CASE NO. 22643

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Geologist's Affidavit
- 4. Affidavit of Mailing
- 5. Publication Affidavit
- 6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 22643

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Overlord 33/32 W0KL Fed. Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, and to dedicate N/2SW/4 of Section 33 and the N/2S/2 of Section 32 thereto. The well is a horizontal well with a first take point in the NE/4SW/4 of 33 and a final take point in the NW/4SW/4 of Section 32.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2SW/4 of Section 33 and the N/2S/2 of Section 32 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

EXHIBIT

formation underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

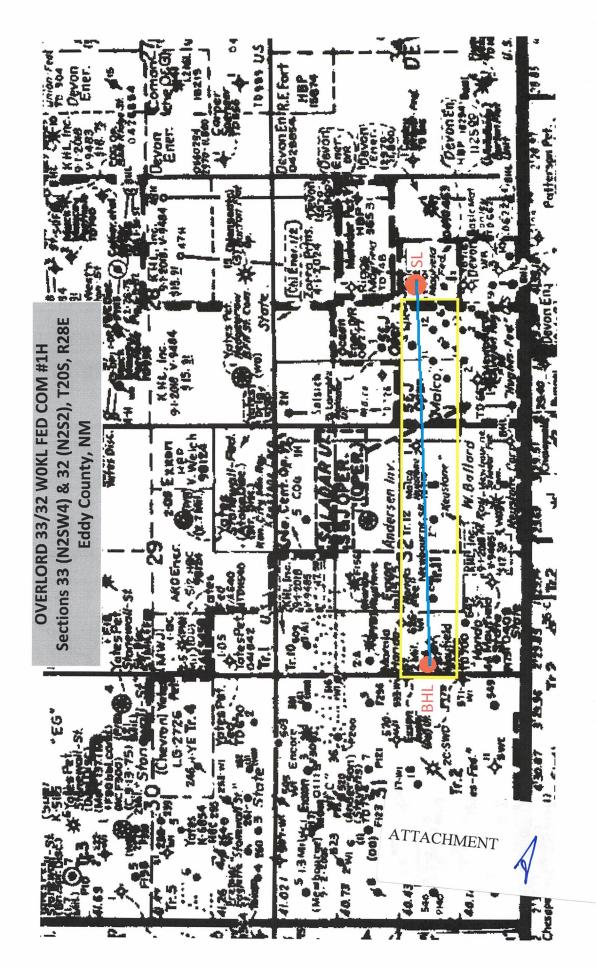
Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 33 and a last take point in the NW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

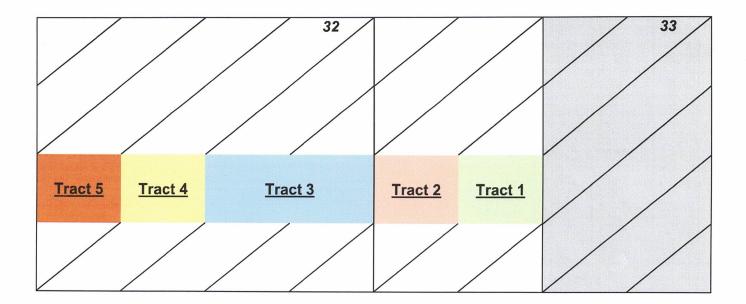
		V	VELL LO	CATIC	ON AND ACR	REAGE DEDIC	CATION PLA	T	. 1	
1	API Number		9	87/10		flecrent	7/5 Pool (Va	mor	Wot	Camp.
⁴ Property Co	de			OVERLO	⁵ Property N RD 33/32	ame WOKL FED C	ом / У	<i>[</i> '		6 Well Number 1H
7 OGRID 1	NO.			MEW:	8 Operator N BOURNE OI	L COMPANY			9	Elevation 3198'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/W	est line	County
J	33	20S	28E		2630	SOUTH	2435	EAS	ST	EDDY
			11]	Bottom I	Hole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
L	32	20S	28E		2080	SOUTH	100	WE	ST	EDDY
12 Dedicated Acres	3 Joint	or Infill 14	Consolidation	Code 15	Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	CORNER DATA NAD 83 GRID — NM EAST A: FOUND BRASS CAP "1941' N: 553882.3 — E: 579765.6 B: FOUND BRASS CAP "1942' N: 556527.5 — E: 579737.6 C: FOUND BRASS CAP "1942' N: 559172.5 — E: 579709.2 D: FOUND BRASS CAP "1942' N: 559184.0 — E: 582361.8	G: FOUND BRASS CAP "1942" N: 559214.7 — E: 590333.4 H: FOUND BRASS CAP "1942" N: 556566.9 — E: 590331.1 I: FOUND BRASS CAP "1942" N: 553919.7 — E: 590328.7 J: FOUND BRASS CAP "1942" N: :553917.4 — E: 587685.4 K: FOUND BRASS CAP "1942" N: 553906.2 — E: 585043.2	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E: FOUND BRASS CAP "1942" N: 559196.2 - E: 585013.8 F: FOUND BRASS CAP "1942" N: 559205.0 - E: :587674.0	L: FOUND BRASS CAP "1942" N: 553893.7 — E: 582403.7 M: FOUND BRASS CAP "1942" N: 556550.0 — E: 585030.7	Signature Date Printed Name
2646.00' (4) S 00:36'50" E 2645.77' (C)	N 89'45'06" E 2653.22' ① S 89'44'16" W 265.	7.73' © S 89'48'37" W 2660.76' © N 89'47'28" E 2660.09' ©	Is SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/18/2021 Date of Survey Signature and Scal of processing Surveys 19380
N 00'36'24" W	N 89'45'13" F 2638 79' () N 89'43'38" F 2640	16' (K) N 89'45'28" E 2642.84' (1) N 89'57'04" E 2643.99' (1)	19680 Certificate Number REV: B.H. MOVE - 08/12/22

RECAPITUALTION FOR OVERLORD 33-32 W0KL FED COM #1H WELL

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	40.00	16.666667%
2	40.00	16.666667%
3	80.00	33.33333%
4	40.00	16.666666%
5	40.00	16.666667%
TOTAL	240.00	100.000000%



ATTACHMENT

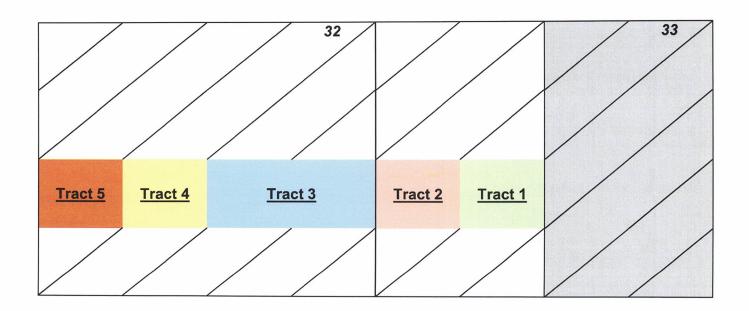


SECTION PLAT

North Half of the Southwest Quarter (N/2SW/4) of Section 33, Township 20 South, Range 28 East

North Half of the South Half (N/2S/2) of Section 32, Township 20 South, Range 28 East

County of Eddy, State of New Mexico



Tract 1: NE/4SW/4 SEC. 33—FEDERAL LEASE NO. NMNM 08277

Mewbourne Oil Company, et al

Devon Energy Production Company, L.P.

