#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22837 - 22840

### NOTICE OF FILING IR REPLACEMENT OR SUPPLEMENTAL EXHIBITS

Mewbourne Oil Company hereby submits for filing the following replacement or supplemental exhibits:

Replacement Exhibit 6 in each case. This is due to incomplete well names in the original exhibits. Also, in Case No. 22837, the checklist makes clear why only the Third Bone Spring is being pooled (due to the existence of a Second Bone Spring well in a portion of the well unit).

Exhibit 7 is a spreadsheet showing the status of the certified mailings in these cases.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for Mewbourne Oil Company

Page 2 of 1

## COMPULSORY POOLING APPLICATION CHECKLIST

CATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS				
22837				
June 2, 2022				
Mewbourne Oil Company				
Mewbourne Oil Company/OGRID No.14744				
James Bruce				
Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico				
Wild Turkey wells				
The farkey wens				
Pana Spring Formation				
Bone Spring Formation Oil				
Third Bone Spring. The limitation is due to the existence of the Wild Turkey 36/35 B2AB State Com. Well No. 1H, a Second Bone Spring well, in a portion of the well unit.				
Palmillo; Bone Spring, East (Pool Code 49553)				
Statewide rules and current horizontal well rules				
Quarter-quarter sections/40 acres				
Horizontal				
320 acres				
Quarter-quarter sections				
North-South				
N/2N/2 §36 and N/2N/2 §35-18S-28E, NMPM, Eddy County				
Yes				
EXHIBIT 6				
EXHIBIT 6				
No				
Exhibits 2-1 and 2-2				
Wild Turkey 36/35 B3AD State Com. Well No. 1H API No. 30-015-Pending SHL: 1100 FNL &2600 FEL §36 BHL: 500 FNL & 100 FWL §35 FTP: 500 FSL & 100 FEL §36 LTP: 500 FNL & 100 FWL §35 Third Bone Spring Sand/TVD 8450 feet/MD 18183 feet				

Harizontah, was de 1818 & ABP Lake: Third PM	See above	Page 3 of 1
Points		1,
Completion Target (Formation, TVD and MD)	See above -	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing	Cost + 200%/Exhibit 2, page 2	
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20	EXHIBIT 1	p.
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10	EXIIIDIL 4	
days before hearing)	Folkikia F	
Ownership Determination	Exhibit 5	
Land Ownership Schematic of the		
Spacing Unit	Exhibit 1-1	
Tract List (including lease numbers and	EXMIDIT 1-1	
owners)	F. hihir 1 1	
,	Exhibit 1-1	
Pooled Parties (including ownership type)	5.1.1.4.2	
Unlocatable Parties to be Pooled	Exhibit 1-2	
Ownership Depth Severance (including	II.	
percentage above & below)		
Joinder		
Sample Copy of Proposal Letter	Exhibit 1-3	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 1-2	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 1-3	
Overhead Rates In Proposal Letter	EXHIBIT 1-3	
Cost Estimate to Drill and Complete	Exhibit 1-4	
Cost Estimate to Brill and Complete  Cost Estimate to Equip Well	Exhibit 1-4	
Cost Estimate to Equip Well  Cost Estimate for Production Facilities	Exhibit 1-4	
Geology	EXNIDIT 1-4	
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic		
	Exhibit 3-E	
Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale)	Exhibits 3-F and 3-G	9
Target Formation	Laydown/Exhibit 3	
HSU Cross Section	Bone Spring	
	Exhibit 3-G	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables C-102	Full had a	
	Exhibit 1-1	<u> </u>
Tracts	Exhibit 1-1	
Summary of Interests, Unit	Edding a	
Recapitulation (Tracts)	Exhibit 1-2	7
Released to Imaging: 7/18/2022 12:53:22 PM		

GReceied Location: May 2028 withing usasim)	Exhibit 1-1	Page 4 of 1
Well Bore Location Map	Exhibits 1-1 and 3-F	
Structure Contour Map - Subsea Depth	Exhibit 3-E	
Cross Section Location Map (including		
wells)	Exhibit 3-G	
Cross Section (including Landing Zone)	Exhibit 3-G	
Additional Information		
<b>CERTIFICATION: I hereby certify that the</b>		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce	2
Signed Name (Attorney or Party		*
Representative):	Long	es Buere
Date:	May 31, 2022	
E	Certire	

