STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22693-22694

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Compulsory Pooling Checklist for Case No. 22693

Compulsory Pooling Checklist for Case No. 22694

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A-2	C102s for Wells
A-3	Plat of Tracts, Ownership Interests, Additional Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
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B-2	Cross-Section Locator Map
B-3	Third Bone Spring – Structure Map
B-4	Structural Cross-Section
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B-6	Gun Barrel Development Plan

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Exhibit C	Self-Affirmed Statement of David DaGian for Case No. 22694
C-1	Regional Locator Map
C-2	Cross-Section Locator Map
C-3	Third Bone Spring – Structure Map
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22693
Hearing Date:	5/19/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling and
	Overlapping Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors	N/A
Well Family	Uluru
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Winchester; Bone Spring (65010)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	Laydown
Description: TRS/County	N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy
	County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole	Add wells as needed
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Uluru 35 Fed State Com 131H (API # pending)
	SHL: 2522' FNL, 340' FEL (Unit H) of Section 34, T19S-R28E
	BHL: 990' FNL & 10' FEL (Unit A) of Section 36, T19S-R28E
	Completion Target: Bone Spring (Approximately 8662' TVD)
	Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$ <i>celeased to Imaging: 3/1//2022 1:55:02 PM</i>	800
Released to Imuging: 3/17/2022 1:55:02 PM Justification for Supervision Costs	Exhibit A

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Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-6
Proof of Published Notice of Hearing (10 days before	
hearing)	Exhibit D-7
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/17/2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22694
Hearing Date:	5/19/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling and
	Overlapping Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors	N/A
Well Family	Uluru
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Winchester; Bone Spring (65010)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	Laydown
Description: TRS/County	S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy
	County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description Well(s)	N/A
Name & API (if assigned), surface and bottom hole	Add wells as needed
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Uluru 35 Fed State Com 132H (API # pending)
	SHL: 2547' FNL, 340' FEL (Unit H) of Section 34, T19S-R28E
	BHL: 2310' FNL & 10' FEL (Unit H) of Section 36, T19S-R28E
	Completion Target: Bone Spring (Approximately 8662' TVD)
	Completion status: Standard
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Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A

Received by OCD: 5/17/2022 1:52:35 PM	Page 6 of 1
Requested Risk Charge	200%
Notice of Hearing	
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Gunbarrel/Lateral Trajectory Schematic	Exhibit C-6
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibit C
HSU Cross Section	Exhibit C-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit C-1
Structure Contour Map - Subsea Depth	Exhibit C-3
Cross Section Location Map (including wells)	Exhibit C-2
Cross Section (including Landing Zone)	Exhibit C-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
	<i>i</i> - <i>i</i>

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22693 - 22694

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced cases. Copies of Colgate's applications and proposed hearing notices are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in these cases indicated opposition to these matters proceeding by affidavit, therefore I do not expect any opposition at hearing.

- 4. In **Case No. 22693**:
 - a. Colgate applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Winchester; Bone Spring Pool (Code 65010) in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2 N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

Colgate Operating LLC Case Nos 22693-22694 Exhibit A

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- b. The Unit will be dedicated to the Uluru 35 Fed State Com 131H well, which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4 NE/4 of Section 36.
- c. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which will be dedicated to the N/2 N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).
- 5. In **Case No. 22694**:
 - a. Colgate applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Winchester Bone Spring Pool (Code 65010) in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the S/2 N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").
 - b. The Unit will be dedicated to the Uluru 35 Fed State Com 132H well, which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 34 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36.
 - c. The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2 N/2 of Section 36

in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).

6. The completed intervals of the Wells will be orthodox.

7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains plats identifying ownership by tract in the Units. This exhibit also includes any applicable lease numbers, unit recapitulations, and the interests Colgate seeks to pool highlighted in yellow. It also identifies any unlocatable parties.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

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13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Colgate's applications would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Mank Hajdik

5/11/22 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. ____22693

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Uluru 35 Fed State Com 131H** well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36.

3. The completed interval of the Well will be orthodox.

4. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.

5. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).

> Colgate Operating LLC Case Nos 22693-22694 Exhibit A-1

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6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Approving an overlapping 320-acre horizontal spacing unit in the Third Bone Spring interval of the Bone Spring formation;
- B. Pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC*

Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 131H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

CASE NO. 22694

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Uluru 35 Fed State Com 132H** well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36.

3. The completed interval of the Well will be orthodox.

4. The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.

5. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).

6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Approving an overlapping 320-acre horizontal spacing unit in the Third Bone Spring interval of the Bone Spring formation;
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- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC*

Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 132H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
1.	1 API Number 2 Pool Code 3 Pool Name										
4 Property	Code				5 Property				6 Well Number		
					ULURU 35 FED S	STATE COM				132H	
7 OGRID	No.				8 Operator					9 Elevation	
					COLGATE ENI	ERGY LLC				3311'	
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
Н	34	19-S	28-E		2547'	NORTH	340'	EAS	ST	EDDY	
			¹¹ Во	ttom Ho	le Location l	f Different Fro	m Surface			-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
Н	36	19-S	28-E		2310'	10' NORTH 10' EAST EDDY					
12 Dedicated Acre	es 13 Joint o	or Infill 14 C	onsolidation	Code 15 O	rder No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Exhibit A-2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION

AND A ODE A OF DEDICATION DI

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1	WELL LOCATION AND ACREAGE DEDICATION PLAT											
17	API Number			2 Pool Cod	e	5 r oor wante						
4 Property Code 5 Property Name ULURU 35 FED STATE COM								6	Well Number 131H			
7 OGRID	No.		8 Operator Name 9 Elevation COLGATE ENERGY LLC 3311'									
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
Н	34	19-S	28-E		2522'	NORTH	340'	EAS	EAST EDDY			
			п Во	ttom Ho	le Location l	f Different Fro	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
А	36	19-S	P-S 28-E 990' NORTH 10' EAST EDDY					EDDY				
12 Dedicated Acre	es 13 Joint o	or Infill 14 C	onsolidatior	Code 15 O	rder No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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ULURU 35 FED STATE COM 131H (N/2N/2 Sec 35 & 36 Bone Spring) Case No. 22693							
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST			
Colgate Production, LLC	78.9063%	252.5	1, 2	Operator			
Dome Petroleum Corp.	6.8676%	21.9762	1	Yes			
Dorchester Exploration, Inc.	4.3915%	14.0527	1	Yes			
Kedco Management Corporation	2.1710%	6.94728	1	Yes			
Ensource, Inc.	1.9280%	6.16971	1	Yes			
E. Dwyane Hamilton	1.1719%	3.75	1	Yes			
Myrlene Mannschreck Dillon	1.1719%	3.75	1	Yes			
John S. Ross, Jr.	0.7678%	2.45701	1	Yes			
J. W. Davis	0.6718%	2.14987	1	Yes			
Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992	0.6718%	2.14987	1	Yes			
Paul Umbarger and Zofia Umbarger	0.3565%	1.14074	1	Yes			
Galkay, a joint venture	0.2331%	0.74587	1	Yes			
Bill Ferguson (Unlocatable)	0.1598%	0.51149	1	Yes			
John G. Rocovich, Jr.	0.0703%	0.22501	1	No			
Estate of John R. Kline, Deceased (Unlocatable)	0.0699%	0.22378	1	Yes			
Robert H. Krieble	0.0699%	0.22376	1	Yes			
Virginia B. Dean, Clinton H. Dean, Jr., and Robert Russell Dean, Co-Trustees of the Virginia B. Dean Martial Deduction Trust	0.0001%	0.00032	1	Yes			
Gerald L. Michard	0.0400%	0.12787	1	Yes			
William L. Hilliard	0.0400%	0.12786	1	Yes			
Reeves County Systems, Inc.	0.0300%	0.09589	1	Yes			
Sombreo Associates (Unlocatable)	0.0300%	0.09589	1	Yes			
Ted J. Werts (Unlocatable)	0.0200%	0.06395	1	Yes			
Douglas C. Cranmer	0.0200%	0.06394	1	Yes			
Lillie Costanzo, Trust for the benefit of Brian Balliet	0.0200%	0.06394	1	Yes			
Mary L. Kline	0.0200%	0.06394	1	Yes			
Russell B. Cranmer	0.0200%	0.06394	1	Yes			

