STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22790

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-4	Sample Well Proposal Letter and AFEs
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Exhibit C	Affidavit of Dana S. Hardy
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- C-3 Affidavit of Publication for May 13, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22790
Hearing Date:	6/2/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea
	County, New Mexico
Entries of Appearance/Intervenors	XTO Energy, Inc., Fasken Oil & Ranch Ltd.
Well Family	Batman Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfcamp Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp Formation
Pool Name and Pool Code	WC-025 G-08 S203429P; Wolfamp Pool (98247)
Well Location Setback Rules	Standard
Spacing Unit Size	320
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea
	County, New Mexico
Standard Harizantal Wall Spacing Linit (V/N) If No. describe	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe Other Situations	Yes
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Batman Fed Com 203H (API # pending)
	SHL: 206' FNL & 1345' FEL, Unit B, Section 18, T20S-R34E
	BHL: 10' FSL & 1650' FEL, Unit O, Section 19, T20S-R34E
	Completion Target: Wolfcamp (Approx. 11,054' TVD)
	Well Orientation: North to South
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
	Exhibit C-2
Proof of Mailed Notice of Hearing (20 days before hearing)	
	Exhibit C-3
Proof of Published Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	Exhibit C-3

Received by OCD: 5/31/2022 11:52:59 AM	Page 4 of 123
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-3
Gross Isopach	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5, B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-5, B-6
Additional Information	Special Provisions - See Exhibit A, Paragraph 14
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/31/2022

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22790

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the WC-025 G-08 S203429P; Wolfcamp Pool (Code 98247) within the Wolfcamp formation underlying a 320-acre, more or less, standard horiztonal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Batman Fed Com 203H** well ("Well") to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 19.

1

6. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

Colgate Operating, LLC Case No. 22790 Exhibit A

Released to Imaging: 5/31/2022 12:32:12 PM

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

11. All working interest owners Colgate seeks to pool are locatable, save and except Ruth Sutton, who owns 0.088524 net acres in all of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico.

12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit**

A-5.

13. Colgate requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

14. Colgate accepts XTO Energy, Inc.'s ("XTO") and Marathon Oil Permian's ("MRO") proposal to include the following special provisions in the pooling order:

- a) <u>To be placed after standard paragraph 19</u>:
 (--) "Commence Drilling" under this Order shall mean the actual drilling or re-entry of a well with a drilling rig capable of drilling to total depth.
- b) <u>To be placed after standard paragraph 23:</u>

(--) Colgate will not submit to XTO Energy Inc. ("XTO") or Marathon Oil Permian ("MRO") the Estimated Well Costs for any well authorized by this Order until no sooner than 30 days of spudding of the well, and XTO and MRO shall have 30-days after receipt of the Estimated Well Costs for a particular well to elect to participate in that well.
(--) In the event XTO and/or MRO elects to participate under this Order in any well, XTO nor MRO will not be required to pay its share of Estimated Wells Costs and Colgate will instead submit joint interest billings to XTO and/or MRO as operations take place.

15. The attached exhibits were either prepared by me or under my supervision or were

compiled from company business records.

16. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this

case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Travis Macha

5/24/2022

Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22790

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Batman Fed Com 203H** well ("Well") to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 19.

3. The completed interval of the Well will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

Colgate Operating, LLC Case No. 22790 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing on June 2, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC* **Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Batman Fed Com 203H Well ("Well") to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 18 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 19. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico. <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Number						^{3 Pool Name} WC-025 G-08 S203429P; Wolfcamp Pool						
4 Property	Code	5 Property Name 6 Well Number											
					BATMAN FE	ED COM				203H			
7 OGRID	No.				8 Operator	Name				9 Elevation			
371449)				COLGATE OPER	ATING, LLC				3620.24'			
					¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County			
В	18	20-S	34-E		206'	NORTH	1345'	EAST		LEA			
			11 Bo	ttom Ho	le Location I	f Different Fro	om Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County			
О	19	20-S	34-E		10' SOUTH 1650			EAST		LEA			
12 Dedicated Acre 320	es 13 Joint o	or Infill 14 (Consolidation	15 O	rder No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Land Exhibit: W2E2 - Batman Federal Com (WOLFCAMP) Section 18 & 19: W2E2, T20S-R34E, Lea Co., NM - Containing 320.00 Acres



	Documents Sen		nts Sent		
Owner	Pooling?	Proposal	JOA	Certified Mail Number	Notes
Colgate Production, LLC	N/A	Y	Y	N/A	
XTO Holdings, LLC	Y	Y	Y	7021 2720 0001 4876 7554	
Marathon Oil Permian	Y	Y	Υ	7021 2720 0001 4876 7653	
Devon Energy Prod. Co.	Y	Y	Υ	7021 2720 0001 4876 7691	
Fasken Land & Minerals	N	Y	Y	7021 2720 0001 4876 7639	All documents executed
Mizel Resources, A Trust	Y	Y	Y	7021 2720 0001 4876 7561	Indicated participation - may remove from application
Yosemite Creek O&G	Y	Y	Y	7021 2720 0001 4876 7608	Indicated participation - may remove from application
Tierra Media Resources	Y	Y	Y	7021 2720 0001 4876 7776	In process of signing JOA - may remove from application
Pogo Resources	Y	Y	Y	7021 2720 0001 4876 7684	Title Issue
Southwest Royalties	Y	Y	Υ	7021 2720 0001 4876 7806	Signed AFEs, Not JOA or Coms
Larry Nermyr	Y	Y	Υ	7021 2720 0001 4876 7646	
Ruth Sutton	Y	Y	Y	7021 2720 0001 4876 7578	UNLOCATABLE
Grey Wolf Land	Ν	Y	Y	7021 2720 0001 4876 7677	All documents executed
Penroc Oil Corp	Y	N	N	7021 2720 0000 2076 9928	Record Title Only - Yet to Sign Com Agreement
BXP Partners V LP	Y	N	N	7021 2720 0000 2076 9942	Record Title Only - Yet to Sign Com Agreement
WPX Energy Permian LLC	Y	N	N	7021 2720 0000 2076 9935	Record Title Only - Yet to Sign Com Agreement
Dakota Resources	Y	N	N	7021 2720 0000 2076 9881	Record Title Only - Yet to Sign Com Agreement
Roy G Barton Jr Trust	Y	N	N	7021 2720 0000 2076 9898	Record Title Only - Yet to Sign Com Agreement
Linda Armstrong	Y	N	N	7021 2720 0000 2076 9904	Record Title Only - Yet to Sign Com Agreement
Kerr-Mcgee Oil & Gas	Y	N	N	7021 2720 0000 2076 9911	Record Title Only - Yet to Sign Com Agreement

*Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are processing with the BLM

Offered JOA Basis - (1280.32 Gross Acres) - Leasehold interest pursuant to County Chain of Title														
Tract	Gross Acres	Colgate	Fasken	хто	Marathon	Mizel	Yosemite	Grey Wolf	Tierra Media	Pogo	Southwest	Nermyer	Sutton	Devon
Sec 18: SWNW, S2NE	120	19.086%	24.500%	49.000%	0.760%	3.063%	3.063%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: Lot 1, N2NE, NENW	160	19.086%	24.500%	49.000%	0.760%	3.063%	3.063%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: SESW, NESE	80	0.711%	0.000%	88.000%	10.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.016%	0.008%	0.000%
Sec 18: Lots 3-4, E2SW	160.03	0.961%	0.000%	98.000%	0.510%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.016%	0.008%	0.000%
Sec 18: NWSE	40	0.711%	0.000%	98.000%	0.760%	0.000%	0.000%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: Lot 2	40.01	19.086%	24.500%	49.000%	0.760%	3.063%	3.063%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: SESE	40	3.200%	0.000%	76.670%	18.368%	0.000%	0.000%	0.052%	1.632%	0.000%	0.000%	0.052%	0.026%	0.000%
Sec 19: Lot 3, NWSW, SENW	120.08	98.711%	0.000%	0.000%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	0.000%
Sec 19: Lots 1, 2, NENW, N2SE, SESE, SWSE	280.09	0.711%	0.000%	58.800%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	39.200%
Sec 19: NE	160	90.000%	0.000%	10.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 19: Lot 4, SESW	80.11	0.000%	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
TOTAL	1280.32													

ract Contractual Interest Pursuant to previous Farmout and Joint Operating Agreements														
Tract	Gross Acres	Colgate	Fasken	XTO	Marathon	Mizel	Yosemite	Grey Wolf	Tierra Media	Pogo	Southwest	Nermyer	Sutton	Devon
Sec 18: All	640.04	19.086%	24.500%	46.083%	3.677%	3.063%	3.063%	0.016%	0.016%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 19: Lot 3, NWSW, SENW	120.08	98.711%	0.000%	0.000%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	0.000%
Sec 19: Lots 1, 2, NENW, N2SE, SESE, SWSE	280.09	0.711%	0.000%	58.800%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	39.200%
Sec 19: NE	160	90.000%	0.000%	10.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 19: Lot 4, SESW	80.11	0.000%	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
τοται	1280 32													

