

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 3, 2022**

CASE NO. 23170

*SIG 6-5 B2LI FED 1H WELL
SIG 6-5 B3LI FED 1H WELL
SIG 6-5 B2MP FED 1H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23170

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COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23170	APPLICANT'S RESPONSE
Date: November 3, 2011	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company [OGRID 14744]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Sig 6/5
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Winchester Bone Spring (65010)
Well Location Setback Rules:	Standard
Spacing Unit Size:	619.84-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	619.84-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	Laydown
Description: TRS/County	Lot 6 (NW4SW4 equivalent), Lot 7 (SW4SW4 equivalent), E2SW4 SE4 of irregular Section 6 and S2 of Section 5, T-20-S, R-29-E, NMPM.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, S2S2 equivalent of Sections 6 and 5
Proximity Defining Well: if yes, description	Sig 6/5 B3LI Fed 1H
Applicant's Ownership in Each Tract	Exhibit A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Sig 6/5 B2LI Fed 1H (API No. pending) SHL: 1160' FSL & 100' FWL (Lot 7) of Sec. 6, T20S, R29E BHL: 1980' FSL & 100' FEL (Unit I) of Sec. 5, T20S, R29E Completion Target: Bone Spring formation Well Orientation: West to East Completion Location expected to be: Standard

Well #2	Sig 6/5 B3LI Fed 1H (API No. pending) SHL: 1140' FSL & 100' FWL (Lot 7) of Sec. 6, T20S, R29E BHL: 1340' FSL & 100' FEL (Unit I) of Sec. 5, T20S, R29E Completion Target: Bone Spring formation Well Orientation: West to East Completion Location expected to be: Standard
Well #3	Sig 6/5 B2MP Fed 1H (API No. pending) SHL: 1120' FSL & 100' FWL (Lot 7) of Sec. 6, T20S, R29E BHL: 660' FSL & 100' FEL (Unit P) of Sec. 5, T20S, R29E Completion Target: Bone Spring formation Well Orientation: West to East Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-1
Completion Target (Formation, TVD and MD)	Exhibit A-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	N/A
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-4
Tract List (including lease numbers and owners)	Exhibit A-4
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibits A-1, B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B

HSU Cross Section	Exhibits B-2 & B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibits A-1, B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibits B-2 & B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	1-Nov-2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE
OIL COMPANY FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23170

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 619.84-acre, more or less, horizontal well spacing unit comprised of Lot 6 (NW4SW4 equivalent), Lot 7 (SW4SW4 equivalent), E2SW4, SE4 of irregular Section 6 and S2 of Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the following proposed wells:
 - **Sig 6-5 B2LI Fed 1H** and the **Sig 6-5 B3LI Fed 1H** wells to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in NE4SE4 (Unit I) of Section 5, Township 20 South, Range 29 East.
 - **Sig 6-5 B2MP Fed 1H** well to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole

location in the SE4SE4 (Unit P) of Section 5, Township 20 South, Range 29 East.

3. The completed interval of the Sig 6-5 B3LI Fed 1H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. To allow the recovery of Applicant's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 3, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 619.84-acre, more or less, horizontal well spacing unit comprised of Lot 6 (NW4SW4 equivalent), Lot 7 (SW4SW4 equivalent), E2SW4, SE4 of irregular Section 6 and S2 of Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the following proposed wells:

- **Sig 6-5 B2LI Fed 1H** and the **Sig 6-5 B3LI Fed 1H** wells to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in NE4SE4 (Unit I) of Section 5, Township 20 South, Range 29 East.
- **Sig 6-5 B2MP Fed 1H** well to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in the SE4SE4 (Unit P) of Section 5, Township 20 South, Range 29 East.

The completed interval of the Sig 6-5 B3LI Fed 1H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23170

SELF AFFIRMED STATEMENT OF TYLER JOLLY, LANDMAN

1. My name is Tyler Jolly, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Mewbourne in this matter and the status of the lands in the subject area. None of the mineral owners to be pooled have expressed opposition to this proceeding, so I do not expect any opposition at the hearing.

3. Mewbourne seeks an order pooling all uncommitted interests in the Bone Spring formation [Winchester; Bone Spring Pool (65010)] underlying a standard 619.84-acre horizontal well spacing unit in the Bone Spring formation comprised of Lot 6 (NW4SW4 equivalent), Lot 7 (SW4SW4 equivalent), E2SW4, SE4 of irregular Section 6 and S2 of Section 5, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

4. This horizontal spacing unit is to be initially dedicated to the following proposed wells:

- **Sig 6/5 B2LI Fed 1H** and the **Sig 6/5 B3LI Fed 1H** wells to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in NE4SE4 (Unit I) of Section 5.

- **Sig 6/5 B2MP Fed 1H** well to be horizontally drilled from a surface location in Lot 7 (SW4SW4 equivalent) of irregular Section 6 to a bottom hole location in the SE4SE4 (Unit P) of Section 5.

5. The completed interval of the Sig 6/5 B3LI Fed 1H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit.

6. **Exhibit A-1** contains the Form C-102s for the proposed initial wells. They reflect that the wells will be at standard locations under the Division's statewide rules for oil wells.

7. **Exhibit A-2** is a general location map noting the location of the acreage being pooled and the lateral trajectory of the proposed wells. The acreage is comprised of federal lands.

8. There are existing spacing units in the Bone Spring formation underlying the subject acreage. **Exhibit A-3** contains a sample of the notice letter and a list of the working interest owners affected by the proposed overlapping spacing unit. Mewbourne has sent this letter to each of these affected parties and does not anticipate any objection to the overlapping spacing unit.

9. **Exhibit A-4** identifies the tracts of land comprising the proposed spacing unit, the working interest ownership in each tract and their respective interest in the horizontal spacing unit. Mewbourne has identified the "uncommitted" working interest owners that remain to be pooled in red italics font.

10. Mewbourne has been able to locate all the mineral owners that it seeks to pool.

11. **Exhibit A-5** contains a sample of the well proposal letter and AFE for the proposed wells submitted to the working interest owners Mewbourne has been able to locate. The costs

reflected in these AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

12. **Exhibit A-6** contains a chronology of the contacts with the uncommitted mineral owners. Mewbourne has made a good faith effort to obtain voluntary joinder of these owners in the proposed spacing unit and initial wells.

13. Mewbourne requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Mewbourne and other operators for similar wells in this area.

14. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

15. Exhibits A-1 through A-6 were prepared by me or compiled under my direction from company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



TYLER JOLLY

10/31/22
Date

20095875_v1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number Pending		² Pool Code 65010		³ Pool Name Winchester Bone Spring	
⁴ Property Code		⁵ Property Name SIG 6/5 B2LI FED			⁶ Well Number 1H
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3283'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
7	6	20S	29E		1160	SOUTH	100	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	5	20S	29E		1980	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 619.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 581525.2 - E: 606564.9
LAT: 32.5984869° N
LONG: 104.1215270° W
BOTTOM HOLE
N: 582344.7 - E: 616602.4
LAT: 32.6006801° N
LONG: 104.0889275° W

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1916"
N 580365.5 - E 606463.1
B: FOUND BRASS CAP "1942"
N 583023.8 - E 606467.5
C: FOUND BRASS CAP "1916"
N 585767.2 - E 606452.8
D: FOUND BRASS CAP "1916"
N 585757.6 - E 611400.7
E: FOUND BRASS CAP "1916"
N 585749.7 - E 616696.7
F: FOUND BRASS CAP "1916"
N 583011.3 - E 616701.2
G: FOUND BRASS CAP "1916"
N 580365.0 - E 616706.0
H: FOUND BRASS CAP "1916"
N 580369.0 - E 614058.1
I: FOUND BRASS CAP "1916"
N 580372.5 - E 611413.2
J: FOUND BRASS CAP "1916"
N 580368.4 - E 608772.1
K: FOUND BRASS CAP "1916"
N 583013.9 - E 611406.8

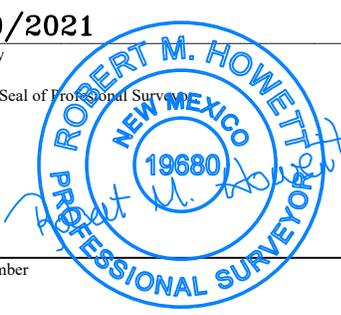
FTP: 1980' FSL & 100' FWL; Sec 6/20S/29E

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/20/2021
Date of Survey
Signature and Seal of Professional Surveyor _____
19680
Certificate Number



LOT 4 31.79 AC. LOT 3 42.73 AC. LOT 2 42.87 AC. LOT 1 43.01 AC. LOT 4 43.08 AC. LOT 3 43.07 AC. LOT 2 43.07 AC. LOT 1 43.06 AC.

