

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**Case No. 23094**

**HEARING EXHIBITS**

Compulsory Pooling Checklist

- |           |   |
|-----------|---|
| Exhibit A | Self-Affirmed Statement of Lance Young                                |
| A-1       | Application & Proposed Notice of Hearing                              |
| A-2       | C-102s  |
| A-3       | Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation  |
| A-4       | Sample Well Proposal Letter & AFEs                                    |
| A-5       | Summary of Communications   |
| Exhibit B | Self-Affirmed Statement of Matthew Van Wie                            |
| B-1       | Location Map  |
| B-2       | Subsea Structure Map  |
| B-3       | Structural Cross Section  |
| B-4       | Gunbarrel Diagram   |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy                              |
| C-1       | Sample Notice Letter to All Interested Parties                        |
| C-2       | Chart of Notice to All Interested Parties and Certified Mail Receipts |
| C-3       | Copies of Certified Mail Receipts and Returns                         |
| C-4       | Affidavit of Publication for October 13, 2022                         |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case No.:</b>	<b>23094</b>
<b>Hearing Date:</b>	<b>11/3/2022</b>
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors	Silverback Operating II, LLC
Well Family	Taylorcrest
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso
Pool Name and Pool Code	Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	East/West
Description: TRS/County	N/2 of Section 25, Township 17 South, Range 27 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	Yes. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Taylorcrest 25 Federal 10H
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Taylorcrest 25 Federal 10H (API # pending) SHL: 728' FNL & 72' FEL (Unit A), Section 25, T17S-R27E BHL: 1323' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3320' TVD)
Well #2	Taylorcrest 25 Federal 20H (API # pending) SHL: 688' FNL & 72' FEL (Unit A), Section 25, T17S-R27E BHL: 413' FNL & 50' FWL (Unit D), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3430' TVD)
Well #3	Taylorcrest 25 Federal 21H (API # pending) SHL: 2097' FNL & 933' FWL (Lot 2), Section 30, T17S-R28E BHL: 2234' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3440' TVD)
Well #4	Taylorcrest 25 Federal 70H (API # pending) SHL: 708' FNL & 72' FEL (Unit A), Section 25, T17S-R27E BHL: 801' FNL & 50' FWL (Unit D), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 3962' TVD)

Well #5 <i>Received by OCD: 11/1/2022 1:57:58 PM</i>	Taylorcrest 25 Federal 71H (API # pending) SHL: 2089' FNL & 915' FWL (Lot 2), Section 30, T17S-R28E BHL: 1804' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 4012' TVD)	<i>Page 3 of 74</i>
Well #6	Taylorcrest 25 Federal 90H (API # pending) SHL: 2081' FNL & 896' FWL (Lot 2), Section 30, T17S-R28E BHL: 2043' FNL & 50' FWL (Unit E), Section 25, T17S-R27E Completion Target: Yeso Formation (Approx. 4250' TVD)	
Horizontal Well First and Last Take Points	Exhibit A-2	
Completion Target (Formation, TVD and MD)	Exhibit A-4	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8,000.00	
Production Supervision/Month \$	\$800.00	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit A-1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4	
<b>Ownership Determination</b>		
Land Ownership Schematic of Spacing Unit	Exhibit A-3	
Tract List (including lease numbers & owners)	Exhibit A-3	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	None	
Ownership Depth Severance	N/A	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
<b>Geology</b>		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-3	
Depth Severance Discussion	N/A	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-1	
Structure Contour Map - Subsea Depth	Exhibit B-2	
Cross Section Location Map (including wells)	Exhibit B-3	
Cross Section (including Landing Zone)	Exhibit B-3	
<b>Additional Information</b>		
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>		
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy	
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy	
<b>Date:</b>	11/1/2022	

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**Case No. 23094**

**SELF-AFFIRMED STATEMENT  
OF LANCE YOUNG**

1. I am a Landman with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the following wells, which will be completed in the Red Lake; Glorieta-Yeso, Northeast Pool (Code 96836):

- **Taylorcrest 25 Federal 10H well**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom

**Spur Energy Partners LLC  
Case No. 23094  
Exhibit A**

hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;

- **Taylorcrest 25 Federal 20H well**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- **Taylorcrest 25 Federal 70H well**, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
- **Taylorcrest 25 Federal 21H well**, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
- **Taylorcrest 25 Federal 71H well**, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; and
- **Taylorcrest 25 Federal 90H well**, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East.

6. The completed intervals of the Wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.

7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow. Spur believes it located valid addresses for the parties it seeks to pool. For some parties, Spur sent notices to multiple addresses.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Spur has conducted a diligent search of all county public records including phone directories and computer databases. Spur also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.

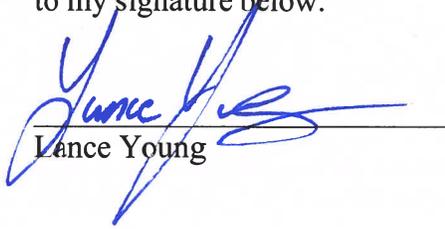
11. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
Lance Young

10/24/2022  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**Case No. 23094**

**APPLICATION**

In accordance with NMSA 1978, § 70-2-17, Spur Energy Partners LLC (“Spur” or “Applicant”), through its undersigned attorneys, files this application with the Oil Conservation Division (“Division”) seeking an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”). In support of this application, Spur states the following.

1. Applicant (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
2. Applicant seeks to dedicate the Unit to the following proposed wells:
  - a. The **Taylorcrest 25 Federal 10H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
  - b. The **Taylorcrest 25 Federal 20H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;

**Spur Energy Partners LLC  
Case No. 23094  
Exhibit A-1**

- c. The **Taylorcrest 25 Federal 70H** well, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East;
  - d. The **Taylorcrest 25 Federal 21H** well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East;
  - e. The **Taylorcrest 25 Federal 71H** well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; and
  - f. The **Taylorcrest 25 Federal 90H** well, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East.
3. The completed intervals of the wells will be orthodox.
  4. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit.
  5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the Unit.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 3, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the initial wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy  
Dana S. Hardy

Jaclyn M. McLean  
Yarithza Peña  
P.O. Box 2068  
Santa Fe, NM 87504-2068  
Phone: (505) 982-4554  
Facsimile: (505) 98208623  
dhardy@hinklelawfirm.com  
jmclean@hinklelawfirm.com  
ypena@hinklelawfirm.com  
*Counsel for Spur Energy Partners LLC*

**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Taylorcrest 25 Federal 10H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 71H, and Taylorcrest 25 Federal 90H, to be drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9 miles southeast of Artesia, New Mexico.

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>96836</b>		<sup>3</sup> Pool Name <b>RED LAKE; GLORIETA-YESO, NORTHEAST</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TAYLORCREST 25 FEDERAL</b>			<sup>6</sup> Well Number <b>10H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3532'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>A</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>728</b>	<b>NORTH</b>	<b>72</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>1323</b>	<b>NORTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**①**

N 89°44'44" (GRID) W 5,078.58' (HORIZ)

25

**②**

**③**

**④**

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**17 OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

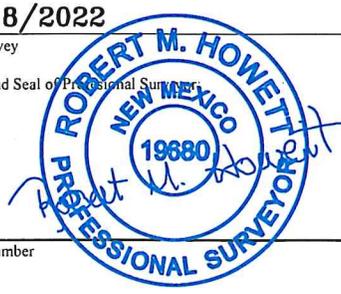
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**18 SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**06/18/2022**

Date of Survey

Signature and Seal of Professional Surveyor: 

**19680**

Certificate Number

Job No.: **LS22060678**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>96836</b>		<sup>3</sup> Pool Name <b>RED LAKE; GLORIETA-YESO, NORTHEAST</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TAYLORCREST 25 FEDERAL</b>			<sup>6</sup> Well Number <b>20H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3531'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>A</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>688</b>	<b>NORTH</b>	<b>72</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>413</b>	<b>NORTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**25**

N 89°44'42" (GRID) W 5,074.10' (HORIZ)

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 658578.4 - E: 574958.9  
LAT: 32.8104134° N  
LONG: 104.2238995° W

**FIRST TAKE POINT (FTP)**  
413' FNL 100' FEL  
N: 658853.9 - E: 574929.2  
LAT: 32.8111707° N  
LONG: 104.2239952° W

**LAST TAKE POINT (LTP)**  
413' FNL 100' FEL  
N: 658876.4 - E: 569856.5  
LAT: 32.8112461° N  
LONG: 104.2405064° W

**BOTTOM HOLE LOCATION**  
N: 658876.7 - E: 569806.5  
LAT: 32.8112468° N  
LONG: 104.2406691° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"  
N: 654022.0 - E: 569763.3  
B: FOUND BRASS CAP "1941"  
N: 656655.2 - E: 569759.5  
C: FOUND BRASS CAP "1941"  
N: 659289.8 - E: 569756.0  
D: FOUND BRASS CAP "1941"  
N: 659278.4 - E: 572390.9  
E: FOUND BRASS CAP "1941"  
N: 659266.3 - E: 575026.6  
F: FOUND BRASS CAP "1941"  
N: 656625.0 - E: 575043.2  
G: FOUND BRASS CAP "1941"  
N: 653983.4 - E: 575058.5  
H: FOUND BRASS CAP "1941"  
N: 654002.1 - E: 572411.1

**<sup>17</sup> OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**06/18/2022**  
Date of Survey

Signature and Seal of Professional Surveyor

**19680**  
Certificate Number

Job No.: LS22060676

District I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>96836</b>		<sup>3</sup> Pool Name <b>RED LAKE; GLORIETA-YESO, NORTHEAST</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TAYLORCREST 25 FEDERAL</b>			<sup>6</sup> Well Number <b>21H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3567'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>2</b>	<b>30</b>	<b>17S</b>	<b>28E</b>		<b>2097</b>	<b>NORTH</b>	<b>933</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>2234</b>	<b>NORTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION (SL)</b> N: 657177.0 - E: 575972.4 LAT: 32.8065585° N LONG: 104.2206055° W</p> <p><b>FIRST TAKE POINT (FTP)</b> 2234' FNL &amp; 100' FEL - SEC 25 N: 657033.4 - E: 574940.6 LAT: 32.8061668° N LONG: 104.2239642° W</p> <p><b>LAST TAKE POINT (LTP)</b> 2234' FNL &amp; 100' FWL - SEC 25 N: 657055.9 - E: 569858.9 LAT: 32.8062421° N LONG: 104.2405037° W</p> <p><b>BOTTOM HOLE (BH)</b> N: 657056.1 - E: 569809.0 LAT: 32.8062428° N LONG: 104.2406664° W</p>	<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 654022.0 - E: 569763.3</p> <p>B: FOUND BRASS CAP "1941" N: 656655.2 - E: 569759.5</p> <p>C: FOUND BRASS CAP "1941" N: 659289.8 - E: 569756.0</p> <p>D: FOUND BRASS CAP "1941" N: 659278.4 - E: 572390.9</p> <p>E: FOUND BRASS CAP "1941" N: 659266.3 - E: 575026.6</p> <p>F: FOUND BRASS CAP "1941" N: 659287.7 - E: 577748.5</p> <p>G: FOUND BRASS CAP "1941" N: 659309.9 - E: 580369.6</p> <p>H: FOUND BRASS CAP "1941" N: 656663.6 - E: 580349.6</p> <p>I: FOUND BRASS CAP "1941" N: 654017.3 - E: 580331.9</p> <p>J: FOUND BRASS CAP "1941" N: 653999.6 - E: 57752.7</p> <p>K: FOUND BRASS CAP "1941" N: 653983.4 - E: 575058.5</p> <p>L: FOUND BRASS CAP "1941" N: 654002.1 - E: 572411.1</p> <p>M: FOUND BRASS CAP "1941" N: 656625.0 - E: 575043.2</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>06/02/2022</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b> Certificate Number</p>

