#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22837 - 22840

### NOTICE OF FILING IR REPLACEMENT OR SUPPLEMENTAL EXHIBITS

Mewbourne Oil Company hereby submits for filing the following replacement or supplemental exhibits:

Replacement Exhibit 6 in each case. This is due to incomplete well names in the original exhibits. Also, in Case No. 22837, the checklist makes clear why only the Third Bone Spring is being pooled (due to the existence of a Second Bone Spring well in a portion of the well unit).

Exhibit 7 is a spreadsheet showing the status of the certified mailings in these cases.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

jamesbruc@aol.com

Attorney for Mewbourne Oil Company

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### COMPULSORY POOLING APPLICATION CHECKLIST

ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS			
22837			
June 2, 2022			
Mewbourne Oil Company			
The state of the s			
Mewbourne Oil Company/OGRID No.14744			
James Bruce			
Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico			
Wild Turkey wells			
wind furkey wells			
Bone Spring Formation			
Oil			
Third Bone Spring. The limitation is due to the existence of the Wild Turkey 36/35 B2AB State Com. Well No. 1H, a Second Bone Spring well, in a portion of the well unit.			
Palmillo; Bone Spring, East (Pool Code 49553)			
Statewide rules and current horizontal well rules			
Quarter-quarter sections/40 acres			
Horizontal			
320 acres			
Quarter-quarter sections			
North-South			
N/2N/2 §36 and N/2N/2 §35-18S-28E, NMPM, Eddy County			
Yes			
Replacement EXHIBIT 6			
EXHIBIT			
No			
Exhibits 2-1 and 2-2			
Wild Turkey 36/35 B3AD State Com. Well No. 1H API No. 30-015-Pending SHL: 1100 FNL &2600 FEL §36 BHL: 500 FNL & 100 FWL §35 FTP: 500 FSL & 100 FEL §36 LTP: 500 FNL & 100 FWL §35 Third Bone Spring Sand/TVD 8450 feet/MD 18183 feet			

Hibrizontahyvoetdfifst&aopeasv3-a6ePM	See above	Page 3 of 1
Points		
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing	Cost + 200% Exhibit 2, page 2	
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20	EXHIBIT 1	D
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10	EXHIBIT 4	
days before hearing)	Evhikia E	
Ownership Determination	Exhibit 5	
Land Ownership Schematic of the		
Spacing Unit	Exhibit 1-1	
Tract List (including lease numbers and	EXHIDIT 1-1	
owners)	Fullification	
,	Exhibit 1-1	
Pooled Parties (including ownership type)	E-1-11 1 4 2	
Unlocatable Parties to be Pooled	Exhibit 1-2	
Ownership Depth Severance (including	t <sub>i</sub>	1
percentage above & below)  Joinder		
Sample Copy of Proposal Letter	Exhibit 1-3	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 1-2	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 1-3	
Overhead Rates In Proposal Letter	EXHIBIT 1-3	
Cost Estimate to Drill and Complete	Exhibit 1-4	
Cost Estimate to Brill and Complete	Exhibit 1-4	
Cost Estimate for Production Facilities	Exhibit 1-4	
Geology	EXHIBIT 1-4	
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-E	
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-F and 3-G	-
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation		
HSU Cross Section	Bone Spring Exhibit 3-G	
Depth Severance Discussion		
Forms, Figures and Tables	Not Applicable	
C-102	Exhibit 1-1	
Tracts	Exhibit 1-1	
Summary of Interests, Unit	EXHIDIT 1-1	
Recapitulation (Tracts)	Exhibit 1-2	

GRewind Location: May 2022 Luchtig (684n)	Exhibit 1-1			Page 4 of
Well Bore Location Map	Exhibits 1-1 and 3-F			
Structure Contour Map - Subsea Depth	Exhibit 3-E			
Cross Section Location Map (including				
wells)	Exhibit 3-G			
Cross Section (including Landing Zone)	Exhibit 3-G			
Additional Information				
<b>CERTIFICATION: I hereby certify that the</b>				
information provided in this checklist is				
complete and accurate.				
Printed Name (Attorney or Party				
Representative):	James Bruce			
Signed Name (Attorney or Party		4		
Representative):	40	Mus B	ucy	
Date:	May 31, 2022	10000	74	
El	Certive			. \

