APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22740

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Cato Clark
A-1	Application & Proposed Notice of Hearing
A-2	C102s for Wells
A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Catherine Henry
B-1	Regional Locator Map
B-2	Cross-Section Locator Map
B-3	Stratigraphic Cross-Section
B-4	Gross Isopoch
Exhibit C	Affidavit of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Affidavit of Publication for May 12, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22740
Hearing Date:	6/2/2022
Applicant	Catena Resources Operating, LLC
Designated Operator & OGRID	328449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Catena Resources Operating, LLC for Compulsory
	Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	N/A
Well Family	Foxtail
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring Formation
Pool Name and Pool Code	Scharb; Bone Springs (55610)
Well Location Setback Rules	Standard
Spacing Unit Size	320
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	E2E2 of Section 5 Township 19 South, Range 35 East and E2E2 of
	Section 32, Township 18 South, Range 35 East, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	N/A
· · · ·	N/A N/A
Proximity Tracts: If yes, description	
Proximity Defining Well: if yes, description Well(s)	N/A
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Foxtail E2E2 05 32 B1 State Com 1H (API # pending)
	SHL: 462' FNL & 1143' FEL, Unit A, Section 8, T19S-R35E
	BHL: 100' FNL & 380' FEL, Unit A, Section 32, T18S-R35E
	Completion Target: Bone Springs (Approx. 9,700' TVD)
	Well Orientation: South to North
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	Ć8 500 00
Drilling Supervision/Month \$	\$8,500.00
Production Supervision/Month \$	\$850.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Relacesod the Isning begre 5/31/2028pblidg:U8ixlM	Exhibit A-3

Received by OCD: 5/31/2022 8:44:18 AM	Page 3 of 58
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gross Isopach	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/31/2022

APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22740

SELF-AFFIRMED STATEMENT OF CATO CLARK

1. I am Vice President of Land at Catena Resources Operating, LLC ("Catena") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Catena's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Catena seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 5, Township 19 South, Range 35 East and the E/2 E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico.

5. The Unit will be dedicated to the Foxtail E2E2 32 05 B1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32.

6. The completed interval of the Well will be orthodox.

1

7. The Well is located in the Scharb; Bone Spring Pool (Pool Code 55610).

8. With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.

9. **Exhibit A-2** contains the C-102 for the Well.

10. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Catena seeks to pool.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. Catena has conducted a diligent search of all public records in Lea County including phone directories and computer databases.

13. All interest owners Catena seeks to pool are locatable.

14. In my opinion, Catena made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

15. Catena requests overhead and administrative rates of \$8,500 per month while the Well is being drilled and \$850 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Catena and other operators in the vicinity.

16. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

2

17. In my opinion, the granting of Catena's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

I understand this Self-Affirmed Statement will be used as written testimony in this 18. case. I affirm that my testimony in paragraphs 1 through 17 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

2

Cato Clark

5-20-22 Date

APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22740

APPLICATION

Pursuant to NMSA § 70-2-17, Catena Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 5, Township 19 South, Range 35 East and the E/2 E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. In support of its application, Applicant states:

1. Applicant (OGRID No. 328449) is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Foxtail E2E2 32 05 B1 State Com 1H** well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all of the mineral interest owners.

5. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Catena Resources Operating, LLC Case No. 22740 Exhibit A-1 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on May 5, 2022 and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Catena Resources Operating, LLC* **Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 5, Township 19 South, Range 35 East and the E/2 E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the **Foxtail E2E2 32 05 B1 State Com 1H** well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles West of Hobbs, New Mexico.

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Biazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

¹ API Number	² Pool Code	³ Pool Name		
	55610	Scharb; Bone S	prings	
⁴ Property Code	5 Property	Name	⁶ Well Number	
	Foxtail E2E2 05 3	2 B1 State Com	1H	
⁷ OGRID No.	⁸ Operator	⁹ Elevation		
328449	Catena Resources			
	¹⁰ Surface	Location		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	8	19-S	35-E	Α	462	North	1143	East	LEA
Bottom Ho	ole Loca	tion If D	fferent	From Sur	face				

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
	32	18-S	35-E	A	100	North	380	East	LEA
² Dedicated Acres	13 Joint of	Infitl 14	Consolidation	Code 15 Or	der No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		1		"OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
		BI1L 380 FEL	,	to the best of my knowledge and belief, and that this organization either
		100 FNL		owns a working interest or unleased mineral interest in the land including
			1	the proposed bottom hole location or has a right to drill this well at this
				location pursuant to a contract with an owner of such a mineral or working
			- L -	interest, or to a voluntary pooling agreement or a compulsory pooling order
				heretafore entered by the division
				Kernen Sam 5-19-22
		1	- E - J	Signature Date
			1	
				Byron W. Barnes
			1	Printed Name
			1	
				barnes@catenares.com
Section 32	T18S R35E		- L -	E-mail Address
			1 1	
Section 5	T19S R35E		•	"SURVEYOR CERTIFICATION
			il	I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
		ļ	•	and correct to the best of my bearey.
			- 1	
		1	i	Date of Survey
			•	Signature and Seal of Professional Surveyor:
		BHL 380 FEL	ΰA	
		100 FNL		
		-		Certificate Number

Catena Resources Operating, LLC

C*SHL 1143 FEL 462 FNL SEC 8 T19S R35E

Case No. 22740 Released to Imaging: 5/31/2022 10:09:18 AM Exhibit A-2

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EXHIBIT A-3 Foxtail E2E2 32 05 B1 State Com 1H Proposed Bone Springs Spacing Unit Lea County, New Mexico E2E2 Sections 32 - T18S R35E & 5 -T19S-R35E

Catena R	esources Operating (CRO)	88.35%			Tract 1
	lvain (THM)	3.13%		 (CRO 75.06%
				n [McC 21.19%
Parties to	o be Pooled				GWD 3.75%
McComb	s Exploration, LLC (McC)	5.30%			
Great We	estern Drilling, Ltd. (GWD)	0.94%	Section 32		
Mary Lou	iise Galbreath (Open)	0.26%		T I	
The Brad	y Family Trust (Open)	0.52%		- I	
Jean Ann	Pepper Johnson (Open)	0.20%			Tract 2
Ruth V. K	lover (Open)	0.20%			CRO 87.5%
	ldings 1, LLC (Open)	0.11%			THM 12.5%
	Coll, II Trust (Open)	0.81%			
David Cu	llum Miller (Open)	0.20%			
	<u>Total</u>	<u>100.0000%</u>			
				(l l
				1	
Tracts					Tract 3
Tract 1	E/2 NE/4	Section 32			CRO 100%
Tract 2	E/2 SE/4	Section 32 Section 5			
Tract 3 Tract 4	E/2 NE/4 E/2 SE/4	Section 5	Castion 5		
Tract 4	E/2 3E/4	Section 5	Section 5		
]	
					Tract 4
					CRO 90.87%
] (OPEN 9.13%
				!	

