# BEFORE THE OIL CONSERVATION DIVISION
# EXAMINER HEARING May 19, 2022

# CASE NOS. 22417-22420

*LONNIE KING FED COM #135H WELL*
*LONNIE KING FED COM #136H WELL*
*LONNIE KING FED COM #211H WELL*
*LONNIE KING FED COM #212H WELL*

***LEA COUNTY, NEW MEXICO***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22417, 22418, 22419, 22420**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 22417** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 17, 2022** |
| Applicant | **Matador Production Company** |
| Designated Operator & OGRID (affiliation if applicable) | **OGRID No. 228937** |
| Applicant's Counsel: | **Holland & Hart LLP** |
| Case Title: | **APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** |
| Entries of Appearance/Intervenors: | **Danglade/Speight Family Oil and Gas I, L.P.** |
| Well Family | **Lonnie King Fed Com** |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | **Bone Spring Formation** |
| Primary Product (Oil or Gas): | **Oil** |
| Pooling this vertical extent: | **N/A** |
| Pool Name and Pool Code: | **WC-025 G-08 S253534O; Bone Spring (97088)** |
| Well Location Setback Rules: | **Statewide oil rules** |
| Spacing Unit Size: | **320 acres** |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | **Horizontal** |
| Size (Acres) | **320** |
| Building Blocks: | **40 acres** |
| Orientation: | **South-North** |
| Description: TRS/County | **W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.** |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | **Yes** |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | **No** |
| Proximity Tracts: If yes, description | **No** |
| Proximity Defining Well: if yes, description | **N/A** |
| Applicant's Ownership in Each Tract | **See Exhibit C-3** |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | **BEFORE THE OIL CONSERVATION DIVISION<br>Santa Fe, New Mexico<br>Exhibit No. A<br>Submitted by: Matador Production Company<br>Hearing Date: May 19, 2022<br>Case Nos. 22417-22420** |

| | |
|---|---|
| Well #1 | **Lonnie King Fed Com #135H well**<br>**SHL: SW/4 NW/4 (Unit E) of Section 30**<br>**BHL:NW/4 SW/4 (Unit L) of Section 18**<br>**Target: Bone Spring**<br>**Orientation: South-North**<br>**Completion: Standard Location** |
| Well #2 | |
| Well #3 | |
| Horizontal Well First and Last Take Points | **Exhibit C-1** |
| Completion Target (Formation, TVD and MD) | **Exhibit C-4** |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | **$8,000** |
| Production Supervision/Month $ | **$800** |
| Justification for Supervision Costs | **Exhibit C** |
| Requested Risk Charge | **200%** |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | **Exhibit B** |
| Proof of Mailed Notice of Hearing (20 days before hearing) | **Exhibit E** |
| Proof of Published Notice of Hearing (10 days before hearing) | **Exhibit F** |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | **Exhibit C-2** |
| Tract List (including lease numbers and owners) | **Exhibit C-2** |
| Pooled Parties (including ownership type) | **Exhibit C-3** |
| Unlocatable Parties to be Pooled | **N/A** |
| Ownership Depth Severance (including percentage above & below) | **N/A** |
| **Joinder** | |
| Sample Copy of Proposal Letter | **Exhibit C-4** |
| List of Interest Owners (ie Exhibit A of JOA) | **Exhibit C-3** |
| Chronology of Contact with Non-Joined Working Interests | **Exhibit C-5** |
| Overhead Rates In Proposal Letter | **Exhibit C-4** |
| Cost Estimate to Drill and Complete | **Exhibit C-4** |
| Cost Estimate to Equip Well | **Exhibit C-4** |
| Cost Estimate for Production Facilities | **Exhibit C-4** |
| **Geology** | |
| Summary (including special considerations) | **Exhibit D** |
| Spacing Unit Schematic | **Exhibit D-1** |

| | |
|---|---|
| Gunbarrel/Lateral Trajectory Schematic | **N/A** |
| Well Orientation (with rationale) | **Exhibit D** |
| Target Formation | **Exhibit D** |
| HSU Cross Section | **Exhibit D-3** |
| Depth Severance Discussion | **N/A** |
| **Forms, Figures and Tables** | |
| C-102 | **Exhibit C-1** |
| Tracts | **Exhibit C-2** |
| Summary of Interests, Unit Recapitulation (Tracts) | **Exhibit C-3** |
| General Location Map (including basin) | **Exhibit D-1** |
| Well Bore Location Map | **Exhibit D-1** |
| Structure Contour Map - Subsea Depth | **Exhibit D-2** |
| Cross Section Location Map (including wells) | **Exhibit D-2** |
| Cross Section (including Landing Zone) | **Exhibit D-3** |
| **Additional Information** | |
| Special Provisions/Stipulations | **N/A** |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | **Adam G. Rankin** |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | **17-Feb-22** |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 22418** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 17, 2022** |
| Applicant | **Matador Production Company** |
| Designated Operator & OGRID (affiliation if applicable) | **OGRID No. 228937** |
| Applicant's Counsel: | **Holland & Hart LLP** |
| Case Title: | **APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** |
| Entries of Appearance/Intervenors: | **Danglade/Speight Family Oil and Gas I, L.P.** |
| Well Family | **Lonnie King Fed Com** |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | **Bone Spring Formation** |
| Primary Product (Oil or Gas): | **Oil** |
| Pooling this vertical extent: | **N/A** |
| Pool Name and Pool Code: | **WC-025 G-08 S253534O; Bone Spring (97088)** |
| Well Location Setback Rules: | **Statewide oil rules** |
| Spacing Unit Size: | **320 acres** |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | **Horizontal** |
| Size (Acres) | **320** |
| Building Blocks: | **40 acres** |
| Orientation: | **South-North** |
| Description: TRS/County | **E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.** |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | **Yes** |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | **No** |
| Proximity Tracts: If yes, description | **No** |
| Proximity Defining Well: if yes, description | **N/A** |
| Applicant's Ownership in Each Tract | **See Exhibit C-3** |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |

| | |
|---|---|
| Well #1 | **Lonnie King Fed Com #136H well**<br>**SHL: SW/4 NW/4 (Unit E) of Section 30**<br>**BHL:NE/4 SW/4 (Unit K) of Section 18**<br>**Target: Bone Spring**<br>**Orientation: South-North**<br>**Completion: Standard Location** |
| Well #2 | |
| Well #3 | |
| Horizontal Well First and Last Take Points | **Exhibit C-1** |
| Completion Target (Formation, TVD and MD) | **Exhibit C-4** |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | **$8,000** |
| Production Supervision/Month $ | **$800** |
| Justification for Supervision Costs | **Exhibit C** |
| Requested Risk Charge | **200%** |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | **Exhibit B** |
| Proof of Mailed Notice of Hearing (20 days before hearing) | **Exhibit E** |
| Proof of Published Notice of Hearing (10 days before hearing) | **Exhibit F** |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | **Exhibit C-2** |
| Tract List (including lease numbers and owners) | **Exhibit C-2** |
| Pooled Parties (including ownership type) | **Exhibit C-3** |
| Unlocatable Parties to be Pooled | **N/A** |
| Ownership Depth Severance (including percentage above & below) | **N/A** |
| **Joinder** | |
| Sample Copy of Proposal Letter | **Exhibit C-4** |
| List of Interest Owners (ie Exhibit A of JOA) | **Exhibit C-3** |
| Chronology of Contact with Non-Joined Working Interests | **Exhibit C-5** |
| Overhead Rates In Proposal Letter | **Exhibit C-4** |
| Cost Estimate to Drill and Complete | **Exhibit C-4** |
| Cost Estimate to Equip Well | **Exhibit C-4** |
| Cost Estimate for Production Facilities | **Exhibit C-4** |
| **Geology** | |
| Summary (including special considerations) | **Exhibit D** |
| Spacing Unit Schematic | **Exhibit D-1** |

| | |
|---|---|
| Gunbarrel/Lateral Trajectory Schematic | **N/A** |
| Well Orientation (with rationale) | **Exhibit D** |
| Target Formation | **Exhibit D** |
| HSU Cross Section | **Exhibit D-3** |
| Depth Severance Discussion | **N/A** |
| **Forms, Figures and Tables** | |
| C-102 | **Exhibit C-1** |
| Tracts | **Exhibit C-2** |
| Summary of Interests, Unit Recapitulation (Tracts) | **Exhibit C-3** |
| General Location Map (including basin) | **Exhibit D-1** |
| Well Bore Location Map | **Exhibit D-1** |
| Structure Contour Map - Subsea Depth | **Exhibit D-2** |
| Cross Section Location Map (including wells) | **Exhibit D-2** |
| Cross Section (including Landing Zone) | **Exhibit D-3** |
| **Additional Information** | |
| Special Provisions/Stipulations | **N/A** |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | **Adam G. Rankin** |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | **17-Feb-22** |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 22419** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 17, 2022** |
| Applicant | **Matador Production Company** |
| Designated Operator & OGRID (affiliation if applicable) | **OGRID No. 228937** |
| Applicant's Counsel: | **Holland & Hart LLP** |
| Case Title: | **APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** |
| Entries of Appearance/Intervenors: | **Danglade/Speight Family Oil and Gas I, L.P.** |
| Well Family | **Lonnie King Fed Com** |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | **Wolfcamp Formation** |
| Primary Product (Oil or Gas): | **Oil** |
| Pooling this vertical extent: | **N/A** |
| Pool Name and Pool Code: | **Jal; Wolfcamp, West (33813)** |
| Well Location Setback Rules: | **Statewide oil rules** |
| Spacing Unit Size: | **320 acres** |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | **Horizontal** |
| Size (Acres) | **320** |
| Building Blocks: | **40 acres** |
| Orientation: | **South-North** |
| Description: TRS/County | **W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.** |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | **Yes** |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | **No** |
| Proximity Tracts: If yes, description | **No** |
| Proximity Defining Well: if yes, description | **N/A** |
| Applicant's Ownership in Each Tract | **See Exhibit C-3** |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |

| | |
|---|---|
| Well #1 | **Lonnie King Fed Com #211H well**<br>**SHL: SW/4 NW/4 (Unit E) of Section 30**<br>**BHL:NW/4 SW/4 (Unit L) of Section 18**<br>**Target: Wolfcamp**<br>**Orientation: South-North**<br>**Completion: Standard Location** |
| Well #2 | |
| Well #3 | |
| Horizontal Well First and Last Take Points | **Exhibit C-1** |
| Completion Target (Formation, TVD and MD) | **Exhibit C-4** |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | **$8,000** |
| Production Supervision/Month $ | **$800** |
| Justification for Supervision Costs | **Exhibit C** |
| Requested Risk Charge | **200%** |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | **Exhibit B** |
| Proof of Mailed Notice of Hearing (20 days before hearing) | **Exhibit E** |
| Proof of Published Notice of Hearing (10 days before hearing) | **Exhibit F** |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | **Exhibit C-2** |
| Tract List (including lease numbers and owners) | **Exhibit C-2** |
| Pooled Parties (including ownership type) | **Exhibit C-3** |
| Unlocatable Parties to be Pooled | **N/A** |
| Ownership Depth Severance (including percentage above & below) | **N/A** |
| **Joinder** | |
| Sample Copy of Proposal Letter | **Exhibit C-4** |
| List of Interest Owners (ie Exhibit A of JOA) | **Exhibit C-3** |
| Chronology of Contact with Non-Joined Working Interests | **Exhibit C-5** |
| Overhead Rates In Proposal Letter | **Exhibit C-4** |
| Cost Estimate to Drill and Complete | **Exhibit C-4** |
| Cost Estimate to Equip Well | **Exhibit C-4** |
| Cost Estimate for Production Facilities | **Exhibit C-4** |
| **Geology** | |
| Summary (including special considerations) | **Exhibit D** |
| Spacing Unit Schematic | **Exhibit D-1** |

| | |
|---|---|
| Gunbarrel/Lateral Trajectory Schematic | **N/A** |
| Well Orientation (with rationale) | **Exhibit D** |
| Target Formation | **Exhibit D** |
| HSU Cross Section | **Exhibit D-5** |
| Depth Severance Discussion | **N/A** |
| **Forms, Figures and Tables** | |
| C-102 | **Exhibit C-1** |
| Tracts | **Exhibit C-2** |
| Summary of Interests, Unit Recapitulation (Tracts) | **Exhibit C-3** |
| General Location Map (including basin) | **Exhibit D-1** |
| Well Bore Location Map | **Exhibit D-1** |
| Structure Contour Map - Subsea Depth | **Exhibit D-4** |
| Cross Section Location Map (including wells) | **Exhibit D-4** |
| Cross Section (including Landing Zone) | **Exhibit D-5** |
| **Additional Information** | |
| Special Provisions/Stipulations | **N/A** |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | **Adam G. Rankin** |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | **17-Feb-22** |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 22420** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 17, 2022** |
| Applicant | **Matador Production Company** |
| Designated Operator & OGRID (affiliation if applicable) | **OGRID No. 228937** |
| Applicant's Counsel: | **Holland & Hart LLP** |
| Case Title: | **APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.** |
| Entries of Appearance/Intervenors: | **Danglade/Speight Family Oil and Gas I, L.P.** |
| Well Family | **Lonnie King Fed Com** |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | **Wolfcamp Formation** |
| Primary Product (Oil or Gas): | **Oil** |
| Pooling this vertical extent: | **N/A** |
| Pool Name and Pool Code: | **Jal; Wolfcamp, West (33813)** |
| Well Location Setback Rules: | **Statewide oil rules** |
| Spacing Unit Size: | **320 acres** |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | **Horizontal** |
| Size (Acres) | **320** |
| Building Blocks: | **40 acres** |
| Orientation: | **South-North** |
| Description: TRS/County | **E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.** |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | **Yes** |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | **No** |
| Proximity Tracts: If yes, description | **No** |
| Proximity Defining Well: if yes, description | **N/A** |
| Applicant's Ownership in Each Tract | **See Exhibit C-3** |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |

