BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING

SPC Resources, LLC Case Nos. 23218

Caveman 402H well Caveman 442H well

Hearing Date 01/05/2023

Eddy County, New Mexico

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

> CASE NO. 23218 ORDER NO. R-21096, As Amended

TABLE OF CONTENTS

SPC Exhibit A – Application

SPC Exhibit B – Self-Affirmed Statement of Nicole Singer, Vice President of Land and

General Counsel

SPC Exhibit B-1 – Order R-21096

SPC Exhibit B-2 – Order R-21096-A

SPC Exhibit B-3 – Emergency Order

SPC Exhibit B-4 – Order R-21888

SPC Exhibit B-5 – Notice of Resumption of Drilling Activities

SPC Exhibit B-6 – Notice Packet and Tracking Status

SPC Exhibit C – Affidavit of Publication

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Page 3eof 109

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

CASE NO. 23218
ORDER NO. R-21096, As Amended

<u>APPLICATION</u>

SPC Resources, LLC ("Applicant") (OGRID No. 372262), through its undersigned

attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-

21096, as amended, to allow for an extension of time to drill an initial a well under the

Order until February 17, 2024. In support of this application, Applicant states:

1. Division Order No. R-21096, entered on February 12, 2020 in Case No. 20762,

created a 1,267.1-acre, more or less, standard horizontal spacing unit consisting of the W/2 and

E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7,

Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"), and

designated Applicant as the operator of the Unit. See Exhibit A.

2. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation

(Purple Sage; Wolfcamp Pool (Pool Code 98220)) in the Unit and dedicated the Unit to the

following Proposed Wells: (1) the Caveman #402H well (API No. 30-015-47629), and (2) the

Caveman #442H well (API 30-015-Pending).

3. On April 12, 2021, the Division entered Order No. R-21096-A in Case No. 21577

to (1) conform Order No. R-21096 to the amended order template ("Amended Order") described

in the Division Director's April 9, 2020 Letter to Counsel Regarding Amended CP Order

Template; (2) pool additional interest owners under the terms of Order No. R-21096; (3) extend

1

BEFORE THE OIL CONSERVATION DIVISION

the time to commence drilling an initial well under Order No. R-21096 to February 12, 2022; and (4) update the names and locations of the initial Proposed Wells. *See Exhibit B*.

- 4. On May 17, 2021, the Division entered Order No. R-21096-B, pooling additional interest owners under the terms of Order No. R-21096 without modifying the February 12, 2022, drilling deadline.
- 5. Applicant now requests that Order No. R-21096, as amended, be opened and further amended to allow Applicant additional time to commence drilling an initial well under the Order until February 17, 2024.
 - 6. Good cause exists for Applicant's request for an extension of time.
- 7. Applicant was under contract with a drilling crew and preparing to spud an initial well under Order No. R-21096 in July 2021 when the Division issued an emergency order suspending approval SPC's initial well. See **Exhibit C**.
- 8. Subsequently, the Division filed an application to revoke Order No. R-21096, as amended, and the approved APDs for the initial wells.
- 9. On October 19, 2021, the Division entered Order No. R-21888 temporarily suspending Order No. R-21096 pending remediation of the Carlsbad Brine Well project and until other certain conditions were met. *See* **Exhibit D**. All deadlines under Order No. R-21096 were tolled effective July 2, 2021 until the Division Director notified SPC that drilling and/or completion activities may resume. *See id*.
- 10. The Division notified SPC on July 7, 2022, that suspension of Order No. R-21096 had been lifted and that drilling and completion activities may resume. *See*Exhibit E. Pursuant to the tolling of Order No. R-20196, the current deadline to commence drilling an initial well is February 17, 2023.

- 11. Due to the disruption to SPC's initial drilling schedule, the suspension of its drilling and completion operations, and the uncertainty over when the suspension would be lifted, SPC requires additional time to plan, coordinate, and retain a drilling crew to drill its planned initial wells.
- 12. Accordingly, SPC requests the deadline to commence drilling an initial well under Order No. R-21096, as amended, be extended for one year until February 17, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and after notice and hearing as required by law, the Division amend Order No. R-21096, as amended, to extend the time to commence drilling the proposed initial well until February 17, 2024.

Respectfully submitted,

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ATTORNEYS FOR SPC RESOURCES, LLC

CASE : Application of SPC Resources, LLC to Amend Order No. R-21096, As Amended, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21096, as amended, to allow for an extension of time to drill an initial a well under the Order until February 17, 2024. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)). The Unit is dedicated to the Caveman #402H well (API No. 30-015-47629), and (2) the Caveman #442H well (API 30-015-Pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

> CASE NO. 23218 ORDER NO. R-21096, As Amended

SELF-AFFIRMED STATEMENT OF NICOLE SINGER

- 1. My name is Nicole Singer. I work for Santo Petroleum, an affiliate of SPC Resources, LLC ("SPC Resources"), as the Vice President of Land and General Counsel.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness, and my credentials in petroleum land matters have been accepted by the Division and made a matter of record.
- 3. I am familiar with the application filed by SPC Resources in this case, and I am familiar with the status of the lands in the subject area.
- 4. None of the parties in this case has indicated opposition, therefore I do not expect any opposition at the hearing.
- 5. SPC seeks an order to amend Order No. R-21096, as amended, to allow for an extension of time to drill an initial a well under the Order until February 17, 2024.
- 6. **SPC Exhibit B-1** is Division Order No. R-21096, entered on February 12, 2020 in Case No. 20762, created a 1,267.1-acre, more or less, standard horizontal spacing unit consisting of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Applicant as the operator of the Unit.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023
Case No. 23218

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- 7. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) in the Unit and dedicated the Unit to the following Proposed Wells: (1) the **Caveman #402H well** (API No. 30-015-Pending), and (2) the **Caveman #442H well** (API 30-015-Pending).
- 8. On April 12, 2021, the Division entered Order No. R-21096-A in Case No. 21577 to (1) conform Order No. R-21096 to the amended order template ("Amended Order") described in the Division Director's April 9, 2020 *Letter to Counsel Regarding Amended CP Order Template*; (2) pool additional interest owners under the terms of Order No. R-21096; (3) extend the time to commence drilling an initial well under Order No. R-21096 to February 12, 2022; and (4) update the names and locations of the initial Proposed Wells. **SPC Exhibit B-2** is a copy of Order No. R-21096-A.
- 9. On May 17, 2021, the Division entered Order No. R-21096-B, pooling additional interest owners under the terms of Order No. R-21096 without modifying the February 12, 2022, drilling deadline.
- 10. Applicant now requests that Order No. R-21096, as amended, be further amended to allow Applicant additional time to commence drilling an initial well under the Order until February 17, 2024.
 - 11. Good cause exists for Applicant's request for an extension of time.
- 12. Applicant was under contract with a drilling crew and preparing to spud an initial well under Order No. R-21096 in July 2021 when the Division issued an emergency order (the "Emergency Order") suspending approval of SPC's initial well.

 SPC Exhibit B-3 is a copy of the Emergency Order.

- 13. Subsequently, the Division filed an application to revoke Order No. R-21096, as amended, and the approved APDs for the initial wells.
- Order No. R-21096 pending remediation of the Carlsbad Brine Well project and until other certain conditions were met. All deadlines under Order No. R-21096 were tolled effective July 2, 2021 until the Division Director notified SPC that drilling and/or completion activities may resume. **SPC Exhibit B-4** is a copy of Order No. R-21888.
- 15. The Division notified SPC on July 7, 2022, that suspension of Order No. R-21096 had been lifted and that drilling and completion activities may resume. **SPC Exhibit B-5** is a copy of the Division notification lifting the temporary suspension. Pursuant to the tolling of Order No. R-20196 effective July 2, 2021, the current deadline to commence drilling an initial well is February 17, 2023.
- 16. Due to the disruption to SPC's initial drilling schedule, the suspension of its drilling and completion operations, and the uncertainty over when the suspension would be lifted, SPC requires additional time to plan, coordinate, and retain a drilling crew to drill its planned initial wells.
- 17. SPC is in good standing with the Division's compliance requirements and regulations.
- 18. SPC has invested significant effort and time at substantial cost to identify and locate mineral owners within the subject acreage, reach voluntary agreement with many owners, and force pool interests that remain uncommitted.
- 19. SPC intends to drill the proposed wells and is in the process of re-filing its APDs.

- 20. No other operator has proposed to drill or develop the subject acreage.
- 21. None of the working interest owners that remain subject to this pooling order have been asked to make an election on the applicable wells, or to pay their estimated share of the costs to drill, complete, and equip the applicable wells.
 - 22. In my opinion, an extension is justified under these circumstances.
- 23. Accordingly, SPC requests the deadline to commence drilling an initial well under Order No. R-21096, as amended, be extended for one year until February 17, 2024.
- 24. SPC provided notice to the parties subject to Order No. R-20196, as amended. SPC Exhibit B-6 is a copy of the notice letter and postal service tracking report reflecting the status of notices that were mailed by certified mail, return-receipt requested.
- 25. Granting this application will further the interests of preventing waste and protecting correlative rights.
- SPC Exhibits B-1 through B-6 were either prepared by me or compiled 26. under my direction and supervision or constitute SPC business records.
- 27. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this selfaffirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Neido Smg

Dated: 12/16/2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY SPC RESOURCES, LLC

CASE NO. <u>20762</u> ORDER NO. R-21096

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on September 19, 2019, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

- 1. SPC Resources, LLC ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
- 2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
- 3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
- 4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
- 5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B1
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023
Case No. 23218

EXHIBIT B-1

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CONCLUSIONS OF LAW

- 6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- 7. Operator is the owner of an oil and gas working interest within the Unit.
- 8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
- 9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 10. Operator has the right to drill the Well(s) to a common source of supply at the described depth(s) and location(s) in the Unit.
- 11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
- 12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
- 13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

- 15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
- 16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
- 17. Operator is designated as operator of the Unit and the Well(s).
- 18. If the Surface Location or Bottom Hole Location of a well is changed from the location described in Exhibit A, Operator shall submit an amended Exhibit A, which the Division shall append to this Order.
- 19. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location before commencing production of the well.
- 20. The Operator shall commence drilling the initial well within one (1) year after the date of this Order; and (b) for an infill well, no later than thirty (30) days after completion of the well.

- 21. Operator shall comply with the infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC.
- 22. This Order shall terminate automatically if Operator fails to comply with Paragraphs 20 or 21.
- 23. Operator shall submit to OCD and each owner of a working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs") no later than: (a) for an initial well, no later than thirty (30) days after the date of this Order; (b) for an infill well proposed by Operator, no later than (30) days after the later of the initial notice period pursuant to 19.15.13.10(B) NMAC or the extension granted by the OCD Director pursuant 19.15.13.10(D) NMAC; or (c) for an infill well proposed by an owner of a Pooled Working Interest, no later than thirty (30) days after expiration of the last action required by 19.15.13.11 NMAC.
- 24. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 25. No later than within one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 26. No later than sixty (60) days after the later of the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

- 27. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 28. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 30. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR

AS/jag



Exhibit "A"

Applicant: SPC Resources, LLC

Operator: SPC Resources, LLC (OGRID 372262)

Spacing Unit: <u>Horizontal Gas</u>

Building Blocks: <u>Half Section Equivalent</u>
Spacing Unit Size: <u>1267.1 acres (more or less)</u>

Orientation of Unit: East/West

Spacing Unit Description:

W/2 and E/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County,

New Mexico, and

W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New

Mexico.

Pooling this Vertical Extent: Wolfcamp Formation

Depth Severance? (Yes/No): No

Pool: Purple Sage; Wolfcamp Gas (Pool code 98220)

Pool Spacing Unit Size: <u>Half Sections</u>

Governing Well Setbacks: Special Rules for the Purple Sage Gas Pool Apply

Pool Rules: <u>Purple Sage and Horizontal Well Rules</u>

Proximity Tracts: No

Monthly charge for supervision: While drilling: \$8000 While producing: \$800 As the charge for risk, 200 percent of reasonable well costs.

Proposed Wells:

Caveman 7-12 WCXY Well No. 2H, API No. 30-015-Pending

SHL: 2271 feet from the North line and 240 feet from the West line, (Unit E) of Section 8, Township 22 South, Range 27 East, NMPM. BHL: 1650 feet from the North line and 100 feet from the West line, (Unit E) of Section 12, Township 22 South, Range 26 East, NMPM.

Completion Target: Wolfcamp A at approx. 8780 feet TVD.

Well Orientation: East to West

Completion Location expected to be: standard

Caveman 7-12 WCD Well No. 3H, API No. 30-015-Pending

SHL: 2331 feet from the North line and 490 feet from the West line, (Unit E) of Section 8, Township 22 South, Range 27 East, NMPM. BHL: 1980 feet from the South line and 100 feet from the West line, (Unit L) of Section 12, Township 22 South, Range 26 East, NMPM.

CASE NO. 20762 ORDER NO. R-21096

Page 6

Completion Target: Wolfcamp D at approx. 9300 feet TVD.

Well Orientation: East to West

Completion Location expected to be: standard

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

IN THE MATTER OF APPLICATION FOR **COMPULSORY POOLING SUBMITTED BY** SPC RESOURCES, LLC

CASE NO. 21577 ORDER NO. R-21096-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on January 21, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

FINDINGS OF FACT

- 1. SPC Resources, LLC ("Operator"), applied to conform Order R-21096 and Order ("Exising Order") issued in Case No. 20762 with the Division's recently amended order template ("Amended Template"). Operator also seeks to pool additional lately discovered interest owners, an extension of time to commence drilling, and to update the names and locations of the subject wells.
- 2. Subsequent to the issuance of Order R-21096, Operator discovered previously unidentified interest owner(s) in the Unit.
- 3. Operator provided evidence that it gave notice of the Application and the hearing to the previously unidentified interest owner(s).
- 2. Operator is in good standing under state-wide rules and regulations with respect to the Existing Order.
- Operator has reviewed and agrees to the terms and conditions in the ordering 3. paragraphs of the Amended Template.
- 4. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

- 5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
- Operator satisfied the notice requirements for the Application and the hearing as 6. BEFORE THE OIL CONSERVATION DIVISION required by 19.15.4.12 NMAC. Santa Fe, New Mexico

Exhibit No. B2 Submitted by: SPC Resources, LLC Hearing Date: January 5, 2023

Case No. 23218

EXHIBIT B-2

- 7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
- 8. The previously unidentified interest(s) have not agreed to commit its interest to the Unit.
- 9. The pooling of the previously unidentified uncommitted interest(s) in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
- 10. This Order affords to the previously unidentified interest(s) the opportunity to produce their just and equitable share of the oil or gas in the pool.
- 11. This Order affirms the Findings of Fact and Conclusions of Law in the Existing Order and replaces the ordering paragraphs 15-35 in the Existing Order as stated below. This Order also grants the change of names and locations of subject wells as set forth in Exhibit A attached hereto, and grants a one-year extension until February 12, 2022, to commence drilling the subject wells.

ORDER

- 12. The previously unidentified uncommitted interest(s) in the Unit are hereby pooled in the Unit. The uncommitted interests in the Unit are pooled as set forth in Exhibit A as appended to the original and amended orders and incorporated by reference herein.
- 13. The Unit shall be dedicated to the Well(s) set forth in Exhibit A attached hereto.
- 14. Operator is designated as operator of the Unit and the Well(s).
- 15. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
- 16. The Operator shall commence drilling the Well(s) by February 12, 2022, within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.
- 17. This Order shall terminate automatically if Operator fails to comply with Paragraph 16 unless Operator obtains an extension by an amendment of this Order for good cause shown.
- 18. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

CASE NO. 21577 ORDER NO. R-21096-A

Page 2 of 8

- 19. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
- 20. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- 21. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- 22. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
- 23. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
- 24. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner

- of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
- 25. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
- 26. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 27. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 26 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 28. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 29. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 30. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 31. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 32. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DIRECTOR
AES/kms

Date: 4/12/2021

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)					
ALL INFORMATION IN THE APPLICATION MUST E	BE SUPPORTED BY SIGNED AFFIDAVITS				
Case: 21577	APPLICANT'S RESPONSE				
Date: January 21, 2021					
Applicant	SPC Resources, LLC				
Designated Operator & OGRID (affiliation if applicable)	SPC Resources, LLC (OGRID No. 372262)				
Applicant's Counsel:	Holland & Hart LLP				
Case Title:	APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, EDDY COUNTY, NEW MEXICO				
Entries of Appearance/Intervenors:					
Well Family	Caveman wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Wolfcamp				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Wolfcamp formation				
Pool Name and Pool Code:	Purple Sage; Wolfcamp Pool (Pool code 98220)				
Well Location Setback Rules:	Statewide horizontal rules				
Spacing Unit Size:	1,267.1 acres, more or less				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	1,267.1 acres, more or less				
Building Blocks:	half sections				
Orientation:	east/west				
Description: TRS/County	W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	N/A				

Applicant's Ownership in Each Tract See Exhibit B; see also Case No. 20762 Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1 Genemal PADE Well [API No. 30-015 pending): Stit. 2227 PML and 200 PML (Unit E) of Section 12, 225, 226 Completion Target: Wolf camp Well Ownerators eard/west and 100 PML (Unit E) of Section 12, 225, 226 Completion Target: Wolf camp Well Ownerators eard/west to be standard completion to storion spected to be standard completion to story to the standard completion to standard completion to story to the standard completion to story to the standard completion to standard	Proximity Defining Well: if yes, description	N/A
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1		
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1		
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1 Careman #402H Well [API No.30.015-pending]: Stit: 2271 FINL and 240 PML (Unit E) of Section 8, 225, 27E BHIL: 1859 FINL and 100 PWL (Unit E) of Section 12, 225, 26E Completion Target: Wolfcamp Well Orientation: east/west Completion Location expected to be: standard Well #2 Careman #42H Well [API No.30.015-pending]: Stit: 2291 FINL and 240 PWL (Unit E) of Section 8, 225, 27E BHIL: 2303 FINL and 240 PWL (Unit E) of Section 8, 225, 27E BHIL: 2303 FINL and 240 PWL (Unit E) of Section 12, 225, 26E Completion Target: Wolfcamp Well Orientation: east/west Completion Target: Wolfcamp Well Orientation: east/west Completion Location expected to be: standard AFE Capex and Operating Costs Drilling Supervision/Month \$ See Case No. 20762 Exhibits 4B, 10 AFE Capex and Operating Costs Drilling Supervision/Month \$ Seo Case No. 20762 Exhibits 4B 200% AFE Capex Requested Risk Charge Proposed Rotice of Hearing Proposed Rotice of Hearing Proposed Notice of Hearing (20 days before hearing) Proposed Notice of Hearing (10 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit B-5 Exhibit B-2	Applicant's Ownership in Each Tract	See Exhibit B; see also Case No. 20762
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Standard or non-standard		Add as needed
Careman #402H Well (API No. 30-015-pending): Strict 2217 NL and 240 FWL (Unit P) of Section 5, 225, 27E BHL: 1850 FNL and 100 FWL (Unit P) of Section 12, 225, 28E Completion Target: Wolfcamp Well Orientation: exact west Completion Location expected to be: standard		
SHL: 2277 RNL and 240 FWL (Unit E) of Section 9, 225, 27E BHL: 1859 FNL and 100 FWL (Unit E) of Section 12, 225, 26E Completion Target: Wolfcamp Well Orientation: expt/west Completion Location expected to be: standard Well #2 Caveman #442H Well (API No. 30-015-pending): SHL: 2291 FNL and 240 FWL (Unit E) of Section 9, 225, 27E BHL: 2391 FNL and 240 FWL (Unit E) of Section 9, 225, 27E BHL: 2391 FNL and 240 FWL (Unit E) of Section 12, 225, 26E Completion Target: Wolfcamp Well Orientation: expt/west Completion Location expected to be: standard Horizontal Well First and Last Take Points Exhibit B-3 Completion Target (Formation, TVD and MD) See Case No. 20762 Exhibits 4B, 10 AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8,000 Production Supervision/Month \$ \$800 Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proposed Notice of Hearing (10 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit B-5 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) Exhibit B-2		Caveman #402H Well (API No. 30-015-pending):
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Completion Location expected to be: standard Well #2 Caveman #442H Well [API No. 30-015-pending]: SHI: 2291 FNL and 240 FWL (Unit E) of Section 8, 225, 27E BHL: 2310 FNL and 100 FWL (Unit E) of Section 8, 225, 27E BHL: 2310 FNL and 100 FWL (Unit E) of Section 12, 225, 265 Completion Target: Wolfcamp Well Orientation: east/west Completion Location expected to be: standard Horizontal Well First and Last Take Points Exhibit B-3 Completion Target (Formation, TVD and MD) See Case No. 20762 Exhibits 4B, 10 AFE Capex and Operating Costs Drilling Supervision/Month \$ \$8,000 Production Supervision/Month \$ \$800 Justification for Supervision Costs Requested Risk Charge 200% Notice of Hearing Proposed Notice of Hearing (20 days before hearing) Proposed Notice of Hearing (20 days before hearing) Proof of Mailed Notice of Hearing (10 days before hearing) Exhibit B-5 Proof of Published Notice of the Spacing Unit Exhibit B-2		A STATE OF THE PROPERTY OF THE
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Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Exhibit B-5 Proof of Published Notice of Hearing (10 days before hearing) Exhibit C Ownership Determination Land Ownership Schematic of the Spacing Unit Exhibit B-2 Tract List (including lease numbers and owners) Exhibit B-2	Requested Risk Charge	200%
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Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) Exhibit B-2 Exhibit B-2	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Tract List (including lease numbers and owners) Exhibit B-2	Ownership Determination	
Tract List (including lease numbers and owners) Exhibit B-2	Land Ownership Schematic of the Spacing Unit	Exhibit B-2
5 111 10 0 0 4		Exhibit B-2
	Pooled Parties (including ownership type)	Exhibit B-2, B-4

Exhibit B-4
N/A
See Case No. 20762 Exhibit 4B
Exhibit B-4
Exhibit B
See Case No. 20762 Exhibit 4B
See Case No. 20762 Exhibits 7-10
See Case No. 20762 Exhibits 7-8
See Case No. 20762 Exhibits 9-10
N/A
Exhibit C-3
Exhibit B-2
Exhibit B-2, B-4
See Case No. 20762 Exhibits 1A-1B
See Case No. 20762 Exhibits 1A-1B
See Case No. 20762 Exhibits 7-8
See Case No. 20762 Exhibit 9
See Case No. 20762 Exhibit 10
ded in this checklist is complete and accurate.
Kaitlyn A. Luck
4mbhill

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. B3
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023

Case No. 23218

IN RE APPLICATION FOR PERMIT TO DRILL CAVEMAN 7-12 WCXY 2H FILED BY SPC RESOURCES, LLC

EMERGENCY ORDER

The Director of the New Mexico Oil Conservation Division ("Division") issues this Emergency Order to suspend its approval of the Application for Permit to Drill ("Application to Drill") for the Caveman 7-12 WCXY 2H well, renamed the Caveman 402H well, filed by SPC Resources, LLC ("SPC").

FINDINGS OF FACT

- 1. The Division has jurisdiction over SPC and the subject matter herein.
- On November 5, 2020, SPC filed the Application to Drill the Caveman 7-12 WCXY
 Well. Exhibit 1.
 - 3. On November 5, 2020, the Division approved the Application to Drill.
- 4. On March 11, 2021, SPC filed a sundry to rename the well as "Caveman 402H". Exhibit 2.
- 5. On June 30, 2021, SPC informed the Division that it intends to commence drilling the Caveman 402H well on or about July 5, 2021.
- 6. Upon information and belief, SPC intends to complete the well immediately after drilling it.
- 7. The Division is managing a remediation project for the Carlsbad Brine Well which lies in proximity to the proposed location of drilling and completion for the Caveman 402H well.

EMERGENCY ORDER RE APPLICATION FOR PERMIT TO DRILL CAVEMAN 7-12 WCXY 2H FILED BY SPC RESOURCES, LLC

PAGE 1 OF 2

EXHIBIT B-3

- 8. To date, the state of New Mexico, Eddy County, and the City of Carlsbad have invested approximately \$85 million in the remediation project.
 - 9. Work on the remediation project is ongoing, with the final phase still pending.
- 10. SPC's intent to drill and complete the Caveman 402H well on its proposed schedule poses a clear and immediate risk of harm to stability of the Carlsbad Brine Cavern and the successful completion of the remediation project.
- 11. Pursuant to Section 70-2-23 of the Oil and Gas Act, the Division finds that an emergency exists regarding SPC's intent to drill and complete the Caveman 402H well on its proposed schedule that requires the suspension of the Application to Drill without a hearing.

ORDER

- 12. To protect the Carlsbad Brine Well and the ongoing remediation project and to prevent collateral injury to life, property, environment, public infrastructure, and neighboring properties, the Division hereby ORDERS that SPC's Application to Drill the Caveman 402H well is suspended, and any action by SPC to drill or complete the Caveman 402 well is prohibited.
- 13. This Emergency Order shall remain in force for fifteen (15) days from the date of signature by the Division Director.
- 14. The Division retains jurisdiction of this matter for the entry of such further orders as it may deem necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL

DIRECTOR

Date: 7/2/2021

OCD Exhibit 1

Page 28 bf 109

Form C-101

August 1, 2011 Permit 288270

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL REJENT	TED DEEDEN DILICOACK (

Operator Name and Address		2. OGRID Number
SPC RESOURCES, LLC	372262	
P.O. Box 1020		3. API Number
Artesia, NM 88211		30-015-47629
4. Property Code	5. Property Name	6. Well No.
329783	CAVEMAN 7 12 WCXY	002H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	8	22S	27E	E	2271	N	240	W	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	12	22S	26E	E	1650	N	100	W	Eddy

9. Pool Information

PURPLE SAGE;WOLFCAMP (GAS) 98220		98220	
----------------------------------	--	-------	--

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	GAS		Private	3099
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	19472	Wolfcamp		1/4/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	425	430	0
Int1	12.25	10.75	40.5	2800	500	0
Prod	8.75	5.5	20	19458	2545	9152
Prod	9.875	5.5	20	9152	2020	0

Casing/Cement Program: Additional Comments

Plan to drill production interval from 1800 to bottom of curve at 9152 with 9-7/8" in order to have 7-5/8" contingency option. After tripping for a bit, we will drill 8.75" open hole in lateral. Then run 5.5" long string and cement with 4565 sxs of cement.

22. Proposed Blowout Prevention Program

Type	Working Pressure Test Pressure		Manufacturer				
Annular	3000	2000	Shaffer				
Pipe	5000	3500	Shaffer				
Blind	5000	3500	Shaffer				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC				OIL CONSERVATION	ON DIVISION
Printed Name: Electronically filed by Lelan J Anders			Approved By:	Kurt Simmons	
Title:	Title: Vice President of Operations			Petroleum Specialist - A	
Email Address: landers@santopetroleum.com			Approved Date:	11/5/2020	Expiration Date: 11/5/2022
Date: 11/4/2020 Phone: 713-600-7502			Conditions of Appr	roval Attached	

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (676) 393-6161 Pax: (676) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (676) 748-1283 Fax: (576) 748-9720

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6176 Fax: (606) 334-6170 DISTRICT IV

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3482 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

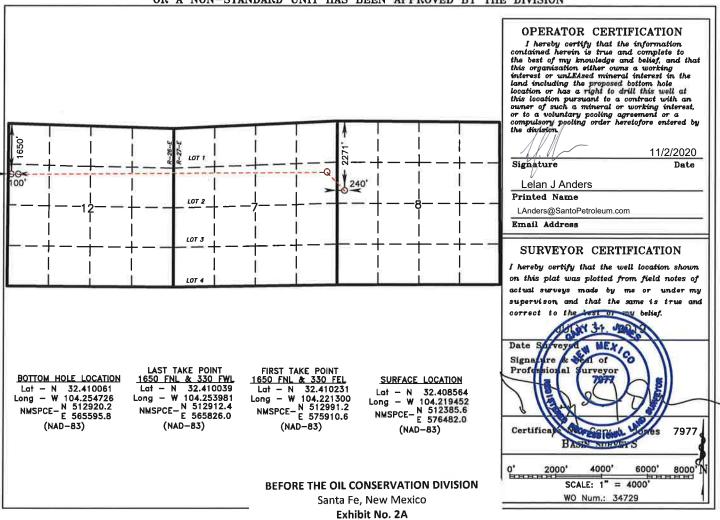
1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number			Pool Code		Pool Name					
			98220 PURPLE SAGE WOLFCA			AMP GAS POOL				
Property C	ode		17-	Property Name					Well Number	
				CAV	2H					
OGRID No).				Elevation					
				SPC RESOURCES, LLC					3099	
	Surface Location									
UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
E	8	22 S	27 E		2271	NORTH	240	WEST	EDDY	
Bottom Hole Location If Different From Surface										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County	
E	12	22 S	26 E		1650	NORTH	100	WEST	EDDY	
Dedicated Acres	Joint o	r Infill Co	onsolidation	Code Ord	ler No.	***				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Submitted by: SPC Resources, LLC Hearing Date: September 19, 2019 Case No. 20762

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Date: 11/5/2020				GAS	S CAP	PTURE PLAN
✓ Original	(Operator & OGI	RID No.: [37	'2262] SP(C RESOL	URCES, LLC
☐ Amended - Reason for Amendment:						
Γhis Gas Capture Plan outlin	es actions to l	be taken by the	Operator to re	educe well/	production	on facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activi
Note: Form C-129 must be s Nell(s)/Production Facility -			to exceeding t	60 days all	lowed by	Rule (Subsection A of 19.15.18.12 NMAC).
The well(s) that will be locate	ed at the produ	uction facility ar	e shown in the	table belo	ow.	
Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
CAVEMAN 7 12 WCXY #002H	30-015- 47629	E-8-22S- 27E	2271N 0240W	2500	None	Plan to tie into Enterprise B-4 lateral. Will have 2 stage compressor at CTB on Douglas CC 1 Pad
ENTERPRISE FIELD SERV Eddy County, New periodically) to ENTERPRIS uture. In addition, SPC REs schedules. Gas from these	a production fa ICES L.L.C. w Mexico. It wi SE FIELD SER SOURCES, LL wells will be p	acility after flow and will Il require 7300 RVICES L.L.C. .C and ENT rocessed at E	be connected of pipelir a drilli ERPRISE FIEL NTERPRISE F	to ENTER ne to conne ng, comple LD SERVICE	RPRISE ect the fa etion and CES L.L.C VICES L	gas transporter system is in place. The gas produced from production facility is dedicated to FIELD SERVICES L.L.C. High Pressure gathering system located in acility to High Pressure gathering system. SPC RESOURCES, LLC provides destimated first production date for wells that are scheduled to be drilled in the foreseeable C. have periodic conference calls to discuss changes to drilling and completionL.C. Processing Plant located in Sec. 31, Twn. 23S, Rng. 28E, session operating parameters and gathering system pressures.
	produced fluid there are oper	ds contain mini rational issues	mal sand, the on <u>ENTERPR</u>	wells will b	e turned SERVIC	
Safety requirements during cather than sold on a tempor		ations from the	use of underb	alanced a	ir cleano	out systems may necessitate that sand and non-pipeline quality gas be vented and/or flared
Alternatives to Reduce Flari	ng					
Below are alternatives consi	dered from a	conceptual star	ndpoint to redu	ice the am	ount of g	as flared.

• Power Generation – On lease

• NGL Removal - On lease

Compressed Natural Gas - On lease

• Only a portion of gas is consumed operating the generator, remainder of gas will be flared

o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines

• Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form APD Comments

Permit 288270

PERMIT COMMENTS

Operator Name and Address:	API Number:
SPC RESOURCES, LLC [372262]	30-015-47629
P.O. Box 1020	Well:
Artesia, NM 88211	CAVEMAN 7 12 WCXY #002H

Created By Comment Comment Date

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form APD Conditions

Permit 288270

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
SPC RESOURCES, LLC [372262]	30-015-47629
P.O. Box 1020	Well:
Artesia, NM 88211	CAVEMAN 7 12 WCXY #002H

OCD	Condition
Reviewer	
kpickford	Will require a directional survey with the C-104
kpickford	Surface casing must be set 25' below top of the salt in order to seal off protectable water
kpickford	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kpickford	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
kpickford	Will require administrative order for non-standard spacing unit
kpickford	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days
kpickford	Cement is required to circulate on both surface and intermediate1 strings of casing



Hydrogen Sulfide Drilling Operations Plan

SPC Resources, LLC 101 S. 4th Street, Suite B Artesia, NM 88210 (575) 736-3250

- 1. H₂S Safety Instructions to the following:
 - Characteristics of H₂S.
 - Physical effects and hazards.
 - Principal and operation of H₂S detectors, warning system and briefing areas.
 - Evacuation procedures, routes and First Aid.
 - Proper use of safety equipment and life support systems.
 - Essential personnel meeting medical evaluation criteria will receive additional training on the proper use of 30 min pressure demand air packs.

2. H₂S Detection & Alarm Systems:

- H₂S sensor/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud returns pits by the shale shaker. Additional H₂S monitors may be placed as deemed necessary.
- An audio alarm system will be installed on the derrick, the floor, and in the doghouse.

3. Windsocks and Wind Streamers:

- Windsocks at mud pit area should be high enough to be visible.
- Windsock on the rig floor/top of doghouse should be high enough to be visible.

4. Condition Flags & Signs:

- Warning sign on access road to location
- Flags to be displayed on sign at entrance to location
 - i. Green Flag Normal Safe Operation Condition
 - ii. Yellow Flag Potential Pressure and Danger
 - iii. Red Flag Danger (H₂S present in dangerous concentrations) Only H₂S trained personnel admitted on location

5. Well Control Equipment:

See attached APD



6. Communications:

- While working under masks, chalkboards will be used for communications
- Hand signals will be used where chalk board is inappropriate
- Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at drilling foreman's trailer or living quarters.

7. Drilling Stem Testing:

- No Drill Stem Tests or hole coring is planned at this time.
- 8. Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9. If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavenger chemicals if necessary.