Catena Resources Operating, LLC Case No. 22740 Exhibit A-3



3/10/2022

Via Certified Mail:

RE: Foxtail E2E2 32 05 B1 State Com 1H E/2 E/2 Section 5 T19S R35E, E/2 E/2 Section 32 T18S R35E Lea County, NM

Dear Working Interest Owner,

Catena Resources Operating, LLC ("Catena") as Operator hereby proposes to drill and operate the captioned horizontal well, as further described in the enclosed AFE, (hereinafter, the "Well"):

Well Name	SHL	BHL	Target Formation	Proposed TVD	Proposed TMD
Foxtail E2E2 32 05 B1 State Com 1H	300 ft FNL, 1143 ft FEL, 8-19S-35E	100 ft FNL, 380 ft FEL, 32-18S-35E	First Bone Springs	9,700'	19,700'

The Estimated Well Costs for the Well are \$8,694,255.00.

As an alternative to your participation, Catena proposes to acquire your interest via term assignment, subject to due diligence and title verification satisfactory to Catena, should you so elect.

In any event, Catena respectfully requests you (i) indicate your election by initialing next to one of the three (3) options on the following page, (ii) execute one copy of this letter, and (iii) in the event you elect to participate in the drilling and completion of the Well, execute one copy of the enclosed AFE, and return all of same to the undersigned at the letterhead address or the email address reflected below within 30 days of your receipt hereof. In the event of your participation, Catena will furnish a proposed joint operating agreement upon request.

Should you have any questions regarding the foregoing, please feel free to contact the undersigned at any of the points indicated below.

Best regards,

Cato Clark Vice President, Land Catena Resources Operating, LLC 1001 Fannin Street, 22nd Floor Houston, TX 77002 Direct: 346.200.7894 <u>Clark@catenares.com</u>

> Catena Resources Operating, LLC Case No. 22740 Exhibit A-4

1001 Fannin St. 22nd Floor Houston, TX 77002 *Released to Imaging: 5/31/2022 10:09:18 AM*



BY ITS INITIALS & EXECUTION IN THE SPACE PROVIDED BELOW, THE UNDERSIGNED:
CONSENTS TO PARTICIPATE TO THE FULL EXTENT OF ITS INTEREST IN THE PROPOSED OPERATION(S) AND BEAR ITS PROPORTIONATE SHARE OF ALL COSTS AND EXPENSES ASSOCIATED THEREWITH
OR
DOES NOT CONSENT TO PARTICIPATE IN THE PROPOSED OPERATION(S)
OR
REQUESTS CATENA DELIVER A TERM ASSIGNMENT FOR REVIEW AND EXECUTION
McCombs Exploration, LLC
Ву:
Title:
Date:



