BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MAY 5, 2022

APPLICATIONS OF CIMAREX ENERGY CO., FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22754:

Mescalero Ridge 21-28 Federal Com 2H Well

Case No. 22755:

Mescalero Ridge 21-28 Fed Com 3H Well

Mescalero Ridge 21-28 Fed Com 5H Well

Case No. 22756:

Mescalero Ridge 21-28 Fed Com 4H Well

Mescalero Ridge 21-28 Fed Com 6H Well

Cimarex Energy Co. TABLE OF CONTENTS

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TAB 1

Case No. 22754

Reference for Case No. 22754 Application Case No. 22754 – Mescalero Ridge 21-28 Federal Com 2H Well NMOCD Checklist Case No. 22754

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. **22754**

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Mescalero Ridge 21-28 Federal Com 2H Well, as the initial well, to be drilled to a depth sufficient to test the Bone Spring formation.
- 3. Cimarex proposes the **Mescalero Ridge 21-28 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

- 4. The proposed well is orthodox in its location, and the take points and completed interval complies with setback requirements under the statewide rules.
- 5. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 3rd Bone Spring formation, from a stratigraphic equivalent of 10,527 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,768 feet, that being the base of the of the 3rd Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application. Concurrently with this application, Cimarex is also seeking to pool the portion of this pool above the depth severance, the 1st and 2nd Bone Spring, in a separate application.
- 6. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for development within the proposed HSU.
- 7. The pooling of all interests in the specified depths of the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

Establishing a standard 320-acre, more or less, spacing and proration unit A.

comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM,

Lea County, New Mexico;

В. Pooling all uncommitted mineral interests in the specified depths of the Bone

Spring formation underlying the proposed HSU;

C. Approving the Mescalero Ridge 21-28 Federal Com 2H Well as the well for the

HSU;

D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled

thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the

well;

F. Approving actual operating charges and costs of supervision, to the maximum

extent allowable, while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing

the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky Luke Kittinger

Andrew D. Schill

214 McKenzie Street

Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com bill@abadieschill.com luke@abadieschill.com andrew@abadieschill.com

Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the Mescalero Ridge 21-28 Federal Com 2H Well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 24 miles southwest from Hobbs, NM.

COMPULSORY POOLING	ADDITION CHECKLIST
CONFOLSON FOOLING	APPLICATION CHECKLIST

	SUPPORTED BY SIGNED AFFIDAVITS
Case: 22754	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company, EGL Resources, Inc.
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 10,750'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 2H Well (API No. 30-015-pending), SHL: Unit B, 544' FNL, 2020' FEL, Section 21 T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 2H Well: FTP 544' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 2H Well: TVD approx. 10,750', approx. TMD 20,510'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A

ate:	1/3/2022
igned Name (Attorney or Party Representative):	12/2
rinted Name (Attorney or Party Representative):	Darin C. Savage
ERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
pecial Provisions/Stipulations	
Additional Information	in
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Structure Contour Map - Subsea Depth	Exhibit B-1
Well Bore Location Map	Exhibit B-1, B-4
General Location Map (including basin)	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
Tracts	Exhibit A-1, A-2, B-1
C-102	Exhibit A-1
Forms, Figures and Tables	
Depth Severance Discussion	Exhibit A, B
HSU Cross Section	Exhibit B-2, B-4, B-5
Farget Formation	Exhibit B, B-2
Well Orientation (with rationale)	Exhibit B, B-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Spacing Unit Schematic	Exhibit B-1
Summary (including special considerations)	Exhibit B
Geology	ENHALT AT
Cost Estimate to Equip Well Cost Estimate for Production Facilities	Exhibit A-3
Cost Estimate to Brill and Complete	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Overhead Rates In Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA) Chronology of Contact with Non-Joined Working Interests	Exhibit A-2 Exhibit A-4
Sample Copy of Proposal Letter	Exhibit A-3
	Eublide A 2
Joinder	Exhibit A-2
Ownership Depth Severance (including percentage above & below)	
Unlocatable Parties to be Pooled	Exhibit A
Pooled Parties (including ownership type)	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Ownership Determination	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proposed Notice of Hearing	Exhibit C, C-1
Notice of Hearing	
Requested Risk Charge	200%, Exhibit A
Justification for Supervision Costs	Exhibit A

TAB 2

Case No. 22754

Exhibit A: Affidavits of John Coffman, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22754

AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. I have attached my resume for the New Mexico Oil Conservation Division's ("Division") review and ask that my credentials as an expert witness in petroleum land matters be accepted and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation,

EXHIBIT **A**

designated as an oil pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 6. Under <u>Case No. 22754</u>, Cimarex seeks to dedicate to the unit the <u>Mescalero Ridge 21-28 Federal Com 2H Well</u> (API 30-015-pending) as an initial well, horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 10,750'; approximate TMD of 20,510'; FTP in Section 21: approx. 544' FNL, 2,020' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.
 - 7. The proposed C-102 for the well is attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The location of the well is orthodox, and it meets the Division's offset requirements for horizontal well under statewide rules.
- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
- 10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 3rd Bone Spring formation, from a stratigraphic equivalent of 10,527 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,768 feet, that being the base of the of the 3rd Bone Spring. Cimarex

has provided notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding royalty interest owner notice letters returned undeliverable: Atlas Investment Corporation and Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust. Fourteen of the mailings are still listed in-transit, only one of which is to a working interest owner, Chevron, who is committed to the Operating Agreement. The rest of the in-transit mailings are overriding royalty interest owners: Burlington Resources Oil & Gas Co LP, BXP Operating LLC, Merit Energy Partners D-III, Celia Stivason, Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership, Cargoil and Gas Company, LLC, Jerry Barnes, Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B", Steven R. Garrity, The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust, Van P. Welch, Jr., Wayne Newkumet, and William Winfield Scott.. Cimarex published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed

horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

- 13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 17. Cimarex requests that it be designated operator of the unit and wells.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

John Coffman

Subscribed to and sworn before me this 2nd day of May 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX August 2013-May 2018

Energy Experience

Cimarex Energy Co.
Landman

Midland, TX

June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy

Houston, TX

Contract Landman

May 2017 - August 2017

- Contact, and lease mineral owners in North Dakota, Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas

Denver, CO

Internship

May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

= LANDING POINT/FIRST TAKE POINT

BOTTOM HOLE LOCATION/LAST

SECTION CORNER LOCATED

TAKE POINT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025	•	² Pool Code 50460	³ Pool Name Quail Ridge; Bone Spring	
⁴ Property Code	⁵ Property Name MESCALERO RIDGE 21-28 Federal Com			⁶ Well Number 2H
⁷ OGRID №. 215099			perator Name EX ENERGY CO.	⁹ Elevation 3761.1'

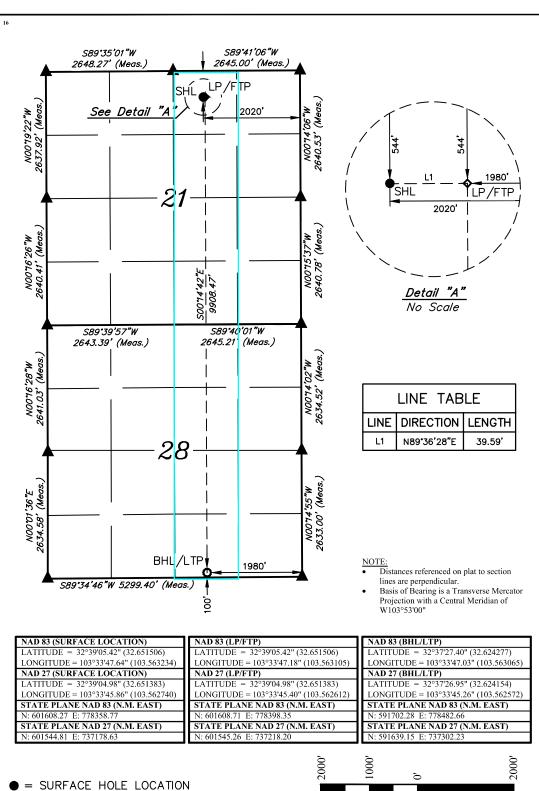
¹⁰ Surface Location

B 21 19S 34E 544 NORTH 2020 EAST LEA

"Bottom Hole Location If Different From Surface

UL or lot no. O	Secti 28	>	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acre 320	es	¹³ Jo	int or Infill	¹⁴ Conso	olidation Code	15 Order No				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR

CERTIFICATION

I hereby certify that the information containe herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 4/19/21

Amithy Crawford

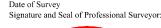
acrawford@cimarex.com

18 SURVEYOR

CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017





Certificate Number

SCALE DRAWN BY: S.F. 09-24-14

J.U. (SHL & BHL CHANGE)

EXHIBIT

A-1

Imaging: 5/4/2022 8:39:50 AM

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

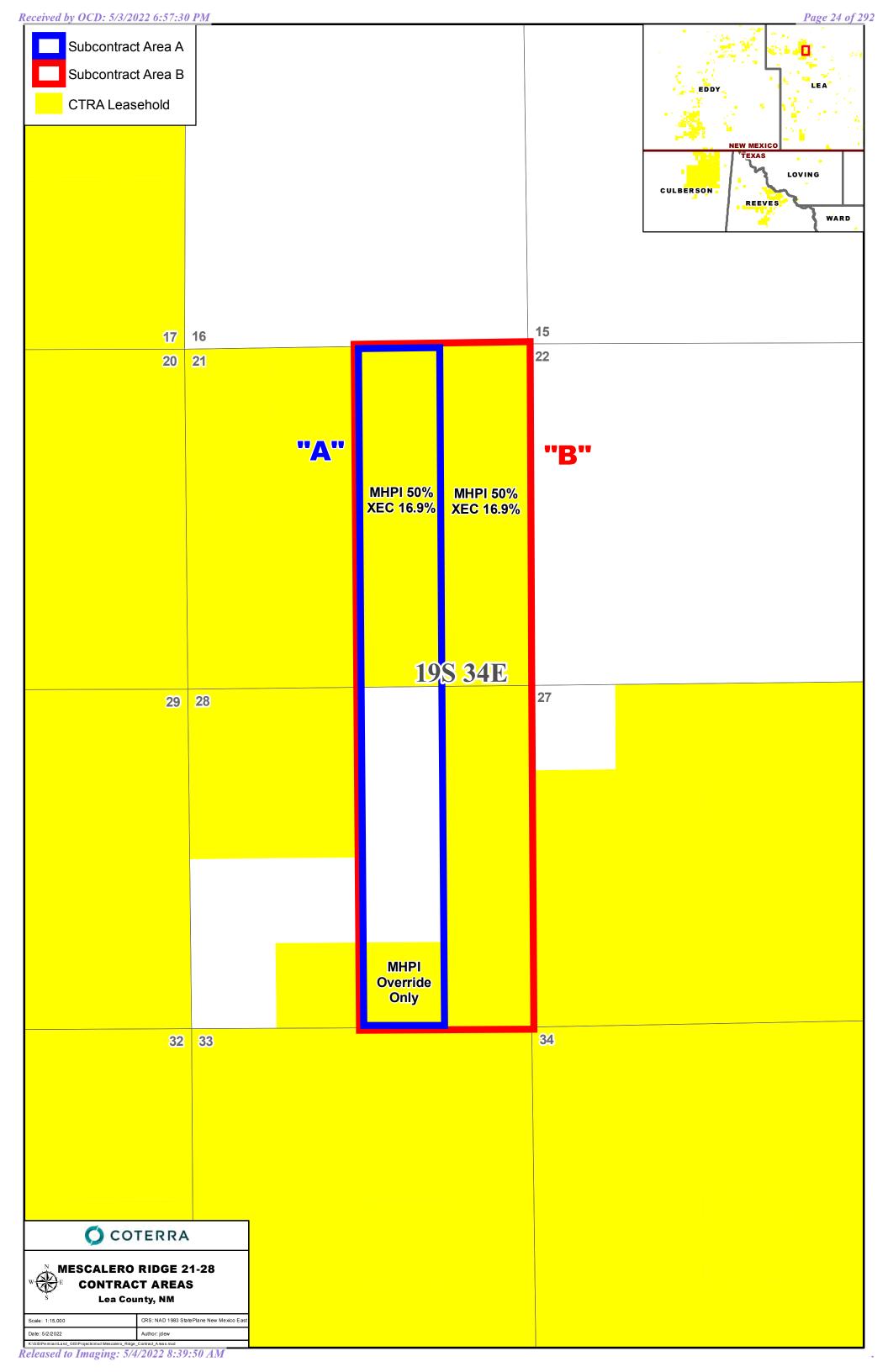
Owner Name	Owner Address	Interest T I	nterest in Unit	Committed (Y/N)
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N

EXHIBIT

Rockwell Energy Resources LLC	P.O. Box 54584	ORRI	0.00500000	N
ROCKWEII Ellergy Resources ELC	Oklahoma City, OK 73154	ORRI	0.00300000	IV
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N

<u>TOTAL</u> <u>0.07004593</u>





February 14, 2022

Alpha Energy Partners LLC Attn: Land Department P.O. Box 10701 Midland, TX 79702

Re: Proposal to Drill

Mescalero Ridge 21-28 Federal Com 2H-6H

Sections 21 & 28, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

EXHIBIT

A-3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman John.coffman@coterra.com

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 2H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
Dated this day of	<u>,</u> 2022.
Signature:	
Title:	
If your election above i	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 3H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
Dated this day o	f, 2022.
Signature:	
Title:	
If your election above	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 4H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 5H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 6H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

COTERRA Authorization For Expenditure Drilling

AFE # 26722052

Date Prepared Company Entity Magnum Hunter Production Inc (430) 4/27/2022 Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-238.01 26722052 Permian Basin County, State Location **Estimated Spud Estimated Completion** W2E2 of Section 21 and Section 28 10/18/2022 Lea, NM 1/27/2023 X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement 3rd Bone Spring DEV 20,870 10,870 Revision

Drill and complete well Purpose

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 10240' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10865' MD. Finish curve at +/- 4°/100' to +/- 10750' TVD and drill a +/- 9910' long lateral in the 3rd Bone Spring Formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,984,000	\$6,557,488	\$9,541,488
Total Tangible Cost	\$787,000	\$1,443,576	\$2,230,576
Lease Equipment		\$873,576	\$873,576
Well Equipment	\$787,000	\$570,000	\$1,357,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,197,000	\$5,113,912	\$7,310,912
Completion Costs		\$5,113,912	\$5,113,912
Drilling Costs	\$2,197,000		\$2,197,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Approved By (Print Name)	Approved By (Signature)	Date
	Approved By (Print Name)	Approved By (Print Name) Approved By (Signature)

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 2H

AFE # 26722052

	PCD.	Drilling	A/CD	Drilling	Com	n/Ctim	Product	ion Equin	Post Cor	mplation	Total
Description	Codes	Drilling Amount	Codes	Amount	Codes	p/Stim Amount	Codes	ion Equip Amount	Post Cor Codes	Amount	Cost
Roads & Location	DIDC.100	100,000	Codes	AITIOUITE	STIM.100	10,000	CON.100	23,226	PCOM.100	0	133,226
Damages	DIDC.105				311141.100	10,000	CON.105		1 COIVI. 100	U	
		15,000			CTINA OFF	44000	CON. 103	4,010	DCOM 255		19,010
Mud/Fluids Disposal	DIDC.255	125,000	DICC 400		STIM.255	44,000			PCOM.255	0	169,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	78,488	78,488
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	149,000	CON.140	5,348	PCOM.140	66,000	321,348
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000		0,0	PCOM.145	0	124,000
Flowback Labor		03,000			STIM.141	0			PCOM.141	48,000	48,000
Automation Labor					311141.141	U	CON.150	05.746	PCOM.150		
	DIDC 170	22.000					CON.130	95,746	PCOIVI.130	10,000	105,746
Mud Logging	DIDC.170	22,000					6011465				22,000
IPC & EXTERNAL PAINTING							CON.165	27,070			27,070
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	256,158	PCOM.170	5,000	299,158
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	33,420	PCOM.175	0	63,420
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	53,000	CON.180	40,771	PCOM.180	0	179,771
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	26,000		10,111			73,000
Other Misc Expenses	DIDC.220		DICC.233	5,000	STIM.190		CON.190	20 000	PCOM.190	0	
		5,000			3 i livi. 190	98,000	COIN. 190	38,098	F COIVI. 190	0	141,098
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	285,000									285,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	74,000			PCOM.240	0	159,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline					STIM.200	241,000			PCOM.200	0	241,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,281,000			PCOM.210	0	2,281,000
Stimulation Water/Water Transfer/Water Storage					STIM.395				1 COIVILE 10	O	
						128,000			DCOM 205		128,000
Cimarex Owned Frac/Rental Equipment	DID C 200				STIM.305	60,000	6011200		PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,924			34,924
FL/GL - ON PAD LABOR							CON.495	56,646			56,646
FL/GL - Labor							CON.500	112,288			112,288
FL/GL - Supervision							CON.505	25,064			25,064
Survey							CON.515	10,192			10,192
Aid In Construct/3rd Party Connect							CON.701	132,506			132,506
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	171,000	CON.220	142,199	PCOM.220	32,000	447,199
Contingency	DIDC.433	92,000	DICC.ZZO	10,000	311141.220	171,000	CON.221		1 CON.220	32,000	
		0.407.000		044.000		2.507.000	CON.ZZ I	35,758		020.400	35,758
Total Intangible Cost		2,197,000		214,000		3,587,000		1,073,424		239,488	7,310,912
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	415,000									415,000
Production Casing or Liner			DWEA.100	151,000							151,000
Tubing					STIMT.105	90,000			PCOMT.105	0	90,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	25,000	119,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000						,	57,000
Packer, Nipples		U		31,000	STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS					5	20,000	CONT.380	10.005	. 551711.700	U	
								19,885			19,885
PUMPS							CONT.385	28,407			28,407
WALKOVERS							CONT.390	16,709			16,709
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	25,000	25,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	254,821			254,821
Battery Equipment							CONT.410	114,294			114,294
Secondary Containments							CONT.415	41,773			41,773
Facility Electrical							CONT.425	113,959			113,959
Meters and Metering Equipment							CONT.445	25,732			25,732
Facility Line Pipe							CONT.450	32,082			32,082
Lease Automation Materials							CONT.455	112,790			112,790
FL/GL - Materials							CONT.550	22,558			22,558
FL/GL - Line Pipe							CONT.555	90,567			90,567
Total Tangible Cos		787,000		226,000		236,000		873,576		108,000	2,230,576
Total Estimated Cost		2,984,000		440,000		3,823,000		1,947,000		347,488	9,541,488

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 2H

AFE # 26722052

		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes	DCI - Dilling	Amount	Codes	ACI - Dilling	Amount	Codes	Сотрузин	Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						1,111
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			,
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		17,000
Mud & Additives	DIDC.145		150,000						,000
SWD PIPED TO 3RD PARTY SWD WELL			.50,000						
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	149,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor			03,000				STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING	DIDC.170		22,000						
Cementing & Float Equipment	DIDC 195	DICC.155	100,000	DICC.155		62,000			
Tubular Inspections	DIDC.190		100,000		STIM.160	63,000	STIM.160		4.000
	DIDC.190		50,000			10,000			4,000
Casing Crews			15,000		STIM.165	15,000	STIM.165	CON 170	0
Mechanical Labor		DICC.170	28,000	DICC 176	STIM.170	10,000	STIM.170	CON.170 CON.175	0
Trucking/Transportation	DIDC.205		18,000			8,000	STIM.175		4,000
Supervision	DIDC.210		76,000		STIM.180	10,000	STIM.180	CON.180	53,000
Trailer House/Camp/Catering	DIDC.280		42,000	DICC.255	STIM.280	5,000	STIM.280	5011405	26,000
Other Misc Expenses			5,000		STIM.190	0	STIM.190	CON.190	98,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		285,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		74,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		137,000
Completion Logging/Perforating/Wireline							STIM.200		241,000
Composite Plugs							STIM.390		34,000
Stimulation							STIM.210		2,281,000
Stimulation Water/Water Transfer/Water							STIM.395		128,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead			1,700						
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC 220	02,000	DICC.220	STIM 220	10,000	STIM.220	CON.220	171,000
Contingency	DIDC.433	DICC.220	92,000	DICC.220	311IVI.220	10,000	311101.220	COI1.220	171,000
Total Intangible Cost			2.107.000			214.000			2.507.000
Conductor Pipe	DWEB.130		2,197,000			214,000			3,587,000
·			8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		415,000						
Production Casing or Liner				DWEA.100		151,000	CT1		
Tubing							STIMT.105		90,000
Wellhead, Tree, Chokes		DWEA.120		DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			787,000			226,000			236,000
Total Estimated Cost			2,984,000			440,000			3,823,000
i otai Estiiliateu Cost			2,304,000			440,000			3,023,000

AFE # 26722052

COIVI Z		Dradustian Faulia		Doot Completion		Tatal
Description	Cadaa	Production Equip	Cadas	Post Completion	Amagumt	Total
Description Roads & Location	Codes CON.100	Amount	Codes PCOM.100		Amount	Cost
	CON.100	23,226	FCOIVI. 100		0	133,226
Damages	CON. 105	4,010	PCOM.255			19,010
Mud/Fluids Disposal			PCOM.255		0	169,000
Day Rate						508,000
Misc Preparation						20,000
Bits			PCOM.125		0	62,000
Fuel			PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	42,000
Mud & Additives						150,000
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	Water for 60 days	78,488	78,488
Surface Rentals	CON.140	5,348	PCOM.140	Iron. XEC Own 5K. No 10K. \$1,100 per day per	66,000	321,348
Downhole Rentals		5,510	PCOM.145		00,000	124,000
Flowback Labor			PCOM.141	2 Flowback Hands (30 days)	48,000	48,000
Automation Labor	CON.150	05.746	PCOM.150	2 Howback Harius (30 days)		
	CON.150	95,746	PCOIVI. 130		10,000	105,746
Mud Logging						22,000
IPC & EXTERNAL PAINTING	CON.165	27,070				27,070
Cementing & Float Equipment						163,000
Tubular Inspections			PCOM.160		0	64,000
Casing Crews						30,000
Mechanical Labor	CON.170	256,158	PCOM.170		5,000	299,158
Trucking/Transportation	CON.175	33,420	PCOM.175		0	63,420
Supervision	CON.180	40,771	PCOM.180		0	179,771
Trailer House/Camp/Catering	23.4.100	40,771	. 55171.100		U	
, ,	CON 100	22.22	DCOM 100			73,000
Other Misc Expenses	CON.190	38,098	PCOM.190		0	141,098
Overhead						15,000
MOB/DEMOB						110,000
Directional Drilling Services						285,000
Solids Control						36,000
Well Control Equip (Snubbing Services)			PCOM.240		0	159,000
Completion Rig			PCOM.115		0	21,000
Coil Tubing Services			PCOM.260		0	137,000
Completion Logging/Perforating/Wireline			PCOM.200		0	241,000
Composite Plugs			PCOM.390		0	
						34,000
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,281,000
Stimulation Water/Water Transfer/Water Storage						128,000
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300	0				10,000
Well Control Insurance						7,000
Major Construction Overhead	CON.305	34,924				34,924
FL/GL - ON PAD LABOR	CON.495	56,646				56,646
FL/GL - Labor	CON.500	112,288				112,288
FL/GL - Supervision	CON.505	25,064				25,064
Survey	CON.515					
*		10,192				10,192
Aid In Construct/3rd Party Connect	CON.701	132,506		1001		132,506
Contingency	CON.220	142,199	PCOM.220	10% Contingency	32,000	447,199
Contingency	CON.221	35,758				35,758
Total Intangible Cost		1,073,424			239,488	7,310,912
Conductor Pipe						8,000
Water String						74,000
Surface Casing						252,000
Intermediate Casing 1						415,000
Production Casing or Liner						151,000
Tubing			PCOMT.105		0	
5				OCI Wallhard / FCD	· ·	90,000
Wellhead, Tree, Chokes			PCUM1.120	QCI Wellhead / ESP	25,000	119,000
Liner Hanger, Isolation Packer						57,000
Packer, Nipples			PCOMT.400		0	28,000
SHORT ORDERS	CONT.380	19,885				19,885
PUMPS	CONT.385	28,407				28,407
WALKOVERS	CONT.390	16,709				16,709
Downhole Lift Equipment		7, 1	PCOMT.410	ESP Consumables	50,000	130,000
Surface Equipment				Replacing Chokes, Stuffing Boxes, and all	25,000	25,000
Well Automation Materials				PTs, and replacing meters	8,000	8,000
N/C Lease Equipment	CONT.400	254,821	23	, and replacing motors	0,000	254,821
Battery Equipment	CONT.410					
		114,294				114,294
Secondary Containments	CONT.415	41,773				41,773
Facility Electrical	CONT.425	113,959				113,959
Meters and Metering Equipment	CONT.445	25,732				25,732
Facility Line Pipe	CONT.450	32,082				32,082
Lease Automation Materials	CONT.455	112,790				112,790
FL/GL - Materials	CONT.550	22,558				22,558
FL/GL - Line Pipe	CONT.555	90,567				90,567
Total Tangible Cos		873,576			108,000	2,230,576
-						
Total Estimated Cost		1,947,000			347,488	9,541,488

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 11	, <u>2022</u> ,	
OPERATOR Cimarex Energy Co. of Colorado)	
CONTRACT AREA <u>E/2 Sec 21 & 28, Township</u>	19 South, Range 34 East	
COUNTY OR PARISH OF Lea	, STATE OF	New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

COPYRIGHT 1989 - ALL RIGHTS RESERVED AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

COPAS 2005 Accounting Procedure
Recommended by COPAS

Exhibit " C " ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co, of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co, and Chevron U.S.A. Inc., et al, as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

- "Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- "Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- "Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- "Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- "Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
- "Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- "First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
 - Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
 - · Responsibility for day-to-day direct oversight of rig operations
 - · Responsibility for day-to-day direct oversight of construction operations
 - · Coordination of job priorities and approval of work procedures
 - Responsibility for optimal resource utilization (equipment, Materials, personnel)
 - Responsibility for meeting production and field operating expense targets
 - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
 part of the supervisor's operating responsibilities
 - · Responsibility for all emergency responses with field staff
 - · Responsibility for implementing safety and environmental practices
 - · Responsibility for field adherence to company policy
 - Responsibility for employment decisions and performance appraisals for field personnel
 - Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
 or team leaders.
- "Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
- "Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- · human resources
- management

A.

- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
 governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
 interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

tion II	I, the Operator shall charge on either:
	(Alternative 1) Fixed Rate Basis, Section III.1.B. (Alternative 2) Percentage Basis, Section III.1.C.
TEC	CHNICAL SERVICES
(i)	Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wages related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
	☑ (Alternative 1 – Direct) shall be charged direct to the Joint Account.
	☐ (Alternative 2 – Overhead) shall be covered by the <u>overhead</u> rates.
(ii)	Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead – Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical Services:

☐ (Alternative 1 - All Overhead) shall be covered by the <u>overhead</u> rates.
 ☑ (Alternative 2 - All Direct) shall be charged <u>direct</u> to the Joint Account.
 ☐ (Alternative 3 - Drilling Direct) shall be charged <u>direct</u> to the Joint Account, <u>only</u> to the extent such Technical Services

are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead - Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1)	The Operator shall charge the Joint Account at the following rates per well per month
-----	---

Drilling Well Rate per month \$_8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$_800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
 - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Case No. 22754, 22755, and 22756, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H E2 on Section 21-2

February 14, 2022- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March**- Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

April 4, 2022- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

April 11, 2022-present- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT

A-4

TAB 3

Case No. 22754

Affidavit of Staci Mueller, Geologist Exhibit B:

Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Gun Barrel View Exhibit B-4:

Trajectory Cross-section Exhibit B-5:

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22754-56

AFFIDAVIT OF STACI MUELLER

- I, STACI MUELLER, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
 - b. I have worked on New Mexico Oil and Gas matters since July 2018.
- 5. **Exhibit B-1** is a structure map of the top of the 1st Bone Spring Sand formation with contour interval of 20'. The unit being pooled is outlined by a white rectangle. The

EXHIBIT

R

structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 2nd Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 1st Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~300-440ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.

- 9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Staci Mueller

Subscribed to and sworn before me this 2^{MD} day of May, 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

1st Bone Spring Sand Structure

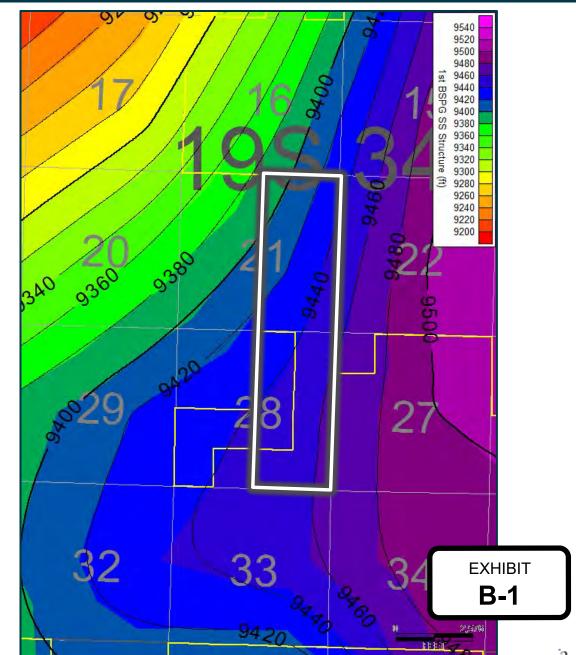


Avalon 1st BSPG SS 2nd BSPG Carb 2nd BSPG SS 3rd BSPG Carb 3rd BSPG SS WFMP A1

Mapped

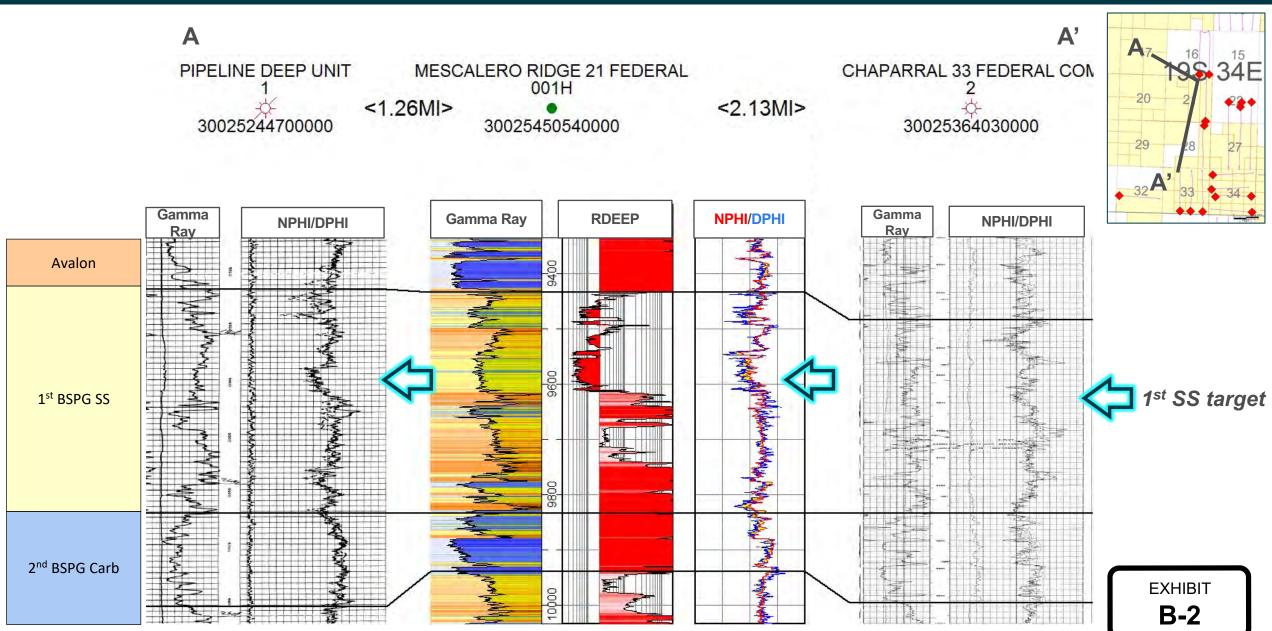
SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 1st Bone Spring Sand target. Drilling from shallow to deep.



Stratigraphic Cross Section

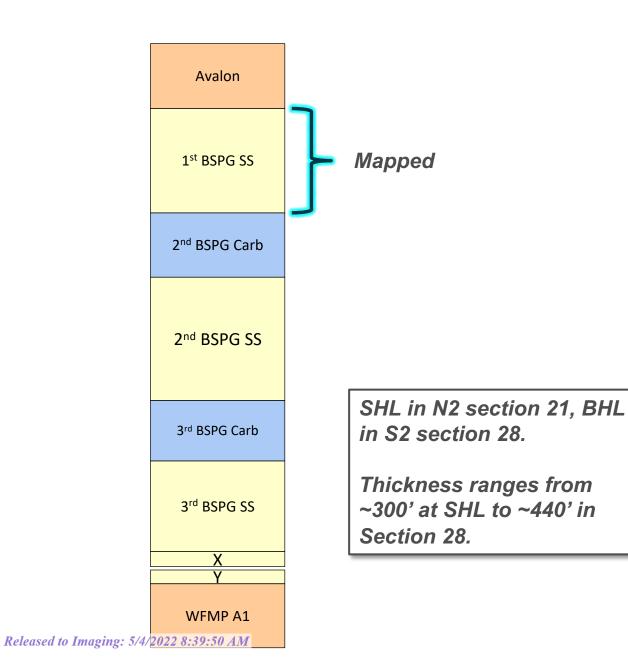


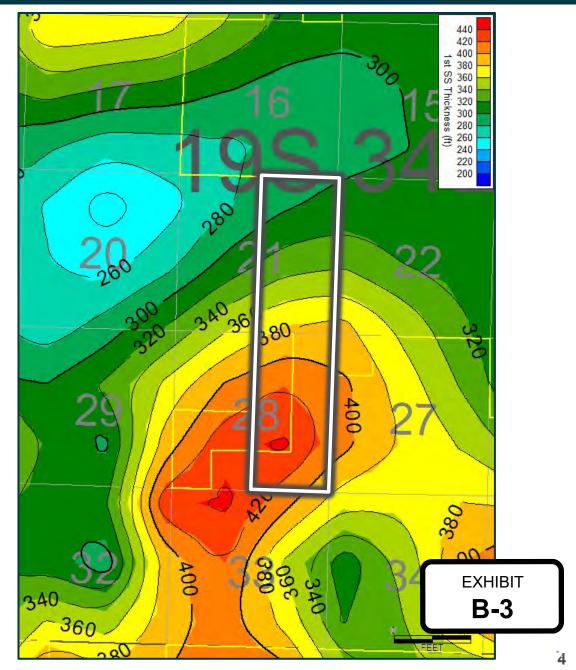


Released to Imaging: 5/4/2022 8:39:50 AM

1st Bone Spring Sand Thickness

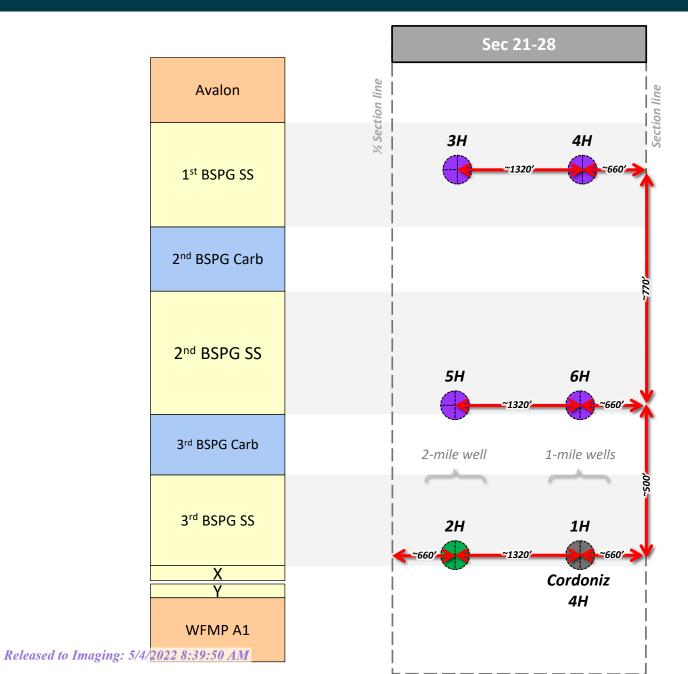


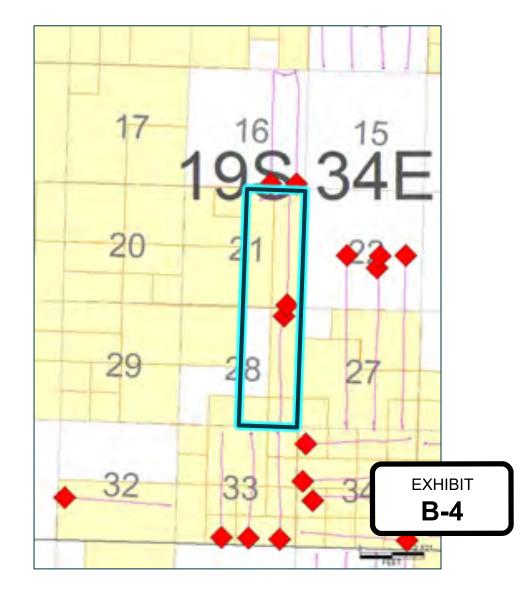




Gun Barrel View

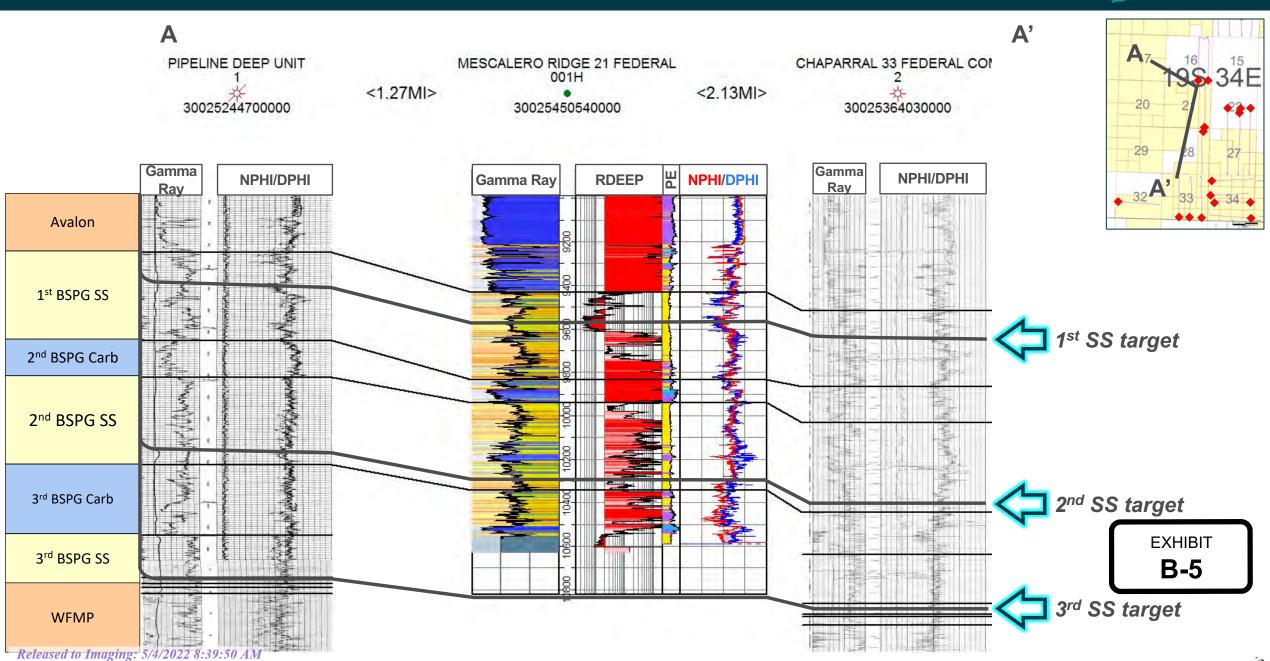






Cross Section





TAB 4

Case No. 22754

Affidavits of Notice, Darin C. Savage Exhibit C: Exhibit C-1: Notice Letters (WI, ORRI, & RT)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No.22754

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Cimarex submitted its publication notice to the Hobbs News-Sun, a newspaper of general circulation in Eddy County, New Mexico, in an appropriate time for successful publication. However, due to an excessive volume of publication notices submitted during this cycle, Cimarex was one of several parties that had their notice published a day late. Therefore, notice was published in the Hobbs News-Sun on April 22, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3. Pursuant to the OCD's letter, "Clarification of Notices for OCD Hearing Guidelines and Compulsory Pooling Applications," dated effective January 23,

EXHIBIT

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2020, Cimarex will submit a "Motion for Continuing Publication Notice" requesting a bifurcation of the publication notice from the other matters to be heard on May 5, 2022, so the matter of publication notice can be satisfied at the May 19, 2022, Docket.

3. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO NOTARY PUBLIC MARSHA DALTON COUCH COMMISSION #1077509 COMMISSION EXPIRES 02/10/2026



To the Tursuit of Energ

April 14, 2022

ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

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EXHIBIT

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

April 14, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

O: 970.385.4401 • F: 970.385.4901

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

April 14, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and

compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

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abadieschill.com

O: 970.385.4401 • F: 970.385.4901

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

Notes:

Interest	Nama	Address	City	State	7 in	Data Mailed	Status	Data Daliman-1	Green Card Detum-19
Interest	<u>IVAIHE</u>	Address	City	<u>State</u>	<u>Zip</u>	Date Mailed	<u>Status</u>	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701				
WI	Chevron	1400 Smith Street	Houston	TX	77002	4.14.22	In Transit per USPS.com	-	-
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	4.14.22	Delivered	4.19.22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	4.14.22	Delivered	4.18.22	YES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	ОК	74103	4.14.22	Delivered	N/A	YES
WI	XTO Holdings LLC, Attn: Bryan Cifuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	4.14.22	Delivered	4.19.22	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	4.14.22	Delivered	4.22.22	YES
RI	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	4.14.22	Delivered	4.25.22	YES
RT	Burlington Resources Oil & Gas Co LP	PO Box 51810	Midland	TX	79710	4.14.22	In Transit per USPS.com	-	-
RT	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	4.14.22	Delivered per USPS.com	4.19.22	NO
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	4.14.22	Delivered	N/A	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	4.14.22	Delivered	Illegible	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	In Transit per USPS.com	-	-
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	4.14.22	Delivered	4.18.22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	4.14.22	Delivered	4.19.22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	4.14.22	In Transit per USPS.com	-	-
RT	Balog Family Trust	PO Box 111890	Anchorage	AK	99511				
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	4.14.22	Delivered	4.18.22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Ancherage	AK.	99508				
RT	Chargoil & Gas Co LLC	PO Box 29450	Santa Fe	NM	87592				
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	4.14.22	Delivered	4.22.22	YES
RT	Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	4.14.22	Delivered	N/A	YES
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	4.14.22	Returned Undeliverable	-	-
ORRI	Balog Family Trust dated August 15, 2002	P.O. Box 111890	Anchorage	AK	99511	4.14.22	Delivered	N/A	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad	OKC	OK	73162	4.14.22	In Transit per USPS.com	-	-
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Cargoil and Gas Company, LLC	P.O. Box 29450	Santa Fe	NM	87592	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Celia Stivason	32066 Hwy 94	Campo	CA	91906	4.14.22	In Transit per USPS.com	-	-
ORRI	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002				
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	4.14.22	Delivered	4.27.22	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	FOKL LLC	P.O. Box 1533	OKC	OK	73101	4.14.22	Delivered	4.20.22	YES
ORRI	Hillman Royalties, LP	1415 S. Voss, #110-105	Houston	TX	77057	4.14.22	Delivered	N/A	YES; Unsigned
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	P.O. Box 1216	Albuquerque	NM	87183	4.14.22	Delivered	4.22.22	YES
ORRI	Jerry Barnes	P.O. Box 768	Chillicothe	MO	64601	4.14.22	In Transit per USPS.com	-	-
ORRI	Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr.	Dallas	TX	75229	4.14.22	Returned Undeliverable		
ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	NM	88240	4.14.22	In Transit per USPS.com	-	-
ORRI	LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	4.14.22	Delivered	4.18.22	YES
ORRI	Magnum Hunter Production, Inc.	600 N. Marienfield St., #600	Midland	TX	79701	4.14.22	Delivered	4.18.22	YES
ORRI	Marshall & Winston, Inc.	P.O. Box 50880	Midland	TX	79701	4.14.22	Delivered	4.19.22	YES
ORRI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	1.1 1.22			
ORRI	McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle	Englewood	CO	80113	4.14.22	Delivered	4.18.22	YES
ORRI	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	Rockwell Energy Resources, LLC	P.O. Box 54584	OKC	OK	73154	4.14.22	Delivered	4.26.22	YES
ORRI	Shannon Titzel	1800 Rogers Park Ct.	Anchorage	AK	99508	4.14.22	Delivered	4.19.22	YES
ORRI	Shogoil and Gas Company II, LLC	P.O. Box 209	Hay Springs	NE	69347	4.14.22	Delivered	N/A	YES
ORRI	Steven R. Garrity	P.O. Box 20500	OKC	OK	73156	4.14.22	In Transit per USPS.com	-	-
ORRI	The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel	1250 E. Walnut Street, #220	Pasadena	CA	91106	4.14.22	Delivered	4.18.22	YES
ORRI	Gillespie Revocable Trust u/a/d 3/11/92								
ORRI	Gillespie Revocable Trust u/a/d 3/11/92 Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills	CA	92653	4.14.22	In Transit per USPS.com	-	-
		2259-C Via Puerta 2901 Oakhurst Ave.	Laguna Hills Austin	CA TX	92653 78703	4.14.22 4.14.22	In Transit per USPS.com Delivered	- 4.19.22	- YES

EXHIBIT **C-2**

ORRI	William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Wing Resources III, LLC	2100 McKinney Ave., #1540	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES

Received by OCD: 5/3/2022 6:57:30 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
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- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert and Katherine Gillespie Rev. Trust 1250 E. Walnut Street, #220 Pasadena, CA 91106



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BXP Partners V I P 3890 W Northwest Hwy Suite 670 Dallas, TX 75220



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☐ Addressee

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- 1. Article Addressed to:

Richard H. Coats P.O. Box 2412 Midland, TX 79702



9590 9402 6862 1104 4332 91

2. Article Number (Transfer from sention labor) 2055 0470 0007 8377

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B. Received by (Printed Name)

D. Is delivery address different from item 1?

Agent Agent 1 Addressee

C. Date of Delivery ☐ Yes

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3. Service Type ☐ Adult Signature

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(over \$500)

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red Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

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int your name and address on the reverse so that we can return the card to you.

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Alpha Energy Partners LLC PO Box 10701 Midland, TX 79701



9590 9402 6862 1104 4329 59

A-ti-la Number (Transfer from service label)

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A. Signature

Agent ☐ Addressee

B. Received by (Printed Mame)

C. Date of Delivery -22-on

lares M Forish D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

- 3. Service Type ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

iil Restricted Delivery

- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™

☐ Priority Mail Express®

☐ Registered Mail™

- ☐ Signature Confirmation Restricted Delivery

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

United States of America BLM 414 W. Taylor St. Hobbs, NM 88240



9590 9402 6862 1104 4328 29

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B. Received by (Printed Name)

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3. Service Type

□ Adult Signature
 □ Adult Signature Restricted Delivery
 □ Certified Mail®

☐ Certified Mail Restricted Delivery
☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Restricted Delivery

☐ Priority Mail Express®

☐ Agent

C. Date of Delivery

☐ Yes

TI No

☐ Addressee

☐ Registered MailTM
☐ Registered Mail Restricted

Delivery
☐ Signature Confirmation™

☐ Signature Confirmation
☐ Signature Confirmation
Restricted Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Nadel and Gussman Capitan LLC 15 E. 5th St. Suite 3300 Tulsa, OK 74103



9590 9402 6862 1104 4329 73

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A. Signature

B. Received by (Printed, Name)

D. Is delivery address different from item 1?

C. Date of Delivery ☐ Yes

□ No

□ Agent

Addressee

If YES, enter delivery address below:

3. Service Type

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☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

TLW Investments LLC PO Box 301535 Dallas, TX 75303

0002

6903



9590 9402 6862 1104 4329 97

2 Article Number (Transfer from service label)

7022 0410

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A. Signature

B. Relaboration (Assert Carre)

C. Date of Delivery

APR 1 9 2022

☐ Agent

D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery

☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™

☐ Signature Confirmation™☐ Signature Confirmation
Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Shogoil and Gas Company II, LLC P.O. Box 209 Hay Springs, NE 69347



9590 9402 6862 1104 4331 85

2 Article Number (Transfer from service label)

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A. Signature

ng a Scheront C. Date of Delivery

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

500)

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Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

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☐ Registered Mail Restricted

□ Registered Mail™

☐ Agent

☐ Yes

□ No

☐ Addressee

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- 1. Article Addressed to:

Rockwell Energy Resources, LLC P.O. Box 54584 OKC, OK 73154



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B. Received by (Printed Name)

B. MEHAFFEY D. Is delivery address different from item 1?

☐ Yes ☐ No

☐ Agent

Date of Delivery

☐ Addressee

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

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- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Dennis Fimers P.O. Box 50637 Midland, TX 79710



9590 9402 6862 1104 4331 61

2 Article Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4 COMPLETE THIS SECTION ON DELIVE

A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name)

C. Date of Delivery

TI No

Yes

D. Is delivery address different from item 1? If YES, enter delivery address below:

Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery \$500)

red Mail ed Mail Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Received by OCD: 5/3/2022 6:57:30 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BOA Selma Andrews Trust fbo Peggy Barrett P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 09

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVER

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery 1 8 2022 ☐ Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery il Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mall Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Released to Imaging: 5/4/ PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

BOA Selma Andrews Trust fbo Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 16

Assiolo Number (Transfer from service label)

7022 0410 0007 022 8.39:50 AM

COMPLETE THIS SECTION ON DELIVER

A. Signature

☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Insured Mail

☐ Collect on Delivery Restricted Delivery

Delivery □ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Registered Mail™

☐ Agent

☐ Yes

I No

1 2 2029

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Balog Family Trust dated August 15, 2002 P.O. Box 111890 Anchorage, AK 99511



9590 9402 6862 1104 4330 93

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7063 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed Name)

If YES, enter delivery address below:

☐ Addressee C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? □ No

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery I Ingured Mail Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™

Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Braille Institute of America, Inc P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 30

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVER

A. Signatule

☐ Agent ☐ Addressee C. Date of Delivery

1 8 2022

B. Received by (Printed Name) D. Is delivery address different from item 1?

☐ Yes TI No

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Priority Mail Express® □ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Restricted Delivery

7/4/2022 8-20-5 PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jack V Walker Revocable Trust (THE) PO Box 102256 Anchorage, AK 99510



- 9590 9402 6862 1104 4329 28
- 2. Article Number (Transfer from service label)

7022 0410 0002 6°

L903 7230

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name) C. I

D. Is delivery address different from item 1?

Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

C. Date of Delivery

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery

☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
| Iail | Iail Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™
☐ Signature Confirmation
Restricted Delivery

nestricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Chevron USA Inc 6301 Deauville Midland, TX 79706



9590 9402 6862 1104 4328 12

Article Number (Transfer from service label)

7022 0410

COMPLETE THIS SECTION ON DELIVER

A. Signature ☐ Agent ☐ Addressee B. Beceived by (Printed/Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

□ No

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Management Partners I LP 13727 Noel Rd Suite 500 Dallas, TX 75240



9590 9402 6862 1104 4328 98

2. Article Number (Transfer from service lahel) 0002

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) Date of Delivery

D. Is delivery address different from item 1 If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Collect on Delivery

on Delivery Restricted Delivery

Mail Restricted Delivery (over \$500)

☐ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

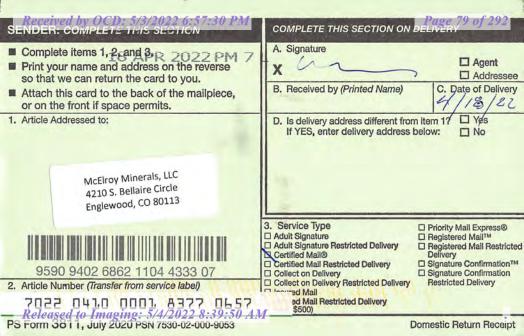
☐ Registered Mail Restricted

☐ Registered Mail™

Delivery

T Yes

□ No



- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Wing Resources III, LLC 2100 McKinney Ave., #1540 Dallas, TX 75201



9590 9402 6862 1104 4332 46

Cranefer from service label) 7022 0410 Released to Imaging: 5/

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

Agent ☐ Addressee **Date of Delivery** X122

☐ Yes

□ No

D. Is delivery address different from item/1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Insured Mail

ad Mail Restricted Delivery

\$500)

☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Received by OCD: 5/3/2022 6:57:30 PM

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710



9590 9402 6862 1104 4332 84

Adiala Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4/

COMPLETE THIS SECTION ON DELIVER

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delive

No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Sertified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

1ail Restricted Delivery

☐ Priority Mail Express® □ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

S - Received by OCD: 5/3/2022 6-5 COMPLETE THIS SECTION ON DELEGE \$2 0 A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, NWOY or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Matador Resources Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery □ Signature Confirmation™ 9590 9402 6862 1104 4329 80 Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) 7022 0410 STUREstricted Délivery Released to Imaging: 5/4/2022

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

Received by OCD: 5/3/2022 6:57:30 PM Sandar complete this section

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mallpiece, or on the front if space permits.
- 1. Article Addressed to:

Magnum Hunter Production, Inc. 600 N. Marienfield St., #600 Midland, TX 79701



9590 9402 6862 1104 4330 00

2. Article Number (Transfer from service label)

7021 0950

COMPLETE THIS SECTION ON DELIVERY

A. S	ignature	/	111
X	1.	1	11/
^	N		was

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

□ Addressee C. Date of Delivery 18.2022

□ Agent

☐ Yes □ No

3. Service Type ☐ Adult Signature

8227

☐ Adult Signature Restricted Delivery TI Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery Collect on Delivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Restricted Delivery

Released to Imaging: 5/4/2022 (Once Jano) PS Form 3811, July 2020 PSN 7530-02-000-9053

0000

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Shannon Titzel 1800 Rogers Park Ct. Anchorage, AK 99508



9590 9402 6862 1104 4331 78

Autola Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4/2022 8:39:50 COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

D. Is delivery address different from item 12. 12 Yes If YES, enter delivery address below: No ANCHOR

3. Service Type □ Adult Signature

□ Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery T Innumad Mail

Mail Restricted Delivery 500)

Delivery

☐ Registered Mail™

☐ Signature Confirmation™

Domestic Return Receipt

☐ Priority Mail Express®

☐ Signature Confirmation Restricted Delivery

☐ Registered Mail Restricted

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Lenox Mineral Title Holdings Inc. 1707 1/2 Post Oak Blvd #171 Houston, TX 77056



9590 9402 6862 1104 4329 35

2. Article Number (Transfer from service label) 0002 6903 7179 7022 0410 Released to Imaging: 5/4/2022 8:39:50

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? / Yes If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery d Mail
 - d Mail Restricted Delivery (500)

☐ Priority Mail Express® ☐ Registered Mail™

Agent

- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

EOG Resources Inc 1111 Bagby St Lobby 2 Houston, TX 77002



9590 9402 6862 1104 4328 67

2. Article Number (Transfer from service label)

7ucc 0410 0002 6903

Released to Imaging: 5/4/2022 8:39

COMPLETE THIS SECTION ON DELIVE

A. Signature

R (0.

