STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22689-22690

EXHIBIT INDEX

Compulsory Pooling Checklist Case No. 22689

Compulsory Pooling Checklist Case No. 22690

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A-2	C102s for Wells
A-3	Plat of Tracts, Ownership Interests, Additional Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
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B-2	Cross-Section Locator Map
B-3	Second Bone Spring – Structure Map
B-4	Third Bone Spring – Structure Map
B-5	Structural Cross-Section
B-6	Stratigraphic Cross-Section
B-7	Gun Barrel Development Plan
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C-1	Regional Locator Map
C-2	Cross-Section Locator Map
C-3	Second Bone Spring – Structure Map
C-4	Structural Cross-Section
C-5	Stratigraphic Cross-Section
C-6	Gun Barrel Development Plan
Exhibit D	Affidavit of Dana S. Hardy
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D-2	Chart of Notice
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D-4	Affidavits of Publication for March 18, 2022, April 6, 2022, and May 4, 2022

Received by OCD: 5/17/2022 1:51:13 PM **COMPULSORY POOLING APPLICATION CHECKLIST**

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS							
Case No.:	22689						
Hearing Date:	5/19/2022						
Applicant	Colgate Operating, LLC						
Designated Operator & OGRID	371449						
Applicant's Counsel	Hinkle Shanor LLP						
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy						
	County, New Mexico						
Entries of Appearance/Intervenors	N/A						
Well Family	Uluru						
Formation/Pool							
Formation Name(s) or Vertical Extent	Bone Spring						
Primary Product (Oil or Gas)	Oil						
Pooling this vertical extent	Bone Spring						
Pool Name and Pool Code	Winchester; Bone Spring (65010)						
Well Location Setback Rules	Statewide						
Spacing Unit Size	160-acre						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	160-acre						
Building Blocks	quarter-quarter						
Orientation	Laydown						
Description: TRS/County	N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County,						
2000, p. 100, 100, 200, 100, 100, 100, 100, 100,	New Mexico						
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes						
describe							
Other Situations							
Depth Severance: Y/N. If yes, description	To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests within each Unit from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).						
Proximity Tracts: If yes, description	No						
Proximity Defining Well: if yes, description	N/A						
Well(s)							
Name & API (if assigned), surface and bottom hole	Add wells as needed						
location, footages, completion target, orientation,							
completion status (standard or non-standard)							
Well #1	Uluru 35 Fed State Com 121H (API # pending)						
1.50	SHL: 571' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E						
	BHL: 330' FNL & 10' FEL (Unit A) of Section 35, T19S-R28E						
	Completion Target: Bone Spring (Approximately 7524' TVD)						
	Completion status: Standard						
Horizontal Well First and Last Take Points	Exhibit A-2						
Completion Target (Formation, TVD and MD)	Exhibit A-4						
AFE Capex and Operating Costs							
Drilling Supervision/Month \$	8,000						
Production Supervision/Month \$	800						
Justification for Supervision Costs	Exhibit A						
Requested Risk Charge	200%						
Notice of Hearing	200/0						
9	Exhibit A-1						
Proposed Notice of Hearing Released to Imaging: 5/17/2022 1:54:37 PM	LYHINIT W-T						

Received by OCD: 5/17/2022 1:51:13 PM	Page 4 of 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits D-2, D-4
Proof of Published Notice of Hearing (10 days before	,
hearing)	Exhibit D-5
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/17/2022

22690 5/19/2022 Colgate Operating, LLC 371449 Hinkle Shanor LLP Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico
Colgate Operating, LLC 371449 Hinkle Shanor LLP Application of Colgate Operating, LLC for Compulsory Pooling, Eddy
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Application of Colgate Operating, LLC for Compulsory Pooling, Eddy
N/A
Uluru
Bone Spring
Oil
Bone Spring
Winchester; Bone Spring (65010)
Statewide
160-acre
Horizontal
160-acre
quarter-quarter
Laydown
S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County,
New Mexico
Yes
To address other development in the Bone Spring formation, Applicant
seeks to pool all uncommitted interests within each Unit from the top o
the Bone Spring formation at a stratigraphic equivalent of
approximately 4,320' MD to approximately 7,673' MD as observed on
the Dero Federal #3 well log (API 3001530399).
No
N/A
Add wells as needed
Uluru 35 Fed State Com 122H (API # pending)
SHL: 595' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E
BHL: 1889' FNL & 10' FEL (Unit H) of Section 35, T19S-R28E
Completion Target: Bone Spring (Approximately 7524' TVD)
Completion status: Standard
Exhibit A-2
Exhibit A-4
8,000
800
Exhibit A
200%
Exhibit A-1

Received by OCD: 5/1//2022 1:51:13 PM	Page 6 of 1
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Geology	
Summary (including special considerations)	Exhibi C
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit C-6
Well Orientation (with rationale)	Exhibi C
Target Formation	Exhibi C
HSU Cross Section	Exhibit C-5
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Tracts	Exhibit A-3
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Well Bore Location Map	Exhibit C-1
Structure Contour Map - Subsea Depth	Exhibit C-3
Cross Section Location Map (including wells)	Exhibit C-2
Cross Section (including Landing Zone)	Exhibit C-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/17/2022
	L

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22689-22690

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced cases. Copies of Colgate's applications and proposed hearing notices are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in these cases indicated opposition to these matters proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. In Case No. 22689:

a. Colgate applies for an order pooling all uncommitted interests in Winchester Bone Spring Pool (Code 65010) within the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A b. The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35.

5. In Case No. 22690:

- a. Colgate applies for an order pooling all uncommitted interests in the Winchester Bone Spring Pool (Code 65010) within the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").
- b. The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. The completed intervals of the Wells will be orthodox.
- 6. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests within each Unit from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).
 - 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains plats identifying ownership by tract in the Units. This exhibit also includes any applicable lease numbers, unit recapitulations, and the interests Colgate seeks to pool highlighted in yellow. It also identifies any unlocatable parties.

- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.
- 11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Colgate's applications would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO.	22689
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APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 121H** well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35.
 - 3. The completed interval of the Well will be orthodox.
- 4. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-1 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Da<u>na S. Hardy</u>

Dana S. Hardy
Michael Rodriguez
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO.	22690	
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- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 122H** well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35.
 - 3. The completed interval of the Well will be orthodox.
- 4. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

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6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells,

prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying

the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should

be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and

that after notice and hearing, the Division enter an order:

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C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the

Well;

E. Approving the actual operating charges and costs of supervision while drilling and after

completion, together with a provision adjusting the rates pursuant to the COPAS

accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing

the Well against any working interest owner who does not voluntarily participate in the

drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com jmclean@hinklelawfirm.com Counsel for Colgate Operating, LLC Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

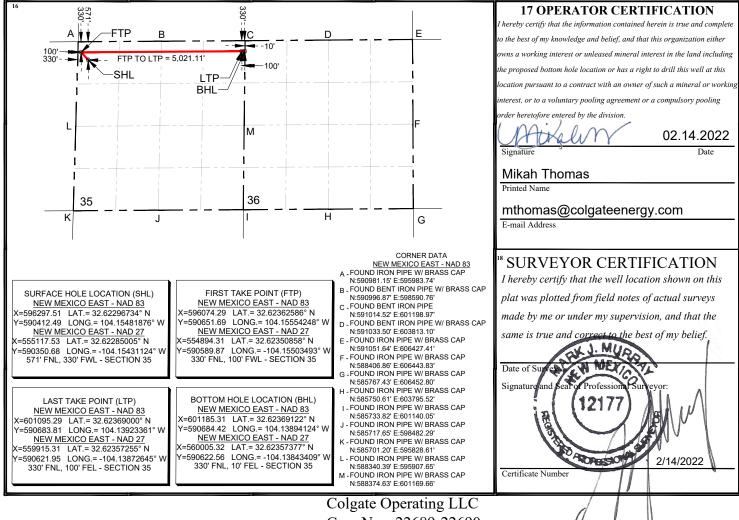
	2 Pool Code	3 Pool Name		
	65010	WINCHESTER; BONE SPRING		
4 Property Code	5 Pr	6 Well Number		
	ULI	121H		
7 OGRID No.	8 O _I	perator Name	9 Elevation	
371449	COLGA	TE ENERGY LLC	3321'	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	19-S	28-E		571'	NORTH	330'	WEST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	25	10.6	20 E		220'	NORTH	10'	FAST	FDDV

12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-2

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

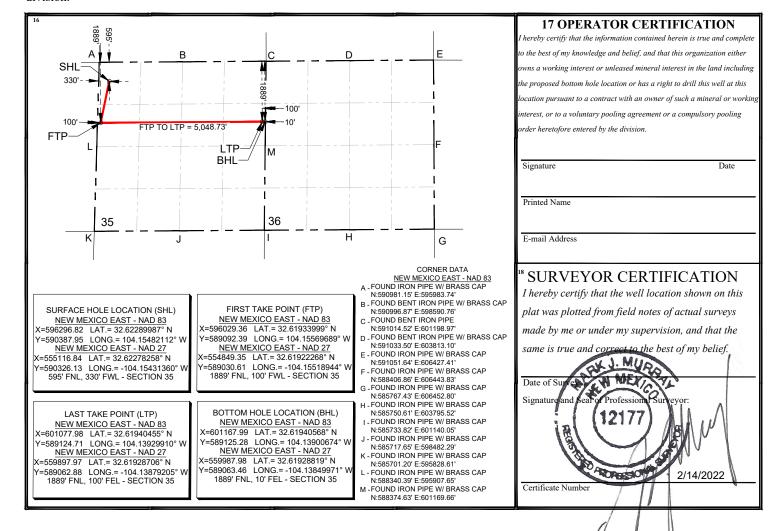
1 API Numbe	er	2 Pool Code 65010	
4 Property Code		5 Pi UL	6 Well Number 122H
7 OGRID No. 371449		8 O J COLGA	9 Elevation 3321'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	19-S	28-E		595'	NORTH	330	WEST	EDDY
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									1

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



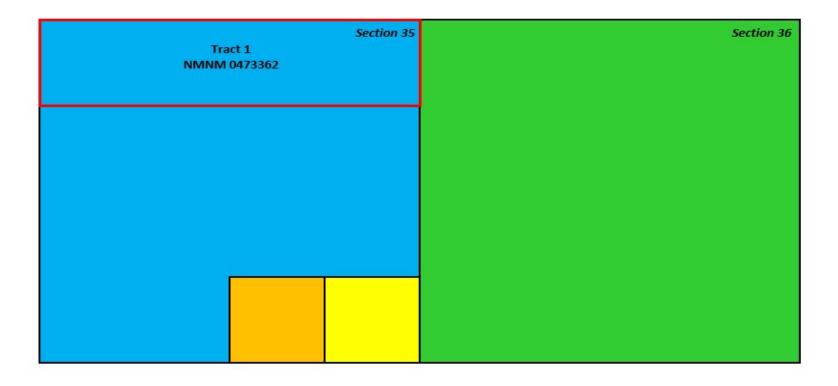
ULURU 35 FED STATE COM 121H (N/2N/2 Sec 35 Second Bone Spring) Case No. 22689					
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST	
Colgate Production, LLC	57.8125%	92.5	1	Operator	
Dome Petroleum Corp.	13.7351%	21.9762	1	Yes	
Dorchester Exploration, Inc.	8.7830%	14.0527	1	Yes	
Kedco Management Corporation	4.3421%	6.94728	1	Yes	
Ensource, Inc.	3.8561%	6.16971	1	Yes	
Myrlene Mannschreck Dillon, as her separate property	2.3438%	3.75	1	Yes	
E. Dwyane Hamilton, as his separate property	2.3438%	3.75	1	Yes	
John S. Ross, Jr.	1.5356%	2.45701	1	Yes	
J. W. Davis	1.3437%	2.14987	1	Yes	
Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992	1.3437%	2.14987	1	Yes	
Paul Umbarger and Zofia Umbarger	0.7130%	1.14074	1	Yes	
Galkay, a joint venture	0.4662%	0.74587	1	Yes	
Bill Ferguson (Unlocatable)	0.3197%	0.51149	1	Yes	
John G. Rocovich, Jr.	0.1406%	0.22501	1	No	
Robert H. Krieble	0.1399%	0.22376	1	Yes	
Estate of John R. Kline, Deceased (Unlocatable)	0.1399%	0.22378	1	Yes	
James Kenneth Garrett	0.0206%	0.03291	1	Yes	
Joyce Eline Garrett	0.0206%	0.03291	1	Yes	
Donna Marie Studer, Administrator of the Estate of Genevieve Studer	0.0103%	0.01645	1	Yes	
Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr.	0.0103%	0.01645	1	Yes	
Connie Gale Becker	0.0103%	0.01645	1	Yes	
Ginger Lee Meyers	0.0103%	0.01645	1	Yes	
Gerald L. Michard	0.0799%	0.12787	1	Yes	
William L. Hilliard (Unlocatable)	0.0799%	0.12786	1	Yes	
Sombreo Associates (Unlocatable)	0.0599%	0.09589	1	Yes	
Reeves County Systems, Inc.	0.0599%	0.09589	1	Yes	

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-3

Ted J. Werts (Unlocatable)	0.0400%	0.06395	1	Yes
Mary L. Kline	0.0400%	0.06394	1	Yes
Lillie Costanzo, Trust for the benefit of Brian Balliet	0.0400%	0.06394	1	Yes
Douglas C. Cranmer	0.0400%	0.06394	1	Yes
Russell B. Cranmer	0.0400%	0.06394	1	Yes
Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust	0.0400%	0.06394	1	Yes
Robert G. Ettelson	0.0400%	0.06394	1	Yes
	100%	160		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes

Uluru 35 Fed State Com Tract Details



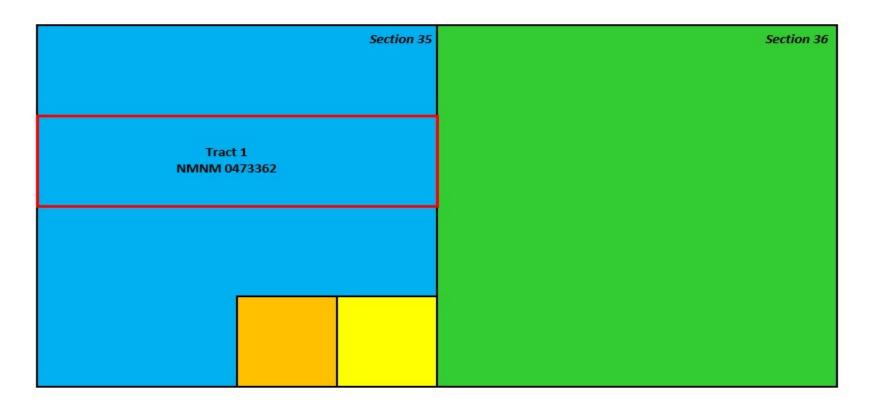
ORRI Owners
Colgate Royalties, LP
Duane D. Anderson, as his separate property
Mark and Paula McClellan, husband and wife
Ross and Kandace McClellan, husband and wife
Frank J. Pisor, Jr., as his separate property
D. Lloyd Henderson

ULURU 35 FED STATE COM 122H (S/2N/2 Sec 35 Second Bone Spring) Case No 22690					
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST	
Colgate Production, LLC	57.8125%	92.5	1	Operator	
Dome Petroleum Corp.	13.7351%	21.9762	1	Yes	
Dorchester Exploration, Inc.	8.7830%	14.0527	1	Yes	
Kedco Management Corporation	4.3421%	6.94728	1	Yes	
Ensource, Inc.	3.8561%	6.16971	1	Yes	
Myrlene Mannschreck Dillon, as her separate property	2.3438%	3.75	1	Yes	
E. Dwyane Hamilton, as his separate property	2.3438%	3.75	1	Yes	
John S. Ross, Jr.	1.5356%	2.45701	1	Yes	
J. W. Davis	1.3437%	2.14987	1	Yes	
Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992	1.3437%	2.14987	1	Yes	
Paul Umbarger and Zofia Umbarger	0.7130%	1.14074	1	Yes	
Galkay, a joint venture	0.4662%	0.74587	1	Yes	
Bill Ferguson (Unlocatable)	0.3197%	0.51149	1	Yes	
John G. Rocovich, Jr.	0.1406%	0.22501	1	Yes	
Robert H. Krieble	0.1399%	0.22376	1	Yes	
Estate of John R. Kline, Deceased (Unlocatable)	0.1399%	0.22378	1	Yes	
James Kenneth Garrett	0.0206%	0.03291	1	Yes	
Joyce Eline Garrett	0.0206%	0.03291	1	Yes	
Donna Marie Studer, Administrator of the Estate of C	0.0103%	0.01645	1	Yes	
Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr.	0.0103%	0.01645	1	Yes	
Connie Gale Becker	0.0103%	0.01645	1	Yes	
Ginger Lee Meyers	0.0103%	0.01645	1	Yes	
Gerald L. Michard	0.0799%	0.12787	1	Yes	
William L. Hilliard (Unlocatable)	0.0799%	0.12786	1	Yes	
Sombreo Associates (Unlocatable)	0.0599%	0.09589	1	Yes	
Reeves County Systems, Inc.	0.0599%	0.09589	1	Yes	
Ted J. Werts (Unlocatable)	0.0400%	0.06395	1	Yes	

Mary L. Kline	0.0400%	0.06394	1	Yes
Lillie Costanzo, Trust for the benefit of Brian Balliet	0.0400%	0.06394	1	Yes
Douglas C. Cranmer	0.0400%	0.06394	1	Yes
Russell B. Cranmer	0.0400%	0.06394	1	Yes
Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust	0.0400%	0.06394	1	Yes
Robert G. Ettelson	0.0400%	0.06394	1	Yes
	100%	160		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes

Uluru 35 Fed State Com Tract Details



ORKI Owners
Colgate Royalties, LP
Duane D. Anderson, as his separate property
Mark and Paula McClellan, husband and wife
Ross and Kandace McClellan, husband and wife
Frank J. Pisor, Jr., as his separate property
D. Lloyd Henderson



February 4, 2022 Via Certified Mail

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

RE: Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation

Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 370' FNL of Section 35 FTP: 100' FWL & 370' FNL of Section 35 LTP: 100' FEL & 370' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809' Proration Unit: S2N2 of Section 35 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-4

Uluru 35 Fed State Com Well Proposal

3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,032' FSL of Section 35

FTP: 100' FWL & 2,032' FSL of Section 35

LTP: 100' FEL & 2,032' FSL of Section 35

TVD: 7,509'

TMD: Approximately 12,794'

Proration Unit: N2S2 of Section 35

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 330' FSL of Section 36

FTP: 100' FWL & 330' FSL of Section 35

LTP: 100' FEL & 330' FSL of Section 36

TVD: 7,509'

TMD: Approximately 17,794'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 990' FNL of Section 36

FTP: 100' FWL & 990' FNL of Section 35

LTP: 100' FEL & 990' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: N2N2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 2.310' FNL of Section 36

FTP: 100' FWL & 2,310' FNL of Section 35

LTP: 100' FEL & 2,310' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: S2N2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 1,650' FSL of Section 36

FTP: 100' FWL & 1,650' FSL of Section 35

LTP: 100' FEL & 1,650' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: N2S2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Uluru 35 Fed State Com Well Proposal

Total Cost: See attached AFE

8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,650' FNL of Section 36 FTP: 100' FWL & 1,650' FNL of Section 35 LTP: 100' FEL & 1,650' FNL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,310' FSL of Section 36 FTP: 100' FWL & 2,310' FSL of Section 35 LTP: 100' FEL & 2,310' FSL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 990' FSL of Section 36 FTP: 100' FWL & 990' FSL of Section 35 LTP: 100' FEL & 990' FSL of Section 36

TVD: 8,914'

TMD: Approximately 19,199'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Uluru 35 Fed State Com Well Proposal

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Malflejelich

Mark Hajdik

Senior Staff Landman

Enclosures

Uluru 35 Fed State Com Well Proposal

(Please indicate	Well Elections: your responses in the space	es below)
Well(s)	Elect to Participate	Elect to NOT Participate
Uluru 35 Fed State Com 121H		
Uluru 35 Fed State Com 122H		
Uluru 35 Fed State Com 123H		
Uluru 35 Fed State Com 124H		
Uluru 35 Fed State Com 131H		
Uluru 35 Fed State Com 132H		
Uluru 35 Fed State Com 133H		
Uluru 35 Fed State Com 134H		
Uluru 35 Fed State Com 201H		
Uluru 35 Fed State Com 202H		
Uluru 35 Fed State Com 203H		

Company Name (If Applicable):					
By:					
Printed Name:					
Date:					

Colgate Energy
300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

DATE.		COSTS AND AUT	TORIZATION FOR EXPENS		0
DATE: WELL NAME:	2/4/2022 Uluru 35 Fed Com 121H			AFE NO.:	0 Winchester; BONE SPRING
WELL NAME: LOCATION:	Section 35, Block T19S-R2	8E		-	12809' MD / 7524' TVD
COUNTY/STATE:	Eddy County, New Mexic			LATERAL LENGTH:	5,000
	Eddy County, New Mexic			DRILLING DAYS:	11.1
Colgate WI:	SBSG			-	12.8
GEOLOGIC TARGET:	Drill a horizontal 2nd BS v	well and complete	AFE includes drilling co	COMPLETION DAYS: _ mpletions_flowback_and	
REMARKS:	cost	weir and complete.	ATE fictudes drilling, co	inpletions, nowback and	a midai AL mstan
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE O		COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory 2 Location, Surveys & Damag	*_	42,500 204,739	13,000	25,000	\$ 42,500 242,739
4 Freight / Transportation	-	34,270	26,500		60,770
5 Rental - Surface Equipment		55,224	117,100	13,700	186,024
6 Rental - Downhole Equipm	ent _	145,281	15,000		160,281
7 Rental - Living Quarters 10 Directional Drilling, Surve	evs –	25,712 225,581	36,700		225,581
11 Drilling	_	360,681			360,681
12 Drill Bits	_	72,080			72,080
13 Fuel & Power	_	81,567	145,000		226,567
14 Cementing & Float Equip 15 Completion Unit, Swab, C	тп –	149,460		26,000	149,460
16 Perforating, Wireline, Slick			142,950	9,000	151,950
17 High Pressure Pump Truck		-	29,500		29,500
18 Completion Unit, Swab, C	TU	-	41,000		41,000
20 Mud Circulation System 21 Mud Logging	-	50,554 7,099			50,554 7,099
22 Logging / Formation Evalu	ation _	2,282	6,000		8,282
23 Mud & Chemicals	-	147,836	145,483		293,319
24 Water	_	31,270	221,000		252,270
25 Stimulation 26 Stimulation Flowback & D	Disn _		241,575 89,000		241,575
28 Mud/Wastewater Disposa		138,945	38,000		176,945
30 Rig Supervision / Engineer		49,398	71,700	9,800	130,898
32 Drlg & Completion Overh	ead	4,500	-		4,500
35 Labor	_	103,986	35,000	20,000	158,986
54 Proppant 95 Insurance	_	6,790	282,500		282,500 6,790
97 Contingency	-		7,247	8,850	16,097
99 Plugging & Abandonment	=	-			
	TOTAL INTANGIBLES >	1,939,756	1,704,255	112,350	3,730,361
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE CO	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	s_	21,818	\$	\$	\$ 21,818
61 Intermediate Casing	_	126,995			126,995
62 Drilling Liner 63 Production Casing	_	319,991			319,991
64 Production Liner	-				
65 Tubing		-		55,000	55,000
66 Wellhead	_	46,640		59,100	105,740
67 Packers, Liner Hangers 68 Tanks	_	10,600		4,500	15,100
69 Production Vessels	_			84,000	84,000
70 Flow Lines	_			24,800	24,800
71 Rod string		-			
72 Artificial Lift Equipment	_			88,000	88,000
73 Compressor 74 Installation Costs	-			34,000	34,000
75 Surface Pumps	-			5,000	5,000
76 Downhole Pumps		-			-
77 Measurement & Meter Ins		-		12,500	12,500
78 Gas Conditioning / Dehyd 79 Interconnecting Facility Pi				15,400	15,400
80 Gathering / Bulk Lines	- Ping			13,400	15,400
81 Valves, Dumps, Controller				40,000	40,000
82 Tank / Facility Containmen	nt _				
83 Flare Stack 84 Electrical / Grounding	_			90,900	90,900
85 Communications / SCADA	_		·	15,000	15,000
86 Instrumentation / Safety	-				-
	TOTAL TANGIBLES >	526,044	0	528,200	1,054,244
	TOTAL COSTS >	2,465,800	1,704,255	640,550	4,784,605
		\$ 493	\$ 341		\$ 957
EPARED BY Colgate Energ	gy:				
	,,				
Drilling Engineer:					
Completions Engineer:					
Production Engineer:	Levi Harris				
				· · · · · · · · · · · · · · · · · · ·	
gate Energy APPROVAL:					
Co-CEO		Co-	CEO	VP - Ope	rations
	WH		JW		CRM
VP - Land & Legal		VP - Geoscie	ences		
	BG		SO		
N OPERATING PARTNE	R APPROVAL:				
Company Name:			Working Interest (%):		Γax ID:
company rame.				·	
Signed by:			Date:		
				7 7	
Title:			Approval:	res	No (mark one)

