#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23099

#### **HEARING EXHIBITS**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Taylor Warren
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Shane Seals
B-1	Location Map, Subsea Structure Map, Gunbarrel Diagram
B-2	Stratigraphic Cross Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for October 12, 2022

## COMPULSORY POOLING APPLICATION CHECKLIST

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	23099
Hearing Date:	11/3/2022
Applicant	Steward Energy II, LLC
Designated Operator & OGRID	OGRID # 371682
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Steward Energy II, LLC for Compulsory Pooling, Lea
	County, New Mexico.
Entries of Appearance/Intervenors	None.
Well Family	Winnebago
Formation/Pool	
Formation Name(s) or Vertical Extent	San Andres
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	San Andres
Pool Name and Pool Code	Bronco; San Andres South Pool (Code 7500)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	W/2 of Section 28, Township 13 South, Range 38 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
	No.
Depth Severance: Y/N. If yes, description	
Proximity Tracts: If yes, description	Yes, the completed interval of Winnebago Fee 5H well will be located
	within 330' of the quarter-quearter section line separating the W/2 $W/2$ and $5/2W/2$ of Section 20 to allow further section of a 220 sector.
	W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre
	standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Winnebago Fee 5H
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Winnebago Fee 5H (API # pending)
	SHL: 670' FSL & 1210' FWL (Unit M), Section 21, T13S-R38E
	BHL: 100' FSL & 1210' FWL (Unit M), Section 28, T13S-R38E
	Completion Target: San Andres (Approx. 10,880' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000.00
Production Supervision/Month \$	\$700.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-2
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, C-2, C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	

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Tract List (including lease numbers & owners)	Exhibit A-3	5
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	None.	
Ownership Depth Severance	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
Geology		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit B-1	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1	
Well Orientation (with rationale)	Exhibit B	
Target Formation	Exhibit B	
HSU Cross Section	Exhibit B-2	
Depth Severance Discussion	N/A	
Forms, Figures and Tables		
C-102	Exhibit A-2	
Tracts	Exhibit A-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3	
General Location Map (including basin)	Exhibit B-1	
Well Bore Location Map	Exhibit B-1	
Structure Contour Map - Subsea Depth	Exhibit B-1	
Cross Section Location Map (including wells)	Exhibit B-1	
Cross Section (including Landing Zone)	Exhibit B-2	
Additional Information		
CERTIFICATION: I hereby certify that the information		
provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:	11/1/2022	

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

#### SELF-AFFIRMED STATEMENT OF TAYLOR WARREN

1. I am the land manager at Steward Energy II, LLC ("Steward"). I am over the age of 18, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement, I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in this case. Copies of Steward's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Steward seeks an order pooling all uncommitted interests in the Bronco; San Andres South Pool (Code 7500) within the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit").

5. The Unit will be dedicated to the **Winnebago Fee 5H** well ("Well"), which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 21, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East.

Steward Energy II, LLC Case No. 23099 Exhibit A *Received by OCD: 11/1/2022 3:13:50 PM* 

6. The completed interval of the Well will be located within 330' of the quarterquarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox.

7. **Exhibit A-2** contains the C-102 for the Well.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Steward seeks to pool highlighted in yellow.

9. Steward has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches, to locate interest owners it seeks to pool.

10. All of the interests Steward seeks to pool are locatable in that Steward located what appears to be a valid address for each party. If we were uncertain as to the correct address, notices were sent to multiple addresses.

11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

12. Steward has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches to locate interest owners it seeks to pool.

In my opinion, Steward made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit A-5.

2

14. Steward requests overhead and administrative rates of \$7,000.00 per month while the Well is being drilled and \$700.00 per month while the Well is producing. These rates are fair and are comparable to the rated charged by Steward and other operators in the vicinity.

15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

In my opinion, the granting of Steward's application would serve the interests of 16. conservation, the protection of correlative rights, and the prevention of waste.

17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Marren Taylor Warren

October 28, 2022 Date

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

#### **APPLICATION**

Pursuant to NMSA § 70-2-17, Steward Energy II, LLC (OGRID No. 371682) ("Applicant") applies for an order pooling all uncommitted interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following:

1. Applicant (OGRID No. 371682) is a working interest owner in the Unit and has the right to drill wells thereon.

2. The Unit will be dedicated to the **Winnebago Fee 5H** well ("Well"), to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East.

3. The completed interval of the Well will be orthodox.

4. The completed interval of the Well will be located within 330' of the quarterquarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit.

5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Steward Energy II, LLC Case No. 23099 Exhibit A-1 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 3, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

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Respectfully submitted,

#### HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn M. McLean Yarithza Peña P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com ypena@hinklelawfirm.com **Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Winnebago Fee 5H** well, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well approximately 13.5 miles southeast of Tatum, New Mexico.

1625 N. Frend	ch Dr., Hobbs, NM 88240
Phone: (575)	393-6161 Fax: (575) 393-0720
District II	
811 S. First S	t., Artesia, NM 88210
Phone: (575)	748-1283 Fax: (575) 748-9720
District III	
1000 Rio Braz	zos Road, Aztec, NM 87410
Phone: (505)	334-6178 Fax: (505) 334-6170
District IV	
1220 S. St. Fr	ancis Dr., Santa Fe, NM 87505
Phone: (505)	476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		V	VELL LO	<b>DCATIO</b>	N AND AC	REAGE DEDIC	CATION PLA	Т		
<sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 7500 BRONCO; SAN ANDRES SOUT					OUTH					
<sup>4</sup> Property C	<sup>4</sup> Property Code <sup>5</sup> Property Name <sup>6</sup> Well Nur WINNEBAGO FEE 5H						Vell Number 5H			
<sup>7</sup> OGRID N 371682				ST	<sup>8</sup> Operato FEWARD EN	r Name ERGY II, LLC			9	elevation
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	/West line	County
М	21	13S	38E		670	SOUTH	1210	WES	ST	LEA
			и Bo	ttom Ho	le Location	If Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	/West line	County
М	28	13S	38E		100 SOUTH 1210 WEST LEA					LEA
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint of	r Infill <sup>14</sup>	Consolidation	Code <sup>15</sup> O	rder No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			<sup>17</sup> OPERATOR CERTIFICATION
	4 1 4		I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
0 165' SH	L		location pursuant to a contract with an owner of such a mineral or working
Sec. 20	Sec. 21		interest, or to a voluntary pooling agreement or a compulsory pooling
Sec. 20	<u> </u>		order heretofore entered by the division.
1210'	1000		Vanensa Lutz 10/31/2022
ET			Signature Date
F1	T13S-R3	38E	Vanessa Lopez
Horizontal			Printed Name
Spacing Unit			vanessa.lopez@stewardenergy.com
··································			E-mail Address
<b>`</b>		-	
53	Sec. 28	.27	<b>ISURVEYOR CERTIFICATION</b>
Sec.		Sec.	<i>I hereby certify that the well location shown on this</i>
Ň	N	0,	
	A A	X	plat was plotted from field notes of actual surveys
	w the	<u>N</u> r	made by me or under my supervision, and that the
		l'	same is true and correct to the best of my belief.
	LTP/BHL		Date of Survey
<u>1210</u>			Signature and Seal of Professional Surveyor:
Sec. 32 8	Sec. 33		
Sec. 32			IPIKIEJLJUMUUNAJK Y
			THIS DOCUMENT IS NOT TO BE USED FOR CONSTRUCTION, BIDDING, RECORDATION,
			CONVEYANCE, SALE OR THE BASIS FOR THE ISSUANCE OF A PERMIT.
			Certificate Number
			Steward Energy II LLC