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				WEL	L COST ESTIMATE					AFE NO. P2108B
ATEN	ΙΑ	WELL NAME: FIELD NAME:			32 05 B1 State Com 1H		DATE: START DATE:		3/1/2022	
RESOURC		LOCATION: COUNTY / ST: OBJECTIVE:		Le	on 8-T19S-R35E a County, NM 1 stages and POL with ES	P and Building	COMPLETE DATE: ORIGINAL: SUPPLEMENT:			
INTANG	BIBLE COSTS		Facility	ACCT	DRILLING	ACCT CODE	COMPLETION	ACCT	FACILITIES	TOTAL
egal Fees & Title Opinions Survey/Staking/Permits/Bonds				9250 9251	\$100,000 \$25,000	9400 9401	\$10,000	9501 9502		\$100,00
torvey/staking/Permits/Bonds				9251	\$25,000	9401	\$10,000	9502 9512		\$35,00 \$25,00
oc Rsrv Pit Construction				9253	\$100,000	9403		9510		\$100,00
a & Loc KSrv Pit Reclamation				9254 9255		9404 9405	\$25,000			\$25,0
Sate Guard				9256		9406				
louse/Rathole/Conductor lobilization / Demobilization				9257 9258	\$25,000 \$135,000	9407				\$25,0 \$135.0
Prilling - Daywork				9259	\$600,000					\$600,0
Drilling - Footage Drilling - Turnkey				9260 9261						
Completion/ Snubbing / Wo Unit				9262		9408	\$20,000			\$20,0
railer House / Communications Drill Bits				9263 9264	\$15,000 \$60,000	9409 9410				\$15,0 \$60,0
Directional Equip/Gyro Surveys				9264 9265	\$60,000	9410				\$60,0 \$250,0
Iownhole Tool / Stabil Rental				9266 9267	\$35,000	9412 9413	\$65,000			\$100,0
uel / Power				9267	\$165,000 \$150,000	9413	\$5,000 \$40,692			\$170,0 \$190,6
Vater Supply Well Equipment				9269		9415				
Vater / Water Hauling Offsite Water/Cutting Disposal				9270 9271	\$80,000	9416 9417	\$468,286 \$45,000			\$468,2 \$125,0
ransportation / Hauling				9272	\$40,000	9418	\$45,000	9509		\$40,0
nspection/Tubular Testing				9273	\$25,000	9419				\$25,0
aydown Machine/Cast Crew/Tong Cement Float Equip & Services				9274 9275	\$25,000 \$150,000	9420 9421				\$25,0 \$150,0
lud Logging				9276	\$40,000					\$40,0
ogging - Open Hole ogging - Cased Hole				9277 9278		9422 9423				#VAL
Coring/Analysis Drill Stem Tst				9279						
Perforating Vireline / Slickline Services				9280 9281		9424 9425	\$285,500			\$285,5
quipment Rental				9282	\$160,000	9426	\$223,980	9511		\$383,9
Pumping Services / Rental				9283		9427	\$57,500			\$57,5 \$2,500,0
cidizing & Fracturing Coil Tubing Unit				9284 9285		9428 9429	\$2,500,000 \$412,500			\$2,500,0 \$412,5
low Testing Swabbing				9286		9430	\$73,038			\$73,0
ishing/Sidetrack Services lipple Up / Bope Testing				9287 9288	\$20,000	9431 9432				\$20.0
Dverhead				9289	\$20,000	9433				
Vellsite Consult Serv/Supervis				9290	\$105,000	9434	\$93,557	9503		\$198,5
ing/Geo/Lab Trace Diagnostics Roustabout / Contract Labor				9291 9292	\$50,000 \$120,000	9435 9436	\$20,000	9515 9504		\$50,0 \$140,0
Velding Services				9293	\$15,000	9437				\$15,0
nsurance fiscellaneous				9294 9295		9438 9439	\$100,000	9505 9506		\$100,0
&A Costs				9296		9440				
afety / Eh&S				9297		9441		9507		
Contingency Ion-Op Drilling Intangible				9298 9299		9442 9443	\$133,202	9514 9513		\$133,2
Pipeline Install/ Interconnect				9299				9513		
						9444				
acility Installation				9300		9444	175.000	9508		
acility Installation BD				9300		9444	175,000	9508		\$175,0
BD				9300		9444	175,000	9508		\$175,0
BD				3300		9444	175,000	9508		\$175,0
BD BD				3300		9444	175,000	9008		\$175,0
BD BD BD BD BD	ANGIBLE COS	STS		9300	\$2,515,000	9444	175,000 	9208	 \$0	\$175,0
BD BD BD BD TOTAL INTA		STS					\$4,753,255			\$175,0
BD BD BD BD TOTAL INTA	ANGIBLE COS IBLE COSTS Size	STS Feet	\$/Ft	ACCT		9444 ACCT CODE		ACCT	\$0	\$175,0
BD BD BD BD TOTAL INTA	IBLE COSTS		<u>\$</u> /Ft	ACCT 9350	DRILLING		\$4,753,255			\$175,0 \$7,268,2 TOTAL
BD BD BD BD Conductor Surface Casing	IBLE COSTS Size 13-3/8"	Feet 2,000	\$56.00	ACCT 9350 9351	DRILLING \$112,000		\$4,753,255			\$175,0 \$77,268,2 TOTAL \$112,0
BD BD BD BD Contact INTA TANGIE Conductor Sourface Casing st Intermediate Casing / Liner	BLE COSTS Size	Feet	_	ACCT 9350	DRILLING		\$4,753,255			\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0
BD BD BD BD COTAL INTA TANGIE Conductor Surface Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner	IBLE COSTS Size 13-3/8"	Feet 2,000	\$56.00	ACCT 9350 9351 9352	DRILLING \$112,000	ACCT CODE	\$4,753,255			\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0
BD BD BD BD BD Conductor Furface Casing st Intermediate Casing / Liner nd Intermediate Casing / Liner nd Intermediate Casing / Liner roduction Casing / Liner casing Tie Back	BLE COSTS Size 13-3/8" 9-5/8"	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352	DRILLING \$112,000 \$156,000	ACCT CODE 9451 9452	\$4,753,255			\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0
BD BD BD BD BD BD Conductor Surface Casing / Liner Intermediate Casing / Liner Intermediate Casing / Liner Intermediate Casing / Liner Coduction Casing / Liner	BLE COSTS Size 13-3/8" 9-5/8"	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352	DRILLING \$112,000 \$156,000 \$462,000	ACCT CODE 9451 9452 9453 9453 9454	\$4,753,255			\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$462,0 \$60,0
BD BD BD BD BD BD Conductor Furface Casing st Intermediate Casing / Liner nd Intermediate Casing / Liner nd Intermediate Casing / Liner asing Tie Back iner Hanger Assembly ubing asing Eduption - OHMS / Etc.	BLE COSTS Size 13-3/8" 9-5/8"	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	9451 9452 9453 9454 9455	\$4,753,255 COMPLETION			\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$462,0 \$45,0
BD BD BD BD BD BD BD BD CONTENT OF CONTENT BD BD BD BD CONTENT BD BD CONTENT C	BLE COSTS Size 13-3/8" 9-5/8"	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352	DRILLING \$112,000 \$156,000 \$462,000	ACCT CODE 9451 9452 9453 9453 9454	\$4,753,255 COMPLETION			\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$
BD BD BD BD BD BD CONDUCT Sonductor Surface Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Iner Hanger Assembly Ubing Lasing Equipment - OHMS / Etc. Vellhead Equipment Tumping Unit / Prime Mover / Base tods / Pony Rods / Sinker Bars	BLE COSTS Size 13-3/8" 9-5/8"	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9454 9455 9455 9456 9457 9458	\$4,753,255 COMPLETION \$60,000	ACCT 9521 9522		\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$462,0 \$462,0 \$45,0 \$45,0