OXY USA Inc.

Tract 2: NW/4SW/4 SEC. 33—FEE LEASE

Devon Energy Production Company, L.P.

Tract 3: N/2SE/4 SEC. 32—FEE LEASE

Mewbourne Oil Company, et al

Conoco Phillips Company

OXY USA Inc.

EOG Resources Inc.

SEP Permian LLC

Vladin LLC

TR Oil Corporation

Graine, LLC

Tract 4: NE/4SW/4 SEC. 32—FEE LEASE

Mewbourne Oil Company, et al

Tract 5: NW/4SW/4 SEC. 32—STATE LEASE L-324

Mewbourne Oil Company, et al

TRACT OWNERSHIP OVERLORD 33-32 W0KL FED COM #1H Section 33 (N/2SW/4) & Section 32 (N/2S/2), T20S, R28E Eddy County, New Mexico

Section 33 (N/2SW/4) & Section 32 (N/2S/2) Wolfcamp Formation:

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	% Leasehold Interest 74.907820%
* Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, OK 73102	19.183243%
*OXY USA Inc. P.O. Box 4294 Houston, Texas 77210-4294	3.472223%
*EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	0.903250%
*SEP Permian LLC 920 Memorial City Way, STE 1000 Houston, TX 77024	0.815878%
*Vladin LLC 105 South Fourth Street Artesia, NM 88210	0.347222%
*Conoco Phillips Company 600 West Illinois Avenue Midland, TX 79701	0.213117%
*TR Oil Corporation 3100 Sycamore Road Dekalb, IL 60115	0.145150%
*Graine, LLC 2608 W Dengar Ave. Midland, TX 79705	0.012097%
	100.000000%

^{*} Total interest being pooled: 25.092180%

OWNERSHIP BY TRACT

NE/4SW/4 Sec. 33 (40 Acres):

Mewbourne Oil Company, et al 68.233870%

% Leasehold Interest

500 West Texas, Ste. 1020 Midland, Texas 79701

*OXY USA Inc. 16.666670%

P.O. Box 4294 Houston, Texas 77210-4294

* Devon Energy Production Company, L.P. 15.099460%

333 W. Sheridan Ave. Oklahoma City, OK 73102

 $1\overline{00.000000\%}$

NW/4SW/4 Sec. 33 (40 Acres):

* Devon Energy Production Company, L.P.

* Devon Energy Production Company, L.P.

* 100.000000%

333 W. Sheridan Ave.

Oklahoma City, OK 73102 100.000000%

N/2SE/4 Sec. 32 (80 Acres):

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

Mewbourne Oil Company, et al

500 West Texas, Ste. 1020 Midland, Texas 79701

*EOG Resources Inc. 5.419500%

5509 Champions Drive Midland, TX 79706

*SEP Permian LLC 4.895270%

920 Memorial City Way, STE 1000 Houston, TX 77024

*OXY USA Inc. 4.166670%

P.O. Box 4294 Houston, Texas 77210-4294

*Vladin LLC 2.083330%

105 South Fourth Street
Artesia, NM 88210

*COG Operating LLC 600 West Illinois Avenue Midland, TX 79701	1.278700%
*TR Oil Corporation 3100 Sycamore Road Dekalb, IL 60115	0.870900%
*Graine, LLC 2608 W Dengar Ave. Midland, TX 79705	0.072600%
	100.000000%

N/2SW/4 Sec. 32 (80 Acres):

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701 % Leasehold Interest 100.000000%

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 5, 2022

Via Certified Mail

Devon Energy Production Company, L.P. 333 W. Sheridan Ave. Oklahoma City, OK 73102 Attn: Permian Land Manager

Re:

 Overlord 33/32 W0CD Fed Com #1H AFE, NW4 Section 33 & N2 Sec. 32, T20S, R28E, Eddy County, New Mexico

2. Overlord 33/32 W0FE Fed Com #1H AFE, NW4 Section 33 & N2 Sec. 32, T20S, R28E, Eddy County, New Mexico

3. Overlord 33/32 W0KL Fed Com #1H AFE, SW4 Section 33 & S2 Sec. 32, T20S, R28E, Eddy County, New Mexico

 Overlord 33/32 W0KL Fed Com #1H AFE, SW4 Section 33 & S2 Sec. 32, T20S, R28E, Eddy County, New Mexico

 Overlord 33/2 Joint Operating Agreement dated December 1, 2021 W2 of Sec. 33, T20S, R28E ALL of Sec. 32, T20S, R28E Eddy County, New Mexico

ATTACHMENT

MENT (

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960.00 acre Working Interest Unit ("WIU") covering All of the above captioned Section 32 and the W/2 of the above captioned Section 33 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

- 1. Overlord 33/32 W0CD Fed Com #1H will have a surface location 2610' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 500' FNL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,937' and an approximate total measured depth of 17,045'. The NW/4 of Section 33 & N/2 of Sec. 32 will be dedicated to the well as the proration unit.
- 2. Overlord 33/32 W0FE Fed Com #1H will have a surface location 2630' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 1930' FNL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,956' and an approximate total measured depth of 16,785'. The NW/4 of Section 33 & N/2 of Sec. 32 will be dedicated to the well as the proration unit.

- 3. Overlord 33/32 W0KL Fed Com #1H will have a surface location 2630' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 2080' FSL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,961' and an approximate total measured depth of 16,785'. The SW/4 of Section 33 & S/2 of Sec. 32 will be dedicated to the well as the proration unit.
- 4. Overlord 33/32 W0NM Fed Com #1H will have a surface location 2610' FNL & 2435' FEL of Section 33 and a bottom hole location approximately 660' FSL & 100' FWL of the above captioned Section 32. We anticipate drilling to an approximate total vertical depth of 8,956' and an approximate total measured depth of 16,959'. The SW/4 of Section 33 & S/2 of Sec. 32 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return them to me within thirty (30) days.

Additionally, enclosed for your further handling is the Operating Agreement dated December 1, 2021, by and between Mewbourne Oil Company as Operator and XTO Holdings, LLC, et al, as Non-Operators and one (1) set of signature pages (6 total signature pages) for your execution. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 100%/300%. Upon your review and approval, please return only the signed and notarized set of signature pages to my attention at the above letterhead address.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn Petroleum Landman

Released to Imaging: 11/10/2022 3:12:01 PM



January 12, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 5365 87.