| | |
|---|---|
| Well #1 | **Lonnie King Fed Com #212H well**<br>**SHL: SW/4 NW/4 (Unit E) of Section 30**<br>**BHL:NE/4 SW/4 (Unit K) of Section 18**<br>**Target: Wolfcamp**<br>**Orientation: South-North**<br>**Completion: Standard Location** |
| Well #2 | |
| Well #3 | |
| Horizontal Well First and Last Take Points | **Exhibit C-1** |
| Completion Target (Formation, TVD and MD) | **Exhibit C-4** |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | **$8,000** |
| Production Supervision/Month $ | **$800** |
| Justification for Supervision Costs | **Exhibit C** |
| Requested Risk Charge | **200%** |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | **Exhibit B** |
| Proof of Mailed Notice of Hearing (20 days before hearing) | **Exhibit E** |
| Proof of Published Notice of Hearing (10 days before hearing) | **Exhibit F** |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | **Exhibit C-2** |
| Tract List (including lease numbers and owners) | **Exhibit C-2** |
| Pooled Parties (including ownership type) | **Exhibit C-3** |
| Unlocatable Parties to be Pooled | **N/A** |
| Ownership Depth Severance (including percentage above & below) | **N/A** |
| **Joinder** | |
| Sample Copy of Proposal Letter | **Exhibit C-4** |
| List of Interest Owners (ie Exhibit A of JOA) | **Exhibit C-3** |
| Chronology of Contact with Non-Joined Working Interests | **Exhibit C-5** |
| Overhead Rates In Proposal Letter | **Exhibit C-4** |
| Cost Estimate to Drill and Complete | **Exhibit C-4** |
| Cost Estimate to Equip Well | **Exhibit C-4** |
| Cost Estimate for Production Facilities | **Exhibit C-4** |
| **Geology** | |
| Summary (including special considerations) | **Exhibit D** |
| Spacing Unit Schematic | **Exhibit D-1** |

| | |
|---|---|
| Gunbarrel/Lateral Trajectory Schematic | **N/A** |
| Well Orientation (with rationale) | **Exhibit D** |
| Target Formation | **Exhibit D** |
| HSU Cross Section | **Exhibit D-5** |
| Depth Severance Discussion | **N/A** |
| **Forms, Figures and Tables** | |
| C-102 | **Exhibit C-1** |
| Tracts | **Exhibit C-2** |
| Summary of Interests, Unit Recapitulation (Tracts) | **Exhibit C-2** |
| General Location Map (including basin) | **Exhibit D-1** |
| Well Bore Location Map | **Exhibit D-1** |
| Structure Contour Map - Subsea Depth | **Exhibit D-4** |
| Cross Section Location Map (including wells) | **Exhibit D-4** |
| Cross Section (including Landing Zone) | **Exhibit D-5** |
| **Additional Information** | |
| Special Provisions/Stipulations | **N/A** |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | **Adam G. Rankin** |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | **17-Feb-22** |

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 22417**

**APPLICATION**

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #135H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. B**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

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**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 22418**

**APPLICATION**

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #136H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
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jbroggi@hollandhart.com
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 22419**

**APPLICATION**

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 22420**

**APPLICATION**

Matador Production Company ("Matador" or "Applicant") (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Lonnie King Fed Com #212H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

3. The completed interval of the well will comply with statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;

B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;

C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;

D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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agrankin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION COMPANY**

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**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22417, 22418, 22419, 22420**

**AFFIDAVIT OF DAVID JOHNS**

David Johns, of lawful age and being first duly sworn, states the following:

1. My name is David Johns and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring and Wolfcamp formations in the following standard horizontal spacing units, each within Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, as follows

- In **Case 22417**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #135H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.
- In **Case 22418**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #136H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

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- In **Case 22419**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18.
- In **Case 22420**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30. The spacing unit will be dedicated to the proposed initial **Lonnie King Fed Com #212H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. For **Case Nos. 22417 and 22418**, Matador understands that these Bone Spring wells will be placed in the WC-025 G-08 S253534O; BONE SPRING [97088] pool.

7. For **Case Nos. 22419 and 22420**, Matador understands that these Wolfcamp wells will be placed in the JAL; WOLFCAMP, WEST [33813] pool.

8. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

9. There are no depth severances within the Bone Spring formation underlying this acreage.

10. There are no depth severances within the Wolfcamp formation underlying this acreage.

11. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

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12. **Matador Exhibit C-3** also identifies the overriding royalty interest owners and nonparticipating royalty interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

13. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners.

14. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

15. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

16. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at $8,000 per month while drilling and $800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

18. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

David Johns



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STATE OF TEXAS )
)
COUNTY OF DALLAS )

SUBSCRIBED and SWORN to before me this 12th day of May 2022 by David Johns.

NOTARY PUBLIC

My Commission Expires:

3/23/2025

PRESTON CAZALE
Notary ID #132990511
My Commission Expires
March 23, 2025



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# EXHIBIT C-1

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1625 N. French Dr., Hobbs, NM 88240
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

**FORM C-102**
**Revised August 1, 2011**
**Submit one copy to appropriate District Office**

☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | 97088 | WC-025 G-08 S2535340; Bone Spring |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | LONNIE KING FED COM | 135H |
| **[7]OGRID No.** | **[8]Operator Name** | **[9]Elevation** |
| | MATADOR PRODUCTION COMPANY | 3375' |

**[10]Surface Location**

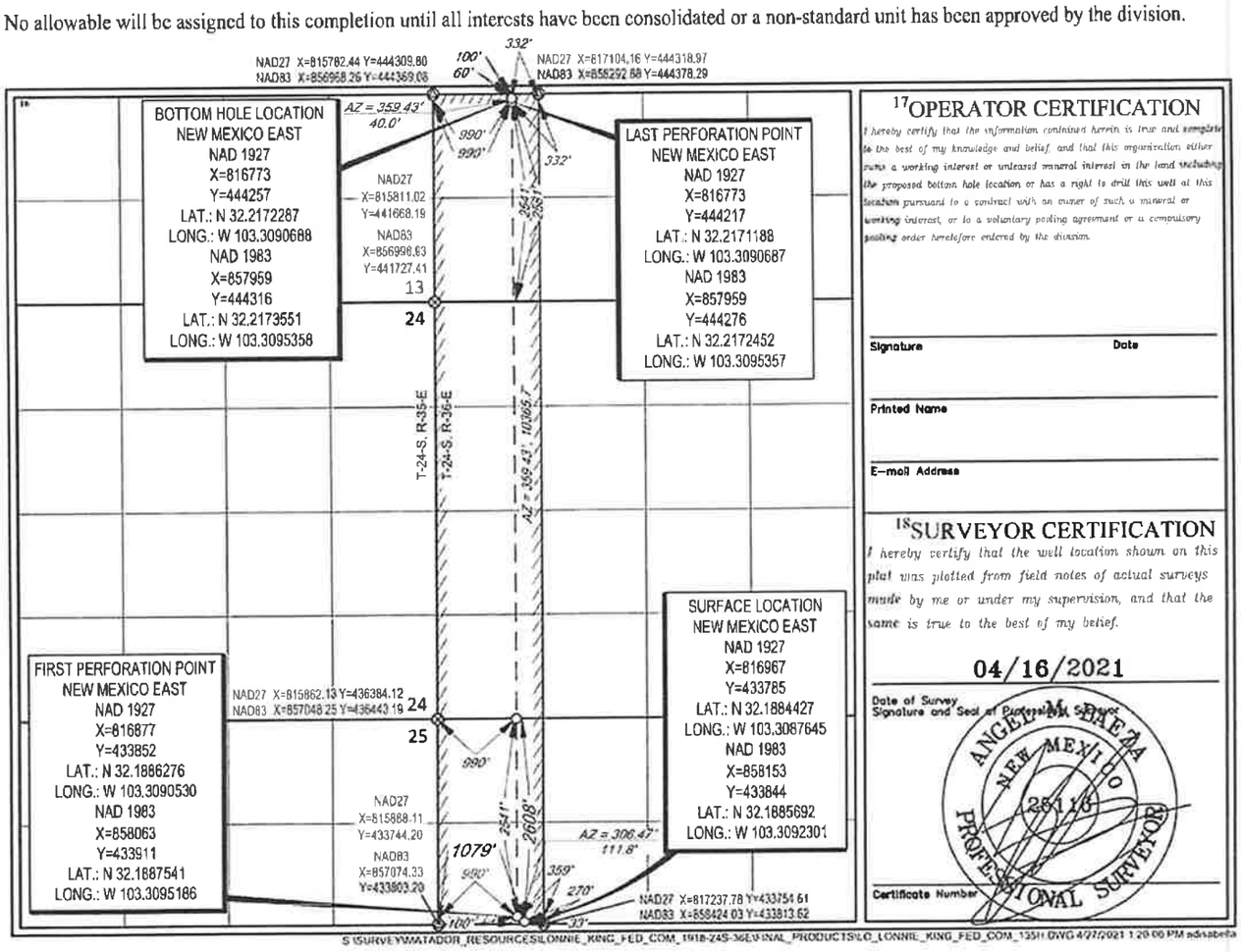
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| 2 | 30 | 24-S | 36-E | - | 2608' | NORTH | 1079' | WEST | LEA |

**[11]Bottom Hole Location If Different From Surface**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| 3 | 18 | 24-S | 36-E | - | 2581' | SOUTH | 990' | WEST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 323.71 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




**[17]OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

**[18]SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. DAVILA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\MATADOR_RESOURCES\LONNIE_KING_FED_COM_1918-24S-36E\FINAL_PRODUCTS\LO_LONNIE_KING_FED_COM_135H.DWG 4/27/2021 1:20:00 PM adavila

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C1**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

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State of New Mexico
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**FORM C-102**
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☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | 97088 | WC-025 G-08 S253534O; Bone Spring |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | LONNIE KING FED COM | 136H |
| **[7]OGRID No.** | **[8]Operator Name** | **[9]Elevation** |
| | MATADOR PRODUCTION COMPANY | 3375' |

**[10]Surface Location**

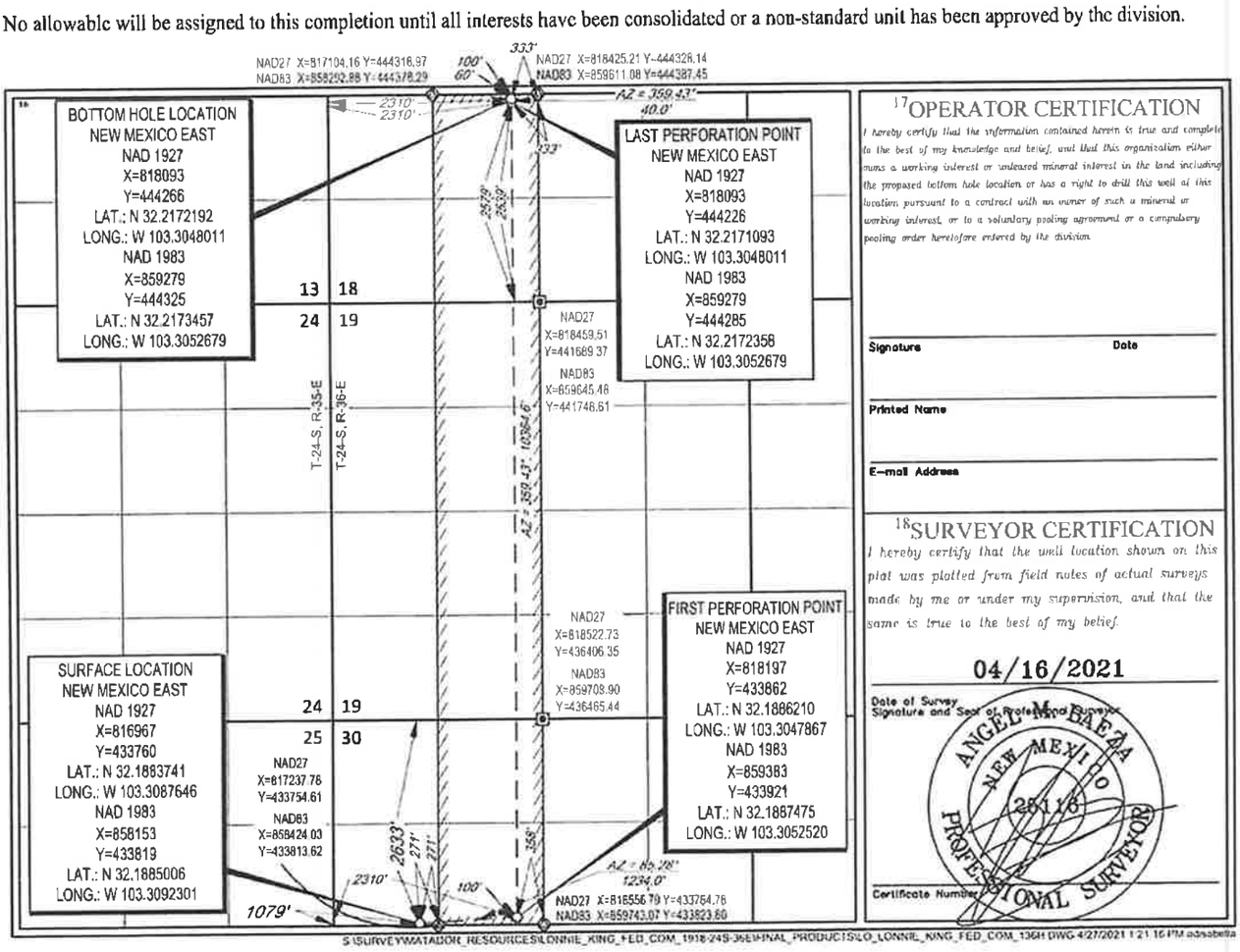
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| 2 | 30 | 24-S | 36-E | – | 2633' | NORTH | 1079' | WEST | LEA |

