BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING May 19, 2022

CASE NOS. 22417-22420

LONNIE KING FED COM #135H WELL LONNIE KING FED COM #136H WELL LONNIE KING FED COM #211H WELL LONNIE KING FED COM #212H WELL

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417, 22418, 22419, 22420

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COMPULSORY POOLING APPLICATION CHECKLIST

Case: 22417	APPLICANT'S RESPONSE
Date	February 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Danglade/Speight Family Oil and Gas I, L.P.
Well Family	Lonnie King Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S253534O; Bone Spring (97088)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	BEFORE THE OIL CONSERVATION DIVISION
footages, completion target, orientation, completion status	Santa Fe, New Mexico Exhibit No. A
(standard or non-standard)	Exhibit No. A Submitted by: Matador Production Company Hearing Date: May 19, 2022

.

Case Nos. 22417-22420

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Well #1	Lonnie King Fed Com #135H well SHL: SW/4 NW/4 (Unit E) of Section 30 BHL:NW/4 SW/4 (Unit L) of Section 18 Target: Bone Spring Orientation: South-North
	Completion: Standard Location
Well #2	
Well #3 Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Splacend warmscherzenzenzenzenzenzenzenzenzenzenzenzenzenz	Exhibit D-1

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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	17-Feb-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22418	APPLICANT'S RESPONSE
Date	February 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel: Case Title:	Holland & Hart LLP APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Danglade/Speight Family Oil and Gas I, L.P.
Well Family	Lonnie King Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S253534O; Bone Spring (97088)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Lonnie King Fed Com #136H well SHL: SW/4 NW/4 (Unit E) of Section 30 BHL:NE/4 SW/4 (Unit K) of Section 18 Target: Bone Spring Orientation: South-North
Well #2	Completion: Standard Location
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$8,000
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	(A)
Date:	17-Feb-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22419	APPLICANT'S RESPONSE
Date	February 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Danglade/Speight Family Oil and Gas I, L.P.
Well Family	Lonnie King Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Lonnie King Fed Com #211H well SHL: SW/4 NW/4 (Unit E) of Section 30 BHL:NW/4 SW/4 (Unit L) of Section 18 Target: Wolfcamp
	Orientation: South-North
	Completion: Standard Location
Well #2 Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	17-Feb-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22420	APPLICANT'S RESPONSE
Date	February 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel: Case Title:	Holland & Hart LLP APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Danglade/Speight Family Oil and Gas I, L.P.
Well Family	Lonnie King Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Lonnie King Fed Com #212H well SHL: SW/4 NW/4 (Unit E) of Section 30 BHL:NE/4 SW/4 (Unit K) of Section 18 Target: Wolfcamp
	Orientation: South-North
	Completion: Standard Location
Well #2 Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	¢0.000
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	A
Date:	17-Feb-22

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22417

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial Lonnie King Fed Com #135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone
 Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

All

By:__

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>22418</u>

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial Lonnie King Fed Com #136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone
 Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

All

By:__

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>22419</u>

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial Lonnie King Fed Com #211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

All

By:__

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22420

APPLICATION

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial Lonnie King Fed Com #212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

All

By:__

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417, 22418, 22419, 22420

AFFIDAVIT OF DAVID JOHNS

David Johns, of lawful age and being first duly sworn, states the following:

1. My name is David Johns and I am employed by MRC Energy Company, an affiliate

of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring and Wolfcamp formations in the following standard horizontal spacing units, each within Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, as follows

- In Case 22417, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial Lonnie King Fed Com #135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.
- In Case 22418, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial Lonnie King Fed Com #136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole BEFORE THE OIL CONSERVATION DIVISION location in the NE/4 SW/4 (Unit K) of Section 18.

Exhibit No. C Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420

e 27 of 81

- In Case 22419, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial Lonnie King Fed Com #211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.
- In Case 22420, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial Lonnie King Fed Com #212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. For **Case Nos. 22417 and 22418**, Matador understands that these Bone Spring wells will be placed in the WC-025 G-08 S253534O; BONE SPRING [97088] pool.

7. For **Case Nos. 22419 and 22420**, Matador understands that these Wolfcamp wells will be placed in the JAL; WOLFCAMP, WEST [33813] pool.

8. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

9. There are no depth severances within the Bone Spring formation underlying this acreage.

10. There are no depth severances within the Wolfcamp formation underlying this acreage.

11. Matador Exhibit C-3 identifies the working interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

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12. **Matador Exhibit C-3** also identifies the overriding royalty interest owners and nonparticipating royalty interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

13. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners.

14. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

15. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

16. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

18. Matador Exhibits C-1 through C-5 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

STATE OF TEXAS

COUNTY OF DALLAS

SUBSCRIBED and SWORN to before me this 12^{44} day of May 2022 by David Johns.

))))

NOTARY PUBLIC

My Commission Expires:

3/23/2025

PRESTON CAZALE Notary ID #132990511 My Commission Expires March 23, 2025

EXHIBIT C-1

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 District 1

 1625 N. French Dr., Hobbs, NM 88240

 Phane: (575) 393-6161 Fax: (575) 393-0720

 District III

 811 S., First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Roud, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District III

 1220 S. SI. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	AND AC	REAGE DEDICA	TION PLAT	Γ		
	API Number		1	² Pool Codc			³ Pool Nan			
			970	88	W	C-025 6-08				
⁴ Property C	ode			⁵ Property Name LONNIE KING FED COM					*Well Number / 135H	
⁷ OGRID N	0.		N	⁴ Operator Name MATADOR PRODUCTION COMPANY					'Elevation 3375'	
					¹⁰ Surface	Location				
UJ, or lot no. 2	Section 30	Township 24–S	Runge 36-E	Lot Idn —	Feet from th 2608	North/South line	Feet from the 1079'	East/West line WEST	County LEA	
			¹¹ E	ottom Ho	le Location If	Different From Surf	face			
UL or lot no. 3	Section 18	Township 24-S	Range 36-E	Lot Idn	Feet from 1 2581'	North/South line SOUTH	Feet from the 990'	East/West fine WEST	County LEA	
¹¹ Dedicated Acres 323.71	¹³ Joint or 1	inf3)) ¹⁴ Co	solidation Cod	e ¹⁵ Orde	er Ng.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

332

	NAD27 X=815762.44 Y=444309.80 NAD83 X=856958.26 Y=444369.08	00' NAD27 X=817104,16 Y=444318.97 NAD83 X=855292 68 Y=444378,29	
NEW M N/ X: Y? LAT.: N LONG.: V N/ X Y? LAT.: 1 LAT.: 1	AD LE LOCATION AZ = 359 43" EXICO EAST AD 1927 AD 1927 ************************************	2300 232 232 LAST PERFORATION PC NEW MEXICO EAST NAD 1927 X=816773 Y=444217 LAT.: N 32.2171188 LONG.: W 103.309068 NAD 1983 X=857959 Y=444276 LAT.: N 32.2172452 LONG.: W 103.309535	Se the best of my knowledge and being and that this mywriaethem either when a working interest or unleased mameral initerest in the lead statuting the proposed bottom hole location or has a right is drill this setting interest, or to a voluntary posting agreement or a compationy public order heretafore entered by the diversion. Signature Date
	1-24-8; R435-	SURFACE LOC	
FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=816877 Y=433852 LAT.: N 32.1866276 LONG.: W 103.3090530 NAD 1983 X=858063 Y=433911 LAT.: N 32.1887541 LONG.: W 103.3095186	NAD27 X=815862.13 Y=436384.12 24 NAD83 X=857D4825 Y=436443 19 24 25 NAD27 X=815888.11 Y=433744.20 NAD83 X=857074.33 Y=433803.20	NEW MEXICO NAD 192 X=81696 Y=43378 LAT.: N 32.18 LONG: W 103.1 NAD 199 X=85815 Y=43384 LAT.: N 32.18 LONG: W 103.1 Y=4378 X=558152 Y=43384 LAT.: N 32.18 LONG: W 103.1 Y=817237.78 Y+433 MD33 X=558424 03 Y+433	04/16/2021 Date of Survey and Sed of Dates Museum State 33 4 95692 3092301 55161

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C1 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420 District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S., First St., Artesis, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S.S.I. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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AMENDED REPORT

		W	ELL LO	CATIO	N AND AC	REAGE DEDIC A	ATION PLAT	Γ	
API Number				² Pool Code 7 <i>0</i> 88	W	3Prool Name WC-025 G-08 S2535340; Bone			
*Property C	Code			LO		Well Number / 136H			
⁷ OGRID M	No.		N	MATADO		⁹ Elevation 3375'			
					¹⁰ Surface	Location			
UL or lot no. 2			Range 36-E	Range Loi Ian Feet Iroin the Romanni Inter				East/West line WEST	County LEA
			11 _E	Bottom Ho	le Location I	f Different From Sur	face		
UL or lot no. Section Township Range K 18 24-S 36-E		Lot Ida	Feet from 2539'	Feet from the North/South line Feet from the 539' SOUTH 2310' W		East/West line WEST	County LEA		
¹² Dedicated Acres 320	¹³ Joint or	Infill ^{1*} Co	nsolldation Cor	le ¹⁸ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