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Status Date / Time:

January 12, 2022, 8:04 am

Location:

OKLAHOMA CITY, OK 73102

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

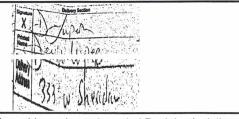
Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager Devon Energy Production Co. LP 600 West Illinois Ave. Midland, Tx 73102 Reference #: Overlord



January 11, 2022

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The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 4458 27.

Item Details

Status:

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Status Date / Time:

January 11, 2022, 9:23 am

Location:

MIDLAND, TX 79705

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic
Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1lb, 0.0oz

Recipient Signature

Signature of Recipient:

6 DESTA DR STE 3350 MIDLAND, TX 79705

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager Seventy Seven Corp. 6 Desta Drive Ste 3350 Midland, Tx 79705 Reference #: Overlord



January 11, 2022

Dear Simple Certified:

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Item Details

Status:

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Status Date / Time:

January 11, 2022, 4:44 pm

Location:

MIDLAND, TX 79701

Postal Product:

Priority Mail®

Extra Services:

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Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Baylor Mitchell

Shipment Details

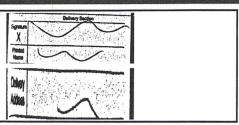
Weight:

1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)





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> Baylor Mitchell ConocoPhillilps Co. 600 West Illinois Ave. Midland, Tx 79701 Reference #: Overlord



January 20, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6862 7283 68.

Item Details

Status:

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Status Date / Time:

January 20, 2022, 11:37 am

Location:

ENGLEWOOD, CO 80112

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

7500 E ARAPAHOE RD STE 333 CENTENNIAL, CO 80112

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager TR Oil Corp. 7500 East Arapahoe Rd. Ste 333 Centennial, CO 80112 Reference #: Overload 33/32



February 25, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6006 3588 26.

Item Details

Status:

Delivered to Agent for Final Delivery

Status Date / Time:

February 25, 2022, 11:21 am

Location:

HOUSTON, TX 77024

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)

(Authorized Agent)

Address of Recipient:

9655

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager SEP Permian LLC 9655 Katy Freeway Suite 500 Houston, TX 77024 Reference #: Overload 33/32



January 12, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 4767 84.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

January 12, 2022, 7:20 am

Location:

ARTESIA, NM 88210

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic
Up to \$100 insurance included

Recipient Name:

Permian Land Manager

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

Juni Hamilton
T. Hamilton

[65 5. 42

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager Vlandin LLC 105 South Fourth Street Artesia, NM 88210 Reference #: Overlord



January 11, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9402 8368 9784 6835 5040 98.

Item Details

Status:

Delivered to Agent for Final Delivery

Status Date / Time:

January 11, 2022, 4:52 pm

Location:

MIDLAND, TX 79701

Postal Product:

Priority Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Up to \$100 insurance included

Recipient Name:

Permian Land Manager

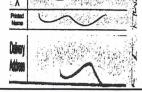
Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient: (Authorized Agent)



Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Permian Land Manager EOG Resources Inc. 5509 Champions Dr. Midland, TX 79706 Reference #: Overlord

Summary of Communications OVERLORD 33/32 W0KL FED COM #1H N2SW4 Section 33 & N2S2 Section 32, T20S, R28E, Eddy County

Devon Energy Production, L.P.

- 1) 1/4/2022: Trade proposal concept is emailed to Andy Bennett at Devon regarding our potential conflicting overlapping W2 Sec. 33-20S-28E acreage with Devon
- 2) 1/5/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 3) 1/12/2022: Certified mail delivery confirmation to recipient.
- 4) 1/24/2022: Email correspondence with Andy Bennett at Devon regarding the well proposals. Another trade concept is emailed to Devon to consider.
- 5) 2/22/2022: Email correspondence with Andy Bennett regarding these Overlord 33/32 well proposals and their competing Burton Flats 35/34/33 well proposals. Trade discussions seeking to work something out rather than fight each other for operations begins.
- 6) 2/23/2022: Email and phone call correspondence with Andy Bennett discussing more trade details.
- 7) 3/9/2022: Email and phone call correspondence with Andy Bennett discussing more trade details.
- 8) 3/22/2022: Email correspondence with Andy Bennett discussing more trade details and trade options.
- 9) 4/11/2022: Email correspondence with Andy Bennett discussing more trade details and trade options.
- 10) 4/20/2022: In-person meeting with Andy Bennett at the Mewbourne office discussing more trade details and trade options.
- 11) 4/26/2022: Contested hearing with Devon is continued to 5/19/2022
- 12) 4/28/2022: Phone call with Andy Bennett discussing more trade details and trade options.
- 13) 5/4/2022: Email correspondence with Andy Bennett discussing more trade details and trade options. Devon supplies another counter excel spreadsheet trade idea.
- 14) 5/9/2022: Contested hearing with Devon is continued to 7/9/2022
- 15) 5/24/2022: Email correspondence with Andy Bennett at Devon regarding the well proposals. Another trade concept is emailed to Devon to consider.
- 16) 5/26/2022: Phone call with Andy Bennett discussing more trade details and trade options.
- 17) 6/9/2022: Phone call with Andy Bennett discussing more trade details and trade options.
- 18) 6/21/2022: Phone call and email correspondence with Andy Bennett discussing more trade details and trade options to work something out.
- 19) 6/28/2022: Mewbourne is still seeking to work something out with Devon but no resolution or agreeable trade currently exists.

OXY USA Inc.

- 1) 12/6/2021: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 1/25/2022: Email confirmation of delivery with Jonathan Gonzales at OXY. Jonathan asked several questions regarding the proposed wells to which I promptly answered.
- 3) 6/29/2022: Follow-up email with OXY. Have not heard back and at this point in time they still haven't yet signed the AFE or the JOA.

EOG Resources Inc.

- 1) 1/5/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 1/12/2022: Certified mail delivery confirmation to recipient.
- 3) 1/14/2022: Email correspondence with Chris Leyendecker at EOG Resources regarding the Overlord 33/32 well proposals.
- 4) 6/28/2022: No further correspondence with EOG and they have still yet to sign the AFE or the JOA.

COG Operating LLC & Conoco Phillips, Inc.

- 1) 1/5/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 1/11/2022: Certified mail delivery confirmation to recipient.
- 3) 2/21/2022: Email correspondence with Baylor Mitchell at COG/Conoco regarding the Overlord 33/32 well proposals.
- 4) 3/21/2022: Email correspondence with Baylor Mitchell at COG/Conoco regarding the Overlord 33/32 well proposals and further discussions about the JOA.
- 5) 4/25/2022: Email correspondence with Baylor Mitchell at COG/Conoco regarding the Overlord 33/32 well proposals questions about whether the cases have been continued by other working interest owners.
- 6) 5/10/2022: Email correspondence with Baylor Mitchell at COG/Conoco regarding the Overlord 33/32 well proposals questions about whether the cases have been continued by other working interest owners.
- 7) 5/17/2022: Email correspondence with Baylor Mitchell at COG/Conoco answering more questions Baylor has regarding their interest in the Overlord 33/32 Unit.
- 8) 6/23/2022: Email correspondence with Baylor Mitchell at COG/Conoco regarding the Overlord 33/32 well proposals questions about whether the cases have been continued by other working interest owners.
- 9) 6/28/2022: Phone call and email correspondence with Baylor Mitchell regarding working something out and their intentions to participate in these wells. However, at this point in time they still haven't yet signed the AFE or the JOA.