LOT 5 29.88 AC. LOT 6 29.91 AC. LOT 7 29.95 AC.

S 89°53'19" E 4949.11' S 89°54'53" E 5297.22' N 07°35' E 2744.34' N 00°05'35" W 2739.10' N 00°08'21" W 2642.07' S 89°55'36" W 2309.57' S 89°54'42" W 2641.74' N 89°55'29" W 2645.56' N 89°54'45" W 2648.46'

LTP: 1980 FSL & 100 FEL; Sec 5/20S/29E

1160' 100' 100' 1980' 6.94'

B.H.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 334-6178 Fax: (505) 334-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number Pending		² Pool Code 65010		³ Pool Name Winchester Bone Spring	
⁴ Property Code		⁵ Property Name SIG 6/5 B3LI FED			⁶ Well Number 1H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3283'

¹⁰ Surface Location

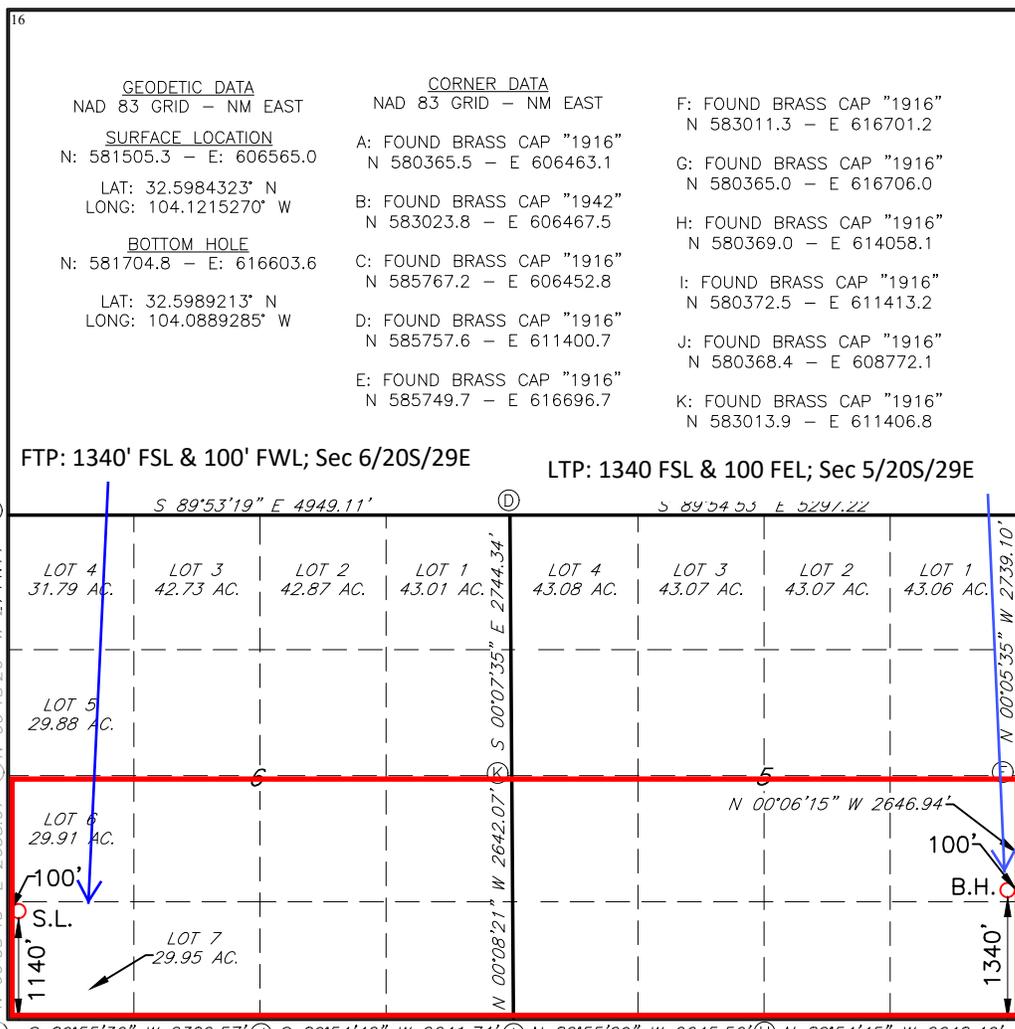
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
7	6	20S	29E		1140	SOUTH	100	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	5	20S	29E		1340	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 619.84	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

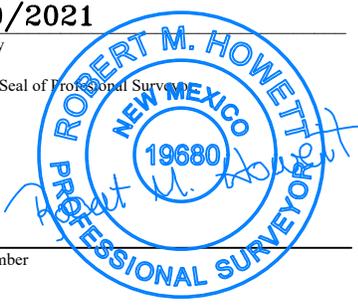


¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/20/2021
Date of Survey
Signature and Seal of Professional Surveyor _____
19680
Certificate Number



District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number Pending		2 Pool Code 65010		3 Pool Name Winchester Bone Spring			
4 Property Code		5 Property Name SIG 6/5 B2MP FED				6 Well Number 1H	
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY				9 Elevation 3283'	