Colgate Operating LLC Case Nos 22693-22694 Exhibit A-3

Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust	0.0200%	0.06394	1	Yes
Robert G. Ettelson	0.0200%	0.06394	1	Yes
James Kenneth Garrett	0.0103%	0.03291	1	Yes
Joyce Eline Garrett	0.0103%	0.03291	1	Yes
Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr.	0.0051%	0.01645	1	Yes
Connie Gale Becker	0.0051%	0.01645	1	Yes
Donna Marie Studer, Administrator of the Estate of Genevieve Studer	0.0051%	0.01645	1	Yes
Ginger Lee Meyers	0.0051%	0.01645	1	Yes
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes
Mewbourne Oil Company	None	None	2	Yes

Uluru 35 Fed State Com Tract Details

Secti ct 1 0473362	on 35	Tract 2 E0-5073	Section 36

ORRI Owners
Colgate Royalties, LP
Duane D. Anderson, as his separate property
Mark and Paula McClellan, husband and wife
Ross and Kandace McClellan, husband and wife
Frank J. Pisor, Jr., as his separate property

D. Lloyd Henderson
George W. Strake, Jr., marital status unknown
SMAC Oil Limited Partnership
CMP Viva LP
Catherine F. Sweeney, separate property
BCRK, an Oklahoma Limited Partnership

.

ULURU 35 FED STATE COM 132H (S/2N/2 Sec 35 & 36 Bone Spring) Case No. 22694					
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST	
Colgate Production, LLC	78.9063%	252.5	1, 2	Operator	
Dome Petroleum Corp.	6.8676%	21.9762	1	Yes	
Dorchester Exploration, Inc.	4.3915%	14.0527	1	Yes	
Kedco Management Corporation	2.1710%	6.94728	1	Yes	
Ensource, Inc.	1.9280%	6.16971	1	Yes	
E. Dwyane Hamilton	1.1719%	3.75	1	Yes	
Myrlene Mannschreck Dillon	1.1719%	3.75	1	Yes	
John S. Ross, Jr.	0.7678%	2.45701	1	Yes	
J. W. Davis	0.6718%	2.14987	1	Yes	
Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992	0.6718%	2.14987	1	Yes	
Paul Umbarger and Zofia Umbarger	0.3565%	1.14074	1	Yes	
Galkay, a joint venture	0.2331%	0.74587	1	Yes	
Bill Ferguson (Unlocatable)	0.1598%	0.51149	1	Yes	
John G. Rocovich, Jr.	0.0703%	0.22501	1	No	
Estate of John R. Kline, Deceased (Unlocatable)	0.0699%	0.22378	1	Yes	
Robert H. Krieble	0.0699%	0.22376	1	Yes	
Virginia B. Dean, Clinton H. Dean, Jr., and Robert Russell Dean, Co-Trustees of the Virginia B. Dean Martial Deduction Trust	0.0001%	0.00032	1	Yes	
Gerald L. Michard	0.0400%	0.12787	1	Yes	
William L. Hilliard	0.0400%	0.12786	1	Yes	
Reeves County Systems, Inc.	0.0300%	0.09589	1	Yes	
Sombreo Associates (Unlocatable)	0.0300%	0.09589	1	Yes	
Ted J. Werts (Unlocatable)	0.0200%	0.06395	1	Yes	
Douglas C. Cranmer	0.0200%	0.06394	1	Yes	
Lillie Costanzo, Trust for the benefit of Brian Balliet	0.0200%	0.06394	1	Yes	
Mary L. Kline	0.0200%	0.06394	1	Yes	
Russell B. Cranmer	0.0200%	0.06394	1	Yes	

Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust	0.0200%	0.06394	1	Yes
Robert G. Ettelson	0.0200%	0.06394	1	Yes
James Kenneth Garrett	0.0103%	0.03291	1	Yes
Joyce Eline Garrett	0.0103%	0.03291	1	Yes
Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr.	0.0051%	0.01645	1	Yes
Connie Gale Becker	0.0051%	0.01645	1	Yes
Donna Marie Studer, Administrator of the Estate of Genevieve Studer	0.0051%	0.01645	1	Yes
Ginger Lee Meyers	0.0051%	0.01645	1	Yes
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes
Mewbourne Oil Company	None	None	2	Yes

Uluru 35 Fed State Com Tract Details

Section 36
Tract 2 E0-5073

ORRI Owners
Colgate Royalties, LP
Duane D. Anderson, as his separate property
Mark and Paula McClellan, husband and wife
Ross and Kandace McClellan, husband and wife
Frank J. Pisor, Jr., as his separate property

.

D. Lloyd Henderson
George W. Strake, Jr., marital status unknown
SMAC Oil Limited Partnership
CMP Viva LP
Catherine F. Sweeney, separate property
BCRK, an Oklahoma Limited Partnership

Via Certified Mail



February 4, 2022

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

RE: Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35
BHL: 10' FEL & 370' FNL of Section 35
FTP: 100' FWL & 370' FNL of Section 35
LTP: 100' FEL & 370' FNL of Section 35
TVD: 7,524'
TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35 BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35 TVD: 7,524' TMD: Approximately 12,809' Proration Unit: S2N2 of Section 35 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating LLC Case Nos 22693-22694 Exhibit A-4

3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 2,032' FSL of Section 35
FTP: 100' FWL & 2,032' FSL of Section 35
LTP: 100' FEL & 2,032' FSL of Section 35
TVD: 7,509'
TMD: Approximately 12,794'
Proration Unit: N2S2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 330' FSL of Section 36
FTP: 100' FWL & 330' FSL of Section 35
LTP: 100' FEL & 330' FSL of Section 36
TVD: 7,509'
TMD: Approximately 17,794'
Proration Unit: S2S2 of Sections 35 & 36
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34
BHL: 10' FEL & 990' FNL of Section 36
FTP: 100' FWL & 990' FNL of Section 35
LTP: 100' FEL & 990' FNL of Section 36
TVD: 8,662'
TMD: Approximately 18,947'
Proration Unit: N2N2 of Sections 35 & 36
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 2,310' FNL of Section 36 FTP: 100' FWL & 2,310' FNL of Section 35 LTP: 100' FEL & 2,310' FNL of Section 36 TVD: 8,662' TMD: Approximately 18,947' Proration Unit: S2N2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 1,650' FSL of Section 36 FTP: 100' FWL & 1,650' FSL of Section 35 LTP: 100' FEL & 1,650' FSL of Section 36 TVD: 8,647' TMD: Approximately 18,932' Proration Unit: N2S2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34
BHL: 10' FEL & 330' FSL of Section 36
FTP: 100' FWL & 330' FSL of Section 35
LTP: 100' FEL & 330' FSL of Section 36
TVD: 8,647'
TMD: Approximately 18,932'
Proration Unit: S2S2 of Sections 35 & 36
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35
BHL: 10' FEL & 1,650' FNL of Section 36
FTP: 100' FWL & 1,650' FNL of Section 35
LTP: 100' FEL & 1,650' FNL of Section 36
TVD: 8,929'
TMD: Approximately 19,214'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 2,310' FSL of Section 36
FTP: 100' FWL & 2,310' FSL of Section 35
LTP: 100' FEL & 2,310' FSL of Section 36
TVD: 8,929'
TMD: Approximately 19,214'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34
BHL: 10' FEL & 990' FSL of Section 36
FTP: 100' FWL & 990' FSL of Section 35
LTP: 100' FEL & 990' FSL of Section 36
TVD: 8,914'
TMD: Approximately 19,199'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

-100%/300%/300% non-consent provisions

- \$8,000/\$800 drilling and producing rates

- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Mattlejelik

Mark Hajdik Senior Staff Landman *Enclosures*

(Please indicate	Well Elections: your responses in the space	es below)
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Uluru 35 Fed State Com 121H		
Uluru 35 Fed State Com 122H		
Uluru 35 Fed State Com 123H		
Uluru 35 Fed State Com 124H		
Uluru 35 Fed State Com 131H		
Uluru 35 Fed State Com 132H		
Uluru 35 Fed State Com 133H		
Uluru 35 Fed State Com 134H		
Uluru 35 Fed State Com 201H		
Uluru 35 Fed State Com 202H		
Uluru 35 Fed State Com 203H		