10. Emergency Contacts:

Emergency Contact Information - Santo Personnel						
Santo Petroleum, LLC	Artesia Office	575-736-3250	Houston	713-600-7500		
Key Parties at Santo Petroleum	Title	Office	Mobile	Email		
Gary Waldrop	Field Land Manager	575-736-3256	469-261-3446	gwaldrop@santopetroleum.com		
Lelan J Anders	VP, Operations	713-600-7502	281-908-1752	landers@santopetroleum.com		
Hanson Yates	President	713-600-7503	713-412-2097	hyates@santopetroleum.com		

Carlsbad, New Mexico:	
Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
Fire Department	575-887-3798
Local Emergency Planning Committee	575-887-6544
New Mexico Oil Conservation Division	575-887-6544



Santa Fe, New Mexico:	
New Mexico Emergency Response Commission	505-476-9600
New Mexico Emergency Response Commission (24 hr)	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635
Federal Contacts:	
Carlsbad BLM Office	575-234-5972
National Emergency Response Center (Washington, DC)	800-424-8802
Medical:	·
Flight for Life - Lubbock, TX	806-743-9911
AeroCare - Lubbock, TX	806-747-8923
Med Flight Air Ambulance - Albuquerque, NM	505-842-4433
SB Air Med Service - Albuquerque, NM	505-842-4949
Well Control/Other:	
Wild Well Control	281-784-4700
Boots & Coots IWC	800-256-9688
B.J. Services	575-746-3569
Halliburton	575-746-2757



Santo Petroleum

Eddy County, NM (NAD 83 - NME) Caveman Unit #402H

Wellbore #1

Plan: PERMIT

Standard Survey Report

03 November, 2020



Released to Imaging: 1/3/2023 3:38:32

750-

1500-

2250-

3000-

(1500

Depth 4500

Vertical Vertical

T 6000-

6750-

7500-

8250-

9000-

Start Build 2.00

Start Drop -2.00

Start 619.89 hold

750

Start Build 10.00

Caveman FTP: 1650' FNL & 330' FEL

1500

2250

3000

PRELIMINARY

Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit

Well: #402H Wellbore: Wellbore #1

Design: PERMIT

WELL DETAILS: #402H

Est RKB = 25' @ 3124.00usft Rig Name: 3099.00

+E/-W Easting +N/-S Northing Latittude Longitude -104.219452 0.00 0.00 512385.60 576482.00 32.408564



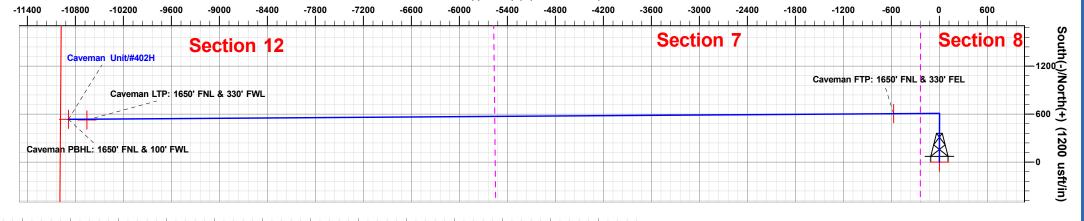
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Caveman SHL: 2271' FNL & 240' FWL	0.00	0.00	0.00	512385.60	576482.00	32.408564	-104.219452
Caveman PBHL: 1650' FNL & 100' FWL	8694.99	534.60	-10886.20	512920.20	565595.80	32.410060	-104.254726
Caveman LTP: 1650' FNL & 330' FWL	8701.14	526.80	-10656.00	512912.40	565826.00	32.410039	-104.253980
Caveman FTP: 1650' FNL & 330' FEL	8792.85	605.60	-571.40	512991.20	575910.60	32.410230	-104.221301

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00	ů .
2	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.000	0.00	
3	1799.99	6.00	0.25	1799.44	15.69	0.07	2.00	0.248	-0.17	
4	7331.41	6.00	0.25	7300.56	593.86	2.58	0.00	0.000	-6.62	
5	7631.40	0.00	269.61	7600.00	609.55	2.64	2.00	180.000	-6.79	
6	8251.29	0.00	269.61	8219.89	609.55	2.64	0.00	0.000	-6.79	
7	9152.39	90.11	269.61	8792.85	605.60	-571.40	10.00	0.000	567.26	Caveman FTP: 1650' FNL & 330' FEL
8	16283.21	90.11	269.61	8779.16	556.52	-7702.04	0.00	0.000	7698.07	
9	16354.21	91.53	269.61	8778.14	556.03	-7773.03	2.00	0.177	7769.06	
10	19238.34	91.53	269.61	8701.14	536.41	-10656.07	0.00	0.000	10652.17	Caveman LTP: 1650' FNL & 330' FWL
11	19468.57	91.53	269.61	8694.99	534.84	-10886.20	0.00	0.000	10882.31	Caveman PBHL: 1650' FNL & 100' FWL

West(-)/East(+) (1200 usft/in)



TD at 19468.57

Caveman LTP: 1650' FNL & 330' FWL Caveman PBHL: 1650' FNL & 100' FWL 3750 5250 6000 6750 7500 8250 4500 9000 9750 10500 11250

Start DLS 2.00

Vertical Section at 269.61° (1500 usft/in)

PROJECT DETAILS: Eddy County, NM (NAD 83 - NME)

Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

Plan: PERMIT (#402H/Wellbore #1)

Created By: Matthew May Date: 20:08, November 03 2020

Page 37/of 109





Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit
Well: #402H
Wellbore: Wellbore #1
Design: PERMIT

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Database:

Well #402H

Est RKB = 25' @ 3124.00usft Est RKB = 25' @ 3124.00usft

Grid

Minimum Curvature WBDS_SQL_2

Project Eddy County, NM (NAD 83 - NME)

Map System:US State Plane 1983Geo Datum:North American Datum 1983Map Zone:New Mexico Eastern Zone

System Datum: Mean Sea Level

/ Mexico Eastern Zone

Site Caveman Unit

Northing: 512,385.60 usft Site Position: Latitude: 32.408564 Longitude: Easting: 576,482.00 usft -104.219452 From: Мар **Position Uncertainty:** 0.00 usft Slot Radius: 13.200 in **Grid Convergence:** 0.061°

Well #402H

 Well Position
 +N/-S +E/-W
 0.00 usft 0.00 usft
 Northing:
 512,385.60 usft 576,482.00 usft
 Latitude:
 32.408564 Longitude:
 -104.219452

Position Uncertainty 0.00 usft Wellhead Elevation: usfl Ground Level: 3,099.00 usfl

Wellbore #1

 Magnetics
 Model Name
 Sample Date (°)
 Declination (°)
 Dip Angle (°)
 Field Strength (nT)

 IGRF2015
 11/02/20
 6.903
 60.086
 47,633.77449642

Design PERMIT

Audit Notes:

Version: Phase: PLAN Tie On Depth: 0.00

Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (usft) (usft) (usft) (°)

0.00 0.00 0.00 269.61

Survey Tool Program Date

From To
(usft) (usft) Survey (Wellbore) Tool Name Description

0.00 19,468.57 PERMIT (Wellbore #1) MWD+IGRF OWSG MWD + IGRF or WMM

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00





Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit Well: #402H
Wellbore: Wellbore #1
Design: PERMIT

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:
Database:

Well #402H

Est RKB = 25' @ 3124.00usft Est RKB = 25' @ 3124.00usft

Grid

							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
•									
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	2.00	0.25	1,599.98	1.75	0.01	-0.02	2.00	2.00	0.00
1,700.00	4.00	0.25	1,699.84	6.98	0.03	-0.08	2.00	2.00	0.00
1,799.99	6.00	0.25	1,799.44	15.69	0.07	-0.17	2.00	2.00	0.00
1,900.00	6.00	0.25	1,898.90	26.15	0.11	-0.29	0.00	0.00	0.00
2,000.00	6.00	0.25	1,998.36	36.60	0.16	-0.41	0.00	0.00	0.00
2,100.00	6.00	0.25	2,097.81	47.05	0.20	-0.52	0.00	0.00	0.00
2,200.00	6.00	0.25	2,197.26	57.50	0.25	-0.64	0.00	0.00	0.00
2,300.00	6.00	0.25	2,296.71	67.96	0.29	-0.76	0.00	0.00	0.00
2,400.00	6.00	0.25	2,396.17	78.41	0.34	-0.87	0.00	0.00	0.00
0.500.00	0.00	2.05	0.405.00	00.00	0.00	0.00	0.00	0.00	0.00
2,500.00	6.00	0.25	2,495.62	88.86	0.39	-0.99	0.00	0.00	0.00
2,600.00	6.00	0.25	2,595.07	99.31	0.43	-1.11	0.00	0.00	0.00
2,700.00	6.00	0.25	2,694.52	109.77	0.48	-1.22	0.00	0.00	0.00
2,800.00	6.00	0.25	2,793.97	120.22	0.52	-1.34	0.00	0.00	0.00
2,900.00	6.00	0.25	2,893.43	130.67	0.57	-1.46	0.00	0.00	0.00
3,000.00	6.00	0.25	2,992.88	141.12	0.61	-1.57	0.00	0.00	0.00
3,100.00	6.00	0.25	3,092.33	151.57	0.66	-1.69	0.00	0.00	0.00
3,200.00	6.00	0.25	3,191.78	162.03	0.70	-1.81	0.00	0.00	0.00
3,300.00	6.00	0.25	3,291.24	172.48	0.75	-1.92	0.00	0.00	0.00
3,400.00	6.00	0.25	3,390.69	182.93	0.79	-2.04	0.00	0.00	0.00
3,500.00	6.00	0.25	3,490.14	193.38	0.84	-2.15	0.00	0.00	0.00
	6.00		•	203.84					
3,600.00		0.25 0.25	3,589.59		0.88	-2.27 -2.39	0.00	0.00 0.00	0.00
3,700.00	6.00		3,689.04	214.29	0.93		0.00		0.00
3,800.00	6.00	0.25	3,788.50	224.74	0.97	-2.50	0.00	0.00	0.00
3,900.00	6.00	0.25	3,887.95	235.19	1.02	-2.62	0.00	0.00	0.00
4,000.00	6.00	0.25	3,987.40	245.65	1.07	-2.74	0.00	0.00	0.00
4,100.00	6.00	0.25	4,086.85	256.10	1.11	-2.85	0.00	0.00	0.00
4,200.00	6.00	0.25	4,186.31	266.55	1.16	-2.97	0.00	0.00	0.00
4,300.00	6.00	0.25	4,285.76	277.00	1.20	-3.09	0.00	0.00	0.00
4,400.00	6.00	0.25	4,385.21	287.46	1.25	-3.20	0.00	0.00	0.00
4 500 00	6.00	0.05	4 404 60	207.04	1.00	2 20	0.00	0.00	0.00
4,500.00	6.00	0.25	4,484.66	297.91	1.29	-3.32	0.00	0.00	0.00
4,600.00	6.00	0.25	4,584.11	308.36	1.34	-3.44	0.00	0.00	0.00
4,700.00	6.00	0.25	4,683.57	318.81	1.38	-3.55	0.00	0.00	0.00
4,800.00	6.00	0.25	4,783.02	329.27	1.43	-3.67	0.00	0.00	0.00
4,900.00	6.00	0.25	4,882.47	339.72	1.47	-3.79	0.00	0.00	0.00
5,000.00	6.00	0.25	4,981.92	350.17	1.52	-3.90	0.00	0.00	0.00
5,100.00	6.00	0.25	5,081.38	360.62	1.56	-4.02	0.00	0.00	0.00
5,200.00	6.00	0.25	5,180.83	371.08	1.61	-4.13	0.00	0.00	0.00
5,300.00	6.00	0.25	5,280.28	381.53	1.65	-4.25	0.00	0.00	0.00





Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit
Well: #402H
Wellbore: Wellbore #1
Design: PERMIT

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well #402H Est RKB = 2

Est RKB = 25' @ 3124.00usft Est RKB = 25' @ 3124.00usft

Grid

	PERMIT			Database	alculation w		WBDS_SQL_		
anned Survey	,								
Measured Depth (usft)	d Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,400.0	00 6.00	0.25	5,379.73	391.98	1.70	-4.37	0.00	0.00	0.00
5,500.0	00 6.00	0.25	5,479.18	402.43	1.74	-4.48	0.00	0.00	0.00
5,600.0	00 6.00	0.25	5,578.64	412.89	1.79	-4.60	0.00	0.00	0.00
5,700.0		0.25	5,678.09	423.34	1.84	-4.72		0.00	0.00
5,800.0		0.25	5,777.54	433.79	1.88	-4.83		0.00	0.00
5,900.0		0.25	5,876.99	444.24	1.93	-4.95		0.00	0.00
6,000.0	00 6.00	0.25	5,976.45	454.69	1.97	-5.07	0.00	0.00	0.00
6,100.0		0.25	6,075.90	465.15	2.02	-5.18		0.00	0.00
6,200.0		0.25	6,175.35	475.60	2.06	-5.30		0.00	0.00
6,300.0		0.25	6,274.80	486.05	2.11	-5.42		0.00	0.00
6,400.0		0.25	6,374.25	496.50	2.15	-5.53		0.00	0.00
6,500.0	00 6.00	0.25	6,473.71	506.96	2.20	-5.65	0.00	0.00	0.00
6,600.0		0.25	6,573.16	517.41	2.24	- 5.77		0.00	0.00
6,700.0		0.25	6,672.61	527.86	2.29	-5.88		0.00	0.00
6,800.0		0.25	6,772.06	538.31	2.33	-6.00		0.00	0.00
6,900.0		0.25	6,871.52	548.77	2.38	-6.11	0.00	0.00	0.00
7,000.0	00 6.00	0.25	6,970.97	559.22	2.42	-6.23	0.00	0.00	0.00
7,100.0	00 6.00	0.25	7,070.42	569.67	2.47	-6.35	0.00	0.00	0.00
7,200.0		0.25	7,169.87	580.12	2.52	-6.46		0.00	0.00
7,300.0		0.25	7,269.32	590.58	2.56	-6.58		0.00	0.00
7,331.4		0.25	7,300.56	593.86	2.58	-6.62		0.00	0.00
7,400.0	00 4.63	0.25	7,368.86	600.21	2.60	-6.69	2.00	-2.00	0.00
7,500.0	00 2.63	0.25	7,468.65	606.54	2.63	-6.76	2.00	-2.00	0.00
7,600.0		0.25	7,568.61	609.38	2.64	-6.79		-2.00	0.00
7,631.4		269.61	7,600.00	609.55	2.64	-6.79		-2.00	0.00
7,700.0		0.00	7,668.60	609.55	2.64	-6.79	0.00	0.00	0.00
7,800.0	0.00	0.00	7,768.60	609.55	2.64	-6.79	0.00	0.00	0.00
7,900.0		0.00	7,868.60	609.55	2.64	-6.79	0.00	0.00	0.00
8,000.0		0.00	7,968.60	609.55	2.64	-6.79	0.00	0.00	0.00
8,100.0		0.00	8,068.60	609.55	2.64	-6.79	0.00	0.00	0.00
8,200.0		0.00	8,168.60	609.55	2.64	-6.79	0.00	0.00	0.00
8,251.2	29 0.00	269.61	8,219.89	609.55	2.64	-6.79	0.00	0.00	0.00
8,300.0		269.61	8,268.55	609.54	0.57	-4.72		10.00	0.00
8,350.0		269.61	8,318.12	609.49	-5.84	1.69	10.00	10.00	0.00
8,400.0		269.61	8,366.94	609.42	-16.55	12.40		10.00	0.00
8,450.0		269.61	8,414.64	609.32	-31.47	27.32	10.00	10.00	0.00
8,500.0	00 24.87	269.61	8,460.87	609.19	-50.49	46.35	10.00	10.00	0.00
8,550.0		269.61	8,505.26	609.03	-73.47	69.33		10.00	0.00
8,600.0		269.61	8,547.47	608.84	-100.23	96.09	10.00	10.00	0.00
8,650.0		269.61	8,587.20	608.63	-130.57	126.43	10.00	10.00	0.00
8,700.0		269.61	8,624.12	608.40	-164.26	160.11	10.00	10.00	0.00
8,750.0	00 49.87	269.61	8,657.98	608.15	-201.03	196.89	10.00	10.00	0.00
8,800.0		269.61	8,688.49	607.88	-240.62	236.48	10.00	10.00	0.00





Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit Well: #402H
Wellbore: Wellbore #1
Design: PERMIT

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:
Database:

Well #402H

Est RKB = 25' @ 3124.00usft Est RKB = 25' @ 3124.00usft

Grid

lanned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,850.00	59.87	269.61	8,715.44	607.59	-282.71	278.57	10.00	10.00	0.00
8,900.00	64.87	269.61	8,738.62	607.28	-327.00	322.86	10.00	10.00	0.00
8,950.00	69.87	269.61	8,757.86	606.96	-373.13	368.99	10.00	10.00	0.00
9,000.00	74.87	269.61	8,772.99	606.64	-420.77	416.63	10.00	10.00	0.00
9,050.00	79.87	269.61	8,783.92	606.30	-469.54	465.40	10.00	10.00	0.00
9,100.00	84.87	269.61	8,790.56	605.96	-519.08	514.94	10.00	10.00	0.00
9,152.39	90.11	269.61	8,792.85	605.60	-571.40	567.26	10.00	10.00	0.00
9,200.00	90.11	269.61	8,792.76	605.27	-619.01	614.88	0.00	0.00	0.00
9,300.00	90.11	269.61	8,792.57	604.58	-719.01	714.88	0.00	0.00	0.00
9,400.00	90.11	269.61	8,792.37	603.90	-819.01	814.88	0.00	0.00	0.00
9,500.00	90.11	269.61	8,792.18	603.21	-919.00	914.88	0.00	0.00	0.00
9,600.00	90.11	269.61	8,791.99	602.52	-1,019.00	1,014.88	0.00	0.00	0.00
9,700.00	90.11	269.61	8,791.80	601.83	-1,119.00	1,114.88	0.00	0.00	0.00
9,800.00	90.11	269.61	8,791.61	601.14	-1,219.00	1,214.88	0.00	0.00	0.00
9,900.00	90.11	269.61	8,791.41	600.45	-1,318.99	1,314.87	0.00	0.00	0.00
10,000.00	90.11	269.61	8,791.22	599.77	-1,418.99	1,414.87	0.00	0.00	0.00
10,100.00	90.11	269.61	8,791.03	599.08	-1,518.99	1,514.87	0.00	0.00	0.00
10,200.00	90.11	269.61	8,790.84	598.39	-1,618.98	1,614.87	0.00	0.00	0.00
10,300.00	90.11	269.61	8,790.65	597.70	-1,718.98	1,714.87	0.00	0.00	0.00
10,400.00	90.11	269.61	8,790.45	597.01	-1,818.98	1,814.87	0.00	0.00	0.00
10,500.00	90.11	269.61	8,790.26	596.32	-1,918.98	1,914.87	0.00	0.00	0.00
10,600.00	90.11	269.61	8,790.07	595.64	-2,018.97	2,014.87	0.00	0.00	0.00
10,700.00	90.11	269.61	8,789.88	594.95	-2,118.97	2,114.87	0.00	0.00	0.00
10,800.00	90.11	269.61	8,789.69	594.26	-2,218.97	2,214.87	0.00	0.00	0.00
10,900.00	90.11	269.61	8,789.50	593.57	-2,318.97	2,314.87	0.00	0.00	0.00
11,000.00	90.11	269.61	8,789.30	592.88	-2,418.96	2,414.87	0.00	0.00	0.00
11,100.00	90.11	269.61	8,789.11	592.19	-2,518.96	2,514.87	0.00	0.00	0.00
11,200.00	90.11	269.61	8,788.92	591.51	-2,618.96	2,614.87	0.00	0.00	0.00
11,300.00	90.11	269.61	8,788.73	590.82	-2,718.96	2,714.87	0.00	0.00	0.00
11,400.00	90.11	269.61	8,788.54	590.13	-2,818.95	2,814.87	0.00	0.00	0.00
11,500.00	90.11	269.61	8,788.34	589.44	-2,918.95	2,914.87	0.00	0.00	0.00
11,600.00	90.11	269.61	8,788.15	588.75	-3,018.95	3,014.87	0.00	0.00	0.00
11,700.00	90.11	269.61	8,787.96	588.06	-3,118.95	3,114.87	0.00	0.00	0.00
11,800.00	90.11	269.61	8,787.77	587.38	-3,218.94	3,214.87	0.00	0.00	0.00
11,900.00	90.11	269.61	8,787.58	586.69	-3,318.94	3,314.87	0.00	0.00	0.00
12,000.00	90.11	269.61	8,787.38	586.00	-3,418.94	3,414.87	0.00	0.00	0.00
12,100.00	90.11	269.61	8,787.19	585.31	-3,518.94	3,514.87	0.00	0.00	0.00
12,200.00	90.11	269.61	8,787.00	584.62	-3,618.93	3,614.87	0.00	0.00	0.00
12,300.00	90.11	269.61	8,786.81	583.93	-3,718.93	3,714.87	0.00	0.00	0.00
12,400.00	90.11	269.61	8,786.62	583.25	-3,818.93	3,814.87	0.00	0.00	0.00
12,500.00	90.11	269.61	8,786.42	582.56	-3,918.93	3,914.87	0.00	0.00	0.00
12,600.00	90.11	269.61	8,786.23	581.87	-4,018.92	4,014.87	0.00	0.00	0.00
12,700.00	90.11	269.61	8,786.04	581.18	-4,118.92	4,114.87	0.00	0.00	0.00





Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit Well: #402H
Wellbore: Wellbore #1
Design: PERMIT

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Est RKB = 25' @ 3124.00usft Grid

Well #402H

Est RKB = 25' @ 3124.00usft

Survey Calculation Method: Minimum Curvature Database: WBDS_SQL_2

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,800.00	90.11	269.61	8,785.85	580.49	-4,218.92	4,214.87	0.00	0.00	0.00
12,900.00		269.61	8,785.66	579.80	-4,318.92	4,314.87	0.00	0.00	0.00
13,000.00		269.61	8,785.46	579.12	-4,418.91	4,414.87	0.00	0.00	0.00
13,100.00		269.61	8,785.27	578.43	-4,518.91	4,514.87	0.00	0.00	0.00
13,200.00		269.61	8,785.08	577.74	-4,618.91	4,614.87	0.00	0.00	0.00
10,200.00		200.01	0,7 00.00	0	1,010.01	1,011.01	0.00	0.00	0.00
13,300.00		269.61	8,784.89	577.05	-4,718.91	4,714.87	0.00	0.00	0.00
13,400.00	90.11	269.61	8,784.70	576.36	-4,818.90	4,814.87	0.00	0.00	0.00
13,500.00	90.11	269.61	8,784.50	575.67	-4,918.90	4,914.87	0.00	0.00	0.00
13,600.00	90.11	269.61	8,784.31	574.99	-5,018.90	5,014.87	0.00	0.00	0.00
13,700.00	90.11	269.61	8,784.12	574.30	-5,118.90	5,114.87	0.00	0.00	0.00
40.000.00					- 040.00				
13,800.00		269.61	8,783.93	573.61	-5,218.89	5,214.87	0.00	0.00	0.00
13,900.00		269.61	8,783.74	572.92	-5,318.89	5,314.87	0.00	0.00	0.00
14,000.00		269.61	8,783.54	572.23	-5,418.89	5,414.87	0.00	0.00	0.00
14,100.00		269.61	8,783.35	571.54	-5,518.89	5,514.87	0.00	0.00	0.00
14,200.00	90.11	269.61	8,783.16	570.86	-5,618.88	5,614.87	0.00	0.00	0.00
14,300.00	90.11	269.61	8,782.97	570.17	-5,718.88	5,714.87	0.00	0.00	0.00
14,400.00		269.61	8,782.78	569.48	-5,818.88	5,814.87	0.00	0.00	0.00
14,500.00		269.61	8,782.58	568.79	-5,918.88	5,914.87	0.00	0.00	0.00
14,600.00		269.61	8,782.39	568.10	-6,018.87	6,014.87	0.00	0.00	0.00
14,700.00		269.61	8,782.20	567.42	-6,118.87	6,114.87	0.00	0.00	0.00
14,700.00	90.11	209.01	0,702.20	307.42	- 0,110.0 <i>1</i>	0,114.07	0.00	0.00	0.00
14,800.00	90.11	269.61	8,782.01	566.73	-6,218.87	6,214.87	0.00	0.00	0.00
14,900.00	90.11	269.61	8,781.82	566.04	-6,318.87	6,314.87	0.00	0.00	0.00
15,000.00		269.61	8,781.62	565.35	-6,418.86	6,414.87	0.00	0.00	0.00
15,100.00		269.61	8,781.43	564.66	-6,518.86	6,514.87	0.00	0.00	0.00
15,200.00		269.61	8,781.24	563.97	-6,618.86	6,614.87	0.00	0.00	0.00
,			-,, -,, -,		2,2.2.2	2,2 : ::2:			
15,300.00	90.11	269.61	8,781.05	563.29	-6,718.85	6,714.87	0.00	0.00	0.00
15,400.00	90.11	269.61	8,780.86	562.60	-6,818.85	6,814.86	0.00	0.00	0.00
15,500.00	90.11	269.61	8,780.66	561.91	-6,918.85	6,914.86	0.00	0.00	0.00
15,600.00	90.11	269.61	8,780.47	561.22	-7,018.85	7,014.86	0.00	0.00	0.00
15,700.00	90.11	269.61	8,780.28	560.53	-7,118.84	7,114.86	0.00	0.00	0.00
15,800.00	00.44	269.61	8,780.09	559.84	-7,218.84	7,214.86	0.00	0.00	0.00
15,900.00			,		-7,210.04 -7,318.84		0.00		
		269.61	8,779.90	559.16		7,314.86		0.00	0.00
16,000.00		269.61	8,779.70	558.47	-7,418.84	7,414.86	0.00	0.00	0.00
16,100.00		269.61	8,779.51	557.78	-7,518.83	7,514.86	0.00	0.00	0.00
16,200.00	90.11	269.61	8,779.32	557.09	-7,618.83	7,614.86	0.00	0.00	0.00
16,283.21	90.11	269.61	8,779.16	556.52	-7,702.04	7,698.07	0.00	0.00	0.00
16,300.00		269.61	8,779.08	556.40	-7,718.83	7,714.86	2.00	2.00	0.01
16,354.21		269.61	8,778.14	556.03	-7,773.03	7,769.06	2.00	2.00	0.01
16,400.00		269.61	8,776.92	555.72	-7,818.80	7,814.84	0.00	0.00	0.00
16,500.00		269.61	8,774.25	555.04	-7,918.76	7,914.80	0.00	0.00	0.00
					,				
16,600.00		269.61	8,771.58	554.36	-8,018.73	8,014.77	0.00	0.00	0.00
16,700.00		269.61	8,768.91	553.68	-8,118.69	8,114.73	0.00	0.00	0.00
16,800.00		269.61	8,766.24	553.00	-8,218.65	8,214.70	0.00	0.00	0.00
16,900.00	91.53	269.61	8,763.57	552.32	-8,318.61	8,314.66	0.00	0.00	0.00





Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit
Well: #402H
Wellbore: Wellbore #1
Design: PERMIT

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

North Reference:
Survey Calculation Method:
Database:

Well #402H

Est RKB = 25' @ 3124.00usft Est RKB = 25' @ 3124.00usft

Grid

sign: PE	:RIVII I			Databas	e.		WBDS_SQL_2	_	
nned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,000.00	91.53	269.61	8,760.90	551.64	-8,418.57	8,414.62	0.00	0.00	0.00
17,100.00	91.53	269.61	8,758.23	550.96	-8,518.54	8,514.59	0.00	0.00	0.00
17,200.00	91.53	269.61	8,755.56	550.28	-8,618.50	8,614.55	0.00	0.00	0.00
17,300.00	91.53	269.61	8,752.89	549.60	-8,718.46	8,714.52	0.00	0.00	0.00
17,400.00	91.53	269.61	8,750.22	548.92	-8,818.42	8,814.48	0.00	0.00	0.00
17,500.00	91.53	269.61	8,747.55	548.24	-8,918.38	8,914.45	0.00	0.00	0.00
17,600.00	91.53	269.61	8,744.88	547.55	-9,018.35	9,014.41	0.00	0.00	0.00
17,700.00	91.53	269.61	8,742.21	546.87	-9,118.31	9,114.37	0.00	0.00	0.00
17,800.00	91.53	269.61	8,739.54	546.19	-9,218.27	9,214.34	0.00	0.00	0.00
17,900.00	91.53	269.61	8,736.87	545.51	-9,318.23	9,314.30	0.00	0.00	0.00
18,000.00	91.53	269.61	8,734.20	544.83	-9,418.19	9,414.27	0.00	0.00	0.00
18,100.00	91.53	269.61	8,731.53	544.15	-9,518.16	9,514.23	0.00	0.00	0.00
18,200.00	91.53	269.61	8,728.86	543.47	-9,618.12	9,614.20	0.00	0.00	0.00
18,300.00	91.53	269.61	8,726.19	542.79	-9,718.08	9,714.16	0.00	0.00	0.00
18,400.00	91.53	269.61	8,723.52	542.11	-9,818.04	9,814.12	0.00	0.00	0.00
18,500.00	91.53	269.61	8,720.85	541.43	-9,918.00	9,914.09	0.00	0.00	0.00
18,600.00	91.53	269.61	8,718.18	540.75	-10,017.97	10,014.05	0.00	0.00	0.00
18,700.00	91.53	269.61	8,715.51	540.07	-10,117.93	10,114.02	0.00	0.00	0.00
18,800.00	91.53	269.61	8,712.84	539.39	-10,217.89	10,213.98	0.00	0.00	0.00
18,900.00	91.53	269.61	8,710.17	538.71	-10,317.85	10,313.95	0.00	0.00	0.00
19,000.00	91.53	269.61	8,707.50	538.03	-10,417.81	10,413.91	0.00	0.00	0.00
19,100.00	91.53	269.61	8,704.83	537.35	-10,517.78	10,513.88	0.00	0.00	0.00
19,200.00	91.53	269.61	8,702.16	536.67	-10,617.74	10,613.84	0.00	0.00	0.00
19,238.34	91.53	269.61	8,701.14	536.41	-10,656.07	10,652.17	0.00	0.00	0.00
19,300.00	91.53	269.61	8,699.49	535.99	-10,717.70	10,713.80	0.00	0.00	0.00
19,400.00	91.53	269.61	8,696.82	535.31	-10,817.66	10,813.77	0.00	0.00	0.00
19,468.57	91.53	269.61	8,694.99	534.84	-10,886.20	10,882.31	0.00	0.00	0.00



Database:



Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman Unit #402H Well: Wellbore: Wellbore #1 PERMIT Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Well #402H

Est RKB = 25' @ 3124.00usft Est RKB = 25' @ 3124.00usft

Survey Calculation Method: Minimum Curvature WBDS_SQL_2

Design Targets									
Target Name - hit/miss target E - Shape	Oip Angle	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Caveman SHL: 2271' - plan hits target cer - Point	0.00 nter	0.00	0.00	0.00	0.00	512,385.60	576,482.00	32.408564	-104.219452
Caveman PBHL: 165(- plan misses target - Point	0.00 center by		8,694.99 19468.57us		-10,886.20 I.99 TVD, 53	512,920.20 4.84 N, -10886.2	565,595.80 0 E)	32.410061	-104.254726
Caveman LTP: 1650' - plan misses target - Point	0.00 center by		-,		-10,656.00 I.14 TVD, 53	512,912.40 6.41 N, -10656.0	565,826.00 7 E)	32.410039	-104.253980
Caveman FTP: 1650' - plan hits target cer - Point	0.00 nter	0.00	8,792.85	605.60	-571.40	512,991.20	575,910.60	32.410230	-104.221302

Checked By:	Approved By:	Date:

SANTO OPERATING LLC

		SANTO OPERATI GEOLOGIC WELL P				
PRO	DJECT AND PROSPECT					
	Project Name:	Caveman		Operator:	Santo Operating LLC	
	Prospect Name:	Caveman		Geologist:	John Weihe	
	Lease Name:	Caveman 7-12 WCXY		Well Number:	002H	
	Type of Operation:	New Drill		Prognosis Date:	10/11/2019	
	Well Profile:	Horizontal		Well Type:	Development	
	Field Name(s):	Purple Sage Wolfcamp Gas Pool		API:		
ME	II DESCRIPTION					
WE	LL DESCRIPTION					
	Wolfcamp A-XY; Y Sand Horizontal Development Well					
RO	DPOSED BOTTOM HOLE LOCATION Cnty/Parish:	Eddy	Latitude:	N 32.408564	X Coord:	565,595
	State:	NM	Longitude:	W 104.219452	Y Coord:	512,920
	Description (include section line & distance & direction South end City of Carlsbad, NM 1650' FNL 100' FWL Section	n from nearest city):	Ţ Ţ		Datum:	NAD 83
PRO	DPOSED SURFACE HOLE LOCATION (IF DIFFERENT FRO	M BHL) (NOTE: INPUT FROM SHL (Same as BHL, Different f		IT REQUIRED)		
	Cnty/Parish:			N 32.408564	X Coord:	576,482
	State:		Longitude:	W 104.219452	Y Coord:	512,385
		(417)		** 104.213432	r coord:	J12,305
	Elevation: Description (include section line & distance & directio	1	3,099		Datum:	NAD 83
AN'	South end City of Carlsbad, NM 2271' FNL 240' FWL Section TICIPATED GEOLOGIC MARKERS	n 8 225 27E (or as deemed by L	Anders)			
#	Marker*	MD (ft)	TVD (ft)	Subsea (ft)	Commen	
	Option 1: Kelly Bushing	3,124			assume 25' KB from (jL
2	Ground Level Elevation	3,099				
3				3,124		
4	Top Salt (John)	456	456	2,668		
	Base Salt (John)	1150	1,150	1,974		
_	, ,					
6	Delaware	1651	1,651	1,473		Т
	Lamar Limestone	1700	1,700	1,424		
	Base Lamar Limestone	1963	1,963	1,161		
	BONE SPRING	5146	5,146	-2,022		
	Top 1st BSPG Sand (John)	6298	6,298	-3,174		
	Top 2nd Bone Spring Carbonate (John)	6564	6,564	-3,440		
	Top 2nd Bone Spring Sand (John)	6937	6,937	-3,813		
	Top 3rd Bone Spring Carbonate (John)	7207	7,207	-4,083		
24	Top 3rd Bone Spring Sand (John)	8339	8,339	-5,215		
29	WOLFCAMP A (John)	per directional plan	8,694	-5,570		
30	Y Sand Top (John)	per directional plan	8,779	-5,655		
31	TOP WINDOW	per directional plan	8,782	-5,658		
	TARGET	per directional plan	8,794	-5,670		
	BASE WINDOW	per directional plan	8,806	-5,682		
34	BASE WINDOW	per directional plan	0,800	-3,082		
35						
36		geologic markers are formation	tops unless otherwi	se noted.		
RI	LLING TARGET(S) (Top to Bottom)	TARCET	Townst Late	andia Dina	Toward Vi	a a sa alian B
1	Section Distance 7680' West: TVD:	TARGET 8,779	Target Lat: Target Lon:	per dir. Plan per dir. Plan	Target X: Target Y:	per dir. F
_			raiget Loii.	per uii. Fiaii	Taiget 1.	per uii. r
	Target Window:			11 -1	_	*-
	TD Target:	TARGET	Target Lat:	per dir. Plan	Target X:	per dir. F
2	TVD:	8,694	Target Lon:	per dir. Plan	Target Y:	per dir. F
	Target Window:	+/- 12' TVD				
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SANTO OPERATING LLC GEOLOGIC WELL PROPOSAL

CTRIC LOGGING Interval Top (ft) Surface Casing Intermetiate Casing Intermediate Casing Intermediate Casing Intermediate Casing Intermediate Casing TD LWD gamma ray spectroscopy Important to get good LWD Gamma Ray in vertical portion below intermed to correlate top 3rd Bone Spring Sand Correlate top 3rd Bone Spring Sand HER EVALUATION (Mud Logging, DST, Whole Cores, Etc.) Intermediate Csg TD Mud Logging Mud Logging Mud Logging Mud Logging		GEOLOGIC WELL			
Project Name Cueman Geologic John Welle Perspect Name Cueman 7-12 WCCY Well Number: 02PH 1 Lease Name Cueman 7-12 WCCY Well Number: 02PH 1 Proposition See 1 20/11/2019 Well Total Well Type: 04PH 1 Proposition See 1 20/11/2019 Well Type: 04PH 1 Proposition See 2 20/11/2019 Well Type: 04PH 2 20/11/2019	ROJECT AND PROSPECT				
Prospect Name Covernan Geologist John Weels		Caveman		Operator	Santo Operating LLC
Lease Name: Covernan 7-12 WCCY Type of Operation: New Orli Well Froject: Professional Well Type: Development Field Name(p): Perplet See Well-Romp Gas Novel Field Name(p): Perplet See Well-Romp Gas Novel API CEPTIC CONCINC Interval Top (ft) Bottom (ft) Top (ft) Field Name(p): Perplet See Well-Romp Gas Novel API Logging Tool(s) Triple Combo or requivalent w/ Sonic Triple Combo					
Type of Operation New Drill Prognosis Date: 10/14/2019 Prognosis Date: 1					
Well Type: Development Section (ft) Development Section (ft) Surface Casing Triple Combo or equivalent wy sonic. Triple Combo to requivalent wy sonic. Triple Combo to include gamma ray spectroscopy Intermediate Casing Triple Combo to include gamma ray spectroscopy Intermediate Casing Triple Combo to include gamma ray spectroscopy Intermediate Casing TD LVKD gamma ray in build and stere if for geostering Intermediate Casing To LVKD gamma ray in build and stere if for geostering Intermediate Casing To LVKD gamma ray in build and stere if for geostering Intermediate Casing To LVKD gamma ray in build and stere if for geostering Intermediate Casing To Modification Description Description Description Top (ft) Sottom (ft) Description Description Description Description Description Description LVKD gamma ray in build and stere if for geostering Description LVKD gamma ray in build and stere if for geostering Description					
Field Name(s): Purple Sage Welfoming Gas Pool APE CTRIC LOGGING Interval Top (ft) Bottom (ft) Logging Tool(s) Surface Casing Intermediate Casing Intermediate Casing Intermediate Casing Interval Inte		New Drill			
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CRISIC LOGGING Top (ft) Bottom (ft) Surface Casing Interval Logging Tool(s) Triple Combo or equivalent w/ sonic Triple	Field Name(s):	Purple Sage Wolfcamp Gas Po	ol	API:	
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Interval Top (ft) Bottom (ft) Description	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502		Comments
Interval Top (ft) Bottom (ft) Description	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502		Comments
Interval Top (ft) Bottom (ft) Description	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502		Comments
Interval Top (ft) Bottom (ft) Description	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502		Comments
Top (ft) Bottom (ft)	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502		Comments
Top (ft) Bottom (ft)	Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502		Comments
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Description	
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Descriptio	
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Descriptio	
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Descriptio	
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Descriptio	
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Descriptio	
Osprey 10 601H, 602H producing 1/2 miles to north west. Fairview 14 produced 25,646 bo from 1995 to present 1 mile due east.	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral	Gradient (psi/ft) 0.430 0.459 0.445 0.490 0.502	Descriptio	
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral ONCERNS Bottom (ft)	Gradient (psi/ft) 0.430 0.459 0.445 0.502 0.512		
1	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral ONCERNS Bottom (ft)	Gradient (psi/ft) 0.430 0.459 0.445 0.502 0.512		
	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral ONCERNS Bottom (ft)	Gradient (psi/ft) 0.430 0.459 0.445 0.502 0.512		
i	TICIPATED PORE PRESSURES Interval Top (ft) Surface Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand Lateral OWN ISSUES THAT COULD BE DRILLING OR SAFETY CO	Top Bone Spring Bone Spring 1 Sand Bone Spring 2 Sand Bone Spring 3 Sand WCXY Lateral ONCERNS Bottom (ft)	Gradient (psi/ft) 0.430 0.459 0.445 0.502 0.512		