Batman W2E2 Unit Capitulation Summary (Taking into account all prior Agreements)														
Tract	Gross Acres	Colgate	Fasken	XTO	Marathon	Mizel	Yosemite	Grey Wolf	Tierra Media	Pogo	Southwest	Nermyer	Sutton	Devon
Batman 1280.32 Acre JOA Offering	1280.32	30.202%	12.248%	37.150%	8.333%	1.531%	1.531%	0.013%	0.161%	0.122%	0.122%	0.010%	0.006%	8.576%
Batman W2E2 AS-POOLED Unit	320	32.221%	12.250%	40.242%	2.029%	1.531%	1.531%	0.012%	0.130%	0.123%	0.123%	0.010%	0.006%	9.800%

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<u>Batman Federal Com -</u>	Sections 18 & 19 ORRI Ow	ner Pooling List	
ORRI Owner	Address	Ratification Sent?	Notes
	P.O. Box 80308		
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes	
	4914 N. Midkiff		
Dakota Resources, Inc.	Midland, TX 79705	Yes	
	P.O. Box 10872		
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308		_
Bank of America	Dallas, TX 75252	Yes	
I.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308		
Crump, et al, Trustees	Dallas, TX 75252	Yes	
IESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75252	Yes	
IESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID			
C. BLEVINS, IV	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75252	Yes	
IESSIE BLEVINS CRUMP FAMILY TRUST			
bo SUE BLEVING CROWN PAWEE INCOM	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75252	Yes	
IONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75253	Yes	
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75254	Yes	
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA		Yes	
	Dallas, TX 75255 P.O. Box 80308	Tes	
RICHARD B. LYNN 2009 TRUST		Vac	
C/O BANK OF AMERICA	Dallas, TX 75256	Yes	
SANDRA MCFADDEN FURLONG 2001	D O D		
	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75257	<mark>Yes</mark>	
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75258	Yes	
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75259	Yes	
BARRETT, PEGGY	P.O. Box 80308		
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes	
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
Estate of CLARKE, LOIS	track down of heirship	Unlocatable	
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918		
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes	
	PO BOX 1837		
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes	
	Unknown - Brokers attempting		
Estate of HOLBROOK, GLADYS	track down of heirship	Unlocatable	
	6 DESTA DR STE 3100		
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes	
SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	

SELMA E. ANDREWS PERPETUAL		
CHARITABLE TRUST	P.O. Box 80308	
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	Yes
	Unknown - Brokers attempting	
STANLEY, E.R.	track down of heirship	Unlocatable
	Unknown - Brokers attempting	
Estate of WALKER, R.O.	track down of heirship	Unlocatable
	Unknown - Brokers attempting	
Estate of WALLACE, D.M.	track down of heirship	Unlocatable
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146	
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes
	P.O. Box 1037	
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes
	4912 N. Midkiff Rd.	
NOGAL RANCH, LTD.	Midland, TX 79705	Yes
	Unknown - Brokers attempting	
Estate of ROBERTS, CHARLES A. & DIANE J.	track down of heirship	Unlocatable
	P.O. Box 3660	
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes
	1144 15th Street, Suite 2650	
KMF Land LLC	Denver, CO 80202	Yes
	P.O. Box 14779	
Apollo Permian LLC	Oklahoma City, OK 73113	Yes



April 4, 2022

Via Certified Mail

Working Interest Party – Compulsory Pooling Exhibit XXXXXXXXXX XXXXXXXXXX

RE: Batman Federal Com – Well Proposals Section 18: All, Section 19: All, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Batman Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

*Please note any reference to the "W2W2 of Sections 18 & 19" refers to Lots 1-4 of Section 18 and Lots 1-4 of Section 19 as these are irregular sections. Furthermore, all locations provided below are standard units no closer than 330' to any section or quarter-quarter line.

1. Batman Federal Com 111H – West Pad

SHL: 682' FNL & 1,585' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 330' FWL of Section 19
FTP: 100' FNL & 330' FWL of Section 18
LTP: 100' FSL & 330' FWL of Section 19
TVD: Approximately 9,454'
TMD: Approximately 19,739'
Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

2. Batman Federal Com 112H – West Pad

SHL: 682' FNL & 1,705' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 1,658' FWL of Section 19
FTP: 100' FNL & 1,664' FWL of Section 18
LTP: 100' FSL & 1,658' FWL of Section 19
TVD: Approximately 9,454'
TMD: Approximately 19,739'
Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22790 Exhibit A-4

3. Batman Federal Com 113H – East Pad SHL: 656' FNL & 1,405' FEL of Section 18 (or at a legal location within Unit B) BHL: 10' FNL & 2,310' FEL of Section 19 FTP: 100' FNL & 2,310' FEL of Section 18 LTP: 100' FSL & 2,310' FEL of Section 19 TVD: Approximately 9,454' TMD: Approximately 19,739' Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

4. Batman Federal Com 114H – East Pad

SHL: 656' FNL & 1,285' FEL of Section 18 (or at a legal location within Unit A)
BHL: 10' FNL & 990' FEL of Section 19
FTP: 100' FNL & 990' FEL of Section 18
LTP: 100' FSL & 990' FEL of Section 19
TVD: Approximately 9,454'
TMD: Approximately 19,739'
Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 1st Bone Spring
Total Cost: See attached AFE

5. Batman Federal Com 121H – West Pad

SHL: 682' FNL & 1,615' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 330' FWL of Section 19
FTP: 100' FNL & 330' FWL of Section 18
LTP: 100' FSL & 330' FWL of Section 19
TVD: Approximately 10,349'
TMD: Approximately 20,634'
Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

6. Batman Federal Com 122H – West Pad

SHL: 682' FNL & 1,645' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 998' FWL of Section 19
FTP: 100' FNL & 1,004' FWL of Section 18
LTP: 100' FSL & 998' FWL of Section 19
TVD: Approximately 9,964'
TMD: Approximately 20,249'
Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Continued next page.

7. Batman Federal Com 123H – West Pad

SHL: 682' FNL & 1,675' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 1,658' FWL of Section 19
FTP: 100' FNL & 1,664' FWL of Section 18
LTP: 100' FSL & 1,658' FWL of Section 19
TVD: Approximately 10,349'
TMD: Approximately 20,634'
Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

8. Batman Federal Com 124H – West Pad

SHL: 682' FNL & 1,735' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 2,327' FWL of Section 19
FTP: 100' FNL & 2,337' FWL of Section 18
LTP: 100' FSL & 2,326' FWL of Section 19
TVD: Approximately 9,964'
TMD: Approximately 20,249'
Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

9. Batman Federal Com 125H – East Pad

SHL: 656' FNL & 1,375' FEL of Section 18 (or at a legal location within Unit B)
BHL: 10' FNL & 2,310' FEL of Section 19
FTP: 100' FNL & 2,310' FEL of Section 18
LTP: 100' FSL & 2,310' FEL of Section 19
TVD: Approximately 10,349'
TMD: Approximately 20,634'
Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

10. Batman Federal Com 126H – East Pad

SHL: 656' FNL & 1,345' FEL of Section 18 (or at a legal location within Unit B)
BHL: 10' FNL & 1,650' FEL of Section 19
FTP: 100' FNL & 1,650' FEL of Section 18
LTP: 100' FSL & 1,650' FEL of Section 19
TVD: Approximately 9,964'
TMD: Approximately 20,249'
Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

Continued next page.