Company Name (If Applicable):

Ву:	
Printed Name:	
Date:	

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0
WELL NAME:	Uluru 35 Fed Com 121H	FIELD:	Winchester; BONE SPRING
LOCATION:	Section 35, Block T19S-R28E	MD/TVD:	12809' MD / 7524' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	5,000
Colgate WI:		DRILLING DAYS:	11.1
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	12.8
	Drill a horizontal 2nd BS well and complet	e. AFE includes drilling, completions, flowback ar	nd Initial AL install
REMARKS:	cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/Legal/Regulatory \$	42,500	\$		\$ 42,500
2 Location, Surveys & Damages	204,739	13,000	25.000	242,739
4 Freight / Transportation	34,270	26,500	20,000	60,770
5 Rental - Surface Equipment	55,224	117.100	13,700	186.024
6 Rental - Downhole Equipment	145,281	15,000		160,281
7 Rental - Living Quarters	25,712	36,700		62,412
10 Directional Drilling, Surveys	225,581			225,581
11 Drilling	360,681			360,681
12 Drill Bits	72,080			72,080
13 Fuel & Power	81,567	145,000		226,567
14 Cementing & Float Equip	149,460			149,460
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline		142,950	9,000	151,950
17 High Pressure Pump Truck	-	29,500		29,500
18 Completion Unit, Swab, CTU	-	41,000		41,000
20 Mud Circulation System	50,554			50,554
21 Mud Logging	7,099			7,099
22 Logging / Formation Evaluation	2,282	6,000		8,282
23 Mud & Chemicals	147,836	145,483		293,319
24 Water	31,270	221,000		252,270
25 Stimulation		241,575		241,575
26 Stimulation Flowback & Disp		89,000		89,000
28 Mud / Wastewater Disposal	138,945	38,000		176,945
30 Rig Supervision / Engineering	49,398	71,700	9,800	130,898
32 Drlg & Completion Overhead	4,500			4,500
35 Labor	103,986	35,000	20,000	158,986
54 Proppant -		282,500		282,500
95 Insurance	6,790			6,790
97 Contingency	-	7,247	8,850	16,097
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	1,939,756	1,704,255	112,350	3,730,36
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
TANGIBLE COSTS 60 Surface Casing \$	21,818	COSTS \$		\$ 21,818
60 Surface Casing \$				\$ 21,818
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner	21,818 126,995			\$ 21,818
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 63 Control Casing 64 Control Casing 65	21,818			\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner	21,818 126,995		\$ 	\$ 21,818 126,995 - 319,991
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 63 Control Casing 64 Control Casing 65	21,818 126,995			\$ 21,818 126,995 - 319,991
60 Surface Casing \$ 61 Intermediate Casing 6 2 Drilling Liner 6 63 Production Laner 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6	21,818 126,995 		\$ 	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers	21,818 126,995 - - 319,991 - -		\$	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 6 26 Drilling Liner 6 63 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 76 Packers, Liner Hangers 6 66 Tanks	21,818 126,995 		\$ 	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Liner 65 65 Tubing 65 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 68 Production Vessels	21,818 126,995 - - - - - 46,640 - - - 46,640 - 10,600		\$ 	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 64 Production Casing 64 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 70	21,818 126,995 - - - - 46,640 10,600 - -		\$	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 62 Drilling Liner 63 63 Production Liner 65 65 Tubing 6 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Rod string 71	21,818 126,995 		\$ 	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Liner 63 64 Production Liner 65 65 Tubing 6 66 Wellhead 67 67 Takes 68 68 Tanks 69 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment	21,818 126,995 - - - - 46,640 10,600 - -		\$ 	\$ 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 80	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$	\$ 21,818 126,992 319,991
60 Surface Casing \$ 61 Intermediate Casing 62 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 6 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 74 74 Installation Costs 74	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>88,000</u> <u>34,000</u>	\$ 21,818 126,999
60 Surface Casing \$ 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 76 Packers, Liner Hangers 6 86 Tanks 6 90 Production Vessels 7 70 Flow Lines 7 71 Rod string 7 72 Artificial Lift Equipment 7 73 Compressor 7 41 Installation Costs 7 5 Surface Pumps	21,818 126,995 		\$	\$ 21,818 126,999
60 Surface Casing \$ 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Casing 6 64 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 76 Packers, Liner Hangers 6 66 Tanks 6 96 Production Vessels 7 70 Flow Lines 7 71 Rod string 7 72 Artificial Lift Equipment 7 73 Compressor 7 74 Installation Costs 7 75 Surface Pumps 7	21,818 126,995 		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>84,000</u> <u>88,000</u> <u>34,000</u> <u>34,000</u> <u>5,000</u>	\$ 21,816 126,999 319,991 55,000 105,744 105
60 Surface Casing \$ 61 Intermediate Casing 6 62 Drilling Liner - 63 Production Casing - 64 Production Liner - 65 Tubing - 66 Wellhead - 67 Packers, Liner Hangers - 68 Tanks - 69 Production Vessels - 70 Row Lines - 71 Rod string - 72 Artificial Lift Equipment - 73 Compressor - 74 Installation Costs - 75 Downhole Pumps - 70 Measurement & Meter Installation -	21,818 126,995 - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>88,000</u> <u>34,000</u>	\$ 21,816 126,999 319,991 55,000 105,744 105
60 Surface Casing \$ 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 67 Packers, Liner Hangers 6 68 Tanks 6 69 Production Vessels 7 70 Flow Lines 7 70 Flow Lines 7 73 Compressor 7 75 Surface Pumps 7 75 Downhole Pumps 7 76 Gasconditioning / Dehydration 7	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>34,000</u> <u>34,000</u> <u>34,000</u> <u>12,500</u>	\$ 21,818 12,599 319,991 55,000 105,740 15,100
60 Surface Casing \$ 61 Intermediate Casing 62 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 66 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 66 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 74 74 Installation Costs 75 75 Surface Pumps 77 76 Basurement & Meter Installation 78 78 Gas Conditioning / Dehydration 79 79 Interconnecting Facility Piping	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>84,000</u> <u>88,000</u> <u>34,000</u> <u>34,000</u> <u>5,000</u>	\$ 21,818 126,999
60 Surface Casing \$ 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 76 Packers, Liner Hangers 6 68 Tanks 6 90 Production Vessels 7 71 Rod string 7 72 Artificial Lift Equipment 7 73 Compressor 7 74 Installation Costs 7 75 Surface Pumps 7 75 Measurement & Meter Installation 7 78 Gas Conditioning / Dehydration 7 79 Interconnecting Facility Piping 8 05 Gathering / Bulk Lines 1	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>34,000</u> <u>34,000</u> <u>12,500</u> <u>15,400</u>	\$ 21,81 126,99 1319,99 105,74 15,000 24,800 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 6 62 Drilling Liner 6 63 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellbead 6 67 Packers, Liner Hangers 6 68 Tanks 6 69 Production Vessels 70 Flow Lines 70 Flow Lines 7 70 Rod string 7 73 Compresor 74 Installation Costs 75 Surface Pumps 7 76 Downhole Pumps 7 77 Measurement & McFenstallation 7 78 Gas Conditioning / Dehydration 7 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 8	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>34,000</u> <u>34,000</u> <u>34,000</u> <u>12,500</u>	\$ 21,81 126,99 1319,99 105,74 15,000 24,800 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 66 68 Tanks 69 69 Production Vessels 70 70 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 73 74 Installation Costs 75 75 Surface Pumps 76 76 Downhole Pumps 77 79 Interconnecting Facility Pping 80 80 Cathering / Bulk Lines 81 81 Valves, Dumps, Controllers 82 82 Tank / Facility Containment 74	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>34,000</u> <u>34,000</u> <u>12,500</u> <u>15,400</u>	\$ 21,81 126,99 1319,99 105,74 15,000 24,800 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 74 74 Installation Costs 75 75 Surface Pumps 70 76 Gas Conditioning / Dehydration 79 79 Interconnecting Facility Piping 80 80 Gathering / Bulk Lines 81 81 Valves, Dumps, Controllers 54	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>34,000</u> <u>34,000</u> <u>12,500</u> <u>15,400</u>	\$ 21,818 126,999
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 66 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 70 Flow Lines 73 71 Rod string 73 72 Artificial Lift Equipment 73 73 Compressor 73 74 Installation Costs 73 75 Surface Pumps 74 76 Downhole Pumps 79 79 Interconnecting Facility Priping 80 80 Gathering / Balk Lines 81 81 Valves, Dumps, Controllers 82 81 Tak/Facility Contailnment 74	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$ <u>55,000</u> <u>59,100</u> <u>4,500</u> <u>84,000</u> <u>24,800</u> <u>34,000</u> <u>34,000</u> <u>12,500</u> <u>15,400</u>	\$ 21,818 126,999 319,991
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 64 Production Casing 64 64 Production Casing 66 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 74 74 Installation Costs 75 75 Macre Pumps 77 76 Gas Conditioning / Dehydration 79 79 Interconnecting Facility Piping 80 80 Gathering / Bulk Lines 81 81 Vaves, Dumps, Controllers 82 Tank / Facility Containment 82 Flare Stack 81	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$	\$ 21,818 126,999 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 66 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compresor 74 75 Surface Pumps 76 76 Downhole Pumps 77 77 Measurement & Meter Installation 79 79 Interconnecting Facility Piping 80 80 Tathery / Built Lines 81 81 Valves, Dumps, Controllers 82 82 Tank / Facility Containment 83 83 Flare Stack 84	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$	\$ 21,818 126,999 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Liner 64 66 Production Liner 65 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 74 74 Installation Costs 75 75 Surface Pumps 70 70 Measurement & Meter Installation 78 78 Gase Conditioning / Dehydration 79 79 Interconnecting Facility Piping 80 80 Gathering / Bulk Lines 81 81 Valves, Dumps, Controllers 82 82 Tank / Facility Containment 84 84 Electrical / Grounding 84 84 Electrical / Grounding 85 85 Communications / SCADA 84	21,818 126,995 - - - - - - - - - - - - - - - - - -		\$	\$ 21,818 126,995