10 Surface Location

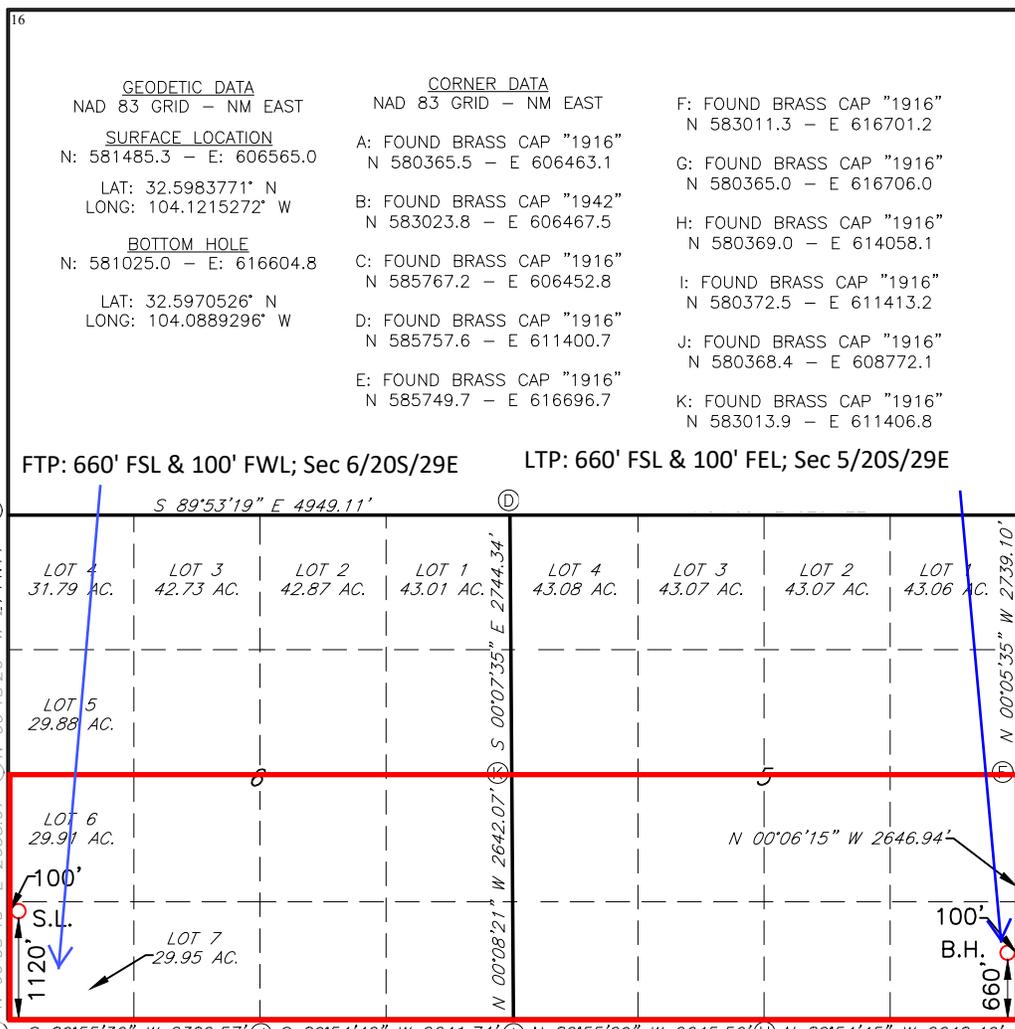
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
7	6	20S	29E		1120	SOUTH	100	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	20S	29E		660	SOUTH	100	EAST	EDDY

12 Dedicated Acres 619.84	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/20/2021
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

PROF. ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

Received by OGD: 11/1/2022 3:29:19 PM

Released to Imaging: 11/1/2022 3:49:04 PM

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

October 27, 2022

Alpha Energy Partners, LLC
P.O Box 10701
Midland, Texas 79702

Re: Notice of Overlapping Spacing
Winchester Bone Spring; Pool Code 65010
Sig 6-5 B2LI Fed #1H – API #pending
Spacing Unit: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4
of Section 6 and S2 of Section 5, T20S, R29E, Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company has proposed the above referenced well for the initial development of the Bone Spring formation underlying the above referenced spacing units. This letter is to advise you that this proposed development plan will require the formation of the following spacing unit for the proposed well:

Sig 6-5 B2LI Fed #1H – API #pending
Surface Location: 1160' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 1980' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 7753'
Proposed Total Measured Depth: 17596'
Target: 2nd Bone Spring Sand
Spacing Unit: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4
of Section 6 and S2 of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 619.84

The proposed spacing unit will overlap the following existing spacing units and wells:

- 1) Colt 5 Fed #2H – API #30-015-37170
Operator: Mewbourne Oil Company
Surface Location: 150' FNL, 1980' FEL, Section 5, T20S, R29E
Bottom Hole Location: 379' FSL, 1976' FEL, Section 5, T20S, R29E
Total Vertical Depth: 7969'
Total Measured Depth: 12461'
Producing Interval: 2nd Bone Spring Sand
Spacing Unit: W2SE4, SW4NE4, Lot 2 (NW4NE4)
of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.07

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Submitted by: Mewbourne Oil Company
Hearing Date: November 3, 2022
Case No. 23170

- 2) Colt 5 Fed #3H – API #30-015-38064
Operator: Mewbourne Oil Company
Surface Location: 330' FSL, 990' FEL, Section 5, T20S, R29E
Bottom Hole Location: 334' FNL, 421' FEL, Section 5, T20S, R29E
Total Vertical Depth: 7927'
Total Measured Depth: 12376'
Producing Interval: 2nd Bone Spring Sand
Spacing Unit: E2SE4, SE4NE4, Lot 1 (NE4NE4)
of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.06

- 3) Ruger 6 Fed Com #3H – API #30-015-37198
Operator: Mewbourne Oil Company
Surface Location: 150' FNL, 1755' FEL, Section 6, T20S, R29E
Bottom Hole Location: 360' FSL, 1800' FEL, Section 6, T20S, R29E
Total Vertical Depth: 8979'
Total Measured Depth: 13575'
Producing Interval: 3rd Bone Spring Sand
Spacing Unit: W2SE4, SW4NE4, Lot 2 (NW4NE4)
of Section 6, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 162.87

- 4) Ruger 6 Fed Com #4H – API #30-015-39686
Operator: Mewbourne Oil Company
Surface Location: 200' FNL, 750' FEL, Section 6, T20S, R29E
Bottom Hole Location: 363' FSL, 772' FEL, Section 6, T20S, R29E
Total Vertical Depth: 9000'
Total Measured Depth: 13601'
Producing Interval: 3rd Bone Spring Sand
Spacing Unit: E2SE4, SE4NE4, Lot 1 (NE4NE4)
of Section 6, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.01

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object these overlapping spacing units by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining the necessary regulatory approvals for these proposed overlapping spacing unit.

If you have any questions about this matter, please contact me at (432) 682-3715 or at tjolly@mewbourne.com .

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly".

Tyler Jolly
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

October 27, 2022

Alpha Energy Partners, LLC
P.O Box 10701
Midland, Texas 79702

Re: Notice of Overlapping Spacing
Winchester Bone Spring; Pool Code 65010
Sig 6-5 B3LI Fed #1H – API #pending
Spacing Unit: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4
of Section 6 and S2 of Section 5, T20S, R29E, Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company has proposed the above referenced well for the initial development of the Bone Spring formation underlying the above referenced spacing units. This letter is to advise you that this proposed development plan will require the formation of the following spacing unit for the proposed well:

Sig 6-5 B3LI Fed #1H – API #pending
Surface Location: 1140' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 1340' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 9030'
Proposed Total Measured Depth: 18836'
Target: 3rd Bone Spring Sand
Spacing Unit: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4
of Section 6 and S2 of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 619.84

The proposed spacing unit will overlap the following existing spacing units and wells:

- 1) Colt 5 Fed #2H – API #30-015-37170
Operator: Mewbourne Oil Company
Surface Location: 150' FNL, 1980' FEL, Section 5, T20S, R29E
Bottom Hole Location: 379' FSL, 1976' FEL, Section 5, T20S, R29E
Total Vertical Depth: 7969'
Total Measured Depth: 12461'
Producing Interval: 2nd Bone Spring Sand
Spacing Unit: W2SE4, SW4NE4, Lot 2 (NW4NE4)
of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.07

- 2) Colt 5 Fed #3H – API #30-015-38064
Operator: Mewbourne Oil Company
Surface Location: 330' FSL, 990' FEL, Section 5, T20S, R29E
Bottom Hole Location: 334' FNL, 421' FEL, Section 5, T20S, R29E
Total Vertical Depth: 7927'
Total Measured Depth: 12376'
Producing Interval: 2nd Bone Spring Sand
Spacing Unit: E2SE4, SE4NE4, Lot 1 (NE4NE4)
of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.06

- 3) Ruger 6 Fed Com #3H – API #30-015-37198
Operator: Mewbourne Oil Company
Surface Location: 150' FNL, 1755' FEL, Section 6, T20S, R29E
Bottom Hole Location: 360' FSL, 1800' FEL, Section 6, T20S, R29E
Total Vertical Depth: 8979'
Total Measured Depth: 13575'
Producing Interval: 3rd Bone Spring Sand
Spacing Unit: W2SE4, SW4NE4, Lot 2 (NW4NE4)
of Section 6, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 162.87

- 4) Ruger 6 Fed Com #4H – API #30-015-39686
Operator: Mewbourne Oil Company
Surface Location: 200' FNL, 750' FEL, Section 6, T20S, R29E
Bottom Hole Location: 363' FSL, 772' FEL, Section 6, T20S, R29E
Total Vertical Depth: 9000'
Total Measured Depth: 13601'
Producing Interval: 3rd Bone Spring Sand
Spacing Unit: E2SE4, SE4NE4, Lot 1 (NE4NE4)
of Section 6, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.01

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object these overlapping spacing units by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining the necessary regulatory approvals for these proposed overlapping spacing unit.