B. Received by (Printed Name

D. Is delivery address different from tient (2) 1 Yes
If YES, enter delivery address below: 1 No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery

☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

Mail Restricted Delivery

☐ Agent
☐ Addressee
☐ C. Date of Delivery

C. Date of Delive

☐ Priority Mall Express®
☐ Registered Mail™

☐ Registered Mail Restricted
Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Pernoc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs, NM 88240



9590 9402 6862 1104 4329 04

Article Number (Transfer from service label)

7022 0410 0002 6903 7254

☐ Collect on Delivery Restricted Delivery

A. Signature B, Received by (Printed Name)

COMPLETE THIS SECTION ON DELIV

☐ Agent ☐ Addressee C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

Il Restricted Delivery

□ Registered Mail Restricted Delivery ☐ Signature Confirmation™ □ Signature Confirmation

☐ Priority Mall Express®

☐ Registered Mail™

Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) AC. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: TI No Shogoil & Gas Co II Inc. PO Box 29450 Santa Fe, NM 87592 3. Service Type ☐ Priority Mall Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 6862 1104 4329 42 ☐ Collect on Delivery □ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) 7022 0410 0002 6903 7162 Released to Imaging: 5/4/2022 8:39:50 AM **Vail Restricted Delivery** PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Received by OCD: 5/3/2022 6:5'

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

LJA Charitable Investments LLC 1717 West Loop South, Suite 1800 Houston, TX 77027



9590 9402 6862 1104 4328 05

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed Name)

☐ Agent ☐ Addressee

C. Date of Delivery ☐ Yes

П No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery N Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ail Restricted Delivery

☐ Priority Mail Express®

□ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Released to Imaging: 5/4/2022 8.39:50 AM PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

lack V. Walker Revocable Trust P.O. Box 1216 Albuquerque, NM 87183



9590 9402 6862 1104 4330 24

2. Article Number (Transfer from service label)

7021 0950 COMPLETE THIS SECTION ON DELICE

A. Signature

B. Received by (Printed Name)

C. Date of Delivery

☐ Yes

II No

☐ Agent

☐ Addressee

D. Is delivery address different from Item 1?

If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ail Restricted Delivery

□ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Released to Imaging: 5/4/2022 8: PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FOKL LLC P.O. Box 1533 OKC, OK 73101



9590 9402 6862 1104 4330 62

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7032 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIV A. Signature

☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

APR 20 2022

☐ Priority Mall Express® □ Registered Mail™

Certified Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Registered Mail Restricted

☐ Yes

□ No

☐ Collect on Delivery Restricted Delivery

Restricted Delivery

Delivery

Restricted Delivery

☐ Adult Signature Restricted Delivery

3. Service Type

☐ Adult Signature

Certified Mail®

☐ Collect on Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy Spring, TX 77389



9590 9402 6862 1104 4329 66

A. H. L. Minnstor (Transfor from service label)

7022 0410 0002 6903 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

□ Agent ☐ Addressee Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes II No

3. Service Type

□ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery □ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

00)

Mail Mail Restricted Delivery ☐ Priority Mall Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Received by OCD: 5/3/2022 6:57:

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Wallace H. Scott, III 2901 Oakhurst Ave. Austin, TX 78703



9590 9402 6862 1104 4332 53

2. Article Number (Transfer from service label)

Released to Imaging: 3/4/2 PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELVE

A. Signature B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 17 If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

> i Mail I Mail Restricted Delivery

500)

☐ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

Addressee

No

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Hillman Royalties, LP 1415 S. Voss, #110-105 Houston, TX 77057



9590 9402 6862 1104 4330 55

2. Article Number (Transfer from service label)

Released to Imaging: 5/4/2022 8:39:50 AM PS Form 3811, July 2020 PSN 7530-02-000-9053

7023 0950 0000 6988

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

8272

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mall Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

☐ Agent

C. Date of Delivery

☐ Yes

□ No

☐ Addressee

Delivery

□ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners III LP 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 6862 1104 4328 81

2	Article Number	(Transfer t	from contino	lohall	1.0
	2025	N410	2000	6903	7278

COMPLETE THIS SECTION ON DELINE

A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item If YES, enter delivery address below: □ No

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mall® Certified Mail Restricted Delivery

Nail Restricted Delivery

☐ Collect on Delivery n Delivery Restricted Delivery

(over \$500)

- ☐ Priority Mail Express® ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Released to Imaging: 5/4/2022 8:39:50 AM PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Recei

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 22, 2022 and ending with the issue dated April 22, 2022.

Publisher

Sworn and subscribed to before me this 22nd day of April 2022.

Circulation Clerk

My commission expires October 29, 2022

(Seal)

AMITY E. HIPP Notary Public - State of New Mexico Commission # 1123569 My Comm. Expires Oct 29, 2022

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 22, 2022

CASE No. 22754: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATING LLC, BXP PARTNERS V LP, EOG RESOURCES INC, MERIT ENERGY PARTNERS D-III, MERIT ENERGY PARTNERS III LP, MERIT MANAGEMENT PARTNERS I-III, PERNOC OIL CORP, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST RND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, MCELROY MINERALS, LLC, ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., CARGOIL AND GAS COMPANY, WING RESOURCES III, LLC, and MAGNUM HUNTER PRODUCTION, INC., of CIMAREX Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 5, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex CASE No. 22754: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Co., whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado More or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Pool Code 50460] Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Mescalero Ridge 21-28 Federal Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs. New formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs, New Mexico. #37588

67115820

00266015

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE 84-180 DURANGO, CO 81301

EXHIBIT

C-3

TAB 1

Case No. 22755

Reference for Case No. 22755 Application Case No. 22755 – Mescalero Ridge 21-28 Fed Com 3H and 5H Wells NMOCD Checklist Case No. 22755

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No.	22755	
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APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Cimarex proposes and dedicates to the HSU the Mescalero Ridge 21-28 Fed Com
 Well and Mescalero Ridge 21-28 Fed Com 5H Well as initial wells, to be drilled to a depth sufficient to test the Bone Spring formation.
- 3. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

- 4. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.
- 5. The proposed to be located in the Quail Ridge; Bone Spring Pool (Code 50460), are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.
- 6. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined in the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application. Concurrently with this application, Cimarex is also seeking to pool the portion of this pool below the depth severance, to include the 3rd Bone Spring, in a separate application.
- 7. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.
- 8. The pooling of all interests in the specified depths of the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;
- B. Pooling all uncommitted mineral interests in the specified depths of the Bone Spring formation underlying the proposed HSU;
- C. Approving the Mescalero Ridge 21-28 Fed Com 3H Well and Mescalero Ridge21-28 Fed Com 5H Well as wells for the HSU;
- D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
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andrew@abadieschill.com

Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the **Mescalero** Ridge 21-28 Fed Com 3H Well, and Mescalero Ridge 21-28 Fed Com 5H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs, NM.

COMPULSORY POOLING APPLICATION CHECKLIST				
ALL INFORMATION IN THE APPLICATION MUST BE				
Case: 22755	APPLICANT'S RESPONSE			
Date	May 5, 2022			
Applicant	Cimarex Energy Co.			
Designated Operator & OGRID (affiliation if applicable)	215099			
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC			
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico			
Entries of Appearance/Intervenors:	MRC Permian Company, EGL Resources, Inc.			
Well Family	Mescalero Ridge			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Exhibit B-2; 3H TVD approx. 9,696', 5H TVD approx.10,300'			
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]			
Well Location Setback Rules:	Standard statewide rules			
Spacing Unit Size:	320 acres, more or less			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	320 acres, more or less			
Building Blocks:	quarter quarter sections (40 ac tracts)			
Orientation:	north - south			
Description: TRS/County	W/2 E/2 of Sections 21 and 28, Township 19 South,			
Description: 1107 County	Range 34 East, NMPM, Lea County, New Mexico			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes			
Other Situations				
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A			
Proximity Tracts: If yes, description	No			
Proximity Defining Well: if yes, description	No			
Applicant's Ownership in Each Tract	See Landman Exhibit A-2			
Well(s)				
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)				
Well #1	Mescalero Ridge 21-28 Federal Com 3H Well (API No. 30-015-pending), SHL: Unit B, 484' FNL, 2160' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location			
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 3H Well: FTP 484' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28			
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 3H Well: TVD approx. 9,696', TMD 19,500'; Bone Spring Formation, See Exhibit B-2			
Well #2	Mescalero Ridge 21-28 Federal Com 5H Well (API No. 30- 015-pending), SHL: Unit B, 424' FNL, 1980' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location			
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 5H Well: FTP 100' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28			

Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 5H Well: TVD approx. 10,300', approx. TMD 20,100'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit 8-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit A, B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone) Additional Information	Exhibit B-2, B-4, B-5
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative): Signed Name (Attorney or Party Representative):	Darin C. Savage
Date:	5/3/2022

TAB 2

Case No. 22755

Exhibit A: Affidavit of John Coffman, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22755

AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. I have attached my resume for the New Mexico Oil Conservation Division's ("Division") review and ask that my credentials as an expert witness in petroleum land matters be accepted and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil

EXHIBIT **A**

pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- Under <u>Case No. 22755</u>, Cimarex seeks to dedicate to the unit the <u>Mescalero Ridge 21-28 Fed Com 3H Well</u> and <u>Mescalero Ridge 21-28 Fed Com 5H Well</u> as initial wells.
 - a. The **Mescalero Ridge 21-28 Fed Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 9,696'; approximate TMD of 19,500'; FTP in Section 21: approx. 484' FNL, 1,980' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.
 - b. The **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 10,300'; approximate TMD of 20,100'; FTP in Section 21: approx. 100' FNL, 1,980' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.
 - 7. The proposed C-102s for the wells are attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.

- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
- 10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined in the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex has provided notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.
- 11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding royalty interest owner notice letters returned undeliverable: Atlas Investment Corporation and Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust Fourteen of the mailings are still listed in-transit, only one of which is to a working interest owner, Chevron, who is committed to the Operating Agreement. The rest of the in-transit mailings are overriding royalty interest owners: Burlington Resources Oil & Gas Co LP, BXP Operating LLC, Merit Energy Partners D-III, Celia Stivason, Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership, Cargoil and Gas Company, LLC, Jerry Barnes, Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B", Steven

R. Garrity, The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust, Van P. Welch, Jr., Wayne Newkumet, and William Winfield Scott. Cimarex published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
 - 17. Cimarex requests that it be designated operator of the unit and wells.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 20. The foregoing is correct and complete to the best of my knowledge and belief.

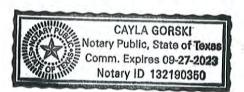
[Signature page follows]

Received by OCD: 5/3/2022 6:57:30 PM

FURTHER AFFIANT SAYETH NAUGHT

John Coffman

Subscribed to and sworn before me this 2¹² day of May 2022.



Notary Public

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX August 2013-May 2018

Energy Experience

Cimarex Energy Co.
Landman

Midland, TX

June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy

Houston, TX

Contract Landman

May 2017 – August 2017

- Contact, and lease mineral owners in North Dakota, Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas

Denver, CO

Internship

May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025 Number	•	² Pool Code 50460	³ Pool Name Quail Ridge (Bone Spri	ing)	
⁴ Property Code			roperty Name 6 Well Number RIDGE 21-28 FED COM 3H		
⁷ OGRID No. 215099			perator Name EX ENERGY CO.	⁹ Elevation 3761.0'	

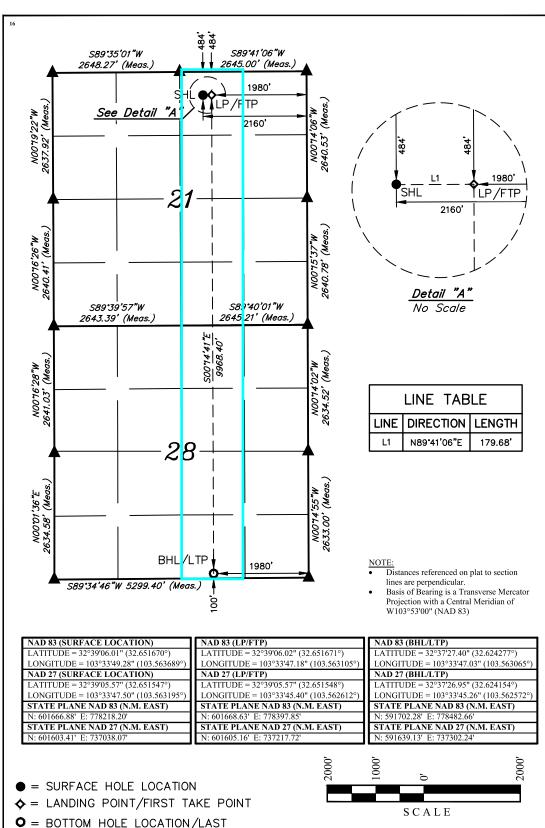
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34Ē		484	NORTH	2160	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Sect 28	0	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acre 320	es	¹³ Jo	oint or Infill	14 Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with m owner of such mineral. to a contract with an owner of such a mineral to a contract minimal of the state of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 8/5/21

Amithy Crawford

acrawford@cimarex.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



Certificate Nu

DRAWN BY: C.C. 07-12-21

EXHIBIT A-1

SECTION CORNER LOCATED

TAKE POINT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025	•	² Pool Code 50460	Quail Ridge; Bone Spring	y 2
⁴ Property Code			operty Name RIDGE 21-28 FED COM	⁶ Well Number 5H
⁷ OGRID №. 215099			erator Name EX ENERGY CO.	⁹ Elevation 3763.0'

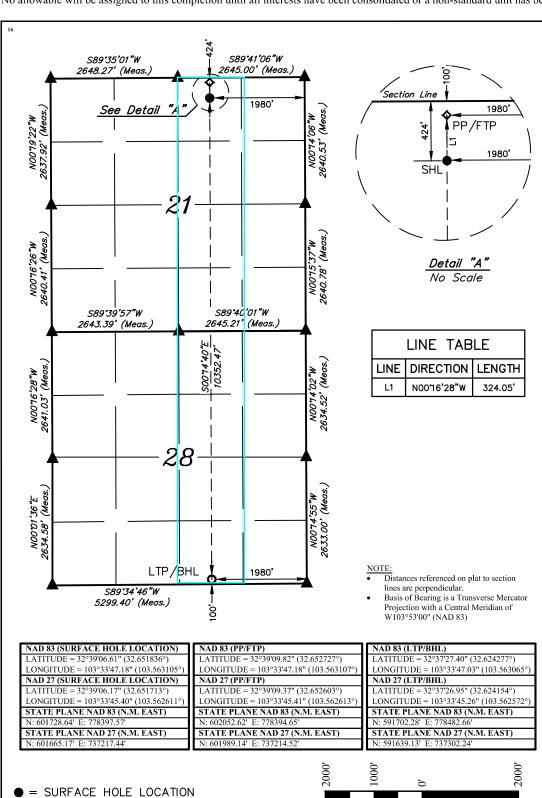
Surface Location

В	21	19S	34E	200 1411	424	NORTH	1980	EAST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no. O	Sect 2	Q	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
12 Dedicated Acre 320	es	13 Jo	oint or Infill	¹⁴ Conso	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with m owner of such a mineral. to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 3/16/22

Amithy Crawford

amithy.crawford@coterra.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



Certificate Number

PENETRATION POINT/FIRST TAKE POINT

LAST TAKE POINT/BOTTOM HOLE LOCATION

SECTION CORNER LOCATED



DRAWN BY: E.C. 03-08-22

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

Owner Name	Owner Address	Interest T I	nterest in Unit	Committed (Y/N)
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N

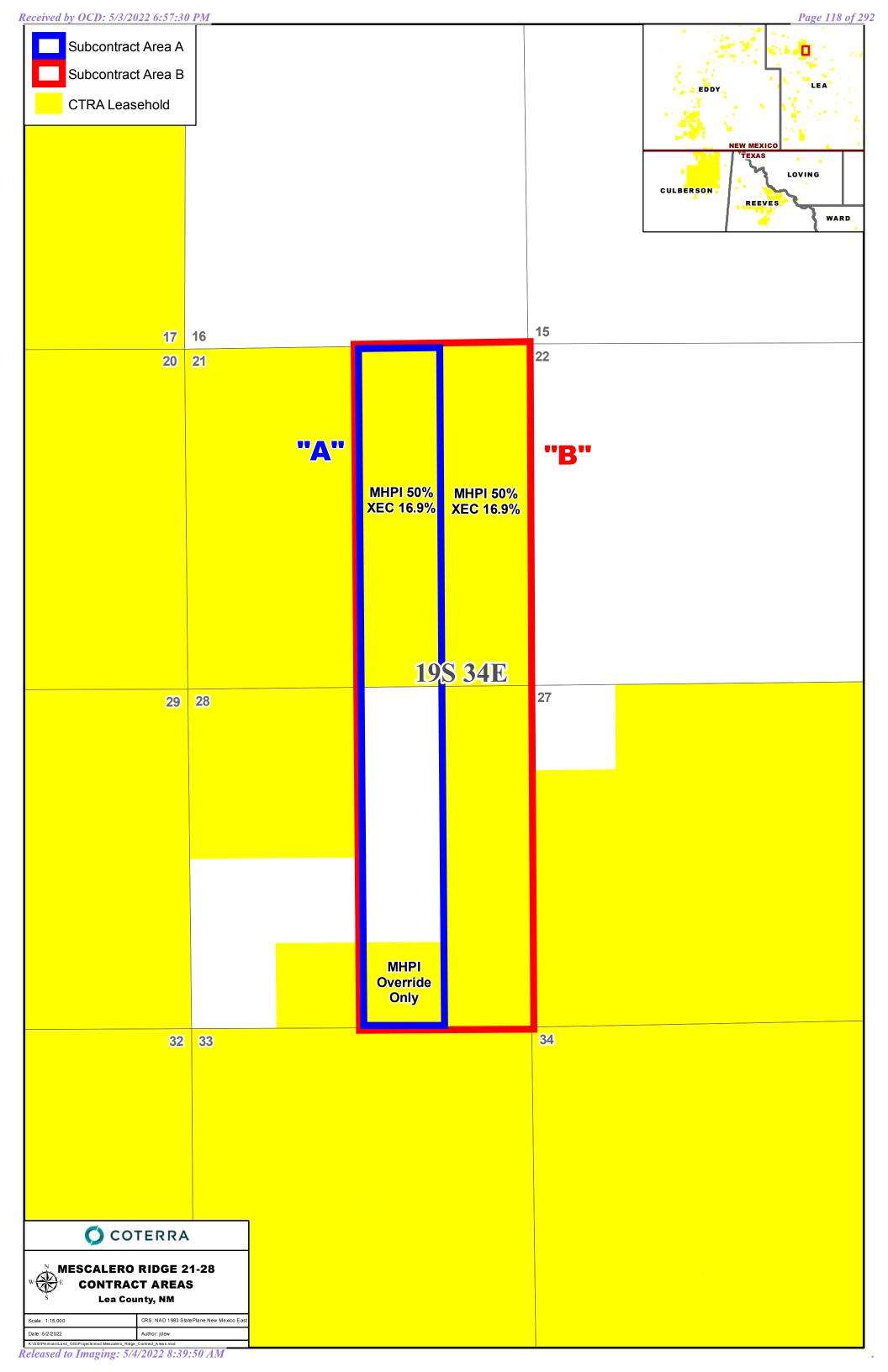
EXHIBIT

A-2

Rockwell Energy Resources LLC	P.O. Box 54584	ORRI	0.00500000	N
Rockweii Energy Resources LLC	Oklahoma City, OK 73154	OKKI	0.00500000	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N

<u>TOTAL</u> 0.07004593





February 14, 2022

Alpha Energy Partners LLC Attn: Land Department P.O. Box 10701 Midland, TX 79702

Re: Proposal to Drill

Mescalero Ridge 21-28 Federal Com 2H-6H

Sections 21 & 28, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

EXHIBIT

A-3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman John.coffman@coterra.com

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 2H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 3H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
Dated this day of	f, 2022.
Signature:	
Title:	
If your election above	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 4H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above is	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 5H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 6H

	Ridge 21-28 Fed Com 6H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
Dated this day	of, 2022.
Signature:	
Title:	
If your election above	e is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

COTERRA Authorization For Expenditure Drilling

AFE # 26725001

Date Prepared Company Entity 4/27/2022 Cimarex Energy Co (001) Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-239.01 26725001 Permian Basin County, State Location **Estimated Spud Estimated Completion** 2/9/2025 Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement Bone Spring 1 /Sd/ DEV 19,500 9,700 Revision

Drill and complete well Purpose

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9190' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 9815' MD. Finish curve at +/- 4°/100' to +/- 9700' TVD and drill a +/- 9910' long lateral in the 1st Bone Spring SandRun and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,154,000		\$2,154,000
Completion Costs		\$5,289,348	\$5,289,348
Total Intangible Cost	\$2,154,000	\$5,289,348	\$7,443,348
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$750,000	\$569,000	\$1,319,000
Lease Equipment		\$686,029	\$686,029
Total Tangible Cost	\$750,000	\$1,255,029	\$2,005,029
Total Well Cost	\$2,904,000	\$6,544,377	\$9,448,377

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Approved By (Print Name)	Approved By (Signature)	Date
	Approved By (Print Name)	Approved By (Print Name) Approved By (Signature)

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 3H

		Drilling	ACP -	- Drilling	Com	p/Stim	Product	tion Equip	Post Co	mpletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000					CON.105	3,149			18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000			PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000									22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.179	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	2,000	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000		32,010		J	69,000
Other Misc Expenses	DIDC.220	5,000	DICC.233	5,000	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000	311IVI.130	74,000	CO14.150	29,919	1 COIVI.130	U	15,000
MOB/DEMOB	DIDC.240		DICC. 193	5,000							
	DIDC.245	60,000									60,000
Directional Drilling Services Solids Control		294,000									294,000
	DIDC.260	36,000	DICC 240	5.000	CTIN 4 2 40	55,000			DCO14340		36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	90,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	402,671
Contingency							CON.221	28,081			28,081
Total Intangible Cos	1	2,154,000		214,000		4,002,000		842,971		230,377	7,443,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	378,000									378,000
Production Casing or Liner		3.0,000	DWEA.100	165,000							165,000
Tubing				. 55,000	STIMT.105	80,000			PCOMT.105	0	80,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.113	36,000	DWEA.125	57,000		30,000				13,000	57,000
Packer, Nipples	,,	U		31,000	STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS					3	20,000	CONT.380	15,616	. 001111.400	13,000	
PUMPS							CONT.385				15,616
WALKOVERS							CONT.390	22,308			22,308
Downhole Lift Equipment					STIMT.410	00.000	CON1.390	13,122	PCOMT.410	F0 000	13,122
					3111011.410	80,000				50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		750,000		240,000		226,000		686,029		103,000	2,005,029
Total Estimated Cost		2,904,000		454,000		4,228,000		1,529,000		333,377	9,448,377

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 3H

		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes	bei billing	Amount	Codes	Aci Dilling	Amount	Codes	Compysum	Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						.0,000
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			32,000
Misc Preparation	DIDC.113	DICC. IEU		DICC.120		73,000			
Bits		DICC 125	20,000	DICC 125	STIM.125		CTIM 12E		
		DICC.125	62,000		31 IIVI. 125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING			22,000						
Cementing & Float Equipment	DIDC.185	DICC.155	100 000	DICC.155		62,000			
- ' '		DICC.160	100,000		CTIN 4 1 CO	63,000	CTIN 4 1 CO		1000
Tubular Inspections			50,000		STIM.160	10,000	STIM.160		4,000
Casing Crews		DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor		DICC.170	28,000		STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			,
MOB/DEMOB	DIDC.240		60,000			3,000			
Directional Drilling Services	DIDC.245								
Solids Control	DIDC.245		294,000						
		DICC 240	36,000	DICC 240	CTIN 4 2 40	5 000	CTIN 4 2 40		55,000
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						00,000
Well Control Insurance	DIDC.285								
	DIDC.203		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	90,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cos	1		2,154,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000			211,000			1,002,000
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		378,000	DIA/EA 10		105.55			
Production Casing or Liner				DWEA.100		165,000	CT1: : : :		
Tubing							STIMT.105		80,000
Wellhead, Tree, Chokes		DWEA.120		DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment							3111VIII.441U		30,000
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
			750.00			2.40.00			226.22
Total Tangible Cos			750,000			240,000			226,000
Total Estimated Cost	t		2,904,000			454,000			4,228,000