Steward Energy II, LLC Case No. 23099 Exhibit A-2

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Winnebago Fee W/2 of Section 28, T13S-R38E, N.M.P.M Lea Co., NM



Steward Energy II, LLC Case No. 23099 Exhibit A-3

Tract A - (S/2SW/4NW/4 of Section 28, T13S-R38E, being 20.00 Acres)							
Steward Energy II, LLC	WI	65.000000%					
Tract B - (N/2SW/4SW/4 of Section 28, T	13S-R38	BE, being 20.00 Acres)					
Steward Energy II, LLC	WI	54.437500%					
Tract C - (N/2SW/4NW/4 of Section 28, T	13S-R3	BE, being 20.00 Acres)					
Steward Energy II, LLC	WI	64.257746%					
Tract D - (E/2SW/4, NW/4SW/4 and the S	s/2sw/	4SW/4 of Section 28, T13S-R38E, being 140.00 Acres)					
Steward Energy II, LLC	WI	53.681171%					
Tract E - (N/2NW/4 and the SE/4NW/4 of Section 28, T13S-R38E, being 120.00 Acres)							

Steward Energy II, LLC WI 58.268143%

## Tract A

(S/2SW/4NW/4 of Section 28, T13S-R38E, being 20.00 Acres)

<u>Committed</u>				
<u>Owner</u>	<u>Type</u>		<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI		65.000000%	Committed JOA executed
DRB Hard Rock Investments, LLC	WI		0.098461%	Committed JOA executed
G&M Oil, LLC	WI		0.098461%	Committed JOA executed
G.O. Basic Energy I LLC	WI		30.800000%	Committed JOA executed
Kennedy Minerals Ltd.	WI		1.836870%	Committed JOA executed
McCarthy Oil & Gas, LLC	WI		0.393934%	Committed JOA executed
Terra Nova Energy, LP	WI		1.772274%	Committed JOA executed
		Total:	85.964996%	

#### **Uncommitted**

<u>Owner</u>	Туре	<u>Ownership</u>	<u>Status</u>
	Total:	0.000000%	
	Grand Total:	100.00000%	

### <u>Tract B</u> (N/2SW/4SW/4 of Section 28, T13S-R38E, being 20.00 Acres)

<u>Committed</u>

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	54.437500%	Committed
			JOA executed

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<u>Owner</u>	<u>Type</u>		<u>Ownership</u>	<u>Status</u>
DRB Hard Rock Investments, LLC	WI		0.082461%	Committed JOA executed
G&M Oil, LLC	WI		0.082461%	Committed JOA executed
G.O. Basic Energy I LLC	WI		25.795000%	Committed JOA executed
Kennedy Minerals Ltd.	WI		1.538379%	Committed JOA executed
McCarthy Oil & Gas, LLC	WI		0.329920%	Committed JOA executed
Terra Nova Energy, LP	WI		1.484279%	Committed JOA executed
		Total:	83.750000%	

<u>Owner</u>	Тур	<u>e</u>	<u>Ownership</u>	<u>Status</u>
Allen Currie Smith and Charles A. Wolfin, Trustees under Trust Agreement	MI		5.000000%	Uncommitted
Courtney B. Kingsland Trust	MI		0.555556%	Uncommitted
Currie, Billie Samberson	MI		2.500000%	Uncommitted
Currie Smith, Inc. Money Purchase Pension Plan	MI		1.250000%	Uncommitted
Estate of Charles Arthur Watkins	MI		0.208335%	Uncommitted
Estate of Courtney Bushrod Kingsland	MI		1.250000%	Uncommitted
Kimberly Kathleen Currie	MI		0.312500%	Uncommitted
Estate of Mary Frances Phillips	MI		2.500000%	Uncommitted
Jeanne Watkins Miller Trust	MI		2.083333%	Uncommitted
Kingsland Family Trust	MI		0.277778%	Uncommitted
Rogers, Susan Michelle	MI		0.312500%	Uncommitted
		Total:	16.250000%	
		Grand Total:	100.00000%	

## Tract C

#### (N/2SW/4NW/4 of Section 28, T13S-R38E, being 20.00 Acres)

<u>Owner</u>	<u>Type</u>		<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI		64.257746%	Committed JOA executed
DRB Hard Rock Investments, LLC	WI		0.097337%	Committed JOA executed
G&M Oil, LLC	WI		0.097337%	Committed JOA executed
G.O. Basic Energy I LLC	WI		30.448286%	Committed JOA executed
Kennedy Minerals Ltd.	WI		1.815894%	Committed JOA executed
McCarthy Oil & Gas, LLC	WI		0.389436%	Committed JOA executed
Terra Nova Energy, LP	WI		1.752036%	Committed JOA executed
		Total:	98.858070%	

<u>Owner</u>	Туре	<u>Ownership</u>	<u>Status</u>
Buckley Sr., John Edward	МІ	0.000780%	Uncommitted
Buckley, Barbara	МІ	0.000780%	Uncommitted
Buckley, Tiffany	МІ	0.000780%	Uncommitted
Carr, Dwayne	МІ	0.002085%	Uncommitted
Carr, John Thomas	МІ	0.002085%	Uncommitted
Carr, Thomas John	МІ	0.002085%	Uncommitted
Billy Glen Spradlin	МІ	0.045833%	Uncommitted
Estate of Elizabeth Catherine Sivesind	МІ	0.083335%	Uncommitted
Estate of H.G. Denman	МІ	0.833333%	Uncommitted