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# CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION CASE:	ATTON WIUST BE SUPPO		
Date:	22838		
Applicant Applicant	June 2, 2022		
Designated Operator & OGRID	Mewbourne Oil Compai	ny	
(affiliation if applicable)	Manulana	10000	
	Mewbourne Oil Compar	ny/OGRID No.14744	
Applicant's Counsel:	James Bruce		
Case Title:	Application of Mewbour County, New Mexico	rne Oil Company for Compulsory Pooling, Lea	
Entries of Appearance/Intervenors:			
Well Family	Wild Turkey wells		
Formation/Pool			
Formation Name(s) or Vertical Extent:	Bone Spring Formation		
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Entire Bone Spring		
Pool Name and Pool Code:	Palmillo; Bone Spring, Ea	ast (Pool Code 49553)	
Well Location Setback Rules:		rent horizontal well rules	
Spacing Unit Size:	Quarter-quarter section		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	320 acres		
Building Blocks:	Quarter-quarter sections	S	
Orientation:	North-South		
Description: TRS/County	S/2N/2 §36 and S/2N/2	§35-18S-28E, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit	Yes		
(Y/N), If No, describe			
Other Situations			
Depth Severance: Y/N. If yes, description	No	EXHIBIT 6	
Proximity Tracts: If yes, description	No	EXHIBIT 6	
Proximity Defining Well: if yes,			
description			
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2		
Well(s)	CAN CONTRACTOR OF THE CONTRACT		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Wild Turkey 36/35 B2EH API No. 30-015-Pending SHL: 1500 FNL & 290 FEL BHL: 1700 FNL & 100 FW FTP: 1700 FSL & 100 FEL LTP: 1700 FNL & 100 FW Second Bone Spring Sand	. §36 /L §35 §36	