COM 3	' '	Production Equip			Port Completion		Total
Description	Codes	Production Equip	Amount	Codes	Post Completion	Amount	Cost
Roads & Location	CON.100		18,239	PCOM.100		10,000	138,239
Damages	CON.105		3,149	1 COIVI. 100		10,000	18,149
Mud/Fluids Disposal	CON.103		5,149	PCOM.255		0	177,000
Day Rate				FCOIVI.233		U	508,000
Misc Preparation							
·				DCOM 125			20,000
Bits				PCOM.125		0	62,000
Fuel				PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)				PCOM.135		0	45,000
Mud & Additives							150,000
SWD PIPED TO 3RD PARTY SWD WELL				PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
Surface Rentals	CON.140		4,200	PCOM.140		0	231,200
Downhole Rentals				PCOM.145		0	124,000
Flowback Labor				PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000
Automation Labor	CON.150		75,190	PCOM.150	miscellaneous automation costs	5,000	80,190
Mud Logging							22,000
IPC & EXTERNAL PAINTING	CON.165		21,258				21,258
Cementing & Float Equipment							163,000
Tubular Inspections				PCOM.160		0	64,000
Casing Crews							30,000
Mechanical Labor	CON.170		201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164
Trucking/Transportation	CON.175		26,245	PCOM.175	hot shot	2,000	58,245
Supervision	CON.173			PCOM.173			
1	COIN. 100		32,018	FCOIVI. 180		0	161,018
Trailer House/Camp/Catering	CON 100		00.010	DCO14400			69,000
Other Misc Expenses	CON.190		29,919	PCOM.190		0	108,919
Overhead							15,000
MOB/DEMOB							60,000
Directional Drilling Services							294,000
Solids Control							36,000
Well Control Equip (Snubbing Services)				PCOM.240		0	141,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	161,000
Completion Logging/Perforating/Wireline				PCOM.200		0	253,000
Composite Plugs				PCOM.390		0	40,000
Stimulation Pumping/Chemicals/Additives/Sand				PCOM.210		0	2,680,000
Stimulation Water/Water Transfer/Water Storage						· ·	150,000
Cimarex Owned Frac/Rental Equipment				PCOM.305		0	
	CONTRO			FCOIVI.303		U	60,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance	6011305						7,000
Major Construction Overhead	CON.305		27,426				27,426
FL/GL - ON PAD LABOR	CON.495		44,484				44,484
FL/GL - Labor	CON.500		88,181				88,181
FL/GL - Supervision	CON.505		19,683				19,683
Survey	CON.515		8,004				8,004
Aid In Construct/3rd Party Connect	CON.701		104,059				104,059
Contingency	CON.220		111,671	PCOM.220		0	402,671
Contingency	CON.221		28,081				28,081
Total Intangible Cost			842,971			230,377	7,443,348
Conductor Pipe			0 12/37 1			230/377	8,000
Water String							74,000
Surface Casing							
-							252,000
Intermediate Casing 1							378,000
Production Casing or Liner				DCCN 4T 40-			165,000
Tubing				PCOMT.105		0	80,000
Wellhead, Tree, Chokes				PCOMT.120	Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer							57,000
Packer, Nipples				PCOMT.400		15,000	43,000
SHORT ORDERS	CONT.380		15,616				15,616
PUMPS	CONT.385		22,308				22,308
WALKOVERS	CONT.390		13,122				13,122
Downhole Lift Equipment				PCOMT.410		50,000	130,000
Surface Equipment				PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000
Well Automation Materials				PCOMT.455	. 3	8,000	8,000
N/C Lease Equipment	CONT.400		200,113			0,000	200,113
Battery Equipment	CONT.410		89,756				89,756
Secondary Containments	CONT.415		32,805				32,805
Facility Electrical	CONT.415						
-			89,493				89,493
Meters and Metering Equipment	CONT.445		20,208				20,208
Facility Line Pipe	CONT.450		25,195				25,195
Lease Automation Materials	CONT.455		88,575				88,575
FL/GL - Materials	CONT.550		17,715				17,715
FL/GL - Line Pipe	CONT.555		71,123				71,123
Total Tangible Cos			686,029			103,000	2,005,029
Total Estimated Cost			1,529,000			333,377	9,448,377

Authorization For Expenditure Drilling

AFE # 26725003

Date Prepared Company Entity Cimarex Energy Co (001) 4/27/2022 Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-241.01 Permian Basin 26725003 County, State Location **Estimated Spud Estimated Completion** 2/9/2025 Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement Bone Spring 2 /Sd/ DEV 20,100 10,300 Revision

Purpose Drill and complete well

Description

Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9790' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10415' MD. Finish curve at +/- 4°/100' to +/- 10300' TVD and drill a +/- 9910' long lateral in the 2nd BSS. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,972,000	\$6,542,377	\$9,514,377
Total Tangible Cost	\$771,000	\$1,253,029	\$2,024,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$771,000	\$567,000	\$1,338,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,201,000	\$5,289,348	\$7,490,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,201,000		\$2,201,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charaed in accordance with the Joint Operatina Agreement.

4/27/2022

COM 5		Drilling	ΔCD.	- Drilling	Com	p/Stim	Product	tion Equip	Post Co	mpletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000	Codes	711100110	STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000				10,000	CON.105	3,149		10,000	18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000		5/1.15	PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000		32,000					508,000
Misc Preparation	DIDC.120	20,000		. 5,000							20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0		Ü			PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000	5100.155	0	3111111133	20,000			1 00111.133	0	150,000
SWD PIPED TO 3RD PARTY SWD WELL	DIDC. 143	130,000							PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	11,311	231,200
Downhole Rentals	DIDC.155		DICC. 140	0	STIM.145		COIV.140	4,200	PCOM.145	0	
Flowback Labor	DIDC. 133	89,000			STIM.141	35,000			PCOM.143	121.000	124,000
					311101.141	0	CON.150	75 100		121,000	121,000
Automation Labor	DIDC 170	22.000					CON. 150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000					CONTICE	24.050			22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	289,000									289,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000				,	CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead		,,,,					CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	191.000	CON.220	111,671	PCOM.220	0	404,671
Contingency	DIDC.433	92,000	DICC.220	10,000	311101.220	191,000	CON.221		1 CON1.220	U	28,081
Total Intangible Cost		2 201 000		214 000		4.002.000	COIV.ZZ I	28,081		220 277	
Conductor Pipe	DWEB.130	2,201,000		214,000		4,002,000		842,971		230,377	7,490,348 8,000
Water String	DWEB.135	8,000									
Surface Casing		74,000									74,000
3	DWEB.140	252,000									252,000
Intermediate Casing of Lines	DWEB.145	399,000	DIA/EA 100	457.000							399,000
Production Casing or Liner			DWEA.100	157,000	CTINAT 105	00.55			DCOL4T 105		157,000
Tubing	DW (ED : : :		DIATEA		STIMT.105	86,000			PCOMT.105	0	86,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		771,000		232,000		232,000		686,029		103,000	2,024,029
Total Estimated Cost		2,972,000		446,000		4,234,000		1,529,000		333,377	9,514,377

		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes	Dei Dilling	Amount	Codes	Aci Dilling	Amount	Codes	Comp/sum	Amou
Roads & Location	DIDC.100			Codes		AITIOUITE	STIM.100	CON.100	
			100,000				311101.100	CON.100	10,0
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,0
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135		DICC.135	STIM.135	0	STIM.135		20.4
9 9		DICC. 133	25,000	DICC.133	31 IIVI. 133	U	311101.133		20,0
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,
Downhole Rentals	DIDC.155		89,000				STIM.145		35,
Flowback Labor							STIM.141		
Automation Labor									
	DIDC.170		22.000						
Mud Logging	DIDC.170		22,000						
PC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,0
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		,,,
Mechanical Labor		DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	
Frucking/Transportation	DIDC.205	DICC.175	-	DICC.175	STIM.175	-	STIM.175	CON.175	A /
= :			18,000			8,000			4,0
Supervision	DIDC.210		76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,0
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000		STIM.280	5,000	STIM.280		22,0
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,0
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			,
MOB/DEMOB	DIDC.240		110,000			5,000			
Directional Drilling Services	DIDC.245		289,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,0
Completion Rig							STIM.115		21,0
Coil Tubing Services							STIM.260		161,0
Completion Logging/Perforating/Wireline							STIM.200		
									253,0
Composite Plugs							STIM.390		40,0
Stimulation							STIM.210		2,680,0
Stimulation Water/Water Transfer/Water							STIM.395		150,0
- Cimarex Owned Frac/Rental Equipment							STIM.305		60,0
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285								
	DIDC.203		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
,	DID C 125	DICC 222		DICCOOL	CTIL 4 222		CTIN 4 000	CONTOCO	
Contingency	DIDC.435	DICC.220	92,000	DICC.220	S11M.220	10,000	STIM.220	CON.220	191,0
Contingency									
Total Intangible Cos	1		2,201,000			214,000			4,002,0
Conductor Pipe	DWEB.130		8,000			,			, = = /.
Water String	DWEB.135		74,000						
-									
Surface Casing	DWEB.140		252,000						
ntermediate Casing 1	DWEB.145		399,000						
Production Casing or Liner				DWEA.100		157,000			
Tubing							STIMT.105		86,0
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,0
Liner Hanger, Isolation Packer		DWEA.125				57,000			33,0
-	Z ** LD. 100		U	2 (1 LM. 12)		51,000	CTIMAT 400		200
Packer, Nipples							STIMT.400		28,0
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,0
Surface Equipment									00,
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
acility Electrical									
Meters and Metering Equipment									
acility Line Pipe									
ease Automation Materials									
-L/GL - Materials									
FL/GL - Line Pipe									
A Company of the Professional Company of the Profession Company of the			771,000	-		232,000			232,
Total Tangible Cos									

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 5H

COIVI 5	1 1	Droduction Family		Doct Completion		Tatal
Description	Codes	Production Equip Amount	Codes	Post Completion	Amount	Total Cost
Roads & Location	CODES CON.100	18,239			10,000	138,239
Damages	CON.105	3,149			10,000	18,149
Mud/Fluids Disposal		3,113	PCOM.255		0	177,000
Day Rate						508,000
Misc Preparation						20,000
Bits			PCOM.125		0	62,000
Fuel			PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	45,000
Mud & Additives						150,000
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
Surface Rentals	CON.140	4,200			0	231,200
Downhole Rentals			PCOM.145		0	124,000
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190
Mud Logging						22,000
IPC & EXTERNAL PAINTING	CON.165	21,258				21,258
Cementing & Float Equipment			2001110			163,000
Tubular Inspections			PCOM.160		0	64,000
Casing Crews	CON 170	201.151	DCOM 170	Mary Harry and Mary and an atolera the land	45.000	30,000
Mechanical Labor	CON 175	201,164		Miscellaneous welding and roustabout labor	15,000	254,164
Trucking/Transportation	CON 180	26,245		hot shot	2,000	58,245
Supervision Trailer House / Camp / Catering	CON.180	32,018	PCUIVI. 180		0	161,018
Trailer House/Camp/Catering Other Misc Expenses	CON.190	20.040	PCOM.190			69,000
Overhead	CON. 190	29,919	FCOIVI. 190		0	108,919
MOB/DEMOB						15,000 110,000
Directional Drilling Services						289,000
Solids Control						36,000
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000
Completion Rig			PCOM.115		0	21,000
Coil Tubing Services			PCOM.260		0	161,000
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000
Composite Plugs			PCOM.390		0	40,000
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000
Stimulation Water/Water Transfer/Water Storage						150,000
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300	0				10,000
Well Control Insurance						7,000
Major Construction Overhead	CON.305	27,426				27,426
FL/GL - ON PAD LABOR	CON.495	44,484				44,484
FL/GL - Labor	CON.500	88,181				88,181
FL/GL - Supervision	CON.505	19,683				19,683
Survey	CON.515	8,004				8,004
Aid In Construct/3rd Party Connect	CON.701	104,059				104,059
Contingency	CON.220	111,671	PCOM.220		0	404,671
Contingency	CON.221	28,081				28,081
Total Intangible Cost		842,971			230,377	7,490,348
Conductor Pipe						8,000
Water String						74,000
Surface Casing						252,000
Intermediate Casing 1						399,000
Production Casing or Liner			DCCN 4T 10T			157,000
Tubing			PCOMT.105	Connection flowly and Control of the	15,000	86,000
Wellhead, Tree, Chokes			PCOM1.120	Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer			PCOMT.400		15.000	57,000
Packer, Nipples SHORT ORDERS	CONT.380	45.040			15,000	43,000
PUMPS	CONT.380 CONT.385	15,616				15,616
WALKOVERS	CONT.385 CONT.390	22,308 13,122				22,308 13,122
Downhole Lift Equipment	COINT.330	13,122	PCOMT.410		50,000	13,122
Surface Equipment				Miscellaneous parts and fittings based off	15,000	15,000
Well Automation Materials			PCOMT.455	Johanne das parts and manys based on	8,000	8,000
N/C Lease Equipment	CONT.400	200,113			0,000	200,113
Battery Equipment	CONT.410	89,756				89,756
Secondary Containments	CONT.415	32,805				32,805
Facility Electrical	CONT.425	89,493				89,493
Meters and Metering Equipment	CONT.445	20,208				20,208
Facility Line Pipe	CONT.450	25,195				25,195
Lease Automation Materials	CONT.455	88,575				88,575
FL/GL - Materials	CONT.550	17,715				17,715
FL/GL - Line Pipe	CONT.555	71,123				71,123
Total Tangible Cos		686,029			103,000	2,024,029
Total Estimated Cost		1,529,000			333,377	9,514,377

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 11 , 2022 ,		
OPERATOR Cimarex Energy Co. of Colorado		
CONTRACT AREA E/2 Sec 21 & 28, Township 19 South, Range 3	4 East	
COLINITY OF BARISH OF I as	TE OF	Nam Maria
COUNTY OR PARISH OF Lea , STA'	I E OF	New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

COPYRIGHT 1989 - ALL RIGHTS RESERVED AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

COPAS 2005 Accounting Procedure Recommended by COPAS

Exhibit " C " ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co, of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co, and Chevron U.S.A. Inc., et al, as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

- "Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- "Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- "Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- "Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- "Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
- "Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- "First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
 - Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
 - Responsibility for day-to-day direct oversight of rig operations
 - · Responsibility for day-to-day direct oversight of construction operations
 - · Coordination of job priorities and approval of work procedures
 - Responsibility for optimal resource utilization (equipment, Materials, personnel)
 - Responsibility for meeting production and field operating expense targets
 - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
 part of the supervisor's operating responsibilities
 - · Responsibility for all emergency responses with field staff
 - · Responsibility for implementing safety and environmental practices
 - · Responsibility for field adherence to company policy
 - Responsibility for employment decisions and performance appraisals for field personnel
 - Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
 or team leaders.
- "Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
- "Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- · human resources
- management

A.

- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with
 governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing,
 interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs in	ncurred but	not chargeable	under S	Section II	(Direct	Charges)	and not	covered	by other	provisions	of this
Section III, the Operator shall	l charge on e	either:									

	•
	(Alternative 1) Fixed Rate Basis, Section III.1.B. (Alternative 2) Percentage Basis, Section III.1.C.
TEC	CHNICAL SERVICES
(i)	Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
	☑ (Alternative 1 – Direct) shall be charged direct to the Joint Account.
	(Alternative 2 – Overhead) shall be covered by the <u>overhead</u> rates.

(ii) Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical Services:

	(Alternative 1 - All Overhead) shall be covered by the <u>overhead</u> rates.
Ø	(Alternative 2 - All Direct) shall be charged direct to the Joint Account.

(Alternative 3 – Drilling Direct) shall be charged <u>direct</u> to the Joint Account, <u>only</u> to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead - Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$8,000.	(prorated for less than a full month)
Producing Well Rate per month \$	800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
 - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Case No. 22754, 22755, and 22756, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H E2 on Section 21-2

February 14, 2022- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March**- Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

April 4, 2022- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

April 11, 2022-present- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT

A-4

TAB 3

Case No. 22755

Affidavit of Staci Mueller, Geologist Exhibit B:

Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Gun Barrel View Exhibit B-4:

Trajectory Cross-section Exhibit B-5:

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22754-56

AFFIDAVIT OF STACI MUELLER

- I, STACI MUELLER, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
 - b. I have worked on New Mexico Oil and Gas matters since July 2018.
- 5. **Exhibit B-1** is a structure map of the top of the 2nd Bone Spring Sand formation with contour interval of 20°. The unit being pooled is outlined by a white rectangle. The

EXHIBIT **B**

structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3rd Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 1st Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~390-410ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.

- 9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Staci Mueller

Subscribed to and sworn before me this 2 day of May, 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

2nd Bone Spring Sand Structure



Avalon

1st BSPG SS

2nd BSPG Carb



2nd BSPG SS

3rd BSPG Carb

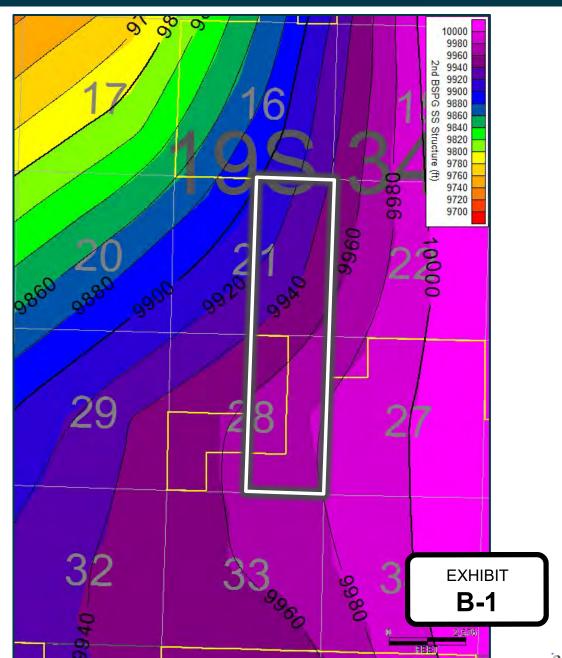
3rd BSPG SS

X Y

WFMP A1

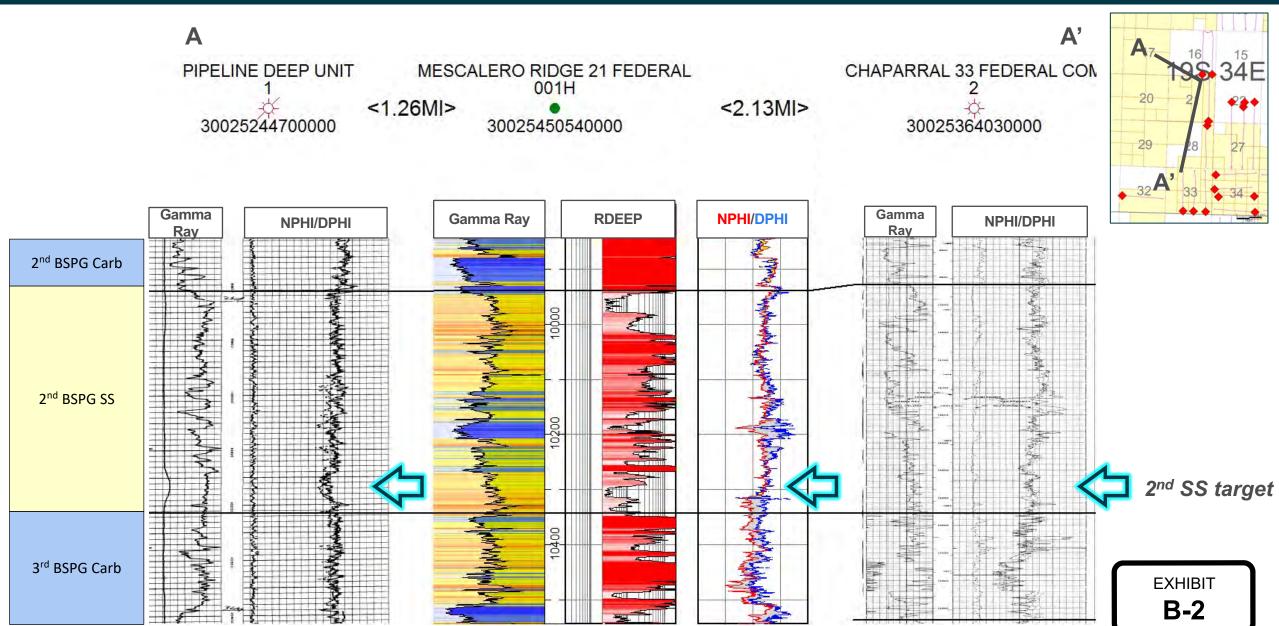
SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 2nd Bone Spring Sand target. Drilling from shallow to deep.



Stratigraphic Cross Section

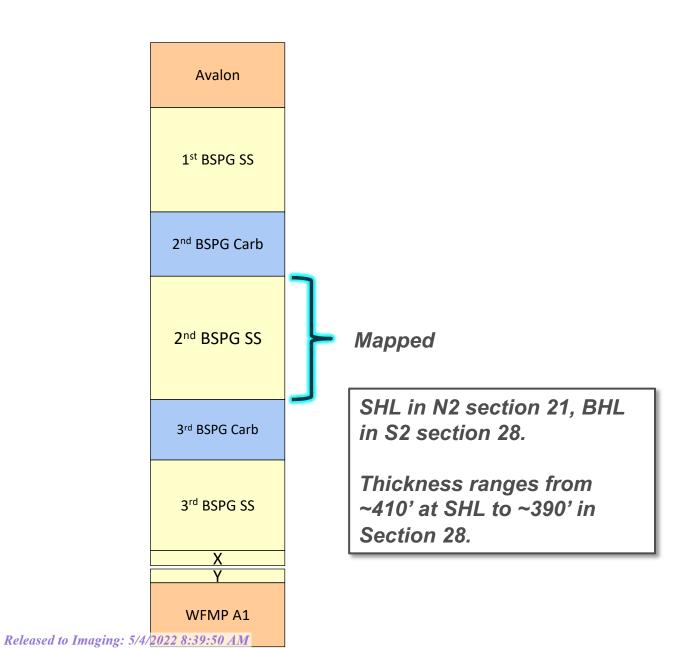


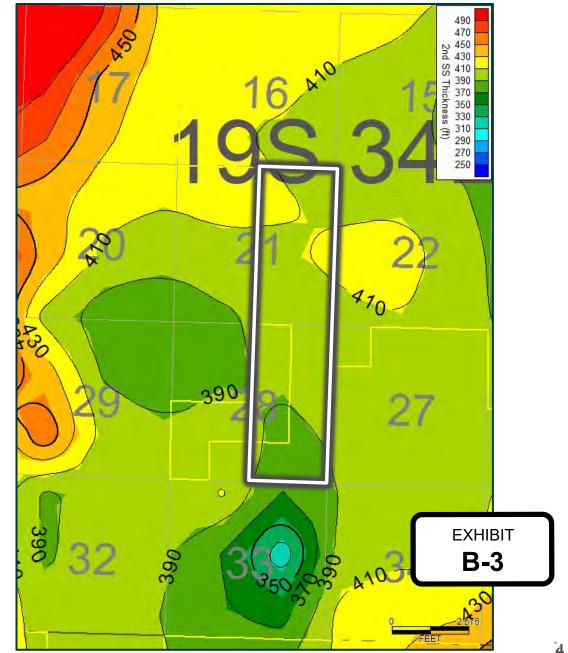


Released to Imaging: 5/4/2022 8:39:50 AM

2nd Bone Spring Sand Thickness

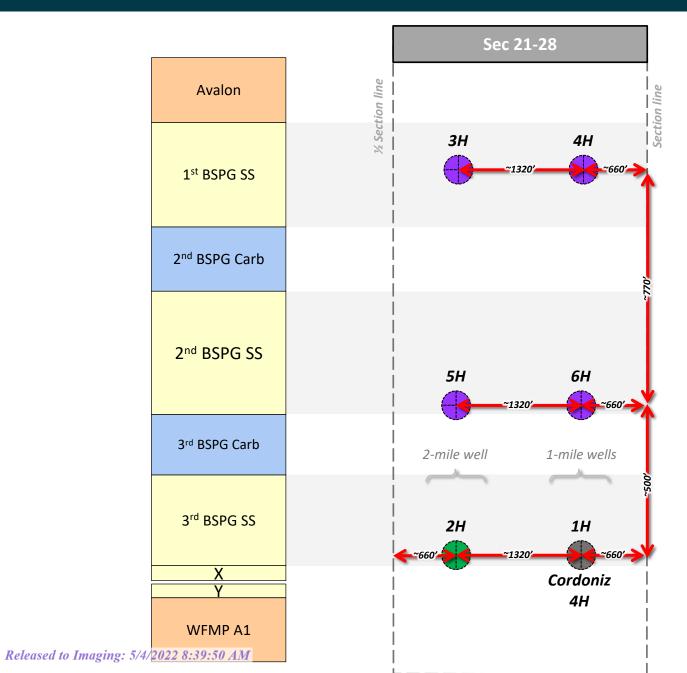


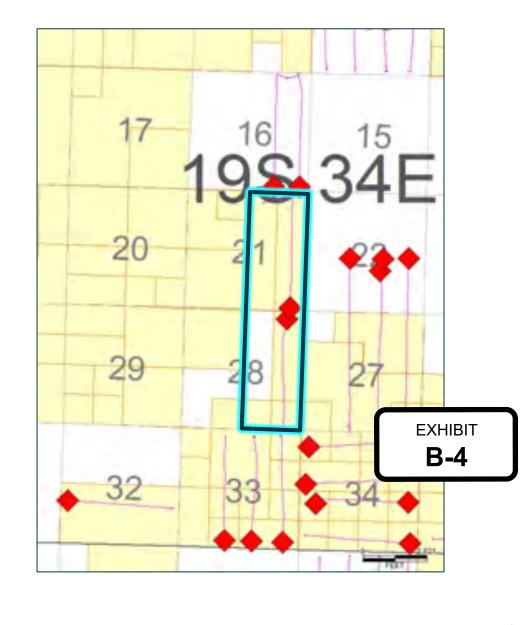




Gun Barrel View

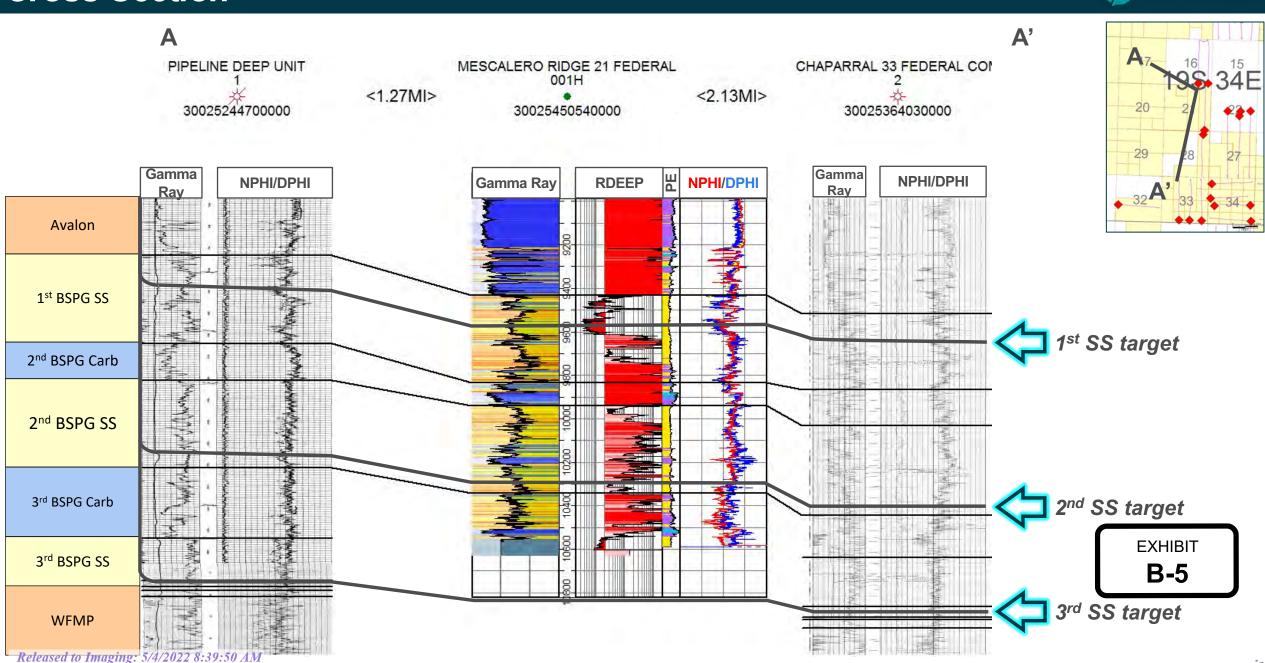






Cross Section





TAB 4

Case No. 22755

Affidavits of Notice, Darin C. Savage Exhibit C: Exhibit C-1: Notice Letters (WI, ORRI, & RT)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No.22755

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Cimarex submitted its publication notice to the Hobbs News-Sun, a newspaper of general circulation in Eddy County, New Mexico, in an appropriate time for successful publication. However, due to an excessive volume of publication notices submitted during this cycle, Cimarex was one of several parties that had their notice published a day late. Therefore, notice was published in the Hobbs News-Sun on April 22, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3. Pursuant to the OCD's letter, "Clarification of Notices for OCD Hearing Guidelines and Compulsory Pooling Applications," dated effective January 23,

EXHIBIT

C

2020, Cimarex will submit a "Motion for Continuing Publication Notice" requesting a bifurcation of the publication notice from the other matters to be heard on May 5, 2022, so the matter of publication notice can be satisfied at the May 19, 2022, Docket.

3. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO NOTARY PUBLIC MARSHA DALTON COUCH COMMISSION #1077509 COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

April 14, 2022

ABADIE I SCHILL PC

New Mexico Colorado Louisiana Texas Kansas Utah Nebraska Wyoming Montana California North Dakota Oklahoma

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Cimarex Energy Co., for a horizontal spacing unit and Re: compulsory pooling, Lea County, New Mexico Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754) Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755) Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756) Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755) Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

EXHIBIT

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

For the Pursuit of Energy

April 14, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and

compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

O: 970.385.4401 • F: 970.385.4901

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
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Montana California
Oklahoma North Dakota

April 14, 2022

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Case Nos. 22754, 22755 & 22756:

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

Notes:

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Interest	Name	Address	City	State	Zip_	Date Mailed	<u>Status</u>	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701				
WI	Chevron	1400 Smith Street	Houston	TX	77002	4.14.22	In Transit per USPS.com		
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	4.14.22	Delivered	4.19.22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	OK	74103	4.14.22	Delivered	N/A	YES
WI	XTO Holdings LLC, Attn: Bryan Cifuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	4.14.22	Delivered	4.19.22	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	4.14.22	Delivered	4.22.22	YES
RI	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	4.14.22	Delivered	4.25.22	YES
RT	Burlington Resources Oil & Gas Co LP	PO Box 51810	Midland	TX	79710		In Transit per USPS.com	-	-
RT	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079			4.19.22	NO
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	4.14.22	Delivered Delivered	N/A	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	4.14.22	Delivered	Illegible	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	In Transit per USPS.com	-	=
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	4.14.22	Delivered	4.18.22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	4.14.22	Delivered	4.19.22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	4.14.22	In Transit per USPS.com	-	-
RT	Balog Family Trust	PO Box 111890	Anchorage	AK	99511				
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	4.14.22	Delivered	4.18.22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK	99508				
RT	Chargoil & Gas Co LLC	PO Box 29450	Santa Fe	NM	87592				
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	4.14.22	Delivered	4.22.22	YES
RT	Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	4.14.22	Delivered	N/A	YES
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	4.14.22	Returned Undeliverable	-	-
ORRI	Balog Family Trust dated August 15, 2002	P.O. Box 111890	Anchorage	AK	99511	4.14.22	Delivered	N/A	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad	OKC	OK	73162	4.14.22	In Transit per USPS.com	-	-
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Cargoil and Gas Company, LLC	P.O. Box 29450	Santa Fe	NM	87592	4.14.22	Undeliverable per USPS.com	4.10.22	I Eð
ORRI	Celia Stivason	32066 Hwy 94	Campo	CA	91906	4.14.22	In Transit per USPS.com		-
ORRI	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002	4.14.22	in transit per 031 3.com		-
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	4.14.22	Delivered	4.27.22	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	4.27.22	11.5
	Testament of Foster Morrell dated August 5, 1971	111 Last out of	Rosweii	14141	00201		in Hansi per OSI S.com		
ORRI	FOKL LLC	P.O. Box 1533	OKC	OK	73101	4.14.22	Delivered	4.20.22	YES
ORRI	Hillman Royalties, LP	1415 S. Voss, #110-105	Houston	TX	77057	4.14.22	Delivered	N/A	YES; Unsigned
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	P.O. Box 1216	Albuquerque	NM	87183	4.14.22	Delivered	4.22.22	YES
ORRI	Jerry Barnes	P.O. Box 768	Chillicothe	MO	64601	4.14.22	In Transit per USPS.com	-	=
ORRI	Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr.	Dallas	TX	75229	4.14.22	Returned Undeliverable		
ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	NM	88240	4.14.22	In Transit per USPS.com	-	-
ORRI	LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	4.14.22	Delivered	4.18.22	YES
ORRI	Magnum Hunter Production, Inc.	600 N. Marienfield St., #600	Midland	TX	79701	4.14.22	Delivered	4.18.22	YES
ORRI	Marshall & Winston, Inc.	P.O. Box 50880	Midland	TX	79710	4.14.22	Delivered	4.19.22	YES
ORRI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240				
ORRI	McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle	Englewood	СО	80113	4.14.22	Delivered	4.18.22	YES
ORRI	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	Rockwell Energy Resources, LLC	P.O. Box 54584	OKC	OK	73154	4.14.22	Delivered	4.26.22	YES
ORRI	Shannon Titzel	1800 Rogers Park Ct.	Anchorage	AK	99508	4.14.22	Delivered	4.19.22	YES
ORRI	Shogoil and Gas Company II, LLC	P.O. Box 209	Hay Springs	NE	69347	4.14.22	Delivered	N/A	YES
ORRI	Steven R. Garrity	P.O. Box 20500	OKC	OK	73156	4.14.22	In Transit per USPS.com	-	-
ORRI		111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220	Pasadena	CA	91106	4.14.22	Delivered	4.18.22	YES
ORRI	Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills	CA	92653	4.14.22	In Transit per USPS.com	-	-
ORRI	Wallace H. Scott, III	2901 Oakhurst Ave.	Austin	TX	78703	4.14.22	Delivered	4.19.22	YES
	Wayne Newkumet	500 W. Texas Ave, #1410	Midland	TX	79701		In Transit per USPS.com	-	-
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EXHIBIT **C-2**

ORRI	William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Wing Resources III, LLC	2100 McKinney Ave., #1540	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert and Katherine Gillespie Rev. Trust 1250 E. Walnut Street, #220 Pasadena, CA 91106



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2. Article Number (Transfer from service label)

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BXP Partners V I P 3890 W Northwest Hwy Suite 670 Dallas, TX 75220



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7022 0410 0005 6403 730A

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☐ Agent

☐ Addressee

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- 1. Article Addressed to:

Richard H. Coats P.O. Box 2412 Midland, TX 79702



9590 9402 6862 1104 4332 91

2. Article Number (Transfer from sention labor) 2055 0470 0007 8377 COMPLETE THIS SECTION ON DELIVER A. Signature

Agent Agent 1 Addressee C. Date of Delivery

B. Received by (Printed Name)

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3. Service Type ☐ Adult Signature

(over \$500)

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 - int your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Alpha Energy Partners LLC PO Box 10701 Midland, TX 79701



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A. Signature

Agent ☐ Addressee

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C. Date of Delivery -22-on

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
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iil Restricted Delivery

- ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™

☐ Priority Mail Express®

- ☐ Signature Confirmation
- Restricted Delivery

- Complete items 1, 2, and 3.
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- 1. Article Addressed to:

United States of America BLM 414 W. Taylor St. Hobbs, NM 88240



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A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name) DENCET

☐ Yes TI No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

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- 1. Article Addressed to:

Nadel and Gussman Capitan LLC 15 E. 5th St. Suite 3300 Tulsa, OK 74103



9590 9402 6862 1104 4329 73

2. Article Number (Transfer from service label)

7022 0470

3. Service Type

☐ Adult Signature

A. Signature

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Delivery

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C. Date of Delivery

☐ Yes

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Addressee

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- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

TLW Investments LLC PO Box 301535 Dallas, TX 75303



9590 9402 6862 1104 4329 97

2 Article Number (Transfer from service label)

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B. Related (Asiaed cahe)

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C. Date of Delivery

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☐ Addressee

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- 1. Article Addressed to:

Shogoil and Gas Company II, LLC P.O. Box 209 Hay Springs, NE 69347



9590 9402 6862 1104 4331 85

2 Article Number (Transfer from service label)

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A. Signature

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D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

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500)

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☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

□ Registered Mail™

☐ Agent

☐ Yes

□ No

☐ Addressee

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Restricted Delivery

Received by OCD: 5/3/2022 6:57:30 PM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Rockwell Energy Resources, LLC P.O. Box 54584 OKC, OK 73154



9590 9402 6862 1104 4332 77

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
v/11/41
x 9-7/1
P. Possivad by (Printed Mome)

B. MEHAFFEY D. Is delivery address different from item 1?

☐ Yes ☐ No

☐ Agent

Date of Delivery

☐ Addressee

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

Delivery

Mail Mail Restricted Delivery

Released to Imaging: 5/4/2022 8:3 PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

□ Priority Mail Express®

☐ Registered Mail Restricted

☐ Registered Mail™

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Dennis Fimers P.O. Box 50637 Midland, TX 79710



9590 9402 6862 1104 4331 61

2 Article Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4

COMPLETE THIS SECTION ON DELIVER A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery Yes D. Is delivery address different from item 1? If YES, enter delivery address below: TI No Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery □ Registered Mail Restricted

Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery red Mail

ed Mail Restricted Delivery \$500)

Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BOA Selma Andrews Trust fbo Peggy Barrett P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 09

2. Article Number (Transfer from service label) Released to Imaging: 5/4/

COMPLETE THIS SECTION ON DELIVER A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery il Restricted Delivery

Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mall Restricted

☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Yes

□ No

☐ Addressee

1 8 2022

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

BOA Selma Andrews Trust fbo Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 16

Assiolo Number (Transfer from service label)

7022 0410 0007 022 8.39:50 AM

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

☐ Yes

I No

1 2 2029

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

☐ Insured Mail **Mail Restricted Delivery**

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

☐ Priority Mail Express®

☐ Registered Mail Restricted

□ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

☐ Registered Mail™

Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Balog Family Trust dated August 15, 2002 P.O. Box 111890 Anchorage, AK 99511



9590 9402 6862 1104 4330 93

2. Article Number (Transfer from service label) 7022 0410 0002 6903 7063 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVE

A. Signature ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

3. Service Type

Incurred Mail

☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery Registered Mail Restricted Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Delivery ☐ Signature Confirmation™

□ Priority Mail Express®

☐ Signature Confirmation Restricted Delivery

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Braille Institute of America, Inc P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 30

2. Article Number (Transfer from service label) 7/4/2022 8-20-5 COMPLETE THIS SECTION ON DELIVERY 3 0 A. Signature

B. Received by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery 1 8 2022

☐ Yes

TI No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express® □ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Jack V Walker Revocable Trust (THE) PO Box 102256 Anchorage, AK 99510



- 9590 9402 6862 1104 4329 28
- 2. Article Number (Transfer from service label)

7022 0410 0002

6903 7230

COMPLETE THIS SECTION ON DELIVER

A. Signature ☐ Agent ☐ Addressee

D. Is delivery address different from item 1?

B. Received by (Printed Name)

☐ Yes TI No

C. Date of Delivery

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery □ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

□ Priority Mail Express®

☐ Registered Mail™

ail Restricted Delivery

Released to Imaging: 5/4/2022 8:39:50 PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Chevron USA Inc 6301 Deauville Midland, TX 79706



9590 9402 6862 1104 4328 12

Article Number (Transfer from service label)

7022 0410

Restricted Delivery

COMPLETE THIS SECTION ON DELSE

A. Signature

☐ Addressee C. Date of Delivery

☐ Agent

D. Is delivery address different from item 1? If YES, enter delivery address below:

B. Beceived by (Printed/Name)

□ No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Priority Mail Express®

☐ Registered Mail™

Restricted Delivery

Released to Imaging: PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Management Partners I LP 13727 Noel Rd Suite 500 Dallas, TX 75240



9590 9402 6862 1104 4328 98

2. Article Number (Transfer from service lahel) 0002

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) Date of Delivery

D. Is delivery address different from item 1 If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Collect on Delivery

on Delivery Restricted Delivery Mail Restricted Delivery

(over \$500)

☐ Priority Mail Express® ☐ Registered Mail™

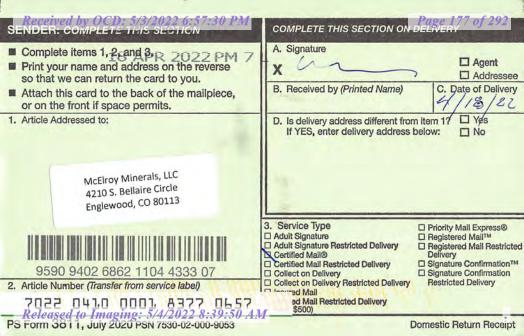
T Yes

□ No

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery



- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Wing Resources III, LLC 2100 McKinney Ave., #1540 Dallas, TX 75201



9590 9402 6862 1104 4332 46

Cranefer from service label) 7022 0410 Released to Imaging:

COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed Name)

Agent ☐ Addressee **Date of Delivery** X122

☐ Yes

□ No

D. Is delivery address different from item/1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ad Mail Restricted Delivery

Insured Mail \$500)

☐ Priority Mail Express® □ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

eceived by OCD: 5/3/2022 6:57:30

- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710



9590 9402 6862 1104 4332 84

Adiala Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4

COMPLETE THIS SECTION ON D

A. Signature	☐ Agent ☐ Addressee
B. Received by (Printed Name)	C. Date of Pelive
D. Is delivery address different from If YES, enter delivery address be	

- 3. Service Type ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- Certified Mail® ☐ Sertified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
 - **1ail Restricted Delivery**

- □ Registered Mail™ □ Registered Mail Restricted Delivery
- □ Signature Confirmation™

☐ Priority Mail Express®

- ☐ Signature Confirmation
- Restricted Delivery

S - Received by OCD: 5/3/2022 6-5 COMPLETE THIS SECTION ON DELEGE A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, NWOY or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Matador Resources Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery □ Signature Confirmation™ 9590 9402 6862 1104 4329 80 Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) 7022 0410 STUREstricted Délivery Released to Imaging: 5/4/2022

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

Received by OCD: 5/3/2022 6:57:30 PM Sandar complete this section

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Magnum Hunter Production, Inc. 600 N. Marienfield St., #600 Midland, TX 79701



9590 9402 6862 1104 4330 00

2. Article Number (Transfer from service label) 8227 7021 0950 0000

COMPLETE THIS SECTION ON DELIVERY

A. Signature

□ Agent □ Addressee

B. Received by (Printed Name) AMELA

C. Date of Delivery 18.2022 ☐ Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery TI Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

Collect on Polivery Restricted Delivery

Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Registered Mail™

☐ Priority Mail Express®

☐ Registered Mail Restricted

Restricted Delivery

(Once Jano)

Released to Imaging: 5/4/2022 PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Shannon Titzel 1800 Rogers Park Ct. Anchorage, AK 99508



9590 9402 6862 1104 4331 78

Autola Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4/2022 8:39:50 COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

☐ Addressee C. Date of Delivery

☐ Agent

D. Is delivery address different from item 12. 12 Yes If YES, enter delivery address below: No ANCHOR

3. Service Type

□ Adult Signature □ Adult Signature Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery T Innumad Mail

Mail Restricted Delivery 500)

Delivery

☐ Registered Mail Restricted ☐ Signature Confirmation™ ☐ Signature Confirmation

☐ Priority Mail Express®

☐ Registered Mail™

Restricted Delivery

Received by OCD: 5/3/2022 6:57:30 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Lenox Mineral Title Holdings Inc. 1707 1/2 Post Oak Blvd #171 Houston, TX 77056



9590 9402 6862 1104 4329 35

2. Article Number (Transfer from service label) 0002 6903 7179 7022 0410 Released to Imaging: 5/4/2022 8:39:50

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Agent C. Date of Delivery

D. Is delivery address different from item 1? / Yes If YES, enter delivery address below:

B. Received by (Printed Name)

3. Service Type ☐ Adult Signature

Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery d Mail

d Mail Restricted Delivery (500)

- ☐ Priority Mail Express® ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3011, July 2020 PSN 7530-02-000-9053

Received by OCD: 5/3/2022 6:57:30 PM SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

EOG Resources Inc 1111 Bagby St Lobby 2 Houston, TX 77002



9590 9402 6862 1104 4328 67

2. Article Number (Transfer from service label)

Juce 0470 0005 Paus Released to Imaging: 5/4/202

COMPLETE THIS SECTION ON DE

A. Signature

B. Received by (Printed Name

☐ Addressee C. Date of Delivery

☐ Agent

D. Is delivery address different from item 12 Pes If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ☐ Insured Mail

Mail Restricted Delivery

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Priority Mall Express®

☐ Registered Mail™

☐ Signature Confirmation Restricted Delivery

PS Form 3611, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Pernoc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs, NM 88240



9590 9402 6862 1104 4329 04

Article Number (Transfer from service label)

7022 0410 0002 6903 7254 Released to Imaging: 5/4/2022 8:39:50 A

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Il Restricted Delivery

☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

COMPLETE THIS SECTION ON DELEV

D. Is delivery address different from item 1? If YES, enter delivery address below:

B, Received by (Printed Name)

A. Signature

3. Service Type

☐ Adult Signature

Certified Mail®

☐ Priority Mall Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Yes

□ No

☐ Addressee

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

□ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVER A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) AC. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: TI No Shogoil & Gas Co II Inc. PO Box 29450 Santa Fe, NM 87592 3. Service Type ☐ Priority Mall Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 6862 1104 4329 42 ☐ Collect on Delivery □ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) 7022 0410 0002 6903 7162 Released to Imaging: 5/4/2022 8:39:50 AM **Vail Restricted Delivery** PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

Received by OCD: 5/3/2022 6:5'

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

LIA Charitable Investments LLC 1717 West Loop South, Suite 1800 Houston, TX 77027



9590 9402 6862 1104 4328 05

2. Article Number (Transfer from service label)

□ Collect on Delivery Restricted Delivery

A. Signature

COMPLETE THIS SECTION ON DELA

B. Received by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery

☐ Yes

П No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

N Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

ail Restricted Delivery

☐ Priority Mail Express® □ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Released to Imaging: 5/4/2022 8.39:50 AM PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

lack V. Walker Revocable Trust P.O. Box 1216 Albuquerque, NM 87183



9590 9402 6862 1104 4330 24

2. Article Number (Transfer from service label)

7021 0950 Released to Imaging: 5/4/2022 8:

A. Signature

B. Received by (Printed Name)

COMPLETE THIS SECTION ON DELIVER

☐ Addressee C. Date of Delivery

☐ Yes

II No

☐ Agent

D. Is delivery address different from Item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Adult Signature

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ail Restricted Delivery

□ Priority Mall Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

□ Signature Confirmation

Restricted Delivery

Received by OCD: 5/3/2022 6:57:30 SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FOKL LLC P.O. Box 1533 OKC, OK 73101



9590 9402 6862 1104 4330 62

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7032 Released to Imaging: 5/4/2022 8:39:50 AM

A. Signature

3. Service Type

☐ Adult Signature

Certified Mail®

☐ Collect on Delivery

COMPLETE THIS SECTION ON DELIVE

☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

APR 20 2022

☐ Priority Mall Express® □ Registered Mail™

> ☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Restricted Delivery

☐ Adult Signature Restricted Delivery

Certified Mail Restricted Delivery

☐ Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Received by OCD: 5/3/2022 6:57:30 PM

- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy Spring, TX 77389



9590 9402 6862 1104 4329 66

A. Hala Manhay (Transfer from service label)

7022 0410 0002 6903 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: II No

- 3. Service Type □ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery □ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail Mail Restricted Delivery 00)

- ☐ Priority Mall Express®
- ☐ Registered Mail™ □ Registered Mail Restricted

□ Agent

☐ Addressee

Date of Delivery

- Delivery
- ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Wallace H. Scott, III 2901 Oakhurst Ave. Austin, TX 78703



9590 9402 6862 1104 4332 53 2. Article Number (*Transfer from service label*)

Released to Imaging: 5/4/2022 8-39-5 PS Form 3811, July 2020 PSN 7530-02-000-9053

l	COMPLETE THIS SECTION ON	DELIVERY Of 292
	A. Signature	Agent Addressee
	B. Received by (Printed Name)	C. Date of Delivery
	Is delivery address different from If YES, enter delivery address	
	3. Service Type	☐ Priority Mail Express®
	□ Adult Signature □ Adult Signature Restricted Delivery □ Scertified Mail® □ Certified Mail Restricted Delivery	☐ Registered Mail Testricter ☐ Registered Mail Restricter ☐ Delivery ☐ Signature Confirmation™

I Mail Restricted Delivery

500)

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Hillman Royalties, LP 1415 S. Voss, #110-105 Houston, TX 77057



9590 9402 6862 1104 4330 55

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8272 Released to Imaging: 5/4/2022 8:39:50 AM PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELSERY 2 0

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mall Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

☐ Agent

C. Date of Delivery

☐ Yes

□ No

☐ Addressee

Delivery

□ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners III LP 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 6862 1104 4328 81

- 2. Article Number (Transfer from conting labor)

COMPLETE THIS SECTION ON DELIGE

- A. Signature ☐ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item If YES, enter delivery address below: □ No

- 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
- ☐ Adult Signature Restricted Delivery Certified Mall®
- Certified Mail Restricted Delivery ☐ Collect on Delivery
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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 22, 2022 and ending with the issue dated April 22, 2022.

Sworn and subscribed to before me this 22nd day of April 2022.

My commission expires October 29, 2022

(Seal)

AMITY E. HIPP otary Public - State of New Mexico Commission # 1123569 My Comm. Expires Oct 29, 2022

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE

CASE No. 22755: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royally interest owners, as well as the known and unknown heirs, devisees, increase owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, ANDEL AND GUSSMAN USA INC., MATADOR RESOURCES COMPANY, ANDEL AND GUSSMAN USA INC., MATADOR RESOURCES COMPANY, ANDEL AND GUSSMAN DEVENTED BY L.C. AND SURLINGTON RESOURCES OIL & GAS CO LP, BKP OPERATING LLC, BKP PARTNERS VLP, PARTNERS VLP, EGG RESOURCES INC, MERIT ENERGY PARTNERS LIP, MERIT ENERGY PARTNERS III LP, MERIT MANAGEMENT PARTNERS LIP, PERNOC OIL CORP, JOSEPH M., GREEN AND ERMA DEAN GREEN, BLLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, COCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, GRAILE INSTITUTES, KATHLENE EARNEST RIOS AND ROBERT E. B. GORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. B. GORRELL LIVING TRUST, KATHLENE EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST. "B" WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, MEELROY, MINERALS, LLC, ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELEMERS, WAYNE NEWKUMET, COMPORATION, JERRY BARNES, DENNIS ELEMERS, WAYNE NEWKUMET, COMPORATION, INC., GICHARC MERCE, LPC, and MAGNUM HUNTER COMPANY, WING RESOURCES III, LLC, and MAGNUM HUNTER COMPANY, WING RESOURCES III, L.C., and MAGNUM HUNTER COMPANY, WING RESOURCES III, L.C., and MAGNUM HUNTER COMPANY, WING RESOURCES III, L.C., and MAGNUM HUNTER COMPANY, WING RESOURCES III COUNTY, NEW MEXICO. The State of the Case, you can visit the Division Examiner will conduct a public hearing at 8:15 a.m., on May 5, 2022, at 1220 S. B. Francis, Santa Fe, New Maxico, 87505. However, under the Division Examiner will conduct a public hearing at 8:15 a.m., on May 5, 2

67115820

00266016

KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE 84-180 DURANGO, CO 81301

EXHIBIT

TAB 1

Case No. 22756

Reference for Case No. 22756 Application Case No. 22756 – Mescalero Ridge 21-28 Fed Com 4H and 6H Wells NMOCD Checklist Case No. 22756

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No.	22756

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge 21-28 Fed Com 6H Well as initial wells, to be drilled to a depth sufficient to test the Bone Spring formation.
- 3. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 4H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28.

- 4. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 6H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28.
- 5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.
- 6. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.
- 7. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.
- 8. Cimarex owns and operates an existing well, the Mescalero Ridge 21 Federal 1H Well (API No. 30-02-4504), whose unit covers the Bone Spring formation in the E/2 E/2 of Section 21, and Cimarex owns and operates an existing well, the Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834), whose unit covers the Bone Spring formation in the E/2 E/2 of Section 28. Consequently, Cimarex seeks approval for over-lapping units as it develops the E/2 E/2 of Sections 21 and 28 for the Mescalero Ridge 21-28 Fed Com 4H and 6H Wells.