**[11]Bottom Hole Location If Different From Surface**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| K | 18 | 24-S | 36-E | – | 2539' | SOUTH | 2310' | WEST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 320 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




S:\SURVEY\MATADOR_RESOURCES\LONNIE_KING_FED_COM_1918-24S-36E\FINAL_PRODUCTS\LO_LONNIE_KING_FED_COM_136H.DWG 4/27/2021 1:21:16 PM aaabeita

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1220 South St. Francis Dr.
Santa Fe, NM 87505

**FORM C-102**
**Revised August 1, 2011**
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☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | 33813 | Jalj Wolfcamp, West |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | LONNIE KING FED COM | 211H |
| **[7]OGRID No.** | **[8]Operator Name** | **[9]Elevation** |
| | MATADOR PRODUCTION COMPANY | 3376' |

**[10]Surface Location**

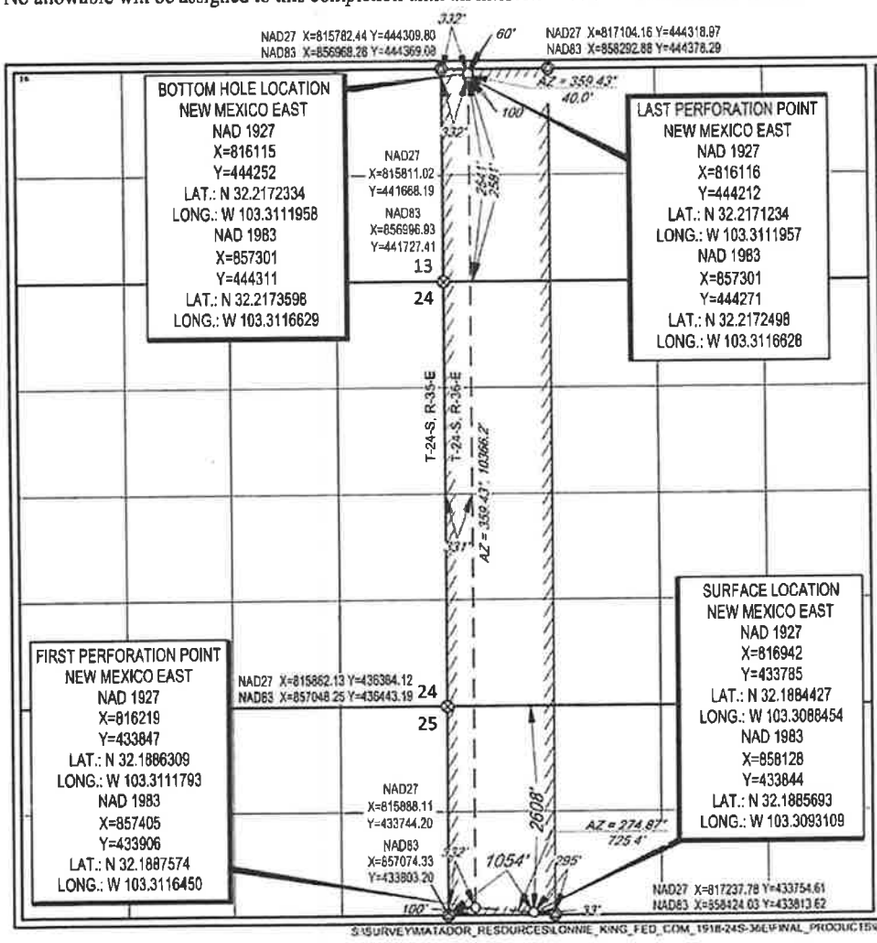
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| 2 | 30 | 24-S | 36-E | - | 2608' | NORTH | 1054' | WEST | LEA |

**[11]Bottom Hole Location If Different From Surface**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| 3 | 18 | 24-S | 36-E | - | 2581' | SOUTH | 332' | WEST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 323.71 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




## [17]OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

## [18]SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

04/16/2021

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
26116
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\MATADOR_RESOURCES\LONNIE_KING_FED_COM_1918-24S-36E\FINAL_PRODUCTS\0_LONNIE_KING_FED_COM_211H.DWG 4/27/2021 1:24:04 PM adavalos

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**FORM C-102**
**Revised August 1, 2011**
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☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1]API Number | [2]Pool Code | [3]Pool Name |
|---|---|---|
| | 33813 | Jal; Wolfcamp, West |

| [4]Property Code | [5]Property Name | [6]Well Number |
|---|---|---|
| | LONNIE KING FED COM | 212H |
| **[7]OGRID No.** | **[8]Operator Name** | **[9]Elevation** |
| | MATADOR PRODUCTION COMPANY | 3375' |

**[10]Surface Location**

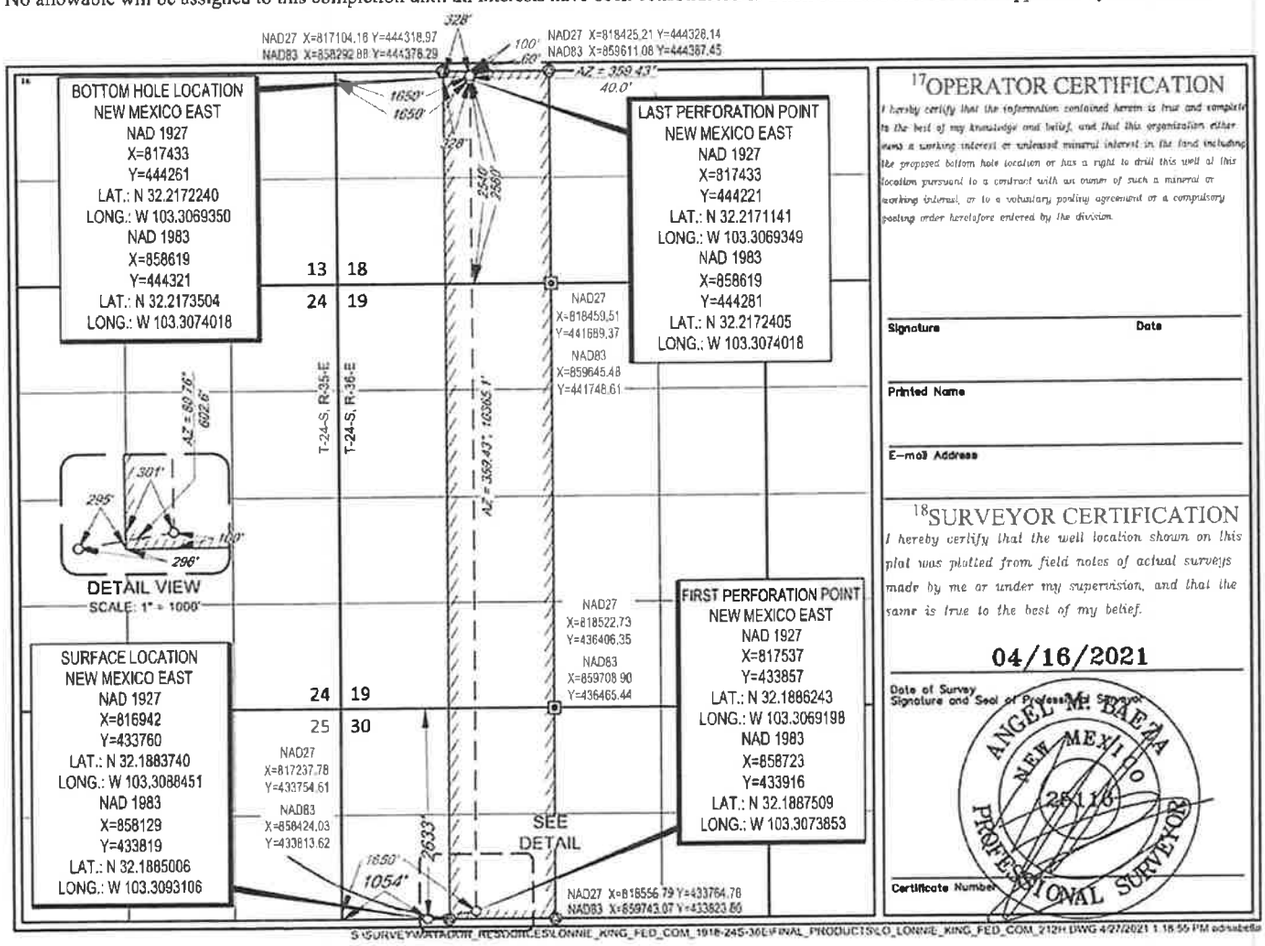
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| 2 | 30 | 24-S | 36-E | - | 2633' | NORTH | 1054' | WEST | LEA |

**[11]Bottom Hole Location If Different From Surface**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| K | 18 | 24-S | 36-E | - | 2580' | SOUTH | 1650' | WEST | LEA |

| [12]Dedicated Acres | [13]Joint or Infill | [14]Consolidation Code | [15]Order No. |
|---|---|---|---|
| 320 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




**[17]OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature Date

Printed Name

E-mail Address

**[18]SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.*

**04/16/2021**

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

Page 35 of 81

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Received by OCD: 5/17/2022 3:12:18 PM

# EXHIBIT C-2

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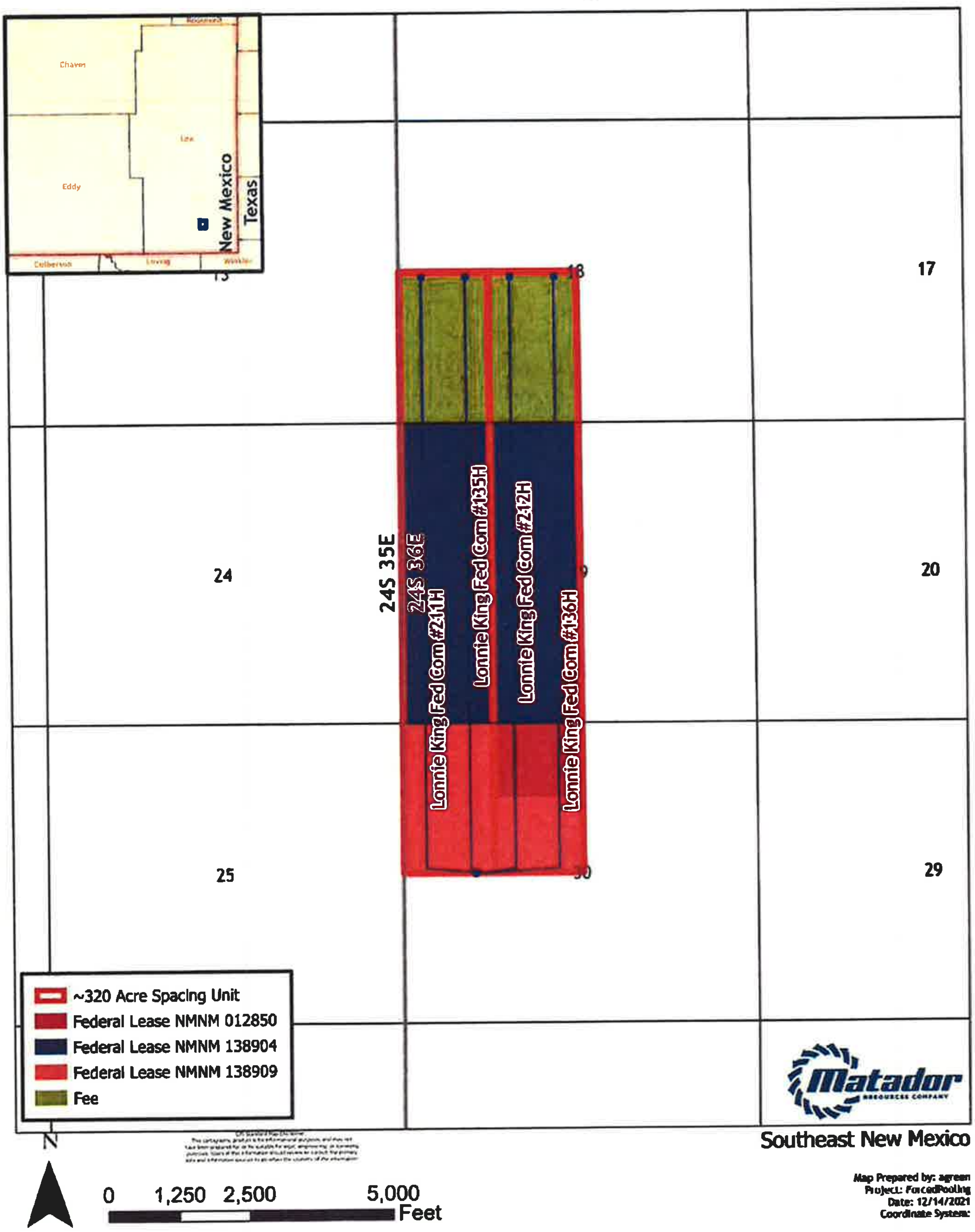
# Lonnie King




BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

Released to Imaging: 5/17/2022 3:13:44 PM

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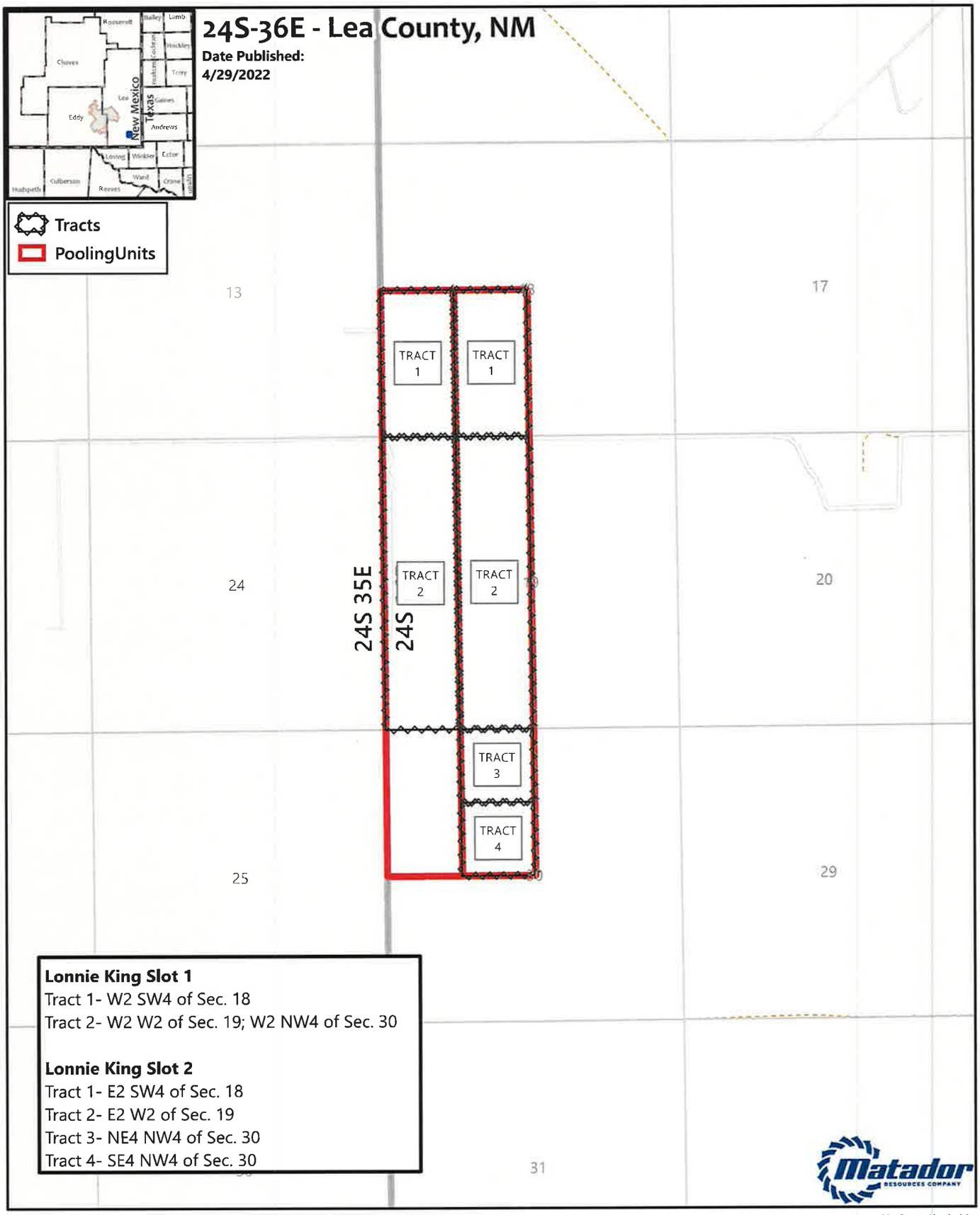
Received by OCD: 5/17/2022 3:12:18 PM

# EXHIBIT C-3

Released to Imaging: 5/17/2022 3:13:44 PM

Received by OCD: 5/17/2022 3:12:18 PM




**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C3**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

Released to Imaging: 5/17/2022 3:13:44 PM

# Summary of Interests (Case Nos. 22417 and 22419)

| | | | |
|---|---|---|---|
| **Matador's Working Interest** | | | **95.3662%** |
| **Voluntary Joinder** | | | **1.5446%** |
| **Compulsory Pool Interest Total:** | | | **3.0892%** |
| Interest Owner: | Description: | Tract | Interest: |
| ZPZ Delaware I LLC* | Uncommitted Working Interest Owner | 1 | 3.0892% |

*ZPZ Delaware I LLC leased Apache's mineral interest subsequent to Matador's well proposals and filing for hearing.



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# Summary of Interests Continued (Case Nos. 22417 and 22419)

| Interest Owner: | Description: | Tract | Interest: |
|---|---|---|---|
| John & Theresa Hillman Family Properties, LP | NPRI | 1 | |
| Manix Royalty, Ltd. | NPRI | 1 | |



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# Summary of Interests (Case Nos. 22418 and 22420)

| | | | |
|---|---|---|---|
| **Matador's Working Interest** | | | **82.8125%** |
| **Voluntary Joinder** | | | **1.5625%** |
| **Compulsory Pool Interest Total:** | | | **15.5625%** |
| Interest Owner: | Description: | Tract | Interest: |
| ZPZ Delaware I LLC* | Uncommitted Working Interest Owner | 1 | 3.125% |
| FAE II, LLC** | Uncommitted Working Interest Owner | 3 | 12.5% |

- ZPZ Delaware I LLC leased Apache's mineral interest subsequent to Matador's well proposals and filing for hearing.
- **Subsequent to Matador proposing the wells and filing for hearing, it appears that this interest has been conveyed numerous times. The conveyances have all been recorded within the last month. We will continue to work with all the assignees in an attempt to reach voluntary joinder.



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# Summary of Interests continued (Case Nos. 22418 and 22420)

| | | | |
|---|---|---|---|
| **Matador's Working Interest** | | | **95.3662%** |
| **Voluntary Joinder** | | | **1.5446%** |
| **Compulsory Pool Interest Total:** | | | **23.1689%** |
| Interest Owner: | Description: | Tract | Interest: |
| John & Theresa Hillman Family Properties, LP | NPRI | 1 | |
| Manix Royalty, Ltd. | NPRI | 1 | |
| Special Exploration, LLC | ORRI | 3 | |
| The McDaniel Company, Inc. | ORRI | 3 | |
| Marjam Energy, LLC (Texas) | ORRI | 3 | |
| Milagro Resources, LP | ORRI | 3 | |
| G.W. Hannett, whose marital status is unknown | ORRI | 3 | |
| Charles E. Barnhart, whose marital status is unknown | ORRI | 3 | |
| T.G. Cornish, whose marital status is unknown | ORRI | 3 | |
| Janeen Scott, as her separate property | ORRI | 3 | |



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# Summary of Interests continued (Case Nos. 22418 and 22420)

| Interest Owner: | Description: | Tract | Interest: |
|---|---|---|---|
| Luann Youngman, as her separate property | ORRI | 3 | |
| DMA, Inc. | ORRI | 3 | |
| Charmar, LLC | ORRI | 3 | |
| Richard C. Deason, whose marital status is unknown | ORRI | 3 | |
| Thomas D. Deason, whose marital status is unknown | ORRI | 3 | |
| Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated March 19, 1990 | ORRI | 3 | |
| SAP, LLC | ORRI | 3 | |
| Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated March 16, 1999 | ORRI | 3 | |
| Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated January 23, 2015 | ORRI | 3 | |
| MLE, LLC | ORRI | 3 | |
| Bryan Bell Family LLC | ORRI | 3 | |



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# EXHIBIT C-4

Released to Imaging: 5/17/2022 3:13:44 PM

Received by OCD: 5/17/2022 3:12:18 PM

# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

**David Johns**
**Landman**

June 1, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.

- **Lonnie King Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C4**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

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Received by OCD: 5/17/2022 3:12:18 PM

- **Lonnie King Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Apache Corporation will own an approximate 3.118511% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $8,000/$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**

David Johns

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**Apache Corporation hereby elects to:**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #135H** well, in the estimated amount of **$277,807.68.**
_____Not to participate in the **Lonnie King Fed Com #135H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #136H** well, in the estimated amount of **$277,807.68.**
_____Not to participate in the **Lonnie King Fed Com #136H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #211H** well, in the estimated amount of **$300,269.72.**
_____Not to participate in the **Lonnie King Fed Com #211H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #212H** well, in the estimated amount of **$300,269.72.**
_____Not to participate in the **Lonnie King Fed Com #212H**

**Apache Corporation**

By: _____

Title: _____

Date: _____

Contact Number: _____

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# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

**David Johns**
**Landman**

June 3, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Chisos, Ltd.
1331 Lamar St.
Houston, TX 77010

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.

- **Lonnie King Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

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- **Lonnie King Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Chisos, Ltd. will own an approximate 1.559255% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $8,000/$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**

David Johns

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**Chisos, Ltd. hereby elects to:**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #135H** well, in the estimated amount of **$138,903.84.**
_____Not to participate in the **Lonnie King Fed Com #135H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #136H** well, in the estimated amount of **$138,903.84.**
_____Not to participate in the **Lonnie King Fed Com #136H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #211H** well, in the estimated amount of **$150,134.86.**
_____Not to participate in the **Lonnie King Fed Com #211H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #212H** well, in the estimated amount of **$150,134.86.**
_____Not to participate in the **Lonnie King Fed Com #212H**

Chisos, Ltd.

By: _____

Title: _____

Date: _____

Contact Number: _____

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# MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

**David Johns**
**Landman**

October 18, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Danglade/Speight Family Oil and Gas 1, LP
777 Main Street, Suite 3250
Fort Worth, TX 76113

Danglade/Speight Family Oil and Gas 1, LP
Attn: Joe L. Lindemood
6 Desta Drive, Suite 5850
Midland, TX 79705

Re: Lonnie King Fed Com #135H, #136H, #211H & #212H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Lonnie King Fed Com #135H, Lonnie King Fed Com #136H, Lonnie King Fed Com #211H and Lonnie King Fed Com #212H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 23, 2021.

- **Lonnie King Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 21,700'.

- **Lonnie King Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

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- **Lonnie King Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SW/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 21,900'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Danglade/Speight Family Oil and Gas I, LP will own an approximate .18711303 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- $8,000/$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**

D.W.J.

David Johns

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**Danglade/Speight Family Oil and Gas 1, LP hereby elects to:**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #135H** well, in the estimated amount of **$1,666,867.20.**
_____Not to participate in the **Lonnie King Fed Com #135H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #136H** well, in the estimated amount of **$1,666,867.20.**
_____Not to participate in the **Lonnie King Fed Com #136H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #211H** well, in the estimated amount of **$1,801,641.15.**
_____Not to participate in the **Lonnie King Fed Com #211H**

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Lonnie King Fed Com #212H** well, in the estimated amount of **$1,801,641.15.**
_____Not to participate in the **Lonnie King Fed Com #212H**

Danglade/Speight Family Oil and Gas 1, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