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		Grand Total:	100.00000%	
		Total:	1.141930%	
Estate of Leslie Defiel	MI		0.004165%	Uncommitted
Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr.	MI		0.083335%	Uncommitted
Estate of Henrietta Amanda Johnstone	MI		0.083335%	Uncommitted

### Tract D

#### (E/2SW/4, NW/4SW/4 and the S/2SW/4SW/4 of Section 28, T13S-R38E, being 140.00 Acres)

<u>Committed</u>				
Owner	<u>Type</u>		<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI		53.681171%	Committed JOA executed
DRB Hard Rock Investments, LLC	WI		0.081315%	Committed JOA executed
G&M Oil, LLC	WI		0.081315%	Committed JOA executed
G.O. Basic Energy I LLC	WI		25.436616%	Committed JOA executed
Kennedy Minerals Ltd.	WI		1.517005%	Committed JOA executed
McCarthy Oil & Gas, LLC	WI		0.325336%	Committed JOA executed
Terra Nova Energy, LP	WI		1.463658%	Committed JOA executed
		Total:	82.586415%	

<u>Owner</u>	Type	<u>Ownership</u>	<u>Status</u>
Allen Currie Smith and Charles A. Wolfin, Trustees under Trust Agreement	MI	5.000000%	Uncommitted
Buckley Sr., John Edward	MI	0.003255%	Uncommitted
Buckley, Barbara	MI	0.003255%	Uncommitted

		Grand Total:	100.00000%	
		Total:	17.413585%	
Rogers, Susan Michelle	МІ		0.312500%	Uncommitted
Kingsland Family Trust	MI		0.833333%	Uncommitted
Jeanne Watkins Miller Trust	MI		2.083333%	Uncommitted
Estate of Mary Frances Phillips	MI		2.500000%	Uncommitted
Estate of Leslie Defiel	MI		0.017361%	Uncommitted
Kimberly Kathleen Currie	MI		0.312500%	Uncommitted
Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr.	MI		0.347222%	Uncommitted
Estate of Henrietta Amanda Johnstone	MI		0.347222%	Uncommitted
Estate of Elizabeth Catherine Sivesind	MI		0.347222%	Uncommitted
Estate of Courtney Bushrod Kingsland	MI		1.250000%	Uncommitted
Estate of Charles Arthur Watkins	MI		0.208333%	Uncommitted
Billy Glen Spradlin	MI		0.068750%	Uncommitted
Currie, Billie Samberson	MI		2.500000%	Uncommitted
Currie Smith, Inc. Money Purchase Pension Plan	MI		1.250000%	Uncommitted
Carr, Thomas John	MI		0.008681%	Uncommitted
Carr, John Thomas	MI		0.008681%	Uncommitted
Carr, Dwayne	MI		0.008681%	Uncommitted
Buckley, Tiffany	MI		0.003255%	Uncommitted

Grand Total: 100.00000%

### Tract E

Committed

(N/2NW/4 and the SE/4NW/4 of Section 28, T13S-R38E, being 120.00 Acres)

<u>Owner</u>	Туре	<u>Ownership</u>	<u>Status</u>
Steward Energy II, LLC	WI	58.268143%	Committed JOA executed
DRB Hard Rock Investments, LLC	WI	0.088264%	Committed JOA executed
G&M Oil, LLC	WI	0.088264%	Committed JOA executed

.

<u>Owner</u>	<u>Type</u>	<u>Ownership</u>	<u>Status</u>
G.O. Basic Energy I LLC	WI	27.610135%	Committed JOA executed
			JOA executed
Kennedy Minerals Ltd.	WI	1.646631%	Committed JOA executed
		/	
McCarthy Oil & Gas, LLC	WI	0.353135%	Committed JOA executed
Terra Nova Energy, LP	WI	1.588725%	Committed
iciia nova Liicigy, Lr	vvi	1.300723/0	JOA executed
	Total:		
	i otali.		

<u>Owner</u>	Туре	<u>Ownership</u>	<u>Status</u>
Barton Jr., Roy G.	MI	0.446429%	Executed AFE
Buckley Sr., John Edward	MI	0.009896%	Uncommitted
Buckley, Barbara	MI	0.009896%	Uncommitted
Buckley, Tiffany	MI	0.009896%	Uncommitted
Carr, Dwayne	MI	0.026389%	Uncommitted
Carr, John Thomas	MI	0.026389%	Uncommitted
Carr, Thomas John	MI	0.026389%	Uncommitted
Clark, Connie Gaussa	MI	0.446429%	Uncommitted
Danley, Benjamin Blaine	MI	0.595238%	Uncommitted
Dotson-Ice, Jan C	MI	0.002511%	Executed AFE
Billy Glen Spradlin	MI	0.007856%	Uncommitted
Estate of Elizabeth Catherine Sivesind	MI	1.055555%	Uncommitted
Estate of H.G. Denman	MI	0.833333%	Uncommitted
Estate of Henrietta Amanda Johnstone	MI	1.055555%	Uncommitted
Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr.	MI	1.055555%	Uncommitted
Estate of Leslie Defiel	МІ	0.052778%	Uncommitted
Estate of Dr. John L. Cobb	МІ	0.714285%	Uncommitted

	Gra	and Total:	100.00000%	
		Total:	10.356703%	
Thowsen, Barbara Brown	MI		0.714286%	Uncommitted
Robert Edward Eckels Jr LLC	MI		0.005022%	Uncommitted
Pheasant Energy, LLC	MI		0.148810%	Executed AFE
Kiker, Crystal C.	MI		0.167411%	Uncommitted
Hufford, John Fulton	MI		0.446429%	Uncommitted
Hufford, Jenneva R.	MI		0.167411%	Uncommitted
Hufford, Elizabeth J.	MI		0.111608%	Uncommitted
Hoshi Kanri LLC	MI		0.001606%	Uncommitted
Harle, Inc.	MI		0.022321%	Executed AFE
Gourley, Gary Lynn	MI		0.223214%	Executed AFE
Gaussa, Gerry	MI		0.446429%	Uncommitted
Fleetwood, Marcie Marie	MI		0.436508%	Uncommitted
Fleetwood, Jason Christopher	MI		0.436508%	Uncommitted
Fleetwood, Jamie Marie	MI		0.654762%	Uncommitted