-	NAD27 X=817104.16 Y=4443 NAD83 X=858292.88 Y=4443	10,01	2* NAD27 X=818425.21 Y-444328.14 NAD83 X=859611 08 Y=444387.45	
** BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=818093 Y=444266 LAT.: N 32.2172192 LONG.: W 103.3048011 NAD 1983 X=859279 Y=444325 LAT.: N 32.2173457			A2 = 559 43" A3 = 559 43" A3 = 559 279 NAD27 Y = 444285 NAD27 Y = 444285	omplete eithur uctualing (this
LONG.: W 103.3052679	T-24.S. R.35.E T-24.S. R.36.E		E-mail Address 18SURVEYOR CERTIFICATIO	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=816967 Y=433760 LAT.: N 32.1883741 LONG.: W 103.3087646 NAD 1983 X=858153 Y=433819 LAT.: N 32.1885006	24 19 25 30 NAD27 X=81723776 Y=433754.61 NAD83 X=858424.03 Y=433913.62 Z310 ⁻¹	CAAK LA	NAD27 X=818522.73 Y=436405.35 NAD83 X=893703.90 Y=436405.34 P=433862 LAT:: N 32.18867475 LONG:: W 103.3067520 NAD 1983 X=859383 Y=433921 LAT:: N 32.18867475 LONG:: W 103.3052520 NAD 1983 X=859383 Y=433921 LAT:: N 32.18867475 LONG:: W 103.3052520 NAD 1983 X=859383 Y=433921 LAT:: N 32.18867475 LONG:: W 103.3052520 NAD 1983 X=859383 Y=433921 LAT:: N 32.1887475 LONG:: W 103.3052520 NAD 1983 X=859383 Y=433921 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862 Y=434862	eys
LONG.: W 103.3092301	1079'	WATADON RESOURCES	NAD27 X-816556 79 Y=433754.76 NAD33 X=859743.07 Y=433823.80 SKONINE_KING_FED_COM_1918-245-366141NAL_PRODUCTSKO_LONNE_KING_FED_COM_136410WG 42772021 1.21 164/14 or	adeabe

District 1 1625 N. French Dr., Hobis, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S. Fira SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111 1000 Ris Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District (V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District OMce

AMENDED REPORT

		W	ELL LO	CATION	AND ACRI	EAGE DEDICA				
1	API Number			¹ Pool Code 813	J	il; Wolfe	Pool Num amp, We	s _		
*Property C	odc			Property Name LONNIE KING FED COM					*Well Number 211H	
OGRID N	0.		M	[ATADO]	Operator N R PRODUCI	NION COMPAN	Y		Sievation	
					¹⁰ Surface Lo	cation				
UL or lot no. 2	Section 30	Township 24–S	Range 36-E	Lot Idn —	Feet from the 2608 ¹	North/South line NORTH	Feet from the 1054'	East/West line WEST	County LEA	
			¹¹ B	ottom Ho	le Location If D	ifferent From Surf	face			
UL or lot no. 3	Section 18	Township 24-S	Range 36-E	Lot Idn —	Feet from the 2581'	North/South line SOUTH	Feet from the 332'	East/West line WEST	County LEA	
¹¹ Dedicated Acres 323.71	*'Joint or 1	יאר אין	asolidation Cod	e ^{is} Orde	er No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		U		82,44 Y=444309,80 58,26 Y=444359,00	A.	60'	NAD27 X=817 NAD83 X=858			
15		NADB3 X=856968.28 NADB3 X=856968.28 NAD 1927 X=816115 Y=444252 LAT.: N 32.2172334 LONG.: W 103.3111958 NAD 1983 X=857301 Y=444311 LAT.: N 32.2173598		NAD27 — X=815811.02 Y=441668.19 NAD83 X=856996.93 Y=441727.41 13 24	F X WILL FILLY		40.0	LAS	T PERFORATION POINT NEW MEXICO EAST NAD 1927 X=816116 Y=444212 LAT.: N 32.2171234 ONG.: W 103.3111957 NAD 1963 X=857301 Y=444271	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my innoviedge and belief, and that this organization, either mins a working interest or unleased mineral riddrest is the lead including the proposed lestom hole location or has a right to drill this well at this interaction pursuent to a contract with an owner of much a mineral working interest, or to a voluntary pooling agreement or a compulsory pooling order herefolger entered by the division.
			V 103.3116629	T-24-S, R-35-E	1-24-S, R-36-E				LAT.: N 32.2172498 ONG.: W 103.3116628	Signature Date Printed Name E-mail Addrese
-	FIRST PERFOR NEW MEXK NAD 1	CO EAST 927	NAD27 X=815862.1 NAD53 X=857048.2		A THINK AND	107 202 = 204			- SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=816942 Y=433785 LAT.: N 32.1884427	same is true to the best of my belief. 04/16/2021 Dote of Survey Sciencius and See aptrated best Byryton
	X=816 Y=433 LAT.: N 32. LONG.: W 10 NAD 1 X=857 Y=433 LAT.: N 32. LONG.: W 10	1847 .1886309)3.3111793 983 (405 19906 .1887574		25 NAD27 X=815888.11 Y=433744.20 NAD83 X=657074.33 Y=433803.20	NAN ANA	1 1054			LONG.: W 103.308845 NAD 1983 X=858128 Y=433844 LAT.: N 32.1885693 LONG.: W 103.309310 AD27 X=817237.78 Y=433754.61 AD23 X=558424 63 Y=433813.62	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-6720 District II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	CATION	AND ACRE	EAGE DEDICA			
				³ Pool Code 3813 Jal; Wolfcamp, West			: Г		
⁴ Property C			³ Property Name LONNIE KING FED COM					"Well Number 212H	
⁷ OGRID N	ło.		М	⁸ Operator Name MATADOR PRODUCTION COMPANY					375'
	ł.				¹⁰ Surface Lo	cation	00		
UL or lot no. 2	Section 30	Township 24–S	Range 36-E	Lot ldn —	Feet from the 2633 ¹	North/South line	Feet from the 1054	East/West line WEST	County LEA
			¹¹ B	oftom Hole	e Location If Di	fferent From Surf	ace		
UL or lot no. K	Section 18	Township 24-S	Range 36-E	Lot Idn —	Feet from the 2580'	North/South line SOUTH	Feet from the 1650°	East/West linr WEST	County LEA
² Dedicated Acres 320	¹³ Jaint or 1	ГлПЛ ¹⁴ Со	psolidation Code	¹⁵ Order	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EXHIBIT C-2

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C2 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420

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EXHIBIT C-3

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Hearing Date: May 19, 2022

Case Nos. 22417-22420

Summary of Interests (Case Nos. 22417 and 22419)

Matador's Working Interest			95.3662%
Voluntary Joinder			1.5446%
Compulsory Pool Interest Total:			3.0892%
Interest Owner:	Description:	Tract	Interest:
PZ Delaware I LLC*	Uncommitted Working Interest Owner	1	3.0892%

1

*ZPZ Delaware I LLC leased Apache's mineral interest subsequent to Matador's well proposals and filing for hearing.



Summary of Interests Continued (Case Nos. 22417 and 22419)

2

Interest Owner:	Description:	Tract	Interest:
John & Theresa Hillman Family	NPRI	1	
Properties, LP	and the second second		
Manix Royalty, Ltd.	NPRI	1	



Summary of Interests (Case Nos. 22418 and 22420)

Matador's Working Interest			82.8125%
Voluntary Joinder			1.5625%
Compulsory Pool Interest Total:			15.5625%
Interest Owner:	Description:	Tract	Interest:
ZPZ Delaware I LLC*	Uncommitted Working Interest Owner	1	3.125%
FAE II, LLC**	Uncommitted Working Interest Owner	3	12.5%

3

- ZPZ Delaware I LLC leased Apache's mineral interest subsequent to Matador's well proposals and filing for hearing.
- **Subsequent to Matador proposing the wells and filing for hearing, it appears that this interest has been conveyed numerous times. The conveyances have all been recorded within the last month. We will continue to work with all the assignees in an attempt to reach voluntary joinder.