BD BD BD BD BD BD CONDUCT Sonductor Stintermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Asing Tie Back Iner Hanger Assembly Wibing Casing Equipment - OHMS / Etc. Vellhead Equipment Yumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Vitificial Lift Other - ESP	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2'	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	9451 9452 9453 9454 9455 9456 9456 9456 9458 9458 9458	\$4,753,255 COMPLETION	9521 9522 9523		\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$462,0 \$462,0 \$462,0 \$15,0 \$60,0 \$50,0 \$50,0
BD BD BD BD BD BD CONDUCT Conductor Surface Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Iner Hanger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment Turmping Unit / Prime Mover / Base tods / Pony Rods / Sinker Bars Vrifficial Lift Other - ESP Vellhead Equipment Completions - Produc Tanks / Tank Steps / Stars	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2'	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9454 9455 9455 9455 9455 9459 9459	\$4,753,255 COMPLETION \$60,000	ACCT 9521 9522 9523 9523 9525		\$7,268,2 TOTAL \$112,(\$156,0 \$462,(\$462,(\$156,0 \$462,(\$15,0 \$462,(\$15,0 \$462,(\$15,0 \$15,0 \$550,(\$200,(\$
BD BD BD BD BD BD BD BD BD CONTENTION OF A START OF A S	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2'	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	9451 9452 9453 9454 9455 9456 9456 9457 9458 9459 9459 9460 9461 9462	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000	9521 9522 9523 9524 9524 9526		\$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$462,0 \$462,0 \$455,0 \$462,00 \$462,00 \$462,00 \$462,000,0
BD BD BD BD BD BD BD Conductor turface Casing / Liner ad Intermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Iner Hanger Assembly Ubing Coduction Casing / Liner Assing Tie Back Iner Hanger Assembly Ubing Coduction Casing / Liner Coduction Casing / Liner Iner Hanger Assembly Ubing Coduction Casing / Liner Iner Hanger Assembly Ubing Coduction Casing / Liner Iner Hanger Assembly Ubing Ubing Coduction Casing / Liner Iner Hanger Assembly Ubing Coduction Casing / Liner Iner Hanger Assembly Coduction Casing / Liner Hanger Assembly Coduction	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2'	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9454 9455 9456 9455 9456 9459 9459 9459	\$4,753,255 COMPLETION \$60,000 \$50,000	9521 9522 9522 9523 9524 9525 9526 9526 9526		\$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$150,0 \$60,0 \$50,0 \$50,0 \$200,0 \$100,0
BD BD BD BD BD BD BD BD BD BD CONSTRUCTION CONTINUES AND	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2'	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9457 9456 9457 9459 9460 9461 9462 9463 9464 9465	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000	9521 9522 9523 9524 9525 9525 9525 9527 9528		\$175,0 \$77,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$462,0 \$462,0 \$455,0 \$465,0 \$50,0 \$200,0 \$100,0
BD BD BD BD BD BD BD CONDUCT Conductor Surface Casing St Intermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Iner Hanger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment Iner Manger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment Composition - Productions - Pro	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2'	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9454 9455 9456 9455 9456 9459 9459 9459	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000	9521 9522 9522 9523 9524 9525 9526 9526 9526		\$175,0 \$175,0 \$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$150,0 \$462,0 \$460,0 \$400,
BD BD BD BD BD BD BD CONDUCTOR State Casing / Liner And Intermediate Casing / Liner roducton Casing / Liner roduction Casing / Liner roduction Casing / Liner asing Tie Back Liner Hanger Assembly ubing Casing Equipment - OHMS / Etc. Vellhead Equipment Yumping Unit / Prime Mover / Base trifficial Lift Other - ESP Vellhead Equipment Completions - Produc anks / Tank Steps / Stairs Bas Treating / Dehydration Equipment lease Treating / Dehydration Equipment sease Pumps liters Buildings ther connect Piping / Manifolds / Headers Towlines / Connections / Valves	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9455 9456 9457 9458 9460 9461 9462 9463 9464 9465 9465 9465 9466 9467 9468	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9524 9525 9526 9527 9528 9527 9529 9530 9530 9531		\$175,0 \$175,0 \$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$150,0 \$462,0 \$460,0 \$400,
BD BD BD BD BD BD BD Conductor Conductor St Intermediate Casing / Liner Ind Intermediate Casing / Liner Ind Intermediate Casing / Liner Toduction Casing / Liner Iner Hanger Assembly Ubing Sasing Equipment - OHMS / Etc. Vellhead Equipment Tumping Unit / Prime Mover / Base tods / Pony Rods / Sinter Bars Vifficial Lift Other - ESP Vellhead Equipment Completions - Produc Jaks / Tank Steps / Stairs Jas Treating / Dehydration Equipment ieparation Equipment, Heater Treater Silters Suidings Iterconnect Piping / Manifolds / Headers Iowlines / Connections / Valves Journa / Instruments / Controls / Analy	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9455 9455 9455 9455 9459 9460 9461 9462 9463 9464 9465 9465 9466 9465 9466 9466 9466	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000	ACCT 9521 9522 9523 9525 9525 9526 9527 9528 9527 9528 9527 9528 9530 9531 9531		\$175,0 \$175,0 \$175,0 \$175,0 \$175,0 \$112,0 \$150,0 \$150,0 \$150,0 \$150,0 \$200,0 \$100,0
BD BD BD BD BD BD BD BD CONDUCT Surface Casing / Liner and Intermediate Casing / Liner Iner Hanger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment - OHMS / Etc. Vellhead Equipment Completions - Produc Casing J Dehydration Equipment Vellhead Equipment, Heater Treater Star Trating / Dehydration Equipment Gans / Tank Steps / Stars Sas Treating / Dehydration Equipment Ivelhead Equipment, Heater Treater Surface Pumps Titers Suildings therosonnect Piping / Manifolds / Headers Towlines / Connections / Valves utomation / Instruments / Controls / Analy Iectrical Equipment / Generators	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9455 9459 9459 9460 9461 9462 9463 9464 9465 9466 9465 9466 9465 9466 9466	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9529 9530 9531 9532 9533 9533		\$175,0 \$175,0 \$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$112,0 \$150,0 \$150,0 \$462,0 \$462,0 \$462,0 \$462,0 \$462,0 \$462,0 \$150,0 \$462,0 \$462,0 \$150,0 \$462,0 \$462,0 \$150,0 \$462,0 \$460,