Horizontal Well First and Last Take Points Completion Target (Formation, TVD and MD)  AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8000 Production Supervision/Month \$ \$8000 Justification for Supervision Costs Requested Risk Charge Proposed Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Exhibit 1  Tract List (including lease numbers and ownership Determination Land Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including ownership type) Exhibit 1-1  Pooled Parties (including ownership type) Lincatable Parties to be Pooled Ownership Depth Severance (including percentage above & below) Joinder Sample Copy of Proposal Letter List of Interest Owners (i.e. Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests Overhead Rates in Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Drill and Complete Cost Estimate to Forduction Facilities Exhibit 1-4  Cost Estimate to Equip Well Exhibit 1-4  Cost Estimate To Fridan Complete Cost Estimate To Fridan Complete Cost Estimate To Production Facilities Geology Summary (including special considerations) Exhibit 3  Spacing Unit Schematic Exhibits 3-A and 3-E Exhibits 3-A and 3-E Exhibits 3-A gard, 3-F, and 3-G Bone Spring	Received by OCD: 7/18/2022 1:03:26 PM	Wild Turkey 36/35 B3EH State Com. Well No. 1H API No. 30-015-Pending SHL: 1160 FNL & 260 FEL §36 BHL: 1750 FNL & 100 FWL §35 FTP: 1750 FSL & 100 FEL §36 LTP: 1750 FNL & 100 FWL §35 Third Bone Spring Sand/TVD 8460 feet/MD 18190 feet	Page 6 of
MD    AFE Capex and Operating Costs   S8000     Production Supervision/Month \$   \$800     Justification for Supervision Costs   Exhibit 2     Requested Risk Charge   Cost + 200%/Exhibit 2, page 2     Notice of Hearing   Exhibit 1     Proposed Notice of Hearing (20 days before hearing)   Exhibit 4     Proof of Published Notice of Hearing (10 days before hearing)   Exhibit 5     Ownership Determination   Exhibit 1-1     Land Ownership Schematic of the Spacing Unit   Exhibit 1-1     Proof a Parties (including lease numbers and owners)   Exhibit 1-1     Proof a Parties (including ownership type)   Exhibit 1-2     Unlocatable Parties to be Pooled   Ownership Depth Severance (including percentage above & below)     Joinder   Sample Copy of Proposal Letter   Exhibit 1-3     List of Interest Owners (i.e. Exhibit A of JOA)   Exhibit 1-3     Chronology of Contact with Non-Joined Working Interests   Exhibit 1-4     Cost Estimate to Drill and Complete   Exhibit 1-4     Cost Estimate to Fquip Well   Exhibit 1-4     Cost Estimate to Fquip Well   Exhibit 1-4     Cost Estimate for Production Facilities   Exhibit 3-A and 3-E     Geology   Spacing Unit Schematic   Exhibits 3-A, 3-C, 3-F, and 3-G     Well Orientation (with rationale)   Laydown/Exhibit 3			
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days before hearing   Exhibit 4		EXHIBIT I	
Proof of Published Notice of Hearing (10 days before hearing)  Commership Determination  Land Ownership Schematic of the Spacing Unit Exhibit 1-1  Tract List (including lease numbers and owners)  Pooled Parties (including ownership type)  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter  List of Interest Owners (i.e. Exhibit A of JOA)  Exhibit 1-2  Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Cost Estimate to Drill and Complete  Exhibit 1-4  Cost Estimate to Equip Well  Cost Estimate to Equip Well  Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Geology  Summary (including special considerations)  Spacing Unit Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Exhibits 3-A and 3-E  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)		Exhibit 4	
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Pooled Parties (including ownership type) Exhibit 1-2  Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)  Joinder Sample Copy of Proposal Letter List of Interest Owners (i.e. Exhibit A of JOA) Exhibit 1-2  Chronology of Contact with Non-Joined Working Interests Exhibit 1-3  Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit 1-4  Cost Estimate to Equip Well Exhibit 1-4  Cost Estimate for Production Facilities Exhibit 1-4  Geology  Summary (including special considerations) Exhibit 3  Spacing Unit Schematic Exhibits 3-A, and 3-E  Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Laydown/Exhibit 3		Exhibit 1-1	
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Ownership Depth Severance (including percentage above & below)  Joinder  Sample Copy of Proposal Letter Exhibit 1-3  List of Interest Owners (i.e. Exhibit A of JOA) Exhibit 1-2  Chronology of Contact with Non-Joined Working Interests Exhibit 1-3  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete Exhibit 1-4  Cost Estimate to Equip Well Exhibit 1-4  Cost Estimate for Production Facilities Exhibit 1-4  Geology  Summary (including special considerations) Exhibit 3  Spacing Unit Schematic Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale) Laydown/Exhibit 3			
Joinder  Sample Copy of Proposal Letter List of Interest Owners (i.e. Exhibit A of JOA)  Chronology of Contact with Non-Joined Working Interests Exhibit 1-3  Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Exhibit 1-4  Cost Estimate to Equip Well Exhibit 1-4  Cost Estimate for Production Facilities Exhibit 1-4  Geology  Summary (including special considerations) Exhibit 3  Spacing Unit Schematic Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Laydown/Exhibit 3			
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List of Interest Owners (i.e. Exhibit A of JOA)  Exhibit 1-2  Chronology of Contact with Non-Joined Working Interests  Exhibit 1-3  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit 1-4  Cost Estimate to Equip Well  Exhibit 1-4  Cost Estimate for Production Facilities  Exhibit 1-4  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Laydown/Exhibit 3	Joinder		
Chronology of Contact with Non-Joined Working Interests  Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities  Exhibit 1-4  Cost Estimate for Production Facilities  Exhibit 1-4  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Exhibits 3	Sample Copy of Proposal Letter	Exhibit 1-3	
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Working Interests  Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit 1-4  Cost Estimate to Equip Well  Cost Estimate for Production Facilities  Exhibit 1-4  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Exhibits 3-A and 3-G  Laydown/Exhibit 3	JOA)	Exhibit 1-2	
Overhead Rates In Proposal Letter  Cost Estimate to Drill and Complete  Exhibit 1-4  Cost Estimate to Equip Well  Exhibit 1-4  Cost Estimate for Production Facilities  Exhibit 1-4  Geology  Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Laydown/Exhibit 3	Chronology of Contact with Non-Joined		
Cost Estimate to Drill and Complete Exhibit 1-4 Cost Estimate to Equip Well Exhibit 1-4 Cost Estimate for Production Facilities Exhibit 1-4  Geology Summary (including special considerations) Exhibit 3 Spacing Unit Schematic Exhibits 3-A and 3-E Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A, 3-C, 3-F, and 3-G Well Orientation (with rationale) Laydown/Exhibit 3		Exhibit 1-3	
Cost Estimate to Equip Well Exhibit 1-4  Cost Estimate for Production Facilities Exhibit 1-4  Geology  Summary (including special considerations) Exhibit 3  Spacing Unit Schematic Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale) Laydown/Exhibit 3	Overhead Rates In Proposal Letter		
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GeologySummary (including special considerations)Exhibit 3Spacing Unit SchematicExhibits 3-A and 3-EGunbarrel/Lateral Trajectory SchematicExhibits 3-A, 3-C, 3-F, and 3-GWell Orientation (with rationale)Laydown/Exhibit 3		Exhibit 1-4	
Summary (including special considerations)  Exhibit 3  Spacing Unit Schematic  Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Laydown/Exhibit 3		Exhibit 1-4	
considerations)  Exhibit 3  Spacing Unit Schematic  Exhibits 3-A and 3-E  Gunbarrel/Lateral Trajectory Schematic  Exhibits 3-A, 3-C, 3-F, and 3-G  Well Orientation (with rationale)  Laydown/Exhibit 3			
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Gunbarrel/Lateral Trajectory Schematic Exhibits 3-A, 3-C, 3-F, and 3-G Well Orientation (with rationale) Laydown/Exhibit 3			
Well Orientation (with rationale) Laydown/Exhibit 3		Exhibits 3-A and 3-E	N:
Target Formation Bone Spring			
	Target Formation	Bone Spring	