- 9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and establishing the spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;
- B. Pooling all uncommitted mineral interests in specified depths of the Bone Spring formation underlying the proposed HSU;
- C. Approving the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge21-28 Fed Com 6H Well as wells for the HSU.
- D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;
- E. Approving overlapping units as described above in Paragraph 8 to account for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834).
- F. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

- G. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- H. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
luke@abadieschill.com
andrew@abadieschill.com

Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the **Mescalero** Ridge 21-28 Fed Com 4H Well and Mescalero Ridge 21-28 Fed Com 6H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles soutwest from Hobbs.

ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS
Case: 22756	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Cimarex Energy Co.
	215099
	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company, EGL Resources, Inc.
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 4H TVD approx. 9,696', 6H TVD approx. 10,300'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Init	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
	quarter quarter sections (40 ac tracts)
	north - south
	E/2 E/2 of Sections 21 and 28, Township 19 South, Range
Description: 113/county	34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	
ate poplicant esignated Operator & OGRID (affiliation if applicable) poplicant's Counsel: see Title: atries of Appearance/Intervenors: ell Family premation/Pool premation Name(s) or Vertical Extent: imary Product (Oil or Gas): pooling this vertical extent: pool Name and Pool Code: ell Location Setback Rules: pacing Unit Size: pacing Unit Size: pacing Unit side (Acres) pacing Blocks: prientation: escription: TRS/County endard Horizontal Well Spacing Unit (Y/N), If No, describe the Situations epth Severance: Y/N. If yes, description poximity Tracts: If yes, description poximity Defining Well: if yes, description poplicant's Ownership in Each Tract [ell(s) ame & API (if assigned), surface and bottom hole location, otages, completion target, orientation, completion status tandard or non-standard) ell #1 porizontal Well First and Last Take Points preparation of the Points	Mescalero Ridge 21-28 Federal Com 4H Well (API No. 30-015-pending), SHL: Unit B, 484' FNL, 2080' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit P, 100' FSL, 660' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 4H Well: FTP 100' FNL, 660' FEL, Section 21; LTP 100' FSL, 660' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 4H Well: TVD approx. 9,696', TMD 19,500'; Bone Spring Formation, See Exhibit B-2
Well #2	Mescalero Ridge 21-28 Federal Com 6H Well (API No. 30- 015-pending), SHL: Unit B, 424' FNL, 2000' FEL, Section 21 T19S-R34E, NMPM; BHL: Unit P, 100' FSL, 660' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 6H Well: FTP 100' FNL, 660' FEL, Section 21; LTP 100' FSL, 660' FEL, Section 28
	1

Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 6H Well: TVD approx. 10,300', approx. TMD 20,100'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
loinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Sunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit A, B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone) Additional Information	Exhibit B-2, B-4, B-5
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage

TAB 2

Case No. 22756

Exhibit A: Affidavits of John Coffman, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22756

AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS)
) ss
COUNTY OF MIDLAND)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2018 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. I have attached my resume for the New Mexico Oil Conservation Division's ("Division") review and ask that my credentials as an expert witness in petroleum land matters be accepted and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil

EXHIBIT

Α

pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

- 6. Under <u>Case No. 22756</u>, Cimarex seeks to dedicate to the unit the **Mescalero Ridge 21-28 Fed Com 4H Well** and **Mescalero Ridge 21-28 Fed Com 6H Well** as initial wells.
 - a. The **Mescalero Ridge 21-28 Fed Com 4H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28; approximate TVD of 9,696'; approximate TMD of 19,500'; FTP in Section 21: approx. 100' FNL, 2,080' FEL; LTP in Section 28: approx. 100' FSL, 660' FEL.
 - b. The **Mescalero Ridge 21-28 Fed Com 6H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28; approximate TVD of 10,300'; approximate TMD of 20,100'; FTP in Section 21: approx. 100' FNL, 2000' FEL; LTP in Section 28: approx. 100' FSL, 660' FEL.
 - 7. The proposed C-102s for the wells are attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.

- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
- 10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex has provided notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.
- 11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding royalty interest owner notice letters returned undeliverable: Atlas Investment Corporation and Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust. Fourteen of the mailings are still listed in-transit, only one of which is to a working interest owner, Chevron, who is committed to the Operating Agreement. The rest of the in-transit mailings are overriding royalty interest owners: Burlington Resources Oil & Gas Co LP, BXP Operating LLC, Merit Energy Partners D-III, Celia Stivason, Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership, Cargoil and Gas Company, LLC, Jerry Barnes, Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B", Steven

R. Garrity, The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust, Van P. Welch, Jr., Wayne Newkumet, and William Winfield Scott. Cimarex published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
 - 17. Cimarex requests that it be designated operator of the unit and wells.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

Received by OCD: 5/3/2022 6:57:30 PM

FURTHER AFFIANT SAYETH NAUGHT

John Coffman

Subscribed to and sworn before me this 2 day of May 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX August 2013-May 2018

Energy Experience

Cimarex Energy Co.
Landman

Midland, TX

June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy

Houston, TX

Contract Landman

May 2017 – August 2017

- Contact, and lease mineral owners in North Dakota, Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas

Denver, CO

Internship

May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025 Number	r	² Pool Code 50460	Quail Ridge; Bone Spring	
⁴ Property Code			operty Name RIDGE 21-28 FED COM	⁶ Well Number 4H
⁷ OGRID No. 215099			perator Name EX ENERGY CO.	⁹ Elevation 3761.3'

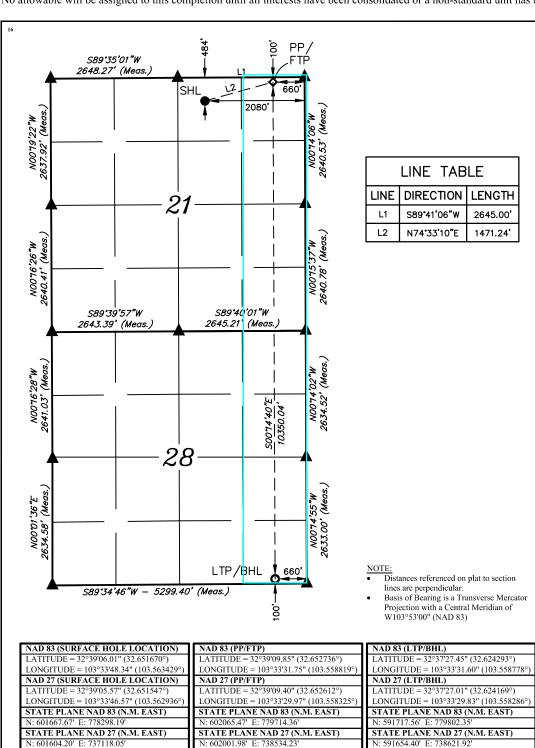
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34E		484	NORTH	2080	EAST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no. P	Sect 2	Q Ι	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South lin SOUTH	e Feet from the 660	East/West line EAST	County LEA
12 Dedicated Acres 320		¹³ Jo	oint or Infill	¹⁴ Conso	olidation Code	15 Order N	•			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral. to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crawfor 3/16/22

Amithy Crawford

amithy.crawford@coterra.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

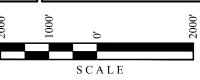
Signature and Seal of Professional Surveyor:

BUCHE ONA

Certificate Nur

SURFACE HOLE LOCATION

- PENETRATION POINT/FIRST TAKE POINT
- LAST TAKE POINT/BOTTOM HOLE LOCATION
- SECTION CORNER LOCATED



DRAWN BY: E.C. 03-08-22

EXHIBIT A-1

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025	•	² Pool Code 50460		
⁴ Property Code			operty Name RIDGE 21-28 FED COM	⁶ Well Number 6H
⁷ OGRID №. 215099			perator Name EX ENERGY CO.	⁹ Elevation 3760.2'

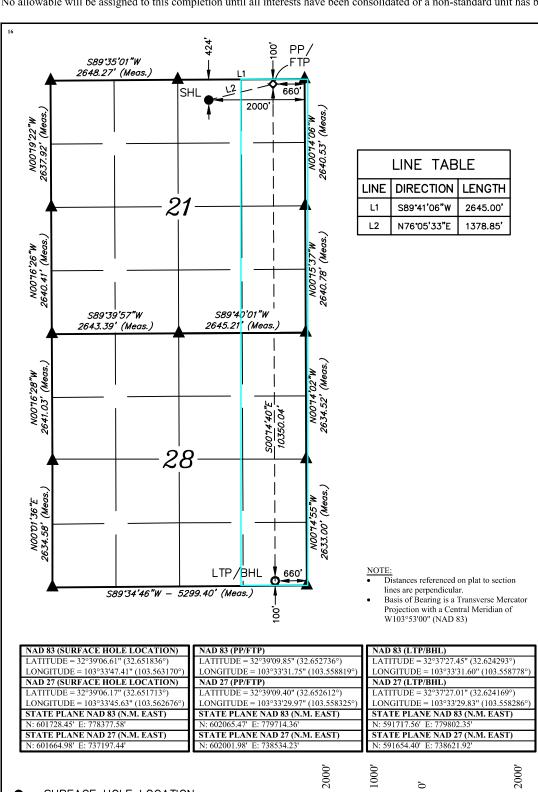
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	21	19S	34E		424	NORTH	2000	EAST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no. P	Sect 23	0	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 660	East/West line EAST	County LEA
12 Dedicated Acres		13 Jo	int or Infill	14 Conso	olidation Code	15 Order No.				
320										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral. to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amothy Crawford 3/16/22

Amithy Crawford

amithy.crawford@coterra.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Signature and Seal of Professional Surveyor:



Certificate Number

SURFACE HOLE LOCATION

PENETRATION POINT/FIRST TAKE POINT

LAST TAKE POINT/BOTTOM HOLE LOCATION

SECTION CORNER LOCATED



DRAWN BY: E.C. 03-08-22

MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

Owner Name	Owner Address	Interest TI	nterest in Unit	Committed (Y/N)
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N

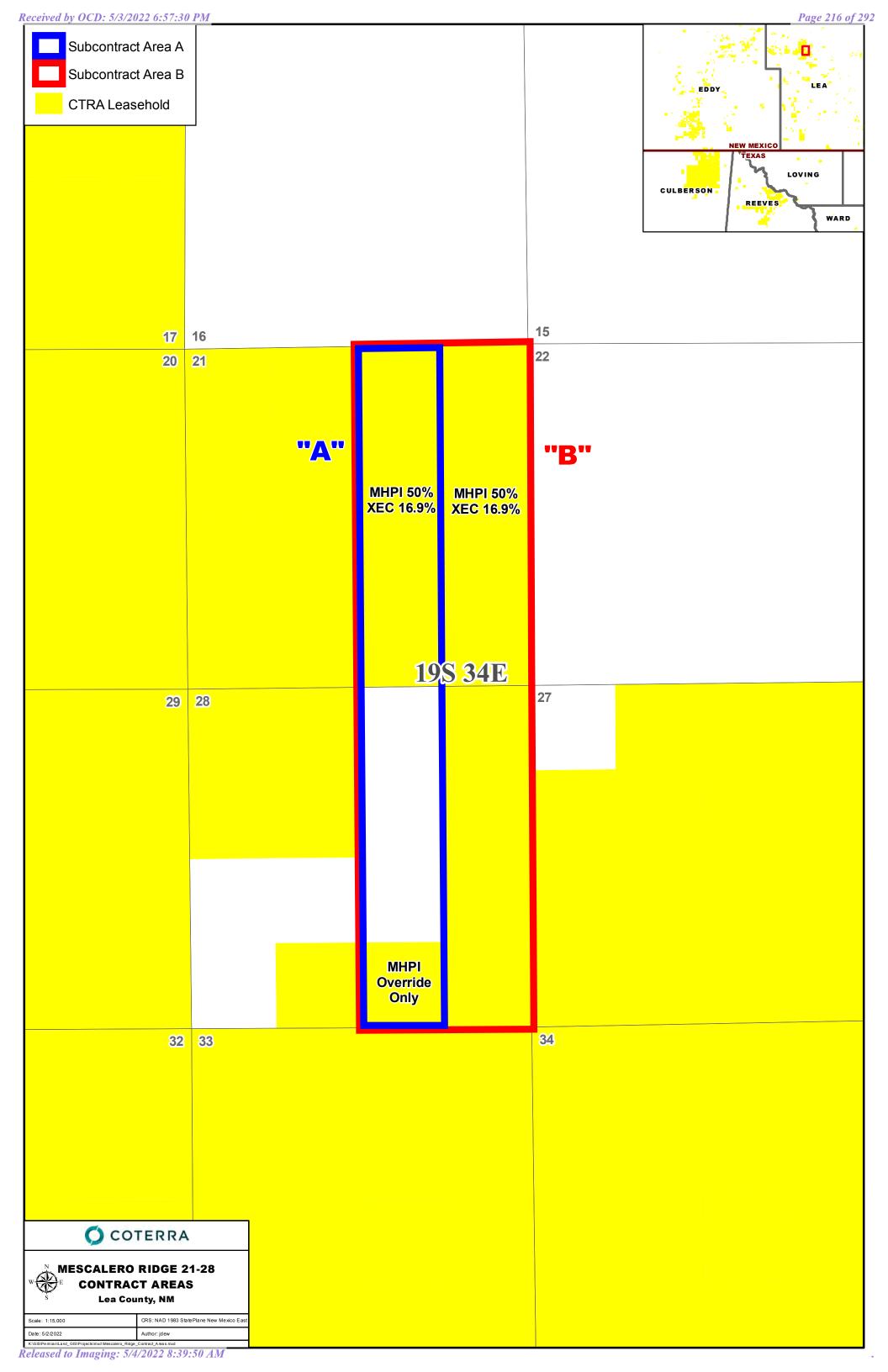
EXHIBIT

A-2

Rockwell Energy Resources LLC	P.O. Box 54584	ORRI	0.00500000	N
The same of the sa	Oklahoma City, OK 73154	9744	0.000	- 1
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N

<u>TOTAL</u> <u>0.07004593</u>





February 14, 2022

Alpha Energy Partners LLC Attn: Land Department P.O. Box 10701 Midland, TX 79702

Re: Proposal to Drill

Mescalero Ridge 21-28 Federal Com 2H-6H

Sections 21 & 28, Township 19 South, Range 34 East

Lea County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

EXHIBIT

A-3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman Landman John.coffman@coterra.com

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 2H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.
Dated this day o	of, 2022.
Signature:	
Title:	
If your election above	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:
·	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 3H

	Ridge 21-28 Fed Com 3H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.
Dated this day o	f, 2022.
Signature:	
Title:	
If your election above	is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 4H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.
Dated this day of	, 2022.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 5H

	Ridge 21-28 Fed Com 5H well.
· · · · · · · · · · · · · · · · · · ·	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.
Dated this day of _	, 2022.
Signature:	
Title:	
If your election above is	TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
i (Alpha Energy Partners LLC elects NOT to be covered by well control nsurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

ELECTION TO PARTICIPATE Mescalero Ridge 21-28 Federal Com 6H

	Alpha Energy Partners LLC elects TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
	Alpha Energy Partners LLC elects NOT to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.
Dated this day of	, 2022.
Signature:	
Γitle:	
If your election above i	s TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:
	Alpha Energy Partners LLC elects TO be covered by well control insurance procured by Cimarex Energy Co.
	Alpha Energy Partners LLC elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

COTERRA Authorization For Expenditure Drilling

AFE # 26725002

Date Prepared Company Entity Cimarex Energy Co (001) 4/27/2022 Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-240.01 Permian Basin 26725002 County, State Location **Estimated Spud Estimated Completion** Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East 2/9/2025 X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement Bone Spring 1 /Sd/ DEV 19,500 9,700

Drill and complete well Purpose

Description

Revision

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9190' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 9815' MD. Finish curve at +/- 4°/100' to +/- 9700' TVD and drill a +/- 9910' long lateral in the 1st Bone Spring Sand. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,904,000	\$6,544,377	\$9,448,377
Total Tangible Cost	\$750,000	\$1,255,029	\$2,005,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$750,000	\$569,000	\$1,319,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,154,000	\$5,289,348	\$7,443,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,154,000		\$2,154,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Approved By (Print Name)	Approved By (Signature)	Date
	Approved By (Print Name)	Approved By (Print Name) Approved By (Signature)

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COM 4		Daillia a	ACD	Dallia	C	(Ct)	Donald out	ten Fanda	D t. C.		T-4-1
De a miliation		· Drilling		- Drilling		p/Stim		ion Equip		mpletion	Total
Description Roads & Location	Codes DIDC.100	Amount	Codes	Amount	Codes STIM.100	Amount	Codes CON.100	Amount	Codes PCOM.100	Amount	Cost
	DIDC.100	100,000			311101.100	10,000	CON.100	18,239	PCOIVI. 100	10,000	138,239
Damages		15,000			CTIM OFF	F2 000	CON. 105	3,149	DCOM 3FF		18,149
Mud/Fluids Disposal	DIDC.255	125,000	DICC 120	72.000	STIM.255	52,000			PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000				_					20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000						-,		-,	22,000
IPC & EXTERNAL PAINTING		22,000					CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000				21,230			163,000
Tubular Inspections	DIDC.190		DICC.160		STIM.160	4.000			PCOM.160	0	
· ·	DIDC.190	50,000	DICC.165	10,000	STIM.165	4,000			1 COIVI. 100	U	64,000
Casing Crews		15,000		15,000		0	CON 170	204 10:	DCOM 170	45.000	30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	60,000									60,000
Directional Drilling Services	DIDC.245	294,000									294,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5.000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig	DIDC.203	80,000	DICC.L40	3,000	STIM.115				PCOM.115	0	
						21,000			PCOM.113		21,000
Coil Tubing Services					STIM.260	161,000				0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701				
·	DIDC 435	00.000	DICC 220	10.000	STIM.220	101 000		104,059	DCOM 220	0	104,059
Contingency	DIDC.435	90,000	DICC.220	10,000	511IVI.22U	191,000	CON.220	111,671	PCOM.220	0	402,671
Contingency							CON.221	28,081			28,081
Total Intangible Cos		2,154,000		214,000		4,002,000		842,971		230,377	7,443,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	378,000									378,000
Production Casing or Liner			DWEA.100	165,000							165,000
Tubing				,	STIMT.105	80,000			PCOMT.105	0	80,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	30,000	DWEA.125	57,000		30,000			23	13,000	57,000
-	D 17 LD. 100	0	D 11 LA. 123	51,000	STIMT 400	20.000			PCOMT.400	15.000	
Packer, Nipples					STIMT.400	28,000	CONIT	46.41	1. COIVIT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.425	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Co	3	750,000		240,000		226,000		686,029		103,000	2,005,029

		DCD D. III			ACD Delle			C /C/	
		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amount	Codes		Amour
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,00
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,00
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		(
Fuel	DIDC.135		89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000		STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145	DICC. 133		DICC.133	311111.133	0	311141.133		20,000
	DIDC. 143		150,000						
SWD PIPED TO 3RD PARTY SWD WELL		2100110							
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		(
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING			,,,,,						
Cementing & Float Equipment	DIDC.185	DICC 155	100,000	DICC.155		63,000			
Tubular Inspections		DICC.160			STIM.160		STIM.160		4.000
			50,000			10,000			4,000
Casing Crews		DICC.165	15,000		STIM.165	15,000	STIM.165	CONIATO	(
Mechanical Labor	DIDC.200		28,000		STIM.170	10,000	STIM.170	CON.170	(
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses		DICC.190	5,000		STIM.190	0	STIM.190	CON.190	74,000
Overhead		DICC.195	10,000	DICC.195		5,000			7-7,000
MOB/DEMOB	DIDC.240					3,000			
			60,000						
Directional Drilling Services	DIDC.245		294,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		
									2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
*									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	90,000	DICC.220	S11M.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cos	1		2,154,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		378,000						
Production Casing or Liner	,,		370,000	DWEA.100		165,000			
-				D 11LA. 100		103,000	STIMT.105		00.000
Tubing	DIA/ED 11	DIAIFA 120		DIA/FA 10	CTINAT 10C				80,000
Wellhead, Tree, Chokes		DWEA.120		DWEA.120	511M1.12U	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment							J		30,000
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			750,000			240,000			226,000

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 4H

Develope			Production Equip		Post Completion		Total
Description Control	Description	Codes	Amount	t Codes		Amount	Cost
MacPhilair Separation	Roads & Location	CON.100	18,239	PCOM.100		10,000	138,239
Doc State	Damages	CON.105	3,149)			18,149
Mile Proposition	Mud/Fluids Disposal			PCOM.255		0	177,000
Inter	Day Rate						508,000
Name Company	Misc Preparation						20,000
Water Star District Star Dis	Bits			PCOM.125		0	62,000
Mor PA Mallinon— Some Renards ON-140 Some Rena	Fuel			PCOM.130		0	89,000
Machine Records	Water for Drilling Rig (Not Frac Water)			PCOM.135		0	45,000
MORPHICE DOUBLE PARTY SWO WILL	Mud & Additives						150,000
Surface Remails CON_140 CON_14	SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
December lateries	Surface Rentals	CON.140	4,200	PCOM.140	·		231,200
	Downhole Rentals		· ·			0	124,000
Automation Labor CON.150 75,150 PCOM.150 ricellineous automation costs 5,000 8	Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day		121,000
Mac Longino	Automation Labor	CON.150	75.190	PCOM.150			80,190
Inc. a. Marchanis COM 100 COM	Mud Logging					-,	22,000
Community Shart Raylement United Integrations United Properties United Integrations United Integra		CON.165	21 258	3			21,258
Number Repeated			21,250	'			163,000
Camp Cream Cont. 175	3 1.1			PCOM 160		0	64,000
Michael Labor CON. 170 CON.				1 CON. 100		U	30,000
Tracking/framsportation	-	CON 170	201 164	PCOM 170	Miscellaneous wolding and roustahout labor	15 000	
Supervision CON 180 32,018 CON 190 C					-		254,164
Trailer FloresceCampricitating Oberhand	- '				not snot		58,245
Other Mice Expanses	'	COIN. 100	32,018	FCOIVI. 180		U	161,018
Dembased		CON 100		DCOM4 100			69,000
MORRORADIOS		CON.190	29,919	PCOM. 190		U	108,919
Description Dilling Services Solids Control Equip Frincibiling Services Solids Control Services Solids Contro							15,000
Solids Control							60,000
Mail Control Equip Fundabing Services	-						294,000
Completion Rig							36,000
Can Tabling Services							141,000
Complete Plage							21,000
Composite Plugs	-					0	161,000
Simulation Pumping/Chemicals/Additives/Sand							253,000
Simulation Water/Water Transfer/Water Storage Comarex Owned FrancRental Equipment Cognitive Common Co						0	40,000
Canase Covered Frac/Rental Equipment Legal/Regulatory/Curative CON 300 O O O O O O O O O	Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000
Legal/Regulatory/Curative CON 300 CON 30	Stimulation Water/Water Transfer/Water Storage						150,000
Well Control Insurance Major Construction Overhead CoN.305 27,426 2.2	Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000
Major Construction Overhead CON.305 27,426 44,484 42,22 FL/GL - Lobor Con.500 881,811 88 88 FL/GL - Supervision Con.505 19,883 9 11 Aid in Construct/3rd Party Connect CON.515 8,004 1 Aid in Construct/3rd Party Connect CON.701 104,659 1 Contingency CON.220 111,671 PCOM.220 2 Contingency CON.221 28,081 2 2 Water String 842,971 25,081 23,337 7,44 Water String 842,971 28,081 23,337 7,44 Water String 842,971 25 25,000 3,77 Surface Saing 9 9 25 25 Intermediate Casing of Liner 10 9 15,000 4 Wellhead, Tree, Chokes 9 PCOMT.105 0 16 Uiner Hanger, Isolation Packer 9 PCOMT.105 0 11 Packer, Nipple 9 2,20 <td>Legal/Regulatory/Curative</td> <td>CON.300</td> <td></td> <td>)</td> <td></td> <td></td> <td>10,000</td>	Legal/Regulatory/Curative	CON.300)			10,000
FL/GL - ON PAD LABOR	Well Control Insurance						7,000
FL/GL - Labor	Major Construction Overhead	CON.305	27,426	5			27,426
FL/GL - Supervision	FL/GL - ON PAD LABOR	CON.495	44,484	Į.			44,484
Survey CON.515 R.004 R.004 R.004 R.005 R.004 R.005 R	FL/GL - Labor	CON.500	88,181				88,181
Aid In Construct/3rd Party Connect	FL/GL - Supervision	CON.505	19,683	3			19,683
Contingency	Survey	CON.515	8,004	ı			8,004
Contingency CON 221 28,081 20,0377 7,44 20,000 7,44	Aid In Construct/3rd Party Connect	CON.701	104,059)			104,059
Contingency	Contingency	CON.220	111,671	PCOM.220		0	402,671
Total Intangible Cos 842,971 230,377 7,44	Contingency	CON.221					28,081
Conductor Pipe Water String Surface Casing Froduction Casing or Liner Tubing Froduction Casing or Liner Tubing Froduction Casing or Liner Frodu						230,377	7,443,348
Water String Surface Casing 7.7 Surface Casing Intermediate Casing 1 9 255 Intermediate Casing or Liner 166 167 Tubing PCOMT.105 0 88 Wellhead, Tree, Chokes PCOMT.100 Connecting flowline after first lift install 15,000 105 Liner Hanger, Isolation Packer PCOMT.400 15,000 48 Packer, Nipples PCOMT.800 15,616 9 115,000 48 SHORT ORDERS CONT.380 15,616 9 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 48 115,000 115,000 115,000 115,000 115,000 115,000 115,000 115,000 115,000 115,000 115,000	Conductor Pipe						8,000
Surface Casing							74,000
Intermediate Casing 1 Production Casing or Liner Tubing	-						252,000
Production Casing or Liner Tubing	_						378,000
Tubing Wellhead, Tree, Chokes PCOMT.105 Connecting flowline after first lift install 15,000 105 Liner Hanger, Isolation Packer PCOMT.80 PCOMT.100 PCOMT.400	-						165,000
Wellhead, Tree, Chokes PCOMT.120 Connecting flowline after first lift install 15,000 100 Liner Hanger, Isolation Packer PCOMT.400 15,000 45 PACKER, Nipples PCOMT.400 15,000 45 SHORT ORDERS CONT.380 15,616 15 PUMPS CONT.385 22,308 22,308 22 WALKOVERS CONT.390 13,122 PCOMT.410 50,000 13 Downhole Lift Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.455 PCOMT.455 8,000 4 N/C Lease Equipment CONT.400 89,756 8 80 4 Secondary Containments CONT.410 89,756 8 8 8 8 Secondary Containments CONT.415 32,805 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 <t< td=""><td></td><td></td><td></td><td>PCOMT 105</td><td></td><td>0</td><td>80,000</td></t<>				PCOMT 105		0	80,000
Liner Hanger, Isolation Packer PCOMT.400 15,000 4 SHORT ORDERS CONT.380 15,616 11 PUMPS CONT.385 22,308 22 WALKOVERS CONT.390 13,122 50 Downhole Lift Equipment PCOMT.410 50,000 13 Surface Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 N/C Lease Equipment CONT.400 200,113 PCOMT.455 8,000 20 Secondary Containments CONT.410 89,756 88 80 20 Secondary Containments CONT.415 32,805 88 33 33 Facility Electrical CONT.425 89,493 88 88 33 Meters and Metering Equipment CONT.455 20,208 20 20 20 Lease Automation Materials CONT.450 25,195 22 20 20	_				Connecting flowline after first lift install		109,000
Packer, Nipples PCOMT.400 15,000 44 SHORT ORDERS CONT.380 15,616 19 PUMPS CONT.385 22,308 22,308 22,308 WALKOVERS CONT.390 13,122 PCOMT.410 50,000 13 Downhole Lift Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 N/C Lease Equipment CONT.400 200,113 PCOMT.455 8,000 20 Battery Equipment CONT.410 89,756 89,756 88 88 Secondary Containments CONT.415 32,805 89,493 88 88 Secondary Containments CONT.425 89,493 88 88 88 Meters and Metering Equipment CONT.445 20,208 20 20 20 Facility Line Pipe CONT.450 25,195 20 20 20 Lease Automation Materials CONT.550				1 CON11.120	Connecting nowline after first filt filstall	15,000	
SHORT ORDERS CONT.380 15,616 11 PUMPS CONT.385 22,308 22 WALKOVERS CONT.390 13,122 PCOMT.410 50,000 13 Downhole Lift Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 N/C Lease Equipment CONT.400 200,113 PCOMT.455 8,000 8 N/C Lease Equipment CONT.410 89,756 PCOMT.455 8 8 Battery Equipment CONT.415 32,805 PCOMT.455 8 8 Facility Electrical CONT.425 89,493 PCOMT.455 8 8 Meters and Metering Equipment CONT.445 20,208 PCOMT.455 8 8 Facility Line Pipe CONT.455 88,575 PCOMT.455 8 8 Lease Automation Materials CONT.550 17,715 PCOMT.450 17 17 FL/GL - Materials	,			DCOMT 400		15.000	57,000
PUMPS CONT.385 22,308 22,308 22,308 22,308 22,308 22,308 22,308 22,308 32,302		CONT 200	45.010			15,000	43,000
WALKOVERS CONT.390 13,122 PCOMT.410 50,000 13 Surface Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.455 Miscellaneous parts and fittings based off 15,000 11 N/C Lease Equipment CONT.400 200,113 PCOMT.455 80 Secondary Containments CONT.410 89,756 80 80 Secondary Containments CONT.415 32,805 32,805 33 Facility Electrical CONT.425 89,493 80 80 Meters and Metering Equipment CONT.445 20,208 80 20 Facility Line Pipe CONT.450 25,195 25 20 20 Lease Automation Materials CONT.455 88,575 88 86 86 FL/GL - Materials CONT.550 17,715 77 77 77 Total Tangible Cos 686,029 103,000 2,00							15,616
Downhole Lift Equipment PCOMT.410 50,000 130 Surface Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.455 8,000 8 N/C Lease Equipment CONT.400 200,113 200 Battery Equipment CONT.410 89,756 8 Secondary Containments CONT.415 32,805 33 Facility Electrical CONT.425 89,493 8 Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 86 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000							22,308
Surface Equipment PCOMT.420 Miscellaneous parts and fittings based off 15,000 11 Well Automation Materials PCOMT.455 8,000 8 N/C Lease Equipment CONT.400 200,113 200 Battery Equipment CONT.410 89,756 8 Secondary Containments CONT.415 32,805 33 Facility Electrical CONT.425 89,493 8 Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 86 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000		CON1.390	13,122				13,122
Well Automation Materials PCOMT.455 8,000 8 N/C Lease Equipment CONT.400 200,113 200 Battery Equipment CONT.410 89,756 88 Secondary Containments CONT.415 32,805 33 Facility Electrical CONT.425 89,493 88 Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000							130,000
N/C Lease Equipment CONT.400 200,113 200 Battery Equipment CONT.410 89,756 88 Secondary Containments CONT.415 32,805 33 Facility Electrical CONT.425 89,493 88 Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000					Miscellaneous parts and fittings based off		15,000
Battery Equipment CONT.410 89,756 88 Secondary Containments CONT.415 32,805 33 Facility Electrical CONT.425 89,493 88 Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000						8,000	8,000
Secondary Containments CONT.415 32,805 33 Facility Electrical CONT.425 89,493 88 Meters and Metering Equipment CONT.445 20,208 26 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000							200,113
Facility Electrical CONT.425 89,493 88 Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,00							89,756
Meters and Metering Equipment CONT.445 20,208 20 Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 77 Total Tangible Cos 686,029 103,000 2,000	·						32,805
Facility Line Pipe CONT.450 25,195 22 Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 7' Total Tangible Cos 686,029 103,000 2,00	-		89,493	3			89,493
Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 7 Total Tangible Cos 686,029 103,000 2,00	Meters and Metering Equipment	CONT.445	20,208	3			20,208
Lease Automation Materials CONT.455 88,575 88 FL/GL - Materials CONT.550 17,715 17 FL/GL - Line Pipe CONT.555 71,123 7 Total Tangible Cos 686,029 103,000 2,00	Facility Line Pipe	CONT.450	25,195	5			25,195
FL/GL - Materials CONT.550 17,715 1 FL/GL - Line Pipe CONT.555 71,123 7 Total Tangible Cos 686,029 103,000 2,00	Lease Automation Materials	CONT.455					88,575
FL/GL - Line Pipe CONT.555 71,123 7 Total Tangible Cos 686,029 103,000 2,00							17,715
Total Tangible Cos 686,029 103,000 2,00							71,123
100,000						103.000	2,005,029
Total Estimated Cost 1,529,000 333,377 9,448							9,448,377