LS22060681

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>96836</b>		<sup>3</sup> Pool Name <b>RED LAKE; GLORIETA-YESO, NORTHEAST</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TAYLORCREST 25 FEDERAL</b>			<sup>6</sup> Well Number <b>70H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3531'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>A</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>708</b>	<b>NORTH</b>	<b>72</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>801</b>	<b>NORTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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N 89°44'43" (GRID) W 5,076.01' (HORIZ)

25

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 658558.3 - E: 574959.0  
LAT: 32.8103583° N  
LONG: 104.2238992° W

**FIRST TAKE POINT (FTP)**  
801' FNL 100' FEL  
N: 658466.0 - E: 574931.7  
LAT: 32.8101045° N  
LONG: 104.2239886° W

**LAST TAKE POINT (LTP)**  
801' FNL 100' FWL  
N: 658488.6 - E: 569857.0  
LAT: 32.8101799° N  
LONG: 104.2405059° W

**BOTTOM HOLE LOCATION**  
N: 658488.8 - E: 569807.0  
LAT: 32.8101806° N  
LONG: 104.2406686° W

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"  
N: 654022.0 - E: 569763.3

B: FOUND BRASS CAP "1941"  
N: 656655.2 - E: 569759.5

C: FOUND BRASS CAP "1941"  
N: 659289.8 - E: 569756.0

D: FOUND BRASS CAP "1941"  
N: 659278.4 - E: 572390.9

E: FOUND BRASS CAP "1941"  
N: 659266.3 - E: 575026.6

F: FOUND BRASS CAP "1941"  
N: 656625.0 - E: 575043.2

G: FOUND BRASS CAP "1941"  
N: 653983.4 - E: 575058.5

H: FOUND BRASS CAP "1941"  
N: 654002.1 - E: 572411.1

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

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**06/18/2022**  
Date of Survey

Signature and Seal of Professional Surveyor:

**19680**  
Certificate Number

Job No.: LS22060677

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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>96836</b>		<sup>3</sup> Pool Name <b>RED LAKE; GLORIETA-YESO, NORTHEAST</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TAYLORCREST 25 FEDERAL</b>			<sup>6</sup> Well Number <b>71H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3566'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>2</b>	<b>30</b>	<b>17S</b>	<b>28E</b>		<b>2089</b>	<b>NORTH</b>	<b>915</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>1804</b>	<b>NORTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> **GEODETIC DATA**  
 NAD 83 GRID - NM EAST  
**SURFACE LOCATION (SL)**  
 N: 657185.0 - E: 575954.2  
 LAT: 32.8065807° N  
 LONG: 104.2206650° W  
**FIRST TAKE POINT (FTP)**  
 1804' FNL & 100' FEL - SEC 25  
 N: 657463.3 - E: 574937.9  
 LAT: 32.8073484° N  
 LONG: 104.2239715° W  
**LAST TAKE POINT (LTP)**  
 1804' FNL & 100' FWL - SEC 25  
 N: 657485.8 - E: 569858.4  
 LAT: 32.8074237° N  
 LONG: 104.2405043° W  
**BOTTOM HOLE (BH)**  
 N: 657486.0 - E: 569808.4  
 LAT: 32.8074244° N  
 LONG: 104.2406670° W

**CORNER DATA**  
 NAD 83 GRID - NM EAST  
 A: FOUND BRASS CAP "1941"  
 N: 654022.0 - E: 569763.3  
 B: FOUND BRASS CAP "1941"  
 N: 656655.2 - E: 569759.5  
 C: FOUND BRASS CAP "1941"  
 N: 659289.8 - E: 569756.0  
 D: FOUND BRASS CAP "1941"  
 N: 659278.4 - E: 572390.9  
 E: FOUND BRASS CAP "1941"  
 N: 659266.3 - E: 575026.6  
 F: FOUND BRASS CAP "1941"  
 N: 659287.7 - E: 577748.5  
 G: FOUND BRASS CAP "1941"  
 N: 659309.9 - E: 580369.6  
 H: FOUND BRASS CAP "1941"  
 N: 656663.6 - E: 580349.6  
 I: FOUND BRASS CAP "1941"  
 N: 654017.3 - E: 580331.9  
 J: FOUND BRASS CAP "1941"  
 N: 653999.6 - E: 577752.7  
 K: FOUND BRASS CAP "1941"  
 N: 653983.4 - E: 575058.5  
 L: FOUND BRASS CAP "1941"  
 N: 654002.1 - E: 572411.1  
 M: FOUND BRASS CAP "1941"  
 N: 656625.0 - E: 575043.2

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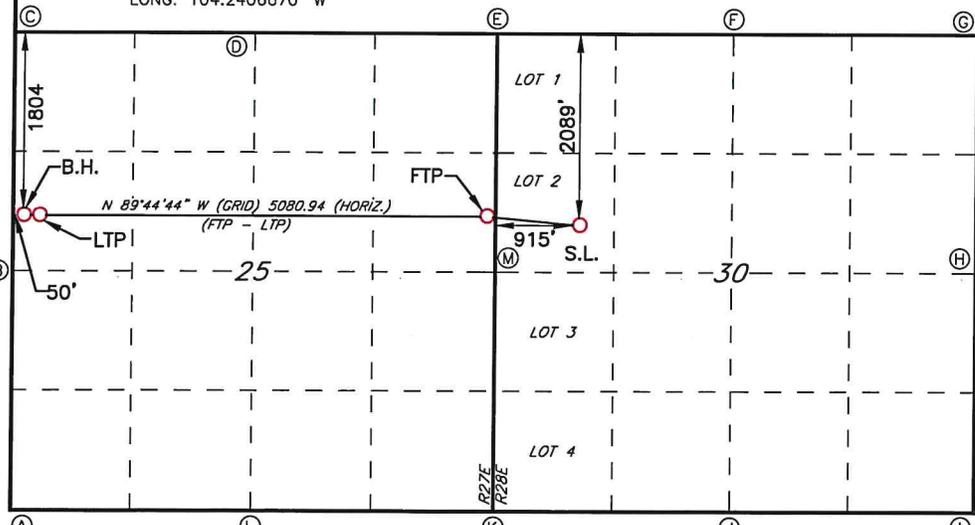
Signature \_\_\_\_\_ Date \_\_\_\_\_  
 Printed Name \_\_\_\_\_  
 E-mail Address \_\_\_\_\_

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**06/02/2022**  
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 Signature and Seal of Professional Surveyor



**19680**  
 Certificate Number



**LS22060679**

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<sup>1</sup> API Number		<sup>2</sup> Pool Code <b>96836</b>		<sup>3</sup> Pool Name <b>RED LAKE; GLORIETA-YESO, NORTHEAST</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>TAYLORCREST 25 FEDERAL</b>			<sup>6</sup> Well Number <b>90H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3566'</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>2</b>	<b>30</b>	<b>17S</b>	<b>28E</b>		<b>2081</b>	<b>NORTH</b>	<b>896</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>25</b>	<b>17S</b>	<b>27E</b>		<b>2043</b>	<b>NORTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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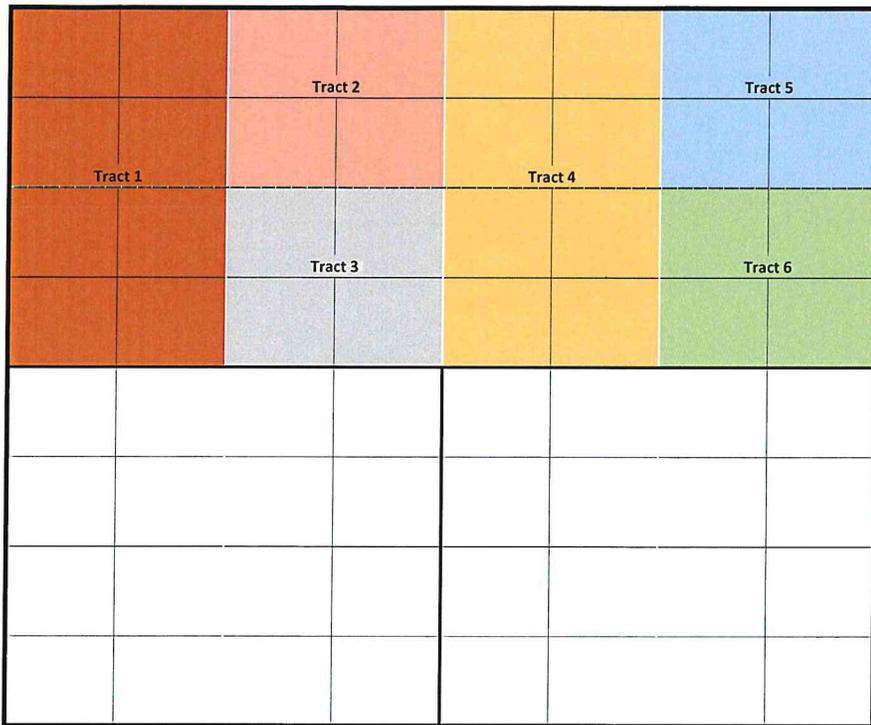
<p><sup>16</sup> <b>GEODETTIC DATA</b>                  NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION (SL)</b>                  N: 657193.0 - E: 575935.8                  LAT: 32.8066028° N                  LONG: 104.2207246° W</p> <p><b>FIRST TAKE POINT (FTP)</b>                  2043' FNL &amp; 100' FEL - SEC 25                  N: 657224.3 - E: 574939.4                  LAT: 32.8066916° N                  LONG: 104.2239675° W</p> <p><b>LAST TAKE POINT (LTP)</b>                  2043' FNL &amp; 100' FWL - SEC 25                  N: 657246.9 - E: 569858.7                  LAT: 32.8067669° N                  LONG: 104.2405040° W</p> <p><b>BOTTOM HOLE (BH)</b>                  N: 657247.1 - E: 569808.7                  LAT: 32.8067677° N                  LONG: 104.2406667° W</p>	<p><b>CORNER DATA</b>                  NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941"                  N: 654022.0 - E: 569763.3</p> <p>B: FOUND BRASS CAP "1941"                  N: 656655.2 - E: 569759.5</p> <p>C: FOUND BRASS CAP "1941"                  N: 659289.8 - E: 569756.0</p> <p>D: FOUND BRASS CAP "1941"                  N: 659278.4 - E: 572390.9</p> <p>E: FOUND BRASS CAP "1941"                  N: 659266.3 - E: 575026.6</p> <p>F: FOUND BRASS CAP "1941"                  N: 659287.7 - E: 577748.5</p> <p>G: FOUND BRASS CAP "1941"                  N: 659309.9 - E: 580369.6</p> <p>H: FOUND BRASS CAP "1941"                  N: 656663.6 - E: 580349.6</p> <p>I: FOUND BRASS CAP "1941"                  N: 654017.3 - E: 580331.9</p> <p>J: FOUND BRASS CAP "1941"                  N: 653999.6 - E: 577752.7</p> <p>K: FOUND BRASS CAP "1941"                  N: 653983.4 - E: 575058.5</p> <p>L: FOUND BRASS CAP "1941"                  N: 654002.1 - E: 572411.1</p> <p>M: FOUND BRASS CAP "1941"                  N: 656625.0 - E: 575043.2</p>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
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--	--

