participate in the elec-tronic hearing, see the instructions posted on the docket for that date: https:// www.emnrd.nm.gov/ocd/he www.emrrd.nm.gov/ocd/he aring-info/. Applicant ap-plies for an order pooling all uncommitted interests with-in the Bone Spring forma-tion underlying a 320-acre, more or less, standard hori-zontal spacing unit com-prised of the W/2E/2 of Sec-tions 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Uni-t"). The Unit will be dedicat-ed to the Hambone Federal Com #502H well to be hori-Com #502H well to be hori-zontally drilled from a sur-face hole location in the SE/45E/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be consid-ered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles approximately 10.4 south of Malaga, New Mexico. #5124224. #5124224, Current Argus, Feb. 10, 2022

COG OPERATING LLC Case No. 22596 Exhibit A-7

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22596

SELF-AFFIRMED STATEMENT OF JASON HANZEL

1. I am a geologist at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to this matter.

3. Exhibit B-1 is a location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed Hambone #502H well ("Well") is represented by a dashed line. Existing producing wells in the targeted interval are represented by solid lines.

4. Exhibit B-2 is a subsea structure map for the top of the formation that is representative of the targeted interval within the formation. The data points are indicated by crosses. The approximate wellbore path for the Well is depicted by a dashed line. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.



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5. Exhibit B-3 identifies three wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. Exhibit B-4 is a stratigraphic cross-section using the representative wells identified on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

9. In my opinion, the granting of COG's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Jason Hanzel

2/17/72 Date

Hambone Federal Com





Top of BS2S Structure Map





Cross Section Map



January 4, 2022

COG OPERATING LLC

ConocoPhillips

Case No. 22596 Fxhihit B-3

Exhibit B-3 Exhibi

Top of BS2S Structure Map



ConocoPhillips

COG OPERATING LLC Case No. 22596

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