If you have any questions about this matter, please contact me at (432) 682-3715 or at tjolly@mewbourne.com.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly".

Tyler Jolly
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

October 27, 2022

Alpha Energy Partners, LLC
P.O Box 10701
Midland, Texas 79702

Re: Notice of Overlapping Spacing
Winchester Bone Spring; Pool Code 65010
Sig 6-5 B2MP Fed #1H – API #pending
Spacing Unit: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4
of Section 6 and S2 of Section 5, T20S, R29E, Eddy County, New Mexico

To Whom It May Concern:

Mewbourne Oil Company has proposed the above referenced well for the initial development of the Bone Spring formation underlying the above referenced spacing units. This letter is to advise you that this proposed development plan will require the formation of the following spacing unit for the proposed well:

Sig 6-5 B2MP Fed #1H – API #pending
Surface Location: 1120' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 660' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 7765'
Proposed Total Measured Depth: 17574'
Target: 2nd Bone Spring Sand
Spacing Unit: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4
of Section 6 and S2 of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 619.84

The proposed spacing unit will overlap the following existing spacing units and wells:

- 1) Colt 5 Fed #2H – API #30-015-37170
Operator: Mewbourne Oil Company
Surface Location: 150' FNL, 1980' FEL, Section 5, T20S, R29E
Bottom Hole Location: 379' FSL, 1976' FEL, Section 5, T20S, R29E
Total Vertical Depth: 7969'
Total Measured Depth: 12461'
Producing Interval: 2nd Bone Spring Sand
Spacing Unit: W2SE4, SW4NE4, Lot 2 (NW4NE4)
of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.07

- 2) Colt 5 Fed #3H – API #30-015-38064
Operator: Mewbourne Oil Company
Surface Location: 330' FSL, 990' FEL, Section 5, T20S, R29E
Bottom Hole Location: 334' FNL, 421' FEL, Section 5, T20S, R29E
Total Vertical Depth: 7927'
Total Measured Depth: 12376'
Producing Interval: 2nd Bone Spring Sand
Spacing Unit: E2SE4, SE4NE4, Lot 1 (NE4NE4)
of Section 5, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.06

- 3) Ruger 6 Fed Com #3H – API #30-015-37198
Operator: Mewbourne Oil Company
Surface Location: 150' FNL, 1755' FEL, Section 6, T20S, R29E
Bottom Hole Location: 360' FSL, 1800' FEL, Section 6, T20S, R29E
Total Vertical Depth: 8979'
Total Measured Depth: 13575'
Producing Interval: 3rd Bone Spring Sand
Spacing Unit: W2SE4, SW4NE4, Lot 2 (NW4NE4)
of Section 6, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 162.87

- 4) Ruger 6 Fed Com #4H – API #30-015-39686
Operator: Mewbourne Oil Company
Surface Location: 200' FNL, 750' FEL, Section 6, T20S, R29E
Bottom Hole Location: 363' FSL, 772' FEL, Section 6, T20S, R29E
Total Vertical Depth: 9000'
Total Measured Depth: 13601'
Producing Interval: 3rd Bone Spring Sand
Spacing Unit: E2SE4, SE4NE4, Lot 1 (NE4NE4)
of Section 6, T20S, R29E, Eddy County, New Mexico
Spacing Unit Acres: 163.01

Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object these overlapping spacing units by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with obtaining the necessary regulatory approvals for these proposed overlapping spacing unit.

If you have any questions about this matter, please contact me at (432) 682-3715 or at tjolly@mewbourne.com.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly".

Tyler Jolly
Landman

Recipients of Overlapping Spacing Unit Letters

Sig 6-5 Wells

Alpha Energy Partners, LLC
P.O Box 10701
Midland, Texas 79702

Camterra Resources Partners, Ltd.
2615 East End Boulevard South
Marshall, Texas 75670

COG Operating LLC
600 W. Illinois Avenue
Midland, Texas 79701

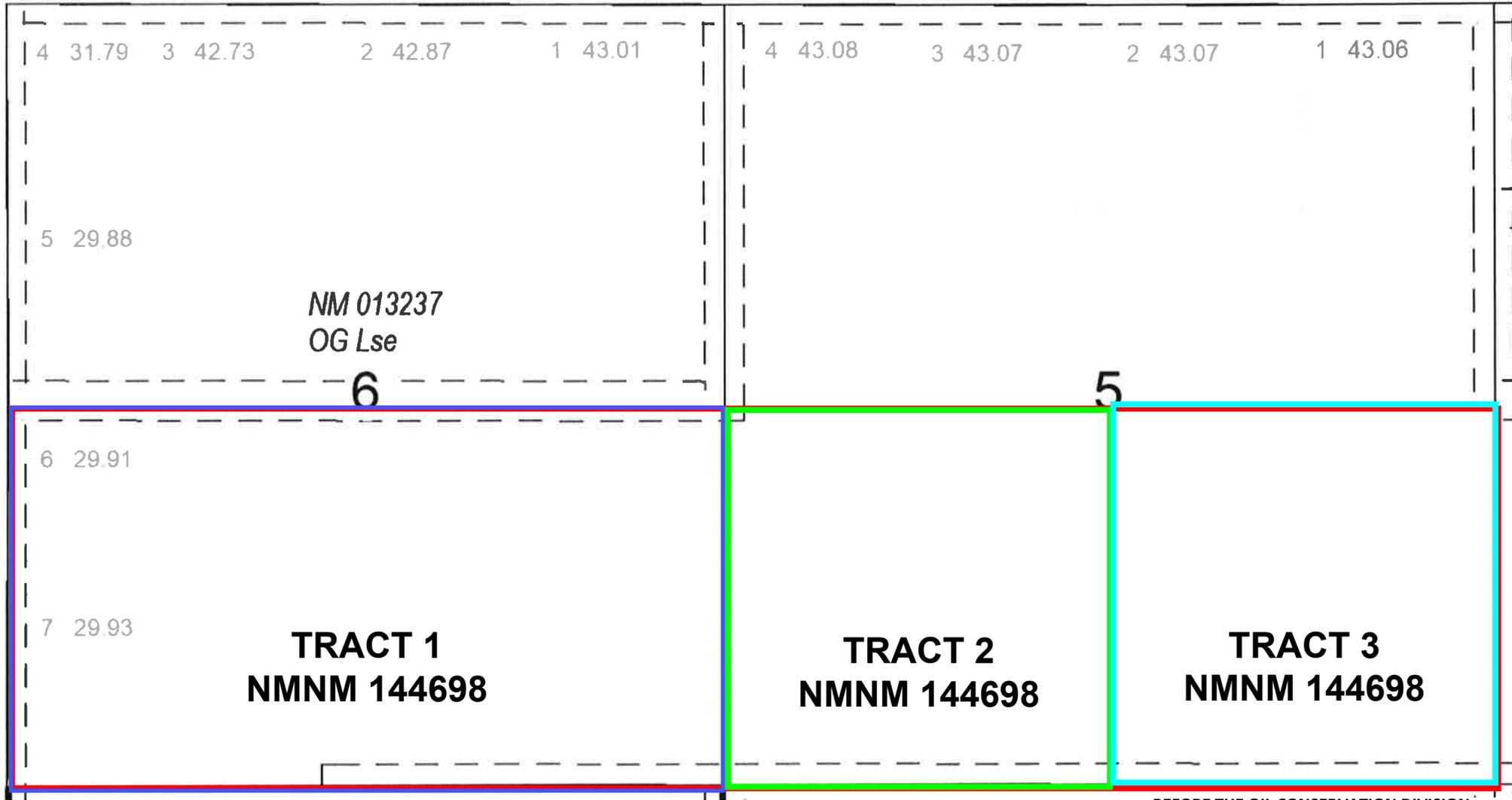
Dean Family Trust
P.O. Box 51307
Midland, Texas 79710

Delmar Holdings, LP
1302 West Avenue
Austin, Texas 78701

Magnum Hunter Production, Inc.
600 Marienfeld Street, Suite 600
Midland, Texas 79701

Marathon Oil Permian LLC
990 Town and Country Blvd.
Houston, Texas 77024

SIG 6-5 BONE SPRING SPACING UNIT



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A4
 Submitted by: Mewbourne Oil Company
 Hearing Date: November 3, 2022
 Case No. 23170

Tract 1: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4 of Section 6 - NMNM 144698

Mewbourne Oil Company, et al.
Magnum Hunter Production, Inc.