Office District I – (575) 393-6161 Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources WELL API NO. OIL CONSERVATION DIVISION District III – (505) 374-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 State of New Mexico Energy, Minerals and Natural Resources WELL API NO. 5. Indicate Type of L STATE Santa Fe, NM 87505	Form C-103 Revised July 18, 2013
WELL API NO.	,
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Sente Fe NIM 87505	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Sente Fe NIM 87505	
1000 Rio Brazos Rd., Aztec, NM 87410	
	FEE 🛛
District IV – (505) 476-3460 Santa Fe, NM 8/505 6. State Oil & Gas Lo	ease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Ur	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Caveman 7-12 WCX	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	272272
2. Name of Operator SPC Resources, LLC 9. OGRID Number 3	3/2262
3. Address of Operator P.O. Box 1020, Artesia, NM 88211 10. Pool name or Wi	ldcat
Purple Sage; Wolfcar	
4. Well Location	
Unit Letter E : 2271 feet from the N line and 240 feet from the W	line
Section 8 Township 22S Range 27E NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County
3099	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ta
NOTICE OF INTENTION TO	DT 05
NOTICE OF INTENTION TO: SUBSEQUENT REPO	
	TERING CASING
	AND A
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, in	ncluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach welll	
proposed completion or recompletion.	C
The purpose of this C-103A is change the well name from Caveman 7-12 WCXY 2H to Caveman 402H.	
Also, we would like to change the surface location from 2271 FNL, 240 FWL, Unit E, Section 8, 22S, 275	E, Elevation 3099'
To 2420 FNL, 188 FEL, Unit H, Section 7, 22S, 27E, Elevation 3102'.	
I have attached a new C-102, and revised Directional Drilling Plan.	
	1
Spud Date: Rig Release Date:	
Sput Date. Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify that the information above is true and complete to the best of my knowledge and benefit	
SIGNATURE TITLE_VP, OperationsDATE_	
	<u>—</u>
Type or print name Lelan J Anders E-mail address: LAnders@SantoPetroleum.com PHONE:	_713-600-7502
For State Use Only	
APPROVED BY: John Garcia TITLE Petroleum Specialist DATE	3/12/2021
Conditions of Approval (if any):	

New Property ID is 330286

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 4, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name			
	98220	98220 PURPLE SAGE WOLFCA			
Property Code	P	Well Number			
	(CAVEMAN	402H		
OGRID No.	0	perator Name	Elevation		
	SPC RE	SOURCES, LLC	3102'		

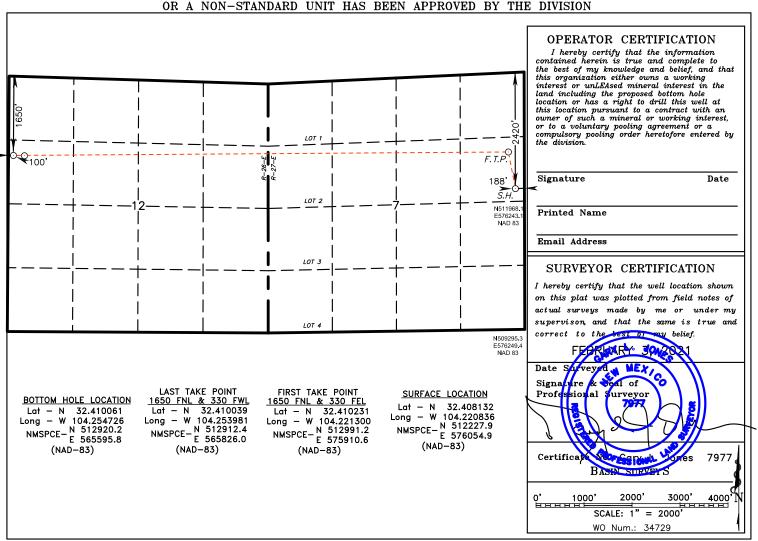
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
Н	7	22 S	27 E		2420	NORTH	188	EAST	EDDY

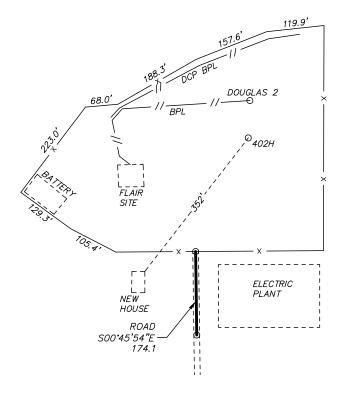
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/West line	County
E	12	22 S	26 E		1650	NORTH	100	WEST	EDDY
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.	•			
1267.10									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST. N.M.P.M., LEA COUNTY, NEW MEXICO.



SPC RESOURCES, LLC
CAVEMAN 402H
ELEV. - 3102'
Lat - N 32.408132
Long - W 104.220836
NMSPCE- N 512227.9
E 576054.9
(NAD-83)

CARLSBAD, NM IS ± 1 MILES TO THE NORTHWEST OF LOCATION. 200 0 200 400 FEET

SCALE: 1" = 200'

SPC RESOURCES, LLC

REF: CAVEMAN 402H / WELL PAD TOPO

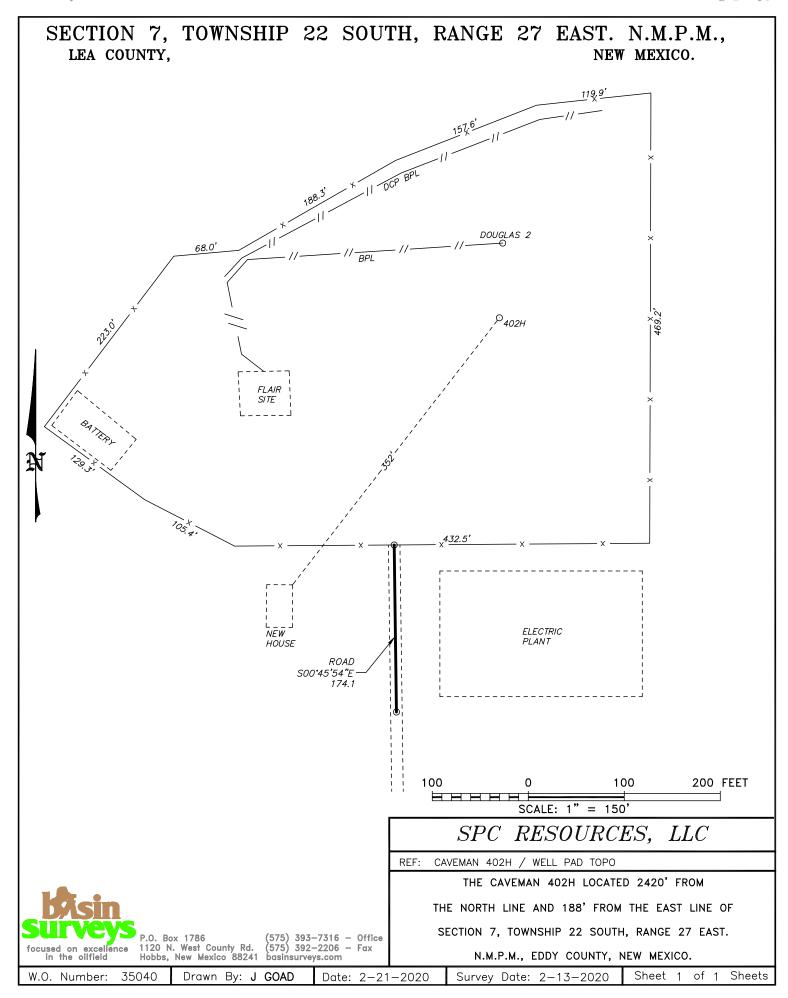
THE CAVEMAN 402H LOCATED 2420' FROM

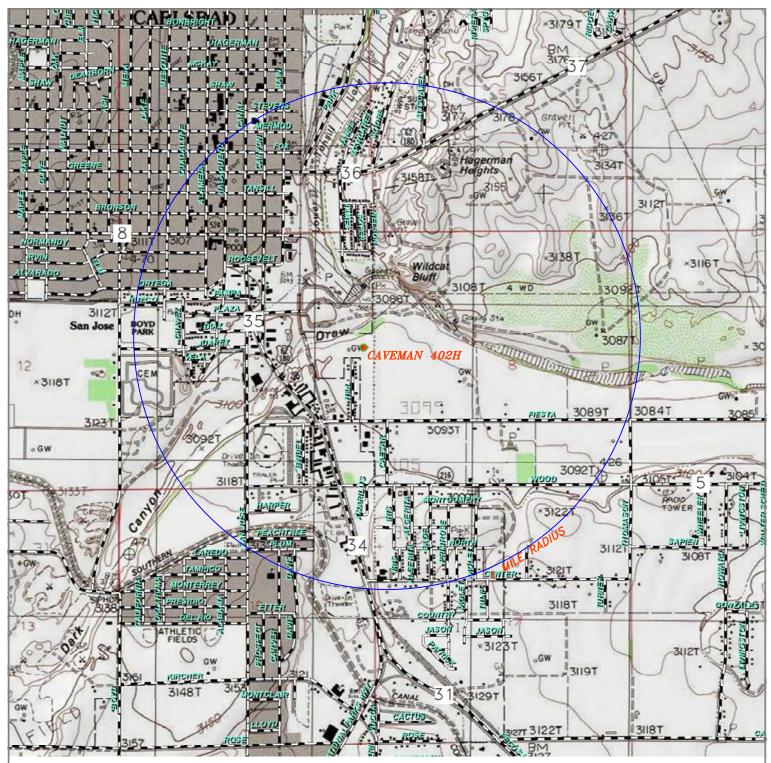
THE NORTH LINE AND 188' FROM THE EAST LINE OF SECTION 7, TOWNSHIP 22 SOUTH, RANGE 27 EAST.

N.M.P.M., EDDY COUNTY, NEW MEXICO.

P.O. Box 1786 (575) 393—7316 — Office cused on excellence 1120 N. West County Rd. (575) 392—2206 — Fax Hobbs, New Mexico 88241 basinsurveys.com

W.O. Number: 35040 | Drawn By: **J GOAD** | Date: 2-21-2020 | Survey Date: 2-13-2020 | Sheet 1 of 1





CAVEMAN 402H

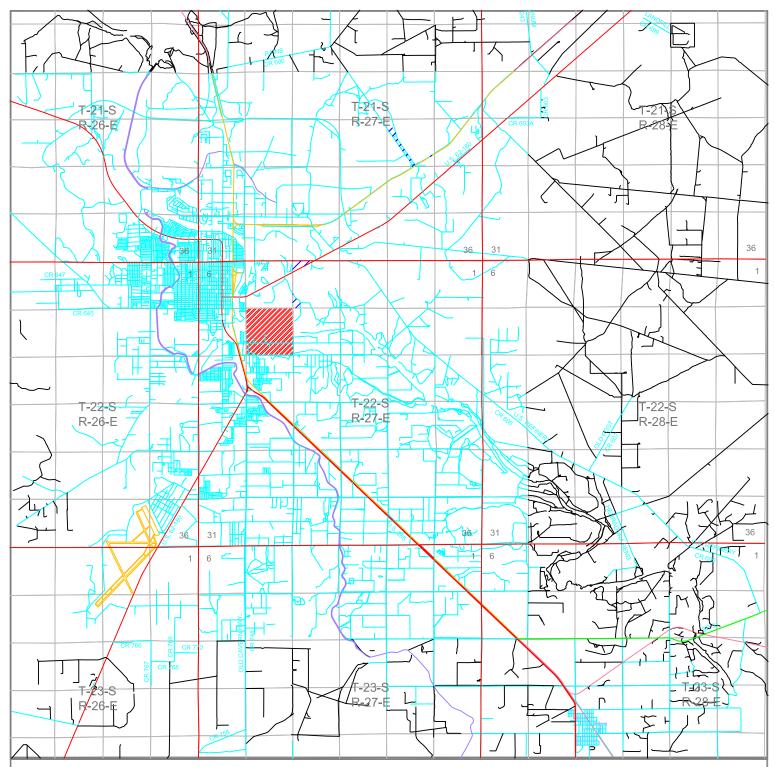
Located 2420' FNL and 188' FEL Section 7, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

0' 1000' 2000' 3000' 150'0' SCALE: 1" = 2000'	
W.O. Number: JG 34729	
Survey Date: 7-31-2019	¶
YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND	

SPC RESOURCES, LLC



CAVEMAN 402H

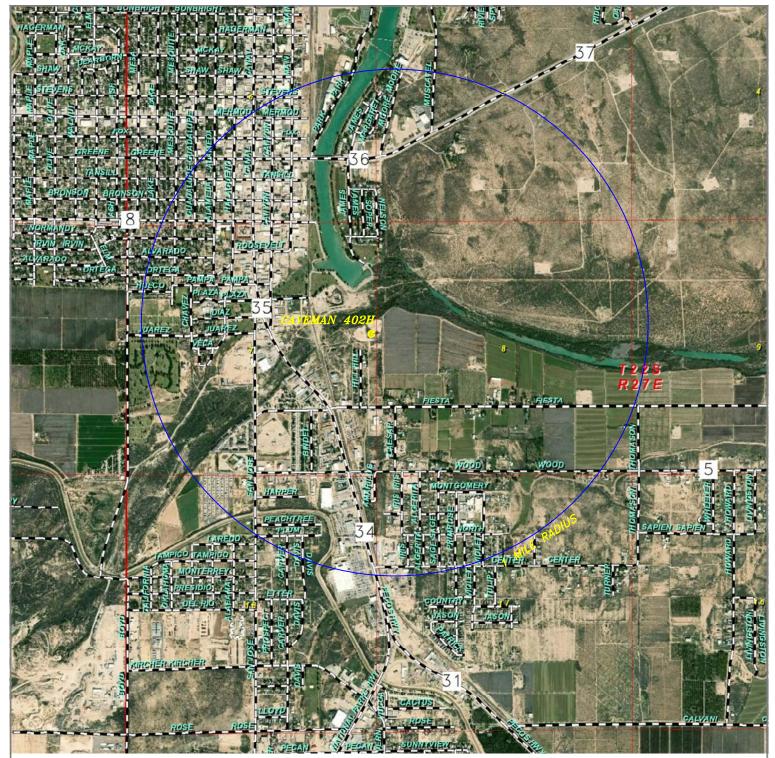
Located 2420' FNL and 188' FEL Section 7, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

	0 1 MI 2 MI 3 MI 4 MI SCALE: 1" = 2 MILES	
1	W.O. Number: JG 34729	
e	Survey Date: 7-31-2019	4
	YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND	

SPC RESOURCES, LLC



CAVEMAN 402H

Located 2420' FNL and 188' FEL Section 7, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

	0' 1000' 2000' 3000' 150'0' SCALE: 1" = 2000'	
1	W.O. Number: JG 34729	
9	Survey Date: 7-31-2019	4
	YELLOW TINT — USA LAND BLUE TINT — STATE LAND NATURAL COLOR — FEE LAND	Ī

SPC RESOURCES, LLC



Santo Petroleum

Eddy County, NM (NAD 83 - NME) Caveman 7-12 #402H

ST01

Plan: ST01: Plan #4

Standard Planning Report

08 March, 2021







WBDS SQL 2 Database: Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman 7-12 Well: #402H Wellbore: ST01

Design: ST01: Plan #4 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well #402H

RKB = 25' @ 3127.00usft RKB = 25' @ 3127.00usft

Minimum Curvature

Project Eddy County, NM (NAD 83 - NME)

Map System: US State Plane 1983 North American Datum 1983 Geo Datum: Map Zone: New Mexico Eastern Zone

System Datum:

Mean Sea Level

Site Caveman 7-12

Northing: 512,385.60 usft 32.408564 Site Position: Latitude: -104.219452 From: Мар Easting: 576,482.00 usft Longitude: 0.061° **Position Uncertainty:** 0.00 usft Slot Radius: 13.200 in **Grid Convergence:**

Well #402H

Well Position +N/-S -157.62 usft 512.227.98 usft 32.408132 Northing: Latitude: -104.220836 -427.02 usft 576,054.99 usft +E/-W Easting: Longitude: **Position Uncertainty** 0.00 usft Wellhead Elevation: Ground Level: 3,102.00 usft

ST01 Wellbore

Declination Field Strength Magnetics **Model Name** Sample Date **Dip Angle** (°) (°) (nT) 47.564.95128308 IGRF2020 3/10/2021 6.890 59.979

Design ST01: Plan #4

Audit Notes:

Version: Phase: **PLAN** Tie On Depth: 8.272.68

Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (usft) (usft) (usft) (°) 0.00 0.00 269.61 0.00

Date 3/8/2021 **Plan Survey Tool Program**

Depth From Depth To

(usft)

(usft) Survey (Wellbore) **Tool Name** Remarks

8.272.68 MWD+IGRE 19,220.06 ST01: Plan #4 (ST01)

OWSG MWD + IGRF or WN

Plan Sections Vertical Build Turn Measured Dogleg Depth Inclination **Azimuth** Depth +N/-S +E/-W Rate Rate Rate **TFO** (usft) (usft) (usft) (°/100ft) (°/100ft) (°/100ft) (°) (usft) (°) **Target** (°) 0.00 0.00 8,224.04 765.32 160.09 0.000 8,272.68 0.00 0.00 0.00 9,173.85 90.12 269.61 8,797.00 761.37 -414.02 10.00 10.00 -10.03 269.606 16,035.02 90.12 269.61 8.783.00 714.14 -7,275.02 0.00 0.00 0.00 0.000 Caveman #402H De 16.093.59 91.29 269.61 8.782.28 713.74 -7.333.582.00 2.00 0.00 19,220.06 91.29 692.22 -10,459.18 0.00 0.00 0.00 0.000 PLAT PBHL: 1650' 269.61 8,712.00





Database: WBDS_SQL_2 Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

 Site:
 Caveman 7-12

 Well:
 #402H

 Wellbore:
 ST01

 Design:
 ST01: Plan #4

Local Co-ordinate Reference: TVD Reference:

MD Reference:
North Reference:

Survey Calculation Method:

Well #402H

RKB = 25' @ 3127.00usft RKB = 25' @ 3127.00usft

Grid

ned Surve	y									
Measure Depth (usft)	1	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			FNL & 188' FE		0.00	0.00	0.00	0.00	0.00	0.00
100. 200.		0.00 0.00	0.00 0.00	100.00 200.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00
300.		0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.		0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.	00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.		0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.		0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.		0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.	.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.		0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.		0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.		0.00 0.00	0.00 0.00	1,200.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00	0.00 0.00	0.00 0.00
1,300. 1,400.		0.00	0.00	1,300.00 1,400.00	0.00	0.00	0.00	0.00 0.00	0.00	0.00
1,500.		0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.		2.00	11.81	1,500.00	1.71	0.00	-0.37	2.00	2.00	0.00
1,700.		4.00	11.81	1,699.84	6.83	1.43	-1.48	2.00	2.00	0.00
1,800.		6.00	11.81	1,799.45	15.36	3.21	-3.32	2.00	2.00	0.00
1,863.	.06	7.26	11.81	1,862.09	22.49	4.70	-4.86	2.00	2.00	0.00
1,900.		7.26	11.81	1,898.73	27.06	5.66	-5.84	0.00	0.00	0.00
2,000.		7.26	11.81	1,997.93	39.43	8.25	-8.52	0.00	0.00	0.00
2,100. 2,200.		7.26	11.81 11.81	2,097.13	51.80	10.84	-11.19 -13.86	0.00	0.00 0.00	0.00 0.00
2,200. 2,300.		7.26 7.26	11.81	2,196.33 2,295.52	64.17 76.55	13.42 16.01	-13.86 -16.53	0.00 0.00	0.00	0.00
2,400.		7.26	11.81	2,394.72	88.92	18.60	-19.20	0.00	0.00	0.00
2,500.		7.26	11.81	2,493.92	101.29	21.19	-21.88	0.00	0.00	0.00
2,600.		7.26	11.81	2,593.12	113.66	23.78	-24.55	0.00	0.00	0.00
2,700.		7.26	11.81	2,692.32	126.03	26.36	-27.22	0.00	0.00	0.00
2,800.	.00	7.26	11.81	2,791.51	138.40	28.95	-29.89	0.00	0.00	0.00
2,900.		7.26	11.81	2,890.71	150.78	31.54	-32.56	0.00	0.00	0.00
3,000.		7.26	11.81	2,989.91	163.15	34.13	-35.24	0.00	0.00	0.00
3,100. 3,200.		7.26 7.26	11.81 11.81	3,089.11 3,188.31	175.52 187.89	36.72 39.30	-37.91 -40.58	0.00 0.00	0.00 0.00	0.00 0.00
3,300.		7.26	11.81	3,287.50	200.26	41.89	-40.36 -43.25	0.00	0.00	0.00
3,400.	00	7.26	11.81	3,386.70	212.63	44.48	-45.93	0.00	0.00	0.00
3,500.	.00	7.26	11.81	3,485.90	225.01	47.07	-48.60	0.00	0.00	0.00
3,600.		7.26	11.81	3,585.10	237.38	49.65	-51.27	0.00	0.00	0.00
3,700.		7.26	11.81	3,684.30	249.75	52.24	-53.94	0.00	0.00	0.00
3,800.		7.26	11.81	3,783.49	262.12	54.83	-56.61	0.00	0.00	0.00
3,900. 4.000.		7.26	11.81	3,882.69	274.49	57.42 60.01	-59.29 -61.96	0.00 0.00	0.00	0.00
4,000. 4,100.		7.26 7.26	11.81 11.81	3,981.89 4,081.09	286.86 299.24	60.01 62.59	-61.96 -64.63	0.00	0.00 0.00	0.00 0.00
4,200.		7.26	11.81	4,180.29	311.61	65.18	-67.30	0.00	0.00	0.00
4,300		7.26	11.81	4,279.48	323.98	67.77	-69.97	0.00	0.00	0.00
4,400.		7.26	11.81	4,378.68	336.35	70.36	-72.65	0.00	0.00	0.00
4,500.		7.26	11.81	4,477.88	348.72	72.95	-75.32	0.00	0.00	0.00
4,600.		7.26	11.81	4,577.08	361.09	75.53	-77.99	0.00	0.00	0.00
4,700. 4,800.		7.26 7.26	11.81 11.81	4,676.28 4,775.47	373.47 385.84	78.12 80.71	-80.66 -83.33	0.00 0.00	0.00 0.00	0.00 0.00
4,900. 5,000.		7.26 7.26	11.81 11.81	4,874.67 4,973.87	398.21 410.58	83.30 85.89	-86.01 -88.68	0.00 0.00	0.00 0.00	0.00 0.00
5,100.		7.26	11.81	5,073.07	422.95	88.47	-91.35	0.00	0.00	0.00





Database: WBDS_SQL_2 Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman 7-12
Well: #402H
Wellbore: ST01

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well #402H

RKB = 25' @ 3127.00usft RKB = 25' @ 3127.00usft

Grid

Wellbore:	ST01	LA							
Design:	ST01: Plan #	-4							
Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.00	7.26	11.81	5,172.27	435.32	91.06	-94.02	0.00	0.00	0.00
5,300.00	7.26	11.81	5,271.46	447.70	93.65	-96.69	0.00	0.00	0.00
5,400.00	7.26	11.81	5,370.66	460.07	96.24	-99.37	0.00	0.00	0.00
5,500.00	7.26	11.81	5,469.86	472.44	98.83	-102.04	0.00	0.00	0.00
5,600.00	7.26	11.81	5,569.06	484.81	101.41	-104.71	0.00	0.00	0.00
5,700.00	7.26	11.81	5,668.26	497.18	104.00	-107.38	0.00	0.00	0.00
5,800.00	7.26	11.81	5,767.45	509.55	106.59	-110.05	0.00	0.00	0.00
5,900.00	7.26	11.81	5,866.65	521.93	109.18	-112.73	0.00	0.00	0.00
6,000.00	7.26	11.81	5,965.85	534.30	111.76	-115.40	0.00	0.00	0.00
6,100.00	7.26	11.81	6,065.05	546.67	114.35	-118.07	0.00	0.00	0.00
6,200.00	7.26	11.81	6,164.25	559.04	116.94	-120.74	0.00	0.00	0.00
6,300.00	7.26	11.81	6,263.45	571.41	119.53	-123.42	0.00	0.00	0.00
6,400.00	7.26	11.81	6,362.64	583.78	122.12	-126.09	0.00	0.00	0.00
6,500.00	7.26	11.81	6,461.84	596.16	124.70	-128.76	0.00	0.00	0.00
6,600.00	7.26	11.81	6,561.04	608.53	127.29	-131.43	0.00	0.00	0.00
6,700.00	7.26	11.81	6,660.24	620.90	129.88	-134.10	0.00	0.00	0.00
6,800.00	7.26	11.81	6,759.44	633.27	132.47	-136.78	0.00	0.00	0.00
6,900.00	7.26	11.81	6,858.63	645.64	135.06	-139.45	0.00	0.00	0.00
7,000.00	7.26	11.81	6,957.83	658.01	137.64	-142.12	0.00	0.00	0.00
7,100.00	7.26	11.81	7,057.03	670.39	140.23	-144.79	0.00	0.00	0.00
7,200.00	7.26	11.81	7,156.23	682.76	142.82	-147.46	0.00	0.00	0.00
7,300.00	7.26	11.81	7,255.43	695.13	145.41	-150.14	0.00	0.00	0.00
7,400.00	7.26	11.81	7,354.62	707.50	148.00	-152.81	0.00	0.00	0.00
7,500.00	7.26	11.81	7,453.82	719.87	150.58	-155.48	0.00	0.00	0.00
7,600.00	7.26	11.81	7,553.02	732.24	153.17	-158.15	0.00	0.00	0.00
7,685.57	7.26	11.81	7,637.91	742.83	155.39	-160.44	0.00	0.00	0.00
7,700.00	6.97	11.81	7,652.22	744.58	155.75	-160.82	2.00	-2.00	0.00
7,800.00	4.97	11.81	7,751.67	754.77	157.88	-163.02	2.00	-2.00	0.00
7,900.00	2.97	11.81	7,851.43	761.55	159.30	-164.48	2.00	-2.00	0.00
8,000.00	0.97	11.81	7,951.36	764.92	160.01	-165.21	2.00	-2.00	0.00
8,048.64	0.00	0.00	8,000.00	765.32	160.09	-165.30	2.00	-2.00	0.00
8,100.00	0.00	0.00	8,051.36	765.32	160.09	-165.30	0.00	0.00	0.00
8,200.00	0.00	0.00	8,151.36	765.32	160.09	-165.30	0.00	0.00	0.00
8,272.68	0.00	0.00	8,224.04	765.32	160.09	-165.30	0.00	0.00	0.00
8,300.00	2.73	269.61	8,251.35	765.32	159.44	-164.64	10.00	10.00	0.00
8,350.00	7.73	269.61	8,301.13	765.28	154.88	-160.09	10.00	10.00	0.00
8,391.49	11.88	269.61	8,342.00	765.24	147.82	-153.02	10.00	10.00	0.00
_	ne Spring Sar								
8,400.00	12.73	269.61	8,350.32	765.22	146.00	-151.21	10.00	10.00	0.00
8,450.00	17.73	269.61	8,398.54	765.13	132.87	-138.08	10.00	10.00	0.00
8,500.00	22.73	269.61	8,445.44	765.01	115.58	-120.79	10.00	10.00	0.00
8,550.00	27.73	269.61	8,490.66	764.87	94.28	-99.48	10.00	10.00	0.00
8,600.00	32.73	269.61	8,533.85	764.69	69.11	-74.31	10.00	10.00	0.00
8,650.00	37.73	269.61	8,574.67	764.50	40.28	-45.48	10.00	10.00	0.00
8,700.00	42.73	269.61	8,612.83	764.27	7.99	-13.20	10.00	10.00	0.00
8,750.00	47.73	269.61	8,648.03	764.03	-27.49	22.29	10.00	10.00	0.00
8,800.00	52.73	269.61	8,680.01	763.76	-65.91	60.71	10.00	10.00	0.00
8,829.04	55.64	269.61	8,697.00	763.60	-89.46	84.26	10.00	10.00	0.00
WOLFCAME	, ,								
8,850.00 8,900.00 8,919.52	57.73 62.73 64.68 650' FNL & 3	269.61 269.61 269.61	8,708.51 8,733.33 8,741.97	763.48 763.18 763.06	-106.97 -150.36 -167.85	101.77 145.16 162.66	10.00 10.00 10.00	10.00 10.00 10.00	0.00 0.00 0.00





Database: WBDS_SQL_2 Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

 Site:
 Caveman 7-12

 Well:
 #402H

 Wellbore:
 ST01

 Design:
 ST01: Plan #4

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well #402H

RKB = 25' @ 3127.00usft RKB = 25' @ 3127.00usft

Grid

Desigr	1:	ST01: Plan #	4							
Plann	ed Survey									
	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	8,950.00	67.73	269.61	8,754.27	762.87	-195.74	190.55	10.00	10.00	0.00
	9,000.00	72.73	269.61	8,771.17	762.55	-242.78	237.59	10.00	10.00	0.00
		402H: Pilot PE								
	9,041.29 Y Sand Top		269.61	8,782.00	762.27	-282.62	277.42	10.00	10.00	0.00
	9,050.00	77.73	269.61	8,783.91	762.21	-291.11	285.92	10.00	10.00	0.00
	9,055.22	78.25	269.61	8,785.00	762.18	-296.22	291.02	10.00	10.00	0.00
	9,100.00	82.73	269.61	8,792.40	761.88	-340.37	335.18	10.00	10.00	0.00
	9,150.00	87.73	269.61	8,796.55	761.53	-390.18	384.99	10.00	10.00	0.00
	9,172.36 TARGET LA	90.12	269.61	8,797.00	761.38	-412.53	407.34	10.67	10.67	0.00
	9,173.85	90.12	269.61	8,797.00	761.37	-414.02	408.83	0.00	0.00	0.00
	9,200.00	90.12	269.61	8,796.94	761.19	-440.17	434.98	0.00	0.00	0.00
	9,300.00	90.12	269.61	8,796.74	760.50	-540.17	534.98	0.00	0.00	0.00
	9,400.00	90.12	269.61	8,796.54	759.81	-640.17	634.98	0.00	0.00	0.00
	9,500.00	90.12	269.61	8,796.33	759.12	-740.17	734.98	0.00	0.00	0.00
	9,600.00	90.12	269.61	8,796.13	758.43	-840.16	834.98	0.00	0.00	0.00
	9,700.00	90.12	269.61	8,795.92	757.75	-940.16	934.98	0.00	0.00	0.00
	9,800.00	90.12	269.61	8,795.72	757.06	-1,040.16	1,034.98	0.00	0.00	0.00
	9,900.00	90.12	269.61	8,795.52	756.37	-1,140.16	1,134.98	0.00	0.00	0.00
	10,000.00	90.12	269.61	8,795.31	755.68	-1,240.15	1,234.98	0.00	0.00	0.00
	10,100.00	90.12	269.61	8,795.11	754.99	-1,340.15	1,334.98	0.00	0.00	0.00
	10,200.00	90.12	269.61	8,794.90	754.30	-1,440.15	1,434.98	0.00	0.00	0.00
	10,300.00	90.12	269.61	8,794.70	753.62	-1,540.15	1,534.98	0.00	0.00	0.00
	10,400.00	90.12	269.61	8,794.50	752.93	-1,640.14	1,634.98	0.00	0.00	0.00
	10,500.00	90.12	269.61	8,794.29	752.24	-1,740.14	1,734.98	0.00	0.00	0.00
	10,600.00	90.12	269.61	8,794.09	751.55	-1,840.14	1,834.98	0.00	0.00	0.00
	10,700.00	90.12	269.61	8,793.88	750.86	-1,940.14	1,934.98	0.00	0.00	0.00
	10,800.00	90.12	269.61	8,793.68	750.17	-2,040.13	2,034.98	0.00	0.00	0.00
	10,900.00	90.12	269.61	8,793.48	749.49	-2,140.13	2,134.98	0.00	0.00	0.00
	11,000.00	90.12	269.61	8,793.27	748.80	-2,240.13	2,234.98	0.00	0.00	0.00
	11,100.00	90.12	269.61	8,793.07	748.11	-2,340.13	2,334.98	0.00	0.00	0.00
	11,200.00	90.12	269.61	8,792.86	747.42	-2,440.12	2,434.98	0.00	0.00	0.00
	11,300.00	90.12	269.61	8,792.66	746.73	-2,540.12	2,534.98	0.00	0.00	0.00
	11,400.00	90.12	269.61	8,792.46	746.04	-2,640.12	2,634.98	0.00	0.00	0.00
	11,500.00	90.12	269.61	8,792.25	745.36	-2,740.11	2,734.98	0.00	0.00	0.00
	11,600.00	90.12	269.61	8,792.05	744.67	-2,840.11	2,834.98	0.00	0.00	0.00
	11,700.00	90.12	269.61	8,791.84	743.98	-2,940.11	2,934.98	0.00	0.00	0.00
	11,800.00	90.12	269.61	8,791.64	743.29	-3,040.11	3,034.98	0.00	0.00	0.00
	11,900.00	90.12	269.61	8,791.44	742.60	-3,140.10	3,134.98	0.00	0.00	0.00
	12,000.00	90.12	269.61	8,791.23	741.91	-3,240.10	3,234.98	0.00	0.00	0.00
	12,100.00	90.12	269.61	8,791.03	741.23	-3,340.10	3,334.98	0.00	0.00	0.00
	12,200.00	90.12	269.61	8,790.82	740.54	-3,440.10	3,434.98	0.00	0.00	0.00
	12,300.00	90.12	269.61	8,790.62	739.85	-3,540.09	3,534.98	0.00	0.00	0.00
	12,400.00	90.12	269.61	8,790.42	739.16	-3,640.09	3,634.98	0.00	0.00	0.00
	12,500.00	90.12	269.61	8,790.21	738.47	-3,740.09	3,734.98	0.00	0.00	0.00
	12,600.00	90.12	269.61	8,790.01	737.78	-3,840.09	3,834.98	0.00	0.00	0.00
	12,700.00	90.12	269.61	8,789.80	737.10	-3,940.08	3,934.98	0.00	0.00	0.00
	12,800.00	90.12	269.61	8,789.60	736.41	-4,040.08	4,034.98	0.00	0.00	0.00
	12,900.00	90.12	269.61	8,789.40	735.72	-4,140.08	4,134.98	0.00	0.00	0.00
	13,000.00	90.12	269.61	8,789.19	735.03	-4,240.08	4,234.97	0.00	0.00	0.00





WBDS_SQL_2 Database: Santo Petroleum Company:

Project: Eddy County, NM (NAD 83 - NME)