TR Oil Corporation

- 1. 1/6/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2. 1/20/2022: Certified mail delivery confirmation to recipient.
- 3. 6/28/2022: Further internet search for updated contact information. No good working phone number or other address found. No one from this company has contacted me yet from this company or has signed the AFE or the JOA.

SEP Permian LLC

- 1. 1/12/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2. 2/25/2022: Certified mail delivery confirmation to recipient.
- 3. 6/28/2022: Further internet search for updated contact information. No good working phone number or other address found. No one from this company has contacted me yet from this company or has signed the AFE or the JOA.

Vladin LLC

- 1) 1/6/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 1/12/2022: Certified mail delivery confirmation to recipient.
- 3) 6/28/2022: Further internet search for updated contact information. No good working phone number or other address found. No one from this company has contacted me yet from this company or has signed the AFE or the JOA.

Graine LLC

- 1) 1/6/2022: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 2/1/2022: No certified receipt of deliver ever sent to me. Also, the well proposals were never returned to me due to it being a bad address.
- 3) 6/28/2022: Further internet search for updated contact information. No good working phone number or other address found. No one from this company has contacted me yet from this company or has signed the AFE or the JOA.

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: OVERLORD 33/32 W0KL FED COM #1H	Pro	spect:	wo	LFCAMP (1.5 M	lile Lateral	
Location: SL: 2630 FSL & 2435 FEL (33); BHL: 2080 FSL & 100 FWL	. (32)	County:	Edd	у		ST: NM
Sec. 33/32 Blk: Survey:	TWP: 208	RN	G: 2	Prop. TV	8961	TMD: 16765
INTANGIBLE COSTS 0180		со		TCP	CODE	СС
Regulatory Permits & Surveys		0180-		\$20,000		407.000
Location / Road / Site / Preparation		0180-		\$35,000		\$35,000
Location / Restoration		0180-		\$200,000		\$75,000
Daywork / Turnkey / Footage Drilling 19 days drlg / 3 days comp @	\$20500/d	0180-		\$416,000	0180-0210	\$65,700
Fuel 1700 gal/day @ \$3.15/gal	1	0180-		\$108,700	0180-0214	\$274,200
Alternate Fuels		0180-			0180-0215	
Mud, Chemical & Additives		0180-				
Mud - Specialized		0180-	-0121	\$140,000		4450.000
Horizontal Drillout Services		-			0180-0222	\$150,000
Stimulation Toe Preparation		-	57		0180-0223	\$25,000
Cementing		0180-			0180-0225	\$35,000
Logging & Wireline Services		0180-			0180-0230	\$302,400
Casing / Tubing / Snubbing Services			-0134		0180-0234	\$18,000
Mud Logging		0180-	-0137	\$15,000	2122 2211	£4.004.000
Stimulation 37 Stg 14.9 MM gal / 18.7 MM	/I lb	4			0180-0241	\$1,634,000
Stimulation Rentals & Other		-		405.000	0180-0242	\$174,000
Water & Other			-0145		0180-0245	\$177,500
Bits			-0148		0180-0248	¢E 000
Inspection & Repair Services			-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services			-0154	\$40,000	0180-0254	\$10,000
Testing & Flowback Services		0180	-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0151000	0180-0260	\$10,500
Rig Mobilization		\neg	-0164	\$154,000		05.000
Transportation			-0165		0180-0265	\$5,000
Welding, Construction & Maint. Services			-0168		0180-0268	\$15,000
Contract Services & Supervision			-0170		0180-0270	\$51,100
Directional Services Includes Vertical Control			-0175	\$272,000		
Equipment Rental			-0180		0180-0280	\$10,000
Well / Lease Legal			-0184		0180-0284	
Well / Lease Insurance			-0185		0180-0285	
Intangible Supplies			-0188		0180-0288	\$1,000
Damages		0180-		\$5,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements			-0192		0180-0292	\$5,000
Company Supervision			-0195	\$86,400		\$32,400
Overhead Fixed Rate		0180-		\$10,000		\$20,000
Contingencies 10% (TCP) 10% (CC)		0180-	-0199		0180-0299	\$316,480
		ı II		¢0 440 040		
	TOTA	4-	_	\$2,449,040		\$3,481,280
TANGIBLE COSTS 0181	IOIA					\$3,481,280
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft		0181-		\$35,000		\$3,481,280
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7	"3/ft	0181- 0181-	0794	\$35,000 \$85,600		\$3,481,280
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46	'3/ft 5/ft	0181- 0181- 0181-	-0794 -0795	\$35,000 \$85,600 \$160,300		\$3,481,280
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft	73/ft 6/ft	0181- 0181-	-0794 -0795	\$35,000 \$85,600		
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4€ Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$	73/ft 5/ft t 520.31/ft	0181- 0181- 0181-	-0794 -0795	\$35,000 \$85,600 \$160,300	0181-0797	\$167,500
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4t Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5t	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800		
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$12.5 Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head	73/ft 5/ft t 520.31/ft	0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300	0181-0797 0181-0798	\$167,500 \$111,500
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.46 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$12.5 Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870	\$167,500 \$111,500 \$30,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4€ Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$12.5 Tubing Head 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Tubing Head & Upper Section Completion Liner Hanger	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871	\$167,500 \$111,500 \$30,000 \$70,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880	\$167,500 \$111,500 \$30,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4# Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0885	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 C Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4t Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5t Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4t Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$16,000 \$135,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.8 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$12.5 Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) G OT/5 WT/GB Emissions Control Equipment (1/2) VRTs/VRU/Flare/KO's	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0890	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's Separation / Treating Equipment (1/2) H sep/V sep/HT	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0892	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 € Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4€ Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRTs/VRU/Flare/KO's Separation / Treating Equipment (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) H sep/V sep/HT	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0885 0181-0890 0181-0892 0181-0895 0181-0895	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000 \$115,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 € Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 € Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/f Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Emissions Control Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) TP/CP/Circ pump Separation / Treating Equipment (1/2) YRTs/YRU/Flare/KO's Separation / Treating Equipment (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0892	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000 \$1115,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 € Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 € Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/f Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$12.5 € Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 € Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/VRU/Fiare/KO's Separation / Treating Equipment (1/2) H sep/V sep/HT Automation Metering Equipment Line Pipe & Valves - Gathering (1/2) 1 mile gas & water Fittings / Valves & Accessories	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0870 0181-0870 0181-0871 0181-0880 0181-0885 0181-0890 0181-0892 0181-0895 0181-0895	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 € Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 € Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ 12.5 Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subsurface Equip. & Artificial Lift (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's Separation / Treating Equipment (1/2) VRT's/VRU/Flare/KO's Line Pipe & Valves - Gathering (1/2) 1 mile gas & water Fittings / Valves & Accessories Cathodic Protection	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0885 0181-0892 0181-0892 0181-0898 0181-0990 0181-0990	\$167,500 \$1111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000 \$115,000 \$24,000 \$201,800