Tract 3: SE4 of Section 5 - NMNM 0144698

Mewbourne Oil Company
Magnum Hunter Production, Inc.

Tract 2: SW4 of Section 5 - NMNM 144698

Mewbourne Oil Company, et al
Magnum Hunter Production, Inc.

RECAPITULATION
SIG 6-5 B3LI FED #1H
SIG 6-5 B2LI FED #1H
SIG 6-5 B2MP FED #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	319.840	49.98750%
2	160.000	25.00625%
3	160.000	25.00625%
TOTAL	639.840	100.000000%

Ownership by Tract
 Sig 6-5 B3LI Fed #1H
 Sig 6-5 B2LI Fed #1H
 Sig 6-5 B2MP Fed #1H

Tract 1: Lot 6 (NW4SW4), Lot 7 (SW4SW4), E2SW4, SE4 of Section 6 - NMNM 144698

Entity/Individual	Interest
Mewbourne Oil Company, et al.	73.888930%
Magnum Hunter Production, Inc.	26.111070%
Total	100.000000%

Tract 2: SW4 of Section 5 - NMNM 144698

Entity/Individual	Interest
Mewbourne Oil Company, et al.	46.8687000%
Magnum Hunter Production, Inc.	53.1313000%
Total	100.0000000%

Tract 3: SE4 of Section 5 - NMNM 0144698

Entity/Individual	Interest
Mewbourne Oil Company, et al.	45.1108800%
Magnum Hunter Production, Inc.	54.889120%
Total	100.0000000%

Spacing Unit Ownership

Sig 6-5 B3LI Fed #1H

Sig 6-5 B2LI Fed #1H

Sig 6-5 B2MP Fed #1H

Entity	Interest
Mewbourne Oil Company, et al.	59.9358720%
Magnum Hunter Production, Inc.	40.0641280%
Total	100.0000000%

Parties in Red are being pooled -

40.0641280%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

May 16, 2022

Certified Mail

Magnum Hunter Production, Inc.
600 Marienfeld Street, Suite 600
Midland, Texas 79701
Attn: Riley Morris

Re: Sig 6-5 Well Proposals
Sections 6 and 5, T20S, R29E
Eddy County, New Mexico

Ladies and Gentlemen:

In addition to the wells proposed in that certain letter dated April 27, 2022, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes two additional wells under the previously proposed Sig 6-5 Operating Agreement targeting the 2nd Bone Spring Sand interval within the Bone Spring formation:

- 1) Sig 6-5 B2LI Fed Com #1H – API #pending
Surface Location: 1160' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 1980' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 7753'
Proposed Total Measured Depth: 17596'
Target: 2nd Bone Spring Sand

- 2) Sig 6-5 B2MP Fed Com #1H – API # - pending
Surface Location: 1120' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 660' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 7765'
Proposed Total Measured Depth: 17574'
Target: 2nd Bone Spring Sand

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. The previously proposed Operating Agreement provides a non-consent penalty of 300%/100% and COPAS drilling/producing rates of \$8000/month and \$800/month respectively. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A5
Submitted by: Mewbourne Oil Company
Hearing Date: November 3, 2022
Case No. 23170

Please contact me at (432) 682-3715 or tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly".

Tyler Jolly
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

June 15, 2022

Certified Mail

Magnum Hunter Production, Inc.
600 Marienfeld Street, Suite 600
Midland, Texas 79701
Attn: Riley Morris

Re: Sig 6-5 Well Proposals
Sections 6 and 5, T20S, R29E
Eddy County, New Mexico

Ladies and Gentlemen:

In addition to the wells proposed in that certain letter dated April 27, 2022 and May 16, 2022, Mewbourne Oil Company ("MOC"), as Operator, hereby proposes three additional wells under the previously proposed Sig 6-5 Operating Agreement targeting the 3rd Bone Spring Sand and Wolfcamp Sand intervals:

- 1) Sig 6-5 B3LI Fed Com #1H – API # - pending
Surface Location: 1140' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 1340' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 9030'
Proposed Total Measured Depth: 18836'
Target: 3rd Bone Spring Sand
- 2) Sig 6-5 W0LI Fed Com #1H – API # - pending
Surface Location: 1180' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 2200' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 9158'
Proposed Total Measured Depth: 19021'
Target: Wolfcamp Sand
- 3) Sig 6-5 W0MP Fed Com #1H – API # - pending
Surface Location: 1100' FSL, 100' FWL, Section 6, T20S, R29E
Bottom Hole Location: 440' FSL, 100' FEL, Section 5, T20S, R29E
Proposed Total Vertical Depth: 9191'
Proposed Total Measured Depth: 19008'
Target: Wolfcamp Sand

In the event you elect to participate in the proposed wells, please execute the enclosed AFEs before returning them to the undersigned within thirty (30) days. The previously proposed Operating Agreement provides a non-consent penalty of 300%/100% and COPAS drilling/producing rates of \$8000/month and \$800/month respectively. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

Please contact me at (432) 682-3715 or tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly".

Tyler Jolly
Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	SIG 6/5 B2LI FEDERAL #1H	Prospect:	2BSS (2.0 Mile Lateral)
Location:	SL: 1160 FSL & 100 FWL (6); BHL: 1980 FSL & 100 FEL (5)	County:	Eddy
ST:	NM		
Sec.:	6/5	Blk.:	
Survey:		TWP:	20S
RNG:	29E	Prop. TVD:	7753
TMD:	17596		

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$80,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$15,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$23000/d	0180-0110	\$540,400	0180-0210	\$73,700
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$187,700	0180-0214	\$497,300
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$80,000	0180-0220	
Mud - Specialized	0180-0121	\$140,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$50,000
Cementing	0180-0125	\$135,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$30,000	0180-0230	\$370,000
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,240,100
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$35,000	0180-0245	\$383,300
Bits	0180-0148	\$94,000	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$124,400	0180-0270	\$57,100
Directional Services Includes Vertical Control	0180-0175	\$327,250		
Equipment Rental	0180-0180	\$146,850	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,100	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$97,200	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$128,345	0180-0299	\$220,400
TOTAL		\$2,695,245		\$4,628,400