Page 5 of 1

## CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION CASE:	ATTON WIUST BE SUPPO			
Date:	22838			
Applicant Applicant	June 2, 2022			
Designated Operator & OGRID	Mewbourne Oil Compai	ny		
(affiliation if applicable)	Manufacture O'I O	10000		
	Mewbourne Oil Compar	ny/OGRID No.14744		
Applicant's Counsel:	James Bruce			
Case Title:	Application of Mewbour County, New Mexico	rne Oil Company for Compulsory Pooling, Lea		
Entries of Appearance/Intervenors:				
Well Family	Wild Turkey wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Entire Bone Spring			
Pool Name and Pool Code:	Palmillo; Bone Spring, Ea	ast (Pool Code 49553)		
Well Location Setback Rules:		rent horizontal well rules		
Spacing Unit Size:	Quarter-quarter sections/40 acres			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	320 acres			
Building Blocks:	Quarter-quarter sections			
Orientation:	North-South			
Description: TRS/County	S/2N/2 §36 and S/2N/2	§35-18S-28E, NMPM, Eddy County		
Standard Horizontal Well Spacing Unit	Yes			
(Y/N), If No, describe				
Other Situations				
Depth Severance: Y/N. If yes, description	No	EXHIBIT 6		
Proximity Tracts: If yes, description	No	EXHIBIT 6		
Proximity Defining Well: if yes,				
description				
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2			
Well(s)	CAN CONTRACTOR OF THE CONTRACT			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Wild Turkey 36/35 B2EH API No. 30-015-Pending SHL: 1500 FNL & 290 FEL BHL: 1700 FNL & 100 FW FTP: 1700 FSL & 100 FEL LTP: 1700 FNL & 100 FW Second Bone Spring Sand	. §36 /L §35 §36		

Received by OCD: 7/18/2022 12:51:05 PM	Wild Turkey 36/35 B3EH State Com. Well No. 1H API No. 30-015-Pending SHL: 1160 FNL & 260 FEL §36 BHL: 1750 FNL & 100 FWL §35 FTP: 1750 FSL & 100 FEL §36 LTP: 1750 FNL & 100 FWL §35 Third Bone Spring Sand/TVD 8460 feet/MD 18190 feet	Page 6 of
Horizontal Well First and Last Take Points	See above	
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	1
Notice of Hearing	Cost + 20070/ Exhibit 2, page 2	
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20	LAMBIT 1	
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10	EXHIBIT 4	
days before hearing)	Exhibit 5	, ,
Ownership Determination	Eximple 5	
Land Ownership Schematic of the		
Spacing Unit	Exhibit 1-1	
Tract List (including lease numbers and	EXHIBIT 1-1	
owners)	Exhibit 1-1	
Pooled Parties (including ownership	ZAMBIC Z Z	
type)	Exhibit 1-2	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)		
Joinder		
Sample Copy of Proposal Letter	Exhibit 1-3	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 1-2	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 1-3	*
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 1-4	
Cost Estimate to Equip Well	Exhibit 1-4	
Cost Estimate for Production Facilities	Exhibit 1-4	
Geology		
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 3-A and 3-E	A1:
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-A, 3-C, 3-F, and 3-G	
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation	Bone Spring	
Released to Imaging: 7/18/2022 12:53:22 PM		

H <b>St</b> &@ivestbs=@GDA 7/18/2022 12:51:05 PM	Exhibits3-C and 3-G  Page 7 of 14
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1-1
Tracts	Exhibit 1-1
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 1-2
General Location Map (including basin)	Exhibit 1-1
Well Bore Location Map	Exhibits 1-1, 3-A, and 3-E
Structure Contour Map - Subsea Depth	Exhibits 3-A and 3-E
Cross Section Location Map (including	
wells)	Exhibits 3-C and 3-G
Cross Section (including Landing Zone)	Exhibits 3-C and 3-G
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	
Representative):	Yours Olive
Date:	May 31, 2022
	May 31, 2022
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Page 8 of 1

# COIVIPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTE	ED BY SIGNED AFFIDAVITS			
Case:	22839				
Date:	June 2, 2022				
Applicant	Mewbourne Oil Company				
Designated Operator & OGRID					
(affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744				
Applicant's Counsel:	James Bruce				
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico				
Entries of Appearance/Intervenors:					
Well Family	Wild Turkey wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring Formation				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Entire Bone Spring				
Pool Name and Pool Code:	Palmillo; Bone Spring, East (Pe	ool Code 49553)			
Well Location Setback Rules:	Statewide rules and current horizontal well rules				
Spacing Unit Size:	Quarter-quarter sections/40 acres				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	320 acres				
Building Blocks:	Quarter-quarter sections				
Orientation:	North-South				
Description: TRS/County	N/2S/2 §36 and N/2S/2 §35-18S-28E, NMPM, Eddy County				
Standard Horizontal Well Spacing Unit	Yes				
(Y/N), If No, describe					
Other Situations					
Depth Severance: Y/N. If yes, description	No	Deplacement -			
Proximity Tracts: If yes, description	No	Replace ment =			
Proximity Defining Well: if yes,		EXHIBIT 6			
description					
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2				
Well(s)	2 4 1 4 2 2				
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Wild Turkey 36/35 B2IL State (API No. 30-015-Pending SHL: 1480 FSL & 290 FEL §36 BHL: 2000 FSL & 100 FWL §35 FTP: 2000 FSL & 100 FEL §36 LTP: 2000 FSL & 100 FWL §35 Second Bone Spring Sand/TVD				
Horizontal Well First and Last Take Points	See above				