Site: Caveman 7-12 Well: #402H Wellbore: ST01 Design: ST01: Plan #4

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well #402H

RKB = 25' @ 3127.00usft

RKB = 25' @ 3127.00usft

Design.	STUT. Flair	1-7							
Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,100.00	90.12	269.61	8,788.99	734.34	-4,340.07	4,334.97	0.00	0.00	0.00
13,200.00	90.12	269.61	8,788.78	733.65	-4,440.07	4,434.97	0.00	0.00	0.00
13,300.00	90.12	269.61	8,788.58	732.97	-4,540.07	4,534.97	0.00	0.00	0.00
13,400.00	90.12	269.61	8,788.38	732.28	-4,640.07	4,634.97	0.00	0.00	0.00
13,500.00	90.12	269.61	8,788.17	731.59	-4,740.06	4,734.97	0.00	0.00	0.00
13,600.00	90.12	269.61	8,787.97	730.90	-4,840.06	4,834.97	0.00	0.00	0.00
13,700.00	90.12	269.61	8,787.76	730.21	-4,940.06	4,934.97	0.00	0.00	0.00
13,800.00	90.12	269.61	8,787.56	729.52	-5,040.06	5,034.97	0.00	0.00	0.00
13,900.00	90.12	269.61	8,787.36	728.84	-5,140.05	5,134.97	0.00	0.00	0.00
14,000.00	90.12	269.61	8,787.15	728.15	-5,240.05	5,234.97	0.00	0.00	0.00
14,100.00	90.12	269.61	8,786.95	727.46	-5,340.05	5,334.97	0.00	0.00	0.00
14,200.00	90.12	269.61	8,786.74	726.77	-5,440.05	5,434.97	0.00	0.00	0.00
14,300.00	90.12	269.61	8,786.54	726.08	-5,540.04	5,534.97	0.00	0.00	0.00
14,400.00	90.12	269.61	8,786.34	725.39	-5,640.04	5,634.97	0.00	0.00	0.00
14,500.00	90.12	269.61	8,786.13	724.71	-5,740.04	5,734.97	0.00	0.00	0.00
14,600.00	90.12	269.61	8,785.93	724.02	-5,840.04	5,834.97	0.00	0.00	0.00
14,700.00	90.12	269.61	8,785.72	723.33	-5,940.03	5,934.97	0.00	0.00	0.00
14,800.00	90.12	269.61	8,785.52	722.64	-6,040.03	6,034.97	0.00	0.00	0.00
14,900.00 15,000.00 15,100.00 15,200.00 15,300.00 15,400.00	90.12 90.12 90.12 90.12 90.12 90.12	269.61 269.61 269.61 269.61 269.61	8,785.32 8,785.11 8,784.91 8,784.70 8,784.50 8,784.30	721.95 721.26 720.58 719.89 719.20 718.51	-6,140.03 -6,240.02 -6,340.02 -6,440.02 -6,540.02 -6,640.01	6,134.97 6,234.97 6,334.97 6,434.97 6,534.97 6,634.97	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00
15,500.00	90.12	269.61	8,784.09	717.82	-6,740.01	6,734.97	0.00	0.00	0.00
15,600.00	90.12	269.61	8,783.89	717.13	-6,840.01	6,834.97	0.00	0.00	0.00
15,700.00	90.12	269.61	8,783.68	716.45	-6,940.01	6,934.97	0.00	0.00	0.00
15,800.00	90.12	269.61	8,783.48	715.76	-7,040.00	7,034.97	0.00	0.00	0.00
15,900.00	90.12	269.61	8,783.28	715.07	-7,140.00	7,134.97	0.00	0.00	0.00
16,000.00 16,035.02	90.12 90.12 90.12 #402H Deflect	269.61 269.61	8,783.07 8,783.00	714.38 714.14	-7,140.00 -7,240.00 -7,275.02	7,134.97 7,234.97 7,269.99	0.00 0.00	0.00 0.00 0.00	0.00 0.00
16,093.59 16,100.00 16,200.00	91.29 91.29 91.29 91.29	269.61 269.61 269.61	8,782.28 8,782.14 8,779.89	713.74 713.69 713.00	-7,333.58 -7,339.99 -7,439.96	7,328.55 7,334.96 7,434.94	2.00 0.00 0.00	2.00 0.00 0.00	0.00 0.00 0.00
16,300.00	91.29	269.61	8,777.64	712.32	-7,539.93	7,534.91	0.00	0.00	0.00
16,400.00	91.29	269.61	8,775.39	711.63	-7,639.91	7,634.89	0.00	0.00	0.00
16,500.00	91.29	269.61	8,773.15	710.94	-7,739.88	7,734.86	0.00	0.00	0.00
16,600.00	91.29	269.61	8,770.90	710.25	-7,839.85	7,834.84	0.00	0.00	0.00
16,700.00	91.29	269.61	8,768.65	709.56	-7,939.82	7,934.81	0.00	0.00	0.00
16,800.00	91.29	269.61	8,766.40	708.88	-8,039.80	8,034.78	0.00	0.00	0.00
16,900.00	91.29	269.61	8,764.15	708.19	-8,139.77	8,134.76	0.00	0.00	0.00
17,000.00	91.29	269.61	8,761.91	707.50	-8,239.74	8,234.73	0.00	0.00	0.00
17,100.00	91.29	269.61	8,759.66	706.81	-8,339.71	8,334.71	0.00	0.00	0.00
17,200.00	91.29	269.61	8,757.41	706.12	-8,439.69	8,434.68	0.00	0.00	0.00
17,300.00	91.29	269.61	8,755.16	705.43	-8,539.66	8,534.66	0.00	0.00	0.00
17,400.00	91.29	269.61	8,752.91	704.75	-8,639.63	8,634.63	0.00	0.00	0.00
17,500.00	91.29	269.61	8,750.67	704.06	-8,739.60	8,734.61	0.00	0.00	0.00
17,600.00	91.29	269.61	8,748.42	703.37	-8,839.58	8,834.58	0.00	0.00	0.00
17,700.00	91.29	269.61	8,746.17	702.68	-8,939.55	8,934.56	0.00	0.00	0.00
17,800.00	91.29	269.61	8,743.92	701.99	-9,039.52	9,034.53	0.00	0.00	0.00
17,900.00	91.29	269.61	8,741.67	701.31	-9,139.49	9,134.51	0.00	0.00	0.00
18,000.00	91.29	269.61	8,739.43	700.62	-9,239.46	9,234.48	0.00	0.00	0.00
18,100.00	91.29	269.61	8,737.18	699.93	-9,339.44	9,334.46	0.00	0.00	0.00





Database: WBDS_SQL_2 Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

 Site:
 Caveman 7-12

 Well:
 #402H

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 ST01

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Local Co-ordinate Reference:

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Survey Calculation Method:

Well #402H

RKB = 25' @ 3127.00usft

RKB = 25' @ 3127.00usft

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
18,200.00	91.29	269.61	8,734.93	699.24	-9,439.41	9,434.43	0.00	0.00	0.00
18,300.00 18,400.00 18,500.00 18,600.00 18,700.00	91.29 91.29 91.29 91.29 91.29	269.61 269.61 269.61 269.61 269.61	8,732.68 8,730.43 8,728.19 8,725.94 8,723.69	698.55 697.86 697.18 696.49 695.80	-9,539.38 -9,639.35 -9,739.33 -9,839.30 -9,939.27	9,534.41 9,634.38 9,734.36 9,834.33 9,934.30	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
18,800.00 18,900.00 18,989.86	91.29 91.29 91.29	269.61 269.61 269.61	8,721.44 8,719.19 8,717.17	695.11 694.42 693.80	-10,039.24 -10,139.22 -10,229.05	10,034.28 10,134.25 10,224.09	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
PLAT LTP:	:1650' FNL & 3	30' FWL							
19,000.00 19,100.00	91.29 91.29	269.61 269.61	8,716.95 8,714.70	693.73 693.05	-10,239.19 -10,339.16	10,234.23 10,334.20	0.00 0.00	0.00 0.00	0.00 0.00
19,200.00 19,220.06	91.29 91.29	269.61 269.61	8,712.45 8,712.00	692.36 692.22	-10,439.13 -10,459.18	10,434.18 10,454.23	0.00 0.00	0.00 0.00	0.00 0.00
PLAT PBH	IL: 1650' FNL 8	k 100' FWL							

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PLAT #402H SHL: 24: - plan hits target c - Point		0.00	0.00	0.00	0.00	512,227.98	576,054.99	32.408132	-104.220836
PLAT PBHL: 1650' FN - plan hits target c - Point		0.00	8,712.00	692.22	-10,459.18	512,920.20	565,595.80	32.410061	-104.254726
PLAT LTP:1650' FNL of plan misses targer - Point			8,717.18 18989.86us		-10,228.98 7.17 TVD, 69	512,912.40 3.80 N, -10229.05	565,826.00 5 E)	32.410039	-104.253980
Caveman #402H Defl - plan hits target c - Point		0.00	8,783.00	714.14	-7,275.02	512,942.12	568,779.96	32.410114	-104.244408
PLAT FTP:1650' FNL - plan misses targ - Point	0.00 et center by		8,792.85 at 8919.52us	763.22 sft MD (874	-144.38 1.97 TVD, 76	512,991.20 3.06 N, -167.85 E	575,910.60)	32.410230	-104.221302
PLAN: LP - plan misses targ - Point	0.00 et center by		8,797.00 9173.85usf	761.37 t MD (8797.	-414.02 00 TVD, 761	512,989.35 .37 N, -414.02 E)	575,640.97	32.410226	-104.222175
Caveman #402H: Pilo - plan misses targ - Point			9,900.00 ft at 9000.00	765.32 Ousft MD (87	160.09 771.17 TVD,	512,993.30 762.55 N, -242.78	576,215.08 B E)	32.410235	-104.220315





Database: WBDS_SQL_2 Company: Santo Petroleum

Project: Eddy County, NM (NAD 83 - NME)

 Site:
 Caveman 7-12

 Well:
 #402H

 Wellbore:
 ST01

 Design:
 ST01: Plan #4

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well #402H

RKB = 25' @ 3127.00usft RKB = 25' @ 3127.00usft

Grid

Design.	0101.	i idii // i					
Formations							
	Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
	459.00	459.00	Top Salt (John)				
	1,153.00	1,153.00	Base Salt (John)				
	1,654.07	1,654.00	Delaware				
	1,703.17	1,703.00	Lamar Limestone				
	1,967.81	1,966.00	Base Lamar Limestone	Base Lamar Limestone			
	5,176.55	5,149.00	BONE SPRING				
	6,337.86	6,301.00	Top 1st BSPG Sand (John)				
	6,606.01	6,567.00	Top 2nd Bone Spring Carbonate (Jo				
	6,982.03	6,940.00	Top 2nd Bone Spring Sand (John)				
	7,254.21	7,210.00	Top 3rd Bone Spring Carbonate (Jol				
	8,391.49	8,342.00	Top 3rd Bone Spring Sand (John)				
	8,829.04	8,697.00	WOLFCAMP A (John)				
	9,041.29	8,782.00	Y Sand Top (John)				
	9,055.22	8,785.00	TOP WINDOW				
	9,172.36	8,797.00	TARGET LANDING				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 20470

COMMENTS

Operator:			OGRID:	Action Number:	Action Type:
SPC RESOURCES, LLC	P.O. Box 1020	Artesia, NM88211	372262	20470	C-103A

Created By	Comment	Comment Date
kpickford	KP GEO Review 3/12/2021	03/12/2021

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20470

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
SPC RESOURCES, LLC	P.O. Box 1020	Artesia, NM88211	372262	20470	C-103A

OCD Reviewer	Condition
jagarcia	New Property ID is 330286

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF NEW MEXICO OIL CONSERVATION DIVISION TO REVOKE ORDER NO. R-21096, AS AMENDED, AND APDS FOR CAVEMAN #402H AND CAVEMAN 7 12 WCD #003H WELLS, EDDY COUNTY, NEW MEXICO

Case No. 22102 Order No. R-21888

ORDER

This matter came before the Director ("Director") of the New Mexico Oil Conservation Division ("Division" or "OCD") on the Amended Application for Order to Revoke Order No. R-21096, As Amended, and APDs for Caveman #402H and Caveman 7 12 WCD #003H Wells. The Division conducted a public hearing on September 9, 2021. The Director, having considered the testimony and evidence presented, and being otherwise fully advised in the matter, enters the following findings of fact, conclusions of law, and order:

FINDINGS OF FACT

- 1. The Division gave notice of the hearing as required by 19.15 NMAC.
- SPC Resources, LLC ("SPC") is an oil and gas production company doing business in New Mexico.
- 3. The Division presented the testimony of two witnesses, Jim Griswold, OCD Special
 Projects Manager for the Carlsbad Brine Well, and Michael Rucker, Senior Associate

 Engineer for Wood Environment & Infrastructure Solutions, Inc. The Division

 BEFORE THE OIL CONSERVATION DIVISION
 offered twenty-two exhibits.

 Santa Fe, New Mexico

Santa Fe, New Mexico
Exhibit No. B4
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023
Case No. 23218

CASE NO. 22102 ORDER NO. R-21888

EXHIBIT B-4

Page 1 of 12

 SPC presented the testimony of one witness, Hanson Yates, President and Co-Managing Member of Santo Petroleum LLC and president of its affiliate, SPC. SPC offered eight exhibits.

CAVEMAN PROJECT BACKGROUND

- 5. SPC applied for Applications for Permit to Drill ("APDs") for the Caveman #402H well (formerly known as the Caveman 7 12 WCXY 2H well) and Caveman 7 12 WCD #003H well ("Caveman #003H well").
- 6. The Division approved SPC's APD for the Caveman #402H well (API 30-015-47629) on November 5, 2020.
- 7. The proposed surface hole location and vertical borehole for the Caveman #402H well is located approximately 7,200 feet from the Carlsbad Brine Well Cavity (the "Cavity").
- 8. The proposed lateral for the Caveman #402H well extends westward from the vertical borehole for approximately 10,500 feet at a depth of 8,797 feet beneath the surface.
- 9. The Division approved SPC's APD for the Caveman #003H well (API 30-015-47689) on November 17, 2020.
- 10. The proposed surface hole location and vertical borehole for the Caveman #003H well is located approximately 6,800 feet from the Cavity.
- 11. The proposed lateral for the Caveman #003H well extends westward from the vertical borehole for approximately 11,000 feet at a depth of 9,300 feet beneath the surface.
- 12. On August 6, 2019, SPC filed an application to pool all uncommitted interests in and produce hydrocarbons from the Wolfcamp formation underlying a spacing unit comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and

CASE NO. 22102 ORDER NO. R-21888

Page 2 of 12

- the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Spacing Unit").
- 13. On February 12, 2020, the Division granted SPC's pooling application and issued Order No. R-21096.
- 14. On April 12, 2021, the Division issued Order No. R-21096-A, which updated the form of order, granted an extension of time to commence drilling until February 12, 2022, pooled additional interest owners, and affirmed the material provisions of the Order No. R-21096.
- 15. On May 17, 2021, the Division issued Order No. R-21096-B, which pooled additional interest owners and affirmed the material provisions of Order R-21096. Order No. R-21096, as amended by Order Nos. R-21096-A and R-21096-B, is hereinafter referred to as "Order R-21096".

HISTORY OF THE CARLSBAD BRINE WELL REMEDIATION

- 16. The Carlsbad Brine Well is an abandoned brine well situated beneath the town of Carlsbad, New Mexico. See NMSA 1978, §75-11-1(G)(2) (definition of "Carlsbad brine well").
- 17. The Cavity is the subsurface cavern formed as a result of mining salt from the Carlsbad Brine Well. The location of the Cavity is provided in the "Area Map" in the direct testimony of Jim Griswold.
- 18. The Cavity lies beneath substantial surface development, including the Carlsbad Irrigation District's main canal, a mobile home park, a church, two commercial operations, the intersection of US 285 and 62/180, and a groundwater aquifer.

- 19. The Carlsbad Brine Well began production in 1978, and continuously operated under various ownership until its closure in 2008. On May 9, 2010, the owner, I&W, Inc. of Artesia, filed for bankruptcy.
- 20. The Division estimates that more than six million barrels of brine were produced from the Carlsbad Brine Well during its operation and more than 220,000 cubic yards of salt were removed.
- 21. The Energy, Minerals and Natural Resources Department ("EMNRD") became aware of the potential for catastrophic collapses in brine wells generally, following the collapse of the Jim's Water Service and Loco Hills Water Disposal wells in July and November of 2008, respectively. In both instances, the depth to the salt formation was less than 500 feet and the estimated width of the caverns exceeded 300 feet.
- 22. EMNRD determined that the stability of underground caverns associated with brine wells is a function of depth, size, and the strength of rocks which form the cavern roof.
- 23. EMNRD determined in 2008 that the Carlsbad Brine Well shared significant characteristics (depth to salt and breadth of cavern) with the Jim's Water Service and Loco Hills Water Disposal wells that had previously collapsed, and that the Carlsbad Brine Well presented a significant risk of catastrophic collapse, and potential to materially impact critical infrastructure in the area.
- 24. Beginning in 2009, EMNRD began characterizing and monitoring the Carlsbad Brine Well. The efforts included installation of various monitors, creation of an alarm system, and coordinating with local agencies to develop emergency and contingency plans related to potential catastrophic collapse.

- 25. Beginning in 2013, EMNRD evaluated methodologies to stabilize the Cavity created by the brine well.
- 26. Beginning in 2018, EMNRD retained AMEC Environment & Infrastructure, Inc.

 (now Wood Environment & Infrastructure Solutions, Inc.) (collectively "Wood") to conduct in-situ backfill of the Cavity.
- 27. The purpose of ongoing in-situ backfill operations is to reduce the void space as much as possible, reducing the likelihood of future raveling of the roof structure causing either surface subsidence or the migration of pressurized brine into the immediately overlying groundwater aquifer.
- 28. The Cavity currently exists in a state of partial collapse. The roof structure over the void space appears to have partially but substantially collapsed between 2000 and 2010.
- 29. In 2019, backfill operations utilizing the EMNRD's selected grout method commenced as planned, stabilizing the southern extent of the Cavity.
- 30. In December of 2019, EMNRD became aware of the previously undetected void space within the northern extent of the Cavity, exceeding an additional 98,000 cubic yards. EMNRD switched from grout to sand backfill to address the increased void space in the northern portion of the Cavity.
- 31. After backfilling the Cavity with more than 100,000 cubic yards of sand, EMNRD determined that a significant percentage of the injected sand had settled into open spaces in the rubble pile on the floor of the Cavity created by prior roof rockfalls.

 Wood determined that the backfill operation would require an additional 60,000 cubic

- yards of sand at a minimum. The project was temporarily suspended at that time due to a lack of available appropriations.
- 32. In August of 2020, Wood evaluated the risk currently posed by the partially filled void space. Wood determined that the remaining void in the Cavity still posed the risk of surface subsidence sufficient to damage US 285 and that, more likely, further damage to the roof of the cavity could permit pressurized brine to contaminate the overlying groundwater aquifer.
- 33. To date, the State of New Mexico, Eddy County, and the City of Carlsbad have invested nearly \$58 million and expect to invest an additional approximately \$24 million to stabilize the Cavity.
- 34. Remediation is currently projected for completion in Spring of 2022.

DIVISION RESPONSE TO ACTIVITY NEAR THE CAVITY

- 35. On or about April 14, 2021, the Division's Cavity remediation project manager (Jim Griswold) discovered that several wells were planned or had been drilled in proximity to the Cavity.
- 36. On June 17, 2021, SPC sent a letter to the Division stating its intent to commence drilling the Caveman #402H well in late June or early July 2021 and to complete the well in late September or early October 2021.
- 37. On June 30, 2021, the Division requested that SPC temporarily suspend its plan to drill and complete the Caveman #402H well for twelve (12) months to allow EMNRD to complete the project to stabilize the Cavity.
- 38. On July 1, 2021, SPC refused to temporarily suspend drilling and completing the Caveman #402H well.

- 39. On August 6, 2021, the Division requested that SPC temporarily suspend its plan to drill and complete the Caveman #003H well for twelve (12) months to allow EMNRD to complete the project to stabilize the Cavity.
- 40. On August 9, 2021, SPC refused to temporarily suspend drilling the Caveman #003H well.

IMPACT OF SEISMICITY AND PRESSURE ON THE CAVITY

- 41. On March 26, 2020, a Magnitude 5.0 seismic event occurred approximately 75 kilometers from the Carlsbad Brine Well.
- 42. Wood conducted sonar surveys of the Cavity in February and May of 2020. The surveys documented apparent changes in the void space occurring between the surveys.
- 43. The March 26, 2020 seismic event is likely to have caused significant roof fall or additional rubble pile settlement within the Cavity.
- 44. Seismic events have been detected at the Cavity and regional seismic activity is rapidly increasing.
- 45. Geological displacements caused by seismic activity can have a cumulative effect on the Cavity and EMNRD's ongoing efforts to stabilize it.
- 46. Drilling and completion activities have the potential to impact the stability of the unremediated Cavity.
- 47. Lower magnitude seismic events which occur closer to an area of concern can cause similar "Ground Motion Particle Velocity" as would be caused by larger magnitude events occurring farther away from the area of concern. For instance, a Magnitude 3.0

- event with a hypocenter distance of 3.3 kilometers will have an effect similar to a Magnitude 5.0 event occurring at a distance of 75 kilometers.
- 48. Seismic events can impact the structural integrity of the Cavity.
- 49. Operators conducted drilling and completion activities in proximity to the brine well in March and April of 2021.
- 50. The brine well experienced a change in annulus pressure at the Eugenie #1 well that appears to correlate to the drilling operations.
- 51. Changes in formation hydraulic pressures around the cavity due to imposed drilling fluid pressures can impact the structural integrity of the cavity and EMNRD's ability to successfully complete Cavity remediation.
- 52. The cumulative impact of seismic events, formation pressure changes, and pressure changes within the Cavity can impact the structural integrity of the Cavity.
- Drilling and completion activities associated with oil and gas production within the acreage affected by Order R-21096 could impact the structural integrity of the cavity, posing a risk to surface development and the overlying groundwater aquifer.

CONCLUSIONS OF LAW

- 54. Pursuant to NMSA 1978, § 70-2-6, the Division has jurisdiction over the parties and the subject matter herein.
- 55. The Division is authorized to make orders "to prevent crude petroleum oil, natural gas or water from escaping from strata in which it is found into other strata." NMSA 1978, § 70-2-12(B)(2).

- 56. The Division is authorized to make orders "to require wells to be drilled, operated and produced in such manner as to prevent injury to neighboring leases or properties."

 NMSA 1978, § 70-2-12(B)(7).
- 57. SPC's intent to drill and complete any well within the acreage affected by Order R-21096 poses a clear and immediate risk of harm to the stability of the Cavity and the successful completion of the ongoing Carlsbad Brine Well remediation project.
- 58. SPC's intent to drill and complete any well within the acreage affected by Order R-21096 poses a clear and immediate risk of harm to surface development and the groundwater aquifer overlying the Cavity.
- 59. Based on testimony and evidence presented, the Director finds that SPC's proposed activity, as well as any drilling or completion activities occurring within three miles of the Cavity, must be suspended until such time as the Division determines the remediation is completed and the Cavity sufficiently stabilized.

ORDER

- 60. Order R-21096 is suspended until such time as the Director determines that drilling and/or completion activities may commence.
- 61. SPC's APDs for the Caveman #402H Well and the Caveman #003H Well are suspended, until such time as:
 - a. The remediation of the Carlsbad Brine Well project is complete,
 - b. The Cavity is considered stabilized, and
 - c. The Director or her delegate has provided written confirmation to SPC that drilling and/or completion activities may commence, which confirmation shall be

- provided 10 business days after the conditions in subparagraphs 61(a) and (b) above have been met.
- 62. SPC's APDs for Caveman #402H Well and the Caveman #003H Well are amended to include the following conditions, applicable to commencement of activity after stabilization of the Cavity:
 - a. The APD is suspended, until such time as:
 - i. The remediation of the Carlsbad Brine Well project is complete,
 - ii. The Cavity is considered stabilized, and
 - iii. The Director or her delegate has provided written confirmation to SPC that drilling and/or completion activities may commence, which confirmation shall be provided 10 business days after the conditions in subparagraphs 62(a)(i) and (ii) above have been met.
 - b. SPC shall provide notice to the Division of any drilling or completion activities at the Caveman #402H Well and the Caveman #003H Well either (i) 60 days prior to the start of such activities when possible, or (ii) if such activities are planned to start in less than 60 days, within 72 hours of scheduling drilling or completion activities. However, in all instances, the notice shall be provided at least 14 days prior to the start of any such activities.
 - c. The Division retains the right to require the cessation of any drilling or completion activities associated with the permits due to concerns about potential impacts to ongoing or completed remediation activities at the Carlsbad Brine Well,

CASE NO. 22102 ORDER NO. R-21888

- i. If the Division orders cessation pursuant to this provision, the Division shall do so in a written communication (email is sufficient) simultaneously submitted to SPC that contains a high-level rationale for the Division's cessation order. The duration of the initial period for such cessation may be as follows:
 - up to 45 days if SPC is more than 45 days from starting actual drilling or completion activities; or
 - if SPC is within 45 days from starting actual drilling or completion activities, or is conducting actual drilling or completion activities, the initial period of cessation shall be limited to 72 hours (not including weekend or holiday time)
 - 3. whichever cessation period in subparagraphs 62(c)(i)(1) or (2) applies shall be referred to hereafter as the "Initial Period".
- ii. If the Division's concerns, as summarized in its written communication, are not resolved to the Division's satisfaction in its sole discretion during the Initial Period (up to 45 days or 72 hours, whichever is applicable), the Division may extend any such cessation until the earlier of (i) 45 additional days or (ii) a hearing before the Division; provided, however, that no cessation shall be authorized for a cumulative period of more than 90 days without a Division hearing.
- iii. During the Initial Period or any extension thereof, the Division and SPC shall discuss the Division's rationale for the cessation order and make a

CASE NO. 22102 ORDER NO. R-21888 good faith effort to determine whether SPC's current or planned operations can be carried out in a manner satisfactory to the Division.

- 63. Suspension of Order R-21096 and the APDs is effective as of the date of the Division's Emergency Order, July 2, 2021.
- All deadlines associated with Order R-21096 and the APDs are tolled, effective July 2, 2021, until such time as the Director notifies SPC that drilling and/or completion activities may commence.
- 65. SPC may not commence any drilling or completion activities at any depth within the acreage affected by Order R-21096 until such time as the Director or her delegate notifies SPC that activities may commence. The Division will provide notice to SPC of the Division's determination that activities may commence at the same time it provides notice pursuant to paragraph 61.c.
- 66. The Division retains jurisdiction of this matter for the entry of such further orders as it may deem necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/bb

Date: 10/19/2021

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Adrienne Sandoval Director
Oil Conservation Division



Todd E. Leahy, JD, PhDDeputy Cabinet Secretary

July 7, 2022

By Electronic Mail

Notice of Resumption of Certain Drilling and Completion Activity in Proximity to the Carlsbad Brine Well

Dear Operators:

You are receiving this notice because you are the registered Operator of well(s) affected by temporary restrictions on drilling and completion activities planned within five miles of the Carlsbad Brine Well ("backfilled void"). These include activities affected by Division Orders R-21888, R-22063, R-21100-B, R-21104-C, and R-21123-C, or restricted by Conditions of Approval ("COAs") attached to Applications for Permits to Drill ("APDs") approved after July 2, 2021. This announces that such activities may resume at certain facilities, subject to the conditions detailed below.

Effective immediately, the Director of the Oil Conservation Division has determined that drilling and completion activities associated with oil and gas production may resume *outside of a one-mile radius* of the backfilled void. Wells, or any portion of wells, or any activity, planned within one mile of the backfilled void *may not* resume activity at this time.

The Conditions of Approval identified remain in effect and OCD intends to administer them as follows for activities outside of a one-mile radius:

- OCD requires that operators continue to comply with all notice requirements as prescribed in the applicable Division Order or COAs.
- Certain COAs required operators to submit notification of drilling or completion activities to
 OCD, subject to OCD approval. Operators may consider such activities approved by OCD once
 operator complies with applicable notification requirements for activities outside of a one-mile
 radius of the backfilled void.
- While OCD is requiring that operators continue to provide notice of planned drilling and
 completion activities within five miles of the backfilled void for informational and planning
 purposes, OCD does not intend to restrict or delay the planned activity occurring between one
 and five miles of the backfilled void.

This Notice is effective immediately, please contact Jesse Tremaine at <u>JesseK.Tremaine@state.nm.us</u> or (505) 231-9312 with any questions about this Notice, affected Division Orders, COAs, or individual activities.

Sincerely,

Adrienne Sandoval
Director

EXHIBIT B-5

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B5
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023
Case No. 23218

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



Adam G. Rankin Partner Phone (505) 988-4421 Fax (505) 983-6043 agrankin@hollandhart.com

December 16, 2022

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO: AFFECTED PARTIES

Re: Application of SPC Resources, LLC to Amend Order No. R-21096, as amended,

Eddy County, New Mexico.

Caveman 402H & 442H wells

Ladies & Gentlemen:

This letter is to advise you that SPC Resources, LLC has filed the enclosed application with the New Mexico Oil Conservation Division to amend Order No. R-21096, to allow for an extension of time to drill an initial a well under the Order until February 17, 2024. A hearing has been requested before a Division Examiner on **January 5, 2023**, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/. Due to their size, the application exhibits are not included. They can be accessed through the Division's website by reviewing the case file under Case No. 23218 at https://ocdimage.emnrd.nm.gov/Imaging/CaseFileCriteria.aspx.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Schoeffler at Schoeffler Energy Group, Inc., Agent for SPC Resources, LLC by phone at (337) 232-1122 or e-mail at dmschoeffler@segland.com.

Sincerely,

Adam G. Rankin

ATTORNEY FOR SPC Resources, LLC

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Ut Colorado Nevada W Idaho New Mexico W

Utah Washington, D.C. Wyoming

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B6
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023
Case No. 23218

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF SPC RESOURCES, LLC TO AMEND ORDER NO. R-21096, AS AMENDED, EDDY COUNTY, NEW MEXICO.

CASE NO. ____ORDER NO. R-21096, As Amended

APPLICATION

SPC Resources, LLC ("Applicant") (OGRID No. 372262), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Order No. R-21096, as amended, to allow for an extension of time to drill an initial a well under the Order until February 17, 2024. In support of this application, Applicant states:

- 1. Division Order No. R-21096, entered on February 12, 2020 in Case No. 20762, created a 1,267.1-acre, more or less, standard horizontal spacing unit consisting of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Applicant as the operator of the Unit. *See* Exhibit A.
- 2. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) in the Unit and dedicated the Unit to the following Proposed Wells: (1) the Caveman #402H well (API No. 30-015-47629), and (2) the Caveman #442H well (API 30-015-Pending).
- 3. On April 12, 2021, the Division entered Order No. R-21096-A in Case No. 21577 to (1) conform Order No. R-21096 to the amended order template ("Amended Order") described in the Division Director's April 9, 2020 *Letter to Counsel Regarding Amended CP Order Template*; (2) pool additional interest owners under the terms of Order No. R-21096; (3) extend

the time to commence drilling an initial well under Order No. R-21096 to February 12, 2022; and (4) update the names and locations of the initial Proposed Wells. *See Exhibit B*.

- 4. On May 17, 2021, the Division entered Order No. R-21096-B, pooling additional interest owners under the terms of Order No. R-21096 without modifying the February 12, 2022, drilling deadline.
- 5. Applicant now requests that Order No. R-21096, as amended, be opened and further amended to allow Applicant additional time to commence drilling an initial well under the Order until February 17, 2024.
 - 6. Good cause exists for Applicant's request for an extension of time.
- 7. Applicant was under contract with a drilling crew and preparing to spud an initial well under Order No. R-21096 in July 2021 when the Division issued an emergency order suspending approval SPC's initial well. See **Exhibit C**.
- 8. Subsequently, the Division filed an application to revoke Order No. R-21096, as amended, and the approved APDs for the initial wells.
- 9. On October 19, 2021, the Division entered Order No. R-21888 temporarily suspending Order No. R-21096 pending remediation of the Carlsbad Brine Well project and until other certain conditions were met. *See* **Exhibit D**. All deadlines under Order No. R-21096 were tolled effective July 2, 2021 until the Division Director notified SPC that drilling and/or completion activities may resume. *See id*.
- 10. The Division notified SPC on July 7, 2022, that suspension of Order No. R-21096 had been lifted and that drilling and completion activities may resume. *See*Exhibit E. Pursuant to the tolling of Order No. R-20196, the current deadline to commence drilling an initial well is February 17, 2023.

- 11. Due to the disruption to SPC's initial drilling schedule, the suspension of its drilling and completion operations, and the uncertainty over when the suspension would be lifted, SPC requires additional time to plan, coordinate, and retain a drilling crew to drill its planned initial wells.
- 12. Accordingly, SPC requests the deadline to commence drilling an initial well under Order No. R-21096, as amended, be extended for one year until February 17, 2024.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 5, 2023, and after notice and hearing as required by law, the Division amend Order No. R-21096, as amended, to extend the time to commence drilling the proposed initial well until February 17, 2024.

Respectfully submitted,

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CASE : Application of SPC Resources, LLC to Amend Order No. R-21096, As Amended, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21096, as amended, to allow for an extension of time to drill an initial a well under the Order until February 17, 2024. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)). The Unit is dedicated to the Caveman #402H well (API No. 30-015-47629), and (2) the Caveman #442H well (API 30-015-Pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.