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems (1/2) TP/CP/Circ pump Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's Separation / Treating Equipment (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Electrical Installation	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0896 0181-0892 0181-0898 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$1125,000 \$115,000 \$56,256 \$24,000 \$201,800 \$7,500
Casing (19.1" – 30")	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0880 0181-0880 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0900 0181-0900	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$125,000 \$115,000 \$156,250 \$24,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4 Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems (1/2) TP/CP/Circ pump Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's Separation / Treating Equipment (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Electrical Installation	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0895 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$1125,000 \$115,000 \$24,000 \$201,800 \$7,500 \$137,500
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4# Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/NRU/Flare/KO's (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0892 0181-0990 0181-0990 0181-0908 0181-0908 0181-0908 0181-0908	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$201,800 \$137,500 \$140,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4# Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/NRU/Flare/KO's (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0890 0181-0892 0181-0990 0181-0990 0181-0908 0181-0908 0181-0908 0181-0908	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$201,800 \$137,500 \$140,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4# Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/NRU/Flare/KO's (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	73/ft 5/ft t 520.31/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0892 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$201,800 \$137,500 \$140,000
Casing (19.1" – 30") 455' - 20" 94# X-56 BTC @ \$71.95/ft Casing (10.1" – 19.0") 1365' - 13 3/8" 54.5# J-55 ST&C @ \$58.7 Casing (8.1" – 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$49.4# Casing (6.1" – 8.0") 9100' - 7" 29# HPP110 BT&C @ \$36.92/ft Casing (4.1" – 6.0") 7720' - 4 1/2" 13.5# P-110 CDC-HTQ @ \$ Tubing 8350' - 2 7/8" 6.5# L-80 IPC Tbg @ \$12.5 Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps (1/2) TP/CP/Circ pump Storage Tanks (1/2) 6 OT/5 WT/GB (1/2) 6 OT/5 WT/GB Emissions Control Equipment (1/2) VRT's/NRU/Flare/KO's (1/2) H sep/V sep/HT Automation Metering Equipment (1/2) 1 mile gas & water Line Pipe & Valves & Accessories Cathodic Protection Electrical Installation Equipment Installation	73/ft 5/ft t 520.31/ft 0/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$3674,700	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0892 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$115,000 \$201,800 \$7,500 \$137,500 \$140,000 \$69,000
Casing (19.1" – 30")	TOTAL	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$35,000 \$35,000	0181-0797 0181-0798 0181-0870 0181-0881 0181-0885 0181-0892 0181-0898 0181-0998 0181-0999 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$156,250 \$24,000 \$201,800 \$137,500 \$140,000
Casing (19.1" – 30")	73/ft 5/ft t 520.31/ft 0/ft	0181- 0181- 0181- 0181-	-0794 -0795 -0796	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$35,000 \$35,000	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0892 0181-0895 0181-0990 0181-0900 0181-0900 0181-0900 0181-0900	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$156,250 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000
Casing (19.1" – 30")	TOTAL SUBTOTAL	0181- 0181- 0181- 0181-	-0794 -0795 -0796 -0860	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000	0181-0797 0181-0798 0181-0870 0181-0881 0181-0885 0181-0892 0181-0898 0181-0998 0181-0999 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$156,250 \$24,000 \$201,800 \$7,500 \$137,500 \$140,000
Casing (19.1" - 30")	TOTAL SUBTOTAL	0181- 0181- 0181- 0181-	-0794 -0795 -0796 -0860	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$3,123,740 \$3,123,740	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
Casing (19.1" - 30")	TOTAL SUBTOTAL	0181- 0181- 0181- 0181-	-0794 -0795 -0796 -0860	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$3,123,740 \$3,123,740	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
Casing (19.1" - 30")	TOTAL SUBTOTAL	0181- 0181- 0181- 0181-	-0794 -0795 -0796 -0860	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$3,123,740 \$3,123,740	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
Casing (19.1" - 30")	TOTAL SUBTOTAL VELL COST and pay my propo	0181- 0181- 0181- 0181- 0181-	-0794 -0795 -0796 -0860 -0860 	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$3,123,740 \$3,123,740	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
Casing (19.1" – 30") Casing (10.1" – 19.0") Casing (8.1" – 19.0") Casing (8.1" – 10.0") Casing (6.1" – 8.0") Tothing Head Casing (8.1" – 6.0") Tubing Head Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Pumping Unit Systems Service Pumps Casing (1/2) TP/CP/Circ pump Storage Tanks Casing (1/2) TP/CP/Circ pump Storage Tanks Casing (1/2) TP/CP/Circ pump Casing (1/2) TP/CP/Circ pump Storage Tanks Casing (1/2) TP/CP/Circ pump Casing (1/2) Timile gas & water Casing	TOTAL SUBTOTAL VELL COST Operator's well con	0181- 0181- 0181- 0181- 0181- 0181- 0181- 0181- 0181- 0181- 0181-	-0794 -0795 -0796 -0860 -0860 -0860 -0860 -0860	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$35,000 \$3123,700 \$3,123,740 \$8,03	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
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Casing (19.1" - 30")	TOTAL SUBTOTAL VELL COST and pay my prope well control, clear Operator's well con Dat	0181- 0181- 0181- 0181- 0181- 0181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181- 10181-	-0794 -0795 -0796 -0860 -0860 -0860 -0860 -0860	\$35,000 \$85,600 \$160,300 \$358,800 \$35,000 \$35,000 \$35,000 \$3123,700 \$3,123,740 \$8,03	0181-0797 0181-0798 0181-0870 0181-0870 0181-0880 0181-0890 0181-0892 0181-0892 0181-0990 0181-0990 0181-0990 0181-0990 0181-0990	\$167,500 \$111,500 \$30,000 \$70,000 \$25,000 \$135,000 \$115,000 \$56,250 \$24,000 \$7,500 \$137,500 \$140,000 \$69,000
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22641 - 22644

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss
STATE OF TEXAS)

Charles Crosby deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the Wolfcamp Structure. It shows that structure dips gently to the east-southeast. It also shows Wolfcamp Sand wells in the area (the zone to be tested by the Overlord wells), and a line of cross-section.
 - (c) Attachment B is a cross section showing the upper Wolfcamp formation. The well logs on the cross-section give a representative sample of the upper Wolfcamp formation in this area. The sand is continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of uniform thickness across the well units.
 - (c) Each quarter-quarter section in a well unit will contribute more or less equally to production.
 - (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