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# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|---|---|---|
| DATE: | April 23, 2021 | AFE NO.: | 500002 253 01.001 |
| WELL NAME: | Lonnie King Fed Com 135H | FIELD: | |
| LOCATION: | NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E | MD/TVD: | 21,700/11,600 |
| COUNTY/STATE: | Lea, NM | LATERAL LENGTH: | 10,000 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | 3rd Bone Spring Sand | | |
| REMARKS: | Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Land / Legal / Regulatory | $ 61,500 | $ - | $ 25,000 | $ 10,000 | $ 96,500 |
| Location, Surveys & Damages | 118,000 | 13,000 | 25,000 | 25,000 | 181,000 |
| Drilling | 756,400 | - | - | - | 756,400 |
| Cementing & Float Equip | 183,000 | - | - | - | 183,000 |
| Logging / Formation Evaluation | - | 3,500 | 3,000 | - | 6,500 |
| Flowback - Labor | - | - | 3,840 | - | 3,840 |
| Flowback - Surface Rentals | - | - | 71,750 | - | 71,750 |
| Flowback - Rental Living Quarters | - | - | - | - | - |
| Mud Logging | 37,500 | - | - | - | 37,500 |
| Mud Circulation System | 49,125 | - | - | - | 49,125 |
| Mud & Chemicals | 255,400 | 49,000 | 6,000 | - | 310,400 |
| Mud / Wastewater Disposal | 140,000 | - | - | 1,000 | 141,000 |
| Freight / Transportation | 12,500 | 26,700 | - | - | 39,500 |
| Rig Supervision / Engineering | 100,750 | 102,400 | 7,200 | 14,400 | 224,750 |
| Drill Bits | 91,400 | - | - | - | 91,400 |
| Drill Bit Purchase | - | - | - | - | - |
| Fuel & Power | 108,500 | 8,500 | - | - | 117,000 |
| Water | 75,000 | 738,750 | 2,000 | 1,000 | 816,750 |
| Drlg & Completion Overhead | 13,000 | - | - | - | 13,000 |
| Plugging & Abandonment | - | - | - | - | - |
| Directional Drilling, Surveys | 204,450 | - | - | - | 204,450 |
| Completion Unit, Swab, CTU | - | 130,000 | 18,000 | - | 148,000 |
| Perforating, Wireline, Slickline | - | 173,000 | - | - | 173,000 |
| High Pressure Pump Truck | - | 67,500 | 6,000 | - | 73,500 |
| Stimulation | - | 2,009,400 | - | - | 2,009,400 |
| Stimulation Flowback & Disp | - | 15,500 | 260,000 | - | 275,500 |
| Insurance | 32,550 | - | - | - | 32,550 |
| Labor | 97,500 | 61,000 | 15,000 | 5,000 | 178,500 |
| Rental - Surface Equipment | 48,880 | 264,105 | 10,000 | 5,000 | 347,985 |
| Rental - Downhole Equipment | 77,000 | 86,000 | 3,000 | - | 166,000 |
| Rental - Living Quarters | 30,025 | 43,295 | - | 5,000 | 78,320 |
| Contingency | 126,037 | 180,225 | 48,379 | 8,640 | 358,281 |
| MexCom | 27,950 | - | - | - | 27,850 |
| TOTAL INTANGIBLES > | 2,646,767 | 3,991,875 | 499,169 | 73,040 | 7,210,851 |

| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Surface Casing | $ 44,950 | $ - | $ - | $ - | $ 44,950 |
| Intermediate Casing | 248,300 | - | - | - | 248,300 |
| Drilling Liner | - | - | - | - | - |
| Production Casing | 459,850 | - | - | - | 459,850 |
| Production Liner | - | - | - | - | - |
| Tubing | - | - | 82,500 | - | 82,500 |
| Wellhead | 65,000 | - | 25,000 | - | 90,000 |
| Packers, Liner Hangers | - | 69,600 | 5,000 | - | 74,600 |
| Tanks | - | - | - | 29,900 | 29,900 |
| Production Vessels | - | - | - | 119,638 | 119,638 |
| Flow Lines | - | - | - | 120,000 | 120,000 |
| Rod string | - | - | - | - | - |
| Artificial Lift Equipment | - | - | 20,000 | - | 20,000 |
| Compressor | - | - | - | 42,500 | 42,500 |
| Installation Costs | - | - | - | 96,000 | 96,000 |
| Surface Pumps | - | - | 5,000 | 26,250 | 31,250 |
| Non-controllable Surface | - | - | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | - | - | - | - |
| Downhole Pumps | - | - | - | - | - |
| Measurement & Meter Installation | - | - | 10,000 | 49,000 | 59,000 |
| Gas Conditioning / Dehydration | - | - | - | - | - |
| Interconnecting Facility Piping | - | - | - | 62,500 | 62,500 |
| Gathering / Bulk Lines | - | - | - | - | - |
| Valves, Dumps, Controllers | - | - | 2,000 | - | 2,000 |
| Tank / Facility Containment | - | - | - | 11,250 | 11,250 |
| Flare Stack | - | - | - | 20,000 | 20,000 |
| Electrical / Grounding | - | - | 2,000 | 16,000 | 18,000 |
| Communications / SCADA | - | - | 5,000 | 2,500 | 7,500 |
| Instrumentation / Safety | - | - | - | 55,750 | 55,750 |
| TOTAL TANGIBLES > | 818,100 | 69,600 | 156,500 | 653,288 | 1,697,493 |
| TOTAL COSTS > | 3,464,872 | 4,061,475 | 655,669 | 726,328 | 8,908,344 |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: James Lang
Completions Engineer: Garrett Hall
Production Engineer: Jon Mathews
Team Lead - WTX/NM: WTE

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO: BEC
President: MWH
Senior VP - Geoscience: NLF
Exec. VP & COO - Land & Legal: CNA
Exec. VP & COO - Operations: BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: ____ Yes ____ No (mark one)

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# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|---|---|---|
| DATE: | April 23, 2021 | AFE NO.: | 500002 254.01.001 |
| WELL NAME: | Lonnie King Fed Com 136H | FIELD: | |
| LOCATION: | NW4 of 30, W2 of 19 and SW4 of 18 in 24S-36E | MD/TVD: | 21,700'/11,600' |
| COUNTY/STATE: | Lea, NM | LATERAL LENGTH: | 10,000 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | 3rd Bone Spring Sand | | |
| REMARKS: | Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Land / Legal / Regulatory | $ 61,500 | $ | $ 25,000 | $ 10,000 | $ 96,500 |
| Location, Surveys & Damages | 110,000 | 13,000 | 25,000 | 29,000 | 181,000 |
| Drilling | 759,400 | | | | 759,400 |
| Cementing & Float Equip | 183,000 | | | | 183,000 |
| Logging / Formation Evaluation | - | 3,500 | 3,000 | | 6,500 |
| Flowback - Labor | | | 3,840 | | 3,840 |
| Flowback - Surface Rentals | | | 71,750 | | 71,750 |
| Flowback - Rental Living Quarters | | | - | | - |
| Mud Logging | 37,500 | | | | 37,500 |
| Mud Circulation System | 49,125 | | | | 49,125 |
| Mud & Chemicals | 255,400 | 49,000 | 6,000 | | 310,400 |
| Mud / Wastewater Disposal | 140,000 | - | | 1,000 | 141,000 |
| Freight / Transportation | 12,800 | 26,700 | | - | 39,500 |
| Rig Supervision / Engineering | 100,750 | 102,400 | 7,200 | 14,400 | 224,750 |
| Drill Bits | 91,400 | | | | 91,400 |
| Drill Bit Purchase | - | | | | - |
| Fuel & Power | 108,500 | 8,500 | | - | 117,000 |
| Water | 75,000 | 738,750 | 2,000 | 1,000 | 816,750 |
| Drlg & Completion Overhead | 13,000 | - | | - | 13,000 |
| Plugging & Abandonment | | | | | - |
| Directional Drilling, Surveys | 204,450 | | | | 204,450 |
| Completion Unit, Swab, CTU | | 130,000 | 16,000 | | 146,000 |
| Perforating, Wireline, Slickline | | 173,000 | - | | 173,000 |
| High Pressure Pump Truck | - | 67,500 | 6,000 | - | 73,500 |
| Stimulation | - | 2,009,400 | | | 2,009,400 |
| Stimulation Flowback & Disp | - | 15,500 | 260,000 | | 275,500 |
| Insurance | 32,550 | | | | 32,550 |
| Labor | 97,500 | 61,000 | 15,000 | 5,000 | 178,500 |
| Rental - Surface Equipment | 48,660 | 284,105 | 10,000 | 5,000 | 347,765 |
| Rental - Downhole Equipment | 77,000 | 86,000 | 3,000 | - | 166,000 |
| Rental - Living Quarters | 30,025 | 43,295 | - | 5,000 | 78,320 |
| Contingency | 126,037 | 180,225 | 45,979 | 6,840 | 358,281 |
| MexCom | 27,950 | | | | 27,950 |
| TOTAL INTANGIBLES > | 2,646,767 | 3,991,875 | 499,169 | 73,040 | 7,210,851 |

| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Surface Casing | $ 44,950 | $ | $ | $ | $ 44,950 |
| Intermediate Casing | 249,300 | | | | 249,300 |
| Drilling Liner | | | | | - |
| Production Casing | 459,850 | | | | 459,850 |
| Production Liner | - | | | | - |
| Tubing | | | 82,500 | | 82,500 |
| Wellhead | 65,000 | | 25,000 | | 90,000 |
| Packers, Liner Hangers | - | 69,600 | 5,000 | | 74,600 |
| Tanks | | | - | 29,900 | 29,900 |
| Production Vessels | - | | | 119,638 | 119,638 |
| Flow Lines | - | | | 120,000 | 120,000 |
| Rod string | - | | - | | - |
| Artificial Lift Equipment | - | | 20,000 | | 20,000 |
| Compressor | - | | | 42,500 | 42,500 |
| Installation Costs | - | | - | 96,000 | 96,000 |
| Surface Pumps | - | | 5,000 | 26,250 | 31,250 |
| Non-controllable Surface | - | | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | | - | | - |
| Downhole Pumps | - | | - | | - |
| Measurement & Meter Installation | | | 10,000 | 49,000 | 59,000 |
| Gas Conditioning / Dehydration | | | - | - | - |
| Interconnecting Facility Piping | | | - | 62,500 | 62,500 |
| Gathering / Bulk Lines | | | - | - | - |
| Valves, Dumps, Controllers | | | 2,000 | - | 2,000 |
| Tank / Facility Containment | | | - | 11,250 | 11,250 |
| Flare Stack | | | - | 20,000 | 20,000 |
| Electrical / Grounding | | | 2,000 | 16,000 | 18,000 |
| Communications / SCADA | | | 5,000 | 2,500 | 7,500 |
| Instrumentation / Safety | | | | 55,750 | 55,750 |
| TOTAL TANGIBLES > | 818,100 | 69,600 | 156,500 | 653,288 | 1,697,453 |
| TOTAL COSTS > | 3,464,872 | 4,061,475 | 655,669 | 726,328 | 8,908,344 |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: Jordan Kelly
Completions Engineer: Gaylon Hunt
Production Engineer: Jon Moenick

Team Lead - WTX/NM: WTF

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO: DEL
President: MVR
Senior VP - Geoscience: NLF
Exec. VP & COO - Land & Legal: CNA
Exec. VP & COO - Operations: BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: ____ Yes ____ No (mark one)

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# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

## ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|---|---|---|
| DATE: | April 23, 2021 | AFE NO.: | 500002 255 01 001 |
| WELL NAME: | Lonnie King Fed Com 211H | FIELD: | |
| LOCATION: | NW4 of 36, W2 of 19 and SW4 of 18 in 24S-35E | MD/TVD: | 21,900' / 11,800' |
| COUNTY/STATE: | Lea, NM | LATERAL LENGTH: | 10,000 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | Wolfcamp A | | |
| REMARKS: | Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Land / Legal / Regulatory | $ 61,500 | $ | $ 25,000 | $ 10,000 | $ 96,500 |
| Location, Surveys & Damages | 118,000 | 13,000 | 25,000 | 25,000 | 181,000 |
| Drilling | 583,500 | | | | 583,500 |
| Cementing & Float Equip | 192,000 | | | | 192,000 |
| Logging / Formation Evaluation | - | 3,500 | 3,000 | | 6,500 |
| Flowback - Labor | | | 3,840 | | 3,840 |
| Flowback - Surface Rentals | | | 71,750 | | 71,750 |
| Flowback - Rental Living Quarters | | | - | | - |
| Mud Logging | 37,500 | | | | 37,500 |
| Mud Circulation System | 55,500 | | | | 55,500 |
| Mud & Chemicals | 255,400 | 49,000 | 6,000 | | 310,400 |
| Mud / Wastewater Disposal | 140,000 | - | | 1,000 | 141,000 |
| Freight / Transportation | 12,600 | 28,700 | | - | 39,300 |
| Rig Supervision / Engineering | 117,000 | 112,000 | 7,200 | 14,400 | 250,600 |
| Drill Bits | 91,400 | | | | 91,400 |
| Drill Bit Purchase | | | | | - |
| Fuel & Power | 126,000 | 10,000 | | - | 136,000 |
| Water | 75,000 | 858,000 | 2,000 | 1,000 | 936,000 |
| Drlg & Completion Overhead | 15,500 | - | | - | 15,500 |
| Plugging & Abandonment | | | | | - |
| Directional Drilling, Surveys | 206,150 | | | | 206,150 |
| Completion Unit, Swab, CTU | | 130,000 | 16,000 | | 146,000 |
| Perforating, Wireline, Slickline | | 201,000 | - | | 201,000 |
| High Pressure Pump Truck | - | 75,000 | 6,000 | - | 81,000 |
| Stimulation | - | 2,156,904 | | | 2,156,904 |
| Stimulation Flowback & Disp | - | 15,500 | 260,000 | | 275,500 |
| Insurance | 32,850 | | | | 32,850 |
| Labor | 97,500 | 62,500 | 15,000 | 5,000 | 180,000 |
| Rental - Surface Equipment | 58,280 | 305,690 | 10,000 | 5,000 | 380,170 |
| Rental - Downhole Equipment | 122,000 | 86,000 | 3,000 | - | 211,000 |
| Rental - Living Quarters | 32,900 | 48,050 | - | 5,000 | 85,950 |
| Contingency | 221,160 | 189,714 | 43,370 | 6,640 | 472,884 |
| MexCom | 33,325 | | | | 33,325 |
| TOTAL INTANGIBLES > | 2,905,665 | 4,353,758 | 499,169 | 73,040 | 7,911,632 |

| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Surface Casing | $ 44,950 | $ | $ | $ | $ 44,950 |
| Intermediate Casing | 254,756 | | | | 254,756 |
| Drilling Liner | - | | | | - |
| Production Casing | 463,950 | | | | 463,950 |
| Production Liner | - | | | | - |
| Tubing | 65,500 | | 86,750 | | 151,250 |
| Wellhead | - | | 25,000 | | 25,000 |
| Packers, Liner Hangers | - | 76,800 | 5,000 | | 81,800 |
| Tanks | - | | - | 29,900 | 29,900 |
| Production Vessels | - | | | 119,638 | 119,638 |
| Flow Lines | - | | | 120,000 | 120,000 |
| Rod string | - | | - | | - |
| Artificial Lift Equipment | - | | 20,000 | | 20,000 |
| Compressor | - | | | 42,500 | 42,500 |
| Installation Costs | - | | - | 96,000 | 96,000 |
| Surface Pumps | - | | 5,000 | 26,250 | 31,250 |
| Non-controllable Surface | - | | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | | - | | - |
| Downhole Pumps | - | | | | - |
| Measurement & Meter Installation | - | | 10,000 | 49,000 | 59,000 |
| Gas Conditioning / Dehydration | - | | - | - | - |
| Interconnecting Facility Piping | - | | - | 62,500 | 62,500 |
| Gathering / Bulk Lines | - | | - | - | - |
| Valves, Dumps, Controllers | - | | - | - | - |
| Tank / Facility Containment | - | | - | 11,250 | 11,250 |
| Flare Stack | - | | - | 20,000 | 20,000 |
| Electrical / Grounding | - | | 2,000 | 16,000 | 18,000 |
| Communications / SCADA | - | | 5,000 | 2,500 | 7,500 |
| Instrumentation / Safety | - | | | 55,750 | 55,750 |
| TOTAL TANGIBLES > | 828,656 | 76,800 | 158,750 | 653,288 | 1,716,993 |
| TOTAL COSTS > | 3,734,321 | 4,430,558 | 657,419 | 726,328 | 9,628,625 |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: James Lang
Completions Engineer: Garrett Hall
Production Engineer: Jim Mounts