LS22060680

Taylorcrest 25 Federal  
Township 17 South, Range 27 East, NMPM  
Section 25  
Eddy County, New Mexico



Section 25

Taylorcrest 25 Federal DSU

Township 17 South, Range 27 East, NMPM

Section 25: N/2

320.00 acres

Eddy County, New Mexico

Tract 1: W/2NW/4, 80.00 acres

Tract 2: NE/4NW/4, 40.00 acres

Tract 3: SE/4NW/4, 40.00 acres

Tract 4: W/2NE/4, 80.00 acres

Tract 5: NE/4NE/4, 40.00 acres

Tract 6: SE/4NE/4, 40.00 acres

Spur Energy Partners, LLC

Case No. 23094

Exhibit A-3

**Spur Energy Partners LLC**  
**Case No. 23094**  
**Exhibit A-3**

**Taylorcrest 25 Federal (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY**

TRACT NUMBER	LOCATION	SECTION	ACRES	TRACT PARTICIPATION FACTOR
TRACT 1	W/2NW/4	25 - 175 27E	80	25.00%
TRACT 2	NE/4NW/4	25 - 175 27E	40	12.50%
TRACT 3	SE/4NW/4	25 - 175 27E	40	12.50%
TRACT 4	W/2NE/4	25 - 175 27E	80	25.00%
TRACT 5	NE/4NE/4	25 - 175 27E	40	12.50%
TRACT 6	SE/4NE/4	25 - 175 27E	40	12.50%
			320	100.00%

Parties to be pooled are highlighted in YELLOW

TRACT 1	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
Pecos Oil & Gas, LLC	WI	1.00000000	0.84500000	80.00000000	80.00000000
Matthews-Link Properties, Ltd.	ORRI		0.03000000		
<b>TOTAL</b>		<b>1.00000000</b>	<b>0.87500000</b>	<b>80.00000000</b>	<b>80.00000000</b>

TRACT 2	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
SEP Permian Holding Corp.	WI	1.00000000	0.85000000	40.00000000	40.00000000
Sandra Jacobs	ORRI		0.00833333		
Bobby L. Smith	ORRI		0.00833333		
Milagros de Gloria, Inc.	ORRI		0.00833333		
<b>TOTAL</b>		<b>1.00000000</b>	<b>0.87500000</b>	<b>40.00000000</b>	<b>40.00000000</b>

TRACT 3	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
SEP Permian Holding Corp.	WI	1.00000000	0.85000000	40.00000000	40.00000000
Sandra Jacobs	ORRI		0.00833333		
Bobby L. Smith	ORRI		0.00833333		
Milagros de Gloria, Inc.	ORRI		0.00833333		
<b>TOTAL</b>		<b>1.00000000</b>	<b>0.87500000</b>	<b>40.00000000</b>	<b>40.00000000</b>

TRACT 4	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
Silverback O-1, LLC	WI	1.00000000	0.76250000	80.00000000	80.00000000
Thomas Ray Smith	ORRI		0.01041667		
McCaw Properties LLC	ORRI		0.01041667		
Yates Brothers, a partnership	ORRI		0.04166667		
Cliff L. Dean	ORRI/PP		0.01388889		
C. Alvin White	ORRI/PP		0.01388889		
Robert N. Bean	ORRI/PP		0.00555556		
W.C. McManus	ORRI/PP		0.00555556		
Leonard Latch	ORRI/PP		0.00555556		
Frank Bass	ORRI/PP		0.00277778		
William Ryan	ORRI/PP		0.00277778		
<b>TOTAL</b>		<b>1.00000000</b>	<b>0.87500000</b>	<b>80.00000000</b>	<b>80.00000000</b>

TRACT 5	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
Longfellow LH, LLC	WI	0.40000000	0.30050250	40.00000000	16.00000000
Silverback O-1, LLC	WI	0.60000000	0.45075375	40.00000000	24.00000000
Manix Royalty, LLC			0.00350000		
John & Theresa Hillman Family Properties, LP			0.01750000		
Pure Energy Group, Inc.			0.00249375		
ConocoPhillips Company			0.06250000		
Mission Resources Company			0.00625000		
<b>TOTAL</b>		<b>1.00000000</b>	<b>0.84350000</b>	<b>40.00000000</b>	<b>40.00000000</b>

TRACT 6	Interest Type	Record Title Ownership			
		WI	NRI	Gross Ac	Net Ac
SEP Permian, LLC	WI	1.00000000	0.75000000	40.00000000	40.00000000
Sydhon, LP			0.02500000		
Judith A. West			0.10000000		
<b>TOTAL</b>		<b>1.00000000</b>	<b>0.87500000</b>	<b>40.00000000</b>	<b>40.00000000</b>

TAYLORCREST 25 FEDERAL RECORD TITLE INTEREST DSU RECAPITULATION			
	Net Ac	DSU WI %	DSU NRI %
Bobby L. Smith			0.002083
C. Alvin White			0.003472
ConocoPhillips Company			0.007813
Cliff L. Dean			0.003472
Frank Bass			0.000694
John & Theresa Hillman Family Properties, LP			0.002188
Judith A. West			0.012500
Leonard Latch			0.002604
Longfellow LH, LLC	16.000000	0.050000	0.037563
Manix Royalty, LLC			0.000438
Matthews-Link Properties, Ltd.			0.007500
McCaw Properties LLC			0.002604
Milagros de Gloria, Inc.			0.002083
Mission Resources Company			0.000781
Pecos Oil & Gas, LLC	80.000000	0.250000	0.211250
Pure Energy Group, Inc.			0.000312
Robert N. Bean			0.001389
Sandra Jacobs			0.002083
SEP Permian Holding Corp.	80.000000	0.250000	0.212500
SEP Permian, LLC	40.000000	0.125000	0.093750
Sydhon, LP			0.003125
Silverback O-1, LLC	104.000000	0.325000	0.249669
Thomas Ray Smith			0.002604
William Ryan			0.000694
W.C. McManus			0.001389
Yates Brothers, a partnership			0.010417

## FP NOTICE PARTY CONTACT INFORMATION

INTEREST OWNER	ADDRESS	INTEREST TYPE
Longfellow LH, LLC	8115 Preston Road, Ste 800 Dallas, TX 75225	WI
Silverback O-1, LLC	19707 IH 10 W, Ste 201 San Antonio, TX 78257	WI
Pecos Oil & Gas LLC	P.O. Box 1370 Artesia, NM 88211	WI
Matthews-Link Properties, Ltd.	500 W. Texas, TWR 1, Ste 1260 Midland, TX 79701	ORRI
Sandra Jacobs	2703 Wydeewood Drive Midland, TX 79707	ORRI
Hobby L. Smith	11201 Norfolk Ave #12 Lubbock, TX 79423	ORRI
Milagros de Gloria, Inc.	P.O. Box 10886 Midland, TX 79702	ORRI
Thomas Ray Smith	5818 Dominion Ridge Circle San Angelo, TX 76904	ORRI
McCaw Properties LLC	P.O. Box 376 Artesia, NM 88211	ORRI
Yates Brothers, a partnership	P.O. Box 1394 Artesia, NM 88211	ORRI
Chiffl. Dean	<i>Possible Grandchild:</i> Clifford Lonnie Dean III 6003 Reefridge Place San Antonio, TX 78242	ORRI
C. Alvin White	<i>Possible Grandchildren:</i> Geoffrey B White 66 Boyden Rd Conway, MA 01341  Byron H White 80 Celestial Way Jupiter, FL 33458	ORRI
Robert H. Bean	<i>Possible Grandchildren:</i> Chris Bean 441 Tuscany Valley Ct, Apt 7 Crestview Hills, KY 41017  Karen L. Gilmer 1520 Palm Ave Winter Park, FL 32789	ORRI
W.C. McMamus	<i>Possible Grandchildren:</i> Cynthia Spikes High 2308 Lawnmont Avenue Austin, TX 78756  Johnnie Kay Spikes Moore 7003 Oxford Avenue Lubbock, TX 79413  Leslie Alura Spikes Green 211 N 3rd Street Geneva, IL 60134  Patsy Ann Spikes Sherrod 2008 Crescent Road Victoria, BC V8S2H2	ORRI
Leonard Latch	<i>AKA: Rex Leonard Latch</i> <i>Possible Grandchildren:</i> Leonard Mason 3741 Ridge Rd SE Smyrna, GA 30080  James Franklin Mason 212 Hampton Station, Blvd 90 Canton, GA 30115	ORRI
Frank Bass	<i>Possible Grandchild:</i> Jenny Griffey 605 N. Dover Ave Lubbock, TX 79416  <i>Other possibilities: Janet Waters, Jim Bass</i>	ORRI
William Ryan	<i>AKA: W.M. Ryan</i> <i>Wife: Marie Ryan</i> <i>Possible Child: Mary Jo Nash</i>  <i>Possible Grandchild: Debra Jo Nash</i> 6916 Freepert Ave Lubbock, TX 79424  <i>2nd Possible Child: Lynn Marie Price</i>  <i>Possible Grandchild: David L. Price</i> 1424 Blackhawk Circle Granbury, TX 76048	ORRI
Manix Royalty, LLC	3300 N "A" Street, Bldg 8, Ste 106 Midland, TX 79705	ORRI
John & Theresa Hillman Family Properties, LP	P.O. Box 50187 Midland, TX 79710	ORRI
Pure Energy Group, Inc.	22610 US Highway 281 North #218 San Antonio, TX 78258	ORRI
ConocoPhillips Company	600 W. Illinois Avenue Midland, TX 79701	ORRI
Mission Resources Company	"Mission Creek Resources, LLC" 25511 Badde Rd, The Woodlands, TX 77380	ORRI



August 5, 2022

Owner  
Address

**RE: Well Proposal**  
**Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H**  
**N/2 Section 25, T17S-R27E**  
**Eddy County, New Mexico**

Dear Working Interest Owner:

Spur Energy Partners LLC (“SPUR”), an affiliate of SEP Permian LLC (“SEP”), hereby proposes to drill and complete the **Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the “Subject Wells”) at the following proposed locations (subject to change upon staking and survey).