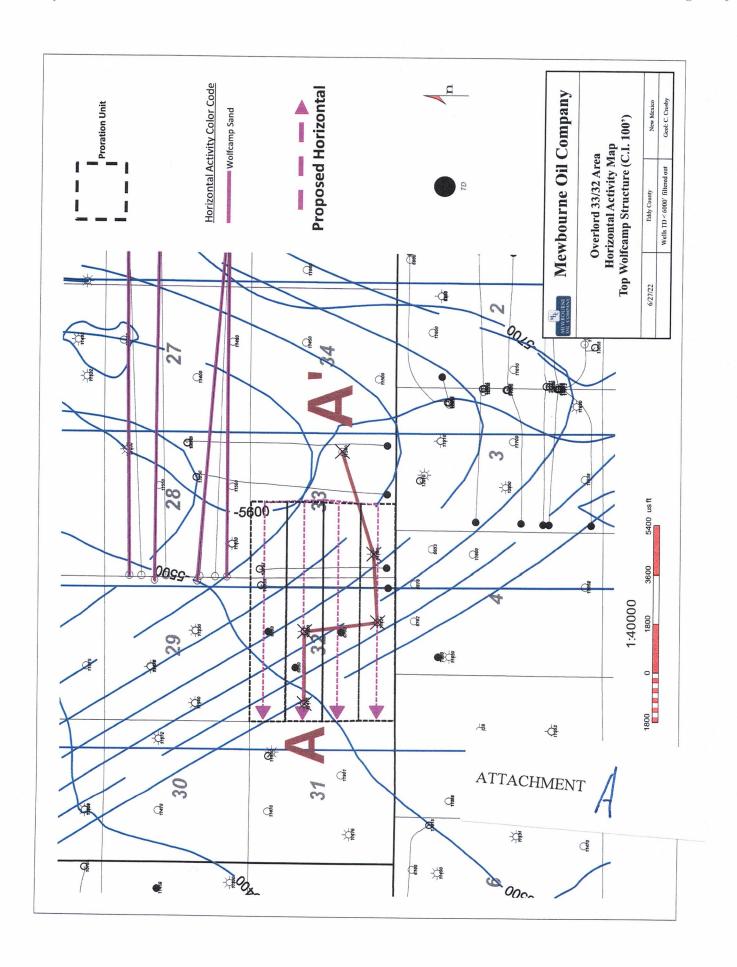
EXHIBIT 3

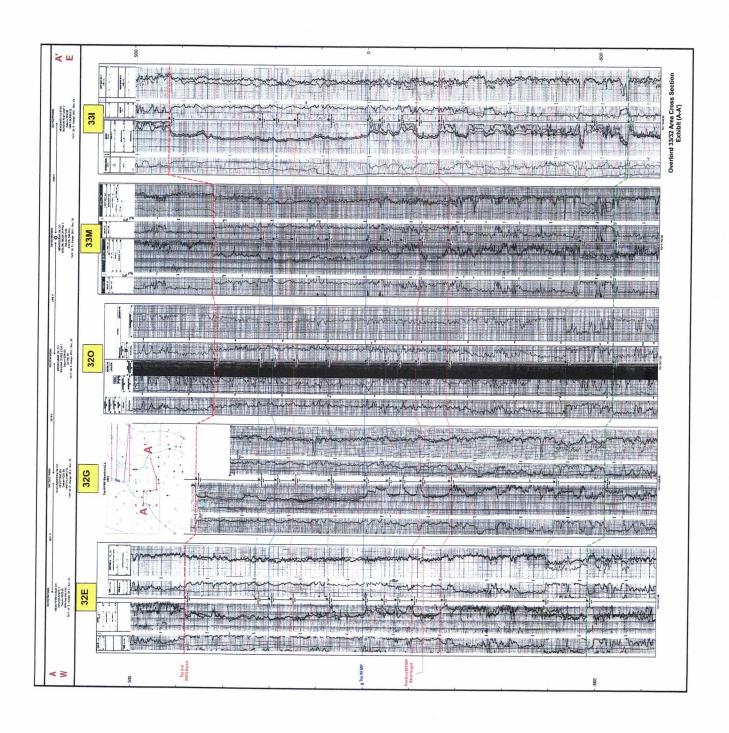
- 5. Attachment C contains Survey Calculation Reports for the proposed wells. horizontal Drilling plans have not yet been generated on these wells. However, they are based 100% on the Survey Calculation Reports.
 - 6. The producing interval of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

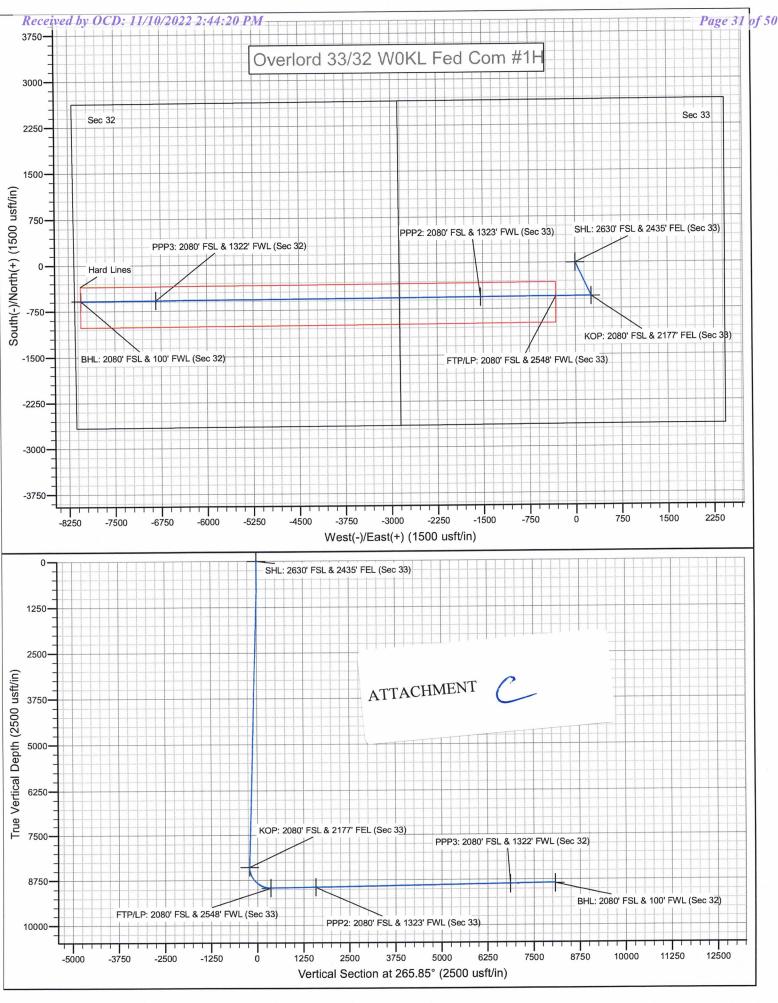
Date: 6/22/22

Charles Crosby





ATTACHMENT B



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22641 - 22644

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
- 4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/28

James Bruce

EXHIBIT A

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 14, 2022

<u>CERTIFIED MAIL - RETURN RECEIPT REQUESTED</u>

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Wolfcamp formation in the horizontal spacing units described below:

- (i) Case No. 22641: the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0CD Fed. Com. Well No. 1H:
- (ii) Case No. 22642: the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0FE Fed. Com. Well No. 1H;
- (iii) Case No. 22643: the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H; and
- (iv) Case No. 22644: the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0NM Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 28, 2022. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

As to all cases:

Devon Energy Production Company, L.P. 333 W. Sheridan Ave.