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

	ESTIMATE O	COSTS AND ACTIO			0
DATE:	2/4/2022 Uluru 35 Fed Com 122H			AFE NO.:	0
WELL NAME: LOCATION:	Section 35, Block T19S-R2	or.			hester; BONE SPRING 9' MD / 7524' TVD
				· —	5,000
COUNTY/STATE:	Eddy County, New Mexic	30		DRILLING DAYS:	11.1
Colgate WI: GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	12.8
GEOLOGIC TARGET:	Drill a horizontal 2nd BS				
REMARKS:	cost	well and complete. A	re includes drilling, com	pietions, nowback and mi	uai AL IIIstaii
KEMAKKS.	COST				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory	s_	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damag	es _	204,739	13,000 26,500	25,000	242,739 60,770
4 Freight / Transportation 5 Rental - Surface Equipment	-	34,270 55,224	117,100	13,700	186,024
6 Rental - Downhole Equipme		145,281	15,000		160,281
7 Rental - Living Quarters		25,712	36,700		62,412
10 Directional Drilling, Surve	ys	225,581 360,681			225,581
11 Drilling 12 Drill Bits	-	72,080			360,681 72,080
13 Fuel & Power	-	81,567	145,000		226,567
14 Cementing & Float Equip		149,460			149,460
15 Completion Unit, Swab, C			140.050	26,000	454.050
16 Perforating, Wireline, Slick 17 High Pressure Pump Truck		-	142,950 29,500	9,000	151,950 29,500
18 Completion Unit, Swab, C			41,000		41,000
20 Mud Circulation System	-	50,554			50,554
21 Mud Logging		7,099			7,099
22 Logging / Formation Evalu 23 Mud & Chemicals	ation –	2,282 147,836	6,000 145,483		8,282 293,319
24 Water	-	31,270	221,000		252,270
25 Stimulation	-	-	241,575		241,575
26 Stimulation Flowback & D		-	89,000		89,000
28 Mud / Wastewater Disposa 30 Rig Supervision / Engineer		138,945 49,398	38,000 71,700	9,800	176,945 130,898
32 Drlg & Completion Overhe		4,500	71,700	9,800	4,500
35 Labor	-	103,986	35,000	20,000	158,986
54 Proppant			282,500		282,500
95 Insurance	_	6,790	5.245	0.050	6,790
97 Contingency 99 Plugging & Abandonment	_		7,247	8,850	16,097
>> Trugging a rivandonment	TOTAL INTANGIBLES >	1,939,756	1,704,255	112,350	3,730,361
TANCIBLE	OCT C	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
TANGIBLE CO	\$	21,818	\$	\$	\$ 21,818
61 Intermediate Casing	· -	126,995	·		126,995
62 Drilling Liner		-			-
63 Production Casing	_	319,991			319,991
64 Production Liner 65 Tubing	_	-		55,000	55,000
66 Wellhead	-	46,640		59,100	105,740
67 Packers, Liner Hangers	-	10,600		4,500	15,100
68 Tanks	_	-			-
69 Production Vessels	_			84,000	84,000
70 Flow Lines 71 Rod string	-			24,800	24,800
72 Artificial Lift Equipment	-	-		88,000	88,000
73 Compressor	_	-			-
74 Installation Costs	_			34,000	34,000
75 Surface Pumps 76 Downhole Pumps	-			5,000	5,000
77 Measurement & Meter Inst	allation _			12,500	12,500
78 Gas Conditioning/Dehydr	ration				-
79 Interconnecting Facility Pip	ping			15,400	15,400
80 Gathering / Bulk Lines 81 Valves, Dumps, Controller	_			40,000	40,000
82 Tank / Facility Containmer			-	10,000	- 10,000
83 Flare Stack	_				
84 Electrical / Grounding	_			90,900	90,900
85 Communications / SCADA 86 Instrumentation / Safety	·			15,000	15,000
oo instrumentation, sarcty	TOTAL TANGIBLES >	526,044		528,200	1,054,244
	TOTAL COSTS >	2,465,800	1,704,255	640,550	4,784,605
		\$ 493	\$ 341	. ,,	\$ 957
EDADED BY C-1t- E		D 493	\$ 341		\$ 937
EPARED BY Colgate Energ	<u>y:</u>				
Drilling Engineer:	SS/RM/PS				
Cl-ti Fi	BA/ML				
Completions Engineer:					
Production Engineer:	Levi Harris				
	Levi Harris				
Production Engineer:	Levi Harris				
Production Engineer: Igate Energy APPROVAL:					
Production Engineer:		Co-CI	EO	VP - Operation	
Production Engineer: Igate Energy APPROVAL: Co-CEO	WH		JW	VP - Operation	ns
Production Engineer: lgate Energy APPROVAL:	WH	Co-Ci VP - Geoscienc	JW	VP - Operation	
Production Engineer: Igate Energy APPROVAL: Co-CEO	WH		JW	VP - Operation	
Production Engineer: Igate Energy APPROVAL: Co-CEO	WH		JW	VP - Operation	
Production Engineer: Igate Energy APPROVAL: Co-CEO	WH		JW	VP - Operation	
Production Engineer: Igate Energy APPROVAL: Co-CEO VP - Land & Legal	WH BG		JW	VP - Operation	
Production Engineer: Igate Energy APPROVAL: Co-CEO VP - Land & Legal ON OPERATING PARTNE	WH BG		so JW		CRM
Production Engineer: Igate Energy APPROVAL: Co-CEO VP - Land & Legal	WH BG		JW	VP - Operation	CRM
Production Engineer: lgate Energy APPROVAL: Co-CEO VP - Land & Legal DN OPERATING PARTNE	WH BG		so JW		CRM
Production Engineer: Co-CEO VP - Land & Legal ON OPERATING PARTNEI Company Name: Signed by:	WH BG		SO Working Interest (%): Date:	Tax II	CRM
Production Engineer: lgate Energy APPROVAL: Co-CEO VP - Land & Legal ON OPERATING PARTNE! Company Name:	WH BG		SO SO Working Interest (%):		CRM

Colgate Energy
300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

DATE.		COSTO AND AUT	IORIZATION FOR EXPEN		0
DATE: WELL NAME:	2/4/2022 Uluru 35 Fed Com 123H			AFE NO.: FIFLD:	0 Winchester; BONE SPRING
WELL NAME: LOCATION:	Section 35, Block T19S-R28E			-	
COUNTY/STATE:	Eddy County, New Mexic			LATERAL LENGTH:	12754' MD / 7509' TVD 5,000
	Eddy County, New Mexic			DRILLING DAYS:	11.1
Colgate WI:	SBSG			-	12.8
GEOLOGIC TARGET:	Drill a horizontal 2nd BS v	well and complete	AFE includes drilling co	COMPLETION DAYS:	
REMARKS:	cost	weii and complete.	Art includes drilling, co	inpletions, now back an	a muai Al instan
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE C		COSTS	COSTS	COSTS	COSTS
1 Land/Legal/Regulatory 2 Location, Surveys & Damag	*_	42,500 204,739	13,000	25,000	\$ 42,500 242,739
4 Freight / Transportation	-	34,270	26,500		60,770
5 Rental - Surface Equipment		55,224	117,100	13,700	186,024
6 Rental - Downhole Equipme	ent _	145,281	15,000		160,281
7 Rental - Living Quarters 10 Directional Drilling, Surve	evs _	25,712 225,581	36,700		225,581
11 Drilling	_	360,681			360,681
12 Drill Bits		72,080			72,080
13 Fuel & Power	_	81,567	145,000		226,567
14 Cementing & Float Equip 15 Completion Unit, Swab, C	тп –	149,460		26,000	149,460
16 Perforating, Wireline, Slick			142,950	9,000	151,950
17 High Pressure Pump Truck		-	29,500		29,500
18 Completion Unit, Swab, C	TU		41,000		41,000
20 Mud Circulation System 21 Mud Logging	-	50,554 7,099			50,554 7,099
22 Logging / Formation Evalu	ation –	2,282	6,000		8,282
23 Mud & Chemicals	-	147,836	145,483		293,319
24 Water	_	31,270	221,000		252,270
25 Stimulation 26 Stimulation Flowback & D	nien _		241,575 89,000		241,575
28 Mud / Wastewater Disposa		138,945	38,000		176,945
30 Rig Supervision / Engineer		49,398	71,700	9,800	130,898
32 Drlg & Completion Overho	ead	4,500	-		4,500
35 Labor	_	103,986	35,000	20,000	158,986
54 Proppant 95 Insurance	_	6,790	282,500		282,500 6,790
97 Contingency	-		7,247	8,850	16,097
99 Plugging & Abandonment	=	-			
	TOTAL INTANGIBLES >	1,939,756	1,704,255	112,350	3,730,361
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE CO	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	s_	21,818	\$	\$	\$ 21,818
61 Intermediate Casing	_	126,995			126,995
62 Drilling Liner 63 Production Casing	_	319,991			319,991
64 Production Liner	-				- 017,771
65 Tubing		-		55,000	55,000
66 Wellhead	_	46,640		59,100	105,740
67 Packers, Liner Hangers 68 Tanks	_	10,600		4,500	15,100
69 Production Vessels	_			84,000	84,000
70 Flow Lines	_	-		24,800	24,800
71 Rod string		-			
72 Artificial Lift Equipment	_	-		88,000	88,000
73 Compressor 74 Installation Costs	-			34,000	34,000
75 Surface Pumps	-	-		5,000	5,000
76 Downhole Pumps		-			
77 Measurement & Meter Inst		-		12,500	12,500
78 Gas Conditioning / Dehyd 79 Interconnecting Facility Pi				15,400	15,400
80 Gathering / Bulk Lines	- Ping			10,400	15/400
81 Valves, Dumps, Controller				40,000	40,000
82 Tank / Facility Containmen	nt _				
83 Flare Stack 84 Electrical / Grounding	_			90,900	90,900
85 Communications / SCADA	_			15,000	15,000
86 Instrumentation / Safety	-				-
	TOTAL TANGIBLES >	526,044	0	528,200	1,054,244
	TOTAL COSTS >	2,465,800	1,704,255	640,550	4,784,605
		\$ 493	\$ 341		\$ 957
EPARED BY Colgate Energ	gy:				
Drilling Engineer: Completions Engineer:					
Production Engineer:	Levi Harris				
L F ADDDONAL					
gate Energy APPROVAL:					
Co-CEO		Co-	CEO	VP - Ope	rations
	WH		JW		CRM
VP - Land & Legal		VP - Geoscie	ences		
· ·	BG		SO		
N OPERATING PARTNE	R APPROVAL:				
Company Name:			Working Interest (%):		Tax ID:
			_		
Signed by:			Date:		
Title:			Α1	Vos	No (mort)
1 IIIe:			Approval:		No (mark one)

Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - o Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - o Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

February 2022 – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

April 2022 – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

February 2022 to present – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

Colgate Operating, LLC Case Nos. 22689-22690 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22689

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Uluru 35 Fed Com 121H** well ("Well") targeting the Second Bone Spring (SBSG) is represented by the dashed line. Existing producing wells in the Second Bone Spring (SBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies

Colgate Operating, LLC Case No. 22689-22690 Exhibit B the approximate wellbore path for the **Uluru 35 Fed Com 121H** proposed SBSG well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

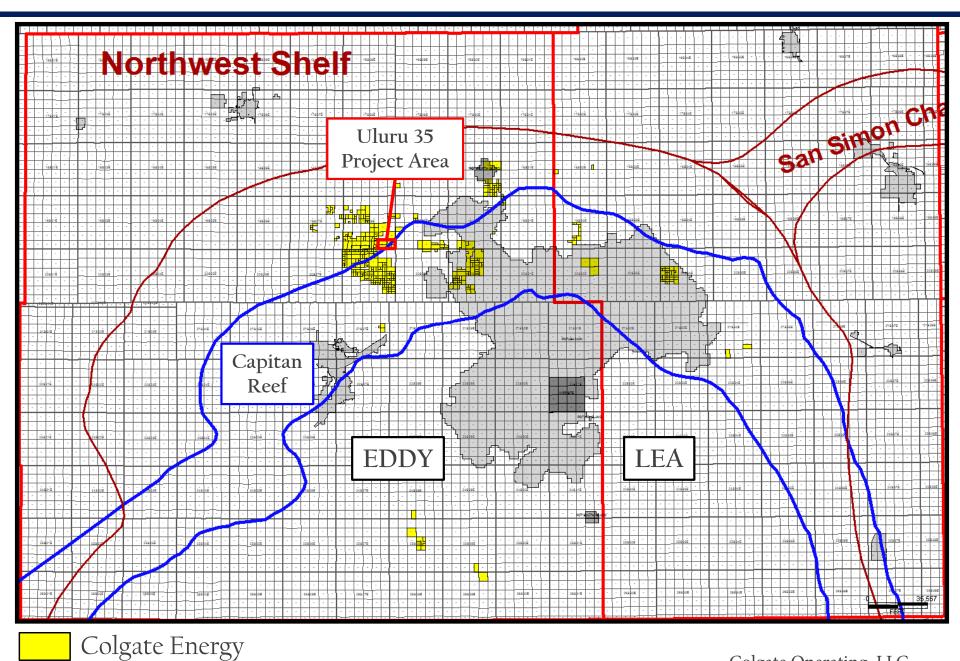
- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Second Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the **Uluru 35 Fed Com 121H** well in the Second Bone Spring formation.

- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

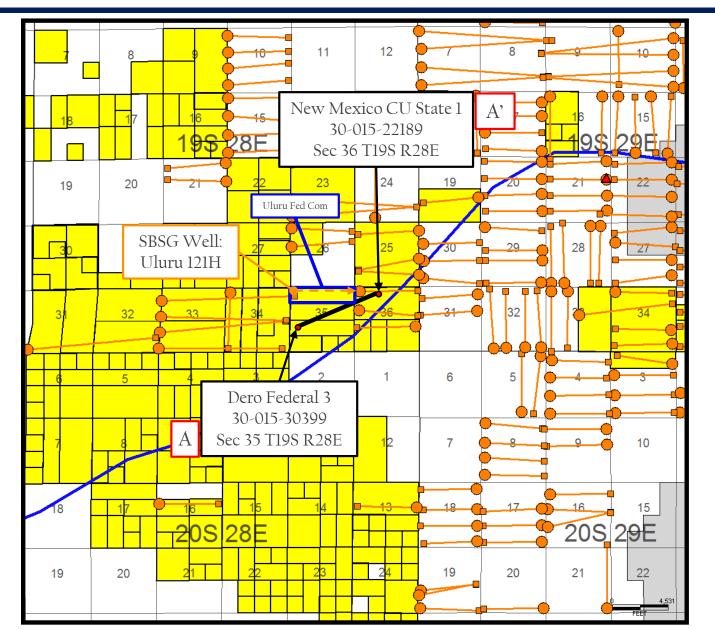
David DaGian

 $\frac{3/24/22}{\text{Date}}$

Compulsory Pooling Hearing – Case No. 22689 Geology Exhibits Uluru 35 Fed Com 121H 4/7/2022