## **Recapitulation**

#### **Committed**

<u>Owner</u>	<u>Түре</u>	<u>Ownership</u>
Steward Energy II, LLC	WI	56.817019%
DRB Hard Rock Investments, LLC	WI	0.086066%
G&M Oil, LLC	WI	0.086066%
G.O. Basic Energy I LLC	WI	26.922526%
Kennedy Minerals Ltd.	WI	1.605623%
McCarthy Oil & Gas, LLC	WI	0.344341%
Terra Nova Energy, LP	WI	1.549159%
	Total:	87.410798%
<u>Uncommitted</u>		
<u>Owner</u>	Туре	<u>Ownership</u>
Allen Currie Smith and Charles A.	MI	2.500000%
Wolfin, Trustees under Trust		
Agreement		
Barton Jr., Roy G.	MI	0.167411%

•

Dotson-Ice, Jan C Billy Glen Spradlin	MI MI	0.000942% 0.035889%
Estate of Charles Arthur Watkins	MI	0.104167%
Estate of Courtney Bushrod Kingsland	MI	0.625000%
Estate of Elizabeth Catherine Sivesind	MI	0.552951%
Estate of H.G. Denman	MI	0.364583%
Estate of Henrietta Amanda Johnstone	MI	0.552951%
Estate of J.W. Wallrich, Jr., a/k/a John William Allyet Wallrich, Jr.	MI	0.552951%
Kimberly Kathleen Currie	MI	0.156250%
Estate of Leslie Defiel	MI	0.027647%
Estate of Mary Frances Phillips	MI	1.250000%
Estate of Dr. John L. Cobb	MI	0.267857%
Fleetwood, Jamie Marie	MI	0.245536%
Fleetwood, Jason Christopher	MI	0.163691%
Fleetwood, Marcie Marie	MI	0.163691%
Gaussa, Gerry	MI	0.167411%
Gourley, Gary Lynn	MI	0.083705%
Harle, Inc.	MI	0.008370%
Hoshi Kanri LLC	MI	0.000602%
Hufford, Elizabeth J.	MI	0.041853%
Hufford, Jenneva R.	MI	0.062779%
Hufford, John Fulton	MI	0.167411%
Jeanne Watkins Miller Trust	MI	1.041667%
Kiker, Crystal C.	MI	0.062779%
Kingsland Family Trust	MI	0.381944%
Pheasant Energy, LLC	MI	0.055804%
Robert Edward Eckels Jr LLC	MI	0.001883%
Rogers, Susan Michelle	MI	0.156250%
Thowsen, Barbara Brown	MI	0.267857%

Parties to be pooled are highlighted in YELLOW



\*\*\*\*\*\*\*VIA CERTIFIED U.S.P.S. MAIL #7022 0410 0003 5082 8723\*\*\*\*\*\*

August 29, 2022

Re: Steward Energy II, LLC Well Proposal – <u>Winnebago Fee 5H</u> W/2 of Section 28 Township 13 South, Range 38 East, N.M.P.M. Lea County, New Mexico

Susan Michelle Currie Rogers 6907 Cloud Crest Drive Amarillo, TX 79124

Dear Mineral Owner,

This letter will serve as notice regarding the plans of Steward Energy II, LLC ("Steward") to drill the Winnebago Fee 5H ("Well") as a horizontal well, targeting the San Andres Formation with an approximate total depth drilled of 10,880 feet. The Well's surface hole will be located approximately 670 feet from the north boundary line and 1210 feet from the west boundary line of Section 28, Township 13 South, Range 38 East, N.M.P.M. and is subject to change based on final determination. The producing intervals of the Well will be located within a standard horizontal spacing unit described as being the West Half (W/2) of Section 28, Township 13 South, Range 38 East, N.M.P.M. ("Spacing Unit"). The Well's first take point will be located approximately 100 feet from the north boundary line and 1210 feet from the west boundary line of the Spacing Unit. The Well's last take point will be located approximately 100 feet from the west boundary line of the Spacing Unit.

Steward's ownership records indicate that you own an unleased mineral interest located within the Spacing Unit, and as an unleased mineral owner you are offered participation in the Well based upon your proportionate mineral interest in the Spacing Unit. Your proportionate interest and share of cost in the Well are noted at the bottom of the attached Authorization for Expenditure ("AFE"). The itemized cost of the Well is listed on the AFE, and the total cost for drilling is \$1,758,802, with an additional \$2,883,440 to complete the well (Total \$4,642,242). This AFE is an estimate only and an unleased mineral owner, by execution of same, commits to pay its proportionate share of actual cost incurred.

Please indicate your election as to your participation in the Well by checking the appropriate box in the space provided below and returning the second page of this letter to Steward using the enclosed envelope. In the event you elect to participate in the well, please also sign the bottom of the attached AFE, and include it within the envelope as well.

> Steward Energy II, LLC Case No. 23099 Exhibit A-4

2600 North Dallas Parkway, Suite 400 | Frisco, Texas 75034 | 214-297-0500 | Fax: 214-297-0499

Well Proposal Winnebago Fee 5H August 29, 2022

Please be advised that Steward has requested a risk penalty in accordance with New Mexico law. In the event you elect NOT to participate, but do desire to lease your mineral interest, please contact Steward's Land Department and request to speak with a Landman regarding your unleased interest.

Your election must be received by Steward within 30 days of the date this proposal was received by you. Failure to respond within 30 days shall be deemed an election NOT to participate. Please send your election to:

Steward Energy II, LLC Land Department 2600 N. Dallas Parkway, Suite 400 Frisco, Texas 75034

For questions regarding this well proposal please contact the Land Department via email <u>land@stewardenergy.net</u> or call (214) 297-0500.

Respectfully,

Cooper Newlan Landman

Attachment

#### Please indicate your election by checking one of the boxes and signing

Proportionate Interest: 0.156250%

The undersigned elects **to not to** participate in the Winnebago Fee 5H well with their proportionate interest.