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acking No	Unit	Name	Address	City	State	Zip	Mail Date	Signature Date	Transaction ID	Status
	Caveman 7-12	COLONIA INVESTMENT CORPORATION,								Attempted
9414811898765811431481	UMI	FKA NORMANDY CORP	6400 Los Altos Drive	EL PASO	TX	79912	11/22/2022		18003717	Returne
	Caveman 7-12	+								Attempte
9414811898765811431436	UMI	ABBIE POHL	812 ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022		18003718	Returne
	Caveman 7-12	+								
9414811898765811431474	UMI	ABEL B and DELIA N ALVAREZ	4611 FAIRFAX DRIVE NW	ALBUQUERQUE	NM	87114	11/22/2022	12/3/2022	18003719	Delivere
	Caveman 7-12	+								Attempte
9414811898765811431511	UMI	ABEL L MENDOZA	2612 SILVER DRIVE	BAKERSFIELD	CA	93305	11/22/2022		18003720	Returne
	Caveman 7-12	1								Attempte
9414811898765811431559	UMI	ADAM S. MUNOZ, JR.	129 SUNSET LOOP SW	ALBUQUERQUE	NM	87112	11/22/2022		18003721	Returne
	Caveman 7-12									
9414811898765811431566	UMI	ADMINISTRATOR OF VETERANS AFFAIRS	810 VERMONT AVENUE NW	WASHINGTON	DC	20420	11/22/2022	11/29/2022	18003722	Delivere
	Caveman 7-12									Attempte
9414811898765811431528	UMI	AIDA V. SALGADO	20 CLYDE ST.	SAN FRANCISCO	CA	94107	11/22/2022		18003723	Returne
	Caveman 7-12	1								
9414811898765811431597	UMI	ALBINA CARRASCO	1917 WHEELER STREET	CARLSBAD	NM	88220	11/22/2022		18003725	In Trans
	Caveman 7-12									Attempte
9414811898765811431542	UMI	ALICIA L POHL	812 ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022		18003726	Returne
	Caveman 7-12	ALMA ANN WARD aka ALMA ANN WARD								
9414811898765811431580	UMI	SALGE	10271 W. SANDELL CT	ODESSA	TX	79764	11/22/2022	11/29/2022	18003727	Delivere
	Caveman 7-12									Attempte
9414811898765811431535	UMI	ALTON T. and PEGGY JANE LEWIS	1206 EAST ALMERIA ROAD	PHOENIX	AZ	85006	11/22/2022		18003728	Returne
	Caveman 7-12						, , ,			
9414811898765811431573	UMI	AMBER NICOLE HARTMAN	903 KEVIN COURT	PANAMA CITY	FL	32404	11/22/2022	12/16/2022	18003729	Delivere
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	Caveman 7-12	1								Being
9414811898765811419212	UMI	AMY EDITH BOYD	27 CROWS NEST LANE, UNIT 16 C	DANBURY	СТ	06810	11/22/2022		18003730	Returne
	Caveman 7-12						, , ,			
9414811898765811419250	UMI	ANDREA FARIAS ALDAS	702 ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18003731	Delivere
	Caveman 7-12									
9414811898765811419205	UMI	ANDREA MCCORMACK JOHNSON	P.O. BOX 1252	CARLSBAD	NM	88221	11/22/2022	12/9/2022	18003734	Delivere
	Caveman 7-12						, , ,	, , , -		
9414811898765811419243	UMI	ANGEL P and SALINA CAMPOS	2301 IRIS STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003736	Delivere
	Caveman 7-12									
9414811898765811419281	UMI	ANGELA KAY WEIDENBACH SWENSON	525 WEST RIVER PARKWAY	CHAMPLIN	MN	55316	11/22/2022	11/27/2022	18003737	Delivere
	Caveman 7-12									
9414811898765811419236	UMI	ANGELIQUE BRUNT	408 NELSON STREET	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18003738	Delivere
	Caveman 7-12						, , ,	, , -		Attempte
9414811898765811419274	UMI	ANNIE GRANGER HANWAY	304 FARRELL ROAD	CARLSBAD	NM	88220	11/22/2022		18003739	Returne
	Caveman 7-12									Attempte
9414811898765811419854	UMI	ANTONIA ROBLEDO	710 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18003741	Returne
	Caveman 7-12									Unclaime
9414811898765811419861	UMI	ARMANDO R BALDERRAMA	6001 WINDHAM ROAD	AMARILLO	TX	79109	11/22/2022		18003742	Returne
	Caveman 7-12		-		1		, , , -			Unclaime
9414811898765811419823	UMI	ARMIDA L VILLANUEVA	4530 WEST MCLELLAN ROAD, APT. NO. 22	GLENDALE	AZ	85301	11/22/2022		18003743	Returne
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9-148-1188975831-149190		Caveman 7-12	-ASUSENA V RODRIGUEZ REV. TRUST								
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94181189876581141998 Covernar 7-12 Covernar 7-12 SEATRICE AUCIA GREISING GIS IRVIN STREET CARLSAD NM 88220 11/22/2022 11/23/2022	7021 2720 0000 2452 4929	UMI	(2nd Attempt)	740 Orchid Drive SW	Rio Rancho	NM	87124	12/9/2022	12/12/2022	SEG MAILED	Delivered
941811898765811419970		Caveman 7-12	+								Refused -
941811898765811419930 UMI AUGUSTINA M. RENTERIA 3505 LOUSE LANE BATCH SPRINGS TX 7580 11/22/2022 12003735 AR 1003748 AR 1003748 AR 1003748 AR 1003749 AR 1	9414811898765811419885	UMI	AUDELIA ANN ARMIJO	603 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18003747	Returned
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941881189876581141977 UMI SABRARA BABICH BARNETT 27 NORTH MESQUITE AVENUE CARLSBAD NM 88220 11/22/022 12003739 AT AT AT AT AT AT AT A	9414811898765811419830	UMI	AUGUSTINA M. RENTERIA	3505 LOUISE LANE	BATCH SPRINGS	TX	75180	11/22/2022		18003748	Returned
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9414811898765811419737	9414811898765811419878	UMI	BARBARA BABICH BARNETT	207 NORTH MESQUITE AVENUE	CARLSBAD	NM	88220	11/22/2022		18003749	Returned
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941481189876581141975	9414811898765811419717	UMI	BARBARA J. ALLSUP	1408 EASTRIDGE STREET	CLOVIS	NM	88101	11/22/2022		18003750	Returned
941481189876581141975		Caveman 7-12	-								Attempted -
9414811898765811419762 UMI BEATRICE AUCIA GREISING 47203 SILVER SLATE DR. EXINGTON PARK MD 20653 11/22/2022 11/29/2022 18003752 D ATT PARK AUCIA GREISING 4745 NORTH PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003752 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003754 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 R ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 11/29/2022 18003755 D ATT PASED DE LOS RANCHEROS TUCSON AZ 85745 TUCSON AZ 8574	9414811898765811419755	UMI	BARRI ARMENDARIZ	710 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022		18003751	Returned
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9414811898765811419724 UMI aka HELEN MOLINAR 4745 NORTH PASEO DE LOS RANCHEROS TUCSON AZ 85745 11/22/2022 18003753 R 9414811898765811419700 UMI BERA PHYLLIS BLUNA, aka PHYLLIS LUNA 1902 BINDEL CARLSBAD NM 8220 11/22/2022 11/30/2022 18003755 D 9414811898765811419793 UMI SERINARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003755 R 9414811898765811419786 UMI SERINARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003755 R 9414811898765811419781 UMI BLU G TAYLOR, JR 199 ELEVENTH AVENUE NW RIO RANCHO NM 87144 11/22/2022 11/29/2022 18003758 D 9414811898765811419731 UMI BILLIE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/29/2022 18003759 D 9414811898765811419915 UMI BILLIE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/29/2022 18003759 D 9414811898765811419915 UMI BILLIE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/29/2022 18003759 D 9414811898765811419915 UMI BILLIE MARIE SCOTT GUERIN P.O. BOX 961089 FORT WORTH TX 76161 11/22/2022 12/1/2022 18003760 R 9414811898765811419900 UMI BILLY MARES SOI LAREDO STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003760 R 1003761 D 1003761 AR 1003761 AR 1003761 AR 1003763 R 1003763 R 1003763 R 1003763 R 1003764 R 1003766 R 1003764 R 1003766 R 10		Caucana 7 12							, ,		
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9414811898765811419700 UMI BERA PHYLLIS B. LUNA, aka PHYLLIS LUNA 1902 BINDEL CARLSBAD NM 88220 11/22/2022 11/30/2022 18003754 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003755 R (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003757 R (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003757 R (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003757 R (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003757 R (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003757 R (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003758 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003759 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003759 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 MR 88220 11/22/2022 11/29/2022 18003759 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 MR 88220 11/22/2022 11/29/2022 18003759 D (Caveman 7-12 PBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 MR 88220 11/22/2022 11/29/2022 18003759 D	9414811898765811419724		aka HELEN WOLINAK	4745 NORTH PASEO DE LOS RAINCHEROS	TUCSUN	AZ	85745	11/22/2022		18003753	Returned
Caveman 7-12 Caveman 7-12 Caveman 7-12 Caveman 7-12 UMI SETTY MARES aka BETTY GRANGER SOI LAREDO STREET CARLSBAD NM 88220 11/22/2022 18003755 R Att Mark State Mark Stat			1								
9414811898765811419793 UMI FEBRUARY 25, 2010 403 SOUTH STELLA HARRISONVILLE MO 64701 11/22/2022 11/29/2022 18003755 R Caveman 7-12 Caveman 7-12 UMI BILL G TAYLOR, JR 199 ELEVENTH AVENUE NW RIO RANCHO NM 87144 11/22/2022 11/26/2022 18003755 R 9414811898765811419731 UMI BILLE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/26/2022 18003759 D 9414811898765811419915 UMI BILLE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 8701 11/22/2022 11/29/2022 18003759 D 9414811898765811419915 UMI BILLE MARIE SCOTT GUERIN P.O. BOX 961089 FORT WORTH TX 76161 11/22/2022 12/1/2022 18003761 D 9414811898765811419953 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D 9414811898765811419960 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88200 11/22/2022 12/1/2022 18003762 D 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88200 11/22/2022 12/1/2022 18003762 D 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88200 11/22/2022 12/1/2022 18003762 D 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88200 11/22/2022 12/1/2022 18003763 R 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88200 11/22/2022 12/1/2022 18003763 R 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88061 11/22/2022 12/1/2022 18003764 R 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET CARLSBAD NM 88061 11/22/2022 12/1/2022 18003764 R	9414811898765811419700	UMI	BERA PHYLLIS B. LUNA, aka PHYLLIS LUNA	1902 BINDEL	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003754	Delivered
Section Sect		Caveman 7-12	BETTY JO CROWLEY TRUST DATED								Unclaimed -
9414811898765811419786 UMI BETTY MARES aka BETTY GRANGER 501 LAREDO STREET CARLSBAD NM 88220 11/22/2022 11/26/2022 18003757 R Gaveman 7-12 UMI BILL G TAYLOR, JR 199 ELEVENTH AVENUE NW RIO RANCHO NM 87144 11/22/2022 11/26/2022 18003758 D Caveman 7-12 UMI BILLE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/29/2022 18003759 D 414811898765811419915 UMI BILLY MARES 501 LAREDO STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003760 R 9414811898765811419953 UMI BISF RAILWAY COMPANY P.O. BOX 961089 FORT WORTH TX 76161 11/22/2022 12/1/2022 18003761 D 414811898765811419960 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D 414811898765811419920 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRING CO 80903 11/22/2022 12/1/2022 18003763 R 414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRING CO 80903 11/22/2022 12/1/2022 18003764 R 414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRING CO 80903 11/22/2022 12/1/2022 18003764 R 4451 451 451 451 452 452 453 454 454 454 454 454	9414811898765811419793	UMI	FEBRUARY 25, 2010	403 SOUTH STELLA	HARRISONVILLE	MO	64701	11/22/2022	11/29/2022	18003755	Returned
Section Caveman 7-12 Caveman 7-12 UMI BILLG TAYLOR, JR 199 ELEVENTH AVENUE NW RIO RANCHO NM 87144 11/22/2022 11/26/2022 18003758 D		Caveman 7-12	-								Attempted -
9414811898765811419731 UMI BILL G TAYLOR, JR 199 ELEVENTH AVENUE NW RIO RANCHO NM 87144 11/22/2022 11/26/2022 18003758 D Caveman 7-12 UMI BILLIE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/29/2022 18003759 D Caveman 7-12 UMI BILLY MARES SOI LAREDO STREET CARLSBAD NM 88220 11/22/2022 11/29/2022 18003760 R Caveman 7-12 UMI BILLY MARES SOI LAREDO STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003760 R Caveman 7-12 UMI BNSF RAILWAY COMPANY P.O. BOX 961089 FORT WORTH TX 76161 11/22/2022 12/1/2022 18003761 D Caveman 7-12 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D Caveman 7-12 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRING CO 80903 11/22/2022 18003763 R 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRING CO 80903 11/22/2022 18003764 R Caveman 7-12 UMI BRENT DAVID THOMAS 32 OWENS ROAD SILVER CITY NM 88061 11/22/2022 18003764 R Caveman 7-12 CAVEMAN 7-	9414811898765811419786	UMI	BETTY MARES aka BETTY GRANGER	501 LAREDO STREET	CARLSBAD	NM	88220	11/22/2022		18003757	Returned
Section Sect		Caveman 7-12	-								
9414811898765811419915 UMI BILLIE MARIE SCOTT GUERIN P.O. BOX 1777 LAS VEGAS NM 87701 11/22/2022 11/29/2022 18003759 D Att Order of the control of the contr	9414811898765811419731	UMI	BILL G TAYLOR, JR	199 ELEVENTH AVENUE NW	RIO RANCHO	NM	87144	11/22/2022	11/26/2022	18003758	Delivered
Section Caveman Cave		Caveman 7-12	-								
9414811898765811419915 UMI BILLY MARES 501 LAREDO STREET CARLSBAD NM 88220 11/22/2022 18003760 R 9414811898765811419953 UMI BNSF RAILWAY COMPANY P.O. BOX 961089 FORT WORTH TX 76161 11/22/2022 12/1/2022 18003761 D 9414811898765811419960 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D 9414811898765811419960 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 12/1/2022 18003763 R 9414811898765811419908 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 18003763 R 9414811898765811419908 UMI BRENDA WALKER ANTHONY 32 OWENS ROAD SILVER CITY NM 88061 11/22/2022 18003764 R Caveman 7-12 Caveman 7-12 Att	9414811898765811419779	UMI	BILLIE MARIE SCOTT GUERIN	P.O. BOX 1777	LAS VEGAS	NM	87701	11/22/2022	11/29/2022	18003759	Delivered
Section Caveman 7-12 Caveman 7		Caveman 7-12	-								Attempted -
9414811898765811419953 UMI BNSF RAILWAY COMPANY P.O. BOX 961089 FORT WORTH TX 76161 11/22/2022 12/1/2022 18003761 D Caveman 7-12 9414811898765811419960 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D Caveman 7-12 9414811898765811419922 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 18003763 R Att Caveman 7-12 9414811898765811419908 UMI BRENT DAVID THOMAS 32 OWENS ROAD SILVER CITY NM 88061 11/22/2022 18003764 R Caveman 7-12 Caveman 7-12 Att Caveman 7-12 Caveman 7-12 Att Att Caveman 7-12 Att Att Caveman 7-12 Att Caveman 7-12 Att Caveman 7-12 Att	9414811898765811419915	UMI	BILLY MARES	501 LAREDO STREET	CARLSBAD	NM	88220	11/22/2022		18003760	Returned
Section Caveman 7-12 Caveman 7		Caveman 7-12	-								
9414811898765811419960 UMI BOBBY R and CAROLYN S NANCE 611 HICKORY STREET CARLSBAD NM 88220 11/22/2022 12/1/2022 18003762 D Caveman 7-12 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 18003763 R Caveman 7-12 Caveman 7-12 UMI BRENT DAVID THOMAS 32 OWENS ROAD SILVER CITY NM 88061 11/22/2022 18003764 R Caveman 7-12 Caveman 7-12 Att	9414811898765811419953	UMI	BNSF RAILWAY COMPANY	P.O. BOX 961089	FORT WORTH	TX	76161	11/22/2022	12/1/2022	18003761	Delivered
Section Caveman 7-12 Caveman 7-12 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 18003763 R Att Section S		Caveman 7-12	-								
9414811898765811419922 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 18003763 R Caveman 7-12 -	9414811898765811419960	UMI	BOBBY R and CAROLYN S NANCE	611 HICKORY STREET	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18003762	Delivered
9414811898765811419922 UMI BRENDA WALKER ANTHONY 947 EAST CIMARRON STREET COLORADO SPRINGS CO 80903 11/22/2022 18003763 R Caveman 7-12 - 9414811898765811419908 UMI BRENT DAVID THOMAS 32 OWENS ROAD SILVER CITY NM 88061 11/22/2022 18003764 R Caveman 7-12 -		Caveman 7-12	-								Attempted -
Caveman 7-12	9414811898765811419922	UMI	BRENDA WALKER ANTHONY	947 EAST CIMARRON STREET	COLORADO SPRINGS	СО	80903	11/22/2022		18003763	Returned
Caveman 7-12											Attempted -
9414811898765811419908 UMI BRENT DAVID THOMAS 32 OWENS ROAD SILVER CITY NM 88061 11/22/2022 18003764 R Caveman 7-12 Att		Caveman 7-12	4								Being
Caveman 7-12 - Att	9414811898765811419908	UMI	BRENT DAVID THOMAS	32 OWENS ROAD	SILVER CITY	NM	88061	11/22/2022		18003764	Returned
		Caveman 7-12	-								Attempted -
	9414811898765811419991			P.O. BOX 1114	CARLSBAD	NM	88221	11/22/2022		18003765	Returned
Caveman 7-12		Caveman 7-12	-								
	9414811898765811419946			123 N. JAMES STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003766	Delivered
Caveman 7-12		Caveman 7-12	-								
9414811898765811419939 UMI CARLOS JOSE OROSCO 4361 VICTORIA AVENUE UNION CITY CA 94587 11/22/2022 11/27/2022 18003768 D	9414811898765811419939	UMI	CARLOS JOSE OROSCO	4361 VICTORIA AVENUE	UNION CITY	CA	94587	11/22/2022	11/27/2022	18003768	Delivered

	To =	I	T	1		T			T	
0444044000765044440077	UMI	CAROLYN A. TAYLOR, aka CAROLYN A. ISCHROCK	4703 CURRY BOAR	CARICRAR	N1N 4	00220	44/22/2022	44/20/2022	10002760	Dalivarad
9414811898765811419977	Caveman 7-12	SCHROCK	1702 CURRY ROAD	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003769	Delivered
0414011000765011410610	UMI	CARTER CALDERON	P.O. BOX 1422	LOVING	NM	88256	11/22/2022	12/2/2022	10002770	Dalivarad
9414811898765811419618	UIVII	CARTER CALDERON	P.O. BOX 1422	LOVING	INIVI	88250	11/22/2022	12/2/2022	18003770	Delivered Attempted -
	Courses 7 12									
0414911909765911410663	Caveman 7-12 UMI	CATALINIA DI 117	1000 CHAVEZ CTREET	CARLSBAD	NM	00220	11/22/2022		10002772	Being Returned
9414811898765811419663	+	CATALINA RUIZ	1009 CHAVEZ STREET	CARLSBAD	INIVI	88220	11/22/2022		18003772	Returned
9414811898765811419625	Caveman 7-12 UMI	CHARLES EUGENE NEECE	P.O. BOX 56	WEBSTER	IN	47392	11/22/2022	11/29/2022	18003773	Delivered
9414611898703811419023	Caveman 7-12	CHARLES EUGENE NEECE	P.O. BOX 30	WEDSTER	IIN	47392	11/22/2022	11/29/2022	16003773	Attempted -
9414811898765811419601	UMI	CHARLES W. MCCLURE	8318 VALLEY VISTA CIRCLE	MESA	AZ	85207	11/22/2022		18003774	Returned
9414611898703811419001			0516 VALLET VISTA CIRCLE	IVIESA	AL	83207	11/22/2022		16003774	
	Caveman 7-12	CHARLES HARDIN HEPLER, AKA CHARLES							1	Attempted -
9414811898765811419694	UMI	HARDIN HEPLER	1303 EAST ORCHID LANE, APT. NO. 18	CARLSBAD	NM	88220	11/22/2022		18003775	Returned
	Caveman 7-12	1					4.4.10.0.10.0.0.0			Attempted -
9414811898765811419649	UMI	CHEW DEN, LTD.	178 NIGHT SKY	SPRING BRANCH	TX	78070	11/22/2022		18003776	Returned
	Caveman 7-12	1							1	Unclaimed -
9414811898765811419687	UMI	CHRISTI LEA RUCKER	243 SOUTH BUENA VISTA STREET, APT. B	REDLANDS	CA	92373	11/22/2022		18003777	Returned
	Caveman 7-12	1							1	Attempted -
9414811898765811419632	UMI	CHRISTINA CASTILLO	7401 SAN PEDRO DR NE, TRAILER 224	ALBUQUERQUE	NM	87109	11/22/2022		18003778	Returned
	Caveman 7-12	1							1	Attempted -
9414811898765811419670	UMI	CHRISTOBAL JUDAH BLANCO	675 HIGHWAY 314 NO. 663	LOS LUNAS	NM	87031	11/22/2022		18003779	Returned
	Caveman 7-12								1	
9414811898765811419168	UMI	CHRISTOPHER C. WELCHKO	5001 TIERRA BONITA	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18003782	Delivered
	Caveman 7-12	1							1	
9414811898765811419199	UMI	CIENAGA, LLC	P.O. BOX 1020	ARTESIA	NM	88211	11/22/2022	11/29/2022	18003785	Delivered
	Caveman 7-12	1					4.4.10.0.10.00.0			Attempted -
9414811898765811419144	UMI	CINDERELLA F GARCIA	612 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18003786	Returned
	Caveman 7-12	CLAKE M. MITCHAM & LORETA B. REV.								
9414811898765811419182	UMI	TRUST DATED NOVEMBER 15, 1991	P.O. BOX 1358	CARLSBAD	NM	88221	11/22/2022	12/1/2022	18003787	Delivered
	Caveman 7-12						, ,			Refused -
9414811898765811419137	UMI	CLEMENTINE LEWIS	1302 NORMANDY STREET	CARLSBAD	NM	88220	11/22/2022		18003788	Returned
	Caveman 7-12									
9414811898765811419175	UMI	CLIFTON L. FORNI	1909 BINDEL STREET	CARLSBAD	NM	88220	11/22/2022	12/13/2022	18003789	Delivered
	Caveman 7-12									
9414811898765811419311	UMI	CLINT RUSSELL MEADOWS	3404 STANDPIPE ROAD	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003790	Delivered
	Caveman 7-12									Attempted -
9414811898765811419359	UMI	CLYDINE K. LARA WILEY	1810 ELWOOD AVENUE	POMONA	CA	91768	11/22/2022		18003791	Returned
	Caveman 7-12						· · · · · · · · · · · · · · · · · · ·			Attempted -
9414811898765811419366	UMI	COE HOWARD SCOTT	1504 WESTRIDGE ROAD	CARLSBAD	NM	88220	11/22/2022		18003792	Returned
	Caveman 7-12						· · ·			
9414811898765811419328	UMI	CONSTANCIO A LARA	508 W. PLAZA ST.	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003793	Delivered
	Caveman 7-12						· · ·			
9414811898765811419304	UMI	CONWAY FAMILY TRUST	22725 TORERO COURT	SALINAS	CA	93908	11/22/2022	11/29/2022	18003794	Delivered
	Caveman 7-12									Attempted -
9414811898765811419397	UMI	CORRINE NAJERA PETERSON	704 S. ALAMEDA ST	CARLSBAD	NM	88220	11/22/2022		18003795	Returned
	Caveman 7-12						. ,			Attempted -
9414811898765811419342	UMI	COURSON CORPORATION	1405 CHICO STREET	CARLSBAD	NM	88220	11/22/2022		18003796	Returned
			†	1		l		1		+
	Caveman 7-12	-							l .	

	Cayoman 7 12	1		<u> </u>		1		1	1	
9414811898765811419373	Caveman 7-12 UMI	DANICA GRANGER CALDERON	P.O. BOX 1422	LOVING	NM	88256	11/22/2022	12/2/2022	18003799	Delivered
	Caveman 7-12	-								
9414811898765811419052	UMI	DANIEL S and MARIA M CHAVEZ	1410 ALVARADO ST.	CARLSBAD	NM	88220	11/22/2022	12/16/2022	18003801	Delivered
0.44.404.400075504.4.40050	Caveman 7-12		100 STONESDEEK DRIVE NO. 420		T)/	75.670	44 /22 /2022		4000000	Attempted
9414811898765811419069	UMI Caveman 7-12	DANIEL V BALDERRAMA	100 STONECREEK DRIVE NO. 139	MARSHALL	TX	75672	11/22/2022		18003802	Returned
9414811898765811419021	UMI	DANNY M. FRANCO	501 DIAZ STREET	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18003803	Delivered
	Caveman 7-12	-		9						
9414811898765811419007	UMI	DANNY MELENDREZ, SR	419 SUNNYVIEW STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003804	Delivered
	Caveman 7-12	1								
9414811898765811419090	UMI	DARLA DANIELL	P.O. BOX 673	CLOUDCROFT	NM	88317	11/22/2022	12/1/2022	18003805	Delivere
9414811898765811419045	Caveman 7-12 UMI	DARRELL HOLDER ROBERTS	1823 LAUREL OAKS DRIVE	RICHMOND	TX	77469	11/22/2022		18003806	Attempte Returne
3414811838703811413043	Caveman 7-12	- DARKELE HOLDER ROBERTS	1823 LAUNEL GARS DRIVE	RICHWOND	IA	77403	11/22/2022		18003800	Returne
9414811898765811419083	UMI	DAVID and LA VERNE MALEY	P.O. BOX 519	CARLSBAD	NM	88221	11/22/2022	11/29/2022	18003807	Delivere
	Caveman 7-12	-								
9414811898765811419038	UMI	DAVID S. DORADO	902 ALAMOSA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003808	Delivere
0444044000765044440076	Caveman 7-12		43FF FCUO CANIVON	I AC CDUICEC	NIN 4	00011	44/22/2022		10003000	to Toroni
9414811898765811419076	UMI Caveman 7-12	DAWN ROCHE OWEN	4355 ECHO CANYON	LAS CRUCES	NM	88011	11/22/2022		18003809	In Transi
9414811898765811419410	UMI	DEANA BRADLEY	611 NORTH GUADALUPE STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003810	Delivered
3 11 10110307 03011 113 110	Caveman 7-12	-		G/ 11/12/5/ 15		55225	11, 11, 1011	12/23/2022	10000010	Attempte
9414811898765811419458	UMI	DEBRA L MILLMAN	P.O. BOX 1114	CARLSBAD	NM	88221	11/22/2022		18003811	Returned
	Caveman 7-12	-								Attempted
9414811898765811419465	UMI	DEE and EVELYN R JOPLIN	1112 EAST WOOD AVENUE,	CARLSBAD	NM	88220	11/22/2022		18003812	Returned
9414811898765811419427	Caveman 7-12 UMI	DELIA N ALVAREZ	5115 HATTIESBURG AVENUE N.W.	ALBUQUERQUE	NM	87120	11/22/2022		18003813	Attempted
9414611696703611419427	Caveman 7-12	DELIA N ALVANEZ	3113 HAT HESBURG AVENUE N.W.	ALBUQUENQUE	INIVI	8/120	11/22/2022		18003813	Attempted
9414811898765811419403	UMI	DELMA MARTINEZ	405 JUAREZ STREET	CARLSBAD	NM	88220	11/22/2022		18003814	Returned
	Caveman 7-12	-								
9414811898765811419496	UMI	DELMA R GUZMAN	1013 CHAVEZ STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003815	Delivered
0444044000755044440444	Caveman 7-12		D 0 D0V 03205	COLUTINA NE	T)/	76000	44 /22 /2022		40003046	Attempted
9414811898765811419441	UMI Caveman 7-12	DENISE ANN MCCRANIE HUFF	P.O. BOX 92385	SOUTHLAKE	TX	76092	11/22/2022		18003816	Returned
9414811898765811419472	UMI	DEORA FRANCE	612 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18003819	Returned
	Caveman 7-12	-		9		33223	,,			
9414811898765811419519	UMI	DONALD J. ORTIZ	9608 ST. ANDREWS CT.	ALBUQUERQUE	NM	87111	11/22/2022	11/30/2022	18003820	Delivered
										Unclaime
	Caveman 7-12	1								Being
9414811898765811419564	UMI	DONALD L. SADLER	8 SUGAR BOWL LANE	PENSACOLA BEACH	FL	32561	11/22/2022		18003822	Returne
	Caveman 7-12									Attempte Being
9414811898765811419526	UMI	DONNA E. BRYANT	806 TUSCANY LANE	CARLSBAD	NM	88220	11/22/2022		18003823	Returne
	Caveman 7-12						. , -			
9414811898765811419502	UMI	DORA A. LAREZ-WEBBER	609 NORTH ASH STREET	CARLSBAD	NM	88220	11/22/2022	12/7/2022	18003824	Delivere
	Caveman 7-12	1								Attempte
9414811898765811419595	UMI	DORINDA V CASTANEDA	712 WEST ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022		18003825	Returned
0/1/011000765011/105/0	Caveman 7-12 UMI	EARL W JORDAN	1416 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18003826	Attempted Returned
9414811898765811419540	UIVII	EARL W JUKDAN	T410 IKVIN SIKEEI	CAKTORAD	IVIVI	88220	11/22/2022		18003826	keturne

	Caveman 7-12	1		I	1			I	
9414811898765811419533	UMI EDDIE GRANGER	1603 HILL STREET	CARLSBAD	NM	88220	11/22/2022		18003828	In Transit
	Caveman 7-12 -								Attempted -
9414811898765811419571	UMI EDUARDO C. HERNANDEZ	318 LLOYD STREET TRAILER NO. 7	CARLSBAD	NM	88220	11/22/2022		18003829	Returned
	Caveman 7-12 -								
9414811898765811413210	UMI EDWARD RICHARD AND PAULINE HUGHE	S 6644 BAM BAM COURT	OSAGE BEACH	МО	65065	11/22/2022	11/30/2022	18003830	Delivered
0444044000765044443350	Caveman 7-12	707 71500 4 051 601	CARLERAR		00220	44 /22 /2022		40000004	Attempted -
9414811898765811413258	UMI ELAINE E. BAILEY	707 TIERRA DEL SOL	CARLSBAD	NM	88220	11/22/2022		18003831	Returned
	Caveman 7-12 - ELECTRIC SUPPLY CO. OF CARLSBAD, INC	'					/ /		
9414811898765811413265	UMI ATTN: CARLA COMBS	1318 WEST RIVERSIDE DRIVE	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003832	Delivered
9414811898765811413203	Caveman 7-12 - UMI ELIAS PATRICK BLANCO	2940 N. 14TH ST.	JUNCTION	со	81506	11/22/2022	11/29/2022	18003834	Delivered
3414811838703811413203	Caveman 7-12 -	2540 N. 14111 51.	JONETION		81300	11/22/2022	11/25/2022	18003834	Delivered
9414811898765811413296	UMI ELIDIA GAITAN	4814 ADOBE DRIVE	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18003835	Delivered
	Caveman 7-12 -								Attempted -
9414811898765811413289	UMI ELIZABETH WESTER	1107 TRACY PLACE	CARLSBAD	NM	88220	11/22/2022		18003837	Returned
	Caveman 7-12 -								
9414811898765811413234	UMI ELOY GAITAN	4814 ADOBE DRIVE	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18003838	Delivered
9414811898765811413272	Caveman 7-12 - UMI ELVA BRICENO	2721 CUSTER WAY	LAS CRUCES	NM	88011	11/22/2022		18003839	Unclaimed - Returned
3414811838703811413272	Caveman 7-12	2721 COSTER WAT	LAS CROCES	INIVI	88011	11/22/2022		18003839	Returned
9414811898765811413814	UMI ENRIQUE G MUNOZ aka HENRY	3206 STANDPIPE ROAD	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003840	Delivered
	Caveman 7-12 -					, ,			
9414811898765811413852	UMI ENRIQUE MADRID	2304 IRIS ST.	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003841	Delivered
	Courses 7 42 EDNESTO L 8 ELIDIA II ACOSTA								
9414811898765811413869	Caveman 7-12 - ERNESTO L. & ELIDIA H. ACOSTA, UMI Attn: STACY VALENZUELA	707 ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022	12/9/2022	18003842	Delivered
3414811838703811413803		707 OKTEGA STREET	CARLODAD	INIVI	88220	11/22/2022	12/3/2022	10003042	
0.44.404.4.0007.00.04.4.4.2.02.4	Caveman 7-12 ESTATE OF A. D. MCNEELY and VIONE	1704 CANDY LANE	CARLCRAR	NIN 4	00220	44/22/2022		40002042	Attempted -
9414811898765811413821	UMI MCNEELY	1704 SANDY LANE	CARLSBAD	NM	88220	11/22/2022		18003843	Returned
	Caveman 7-12 ESTATE OF ALFRED HAAS and FRANCES								Attempted -
9414811898765811413807	UMI HAAS	7946 COUNTY ROAD 4711	NORMANGEE	TX	77871	11/22/2022		18003844	Returned
0444044000765044443000	Caveman 7-12 - UMI ESTATE OF BETTY JANE POLK	1403 ALVADADO STREET	CARLERAD	NINA	99330	11/22/2022		10003045	Attempted -
9414811898765811413890	UMI ESTATE OF BETTY JANE POLK Caveman 7-12	1403 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18003845	Returned
9414811898765811413845	UMI ESTATE OF BEVERLY E EHRAMTRAUT	1609 DARK CANYON ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003846	Delivered
						, ,	, , ,		
	Caveman 7-12 ESTATE OF CHARLES HAGERMAN						/ /		
9414811898765811413883	UMI aka CHARLES DE B. HAGERMAN	25 WEST VILLAGE DRIVE	MARBLE	СО	81623	11/22/2022	11/30/2022	18003847	Delivered
0.44.404.400075504.4.450000	Caveman 7-12	111111111111111111111111111111111111111	CARICRAR		00000	44/22/2022		40000040	Attempted -
9414811898765811413838	UMI ESTATE OF ESTELLA SALGADO VALENZUE	LA 110 N. MESA NO. 1	CARLSBAD	NM	88220	11/22/2022		18003848	Returned
9414811898765811413876	Caveman 7-12 - UMI ESTATE OF ESTER SARABIA	810 NORTH MESA STREET	CARLSBAD	NM	88220	11/22/2022		18003849	Attempted - Returned
J-1-011030703011413070		OLO MONTH MEDICOTREET	CHILDDAD	14141	33220	11,22,2022		10000040	netarrieu
0414011000765044442745	Caveman 7-12 ESTATE OF FLOYD D. and THEOLA E.	712 DIDCECREST DRIVE	CARLERAD	N1N 4	99330	11/22/2022	11/20/2022	19003950	Dolivered
9414811898765811413715	UMI HASTON	713 RIDGECREST DRIVE	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003850	Delivered
0.44.404.4000=====	Caveman 7-12 ESTATE OF JOSE F. NAJERA and GLORIA H		CARICTIC		00000	44/22/2222	44/20/2022	4000000	D-III
9414811898765811413753	UMI NAJERA Caveman 7-12 -	1408 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003851	Delivered
9414811898765811413760	UMI ESTATE OF JOSE L. SALGADO, JR	20 CLYDE ST.	SAN FRANCISCO	CA	94107	11/22/2022		18003852	Attempted - Returned
3414011030/03011413/00	LSTATE OF JOSE E. SALGADO, JA	ZO CLIDE JI.	DAIN I NAINCIDEO	CA	34107	11/22/2022		10003032	netarrieu

9414811898765811413708	Caveman 7-12 UMI	ESTATE OF JUSTO YANEZ AND LUCY M. YANEZ	1301 IRVIN	CARLSBAD	NM	88220	11/22/2022		18003854	Attempted - Returned
3414011830703011413700	Caveman 7-12		1301 IIIVIIIV	CAILIDAD	INIVI	88220	11/22/2022		18003834	Returned
9414811898765811413791	UMI	ESTATE OF LELA FAY GIBSON	P.O. BOX 1359	CARLSBAD	NM	88221	11/22/2022	11/29/2022	18003855	Delivered
	Caveman 7-12									
9414811898765811413746	UMI	ESTATE OF MIKE VALDEZ	506 S. 2ND ST	LOVING	NM	88256	11/22/2022	11/29/2022	18003856	Delivered
	Caveman 7-12									Attempted - Being
9414811898765811413784	UMI	ESTATE OF OSCAR DELMER ROBERTS	608 BALTROS	CARLSBAD	NM	88220	11/22/2022		18003857	Returned
	Caveman 7-12	-PAUL GRANT GIBSON,								
9414811898765811413777	UMI	ESTATE OF PAUL DAVID GIBSON	199 14TH STREET NE NO. 2804	ATLANTA	GA	30309	11/22/2022		18003860	In Transit
	Caveman 7-12									
9414811898765811413951	UMI	ESTATE OF STEVE A KOSTIHA	8 LAUREL AVENUE	TOMS RIVER	NJ	08753	11/22/2022	12/2/2022	18003861	Delivered
	Caveman 7-12	ESTATES OF HENRY V AND CECELIA								
9414811898765811413968	UMI	FIGURSKY	505 OLD FARM ROAD	LAS CRUCES	NM	88005	11/22/2022		18003862	In Transit
0444044000755044442020	Caveman 7-12		4402 NODA 44NDV CTREET	CARLCRAR		00220	44 /22 /2022		4000000	Refused -
9414811898765811413920	UMI Caveman 7-12	ESTATES OF JACK FRY and STELLA FRY	1403 NORMANDY STREET	CARLSBAD	NM	88220	11/22/2022		18003863	Returned Attempted -
9414811898765811413906	UMI	ETHEL W BAKER	1409 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18003864	Returned
	Caveman 7-12			0		Journal				
9414811898765811413999	UMI	EVA C and JOSE D QUINTELA	611 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022	12/3/2022	18003865	Delivered
	Caveman 7-12									Attempted -
9414811898765811413982	UMI Caveman 7-12	EVANGELINA N. LOPEZ	611 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022		18003867	Returned
9414811898765811413937	UMI	FELIPA M. SALGADO	27497 LEMON TREE COURT	HAYWARD	CA	94545	11/22/2022	12/8/2022	18003868	Delivered
	Caveman 7-12					0.000		==, =, ====		Attempted -
9414811898765811413616	UMI	FELIPE H and PETRONLIA R CORTEZ	3005 DOUGLAS AVENUE	EL PASO	TX	79903	11/22/2022		18003870	Returned
	Caveman 7-12	FELIX & VIOLA BRIONES REVOCABLE LIVING								
9414811898765811413654	UMI	TRUST, DATED JUNE 4, 2009	1017 CRESTVIEW CIRCLE	FARMINGTON	NM	87401	11/22/2022	11/26/2022	18003871	Delivered
	Caveman 7-12	-								
9414811898765811413661	UMI	FELIX, JR and VIOLA BRIONES	1017 CRESTVIEW CIRCLE	FARMINGTON	NM	87401	11/22/2022	11/26/2022	18003872	Delivered
9414811898765811413623	Caveman 7-12 UMI	FERNINAND L. MIKSCH	318 SOPER STREET	CARLSBAD	NM	88220	11/22/2022		18003873	Attempted - Returned
3414811838703811413023	Olvii	FERNINAND L. WIRSCH	316 30FLK 31KLL1	CARLSBAD	INIVI	88220	11/22/2022		18003873	Attempted -
	Caveman 7-12	-								Being
9414811898765811413609	UMI	FLOYD CAMPBELL	1021 NORTH CRESCENT HEIGHTS APT. 306	LOS ANGELES	CA	90046	11/22/2022		18003874	Returned
	Caveman 7-12						4.4 /0.0 /0.0.0	44/00/005-		
9414811898765811413692	UMI Caveman 7-12	FRANCISCA L FERNANDEZ	701 SOUTH HALAGUENO STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003875	Delivered
9414811898765811413647	UMI	FRANCISCO V. BALDERRAMA	9500 OSUNA ROAD NE NO. 616	ALBUQUERQUE	NM	87111	11/22/2022		18003876	Attempted - Returned
	Caveman 7-12						, ,,			
9414811898765811413685	UMI	FRANK R JACQUEZ	514 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003877	Delivered
7024 2720 0000 2452 1225	Caveman 7-12	·	544 6			00220	42/7/2022	42/42/2022	550 1441155	
7021 2720 0000 2452 4905	UMI Caveman 7-12	(2nd Attempt)	514 Irvin Street	Carlsbad	NM	88220	12/7/2022	12/13/2022	SEG MAILED	Delivered
9414811898765811413630	UMI	FRANK V., III and HILDA V. NAVARETTE	1702 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003878	Delivered
3-11-011030703011-13030	31411	product ty in and theory that the the	2.02.MEE 01MEE1	J. 11.LJD. 1D	14141	55226	11/2/2022	11,20,2022	10000070	2076164