Proposed Wells

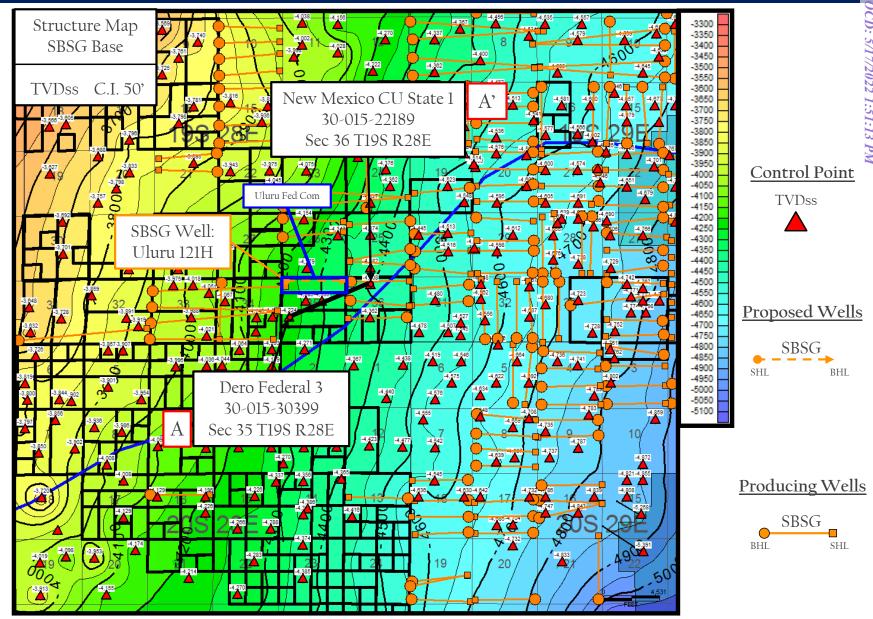


Producing Wells



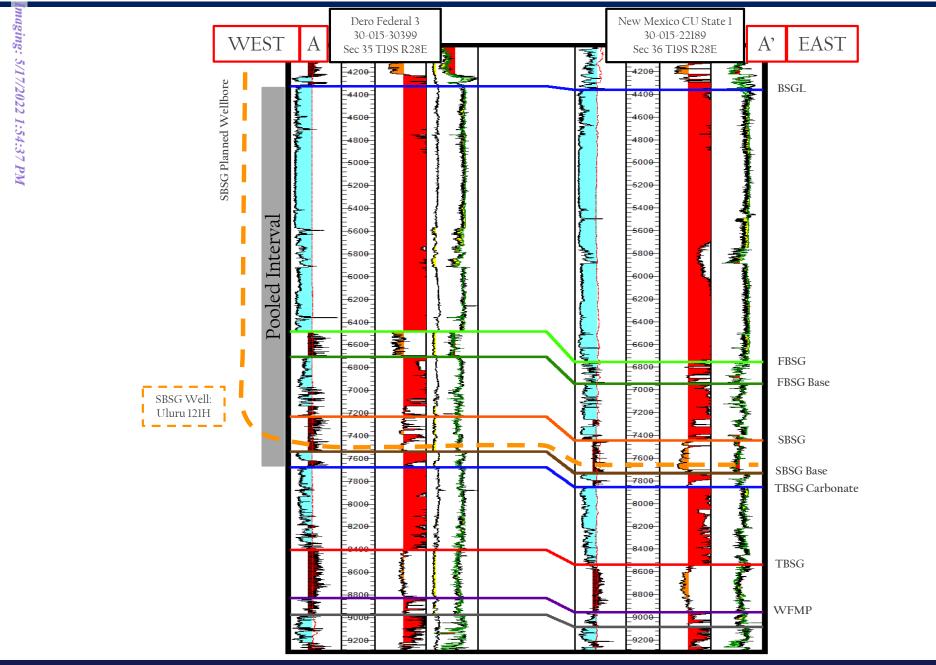
Colgate Energy

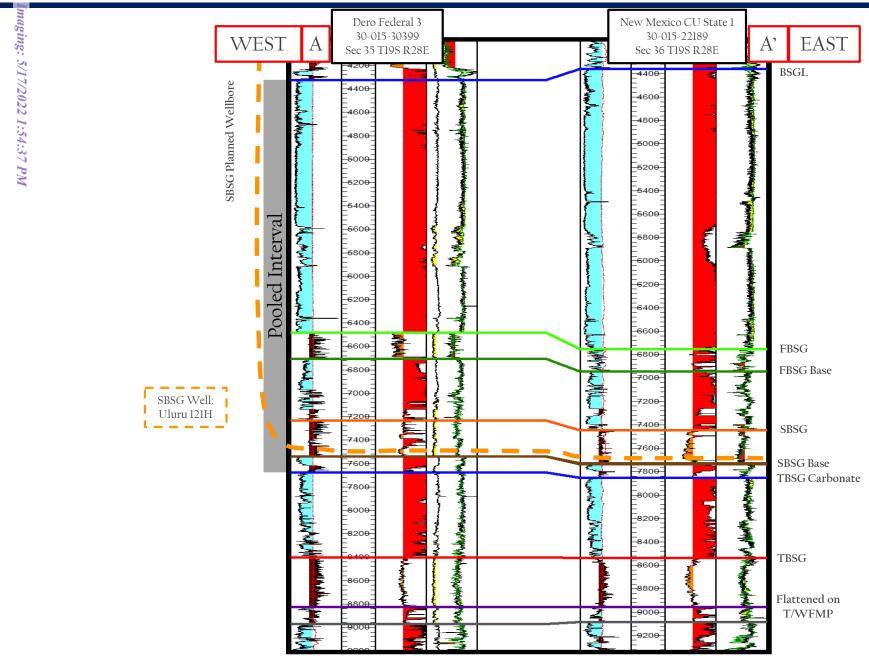
Colgate Operating, LLC



Colgate Energy

Colgate Operating, LLC



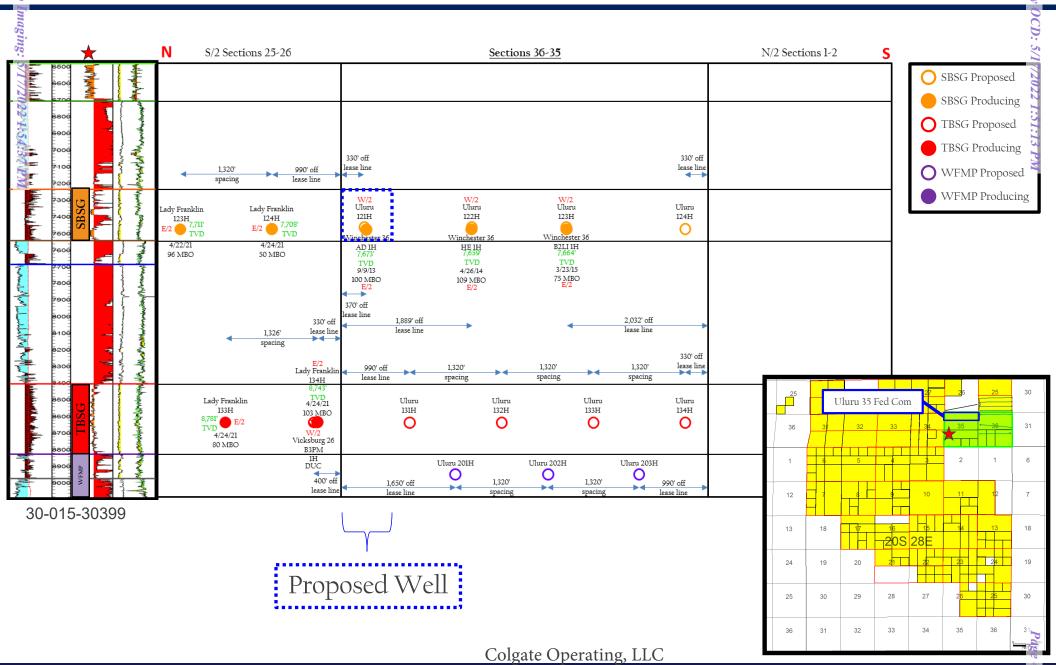


Gun Barrel Development Plan (SBSG – TBSG – WFMP XY) Gluru 35 Fed Com

CONFIDENTIAL

Exhibit B-6





APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22690

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit C-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit C-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Uluru 35 Fed Com 122H** well ("Well") targeting the Second Bone Spring (SBSG) is represented by the dashed line. Existing producing wells in the Second Bone Spring (SBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
- 5. **Exhibit C-3** is Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies

the approximate wellbore path for the **Uluru 35 Fed Com 122H** proposed SBSG well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit C-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Second Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.
- 7. **Exhibit C-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit C-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit C-6** is a gun barrel diagram that shows the **Uluru 35 Fed Com 122H** well in the Second Bone Spring formation.

- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

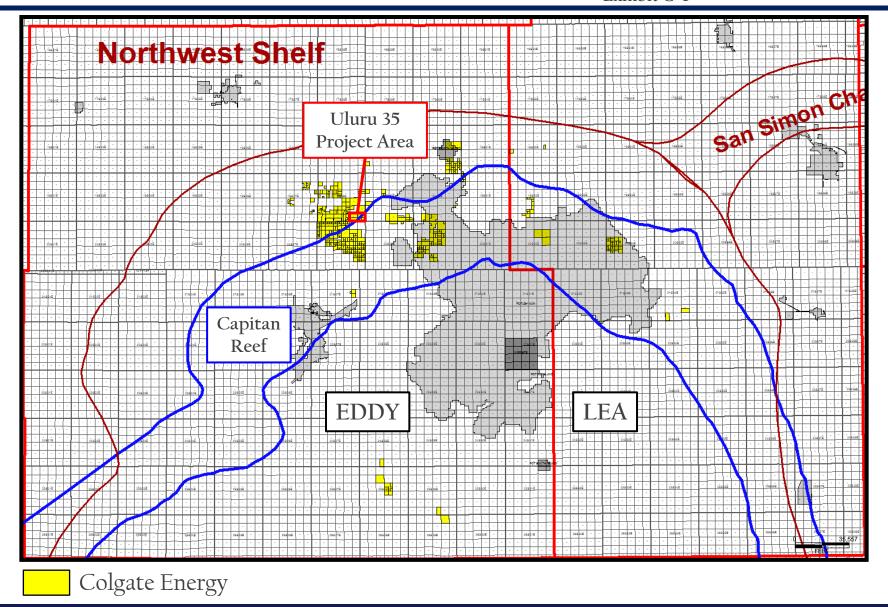
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Compulsory Pooling Hearing – Case No. 22690 Geology Exhibits Uluru 35 Fed Com 122H

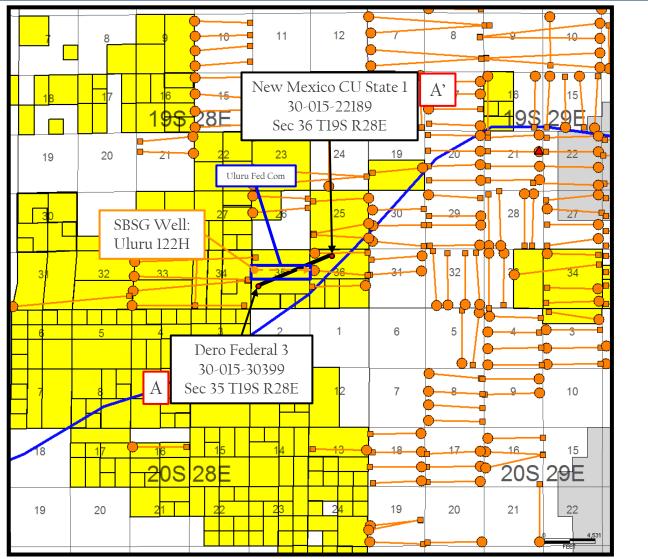
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Colgate Operating, LLC Case No. 22689-22690 Exhibit C-2