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30") 400' - 20" 94# X-56 BTC @ \$71.95/ft	0181-0793	\$30,700		
Casing (10.1" - 19.0") 1300' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$81,500		
Casing (8.1" - 10.0") 3150' - 9 5/8" 40# HCL80 LT&C @ \$41.98/ft	0181-0795	\$141,200		
Casing (6.1" - 8.0") 7000' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$276,000		
Casing (4.1" - 6.0") 10560' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$229,100
Tubing 6725' - 2 7/8" 6.5# L-80 IPC Tbg @ \$11.25/ft			0181-0798	\$80,800
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$60,000
Subsurface Equip. & Artificial Lift ESP			0181-0880	\$80,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$15,000
Storage Tanks (1/2) 6 OT/5 WT/GB			0181-0890	\$193,000
Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's			0181-0892	\$127,500
Separation / Treating Equipment (1/2) H sep/V sep/HT			0181-0895	\$85,000
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$75,000
Line Pipe & Valves - Gathering (1/2) 1/2 mile gas & water			0181-0900	\$52,300
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$130,000
Equipment Installation			0181-0910	\$140,000
Pipeline Construction (1/2) 1/2 mile gas & water			0181-0920	\$40,000
TOTAL		\$564,400		\$1,545,200
SUBTOTAL		\$3,259,645		\$6,173,600
TOTAL WELL COST		\$9,433,245		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Gavin Edington Date: 5/13/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	SIG 6/5 B3LI FEDERAL #1H	Prospect:	3BSS (2.0 Mile Lateral)
Location:	SL: 1140 FSL & 100 FWL (6); BHL: 1340 FSL & 100 FEL (5)	County:	Eddy
ST:	NM	Sec.:	6/5
Blk:		Survey:	
TWP:	20S	RNG:	29E
Prop. TVD:	9030	TMD:	18836

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$45,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$23000/d	0180-0110	\$540,400	0180-0210	\$73,700
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$187,700	0180-0214	\$497,300
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$140,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$50,000
Cementing	0180-0125	\$135,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$35,000	0180-0230	\$370,000
Casing / Tubing / Snubbing Services	0180-0134	\$35,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,400,000
Stimulation Rentals & Other			0180-0242	\$266,000
Water & Other	0180-0145	\$40,000	0180-0245	\$320,000
Bits	0180-0148	\$94,000	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$154,000	0180-0270	\$57,100
Directional Services Includes Vertical Control	0180-0175	\$285,000		
Equipment Rental	0180-0180	\$156,750	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,600	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$92,400	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$125,893	0180-0299	\$231,180
TOTAL		\$2,643,743		\$4,854,780
TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30") 400' - 20" 94# X-56 BTC @ \$71.95/ft	0181-0793	\$30,700		
Casing (10.1" - 19.0") 1300' - 13 3/8" 54.5# J-55 ST&C @ \$64.12/ft	0181-0794	\$89,000		
Casing (8.1" - 10.0") 3150' - 9 5/8" 40# HCL80 LT&C @ \$51.12/ft	0181-0795	\$172,000		
Casing (6.1" - 8.0") 8500' - 7" 29# HPP110 BT&C @ \$44.10/ft	0181-0796	\$400,300		
Casing (4.1" - 6.0") 10560' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$23.91/ft			0181-0797	\$269,700
Tubing 8325' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12/ft			0181-0798	\$106,700
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift ESP			0181-0880	\$80,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$15,000
Storage Tanks (1/2) 6 OT/5 WT/GB			0181-0890	\$195,000
Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's			0181-0892	\$150,000
Separation / Treating Equipment (1/2) H sep/V sep/HT			0181-0895	\$100,000
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$92,500
Line Pipe & Valves - Gathering (1/2) 1 mile gas & water			0181-0900	\$75,000
Fittings / Valves & Accessories			0181-0906	\$300,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$145,000
Equipment Installation			0181-0910	\$155,000
Pipeline Construction (1/2) 1 mile gas & water			0181-0920	\$50,000
TOTAL		\$727,000		\$1,841,400
SUBTOTAL		\$3,370,743		\$6,696,180
TOTAL WELL COST		\$10,066,923		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Gavin Edington Date: 6/15/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	SIG 6/5 B2MP FEDERAL #1H	Prospect:	2BSS (2.0 Mile Lateral)
Location:	SL: 1120 FSL & 100 FWL (6); BHL: 660 FSL & 100 FEL (5)	County:	Eddy
ST:	NM		
Sec.:	6/5	Blk.:	
Survey:		TWP.:	20S
RNG.:	29E	Prop. TVD.:	7765
TMD.:	17574		

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$80,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$15,000
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$23000/d	0180-0110	\$540,400	0180-0210	\$73,700
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$187,700	0180-0214	\$497,300
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$80,000	0180-0220	
Mud - Specialized	0180-0121	\$140,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$50,000
Cementing	0180-0125	\$135,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$30,000	0180-0230	\$370,000
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb			0180-0241	\$2,240,100
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$35,000	0180-0245	\$383,300
Bits	0180-0148	\$94,000	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$124,400	0180-0270	\$57,100
Directional Services Includes Vertical Control	0180-0175	\$327,250		
Equipment Rental	0180-0180	\$146,850	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,100	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$97,200	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$128,345	0180-0299	\$220,400
TOTAL		\$2,695,245		\$4,628,400

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30") 400' - 20" 94# X-56 BTC @ \$71.95/ft	0181-0793	\$30,700		
Casing (10.1" - 19.0") 1300' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$81,500		
Casing (8.1" - 10.0") 3150' - 9 5/8" 40# HCL80 LT&C @ \$41.98/ft	0181-0795	\$141,200		
Casing (6.1" - 8.0") 7000' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$276,000		
Casing (4.1" - 6.0") 10560' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$229,100
Tubing 6725' - 2 7/8" 6.5# L-80 IPC Tbg @ \$11.25/ft			0181-0798	\$80,800
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$60,000
Subsurface Equip. & Artificial Lift ESP			0181-0880	\$80,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$15,000
Storage Tanks (1/2) 6 OT/5 WT/GB			0181-0890	\$193,000
Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's			0181-0892	\$127,500
Separation / Treating Equipment (1/2) H sep/V sep/HT			0181-0895	\$85,000
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$75,000
Line Pipe & Valves - Gathering (1/2) 1/2 mile gas & water			0181-0900	\$52,300
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$7,500
Electrical Installation			0181-0909	\$130,000
Equipment Installation			0181-0910	\$140,000
Pipeline Construction (1/2) 1/2 mile gas & water			0181-0920	\$40,000
TOTAL		\$564,400		\$1,545,200
SUBTOTAL		\$3,259,645		\$6,173,600
TOTAL WELL COST		\$9,433,245		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Gavin Edington Date: 5/13/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications

Sig 6-5 B2LI Fed #1H

Sig 6-5 B2MP Fed #1H

Sig 6-5 B3LI Fed #1H

Sig 6-5 W0LI Fed #1H

Sig 6-5 W0MP Fed #1H

Magnum Hunter Production, Inc.

1. May 16, 2022 – emailed well proposal letter, AFEs, and Operating Agreement before hard copies were sent certified mail.
2. June 15, 2022 – emailed well proposal letter, AFEs, and Operating Agreement before hard copies were sent certified mail.
3. Email correspondence between Riley Morris with Magnum Hunter and Tyler Jolly with Mewbourne discussing the well proposal.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A6
Submitted by: Mewbourne Oil Company
Hearing Date: November 3, 2022
Case No. 23170**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23170

SELF AFFIRMMENT STATEMENT OF CHARLES CROSBY, GEOLOGIST

1. My name is Charles Crosby, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a petroleum geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology.

2. I am familiar with the application filed by Mewbourne in these matters, and I have conducted a geologic study of the lands in the subject area.

3. The target interval for the proposed initial Sig 6/5 wells is the 2nd and 3rd Bone Spring Sands within the Bone Spring formation.

4. **Exhibit B-1** is a subsea structure map that I prepared for the base of the Bone Spring formation. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined with a dashed black box, and the approximate location and orientation of the initial wells noted with dashed green and red arrows. The structure map shows the base of the Bone Spring formation dipping to the east/southeast. The structure appears consistent across the proposed spacing units, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. Exhibit B-1 also shows a line of cross section through the proposed horizontal spacing unit from A to A’. I chose the logs from these wells to create a cross section because they penetrate the targeted intervals, are of good quality and have been subjected to petrophysical

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: November 3, 2022
Case No. 23170

analysis of the targeted intervals. In my opinion, these well logs are representative of the geology in the subject area.