PREPARED BY Colgate Energy: Drilling Engineer: Completions Engineer: Production Engineer: SS/RM/PS BA/ML Levi Harris Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	VP - Operations
VP - Land & Legal		VP - GeosciencesSO	
NON OPERATING PARTNER	APPROVAL:		
NON OPERATING PARTNER	APPROVAL:	Working Interest (%):	Tax ID:
	APPROVAL:	Working Interest (%): Date:	Tax ID:

cific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its are and well costs under the torus of the another/be joint oreganize agreement, regulatory order or other arresment covering this well. Participants shall be covered by and billed recoordinately for n this AFE are esti-ate share of actual

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

ESTIMATE OF COSTS AND ACTIONTEMENTION FOR EATENDITORE				
DATE:	2/4/2022	AFE NO.:	0	
WELL NAME:	Uluru 35 Fed Com 122H	FIELD:	Winchester; BONE SPRING	
LOCATION:	Section 35, Block T19S-R28E	MD/TVD:	12809' MD / 7524' TVD	
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	5,000	
Colgate WI:		DRILLING DAYS:	11.1	
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	12.8	
	Drill a horizontal 2nd BS well and complet	e. AFE includes drilling, completions, flowback a	nd Initial AL install	
REMARKS:	cost			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/Legal/Regulatory \$	42,500	\$	\$ \$	
2 Location, Surveys & Damages	204,739	13,000	25.000	242,739
4 Freight / Transportation	34,270	26,500	20,000	60,770
5 Rental - Surface Equipment	55,224	117,100	13,700	186,024
6 Rental - Downhole Equipment	145,281	15,000		160,281
7 Rental - Living Quarters	25,712	36,700		62,412
10 Directional Drilling, Surveys	225,581			225,581
11 Drilling	360,681			360,681
12 Drill Bits	72,080			72,080
13 Fuel & Power	81,567	145,000		226,567
14 Cementing & Float Equip	149,460			149,460
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline		142,950	9,000	151,950
17 High Pressure Pump Truck	-	29,500		29,500
18 Completion Unit, Swab, CTU	-	41,000		41,000
20 Mud Circulation System	50,554			50,554
21 Mud Logging	7,099			7,099
22 Logging / Formation Evaluation	2,282	6,000		8,282
23 Mud & Chemicals	147,836	145,483		293,319
24 Water	31,270	221,000		252,270
25 Stimulation	-	241,575		241,575
26 Stimulation Flowback & Disp	-	89,000		89,000
28 Mud / Wastewater Disposal	138,945	38,000		176,945
30 Rig Supervision / Engineering	49,398	71,700	9,800	130,898
32 Drlg & Completion Overhead	4,500	-		4,500
35 Labor	103,986	35,000	20,000	158,986
54 Proppant		282,500		282,500
95 Insurance	6,790			6,790
97 Contingency	-	7,247	8,850	16,097
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	1,939,756	1,704,255	112,350	3,730,36
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	21,818	\$	\$\$	
61 Intermediate Casing	126,995			126,995
62 Drilling Liner	-			-
63 Production Casing	319,991			519,991
64 Production Liner	319,991			319,991
64 Production Liner 65 Tubing	-		55,000	- 55,000
64 Production Liner 65 Tubing 66 Wellhead	46,640		59,100	55,000
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers	46,640 10,600			55,000 105,740 15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks	46,640		59,100 4,500	
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels	46,640 10,600		59,100 4,500 84,000	
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines	46,640 10,600		59,100 4,500	55,000 105,740 15,100 - - 84,000 24,800
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string	- 46,640 10,600 - - -		59,100 4,500 84,000 24,800	55,000 105,740 15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment	- 46,640 10,600 - - - -	· · ·	59,100 4,500 84,000	55,000 105,740 15,100 - - 84,000 24,800 - 88,000
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor		· · ·	59,100 4,500 84,000 24,800 88,000	55,000 105,740 15,100 - 84,000 24,800 - 88,000 -
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs	- 46,640 10,600 - - - -	· · · · · · · · · · · · · · · · · · ·	59,100 4,500 84,000 24,800 88,000 34,000	55,000 105,740 15,7100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps		· · · · · · · · · · · · · · · · · · ·	59,100 4,500 84,000 24,800 88,000	55,000 105,740 15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps		· · ·	59,100 4,500 84,000 24,800 88,000 34,000 5,000	55,000 105,740 15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation			59,100 4,500 84,000 24,800 88,000 34,000	
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 76 Gas Conditioning/ Dehydration		· · ·	59,100 4,500 84,000 24,800 34,000 34,000 5,000 12,500	55,000 105,74(15,100 24,800 34,000 34,000 5,000 12,5000
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 72 Ardificial Lift Equipment 73 Compressor 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping			59,100 4,500 84,000 24,800 88,000 34,000 5,000	55,000 105,74(15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines			59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400	55,000 105,741 55,100
64 Production Liner 65 Tubing 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 77 Measurement & Meter Installation 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers			59,100 4,500 84,000 24,800 34,000 34,000 5,000 12,500	55,000 105,74(15,100 24,800 24,800 34,000 34,000 5,000 12,500 12,500 12,500 13,4,000 13,4,000
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment			59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400	55,000 105,74(15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 85 Flare Stack			59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400 40,000	55,000 105,74(15,100
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 How Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 78 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding		· · · · · · · · · · · · · · · · · · ·	59,100 4,500 84,000 24,800 34,000 5,000 12,500 15,400 40,000 90,900	55,000 105,74(15,10(
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Ourpressor 76 Downhole Pumps 77 Measurement & Meter Installation 77 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA			59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400 40,000	55,000 105,74(15,10(
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Ownhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SAGDA			59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400 40,000 90,900 15,000	55,000 105,740 15,100 24,800 24,800 34,000 34,000 5,000 12,500 10,500 12,500 12,500 10,500 12,500 10,500 10,500 12,500 10
64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers 68 Tanks 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 75 Ourpressor 76 Downhole Pumps 77 Measurement & Meter Installation 77 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA			59,100 4,500 84,000 24,800 34,000 5,000 12,500 15,400 40,000 90,900	55,000 105,740 15,700 84,000 24,800 88,000 34,000 5,000 5,000 12,500 15,400 15,400 15,400 15,400 15,400 15,400 15,400 15,400 15,400 15,400 15,400 10,400 10,400 10,574 10,