Proposed Wells

SBSG SHL BHL

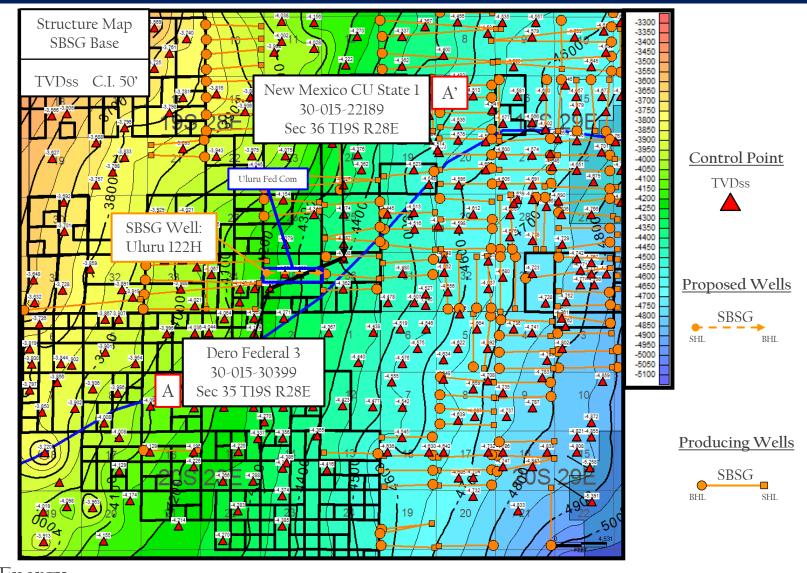
Producing Wells



Colgate Energy

Colgate Operating, LLC Case No. 22689-22690 Exhibit C-3

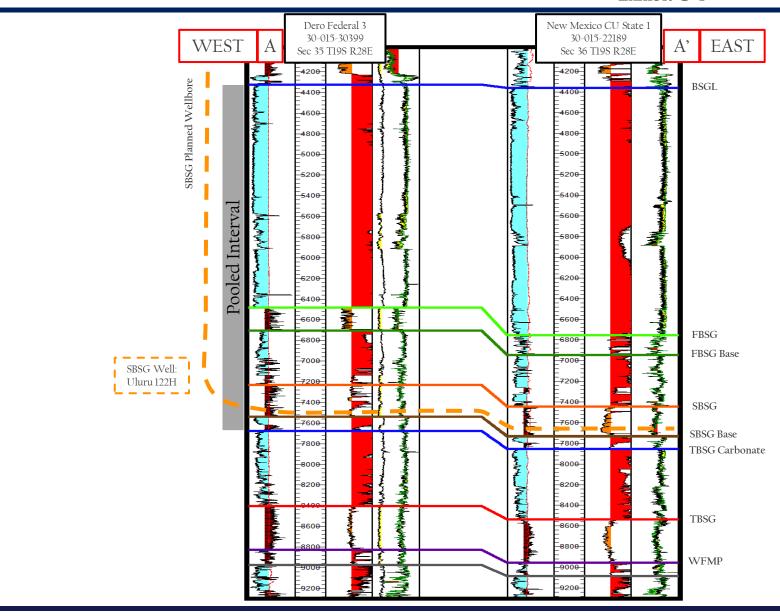




Colgate Energy

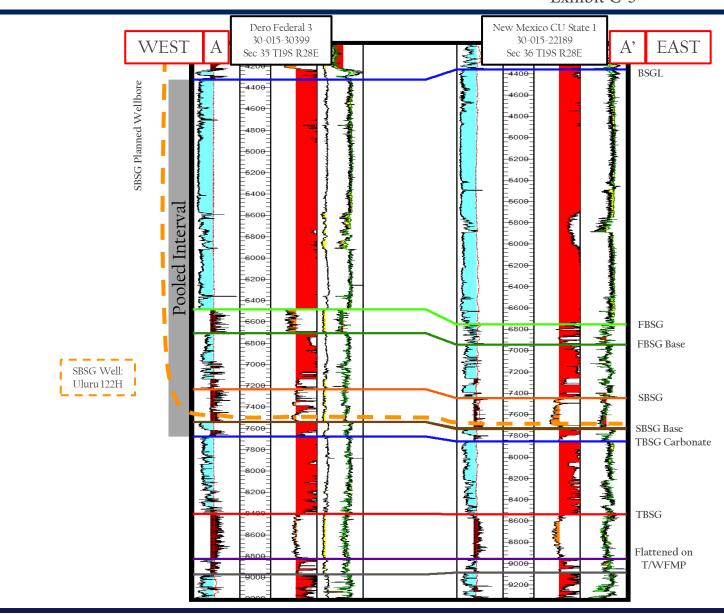
Sterirettural: Cross: Section A-A' Uluru 35 Fed Com





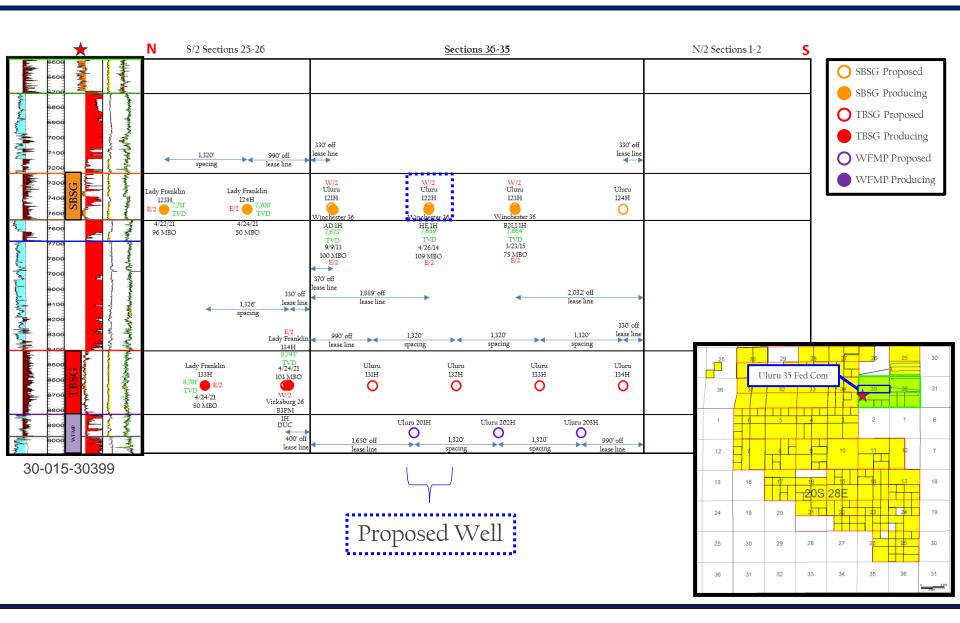
Strateignaphit/Cross38tction A-A' Uluru 35 Fed Com





Charles Developitient Plan (SBSG – TBSG – WFMP XY) Uluru 35 Fed Com





APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22689 - 22690

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit D-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit D-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit D-2.
- 4. Exhibit D-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are attached as **Exhibit D- 3** as supporting documentation for proof of mailing and the information provided on Exhibit D-2.
- 6. On March 18, 2022, April 6, 2022, and May 4, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit D-4**.

__/s/ Dana S. Hardy Dana S. Hardy May 17, 2022 Date



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, Re: 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on April 21, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER.

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22690 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/17/2022 1:54:37 PM PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER.

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22690 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/17/2022 1:54:37 PM PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 19, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22689 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10

ROSWELL, NEW MEXICO 88202

575-622-6510

(FAX) 575-623-9332

Released to Imaging: 5/17/2022 1:54:37 PM

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW

PO BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22689 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/17/2022 1:54:37 PM

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 19, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Duane D. Anderson (Deceased)		
Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210	04/01/22	04/08/11
Baber Well Servicing Co. PO Box 1772 Hobbs, NM 88241	04/01/22	04/11/22
Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701	04/01/22	04/11/22
BCRK 2004 Wyckham Place Norman, OK 73072	04/01/22	04/11/22
CMP Viva LP 600 Travis St, Suite 7200 Houston, TX 77002	04/01/22	04/11/22
Estate of J.M. Dunbar & Amanda P. Dunbar Attn: Neil Dunbar 724 Ridgeside Dr Golden, CO 80401	04/01/22	04/11/22
Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117	04/01/22	No return received, USPS status: Addressee Unknown – Returned to Sender on 4/7/22
Sylvia K. Gibbs 1801 LaVaca Austin, TX 78701	04/01/22	04/26/22 – Return to sender – Unable to forward

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654	04/01/22	04/11/22
Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682	04/01/22	04/26/22 Return to sender – not deliverable as addressed
John D. Keslar Box 13 Oxford, NE 68967	04/01/22	04/25/22
Karl F. Koch 14140 Bruan Rd Golden, CO 80401	04/01/22	No return received, USPS status: In transit to next facility 5/15/22
Heirs of George A. Lauck and wife, Molly Lauck 151 Vernal Dr. Alamo, CA 94507	04/01/22	04/04/22
Mark and Paula McClellan 601 Tierra Berrenda Dr Roswell, NM 88201	4/29/22	Return to Sender – Unable to Forward 5/11/22
Ross and Kandace McClellan 105W 3 rd St Ste 316 Roswell, NM 88202	4/29/22	5/6/22
Estate of Gisella Olivero P.O. Box 3372 Pinnacle, CA 93650	04/01/22	4/18/22
Estate of Gisella Olivero 6050 N. Marks, #137 Fresno, CA 93711	04/01/22	No return received, USPS status: In transit to next facility 4/7/22
Frank J. Pisor, Jr. 11126 S Orange Ave Fresno, CA 93725	04/01/22	04/26/22 Return to sender – unclaimed

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

SMAC Oil Limited Partnership PO Box 4190 Scottsdale, AZ 85253	04/01/22	4/18/22
Bill Smithton 3415 Lakside Lane Woodward, OK 73801	04/01/22	No return received, USPS status: in transit to destination 4/16/22
George W. Strake, Jr. 712 Main St, Suite 3300 Houston, TX 77002	04/01/22	04/11/22
Catherine F. Sweeney P.O. Box 8248 Santa Fe, NM 87504	04/01/22	04/26/22 return to sender – not deliverable as addressed
Estate of Ralph E. Williamson c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763	04/01/22	04/08/22

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abbejane Masterson Bates	03/10/22	03/18/22
7433 Marquette Street		
Dallas, TX 75225		
Beaird Mineral Interests, LP	03/10/22	04/04/22-returned as
Attn: Vicki Osborn		refused-unable to
5121 McKinney Avenue		forward
Dallas, TX 75025		
Connie Gale Becker	4/29/22	No return received,
16715 E 80 th St., N.		USPS status: in transit to
Owasso, OK 74055		next facility 5/9/22
J. Manly Bryan and wife Joanne L.	03/10/22	03/18/22
Bryan, for the life of the survivor,		
Remainder to JM Bryan Oil, LLC		
P.O. Box 33349		
Fort Worth, TX 76162		
Cheron Oil & Gas Company	03/10/22	03/18/22
P.O. Box 1722		
Tulsa, OK 74101		
Charles Eugene Cooper Trust	03/10/22	03/16/22
P.O. Box 117		
Canyon, TX 79015		
Lillie Costanzo Trust fbo Brian	03/10/22	No return received,
Balliet		USPS status: Delivered
325 Russet Run		to Agent for Final
Pittsboro, NC 27312		Delivery 3/14/22
Douglas C. Cranmer and Russell B.	03/10/22	No return received,
Cranmer, Trustees of the Russell B.		USPS status: in transit to
Cranmer Irrevocable Trust		next facility 3/16/22
202 North Gateway Circle		
Wichita, KS 67230		
Douglas C. Cranmer	03/10/22	No return received,
202 North Gateway Circle		USPS status: in transit to
Wichita, KS 67230		next facility 3/16/22
Russell B. Cranmer	03/10/22	03/18/22
707 N. Lake Crest Place		
Andover, KS 67002		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Trustees of the Alice G. Davis	03/10/22	03/16/22
Trust Trust	03/10/22	03/10/22
299 West 31 st Street, Cottage 473		
Sea Island, GA 31561		
J.W. Davis	03/10/22	03/16/22
299 West 31 st Street, Cottage 473	03/10/22	03/10/22
Sea Island, GA 31561		
Clinton H. Dean, Jr.	03/10/22	03/31/22- Return to
4212 O'Keefe	03/10/22	sender - unable to
El Paso, TX 79902		forward
Clinton H. Dean, Jr.	03/14/22	03/18/22
6006 Balcones, #32	03/14/22	03/18/22
El Paso, TX 79902		
Michael C. Dean	03/10/22	03/16/22
13306 Onion Creek Drive	03/10/22	03/10/22
Manchaca, TX 78652		
Robert R. Dean	03/10/22	03/16/22
22747 Estacado	03/10/22	03/10/22
San Antonio, TX 78216		
Virginia B. Dean	03/10/22	03/16/22
22747 Estacado	03/10/22	03/10/22
San Antonio, TX 78216		
Virginia B. Dean Estate	03/14/22	03/18/22
6006 Balcones, #32	03/14/22	03/18/22
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/10/22	03/16/22
Jr. and Robert Russell Dean, Co-	03/10/22	03/10/22
Trustees of the Clinton H. Dean		
Testamentary Trust		
22747 Estacado		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/14/22	03/18/22
Jr. and Robert Russell Dean, Co-	03/14/22	03/18/22
Trustees of the Clinton H Dean		
Testamentary Trust		
6006 Balcones, #32		
El Paso, TX 79912		
Myrlene Mannschreck Dillon	03/10/22	04/07/22
1383 CR 141	03/10/22	07/01/22
Coleman, TX 76834		
Coleman, 1A /0034		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Dome Petroleum Corp. Attn: Outside Operated JV P.O. Box 940970 Houston, TX 77094	03/10/22	No return received, USPS status: Delivered PO Box 3/15/22
Dorchester Exploration Inc. P.O. Box 4391 Houston, TX 77210	03/10/22	03/31/22-Return to sender - not at location
Dorsar Investment Company 4855 N. Mesa St., Unit 120 El Paso, TX 79912	03/10/22	03/16/22
Ensource, Inc. 1201 Louisiana, Suite 1000 Houston, TX 77002	03/10/22	03/16/22
Robert G. Ettelson 2650 Lakeview Avenue Chicago, IL 60614	03/10/22	03/31/22-returned as undeliverable (passed away on 3/15/22)
Bill Ferguson 2700 Liberty Tower Oklahoma City, OK 73102	03/10/22	04/04/22 – Return to sender - unable to forward
Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106	03/10/22	No return received, USPS status: Delivered to agent for final delivery 3/15/22
Carl Joseph Garett 237 Simmons Dr. Hurst, TX 76053	4/29/22	No return received, USPS status: Delivered, left w/ individual 5/2/22
James Kenneth Garrett 1293 Buck Ridge Drive NE Rochester, MN 55906	03/10/22	03/21/22
Joyce Eline Garrett 625 Dayton Ave. St. Paul, MN 55104	03/10/22	03/16/22
Estate of E. Dwayne Hamilton 1497 CR 141 Coleman, TX 76834	03/10/22	4/25/22
Harvard Exploration Company 200 E. 2 nd Street Roswell, NM 88201	03/10/22	3/14/22 – returned with no signature