#### **Susan Michelle Currie Rogers**

\_\_\_\_\_ Date: \_\_\_\_\_

Ву:\_\_\_\_\_

## **AUTHORIZATION FOR EXPENDITURE**

Operato	r: Steward Energy II, LLC				AFE Number:	TBD
Well Type	e: Horizontal Oil	AFE Type:	New Drill		AFE Date:	8/31/2022
Lega	W/2 of Section 28, Township 13 South,	Prop. Depth:	Approx. 5,500' TVD	; 10,880' MD	County, State:	Lea County, NM
Description	n: Range 38 East, N.M.P.M.	Field:	Bronco, San Andres	, South	Prep. By:	Tim Hilton
First Ta	ake Point: 100' FNL and 1,210' FWL (Section 28, Town	nship 13 South, Ran	ige 38 East, N.M.P.M	1.)		
Last Ta	ake Point: 100' FSL and 1,210' FWL (Section 28, Towr	nship 13 South, Ran	ge 38 East, N.M.P.N	1.)		
Project De	scription: Drill & Complete a 1 mile San Andres hor	izontal with a pilot	and tank battery			
ccount #	Cost Breakdown	Drilling	Dry Hole	Completion Cost	Workover	Total
3200.100	Land, Surveying & Legal	\$12,000	\$12,000			\$12,000
3200.101	Abstract, Title & Permit	\$80,000	\$80,000			\$80,000
3200.102	ROW & Surface Damages	\$20,000	\$20,000			\$20,000
3200.103	Road, Pad Location & Pit Building	\$58,500	\$58,500			\$58,500
3200.104	Environ, Reg & Safety	\$5,950	\$5,950			\$5,950
3200.105	Well Insurance	\$2,200	\$2,200			\$2,200
3200.113	Contract Labor	\$5,850	\$5,850			\$5,850
3200.114	Consulting Services & Contract Supervision	\$55,500	\$55,500			\$55,500
3200.120	Vacuum & Pump Truck	\$3,500	\$3,500			\$3,500
3200.122	Material Transportation	\$10,400	\$10,400			\$10,400
3200.126	Fuel	\$40,600	\$40,600			\$40,600
3200.131	Chemical-Downhole Treating	\$2,160	\$2,160			\$2,160
3200.132	Mud & Additives	\$35,000	\$35,000			\$35,000
3200.140	Mob/Demob	\$65,000	\$65,000			\$65,000
3200.141	Mud Disposal/Pit Closure	\$150,000	\$150,000			\$150,000
3200.142	Trailer Rental, Camp & Catering	\$28,700	\$28,700			\$28,700
3200.144	Drilling Rig - Daywork or Footage	\$205,800	\$205,800			\$205,800
3200.149	Bits, Mills & Reamers	\$34,500	\$34,500			\$34,500
3200.151	Directional Services	\$95,000	\$95,000			\$95,000
3200.154	Open Hole Logs	\$40,000	\$40,000			\$40,000
3200.160	Casing Crews & Services	\$8,700	\$8,700			\$8,700
3200.161	Cementing Services	\$93,000	\$93,000			\$93,000
3200.169	Water Transfer	\$4,000				\$4,000
3200.170	Water Purchase	\$24,000	\$24,000			\$24,000
3200.175	Surface Equipment Rental & Services	\$73,800	\$73,800			\$73,800
3200.193	Downhole Inspection/Testing - Casing, Tubing & Rods	\$22,650	\$22,650			\$22,650
3200.301	Overhead	\$10,000	\$10,000			\$10,000
	IDC Total:	\$1,182,810	\$1,182,810			\$1,186,810
3250.200	Conductor/Drive Pipe	\$15,600	\$15,600			\$15,600
3250.201	Surface Casing	\$109,632	\$109,632			\$109,632
3250.203	Production Casing	\$399,080	\$399,080			\$399,080
3250.205	Wellhead Equipment, Flow Tee & Meter Run	\$14,880	\$14,880			\$14,880
3250.214	Other Downhole Equipment	\$32,800	\$32,800			\$32,800
	TDC Total:	\$571,992	\$571,992			\$571,992
	Development Drlg/Comp Total:	\$1,754,802	\$1,754,802			\$1,758,802
3300.114	Consulting Services & Contract Supervision					\$61,000
3300.120	Vacuum & Pump Truck					\$6,000
3300.122	Material Transportation					\$13,000
3300.126	Fuel					\$3,000

8300.142 8300.143 8300.146 8300.146 8300.148 8300.149 8300.164	OCD: 11/1/2022 3:13:50 PM Trailer Rental, Camp & Catering Well Control - BOP, Isolation Assy Completion/Workover Rig	Drilling	Dry Hole	Completion Cost	Workover	<b>Tota</b> Page \$3,000
8300.143 8300.146 8300.148 8300.149	Well Control - BOP, Isolation Assy					~J,000
8300.146 8300.148 8300.149	· •					\$65,000
8300.148 8300.149						\$25,450
8300.149	Reverse Unit					
						\$15,000
8300.164	Bits, Mills & Reamers					\$3,500
	Wireline & Perforating					\$83,540
8300.169	Water Transfer	\$30,000				\$30,000
8300.170	Water Purchase					\$102,250
8300.171	Stimulation - Frac, Acid, Gravel Pack					\$1,117,400
8300.175	Surface Equipment Rental & Services					\$35,000
8300.176	Downhole Equipment Rental & Services					\$21,000
8300.179	Elect & Generator R&M					\$235,000
	ICC Total:					\$1,822,640
8350.205	Wellhead Equipment, Flow Tee & Meter Run	\$13,000				\$13,000
8350.206	Tubing					\$49,000
8350.211	Electric Submersible Pumps					\$245,500
8350.213	Frac Plugs, Bridge Plus, Packers, Tubing Anchors					\$19,000
8350.221	Surface VSD, Transformer, POC & Associated Equipment					\$25,000
8350.234	Surface Pump & LACT's					\$2,500
	TCC Total:					\$354,000
8600.100	Land, Surveying, & Legal	\$1,000				\$1,000
8600.102	ROW & Surface Damages	\$10,000				\$10,000
8600.111	Company Supervision	\$10,500				\$10,500
8600.120	Vaccum & Pump Truck	\$1,500				\$1,500
8600.122	Material Transportation	\$3,800				\$3,800
8600.175	Surface Equipment Rental & Services	\$3,500				\$3,500
	IFC Total:	1-7				\$30,300
8650.222	Instrumentation & Meters	\$22,000				\$22,000
8650.223	SCADA & Communications	\$32,000				\$32,000
8650.224	Electrial Installation & Power Generation	\$106,000				\$106,000
8650.229	Prod & SWD Facility Inst.	\$64,000				\$64,000
	Compressor, Dehy, Line Heater					
8650.230		\$25,000				\$25,000
8650.231	Separator, Heater Treater, FWKO	\$79,000				\$79,000
8650.232	Tanks, Walkways & Stairs	\$176,000				\$176,000
8650.233	Flowline & Gethering Lines	\$5,000				\$5,000
8650.234	Surface Pump & LACTs	\$12,500				\$12,500
8650.235	Miscellaneous Non-Controllable - Pipe, Valves & Fittings	\$155,000				\$155,000
	TFC Total:					\$676,500
	Development Drlg/Comp Total:					\$2,883,440
				Develo	opment Drlg/Comp Total:	\$4,642,242
		Net %:	0.156250%		Net Total:	\$7,254
Approve	d by:	Signatur	e			
Susan Miche	lle Currie rs				Date:	

of 95

This AFE is an estimate only and non-operator, by execution of same, commits to pay its proportionate share of actual cost incurred.