H <b>St</b> &@ <b>ivest/9=@GD</b> h 7/18/2022 1:03:26 PM	Exhibits3-C and 3-G  Page 7 of 14
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1-1
Tracts	Exhibit 1-1
Summary of Interests, Unit	
Recapitulation (Tracts)	Exhibit 1-2
General Location Map (including basin)	Exhibit 1-1
Well Bore Location Map	Exhibits 1-1, 3-A, and 3-E
Structure Contour Map - Subsea Depth	Exhibits 3-A and 3-E
Cross Section Location Map (including	
wells)	Exhibits 3-C and 3-G
Cross Section (including Landing Zone)	Exhibits 3-C and 3-G
Additional Information	
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	James Bruce
Signed Name (Attorney or Party	
Representative):	Yours Olive
Date:	May 31, 2022
	May 31, 2022
6 F	tative
CC	

Page 8 of 14

# CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORTE	D BY SIGNED AFFIDAVITS		
Case:	22839			
Date:	June 2, 2022			
Applicant	Mewbourne Oil Company			
Designated Operator & OGRID	. ,			
(affiliation if applicable)	Mewbourne Oil Company/OG	GRID No.14744		
Applicant's Counsel:	James Bruce			
Case Title:		il Company for Compulsory Pooling, Lea		
Entries of Appearance/Intervenors:				
Well Family	Wild Turkey wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring Formation			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	Entire Bone Spring			
Pool Name and Pool Code:	Palmillo; Bone Spring, East (Po	201 Codo 40553)		
Well Location Setback Rules:	Statewide rules and current h			
Spacing Unit Size:				
Spacing Unit	Quarter-quarter sections/40	acres		
Type (Horizontal/Vertical)	Horizontal	SECTION AND CONTROL OF SECTION		
Size (Acres)	320 acres			
Building Blocks:				
Orientation:	Quarter-quarter sections North-South			
Description: TRS/County		100 005 111 0		
Standard Horizontal Well Spacing Unit	Yes	L8S-28E, NMPM, Eddy County		
(Y/N), If No, describe	res			
Other Situations				
Depth Severance: Y/N. If yes, description	No	Replacement -		
Proximity Tracts: If yes, description	No	Replace ment =		
Proximity Defining Well: if yes,		EXHIBIT <b>6</b>		
description	* 20			
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2			
Well(s)	Exmots 2 1 dia 2 2			
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or nonstandard)	Wild Turkey 36/35 B2IL State (API No. 30-015-Pending SHL: 1480 FSL & 290 FEL §36 BHL: 2000 FSL & 100 FWL §35 FTP: 2000 FSL & 100 FEL §36 LTP: 2000 FSL & 100 FWL §35 Second Bone Spring Sand/TVD			
Horizontal Well First and Last Take Points	See above			