Team Lead - WTX/NM: WTE

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO: CEL
President: MVH
Senior VP - Geoscience: NJF
Exec. VP & COO - Land & Legal: CNA
Exec. VP & COO - Operations: BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: ____ Yes ____ No (mark one)

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# MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | | | |
|---|---|---|---|
| DATE: | April 23, 2021 | AFE NO.: | 500002 256 01 001 |
| WELL NAME: | Lonnie King Fed Com 212H | FIELD: | |
| LOCATION: | NW4 of 30, W2 of 19 and SW4 of 18 in 24S-35E | MD/TVD: | 21,900'/11,800' |
| COUNTY/STATE: | Lea, NM | LATERAL LENGTH: | 10,000 |
| MRC WI: | | | |
| GEOLOGIC TARGET: | Wolfcamp A | | |
| REMARKS: | Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages | | |

| INTANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Land / Legal / Regulatory | $ 61,500 | $ | $ 25,000 | $ 10,000 | $ 96,500 |
| Location, Surveys & Damages | 118,000 | 13,000 | 25,000 | 25,000 | 181,000 |
| Drilling | 803,900 | | | | 803,900 |
| Cementing & Float Equip | 192,000 | | | | 192,000 |
| Logging / Formation Evaluation | | 3,500 | 3,000 | | 6,500 |
| Flowback - Labor | | | 3,840 | | 3,840 |
| Flowback - Surface Rentals | | | 71,750 | | 71,750 |
| Flowback - Rental Living Quarters | | | - | | - |
| Mud Logging | 37,500 | | | | 37,500 |
| Mud Circulation System | 55,500 | | | | 55,500 |
| Mud & Chemicals | 255,400 | 49,000 | 6,000 | | 310,400 |
| Mud / Wastewater Disposal | 140,000 | - | | 1,000 | 141,000 |
| Freight / Transportation | 12,800 | 26,700 | | - | 39,500 |
| Rig Supervision / Engineering | 117,000 | 112,000 | 7,200 | 14,400 | 250,600 |
| Drill Bits | 91,400 | | | | 91,400 |
| Drill Bit Purchase | - | | | - | - |
| Fuel & Power | 126,000 | 10,000 | | - | 136,000 |
| Water | 75,000 | 858,000 | 2,000 | 1,000 | 936,000 |
| Drlg & Completion Overhead | 15,500 | - | | - | 15,500 |
| Plugging & Abandonment | | | | | - |
| Directional Drilling, Surveys | 206,150 | | | | 206,150 |
| Completion Unit, Swab, CTU | | 130,000 | 16,000 | | 146,000 |
| Perforating, Wireline, Slickline | - | 201,000 | - | | 201,000 |
| High Pressure Pump Truck | - | 75,000 | 6,000 | - | 81,000 |
| Stimulation | - | 2,156,904 | | | 2,156,904 |
| Stimulation Flowback & Disp | - | 15,500 | 260,000 | | 275,500 |
| Insurance | 32,850 | | | | 32,850 |
| Labor | 97,500 | 62,500 | 15,000 | 5,000 | 180,000 |
| Rental - Surface Equipment | 58,260 | 306,890 | 10,000 | 5,000 | 380,150 |
| Rental - Downhole Equipment | 122,000 | 86,000 | 3,000 | - | 211,000 |
| Rental - Living Quarters | 32,900 | 48,050 | - | 5,000 | 85,950 |
| Contingency | 221,160 | 199,714 | 45,379 | 6,640 | 472,893 |
| MaxCom | 33,325 | | | | 33,325 |
| TOTAL INTANGIBLES > | 2,985,666 | 4,353,758 | 499,169 | 73,040 | 7,911,632 |

| TANGIBLE COSTS | DRILLING COSTS | COMPLETION COSTS | PRODUCTION COSTS | FACILITY COSTS | TOTAL COSTS |
|---|---|---|---|---|---|
| Surface Casing | $ 44,950 | $ | $ | $ | $ 44,950 |
| Intermediate Casing | 254,756 | | | | 254,756 |
| Drilling Liner | - | | | | - |
| Production Casing | 463,950 | | | | 463,950 |
| Production Liner | | | | | - |
| Tubing | 65,000 | | 88,250 | | 151,250 |
| Wellhead | | | 25,000 | | 25,000 |
| Packers, Liner Hangers | - | 76,800 | 5,000 | | 81,800 |
| Tanks | - | | - | 29,900 | 29,900 |
| Production Vessels | - | | | 119,638 | 119,638 |
| Flow Lines | - | | | 120,000 | 120,000 |
| Rod string | - | | - | | - |
| Artificial Lift Equipment | - | | 20,000 | | 20,000 |
| Compressor | - | | | 42,500 | 42,500 |
| Installation Costs | | | | 96,000 | 96,000 |
| Surface Pumps | - | | 5,000 | 26,250 | 31,250 |
| Non-controllable Surface | - | | - | 2,000 | 2,000 |
| Non-controllable Downhole | - | | | | - |
| Downhole Pumps | - | | | | - |
| Measurement & Meter Installation | | | 10,000 | 49,000 | 59,000 |
| Gas Conditioning / Dehydration | | | - | - | - |
| Interconnecting Facility Piping | | | - | 62,500 | 62,500 |
| Gathering / Bulk Lines | | | - | - | - |
| Valves, Dumps, Controllers | | | - | - | - |
| Tank / Facility Containment | | | - | 11,250 | 11,250 |
| Flare Stack | | | - | 20,000 | 20,000 |
| Electrical / Grounding | | | 2,000 | 16,000 | 18,000 |
| Communications / SCADA | | | 5,000 | 2,500 | 7,500 |
| Instrumentation / Safety | | | | 55,750 | 55,750 |
| TOTAL TANGIBLES > | 828,656 | 76,800 | 158,250 | 653,288 | 1,716,993 |
| TOTAL COSTS > | 3,814,321 | 4,430,558 | 657,419 | 726,328 | 9,628,625 |

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer: James Ewing
Completions Engineer: Garrett Hunt
Production Engineer: Jim Mashaw

Team Lead WTX/NM WTE

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec VP & CFO DEI
President MVH
Senior VP - Geoscience NIF
Exec VP & COO - Land & Legal CNA
Exec VP & COO - Operations BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name: _____ Working Interest (%) _____ Tax ID _____
Signed by: _____ Date _____
Title _____ Approval: ____ Yes ____ No (mark one)

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# EXHIBIT C-5

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**Summary of Communications**

Uncommitted Working Interest Owners

**1. ZPZ Delaware I LLC**

In addition to sending well proposals to ZPZ Delaware I LLC's predecessor, Matador will continue to have discussions with ZPZ regarding their interest and potential voluntary joinder.

**2. FAE II, LLC**

Subsequent to Matador proposing its wells and filing its force pooling applications, FAE II, LLC recently divested the subject interest and there have been numerous conveyances recorded within the last month. Matador will continue to reach out to the current interest owners in attempts to reach voluntary joinder.

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. C5**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22417, 22418, 22419, and 22420**

**AFFIDAVIT OF ANDREW PARKER**

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.

3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

**Case Nos. 22417 and 22418**

4. The target interval for the initial wells in these proposed spacing units is the Third Bone Spring sand of the Bone Spring formation.

5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

6. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

**Case Nos. 22419 and 22420**

12. The target interval for the initial wells in these proposed spacing units is the Wolfcamp A formation.

13. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the west-southwest. The structure appears consistent across the

proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

14. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

15. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from two of the three representative wells denoted from A to A' – there were not logs from the Wolfcamp formation available for the third of the three wells. For each well in the cross-section, the following logs are included, when available and for the depths available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

16. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

17. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

18. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

19. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

ANDREW PARKER

STATE OF TEXAS )
)
COUNTY OF _____)

SUBSCRIBED and SWORN to before me this 20th day of December 2021 by Andrew Parker.

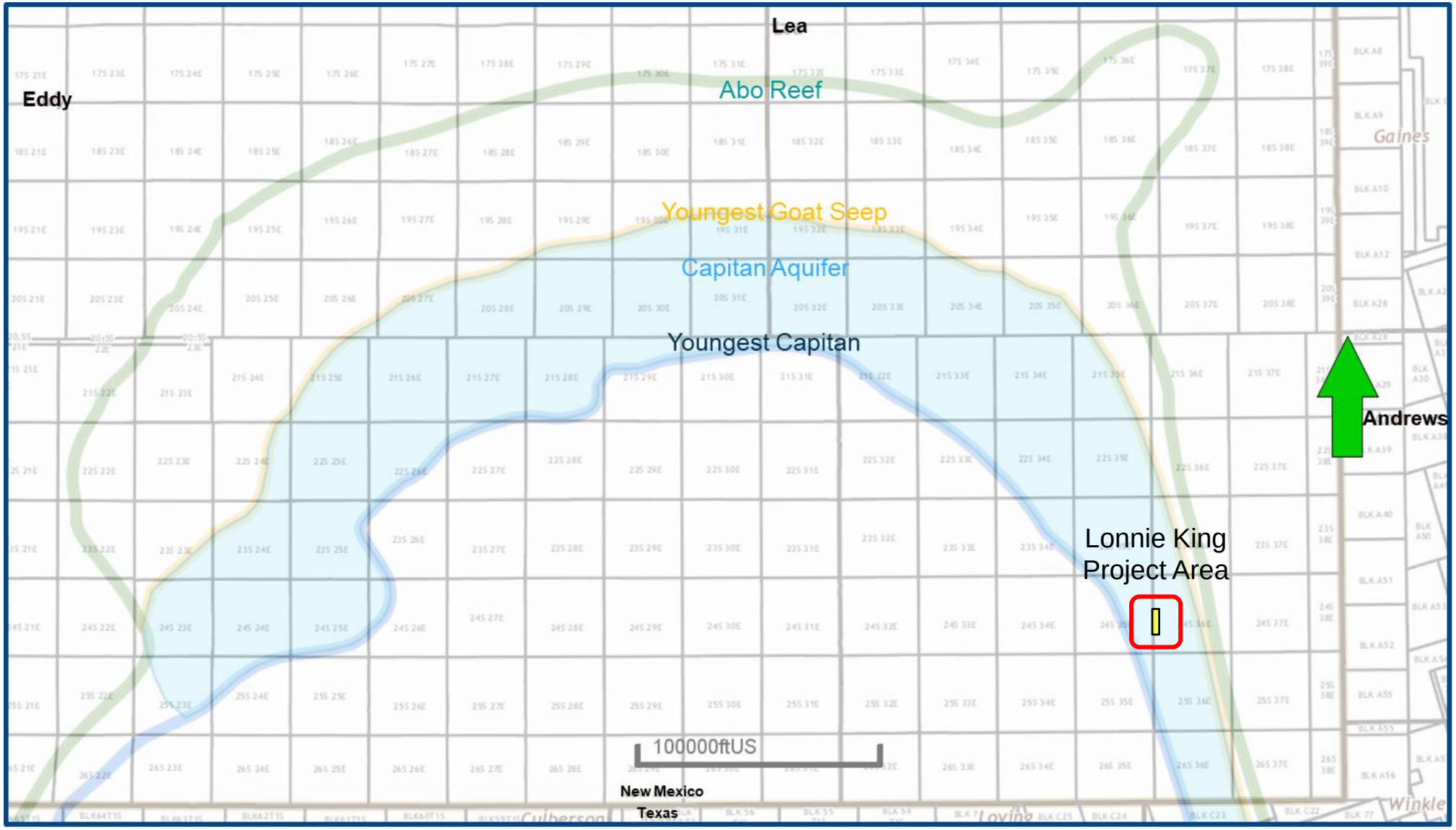
SARA MARIE HARTSFIELD
Notary Public, State of Texas
Comm. Expires 08-21-2023
Notary ID 130324013