Chronology of contact with locatable uncommitted interest

- October 2017 Steward Energy II, LLC begins to acquire oil and gas leases from the unleased mineral owners. There were originally 19 unleased mineral owners located in Tract A, 40 unleased mineral owners located in Tract B, 50 unleased mineral owners located in Tract C, 67 unleased mineral owners located in Tract D, and 125 unleased mineral owners located in Tract E. Various leases have been extended since their acquisition.
- May 6, 2019 Steward Energy II, LLC acquired title to two (2) oil and gas leases, from Eight Energy Inc. and G.O. Basic Energy I LLC, effective 5/6/2019, covering Tracts C, D and E.
- August 29, 2022 Steward Energy II, LLC sends the Winnebago Fee 5H well proposals to the uncommitted owners via certified U.S. Mail.
- September 29, 2022 Steward Energy II, LLC has received 5 executed election letters from uncommitted owners who chose to participate in the drilling and completion of the Winnebago Fee 5H well.

Steward Energy II, LLC Case No. 23099 Exhibit A-5

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

#### SELF-AFFIRMED STATEMENT OF SHANE SEALS

1. I am a geologist at Steward Energy II, LLC ("Steward") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. Exhibit B-1 is a location map of the proposed horizontal spacing unit ("Unit") within the San Andres formation. The approximate wellbore path for the proposed Winnebago Fee 5H well ("Well") is represented by a light green dashed line. Existing producing wells in the targeted interval are represented by thin, light blue solid lines.

4. **Exhibit B-1** also contains a subsea structure map for the top of the Pi Marker in the San Andres formation that is representative of the targeted interval within the formation. The data points are indicated by red circles. The approximate wellbore path for the Well is depicted by a light green dashed line. The map demonstrates the formation is gently dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

Steward Energy II, LLC Case No. 23099 Exhibit B 5. **Exhibit B-1** identified three wells penetrating the targeted interval I used to construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

6. **Exhibit B-2** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-1**. It contains gamma ray, resistivity, and porosity logs. The proposed landing zone for the Well is labeled on the exhibit. This cross-section demonstrated the target interval is continuous across the Unit.

7. In my opinion, a standup orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and slightly dominant stress regime that yields a preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more of less equally to the production of the Well.

9. In my opinion, the granting of Steward's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

10. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my

signature below.

Shane Seals

10/19/2002

Date





#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 23099

#### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Spur Energy Partners, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.

4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

5. Copies of the certified mail green cards and white slips are attached as Exhibit C-3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

6. On October 12, 2022, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

/s/ Dana S. Hardy Dana S. Hardy October 28, 2022 Date

> Steward Energy II, LLC Case No. 23099 Exhibit C



### HINKLE SHANOR LLP

ATTORNEYS AT LAW P.O. BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

## hinklelawfirm.com

September 27, 2022

#### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

#### TO ALL PARTIES ENTITLED TO NOTICE

# Re: Case No. 23099 - Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 3**, **2022** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) or via e-mail to ocd.hearings@state.nm.us and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Steward Energy II, LLC Case No. 23099 Exhibit C-1

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

#### NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	<b>RETURN RECEIVED</b>
Kim Watkins Allen 1613 Country Walk Drive	09/27/22	10/03/22
McKinney, TX 75071 Roy G. Barton Jr. 1919 North Turner Street	09/27/22	10/03/22
Hobbs, NM 88240	09/27/22	Der USDS Trestring
Jessica Hyde Brown 4401 Windward Circle Dallas, TX 75287	09/27/22	Per USPS Tracking (last checked 10/31/22):
		10/30/22 – Item in transit to next facility.
Barbara Buckley 8241 Grafton Ave. S Cottage Grove, MN 55016	09/27/22	10/04/22
Tiffany Buckley 581 Van Buren Ave. St. Paul, MN 55103	09/27/22	Per USPS Tracking (last checked 10/31/22):
		10/01/22 - No access to delivery location.
John Edward Buckley, Sr. 1602 English St., Apt. 6 St. Paul, MN 55106	09/27/22	10/04/22
Janine Watkins Burrow 210 Allen Circle Georgetown, TX 78633-1938	09/27/22	10/03/22
Dwayne Carr 7375 381st Street North Branch, MN 55056	09/27/22	10/04/22
Jacqueline Carr 123 Stag Court Inverness, FL 34450	09/27/22	10/18/22 Return to sender.
John Thomas Carr 10610 Berglund Ave., Lot #9 Chisago City, MN 55013	09/27/22	10/06/22
Thomas John Carr 7375 381st Street North Branch, MN 55056	09/27/22	10/04/22

Steward Energy II, LLC Case No. 23099 Exhibit C-2

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

NOTICE LETTER CHART					
Clara C. Smith and Allen C. Smith Trust	09/27/22	10/03/22			
Agreement					
c/o Smith Currie Law Firm					
3602 South Washington					
Amarillo, TX 79110					
Clara C. Smith and Allen C. Smith Trust	09/27/22	10/03/22			
Agreement					
c/o Nancy Thompson Smith					
3007 S. Ong Street					
Amarillo, TX 79109					
Thomas R. Cone, a/k/a Tom R. Cone	09/27/22	10/04/22			
P.O. Box 400					
Southwest City, MO 64863					
Connie Gaussa Clark	09/27/22	10/04/22			
14 Collier Road					
Scituate, MA 02066					
Courtney B. Kingsland Trust	09/27/22	10/04/22			
c/o Delores Maxine Kingsland, Trustee					
8815 Golden Ridge Road					
Lakeside, CA 92040					
Currie Smith, Inc. Money Purchase	09/27/22	10/03/22			
Pension Plan					
3007 S. Ong Street					
Amarillo, TX 79109					
Currie Smith, Inc. Money Purchase	09/27/22	10/03/22			
Pension Plan					
3602 South Washington Street					
Amarillo, TX 79110					
Billie Samberson Currie	09/27/22	10/18/22			
3427 Tripp Avenue		Return to sender.			
Amarillo, TX 79121					
Billie Samberson Currie	09/27/22	10/14/22			
P.O. Box 30342		Return to sender.			
Amarillo, TX 79120					
Bob Hugh Currie	09/27/22	10/18/22			
P.O. Box 1299		Return to sender.			
Canyon, TX 79015					
James David Currie	09/27/22	10/06/22			
4100 Shelby Dr.		Return to sender.			
Amarillo, TX 79109					