11. Batman Federal Com 127H – East Pad

SHL: 656' FNL & 1,315' FEL of Section 18 (or at a legal location within Unit A)
BHL: 10' FNL & 990' FEL of Section 19
FTP: 100' FNL & 990' FEL of Section 18
LTP: 100' FSL & 990' FEL of Section 19
TVD: Approximately 10,349'
TMD: Approximately 20,634'
Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

12. Batman Federal Com 128H – East Pad

SHL: 656' FNL & 1,285' FEL of Section 18 (or at a legal location within Unit A)
BHL: 10' FNL & 330' FEL of Section 19
FTP: 100' FNL & 330' FEL of Section 18
LTP: 100' FSL & 330' FEL of Section 19
TVD: Approximately 9,964'
TMD: Approximately 20,249'
Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

13. Batman Federal Com 171H – West Pad

SHL: 232' FNL & 1,585' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 998' FWL of Section 19
FTP: 100' FNL & 1,004' FWL of Section 18
LTP: 100' FSL & 998' FWL of Section 19
TVD: Approximately 10,614'
TMD: Approximately 20,899'
Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

14. Batman Federal Com 172H – West Pad

SHL: 232' FNL & 1,735' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 2,327' FWL of Section 19
FTP: 100' FNL & 2,337' FWL of Section 18
LTP: 100' FSL & 2,336' FWL of Section 19
TVD: Approximately 10,614'
TMD: Approximately 20,899'
Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

Continued next page.

15. Batman Federal Com 173H – East Pad

SHL: 206' FNL & 1,405' FEL of Section 18 (or at a legal location within Unit B)
BHL: 10' FNL & 1,650' FEL of Section 19
FTP: 100' FNL & 1,650' FEL of Section 18
LTP: 100' FSL & 1,650' FEL of Section 19
TVD: Approximately 10,644'
TMD: Approximately 20,929'
Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

16. Batman Federal Com 174H – East Pad

SHL: 206' FNL & 1,285' FEL of Section 18 (or at a legal location within Unit A)
BHL: 10' FNL & 330' FEL of Section 19
FTP: 100' FNL & 330' FEL of Section 18
LTP: 100' FSL & 330' FEL of Section 19
TVD: Approximately 10,644'
TMD: Approximately 20,929'
Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Harkey Formation
Total Cost: See attached AFE

17. Batman Federal Com 131H – West Pad

SHL: 232' FNL & 1,615' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 330' FWL of Section 19
FTP: 100' FNL & 330' FWL of Section 18
LTP: 100' FSL & 330' FWL of Section 19
TVD: Approximately 10,944'
TMD: Approximately 21,229'
Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

18. Batman Federal Com 132H - West Pad

SHL: 232' FNL & 1,675' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 1,658' FWL of Section 19
FTP: 100' FNL & 1,664' FWL of Section 18
LTP: 100' FSL & 1,658' FWL of Section 19
TVD: Approximately 10,944'
TMD: Approximately 21,229'
Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

Continued next page.

19. Batman Federal Com 133H – East Pad

SHL: 206' FNL & 1,375' FEL of Section 18 (or at a legal location within Unit B)
BHL: 10' FNL & 2,310' FEL of Section 19
FTP: 100' FNL & 2,310' FEL of Section 18
LTP: 100' FSL & 2,310' FEL of Section 19
TVD: Approximately 10,944'
TMD: Approximately 21,229'
Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

20. Batman Federal Com 134H – East Pad

SHL: 206' FNL & 1,315' FEL of Section 18 (or at a legal location within Unit A)
BHL: 10' FNL & 990' FEL of Section 19
FTP: 100' FNL & 990' FEL of Section 18
LTP: 100' FSL & 990' FEL of Section 19
TVD: Approximately 10,944'
TMD: Approximately 21,229'
Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

21. Batman Federal Com 201H – West Pad

SHL: 232' FNL & 1,645' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 998' FWL of Section 19
FTP: 100' FNL & 1,004' FWL of Section 18
LTP: 100' FSL & 998' FWL of Section 19
TVD: Approximately 11,054'
TMD: Approximately 21,339'
Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

22. Batman Federal Com 202H - West Pad

SHL: 232' FNL & 1,705' FWL of Section 18 (or at a legal location within Unit C)
BHL: 10' FNL & 2,327' FWL of Section 19
FTP: 100' FNL & 2,337' FWL of Section 18
LTP: 100' FSL & 2,326' FWL of Section 19
TVD: Approximately 11,054'
TMD: Approximately 21,339'
Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

Continued next page.

23. Batman Federal Com 203H – East Pad

SHL: 206' FNL & 1,345' FEL of Section 18 (or at a legal location within Unit B)
BHL: 10' FNL & 1,650' FEL of Section 19
FTP: 100' FNL & 1,650' FEL of Section 18
LTP: 100' FSL & 1,650' FEL of Section 19
TVD: Approximately 11,054'
TMD: Approximately 21,339'
Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

24. Batman Federal Com 204H – East Pad

SHL: 206' FNL & 1,255' FEL of Section 18 (or at a legal location within Unit A)
BHL: 10' FNL & 330' FEL of Section 19
FTP: 100' FNL & 330' FEL of Section 18
LTP: 100' FSL & 330' FEL of Section 19
TVD: Approximately 11,054'
TMD: Approximately 21,339'
Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be

interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Continued next page.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha Senior Landman

Enclosures

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Batman Federal Com Well Proposal

Elections on page to follow.

Batman Federal Com Elections:

Well Elections: (Please indicate your responses in the spaces below)								
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate						
Batman Federal Com 111H								
Batman Federal Com 112H								
Batman Federal Com 113H								
Batman Federal Com 114H								
Batman Federal Com 121H								
Batman Federal Com 122H								
Batman Federal Com 123H								
Batman Federal Com 124H								
Batman Federal Com 125H								
Batman Federal Com 126H								
Batman Federal Com 127H								
Batman Federal Com 128H								
Batman Federal Com 171H								
Batman Federal Com 172H								
Batman Federal Com 173H								
Batman Federal Com 174H								
Batman Federal Com 131H								
Batman Federal Com 132H								
Batman Federal Com 133H								
Batman Federal Com 134H								

Batman Federal Com 201H	
Batman Federal Com 202H	
Batman Federal Com 203H	
Batman Federal Com 204H	

Company Name (If Applicable):

Зу:
Printed Name:
Date:

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- □ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
- □ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this _____ day of _____, 2022 by:

Company Name (If Applicable):

By: _____

.

Batman Federal Com Well Proposal

Printed Name: _____

Date: _____



April 6, 2022

Via Certified Mail

Working Interest Party – Compulsory Pooling Exhibit XXXXXXXXXX XXXXXXXXX

RE: Batman Federal Com – Well Proposal Supplement Section 18: All, Section 19: All, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), previously proposed the drilling and completion of twenty-four (24) wells, the Batman Federal Com wells in T20S-R34E on April 4, 2022. An error on all 24 well descriptions has since been discovered. The Bottom Hole Locations of all wells has been incorrectly described as "10' FNL…of Section 19". The purpose of this letter is to correct the description to "10' FSL…of Section 19" as also clarified in the "Last Take Point" and "Proration unit" descriptions of the previous proposal.