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

William L. Hilliard	03/10/22	No return received.
313 E. Loma Alta Dr.	03/10/22	USPS status: Delivered,
Altadena, CA 91001		left with individual
120000000000000000000000000000000000000		3/15/22
Kedco Management	03/10/22	03/31/22- Return to
100 S. Main, #300 Hardage Center		sender -no such number
Wichita, KS 67202		
Mary L. Kline	03/10/22	03/18/22
2638 Burton St. SE		
Grand Rapids, MI 49546		
Robert H. Krieble	03/10/22	03/21/22
P.O. Box 507		
Old Lyme, CT 06371		
John B. Meaders	03/10/22	03/21/22
2908 Corby Drive		
Plano, TX 75025		
Ginger Lee Meyers	4/29/22	No return received.
1305 North Hudson Ave, Apt 509		USPS status: Notice left,
Oklahoma, OK 73103		no authorized recipient
		available. 05/02/22
Gerald L. Michard	03/10/22	Return to sender, not
11015 East 63 rd Street South		deliverable as addressed,
Derby, KS 67037		unable to forward
Mallory L. Miller, Jr.	03/10/22	03/16/22
4617 117 th Street		
Lubbock, TX 79424		
Patricia Louis Miller	03/10/22	03/16/22
5413 Topper Drive		
North Richland Hills, TX 76180		
Paul Burke Miller	03/10/22	04/18/22 Return to
1201 E. Main St., #125		sender – Unclaimed
Round Rock, TX 78664		
Michael Harrison Moore, Trustee	03/10/22	03/21/22
Michael Harrison Moore 2006		
Trust		
P.O. Box 51570		
Midland, TX 79710		
Richard Lyons Moore 2006 Trust	03/10/22	No return received.
P.O. Box 94077		USPS status: Picked up
Southlake, TX 76092		at Post Office 3/22/22

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

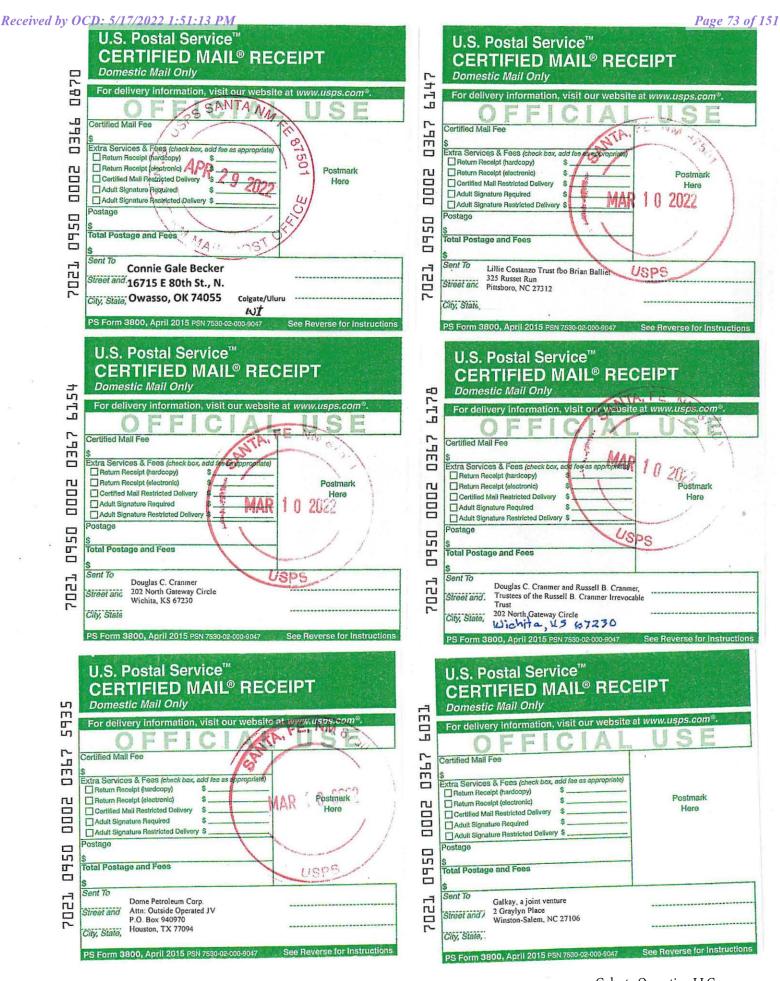
Pregler Oil Company, LLC	03/10/22	03/16/22
110 W. 7 th St., Ste. 720		
Tulsa, OK 74119-1117		
Reeves County Systems, Inc.	03/10/22	03/18/22
P.O. Box 152		
Odessa, TX 79760-0152		
John G. Rocovich, Jr.	03/10/22	03/18/22
P.O. Box 13606		
Roanoke, VA 24034		
John S. Ross, Jr.	03/10/22	03/16/22
110 N. Woodrow Lane, Suite 120		
Denton, TX 76205		
Sombrero Associates	03/10/22	No return received.
1 Chase Manhattan Plaza		USPS status: item is
New York, NY 10005		being returned to sender
		for insufficient address.
		03/21/22
Krista Alicen Stephenson Trust	03/10/22	03/18/22
1799 Oak Ridge St.		
Hideaway, TX 75771		
Donna Marie Studer, Admin, Estate	4/29/22	Return to sender.
of Genevieve Studer		Forward time expired
817 Jodie Drive		5/11/22
Weatherford, TX 76087		
Paul Umbarger and Zofia	03/10/22	No return received.
Umbarger		USPS status: Item in
10 Woodstock Ct.		transit to the destination
Hilton Head, SC 29928		05/15/22
Ted J. Werts	03/10/22	04/18/22 Return to
426 Courtleigh St.		sender - unclaimed
Wichita, KS 67218		
Wes-Tex Drilling Company	03/10/22	03/21/22
400 Pine St., #700		
Abilene, TX 79601		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

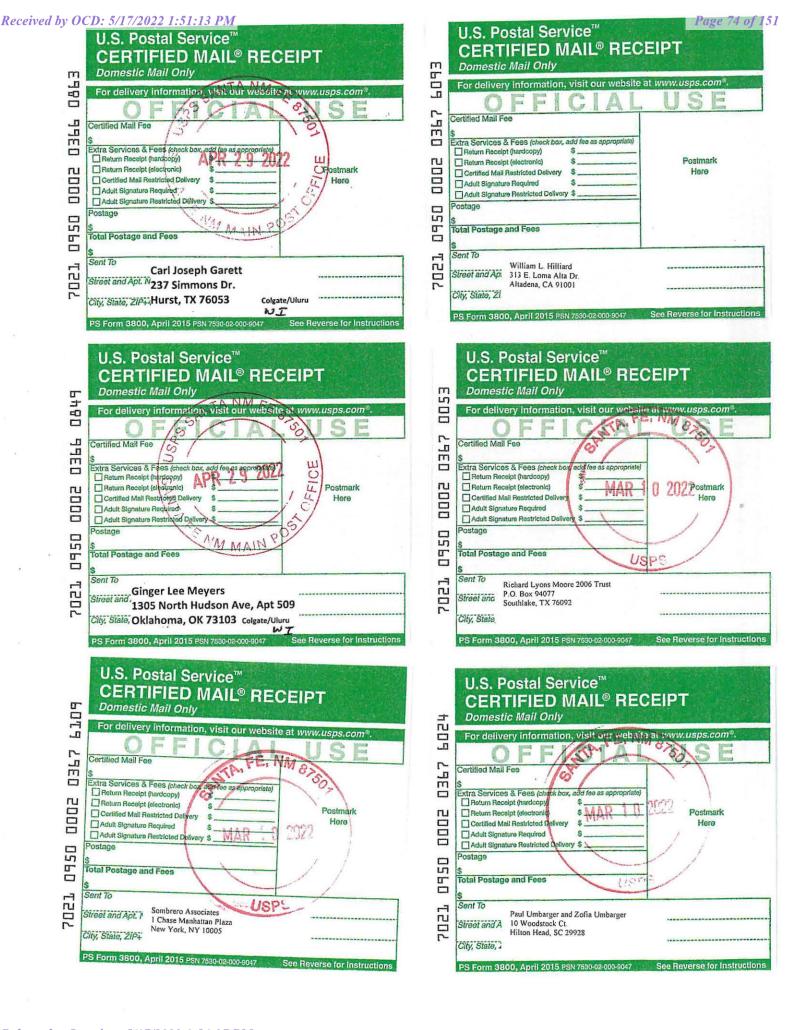
Case No. 22669-22671; 22689-95

NOTICE LETTERS-RECORD TITLE OWNERS

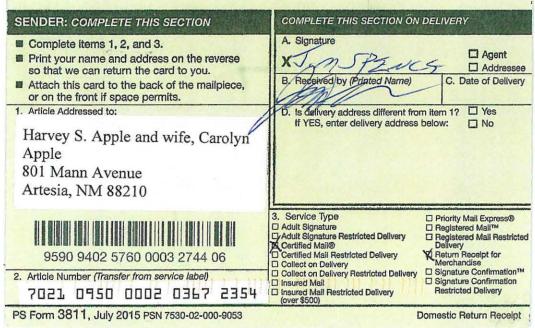
PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Mewbourne Oil Company	04/01/22	4/11/22
P.O. Box 7698		
Tyler, TX 79701		
OXY USA Inc.	04/01/22	04/08/22
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Estate of D.W. Underwood	04/01/22	04/11/22
2320 Singletree Bend		
Georgetown, TX 78628		
Estate of J.C. Williamson	04/01/22	4/18/22
P.O. Box 16		
Midland, TX 79701		



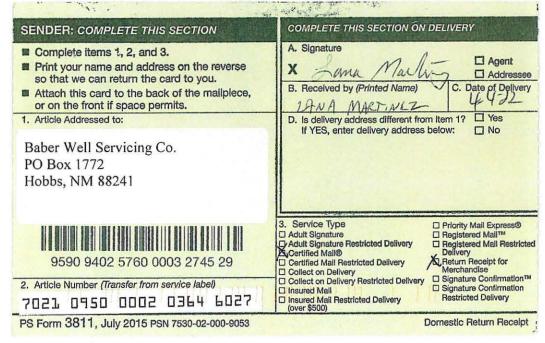
Colgate Operating LLC Case Nos. 22689-22690 Exhibit D-3



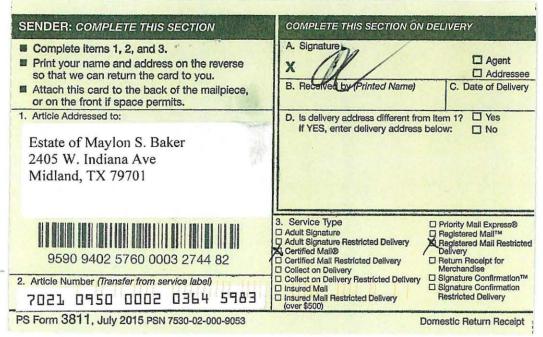




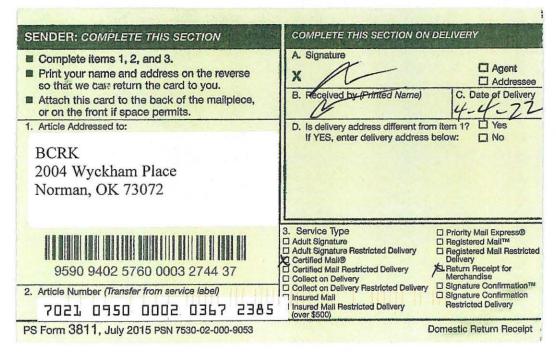




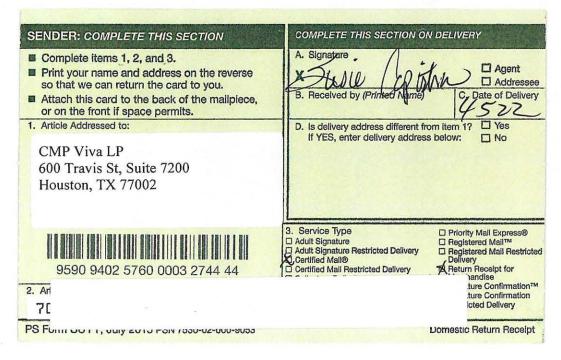




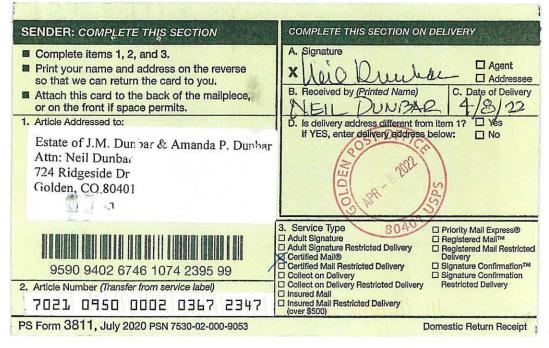




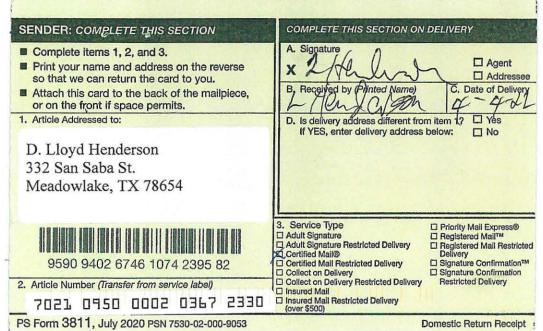












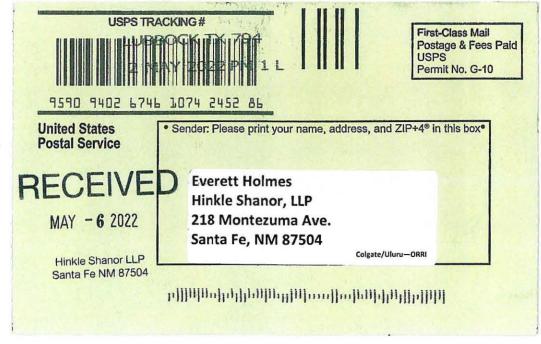


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Selan K. Lelan Agent Addressee B. Received by (Printed Name) C. Date of Delivery Control of the Selan Control of Delivery
John D. Keslar Box 13' 636 Oxford, NE 68967	D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 5760 0003 2745 05	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Delivery ☐ Collect On Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Delivery
2. Article Number (Transfer from service label) 7021 0950 0002 0364 6003	