PREPARED BY Colgate Energy: Drilling Engineer: Completions Engineer: Production Engineer: SS/RM/PS BA/ML Levi Harris Colgate Energy APPROVAL: Co-CEO VP - Operations

Co-CEO	

VP - Land & Legal	WH BG	JW VP - Geosciences SO	CRM
NON OPERATING PARTNER A	PPROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval:	Yes No (mark one)

pant agrees to pay its sortionately for of the project. Tubing ting this AFE, the Par

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0	
WELL NAME:	Uluru 35 Fed Com 123H	FIELD:	Winchester; BONE SPRING	
LOCATION:	Section 35, Block T19S-R28E	MD/TVD:	12754' MD / 7509' TVD	
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	5,000	
Colgate WI:		DRILLING DAYS:	11.1	
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	12.8	
	Drill a horizontal 2nd BS well and comple	e. AFE includes drilling, completions, flowback ar	nd Initial AL install	
REMARKS:	cost			

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory \$	42,500	s	\$ 5	42,500
2 Location, Surveys & Damages	204,739	13.000	25,000	242,739
4 Freight / Transportation -	34,270	26,500		60,770
5 Rental - Surface Equipment	55,224	117,100	13,700	186,024
6 Rental - Downhole Equipment	145,281	15,000		160,281
7 Rental - Living Quarters	25,712	36,700		62,412
10 Directional Drilling, Surveys	225,581			225,581
11 Drilling	360,681			360,681
12 Drill Bits	72,080			72,080
13 Fuel & Power	81,567	145,000		226,567
14 Cementing & Float Equip	149,460			149,460
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline		142,950	9,000	151,950
17 High Pressure Pump Truck		29,500		29,500
18 Completion Unit, Swab, CTU		41,000		41,000
20 Mud Circulation System	50,554			50,554
21 Mud Logging	7.099			7,099
22 Logging / Formation Evaluation	2,282	6,000		8,282
23 Mud & Chemicals	147,836	145,483		293,319
24 Water	31,270	221,000		252,270
25 Stimulation	-	241,575		241,575
26 Stimulation Flowback & Disp		89,000		89,000
28 Mud / Wastewater Disposal	138,945	38,000		176,945
30 Rig Supervision / Engineering	49,398	71,700	9.800	130,898
32 Drlg & Completion Overhead	4,500		.,	4,500
35 Labor -	103,986	35,000	20,000	158,986
54 Proppant		282,500		282,500
95 Insurance	6,790			6,790
97 Contingency	-	7,247	8.850	16,097
99 Plugging & Abandonment -	-	.,		
TOTAL INTANGIBLES >	1,939,756	1,704,255	112,350	3,730,361
	,,			.,,
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANCIRI E COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	COSTS 21,818			COSTS 21,818
60 Surface Casing \$ 61 Intermediate Casing	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner -	21,818 126,995	COSTS	COSTS	COSTS 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 63 Control Casing 64 Control Casing 65	COSTS 21,818 126,995 - 319,991	COSTS	COSTS	COSTS 21,818 126,995 - 319,991
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner	COSTS 21,818 126,995 - 319,991 -	COSTS	COSTS \$	COSTS 21,818 126,995 - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 6 20 Drilling Liner 6 63 Production Casing 6 44 Production Liner 6 65 Tubing 6	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS \$	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 6 20 Drilling Liner 6 80 Production Casing 6 64 Production Liner 6 56 Tubing 6 66 Wellhead 6	COSTS 21,818 126,995 - - 319,991 - - 46,640	COSTS	COSTS 5	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 63 Production Casing 64 Production Liner 65 Tubing 66 Wellhead 67 Packers, Liner Hangers	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS \$	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 6 26 Drilling Liner 6 63 Production Casing 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 76 Packers, Liner Hangers 6 66 Tanks 5	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 62 Drilling Liner 62 Drilling Liner 63 63 Production Liner 65 65 Tubing 65 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 60	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 69 Production Vessels 70 70 Flow Lines 57	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 6 66 Wellhead 67 67 Packers, Liner Hangers 69 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 71	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 6 61 Drilling Liner 6 63 Production Liner 6 64 Production Liner 6 65 Tubing 6 66 Wellhead 6 67 Packers, Liner Hangers 6 68 Tanks 6 69 Production Vessels 7 70 Flow Lines 7 71 Rod string 7 72 Artificial Lift Equipment 7	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 21,818 126,995 - - - - - - - - - - - - -
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 66 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Flow Lines 71 71 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 70	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 21,818 126,995
60 Surface Casing \$ 61 Intermediate Casing 61 62 Drilling Liner 63 63 Production Casing 64 64 Production Liner 65 65 Tubing 6 66 Wellhead 67 67 Packers, Liner Hangers 68 68 Tanks 69 69 Production Vessels 70 70 Rod string 72 72 Artificial Lift Equipment 73 73 Compressor 74 74 Installation Costs 74	COSTS 21,818 126,995 - - - - - - - - - - - - -	COSTS	COSTS	COSTS 5 21,818 126,995
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PREPARED BY Colgate Energy: Drilling Engineer: Completions Engineer: Production Engineer: SS/RM/PS BA/ML Levi Harris

Colgate Energy APPROVAL:

Co-CEO VP - Land & Legal	WH	Co-CEOJW ssciencesSO	VP - Operations CRM
NON OPERATING PARTNER APP	PROVAL:		
Company Name:		Working Interest (%):	Tax ID:
Signed by:		Date:	
Title:		Approval:	Yes No (mark one)

he well has been completed. In executing this AFE, the Participant agrees to pay its ring this well. Participants shall be covered by and billed proportionately for al cost of the project. Lummg instantance approved to the second se proportionate share of actual costs incurred, in Operator's well control and general liability in ling, legal, and well o
Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

February 2022 – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

April 2022 – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

February 2022 to present – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

Colgate Operating, LLC Case No. 22693-22604 Exhibit A-5

Released to Imaging: 5/17/2022 1:55:02 PM

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22693

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed Uluru 35 Fed State Com 131H well ("Well") targeting the Third Bone Spring (TBSG) is represented by the dashed line. Existing producing wells in the Third Bone Spring (TBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.

5. **Exhibit B-3** is Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the

> Colgate Operating, LLC Case Nos. 22693-22694 Exhibit B

1

approximate wellbore path for the **Uluru 35 Fed State Com 131H** proposed TBSG well with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Third Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.

7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

8. **Exhibit B-6** is a gun barrel diagram that shows the **Uluru 35 Fed State Com 131H** well in the Third Bone Spring formation.

9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

2

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

 $\frac{3/24/22}{\text{Date}}$



Compulsory Pooling Hearing – Case No. 22693 Geology Exhibits Uluru 35 Fed State Com 131H 4/7/2022

Colgate Operating, LLC Case Nos. 22693-22694 Exhibit B-1







2

Croise Section Proceeded Map Uluru 35 Fed State Com 131H Colgate Operating, LLC Case Nos. 22693-22694 Exhibit B-2







Thrird Borne' Spring2:25 Structure Map Uluru 35 Fed State Com Colgate Operating, LLC Case Nos. 22693-22695 Exhibit B-3







Structural: Oross: Section A-A' Uluru 35 Fed State Com Colgate Operating, LLC Case Nos. 22693-22694 Exhibit B-4







Stratigraphic/Cross-Stction A-A' Uluru 35 Fed State Com

Colgate Operating, LLC Case Nos. 22693-22694 Exhibit B-5







Exhibit B-6





APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22694

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit C-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit C-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Uluru 35 Fed State Com 132H** well ("Well") targeting the Third Bone Spring (TBSG) is represented by the dashed line. Existing producing wells in the Third Bone Spring (TBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.