NOTARY PUBLIC

My Commission Expires:
8-21-2023

# Locator Map

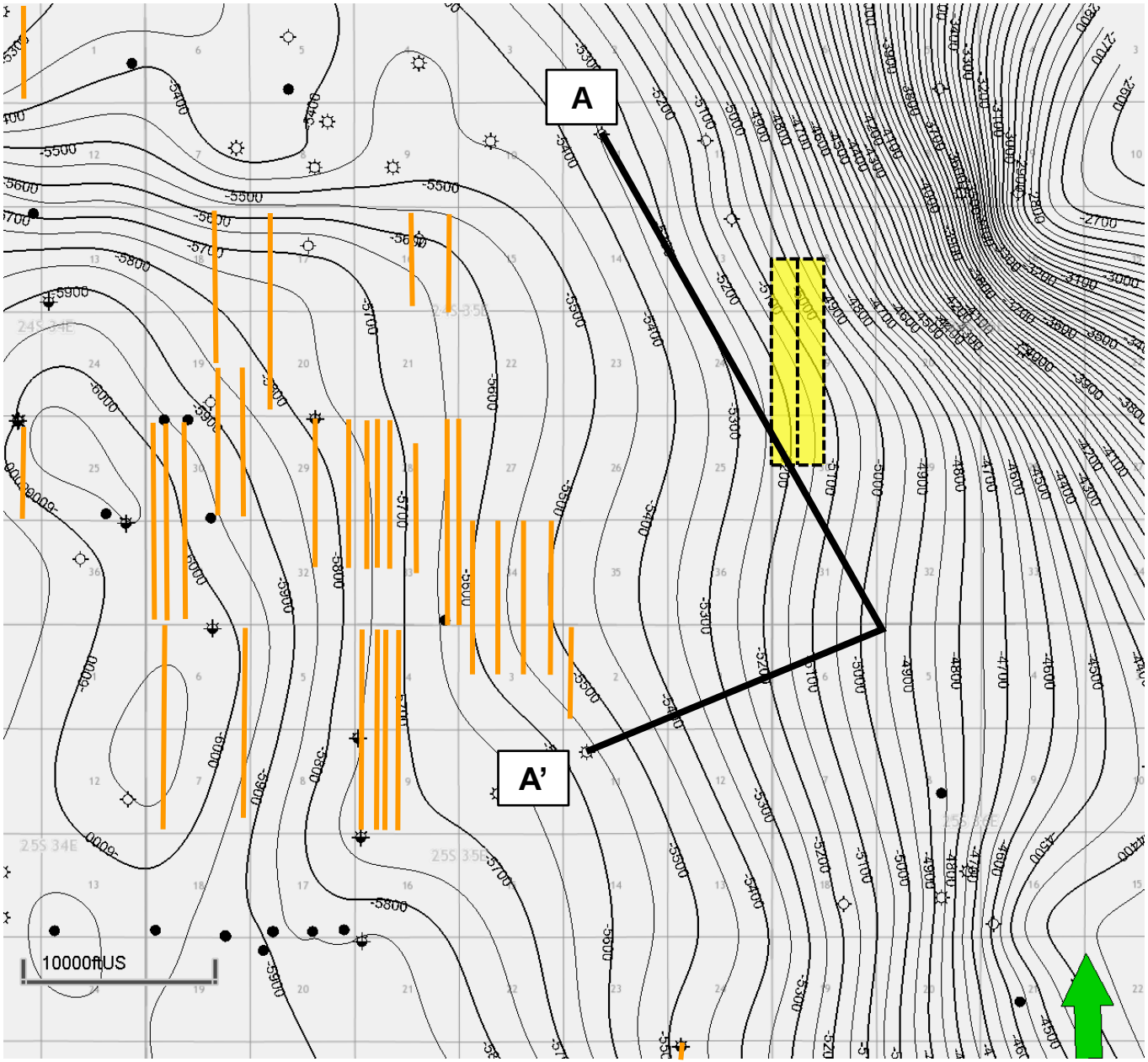
# Exhibit D-1




BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D1
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

# WC-025 G-08 S253534O;BONE SPRING [97088] Exhibit D-2

## Structure Map (Top Bone Spring Subsea) A – A' Reference Line




**Map Legend**

**Third Bone Spring Wells**

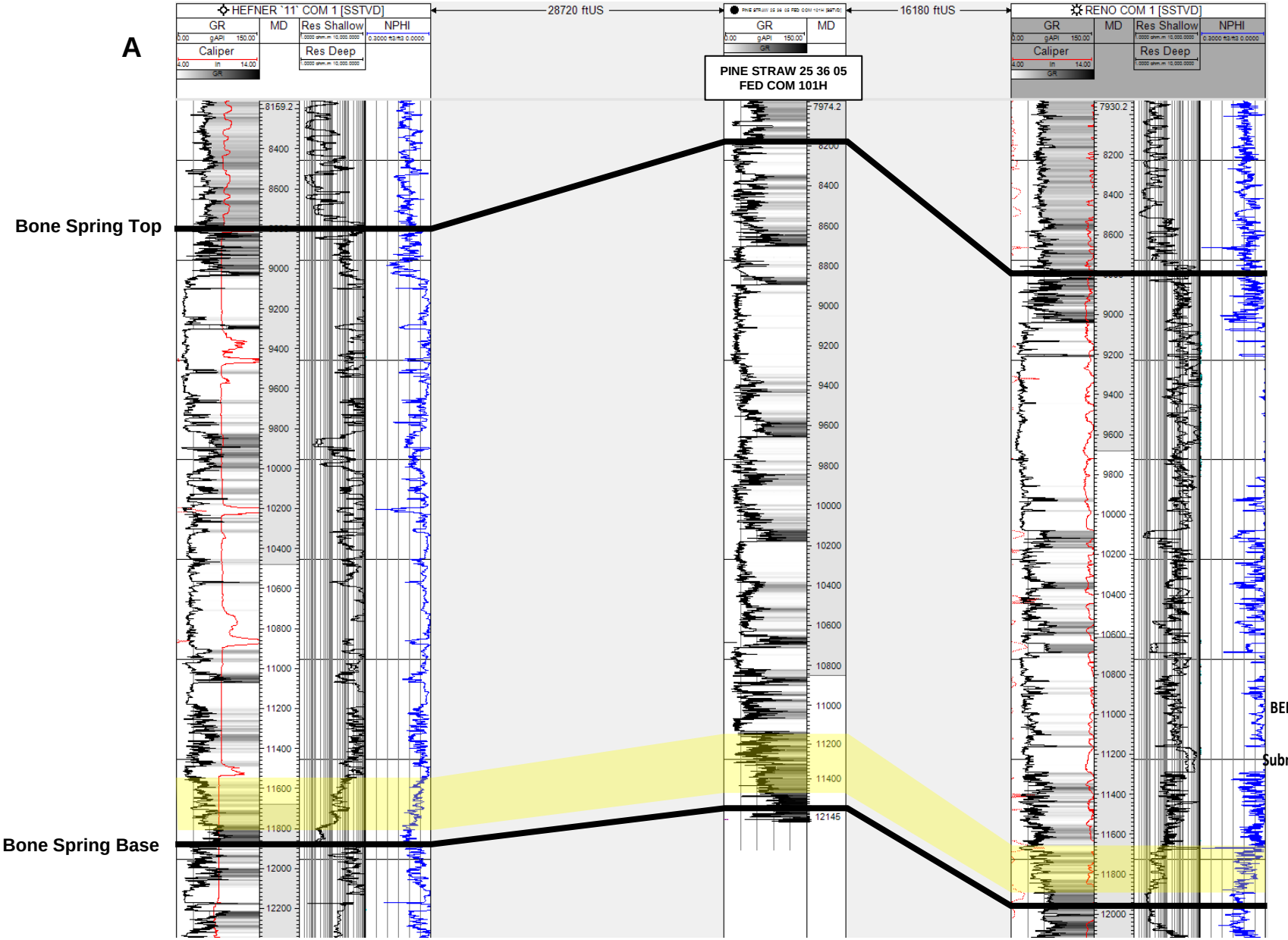
**Project Area**

**C. I. = 50'**

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. D2**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