**Taylorcrest 25 Federal 10H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 728’ FNL & 72’ FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location – 1323’ FNL & 50’ FWL, Section 25, T17S-R27E
- Avg TVD: 3,320’

**Taylorcrest 25 Federal 20H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 688’ FNL & 72’ FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location – 413’ FNL & 50’ FWL, Section 25, T17S-R27E
- Avg TVD: 3,430’

**Taylorcrest 25 Federal 21H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 2,097’ FNL & 933’ FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 2,234’ FNL & 50’ FWL, Section 25, T17S-R27E
- Avg TVD: 3,440’

**Taylorcrest 25 Federal 70H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 708’ FNL & 72’ FEL, Section 25, T17S-R27E
- Proposed Bottom Hole Location – 801’ FNL & 50’ FWL, Section 25, T17S-R27E
- Avg TVD: 3,962’

**Taylorcrest 25 Federal 71H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 2,089’ FNL & 915’ FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 1,804’ FNL & 50’ FWL, Section 25, T17S-R27E
- Avg TVD: 4,012’

**Taylorcrest 25 Federal 90H Well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 2,081’ FNL & 896’ FWL, Section 30, T17S-R28E
- Proposed Bottom Hole Location – 2,043’ FNL & 50’ FWL, Section 25, T17S-R27E
- Avg TVD: 4,250’

**Spur Energy Partners LLC**  
**Case No. 23094**  
**Exhibit A-4**

**Well Proposal**  
**Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H**  
**N/2 Section 25, T17S-R27E**  
**Eddy County, New Mexico**  
**August 5, 2022**  
**Page 2**

SPUR proposes to form a Drilling Spacing Unit (“DSU”) covering the N/2 of Section 25, T17S-R25E, Eddy County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands may be governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation, and which may govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated September 1, 2022, (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development, concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of September 1, 2022
- Contract Area consisting of the N/2 of Section 25, T17S-R27E, Eddy County, NM
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100% / 300% / 300% non-consenting penalty
- \$8,000 / \$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs. Your estimated working interest in the proposed 320 acre DSU is shown on Exhibit “A” enclosed herewith.

SPUR respectfully requests that you select one of the following three options with regard to your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of “Non-Consent”).

**Option 3 – Term Assignment Option:** Assign your leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, for a bonus consideration of \$750 per net mineral acre, with you delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 – Assignment Option:** Assign your leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SEP for a bonus consideration of \$1,500 per net mineral acre, delivering no less than a 75% leasehold net revenue interest (all rights owned).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to assign your leasehold interest under the terms outlined above in the Option 3 – Term Assignment Option, or Option 4 – Assignment Option, please so indicate by signing and returning the enclosed Assignment Election page, and Spur shall provide you with an assignment form for your review and execution. (In the event you do not own all depths within the Yeso formation, the above-stated prices per net mineral acre for Options 3 and 4 shall be re-determined by SPUR.)

**Well Proposal**  
**Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, and 90H**  
**N/2 Section 25, T17S-R27E**  
**Eddy County, New Mexico**  
**August 5, 2022**  
**Page 3**

SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to each of the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mlauck@spurenergy.com](mailto:mlauck@spurenergy.com) or the undersigned via email at [lyoung@spurenergy.com](mailto:lyoung@spurenergy.com). Thank you very much for your assistance and cooperation.

Sincerely,



Lance Young  
Sr. Landman

Enclosures  
Exhibit "A"  
AFEs



August 5, 2022  
Taylorcrest 25 Federal 10H

\_\_\_\_\_ *Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 10H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ *Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 10H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



August 5, 2022  
Taylorcrest 25 Federal 20H

\_\_\_\_\_ *Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 20H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ *Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 20H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



August 5, 2022  
Taylorcrest 25 Federal 21H

\_\_\_\_\_ *Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 21H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ *Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 21H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_



August 5, 2022  
Taylorcrest 25 Federal 70H

\_\_\_\_\_ *Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 70H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ *Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 70H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



August 5, 2022  
Taylorcrest 25 Federal 71H

\_\_\_\_\_ *Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 71H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ *Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 71H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



August 5, 2022  
Taylorcrest 25 Federal 90H

\_\_\_\_\_ *Option 1) The undersigned elects to participate in the drilling and completion of the Taylorcrest 25 Federal 90H well and agrees to the formation of the DSU and to the terms of the NJOA as detailed in this proposal, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the DSU.*

\_\_\_\_\_ *Option 2) The undersigned elects not to participate in the drilling and completion of the Taylorcrest 25 Federal 90H well.*

Should you elect to participate, please also indicate your Well Insurance election below. If you elect to obtain individual Well Insurance coverage, please provide SPUR with a copy of your Certificate of Insurance.

**Well Insurance:**

\_\_\_\_\_ *The undersigned requests Well Insurance coverage provided by Spur Energy Partners.*

\_\_\_\_\_ *The undersigned elects to obtain individual Well Insurance coverage.*

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

**Company/Individual:** \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



August 5, 2022

**Option 3 - Term Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SPUR through a term assignment with a primary term of three (3) years and as long thereafter as production is obtained in paying quantities, and a bonus consideration of \$750 per net mineral acre, delivering a 75% leasehold net revenue interest (limited to the Yeso formation).

**Option 4 - Assignment Option**

\_\_\_\_\_ The undersigned hereby elects to assign their leasehold working interest in the N/2 of Section 25, T17S-R27E, exclusive of existing wellbores, to SPUR for a bonus consideration of \$1,500 per net mineral acre, delivering a 75% leasehold net revenue interest (all rights owned).

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

Company/Individual: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



**Exhibit "A" – Estimated working interest in proposed Taylorcrest 25 Federal, N2 of Section 25, T17S-R27E, 320 acre, more or less, DSU**

Working Interest Owner: 25.000000%



Authority for Expenditure  
Drill, Complete, & Equip



Operator: Spur Energy Partners LLC	AFE #: C22053
Well Name: TAYLORCREST 25 FEDERAL 10H	
Location: NEW MEXICO / EDDY	
Project Description:	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS; SURFACE	\$ 73,750	\$ -	\$ -	\$ -	\$ 73,750	\$ -
2050-1302	DRILLING RENTALS; SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 167,000	\$ -	\$ -	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2050-8000	MUD LOGGER	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 84,500	\$ -	\$ -	\$ -	\$ 84,500	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,067,500	\$ -	\$ -	\$ -	\$ 1,067,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 290,000	\$ -	\$ -	\$ -	\$ 290,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 407,500	\$ -	\$ -	\$ -	\$ 407,500	\$ -
DRILLING TOTAL		\$ 1,475,000	\$ -	\$ -	\$ -	\$ 1,475,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS; SURFACE IRON	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS; SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100	\$ -	\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 212,000	\$ -	\$ -	\$ -	\$ 212,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE COMPLETION SUBTOTAL		\$ 2,063,750	\$ -	\$ -	\$ -	\$ 2,063,750	\$ -

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE COMPLETION SUBTOTAL		\$ 164,150	\$ -	\$ -	\$ -	\$ 164,150	\$ -
COMPLETION TOTAL		\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
INTANGIBLE FACILITY SUBTOTAL		\$ 106,500	\$ -	\$ -	\$ -	\$ 106,500	\$ -

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	\$ -	\$ 69,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000	\$ -	\$ -	\$ -	\$ 23,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
TANGIBLE FACILITY SUBTOTAL		\$ 313,500	\$ -	\$ -	\$ -	\$ 313,500	\$ -
FACILITY TOTAL		\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -

TAYLORCREST 25 FEDERAL 10H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,476,000	\$ -	\$ -	\$ -	\$ 1,476,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -
TOTAL WELL COST	\$ 4,122,900	\$ -	\$ -	\$ -	\$ 4,122,900	\$ -

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #: C22054
Well Name : TAYLORCREST 25 FEDERAL 20H	
Location : NEW MEXICO / EDDY	
Project : Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,750	\$ -	\$ -	\$ -	\$ 73,750	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 167,000	\$ -	\$ -	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 84,500	\$ -	\$ -	\$ -	\$ 84,500	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,067,500	\$ -	\$ -	\$ -	\$ 1,067,500	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 290,000	\$ -	\$ -	\$ -	\$ 290,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 407,500	\$ -	\$ -	\$ -	\$ 407,500	\$ -
DRILLING TOTAL		\$ 1,475,000	\$ -	\$ -	\$ -	\$ 1,475,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100	\$ -	\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 212,000	\$ -	\$ -	\$ -	\$ 212,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,063,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,063,750</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 164,150</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,150</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,227,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,227,900</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	\$ -	\$ 69,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000	\$ -	\$ -	\$ -	\$ 23,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 313,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 313,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 420,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 420,000</b>	<b>\$ -</b>

TAYLORCREST 25 FEDERAL 20H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,476,000	\$ -	\$ -	\$ -	\$ 1,476,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,122,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,122,900</b>	<b>\$ -</b>

Partner Approval	
Signed _____	Company _____
Name _____	Date _____
Title _____	



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE # : C22055
Well Name : TAYLORCREST 25 FEDERAL 70H	
Location : NEW MEXICO / EDDY	
Project : Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,250	\$ -	\$ -	\$ -	\$ 23,250	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS; SURFACE	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2050-1302	DRILLING RENTALS; SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 110,500	\$ -	\$ -	\$ -	\$ 110,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 500	\$ -	\$ -	\$ -	\$ 500	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-8001	MOB/DEMOM RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 94,000	\$ -	\$ -	\$ -	\$ 94,000	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,132,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,132,750</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 54,500	\$ -	\$ -	\$ -	\$ 54,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 375,250	\$ -	\$ -	\$ -	\$ 375,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 492,250</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 492,250</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,625,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS; SURFACE IRON	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS; SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100	\$ -	\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 450,000	\$ -	\$ -	\$ -	\$ 450,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 212,000	\$ -	\$ -	\$ -	\$ 212,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,063,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,063,750</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 164,150</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,150</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,227,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,227,900</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	\$ -	\$ 69,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000	\$ -	\$ -	\$ -	\$ 23,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 313,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 313,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 420,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 420,000</b>	<b>\$ -</b>