AFE Capex and Operating Costs  Drilling Supervision/Month \$ \$8000  Production Supervision/Month \$ \$800  Justification for Supervision Costs	9
Drilling Supervision/Month \$ \$8000  Production Supervision/Month \$ \$800  Justification for Supervision Costs	
Production Supervision/Month \$ \$800  Justification for Supervision Costs Exhibit 2  Requested Risk Charge Cost + 200%/Exhibit 2, page 2  Notice of Hearing  Proposed Notice of Hearing Exhibit 1  Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit 4  Proof of Published Notice of Hearing (10 days before hearing) Exhibit 5  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit 1-1  Tract List (including lease numbers and	
Production Supervision/Month \$ \$800  Justification for Supervision Costs Exhibit 2  Requested Risk Charge Cost + 200%/Exhibit 2, page 2  Notice of Hearing  Proposed Notice of Hearing Exhibit 1  Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit 4  Proof of Published Notice of Hearing (10 days before hearing) Exhibit 5  Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit 1-1  Tract List (including lease numbers and	
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Requested Risk Charge  Notice of Hearing  Proposed Notice of Hearing Exhibit 1  Proof of Mailed Notice of Hearing (20 days before hearing)  Proof of Published Notice of Hearing (10 days before hearing)  Exhibit 5  Ownership Determination  Land Ownership Schematic of the Spacing Unit  Tract List (including lease numbers and	-
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Ownership Determination  Land Ownership Schematic of the Spacing Unit Exhibit 1-1  Tract List (including lease numbers and	
Land Ownership Schematic of the Spacing Unit Exhibit 1-1  Tract List (including lease numbers and	
Spacing Unit Exhibit 1-1  Tract List (including lease numbers and	
Tract List (including lease numbers and	
	_
owners) Exhibit 1-1	
Pooled Parties (including ownership	_
type) Exhibit 1-2	
Unlocatable Parties to be Pooled	
	_
Ownership Depth Severance (including	
percentage above & below)	
Joinder Table Committee Co	
Sample Copy of Proposal Letter Exhibit 1-3	4
List of Interest Owners (i.e. Exhibit A of	
JOA) Exhibit 1-2	_
Chronology of Contact with Non-Joined	
Working Interests Exhibit 1-3	
Overhead Rates In Proposal Letter	$\dashv$
Cost Estimate to Drill and Complete Exhibit 1-4	-
Cost Estimate to Brill and Complete Exhibit 1-4  Cost Estimate to Equip Well Exhibit 1-4	$\dashv$
Cost Estimate for Production Facilities Exhibit 1-4	$\dashv$
Geology Exhibit 1-4	
Summary (including special considerations) Exhibit 3	
· Andread and a state of the st	-
Spacing Unit Schematic Exhibit 3-A	$\dashv$
Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A and 3-C	_
Well Orientation (with rationale)  Laydown/Exhibit 3	
Target Formation Bone Spring	_
HSU Cross Section Exhibit 3-C	_
Depth Severance Discussion Not Applicable	
Forms, Figures and Tables	
C-102 Exhibit 1-1	_
Tracts Exhibit 1-1	_
Summary of Interests, Unit	
Recapitulation (Tracts) Exhibit 1-2	_
General Location Map (including basin) Exhibit 1-1	
Well Bore Location Map Exhibits 1-1, 3-A, and 3-E	