Collegeieribhy Parget/(18/24/24ibi43:24 B And MD)	See above	Page 9 of
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	-	
Requested Risk Charge	Exhibit 2	
Notice of Hearing	Cost + 200%/Exhibit 2, page 2	
Proposed Notice of Hearing	F.13.14	
	Exhibit 1	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	Exhibit 1-1	
Tract List (including lease numbers and		
owners)	Exhibit 1-1	1
Pooled Parties (including ownership		
type)	Exhibit 1-2	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)		
Joinder		
Sample Copy of Proposal Letter	Exhibit 1-3	
List of Interest Owners (i.e. Exhibit A of		
JOA)	Exhibit 1-2	,
Chronology of Contact with Non-Joined		
Working Interests	Evhibit 1.2	
	Exhibit 1-3	· · · · · · · · · · · · · · · · · · ·
Overhead Rates In Proposal Letter	E 1 11 11 4 4	
Cost Estimate to Drill and Complete	Exhibit 1-4	
Cost Estimate to Equip Well	Exhibit 1-4	
Cost Estimate for Production Facilities	Exhibit 1-4	
Geology		
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-A and 3-C	
Well Orientation (with rationale)	Laydown/Exhibit 3	3
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 1-1	
Tracts	Exhibit 1-1	
Summary of Interests, Unit		
Recapitulation (Tracts)	Exhibit 1-2	
General Location Map (including basin)	Exhibit 1-1	
Well Bore Location Map	Exhibits 1-1, 3-A, and 3-E	
Released to Imaging: 7/18/2022 1:07:13 PM		

Streatived DoAGDir WA&GOZGUIGGEEZDEHA	Exhibit 3-A			Page 10 of 1
Cross Section Location Map (including				
wells)	Exhibit 3-C			
Cross Section (including Landing Zone)	Exhibit 3-C			
Additional Information		7		
CERTIFICATION: I hereby certify that the				
information provided in this checklist is				
complete and accurate.				
Printed Name (Attorney or Party				
Representative):	James Bruce	1		
Signed Name (Attorney or Party		_//	7	
Representative):		(in	res The	e
Date:	May 31, 2022		- 10	
et.	factive	(		

Page 11 of 14

## CONPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICA	ATION MUST BE SUPPORT	ED BY SIGNED AFFIDAVITS		
Case:		22840		
Date:	June 2, 2022			
Applicant	Mewbourne Oil Company			
Designated Operator & OGRID				
(affiliation if applicable)	Mewbourne Oil Company/O	GRID No.14744		
Applicant's Counsel:	James Bruce	,		
Case Title:		Dil Company for Compulsory Pooling, Lea		
	County, New Mexico	on company for compulsory Pooling, Lea		
Entries of Appearance/Intervenors:				
Well Family	Wild Turkey wells			
Formation/Pool	The factor wells			
Formation Name(s) or Vertical Extent:	Rono Spring Forms			
Primary Product (Oil or Gas):	Bone Spring Formation Oil			
Pooling this vertical extent:				
Pool Name and Pool Code:	Entire Bone Spring	)  C  40552)		
Well Location Setback Rules:	Palmillo; Bone Spring, East (F			
Spacing Unit Size:	Statewide rules and current			
Spacing Unit	Quarter-quarter sections/40	acres		
Type (Horizontal/Vertical)				
Size (Acres)	Horizontal			
Building Blocks:	320 acres			
Orientation:	Quarter-quarter sections			
	North-South			
Description: TRS/County		.8S-28E, NMPM, Eddy County		
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes			
Other Situations		Replacament		
Depth Severance: Y/N. If yes, description	No	EVILIDITE		
Proximity Tracts: If yes, description	No	EXHIBIT 6		
Proximity Defining Well: if yes,				
description				
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2			
Well(s)				
Name & API (if assigned), surface and	Wild Turkey 36/35 B2PM Stat	re Com Well No. 1H		
bottom hole location, footages,	API No. 30-015-Pending	e com. Well No. 111		
completion target, orientation,	SHL: 1420 FSL & 290 FEL §36			
completion status (standard or non-	BHL: 600 FSL & 100 FWL §35			
standard)	FTP: 600 FSL & 100 FEL §36			
	LTP: 600 FSL & 100 FWL §35			
	Second Bone Spring Sand/TVI	D 7500 feet/MD 17300 feet		
Horizontal Well First and Last Take	See above			
Points				