	Caveman 7-12 -		T			1		I		1
9414811898765811413678		LEROY and DORIS MILLER	428 WEST MILLEN DRIVE	HOBBS	NM	88242	11/22/2022	11/27/2022	18003879	Delivered
	Caveman 7-12 -									
9414811898765811413166		D. and HELEN N. WEBB	407 SOPER STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003882	Delivered
9414811898765811413128	Caveman 7-12 - UMI GARY	GRANGER	1603 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003883	Delivered
9414811898703811413128	Caveman 7-12 -	GRANGER	1003 HILL STREET	CARLSBAD	INIVI	88220	11/22/2022	11/29/2022	10003003	Attempted -
9414811898765811413104		KIRKES	P.O. BOX 99	MALAGA	NM	88263	11/22/2022		18003884	Returned
	Caveman 7-12 -						· ·			
9414811898765811413197	UMI GARY	M VELA	4509 OLD CAVERN HIGHWAY	CARLSBAD	NM	88220	11/22/2022		18003885	In Transit
	Caveman 7-12 -									Attempted -
9414811898765811413142		RAL ASSETS MANAGEMENT, INC.	1524 SOUTH CANAL STREET	CARLSBAD	NM	88220	11/22/2022		18003886	Returned
	Caveman 7-12 -									
9414811898765811413180		RATION MORTGAGE COMPANY. LLC	8950 CYPRESS WATERS BLVD	COPPELL	TX	75019	11/22/2022	11/27/2022	18003887	Delivered
9414811898765811413135	Caveman 7-12 - UMI GEORG	GE E. HUTTON	1330 GRANDE BOULEVARD SE APT. F	RIO RANCHO	NM	87124	11/22/2022		18003888	Unclaimed - Returned
9414811898703811413133	Caveman 7-12 -	IGE E. HOTTON	1550 GRANDE BOOLEVARD SE APT. F	RIO RAINCHO	INIVI	6/124	11/22/2022		10003000	Attempted -
9414811898765811413173		GE EDWARD HUTTON, JR.	1330 GRANDE BOULEVARD SE APT. F	RIO RANCHO	NM	87124	11/22/2022		18003889	Returned
	Caveman 7-12 -					31221	,,			Attempted -
9414811898765811413319	UMI GEORG	GE NAVARRO	611 NORTH YARBROUGH, APT 149	EL PASO	TX	79915	11/22/2022		18003890	Returned
	Caveman 7-12 -									
9414811898765811413357		RT H and LISA J NAVARRETTE	403 JUANITA STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003891	Delivered
	Caveman 7-12									Unclaimed -
9414811898765811413364		RT S. GRANGER	408 SOUTH JAMES STREET	CARLSBAD	NM	88220	11/22/2022		18003892	Returned
9414811898765811413326	Caveman 7-12 - UMI GLORI	IA C JACQUEZ	514 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003893	Delivered
9414611696703611413320			J14 INVIN STREET	CARLSBAD	INIVI	88220	11/22/2022	11/30/2022	18003893	Delivered
04140110007(5011412202	Caveman 7-12 - GLORI UMI TRUST	IA CARRASCO CALDERON REVOCABLE	1000 NORTH HACIENDA DRIVE	ONTARIO	CA	91764	11/22/2022	12/1/2022	10002004	Delivered
9414811898765811413302	Caveman 7-12 -	I	1608 NORTH HACIENDA DRIVE	ONTARIO	CA	91764	11/22/2022	12/1/2022	18003894	Delivered
9414811898765811413395		E VASQUEZ HERNANDEZ	1921 PEBBLE HILL ROAD	CARLSBAD	NM	88220	11/22/2022		18003895	In Transit
3.1.011030703011.10033	Caveman 7-12 -	2 Wilder Helling Williams	1921 Capaca Conta	G, III 2007 ID		33223	11/11/1011		1000000	
9414811898765811413340	UMI HARRY	Y ERVIE GRANGER, III	4760 SALADO CREEK STREET	LAS CRUCES	NM	88012	11/22/2022		18003896	In Transit
	Covernor 7 12 HADD	V M and CUE ADDIETTE HATEIELD								Refused -
9414811898765811413333	Caveman 7-12 HARRY	Y M and SUE ANNETTE HATFIELD	P.O. BOX 870	СОВВ	CA	95426	11/22/2022		18003898	Returned
9414011090703011413333			1.0. BOX 870	СОВВ	CA .	95420	11/22/2022		18003838	Returned
7010 0100 0000 9527 9090		M. & Sue Annette Hatfield Allen (2nd	4024 Clarkrank Drive	Arlington	TX	76015	12/5/2022		SEG MAILED	In Transit
7019 0160 0000 8537 8986	UMI Attem	ipt)	4034 Glenbrook Drive	Arlington	IX	76015	12/6/2022		SEG IVIAILED	In Transit
9414811898765811413371		'EY R TAYLOR	124 S. 5TH ST.	CARLSBAD	NM	88220	11/22/2022	12/9/2022	18003899	Delivered
3.1.011030703011.10371		HER HOLESAPPLE,	12.0.0	G. 11.120 D. 12		00220	11/11/1011	12/3/2022	1000000	Demered
9414811898765811413067		GAS and MINERAL MANAGEMENT	P.O. BOX 5383	DENVER	СО	80217	11/22/2022		18003902	In Transit
3414011030703011413007	,		11.0. BOX 3303	DENVER		50217	11/22/2022		10003302	III II diisit
0414011000705011412042		S AND/OR ESTATES OF JOE and MARY	2C12 NAOLINITAINI VIENA	CARLERAD	NINA	00220	11 /22 /2022	11/20/2022	18002000	Dalivars
9414811898765811413043	UMI GRAN	IGEK	2612 MOUNTAIN VIEW	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003906	Delivered
9414811898765811413081		OF ANTONIA M LUJAN	1103 CHAVEZ ST.	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18003907	Delivered
5 .1-011050 05011-15001	Caveman 7-12 -		2200 01111122 011	5/ III 255/ ID	14/41	55220	11, 22, 2022	12/2/2022	1000000	Attempted -
		OF ANTONIO ONTIVEROS ROJO	2319 MISSOURI STREET	CARLSBAD	NM	88220	11/22/2022		18003908	Returned
9414811898765811413036	UIVII IILING									
9414811898/65811413036	Caveman 7-12									Unclaimed -

	Caveman 7-12 -									Attempted -
9414811898765811413418	UMI HEIRS	S OF BARBARA A BIRDWELL	2323 PINE DRIVE	ALAMOGORDO	NM	88310	11/22/2022		18003910	Returned
	Caveman 7-12 -									
9414811898765811413456		S OF CONCEPTION SANCHEZ AGUILAR	12432 ROBERT DAVID DRIVE	EL PASO	TX	79928	11/22/2022		18003911	In Transit
	Caveman 7-12 -									Attempted -
9414811898765811413463		S OF DAVID HASKELL LEAGUE	231 SOUTH DORSEY LANE	LOUISVILLE	KY	40233	11/22/2022		18003912	Returned
	Caveman 7-12 -						/ /			Attempted -
9414811898765811413425	UMI HEIRS	S OF EDITH ELAINE LEAGUE SHAW	231 SOUTH DORSEY LANE	LOUISVILLE	KY	40233	11/22/2022		18003913	Returned
	6									Attempted -
0444044000765044442404	Caveman 7-12	C OF FELLY MAY ARRO	4040 DINIDEL DON'E	CARLCRAR	N1N 4	00220	11/22/2022		10002015	Being
9414811898765811413494	UMI HEIRS Caveman 7-12 -	S OF FELIX NAVARRO	1918 BINDEL DRIVE	CARLSBAD	NM	88220	11/22/2022		18003915	Returned
9414811898765811413449		S OF HARRY F. GRANGER, SR	4760 SALADO CREEK STREET	LAS CRUCES	NM	88012	11/22/2022		18003916	In Transit
3414811838703811413443	Caveman 7-12 -	3 OF HARRETT. GRANGER, 3R	4700 SALADO CREEK STREET	LAS CROCES	INIVI	88012	11/22/2022		18003310	III II diisic
9414811898765811413487		S OF ISAAC W. CODY	P.O. BOX 29	MONUMENT	NM	88265	11/22/2022	11/27/2022	18003917	Delivered
3 11 1011030, 03011 110 10,	Caveman 7-12	3 0 1 10/11 10 11 1 00 2 1				00203	11/11/1011	11/2//2022	10000317	Attempted -
9414811898765811413432		S OF JANET H MILES	P.O. BOX 187	CARLSBAD	NM	88221	11/22/2022		18003918	Returned
	Caveman 7-12 -						, , -			
9414811898765811413470		S OF JOSE C. ORONA, SR.	P.O. BOX 1191	CARLSBAD	NM	88221	11/22/2022	12/8/2022	18003919	Delivered
	Caveman 7-12 -									
9414811898765811413517	UMI HEIRS	S OF JUAN L. MACIAS	2213 FOOTHILL ROAD	CARLSBAD	NM	88220	11/22/2022		18003920	In Transit
	Caveman 7-12 -									Unclaimed -
9414811898765811413562	UMI HEIRS	S OF JUANA TRUJILLO VALENZUELA	705 SOUTH CEDAR AVENUE	ROSWELL	NM	88203	11/22/2022		18003922	Returned
	Caveman 7-12 -									Attempted -
9414811898765811413524	UMI HEIRS	S OF JULIO T. MARTINEZ, SR	614 WEST IRVING STREET	CARLSBAD	NM	88220	11/22/2022		18003923	Returned
	Caveman 7-12 · Heirs	s of Julio T. Martinez, Sr. (2nd								
7019 0160 0000 8537 8993	UMI Atten	· ·	1004 E. Fiesta Drive	Carlsbad	NM	88220	12/7/2022	12/27/2022	SEG MAILED	Delivered
	Caveman 7-12 -									Attempted -
9414811898765811413593	UMI HEIRS	S OF KEITH WYATT	28215 AVENIDA LA VISTA, APT 1	CATHEDRAL CITY	CA	92234	11/22/2022		18003925	Returned
	Caveman 7-12 -									
9414811898765811413548	UMI HEIRS	S OF LEON D MORALES	993 WARDEN AVENUE	SAN LEANDRO	CA	94577	11/22/2022	11/26/2022	18003926	Delivered
	Caveman 7-12 -									Attempted -
9414811898765811413586	UMI HEIRS	S OF LONNIE D. ALLSUP	1408 EASTRIDGE DRIVE	CLOVIS	NM	88101	11/22/2022		18003927	Returned
	Caveman 7-12 -									Attempted -
9414811898765811413531	UMI HEIRS	S OF LUCIA CALANCHE MEDINA	2602 OREGON STREET	CARLSBAD	NM	88220	11/22/2022		18003928	Returned
	Caveman 7-12 -									Attempted -
9414811898765811413579		S OF MANUEL H. DOMINGUEZ	P.O. BOX 1081	CARLSBAD	NM	88221	11/22/2022		18003929	Returned
	Caveman 7-12 -									Attempted -
9414811898765811414217		S OF MANUEL O. VILLALPANDO	707 NORTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022		18003930	Returned
0444044000755044444	Caveman 7-12	C OF MARIA IECUC I FORMA	2002 ORECON STREET	CADICDAD	N.D. 4	00222	44/22/2222		10003034	Attempted -
9414811898765811414255	UMI HEIRS	S OF MARIA JESUS LERMA	2602 OREGON STREET	CARLSBAD	NM	88220	11/22/2022		18003931	Returned
	Caveman 7-12 -									Attempted -
9414811898765811414262		S OF MARIA LUNA VILLALVA	816 BELL AVENUE SW	ALBUQUERQUE	NM	87102	11/22/2022		18003932	Being Returned
J-14011030/03011414202	OWII TILING	3 OF MARIA LONA VILLALVA	OTO DELL'AVENOL SVV	ALBOQUENQUE	INIVI	0/102	11/22/2022		10003932	Neturned
		S OF MARY GERALDINE A HOOSE								
9414811898765811414200	UMI STEVI	'ENS	531 WELSH PARTRIDGE CIRCLE	CANDLER	NC	28715	11/22/2022	11/26/2022	18003934	Delivered
	Caveman 7-12						44/00/			
9414811898765811414293	UMI HEIRS	S OF MARY VIRGINIA CALLEY	999 RIO VISTA RD. No. 4	EL PASO	TX	79927	11/22/2022		18003935	In Transit

										Attempted -
	Caveman 7-12	HEIRS OF MATILDA MUNOZ AND JESUS								Being
9414811898765811414248	UMI	MUNOZ	707 WEST LEA STREET	CARLSBAD	NM	88220	11/22/2022		18003936	Returned
9414811898765811414286	Caveman 7-12		2705 N. LUCUWAY 119	ALPINE	TX	79830	11/22/2022	12/1/2022	18003937	Delivered
9414811898783811414288	UMI Caveman 7-12	HEIRS OF MELVIN EUGENE SWITZER	2705 N. HIGHWAY 118	ALPINE	IA	79630	11/22/2022	12/1/2022	10005957	Delivered Attempted -
9414811898765811414231	UMI	HEIRS OF PRIMITIVO T. POHL	812 ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022		18003938	Returned
	Caveman 7-12	2 HEIRS OF RICHARD DEAN WAIT AND								Attempted -
9414811898765811414279	UMI	ELISABETH WAIT	311 ASBURN AVENUE	ROBSTOWN	TX	78380	11/22/2022		18003939	Returned
	Caveman 7-12	,								Attompted
9414811898765811414811	UMI	HEIRS OF RICHARD EARL COLLIER BROWN	1408 WEST URAL DRIVE	CARLSBAD	NM	88220	11/22/2022		18003940	Attempted - Returned
3414011030703011414011	Caveman 7-12		1-00 WEST STOLE BRIVE	Criticobrito	14141	00220	11/22/2022		10003340	Attempted -
9414811898765811414859	UMI	aka RITA PAZ MARTINEZ CASTILLO	810 NORTH MESA STREET	CARLSBAD	NM	88220	11/22/2022		18003941	Returned
	Caveman 7-12			0		55225				Attempted -
9414811898765811414866	UMI	HEIRS OF ROBERT E. GOAD	1615 W. TANSILL STREET	CARLSBAD	NM	88220	11/22/2022		18003942	Returned
	Caveman 7-12	2.								
9414811898765811414828	UMI	HEIRS OF ROGELIO MARTINEZ YTURRALDE	4837 CHRISTY DR.	GLENDALE	AZ	85304	11/22/2022	11/29/2022	18003943	Delivered
	Caveman 7-12	2.								Attempted -
9414811898765811414804	UMI	HEIRS OF SABINA ROBLEDO VALENZUELA	10233 ALLWAY DRIVE	EL PASO	TX	79925	11/22/2022		18003944	Returned
	Caveman 7-12									Attempted -
9414811898765811414897	UMI	HEIRS OF SANTIAGO CARRASCO	2429 E. DERRICK RD	CARLSBAD	NM	88220	11/22/2022		18003945	Returned
9414811898765811414842	Caveman 7-12 UMI		1221 FIRST STREET SOUTH, PH 1	JACKSONVILLE	FL	32250	11/22/2022		18003946	Attempted - Returned
3414811838703811414842	Caveman 7-12		122111131311111	JACKSONVILLE	1.	32230	11/22/2022		18003340	Returned
9414811898765811414835	UMI	HEIRS OF URSULO AGUILERA CASTILLO	702 ORTEGA STREET	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18003948	Delivered
	Caveman 7-12	HEIRS OF WILLIAM E. MCILWAIN,								
9414811898765811414873	UMI	MICHAEL EDWARD MCILWAIN, HEIR	13801 NORTH 45TH E	IDAHO FALLS	ID	83401	11/22/2022	12/6/2022	18003949	Delivered
	Caveman 7-12	2 -								Attempted -
9414811898765811414712	UMI	HEIRS OF WILLIAM EDWARD COLLIER	1408 WEST URAL DRIVE	CARLSBAD	NM	88220	11/22/2022		18003950	Returned
	Caveman 7-12	HEIRS OR ESTATE OF MERRILL F								
9414811898765811414767	UMI	EHRMANTRAUT	1609 DARK CANYON ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003952	Delivered
	Caveman 7-12									
9414811898765811414729	UMI	HENRY G. and MARINA Y. MUNOZ	3206 STANDPIPE ROAD	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18003953	Delivered
9414811898765811414798	Caveman 7-12 UMI	HENRY R. GARCIA	2505 COLFAX STREET, TRAILER No. 22	CARLSBAD	NM	88220	11/22/2022		18003955	Vacant - Returned
3414011030703011414730	Caveman 7-12		2505 COLI AX STREET, TRAILER NO. 22	CARLODAD	IVIVI	00220	11/22/2022		10003333	Attempted -
9414811898765811414743	UMI	HOLLIE GRANGER	1015 DOGWOOD LANE	CARLSBAD	NM	88220	11/22/2022		18003956	Returned
	Caveman 7-12	2 -								Attempted -
9414811898765811414781	UMI	HOLLIE GRANGER	322 L STREET	CARLSBAD	NM	88220	11/22/2022		18003957	Returned
0.44.404.40007555044.44.4735	Caveman 7-12		FOA COLUTIU ELEVENTU CTREET	CARICRAR		00000	44/22/2222		40003050	Attempted -
9414811898765811414736	UMI	HOLLY NOEL JACKSON	501 SOUTH ELEVENTH STREET	CARLSBAD	NM	88220	11/22/2022		18003958	Returned
	Caveman 7-12				_					
9414811898765811414774	UMI	UNION	901 NORTH CANAL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003959	Delivered
9414811898765811414910	Caveman 7-12 UMI	IRIS A. FIERRO WIDOW	1302 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18003960	Attempted - Returned
3414011030/03011414910	Caveman 7-12		1307 IVALIA STREET	CARLODAD	INIVI	00220	11/22/2022		10003300	DECEASED -
9414811898765811414958	UMI	ISABELLE THOMAS	2020 THOMAS DRIVE	LAS CRUCES	NM	88001	11/22/2022		18003961	Returned

	C 7 12			Г		1			1	A 44 4 1
9414811898765811414965	Caveman 7-12 UMI	ISRAEL E. and JUANA D. HERNANDEZ	1402 WEST IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18003962	Attempted - Returned
9414811898765811414927	Caveman 7-12 UMI	JAMES F and BEULAH J FOUCAULT	3312 COUNTRY VIEW COURT	JEFFERSON CITY	МО	65101	11/22/2022		18003963	Attempted - Returned
3 11 1011030 , 03011 11 131 ,	Caveman 7-12		3312 33311111 33311	52112100110111		00101	11/11/1011		10000505	- Notarrica
9414811898765811414903	UMI	JAMES H and RITA O MARTIN	702 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003964	Delivered
9414811898765811414996	Caveman 7-12 UMI	JANE MARIE GRANDI	4111 GRANDI ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003965	Delivered
3414011030703011414330	Caveman 7-12		TIII GRANDI ROAD	CARESDAD	14141	00220	11/22/2022	11/23/2022	10003303	Delivered
9414811898765811414941	UMI	JANIE MCCORMACK GRANDI	4111 GRANDI ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003966	Delivered
	Caveman 7-12	-								
9414811898765811414989	UMI	JAVIER S and CARLOTTA B CHAVEZ	P.O. BOX 27473	ALBUQUERQUE	NM	87125	11/22/2022		18003967	In Transit
	Caveman 7-12		2.2 2.4.5 2.5.4.5				44/00/0000	44/00/0000		
9414811898765811414934	UMI	JEANETTE HUMPHREYS	310 PIKE DRIVE	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003968	Delivered
9414811898765811414613	Caveman 7-12 UMI	JENKINS FURNITURE, INC.	2320 WEST PIERCE STREET	CARLSBAD	NM	88220	11/22/2022		18003970	In Transit
3414011030703011414013	Olvii	JENKINS FORMITORE, INC.	2320 WEST FIERCE STREET	CANESDAD	IVIVI	00220	11/22/2022		10003370	Attempted
	Caveman 7-12	JENNY LOU HEPLER HEIRS,								Being
9414811898765811414651	UMI	Attn: ZELLA MARIE HEPLER	870 S. BIRCH STREET, APT. 104	DENVER	СО	80246	11/22/2022		18003971	Returned
	Caveman 7-12	•								Unclaimed -
9414811898765811414668	UMI	JEROME J. and CARRIE L. LIDY	1100 S. MISSOURI AVENUE	ROSWELL	NM	88203	11/22/2022		18003972	Returned
	Caveman 7-12	†								
9414811898765811414620	UMI	JERRY D and JUDY I OFFUTT	P.O. BOX 2541	MORIARTY	NM	87035	11/22/2022	11/26/2022	18003973	Delivered
0414911909765911414606	Caveman 7-12		FO19 COFFEWALLE TRAIL	CDAND DDAIDIE	TV	75052	11/22/2022	11/20/2022	10002074	Dalivarad
9414811898765811414606	UMI Caveman 7-12	JERRY DON ROSE	5018 COFFEYVILLE TRAIL	GRAND PRAIRIE	TX	75052	11/22/2022	11/29/2022	18003974	Delivered
9414811898765811414699	UMI	JERRY GRANGER	1603 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003975	Delivered
	Caveman 7-12	-				0000	,,			
9414811898765811414682	UMI	HEIRS OF JODY LEE CRABB	324 52ND STREET SOUTHWEST	ALBUQUERQUE	NM	87105	11/22/2022	11/27/2022	18003977	Delivered
										Attempted -
	Caveman 7-12									Being
9414811898765811414637	UMI	JOE BAILEY	5401 33RD STREET	LUBBOCK	TX	79407	11/22/2022		18003978	Returned
0414011000705011414075	Caveman 7-12		D O DOV 507	CARLCRAD	NINA	00224	11/22/2022		10002070	In Transit
9414811898765811414675	UMI Caveman 7-12	JOE E FLOREZ TESTAMENTARY TRUST	P.O. BOX 507	CARLSBAD	NM	88221	11/22/2022		18003979	In Transit
9414811898765811414118	UMI	JOE L. FLOREZ, JR.	611 NORTH SECOND STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003980	Delivered
	Caveman 7-12									
9414811898765811414163	UMI	JOE M. and ALICIA S. FIERRO	408 SOPER STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003982	Delivered
	Caveman 7-12	1								
9414811898765811414101	UMI	JOE N.and ARMIDA VILLANUEVA	4902 MESILLA ROAD	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18003984	Delivered
9414811898765811414149	Caveman 7-12 UMI		111 DEDDY AVENUE	DELTON	МО	64012	11/22/2022	11/20/2022	19002096	Delivered
3414011030/03811414149	Caveman 7-12	JOE REX KIRKES	111 BERRY AVENUE	BELTON	IVIU	04012	11/22/2022	11/29/2022	18003986	Delivered
9414811898765811414187	UMI	JOE STEVEN and DIANE SMITH	1523 BURGUNDY AVENUE	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003987	Delivered
	Caveman 7-12						, ,	, =,		1
9414811898765811414132	UMI	HEIRS OF JOHN W. CRABB	324 52ND STREET SOUTHWEST	ALBUQUERQUE	NM	87105	11/22/2022	11/26/2022	18003988	Delivered
	Caveman 7-12									Attempted
9414811898765811414170	UMI	JOHN DAVID BILLSTROM	605 PINE AVENUE	PACIFIC GROVE	CA	93950	11/22/2022		18003989	Returned
0444044000755544444345	Caveman 7-12		COOL TAKIN OAKS DON'S	60100400 6000	66	00040	44/22/2222		4000000	Attempted -
9414811898765811414316	UMI	JOSE LUIZ R BALDERRAMA	6221 TWIN OAKS DRIVE	COLORADO SPRINGS	CO	80918	11/22/2022		18003990	Returned

	Caveman 7-12									Attempted -
9414811898765811414354	UMI	JOSE MARTINEZ, JR.	405 JUAREZ STREET	CARLSBAD	NM	88220	11/22/2022		18003991	Returned
	Caveman 7-12									
9414811898765811414361	UMI	JOSEFINA LARA BURCIAGA LIFE ESTATE	508 WEST PLAZA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18003992	Delivered
	Caveman 7-12					05056	44/00/0000		4000000	Unclaimed -
9414811898765811414323	UMI	JOSEFINA M PERALES	P.O. BOX 4731	SANTA CLARA	CA	95056	11/22/2022		18003993	Returned Refused -
	Caveman 7-12									Being
9414811898765811414309	UMI	JOSEPH B. VAUGHN aka J.B. VAUGHN	1106 NORMANDY	CARLSBAD	NM	88220	11/22/2022		18003994	Returned
	Caveman 7-12									Attempted -
9414811898765811414392	UMI	JOSEPH CHRISTOPHER CUNNINGHAM	P.O. BOX 20091	ALBUQUERQUE	NM	87154	11/22/2022		18003995	Returned
	Caveman 7-12									Attempted
9414811898765811414347	UMI	JUANA J RAMIREZ	1318 EVELYN STREET	LAS CRUCES	NM	88001	11/22/2022		18003996	Returned
	Caveman 7-12									Attempted
9414811898765811414330	UMI	JUANITA ALDACO CAMPOS	407 DIAZ STREET	CARLSBAD	NM	88220	11/22/2022		18003998	Being Returned
3414011030703011414330			407 DIAZ STREET	CARESDAD	14141	00220	11/22/2022		10003330	Returned
044 404 4000765 044 44 404 0	Caveman 7-12	JUANITA T. DE ARMENDARIZ,	407EC CLAREAGNIT AVENUE	DI CON MINICTONI	CA	02246	44/22/2022	44/20/2022	10001000	Dalimanad
9414811898765811414019	UMI Caveman 7-12	aka JUANITA S. DE ARMENDARIZ	10756 CLAREMONT AVENUE	BLOOMINGTON	CA	92316	11/22/2022	11/30/2022	18004000	Delivered
9414811898765811414057	UMI	JUANITA VALDEZ	506 S. 2ND ST	LOVING	NM	88256	11/22/2022	11/29/2022	18004001	Delivered
3414011030703011414037	Caveman 7-12	JOHN WILDEL	300 3. 2110 31	201110	14141	00230	11/22/2022	11/25/2022	1000-1001	Attempted
9414811898765811414064	UMI	JUNE ANN BILLSTROM BLANSKI	5800 SAINT CROIX AVE. NORTH, APT C330	MINNEAPOLIS	MN	55422	11/22/2022		18004002	Returned
	Caveman 7-12									
9414811898765811414026	UMI	KAREN L. HULSE	55 MANTHEI ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004003	Delivered
	Caveman 7-12									
9414811898765811414002	UMI	KATHY M. LAREZ-NESTOROWICH	609 N. ASH STREET	CARLSBAD	NM	88220	11/22/2022	12/7/2022	18004004	Delivered
9414811898765811414095	Caveman 7-12 UMI	KENNETH E. BELL	410 SOPER STREET	CARLSBAD	NM	88220	11/22/2022		18004005	Attempted - Returned
3414811838703811414033	Caveman 7-12	REMNETTI E. BELL	410 SOFER STREET	CARLSBAD	INIVI	88220	11/22/2022		18004003	Attempted -
9414811898765811414040	UMI	KEVIN LAURENCE ALBRITTON	419 SURREY LANE	ARGYLE	TX	76226	11/22/2022		18004006	Returned
	Caveman 7-12									Attempted -
9414811898765811414088	UMI	KREGG LEE ALBRITTON	P.O. BOX 177224	IRVING	TX	75017	11/22/2022		18004007	Returned
	Caveman 7-12	LANNY R. CURRY,								
9414811898765811414033	UMI	in care of Monty M. Curry	5257 OAK LEAF DRIVE	TULSA	OK	74131	11/22/2022	11/29/2022	18004008	Delivered
9414811898765811414415	Caveman 7-12 UMI	LARRY J PITTMAN	P.O. BOX 2855	ABILENE	TX	79604	11/22/2022	12/9/2022	18004010	Delivered
3414811838703811414413	Caveman 7-12	LARRY J FITTIVIAN	F.O. BOX 2633	ADILLINE	1/	79004	11/22/2022	12/3/2022	18004010	Delivered
9414811898765811414453	UMI	LAYNE and ANDREA NORTON	P.O. BOX 1462	CARLSBAD	NM	88221	11/22/2022	12/1/2022	18004011	Delivered
										Unclaimed -
	Caveman 7-12	1								Being
9414811898765811414460	UMI	LAYNE and ANDREA NORTON	6503 THOMASON	CARLSBAD	NM	88220	11/22/2022		18004012	Returned
]							Unclaimed -
0444044000765044444433		LEANE ADELL CALLEY TRUST CREATED UT		EL DACO	TV	70027	11/22/2022		10004042	Being
9414811898765811414422	UMI Caveman 7-12	LAWRENCE J CALLEY	999 RIO VISTA RD. No. 4	EL PASO	TX	79927	11/22/2022		18004013	Returned -
9414811898765811414408	UMI	LEANNA DIAMOND CASTILLO	7401 SAN PEDRO DRIVE NE, TRAILER 224	ALBUQUERQUE	NM	87109	11/22/2022		18004014	Returned
1.1011030,00011111100	Caveman 7-12					5.103	,,,		20001017	Unclaimed -
9414811898765811414491	UMI	LEE R SCOTT	4327 EAST NORTH LANE	PHOENIX	AZ	85028	11/22/2022		18004015	Returned
	Caveman 7-12	LEE R SCOTT								
7021 2720 0001 7649 2077	UMI	(2nd Attempt)	11622 North 95th Street	Scottsdale	AZ	85260	12/27/2022		SEG MAILED	In Transit

	Caveman 7-12									
9414811898765811414484	UMI	LEON H BISCAINO	3335 CAMBRIDGE ROAD	SHINGLE SPRINGS	CA	95682	11/22/2022	11/30/2022	18004017	Delivered
	Caveman 7-12									
9414811898765811414439	UMI	LESLIE BLANCO MILLER	34 KEELROCK PLACE	THE WOODLANDS	TX	77382	11/22/2022	12/3/2022	18004018	Delivered
	Caveman 7-12									
9414811898765811414477	UMI	LINDA C. SKODA	332 BUGSCUFFLE LANE	BOWIE	TX	76230	11/22/2022		18004019	In Transit
9414811898765811414514	Caveman 7-12 UMI	LORENA O. MUNOZ	1010 WEST STEVENS	CARLSBAD	NM	88220	11/22/2022		18004020	Attempted - Returned
3414811838703811414314	Caveman 7-12		1010 WEST STEVENS	CARLSBAD	INIVI	88220	11/22/2022		18004020	Attempted -
9414811898765811414569	UMI	LORETTA K CAIN	P.O. BOX 1114	CARLSBAD	NM	88221	11/22/2022		18004022	Returned
	Caveman 7-12									Unclaimed -
9414811898765811414507	UMI	SADLER VANDEGRIFF	16 FRASCO ROAD	SANTA FE	NM	87508	11/22/2022		18004024	Returned
	Caveman 7-12			-			, , -			
9414811898765811414545	UMI	LOUIS V. and MARY HELEN MATTA	513 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18004026	Delivered
	Caveman 7-12	-								
9414811898765811414583	UMI	LUKE CARL MEADOWS	3404 STANDPIPE ROAD	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18004027	Delivered
	Caveman 7-12									
9414811898765811414538	UMI	LUPANN M. MENDOZA	1012 N. SPRING STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004028	Delivered
0.41.401.10007.55.011.41.45.75	Caveman 7-12		110F NORTH MAIN CTREET	CARLSBAD	NIN 4	99330	11/22/2022		10004030	Attempted -
9414811898765811414576	UMI	Heirs of LUTHER CLARK SADLER	1105 NORTH MAIN STREET	CARLSBAD	NM	88220	11/22/2022		18004029	Returned
	Caveman 7-12	LYNN BARKER,								
9414811898765811415214	UMI	INHERITED MINERALS, LLC	825 E. SPEER BLVD., UNIT 301	DENVER	CO	80218	11/22/2022	12/21/2022	18004030	Delivered
	Caveman 7-12	GARY L. HUTCHINSON, FOUNDER,								
9414811898765811415252	UMI	INHERITED MINERALS, LLC	P.O. BOX 6590	DENVER	CO	80206	11/22/2022	12/21/2022	18004031	Delivered
	Caveman 7-12	1								Attempted -
9414811898765811415269	UMI	MAE DELL SCOTT HORTON	6924 EDWINA NE	ALBUQUERQUE	NM	87110	11/22/2022		18004032	Returned
	Caveman 7-12									Refused -
9414811898765811415221	UMI	MANUEL and MANUELA RUIZ	1123 PARK VIEW DRIVE	COVINA	CA	91724	11/22/2022		18004033	Returned
	Caveman 7-12	-Manuel & Manuela Ruiz								Attempted -
7021 2720 0000 2452 4899	UMI	(2nd Attempt)	708 W. Alvarado Street	Carlsbad	NM	88220	12/5/2022		SEG MAILED	Returned
	Caveman 7-12	•								Attempted -
9414811898765811415207	UMI	MANUEL V and MARIA J RUBIO	809 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18004034	Returned
	Caveman 7-12	1								Attempted -
9414811898765811415290	UMI	aka MANUELA S. LOPEZ	603 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022		18004035	Returned
	Caveman 7-12					22242	44/00/0000	10/10/0000		5 !: .
9414811898765811415245	UMI	MANUELA V. CALDERON	22 SANDWEED	ARTESIA	NM	88210	11/22/2022	12/10/2022	18004036	Delivered
9414811898765811415283	Caveman 7-12 UMI	MARCUS KELLY MILLER	1002 NORTH MESA STREET, APT No. 28	CARLSBAD	NM	88220	11/22/2022		18004037	Attempted - Returned
3414011030/UJ011413Z03	Caveman 7-12		1002 NONTH WILSA STREET, AFT NO. 28	CANLODAD	INIVI	00220	11/22/2022		10004037	Returned
9414811898765811415238	UMI	MARGARET L MORENO	47203 SILVER SLATE DR.	LEXINGTON PARK	MD	20653	11/22/2022	11/29/2022	18004038	Delivered
	Caveman 7-12						, ,,	, -,		1
9414811898765811415276	UMI	MARGARITA CARNERO	205 WEST ROSE STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004039	Delivered
										Refused -
	Caveman 7-12	1								Being
9414811898765811415818	UMI	MARIA RUIZ ORONA	P.O. BOX 1191	CARLSBAD	NM	88221	11/22/2022		18004040	Returned
	Caveman 7-12									
9414811898765811415856	UMI	MARILYN S. TAYLOR	2310 AVENUE B	CARLSBAD	NM	88220	11/22/2022	12/4/2022	18004041	Delivered