TAYLORCREST 25 FEDERAL 70H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,625,000	\$ -	\$ -	\$ -	\$ 1,625,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,272,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,272,900</b>	<b>\$ -</b>

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator: <u>Spur Energy Partners LLC</u>	AFE #: <u>C22058</u>
Well Name: <u>TAYLORCREST 25 FEDERAL 21H</u>	
Location: <u>NEW MEXICO / EDDY</u>	
Project Description:	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 73,750	\$ -	\$ -	\$ -	\$ 73,750	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 167,000	\$ -	\$ -	\$ -	\$ 167,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 250	\$ -	\$ -	\$ -	\$ 250	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 77,000	\$ -	\$ -	\$ -	\$ 77,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 13,500	\$ -	\$ -	\$ -	\$ 13,500	\$ -
2050-8001	MOB/DEMOB RIG	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 84,500	\$ -	\$ -	\$ -	\$ 84,500	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,067,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,067,500</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 290,000	\$ -	\$ -	\$ -	\$ 290,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 407,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 407,500</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100	\$ -	\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 212,000	\$ -	\$ -	\$ -	\$ 212,000	\$ -
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ 110,000	\$ -
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ 2,500	\$ -
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ 100,000	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,063,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,063,750</b>	<b>\$ -</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 184,150</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 184,150</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,247,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,247,900</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	\$ -	\$ 69,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000	\$ -	\$ -	\$ -	\$ 23,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 313,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 313,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 420,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 420,000</b>	<b>\$ -</b>

TAYLORCREST 25 FEDERAL 21H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,475,000	\$ -	\$ -	\$ -	\$ 1,475,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,122,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,122,900</b>	<b>\$ -</b>

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator: Spur Energy Partners LLC	AFE #: C22056
Well Name: TAYLORCREST 25 FEDERAL 71H	
Location: NEW MEXICO / EDDY	
Project Description:	

NTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,250	\$ -	\$ -	\$ -	\$ 23,250	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 110,500	\$ -	\$ -	\$ -	\$ 110,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 500	\$ -	\$ -	\$ -	\$ 500	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-8001	MOB/DEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 94,000	\$ -	\$ -	\$ -	\$ 94,000	\$ -
INTANGIBLE DRILLING SUBTOTAL		\$ 1,132,750	\$ -	\$ -	\$ -	\$ 1,132,750	\$ -

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 54,500	\$ -	\$ -	\$ -	\$ 54,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 375,250	\$ -	\$ -	\$ -	\$ 375,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TANGIBLE DRILLING SUBTOTAL		\$ 492,250	\$ -	\$ -	\$ -	\$ 492,250	\$ -
DRILLING TOTAL		\$ 1,625,000	\$ -	\$ -	\$ -	\$ 1,625,000	\$ -

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100	\$ -	\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 212,000	\$ -	\$ -	\$ -	\$ -	\$ 212,000
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ -	\$ 110,000
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ 100,000
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ 25,000
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ 20,000
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ 15,000
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,063,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,063,750</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 164,150</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,150</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	\$ -	\$ 69,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000	\$ -	\$ -	\$ -	\$ 23,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 313,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 313,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 420,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 420,000</b>	<b>\$ -</b>

TAYLORCREST 25 FEDERAL 71H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,625,000	\$ -	\$ -	\$ -	\$ 1,625,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,272,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,272,900</b>	<b>\$ -</b>

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #: C22057
Well Name : TAYLORCREST 25 FEDERAL 90H	
Location : NEW MEXICO / EDDY	
Project : Description :	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 23,250	\$ -	\$ -	\$ -	\$ 23,250	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 62,000	\$ -	\$ -	\$ -	\$ 62,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 34,000	\$ -	\$ -	\$ -	\$ 34,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 4,000	\$ -	\$ -	\$ -	\$ 4,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 91,000	\$ -	\$ -	\$ -	\$ 91,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 31,000	\$ -	\$ -	\$ -	\$ 31,000	\$ -
2050-1900	GROUND TRANSPORT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURNKEY)	\$ 195,000	\$ -	\$ -	\$ -	\$ 195,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 110,500	\$ -	\$ -	\$ -	\$ 110,500	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 68,000	\$ -	\$ -	\$ -	\$ 68,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 500	\$ -	\$ -	\$ -	\$ 500	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 95,000	\$ -	\$ -	\$ -	\$ 95,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 42,000	\$ -	\$ -	\$ -	\$ 42,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 17,000	\$ -	\$ -	\$ -	\$ 17,000	\$ -
2050-8001	MOBIDEMOB RIG	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 94,000	\$ -	\$ -	\$ -	\$ 94,000	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 1,132,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,132,750</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 54,500	\$ -	\$ -	\$ -	\$ 54,500	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 375,250	\$ -	\$ -	\$ -	\$ 375,250	\$ -
2051-5400	CONDUCTOR PIPE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2051-5500	WELLHEAD	\$ 17,500	\$ -	\$ -	\$ -	\$ 17,500	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 24,000	\$ -	\$ -	\$ -	\$ 24,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 492,250</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 492,250</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,625,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,625,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 270,000	\$ -	\$ -	\$ -	\$ 270,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 162,000	\$ -	\$ -	\$ -	\$ 162,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 90,000	\$ -	\$ -	\$ -	\$ 90,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2055-2403	FLOWBACK	\$ 42,100	\$ -	\$ -	\$ -	\$ 42,100	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 459,000	\$ -	\$ -	\$ -	\$ 459,000	\$ -
2055-3400	PROPPANT	\$ 325,750	\$ -	\$ -	\$ -	\$ 325,750	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 212,000	\$ -	\$ -	\$ -	\$ -	\$ 212,000
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8001	COMPLETION/WORKOVER RIG	\$ 110,000	\$ -	\$ -	\$ -	\$ -	\$ 110,000
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ 100,000	\$ -	\$ -	\$ -	\$ -	\$ 100,000
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 25,000	\$ -	\$ -	\$ -	\$ -	\$ 25,000
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ 20,000
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ 15,000
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 2,063,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,063,750</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ 2,900	\$ -	\$ -	\$ -	\$ 2,900	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 52,500	\$ -	\$ -	\$ -	\$ 52,500	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 164,150</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 164,150</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 2,227,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,227,900</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 69,000	\$ -	\$ -	\$ -	\$ 69,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 23,000	\$ -	\$ -	\$ -	\$ 23,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 48,000	\$ -	\$ -	\$ -	\$ 48,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 313,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 313,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 420,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 420,000</b>	<b>\$ -</b>

TAYLORCREST 25 FEDERAL 90H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,625,000	\$ -	\$ -	\$ -	\$ 1,625,000	\$ -
COMPLETION TOTAL	\$ 2,227,900	\$ -	\$ -	\$ -	\$ 2,227,900	\$ -
FACILITY TOTAL	\$ 420,000	\$ -	\$ -	\$ -	\$ 420,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 4,272,900</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,272,900</b>	<b>\$ -</b>

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_

**SPUR ENERGY PARTNERS - Taylorcrest 25 Federal 10H, 20H, 21H, 70H, 71H, & 90H**  
**CASE NO. 23094 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY**

COURIER	TRACKING	PARTY	DELIVERY ADDRESS	DELIVERY DATE	CONTACT HISTORY
USPS	9407 1118 9876 5873 7483 06	Longfellow LH, LLC	8115 Preston Rd, Ste 800 Dallas, TX 75225	8/12/2022	8/5/2022: Emailed Ryan Reynolds to clarify WI. 10/6/2022: Ryan Reynolds responded via email with election letter dated 8/16/2022 indicating response.
USPS	9407 1118 9876 5873 7486 65	Silverback O-1, LLC	19707 IH 10 W, Ste 201 San Antonio, TX 78257	8/11/2022	8/5/2022: Emailed to Austin Frye to clarify WI. 8/8/2022: Austin responded requesting JOA / AFEs for review ahead of receiving physical proposal. 9/8/2022: Emailed follow up to Austin Frye. 9/8/2022: Austin responded inquiring about a potential conflict with Redwood permits, which we clarified was not a concern.
USPS	9407 1118 9876 5873 7485 73	Pecos Oil & Gas LLC	P.O. Box 1370 Artesia, NM 88211	8/9/2022	8/17/2022: Morgan Buckles responded via email with AFE clarification. 8/29/2022: Morgan Buckles submitted proposals indicating response.
USPS	9407 1118 9876 5873 7478 59	Occidental Permian Ltd Partnership	5 Greenway Plaza, Ste 110 Houston, TX 77046	8/8/2022	8/05/2022: Sent Proposals 8/08/2022: Alissa Payne confirmed Oxy is checking to ensure no add'l interest retained. Followed up via email with AFEs + confirmation proposals sent to Silverback as well.
USPS	9407 1118 9876 5873 7477 29	Oxy USA WTP, LP	5 Greenway Plaza, Ste 110 Houston, TX 77046	8/8/2022	

**Spur Energy Partners LLC**  
**Case No. 23094**  
**Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE

1. I am a geologist with Spur Energy Partners, LLC (“Spur”). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”). Spur’s acreage is shown in yellow and the approximate wellbore paths for the proposed **Taylorcrest 25 Federal 10H, Taylorcrest 25 Federal 20H, Taylorcrest 25 Federal 70H, Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 71H, and Taylorcrest 25 Federal 90H** wells (“Wells”) are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

Spur Energy Partners LLC  
Case No. 23094  
Exhibit B

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map demonstrates the formation is gently dipping to the northeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs run over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies each initial proposed well relative to the different intervals within the Yeso formation.

8. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest.

9. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

10. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

11. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

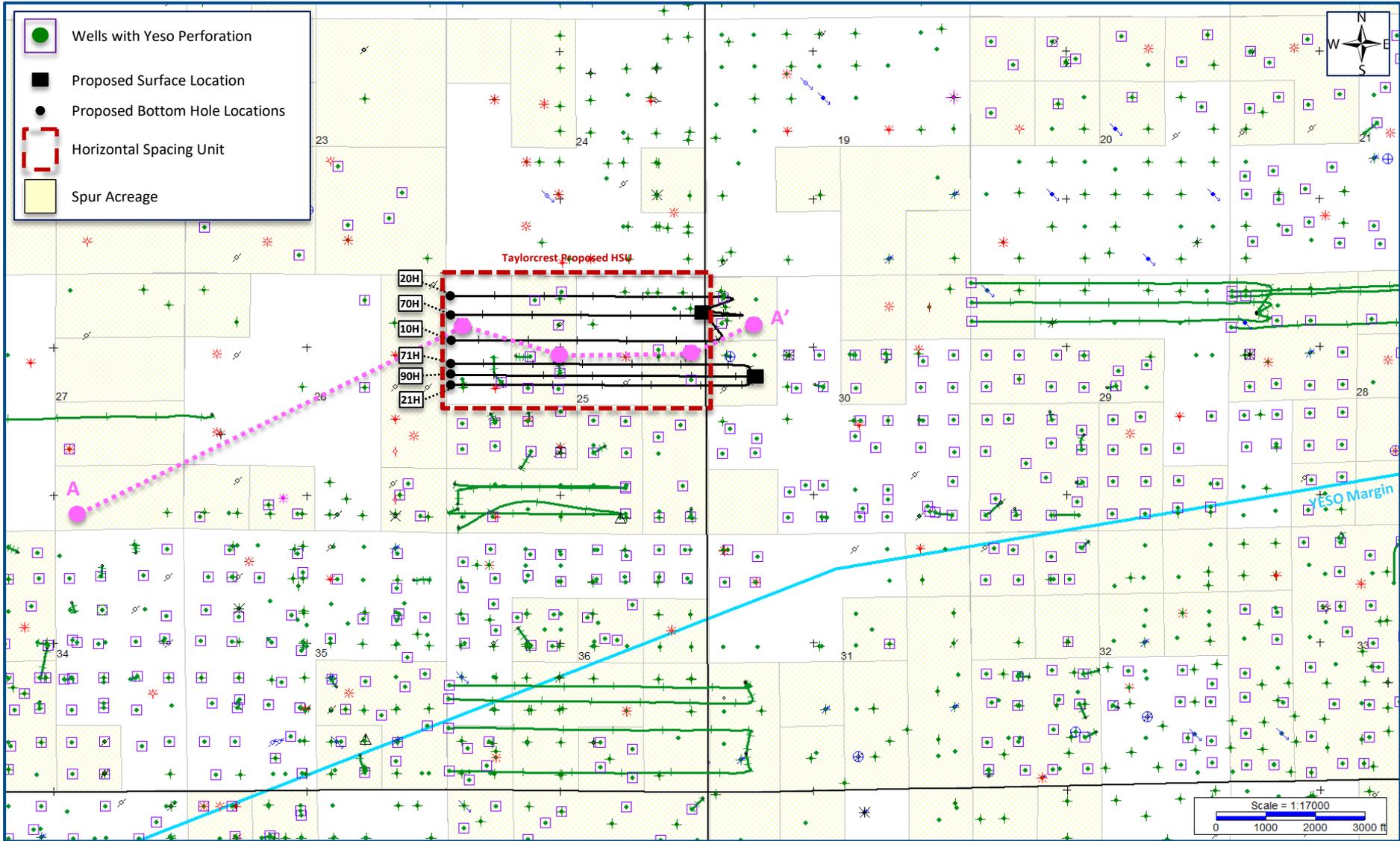
12. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

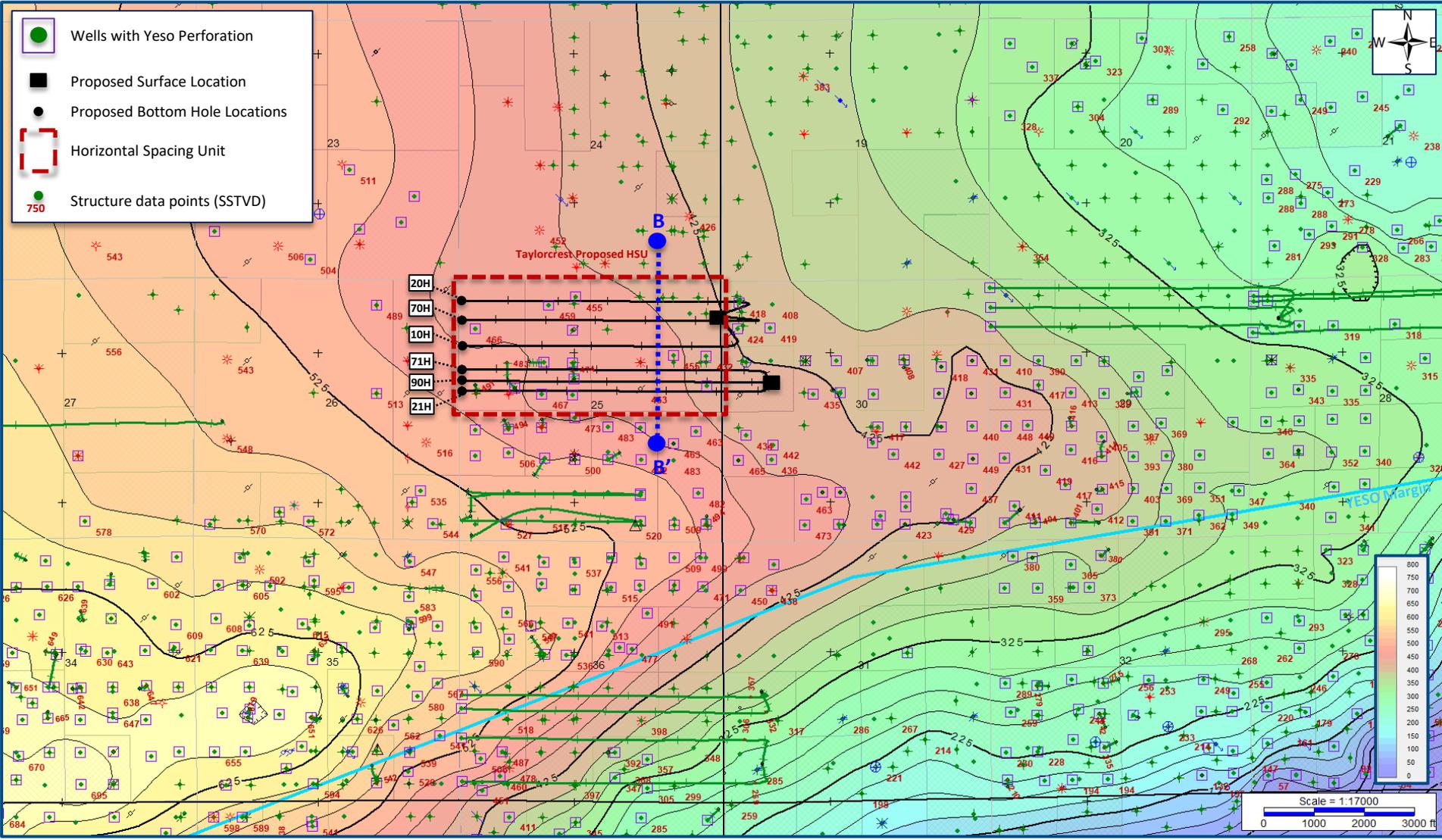
10/24/2022  
Date

# Exhibit B-1. Taylorcrest HSU Basemap

(Case No. 23094)

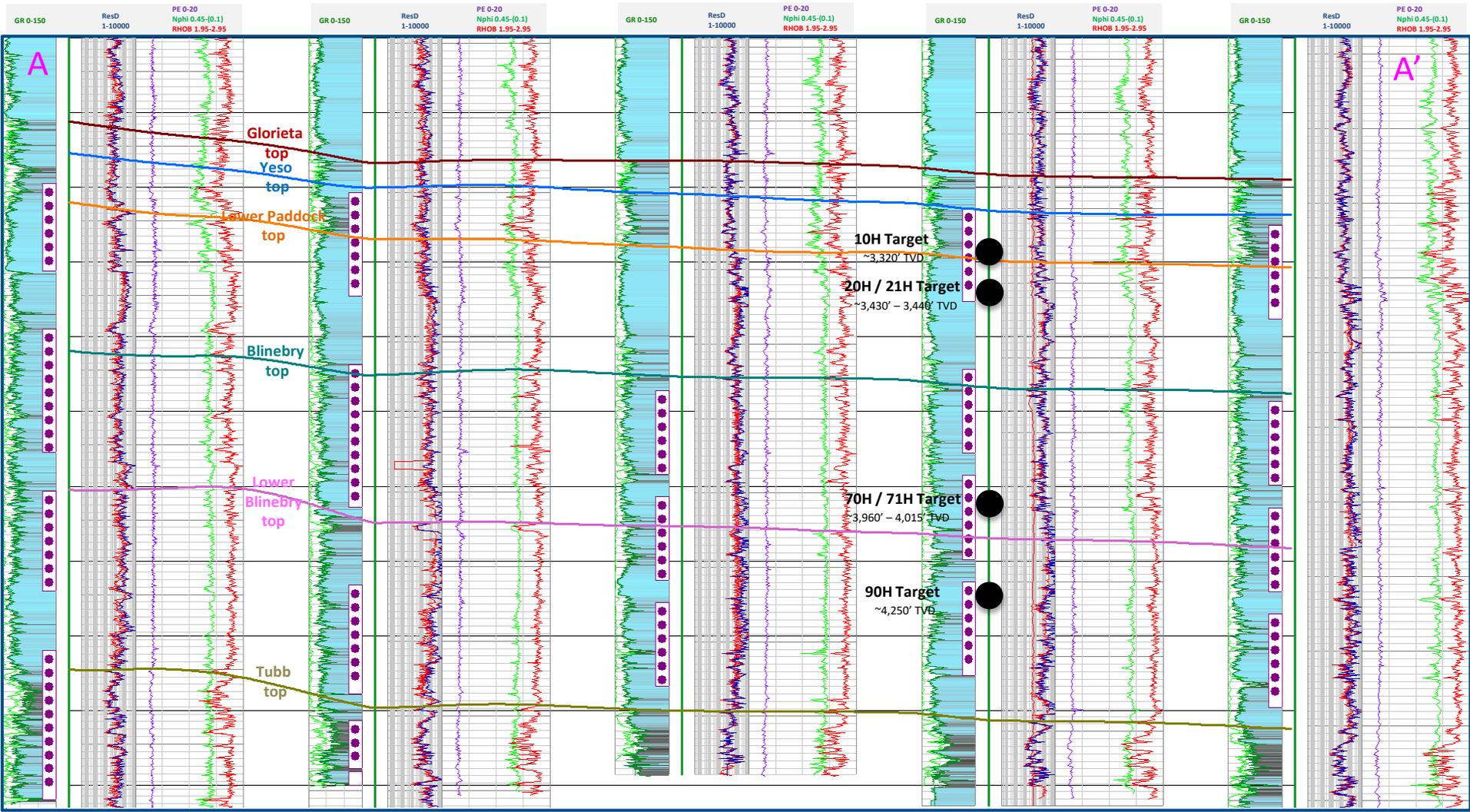


# Exhibit B-2. Structure Map (SSTVD) - Top Glorieta (Case No. 23094)



# Exhibit B-3. Structural Cross Section A – A' (TVD)

(Case No. 23094)