Summary of Interests continued (Case Nos. 22418 and 22420)

Matador's Working Interest			95.3662%
Voluntary Joinder			1.5446%
Compulsory Pool Interest Total:			23.1689%
Interest Owner:	Description:	Tract	Interest:
John & Theresa Hillman Family Properties, LP	NPRI	1	
Manix Royalty, Ltd.	NPRI	1	
Special Exploration, LLC	ORRI	3	
The McDaniel Company, Inc.	ORRI	3	
Marjam Energy, LLC (Texas)	ORRI	3	
Milagro Resources, LP	ORRI	3	
G.W. Hannett, whose marital status is unknown	ORRI	3	
Charles E. Barnhart, whose marital status is unknown	ORRI	3	
T.G. Cornish, whose marital status is unknown	ORRI	3	
Janeen Scott, as her separate property	ORRI	3	



18 to £4 98n4

Summary of Interests continued (Case Nos. 22418 and 22420)

Interest Owner:	Description:	Tract	Interest:
Luann Youngman, as her separate property	ORRI	3	
DMA, Inc.	ORRI	3	
Charmar, LLC	ORRI	3	
Richard C. Deason, whose marital status is unknown	ORRI	3	
Thomas D. Deason, whose marital status is unknown	ORRI	3	
Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990	ORRI	3	
SAP, LLC	ORRI	3	
Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999	ORRI	3	
Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015	ORRI	3	
MLE, LLC	ORRI	3	
Bryan Bell Family LLC	ORRI	3	



18 fo 44 92nd

EXHIBIT C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.619.1259 • Fax 214.866.4946 djohns@matadorresources.com

Davíd Johns Landman

June 1, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
 Participation Proposal
 N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
 Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.
- Lonnie King Fed Com #135H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.
- Lonnie King Fed Com #136H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.
- Lonnie King Fed Com #211H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C4 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420 Lonnie King Fed Com #212H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Apache Corporation will own an approximate 3.118511% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

David Johns

Apache Corporation hereby elects to:

Released to Imaging: 5/17/2022 3:12:10 PM

 _Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #135H well, in the estimated amount of \$277,807.68. _Not to participate in the Lonnie King Fed Com #135H
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #136H well, in the estimated amount of \$277,807.68. Not to participate in the Lonnie King Fed Com #136H.
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #211H well, in the estimated amount of \$300,269.72. Not to participate in the Lonnie King Fed Com #211H
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #212H well, in the estimated amount of \$300,269.72. Not to participate in the Lonnie King Fed Com #212H

Apache Corporation

By:	n m			 	1.000	and 1-1	
Title:		-		 			-
Date:			N 14				

Contact Number:

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.619.1259 • Fax 214.866.4946 djohns@matadorresources.com

David Johns Landman

June 3, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Chisos, Ltd. 1331 Lamar St. Houston, TX 77010

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
 Participation Proposal
 N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
 Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #136H, Lonnie King Fed Com #212H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.
- Lonnie King Fed Com #135H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.
- Lonnie King Fed Com #136H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.
- Lonnie King Fed Com #211H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

 Lonnie King Fed Com #212H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Chisos, Ltd. will own an approximate 1.559255% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Chisos, Ltd. hereby elects to:

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 _Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #135H well, in the estimated amount of \$138,903.84. _Not to participate in the Lonnie King Fed Com #135H
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #136H well, in the estimated amount of \$138,903.84. Not to participate in the Lonnie King Fed Com #136H.
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #211H well, in the estimated amount of \$150,134.86. Not to participate in the Lonnie King Fed Com #211H
 Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #212H well, in the estimated amount of \$150,134.86. Not to participate in the Lonnie King Fed Com #212H.

Chisos, Ltd.

Ву:	
Title:	
Date:	
Contact Number:	

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.619.1259 • Fax 214.866.4946 djolms@matadorresources.com

David Johns Landman

October 18, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Danglade/Speight Family Oil and Gas 1, LP 777 Main Street, Suite 3250 Fort Worth, TX 76113

Danglade/Speight Family Oil and Gas I, LP Attn: Joe L. Lindemood 6 Desta Drive, Suite 5850 Midland, TX 79705

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
 Participation Proposal
 N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
 Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.
- Lonnie King Fed Com #135H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.
- Lonnie King Fed Com #136H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.
- Lonnie King Fed Com #211H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

• Lonnie King Fed Com #212H: to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Danglade/Speight Family Oil and Gas 1, LP will own an approximate .18711303 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

D.W.G.

David Johns

Danglade/Speight Family Oil and Gas 1, LP hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Ma	tador
Production Company's Lonnie King Fed Com #135H well, in the estimated amount of \$1,666,86	7.20.
Not to participate in the Lonnie King Fed Com #135H	

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #136H well, in the estimated amount of \$1,666,867.20. Not to participate in the Lonnie King Fed Com #136H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #211H well, in the estimated amount of \$1,801,641.15. Not to participate in the Lonnie King Fed Com #211H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Lonnie King Fed Com #212H well, in the estimated amount of \$1,801,641.15. Not to participate in the Lonnie King Fed Com #212H

Danglade/Speight Family Oil and Gas 1, LP

Ву:	
Title:	
Date:	
Contact Number:	

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEKAS 76240 Phone (872) 371-5200 • Fax (872) 371-5201

ATE:	oni 23, 2021	ESTIMATE OF COSTS AND				00002 253 01.001
	onrie King Fed Com 1	35H			FIELD:	
		d SW4 of 18 in 245-36E			MD/TVD:	21,700/11,500
	the second se			LATE	RAL LENGTH:	10,000
	es NM				-	
RC WI:						
EOLOGIC TARGET:	ird Bone Spring Sand					
EMARKS:	Drill complete and equi	g e 2 mile horizontal 3rd B	tune Spring Sand well w	with approximately 50 s	slades	
			COMPLETION	PRODUCTION		TOTAL
	C75	DRILLING	COSTS	COSTS	FACILITY COSTS	COSTS
INTANGIBLE CO and / Legal / Regulatory	513	61,500 \$	3	25,000	10.000	3 96 500
cation, Surveys & Damager		118,000	13.000	25,000	25,000	181,000
rilling		756,400				756,400
ementing & Flost Equip		183.000				183,004
ogging / Formation Evaluation			3,500	3,000		5,50
lowback - Labor	141			3,840		3,840
lowback - Surface Rentals				71,750		71,75
	-			· · · ·		
lowback - Rental Living Oua	1810	97,500				37,50
lud Logging		49.125				40,12
lud Circulation System	3	255,400	49,000	11 000		310,40
lud & Chemicals		140,000			1,000	141,00
lud / Wastowater Disposal		12.600	26,700		•	39,50
reight / Transportation	2	100 760	102 400	7,200	14,400	224,75
Rig Supervision / Engineering	3	91,400				W1,40
brill Bits	3	31200				
orill Bit Purchase	9	108,500	8,500			117,00
uel & Power	5	75,000	738,750	2,000	1,000	616,75
Nater	9	13,000				13 00
Orig & Completion Overhead		10,000				
Inemnobused & galggul9		204,4:0				204.45
Directional Orilling, Surveys		204,430	130,000	16,000		148,00
Completion Unit, Swab, ⊂TU			173,000			173,00
Pertorating, Wiraline, Slicklin	e 37		57,500	5,000		73 50
High Pressure Pump Truck			2,009,460			2,000 40
Stimulation			15,500	260,000		275,50
Stimulation Flowback & Disp		32 556	15,300			32.5
Insurance			61,000	15,000	5,000	176,5
Lebor		97,500	264,105	10,000	5,600	347,9
Rental - Surface Equipment		48,880	86,000	3 000		166,00
Rental - Downhols Equipme	11		43,295		5,000	78,3
Rental - Living Quartera		30,025	180.225	45,379	6,840	358.2
Conlingency		:26,037	100.220			27,8
MaxCom		27.950		499,169	73,010	7,210,0
	TOTAL INTANGIBLES >		3,991,075	PRODUCTION	10,000	TOTAL
		COSTS	COMPLETION	COSTS	FACILITY COSTS	COSTS
TANGIBLE CO	0515	44,050	1	1	\$	\$ 44,0
		245 305	2			246,3
Intermediate Casing						
Drilling Liner		459,859				459,8
Production Gasing						
Production Liner				82,500		62,5
Tubing		65.000		25,000		90,0
Wellhead			68,600	5,000		74,6
Packers, Liner Hangers		-		•	29,600	29,9
Tanks					119,638	110,6
Production Vesselle					120,000	120,0
Flow Lines						
				20,000		20,0
Rod string					42,500	42,5
Artificial Lift Equipment						06,0
Artificial Lift Equipment					95,000	
Artificial Lift Equipment Compressor Installation Costs				5,000	96,000 26,250	31.3
Antificial Lift Equipment Compressor Installation Costa Surface Pumps					95,000	31.
Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface				5,000	96,000 26,250	31.
Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhols				5,000	96,000 26,260 2,000	31.
Artiticiat Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps				5,000	96,000 26,250	31.
Artificial Lift Equipment Compressor installation Costa Surface Pumps Non-controllable Surface Non-controllable Downhole Downkole Pumps Messurement & Meter Insta				5,000	96,000 26,260 2,000	31. 2, 59,
Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement & Motor Insta Gas Conditioning / Dehydri	tion			5,000	96,000 26,260 2,000	31.: 2,0
Artiliciat Lift Equipment Compreser Installation Costa Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement & Meter Insta Gas Contitioning / Dehydri Interconnecting Facility Pit	tion			5,000	96,000 26,250 2,000 	31. 2, 59, 62,
Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Messurement & Motor Insta Gas Conditioning / Dehydri	tion				98,000 26,260 2,000 	31. 2, 59, 62,
Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhold Downhole Pumps Messurgment & Motor Insta Gas Conditioning J Dehydr Interconnecting Facility Pif Gatherling / Builk Linbs Valves, Dumps, Controllet	tion Ing			5,000 	98,000 26,260 2,000 40,009 62,500	31.3 2, 59, 62,
Artiliciat Lift Equipment Compressor installation Costa Surface Pumpe Non-controllable Surface Non-controllable Downhole Downhole Pumpe Measurement. & Motor Insta Gas Conditioning J Dehydri Interconnecting Facility Pip Gashering J Sulk Lines	tion Ing				96,000 26,260 2,000 40,000 62,500 11,250	31.3 2, 59, 62, 11
Artiticiat Lift Equipment Compressor installation Costs Surface Pumps Non-controllable Downhold Downhole Pumps Messurement & Motor Insta Gas Conditioning J Dehydr Instruconnecting Facility Pif Gatherling / Builk Linbs Valves, Oumps, Controllet	tion Ing			5,000 	96,000 26,260 2,000 49,000 62,500 62,500	31.3 2,0 59,0 62,0 20,0 11,0 20,0
Arditical Lift Equipment Compressor installation Costa Surface Pumpe Non-controllable Surface Non-controllable Downhole Downhole Pumpe Messurement & Motor Insta Gas Conditioning J Dehydri Interconnecting Facility Pig Gethering J Builk Lines Valves, Dumps, Controllert Tenk / Facility Containmen	tion Ing			5,000 10,000 2,000 2,000	96,000 26,260 2,000 49,000 62,500 11,220 23,000 16,920	31. 2,0 560, 62, 2, 11, 200 62, 11, 200 11, 200 11, 200 11, 200 11, 200 11, 200 11, 200 20, 200 20, 20, 20, 20, 20, 20, 20
Artificial Lift Equipment Compressor installation Costs Surface Pumpe Non-controllable Surface Non-controllable Downhole Downhole Pumpe Measurement. & Meter Insta Gas Conditioning / Dehydri Interconnecting Facility Pig Gatherling / Buik Lines Valves, Dumps, Controllert Tank / Facility Containmen Fiere Stack	tion Ing			5,000 	96,000 26,260 2,000 49,000 62,000 62,000 11,250 11,250 16,050 2,550	31.3 2,0 560,0 62,1 20,0 11,1 20,0 18, 7,0 56,0
Artiticial Lift Equipment Compressor installation Costs Surface Pumps Non-controllable Downhole Downhole Pumps Messurement & Motor Insta Gas Conditioning J Dehydr Interconnecting Facility Pip Gathering / Builk Lines Valves, Oumps, Controllert Tenk / Facility Containmen Flare Stack Electrical / Grounding	tion Ing			5,000 10,000 2,000 2,000	96,000 26,260 2,000 49,000 62,500 11,220 23,000 16,920	31.3 2,0 58,1 62,2 2,2 11 20,18 3,7