# WC-025 G-08 S253534O;BONE SPRING [97088]
# Structural Cross-Section A – A'

**Exhibit D-3**




BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

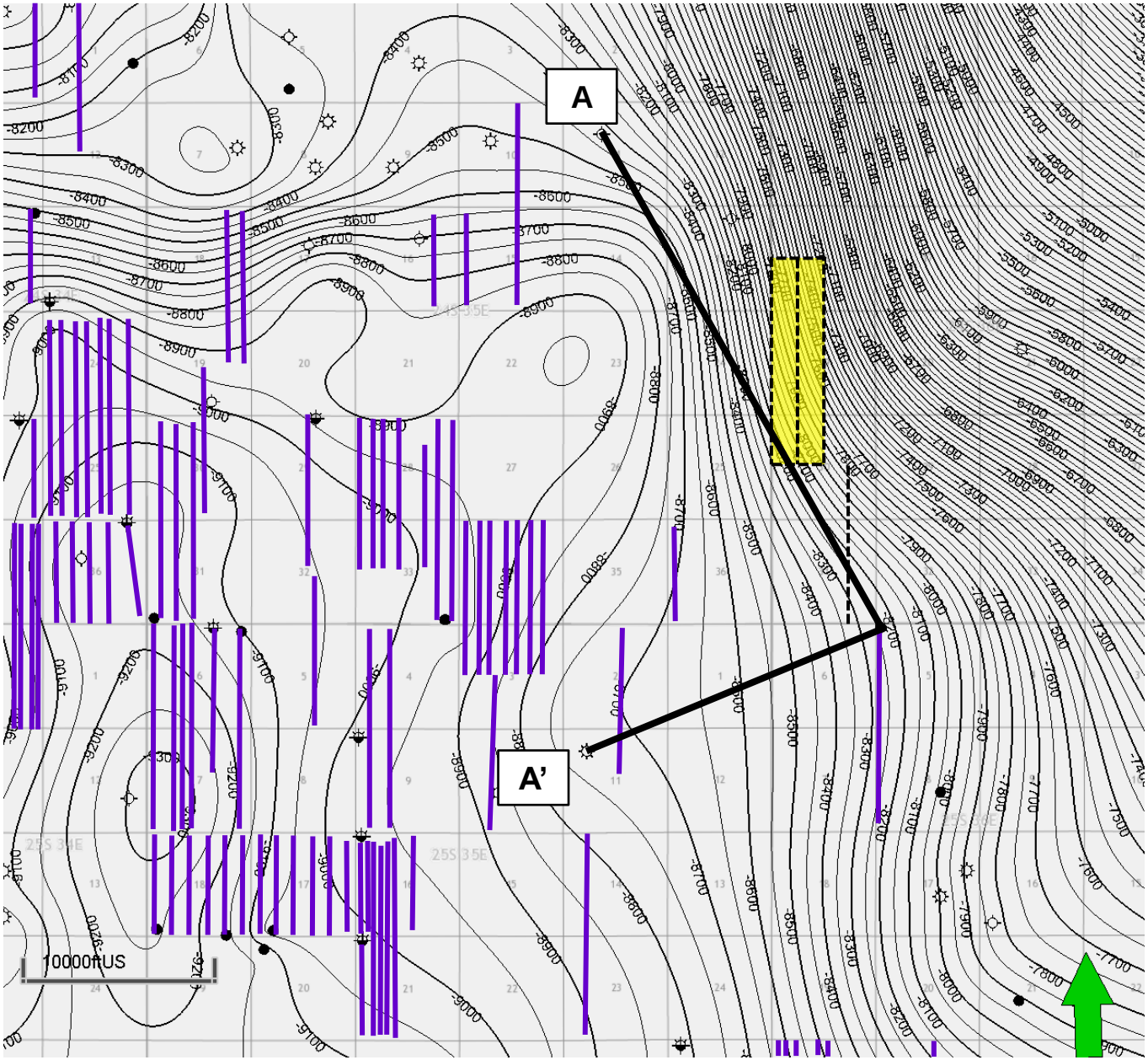
Lonnie King #135H
and #136H Target

Lonnie King #135H and #136H

# JAL;WOLFCAMP, WEST [33813]

# Exhibit D-4

## Structure Map (Top Wolfcamp Subsea) A – A' Reference Line




**Map Legend**

**Wolfcamp Wells**

**Project Area**

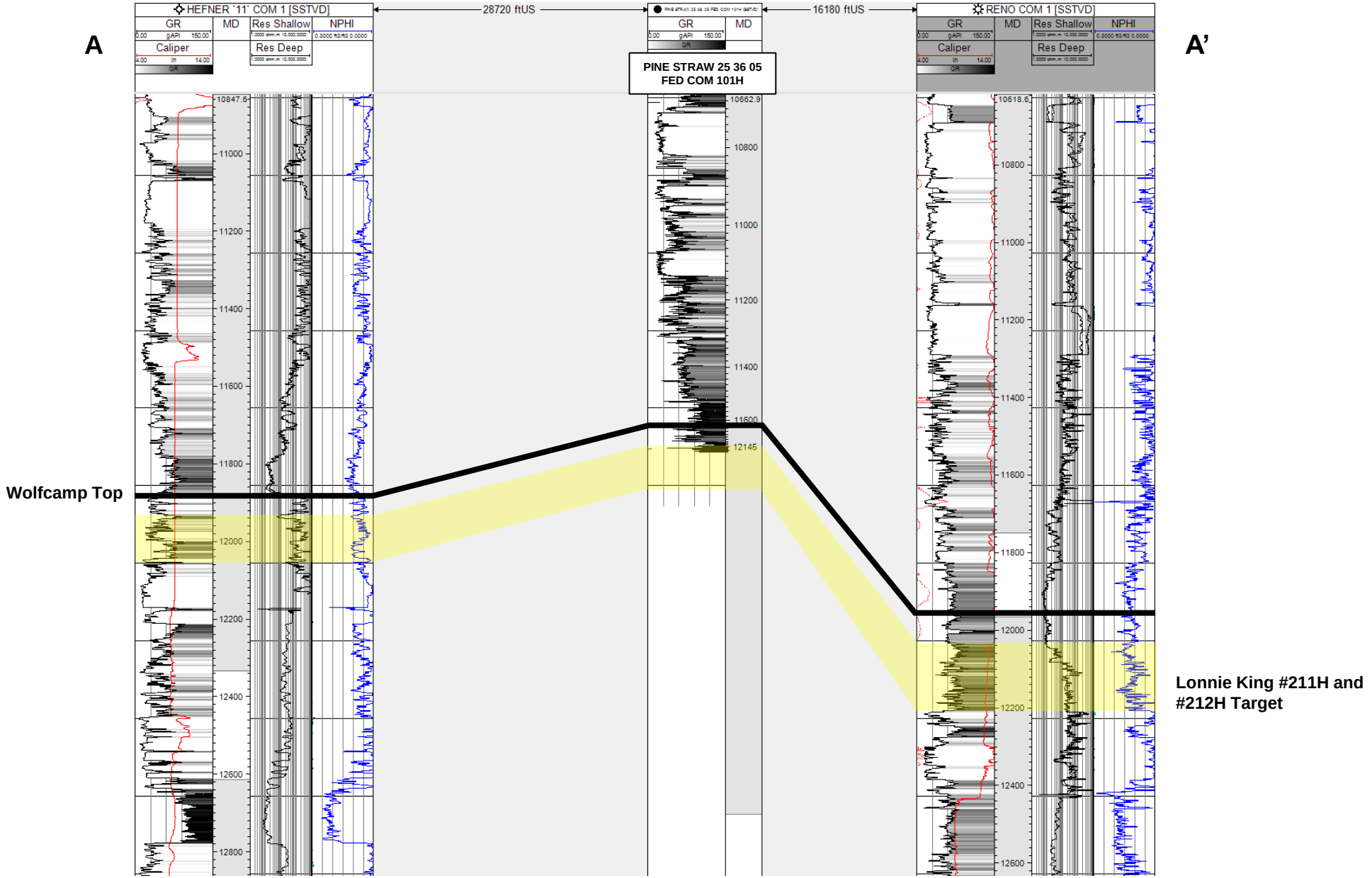
**C. I. = 50'**

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. D4**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

Lonnie King #211H and #212H

# JAL;WOLFCAMP, WEST [33813]
# Structural Cross-Section A – A'

# Exhibit D-5




BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D5
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22417-22420

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22417, 22418, 22419, 22420**

**AFFIDAVIT**

STATEOFNEWMEXICO )
) ss.
COUNTYOFSANTAFE )

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of March 2022.

4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on December 22, 2022. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

Adam G. Rankin

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. E**
**Submitted by: Matador Production Company**
**Hearing Date: May 19, 2022**
**Case Nos. 22417-22420**

SUBSCRIBED AND SWORN to before me this 17th day of May, 2022 by Adam G. Rankin.

Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023

HOLLAND&HART LLP

**Kaitlyn A. Luck**
**Phone** (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

**VIA CERTIFIED MAIL**
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**
**Lonnie King Fed Com #135H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

ATTORNEY FOR MATADOR PRODUCTION COMPANY

HOLLAND&HART LLP

**Kaitlyn A. Luck**
**Phone** (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

**VIA CERTIFIED MAIL**
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**
**Lonnie King Fed Com #136H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.**

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If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION COMPANY**

HOLLAND&HART LLP

**Kaitlyn A. Luck**
**Phone** (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

**VIA CERTIFIED MAIL**
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**
**Lonnie King Fed Com #211H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

DOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska | Montana | Utah
Colorado | Nevada | Washington, D.C.
Idaho | New Mexico | Wyoming

HOLLAND&HART LLP

**Kaitlyn A. Luck**
**Phone** (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

**VIA CERTIFIED MAIL**
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.**
**Lonnie King Fed Com #212H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or djohns@matadorresources.com.

Sincerely,

Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION COMPANY**

Released to Imaging: 5/17/2022 3:13:44 PM

Received by OCD: 5/17/2022 3:12:18 PM

Matador - Lonnie King 135H 211H
Case Nos. 22417 22419 Postal Delivery Reports

| TrackingNo | ToName | DeliveryAddress | City | State | Zip | USPS_Status |
|---|---|---|---|---|---|---|
| 9414811898765845739027 | Chisos, Ltd. | 1331 Lamar St | Houston | TX | 77010-3025 | Your item was delivered to an individual at the address at 1:42 pm on December 23, 2021 in HOUSTON, TX 77010. |
| 9414811898765845739003 | Apache Corporation | 2000 Post Oak Blvd Ste 100 | Houston | TX | 77056-4497 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765845739096 | Danglade/Speight Family Oil and Gas I, LP | 6 Desta Dr Ste 5850 | Midland | TX | 79705-5555 | Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 21, 2021 at 10:36 am. |
| 9414811898765845739041 | John & Theresa Hillman Family Properties, LP | PO Box 50187 | Midland | TX | 79710-0187 | Your item has been delivered and is available at a PO Box at 12:10 pm on December 22, 2021 in MIDLAND, TX 79705. |
| 9414811898765845739089 | Manix Royalty, Ltd. | PO Box 2818 | Midland | TX | 79702-2818 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765845739034 | Chisos, Ltd. | 1331 Lamar St | Houston | TX | 77010-3025 | Your item was delivered to an individual at the address at 1:42 pm on December 23, 2021 in HOUSTON, TX 77010. |
| 9414811898765845739485 | Milagro Resources, LP | 415 W Wall St Ste 1118 | Midland | TX | 79701-4439 | Your item was delivered to an individual at the address at 12:41 pm on December 23, 2021 in MIDLAND, TX 79701. |
| 9414811898765845739430 | G.W. Hannett, whose marital status is unknown | PO Box 1849 | Albuquerque | NM | 87103-1849 | Your item was returned to the sender on January 5, 2022 at 12:15 pm in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package. |
| 9414811898765845739478 | Charles E. Barnhart, Whose Marital Status Is Unknown | PO Box 1849 | Albuquerque | NM | 87103-1849 | Your item was returned to the sender on January 5, 2022 at 12:15 pm in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package. |
| 9414811898765845739515 | T.G. Cornish, whose marital status is unknown | PO Box 1849 | Albuquerque | NM | 87103-1849 | Your item could not be delivered on December 29, 2021 at 12:38 pm in SANTA FE, NM 87501. It was held for the required number of days and is being returned to the sender. |
| 9414811898765845739553 | Janeen Scott, as her separate property | PO Box 33 | Scio | OH | 43988-0033 | Your item was picked up at the post office at 9:25 am on January 20, 2022 in SANTA FE, NM 87501. |
| 9414811898765845739560 | Luann Youngman, as her separate property | 12374 Lawndell St SW | Beach City | OH | 44608-9771 | Your item was delivered at 10:34 am on December 24, 2021 in BEACH CITY, OH 44608. |
| 9414811898765845739522 | DMA, Inc. | PO Box 1496 | Roswell | NM | 88202-1496 | Your item has been delivered to the original sender at 9:25 am on January 20, 2022 in SANTA FE, NM 87501. |
| 9414811898765845739508 | Charmar, LLC | 4815 Vista Del Oso Ct NE | Albuquerque | NM | 87109-2558 | Your item was delivered to an individual at the address at 12:42 pm on December 22, 2021 in ALBUQUERQUE, NM 87109. |
| 9414811898765845739591 | Richard C. Deason, Whose Marital Status Is Unknown | 1301 Havenhurst Dr Apt 217 | West Hollywood | CA | 90046-4546 | Your item was delivered to an individual at the address at 12:43 pm on December 23, 2021 in LOS ANGELES, CA 90046. |
| 9414811898765845739546 | Thomas D. Deason, Whose Marital Status Is Unknown | 6402 Cr 7240 | Lubbock | TX | 79424 | Your item has been delivered to the original sender at 9:25 am on January 20, 2022 in SANTA FE, NM 87501. |
| 9414811898765845739072 | Apache Corporation | 2000 Post Oak Blvd Ste 100 | Houston | TX | 77056-4497 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765845739584 | Ronald H. Mayer, Trustee of the Ronald H. Mayer And | PO Box 2391 | Roswell | NM | 88202-2391 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765845739539 | SAP, LLC | 4901 Whitney Ln | Roswell | NM | 88203-9002 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765845739577 | Robert N. Enfield, Trustee of the Robert N. Enfield Rev | PO Box 2431 | Santa Fe | NM | 87504-2431 | Your item was returned to the sender on January 5, 2022 at 12:15 pm in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package. |
| 9414811898765845733216 | Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust Da | 465 Camino Manzano | Santa Fe | NM | 87505-2833 | Your item was delivered to an individual at the address at 2:16 pm on December 23, 2021 in SANTA FE, NM 87505. |
| 9414811898765845733254 | MLE, LLC | 1211 W Muirlands Dr | La Jolla | CA | 92037-5506 | Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in LA JOLLA, CA 92037. |
| 9414811898765845733261 | Bryan Bell Family LLC | 213 20th St | New Orleans | LA | 70124-1235 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765845739416 | Danglade/Speight Family Oil and Gas I, LP | 6 Desta Dr Ste 5850 | Midland | TX | 79705-5555 | Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 23, 2021 at 9:27 am. |
| 9414811898765845739454 | FAE II, LLC | 11757 Katy Fwy Ste 1000 | Houston | TX | 77079-1762 | Your item was delivered to an individual at the address at 11:04 am on December 23, 2021 in HOUSTON, TX 77079. |

Released to Imaging: 5/17/2022 3:13:44 PM

Received by OCD: 5/17/2022 3:12:18 PM

Matador - Lonnie King 135H 211H
Case Nos. 22417 22419 Postal Delivery Reports

| | | | | | | |
|---|---|---|---|---|---|---|
| 9414811898765845739461 | John & Theresa Hillman Family Properties, LP | PO Box 50187 | Midland | TX | 79710-0187 | Your item has been delivered and is available at a PO Box at 11:06 am on December 23, 2021 in MIDLAND, TX 79705. |
| 9414811898765845739423 | Manix Royalty, Ltd. | PO Box 2818MIDLAND Tx 79702 | Midland | TX | 79702 | Your item was returned to the sender on January 27, 2022 at 9:16 am in SANTA FE, NM 87501 because of an incomplete address. |
| 9414811898765845739409 | Special Exploration, LLC | 1801 Avenue I | Eunice | NM | 88231-3505 | Your item has been delivered to the original sender at 9:25 am on January 20, 2022 in SANTA FE, NM 87501. |
| 9414811898765845739492 | The McDaniel Company, Inc. | 12900 Preston Rd Ste 415 | Dallas | TX | 75230-1353 | Your item was delivered to the front desk, reception area, or mail room at 3:03 pm on December 28, 2021 in DALLAS, TX 75230. |
| 9414811898765845739447 | Marjam Energy, LLC Texas | 8150 N Central Expy Ste 1525 | Dallas | TX | 75206-1852 | Your item was delivered to the front desk, reception area, or mail room at 10:04 am on December 29, 2021 in DALLAS, TX 75206. |

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 22, 2021
and ending with the issue dated
December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**
**December 22, 2021**

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, January 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **December 26, 2021.**

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466aedc002b940813ad68
Event number: 2499 136 6690
Event password: 3qyGqNJ3N63

Join by video: 24991366690@nmemnrd.webex.com
Numeric Password: 162064
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2499 136 6690

**STATE OF NEW MEXICO TO:**
**All named parties and persons having any right, title, interest or claim in the following case and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.**

**Case No. 22417: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #135H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico. **#37155**

67100754

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

00261962

**BEFORE THE OIL CONSERVATION DIVISION**
**Santa Fe, New Mexico**
**Exhibit No. F**
**Submitted by: Matador Production Company**
**Hearing Date: February 19, 2022**
**Case Nos. 22417-22420**

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 22, 2021
and ending with the issue dated
December 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of December 2021.

Business Manager

My commission expires
January 29, 2023
(Seal)

OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**
**December 22, 2021**

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

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Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ea32683a0cd6466aedc002b940813ad68
Event number: 2499 136 6690
Event password: 3qyGqNJ3N63

Join by video: 24991366690@nmemnrd.webex.com
Numeric Password: 162064
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2499 136 6690

**STATE OF NEW MEXICO TO:**
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**Case No. 22418: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #136H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico.
**#37156**

PO BOX 2208
SANTA FE, NM 87504-2208

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COUNTY OF LEA

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Business Manager

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January 29, 2023
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GUSSIE BLACK
Notary Public
State of New Mexico
My Commission Expires 1-29-23

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**Case No. 22419: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #211H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.
**#37157**

67100754 00261965

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

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**Case No. 22420: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Lonnie King Fed Com #212H well,** to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.
**#37158**

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