BD BD BD BD BD BD BD BD Conductor iurface Casing st Intermediate Casing / Liner ind Intermediate Casing / Liner ind Intermediate Casing / Liner ind Intermediate Casing / Liner roduction Casing / Liner iner Hanger Assembly Wellhead Equipment - OHMS / Etc. Vellhead Equipment OHMS / Etc. Vellhead Equipment OHMS / Etc. Vellhead Equipment Other - ESP Vellhead Equipment Completions - Produc Tanks / Tank Steps / Stairs Sas Treation Equipment, Heater Treater Stairface Pumps Willeng Stairs Sas Treation Equipment, Heater Treater Stairface Pumps Wellhead Equipment, Heater Treater Stairface Pumps Willeng Stairs Sas Treation Equipment, Valves utomation / Instruments / Controls / Analy: Electrical Equipment / Generators Scompressor & Related Equipment Berling Stairs	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9454 9455 9456 9455 9456 9459 9460 9461 9462 9463 9464 9465 9465 9466 9465 9466 9465 9466 9465 9466 9469 9470	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9524 9525 9526 9526 9528 9528 9529 9528 9529 9531 9533 9531 9533 9534 9533		\$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$150,0 \$60,0,0 \$50,0 \$50,0 \$200,0 \$100,0 \$200,0 \$100,0 \$200,0 \$100,0 \$200,0 \$100,0 \$200,0 \$100,0 \$200,0 \$100,0
BD BD BD BD BD BD BD BD CONDUCT Surface Casing / Liner and Intermediate Casing / Liner Iner Hanger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment - OHMS / Etc. Vellhead Equipment Completions - Produc Casing J Dehydration Equipment Vellhead Equipment, Heater Treater Star Trating / Dehydration Equipment Gans / Tank Steps / Stars Sas Treating / Dehydration Equipment Ivelhead Equipment, Heater Treater Surface Pumps Titers Suildings therosonnect Piping / Manifolds / Headers Towlines / Connections / Valves utomation / Instruments / Controls / Analy Iectrical Equipment / Generators	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9455 9459 9459 9460 9461 9462 9463 9464 9465 9466 9465 9466 9465 9466 9466	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9529 9530 9531 9532 9533 9533		\$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$156,0 \$462,0 \$60,0 \$150,0 \$50,0 \$50,0 \$200,0 \$100,0
BD BD BD BD BD BD BD BD BD BD CONDUCT STAL INTA TANGIE Conductor TANGIE Conductor Statement of the state statement of the state statement of the state asing file Back Iner Hanger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment Or OHMS / Etc. Vellhead Equipment Tompletions - Produc Tanks / Tank Steps / Stars Star Trating / Dehydration Equipment Leparation Equipment, Heater Treater Star Trating / Dehydration Equipment Leparation Equipment, Heater Treater Star Trating / Dehydration Equipment Leparation Equipment, Heater Treater Star Trating / Dehydration Equipment Leterions / Connections / Valves Startical Equipment / Generators Compressor & Related Equipment Heterions Equipment - Packer, Plugs, TAG atety / EH&S Equipment	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9457 9456 9457 9458 9460 9461 9462 9463 9463 9465 9465 9465 9466 9465 9466 9467 9468 9469 9470 9471 9472 9473 9474 9475	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9524 9525 9527 9528 9529 9531 9532 9531 9532 9533 9534 9535 9535 9535 9537		\$175,0 \$175,0 \$175,0 \$175,0 \$170,0 \$112,0 \$150,0 \$150,0 \$462,0 \$462,0 \$150,0 \$465,0 \$200,0 \$100,0
BD BD BD BD BD BD BD BD BD BD	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9455 9456 9457 9458 9460 9461 9462 9463 9464 9465 9466 9465 9466 9465 9466 9465 9466 9467 9468 9470 9471 9473 9477 9477 9477 9475 9476	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9529 9530 9531 9532 9533 9534 9535 9535 9535 9537 9538 9537		\$175,0 \$175,0 \$175,0 \$175,0 \$7,268,2 TOTAL \$112,0 \$156,0 \$150,0 \$462,0 \$460,0 \$400,
BD BD BD BD BD BD BD BD BD BD CONDUCT STAL INTA TANGIE Conductor TANGIE Conductor Statement of the state statement of the state statement of the state asing file Back Iner Hanger Assembly Ubing Casing Equipment - OHMS / Etc. Vellhead Equipment Or OHMS / Etc. Vellhead Equipment Tompletions - Produc Tanks / Tank Steps / Stars Star Trating / Dehydration Equipment Leparation Equipment, Heater Treater Star Trating / Dehydration Equipment Leparation Equipment, Heater Treater Star Trating / Dehydration Equipment Leparation Equipment, Heater Treater Star Trating / Dehydration Equipment Leterions / Connections / Valves Startical Equipment / Generators Compressor & Related Equipment Heterions Equipment - Packer, Plugs, TAG atety / EH&S Equipment	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9353 9353 9354	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9457 9458 9459 9460 9461 9461 9463 9466 9465 9466 9465 9466 9465 9466 9470 9471 9472 9477 9477 9477	\$4,753,255 COMPLETION \$60,000 \$200,000 \$100,000 \$100,000 \$25,000 \$550,000 \$25,000 \$25,000	ACCT 9521 9522 9523 9524 9525 9526 9527 9528 9529 9530 9532 9533 9533 9533 9533 9533 9533 9533		\$175,0 \$175,0 \$175,0 \$175,0 \$175,0 \$17,268,2 \$12,0 \$112,0 \$15,0 \$15,0 \$462,0 \$462,0 \$462,0 \$462,0 \$462,0 \$455,0 \$200,0 \$100,0 \$200,0
BD BD BD BD BD BD BD BD BD CONDUCTO Strate Casing / Liner Ind Intermediate Casing / Liner Intermediate Casing / Liner Int	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353 9354	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9464 9465 9465 9465 9465 9465 9465 9465	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$100,000	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541		\$7,268,2 TOTAL \$112,(\$156,(\$156,(\$462,(\$462,(\$462,(\$462,(\$462,(\$50,(\$50,(\$50,(\$200,(\$200,(\$1,
BD BD BD BD BD BD BD BD BD CONTENTION OF THE STATES OF THE STAT	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000 21,000	\$56.00 \$39.00	ACCT 9350 9351 9353 9353 9354	DRILLING \$112,000 \$156,000 \$462,000 \$462,000	ACCT CODE 9451 9452 9453 9455 9456 9457 9458 9459 9460 9461 9461 9463 9466 9465 9466 9465 9466 9465 9466 9470 9471 9472 9477 9477 9477	\$4,753,255 COMPLETION \$60,000 \$200,000 \$100,000 \$100,000 \$25,000 \$550,000 \$25,000 \$25,000	ACCT 9521 9522 9523 9524 9525 9526 9527 9528 9529 9530 9532 9533 9533 9533 9533 9533 9533 9533		\$7,268,3 TOTAL \$112,(\$156,(\$462,(\$50,(\$5