6. Exhibits B-2 and B-3 are stratigraphic cross-sections that I prepared using the logs from the representative wells shown on Exhibit B-1. Each well on the cross-sections contains gamma ray, resistivity, and porosity logs. The target intervals for the proposed wells are marked on the cross section by green or red arrows. The cross-section demonstrates that the targeted intervals are continuous across the proposed spacing unit.

7. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

8. Exhibit B-1 also shows the existing Bone Spring Sand development in this area. In my opinion, the laydown orientation of the proposed wells is appropriate because of the stress regime in this area. Recently, operators in the area have overwhelmingly drilled wells in the laydown orientation based on the above referenced regional stress regime and improved results.

9. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

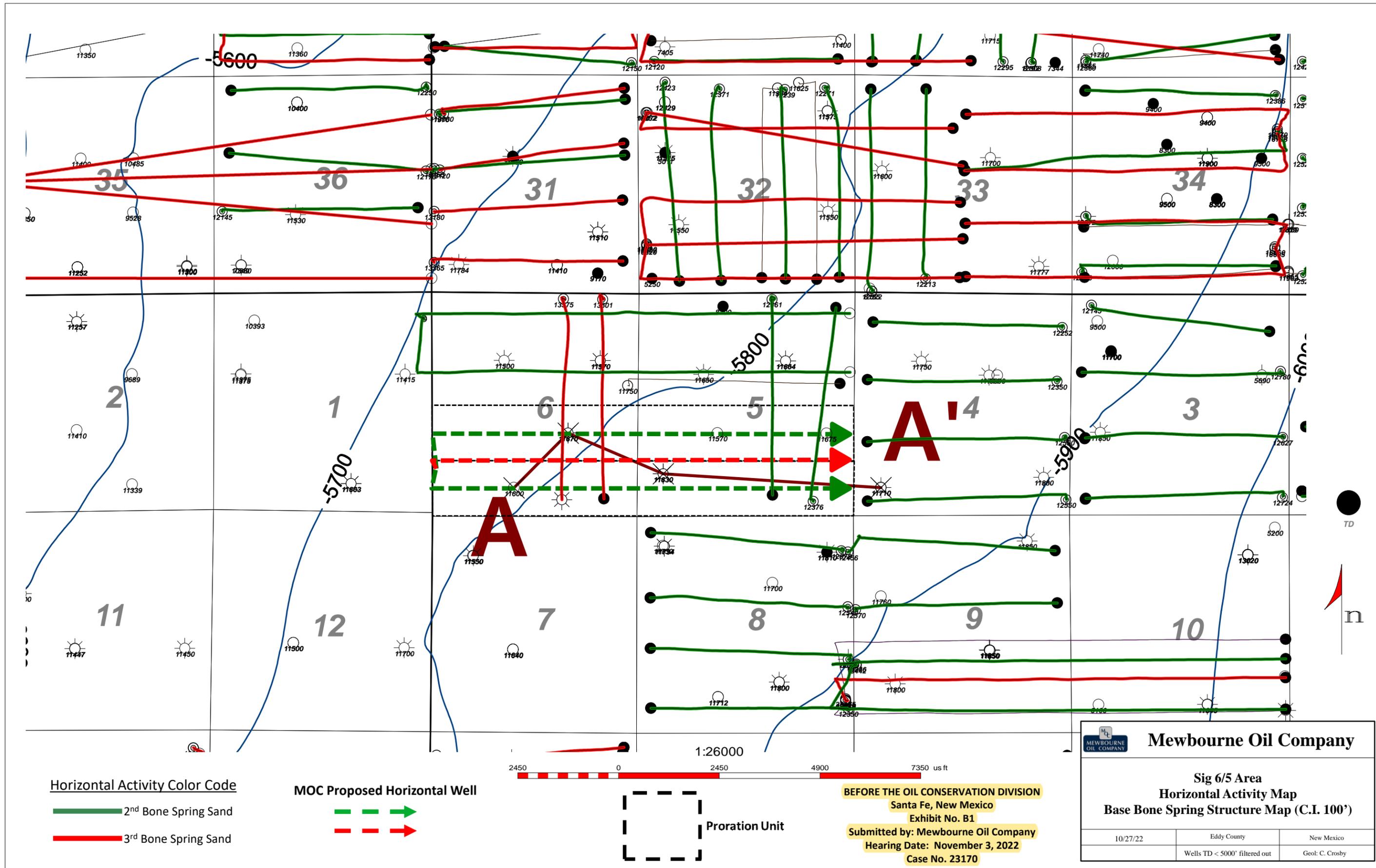
10. Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

11. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Charles Crosby

10/27/22
Date



A
W

30015239790000
1866 ft
PETROLEUM CORP THE
SUPERIOR FEDERAL 6
Datum=3298.00
660 FSL/1979 FWL
TWP: 20 S - Range: 29 E - Sec. 6

30015330410000
2513 ft
MEWBOURNE OIL CO
COLT 6 FEDERAL 1
Datum=3304.00
1980 FSL 1650 FEL
TWP: 20 S - Range: 29 E - Sec. 6

30015325210000
5306 ft
MEWBOURNE OIL CO
GATUNA CANYON 5 FEDERAL COM 1
Datum=3300.00
N2 SW SW
TWP: 20 S - Range: 29 E - Sec. 5