Oklahoma City, OK 73102

Attn: Andy Bennett Phone: (405) 552-8002

Email: Andy.Bennett@dvn.com

Graine, LLC 2608 W Dengar Ave. Midland, TX 79705 Attn: Land Manager Phone: (432) 325-0402

TR Qil Corporation 3100 Sycamore Road Dekalb, IL 60115 Attn: Land Manager

SEP Permian LLC 920 Memorial City Way, STE 1000 Houston, TX 77024

Attn: Land Manager Phone: (832) 930-8502

Conoco Philipps Company 600 West Illinois Avenue Midland, TX 79701

Attn: Baylor Mitchell Phone: (432) 253-9745

Email: Baylor.Mitchell@conocophillips.com

Vladin LLC 105 South Fourth Street Artesia, NM 88210 Attn: Land Manager

EOG Resources Inc. 5509 Champions Drive Midland, TX 79706 Attn: Brian Pond

Attn: Brian Pond Phone: (432) 686-3673

Email: Brian Pond@eogresources.com

OXY USA Inc. P.O. Box 4294 Houston, Texas 77210-4294 Attn: Jonathan Gonzales

Phone: (713) 366-5576

Email: Jonathan Gonzales@oxy.com

KMK Energy, LLC 4506 N. Walbaum Road Geary, OK 73040 Attn: Land Manager

As to cases 22641 and 22642:

Seventy-Seven Corporation 6 Desta Drive, STE 3350 Midland, TX 79705 Attn: Permian Land Manager

COG Operating LLC 600 West Illinois Avenue Midland, TX 79701 Attn: Baylor Mitchell

Bilberry Exploration, Inc. 10120 N. W. Freeway, STE 231 Houston, TX 77092 Attn: Land Manager

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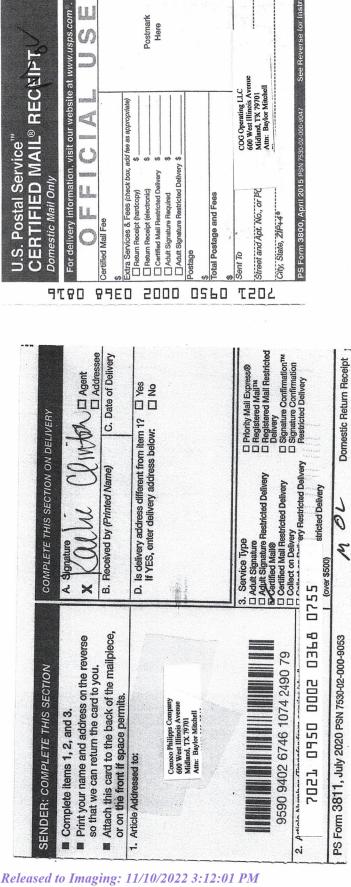
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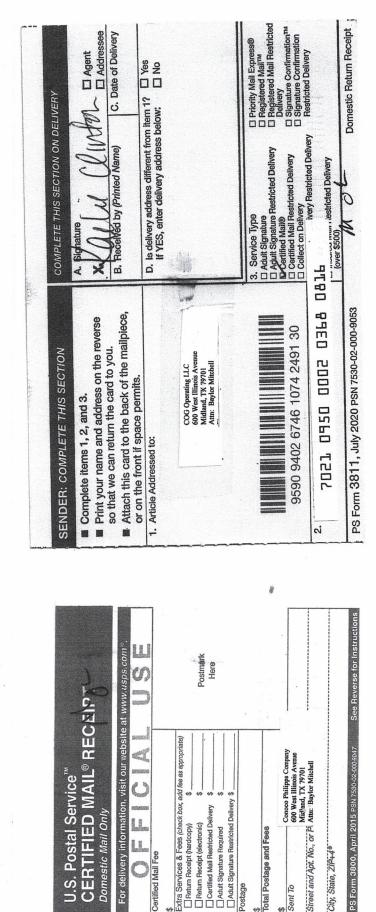
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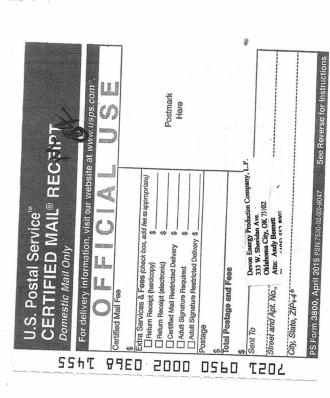
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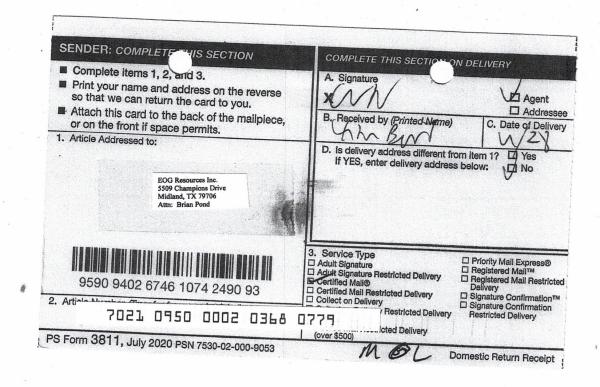
Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service" CERTIFIED MAIL® RECEIVT Domestic Mail Only For delivery information, visit our website at www.usps.com®. OFFCAR CARCOM.	Postmark Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Postmark Certified Mail Restricted Delivery \$ Certified M	Graine, LLC 2608 W Dengar Ave. Midland, TX 79705 Or P Attn: Land Manager.	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instru
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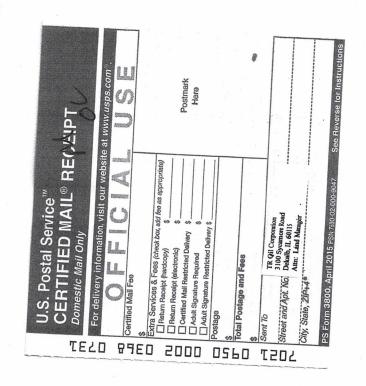


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Complete items 1, 2, and 3. Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: SEP Permian LLC 20 Memorial CLV 20 Memor	2. Ar 7021 0950 000 62 000 000 000 000 000 000 000 000