Please utilize this supplemental letter in addition to the original Batman proposals dated April 4, 2022.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha Senior Landman

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	4/12/2022			AFE NO.:	0
WELL NAME:	Batman Federal Com 2031	H		FIELD: WC-02	5 G-08 S203435D; WOLFCAMP
LOCATION:	Section 18, T20S-R34E				39' MD / 11,054' TVD
				LATERAL LENGTH:	10,150
COUNTY/STATE:	Lea County, New Mexico				-,
Colgate WI:				DRILLING DAYS:	26.8
GEOLOGIC TARGET: WCXY				COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal WCXY v AL install cost	well and complete wit	th 44 stages. AFE includes	drilling, completions, flow	wback and Initial
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLI I Land/Legal/Regulatory	E COSTS	COSTS 42,500	COSTS	COSTS	COSTS \$ 42,500
2 Location, Surveys & Dam	ages –	209,509	13,000	10,000	232,509
4 Freight / Transportation	-	34,270	31,500		65,770
5 Rental - Surface Equipme	nt –	116,083	155,000	13,700	284,783
6 Rental - Downhole Equip	ment	150,338	43,032		193,370
7 Rental - Living Quarters		42,336	39,200		81,536
10 Directional Drilling, Sur	veys	379,471			379,471
11 Drilling	_	702,498			702,498
12 Drill Bits 13 Fuel & Power	-	72,080	P.0.1 - //02		72,080 705,232
13 Fuel & Power 14 Cementing & Float Equi	n –	183,526 175,060	521,706		175,060
15 Completion Unit, Swab,		173,000		26,000	26,000
16 Perforating, Wireline, Sl			282,875	9,000	20,000
17 High Pressure Pump Tru		-	46,000	.,000	46,000
18 Completion Unit, Swab,		-	105,400		105,400
20 Mud Circulation System		96,811			96,811
21 Mud Logging	-	19,241			19,241
22 Logging / Formation Eva	luation	8,792	6,000		14,792
23 Mud & Chemicals		325,854	383,462		709,316
24 Water		31,270	524,376		555,646
25 Stimulation	D	-	656,514		656,514
26 Stimulation Flowback & 28 Mud / Wastewater Dispo		- 138,945	87,500 44,000		87,500
30 Rig Supervision / Engin		138,945	96,000	9,800	182,945 224,884
32 Drlg & Completion Ove		10,125	-	9,000	10,125
35 Labor	-	110,346	50,000	20,000	180,346
54 Proppant	-	-,	988,882	-,	988,882
95 Insurance	-	11,396			11,396
97 Contingency	-	-	19,695	8,850	28,545
99 Plugging & Abandonme	nt –	-			-
	TOTAL INTANGIBLES >	2,979,534	4,094,143	97,350	7,171,026
TANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	-	247,724			247,724
62 Drilling Liner		-			-
63 Production Casing	_	533,696			533,696
64 Production Liner	_	-			-
65 Tubing 66 Wellhead	-	46,640		55,000 59,100	55,000 105,740
67 Packers, Liner Hangers	-	10,600	<u> </u>	4,500	105,740
68 Tanks	-	-		2,000	
69 Production Vessels	-	-			-
70 Flow Lines	-	-			
71 Rod string	-	-			-
72 Artificial Lift Equipmen	t -	-		88,000	88,000
73 Compressor	-				
74 Installation Costs	-	-			
75 Surface Pumps	-	-		5,000	5,000
76 Damash 1 D		-		7 - 101	-
-		-		7,500	7,500
77 Measurement & Meter I					-
77 Measurement & Meter I 78 Gas Conditioning / Deb	dration				-
77 Measurement & Meter I 78 Gas Conditioning / Deh 79 Interconnecting Facility	dration				
77 Measurement & Meter I 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines	dration Piping				-
77 Measurement & Meter I 78 Gas Conditioning/ Deh 79 Interconnecting Facility 80 Gathering/ Bulk Lines 81 Valves, Dumps, Control	/dration Piping Jers				-
77 Measurement & Meter L 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines 81 Valves, Dumps, Control 82 Tank / Facility Containn	/dration Piping Jers				
77 Measurement & Meter I 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines 81 Valves, Dumps, Control 82 Tank / Facility Containn 83 Flare Stack	/dration Piping Jers			90,900	- - - 90,900
77 Measurement & Meter E 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines 81 Valves, Dumps, Control 82 Tank / Facility Containn 83 Flare Stack 84 Electrical / Grounding	ydration Piping iers eent			90,900	- - - - 90,900 -
76 Downhole Pumps 77 Measurement & Meter II 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines 81 Valves, Dumps, Control 82 Tank / Facility Containn 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAI 86 Instrumentation / Safety	ydration Piping iers eent			90,900	
77 Measurement & Meter II 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines 81 Valves, Dumps, Control 82 Tank / Facility Containn 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAI	ydration Piping iers eent	926,612		90,900	90,900
77 Measurement & Meter II 78 Gas Conditioning / Deh 79 Interconnecting Facility 80 Gathering / Bulk Lines 81 Valves, Dumps, Control 82 Tank / Facility Containn 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAI	ydration Piping lers lent DA	926,612 3,906,145	0 4,094,143		-

Drilling Engineer:	SS/RM/PS			
Completions Engineer:	BA/ML			
Production Engineer:	Levi Harris			
Colgate Energy APPROVAL:				
Co-CEO		Co-CEO	VP - Operations	
	WH	JW	CRM	
VP - Land & Legal		VP - Geosciences		
—	BG	SO		
NON OPERATING PARTNER	APPROVAL:			
Company Name:		Working Interest (%):	Tax ID:	
Signed by:		Date:		
Title:		Approval: Yes	s No (mark one)	

The costs on this AFE are estimates only and may not be constructed as coilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFF, the Participant agrees to pay its proportionate share of a studenty, brokenage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant coefficient control and general liability insurance unless participant coefficient is non-minut acceptable to the Operator by delay of ud.



Batman – Chronology of Communication/Events

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 4,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on three working interest owners (J Cleo Thompson, Davis Land & Minerals, and Desert Rainbow) in Sections 18 and 19. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 18 & 19 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 7, 2022 – Contacted Surface owner (Kenneth Smith, Inc.) in the NW/4 of Section 18 to begin SUA negotiations

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 14, 2022 – Second legal opinion of specific title issue ordered from separate law firm to ensure accuracy and implement into already ordered DDOTO.

January 18, 2022 – Batman Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Batman as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 18, 2022 – Initial reach out to XTO to attempt to begin trade/acquisition discussions to obtain XTO interest in Batman Unit.

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Batman.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 18 and 19.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 18 and 19 as well as the offset notification area as required by the BLM detailing Batman plan of development.

January 24, 2022 – Conversation with Larry Nermyer – He is in retirement home, currently unable to mail but likely will not participate

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22790 Exhibit A-5



January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Batman Development Area Notifications to all affected interest owners.

February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Batman Development Area (notification of no-contest)

February 10, 2022 – Colgate dinner with Marathon, lightly discussing Batman potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate discussion with XTO on Batman DA and plan to develop. Provided Colgate information for potential deal. Additional correspondence on: 2/15/22, 2/16/22, 2/17/22, 2/18/22, 2/22/22, 2/25/22, 3/3/22, 3/7/22, 3/8/22, 3/10/22, 3/22/22, 3/23/22, 3/29/22, 4/13/22 – further detailed below

February 14, 2022 - Colgate discussion with Jack Fletcher's nephew

February 14, 2022 – Colgate update to the BLM on discussions with owners within Batman DA. Additional correspondence with BLM on 2/28/22, 3/14/22

February 14, 2022 – Colgate discussion with BXP on potential title issues with BXP interest or lack thereof in Sections 18 & 19. Further correspondence with BXP on 2/16/22, 2/18/22, 2/22/22, 3/4/22

February 15, 2022 - Cash offer to purchase XTO interest sent

February 16, 2022 - Additional correspondence and increased cash offer to XTO on interest in Batman

February 23, 2022 – Initial cash offer sent to Fasken Land & Minerals. Additional correspondence with Fasken on 2/23/22, 3/16/22, 3/24/22, 3/30/22

March 11, 2022 – Cash offer to Marathon on interest in Batman as trade discussions had not been progressing.

March 21, 2022 - Menu of trade offers sent to Marathon

March 23, 2022 – Virtual meeting between XTO and Colgate technical teams to discuss Batman development and increased cash offer to XTO

March 24, 2022 – Call with Marathon – they cut off trade discussions in Batman as their exploration team already had acreage in a trade with a third-party.

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere

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March 30, 2022 – BLM notifies Colgate of Batman Approved Development Area

April 5, 2022 – Colgate Employees (Travis Macha, Landman / Patrick Godwin, VP of Land, and David DiGian, Geologist) fly to Houston to meet with Marathon & XTO to continue potential deal discussions around Batman.