PREPARED BY MATADOR PRODUCTION COMPANY:

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Orling Engineer Completions Engineer Production Engineer	Januar Lang Ganta Hual Jan Motketa]6am Leed - WIXINM <u> </u>		
TADOR RESOURCES CO	MPANY APPROVAL			
Ejxec VP & CFD			+ xe	CHA
	104 u		F	xes VP & COO - Operations
Fresiden	N ² √F	Senior VP - Gaoscience		BÍG
President	M-VFI			BÍG
	APPROVAL:			B£3
IN OPERATING PARTNER	APPROVAL:	NEF Working Interest (%)		

MATADOR PRODUCTION COMPANY ONE LINCOLN CENTRE · 5400 LBJ FREEWAY · SUITE 1500 · DALLAS, TEXAS 75240 Phone (872) 371-5200 · Fax (872) 371-5201 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

	ESTIMATE OF BODTA NO ROMOND THE COMPANY		500002 254,01,001
DATE:	April 23, 2021	AFE NO.:	500002 ×34101 001
WELL NAME:	Lognie King Fed Com 136H	FIELD:	
LOCATION:	NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E	MD/TVD:	21,700/11,600
COUNTY/STATE:	Les NM	LATERAL LENGTH:	10,000
MRC WI:			
GEDLOGIC TARGET:	3rd Bone Spring Sand	1110-22 NOT 1141	
REMARKS:	Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approxima	tely 50 stepes	