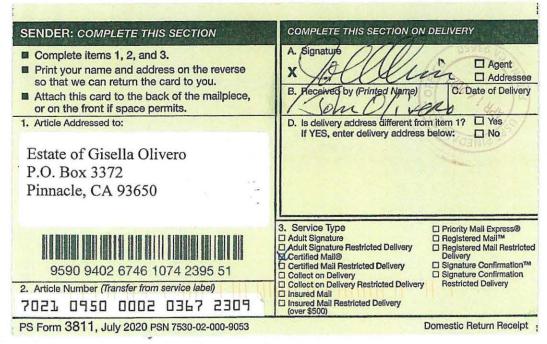




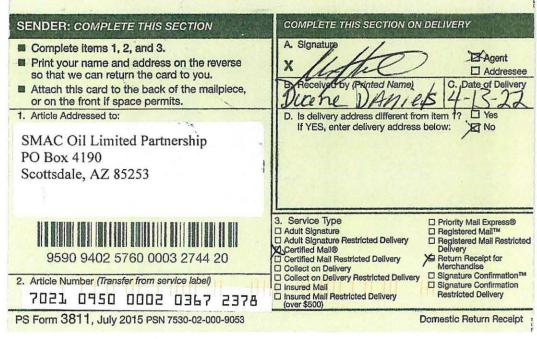








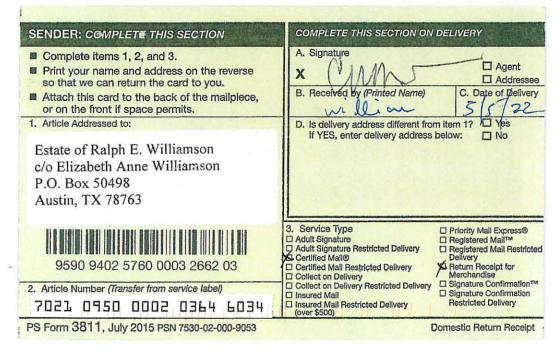










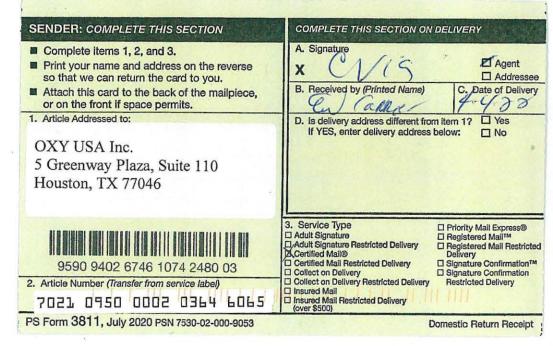




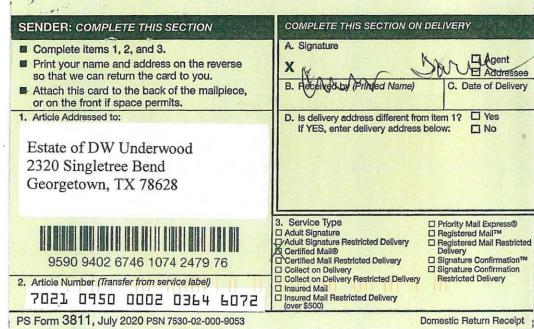




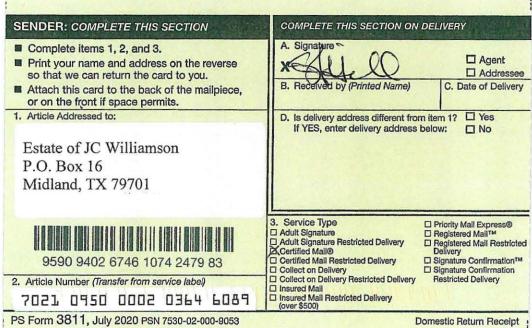




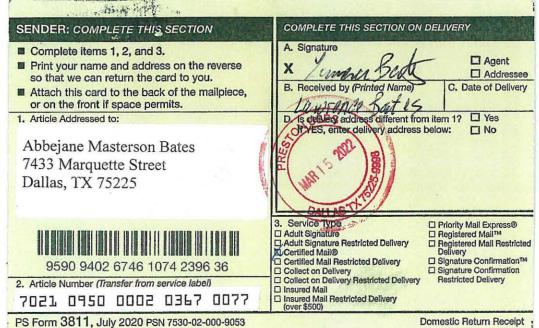








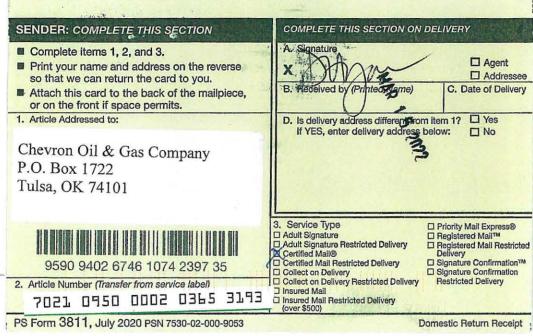












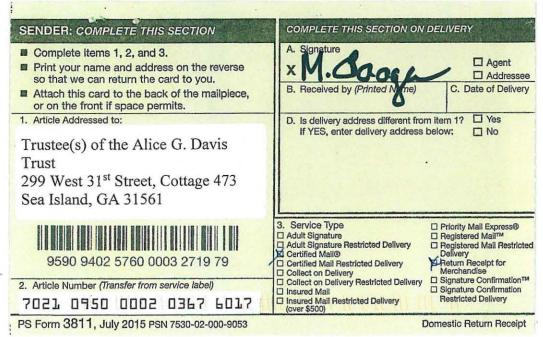




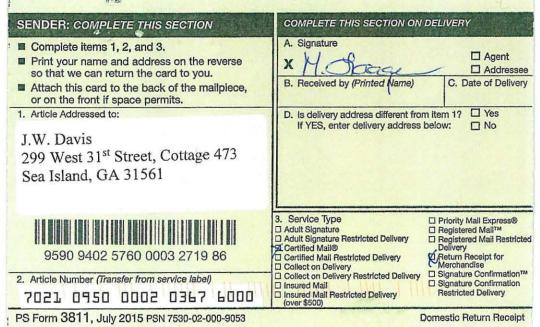


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Russell B. Cranmer 707 N. Lake Crest Place Andover, KS 67002	
9590 9402 5760 0003 2718 25	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™
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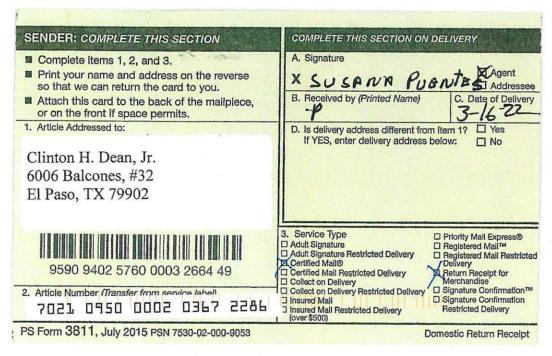