Streature DoAGDir WAG 023ub 561: BEBH	Exhibit 3-A				Page 10 of 14
Cross Section Location Map (including					
wells)	Exhibit 3-C				
Cross Section (including Landing Zone)	Exhibit 3-C				
Additional Information					
<b>CERTIFICATION: I hereby certify that the</b>					
information provided in this checklist is					
complete and accurate.					
Printed Name (Attorney or Party					
Representative):	James Bruce	1	,		
Signed Name (Attorney or Party		-//		7	
Representative):		40	me	1 71w	Q .
Date:	May 31, 2022				
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## CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORT	ED BY SIGNED AFFIDAVITS		
Case:	22840			
Date:	June 2, 2022			
Applicant	Mewbourne Oil Company	•		
Designated Operator & OGRID	, ,			
(affiliation if applicable)	Mewbourne Oil Company/O	GRID No.14744		
Applicant's Counsel:	James Bruce	,		
Case Title:		oil Company for Compulsory Pooling, Lea		
	County, New Mexico	, , , , , , , , , , , , , , , , , , ,		
Entries of Appearance/Intervenors:				
Well Family	Wild Turkey wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Entire Bone Spring			
Pool Name and Pool Code:	Palmillo; Bone Spring, East (P	and Code (OFF2)		
Well Location Setback Rules:				
Spacing Unit Size:	Statewide rules and current horizontal well rules  Quarter-quarter sections/40 acres			
Spacing Unit	Quarter-quarter sections/40	acies		
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	320 acres			
Building Blocks:	Quarter-quarter sections			
Orientation:	North-South			
Description: TRS/County		8S-28E, NMPM, Eddy County		
Standard Horizontal Well Spacing Unit	Yes	83-28L, MINIPINI, Eddy County		
(Y/N), If No, describe	163			
Other Situations		Replacement		
Depth Severance: Y/N. If yes, description	No	EVILIDIT		
Proximity Tracts: If yes, description	No	EXHIBIT 6		
Proximity Defining Well: if yes,		· · · · · · · · · · · · · · · · · · ·		
description				
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2			
Well(s)				
Name & API (if assigned), surface and	Wild Turkey 36/35 B2PM Stat	e Com. Well No. 1H		
bottom hole location, footages,	API No. 30-015-Pending			
completion target, orientation,	SHL: 1420 FSL & 290 FEL §36	* * *		
completion status (standard or non-	BHL: 600 FSL & 100 FWL §35			
standard)	FTP: 600 FSL & 100 FEL §36			
	LTP: 600 FSL & 100 FWL §35			
	Second Bone Spring Sand/TVI	7500 feet/MD 17300 feet		
Horizontal Well First and Last Take	See above			
Points				

Completed Varget (F& 2012 til in 5, 15 V DP and	See above	Page 12 of
MD)		<u> </u>
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	1
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	-
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	Exhibit 1-1	2 1
Tract List (including lease numbers and	=	- 1
owners)	Exhibit 1-1	
Pooled Parties (including ownership		
type)	Exhibit 1-2	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including	· · · · · · · · · · · · · · · · · · ·	
percentage above & below)		*
Joinder		
Sample Copy of Proposal Letter	Exhibit 1-3	
List of Interest Owners (i.e. Exhibit A of	Eximite 1-3	
JOA)	Exhibit 1-2	
	EXHIBIT 1-2	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 1-3	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 1-4	
Cost Estimate to Equip Well	Exhibit 1-4	
Cost Estimate for Production Facilities	Exhibit 1-4	
Geology		
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-A and 3-C	
Well Orientation (with rationale)	Laydown/Exhibit 3	-
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables	Not Applicable	
C-102	Exhibit 1-1	
Tracts		
Summary of Interests, Unit	Exhibit 1-1	
Recapitulation (Tracts)	Evhikit 1.2	
General Location Map (including basin)	Exhibit 1-2	
Well Bore Location Map	Exhibit 1-1	
Released to Imaging: 7/18/2022 12:53:22 PM	Exhibits 1-1 and 3-A	

Exhibit 3-A				Page 13 of 14
Exhibit 3-C				
Exhibit 3-C				
	_			
James Bruce	1			*
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May 31, 2022	10.00	7.104		
( ,				
Contive				
	Exhibit 3-C Exhibit 3-C James Bruce	Exhibit 3-C Exhibit 3-C  James Bruce  May 31, 2022	Exhibit 3-C Exhibit 3-C  James Bruce  May 31, 2022	Exhibit 3-C Exhibit 3-C  James Bruce  May 31, 2022

### **CASE NOS. 22837 - 22840**

### **STATUS OF CERTIFIED NOTICE**

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
Case No. 22723 COG Operating LLC Concho Resources Inc.	May 12, 2022	May 24, 2022	Yes
Note: The above two companies were dismissed from the cases.			
Magnum Hunter Production, Inc.		Unknown	Yes
Gahr Energy Company	66	May 27, 2022	Yes
Fuel Products, Inc.		"	
Devon Energy Production Company, L.P.	"	May 24, 2022	Yes
WPX Energy Permian LLC	66	May 27, 2022	Yes
V-F Petroleum, Inc.	44	66	Yes
Mizel Resources, a Trust	66	May 24, 2022	Yes
Sandra K. Lawliss	"	May 27, 2022	Yes
Lodge Exploration Company, LLC	"	May 23, 2022	Yes

EXHIBIT 7