INTANGIBLE COSTS	DRULLING COSTS	COMPLETION	PRODUCTION	FACILITY COBTS	COSTS
and / Logat / Regulatory	\$ 61,500	\$ 1	25,000	\$ 10,000 S	06.50
cation, Surveys & Damages	110 000	13,000	25.000	25,000	181,00
	759 400				756,40
illing	183,000				183,00
amenting & Floet Equip	18,400	3,500	3,000		0.50
igging / Formation Evaluation		3,500			3,84
owback - Labor			3,840		71,75
owback - Surface Rentals			71,750		
owback - Rental Living Quarters					
	37,500				37,50
ud Legging	40,125				49,12
ud Circulation System		49,000	6,000		210.40
ud & Chemicals	255 400	\$2,000		1,000	141.00
ud / Wastewater Disposal	140.000	· · ·		1,005	395
relatit / Transportation	12 500	26,700			
ig Supervision J Englineering	100,753	102.400	7.200	14,400	224,75
	01 400				\$1,40
rill Bits					
rill Bit Purchese					117,0
uel & Power	108.500	8,500		1 000	e10.7
aler	75,000	738,750	2,000		
rig & Comptetion Overhead	13,000			· · ·	13,00
					14
InomnobisedA & gnipgel	204.450				204 4
lirectional Drilling, Surveys	206.450	130.000	16,000		140.0
comptation Unit, Swab, CTU			10,001		173.0
arforating, Wireline, Slickline	· · · · ·	173.000			73.5
igh Pressure Pump Truck	1	67,500	6,000		2.009.4
Umulation		2,039,400			
inmutation Flowback & Disp		15,500	2630 (535		275,5
	32,550				32,5
11078000	97.500	61,000	15,000	5,000	176,5
abor		284,105	10,000	5,000	347 \$
lente) - Surface Equipment	48,660				166.0
tental - Downhole Equipment	77,000	86,000	3,000		78.3
Cental - Living Quarters	30,025	43,295	-	5,000	
	126.037	180,225	45,379	6 840	358,2
Contingency	27,950		- T		27,9
HusCom TOTAL INTANGIN	And the owner of the owner owner of the owner of the owner of the owner owne	3,991,675	499,169	73,040	7,210,1
	2,040,707				
TOTAL INTANGIA		COMPLETION	PRODUCTION		TOTAL
	DRILLING	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	COSTS
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS		FACILITY COSTS	COSTS
TANGIBLE COSTS	DRICLING COSTS 1 44,950			FACILITY COSTS	COSTS 445
TANGIBLE COSTS Surface Casing Intermediate Casing	DRILLING COSTS			FACILITY COSTS	COSTS 445
TANGIBLE COSTS Surface Casing Intermediate Casing	DRICLING COSTS 5 44,950 246,305			FACILITY COSTS	COSTS 44.5 249.7
TANGIBLE COSTS Surface Costing Intermediate Caving Drilling Liner	DRICLING COSTS 1 44,950			FACILITY COSTS	COSTS 44.5 249.7
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing	DRICLING COSTS 5 44,950 246,305		COSTS	FACILITY COSTS	COSTS 445 249.3 456.8
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner	DRICLING COSTS 5 44,950 246,305			FACILITY COSTS	COSTS 445 2483 4568 625
TANGIBLE COSTS Surface Casing Intermediale Casing Drilling Liner Production Casing Production Liner Tubing	DRILLING COSTS 44,950 246,506 452,650		COSTS	FACILITY COSTS	COSTS 445 2453 4568 62,5 00,0
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner	DRICLING COSTS 5 44,950 246,305	COSTS	COSTS	FACILITY COSTS	COSTS 445 2457 4561 62,5 00,0
TANGIBLE COSTS Surface Casing Intermediale Casing Drilling Liner Production Casing Production Liner Tubing	DRILLING COSTS 44,950 246,506 452,650		COSTS		COST9 445 2493 6564 6564 6564 6564 652, 000 74,5
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Weilthead	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	28,900	COSTS 445 2463 4568 625 000 74,4 20,3
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Wolfnead Wolfnead Packers, Liner Hangers Tanks	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	28,900 110,638	COSTS 4445 2493 456 k 625 000 74,6 2093 118,0
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Wellthood Packere, Liner Hangere Tanks Production Vessole	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	28,900	COSTS 445 2493 456.1 62.5 00.0 74.6 29.3 118.6 120.0
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Walihead Packere, Liner Hangers Tanks Production Vesale Froduction Vesale	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	28,900 110,638	COSTS 442 5 249 3 456 8 62 5 00 0 74,1 29 5 118,4 129,1
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Packers, Liner Hangers Tanks Production Vesagle Flow Lines Rod skring	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	28,900 110,638	COSTS 442 5 249 3 456 8 62 5 00 0 74,1 29 5 118,4 129,1
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Liner Tubing Walihead Packere, Liner Hangers Tanks Production Vesale Froduction Vesale	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 22,900 110,638 120,000	COSTS 440 2449 2 456 k 622 000 74,1 23,1 118,4 120,1 20,1
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Liner Tubing Wellthead Packere, Liner Hengers Tanks Production Vessols From Lines Rod string Artificial Lin Equipment	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28,900 110,538 120,000 42,500	COST3 2469 2469 656 k 62 62 000 74,1 29 1100 1100 100 20, 42
TANGIBLE COSTS Surface Casing Intermediale Casing Drilling Liner Production Casing Production Casing Wallhead Packers, Liner Hangers Tanks Production Vasads Froduction Vasads Froduction Vasads Rod string Artificial Lift Equipment Compressor	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28.900 110.638 120.000 42.500 96.000	COST8 2463 2453 6561 622 000 744 281 1194 1290 1290 200 200 200 200 966
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Packers, Liner Hangers Tanks Production Vesade Flow Lines Rod String Artificial Lift Equipment Compressor Installigition Costa	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COST9 445 249 2 456 F 456 F 457
TANGIBLE COSTS Surface Casing Drilling Liner Production Casing Production Casing Production Casing Production Casing Production Liner Tobing Packere, Liner Hengers Torks Production Vesaels Flow Lines Rod string Artificial Lift Equipment Artificial Lift Equipment Campressor Installation Costs Surface Pumps	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28.900 110.638 120.000 42.500 96.000	COST8 44.5 245.3 656 k 62.5 000 74.4 29.1 20.1 20.1 20.1 20.1 20.1 20.1 20.1 20
TANGIBLE COSTS Surface Gasing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vesanis Flow Lines Rod String Artificial LIR Equipment Compressor Instaliption Costs Surface Pumps Non-controlisable Surface	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COST8 44.5 245.3 656 k 62.5 000 74.4 29.1 20.1 20.1 20.1 20.1 20.1 20.1 20.1 20
TANGIBLE COSTS Surface Gasing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Vesanis Flow Lines Rod String Artificial LIR Equipment Compressor Instaliption Costs Surface Pumps Non-controlisable Surface	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COST8 44.5 245.3 656 k 62.5 000 74.4 29.1 20.1 20.1 20.1 20.1 20.1 20.1 20.1 20
TANGIBLE COSTS Surface Casing neurmediale Casing Jrilling Liner Production Casing Production Casing Production Casing Packers, Liner Hangars Tanks Production Vesaols Flow Lines Rod string Artificial Lift Equipment Compressor Installistion Costs Surface Pumps Non-controllable Surface Non-controllable Surface	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COST8 44.5 248.3 656 k 62.5 000 74.4 29.1 118.4 129.1 20.1 42.5 20.1 42.5 20.1 42.5 20
TANGIBLE COSTS Surface Casing intermediate Casing Drilling Liner roduction Casing roduction Casing Volting Valities Production Liner Hangers Tanks Production Vessels From Lines Rod atring Artificial Line Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Downhole Downhole Downhole	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COST8 44.5 248.3 656 k 62.5 000 74.4 29.1 118.4 129.1 20.1 42.5 20.1 42.5 20.1 42.5 20
TANGIBLE COSTS Surface Casing neurmediale Casing Drilling Liner Production Casing Production Casing Production Casing Production Vessals From Liner Hangars Franks Production Vessals Flow Lines Rod String Artificial LIN Equipment Compressor Install shift Costs Surface Pumps Non-controllable Surface Non-controllable Surface Non-controllable Surface Non-controllable Surface	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28,900 110,638 120,000 42,500 96,000 28,250 2,000 49,000 49,000	COSTS 246 2 248 2 456 1 62,2 000 74,1 20,1 119, 120,1 20,1 42,2 96, 31, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,
TANGIBLE COSTS Surface Casing Intermediate Casing Intermediate Casing Production Casing Production Casing Production Casing Production Liner Tonks Production Vessols Flow Lines Rod String Artificial Lift Equipment Compressor Installistion Costs Surface Pumps Non-controllisble Downhole Downhole Pumps Masaurement & Moter Installation Gas Conditioning/ Dehydration	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COSTS 246 2 248 2 456 1 62,2 000 74,1 20,1 119, 120,1 20,1 42,2 96, 31, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,
TANGIBLE COSTS Surface Casing intermediate Casing production Casing production Casing production Casing production Casing production Liner Tubing Weilhead Production Vessels Frow Lines Rod String Artificial LIN Equipment Compressor Installation Costs Surface Pumps Measurement & Moter Installation Gas Conditioning / Dehydration Inderconnecting Facility Piping	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28,900 110,638 120,000 42,500 96,000 28,250 2,000 49,000 49,000	COSTS 2463 24561 622 000 744 200 200 200 422 966 311 220 966 311 220 966 311 220 966 311 220 966 311 220 311 220 311 220 311 220 311 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 310 200 310 310 200 310 200 200 310 200 200 200 200 200 200 200 200 200 2
TANGIBLE COSTS Surface Casing Intermediale Casing Intermediale Casing Production Casing Production Casing Production Liner Tubing Weilthead Packers, Liner Hangers Tonks Production Vesade Flow Lines Rod String Artificial Lift Equipment Compressor Instalilition Costs Surface Pumps Non-controliable Surface Non-controliable Surface Non-controliable Surface Downhole Downhole Downhole Downhole Downhole Downhole Downhole Downhole Cost a Surface Nemps Manasurement & Moter Instaliation Gas Conditioning / Activity Piping Gathering / Buik Lines	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 22,900 110,538 120,020 42,500 96,000 28,250 2,000 43,000 97,500	COSTS 2463 24561 622 000 744 200 200 200 422 966 311 220 966 311 220 966 311 220 966 311 220 966 311 220 311 220 311 220 311 220 311 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 200 310 310 200 310 310 200 310 200 200 310 200 200 200 200 200 200 200 200 200 2
TANGIBLE COSTS Surface Casing neurmediale Casing production Casing production Casing production Casing production Casing Production Vessals Production Vessals Production Vessals Rod String Artificial Lift Equipment Compressor Instalibition Costs Surface Pumps Non-controliable Surface Surface Nemps Non-controliable Surface Surface Surface Nemps Non-controliable Surface Surface Surface Nemps Non-controliable Surface Nemps Non-controliable Surface Nemps Non-controliable Surface Nemps Non-controliable Surface Nemps N	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS 82,500 25,000 5,000 20,009 20,009 10,000 2,000	3	COST8 445 249 3 656 4 682; 000 744, 290, 119, 119, 120, 200, 42, 96, 31, 22, 200, 42, 96, 35, 62, 62, 62, 62, 62, 62, 62, 62, 62, 62
TANGIBLE COSTS Surface Casing intermediale Casing production Casing production Casing production Casing production Casing Production Liner Tubing Mailtned Prackers, Liner Hangers Finks Production Vessols Production Vessols Production Vessols Frow Lines Rod string Artificial Lift Equipment Compressor Compressor Surface Pumps Non-controllable Downhols Downhole Pumps Measurement & Moter Installation Gas Conditioning J Dahydraction Interconnecting Facility Piping Gathering / Buik Lines Vaivee, Dumps, Controllers	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 	COSTS 2463 2463 6564 6564 622 000 744 200 744 200 1180 1190 1200 200 200 200 200 200 200 200 200 2
TANGIBLE COSTS Surface Casing Intermediate In	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28.900 110.638 120.000 42.500 96.000 28.250 2.000 49.000 120.200 120.0000 120.000 120.000 120.000 120.0000 120.0000 120.0000 120.0000 120.00000 120.0000 120.0000 120.0000 120.0000 120.0	COSTS 2463 2463 4564 622 000 741 200 1190 1200 200 422 956 311 200 422 956 311 200 200 422 956 311 200 200 422 956 311 200 200 200 200 200 200 200 200 200 2
TANGIBLE COSTS Surface Casing Intermediale Casing Orilling Liner Froduction Casing Production Casing Production Casing Production Vessols Surface Pumps Artificial Lint Equipment Compressor Instaliation Costs Surface Pumps Measurement & Moter Installation Gas Conditioning J Dahytardion Interconnecting Facility Piping Gathering Pumps Valves, Dumps, Controllers Tank / Facility Containment Fiero Stack	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS 82,500 25,000 5,000 20,009 20,009 10,000 2,000	\$ 22,900 110,538 120,040 42,500 96,000 28,250 2,000 43,000 97,500 97,500 17,250 11,250 20,660 16,000 11,250 1,	COSTS 2463 2463 2463 2463 2463 2463 000 744 200 1163 1200 200 422 200 422 966 331, 22, 966 34, 24, 200 200 200 200 200 200 200 20
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Casing Production Casing Production Viewans From Liner From Liner From Liner From Lines Red string Artificial LIN Equipment Compressor Installation Costs Surface Pumps Measurement & Moter Installation Gas Conditioning / Dehydration Inderconnecting Facility Piping Gathering / Built Lines Yalvee, Dumps, Controllers Tanb / Facility Containment Flare Stack Electrical / Grounding	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28.900 110.638 120.000 42.500 96.000 28.250 2.000 49.000 120.200 120.0000 120.000 120.000 120.000 120.0000 120.0000 120.0000 120.0000 120.00000 120.0000 120.0000 120.0000 120.0000 120.0	COSTS 2463 2463 2463 2463 2463 2463 000 744 200 1163 1200 200 422 200 422 966 331, 22, 966 34, 24, 200 200 200 200 200 200 200 20
TANGIBLE COSTS Surface Casing Intermediale Casing Drilling Liner Production Casing Production Casing Production Casing Production Casing Production Vessols Production Vessols Production Vessols Production Vessols Frow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Surface Pumps Massurement & Moter Installation Gas Conditioning J Dehydration Interconnecting Facility Piping Gathering Plaik Lines Valves, Dumps, Controllers Tanb / Facility Containment Flare Stack	DRILLING COSTS 44,950 246,506 452,650	COSTS	COSTS	\$ 28,900 110,638 120,000 42,500 98,000 28,250 2,000 43,000 43,000 1,250 12,500 11,250 20,680 10,638 12,000 12,500 12,000 12,250 16,000 12,250 16,000 16,	COST8 246 2 265 2 000 74,4 200 74,4 119,4 129,1 200 200 200 200 200 200 200 20
TANGIBLE COSTS Surface Casing Intermediale Casing Drilling Liner Production Casing Production Casing Production Casing Production Liner Tubing Weilthead Packers, Liner Hangars Production Vesads Flow Lines Rod String Artificial LIR Equipment Compressor Insisiliation Costs Surface Pumps Non-controllable Surface Non-controllable N	DRILLING COSTS		COSTS 82,500 25,000 5,000 20,009 20,009 10,000 10,000 10,000 2,000 2,000 2,000 2,000 10,0	\$ 28.900 10.638 120.000 20	COST8 44.9 245.0 245.0 245.0 245.0 245.0 245.0 245.0 200.0 20.
TANGIBLE COSTS Surface Casing Intermediate Casing Drilling Liner Production Casing Production Casing Production Casing Production Casing Production Casing Production Viewans From Liner From Liner From Liner From Lines Red string Artificial LIN Equipment Compressor Installation Costs Surface Pumps Measurement & Moter Installation Gas Conditioning / Dehydration Inderconnecting Facility Piping Gathering / Built Lines Yalvee, Dumps, Controllers Tanb / Facility Containment Flare Stack Electrical / Grounding	DRILLING COSTS	COSTS	COSTS	\$ 28,900 110,638 120,000 42,500 98,000 28,250 2,000 43,000 43,000 1,250 12,500 11,250 20,680 10,638 12,000 12,500 12,000 12,250 16,000 12,250 16,000 16,	COST8 246 0 246 0 246 0 656 k 675 k 690 0 74 6 295 k 1090 0 1090 0 201 0 2