April 4, 2022 – Colgate proposes all 24 Batman wells (proposal included the JOA form)

April 6, 2022 – Colgate sends out clarification of Bottom Hole Location

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 11, 2022 – Conversation with Mizel Resources & Yosemite Creek Oil & Gas (represented by Cventures, Inc.)

April 14, 2022 - Correspondence with Tierra Media Resources, LP on their interest in Batman

April 14, 2022 - Correspondence with Pogo Resources on their interest in Batman

April 18, 2022 – Correspondence with Southwest Royalties on their interest in Batman

April 18, 2022 – Correspondence with Cventures as representatives for Mizel Resources & Yosemite Creek Oil & Gas

April 19, 2022 – Correspondence with Grey Wolf on their interest in Batman

April 28, 2022 - Correspondence with Southwest Royalties on Batman Development

May 2, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Batman units/communitization agreements

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade but won't involve their interest in Batman

May 6, 2022 - Further correspondence with Pogo Resources on their interest in Batman

May 6, 2022 – Colgate communication to XTO notifying them since trade discussions nor the cash offers have gained traction with XTO, our intent is to move forward without a deal, emphasizing their option to participate in the Batman development

May 9, 2022 – Further correspondence with Tierra Media on the process of Batman proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

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May 10, 2022 – In person meeting with Cventures as representatives for Mizel Resources & Yosemite Creek Oil & Gas on Batman Development

May 10, 2022 – Mailed all Working Interest and Record Title owners the Communitization Agreement forms

May 12, 2022 – Final conversation between XTO and Colgate as it relates to a potential deal - discussion of participation in Batman option moving forward. More light discussions on this topic on 5/13/22

May 13, 2022 – Further correspondence with Tierra media on their interest in Batman

May 16, 2022 – Correspondence with Marathon on Batman

May 17, 2022 – Correspondence with Fasken on JOA provision requests. More correspondence on this on 5/19/22, 5/23/22 and 5/24/22.

May 19, 2022 – Correspondence with XTO with Colgate's acceptance to allow for special provisions for XTO within potential pooling orders. (More participation friendly provisions). Further correspondence on these requests on 5/20/22 and 5/23/22. (All indicating Colgate's acceptance to XTO requests)

May 20, 2022 – Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Correspondence with Fasken indicating Fasken has routed JOA for signature.

May 26, 2022 - Received Fasken Signatures for Coms/JOA

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22790

SELF-AFFIRMED STATEMENT OF JOHN MARTIN ANTHONY

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division").

2. I have a Master of Science in Geology and 7 years of experience in the petroleum industry. My experience has focused on asset development across the Delaware and Midland Basins. A copy of my resume is attached as **Exhibit B-1**.

3. I am familiar with the geological matters that pertain to the above-referenced case.

4. **Exhibit B-2** is a regional locator map that identifies the Batman project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.

5. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed Batman Fed Com 203H well ("Well") is represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed wells.

6. **Exhibit B-4** is a Wolfcamp Structure map on the base of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path

1

for the Batman Fed Com 203H proposed Well with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south for the Wolfcamp Well. The target zone for the proposed Well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from north to south across the units.

8. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-5. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from north to south across the units. This cross-section demonstrates the target interval is continuous across the Unit.

9. **Exhibit B-7** is a gun barrel diagram that shows the Batman Fed Com 203H well in the Wolfcamp formation.

10. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

2

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

12. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 13 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

John Martin Anthony

28/22

John Martin Anthony

5707 Devlin Place Midland, Texas, 79707 318.402.5246 janthony@colgateenergy.com

Education

Louisiana State University, *B.S. Geology* Baton Rouge, Louisiana Texas Christian University, *M.S. Geology* Fort Worth, Texas

Employment History

Colgate Energy - Senior Geologist

Midland, Texas

March 2021 - Present

June 2015 – March 2021

Graduated May 2013

Graduated May 2015

Currently working as Senior Geologist and assisting in Delaware Basin Asset Development and technical underwriting in A&D efforts.

- Primary geologist for Delaware Basin assets in Eastern Reeves, Winkler, and Eddy County. Roles include resource management and drill schedule management with engineering and land counterparts to develop acreage position effectively and efficiently.

Concho Resources/ConocoPhillips - Senior Geologist

Midland, Texas

Business Development

Worked as Senior Geologist on the Business Development Team providing technical support for the underwriting process for active trade and A&D opportunities.

- Led or Participated in the underwriting process of 10 successfully executed acreage trades with over 8,000 nma being traded-in/out and FMV of ~\$120MM.
- Consistently working portfolio optimization by leveraging in house and subscribed analytical tools to identify divestiture and acquisition candidates.
- Part of 6-man technical team that created in-house acreage assessment tool utilized to evaluate select operators remaining inventory, benchmark well performance vs peers, and identify operators with the best inventory relative to market valuation.

Midland Basin Asset Team

Worked as asset geologist on a highly active asset team that produces ~105M bo/d (gross).

Colgate Operating, LLC Case No. 22790 Exhibit B-1

- Planned and oversaw execution of 78 horizontal wells and 3 vertical wells in Upton, Midland, Martin, Andrews, and Glasscock County.
- Competitor analysis with RE counterpart analyzing lateral placement, lateral spacing, completion design, and production utilizing in-house and public data.
- Participated in resource/deal underwriting for several acreage acquisitions, swaps, and divestitures in Northern Midland Basin.
- Served as primary geologist for Mabee Ranch and Ratliff Ranch (~100k acres) in Martin, Andrews, and Ector County. Roles include resource management and drill schedule management with land, drilling, and facility counterparts to develop acreage position effectively and efficiently.

Special Projects

- Basin Operator Acreage Tiering Tool: Robust regional acreage assessment tool used to aide in BD decision making and deal underwriting in the Permian Basin. Built via an iterative process between BD technical team, the tool warehouses 101 unique type curve areas that were identified using subsurface data, verified with well performance indicators, and further refined with area specific capex/opex assumptions.
- *Middle Spraberry De-Risking*: Well data integration and competitor analysis used to create net pay and production maps to de-risk the Middle Spraberry formation across Upton and Midland County. Resulted in horizontal test with strong IP and conversion of over 110 contingent resource locations to probable and possible resource locations.
- *Mabee 13 Well Project*: Part of the team that planned, at the time, the largest multi-well spacing test in company history and first deployment of fiber in a Concho Horizontal well. Peak production of 11M bo/d.
- Mabee Ranch Modeling Group: Working with Subsurface & Technology Team to integrate 3-D seismic, well data, fiber data, pressure data, and production data with the goal of a full field Geocellular earth model and reservoir model. Utilized seismically trended facies model to plan and drill two 2.5 Mile Laterals which resulted in, at the time, a bit run record for Concho Resources and longest bit run in Andrews County history.
- North Midland Basin Earth Model: Integrating core, petrophysical, and seismic data, constructed a Petrel Earth Model covering North Midland Basin that encompasses formations within the Spraberry trend. Model is being used as a primary input into multivariate statistic workflows in an effort predict production and refine type curve boundaries.

Professional Software Skills & Relevant Training

- Proficient in Geographix, Petrel, Spotfire, OFM, Trinity, Q-Engineering, ArcGIS Unconventional Resource Assessment and Valuation
- Evaluation Methods for Shale Reservoirs
- Reservoir Characterization and Geostatistical Modeling in Field Development
- Carbonate Reservoir Architecture and Applied Carbonate Stratigraphy
- Modern Petrophysical Well Log Interpretation
- Introduction to Seismic Interpretation
- Fracture Architecture, Sedimentology, and Diagenesis of Organic-Rich Mudstones of Ancient Upwelling Zones with Application to Naturally Fracture Reservoirs (Field)
- Practical Subsurface Mapping

References

Available upon request

Regiona PEocator Map^{59 AM} Batman Fed Com

Colgate Operating, LLC Case No. 22790 Exhibit B-2







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2



Colgate Operating, LLC Case No. 22790 Exhibit B-3







Weildernip 5/318tructure Map Batman Fed Com 203H

Colgate Operating, LLC Case No. 22790 Exhibit B-4







Structural: CrossuSection A-A' Batman Fed Com 203H Colgate Operating, LLC Case No. 22790 Exhibit B-5







5

Straitigraphit/@toss:5Section A-A' Batman Fed Com 203H

Colgate Operating, LLC Case No. 22790 Exhibit B-6



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Barren Sarren 1984/2005 Batman Fed Com 203H Colgate Operating, LLC Case No. 22790 Exhibit B-7







APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22790

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are also attached to Exhibit

C-2 as supporting documentation for proof of mailing and the information provided on Exhibit C-

2.