BD BD BD BD BD BD BD BD BD CONTENTION OF THE STATES OF THE STAT	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree	Feet 2,000 4,000 21,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353 9354	DRILLING \$112,000 \$112,000 \$156,000 \$462,000 \$462,000 \$462,000 \$45,000 \$65,000	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9464 9465 9465 9465 9465 9465 9465 9465	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$25,000 \$50,000 \$106,000	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541		\$7,268,2 TOTAL \$112,0 \$156,0 \$462,0 \$402,
BD BD BD BD BD BD BD BD BD BD	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree ction Tree yzers	Feet 2,000 4,000 21,000	\$56.00 \$39.00	ACCT 9350 9351 9352 9353 9354	DRILLING \$112,000 \$156,000 \$156,000 \$462,000 \$45,000 \$65,000 \$	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9464 9465 9465 9465 9465 9465 9465 9465	\$4,753,255 COMPLETION \$60,000 \$50,000 \$200,000 \$100,000 \$100,000 \$100,000 \$106,000 \$106,000 \$616,000 \$5,369,255	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541	FACILITIES	\$7,268,2 TOTAL \$112, \$156,0 \$462,0 \$462,0 \$462,0 \$462,0 \$462,0 \$400,0 \$15,5 \$65,0 \$200,0 \$100,0 \$25,0 \$25,0 \$106,0 \$1,426,0 \$1,4
BD BD BD BD BD BD BD BD BD BD	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree yzers AC	Feet 2,000 4,000 21,000	\$56.00 \$ 39.00 \$22.00	ACCT 9350 9351 9353 9353 9354 9354	DRILLING \$112,000 \$156,000 \$462,000 \$462,000 \$45,000 \$65,000 \$	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9464 9465 9465 9465 9465 9465 9465 9465	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$50,000 \$50,000 \$50,000 \$50,000 \$50,000 \$106,000 \$616,000	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541	FACILITIES	\$7,268, TOTAL \$112, \$156, \$462, \$600, \$155, \$655, \$500, \$200, \$100, \$100, \$25, \$50, \$25, \$106, \$1426,
BD BD BD BD BD BD BD BD BD BD	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree ction Tree yzers hCC	Feet 2,000 4,000 21,000	\$56.00 \$39.00 \$22.00 	ACCT 9350 9351 9352 9353 9354 9354 9355 9355	DRILLING \$112,000 \$156,000 \$462,000 \$462,000 \$45,000 \$65,000 \$	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9464 9465 9466 9465 9466 9465 9466 9465 9466 9467 9468 9469 9470 9471 9472 9473 9477 9477 9477 9477 9478 9479 9480	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$200,000 \$100,000 \$100,000 \$50,000 \$50,000 \$55,000 \$55,369,255 Date:	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541	FACILITIES	\$7,268, TOTAL \$112, \$156, \$462, \$600, \$155, \$655, \$500, \$200, \$100, \$100, \$25, \$50, \$25, \$106, \$1426,
BD BD BD BD BD BD BD BD BD BD	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree ction Tree yzers http://www.science.com/s	Feet 2,000 4,000 21,000	\$56.00 \$39.00 \$22.00 \$20.00 \$2	ACCT 9350 9351 9352 9353 9354 9354 9355 9355 9355 9356	DRILLING \$112,000 \$156,000 \$156,000 \$462,000 \$45,000 \$65,000 \$	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9464 9465 9466 9465 9466 9465 9466 9465 9466 9467 9468 9469 9470 9471 9472 9473 9477 9477 9477 9477 9478 9479 9480	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$200,000 \$100,000 \$100,000 \$50,000 \$50,000 \$55,000 \$55,369,255 Date:	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541	FACILITIES	\$7,268, TOTAL \$112, \$156, \$462, \$600, \$155, \$50, \$200, \$100, \$100, \$25, \$50, \$25, \$50, \$100, \$106, \$1,426, \$1,527, \$1,5
BD BD BD BD BD BD BD BD BD BD	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree ction Tree yzers hC WELL COSTS med copy, you age red copy, you age	Feet 2,000 4,000 21,000	s56.00 s39.00 s22.00 s20.00 s2	ACCT 9350 9351 9352 9353 9354 9354 9355 9355 9355 9356	DRILLING \$112,000 \$156,000 \$462,000 \$156,000 \$65,000 \$15,000 \$65,000 \$10,000 \$810,000 \$3,325,000 Title:	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9462 9463 9464 9465 9465 9465 9466 9467 9468 9467 9470 9471 9472 9473 9477 9477 9477 9478 9475 9476 9478 9479 9480 9480	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$200,000 \$100,000 \$100,000 \$50,000 \$50,000 \$55,000 \$55,369,255 Date:	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541	FACILITIES	\$7,268, TOTAL \$112, \$156, \$462, \$462, \$462, \$50, \$15, \$50, \$200, \$100, \$200, \$100, \$25, \$50, \$25, \$50, \$25, \$10,
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3D Stress and Intermediate Casing / Liner roduction Casing / Liner roductin Casing / Liner </td <td>IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree ction Tree yzers AC</td> <td>Feet 2,000 4,000 21,000 21,000 75 75 ree to pay your share vered by Operator ase my own well of trest owner elect</td> <td>s56.00 s39.00 s22.00 s20.00 s2</td> <td>ACCT 9350 9351 9352 9353 9354 9354 9355 9355 9355 9356</td> <td>DRILLING \$112,000 \$156,000 \$462,000 \$156,000 \$65,000 \$15,000 \$65,000 \$10,000 \$810,000 \$3,325,000 Title:</td> <td>ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9462 9463 9464 9465 9465 9465 9466 9467 9468 9467 9470 9471 9472 9473 9477 9477 9477 9478 9475 9476 9478 9479 9480 9480</td> <td>\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$200,000 \$100,000 \$100,000 \$50,000 \$50,000 \$55,000 \$55,369,255 Date:</td> <td>ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541</td> <td>FACILITIES</td> <td>\$7,268, TOTAL \$112, \$156, \$462, \$462, \$462, \$50, \$15, \$50, \$200, \$100, \$200, \$100, \$25, \$50, \$25, \$50, \$25, \$10,</td>	IBLE COSTS Size 13-3/8" 9-5/8" 5-1/2' ction Tree ction Tree yzers AC	Feet 2,000 4,000 21,000 21,000 75 75 ree to pay your share vered by Operator ase my own well of trest owner elect	s56.00 s39.00 s22.00 s20.00 s2	ACCT 9350 9351 9352 9353 9354 9354 9355 9355 9355 9356	DRILLING \$112,000 \$156,000 \$462,000 \$156,000 \$65,000 \$15,000 \$65,000 \$10,000 \$810,000 \$3,325,000 Title:	ACCT CODE 9451 9452 9453 9455 9455 9456 9457 9458 9459 9460 9461 9462 9463 9462 9463 9464 9465 9465 9465 9466 9467 9468 9467 9470 9471 9472 9473 9477 9477 9477 9478 9475 9476 9478 9479 9480 9480	\$4,753,255 COMPLETION \$60,000 \$50,000 \$100,000 \$100,000 \$200,000 \$100,000 \$100,000 \$50,000 \$50,000 \$55,000 \$55,369,255 Date:	ACCT 9521 9522 9523 9525 9526 9527 9528 9527 9528 9530 9531 9533 9534 9533 9535 9536 9535 9536 9535 9536 9537 9538 9539 9540 9541	FACILITIES	\$7,268, TOTAL \$112, \$156, \$462, \$462, \$462, \$50, \$15, \$50, \$200, \$100, \$200, \$100, \$25, \$50, \$25, \$50, \$25, \$10,