PREPARED BY MATADOR PRODUCTION COMPANY

Team Lead - WTX/NM WR

Dolling Engineet:	្លាយន ខេត្តស្រ			
Completions Engincer	Ger off Plant	V/TE		
Prinduction Engineers	Jan Maenca			
OR RESOURCES COM	PANY APPROVAL:			
Exec VP & CFD			Exec. VP & COD - Lend & Legal	CNA
	Dei		Exec VP 5 COO - Operations	
President	MVR	Senior VP = Geoscience		BEG
	an a			
ERATING PARTNER A	PPROVAL		 	
Company Name:	PPROVAL	Working Interest (%)	 Так ID	
	APPROVAL:	Working Interest (%). Gala	— Так ID	

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MATADOR PRODUCTION COMPANY ONE LINCOLN CENTRE + 5400 LBJ FREEWAY - SUITE 1500 - DALLAS, TEXAS 76240 Phone (\$73) 371-5200 - Fax (\$72) 371-5201

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OF COSTS AND AUTHORIZATION FOR EXPENDITURE

AP	ni 23, 2021				AFE NO.: 5	00002 255 01 001
	nnie King Fed Com 211	114			FIELD:	
	N4 of 30, W2 of 19 and				MO/TVD:	21,900' / 11,800'
	a NM	3114 31 10 11 10 11 10 11		LAT	ERAL LENGTH:	10,000
	H IAIN					
RC WI:						
	offcamp A	A REAL PROPERTY AND A REAL	A COMPANY AND A COMPANY	Vessiely C9 magaz		
EMARKS: DI	ill, complete and equip (a 2 mile horizonta' Wolf	camp A well with appro-	vinigitely of studion		
			COMPLETION	PRODUCTION		TOTAL
	1000 C	DRILLING COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
INTANGIBLE COS and / Legal / Regulatory	518	61,500	5	\$ 25,000	\$ 10,000	\$ 96.50
ocation, Surveys & Damages		115,000	13,000	25,000	25,000	181,00
illing		683,560				653,66
ementing & Floet Equip		102,000		4		192.00
ogging / Formation Evaluation	n –		3,500	3,080		- 3.6
owback - Labor				11,750		
owback - Surface Rentals						
iowback - Rental Living Qua	rters	37,550				37,5
lud Logging		55,500				55,5
lud Circulation System lud & Chemicals		255 400	49,000	6,003		310.4
lud / Wastewater Disposel		140,000			1,000	141,0
reight / Transportation		12,600	25,700			30.6
a Supervision / Engineering		117,000	112,000	7,265	14,400	750.6
vill Bite	2.5	91,400				81,4
Iriil Bil Purchase						136.0
uel & Power		125,000	10,000		1,000	935.0
Nater	_	75,000	855 000	2,000	1,000	15,5
orig & Completion Overhead	-	15.500	<u> </u>		·	
lugging & Abandonment		205,150				206,1
Directional Drilling, Surveys		X09,130	:30 000	16,000		146.0
Completion Unit, Sweb, CTU	-		201,000			201,0
Perforating, Wireline, Slicklin	-		75,000	6,000		Bi,0
ligh Presaure Pump Truck Sumulation	5.5	-	2 156,904			2.156,0
Sumulation Flowback & Disp			15,500	260,000		275,5
neurence	-	32,850				32,6
abor	25.	07,500	62,500	15,000	5,000	380.1
Rental - Surface Equipment	_	56 280	305,690	10,000	5,000	211.0
Rental - Downhole Equipmen	it 👘	122.000	66,000	3,000	5,000	85,9
Rental - Living Querters	-	22,900	198,714	45,370	6,640	472,6
Contingency	-	33,325	(50,114			33,5
MagCom	TOTAL INTANGINLES >	2,905,665	4,353,769	499,169	73,040	7,911
	GIAL PITANGULES >	DIULI ING	COMPLETION	PRODUCTION		IDIAL
TANGIBLE CO	515	COSTS	COSTS	COSTS	FACILITY COSTS	COSTE
Surface Casing	5	44,050	\$	1	\$	\$ 44.9
intermediate Casing		254 195				254)
Drilling Liner						463,
Production Casing	100	463.950				
Production Liner				85,750		161,
Tubing		65.000		25,000		- 25
Weilhced	-		76,800	5,000		91,
Packara, Liner Hangera	-				28,900	29,
Tanks Production Vessele					110,634	119.
Flow Lines	-				120,000	120.
Rod string	1			-		
Artificial Lift Equipment	-	1		20,000		20,
Compressor	2	100			42,500	42
Installation Costs	52				96,000 26,250	31.
Surface Pumps		1		5,000	2,003	2
Non-controllable Surface				, ,	2.010	
Non-controllable Downhole						
Downhole Pumpa				10,000	49,000	58
Measurement & Meter Instat					-	
Gas Conditioning / Dehydra Iolemeneording Eaclith Ripl					62.5D0	52
Interconnecting Facility Pipi Gathering / Bulk Lines					-	
Velves, Dumpa, Controllers	-					
Tank / Facility Cantainment					11,750	11
Flare Black				-	20,000	20
Electrical / Grounding				2,600	15,000	7
Communications / SCADA				5,000	2,590	- 55
Instrumentation / Salety	20000000				653,788	1,71
	TOTAL TANGIBLES >	828,655	16,600	168,750		9,626
	TOTAL COSTS >	2,814,321	4,430,558	657,419	728,328	9,020
EPARED BY MATADOR P	RODUCTION COMPA	NY:				
	and a second data of the		·			
Drilling Engineer	Jamas Lang	Team Lead - WTX	UNM CATE			
Drilling Engineer Completions Engineer Production Engineer	Jamas Lang Ganeti Hant Jam Mouzas	Team Lead ₋ WTX	WTE			

MATADOR RESOURCES COMPANY APPROVAL Fixed VP & COO - Land & Legal Exec VP & CFO Chi LE Exec VP & COO - Operations Senior VP - Geosciance President BEQ. MVH NON OPERATING PARTNER APPROVAL: ax 10 Working Interest (%) Company Name Uate Signed by Approval _____ Yas No (markions) Tille Tille"

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MATADOR PRODUCTION COMPANY ONE LINCOLN CENTRE · 6400 LBJ FREEWAY · SUITE 1500 · DALLAS, TEXAS 75240 Phone (872) 371-5200 · Fex (872) 371-5209