6. On May 13, 2022, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs New-Sun, along with a copy of the notice publication, is attached as **Exhibit C-3**.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy <u>5/30/2022</u> Date

> Colgate Operating, LLC Case No. 22790 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

May 4, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22788, 22789, 22790, 22791, 22792, 22793, 22794, 22795 -Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 2, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22790 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 5/31/2022 12:32:12 PM PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE + SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 22788—22795

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Selma E. Andrews Perpetual	5/4/22	05/16/22 Return to sender
Charitable Trust C/O Bank of		
America, Trustee		
P.O. Box 80308		
Dallas, TX 75259		
Apollo Permian, LLC	5/4/22	05/13/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Linda Armstrong	5/4/22	Per USPS Tracking – In-
P.O. Box 1112		Transit
Hobbs, NM 88241		
Linda Armstrong	5/4/22	Per USPS Tracking – In-
1707 N. Canal St.		Transit
Carlsbad, NM 88220		
Peggy Barrett C/O Bank of	5/4/22	05/16/22 Return to sender
America, Trustee		
P.O. Box 80308		
Dallas, TX 75259		
Jones Louis Blevins Family Trust	5/4/22	05/16/22 Return to sender
C/O Bank of America		
P.O. Box 80308		
Dallas TX, 75253		
Estate of Boyle, R.E., Patricia	5/4/22	05/12/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America, Inc.	5/4/22	05/16/22 Return to sender
C/O Bank of America		
P.O. Box 80308		
Dallas TX, 75259		
BXP Partners V, LP	5/4/22	Per USPS Tracking –
11757 Katy Freeway, Suite 475		Delivered to Agent for
Houston, TX 77079		Final Delivery
Estate of Lois Clarke		
Unlocatable		
Crump Family Trust C/O Bank of	5/4/22	Per USPS Tracking – In-
America		Transit
P.O. Box 80308		

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APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

5/4/22	Per USPS Tracking – In- Transit
5/4/22	Per USPS Tracking – In- Transit
5/4/22	Per USPS Tracking – In- Transit
5/4/22	Per USPS Tracking – In- Transit
5/4/22	05/11/22
5/4/22	05/11/22
5/4/22	05/20/22
5/4/22	05/12/22
5/4/22	05/11/22
	5/4/22 5/4/22 5/4/22 5/4/22 5/4/22 5/4/22 5/4/22 5/4/22

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Fedro & Associates	5/4/22	05/11/22
P.O. Box 10872	5/ 7/ 22	03/11/22
Midland, TX 79702		
Jack Fletcher	5/4/22	Per USPS Tracking –
5801 Kellogg Drive	5/ 7/ 22	Delivery Attempt Notice
Yorba Linda, CA 92886		Left
Jessica Ann Furlong 2001 Trust	5/4/22	Per USPS Tracking – In-
C/O Bank of America	5/4/22	Transit
P.O. Box 80308		Transit
Dallas, TX 75252		
Kimberly Sue Furlong 2001 Trust	5/4/22	05/18/22 Return to sender
C/O Bank of America	5/4/22	05/16/22 Return to sender
P.O. Box 80308		
Dallas, TX 75254		
Sandra Mcfadden Furlong 2001	5/4/22	05/16/22 Return to sender
Trust C/O Bank of America		05/10/22 Return to sender
P.O. Box 80308		
Dallas, TX 75257		
	5/4/22	Per USPS Tracking – In-
Frances George, Anna Lesniak 2001 Trust C/O Bank of America	5/4/22	Transit
P.O. Box 80308		Tailsit
Dallas, TX 75252 Grey Wolf Land Services, LLC	5/4/22	05/17/22
236 Argyle, Ave.	5/4/22	03/17/22
San Antonio, TX 78209	5/4/22	05/17/22
John H. Hendrix Corp. P.O. Box 3040	5/4/22	03/17/22
Midland, TX 79702		
Estate of Gladys Holbrook		
Unlocatable		
Kerr-McGee Oil & Gas Onshore	5/4/22	05/19/22 Return to sender.
LP		Unable to forward.
16666 Northcase		
Houston, TX 77060		
Michael L. Klein	5/4/22	Per USPS Tracking – In-
500 West Texas, Suite 1230		Transit
Midland, TX 79701		1 I alisit
KMF Land, LLC	5/4/22	Per USPS Tracking –
$1144 15^{\text{th}}$ Street, Suite 2650		Delivered
11 11 15 Succi, Suite 2050		שלווילוכע

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Denver, CO 80202		
Lazy J Bar Cane LLC	5/4/22	05/11/22
P.O. Box 3660		
Roswell, NM 88202	5/4/22	05/16/22 Return to sender
Richard B. Lynn 2001 Trust C/O Bank of America	3/4/22	03/16/22 Return to sender
P.O. Box 80308		
Dallas, TX 75255		
Richard B. Lynn 2009 Trust C/O	5/4/22	05/18/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75256		
William M. Lynn 2001 Trust C/O	5/4/22	05/16/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75258		
William M. Lynn 2009 Trust C/O	5/4/22	05/16/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75259		
Marathon Oil Permian, LLC	5/4/22	05/12/22
990 Town and Country Boulevard		
Houston, TX 77024		
Marshall & Winston, Inc.	5/4/22	05/13/22
6 Desta Dr., Suite 3100		
Midland, TX 79705		
Mizel Resources, A Trust	5/4/22	05/12/22
4350 South Monaco Street, 5 th	J/7/22	
Floor		
Denver, CO 80237		
Attn: Carrie De Lima		
MJK Partners, Ltd	5/4/22	05/24/22 Return to sender.
100 North Marienfeld, Suite 906		
Midland, TX 79701		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Larry Nermyr	5/4/22	Per USPS Tracking – In
900 33 Avenue SW, Apartment 15		Transit
Minot, ND 58701		
Nogal Ranch, LTD.	5/4/22	05/11/22
4912 N. Midkiff Rd.		
Midland, TX 79705		
Oxy USA WTP, LP	5/4/22	05/25/22
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp.	5/4/22	05/11/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC	5/4/22	05/13/22
4809 Cole Ave., Suite 106		
Dallas, TX 75205		
Pogo Resources, LLC	5/4/22	05/13/22
4809 Cole Ave., Suite 108		
Dallas, TX 75205		
R G Barton Jr. Trust	5/4/22	05/11/22
1919 North Turner St.		
Hobbs, NM 88240		
Estate of Charles A. & Diane J.		
Roberts		
Unlocatable		
Sabine Royalty Trust by Simmons	5/4/22	05/18/22 Return to sender
Bank		
P.O. Box 962020		
Fort Worth, TX 76162-2020		
Conthruget Devicities Inc.	5/4/22	05/12/22
Southwest Royalties, Inc. P.O. Box 53570	5/4/22	05/12/22
Midland, TX 79710		
Stanley, E.R.		
Unlocatable		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Ruth Sutton	5/4/22	Per USPS Tracking – In-
305 E. Avenue, Apt. B		Transit
Copperas Cove, TX 76522		
Tierra Media Resources, LP	5/4/22	5/10/2022
P.O. Box 9758		
Midland, TX 79708		
Estate of Walker, R.O.		
Unlocatable		
Estate of Wallace, D.M.		
Unlocatable		
Estate of Ronnie H. Westbrook	5/4/22	5/10/2022
4812, 120 th Street		
Lubbock, TX 79424		
Wheat Company Trust, Gilbert C.	5/4/22	Per USPS Tracking – In-
Wheat Jr., Susan W. Cony and		Transit
Margery W. Hyuck		
1425 W Pioneer Dr., Suite 146		
Irving, TX 75061		
WPX Permian LLC	5/4/22	05/13/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		
XTO Holdings, LLC	5/4/22	05/17/22
22777 Springwoods Village		
Pkwy.		
Houston, TX 77389		
Attn: Permian Land Department		
Yalch Operating, LLC	5/4/22	05/24/22 Return to sender
P.O. Box 3171		
Midland, TX 79702		
Yosemite Creek Oil & Gas, LLC	5/4/22	05/17/22
4350 South Monaco Street, 5th		
Floor		
Denver, CO 80237		



US POSTAGE MIPITNEY BOWE

MAY 04 202







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MAY 1 6 2022

Hinkle Shanor LLP Santa Fe NM 87504

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Extra Services & Fees (check box, add fee as appropriate)

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Certified Mail Fee

Postage

Sent To

Return Receipt (hardcopy)

Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required

Total Postage and Fees

City, State, ZIP+4

Adult Signature Restricted Delivery \$

Street and Apt. No., or PO Box No.