5. **Exhibit C-3** is Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the

> Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C

approximate wellbore path for the **Uluru 35 Fed State Com 132H** proposed TBSG well with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit C-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Third Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.

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9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

2

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

In my opinion, the granting of Colgate's application will serve the interests of 11. conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

I understand this Self-Affirmed Statement will be used as written testimony in this 13. case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

12: Date

David DaGian

3/24/22 Date



Compulsory Pooling Hearing – Case No. 22694 Geology Exhibits Uluru 35 Fed State Com 132H 4/7/2022

Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C-1





2

Cross Scotion Proceeding Map Uluru 35 Fed State Com 132H Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C-2





Thrind Borne Spring 2:25 Structure Map Uluru 35 Fed State Com Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C-3





Structural: Oress: Section A-A' Uluru 35 Fed State Com Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C-4





5.

Stratigraphic/Cross/Stction A-A' Uluru 35 Fed State Com Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C-5





Cerri Bar PEP19EVePopinient Plan (SBSG – TBSG – WFMP XY) Uluru 35 Fed State Com Colgate Operating, LLC Case Nos. 22693-22694 Exhibit C-6





APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22693 - 22694

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit D-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit D-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit D-2.

4. Exhibit D-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit D-3 as supporting documentation for proof of mailing and the information provided on Exhibit D-2.

6. On March 18, 2022, April 6, 2022, and May 4, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit D-4**.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>May 16, 2022</u> Date

> Colgate Operating, LLC Case No. 22693 - 22694 Exhibit D



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

March 10, 2022



BY:

 Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

VIA CERTIFIED MAIL **RETURN RECEIPT REQUESTED**

TO ALL PARTIES SUBJECT TO NOTICE OF OVERLAPPING SPACING UNIT

Case No. 22694 - Application of Colgate Operating, LLC for Compulsory Pooling Re: and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on April 7, 2022 beginning at 8:15 a.m. The Unit identified in the application will partially overlap with a spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardv

Dana S. Hardy

Colgate Operating LLC Case Nos. 22693-22694 Exhibit D-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

April 1, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on April 21, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22694 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/17/2022 1:55:02 PM PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22694 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on April 21, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 Released to Imaging: 5/17/2022 1:55:02 PM

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 19, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-829-9992 Released to Imaging: 5/17/2022 1:55:02 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE - SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

Received by OCD: 5/17/2022 1:52:35 PM



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

March 10, 2022

ECEIVE MAR 1 4 2022

BY:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES SUBJECT TO NOTICE OF OVERLAPPING SPACING UNIT

Re: Case No. 22693 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7, 2022** beginning at 8:15 a.m. The Unit identified in the application will partially overlap with a spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardv

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

April 1, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on April 21, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

March 10, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22693 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

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ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22693 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on April 21, 2022 beginning at 8:15 a.m.

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/s/ Dana S. Hardy

Dana S. Hardy

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ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 19, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

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APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Duane D. Anderson (Deceased)		
Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210	04/01/22	04/08/11
Baber Well Servicing Co. PO Box 1772 Hobbs, NM 88241	04/01/22	04/11/22
Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701	04/01/22	04/11/22
BCRK 2004 Wyckham Place Norman, OK 73072	04/01/22	04/11/22
CMP Viva LP 600 Travis St, Suite 7200 Houston, TX 77002	04/01/22	04/11/22
Estate of J.M. Dunbar & Amanda P. Dunbar Attn: Neil Dunbar 724 Ridgeside Dr Golden, CO 80401	04/01/22	04/11/22
Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117	04/01/22	No return received, USPS status: Addressee Unknown – Returned to Sender on 4/7/22
Sylvia K. Gibbs 1801 LaVaca Austin, TX 78701	04/01/22	04/26/22 – Return to sender – Unable to forward

Colgate Operating LLC Case Nos. 22693-22694 Exhibit D-2

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APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654	04/01/22	04/11/22
Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682	04/01/22	04/26/22 Return to sender – not deliverable as addressed
John D. Keslar Box 13 Oxford, NE 68967	04/01/22	04/25/22
Karl F. Koch 14140 Bruan Rd Golden, CO 80401	04/01/22	No return received, USPS status: In transit to next facility 5/15/22
Heirs of George A. Lauck and wife, Molly Lauck 151 Vernal Dr. Alamo, CA 94507	04/01/22	04/04/22
Mark and Paula McClellan 601 Tierra Berrenda Dr Roswell, NM 88201	4/29/22	Return to Sender – Unable to Forward 5/11/22
Ross and Kandace McClellan 105W 3 rd St Ste 316 Roswell, NM 88202	4/29/22	5/6/22
Estate of Gisella Olivero P.O. Box 3372 Pinnacle, CA 93650	04/01/22	4/18/22
Estate of Gisella Olivero 6050 N. Marks, #137 Fresno, CA 93711	04/01/22	No return received, USPS status: In transit to next facility 4/7/22
Frank J. Pisor, Jr. 11126 S Orange Ave Fresno, CA 93725	04/01/22	04/26/22 Return to sender – unclaimed

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

SMAC Oil Limited Partnership PO Box 4190 Scottsdale, AZ 85253	04/01/22	4/18/22
Bill Smithton 3415 Lakside Lane Woodward, OK 73801	04/01/22	No return received, USPS status: in transit to destination 4/16/22
George W. Strake, Jr. 712 Main St, Suite 3300 Houston, TX 77002	04/01/22	04/11/22
Catherine F. Sweeney P.O. Box 8248 Santa Fe, NM 87504	04/01/22	04/26/22 return to sender – not deliverable as addressed
Estate of Ralph E. Williamson c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763	04/01/22	04/08/22

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abbejane Masterson Bates	03/10/22	03/18/22
7433 Marquette Street		
Dallas, TX 75225		
Beaird Mineral Interests, LP	03/10/22	04/04/22-returned as
Attn: Vicki Osborn		refused-unable to
5121 McKinney Avenue		forward
Dallas, TX 75025		
Connie Gale Becker	4/29/22	No return received,
16715 E 80 th St., N.		USPS status: in transit to
Owasso, OK 74055		next facility 5/9/22
J. Manly Bryan and wife Joanne L.	03/10/22	03/18/22
Bryan, for the life of the survivor,		
Remainder to JM Bryan Oil, LLC		
P.O. Box 33349		
Fort Worth, TX 76162		
Cheron Oil & Gas Company	03/10/22	03/18/22
P.O. Box 1722		
Tulsa, OK 74101		
Charles Eugene Cooper Trust	03/10/22	03/16/22
P.O. Box 117		
Canyon, TX 79015		
Lillie Costanzo Trust fbo Brian	03/10/22	No return received,
Balliet		USPS status: Delivered
325 Russet Run		to Agent for Final
Pittsboro, NC 27312		Delivery 3/14/22
Douglas C. Cranmer and Russell B.	03/10/22	No return received,
Cranmer, Trustees of the Russell B.		USPS status: in transit to
Cranmer Irrevocable Trust		next facility 3/16/22
202 North Gateway Circle		
Wichita, KS 67230		
Douglas C. Cranmer	03/10/22	No return received,
202 North Gateway Circle		USPS status: in transit to
Wichita, KS 67230		next facility 3/16/22
Russell B. Cranmer	03/10/22	03/18/22
707 N. Lake Crest Place		
Andover, KS 67002		
APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Trustees of the Alice G. Davis	03/10/22	03/16/22
Trust		
299 West 31 st Street, Cottage 473		
Sea Island, GA 31561		
J.W. Davis	03/10/22	03/16/22
299 West 31 st Street, Cottage 473		
Sea Island, GA 31561		
Clinton H. Dean, Jr.	03/10/22	03/31/22- Return to
4212 O'Keefe		sender - unable to
El Paso, TX 79902		forward
Clinton H. Dean, Jr.	03/14/22	03/18/22
6006 Balcones, #32		
El Paso, TX 79902		
Michael C. Dean	03/10/22	03/16/22
13306 Onion Creek Drive		
Manchaca, TX 78652		
Robert R. Dean	03/10/22	03/16/22
22747 Estacado		
San Antonio, TX 78216		
Virginia B. Dean	03/10/22	03/16/22
22747 Estacado		
San Antonio, TX 78216		
Virginia B. Dean Estate	03/14/22	03/18/22
6006 Balcones, #32		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/10/22	03/16/22
Jr. and Robert Russell Dean, Co-		
Trustees of the Clinton H. Dean		
Testamentary Trust		
22747 Estacado		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/14/22	03/18/22
Jr. and Robert Russell Dean, Co-		
Trustees of the Clinton H Dean		
Testamentary Trust		
6006 Balcones, #32		
El Paso, TX 79912		
Myrlene Mannschreck Dillon	03/10/22	04/07/22
1383 CR 141		
Coleman, TX 76834		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Dome Petroleum Corp. Attn: Outside Operated JV P.O. Box 940970 Houston, TX 77094	03/10/22	No return received, USPS status: Delivered PO Box 3/15/22
Dorchester Exploration Inc. P.O. Box 4391 Houston, TX 77210	03/10/22	03/31/22-Return to sender - not at location
Dorsar Investment Company 4855 N. Mesa St., Unit 120 El Paso, TX 79912	03/10/22	03/16/22
Ensource, Inc. 1201 Louisiana, Suite 1000 Houston, TX 77002	03/10/22	03/16/22
Robert G. Ettelson 2650 Lakeview Avenue Chicago, IL 60614	03/10/22	03/31/22-returned as undeliverable (passed away on 3/15/22)
Bill Ferguson 2700 Liberty Tower Oklahoma City, OK 73102	03/10/22	04/04/22 – Return to sender - unable to forward
Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106	03/10/22	No return received, USPS status: Delivered to agent for final delivery 3/15/22
Carl Joseph Garett 237 Simmons Dr. Hurst, TX 76053	4/29/22	No return received, USPS status: Delivered, left w/ individual 5/2/22
James Kenneth Garrett 1293 Buck Ridge Drive NE Rochester, MN 55906	03/10/22	03/21/22
Joyce Eline Garrett 625 Dayton Ave. St. Paul, MN 55104	03/10/22	03/16/22
Estate of E. Dwayne Hamilton 1497 CR 141 Coleman, TX 76834	03/10/22	4/25/22
Harvard Exploration Company 200 E. 2 nd Street Roswell, NM 88201	03/10/22	3/14/22 – returned with no signature