#### **NOTICE LETTER CHART**

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

NOTI	CE LETTER CHART	
James David Currie PO Box 30342 Amarillo, TX 79120	09/27/22	10/18/22 Return to sender.
Benjamin Blaine Danley 38090 Mary's River Road Blodgett, OR 97326	09/27/22	10/07/22
Jan C Dotson-Ice P.O. Box 7366 Covington, WA 98042	09/27/22	Per USPS Tracking (last checked 10/31/22): 10/06/22 – Delivery
Estate of Billy Glen Spradlin c/o Charles Andrew Spradlin 2451 Walker St. Grand Prairie, TX 75052	09/27/22	attempted. 10/03/22
Estate of Charles Arthur Watkins c/o Rebecca Pritchard 112 E Fontanero St. Colorado Springs, CO 80907-7453	09/27/22	10/04/22
Estate of Charles Arthur Watkins c/o Susan E. Watkins 120 El Paso Blvd. Manitou Springs, CO 80829	09/27/22	10/03/22
Estate of Charles Arthur Watkins c/o Mark Watkins 9899 Everglades Drive Peyton, CO 80831-8457	09/27/22	Per USPS Tracking (last checked 10/31/22): 09/29/22 – Item delivered to an individual at the address.
Estate of Courtney Bushrod Kingsland c/o Delores Maxine Kingsland 8815 Golden Ridge Road Lakeside, CA 92040	09/27/22	10/04/22
Estate of Dr. John L. Cobb c/o Rodney Craig Cobb 391 Key Road Sherman, TX 75090	09/27/22	10/06/22

#### **NOTICE LETTER CHART**

#### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

NOTI	CE LETTER CHART	
Estate of Elizabeth Catherine Sivesind	09/27/22	10/17/22
c/o Mary Dedic		
7063 Zoey PL NW		
Bremerton, WA 98312		
Estate of Elizabeth Catherine Sivesind	09/27/22	10/03/22
c/o Beverly LeTourneau		
5600 Pioneers Blvd., #305		
Lincoln, NE 68506		
Estate of H.G. Denman	09/27/22	10/04/22
c/o Candace Canon Williams		
277 Lakeside Hills Dr		
Montgomery, TX 77316		
Estate of Henrietta Amanda Johnstone	09/27/22	10/17/22
c/o Mary Dedic		
7063 Zoey PL NW		
Bremerton, WA 98312		
Estate of Henrietta Amanda Johnstone	09/27/22	10/03/22
c/o Beverly LeTourneau		
5600 Pioneers Blvd., #305		
Lincoln, NE 68506		
Estate of J.W. Wallrich, Jr.	09/27/22	10/17/22
c/o Mary Dedic		
7063 Zoey PL NW		
Bremerton, WA 98312		
Estate of Leslie Defiel	09/27/22	10/18/22
c/o Leslie W. Defiel Jr.		Return to sender.
1215 Zajak Dr., Apt. 25		
Baraboo, WI 53913		
Estate of Mary Frances Phillips, a/k/a	09/27/22	10/18/22
Mary Frances Stark		Return to sender.
c/o Brian Stark		
3204 Skylane Dr.		
Carrollton, TX 75006		
Estate of Mary Frances Phillips, a/k/a	09/27/22	10/03/22
Mary Frances Stark		
c/o Brian Stark		
741 Snowshill Trail		
Coppell, TX 75019		

#### **NOTICE LETTER CHART**
#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

Jamie Marie Fleetwood	09/27/22	Per USPS Tracking
5834 Cheena Drive		(last checked $10/31/22$ ):
Houston, TX 77096		
		10/05/22 – Delivery
		attempted.
Jason Christopher Fleetwood	09/27/22	10/17/22
2288 James St.		
Montrose, CO 81401		
Marcie Marie Fleetwood	09/27/22	10/24/22
35520 CR 21		Return to sender.
Severance, CO 80550		
Gerry Gaussa	09/27/22	10/06/22
20 Ellwood Street		
Glen Cove, NY 11542		
Gary Lynn Gourley	09/27/22	10/14/22
2810 West 23rd Street		
Roswell, NM 88201		
Harle, Inc.	09/27/22	10/07/22
7625 SW Middle Greens Rd.		
Wilsonville, OR 97070		
Hoshi Kanri LLC	09/27/22	Per USPS Tracking
P.O. Box 827		(last checked 10/31/22):
Littleton, CO 80160		
		10/25/22 – Item in
		transit to next facility.
Elizabeth J. Hufford	09/27/22	10/06/22
3501 Fairmont Dr.		Return to sender.
Odessa, TX 79762		
Jenneva R. Hufford	09/27/22	10/06/22
3501 Fairmont Dr.		Return to sender.
Odessa, TX 79762		
John Fulton Hufford	09/27/22	Per USPS Tracking
5519 San Saba Avenue		(last checked 10/31/22):
Midland, TX 79707		
		10/05/22 – Item in
		transit to next facility.

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

### APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

NOTI	CE LETTER CHART	
Jeanne Watkins Miller Trust	09/27/22	10/04/22
c/o Jeanne Watkins Miller, Trustee		
4741 Alta Rica Drive		
La Mesa, CA 91941		
Kimberly Kathleen Currie	09/27/22	10/03/22
4006 Montague Drive		
Amarillo, TX 79109		
Kingsland Family Trust	09/27/22	10/04/22
c/o Delores Maxine Kingsland, Trustee		
8815 Golden Ridge Road		
Lakeside, CA 92040		10/10/00
Crystal C. Kiker	09/27/22	10/18/22
6 Warkick Drive		
Odessa, TX 79765-8949	00/07/00	10/02/22
LFN Cone Properties, LLC 2028 E. Ben White Blvd. #240-3352	09/27/22	10/03/22
Austin, TX 78741-6966		
Austin, 1X /8/41-0900		
Pheasant Energy, LLC	09/27/22	10/06/22
P.O. Box 471458		
Fort Worth, TX 76147		
Robert Edward Eckels Jr LLC	09/27/22	10/12/22
P.O. Box 1093		
Cedaredge, CO 81413		
Susan Michelle Currie Rogers	09/27/22	10/03/22
6907 Cloud Crest Drive		
Amarillo, TX 79124		
Donald Bruce Sewell	09/27/22	Per USPS Tracking
1507 East 9th Street		(last checked 10/31/22):
Okmulgee, OK 74447		10/01/22 D 1' 1
		10/01/22 – Delivered to
		an individual at the address.
Barbara Brown Thowsen	09/27/22	
1142 Paseo Lucido, #68	09/2//22	Per USPS Tracking (last checked 10/31/22):
Rancho Bernardo, CA 92128		(last ellecked 10/31/22).
		10/30/22 – Item in
		transit to the destination.