PS Form 3800, April 2015 PSN 7530-02-000-9047

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For delivery information, visit our website at www.uspa.com

AY 0 4 2022

Peggy Barrett C/O Bank of America,

Trustee P.O. Box 80308

Jallan TV 75750

11-28T 04

See Reverse for Instructions





MAY 16 2022

RECEIVED

Himitle Shanor LLF Santa Fe MM 87504

Page 54 of 123





Received by OCD: 5/31/2022 11:52:59 AM











US POSTAGE MPITNEY BOWE









Released to Imaging: 5/31/2022 12:32:12 PM







Hinkle Shanor LLP Santa Fe NM 87504





Colgate/Batman

Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®

 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery

 □ Priority Mail Express®
 □ Registered Mail™
 □ Registered Mail Restricted Delivery

□ Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

3.



9590 9402 6746 1074 2338 49

2 Article Number (Transfer from service label)

1

0950 0002 0366 1143

PS Form 3811, July 2020 PSN 7530-02-000-9053






































Collect on Delivery
Collect on Delivery Restricted Delivery

Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Signature Confirmation Restricted Delivery

Domestic Return Receipt



9590 9402 6746 1074 2337 88

PS Form 3811, July 2020 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)

1 0950 0002 0366 0924

















PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



























Received by OCD: 5/31/2022 11:52:59 AM













Released to Imaging: 5/31/2022 12:32:12 PM

Received by OCD: 5/31/2022 11:52:59 AM







U.S. Postal Service[™] **CERTIFIED MAIL® RECEIPT** T ED Domestic Mail Only E E For delivery information, visit our TA NM FE as.com AN ED ð _ Certified Mail Fee m 150 Extra Services & Fees (check box, add as appropriate nu Return Receipt (hardcopy) \$ Return Receipt (electronic) MA 2 ostroark 04 4 Certified Mail Restricted Delivery C Adult Signature Required Adult Signature Restricted Delivery \$ 50 Postage 60 Total Postage and Fees E1 Sent To 2 Culbertson Management Trust, by Shirley Street and Apt. No., or PO Box No. C. Wallace, Trustee P.O. Box 2918 City, State, ZIP+4® Midland TX 79702 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instruct





Page 93 of 123

Received by OCD: 5/31/2022 11:52:59 AM



FAQs >

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USPS Tracking[®]

Track Another Package +

Tracking Number: 70210950000203689635

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available \checkmark

In Transit to Next Facility

May 30, 2022

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Text & Email Updates

Tracking History

May 30, 2022

In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 26, 2022, 5:27 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 26, 2022, 1:06 pm Arrived at USPS Facility

ALBUQUERQUE, NM 87101

May 24, 2022, 1:39 pm Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 23, 2022, 3:03 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 19, 2022, 2:13 am Departed USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER

May 18, 2022, 7:51 pm Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER

May 18, 2022, 7:45 am Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 17, 2022, 12:40 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 9, 2022, 10:11 am Forward Expired MIDLAND, TX 79701

May 7, 2022, 9:28 am Delivery Attempted - No Access to Delivery Location MIDLAND, TX 79701

May 7, 2022, 12:55 am Departed USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER May 6, 2022, 10:54 pm Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203660979

Your item arrived at our USPS facility in MINNEAPOLIS MN DISTRIBUTION CENTER on May 29, 2022 at 10:45 am. The item is currently in transit to the destination.

USPS Tracking Plus[®] Available \checkmark

Arrived at USPS Regional Facility

May 29, 2022 at 10:45 am MINNEAPOLIS MN DISTRIBUTION CENTER

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Feedback

 \checkmark

Remove X

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Tracking History

May 29, 2022, 10:45 am

Arrived at USPS Regional Facility MINNEAPOLIS MN DISTRIBUTION CENTER Your item arrived at our USPS facility in MINNEAPOLIS MN DISTRIBUTION CENTER on May 29, 2022 at 10:45 am. The item is currently in transit to the destination.

May 27, 2022, 12:34 pm Unclaimed/Being Returned to Sender MINOT, ND 58701

May 10, 2022 In Transit to Next Facility

May 6, 2022, 10:59 pm Arrived at USPS Regional Facility BISMARCK ND DISTRIBUTION CENTER

May 4, 2022, 11:17 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

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Feedback

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V

Tracking Number: 70210950000203661068

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus® Available \checkmark

In Transit to Next Facility

May 21, 2022

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Tracking History

May 21, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 17, 2022, 12:20 pm Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 13, 2022, 9:43 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 10, 2022, 8:44 am Insufficient Address COPPERAS COVE, TX 76522

May 7, 2022, 10:02 pm Departed USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER \checkmark

May 7, 2022, 1:18 pm Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

May 5, 2022, 12:34 am Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 10:29 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

See Less 🔨

Tracking Number: 70210950000203661099

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus® Available \checkmark

In Transit to Next Facility

May 11, 2022

Get Updates \checkmark

Feedback

 \checkmark

Remove X

Text & Email Updates

Tracking History



May 11, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 7, 2022, 5:08 am **Departed USPS Regional Facility** COPPELL TX DISTRIBUTION CENTER

May 6, 2022, 12:54 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm **Departed USPS Facility** ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less A

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Tracking Number: 70210950000203689642

Your item was delivered to a neighbor as requested at 12:26 pm on May 7, 2022 in DENVER, CO 80202.

USPS Tracking Plus® Available \checkmark

⊘ Delivered, Neighbor as Requested

May 7, 2022 at 12:26 pm DENVER, CO 80202

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Tracking History

May 7, 2022, 12:26 pm Delivered, Neighbor as Requested DENVER, CO 80202 Your item was delivered to a neighbor as requested at 12:26 pm on May 7, 2022 in DENVER, CO 80202.

May 7, 2022, 12:49 am Departed USPS Regional Facility DENVER CO DISTRIBUTION CENTER

May 6, 2022, 8:34 am Arrived at USPS Regional Facility DENVER CO DISTRIBUTION CENTER

May 5, 2022 In Transit to Next Facility

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101 Feedback

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Remove X

Feedback

May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203689390

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available \checkmark

In Transit to Next Facility

May 29, 2022

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Tracking History

May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 28, 2022, 10:57 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 18, 2022, 8:17 pm Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 18, 2022, 11:11 am Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 17, 2022, 11:30 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

See Less 🔨

Tracking Number: 70210950000203689369

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking $Plus^{\ensuremath{\mathbb{R}}}$ Available \checkmark

In Transit to Next Facility

May 29, 2022

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Tracking History

May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 28, 2022, 10:57 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 18, 2022, 8:17 pm Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 18, 2022, 11:19 am Arrived at USPS Regional Facility Remove X

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Feedback

DALLAS TX DISTRIBUTION CENTER

May 17, 2022, 11:18 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 7, 2022, 1:54 am Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less A

Tracking Number: 70210950000203689352

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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Feedback

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Reminder to Schedule Redelivery of your item

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Tracking History

Reminder to Schedule Redelivery of your item This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

May 9, 2022 In Transit to Next Facility

May 9, 2022, 6:02 pm Notice Left (No Authorized Recipient Available) YORBA LINDA, CA 92886

May 4, 2022, 11:17 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

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Product Information

See Less 🔨

Tracking Number: 70210950000203689284

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 29, 2022 at 4:28 pm. The item is currently in transit to the destination.