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

William L. Hilliard	03/10/22	No return received.
313 E. Loma Alta Dr.		USPS status: Delivered,
Altadena, CA 91001		left with individual
		3/15/22
Kedco Management	03/10/22	03/31/22- Return to
100 S. Main, #300 Hardage Center		sender -no such number
Wichita, KS 67202		
Mary L. Kline	03/10/22	03/18/22
2638 Burton St. SE		
Grand Rapids, MI 49546		
Robert H. Krieble	03/10/22	03/21/22
P.O. Box 507		
Old Lyme, CT 06371		
John B. Meaders	03/10/22	03/21/22
2908 Corby Drive		
Plano, TX 75025		
Ginger Lee Meyers	4/29/22	No return received.
1305 North Hudson Ave, Apt 509		USPS status: Notice left,
Oklahoma, OK 73103		no authorized recipient
		available. 05/02/22
Gerald L. Michard	03/10/22	Return to sender, not
11015 East 63 rd Street South		deliverable as addressed,
Derby, KS 67037		unable to forward
Mallory L. Miller, Jr.	03/10/22	03/16/22
4617 117 th Street		
Lubbock, TX 79424		
Patricia Louis Miller	03/10/22	03/16/22
5413 Topper Drive		
North Richland Hills, TX 76180		
Paul Burke Miller	03/10/22	04/18/22 Return to
1201 E. Main St., #125		sender – Unclaimed
Round Rock, TX 78664		
Michael Harrison Moore, Trustee	03/10/22	03/21/22
Michael Harrison Moore 2006		
Trust		
P.O. Box 51570		
Midland, TX 79710		
Richard Lyons Moore 2006 Trust	03/10/22	No return received.
P.O. Box 94077		USPS status: Picked up
Southlake, TX 76092		at Post Office 3/22/22

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Pregler Oil Company, LLC	03/10/22	03/16/22
110 W. 7 th St., Ste. 720		
Tulsa, OK 74119-1117		
Reeves County Systems, Inc.	03/10/22	03/18/22
P.O. Box 152		
Odessa, TX 79760-0152		
John G. Rocovich, Jr.	03/10/22	03/18/22
P.O. Box 13606		
Roanoke, VA 24034		
John S. Ross, Jr.	03/10/22	03/16/22
110 N. Woodrow Lane, Suite 120		
Denton, TX 76205	02/10/02	
Sombrero Associates	03/10/22	No return received.
1 Chase Manhattan Plaza		USPS status: item is
New York, NY 10005		being returned to sender for insufficient address.
		03/21/22
Krista Alicen Stephenson Trust	03/10/22	03/18/22
1799 Oak Ridge St.	03/10/22	03/18/22
Hideaway, TX 75771		
Donna Marie Studer, Admin, Estate	4/29/22	Return to sender.
of Genevieve Studer		Forward time expired
817 Jodie Drive		5/11/22
Weatherford, TX 76087		
Paul Umbarger and Zofia	03/10/22	No return received.
Umbarger		USPS status: Item in
10 Woodstock Ct.		transit to the destination
Hilton Head, SC 29928		05/15/22
Ted J. Werts	03/10/22	04/18/22 Return to
426 Courtleigh St.		sender - unclaimed
Wichita, KS 67218		
Wes-Tex Drilling Company	03/10/22	03/21/22
400 Pine St., #700		
Abilene, TX 79601		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-RECORD TITLE OWNERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Mewbourne Oil Company	04/01/22	4/11/22
P.O. Box 7698		
Tyler, TX 79701		
OXY USA Inc.	04/01/22	04/08/22
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Estate of D.W. Underwood	04/01/22	04/11/22
2320 Singletree Bend		
Georgetown, TX 78628		
Estate of J.C. Williamson	04/01/22	4/18/22
P.O. Box 16		
Midland, TX 79701		



Colgate Operating LLC Case Nos. 22693-22694 Exhibit D-3





















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PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt









Insured Mail

Collect on Delivery Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Signature Confirmation **Restricted Delivery**

7021 0950 0002 0367 2309 PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

Domestic Return Receipt













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See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046 	A. Signature X //S Agent Addressee B. Received by (Printed Name) C. Date of Delivery Address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6746 1074 2480 03 2. Article Number (Transfer from service label) 7021 0950 0002 0364 6065	3. Service Type Priority Mail Express® Adult Signature Registered Mail™ Adult Signature Restricted Delivery Registered Mail™ Certified Mail® Signature Confirmation™ Collect on Delivery Restricted Delivery Signature Confirmation™ Collect on Delivery Restricted Delivery Signature Confirmation™ Insured Mail Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt











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	\$ Sent To J. Manly Bryan and wife Joanne L. Bryan, for the life of the survivor
ł	\$ Sent To J. Manly Bryan and wife Joanne L. Bryan, for











PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt















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i	\$ Extra Services & Fees (check box, add fee as appropriate)
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1	Robert R. Dean
	22747 Estacado
	Street and Apt. San Antonio, TX 78216




SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Virginia B. Dean 22747 Estacado San Antonio, TX 78261-4431 	A. Signature X. Denn B. Received by (Printed Name) XF 235 D. Is delivery address different from If YES, enter delivery address	
9590 9402 6746 1074 2397 80	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery	 □ Priority Mall Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Virginia D. Dean, Chinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado 	A. Signature X B. Received by (Printed Name) X C. Date of Del X C. Date of Del 3/14/2 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	
San Antonio, TX 78261-4431		













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For delivery information, visit our website at www.usps.com®. OFFIC Certified Mail Fee S Extra Services & Fees (check box, add fee as appropriate) Return Receipt (nardcopy) Return Receipt (electronic) Return Receipt (electronic) Adult Signature Receiviced Delivery \$ Adult Signature Required S
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	Total Postage and Fees
7021	\$ Sent To Harvard Exploration Company Street and Apt.7 Roswell, NM 88201 City, State, ZIP4
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions















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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Patricia Louis Miller 5413 Topper Drive North Richland Hills, TX 76180 	A. Signature X. J. B. Received by (Printed Name) M. B. Gelivery address different from I. Is delivery address by If YES, enter delivery address by	
9590 9402 6746 1074 2396 74 2. Article Number (Transfer from service label) 7021 0950 0002 0367 0039	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail®	 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	De	mestic Return Receipt















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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	C. Date of Delivery
1 Article Addressed to: John G. Rocovich, Jr. P.O. Box 13606	D. Is delivery address different from If YES, enter delivery address	
Roanoke, VA 24034		

1	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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	John S. Ross, Jr. Street and Apt. 110 N. Woodrow Lane, Suite 120
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7057	Sent To Krista Alicen Stephy Street and Apt. 1799 Oak Ridge St. Hideaway, TX 7577 City, State, ZIP.		
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SENDER: COMPLETE		COMPLETE THIS SECTION ON	
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Page 132 of 154



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7021 0950 0002 0365 3155 NK U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** Ъ Domestic Mail Only For delivery information, visit our website at www.usps.com® ٦ 5 Certified Mail Fee FE, NM HINKLE SHANOR LLP Extra Services & Fees (check box, add fee as experient FROM Return Receipt (hardcopy) Return Receipt (electronic) ATTORNEYS AT LAW Postmark Certified Mail Restricted Delivery S Here PO BOX 2068 · 218 MONTEZUMA Adult Signature Required MA 1 0 2022 Adult Signature Restricted Delivery \$ SANTA FE, NEW MEXICO 87504 Postage Total Postage and Fees TO Sent To Clinton H. Dean, Jr. USPS 4212 O'Keefe Street and Apt. N El Paso, TX 79902 Clinton H. Dean, Jr. City, State, ZIP+4 4212 O'Keefe PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions El Paso, TX 79902 NIXIE 731 C8 1 0103/20/22 RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD BC: 87504206868 2067N079142-01142 իկողությաններիկերին հերոներին հերոնե

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HINKLE SHANOR LLP FROM U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** ATTORNEYS AT LAW Domestic Mail Only 44 PO BOX 2068 · 218 MONTEZUMA For delivery information, visit our website at www.usps.com® 888 SANTA FE, NEW MEXICO 87504 _ Contract C 1212 ----r-Certified Mail Fee TO BL Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) гч Postmark **Bill Ferguson** Certified Mail Restricted Delivery ŝ Here Adult Signature Required 2700 Liberty Tower Adult Signature Restricted Delivery \$ Postage Oklahoma City, OK 73102 0360 Total Postage and Fees Sent To UZI Bill Ferguson Street and Apt. 2700 Liberty Tower Oklahoma City, OK 73102 -City, State, ZIF PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruction ****

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Page 137 of 154



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Page 138 of 154









Page 140 of 154



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Received by OCD: 5/17/2022 1:52:35 PM Page 146 of 154 2堂 7021 0950 0002 0364 5952 N al Service[™] FROM HINKLE SHANOR LLP ED MAIL® RECEIPT ATTORNEYS AT LAW I Only PO BOX 2068 · 218 MONTEZUMA prmation, visit our website at www.usps.com® 1888 SANTA FE, NEW MEXICO 87504 FE. NM 8750 TO s (check box, add fee as ap copy) Postmark Catherine F. Sweeney ronic) Here ted Delivery ŝ P.O. Box 8248 2022 lired 11 AD ricted Delivery \$ Santa Fe, NM 87504 ees USPS ine F. Sweeney ox 8248 e, NM 87504 See Reverse for Instructions I 2015 PSN 7530-02-000-9047 IXIE 851 FE 1 0004/16/22 RETURN TO SENDER Deliverable as addressed UNABLE TO FORWARD NOT C: 87304206868 2104N107035-00558 RECEIVED

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241156 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

State of ØI, County of Brown NOTARY PUBLIC

-7-TS

My commission expires



Ad # 0005241156 PO #: Case No. 22693 # of Affidavits1

This is not an invoice

Colgate Operating LLC Case Nos. 22693-22694 Exhibit D-4

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Es-tate of Genevieve Studer; Ginger Lee Meyers; Ross and Kan-dace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero As-sociates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevo-cable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Garett; Connie Gale Becker; Donna Marie Studer, Admin, Es-Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevo-cable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company. Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Har-vey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Swee-ney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an applica-tion submitted by Colgate Operating, LLC (Case No. 22693). and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an applica-tion submitted by Colgate Operating, LLC (Case No. 22693). During the COVID-19 Public Health Emergency, state build-ings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 19, 2022, beginning at 8:15 a.m. To participate in the electronic hear-ing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us /OCD/hearings.html. Applicant applies for an order (1) ap-proving a 320-acre. more or less overlapping spacing unit in website for that date: http://www.emrrd.state.nm.üs /OCD/hearings.html. Applicant applies for an order (1) ap-proving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of ap-proximately 8,822' underlying the N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 131H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Sec-tion 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36. The Unit will partially overlap with the spac-ing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring forma-tion. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be con-sidered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is lo-cated approximately 12 miles northeast of Carlsbad, New Mexico. #5241156, Current Argus, May 4, 2022 Mexico

#5241156, Current Argus, May 4, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241194 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

State of WI, County of Brown NOTARY PUBLIC

-7-20

My commission expires



Ad # 0005241194 PO #: Case No. 22694 # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Es-tate of Genevieve Studer; Ginger Lee Meyers; Ross and Kan-dace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard: Sombrero As-Umbarger; Zotia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero As-sociates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevo-cable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Ir.; D. Llovd Henderson: Thomas R Lemann; Barbara Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Har-vey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Swee-ney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an applica-tion submitted by Colgate Operating, LLC (Case No. 22694). During the COVID-19 Public Health Emergency, state build-ings are closed to the public and hearings will be conducted Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J burning the COVID-19 Public Health Emergency, state build-ings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 19, 2022, beginning at 8:15 a.m. To participate in the electronic hear-ing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us /OCD/hearings.html. Applicant applies for an order (1) ap-tractione applies for an order (1) ap-Proconcerings.ntml. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763 to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be decicated to the Uluru 35 Fed State Com 132H well which will be horizontally drilled Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 132H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Sec-tion 34 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all upcommitted inter-Accordingly, Applicant seeks to pool all uncommitted inter-ests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equiva-lent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk in-volved in drilling and completing the Well. The Well is locat-ed approximately 12 miles northeast of Carlsbad, New Mexico.

#5241194, Current Argus, May 4, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005175248 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022 Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

7-2

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005175248 PO #: 22693-Com 131H # of Affidavits 1

This is not an invoice

This is to notify all interest-ed parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevoca-ble Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co--Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Explora-tion Company; Chevron Oil & Gas Company, ILC; Pegler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore Trustees of the Clinton H. the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and asrigne, that the New and assigns, that the New Mexico Oil Conservation Di-vision will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22693). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the in-structions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2N/2

Of sections 55 and 56, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 131H well, which will be horizontally drilled from a surface hole location in the SE/ANE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of Applicant as the operator of the Costs, the designation of Applicant as the operator of the Well, The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5175248, Current Argus, March 18, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005203200 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk

Subscribed and sworn before me this April 6, 2022:



NOTARY PUBLIC

-7-2 My commission expires

iviy commission expires



Ad # 0005203200 PO #: Case No. 22693 # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Dome Petro-leum Corp.; Dorchester Exploration, Inc.; Kedco Manage-ment Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declara-tion of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Ger-ald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lil-lie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar In-vestment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean; Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; W-es-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limit-ed Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hil This is to notify all interested parties, including Dome Petrocessors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22693). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remote-ly. The hearing will be conducted on April 21, 2022, begin-ning at 8:15 a.m. To participate in the electronic hearing, contain instructions participate on the OCD Measing which for see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us /OCD/hearings.html. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to Spring formation from a depth of approximately 7,763 to the base of the Bone Spring formation at a depth of ap-proximately 8,822' underlying the N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 131H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring forma-tion. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD Spring formation from a depth of approximately 7,63' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be con-sidered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is lo-cated approximately 12 miles northeast of Carlsbad, New Mexico Mexico

#5203200, Current Argus, April 6, 2022