EAGLE 27 '0' FEDERAL #2

MATTHEWS 25 FEDERAL #3

DOGWOOD FEDERAL #3

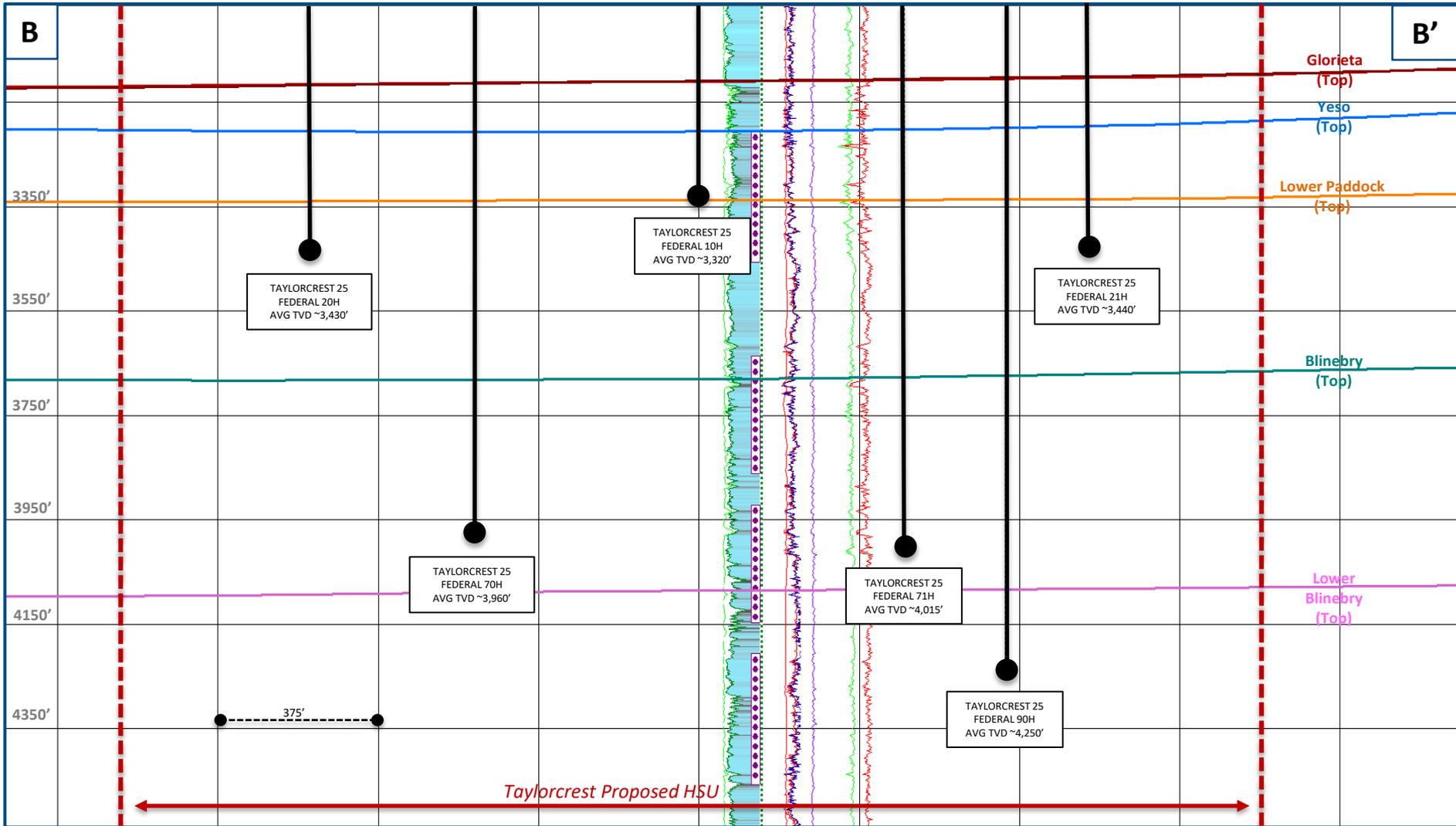
EBONY STATE #1

MAPLE STATE #4



# Exhibit B-4. Taylorcrest Gun Barrel B – B' (TVD)

(Case No. 23094)



STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

Case No. 23094

SELF-AFFIRMED STATEMENT OF  
DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

6. On October 13, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

/s/ Dana S. Hardy  
Dana S. Hardy

October 28, 2022  
Date

**Spur Energy Partners LLC**  
**Case No. 23094**  
**Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

October 5, 2022

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

## TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 23094 - Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 3, 2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Spur Energy Partners LLC**  
**Case No. 23094**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23094**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Frank Bass c/o Jenny Griffey 605 N. Dover Ave Lubbock, TX 79416	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/11/22 – Individual picked up at post office.
Robert H. Bean c/o Chris Bean 441 Tuscany Valley Ct, Apt 7 Crestview Hills, KY 41017	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/20/22 – Item returned to sender.
Robert H. Bean c/o Karen L. Gilmer 1520 Palm Ave Winter Park, FL 32789	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/12/22 – Item in transit to next facility.
ConocoPhillips Company 600 W. Illinois Avenue Midland, TX 79701	10/05/22	10/17/22
Cliff L. Dean c/o Clifford Lonnie Dean III 6003 Reefridge Place San Antonio, TX 78242	10/05/22	10/17/22
John & Theresa Hillman Family Properties, LP P.O. Box 50187 Midland, TX 79710	10/05/22	10/19/22
Sandra Jacobs 2703 Wydewood Drive Midland, TX 79707	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/13/22 – Delivery attempted
Leonard Latch aka Rex Leonard Latch c/o James Franklin Mason 212 Hampton Station, Blvd 90 Canton, GA 30115	10/05/22	10/17/22

**Spur Energy Partners LLC  
Case No. 23094  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23094**

**NOTICE LETTER CHART**

Leonard Latch aka Rex Leonard Latch c/o Leonard Mason 3741 Ridge Rd SE Smyrna, GA 30080	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/11/22 – Delivered to an individual at the address.
Longfellow LH, LLC 8115 Preston Road, Ste 800 Dallas, TX 75225	10/05/22	10/14/22
Manix Royalty, LLC 3300 N "A" Street, Bldg 8, Ste 106 Midland, TX 79705	10/05/22	10/18/22 Return to sender.
Matthews-Link Properties, Ltd. 500 W. Texas, TWR 1, Ste 1260 Midland, TX 79701	10/05/22	10/18/22 Return to sender.
McCaw Properties LLC P.O. Box 376 Artesia, NM 88211	10/05/22	10/13/22
W.C. McManus c/o Leslie Alura Spikes Green 211 N 3rd Street Geneva, IL 60134	10/05/22	10/24/22 Return to sender.
W.C. McManus c/o Cynthia Spikes High 2308 Lawnmont Avenue Austin, TX 78756	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/24/22 – Delivered to an individual at the address.
W.C. McManus c/o Johnnie Kay Spikes Moore 7003 Oxford Avenue Lubbock, TX 79413	10/05/22	10/18/22 Return to sender.
W.C. McManus c/o Patsy Ann Spikes Sherrod 2008 Crescent Road Victoria, BC V8S2H2	10/05/22	10/25/22
Milagros de Gloria, Inc. P.O. Box 10886 Midland, TX 79702	10/05/22	10/17/22

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23094**

**NOTICE LETTER CHART**

Mission Resources Company Mission Creek Resources, LLC 25511 Budde Rd, The Woodlands, TX 77380	10/05/22	10/18/22 Return to sender.
Pecos Oil & Gas LLC P.O. Box 1370 Artesia, NM 88211	10/05/22	10/14/22
Pure Energy Group, Inc. 22610 US Highway 281 North #218 San Antonio, TX 78258	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/14/22 – Item in transit to next facility.
William “W.M.” Ryan c/o Debra Jo Nash 6916 Freeport Ave Lubbock, TX 79424	10/05/22	10/11/22
William “W.M.” Ryan c/o David L. Price 1424 Blackhawk Circle Granbury, TX 76048	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/13/22 – Delivery attempted.
Silverback O-1, LLC 19707 IH 10 W, Ste 201 San Antonio, TX 78257	10/05/22	10/14/22
Bobby L. Smith 11201 Norfolk Ave #12 Lubbock, TX 79423	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/13/22 – Delivery attempted.
Thomas Ray Smith 5818 Dominion Ridge Circle San Angelo, TX 76904	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/14/22 – Item in transit to next facility.
C. Alvin White c/o Byron H White 80 Celestial Way Jupiter, FL 33458	10/05/22	Per USPS Tracking (Last checked 10/28/22):  10/27/22 – Item in transit to next facility.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23094**

**NOTICE LETTER CHART**

C. Alvin White c/o Geoffrey B White 66 Boyden Rd Conway, MA 01341	10/05/22	10/17/22
Yates Brothers, a partnership P.O. Box 1394 Artesia, NM 88211	10/05/22	10/13/22

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

ConocoPhillips Company  
600 W. Illinois Avenue  
Midland, TX 79701

23094 Spur - Taylorcrest

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE MAIN POST OFFICE  
 OCT 05 2022  
 87501-9998

7021 0950 0002 0371 5358

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>Complete items 1, 2, and 3.</p> <ul style="list-style-type: none"> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">ConocoPhillips Company 600 W. Illinois Avenue Midland, TX 79701</p> <p style="text-align: right; font-size: small;">23094 Spur - Taylorcrest</p> <div style="text-align: center;">  <p>9402 6746 4005 55</p> </div> <p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7021 0950 0002 0371 5358</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>J. Villapando</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p><i>Isaac Villapando</i></p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; font-weight: bold; color: green;">                 RECEIVED                   OCT 17 2022             </div> <p>3. Service Type <i>Hinkle Shanor LLC</i></p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

**Spur Energy Partners LLC**  
**Case No. 23094**  
**Exhibit C-3**

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7020 0090 0000 0865 8766

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To Cliff L. Dean  
 Street c/o Clifford Lonnie Dean III  
 6003 Reefridge Place  
 City, St. San Antonio, TX 78242 23094 Spur - Taylorcrest

Postmark Here  
 OCT 05 2022  
 87601-9998

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No          If YES, enter delivery address below:</p> <p><b>RECEIVED</b>          OCT 17 2022</p>
<p>1. Article Addressed to:</p> <p>Cliff L. Dean          c/o Clifford Lonnie Dean III          6003 Reefridge Place          San Antonio, TX 78242          23094 Spur - Taylorcrest</p> <p>9590 9402 6746 1074 4006 30</p>	<p>3. Service Type Hinkle Shanor</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0865 8766</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OCT 05 2022  
87501-9998

7021 0950 0002 0371 5334

Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	

Sent To  
 Street and Apt. No., or PO Box No. John & Theresa Hillman Family Properties, LP  
 P.O. Box 50187  
 Midland, TX 79710  
 City, State, ZIP+4® 23094 Spur - Taylorcrest