## NOTICE LETTER CHART

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

# APPLICATION OF STEWARD ENERGY II, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 23099

# NOTICE LETTER CHART

Edward Everett Watkins	09/27/22	10/03/22
4232 SW 11th Avenue		
Amarillo, TX 79106		
John Robert Watkins	09/27/22	10/03/22
85820 CR 26		
Kim, CO 81049		



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY		
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature X KALL Agent Addressee B. Received by (Printed Name) C. Date of Delivery G-SO-JO D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No			
Kim Watkins Allen 1613 Country Walk Drive McKinney, TX 75071				
23099 Steward - Winnebago 9590 9402 7543 2098 9379 13 2. Article Number (Transfer from service label) 7021 0950 0002 0374 1746	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery insured Mail Insured Mail Insured Mail Restricted Delivery (over \$500)	Priority Mail Express®     Registered Mail™     Registered Mail™     Signature Confirmation™     Signature Confirmation     Restricted Delivery		
PS Form 3811, July 2020 PSN 7530-02-000-9053	and a second design of the	Domestic Return Receipt		

Steward Energy II, LLC Case No. 23099 Exhibit C-3





















#### Page 46 of 95

















































































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Ċ	City, State, ZIP+4® 23099 Steward - Winnebage PS/Form 3800, April 2015 PSN/7590-02-000-9047 See Reverse for Instruction	ons





0656 For delivery information, visit our website at www.usps.com®. MAIN POL 1 ()0368 Certified Mail Fee 7 Extra Services & Fees (check box, add fee as a propriate 2000 S 2 Hote 22 Return Receipt (electronic) EP 111 Certified Mall Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$ . 0350 Postage Total Postage and Fees -9998 501 7021 Sent To Clara C. Smith and Allen C. Smith Trust Street and Apt. No., or PO Box No. Agreement c/o Nancy Thompson Smith 3007 S. Ong Street City, State, ZIP+4® PS Form 3800, April 2015 PSN 7630-02-000-9047 See Reverse for Instructions.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of De		
1. Article Addressed to: Clara C. Smith and Allen C. Smith Trust Agreement c/o Nancy Thompson Smith 3007 S. Ong Street Amarillo, TX 79109			
23099 Steward - Winnebago			
9590 9402 7543 2098 9411 56	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	Priority Mall Express®     Registered Mail <sup>™M</sup> Registered Mail Restricter     Delivery     Signature Confirmation <sup>™M</sup> Signature Confirmation	
2. Article Number (Transfer from service label) 7021 0950 0002 0368 0656	Collect on Delivery Restricted Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	Restricted Delivery	
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Hinkle Shanor LLP Santa Fe NM 87504 Jacqueline Carr 123 Stag Court Inverness, FL 34450











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Hinkle Shanor LLP Santa Fe NM 87504 James David Currie 4100 Shelby Dr. Amarillo, TX 79109

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Estate of Mary Frances Phillips, a/k/a Mary Frances Stark anna i c/o Brian Stark 3204 Skylane Dr. Carrollton, TX 75006 23099 Steward - Winnebago M FE NIXIE 750 1 0010/06/22 KETUKN TÚ TEMPTED -UNABLE TO NOT KNOWN AT FORWARD ANK BC: 87504206868 \*8268-85887-27-42 7500682669>22657

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Jenneva R. Hufford 3501 Fairmont Dr. Odessa, TX 79762

23099 Steward - Winnebago

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# Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated October 12, 2022 and ending with the issue dated October 12, 2022.

Publisher

Sworn and subscribed to before me this 12th day of October 2022.

Circulation

My commission expires October 29, 2022 (Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

#### LEGAL NOTICE October 12, 2022

Detoer 12, 2022 This is to notify all interested parties, including Barbara Brown Thowsen; Barbara Buckley; Benjamin Blaine Danley; Billie Samberson Currie; Estate of Billy Glen Spradlin c/o Charles Andrew Spradlin; Bob Hugh Currie; Clara C. Smith and Allen C. Smith Trust Agreement c/o Nancy Thompson Smith; Clara C. Smith and Allen C. Smith Trust Agreement c/o Smith Currie Law Firm; Connie Gaussa Clark; Courtney B. Kingsland Trust c/o Delores Maxine Kingsland, Trustee; Crystal C. Kiker; Currie Smith, Inc. Money Purchase Pension Plan; Donaid Bruce Sewell; Dwayne Carr; Edward Everett Watkins; Elizabeth J. Hufford; Estate of Charles Arthur Watkins c/o Mark Watkins; Estate of Charles Arthur Watkins; Estate of Courtney Bushrod Kingsland c/o Delores Maxine Kingsland; Estate of Charles Arthur Watkins c/o Mark Watkins; Estate of Elizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of Elizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of Elizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of Flizabeth Catherine Sivesind c/o Beverly LeTourneau; Estate of J.W. Wallrich, Jr. c/o Mary Dedic; Estate of Leslie Defiel c/o Leslie W. Defiel Jr.; Estate of Mary Frances Phillips, a/k/a Mary Frances Stark c/o Brian Stark; Gary Lynn Gourley; Gerry Gaussa; Harle, Inc.; Hoshi Kanri LLC; Jacqueline Carr; James David Currie; Jamie Marie Fleetwood; Jan C Dotson-lce; Janine Watkins Burrow; Jason Christopher Fleetwood; Jan C Dotson-lce; Janine Watkins Burrow; Jason Christopher Fleetwood; Jan C Dotson-lce; Janine Watkins Burrow; Jason Christopher Kleether Currie; Kingsland Family Trust c/o Delores Maxine Kingsland, Trustee; LFN Come Properties, LLC; Roy G. Barton Jr.; Susan Micher, Irostee; Jenneva R. Hufford; Jessica Hyde Brown; John Edward Buckley, Sr., John Fulton Hufford; John Robert Watkins; John Thomas Carr; Kim Watkins Allen; Kimberly Kathleen Currie; Kingsland Family Trust c/o Delores Maxine Kingsland, Trustee; LFN Come Properties, LLC; Roy G. Barton Jr.; Susan Micher, Icore, Rogers No. 23099). The hearing will be conducted remotely on November 3, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date <u>https://www.emnrd.nm.gov/ocd/hearing-info/.</u> Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying pooling all uncommitted mineral interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 28, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the **Winnebago Fee 5H** well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 28, Township 13 South, Range 38 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line searching the W/2 W/2 and E/2 W/2 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Steward as the operator of the well. and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.5 miles southeast of Tatum, New Mexico. #38108

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GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

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Steward Energy II, LLC Case No. 23099 Exhibit C-4