9414811898765811415863	Caveman 7-12 ·	MARK & DANITA GOMEZ VALENZUELA	401 SOLANO DR. NE	ALBUQUERQUE	NM	87108	11/22/2022		18004042	Unclaimed Returned
9414811898765811415825	Caveman 7-12 · UMI	MARK A. CARRASCO	221 PEACHTREE STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004043	Delivered
9414811898765811415801	Caveman 7-12 · UMI	MARK ALLAN BEEMAN	57 NORTH SKY LOOP	ROSWELL	NM	88201	11/22/2022		18004044	Attempted Returned
7021 2720 0000 2452 4882	UMI	Mark Allan Beeman (2nd Attempt)	P.O. Box 8255	Roswell	NM	88202	12/2/2022	12/7/2022	SEG MAILED	Delivered
9414811898765811415894	Caveman 7-12 · UMI	MARTIN C & VIRGINIA H DELGADO	5703 OLD CAVERN HIGHWAY	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004045	Delivered
9414811898765811415849	Caveman 7-12 · UMI	MARVIN G & LE ROY F ALBRIGHT	1705 BOYD DRIVE	CARLSBAD	NM	88220	11/22/2022		18004046	Refused - Returned
9414811898765811415887	Caveman 7-12	MARY ALICE SCOTT BASSHAM	826 MEADOWVIEW	WYLIE	TX	75098	11/22/2022	11/27/2022	18004047	Delivered
9414811898765811415832	Caveman 7-12	MARY CATHERINE REPAL	1219 LEHMAN STREET	HOUSTON	TX	77018	11/22/2022		18004048	In Transit
9414811898765811415870	Caveman 7-12	MARY JANE CRANDALL	1012 SOUTH MAIN STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004049	Delivered
9414811898765811415719	Caveman 7-12	MARY JAZELL CARNERO	2737 WEST MARSHALL AVENUE	PHOENIX	AZ	85017	11/22/2022		18004050	Attempted
9414811898765811415764	Caveman 7-12	MARY L NAVARRETTE RODRIQUEZ	P.O. BOX 541	CARLSBAD	NM	88221	11/22/2022		18004052	Attempted
7021 2720 0000 2452 4875	UMI	Mary L. Navarette Rodriquez (2nd Attempt)	320 Pike Drive	Carlsbad	NM	88220	12/2/2022		SEG MAILED	Returned
9414811898765811415726	Caveman 7-12	MARY MICHELLE BRYANT	806 TUSCANY LANE	CARLSBAD	NM	88220	11/22/2022		18004053	Attempted Being Returned
9414811898765811415702	Caveman 7-12	MARY WESTPHAL	7829 MCNULTY	CANOGA PARK	CA	91306	11/22/2022		18004054	Unclaimed
9414811898765811415795	Caveman 7-12	MCKEAN PROPERTIES TRUST	419 SAN JUAN MANOR	CARLSBAD	NM	88220	11/22/2022		18004055	Attempted
9414811898765811415740	Caveman 7-12	MELINDA SUE HUTTON	1330 GRANDE BLVD SE APT. F	RIO RANCHO	NM	87124	11/22/2022		18004056	Unclaimed Returned
9414811898765811415788	Caveman 7-12 - UMI	MELISSA M. HUNT	1210 HYNDSVER ROAD	MARTIN	TN	38237	11/22/2022	11/30/2022	18004057	Delivere
		ESTATE OF R.D. BEAVER MELVIN R. BEAVER, PERSONAL								Attempted Being
9414811898765811415733	UMI Caveman 7-12	REPRESENTATIVE	1201 EWING STREET	PURCELL	OK	73080	11/22/2022		18004058	Attempte
9414811898765811415771	UMI Caveman 7-12	MELVIN RAY BEAVER	1201 EWING STREET	PURCELL	ОК	73080	11/22/2022		18004059	Being Returne
9414811898765811415917	UMI Caveman 7-12	MERLAND, INC	P.O. BOX 548	CARLSBAD	NM	88221	11/22/2022	11/29/2022	18004060	Delivere
9414811898765811415955	UMI	MICHAEL A. DORADO MICHAEL aka RICHARD M. AND ELVA	902 ALAMOSA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004061	Delivere
9414811898765811415962	Caveman 7-12 - UMI Caveman 7-12 -	NUNLEY	5001 TIERRA BONITA	CARLSBAD	NM	88220	11/22/2022	12/3/2022	18004062	Delivere
9414811898765811415924	UMI	MICHAEL D CARRASCO	P.O. BOX 5366	CARLSBAD	NM	88221	11/22/2022		18004063	Attempted Returned

	Caveman 7-12).l								
9414811898765811415900	UMI	MICHAEL DEAN NEECE	P.O. BOX 56	WEBSTER	IN	47392	11/22/2022	11/29/2022	18004064	Delivered
	Caveman 7-12	2.								Unclaimed -
9414811898765811415948	UMI	MICHAEL DWAYNE HUTTON	1330 GRANDE BLVD. SE APT. F	RIO RANCHO	NM	87124	11/22/2022		18004066	Returned
	Caveman 7-12									Attempted -
9414811898765811415986	UMI	MICHAEL RAMSEY	1404 WEST IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18004067	Returned
	Caveman 7-12	MICHELLE RENEE WEIDENBACH								Attempted -
9414811898765811415931	UMI	CAMARATA	11231 GEORGIA AVENUE NORTH	CHAMPLIN	MN	55316	11/22/2022		18004068	Returned
	Caveman 7-12	2-								
9414811898765811415658	UMI	MIERS C. JOHNSON, JR.	341 DARBY-PAOLI ROAD	PAOLI	PA	19301	11/22/2022		18004071	In Transit
	Caveman 7-12							/- /		
9414811898765811415665	UMI	MIGUEL A. and ROSA E. LOPEZ	305 SOUTH CYPRESS STREET	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18004072	Delivered
9414811898765811415603	Caveman 7-12 UMI	MIKE E FLOREZ aka MICHAEL FLOREZ	602 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18004074	Delivered
3414811838703811413003	Caveman 7-12		002 ALVARADO STREET	CARLSBAD	INIVI	88220	11/22/2022	11/30/2022	18004074	Delivered
9414811898765811415696	UMI	MIKE PINEDA	6206 TIDWELL ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004075	Delivered
	Caveman 7-12						, , -	, , , ,		
9414811898765811415641	UMI	MILLICENA DENEAN BLANCO KROW	717 JARALES RD	BELEN	NM	87002	11/22/2022	12/4/2022	18004076	Delivered
	Caveman 7-12	! 								
9414811898765811415689	UMI	MONICA M. NAVARRETTE	320 PIKE DRIVE	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004077	Delivered
	Caveman 7-12									
9414811898765811415672	UMI	MONTY M. CURRY	5257 OAK LEAF DRIVE	TULSA	OK	74131	11/22/2022	11/29/2022	18004079	Delivered
0414011000765011415152	Caveman 7-12 UMI	!- MOUNT SINAI UNITED METHODIST CHURCH	404 COUTH ALAMAEDA CEDEET	CARLERAD	NIN 4	99220	11/22/2022		10004001	Attempted -
9414811898765811415153	Caveman 7-12		401 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022		18004081	Returned Attempted -
9414811898765811415122	UMI	NANCY MCCORMACK	1105 CHAVEZ STREET	CARLSBAD	NM	88220	11/22/2022		18004083	Returned
3414011030703011413122	0	TO WELL WILLIAM TO THE STATE OF	TIOS CHAVEE STREET	C/ INESD/ ID	14141	00220	11/22/2022		10004003	
	Covernor 7 12	NICHID TEVAS NATIONIAL DANIK FORMERLY								
9414811898765811415108	UMI	PINCNB TEXAS NATIONAL BANK, FORMERLY FIRST REPUBLIC BANK, MINERAL WELLS	901 MAIN STREET	DALLAS	TX	75202	11/22/2022	11/29/2022	18004084	Delivered
3414811838703811413108	Olvii	TINGT KET OBEIC BANK, WINNERAE WELES	JOI WAIN STREET	DALLAS	17	73202	11/22/2022	11/23/2022	18004084	Delivered
	Caveman 7-12	NORMA ROSE VALENZUELA,								
9414811898765811415191	UMI	aka HOLLY R VALENZUELA	47203 SILVER SLATE DR.	LEXINGTON PARK	MD	20653	11/22/2022	11/29/2022	18004085	Delivered
0444044000755044445445	Caveman 7-12		2540 CARREN STREET	CARLERAR		00220	44 /22 /2022	44 /20 /2022	10001006	
9414811898765811415146	UMI	OLGA DOMINGUEZ	2510 GARDEN STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18004086	Delivered
	Caveman 7-12	,]								Attempted - Being
9414811898765811415184	UMI	OLIVIA NAVARRO	1918 BINDEL DRIVE	CARLSBAD	NM	88220	11/22/2022		18004087	Returned
	Caveman 7-12						,,			Attempted -
9414811898765811415139	UMI	ORLANDO LOUIS FIERRO	1302 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18004088	Returned
	Caveman 7-12	2-								Attempted -
9414811898765811415177	UMI	ORLANDO PARKER	5109 BRAY COURT NW	ALBUQUERQUE	NM	87120	11/22/2022		18004089	Returned
	Caveman 7-12									Attempted -
9414811898765811415313	UMI	ORLANDO S MATA	1011 CHAVEZ STREET	CARLSBAD	NM	88220	11/22/2022		18004090	Returned
0414011000765044445354	Caveman 7-12		7212 NORTH 107TH AVENUE	ONANIA	N/E	00433	11/22/2022		19004004	la Torrerit
9414811898765811415351	UMI Caveman 7-12	OSWALDO N. ELIZONDO	7313 NORTH 107TH AVENUE	ОМАНА	NE	88122	11/22/2022		18004091	In Transit Attempted -
						1		1	1	Attempted -
9414811898765811415368			2602 OREGON STREET	CARLSBAD	NM	88220	11/22/2022		18004092	Returned
9414811898765811415368	UMI Caveman 7-12	PASCUAL B CALANCHE	2602 OREGON STREET	CARLSBAD	NM	88220	11/22/2022		18004092	Returned

	Caveman 7-12	-								
9414811898765811415306	UMI	PATRICIA ANNE WEIDENBACH LEVY	19520 MUIRFIELD CIRCLE	SHOREWOOD	MN	55331	11/22/2022	11/29/2022	18004094	Delivered
	Caveman 7-12									
9414811898765811415344	UMI	PATRICIA MILLER	450 HILLCREST AVENUE	LIVERMORE	CA	94550	11/22/2022		18004096	In Transit
	Caveman 7-12	-								
9414811898765811415375	UMI	PATRICK A SADLER	12027 GLENWAY STREET	HOUSTON	TX	77070	11/22/2022	11/30/2022	18004099	Delivered
										Attempted -
	Caveman 7-12									Being
9414811898765811415061	UMI	PENNY P LLOYD	707 SOUTH CYPRESS STREET	CARLSBAD	NM	88220	11/22/2022		18004102	Returned
	Caveman 7-12									
9414811898765811415009	UMI	PETE V BALDERRAMA	1712 SYLVAN DRIVE	ARLINGTON	TX	76012	11/22/2022		18004104	In Transit
	Caveman 7-12									
9414811898765811415047	UMI	PHILLIP D. and NORA BROWN	1914 BINDEL STREET	CARLSBAD	NM	88220	11/22/2022	12/2/2022	18004106	Delivered
	Caveman 7-12	PRIMERA IGLESIA BAUTISTA HISPANIC								
9414811898765811415030	UMI	CHURCH	P.O. BOX 177	CARLSBAD	NM	88221	11/22/2022	12/2/2022	18004108	Delivered
	Caveman 7-12	-								Attempted -
9414811898765811415412	UMI	PURA NAVARRO	611 NORTH YARBROUGH, APT No. 149	EL PASO	TX	79915	11/22/2022		18004110	Returned
	Caveman 7-12	+								Attempted -
9414811898765811415467	UMI	RAMMY METHOLA	310 PIKE DRIVE	CARLSBAD	NM	88220	11/22/2022		18004112	Returned
	Caveman 7-12	†								Attempted -
9414811898765811415429	UMI	RANDOLPH ALAN TRUJILLO	610 IRVIN ST.	CARLSBAD	NM	88220	11/22/2022		18004113	Returned
	Caveman 7-12	RAUL M. & CLEO C. RODRIGUEZ,								
9414811898765811415405	UMI	Attn: SALVADOR ANAYA	1502 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004114	Delivered
	Caveman 7-12	-								Vacant -
9414811898765811415443	UMI	RAUL ROJELIO BLANCO	2720 CENTRAL AVE. SE No. G413	ALBUQUERQUE	NM	87106	11/22/2022		18004116	Returned
	Caveman 7-12	_								
9414811898765811415481	UMI	RAYMOND MORALES	803 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004117	Delivered
	Caveman 7-12	†								
9414811898765811415436	UMI	REBECCA L. NEECE	P.O. BOX 56	WEBSTER	IN	47392	11/22/2022		18004118	In Transit
	Caveman 7-12	†								
9414811898765811415474	UMI	REGINA H SERRANO	4902 MESILLA STREET	CARLSBAD	NM	88220	11/22/2022	12/1/2022	18004119	Delivered
	Caveman 7-12									Attempted -
9414811898765811415511	UMI	REYMUNDO C. and DIANA L. CARRASCO	2206 BURNETT ROAD	CARLSBAD	NM	88220	11/22/2022		18004120	Returned
	Caveman 7-12						/ /			Attempted -
9414811898765811415559	UMI	RICHARD M. FIERRO	1302 IRVIN STREET	CARLSBAD	NM	88220	11/22/2022		18004121	Returned
	Caveman 7-12	4								
9414811898765811415566	UMI	RICHARDSON MINERAL and ROYALTY, LLC	P.O. BOX 2423	ROSWELL	NM	88202	11/22/2022	11/29/2022	18004122	Delivered
										Attempted -
	Caveman 7-12	1								Being
9414811898765811415528	UMI	RICKY RAY BRYANT	806 TUSCANY LANE	CARLSBAD	NM	88220	11/22/2022		18004123	Returned
	Caveman 7-12	†								
9414811898765811415504	UMI	ROBERT ANDREW HERNANDEZ	1705 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004124	Delivered
	Caveman 7-12									Attempted -
9414811898765811415597	UMI	ROBERT BRADLEY BEEMAN	1520 NORTH GUADALUPE STREET	CARLSBAD	NM	88220	11/22/2022		18004125	Returned
	Caveman 7-12						44 /05 /	11/05/		
9414811898765811415542	UMI	ROBERT DAVID BEAVER	2313 SAGE STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004126	Delivered
0444044000755044445500	Caveman 7-12		COO WALKED FARM BOAR	CARLCRAS	N/2.4	00222	44 /22 /2022	44 /20 /2022	10001137	D-III
9414811898765811415580	UMI	ROBERT GRANGER, JR.	608 WALKER FARM ROAD	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004127	Delivered

										Unclaimed -
	Caveman 7-12									Being
9414811898765811415535	UMI	ROBERT MATTHEW BOYD	27 CROWS NEST LANE, UNIT 16 C	DANBURY	СТ	06810	11/22/2022		18004128	Returned
	Caveman 7-12		,				• •			Attempted -
9414811898765811415573	UMI	ROSA RUIZ GONZALEZ	P.O. BOX 2477	CARLSBAD	NM	88221	11/22/2022		18004129	Returned
	Caveman 7-12	-								
9414811898765811412251	UMI	ROSE ANN FERNANDEZ	P.O. BOX 596	CARLSBAD	NM	88221	11/22/2022	11/29/2022	18004131	Delivered
	Caveman 7-12	-								
9414811898765811412268	UMI	ROSIE GONSALEZ	2604 RADIO BOULEVARD	CARLSBAD	NM	88220	11/22/2022		18004132	In Transit
	Caveman 7-12									
9414811898765811412220	UMI	HEIRS OR ESTATE OF RUBY B. OWEN	505 S. MESQUITE STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18004133	Delivered
	Caveman 7-12									
9414811898765811412206	UMI	HEIRS OF RUBY SHULL	1309 EAST WOOD AVENUE	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004134	Delivered
0.44.404.40007.55.044.44.2200	Caveman 7-12		022 145 041 570 577	CARLCRAR		00220	44/22/2022	44 /20 /2022	40004435	Dalimanad
9414811898765811412299	UMI Caveman 7-12	RUDOLFO DOMINGUEZ	923 JASON STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004135	Delivered
9414811898765811412244	UMI	RUSSELL SHULL	1309 EAST WOOD AVENUE	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004136	Delivered
9414011090703011412244	Caveman 7-12		1309 EAST WOOD AVENUE	CARLSDAD	INIVI	00220	11/22/2022	11/29/2022	18004136	Delivered
9414811898765811412282	UMI	RUTH DANIEL ROBERTS	P.O. BOX 6368	AUSTIN	TX	78762	11/22/2022	11/29/2022	18004137	Delivered
3414011030703011412202	Caveman 7-12		1.0. BOX 0500	AOSTIIV	174	70702	11/22/2022	11/25/2022	10004137	Attempted -
9414811898765811412237	UMI	RUTH L POHL	811 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18004138	Returned
	Caveman 7-12						,,			Attempted -
9414811898765811412275	UMI	SAMMY MARTINEZ	405 JUAREZ STREET	CARLSBAD	NM	88220	11/22/2022		18004139	Returned
	Caveman 7-12						· · · · · · · · · · · · · · · · · · ·			
9414811898765811412855	UMI	SAMUEL A GARCIA	P.O. BOX 1828	EUNICE	NM	88231	11/22/2022	12/8/2022	18004141	Delivered
	Caveman 7-12	_								
9414811898765811412862	UMI	SAMUEL S. DORADO, II	902 ALAMOSA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004142	Delivered
	Caveman 7-12	+								Attempted -
9414811898765811412824	UMI	SANDRA MARTINEZ	405 JUAREZ STREET	CARLSBAD	NM	88220	11/22/2022		18004143	Returned
	Caveman 7-12									
9414811898765811412800	UMI	SANTO ROYALTY COMPANY, LLC	P.O. BOX 1020	ARTESIA	NM	88211	11/22/2022	11/29/2022	18004144	Delivered
	Caveman 7-12						/ /			Unclaimed -
9414811898765811412893	UMI	SAUL MONTEJANO	4509 OLD CAVERN HIGHWAY	CARLSBAD	NM	88220	11/22/2022		18004145	Returned
	Caveman 7-12	SECURITY FEDERAL SAVINGS & LOAN								
9414811898765811412848	UMI	ASSOCIATION OF ALBUQUERQUE	P.O. BOX 1958	CARLSBAD	NM	88221	11/22/2022	11/30/2022	18004146	Delivered
	Caveman 7-12	SECURITY SAVINGS BANK								
9414811898765811412886	UMI	aka Security Federal Savings Bank	P.O. BOX 1928	CARLSBAD	NM	88221	11/22/2022		18004147	In Transit
	Caveman 7-12									Attempted -
9414811898765811412831	UMI	SHARON K. CULLUM	301 SOPER STREET	CARLSBAD	NM	88220	11/22/2022		18004148	Returned
	Caveman 7-12	-								
9414811898765811412879	UMI	HEIRS OF SHERRI LYNN MCCRORY	324 52ND STREET SW	ALBUQUERQUE	NM	87105	11/22/2022	11/26/2022	18004149	Delivered
	Caveman 7-12									
9414811898765811412718	UMI	SHERRI LAREE NEECE	P.O. BOX 56	WEBSTER	IN	47392	11/22/2022	11/29/2022	18004150	Delivered
0444044000=====	Caveman 7-12		B 0 B0V 35073	1.463./5033	.	02:25	44 /20 /2002		40001155	Attempted -
9414811898765811412763	UMI	SHIRLEY JEAN SADLER VINSON	P.O. BOX 26073	LAS VEGAS	NV	83126	11/22/2022		18004152	Returned
		STATE STREET BANK & TRUST CO.								
	Caveman 7-12	TRUSTEE, Pooling Serv. Agrmt., dated 9-1-								Attempted -
9414811898765811412725	UMI	1991, for RTC	11501 ALTERRA PKWY	AUSTIN	TX	78758	11/22/2022		18004153	Returned

0.44.404.4.0007.00.04.4.4.2.704	Caveman 7-12		1 400 WEST LIDAL DRIVE	CARLERAR	NINA	00220	44/22/2022		10004154	Attempted -
9414811898765811412701	UMI	STEPHEN RUEBUSH	1408 WEST URAL DRIVE	CARLSBAD	NM	88220	11/22/2022		18004154	Returned
7019 0160 0000 8537 9129	UMI	-Stephen Ruebush	514 Nickel Street	Deming	NM	88030	12/9/2022		SEG MAILED	Attempted - Returned
7019 0160 0000 8537 9129	UIVII	(2nd Attempt)	514 Nickei Street	Deming	INIVI	88030	12/9/2022		SEG IVIAILED	
	Caveman 7-12									Attempted -
9414811898765811412794	UMI	STEVE LEE COOPER	7315 BLANTON ROAD	CARLSBAD	NM	88220	11/22/2022		18004155	Being Returned
9414811898/03811412/94	Caveman 7-12		7313 BEANTON ROAD	CARLSBAD	INIVI	88220	11/22/2022		18004133	Returned
9414811898765811412749	UMI	SUSAN L DOMINGUEZ LOGSDON BREENE	602 NORTH ALMEDA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004156	Delivered
3414011030703011412743	Caveman 7-12		OUZ NORTH ALIVIEDA STREET	CARESDAD	14141	00220	11/22/2022	11/25/2022	10004130	Delivered
9414811898765811412787	UMI	SYLVIA FLOREZ ARNN	3801 ROCKDAISY NW	ALBUQUERQUE	NM	87120	11/22/2022		18004157	In Transit
3 11 10210307 03012 122707	Caveman 7-12		3001 1100107 1101	7.250402.11402		07120	11/11/1011		1000 .107	
9414811898765811412732	UMI	SYLVIA MONTANO	110 W. SHAW STREET	CARLSBAD	NM	88220	11/22/2022		18004158	In Transit
5414011030703011412732	Oivii	STEVIA WORTANO	TIO W. SHAW STREET	CARESDAD	14141	00220	11/22/2022		10004130	Attempted -
	Caveman 7-12									Being
9414811898765811412770	UMI	SYLVIA R BALDERRAMA	42 ROMBOUT ROAD	POUGHKEEPSIE	NY	12603	11/22/2022		18004159	Returned
3.1.011030,03011.111,70	Caveman 7-12		12 Nombook North			12000	11/11/1011		1000 .100	Attempted -
9414811898765811412916	UMI	TERRY CARR CALLAWAY	700 N. COTTONWOOD LANE	HOBBS	NM	88242	11/22/2022		18004160	Returned
	Caveman 7-12									
9414811898765811412954	UMI	TERRY CARR CALLAWAY	16 FAIRMONT COURT	HOBBS	NM	88240	11/22/2022	11/27/2022	18004161	Delivered
	Caveman 7-12						, , -	, , ,		
9414811898765811412961	UMI	in care of Monty M. Curry	5257 OAK LEAF DRIVE	TULSA	OK	74131	11/22/2022	11/29/2022	18004162	Delivered
	Caveman 7-12							==,==,====		Attempted -
9414811898765811412923	UMI	fbo HOWARD DAVID SMITH	947 EAST CIMARRON STREET	COLORADO SPRINGS	со	80903	11/22/2022	11/29/2022 06:47:10	18004163	Returned
9414811898703811412923	Olvii	IBO HOWARD DAVID SIVILITI	947 LAST CHVIARRON STREET	COLORADO SERINGS		80903	11/22/2022	11/29/2022 00.47.10	18004103	Returned
	Caveman 7-12	TEXICO CONFERENCE ASSOC OF 7th DAY								
9414811898765811412909	UMI	ADVENTISTS	P.O. BOX 1366	CORRALES	NM	87048	11/22/2022	12/2/2022	18004164	Delivered
	Caveman 7-12	ATTN: RHONDA JO HOOVER								Attempted -
9414811898765811412992	UMI	THE CARLTON FAMILY TRUST	12832 CLARKSBURG SQUARE RD No. 206	CLARKSBURG	MD	20871	11/22/2022		18004165	Returned
31110110307030111111331	Caveman 7-12		22002 02 1111020110 0307 112 110 1101 200	02 1111020110	5	20071	11/11/1011		1000 .100	Hetamea
0444044000765044442005	UMI	THE CARLTON FAMILY TRUST	7012 Wedled to	LACVECAC	N 13.7	00120	44/22/2022	44/27/2022	10004167	Delivered
9414811898765811412985	UIVII	THE CARLTON FAMILY TROST	7913 Wedlock Lane	LAS VEGAS	NV	89129	11/22/2022	11/27/2022	18004167	Delivered
	Caveman 7-12	4								
9414811898765811412930	UMI	THE ESTATE OF SHIRLEY BEATTY WINSLOW	3866 WRIGLEY CIR	HIGHLAND	CA	95660	11/22/2022	11/30/2022	18004168	Delivered
	Caveman 7-12									Attempted -
9414811898765811412978	UMI	THE JOHN & BETTY LANDRETH TRUST	402 JUANITA STREET	CARLSBAD	NM	88220	11/22/2022		18004169	Returned
	Caveman 7-12	The John & Betty Landreth Trust								
7021 2720 0000 2452 4912	UMI	(2nd Attempt)	3005 106th Street	Lubbock	TX	79423	12/8/2022		SEG MAILED	In Transit
	Caveman 7-12	THE KAREN ROBERTS SPECIAL NEEDS								
9414811898765811412619	UMI	TRUST	2509 ASPEN STREET	LONGVIEW	TX	75605	11/22/2022	11/29/2022	18004170	Delivered
5-11-011030703011-12013	Caveman 7-12		2505 AGI EN STREET	LOTTOVILVV	177	, 3003	11/22/2022	11/25/2022	10004170	2076164
9414811898765811412657	UMI	THE MARTA FAMILY TRUST	2070 ADMIRAL PLACE	SAN JOSE	CA	95133	11/22/2022	12/1/2022	18004171	Delivered
1.011030,00011412037	Caveman 7-12			2, 2002	J, t	55155	,,	, -, -,	2000-17.1	
9414811898765811412626	UMI	THE MATILDE FLOREZ REVOCABLE TRUST	602 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18004173	Delivered
							,,	, -0, 2022		1
	Caveman 7-12				_					
9414811898765811412602	UMI	JOHNSON TRUST	2141 LITTLE RINCON ROAD	BENSON	AZ	85602	11/22/2022	11/30/2022	18004174	Delivered
	Caveman 7-12						44/0-/	44/0-/	4000	
9414811898765811412695	UMI	THELMA S. SUBIA	1415 ALVARADO ST	CARLSBAD	NM	88220	11/22/2022	11/30/2022	18004175	Delivered

0444044000755044442540	Caveman 7-12	TUONANG NASTUOLA	240 01//5 001//5	CARLERAR		00220	44 /22 /2022		40004476	Attempted
9414811898765811412640	UMI Caveman 7-12	THOMAS METHOLA	310 PIKE DRIVE	CARLSBAD	NM	88220	11/22/2022		18004176	Returned
9414811898765811412688	UMI	TIMOTHY M. MORELAND	2 LICARDIE LANE	EDGEWOOD	NM	87015	11/22/2022	11/29/2022	18004177	Delivered
										Attempted -
9414811898765811412633	Caveman 7-12 UMI	TOMMY L HERCHMAN	208 POPLAR STREET	CARLSBAD	NM	88220	11/22/2022		18004178	Being
3414811838703811412033	Caveman 7-12	- TOWNY ETIERCHIVIAN	200 FOFLAR STREET	CARLSBAD	INIVI	88220	11/22/2022		18004178	Returned Attempted
9414811898765811412671	UMI	VALLEEN ROSE MUNOZ	811 ALVARADO STREET	CARLSBAD	NM	88220	11/22/2022		18004179	Returned
	Caveman 7-12									Attempted -
9414811898765811412114	UMI	VELIA BRICENO BLANCO	717 JARALES RD	BELEN	NM	87002	11/22/2022		18004180	Returned
0.44.404.40007555044.44.24.50	Caveman 7-12	UELANA O CRANEL	AAAA CDANDI DOAD	CARLCRAR		00220	44 /22 /2022		10001103	Attempted
9414811898765811412169	UMI Caveman 7-12	VELMA O. GRANDI	4111 GRANDI ROAD,	CARLSBAD	NM	88220	11/22/2022		18004182	Returned
9414811898765811412121	UMI	VERONICA METHOLA	4583 EAST UNIVERSITY, APT No. 103	FRESNO	CA	93703	11/22/2022	11/27/2022	18004183	Delivered
3 11 10110307 03011 111111	Caveman 7-12		I Soo End. Gillians, The Edg	11120110	G. t	30700	11/11/1011	12/2//2022	1000 1100	
9414811898765811412107	UMI	VERONICA MORALES	712 S. ALAMEDA ST.	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004184	Delivered
	Caveman 7-12									
9414811898765811412145	UMI	VICKI MAE THACKER	5986 SOUTH JELLISON ST APT No. A	LITTLETON	СО	80123	11/22/2022		18004186	In Transit
9414811898765811412183	Caveman 7-12 UMI	VIOLA O MARTIN	702 SOUTH ALAMEDA STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004187	Delivered
3414011030703011412103	01411	VIOLET O IVINITATIVE	702 300 TITAL WEBASTALET	CHILDENIE	14141	00220	11/22/2022	11/23/2022	10004107	Unclaimed
	Caveman 7-12									Being
9414811898765811412138	UMI	VIRGIE ORTEGA	2306 MONTE VISTA STREET	CARLSBAD	NM	88220	11/22/2022		18004188	Returned
	Caveman 7-12	THE ESTATE OF VIRGIL L. & E. JUANICE								
9414811898765811412176	UMI	MEEK, BY LEE MEEK, EXECUTOR	612 RIVIERA COURT	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004189	Delivered
	Caveman 7-12									Attempted
9414811898765811412312	UMI	VIRGINIA GILMORE	3545 NORTHEAST SHORECILFF	BREMERTON	WA	98311	11/22/2022		18004190	Returned
9414811898765811412350	Caveman 7-12	VIRCINIA H. DELCADO	E703 OLD CAVERNI HICHWAY	CARLSBAD	NINA	88220	11/22/2022	11/20/2022	18004191	Dolivorod
9414811898703811412330	UMI Caveman 7-12	VIRGINIA H. DELGADO	5703 OLD CAVERN HIGHWAY	CARLSBAD	NM	00220	11/22/2022	11/29/2022	16004191	Delivered
9414811898765811412329	UMI	VIRGINIA KING	314 SOPER STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004193	Delivered
	Caveman 7-12	WALTER L. CAMPBELL,					, , -	, -, -		Attempted
9414811898765811412305	UMI	Attn: BETTY CAMPBELL	ROUTE 1, BOX 189	PAULS VALLEY	ОК	73075	11/22/2022		18004194	Returned
	Caveman 7-12	WELLS FARGO BANK NA	, , ,		-		, , -			
9414811898765811412398	UMI	ATTN: OIL & GAS DEPARTMENT, JACKIE SELF	P.O. BOX 1959	MIDLAND	TX	79702	11/22/2022	12/2/2022	18004195	Delivered
	Cayoman 7 12									Attompted
9414811898765811412381	Caveman 7-12 UMI	THE MCCLURE FAMILY REVOCABLE TRUST	8318 VALLEY VISTA CIRCLE	MESA	AZ	85207	11/22/2022		18004197	Attempted Returned
J-1-011050705011 - 12501	Caveman 7-12	THE MOSE OF THE PROPERTY OF TH	OSTO VILLET VISIA CINCLE	MESA	7.2	03207	11/22/2022		10004197	Attempted
9414811898765811412336	UMI	WESLEY KEITH ROBERTS	418 FORREST HILLS	LEAGUE CITY	TX	77573	11/22/2022		18004198	Returned
	Caveman 7-12									Unclaimed
9414811898765811412374	UMI	WILLA DEAN CLAY	11420 GRAND MESA SE ROAD	ALBUQUERQUE	NM	87123	11/22/2022		18004199	Returned
0.41.401.1000765044.44.2045	Caveman 7-12	WILLIAM WESLEY BUSYER	1EO MAJESTIC LANE	DI EACANT VIEW	TNI	27146	11/22/2022		19004300	Unclaimed
9414811898765811412015	UMI	WILLIAM WESLEY RUCKER	150 MAJESTIC LANE	PLEASANT VIEW	TN	37146	11/22/2022		18004200	Returned
0.44.404.4000765044.443.053		WILLIE FAYE JOHNSON LIVING TRUST	710 DOLLENDA CHED CT	CAN DIFCO	64	02444	44/22/2022	42/4/2022	10001001	D-1: '
9414811898765811412053	UMI	ESTATE	710 BOLLENBACHER ST	SAN DIEGO	CA	92114	11/22/2022	12/1/2022	18004201	Delivered
3 11 10110307 03011 112000	Caveman 7-12									Attempted -

		1								
9414811898765811412008	Caveman 7-12 UMI	WOMEN'S CLUB OF CARLSBAD, INC	P.O. BOX 434	CARLSBAD	NM	88221	11/22/2022		18004204	Attempted - Returned
0.44.404.40007.05.044.44.2004	Caveman 7-12		2212 DEDDIE HILL DOAD	CARLSBAD	NINA	88220	11/22/2022		10004305	In Transit
9414811898765811412091	UMI	YOLANDA N. VALDEZ	2312 PEBBLE HILL ROAD	CARLSBAD	NM	88220	11/22/2022		18004205	In Transit
	Caveman 7-12	YVETTE H. NAVA,								Attempted -
9414811898765811412084	UMI	AKA YVETTE MARIE HERNANDEZ	501 POMPA STREET	CARLSBAD	NM	88220	11/22/2022		18004207	Returned
	Caveman 7-12	· -								
9414811898765811412039	UMI	YVONNE NAJERA	1404 HILL STREET	CARLSBAD	NM	88220	11/22/2022	11/29/2022	18004208	Delivered
										Attempted -
	Caveman 7-12	! 								Being
9414811898765811412077	UMI	ZELLA MARIE HEPLER	870 S. BIRCH STREET, APT 104	DENVER	СО	80246	11/22/2022		18004209	Returned
	Caveman 7-12	! 								
9414811898765811412411	UMI	ZK EXPRESS TORNADO WASH LLC	3228 N. GRIMES STREET	HOBBS	NM	88240	11/22/2022	11/27/2022	18004210	Delivered
	Caveman 7-12	Christ in You the Hope of Glory								
9414811898765811412459	WI	ATTN: JOANNE PETRONELLA	1051 Site Drive No. 271	Brea	CA	92821	11/22/2022	11/29/2022	18004211	Delivered
3 11 10110307 03011 111 103	Caveman 7-12			5.00	<u> </u>	32022	11/22/2022	11/25/2022	1000 .222	Refused -
9414811898765811412466	WI	CMS NOMECO Oil and Gas Co.	1021 Main Street, Suite 2800	Houston	TX	77002	11/22/2022		18004212	Returned
3414011030703011412400	Caveman 7-12		1021 Wall Street, Saite 2000	Houston	174	77002	11/22/2022		10001212	neturieu
9414811898765811412428	WI	Desana Corporation	P.O. Box 50655	Midland	TX	79710	11/22/2022	12/7/2022	18004213	Delivered
3414011030703011412420	Caveman 7-12	· · · · · · · · · · · · · · · · · · ·	1.0. 50x 50055	Iviididiid	174	73710	11/22/2022	12/1/2022	10001213	Denvereu
9414811898765811412497	WI	Enduring Resources IV, LLC	6300 S. Syracuse Way, Ste. 525	Centennial	со	80111	11/22/2022	12/7/2022	18004215	Delivered
3414011030703011412437	Caveman 7-12		0500 5. Syracuse way, ste. 525	Centennia		00111	11/22/2022	12/1/2022	10004213	Delivered
9414811898765811412480	WI	Enerstar Resources OandG, LLC	P.O. Box 606	Carlsbad	NM	88221	11/22/2022	11/29/2022	18004217	Delivered
3414811838703811412480			F.O. BOX 000	Carisbau	INIVI	00221	11/22/2022	11/25/2022	10004217	Delivered
	Caveman 7-12									
9414811898765811412473	WI	Goodrich Petroleum Company of Louisiana	801 Louisiana Street No. 700	Houston	TX	77002	11/22/2022	11/29/2022	18004219	Delivered
	Caveman 7-12									Attempted -
9414811898765811412510	WI	J. R. Rowan, Inc.	P.O. Box 109	Andrews	TX	79714	11/22/2022		18004220	Returned
	Caveman 7-12	! 								
9414811898765811412558	WI	Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103	11/22/2022	11/29/2022	18004221	Delivered
	Caveman 7-12	! 								
9414811898765811412565	WI	Laura Mijangos-Rapp Revocable Trust	2355 Oakland Bend	San Antonio	TX	78258	11/22/2022		18004222	In Transit
	Caveman 7-12	! 								Attempted -
9414811898765811412503	WI	Legacy Reserves Operating, LP	P.O. Box 10848	Midland	TX	79702	11/22/2022		18004224	Returned
	Caveman 7-12	Legacy Reserves Operating, LP								
7021 2720 0000 2452 4868	WI	(2nd Attempt)	1775 Sherman Street, Ste. 1400	Denver	СО	80203	12/5/2022		SEG MAILED	In Transit
	Caveman 7-12	Legacy Reserves Operating, LP	,				, ,			
7021 2720 0001 7649 1933	WI	(3rd Attempt)	303 West Wall Street, Ste. 1800	Midland	TX	79701	12/5/2022		SEG MAILED	In Transit
/021 2/20 0001 /043 1333	Caveman 7-12	• • • • • • • • • • • • • • • • • • • •	303 West Wall Street, Ste. 1000	iviiuiaiiu	1/	79701	12/3/2022		JLG WIAILLD	Attempted -
9414811898765811412596	WI	Lignum Oil Company	7030 Ardmore	Houston	TX	77054	11/22/2022		18004225	Returned
3414011030/UJ01141Z330	Caveman 7-12		7030 Alulliole	iloustoii	1/	77034	11/22/2022		10004223	Attempted -
0/1/011000765011/12541	WI		EEEE Can Eoling St	Houston	TX	77056	11/22/2022		18004226	Returned
9414811898765811412541	VVI	Marathon Oil Company ATTN: FARLEY DUVALL,	5555 San Felipe St	Houston	IX	77050	11/22/2022		10004220	netullieu
	Cayoman 7 13	Marathon Oil Company								
7021 2720 0001 7640 2022	WI	• •	000 Town and Country Divid	Houston	TV	77024	12/15/2022	12/10/2022	SEG MAILED	Dolivered
7021 2720 0001 7649 2022	Caveman 7-12	(2nd Attempt)	990 Town and Country Blvd.	Houston	TX	//024	12/15/2022	12/19/2022	SEG IVIAILED	Delivered
0414011000765014443500			2162 Lima Loop, DMD 2422	Larada	TV	7904E C340	11/22/2022	11/20/2022	10004227	Dolivered
9414811898765811412589	WI Cavaman 7 12	Ronald T. May	2163 Lima Loop, PMB 2123	Laredo	TX	78045-6240	11/22/2022	11/29/2022	18004227	Delivered
0414011000765014443534	Caveman 7-12		D.O. Boy 364	Midland	TV	70703	11/22/2022	12/1/2022	10004330	Dolivered
9414811898765811412534	WI	R. C. Bennett Company	P.O. Box 264	Midland	TX	79702	11/22/2022	12/1/2022	18004228	Delivered