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee
1. Article Addressed to:  John & Theresa Hillman Family Properties, LP P.O. Box 50187 Midland, TX 79710 23094 Spur - Taylorcrest	B. Received by (Printed Name) Candy Copeland C. Date of Delivery 10/17 D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
2. Article Number (Transfer from service label) 7021 0950 0002 0371 5334	3. Service Type Hinkle Shanor <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Santa Fe NM 87501 <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
9590 9402 6746 1074 4005 86 	RECEIVED OCT 19 2022
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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7021 0950 0002 0371 5372

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total Postage and Fees	
\$	
Leonard Latch aka Rex Leonard Latch c/o Leonard Mason 3741 Ridge Rd SE Smyrna, GA 30080 23094 Spur - Taylorcrest	

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OCT 05 2022

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature</p> <p><b>X</b> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p>																
<p>1. Article Addressed to:</p> <p>Leonard Latch aka Rex Leonard Latch c/o Leonard Mason 3741 Ridge Rd SE Smyrna, GA 30080</p> <p style="text-align: right; font-size: 0.8em;">23094 Spur - Taylorcrest</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <div style="text-align: center; border: 1px solid black; padding: 10px; font-size: 2em; font-weight: bold; color: green;">             RECEIVED OCT 17 2022           </div>																
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7021 0950 0002 0371 5372</p>	<p>3. Service Type <span style="float: right;">Santa Fe NM 87501</span></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input checked="" type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input checked="" type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input checked="" type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>																

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Longfellow LH, LLC  
 8115 Preston Road, Ste 800  
 Dallas, TX 75225

23094 Spur - Taylorcrest

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7018 2290 0000 3427 8218

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 Postmark Here  
 87501-9998

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Longfellow LH, LLC        8115 Preston Road, Ste 800        Dallas, TX 75225</p> <p>23094 Spur - Taylorcrest</p>  <p>9590 9402 6746 1074 3807 10</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b>        OCT 14 2022</p>
<p>2. Article Number (Transfer from service label)</p> <p>7018 2290 0000 3427 8218</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OCT 05 2022

Postmark Here

87501-9998

7021 0950 0002 0371 5440

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
<b>Total Postage and Fees</b>	
\$	
Sent To	
McCaw Properties LLC	
P.O. Box 376	
Artesia, NM 88211	
23094 Spur - Taylorcrest	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Emily McCaw</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p><i>Emily McCaw</i> <span style="float: right;">10-11-22</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p style="text-align: center;">McCaw Properties LLC P.O. Box 376 Artesia, NM 88211</p> <p style="text-align: right; font-size: 0.8em;">23094 Spur - Taylorcrest</p>	<p style="font-size: 2em; color: green;">RECEIVED</p> <p style="color: red;">OCT 13 2022</p>																
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7021 0950 0002 0371 5440</p>	<p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

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SANTA FE MAIN POST OFFICE  
 OCT 05 2022  
 87601-5000

Postmark Here: **10/05/2022**

7020 0090 0000 0865 8810

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To **W.C. McManus**

Street and Apt. No., or PO Box No. **c/o Patsy Ann Spikes Sherrod**  
**2008 Crescent Road**

City, State, ZIP+4® **Victoria, BC V8S2H2** 23094 Spur - Taylorcrest

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>W.C. McManus c/o Patsy Ann Spikes Sherrod 2008 Crescent Road Victoria, BC V8S2H2</p> <p style="text-align: right; font-size: 0.8em;">23094 Spur - Taylorcrest</p> </div> <p style="text-align: center;">             9590 9402 6746 1074 4006 85         </p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">7020 0090 0000 0865 8810</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Patsy Ann Spikes Sherrod</i> <input type="checkbox"/> Agent</p> <p><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; border: 1px solid black; padding: 10px; margin: 10px 0;"> <p style="font-size: 2em; font-weight: bold; color: green;">RECEIVED</p> <p style="font-size: 1.5em; font-weight: bold; color: green;">OCT 25 2022</p> </div> <p>3. Service Type <b>Santa Fe NM</b></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Insured Mail</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
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<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Insured Mail														
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)														
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt														

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Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
<b>Total Postage and Fees</b>	\$	
<b>Sent To</b>		
Milagros de Gloria, Inc.		
P.O. Box 10886		
Midland, TX 79702		
23094 Spur - Taylorcrest		

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p>Milagros de Gloria, Inc. P.O. Box 10886 Midland, TX 79702</p> <p style="text-align: right;">23094 Spur - Taylorcrest</p> <p style="text-align: center;">9590 9402 6746 1074 4007 60</p> <p>2. Article Number (Transfer from service label)</p> <p>7018 2290 0000 3427 2247</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> <i>Tarango</i> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p><i>Tarango</i> <span style="float: right;">10/12/22</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">OCT 17 2022</p> <p>3. Service Type <i>Hinkle Shanor LLC</i> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Pecos Oil & Gas LLC  
P.O. Box 1370  
Artesia, NM 88211  
23094 Spur - Taylorcrest

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM OFFICE  
OCT 05 2022  
87501-9998

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<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <i>Kathy Beauregard</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by <i>Kathy Beauregard</i> Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p>Pecos Oil &amp; Gas LLC P.O. Box 1370 Artesia, NM 88211 23094 Spur - Taylorcrest</p> <p>9590 9402 6746 1074 3807 27</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b> OCT 14 2022</p>
<p>2. Article Number (Transfer from service label) 7018 2290 0000 3427 2209</p>	<p>3. Service Type <i>Hinkle Shanor</i> <input type="checkbox"/> Priority Mail Express® <i>Santa Fe NM 87</i> <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
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 Return Receipt (hardcopy) \$ \_\_\_\_\_  
 Return Receipt (electronic) \$ \_\_\_\_\_  
 Certified Mail Restricted Delivery \$ \_\_\_\_\_  
 Adult Signature Required \$ \_\_\_\_\_  
 Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To  
 William "W.M." Ryan  
 c/o Debra Jo Nash  
 6916 Freeport Ave  
 Lubbock, TX 79424  
 23094 Spur - Taylorcrest

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7021 0950 0002 0371 5488



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature                  X <i>Debra Nash</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">                     William "W.M." Ryan                      c/o Debra Jo Nash                      6916 Freeport Ave                      Lubbock, TX 79424                      23094 Spur - Taylorcrest                 </p>	<p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes                  If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center; font-size: 2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.5em;">OCT 11 2022</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em; font-weight: bold;">7021 0950 0002 0371 5488</p>	<p>3. Service Type <i>Hinkle Shanor</i> <input checked="" type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature <i>Santa Fe NM 87501</i> <input checked="" type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span></p>	

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7018 2290 0000 3427 8225

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Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	

Silverback O-1, LLC  
19707 IH 10 W, Ste 201  
San Antonio, TX 78257  
23094 Spur - Taylorcrest

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <p style="text-align: center;">Silverback O-1, LLC 19707 IH 10 W, Ste 201 San Antonio, TX 78257</p> <p style="text-align: right; font-size: 0.8em;">23094 Spur - Taylorcrest</p> <div style="text-align: center;">                   9590 9402 6746 1074 2166 99             </div> <p>2. Article Number (Transfer from service label) <b>7018 2290 0000 3427 8225</b></p>	<p>A. Signature <b>X</b> <i>m Pitelnie</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <b>10-11-22</b></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <div style="text-align: center; font-size: 2em; color: green; font-weight: bold;">RECEIVED</div> <p style="text-align: center; color: green; font-size: 1.2em;">OCT 14 2022</p> <p>3. Service Type <span style="float: right;">Hinkle Shanor</span></p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
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<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and Apt. No. C. Alvin White  
 c/o Geoffrey B White  
 66 Boyden Rd  
 City, State, ZIP+4® Conway, MA 01341  
 23094 Spur - Taylorcrest

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*(Postmark: SANTA FE, NM 87501-9998, OCT 05 2022)*

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Geoffrey B White</i> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Geoffrey White</i> C. Date of Delivery <i>10/8/22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>RECEIVED</b>        OCT 17 2022</p>
<p>1. Article Addressed to:</p> <p>C. Alvin White        c/o Geoffrey B White        66 Boyden Rd        Conway, MA 01341        23094 Spur - Taylorcrest</p> <p>9590 9402 6746 1074 4006 92</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® Santa Fe NM 87504 Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)        7020 0090 0000 0865 8773</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7021 0950 0002 0371 5457

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Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Yates Brothers, a partnership  
 P.O. Box 1394  
 Artesia, NM 88211

23094 Spur - Taylorcrest

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*Postmark Here: SANTA FE, NM OCT 05 2022 87501-9998*

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)        C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes        If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Yates Brothers, a partnership          P.O. Box 1394          Artesia, NM 88211</p> <p>23094 Spur - Taylorcrest</p>	<p><i>RECEIVED</i>          OCT 13 2022          Hinkle Shanor LLP</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0371 5457</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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## Affidavit of Publication

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**SANTA FE, NM 87501**

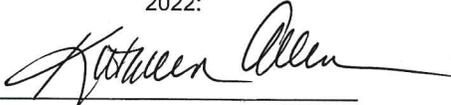
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/13/2022



Legal Clerk

Subscribed and sworn before me this October 13, 2022:



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005446216  
PO #: Case No. 23094  
# of Affidavits 1

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**Spur Energy Partners LLC**  
Case No. 23094  
Exhibit C-4

This is to notify all interested parties, including Longfellow LH, LLC; Silverback Oil, LLC; Pecos Oil & Gas LLC; Matthews-Link Properties, Ltd.; Sandra Jacobs; Bobby L. Smith; Milagros de Gloria, Inc.; Thomas Ray Smith; McCaw Properties LLC; Yates Brothers, a partnership; Cliff L. Dean; C. Alvin White; Robert N. Bean; W.C. McManus; Leonard Latch; Frank Bass; William Ryan; Manix Royalty, LLC; John & Theresa Hillman Family Properties, LP; Pure Energy Group, Inc.; ConocoPhillips Company; Mission Resources Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 23094). The hearing will be conducted remotely on November 3, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnr.d.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 25, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: Taylorcrest 25 Federal 10H, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East; the Taylorcrest 25 Federal 20H and Taylorcrest 25 Federal 70H, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 25, Township 17 South, Range 27 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 25, Township 17 South, Range 27 East; and the Taylorcrest 25 Federal 21H, Taylorcrest 25 Federal 71H, and Taylorcrest 25 Federal 90H, to be horizontally drilled from a surface hole location in Lot 2 (SW/4 NW/4 equivalent) of Section 30, Township 17 South, Range 28 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 25, Township 17 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Taylorcrest 25 Federal 10H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 25 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation

of the cost, the designation of Spur as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 9 miles southeast of Artesia, New Mexico.  
#5446216, Current Argus,  
October 13, 2022