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rvice" MAIL® RE	Certified Mail Fee Stata Services & Fees (check box, add fee as appropriate) Heturn Receipt (hardcopy) Governited Mail Restricted Delivery Adult Signature Required Adult Signature Required Adult Signature Regulard	SEP Permian LLC 920 Menorial City Way, STE 1000 Houston TX 777024	9047
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SENDER: COMPLETE THIS SECTION COMPLET	■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to vou.	ullpiece,	1. Article Addressed to: D. Is delive If YES,	Bilberry Bxploration, Inc. 10120 N. W. Freeway, STE 231 Houston, TX 77092 Attr: Land Manager	3. Service Type 3. Service Type Adult Signature Adult Signature Adult Signature Credition Mail Re Credition Mail Re	2. Articla Number Transfer from America Jahren 1 Collect on Dr. 7021. 0950 0002 0368 0623 (1999)

EIPT /	at www.usps.com			Postmark	Here					
U.S. Postal Service" CERTIFIED MAIL® RECLIFIPT Domestic Mail Only	For delivery information, visit our website at www.usps.com	Sertified Mail Fee	Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$	Return Receipt (electronic)	Certified Mail Restricted Delivery \$	d Delivery	Postage	Total Postage and Fees	Bilberry Exploration, Inc. 10120 N. W. Freeway, STE 231 Houston, TX 77092 Aftr. Land Manager	Oity, State, ZIP+4®

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Complete Items 1, 2, and 3. Print your name and address on the reverse	A. Signature	☐ Agent
 Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (Printed Name) C.	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below:	? □ Yes
Seventy-Seven Corporation 6 Desta Drive, STE 3350 Midland, TX 79705 Attr: Permian Land Manager		
9590 9402 6746 1074 2491 23	3. Service Type Adult Signature Adult Signature Brejate Regist Breditted Mail® Certified Mail® Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail®	Priority Mail Express® Registered Mail* Registered Mail* Delivery Delivery Delivery Signature Confirmation*
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U.S. Postal Service''' CERTIFIED MAIL® RECI:เPT _{Domestic Mail Only}	For delivery information, visit our websile at www.usps.com.	Extra Services & Fees (check box, add fee as appropriate) Helum Receipt (hardcopy)	Seventy-Seven Corporation Seventy-Seven Corporation Seventy-Seven Corporation Seventy-Seven Corporation 6 Desta Drive, STE 3350 Middland, TX 79705 Middland, TX 79705 Attn: Permian Land Manager City, Sterie, ZIP4-4**	7 C C C C C C C C C C C C C C C C C
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005228033 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/26/2022

Subscribed and sworn before me this April 26, 2022:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

EXHIBIT

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005228033 PO #: 0005228033 # of Affidavits1

This is not an invoice

NOTICE

To: Devon Energy Produc-tion Company, L.P., Graine, LLC, TR Oil Corporation, SEP Permian LLC, ConocoPhillips Company, Vladin LLC, EOG Resources, Inc., OXY USA Inc., KMK Energy, LLC (as to all cases); and Seventy-Seven Corporation, COG Operating LLC, and Bilberry Explora-tion, Inc. (as to Case Nos. 22641 and 22642), or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Wolfcamp est owners in the Wolfcamp formation underlying:
(i) Case No. 22641; the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOCD Fed. Com Well No. 1H: Overlord 33/32 WOCD Fed. Com. Well No. 1H; (ii) Case No. 22642: the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOFE Fed. Com Well No. 1H; Overlord 33/32 W0FE Fed. Com. Well No. 1H; (iii) Case No. 22643; the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H; and Overlord 33/32 WOKL Fed. Com. Well No. 1H; and (iv) Case No. 22644: the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WONM Fed. Com. Well No. 1H.
Also to be considered will Overlord 33/32 W0NM Fed. Com. Well No. 1H.
Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, May 5, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go temnrd.state.nm.us/OCD/hea ing, go to emnrd.state.nm.us/OCD/hea emnrd.state.nm.us/OCD/hea rings or see the instructions posted on the Division's website, http://emnrd.state. nm.us/OCD/announcements. html. You are not required to attend this hearing, but as an owner of an interest that may be affected by the applications, you may ap-pear and present testimony. A party appearing in a Divi-sion case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 28,

filed online with the Division at ocd hearings@state.n m.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately located approximately 8-1/2 miles northnortheast of Carlsbad, New Mexico. #0005228033, Current Argus, April 26, 2022

Page 48 of 50

COIVIPULSORY POOLING APPLICATION CHECKLIST

ATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS					
22643					
November 17, 2022					
Mewbourne Oil Company					
Mewbourne Oil Company/OGRID No.14744					
James Bruce					
Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico					
Denon Energy Production Co., L.P./Abadie & Schill ConocoPhillips Company/Ocean Munds-Dry & Beth Ryan					
Overlord Wolfcamp wells					
Wolfcamp Formation					
Oil					
Wolfcamp formation					
Alacran Hills; Upper Wolfcamp (Oil) /Pool Code 98314					
Current horizontal well rules					
Quarter-quarter sections/40 acres					
Horizontal					
240 acres					
East - West					
N/2SW/4 §33 and N/2S/2 §32-20S-28E, NMPM, Eddy County					
Yes					
No					
DAMADIA ()					
EXHIBIT V					
Exhibit 2-B					
Overlord 33/32 W0KL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2630 FSL & 2435 FEL §33 BHL: 2080 FSL & 100 FWL §32 FTP: 2080 FSL & 2540 FWL §33 LTP: 2080 FSL & 100 FWL §32 Wolfcamp /TVD 8961 feet/MD 16765 feet					

HBAREONALINDATE 111/14/2023 2: 44 REPM	See above Page 49 of
Points	
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	Cost + 20070/ Exhibit 2, page 2
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20	LAMBIT 1
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	EXHIBIT 4
days before hearing)	Exhibit 5
Ownership Determination	LXIIIDIC 3
Land Ownership Schematic of the	
Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and	EXHIBIT 2-A
owners)	Exhibit 2-B
Pooled Parties (including ownership	EXHIDIT 2-B
type)	Exhibit 2-B
Unlocatable Parties to be Pooled	EXHIBIT 2-B
Ownership Depth Severance (including	
percentage above & below)	News
Joinder	None
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (i.e. Exhibit A of	EXHIBIT 2-C
JOA)	Exhibit 2-B
3011	EXHIBIT 2-B
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special	
considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	· · · · · · · · · · · · · · · · · · ·
C-102	Exhibit 2-A
Tracts	Exhibits 2-A and 2-B
Summary of Interests, Unit	ZAMINICO Z /1 UNIV Z-D
Recapitulation (Tracts)	Exhibit 2-B
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GREGETHAL BY SAFETY: MAHU (AMERICANTE AND SAM)	Exhibits2-A	Page 50 of 50
Well Bore Location Map	Exhibit 2-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including		
wells)	Exhibits 3-A and 3-B	
Cross Section (including Landing Zone)	Exhibit 3-B	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	James Bruce /	
Signed Name (Attorney or Party		aux ()11/1
Representative):		and the contract of the contra
Date:	November 10, 2022	