TE:	April 23, 2021					500002 256 01 001
LL NAME:	Lonnie King Fod Com 2	12H			FIELD:	01.000//14.005
CATION:	NW4 of 30. W2 of 19 s	nd SW4 of 18 in 245-38E			MD/TVD:	21,900'/11,800'
UNTY/STATE:	Lea, NM			LATE	RAL LENGTH:	10,000
C WI:	Wolfcamp A					
OLOGIC TARGET:		p a 2 mile honzontal Wolfe	amp A well with appro	comatoly 58 stages		
						TOTAL
INTANGIBLE	0515	COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	COSTS
nd / Legal / Regulatory	1	61,500		\$ 25,000	\$ 10,000 25,000	\$ 00,500 101,000
cation, Surveys & Damag	gen	118,000	13,000	25,000	23,000	101,000
illing menting & Float Equip		162 000				192,000
gging / Formation Evalu	ellon		3,500	3,000		6.50
wback - Labor				3,840		3,84
wback - Surfacy Rentals wback - Rental Living C						
id Logoing	painter a	37,500				57,50
d Girculation System		55,500	10 000	6,000		55,50
d & Chemicals	a 3	255,400	49,000	0,000	1,000	141.00
d / Wastewater Disposs sight / Transportation	· 8	12 800	26,700			39.50
Supervision / Engineer	ing	117,000	112,000	7.200	14,400	250.60
ili Bita	8	91,400	<u> </u>			
il Bit Purchane el & Power	8	126,000	18,000			130,00
lier	8	/5.000	000 878	2,000	1,000	936,00
g & Completion Overhe		15 500	•			15,50
ogging & Abandonment		200.150				206,10
rectional Drilling, Survey impletion Unit, Swab, C		100,100	130,000	15,000		144.00
rforating, Wireline, Slich			201,000			251,00
gh Pressure Pump Truc	k		75,000	6.000		7 159 90
mulation mulation Flowback & D	lan		15,500	250 000		275,50
unince	ier e	37,650	-			32,81
bor		97.930	62,500	15,000	5,000	380,1
Intal - Surface Equipment		18,260	306,890	3,000	5,000	211,00
ental - Downhole Equips ental - Living Quarters	neni	32,900	48.050		5,000	85,95
onlingency		221,100	199,714	45,370	0.640	472,81
exCom		33,325	4,353,758	469,169	73,040	7,911,6
	TOTAL INTANGIBLES >	2.985,666 DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE C	10575	COSTS 44.950	COSTS	COSTS	FACILITY COSTS	COS15 3 44,9
termediate Casing		254,756				254,7
rilling Liner		463,950				463,9
roduction Casing roduction Liner		400,000				-
ubing		65,600		88,250		151,7
ellhead			10.000	25,000		25,0 B1,6
eckere, Liner Hangere		·	76,800	5,000	29,900	29.9
nite Induction Vessele					119,538	119,0
ow Lines		1			120,000	120.0
od string				20,000		
rtificial Lift Equipment				(U.U.U)	42,500	42,5
ompressor statistion Costs					96,000	96,0
urface Pumps		6.		5,000	25,250	31,2
on-controllable Surface			· · · · · · · · · · · · · · · · · · ·	<u>_</u>	2,000	2,
on-controllable Downlic ownhole Pumps	518					
easonment & Motor Inc				10,000	49 000	50,0
as Conditioning / Dehyd	iration			*	62 500	62,5
terconnecting Facility P	*ipl <i>n</i> g					
ethering / Bulk Lines sives, Dumps, Controlls	1					
ank / Facility Containme					11,250	11,
are Slack				2.000	16,000	10,0
lectrical / Grounding	۵			5,000	2,500	7,5
					55,750	55,
	TOTAL TANGIBLES		76.800	168,250	653,788	5,756,
		> 3,814,321	4.430,558	657,418	726,328	9.626.
	TOTAL COSTS					
netrumentation / Safety	TOTAL COSTS	ANY:				
Communications / SCAD petrumentation / Safety PARED BY MATADO	R PRODUCTION COMP	Team Load WTX/	IM LUTE			
petrumentation / Safety PARED BY MATADO	R PRODUCTION COMP		IM LTE			

Exec VP & CFO		Pixec: VIP & COO Liand & Legal CNA
President	Service Vt2 - Goosciance	Exec VP & COO - Operations
RATING PARTNER APPROVAL:		
Company Name:		Tax 10
	Warking Interest (%)	Тах ID

AFE - Version 4

Page 58 of 81

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EXHIBIT C-5

Received by OCD: 5/17/2022 3:10:19 PM

Summary of Communications

Uncommitted Working Interest Owners

1. ZPZ Delaware I LLC

In addition to sending well proposals to ZPZ Delaware I LLC's predecessor, Matador will continue to have discussions with ZPZ regarding their interest and potential voluntary joinder.

2. FAE II, LLC

Subsequent to Matador proposing its wells and filing its force pooling applications, FAE II, LLC recently divested the subject interest and there have been numerous conveyances recorded within the last month. Matador will continue to reach out to the current interest owners in attempts to reach voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C5 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417, 22418, 22419, and 22420

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.

3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

Case Nos. 22417 and 22418

4. The target interval for the initial wells in these proposed spacing units is the Third Bone Spring sand of the Bone Spring formation.

5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

6. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

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Received by OCD: 5/17/2022 3:10:19 PM

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying openhole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Case Nos. 22419 and 22420

12. The target interval for the initial wells in these proposed spacing units is the Wolfcamp A formation.

13. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the west-southwest. The structure appears consistent across the

2

proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

14. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

15. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying openhole logs run over the Wolfcamp formation from two of the three representative wells denoted from A to A' – there were not logs from the Wolfcamp formation available for the third of the three wells. For each well in the cross-section, the following logs are included, when available and for the depths available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

16. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

17. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.

18. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

19. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

3

FURTHER AFFIANT SAYETH NOT

ANDREW PARKER

STATE OF TEXAS)
COUNTY OF _____)

SUBSCRIBED and SWORN to before me this **20**th day of December 2021 by

Andrew Parker.

Contraction of the second second	Charles and the second s
antitutite.	SARA MARIE HARTSFIELD
ARY PU.	Notary Public, State of Texas
19 A 31	Comm. Expires 08-21-2023
THE OF WAS	Notary ID 130324013
- annine.	

My Commission Expires:

8-21-2023

artspield NC

Locator Map

Exhibit D-1

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D1 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420



Received by OCD: 5/17/2022 3:10:19 PM

WC-025 G-08 S253534O;BONE SPRING [97088] Exhibit D-2 Structure Map (Top Bone Spring Subsea) A – A' Reference Line





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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D2 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420

D-2 Riann

Released to Imaging: 5/17/2022 3:12:10 PM

WC-025 G-08 S253534O;BONE SPRING [97088] Structural Cross-Section A – A'



Page 67 of 81

Exhibit D-3

Received by OCD: 5/17/2022 3:10:19 PM

JAL;WOLFCAMP, WEST [33813] Exhibit D-4 Structure Map (Top Wolfcamp Subsea) A – A' Reference Line





Map Legend

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D4 Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420



JAL;WOLFCAMP, WEST [33813] Structural Cross-Section A – A'

Received by OCD: 5/17/2022 3:10:19 PM



Case Nos. 22417-22420

Exhibit D-5

Page 69 of 81

D-5

Lonnie King #211H and #212H Released to Imaging: 5/17/2022 3:12:10 PM

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22417, 22418, 22419, 22420

AFFIDAVIT

STATEOFNEWMEXICO)
) ss.
COUNTYOFSANTAFE)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 2022.

4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on December 22, 2022. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22417-22420 SUBSCRIBED AND SWORN to before me this 17th day of May, 2022 by Adam G.

Rankin.

My Commission Expires:

Nov. 12, 202

Notary Public

STATE OF NEW MEXICO NOTARY PUBLIC CARLA GARCIA COMMISSION # 1127528 COMMISSION EXPIRES 11/12/2023



December 17, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Lonnie King Fed Com #135H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

ATTORNEY FOR MATADOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com



December 17, 2021

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Lonnie King Fed Com #136H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

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If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

Kailiyn A. Luck Attorney for Matador Production Company

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com



December 17, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Lonnie King Fed Com #211H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

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If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

Rull or Production

Company

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com



December 17, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Lonnie King Fed Com #212H well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely.