										Attempted -
	Caveman 7-12									Being
9414811898765811412572	WI	Darrell Holder Roberts	1823 Laurel Oaks Drive	Richmond	TX	77469	11/22/2022		18004229	Returned
3414011030703011412372	Caveman 7-12		1023 Laurer Oaks Drive	Ricimona	17	77403	11/22/2022		10004223	Returned
9414811898765811410219	WI	Ruth Daniel Roberts	P.O. Box 6368	Austin	TX	78762	11/22/2022	12/3/2022	18004230	Delivered
	Caveman 7-12						,,	==, 0, ===		
9414811898765811410257	WI	Wesley Keith Roberts	418 Forrest Hills	League City	TX	77573	11/22/2022	12/4/2022	18004231	Delivered
	Covernon 7 13	SCAN-HARBOR, INC		<u> </u>						
9414811898765811410264	WI	FKA Boys and Girls Harbor	345 East 102nd St, Ste. 301	New York	NY	10029	11/22/2022	11/29/2022	18004232	Delivered
9414811898783811410284	Caveman 7-12	· · · · · · · · · · · · · · · · · · ·	545 East 10211d St, Ste. 501	New fork	INT	10029	11/22/2022	11/29/2022	16004252	Delivered
9414811898765811410226	WI	SPC Resources, LLC	P.O. Box 1020	Artesia	NM	88211	11/22/2022	12/9/2022	18004233	Delivered
3414011030703011410220			1.0. BOX 1020	7 ii cesia	14141	00211	11/22/2022	12/3/2022	1000-1233	Denvered
0444044000765044440202	Caveman 7-12		4702 C D L			00000	44 /22 /2022	42/4/2022	40004334	Dalimanad
9414811898765811410202	WI Caveman 7-12	Carolyn A Taylor, AKA Carolyn A. Schrock	1702 Curry Road	Carlsbad	NM	88220	11/22/2022	12/1/2022	18004234	Delivered
0414011000765011410340	WI		124 S. 5th St.	Carlsbad	NM	88220	11/22/2022	12/9/2022	18004236	Delivered
9414811898765811410240	Caveman 7-12	Harvey R Taylor	124 3. 3(11 3).	Carisbau	INIVI	88220	11/22/2022	12/9/2022	16004236	Delivered
9414811898765811410288	WI	Bill G. Taylor, Jr.	199 Eleventh Avenue NW	Rio Rancho	NM	87144-4088	11/22/2022	12/3/2022	18004237	Delivered
3414811838703811410288	Caveman 7-12		199 Lieventii Avende NW	No Nationo	IVIVI	87144-4088	11/22/2022	12/3/2022	10004237	Delivered
9414811898765811410271	WI	Marilyn S. Taylor	2310 Avenue B	Carlsbad	NM	88220	11/22/2022	12/4/2022	18004239	Delivered
	Caveman 7-12	·					,,	==, -, ====		
9414811898765811410813	WI	Texmin Resources 2, LLC	P.O. Box 477	Colleyville	TX	76034	11/22/2022	11/30/2022	18004240	Delivered
	Caveman 7-12			·						
9414811898765811410851	WI	The Karen Roberts Special Needs Trust	2509 Aspen Street	Longview	TX	75605	11/22/2022	11/30/2022	18004241	Delivered
	Caveman 7-12	BERGFELD AGENCY								
9414811898765811410868	ORRI	Susan D. Berfgeld	2001 South Donnybrook	Tyler	TX	75701	11/22/2022	11/29/2022	18004242	Delivered
3414811838703811410808	Onn	Susair D. Berigeiu	2001 South Bonnybrook	Tylei	17	73701	11/22/2022	11/23/2022	10004242	Attempted -
	Caveman 7-12									Being
9414811898765811410820	ORRI	CMS NOMECO Oil and Gas Co.	1021 Main Street, Suite 2800	Houston	TX	77002	11/22/2022		18004243	Returned
	Caveman 7-12		,				· ·			Unclaimed -
9414811898765811410806	ORRI	Attn: Kirk E. Smith	P.O. Box 50655	Midland	TX	79710	11/22/2022		18004244	Returned
							,,			
	Covernor 7 13	BERGFELD AGENCY, DONALD A. HOOD UTA								
0414011000765011410044	Caveman 7-12 ORRI	- CREATED LWT of Harold Clark Hood, Donald A. Hood	2001 South Donnybrook	Tulor	TX	75701	11/22/2022	11/29/2022	18004246	Delivered
9414811898765811410844	OKKI	Dollaid A. Hood	2001 South Donnybrook	Tyler	17	/5/01	11/22/2022	11/29/2022	18004246	Delivered
	Caveman 7-12									
9414811898765811410882	ORRI	Goodrich Petroleum Company of Louisiana	801 Louisiana Street No. 700	Houston	TX	77002	11/22/2022	11/29/2022	18004247	Delivered
	Caveman 7-12	-BERGFELD AGENCY,								
9414811898765811410837	ORRI	Donald Allison Hood	2001 South Donnybrook	Tyler	TX	75701	11/22/2022	11/29/2022	18004248	Delivered
3.14011030703011410037	Caveman 7-12		2002 Coddii Boilliyarook	1 1101	17.	73701	11/22/2022	11,23,2022	1000-12-70	Delivered
9414811898765811410714	ORRI	Lazy J Bar Cane, LLC	P.O. Box 3660	Roswell	NM	88202	11/22/2022	11/30/2022	18004250	Delivered
	Caveman 7-12						. ,			
9414811898765811410752	ORRI	Lignum Oil Company	7030 Ardmore	Houston	TX	77054	11/22/2022	12/7/2022	18004251	Delivered
	Caveman 7-12									
9414811898765811410769	ORRI	Ronald T. May	2163 Lima Loop, PMB 2123	Laredo	TX	78045-6240	11/22/2022	11/29/2022	18004252	Delivered
	Caveman 7-12	1								
9414811898765811410721	ORRI	Douglas J. McCausland	7554 E. 65th Place	Tulsa	OK	74133	11/22/2022		18004253	In Transit
	Caveman 7-12									Attempted -
9414811898765811410707	ORRI	Tracy C. McCausland	5105 E. Weaver Drive	Centennial	CO	80121	11/22/2022		18004254	Returned

	Caveman 7-12									
9414811898765811410790	ORRI	OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 100	Houston	TX	77046	11/22/2022	11/30/2022	18004255	Delivered
	Caveman 7-12									
9414811898765811410745	ORRI	Platform Energy III, LLC	P.O. Box 2078	Abilene	TX	79604	11/22/2022	11/29/2022	18004256	Delivered
	Caveman 7-12	-								
9414811898765811410783	ORRI	Lawrence W. Robinette	9912 Silver Rock Way	Denton	TX	76207	11/22/2022	11/29/2022	18004257	Delivered
	Caveman 7-12	-								
9414811898765811410738	ORRI	Santo Royalty Company, LLC	P.O. Box 1020	Artesia	NM	88211	11/22/2022	11/29/2022	18004258	Delivered
	Caveman 7-12	Bergfeld Agency, Susan Hood Berfeld LWT								
9414811898765811410776	ORRI	Harold Clark Hood, Julius Berfeld Jr	2001 South Donnybrook	Tyler	TX	75701	11/22/2022	11/29/2022	18004259	Delivered
	Caveman 7-12	-								Attempted -
9414811898765811410912	ORRI	Wadi Petroleum, Inc.	4355 Sylvanfield Drive Suite 200	Houston	TX	77014	11/22/2022		18004260	Returned
	Caveman 7-12	-								
9414811898765811410950	ORRI	WCM Resources, LLC	51 Lone Butte Drive	Santa Fe	NM	87508	11/22/2022		18004261	In Transit
	Caveman 7-12						_			
9414811898765811410967	ORRI	Wildhorse Interest, LLC	218 N. Main Street, Ste. C	Midland	TX	79701	11/22/2022	11/27/2022	18004262	Delivered

Carlsbad Current Argus.

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DEC 29 2022

Holland & Hart LLP.

Affidavit of Publication Ad # 0005517271 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/13/2022

Subscribed and sworn before me this December 13,

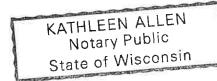
2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005517271 PO #: 1/5 hearing # of Affidavits: 1

This is not an invoice



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: SPC Resources, LLC
Hearing Date: January 5, 2023

Case No. 23218

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPART-MENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the hereby gives notice that the Division will hold public hearlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than December 25, 2022.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m70857 b43582c30c1009e8e4c5f5461e7

Webinar number: : 2499 289 7870 Panelist password: AvxgVmMe829 (28948663 from phones

and video systems)

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Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll

Access code: 2499 289 7870

STATE OF NEW MEXICO TO: All named parties and persons

having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected parties, including: Colonia Investment Corporation FKA Normandy Corporation; Abbie Pohl, her heirs and devisees; Abel B. & Delia N Alvarez, their heirs and devisees; Abel L. Mendoza, his heirs and devisees; Adam S. Munoz, Jr., his heirs and devisees; Administrator of Veterans Affairs; Aida V. Salgado, her heirs and devisees; Albina Carrasco, her heirs and devisees; Alicia L. Pohl, her heirs and devisees; Alma Ann Ward Salge, her heirs and devisees; Alton T. & Peggy Jane Lewis, their heir and devisees; Amber Nicole Hartman, her heirs and devisees; Amy Edith Boyd, her heirs and devisees; Andrea Farias Aldas, her heirs and devisees; Andrea McCormack Johnson, her heirs and devisees; Angel P. & Salina Campos, their heirs and devisees; Angela Kay Weidenbach Swenson, her heirs and devisees; Angelique Brunt, her heirs and devisees; Annie Granger Hanway, her heirs and devisees; Antonia Robledo, her heirs and devisees; Armando R. Baldarrama, his heirs and devisees. and devisees; Armando R. Balderrama, his heirs and devisees; Armida L. Villanueva, his or her heirs and devisees; Asusena V Rodriguez Revocable Trust Agreement Dated

February 20, 2002; Atilano J. & Anita Molinar, their heirs and devisees; Audelia Ann Armijo, her heirs and devisees; Augustina M. Renteria, her heirs and devisees; Barbara Babich Barnett, her heirs and devisees; Barbara J. Allsup, her heirs and devisees; Barri Armendariz, his heirs and devisees; Beatrice Alicia Greising, her heirs and devisees; Benjamin S. & Magdelena Y Molinar AKA Helen Molinar, their heirs and devisees; Bera Phyllis B. Luna AKA Phyllis Luna, neirs and devisees; Bera Phyllis B. Luna AKA Phyllis Luna, her heirs and devisees; Betty Jo Crowley Trust Dated February 25, 2010; Betty Mares AKA Betty Granger, her heirs and devisees; Bill G Taylor, Jr., his heirs and devisees; Billie Marie Scott Guerin, her heirs and devisees; Billy Mares, his heirs and devisees; BNSF Railway Company; Bobby R & Carolyn S Nance, their heirs and devisees; Brenda Walker Anthony, her heirs and devisees; Brent David Thomas, his heirs and devisees; Camille Flinko Baker. his or her heirs and devisees devisees; Camille Flinko Baker, his or her heirs and devisees; Carl L. Melton, his heirs and devisees; Carlos S. Orosco AKA Carlos Jose Orosco, his heirs and devisees; Carolyn A. Taylor AKA Carolyn A. Schrock, her heirs and devisees; Carter Calderon, his heirs and devisees; Catalina Ruiz, her heirs and devisees; Charles Eugene Neece, his heirs and devisees; Charles W. McClure, his heirs and devisees Charlie Hardin Hepler AKA Charles Hardin Hepler, his heirs and devisees; Chew Den, Ltd.; Christi Lea Rucker, her heirs and devisees; Christina Castillo, her heirs and devisees; Christobal Judah Blanco, his heirs and devisees; Christopher C. Welchko, his heirs and devisees; Cienaga, LLC, A Delaware Limited Liability Company; Cinderella F Garcia, her heirs and devisees; Clarke M. Mitcham and Loreta B. Revocable Trust Dated November 15, 1991; Clementine Lewis, her heirs and devisees; Clifton L. Forni, his heirs and devisees; Clint Russell Meadows, his heirs and devisees; Clydine K. Lara Wiley, her heirs and devisees; Coe Howard Scott, his heirs and devisees; Constancio A. Lara, his heirs and devisees; Conway Family Trust; Corrine Najera Peterson, her heirs and devisees; Courson Corporation; Cristina Briones, her heirs and devisees; Danica Granger Calderon, her heirs and devisees; Daniel S & Maria M. Chavez, their heirs and devidevisees; Daniel S & Maria M. Chavez, their heirs and devisees; Daniel V. Balderrama, his heirs and devises; Danny M. Franco, his heirs and devisees; Danny Melendrez, Sr., his heirs and devisees; Darla Daniell, her heirs and devisees; Darrell Holder Roberts, his heirs and devisees; David & La Verne Maley, their heirs and devisees; David S. Dorado, his heirs and devisees; David Roche Owen, her heirs and devisees; David S. Dorado, his heirs and his his his his his his his his his sees; Deana Bradley, her heirs and devisees; Debra L. Millman, her heirs and devisees; Dee & Evelyn R. Joplin, their heirs and devisees; Delia N. Alvarez, her heirs and devisees; Delma Martinez, her heirs and devisees; Delma R Guzman, her heirs and devisees; Denise Ann McCranie Huff, her heirs and devisees; Deora France, her heirs and devisees; Donald J. Ortiz, his heirs and devisees; Donald L. Sadler, his heirs and devisees; Donna E. Bryant, her heirs and devisees; Dora A. Larez-Webber FKA Dora A. Larez, her heirs and devisees; Dorinda V. Castaneda, her heirs and devisees; End W. Lardan His heirs and devisees; visees; Earl W. Jordan, his heirs and devisees; Eddie Granger, his heirs and devisees; Eduardo C. Hernandez, his heirs and devisees; Edward Richard Hughes and E. Pauline Hughes, their heirs and devisees; Elaine E. Bailey, her heirs and devisees; Electric Supply Company of Carlsbad, Inc.; Elias Patrick Blanco, his heirs and devisees; Elidia Gaitan, her heirs and devisees; Elizabeth Wester, her heirs and devisees; Eloy Gaitan, his heirs and devisees; Elva Briceno, her heirs and devisees; Enrique G. Munoz AKA Henry G. Munoz, his heirs and devisees; Enrique Madrid, his heirs and devisees; Ernesto L. & Elidia H Acosta, their heirs and devisees; Estate Of A. D. McNeely & Vione McNeely, their heirs and devisees; Estate Of Alfred Haas & Frances Haas, their heirs and devisees; Estate Of Betty Jane Polk, her heirs and devisees; Estate Of Beverly E. Ehramtraut, her heirs and devisees; Estate Of Charles Hagerman AKA Charles De B. Hagerman, his heirs and devisees; Estate Of Estella Salgado Valenzuela, her heirs and devisees; Estate Of Ester Sarabia,

her heirs and devisees; Estate Of Floyd D. Haston & Theola E. Haston (Floyd E. Haston), their heirs and devisees; Estate Of Jose F. Najera & Gloria H. Najera, their heirs and devi-Of Jose F. Najera & Gloria H. Najera, their heirs and devisees; Estate Of Jose L. Salgado, Jr., his heirs and devisees; Estate Of Justo Yanez and Lucy M. Yanez, their heirs and devisees; Estate Of Lela Fay Gibson, her heirs and devisees; Estate Of Mike Valdez, his heirs and devisees; Estate Of Oscar Delmer Roberts AKA O. D. Roberts, his heirs and devisees; Estate Of Paul David Gibson c/o Paul Grant Gibson, his heirs and devisees; Estate Of Steve A. Kostiha, his heirs and devisees; Estates Of Henry V Figursky and Cecelia Figursky, their heirs and devisees; Estates Of Jack Fry & Stella Fry, their heirs and devisees; Ethel W. Baker, her heirs and devisees. sees; Eva C. & Jose D. Quintela, their heirs and devisees; Evangelina N. Lopez, her heirs and devisees; Felipa M. Salgado, his or her heirs and devisees; Felipe H. & Petronlia R. Cortez, their heirs and devisees; Felix & Viola Briones Revocable Living Trust, Dated June 4, 2009; Felix, Jr & Viola Briones, their heirs and devisees; Ferninand L. Miksch, his heirs and devisees; Floyd Campbell, his heirs and devisees; Francisca L. Fernandez, her heirs and devisees; Francisco V. Balderrama, his heirs and devisees; Frank R. Jacquez, his heirs and devisees; Frank V., III & Hilda V. Navarette, their heirs and devisees; Fred Leroy & Doris Miller, their heirs and devisees; Gary D. & Helen N. Webb, their heirs and devidevisees; Gary D. & Helen N. Webb, their heirs and devisees; Gary Granger, his heirs and devisees; Gary Kirkes, his heirs and devisees; Gary M Vela, his heirs and devisees; General Assets Management, Inc.; Generation Mortgage Company, LLC; George E. Hutton, his heirs and devisees; George Edward Hutton, Jr., his heirs and devisees; George Navarro, his heirs and devisees; Gilbert H. & Lisa J Navarrette, their heirs and devisees; Gilbert S. Granger, his heirs and devisees; Gloria C. Jacquez, her heirs and devisees. heirs and devisees; Gloria C. Jacquez, her heirs and devi-sees; Gloria Carrasco Calderon Revocable Trust; Grace sees; Gloria Carrasco Calderon Revocable Trust; Grace Vasquez Hernandez, her heirs and devisees; Harry Ervie Granger, III, his heirs and devisees; Harry M. & Sue Annette Hatfield Allen, their heirs and devisees; Harvey R. Taylor, his heirs and devisees; Heather Holesapple Oil, Gas & Mineral Management; Estates Of Joe & Mary Granger, their heirs and devisees; Antonia M. Lujan, her heirs and devisees; Antonia Ontiveros Poio, his heirs and devisees; Artonia sees; Antonio Ontiveros Rojo, his heirs and devisees; Arlene Sparks De-Soto, her heirs and devisees; Barbara A Birdwell, her heirs and devisees; Conception Sanchez Agui-lar, his heirs and devisees; David Haskell League, his heirs and devisees; Edith Elaine League Shaw, her heirs and devisees; Felix Navarro, his heirs and devisees; Harry F. Granger, Sr., his heirs and devisees; Isaac W. Cody, his heirs and devi-sees; Janet H Miles, her heirs and devisees; Jose C. Orona, Sr., his heirs and devisees; Juan L. Macias, his heirs and devisees; Juana Trujillo Valenzuela, her heirs and devisees; Julio T. Martinez, Sr., his heirs and devisees; Keith Wyatt, his heirs and devisees; Leon D. Morales, his heirs and devisees; Lonnie D. Allsup, his heirs and devisees; Lucia Calanche Medina, her heirs and devisees; Manuel H. Dominguez, his heirs and devisees; Manuel O. Villalpando, his heirs and devisees; Maria Jesus Lerma, her heirs and devisees; Maria Luna Villalva, her heirs and devisees; Mary Geraldine A Hoose Stevens, her heirs and devisees; Mary Virginia Calley, her heirs and devisees; Matilda Munoz and Jesus Munoz, their heirs and devisees; Melvin Eugene Switzer, his heirs and devisees; Primitivo T. Pohl, his heirs and devisees; Richard Dean Wait and Elisabeth Wait, their heirs and devi-sees; Richard Earl Collier Brown, his heirs and devisees; Rita Castillo AKA Rita Paz Martinez Castillo, her heirs and devi-sees; Robert E. Goad, his heirs and devisees; Rogelio Martinez Yturralde, his heirs and devisees; Sabina Robledo Valenzuela, her heirs and devisees; Santiago Carrasco, his heirs and devisees; Tom M., Jr. & Laura R. Bush, their heirs and devisees; Ursulo Aguilera Castillo, his or her heirs and devisees; William E. McIlwain, his heirs and devisees; Wil-liam Edward Collier, his heirs and devisees; Estate Of Merrill F Ehrmantraut, his heirs and devisees; Henry G. & Marina Y.

Munoz, their heirs and devisees; Henry R. Garcia, his heirs and devisees; Hollie Granger, her heirs and devisees; Holly Noel Jackson, her heirs and devisees; Internationalites Federal Credit Union; Iris A. Fierro, her heirs and devisees; Isabelle Thomas, her heirs and devisees; Israel E. & Juana D. Hernandez, their heirs and devisees; James F. & Beulah J. Foucault, their heirs and devisees; James H. & Rita O. Martin, their heirs and devisees; Jane Marie Grandi, her heirs and devisees; Janie McCormack Grandi, her heirs and devisees; Javier S. & Carlotta B. Chavez, their heirs and devisees; Jeanette Humphreys, her heirs and devisees; Jenkins Furniture, Inc. A New Mexico Corporation; Jenny Lou Hepler, her heirs and devisees; Jerome J. & Carrie L. Lidy, their heirs and devisees; Jerry D. & Judy I. Offutt, their heirs and devises; Jerry Don Rose, his heirs and devisees; Jerry Granger, his heirs and devisees; Jody Lee Crabb, his or her heirs and devisees; Joe Bailey, his heirs and devisees; Joe E. Florez Testamentary Trust; Joe L. Florez, Jr., his heirs and devisees; Joe M. & Alicia S. Fierro, their heirs and devisees; Joe N. & Armida Villanueva, their heirs and devisees; Joe N. & Armida Villanueva, their heirs and devisees; Joe M. & Armida Villan Rex Kirkes, his heirs and devisees; Joe Steven & Diane Smith, their heirs and devisees; John W. Crabb, his heirs and devisees; John David Billstrom, his heirs and devisees; Jose Luiz R. Balderrama, his heirs and devisees; Jose Martinez, Jr., his heirs and devisees; Josefina Lara Burciaga, her heirs and devisees; Josefina M. Perales, her heirs and devisees; Joseph B. Vaughn AKA, J.B. Vaughn, his heirs and devisees; Joseph Christopher Cunningham, his heirs and devisees; Juana J. Ramirez, her heirs and devisees; Juanita Aldaco Campos, her heirs and devisees; Juanita T. De Armendariz AKA Juanita S. De Armendariz, her heirs and devisees; Juanita Aldacia Lucia Managara Aka Juanita S. De Armendariz, her heirs and devisees; Juanita Aldacia Managara M devisees; Juanita Valdez, her heirs and devisees; June Ann Billstrom Blanski, her heirs and devisees; Karen L. Hulse, her heirs and devisees; Kathy M. Larez-Nestorowich AKA Kathy M Larez Nestorowich AKA Kathy Marie Larez AKA Kathy M. Larez, her heirs and devisees; Kenneth E. Bell, his heirs and devisees; Kevin Laurence Albritton, his heirs and devisees; Kregg Lee Albritton, his heirs and devisees; Edna Mae Lawless & Barbara L. Curry, their heirs and devisees; Larry J. Pittman, his heirs and devisees; Layne & Andrea Norton, their heirs and devisees; Leane Adell Calley Trust, Created Under The Will Of Lawrence J. Calley; Leanna Diamond Castillo, her heirs and devisees; Lee R. Scott, his or her heirs and devisees; Leon H. Biscaino, his heirs and devisees; Leslie Blanco Miller, her heirs and devisees; Linda C. Skoda, her heirs and devisees; Lorena O. Munoz, her heirs and devisees; Loretta K. Cain, her heirs and devisees; Loucenia Sadler Vandegriff, AKA Mrs. J. L. Vandegriff, her heirs and devisees; Louis V. & Mary Helen V. Matta, their heirs and devisees; Luke Carl Meadows, his heirs and devisees. sees; Lupann M. Mendoza, her heirs and devisees; Luther Clark Sadler, his heirs and devisees; Inherited Minerals, LLC; Mae Dell Scott Horton, her heirs and devisees; Manuel & Manuela Ruiz, their heirs and devisees; Manuel V. & Maria J. Rubio, their heirs and devisees; Manuela S. Hernandez AKA Manuela S. Lopez, her heirs and devisees; Manuela V. Calderon, her heirs and devisees; Marcus Kelly Miller, his heirs and devisees; Margaret L. Moreno, her heirs and devisees; Margarita Carnero, her heirs and devisees; Maria Ruiz Orona, her heirs and devisees; Marilyn S. Taylor, her heirs and devisees; Mark & Danita Gomez Valenzuela, their heirs and devisees; Mark A. Carrasco, his heirs and devisees; Mark Allan Beeman, his heirs and devisees; Martin C. & Virginia H. Delgado, their heirs and devisees; Marvin G. & Le Roy F. Albright, their heirs and devisees; Mary Alice Scott Bassham, her heirs and devisees; Mary Catherine Repal, her heirs and devisees; Mary Jane Crandal, her heirs and devisees; Mary Jazell Carnero, her heirs and devisees; Mary L. Navarrette Rodriquez, her heirs and devisees; Mary Michelle Bryant, her heirs and devisees; Mary Westphal, her heirs and devisees; McKean Properties Trust; Melinda Sue Hutton, her heirs and devisees; Melissa M. Hunt, her heirs

and devisees; Estate Of R. D. Beaver, his or her heirs and devisees; Melvin Ray Beaver, his heirs and devisees; Merland, Inc a New Mexico Corporation; Michael A. Dorado, his heirs and devisees; Michael AKA Richard M. and Elva Nunley, their heirs and devisees; Michael D. Carrasco, his heirs and devisees; Michael Dean Neece, his heirs and devisees; Michael Dwayne Hutton, his heirs and devisees; Michael Ramsey, his heirs and devisees; Michelle Renee Weidenbach Camarata, her heirs and devisees; Miers C. Johnson, Jr., his heirs and devisees; Miguel A. & Rosa E. Lopez, their heirs and devisees; Mike E. Florez AKA Michael Florez, his heirs and devisees; Mike Pineda, his heirs and devisees; Millicena Denean Blanco Krow, her heirs and devivisees; Millicena Denean Blanco Krow, her heirs and devisees; Monica M. Navarrette, her heirs and devisees; Edna Mae Lawless & Barbara L. Curry, their heirs and devisees; Mount Sinai United Methodist Church; Nancy McCormack, her heirs and devisees; NCNB Texas National Bank, FKA First Republic Bank, Mineral Wells; Norma Rose Valenzuela AKA Holly R. Valenzuela, her heirs and devisees; Olga Dominguez, her heirs and devisees; Olivia Navarro, her heirs and devisees; Orlando Parker, his heirs and devisees: Orlando Parker, his heirs and devisees: Orlando S. sees; Orlando Parker, his heirs and devisees; Orlando S. Mata, his heirs and devisees; Oswaldo N. Elizondo, his heirs and devisees; Pascual B. Calanche, his heirs and devisees; Patricia Ann Rodriguez, her heirs and devisees; Patricia Anne Weidenbach Levy, her heirs and devisees; Patricia Miller, her heirs and devisees; Patrick A. Sadler, his heirs and devisees; Penny P. Lloyd, her heirs and devisees; Pete V. Balderrama, his heirs and devisees; Phillip D. & Nora Brown, their heirs and devisees; Phillip D. & Nora Brown, their heirs and devisees; Primera Iglesia Bautista Hispanic Church; Pura Navarro, his or her heirs and devisees; Rammy Methola, his or her heirs and devisees; Randolph Alan Trujillo, his heirs and devisees; Raul M. & Cleo C. Rodriguez, their heirs and devisees; Raul Rojelio Blanco, his heirs and devisees; Raymond Morales, his heirs and devisees; Rebecca L. Neece, her heirs and devisees; Regina H. Serrano, her heirs and devisees; Reymundo C. & Diana L. Carrasco, their heirs and devisees; Richard M. Fierro, his heirs and devisees; Richardson Mineral & Royalty, LLC; Ricky Ray Bryant, his heirs and devisees; Robert Andrew Hernandez, his heirs and devisees; Robert Bradley Beeman, his heirs and devisees; Robert David Beaver, his heirs and devisees; Robert Granger, Jr., his heirs and devisees; Robert Matthew Boyd, his heirs and devisees; Rosa Ruiz Gonzalez, her heirs and devisees; Rose Ann Fernandez, her heirs and devisees; Rosie Gonsalez, her heirs and devisees; Ruby B. Owen, her heirs and devisees; Ruby Shull, her heirs and devisees; Rudolfo Dominguez, his heirs and devisees; Russell Shull, his heirs and devisees; Ruth Daniel Roberts, her heirs and devisees; Ruth L. Pohl, her heirs and devisees; Sammy Martinez, his heirs and devisees; Samuel A. Garcia, his heirs and devisees; Samuel S. Dorado, II, his heirs and devisees; Sandra Marti-nez, her heirs and devisees; Santo Royalty Company, LLC; Saul Montejano, his heirs and devisees; Security Federal Savings & Loan Association Of Albuquerque; Security Savings Bank, F. S. B. A New Mexico Corporation and Federally Chartered Savings and Loan Association AKA Security Federal Savings Bank; Sharon K. Cullum, her heirs and devisees; Sherri Lynn McCrory, her heirs and devisees; Sherri Laree Neece, her heirs and devisees; Shirley Jean Sadler Vinson, her heirs and devisees; State Street Bank & Trust Company, As Trustee Under That Certain Pooling And Servicing Agreement, Dated September 1, 1991, For RTX Mortgage Pass Through Certificates, Series 1991-6; Stephen Ruebush, his heirs and devisees; Steve Lee Cooper, his heirs and devisees; Susan L. Dominguez Logsdon Breene, her heirs and devisees; Sylvia Florez Arnn, her heirs and devisees; Sylvia Montano, her heirs and devisees; Sylvia R. Balderrama, her heirs and devisees; Terry Carr Callaway, his or her heirs and devisees; Edna Mae Lawless & Barbara L. Curry, their heirs and devisees; Testamentary Trust Created Under The Last

Will And Testament Of Mary Howard Smith, FBO Howard David Smith; Texico Conference Association Of Seventh-Day Adventists A Religious Corporation; The Carlton Family Trust Dated February 14, 1994, As Amended; The Estate Of Shirley Beatty Winslow, FKA Shirley Beatty Winslow, her heirs and devisees; The John And Betty Landreth Trust; The Karen Roberts Special Needs Trust; The Marta Family Trust, Created On January 6, 1994; The Matilde Florez Revocable Trust; The Ronald L. Johnson and Charlotte A. Johnson Revocable Living Trust, Dated June 4, 1996; Thelma S. Subia, her heirs and devisees; Thomas Methola, his heirs and devisees; Timothy M. Moreland, his heirs and devisees; Tommy L. Herchman, his heirs and devisees; Valleen Rose Munoz, her heirs and devisees; Velia Briceno Blanco, her heirs and devisees; Velma O. Grandi, her heirs and devisees; Veronica Methola, her heirs and devisees; Veronica Morales, her heirs and devisees; Vicki Mae Thacker, her heirs and deviheirs and devisees; Vicki Mae Thacker, her heirs and devisees; Viola O. Martin, her heirs and devisees; Virgie Ortega, her heirs and devisees; The Estate Of Virgil L. & E. Juanice Meek, their heirs and devisees; Virginia Gilmore, her heirs and devisees; Virginia H. Delgado, her heirs and devisees; Virginia King, her heirs and devisees; Walter L. Campbell, his heirs and devisees; Wells Fargo Bank Na Attn: Oil & Gas Department, Jackie Self; The McClure Family Revocable Trust; Wesley Keith Roberts, his heirs and devisees; Willa Dean Clay, her heirs and devisees; William Wesley Rucker, his heirs and devisees; Willie Faye Johnson Living Trust Estate; Wilma Catherine Stowe, her heirs and devisees; Women's Club Of Carlsbad, Inc.; Yolanda N. Valdez, her heirs and devisees; Yvette H. Nava FKA Yvette Marie Hernandez, her heirs and devisees; Zella Marie Hepler, her heirs and devisees; ZK Express Tor-Zella Marie Hepler, her heirs and devisees; ZK Express Tor-nado Wash LLC; Christ in You the Hope of Glory; CMS NOMECO Oil & Gas Co.; Desana Corporation; Enduring Re-sources IV, LLC; Enerstar Resources O&G, LLC; Goodrich Petroleum Company of Louisiana; J. R. Rowan, Inc.; Jalapeno Corporation; Laura Mijangos-Rapp Revocable Trust; Legacy Reserves Operating, LP; Lignum Oil Company; Marathon Oil Company; Ronald T. May, his heirs and devisees; R.C. Bennett Company; Wesley Keith Roberts, his heirs and devisees; SCAN-Harbor, Inc. f/k/a Boys and Girls Harbor; SPC Resources, LLC; Carolyn A a/k/a Carolyn A. Schrock Taylor, her heirs and devisees; Texmin Resources 2, LLC; Bergfeld, Sus-an D. c/o Bergfeld Agency; Donald A. Hood UTA created un-der LWT of Harold Clark Hood, Donald A. Hood, Trustee c/o der LWT of Harold Clark Hood, Donald A. Hood, Trustee C/O
Bergfeld Agency; Donald Allison Hood, c/o Bergfeld Agency, his heirs and devisees; Lazy J. Bar Cane, LLC; Douglas J.
McCausland, his heirs and devisees; Tracy C. McCausland,
his or her heirs and devisees; OXY USA WTP Limited Partnership; Platform Energy III, LLC; Lawrence W. Robinette,
his heirs and devisees; Susan Hood Bergfeld UTA created
under LWT of Harold Clark Hood, Julius L. Bergfeld, Jr.,
Trustee C/O Bergfeld, Agency: Wadi Petroleum, Inc.: WCM Trustee c/o Bergfeld Agency; Wadi Petroleum, Inc.; WCM Resources, LLC; and Wildhorse Interest, LLC.

Case No. 23218: Application of SPC Resources, LLC to Amend Order No. R-21096, As Amended, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21096, as amended, to allow for an extension of time to drill an initial a well under the Order until February 17, 2024. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)). The Unit is dedicated to the Caveman #402H well (API No. 30-015-47629), and (2) the Caveman #442H well (API 30-015-Pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.

#5517271, Current Argus, December 13, 2022