Completed Av Parget (F&2022tion; 24 B And	See above	Page 12 of
MD)		<u> </u>
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2	7
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20		
days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10		
days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the		
Spacing Unit	Exhibit 1-1	2 1
Tract List (including lease numbers and	-	- 1
owners)	Exhibit 1-1	
Pooled Parties (including ownership		
type)	Exhibit 1-2	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including		
percentage above & below)		,
Joinder		
Sample Copy of Proposal Letter	Exhibit 1-3	
List of Interest Owners (i.e. Exhibit A of	EXIMPLE 1.3	
JOA)	Exhibit 1-2	ė.
,	LAMBICIZ	
Chronology of Contact with Non-Joined		
Working Interests	Exhibit 1-3	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 1-4	
Cost Estimate to Equip Well	Exhibit 1-4	
Cost Estimate for Production Facilities	Exhibit 1-4	
Geology		
Summary (including special		
considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibit 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibits 3-A and 3-C	
Well Orientation (with rationale)	Laydown/Exhibit 3	-
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables	T.F.	
C-102	Exhibit 1-1	
Tracts	Exhibit 1-1	
Summary of Interests, Unit		\
Recapitulation (Tracts)	Exhibit 1-2	
General Location Map (including basin)	Exhibit 1-1	
Well Bore Location Map	Exhibits 1-1 and 3-A	
Released to Imaging: 7/18/2022 1:07:13 PM	EXITING T T GIRG J-A	

Structure boated in MSB 023 ub 88 is 26 BM h	Exhibit 3-A			Page 13 of 1
Cross Section Location Map (including				
wells)	Exhibit 3-C			
Cross Section (including Landing Zone)	Exhibit 3-C			
Additional Information				
CERTIFICATION: I hereby certify that the				
information provided in this checklist is				
complete and accurate.				
Printed Name (Attorney or Party				M. 18-180/APPARY TALESTONY (19-10-10-10-10-10-10-10-10-10-10-10-10-10-
Representative):	James Bruce	1		*
Signed Name (Attorney or Party			3	
Representative):		Telment	Muce	20
Date:	May 31, 2022	John M	7.104	
CI	Certive			
24				

#### **CASE NOS. 22837 - 22840**

### **STATUS OF CERTIFIED NOTICE**

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
Case No. 22723 COG Operating LLC Concho Resources Inc.	May 12, 2022	May 24, 2022	Yes
Note: The above two companies were dismissed from the cases.			
Magnum Hunter Production, Inc.	66	Unknown	Yes
Gahr Energy Company	66	May 27, 2022	Yes
Fuel Products, Inc.	46	46	
Devon Energy Production Company, L.P.	cc	May 24, 2022	Yes
WPX Energy Permian LLC	66	May 27, 2022	Yes
V-F Petroleum, Inc.	66	66	Yes
Mizel Resources, a Trust	46	May 24, 2022	Yes
Sandra K. Lawliss	"	May 27, 2022	Yes
Lodge Exploration Company, LLC	44	May 23, 2022	Yes

EXHIBIT 7