USPS Tracking $Plus^{®}$ Available \checkmark

Arrived at USPS Regional Facility

May 29, 2022 at 4:28 pm OKLAHOMA CITY OK DISTRIBUTION CENTER

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Tracking History

May 29, 2022, 4:28 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 29, 2022 at 4:28 pm. The item is currently in transit to the destination.

May 24, 2022, 12:54 pm Unclaimed/Being Returned to Sender MIDLAND, TX 79701

Reminder to Schedule Redelivery of your item

Remove X

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MIDLAND, TX 79702

May 7, 2022, 3:55 pm Arrived at Post Office MIDLAND, TX 79701

May 7, 2022, 3:37 am Departed USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER

May 6, 2022, 10:54 pm Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER

May 6, 2022 In Transit to Next Facility

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

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Tracking Number: 70210950000203689277

Remove X

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Feedback

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Feedback

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking $Plus^{®}$ Available \checkmark

In Transit to Next Facility

May 29, 2022

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Tracking History

May 29, 2022

In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 28, 2022, 10:57 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 18, 2022, 8:17 pm Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 18, 2022, 11:19 am Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 17, 2022, 11:18 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER Reepined by PAP: 5/31/2022 11:52:59 AM

Feedback

Remove X

May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

See Less ∧

Tracking Number: 70210950000203689260

Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 30, 2022 at 2:28 pm. The item is currently in transit to the destination.

USPS Tracking Plus[®] Available \checkmark

Departed USPS Regional Facility

May 30, 2022 at 2:28 pm COPPELL TX DISTRIBUTION CENTER

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Text & Email Updates

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Tracking History

May 30, 2022, 2:28 pm Departed USPS Regional Facility COPPELL TX DISTRIBUTION CENTER Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 30, 2022 at 2:28 pm. The item is currently in transit to the destination.

May 30, 2022, 12:48 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 29, 2022 In Transit to Next Facility

May 26, 2022, 7:43 pm Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 19, 2022, 1:39 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 18, 2022, 9:31 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 18, 2022, 11:19 am

Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 17, 2022, 11:18 pm Arrived at USPS Regional Facility Feedback

Page 113 of 123

Feedbac

COPPELL TX DISTRIBUTION CENTER

May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

See Less ∧

Tracking Number: 70210950000203689253

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available \checkmark

In Transit to Next Facility

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May 29, 2022

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Tracking History

May 29, 2022

In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 28, 2022, 10:57 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 21, 2022, 7:51 pm Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 21, 2022, 11:15 am Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 19, 2022, 10:31 pm Departed USPS Regional Facility LITTLE ROCK AR DISTRIBUTION CENTER

May 19, 2022, 5:33 pm Arrived at USPS Regional Facility LITTLE ROCK AR DISTRIBUTION CENTER

May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

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Remove X

Feedback

May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

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Tracking Number: 70210950000203661228

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available \checkmark

In Transit to Next Facility

May 29, 2022

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Tracking History

May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 28, 2022, 10:57 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 18, 2022, 8:17 pm Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 18, 2022, 11:13 am Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 17, 2022, 11:32 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®	\checkmark
Product Information	\checkmark



Tracking Number: 70210950000203661211

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77079 on May 9, 2022 at 12:34 pm.

USPS Tracking Plus[®] Available \checkmark

Or Private States of Agent for Final Delivery

May 9, 2022 at 12:34 pm HOUSTON, TX 77079

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Tracking History

May 9, 2022, 12:34 pm Delivered to Agent for Final Delivery HOUSTON, TX 77079 Your item has been delivered to an agent for final delivery in HOUSTON, TX 77079 on May 9, 2022 at 12:34 pm.

Feedback

Remove X

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 \checkmark

May 8, 2022 In Transit to Next Facility

May 6, 2022, 1:15 pm Arrived at USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203661167

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 30, 2022 at 11:39 am. The item is currently in transit to the destination.

USPS Tracking Plus® Available \checkmark

Departed USPS Regional Facility

May 30, 2022 at 11:39 am OKLAHOMA CITY OK DISTRIBUTION CENTER Remove X

Feedback

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Tracking History

Text & Email Updates

May 30, 2022, 11:39 am Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 30, 2022 at 11:39 am. The item is currently in transit to the destination.

May 26, 2022, 1:01 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 24, 2022, 1:23 pm Unclaimed/Being Returned to Sender CARLSBAD, NM 88220

Reminder to Schedule Redelivery of your item

May 7, 2022, 3:22 pm Notice Left (No Authorized Recipient Available) CARLSBAD, NM 88220

May 7, 2022, 6:28 am Out for Delivery CARLSBAD, NM 88220

May 7, 2022, 6:17 am Arrived at Post Office CARLSBAD, NM 88220

May 7, 2022, 12:26 am Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER May 6, 2022, 5:08 pm Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

May 5, 2022 In Transit to Next Facility

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

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Tracking Number: 70210950000203661150

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus® Available \checkmark

In Transit to Next Facility

May 29, 2022

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Tracking History

May 29, 2022

In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

May 28, 2022, 1:10 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

May 26, 2022, 12:35 pm Unclaimed/Being Returned to Sender HOBBS, NM 88240

Reminder to Schedule Redelivery of your item

May 7, 2022, 8:19 am Available for Pickup HOBBS, NM 88240

May 7, 2022, 4:53 am Arrived at Post Office HOBBS, NM 88240

May 7, 2022, 12:26 am Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

May 6, 2022, 5:07 pm Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 13, 2022 and ending with the issue dated May 13, 2022.

Publisher

Sworn and subscribed to before me this 13th day of May 2022.

lack

Business Manager

My commission expires January 29, 2023 (Seal)

GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said Cotta

LEGAL NOTICE May 13, 2022

This is to notify all interested parties, including Oxy USA WTP LP; WPX Permian LLC; Periroc Oil Corp; Pogo Resources, LLC; R G Barton Jr. Trust; Kerr-McGee Oil & Gas Onshore LP; Dakota Resources, Inc.; Linda Armstrong; BXP Partners Y, LP; Crump Family Trust C/O Bank of America; Fedro & Associates; Fracces George, Anna Lesniak 2001 Trust C/O Bank of America; Jessie Blevins Crump Family Trust to David C. Blevins, IV C/O Bank of America; Jessie Blevins Crump Family Trust to David C. Blevins, IV C/O Bank of America; Jessie Blevins Crump Family Trust to Bank of America; Jones Louis Blevins Family Trust to Bank of America; Jones Louis Blevins Family Trust to Bank of America; William M. Lynn 2009 Trust c/O Bank of America; Richard B. Lym; 2001 Trust c/O Bank of America; Sandra McFadden Furlong 2001 Trust c/O Bank of America; Sandra McFadden Furlong 2001 Trust c/O Bank of America; Barret, Peggy c/O Bank of America; William M. Lynn 2009 Trust c/O Bank of America; William M. Lynn 2009 Trust c/O Bank of America; Trustee; Estate of Clarke, Lois; Culbertson Management Trust, by Shirley C. Wallace, Trustee; Desert Rainbow, LLC; Estate of Holbrook, Gladys; Marshall & Winston, Inc.; Sabine Royalty Trust, by Simmons Bank; Selma E. Andrews Perpetual Charitable Trust c/O Bank of America, Trustee; Staney, E. R., Estate of Walker, R.O.; Estate of Walker, P.D.() Poing; Nogal Ranch, Ltd.; Estate of Hoberds, Charles A. & Diane J.; Lazy J Bar Cane LLC; KMF Land LLC; Apollo Permina LLC; Tierra Media Resources, LP; Southwest Royalties, Inc.; Grey Wolf Land Services, LLC; Braille Institute of America, Inc. (*clo* Bank of America; Estate of America; Jon H. Hendrix Corp.; Michaelt, Klein; KMF Land, LLC; Wardhon Oil Permian, LLC; Nizel Resources, A Trust; MJK Partners, Ltd; Larry Nermyr; Ruth Sutton; Estate of Ronnie H. Westbrook; XTO Holdings, LLC; Yalch Operating, LLC; Vosemite Cree Oil Gas, TLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application subrited by Ologate Ope

02107475

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504 00266788

Colgate Operating, LLC Case No. 22790 Exhibit C-3