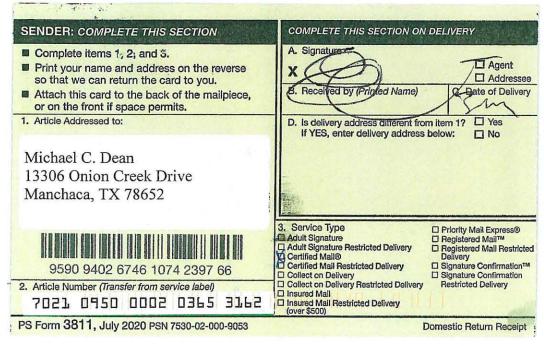




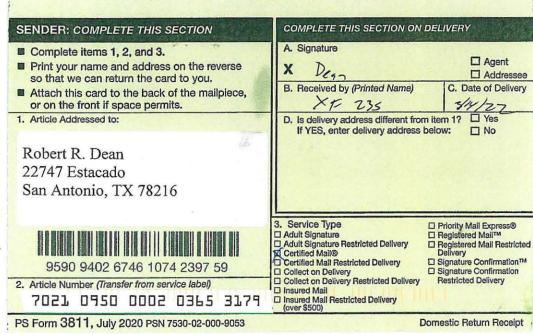




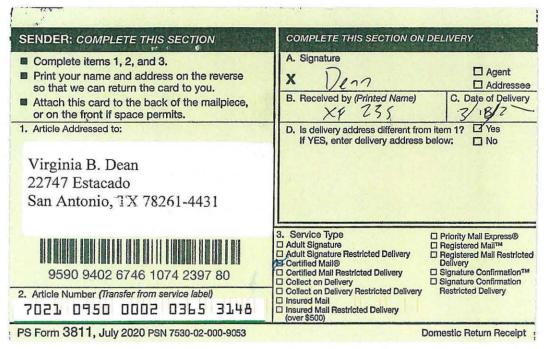




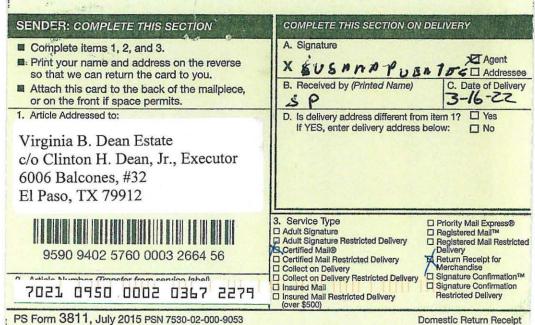




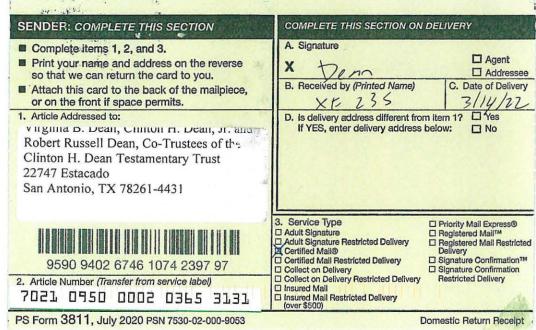




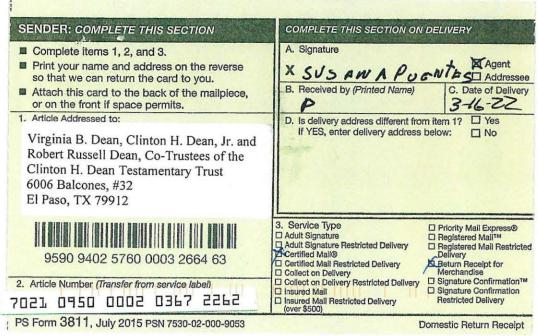




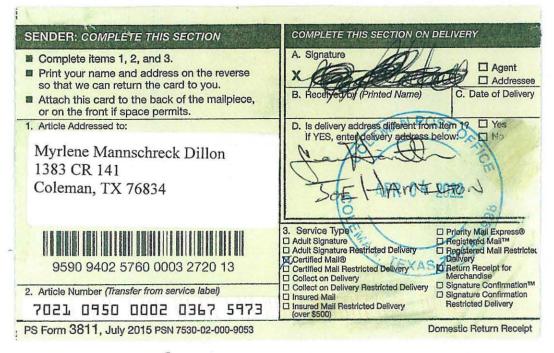




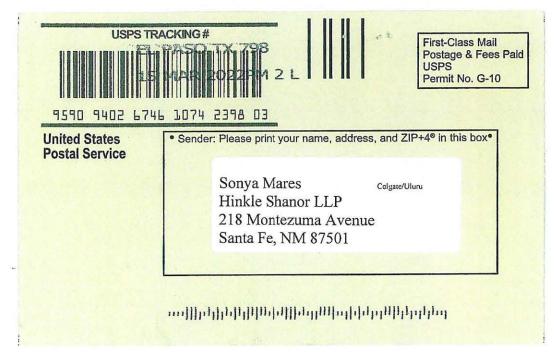




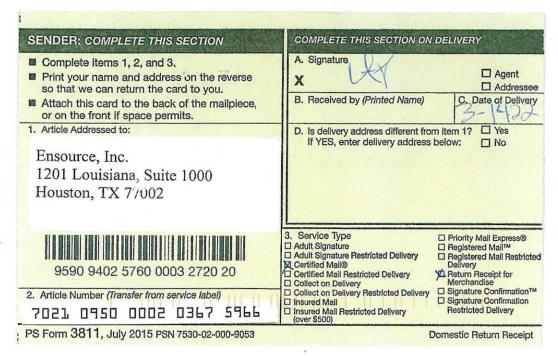




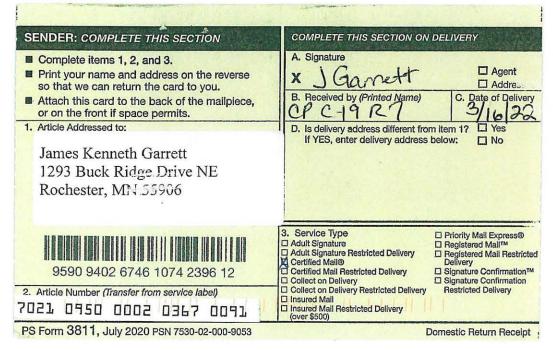




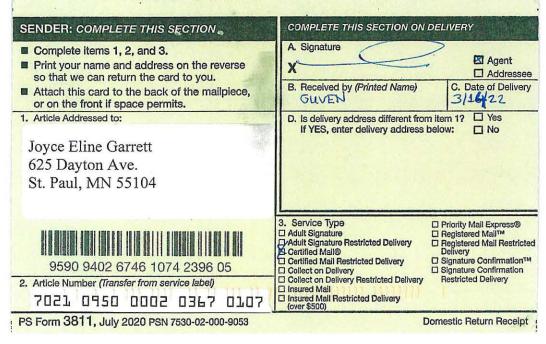




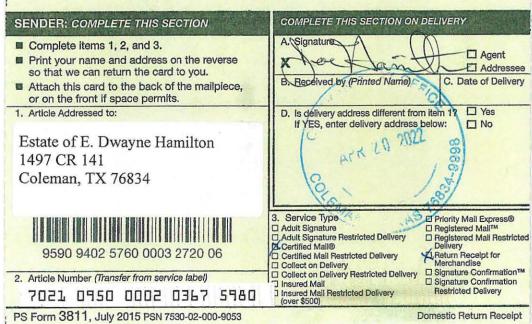




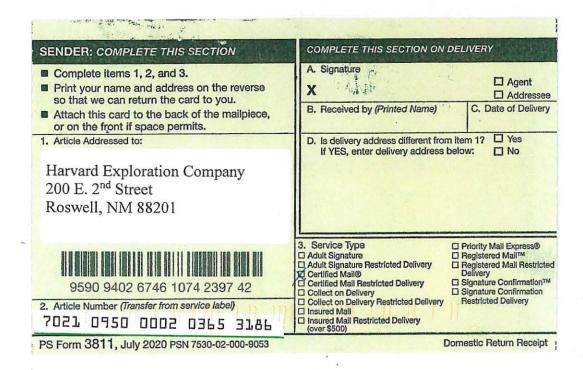












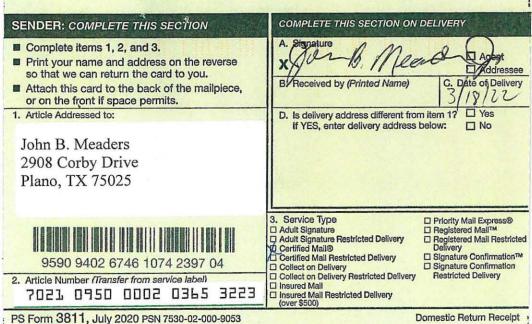




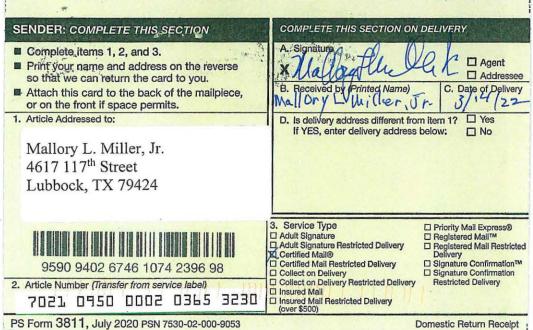




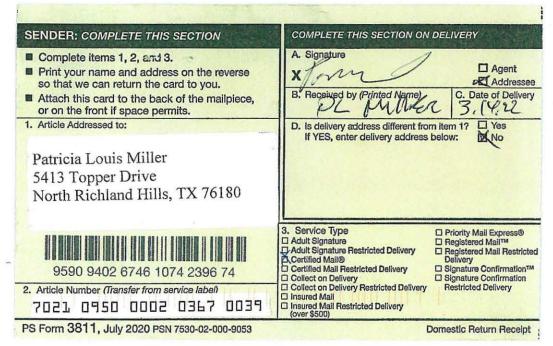








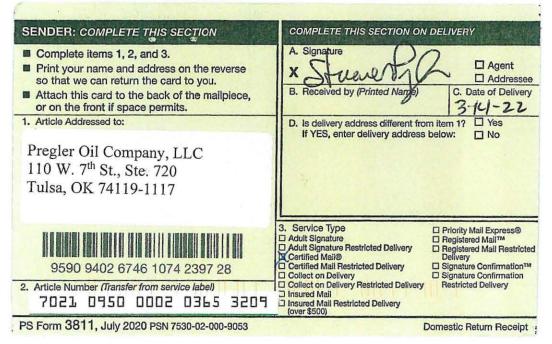








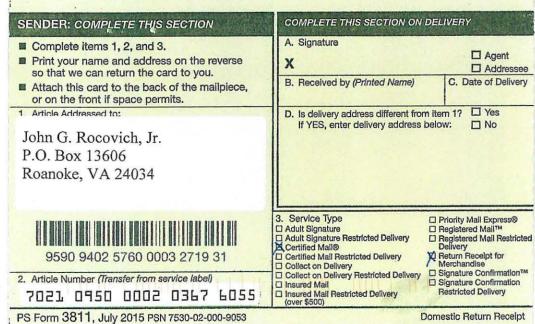








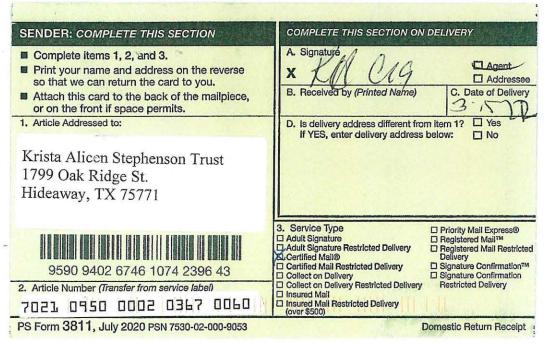




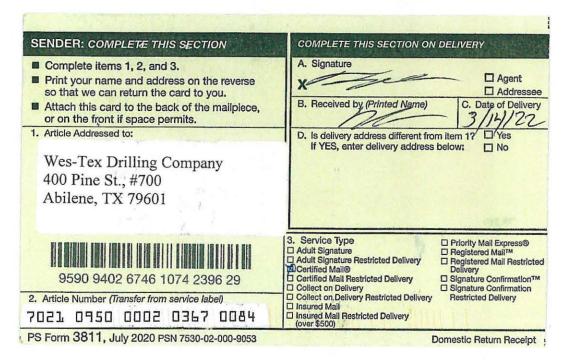


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
John S. Ross, Jr. 110 N. Woodrow Lane, Suite 120 Denton, TX 76205	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
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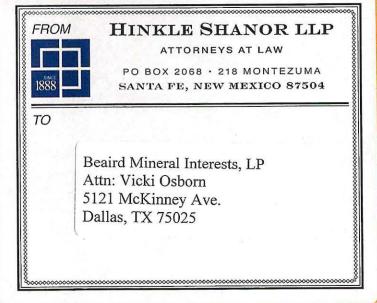












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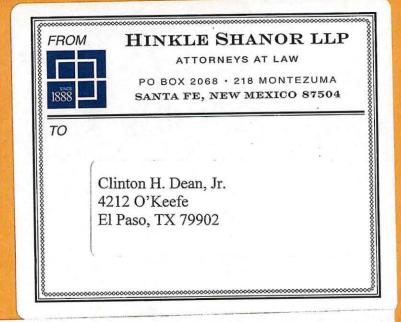
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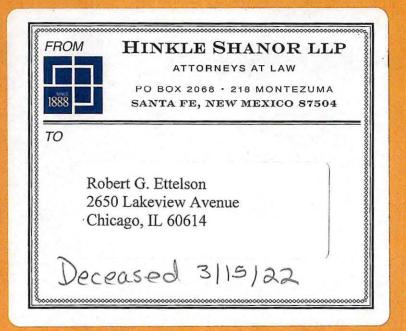
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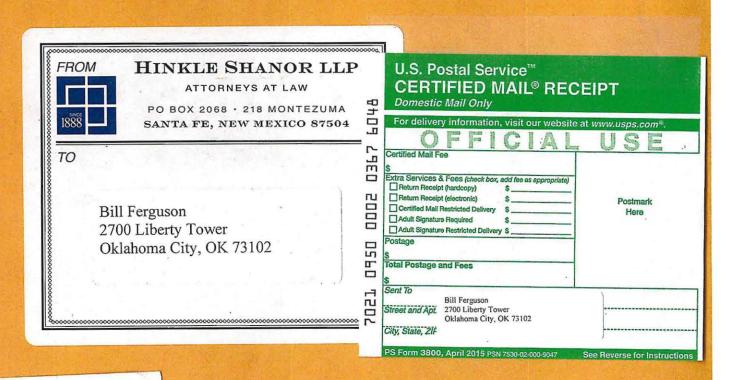






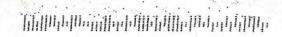






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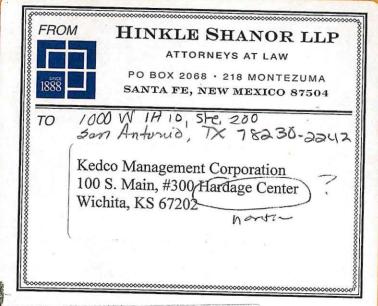






Page 132 of 151





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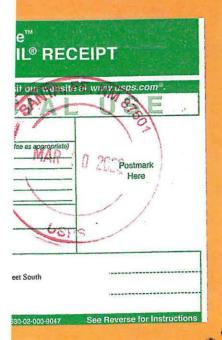
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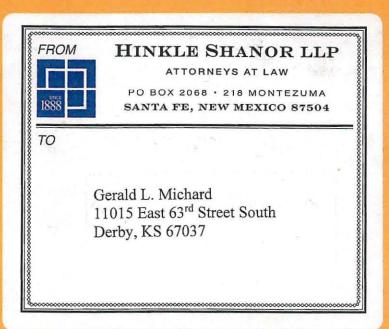
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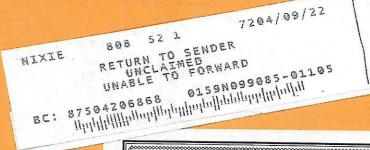
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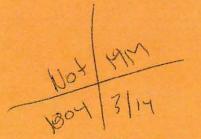
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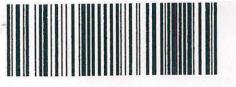
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ATTORNEYS AT LAW

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m 3800, April 2015 PSN 7530-02-000-9047

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HINKLE SHANOR LLP



PO BOX 2068 · 218 MONTEZUMA

SANTA FE, NEW MEXICO 87504

TO

FROM

Mark and Paula McClellan 601 Tierra Berrenda Dr Roswell, NM 88201

Colgate/Uluru-ORRI

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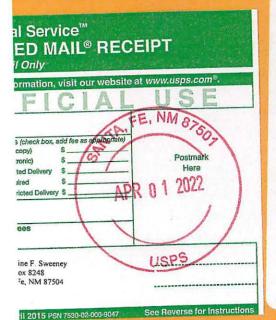
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005175307 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

1-7-95

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005175307 PO #: 22690-122H # of Affidavits1

This is not an invoice

Colgate Operating LLC Case Nos. 22689-22690 Exhibit D-4

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust ffb/o Brian Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John Mineral Interests, Lr.; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22690). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order pooling all uncom-mitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of ap-proximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit com-prised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County,

Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/ANW/4 (Unit D) of Section 35 to a bottom hole location in the SE/ANE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

**S175307*, Current Argus, March 18, 2022*

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005203135 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Subscribed and sworn before me this April 6, 2022:

State of WI, County of Brown NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005203135 PO #: Case No. 22690 # of Affidavits 1

Received by OCD: 5/17/2022 1:51:13 PM

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This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean; Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. This is to notify all interested parties, including Dome Petro-Irust; Abbejane Masterson Bates; Lawrence O. Price; Wees-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S. Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22690). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 21, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation that date: http://www.emmru.sca.com/ /OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be beginned by the second of the second of the second of the Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be beginned by the second of th The Unit will be dedicated to the Úluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. northeast of Carlsbad, New Mexico. #5203135, Current Argus, April 6, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005175319 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005175319

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State of Wisconsin PO #: 22689-121H # of Affidavits1

KATHLEEN ALLEN Notary Public

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin
Garrett; Gerald L. Michard;
William L. Hilliard; Sombrero Associates; Reeves County
Systems, Inc.; Ted J. Werts;
Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Russell B. Cranmer; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Millet, Jr.; Patriotike Willer; Michael Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22689). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order pooling all uncom-mitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320° to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit compared of the NZNZ of Section 1 prised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County,

Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 4,320' MD to approximately 4,320' MD to approximately 4,320' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5175319, Current Argus, March 18, 2022

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005203130 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk

Subscribed and sworn before me this April 6, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005203130 PO #: Case No. 22689 # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lilie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; This is to notify all interested parties, including Dome Petro-Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S. Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22689). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 21, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for ning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 2001-2002) 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5203130, Current Argus, April 6, 2022

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241132 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005241132 PO #: Case No. 22690 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Estate of Genevieve Studer; Ginger Lee Meyers; Ross and Kandace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company, LC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. This is to notify all interested parties, including Carl Joseph Harrison Moore, Irustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lamana, Heirs of LM. Dupbar, Jack Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22690). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 19, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the \$/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Har-122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5241132, Current Argus, May 4, 2022

Received by OCD: 5/17/2022 1:51:13 PM Ad # 0005241188

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241188 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

State of WI, County of Brown **NOTARY PUBLIC**

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

PO #: Case No. 22689 # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Estate of Genevieve Studer; Ginger Lee Meyers; Ross and Kandace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett: Gerald L. Michard: William L. Hilliard: Sombrero As-Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Hoirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of LM. Duphar; and Amanda P. Duphar; Har Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22689). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 19, 2022, remotely. The hearing will be conducted on May 19, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. northeast of Carlsbad, New Mexico. #5241188, Current Argus, May 4, 2022

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