30015212260000
PETROLEUM CORP THE
SUPERIOR FEDERAL 3
Datum=3326.00
660 FSL/660 FWL
TWP: 20 S - Range: 29 E - Sec. 4

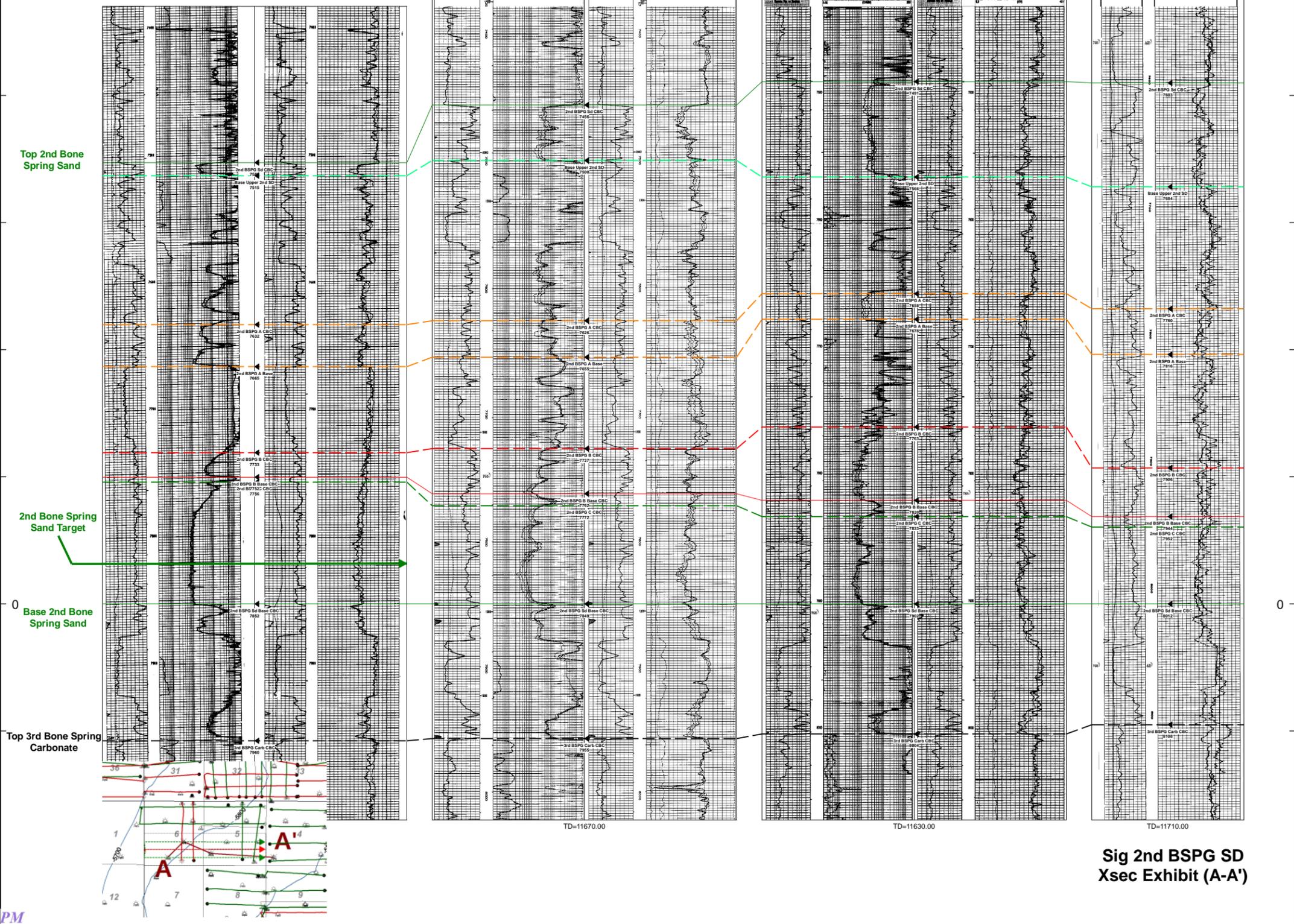
A'
E

6N

6J

5M

4M



**Sig 2nd BSPG SD
Xsec Exhibit (A-A')**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B2
Submitted by: Mewbourne Oil Company
Hearing Date: November 3, 2022
Case No. 23170

A
W

A'
E

30015239790000 1866 ft 30015330410000 2513 ft 30015325210000 5306 ft 30015212260000

PETROLEUM CORP THE SUPERIOR FEDERAL 6 MEWBOURNE OIL CO COLT 6 FEDERAL 1 MEWBOURNE OIL CO GATUNA CANYON 5 FEDERAL COM 1 PETROLEUM CORP THE SUPERIOR FEDERAL 3

Datum=3298.00 Datum=3304.00 Datum=3300.00 Datum=3326.00

660 FSL/1979 FWL 1980 FSL/1650 FEL N2 SW SW 660 FSL/660 FWL

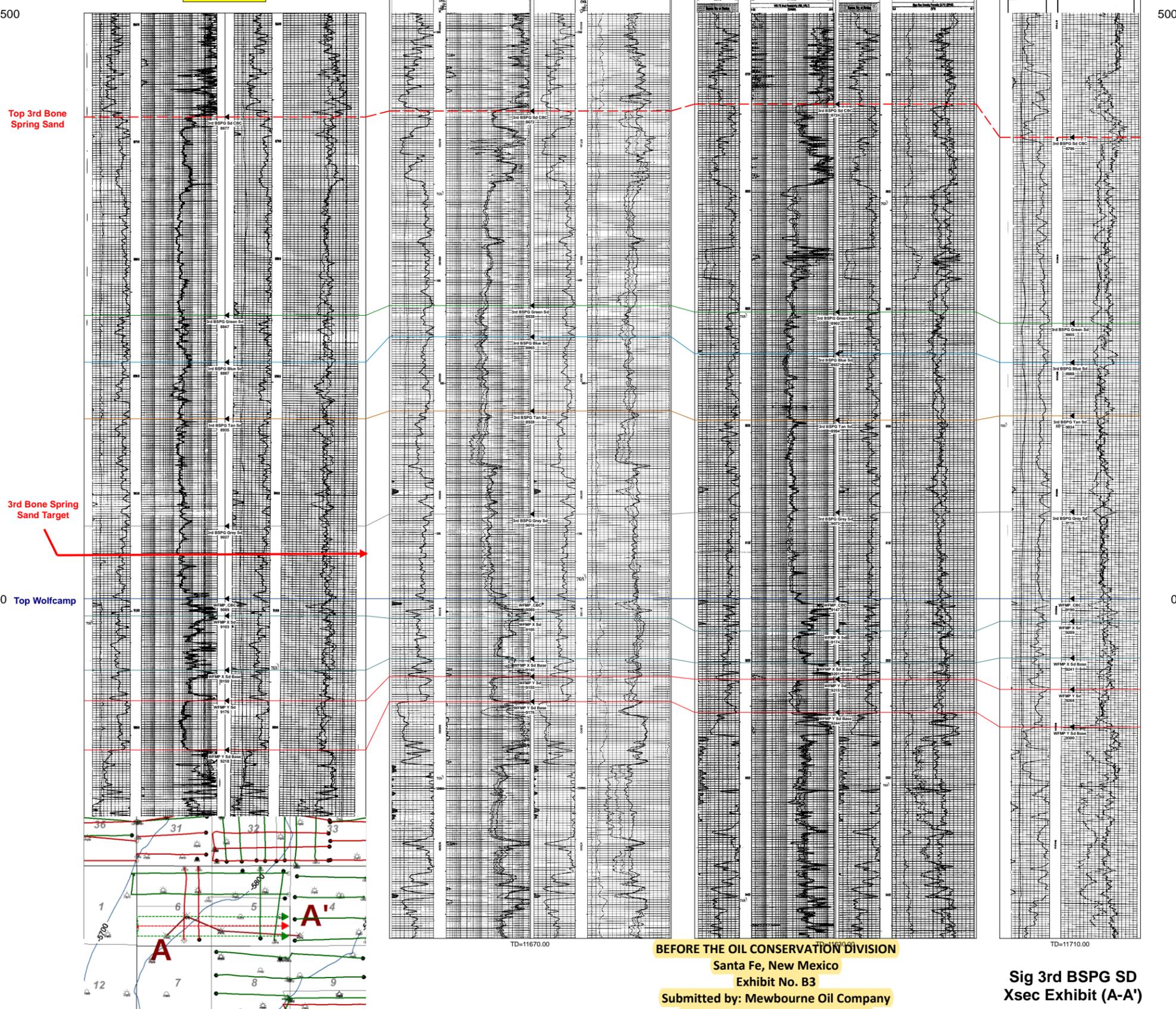
TWP: 20 S - Range: 29 E - Sec. 6 TWP: 20 S - Range: 29 E - Sec. 6 TWP: 20 S - Range: 29 E - Sec. 5 TWP: 20 S - Range: 29 E - Sec. 4

6N

6J

5M

4M



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B3
 Submitted by: Mewbourne Oil Company
 Hearing Date: November 3, 2022
 Case No. 23170

Sig 3rd BSPG SD
 Xsec Exhibit (A-A')

SUBSCRIBED AND SWORN to before me this 31st day of October, 2022 by Michael H.

Feldewert.



Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

October 14, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico: Sig 6-5 B2LI Fed 1H, Sig 6-5 B3LI Fed 1H and Sig 6-5 B2MP Fed 1H wells.

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on November 3, 2022, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Michael H. Feldewert

**ATTORNEY FOR MEWBOURNE OIL
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Magnum Hunter Production Inc.
Attn: Riley Munis
600 Marienfeld St.
Suite 600
Midland, TX 79701



9590 9402 1200 5246 7131 51

2. Article Number (Transfer from service label)
7014 2120 0004 5800 5793

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Sadie Garcia* Agent Addressee

B. Received by (Printed Name) **Sadie Garcia** C. Date of Delivery **10-17-22**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Mail Restricted Delivery | |

Domestic Return Receipt