Exhibit A-5

Catena Resources Operating, LLC – Foxtail E2E2 32 05 B1 State Com 1H Discussion Timeline

McCombs Exploration, LLC

Catena Resources Operating, LLC sent original well proposals on March 10, 2022. At such time, Catena and McCombs Exploration, LLC were already engaged in discussions regarding the proposed well. Catena and McCombs Exploration, LLC are in ongoing discussions on the well proposal.

Great Western Drilling, Ltd.

Catena Resources Operating, LLC sent original well proposals on March 10, 2022. At such time, Catena and Great Western Drilling, Ltd. were already engaged in discussions regarding the proposed well. Catena and Great Western Drilling, Ltd. are in ongoing discussions on the well proposal.

OPEN - Unleased Mineral Interest Owners

Catena Resources Operating, LLC sent original well proposals on March 10, 2022. After such time, Catena also sent lease offers and has made every effort to initiated communication and lease negotiation with the unleased mineral interest owners which is ongoing.

Catena Resources Operating, LLC Case No. 22740 Exhibit A-5

APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22740

SELF-AFFIRMED STATEMENT OF CATHERINE HENRY

1. I am a geologist at Catena Resources Operating, LLC ("Catena") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously submitted written testimony to the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in geology were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-1 is a project location map that shows the location of the proposed horizontal well spacing unit.

4. Catena is targeting the First Bone Spring interval of the Bone Spring formation. **Exhibit B-2** is a subsea structure map that I prepared for this interval with 100-foot contours. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a green dashed line. Existing producing wells in the First Bone Spring interval are represented by solid orange lines. The structure map shows the Bone Spring dipping to the South. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.

5. **Exhibit B-2** also shows a cross-section dotted line in red running North to South reflecting four wells penetrating the Bone Spring formation that I used to construct a stratigraphic

1

Catena Resources Operating, LLC Case No. 22740 Exhibit B

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cross-section from A to A'. These wells contain good logs and I consider them representative of the geology in the subject area.

6. **Exhibit B-3** is a stratigraphic cross-section that I prepared using the logs from the four wells noted on Exhibit B-2. Each well in the cross-section contains the gamma ray in the first track, and resistivity in the second track. The initial target interval is labeled and marked. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

7. **Exhibit B-4** is a Gross Isopach map of the First Bone Spring interval. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a green dashed line. Existing producing wells in the First Bone Spring are represented by solid orange lines. The anticipated gross thickness of the First Bone Spring interval is 200 to 250 ft. The gross isopach map demonstrates that the First Bone Spring interval is present across the proposed spacing unit. The location of the previous cross-section from A-A' in Exhibit B-2 is also shown as a dotted red line on this map.

8. In my opinion the stand-up orientation of the proposed well is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

9. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will be productive and contribute proportionately to the production from the well.

10. In my opinion, the granting of Catena's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

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11. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

I understand this Self-Affirmed Statement will be used as written testimony in this 12. case. I affirm my testimony in paragraphs 1 through 11 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Catherine Henry

5/20/2022 Date

Pecking E2CD2 03/3922B:14State Com 1H

Exhibit B-1: Locator Map

Catena Resources Operating, LLC Case No. 22740 Exhibit B-1





First Bone Spring Second Bone Spring Third Bone Spring Wolfcamp A



Pecking #202 03/3228:14State Com 1H

Catena Resources Operating, LLC Case No. 22740

RESOURCES

Exhibit B-2: First Bone Spring Structure SSTVD Exhibit B-2

Contour Interval = 100'







Catena Resources Operating, LLC Case No. 22740



Exhibit B-3: Stratigraphic Cross section A-A' – First Bone Spring Datum Exhibit B-3



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Proceived be 2002 103-3922 B:14 State Com 1H

Exhibit B-4: First Bone Spring Gross Isopach (TVD-ft)

300

Α

Contour Interval = 50'

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Catena Resources Operating, LLC Case No. 22740 Exhibit B-4



APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22740

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Catena Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letters attached as Exhibit C-1.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received and includes copies of the certified mail green cards and white slips as supporting documentation for proof of mailing.

4. On May 12, 2022, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as Exhibit C-3.

5. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ *Dana S. Hardy* Dana S. Hardy <u>May 30, 2022</u> Date

> Catena Resources Operating, LLC Case No. 22740 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

hinklelawfirm.com

April 5, 2022

VIA CERTIFIED MAIL **RETURN RECEIPT REQUESTED**

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Case No. 22740 - Application of Catena Resources Operating, LLC for Re: Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that Catena Resources Operating, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on May 5, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/ announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or electronically submitted to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Catena Resources Operating, LLC Case No. 22740 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/31/2022 10:09:18 AM

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

7601 JEFFERSON ST NE · SUITE 180 ALBUQUEBOUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 5, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22740 - Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 2, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/31/2022 10:09:18 AM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

APPLICATION OF CATENA RESOURCES OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22740

NOTICE LETTERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
David William Bowman	05/05/22	05/26/22
P.O. Box 107		
Grass Valley, CA 95945		
Eric J. Bowman	05/05/22	05/17/22
P.O. Box 374		
Orinda, CA 94563-0374		
The Brady Family Trust u/d 6/1/94	04/05/22	05/16/22 Return to
P.O. Box 8695		Sender – unable to
Springdale, AR 72766		forward
The Brady Family Trust u/d 6/1/94	05/05/22	Per USPS tracking –
P.O. Box 8695		delivery attempted and
Springdale, AR 72766		letter available for pickup
		Springdale, AR
Mary Debora Brady	04/05/22	4/11/22
1804 Lake Crest Lane		
Plano, TX 75023		
Mary Debora Brady	05/05/22	05/12/22
1804 Lake Crest Lane		
Plano, TX 75023		
Coert Holding 1, LLC	04/05/22	4/11/22
910 Louisiana Street, Suite 2400		
Houston, TX 77002		
Coert Holding 1, LLC	05/05/22	05/13/22
910 Louisiana Street, Suite 2400		
Houston, TX 77002		
Catherine Coll, Trustee of the	04/05/22	4/13/22
Testamentary Trust created u/w/o		
Max W. Coll, II		
83 La Barberia Trail		
Santa Fe, NN 87505		