Authorization For Expenditure Drilling

AFE # 26725004

Date Prepared Company Entity Cimarex Energy Co (001) 4/27/2022 Well Name AFE **Exploration Region** Prospect Property Number MESCALERO RIDGE 21-28 FED COM Quail Ridge Prospect 309617-242.01 Permian Basin 26725004 County, State Location **Estimated Spud Estimated Completion** Lea, NM E/2 of Sections 21 and 28, Township 19 South, Range 34 East 2/9/2025 X New Formation Well Type Ttl Measured Depth Ttl Vetical Depth Supplement Bone Spring 2 /Sd/ DEV 20,100 10,300 Revision

Purpose Drill and complete well

Description

Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 9790' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10415' MD. Finish curve at +/- 4°/100' to +/- 10300' TVD and drill a +/- 9910' long lateral in the 2nd BSS. Run and cement production liner. Stage frac.Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,972,000	\$6,542,377	\$9,514,377
Total Tangible Cost	\$771,000	\$1,253,029	\$2,024,029
Lease Equipment		\$686,029	\$686,029
Well Equipment	\$771,000	\$567,000	\$1,338,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,201,000	\$5,289,348	\$7,490,348
Completion Costs		\$5,289,348	\$5,289,348
Drilling Costs	\$2,201,000		\$2,201,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Approved By (Print Name)	Approved By (Signature)	Date
	Approved By (Print Name)	Approved By (Print Name) Approved By (Signature)

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COM 6		Drilling	ΔCD.	- Drilling	Com	p/Stim	Product	tion Equip	Post Co	mpletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000	Codes	711100110	STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000				10,000	CON.105	3,149		10,000	18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000		5/1.15	PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000		32,000					508,000
Misc Preparation	DIDC.120	20,000		13,000							20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0		U			PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000	5100.155	0	5111111133	20,000			1 00111.100	O	150,000
SWD PIPED TO 3RD PARTY SWD WELL	DIDC. 143	130,000							PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	11,311	231,200
Downhole Rentals	DIDC.155		DICC. 140	0	STIM.145		COIV.140	4,200	PCOM.145	0	
Flowback Labor	DIDC. 133	89,000			STIM.141	35,000			PCOM.143	121.000	124,000
					311101.141	0	CON.150	75 100		121,000	121,000
Automation Labor	DIDC 170	22.222					CON. 150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000					CONTICE	24.050			22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000	CTIL 4 4 CO				DC014460		163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	289,000									289,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000				,	CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead		,,,,					CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	191.000	CON.220	111,671	PCOM.220	0	404,671
Contingency	DIDC.433	92,000	DICC.220	10,000	311101.220	191,000	CON.221		1 COIVI.220	U	28,081
Total Intangible Cost		2 201 000		214 000		4.002.000	COIV.ZZ I	28,081		220 277	
Conductor Pipe	DWEB.130	2,201,000		214,000		4,002,000		842,971		230,377	7,490,348 8,000
Water String	DWEB.135	8,000									
		74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing of Lines	DWEB.145	399,000	DIA/EA 100	457.000							399,000
Production Casing or Liner			DWEA.100	157,000	CTINAT 105	00.55			DCOLAT 105		157,000
Tubing	DW (ED : : :		DIATEA		STIMT.105	86,000			PCOMT.105	0	86,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000	CTIV := :::				2001		57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		771,000		232,000		232,000		686,029		103,000	2,024,029
Total Estimated Cost		2,972,000		446,000		4,234,000		1,529,000		333,377	9,514,377

	VIOH	BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes	DCI DIIIIII	Amount	Codes	Aci Dilling	Amount	Codes	Comproditi	Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						==,,,,,,
SWD PIPED TO 3RD PARTY SWD WELL			.50,000						
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor	515 0.155		05,000				STIM.141		0
Automation Labor							5111111111		0
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING	DIDC.170		22,000						
	DIDC.185	DICC 1FF	100.000	DICC 155		62.000			
Cementing & Float Equipment			100,000	DICC.155	CTIN 4 4 CO	63,000	CTIL 4 4 CO		
Tubular Inspections		DICC.160	50,000		STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195		15,000			15,000	STIM.165		0
Mechanical Labor		DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation			18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		289,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig	DID C.EOS	DICC.240	80,000	DICC.E40	311111.240	3,000	STIM.115		21,000
Coil Tubing Services							STIM.260		-
_									161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC 220	92,000	DICC.220	STIM 220	10,000	STIM.220	CON.220	191,000
Contingency	DIDC.433	DICC.LEO	92,000	DICC.LLO	31111.220	10,000	311111.220	COTV.LLO	191,000
Total Intangible Cos			2 201 000			214.000			4.002.000
-			2,201,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		399,000						
Production Casing or Liner				DWEA.100		157,000			
Tubing							STIMT.105		86,000
Wellhead, Tree, Chokes		DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment							2		55,000
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos	;		771,000			232,000			232,000
Total Estimated Cost			2,972,000			446,000			4,234,000
. Juli Estimated COS	1		_,,,,,,,,,,			,000			.,=5-7,000

Received by OCD: 5/3/2022 6:57:30 PM COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED COM 6H

COIVI 6	Production Equip			Post Completion		Total
Description	Codes	Amount	Codes	rost completion	Amount	Cost
Roads & Location	CON.100	18,239	PCOM.100		10,000	138,239
Damages	CON.105	3,149			.0,000	18,149
Mud/Fluids Disposal		3,143	PCOM.255		0	177,000
Day Rate					O	508,000
-						
Misc Preparation			DCOM 125			20,000
Bits			PCOM.125		0	62,000
Fuel			PCOM.130		0	89,000
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	45,000
Mud & Additives						150,000
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377
Surface Rentals	CON.140	4,200	PCOM.140	·	0	231,200
Downhole Rentals			PCOM.145		0	124,000
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190
Mud Logging	CO14.130	73,190	1 COIVI. 130	miscenarious automation costs	3,000	
** *	CONTICE	24.250				22,000
IPC & EXTERNAL PAINTING	CON.165	21,258				21,258
Cementing & Float Equipment						163,000
Tubular Inspections			PCOM.160		0	64,000
Casing Crews						30,000
Mechanical Labor	CON.170	201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164
Trucking/Transportation	CON.175	26,245	PCOM.175	hot shot	2,000	58,245
Supervision	CON.180	32,018	PCOM.180		0	161,018
Trailer House/Camp/Catering		32,010				69,000
Other Misc Expenses	CON.190	20.010	PCOM.190		0	
·	COIV.130	29,919	FCOIVI. 190		0	108,919
Overhead						15,000
MOB/DEMOB						110,000
Directional Drilling Services						289,000
Solids Control						36,000
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000
Completion Rig			PCOM.115		0	21,000
Coil Tubing Services			PCOM.260		0	161,000
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000
Composite Plugs			PCOM.390		-	
					0	40,000
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000
Stimulation Water/Water Transfer/Water Storage						150,000
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000
Legal/Regulatory/Curative	CON.300	0				10,000
Well Control Insurance						7,000
Major Construction Overhead	CON.305	27,426				27,426
FL/GL - ON PAD LABOR	CON.495	44,484				44,484
FL/GL - Labor	CON.500	88,181				88,181
	CON.505	19.683				
FL/GL - Supervision		,				19,683
Survey	CON.515	8,004				8,004
Aid In Construct/3rd Party Connect	CON.701	104,059				104,059
Contingency	CON.220	111,671	PCOM.220		0	404,671
Contingency	CON.221	28,081				28,081
Total Intangible Cost		842,971			230,377	7,490,348
Conductor Pipe						8,000
Water String						74,000
Surface Casing						252,000
Intermediate Casing 1						
9						399,000
Production Casing or Liner			D.C.C. 127 11			157,000
Tubing			PCOMT.105		0	86,000
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install	15,000	109,000
Liner Hanger, Isolation Packer						57,000
Packer, Nipples			PCOMT.400		15,000	43,000
SHORT ORDERS	CONT.380	15,616				15,616
PUMPS	CONT.385	22,308				22,308
WALKOVERS	CONT.390	13,122				13,122
	25550	13,122	PCOMT.410		E0.000	
Downhole Lift Equipment				Marillana and College	50,000	130,000
Surface Equipment				Miscellaneous parts and fittings based off	15,000	15,000
Well Automation Materials			PCOMT.455		8,000	8,000
N/C Lease Equipment	CONT.400	200,113				200,113
Battery Equipment	CONT.410	89,756				89,756
Secondary Containments	CONT.415	32,805				32,805
Facility Electrical	CONT.425	89,493				89,493
Meters and Metering Equipment	CONT.445	20,208				20,208
Facility Line Pipe	CONT.443					
		25,195				25,195
Lease Automation Materials	CONT.455	88,575				88,575
FL/GL - Materials	CONT.550	17,715				17,715
FL/GL - Line Pipe	CONT.555	71,123				71,123
Total Tangible Cos		686,029			103,000	2,024,029

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 11 , 2022 ,	
OPERATOR Cimarex Energy Co. of Colorado	_
CONTRACT AREA E/2 Sec 21 & 28, Township 19 South, Range 34 East	_
	_
	_
COUNTY OR PARISH OF Lea , STATE OF New Mexico	

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

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A.A.P.L. NO. 610 - 1989

COPAS 2005 Accounting Procedure Recommended by COPAS

Exhibit " C " ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co, of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co, and Chevron U.S.A. Inc., et al, as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. **DEFINITIONS**

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

- "Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.
- "Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.
- "Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).
- "Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.
- "Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.
- "Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.
- "First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:
 - Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
 - Responsibility for day-to-day direct oversight of rig operations
 - · Responsibility for day-to-day direct oversight of construction operations
 - · Coordination of job priorities and approval of work procedures
 - Responsibility for optimal resource utilization (equipment, Materials, personnel)
 - Responsibility for meeting production and field operating expense targets
 - Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental
 part of the supervisor's operating responsibilities
 - · Responsibility for all emergency responses with field staff
 - · Responsibility for implementing safety and environmental practices
 - · Responsibility for field adherence to company policy
 - Responsibility for employment decisions and performance appraisals for field personnel
 - Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group
 or team leaders.
- "Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.
- "Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- · human resources
- management

A.

- supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (Direct Charges) and not covered by other provisions of this Sec

tion II	I, the Operator shall charge on either:
	(Alternative 1) Fixed Rate Basis, Section III.1.B. (Alternative 2) Percentage Basis, Section III.1.C.
TEC	PHNICAL SERVICES
(i)	Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wages related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
	✓ (Alternative 1 – Direct) shall be charged <u>direct</u> to the Joint Account.
	☐ (Alternative 2 – Overhead) shall be covered by the <u>overhead</u> rates.
(ii)	Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead – Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services, including third party Technical Services:

☐ (Alternative 1 – All Overhead) shall be covered by the <u>overhead</u> rates. ☑ (Alternative 2 – All Direct) shall be charged direct to the Joint Account.

☐ (Alternative 3 – Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead - Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD-FIXED RATE BASIS

(1)	The Operator shall charge the Joint Account at the following rates per well per month
-----	---

Drilling Well Rate per month \$ 8,000.00 __ (prorated for less than a full month) Producing Well Rate per month \$ 800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
 - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Case No. 22754, 22755, and 22756, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H E2 on Section 21-2

February 14, 2022- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March**- Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

April 4, 2022- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

April 11, 2022-present- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT

A-4

TAB 3

Case No. 22756

Affidavit of Staci Mueller, Geologist Exhibit B:

Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Gun Barrel View Exhibit B-4:

Trajectory Cross-section Exhibit B-5:

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22754-56

AFFIDAVIT OF STACI MUELLER

- I, STACI MUELLER, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
 - b. I have worked on New Mexico Oil and Gas matters since July 2018.
- 5. **Exhibit B-1** is a structure map of the top of the 3rd Bone Spring Sand formation with contour interval of 20°. The unit being pooled is outlined by a white rectangle. The

EXHIBIT

B

structure map shows that there is a regional down-dip to the south. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3rd Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 3rd Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~270-300ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.

- 9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Staci Mueller

Subscribed to and sworn before me this 200 day of May, 2022.

CAYLA GORSKI
Notary Public, State of Texas
Comm. Expires 09-27-2023
Notary ID 132190350

Notary Public

3rd Bone Spring Sand Structure



Avalon

1st BSPG SS

2nd BSPG Carb

2nd BSPG SS

3rd BSPG Carb

3rd BSPG SS

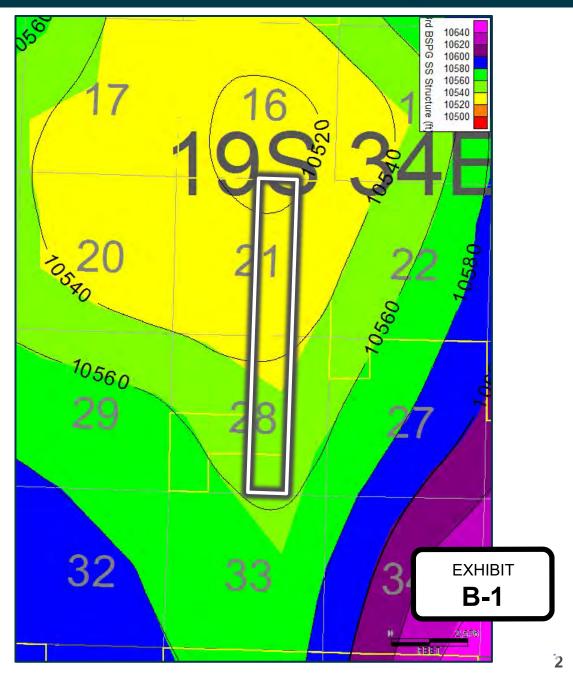
X

WFMP A1

SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 3rd Bone Spring Sand target. Drilling from shallow to deep.

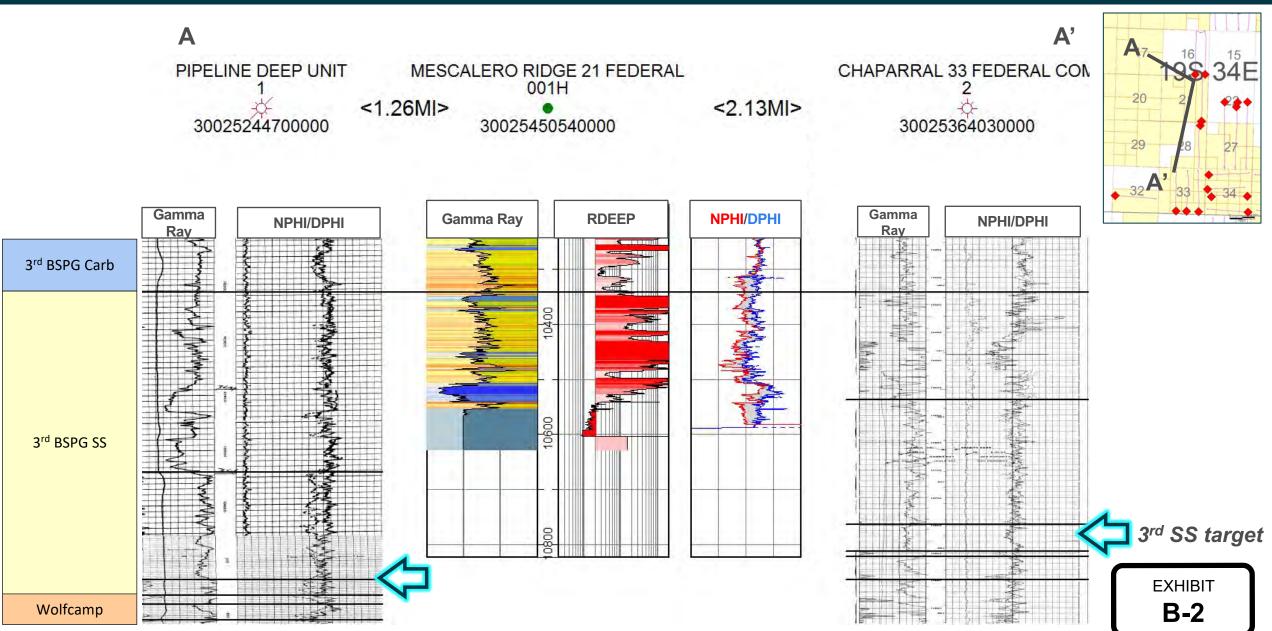




Released to Imaging: 5/4/2022 8:39:50 AM

Stratigraphic Cross Section

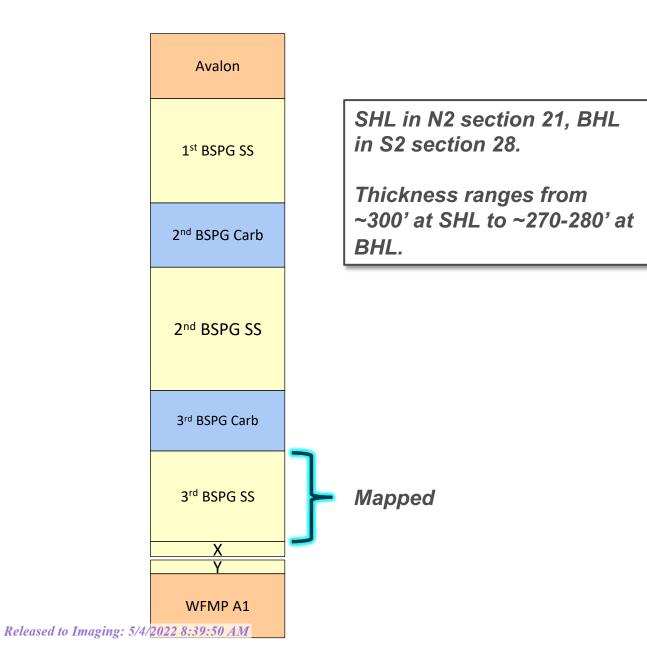


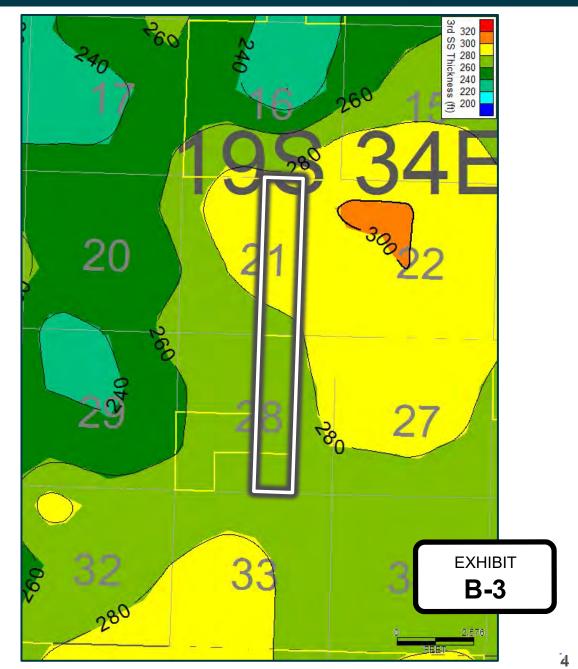


Released to Imaging: 5/4/2022 8:39:50 AM

3rd Bone Spring Sand Thickness

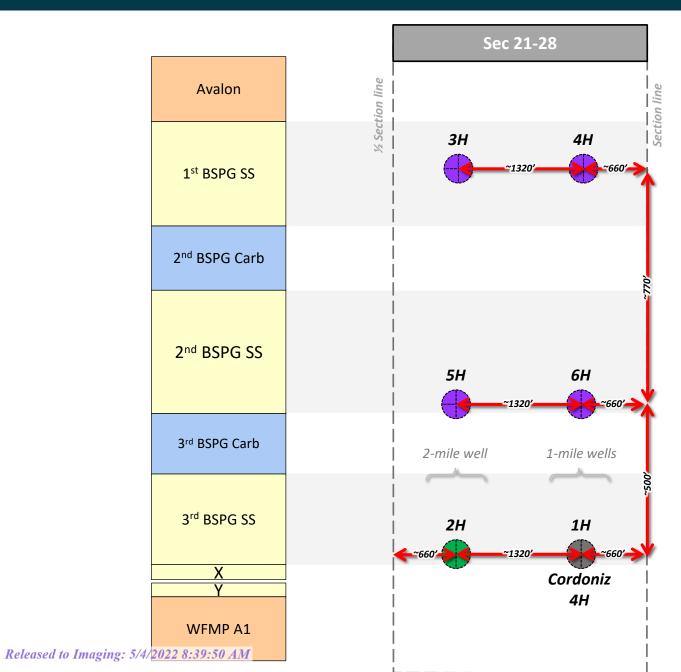


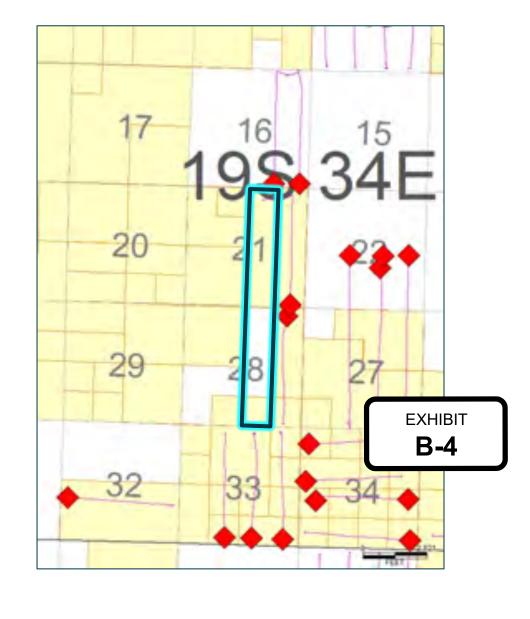




Gun Barrel View

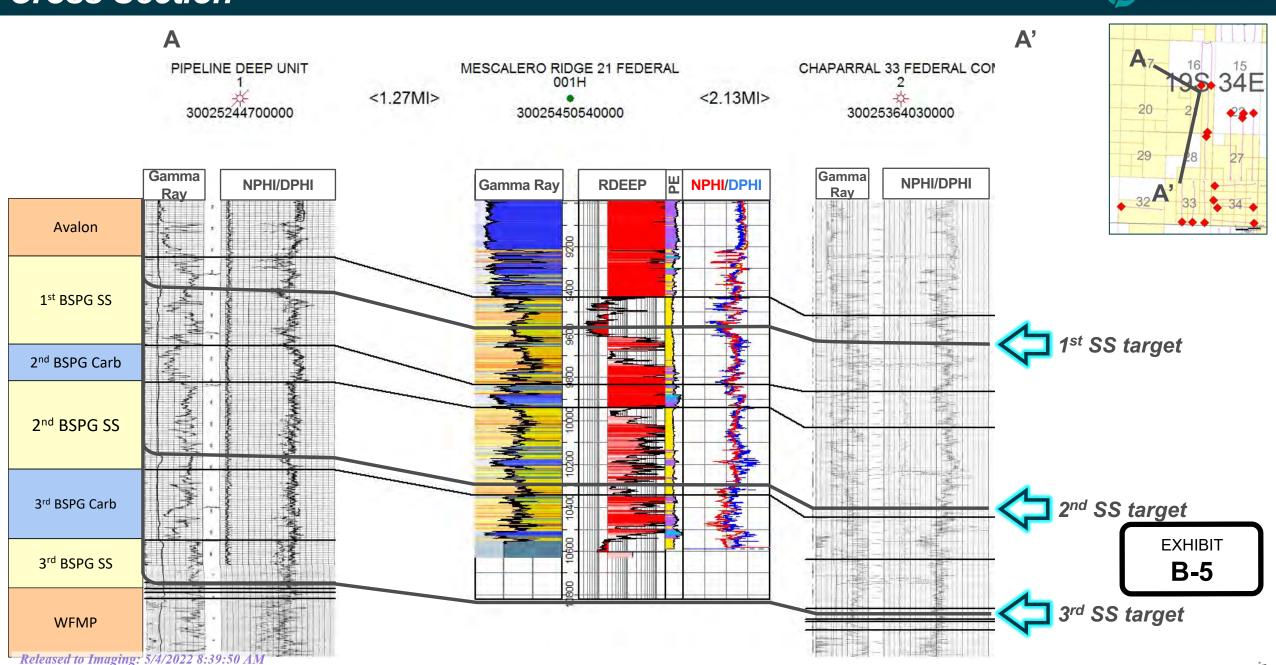






Cross Section





TAB 4

Case No. 22756

Affidavits of Notice, Darin C. Savage Exhibit C:

Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No.22756

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

- I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:
- 1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.
- 2. Cimarex submitted its publication notice to the Hobbs News-Sun, a newspaper of general circulation in Eddy County, New Mexico, in an appropriate time for successful publication. However, due to an excessive volume of publication notices submitted during this cycle, Cimarex was one of several parties that had their notice published a day late. Therefore, notice was published in the Hobbs News-Sun on April 22, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3. Pursuant to the OCD's letter, "Clarification of Notices for OCD Hearing Guidelines and Compulsory Pooling Applications," dated effective January 23,

EXHIBIT

2020, Cimarex will submit a "Motion for Continuing Publication Notice" requesting a bifurcation of the publication notice from the other matters to be heard on May 5, 2022, so the matter of publication notice can be satisfied at the May 19, 2022, Docket.

3. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.

Notary Public

My Commission Expires:

STATE OF NEW MEXICO NOTARY PUBLIC MARSHA DALTON COUCH COMMISSION #1077509 COMMISSION EXPIRES 02/10/2026



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

Tor the Fursuit of Energy

April 14, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and

compulsory pooling, Lea County, New Mexico

Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)

Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)

Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)

Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

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214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

EXHIBIT C-1

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

April 14, 2022

ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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ABADIE I SCHILL PC

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.

			1			1			T
Interest	Name	Address	City	State	Zip	Date Mailed	<u>Status</u>	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701				
WI	Chevron	1400 Smith Street	Houston	TX	77002	4.14.22	In Transit per USPS.com	_	_
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	4.14.22	Delivered	4.19.22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	4.14.22	Delivered	4.18.22	YES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	ОК	74103	4.14.22	Delivered	N/A	YES
WI	XTO Holdings LLC, Attn: Bryan Cifuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	4.14.22	Delivered	4.19.22	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	4.14.22	Delivered	4.22.22	YES
RI	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	4.14.22	Delivered	4.25.22	YES
RT	Burlington Resources Oil & Gas Co LP	PO Box 51810	Midland	TX	79710	4.14.22	In Transit per USPS.com	-	-
	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	4.14.22	Delivered per USPS.com	4.19.22	NO
RT RT	BXP Partners V LP EOG Resources Inc	3890 W Northwest Hwy Suite 670	Dallas Houston	TX TX	75220 77002	4.14.22 4.14.22	Delivered Delivered	N/A	YES YES
RT	Merit Energy Partners D-III	1111 Bagby St Lobby 2 13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	In Transit per USPS.com	Illegible	1 ES
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	4.14.22	Delivered	4.18.22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	4.14.22	Delivered	4.19.22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	4.14.22	In Transit per USPS.com	-	=
RT	Balog Family Trust	PO Box 111890	Anchorage	AK.	99511		•		
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	4.14.22	Delivered	4.18.22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK.	99508				
RT	Chargoil & Gas Co LLC	PO Box 29450	Santa Fe	NM	87592				
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	4.14.22	Delivered	4.22.22	YES
RT	Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	4.14.22	Delivered	N/A	YES
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	4.14.22	Returned Undeliverable	- NT/A	- VEG
ORRI	Balog Family Trust dated August 15, 2002 Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for	P.O. Box 111890 P.O. Box 830308	Anchorage Dallas	AK TX	99511 75283	4.14.22 4.14.22	Delivered Delivered	N/A 4.18.22	YES YES
	benefit of Peggy Barrett								-
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad	OKC	OK	73162	4.14.22	In Transit per USPS.com	-	-
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Cargoil and Gas Company, LLC	P.O. Box 29450	Santa Fe	NM	87592	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Celia Stivason	32066 Hwy 94	Campo	CA	91906 77002	4.14.22	In Transit per USPS.com	-	-
ORRI ORRI	Chevron USA Inc. Dennis Eimers	P.O. Box 50637	Houston Midland	TX TX	79710	4.14.22	Deliment	4.27.22	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and	111 East 5th St.	Roswell	NM	88201	4.14.22	Delivered In Transit per USPS.com	4.27.22	1 ES
	Testament of Foster Morrell dated August 5, 1971						•	120.22	
ORRI	FOKL LLC Hillman Royalties, LP	P.O. Box 1533 1415 S. Voss, #110-105	OKC Houston	OK TX	73101 77057	4.14.22 4.14.22	Delivered Delivered	4.20.22 N/A	YES; Unsigned
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye	P.O. Box 1216	Albuquerque	NM	87183	4.14.22	Delivered	4 22 22	YES YES
	Walker, Successor Trustee							7.22.22	1125
ORRI	Jerry Barnes Joseph M. Green and Erma Dean Green, Trustees of the Green Family	P.O. Box 768 3795 Vancouver Dr.	Chillicothe Dallas	MO TX	64601 75229	4.14.22 4.14.22	In Transit per USPS.com Returned Undeliverable	-	-
	Trust under instrument dated April 3, 1992								
ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	NM	88240		In Transit per USPS.com	-	-
ORRI	LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	4.14.22	Delivered	4.18.22	YES
ORRI	Magnum Hunter Production, Inc.	600 N. Marienfield St., #600	Midland	TX	79701 79710	4.14.22	Delivered	4.18.22	YES
ORRI	Marshall & Winston, Inc. Matador Resources Company	P.O. Box 50880 5400 LBJ Freeway, Suite 1500	Midland Dallas	TX TX	79/10	4.14.22	Delivered	4.19.22	YES
ORRI	McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle	Englewood	CO	80113	4.14.22	Delivered	4.18.22	YES
ORRI	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	4.14.22	Delivered	4.16.22 N/A	YES
ORRI	Rockwell Energy Resources, LLC	P.O. Box 54584	OKC	OK	73154	4.14.22	Delivered	4.26.22	YES
ORRI	Shannon Titzel	1800 Rogers Park Ct.	Anchorage	AK	99508	4.14.22	Delivered	4.19.22	YES
ORRI	Shogoil and Gas Company II, LLC	P.O. Box 209	Hay Springs	NE	69347	4.14.22	Delivered	N/A	YES
ORRI	Steven R. Garrity	P.O. Box 20500	OKC	OK	73156	4.14.22	In Transit per USPS.com	-	-
ORRI	The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220	Pasadena	CA	91106	4.14.22	Delivered	4.18.22	YES
ORRI	Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills	CA	92653	4.14.22	In Transit per USPS.com	-	
ORRI	Wallace H. Scott, III	2901 Oakhurst Ave.	Austin	TX	78703	4.14.22	Delivered	4.19.22	YES
	Wayne Newkumet	500 W. Texas Ave, #1410	Midland	TX	79701	4.14.22	In Transit per USPS.com	-	-
			•		•		*		

Notes:

EXHIBIT

C-2

ORRI	William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Wing Resources III, LLC	2100 McKinney Ave., #1540	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert and Katherine Gillespie Rev. Trust 1250 E. Walnut Street, #220 Pasadena, CA 91106



9590 9402 6862 1104 4332 08

2. Article Number (Transfer from service label)

7022 0410 0002 | Released to Imaging: 5/4/20

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Addressee B. Received by (Printed Name) C. Date of Delivery Elizabell

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery ☐ Certified Mail®

□ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Mail Restricted Delivery

(00)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Agent

☐ No

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

□ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BXP Partners V I P 3890 W Northwest Hwy Suite 670 Dallas, TX 75220



9590 9402 6862 1104 4328 50

Article Number (Transfer from service label) 7022 0410

0005 6403 730A

COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed Name)

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: ☐ No

☐ Agent

C. Date of Delivery

☐ Addressee

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Richard H. Coats P.O. Box 2412 Midland, TX 79702



9590 9402 6862 1104 4332 91

2. Article Number (Transfer from service labor) 8377 COMPLETE THIS SECTION ON DELIVER

A. Signature

B. Received by (Printed Name)

Agent Agent 1 Addressee C. Date of Delivery

☐ Yes

П No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

red Mail

(over \$500)

☐ Collect on Delivery ect on Delivery Restricted Delivery

red Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

2055 0470 0007 Released to Imaging: 5/4/2022 8:39:50

■ Complete items 1, 2, and 3.

int your name and address on the reverse so that we can return the card to you.

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Alpha Energy Partners LLC PO Box 10701 Midland, TX 79701



9590 9402 6862 1104 4329 59

A-ti-la Number (Transfer from service label)

7022 0410 0002 6903 7155 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Agent ☐ Addressee

B. Received by (Printed Mame) lares M Forish C. Date of Delivery -22-on ☐ Yes

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mail® ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery
 - iil Restricted Delivery
- ☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

United States of America BLM 414 W. Taylor St. Hobbs, NM 88240



9590 9402 6862 1104 4328 29

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed Name)

DENCED

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: TI No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™

☐ Agent

C. Date of Delivery

☐ Addressee

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Nadel and Gussman Capitan LLC 15 E. 5th St. Suite 3300 Tulsa, OK 74103



9590 9402 6862 1104 4329 73

2. Article Number (Transfer from service label)

2000 7022 0470

COMPLETE THIS SECTION ON DELIVE

A. Signature

B. Received by (Printed, Name)

D. Is delivery address different from item 1?

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

□ Agent

C. Date of Delivery

☐ Yes

□ No

Addressee

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Released to Imaging: 5/4/2022 8:39 PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

TLW Investments LLC PO Box 301535 Dallas, TX 75303

0002

6903



9590 9402 6862 1104 4329 97

2 Article Number (Transfer from service label)

7022 0410

Released to Imaging: 5/4/2022 8:39:50 AM: PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Related of Assaud orane)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery

☐ Agent

C. Date of Delivery

□ No

☐ Addressee

1 0 2022 ☐ Yes

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Shogoil and Gas Company II, LLC P.O. Box 209 Hay Springs, NE 69347



9590 9402 6862 1104 4331 85

2 Article Number (Transfer from service label)

7022 0410 0002 6703 655 Released to Imaging: 5/4/202 PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

ng a Scheront B. Received by (Printed Name)

COMPLETE THIS SECTION ON DELIVERY

C. Date of Delivery

☐ Agent

☐ Addressee

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail®

500)

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Restricted Delivery

□ Signature Confirmation™

Delivery

☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail Restricted

□ Registered Mail™

Received by OCD: 5/3/2022 6:57:30 PM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Rockwell Energy Resources, LLC P.O. Box 54584 OKC, OK 73154



9590 9402 6862 1104 4332 77

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature
v/4/
A 9-1/1
P (Passived by (Printed Name)

B. MEHAFFEY D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes ☐ No

☐ Agent

Date of Delivery

☐ Addressee

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail Restricted Delivery

☐ Registered Mail™

☐ Signature Confirmation™ □ Signature Confirmation

Restricted Delivery

Mail Mail Restricted Delivery

Released to Imaging: 5/4/2022 8:3 PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Dennis Fimers P.O. Box 50637 Midland, TX 79710



9590 9402 6862 1104 4331 61

2 Article Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4 COMPLETE THIS SECTION ON DELIVE A. Signature

☐ Agent

B. Received by (Printed Name)

☐ Addressee C. Date of Delivery

Yes

TI No

D. Is delivery address different from item 1? If YES, enter delivery address below:

Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery red Mail

ed Mail Restricted Delivery \$500)

☐ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

BOA Selma Andrews Trust fbo Peggy Barrett P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 09

2. Article Number (Transfer from service label) Released to Imaging: 5/4/

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent

☐ Addressee C. Date of Delivery 1 8 2022

☐ Yes

□ No

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

il Restricted Delivery

☐ Registered Mall Restricted Delivery ☐ Signature Confirmation™

☐ Priority Mail Express®

☐ Registered Mail™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

BOA Selma Andrews Trust fbo Perpetual Charitable Trust P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 16

Assiolo Number (Transfer from service label)

7022 0410 0007 022 8.39:50 AM

COMPLETE THIS SECTION ON DELIVER

A. Signature

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ☐ Insured Mail

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Agent

C. Date of Delivery

☐ Yes

I No

☐ Addressee

1 2 2029

□ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

Mail Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Balog Family Trust dated August 15, 2002 P.O. Box 111890 Anchorage, AK 99511



9590 9402 6862 1104 4330 93

2. Article Number (Transfer from service label)

Incurred Mail 7022 0410 0002 6903 7063

COMPLETE THIS SECTION ON DELIVER

A. Signature

B. Received by (Printed Name)

☐ Addressee C. Date of Delivery

☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™

Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Braille Institute of America, Inc P.O. Box 830308 Dallas, TX 75283



9590 9402 6862 1104 4331 30

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY



B. Received by (Printed Name)

☐ Agent ☐ Addressee

C. Date of Delivery 1 8 2022 ☐ Yes

TI No

- D. Is delivery address different from item 1?
 - If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature ☐ Adult Signature Restricted Delivery
- Certified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express® □ Registered Mail™

- □ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

7/4/2022 8-20-5 PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Jack V Walker Revocable Trust (THE) PO Box 102256 Anchorage, AK 99510



- 9590 9402 6862 1104 4329 28
- 2. Article Number (Transfer from service label)

6903 7230 7022 0410 0002

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent ☐ Addressee

B. Received by (Printed Name) D. Is delivery address different from item 1?

☐ Yes If YES, enter delivery address below: TI No

C. Date of Delivery

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

□ Signature Confirmation™ □ Signature Confirmation

Restricted Delivery

ail Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Chevron USA Inc 6301 Deauville Midland, TX 79706



9590 9402 6862 1104 4328 12

Article Number (Transfer from service label)

7022 0410

COMPLETE THIS SECTION ON DELIGHT

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Beceived by (Printed/Name)

□ No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Restricted Delivery

Released to Imaging: PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Management Partners I LP 13727 Noel Rd Suite 500 Dallas, TX 75240



9590 9402 6862 1104 4328 98

2. Article Number (Transfer from service lahel) 0002

COMPLETE THIS SECTION ON DELIVER

A. Signature B. Received by (Printed Name) Date of Delivery

D. Is delivery address different from item

T Yes □ No

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Collect on Delivery on Delivery Restricted Delivery

Mail Restricted Delivery (over \$500)

☐ Priority Mail Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Agent

☐ Addressee

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery



- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Wing Resources III, LLC 2100 McKinney Ave., #1540 Dallas, TX 75201



9590 9402 6862 1104 4332 46

Cranefer from service label) 7022 0410 Released to Imaging: 5/

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

Agent ☐ Addressee **Date of Delivery** X122

☐ Yes

□ No

D. Is delivery address different from item/1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

\$500)

Insured Mail ad Mail Restricted Delivery

☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.

Received by OCD: 5/3/2022 6:57:30 PM

- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710



9590 9402 6862 1104 4332 84

Adiala Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4/

COMPLETE THIS SECTION ON DELIVE

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delive

No

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Sertified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

1ail Restricted Delivery

☐ Priority Mail Express® □ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

S - Received by OCD: 5/3/2022 6-5 COMPLETE THIS SECTION ON DELIGE A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, NWOY or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Matador Resources Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery □ Signature Confirmation™ 9590 9402 6862 1104 4329 80 Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 2. Article Number (Transfer from service label) 7022 0410 STUREstricted Délivery Released to Imaging: 5/4/2022

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

Received by OCD: 5/3/2022 6:57:30 PM

Sandar complete this section

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mallpiece, or on the front if space permits.
- 1. Article Addressed to:

Magnum Hunter Production, Inc. 600 N. Marienfield St., #600 Midland, TX 79701



9590 9402 6862 1104 4330 00

2. Article Number (Transfer from service label) 8227 7021 0950 0000

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

□ Agent

□ Addressee C. Date of Delivery 18.2022

Amtlh D. Is delivery address different from item 1?

☐ Yes □ No

If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery TI Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery Collect on Polivery Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Restricted Delivery (Once Jano)

Released to Imaging: 5/4/2022 PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Shannon Titzel 1800 Rogers Park Ct. Anchorage, AK 99508



9590 9402 6862 1104 4331 78

Autola Number (Transfer from service label)

7022 0410 0002 Released to Imaging: 5/4/2022 8:39:50 COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee C. Date of Delivery

B. Received by (Printed Name)

D. Is delivery address different from item 12. 12 Yes If YES, enter delivery address below: No

3. Service Type

□ Adult Signature □ Adult Signature Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery T Innumad Mail Mail Restricted Delivery

500)

☐ Priority Mail Express® ☐ Registered Mail™

ANCHOR

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Lenox Mineral Title Holdings Inc 1707 1/2 Post Oak Blvd #171 Houston, TX 77056



9590 9402 6862 1104 4329 35

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7179
Released to Imaging: 5/4/2022 8:39:50 A

COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes/
If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature
 ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
 ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
 ☐ Collect on Delivery Restricted Delivery
 - d Mail Restricted Delivery

 500)

☐ Priority Mail Express®
☐ Registered Mail™

Agent

- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation
 Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

EOG Resources Inc 1111 Bagby St Lobby 2 Houston, TX 77002



9590 9402 6862 1104 4328 67

2. Article Number (Transfer from service label)

Juce 0470 0005 Paus Released to Imaging: 5/4/202

COMPLETE THIS SECTION ON DEL

A. Signature

B. Received by (Printed Name

D. Is delivery address different from item 12 Pes If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery ☐ Insured Mail

Mail Restricted Delivery

☐ Priority Mall Express® ☐ Registered Mail™

☐ Registered Mail Restricted

☐ Agent

C. Date of Delivery

☐ Addressee

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

Pernoc Oil Corp 1515 W Calle Sur St Suite 174 Hobbs, NM 88240



9590 9402 6862 1104 4329 04

Article Number (Transfer from service label)

7022 0410 0002 6903 7254

☐ Collect on Delivery Restricted Delivery

COMPLETE THIS SECTION ON DELIVE

A. Signature B, Received by (Printed Name)

☐ Agent ☐ Addressee C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

Il Restricted Delivery

☐ Priority Mall Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery

☐ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

Released to Imaging: 5/4/2022 8:39:50 A PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVER A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) AC. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: TI No Shogoil & Gas Co II Inc. PO Box 29450 Santa Fe, NM 87592 3. Service Type ☐ Priority Mall Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 6862 1104 4329 42 ☐ Collect on Delivery □ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) 7022 0410 0002 6903 7162 Released to Imaging: 5/4/2022 8:39:50 AM **Vail Restricted Delivery** PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

LJA Charitable Investments LLC 1717 West Loop South, Suite 1800 Houston, TX 77027



9590 9402 6862 1104 4328 05

2. Article Number (Transfer from service label)

Released to Imaging 974/2022 839:58 31

COMPLETE THIS SECTION ON DELIVE

A. Signature

119

B. Received by (Printed Name)

Addressee
C. Date of Delivery

4 | 8 22 item 12 | Yes

П No

D. Is delivery address different from item 1?
 If YES, enter delivery address below:

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®

☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ 'all all Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restric

□ Registered Mail Restricted Delivery
 □ Signature Confirmation™
 □ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

lack V. Walker Revocable Trust P.O. Box 1216 Albuquerque, NM 87183



9590 9402 6862 1104 4330 24

2. Article Number (Transfer from service label)

7021 0950 Released to Imaging: 5/4/2022 8: A. Signature

COMPLETE THIS SECTION ON DELIVE

B. Received by (Printed Name)

C. Date of Delivery ☐ Yes

II No

☐ Agent

☐ Addressee

D. Is delivery address different from Item 1? If YES, enter delivery address below:

3. Service Type ☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail® ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

ail Restricted Delivery

□ Priority Mall Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ □ Signature Confirmation

Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece. or on the front if space permits.
- 1. Article Addressed to:

FOKL LLC P.O. Box 1533 OKC, OK 73101



9590 9402 6862 1104 4330 62

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7032 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVI A. Signature

☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

☐ Adult Signature

Certified Mail®

☐ Collect on Delivery

☐ Yes

□ No

APR 20 2022

☐ Priority Mall Express® □ Registered Mail™

> ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Collect on Delivery Restricted Delivery

☐ Signature Confirmation Restricted Delivery

Restricted Delivery

☐ Adult Signature Restricted Delivery

Certified Mail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan Cifuentes 22777 Springwoods Village Pkwy Spring, TX 77389



9590 9402 6862 1104 4329 66

A. Hala Manhay (Transfer from service label)

7022 0410 0002 6903 Released to Imaging: 5/4/2022 8:39:50 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature B. Received by (Printed Name)

□ Agent ☐ Addressee Date of Delivery

☐ Yes

II No

D. Is delivery address different from item 1? If YES, enter delivery address below:

- 3. Service Type □ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery □ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

00)

Mail Restricted Delivery

Mail

□ Registered Mail Restricted Delivery

☐ Priority Mall Express®

☐ Registered Mail™

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

Wallace H. Scott, III 2901 Oakhurst Ave. Austin, TX 78703



9590 9402 6862 1104 4332 53 2. Article Number (*Transfer from service label*)

Released to Imaging: 5/4/2022 8-39-5 PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVE A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 17 If YES, enter delivery address below: No 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery □ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Restricted Delivery 1 Mail I Mail Restricted Delivery 500)

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELEGERY OF A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No Hillman Royalties, LP 1415 S. Voss, #110-105



Houston, TX 77057

9590 9402 6862 1104 4330 55

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8272

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ail Restricted Delivery

3. Service Type

☐ Adult Signature

Certified Mail®

☐ Certified Mall Restricted Delivery

Delivery

□ Signature Confirmation™

□ Signature Confirmation

Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Registered Mail™

☐ Adult Signature Restricted Delivery

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Merit Energy Partners III LP 13727 Noel Rd Suite 1200 Dallas, TX 75240



9590 9402 6862 1104 4328 81

2. Article Number (Transfer from conting labor) 4 M (over \$500)

COMPLETE THIS SECTION ON DELSE

A. Signature B. Received by (Printed Name)

☐ Addressee C. Date of Delivery

□ No

☐ Agent

D. Is delivery address different from item If YES, enter delivery address below:

3. Service Type

☐ Adult Signature ☐ Adult Signature Restricted Delivery

Certified Mall® Certified Mail Restricted Delivery

☐ Collect on Delivery n Delivery Restricted Delivery

Aail Restricted Delivery

☐ Registered Mail Restricted ☐ Signature Confirmation™

☐ Priority Mail Express®

☐ Registered Mail™

Delivery

☐ Signature Confirmation Restricted Delivery

Released to Imaging: 5/4/2022 8:39:50 PS Form 3811, July 2020 PSN 7530-02-000-9053

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 22, 2022 and ending with the issue dated April 22, 2022.

Publisher

Sworn and subscribed to before me this 22nd day of April 2022.

Kesso O

Circulation Clerk

My commission expires October 29, 2022 (Seal)

> AMITY E. HIPP Notary Public - State of New Mexico Commission # 1123569 My Comm. Expires Oct 29, 2022

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 22, 2022

CASE No. 22756: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, STIAVSON CELIA, BALOG FAMILY TRUST, JACK V. WALKER REVOCABLE TRUST (THE), TITZEL SHANNON, CHARGOIL & GAS CO LLC, LENOX MINERAL TITLE HOLDINGS INC, SHOGOIL & GAS CO II INC, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST, TBY WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, McELROY MINERALS, LLC, MATADOR RESOURCES COMPANY ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., and FOKL LLC, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 5, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely online. For information-about remote access and the status of the case, you can visit the Division, we be provision, hereby gives notice that the Division of Colorado 80203), seeks an order from the Division of 10 establis CASE No. 22756: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty (Unit P) of Section 28. The locations are standard; the completed intervals and first take and last take points for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs. New Mexico. Hobbs, New Mexico. #37590

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KAIYA TOOP ABADIE SCHILL 555 RIVERGATE LANE 84-180 DURANGO, CO 81301

EXHIBIT

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