Kaitlyn A. Luck Attorney for Matador Production Company

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Matador - Lonnie King 135H 211H Case Nos. 22417 22419 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS Status
					· ·	Your item was delivered to an individual at the address at 1:42 pm on
9414811898765845739027	Chisos Itd	1331 Lamar St	Houston	тх		December 23, 2021 in HOUSTON, TX 77010.
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			nouston	17	77010 3023	Your package will arrive later than expected, but is still on its way. It is
9414811898765845739003	Anache Corporation	2000 Post Oak Blvd Ste 100	Houston	тх	77056-4407	currently in transit to the next facility.
9414811898703843739003		2000 POSt Oak bive Ste 100	nouston		77030-4497	Your item has been delivered to an agent for final delivery in MIDLAND, TX
A14811808765845720006	Danglada (Spaight Family Oil and Cas L. L.D.	6 Desta Dr Ste 5850	Midland	тх		
9414811898/05845/59090	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Iviluianu	1	79705-5555	79705 on December 21, 2021 at 10:36 am. Your item has been delivered and is available at a PO Box at 12:10 pm on
		DO D. 50407			70740 0407	
9414811898765845739041	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	ТХ	/9/10-018/	December 22, 2021 in MIDLAND, TX 79705.
		DO D. 2010			70702 2010	Your package will arrive later than expected, but is still on its way. It is
9414811898765845739089	Manix Royaity, Ltd.	PO Box 2818	Midland	ТХ	79702-2818	currently in transit to the next facility.
				-		Your item was delivered to an individual at the address at 1:42 pm on
9414811898765845739034	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	December 23, 2021 in HOUSTON, TX 77010.
						Your item was delivered to an individual at the address at 12:41 pm on
9414811898765845739485	Milagro Resources, LP	415 W Wall St Ste 1118	Midland	ТХ		December 23, 2021 in MIDLAND, TX 79701.
						Your item was returned to the sender on January 5, 2022 at 12:15 pm in
						SANTA FE, NM 87501 because the addressee was not known at the deliver
9414811898765845739430	G.W. Hannett, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	address noted on the package.
						Your item was returned to the sender on January 5, 2022 at 12:15 pm in
						SANTA FE, NM 87501 because the addressee was not known at the delivery
9414811898765845739478	Charles E. Barnhart, Whose Marital Status Is Unknown	PO Box 1849	Albuquerque	NM	87103-1849	address noted on the package.
						Your item could not be delivered on December 29, 2021 at 12:38 pm in
						SANTA FE, NM 87501. It was held for the required number of days and is
9414811898765845739515	T.G. Cornish, whose marital status is unknown	PO Box 1849	Albuquerque	NM	87103-1849	being returned to the sender.
						Your item was picked up at the post office at 9:25 am on January 20, 2022
9414811898765845739553	Janeen Scott, as her separate property	PO Box 33	Scio	он	43988-0033	in SANTA FE, NM 87501.
						Your item was delivered at 10:34 am on December 24, 2021 in BEACH CITY,
9414811898765845739560	Luann Youngman, as her separate property	12374 Lawndell St SW	Beach City	он	44608-9771	
						Your item has been delivered to the original sender at 9:25 am on January
9414811898765845739522	DMA Inc	PO Box 1496	Roswell	NM	88202-1496	20, 2022 in SANTA FE, NM 87501.
11 10110007 000 10700022					00202 2100	Your item was delivered to an individual at the address at 12:42 pm on
9414811898765845739508	Charmar IIC	4815 Vista Del Oso Ct NE	Albuquerque	NM	87109-2558	December 22, 2021 in ALBUQUERQUE, NM 87109.
			/ ibuquei que		07105 2550	Your item was delivered to an individual at the address at 12:43 pm on
0/1/0110007650/5720501	Richard C. Deason, Whose Marital Status Is Unknown	1201 Havenburst Dr Apt 217	West Hollywood	CA	90046-4546	December 23, 2021 in LOS ANGELES, CA 90046.
9414811898705845759591	Nichard C. Deason, whose Marital Status is Ofknown	1301 Havenhuist DI Apt 217	west nonywood	CA	30040-4340	Your item has been delivered to the original sender at 9:25 am on January
A14011000765045720546	Thomas D. Deason, Whose Marital Status Is Unknown	6402 Cr 7240	Lubbock	тх	70424	20, 2022 in SANTA FE, NM 87501.
9414011090/03043/39340	Thomas D. Deason, whose Marital status is offenowin	0402 CI 7240	LUDDOCK	1^	79424	Your package will arrive later than expected, but is still on its way. It is
	Anartha Causantian	2000 Deet Oels Divid Sta 100	11	TV	77056 4407	
9414811898765845739072	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	ТХ		currently in transit to the next facility.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765845739584	Ronald H. Mayer, Trustee of the Ronald H. Mayer And	PO Box 2391	Roswell	NM	88202-2391	currently in transit to the next facility.
						Your package will arrive later than expected, but is still on its way. It is
9414811898765845739539	SAP, LLC	4901 Whitney Ln	Roswell	NM		currently in transit to the next facility.
						Your item was returned to the sender on January 5, 2022 at 12:15 pm in
						SANTA FE, NM 87501 because the addressee was not known at the deliver
9414811898765845739577	Robert N. Enfield, Trustee of the Robert N. Enfield Rev	PO Box 2431	Santa Fe	NM		SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package.
					87504-2431	SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on
	Robert N. Enfield, Trustee of the Robert N. Enfield Rev Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da		Santa Fe Santa Fe	NM	87504-2431	SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505.
9414811898765845733216	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da	465 Camino Manzano	Santa Fe	NM	87504-2431 87505-2833	SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on
	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da			NM	87504-2431 87505-2833	SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037.
9414811898765845733216	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da	465 Camino Manzano	Santa Fe	NM	87504-2431 87505-2833	SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on
9414811898765845733216	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da MLE, LLC	465 Camino Manzano	Santa Fe	NM	87504-2431 87505-2833 92037-5506	SANTA FE, NM 87501 because the addressee was not known at the deliver address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037.
9414811898765845733216 9414811898765845733254	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da MLE, LLC	465 Camino Manzano 1211 W Muirlands Dr	Santa Fe La Jolla	NM CA	87504-2431 87505-2833 92037-5506	SANTA FE, NM 87501 because the addressee was not known at the deliver address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037. Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845733216 9414811898765845733254 9414811898765845733261	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da MLE, LLC	465 Camino Manzano 1211 W Muirlands Dr	Santa Fe La Jolla	NM CA	87504-2431 87505-2833 92037-5506 70124-1235	SANTA FE, NM 87501 because the addressee was not known at the deliven address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037. Your package will arrive later than expected, but is still on its way. It is
9414811898765845733216 9414811898765845733254 9414811898765845733261	Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da MLE, LLC Bryan Bell Family LLC	465 Camino Manzano 1211 W Muirlands Dr 213 20th St	Santa Fe La Jolla New Orleans	NM CA LA	87504-2431 87505-2833 92037-5506 70124-1235	SANTA FE, NM 87501 because the addressee was not known at the deliver address noted on the package. Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037. Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. Your item has been delivered to an agent for final delivery in MIDLAND, TX

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Matador - Lonnie King 135H 211H Case Nos. 22417 22419 Postal Delivery Reports

						Your item has been delivered and is available at a PO Box at 11:06 am on
9414811898765845739461	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	ТХ	79710-0187	December 23, 2021 in MIDLAND, TX 79705.
						Your item was returned to the sender on January 27, 2022 at 9:16 am in
9414811898765845739423	Manix Royalty, Ltd.	PO Box 2818MIDLAND Tx 79702	Midland	ТХ	79702	SANTA FE, NM 87501 because of an incomplete address.
						Your item has been delivered to the original sender at 9:25 am on January
9414811898765845739409	Special Exploration, LLC	1801 Avenue I	Eunice	NM	88231-3505	20, 2022 in SANTA FE, NM 87501.
						Your item was delivered to the front desk, reception area, or mail room at
9414811898765845739492	The McDaniel Company, Inc.	12900 Preston Rd Ste 415	Dallas	ТХ	75230-1353	3:03 pm on December 28, 2021 in DALLAS, TX 75230.
						Your item was delivered to the front desk, reception area, or mail room at
9414811898765845739447	Marjam Energy, LLC Texas	8150 N Central Expy Ste 1525	Dallas	ΤХ	75206-1852	10:04 am on December 29, 2021 in DALLAS, TX 75206.

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Received by OCD: 5/17/2022 3:10:19 PM

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 22, 2021 and ending with the issue dated December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

2 Black

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The public hearing will be conducted on **Thursday, January 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **December 26, 2021.**

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466 aedc002b940813ad68 Event number: 2499 136 6690 Event password: 3qyGqNJ3N63

Join by video: 24991366690@nmemnrd.webex.com Numeric Password: 162064 You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2499 136 6690

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.

Case No. 22417: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico. #37155

67100754

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208 00261962

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Matador Production Company Hearing Date: February 19, 2022 Case Nos. 22417-22420

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated December 22, 2021 and ending with the issue dated December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

sse black

Business Manager



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LEGAL NOTICE December 22, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466 aedc002b940813ad68 Event number: 2499 136 6690 Event password: 3qyGqNJ3N63

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Join by audio: 1-844-992-4726 United States Toll Free Access code: 2499 136 6690

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; FAE II, LLC; John & Theresa Hillman Family Properties, LP; Manix Royalty, Ltd.; Special Exploration, LLC; The McDaniel Company, Inc.; Marjam Energy, LLC (Texas); Milagro Resources, LP; G.W. Hannett, whose marital status is unknown, his heirs and devisees; Charles E. Barnhart, whose marital status is unknown, his heirs and devisees; Charles E. Barnhart, whose marital status is unknown, his or her heirs and devisees; Janeen Scott, as her separate property, her heirs and devisees; Luann Youngman, as her separate property, her heirs and devisees; DMA, Inc.; Charmar, LLC; Richard C. Deason, whose marital status is unknown, his heirs and devisees; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990; SAP, LLC; Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated March 16, 1999; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015; MLE, LLC; and Bryan Bell Family LLC.

Case No. 22418: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico. #37156

PO BOX 2208 SANTA FE, NM 87504-2208

STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated December 22, 2021 and ending with the issue dated December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

e Blac

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said LEGAL NOTICE December 22, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.

Case No. 22419: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well, will said area is located approximately 9 miles northwest Jal, New Mexico. #37157

67100754

00261965

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

STATE OF NEW MEXICO COUNTY OF LEA

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> Beginning with the issue dated December 22, 2021 and ending with the issue dated December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

ussie Black

Business Manager

My commission expires January 29, 2023 (Seal) OFFICIAL SEAL OUSSIE BLACK Notary Public State of New Mexico My Commission Expires

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LEGAL NOTICE December 22, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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Case No. 22420: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico. #37158

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208