APPLICATION OF CATENA RESOURCES OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22740

	NOTICE LETTERS	
Catherine Coll, Trustee of the Testamentary Trust created u/w/o Max W. Coll, II 83 La Barbaria Trail Santa Fe, NN 87505	05/05/22	05/25/22
Mary Louise Galbreath 37 Scarborough Rd. Manchester, CT 06040	04/05/22	5/6/22 Return to Sender Not deliverable as addressed
Mary Louise Galbreath 37 Scarborough Rd. Manchester, CT 06040	05/05/22	5/24/22 Return to Sender – unable to forward
Great Western Drilling, Ltd. P.O. Box 1659 Midland, TX 79702	04/05/22	4/26/22
Great Western Drilling, Ltd. P.O. Box 1659 Midland, TX 79702	05/05/22	05/17/22
Jean Ann Pepper Johnson 401 North Broad Street Galesburg, IL 61401	05/05/22	05/17/22
Christine Klover 5703 W. Parapet Court Boise, ID 83703	05/05/22	05/12/22
Ruth V. Klover 13198 S. Outer Forty Road. Apt. 213 Chesterfield, MO 6301	05/05/22	05/13/22
William Kristoph Klover 2821 Truman Avenue Oakland, CA 94605	05/05/22	05/13/22
Kristi Rose Minerals 152 B Arroyo Hondo Road Santa Fe, NM 87508	04/05/22	4/11/22

APPLICATION OF CATENA RESOURCES OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22740

	NOTICE LETTERS	
McCombs Exploration, LLC 750 East Mulberry Ave., Suite 403 San Antonio, TX 78212	04/05/22	4/18/22
McCombs Exploration, LLC Attn: Land Department 750 East Mulberry Ave., Suite 403 San Antonio, TX 78212	05/05/22	05/13/22
The Avis K. Miller Trust u/d/d June 10, 1986 c/o JPMORGAN Chase Bank NA P.O. Drawer #99084 Fort Worth, TX 76199-0084	04/05/22	04/21/22
David Cullum Miller 502 W. 16 th Street Houston, TX 77008-3602	05/05/22	Per USPS Tracking – In- Transit
Burl Nelson Pepper II 1370-D Kamahele Street Kailua, HI 96734	05/05/22	05/17/22
Kathleen Stockton 2310 W. Lemhi Street Boise, ID 83705-3519	05/05/22	05/13/22

APPLICATION OF CATENA RESOURCES OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22740

NOTICE LETTERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
The Avis K. Miller Trust u/d/d June	04/05/22	4/21/22
10, 1986		
c/o JPMORGAN Chase Bank NA		
P.O. Drawer #99084		
Fort Worth, TX 76199-0084		



Complete items 1, 2, and 3.	A. Signature	~
Print your name and address on the reverse so that we can return the card to you.	* Sillent	Agent
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
Burl Nelson Pepper II		
1370-D Kamahele Street		
Kailua, HI 96734		
Catena Foxtail E2E2 - UNL		
9590 9402 6746 1074 3853 57	Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation
2 Article Number (Transfer from service label) 7021 0950 0002 0364 9714	Collect on Delivery Restricted Delivery Insured Mail Insured Mail Insured Mail Restricted Delivery (over \$500)	Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	D	omestic Return Receipt

Page 30 of 58

















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For Instructions COMPLETE THIS SECTION ON DELIVERY Signature Agent Addressee Received by (Printed Name) C. Date of Delivery Christine Address different from item 19 Yes If YES, enter delivery address below:
Service Type dult Signature dult Signature Restricted Delivery ertified Mail® Restricted Delivery ertified Mail Restricted Delivery ollect on Delivery Sured Mail sured Mail Restricted Delivery Sured Mail Restricted Delivery Bured Mail Restricted Delivery Sured Mail Restricted

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Canada Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: I No
Great Western Drilling, Ltd. Attn: Land Department P.O. Box 1659 Midland, TX 79702	
Octom Potential 222- wi 9590 9402 6746 1074 3854 32 2. Article Number (Transfer from service label) 7021 0950 0002 0364 9639	3. Service Type Priority Mall Express® Adult Signature Registered Mail TM Adult Signature Restricted Delivery Registered Mail Restricted Certified Mail® Delivery Certified Mail Restricted Delivery Signature Confirmation Collect on Delivery Signature Confirmation Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

Page 37 of 58









Page 39 of 58









Page 41 of 58





Received by OCD: 5/31/2022 8:44:18	AM OT FOOTA COTTOO
	CERTIFIED MAIL [®] RECEIPT
L7	Domestic Mail Only
	For delivery information, visit our website at www.usps.com*.
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	Adult Signature Restricted Delivery \$
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7057	Kristi Rose Minerals, LLC
	Street and / 152 B Arroyo Hondo Road Santa Fe, NM 87508
PC .	City, State,
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





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FAQs

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 12, 2022 and ending with the issue dated May 12, 2022.

Publisher

Sworn and subscribed to before me this 12th day of May 2022.

Business Manager

My commission expires January 29, 2023 (Seal) GUSSIE BLACK



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE May 12, 2022

This is to notify all interested parties, including: Catherine Coll, Trustee of the Testamentary Trust created u/w/o Max W. Coll, II; Coert Holding 1, LLC; Great Western Drilling, Ltd.; Mary Debora Brady; Mary Louise Galbreath; The Brady Family Trust u/d have 1 1004; MacCamba Exploration 1 1 0: Bud June 1, 1994; McCombs Exploration, LLC; Burl Nelson Pepper II; Jean Ann Pepper Johnson; Christine Klover; Kathleen Stockton; William Kristoph Klover; Ruth V. Klover; David William Bowman; Eric J. Bowman; David Cullum Miller; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Catena Resources Operating, LLC (Case No. 22740). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 2, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for hat date: <u>http://www.emrrd.state.nm.us</u> /<u>OCD/hearings.html.</u> Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 5, Township 19 South, Range 35 East and the E/2 E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Foxtail E2E2 32 05 B1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles West of Hobbs, New Mexico. #37642

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00266692

Catena Resources Operating, LLC Case No. 22740 Exhibit C-3