

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23219**

**HEARING EXHIBITS**

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mitch Robb
A-1	Application & Proposed Notice of Hearing
A-2	C-102
A-3	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Charles Crosby
B-1	Second Bone Spring Sand Subsea Structure Map
B-2	Stratigraphic Cross-Section
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns
C-4	Affidavit of Publication for December 20, 2022

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23219	APPLICANT'S RESPONSE
Date	January 5, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	OGRID # 14744
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Winterfell
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Young Bone Spring North Pool (Code 65350)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240.45-acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	Lots 1 and 2 (N/2 NE/4 equivalent) of Section 6 and Lots 1 through 4 (N/2 N/2 equivalent) of Section 5, Township 18 South, Range 32 East, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Winterfell 6/5 B2BA Fed Com #1H (API # ---) SHL: 1730' FNL & 2610' FWL (Unit F), Section 6, T18S, R32E BHL: 500' FNL & 100' FEL (Lot 1), Section 5, T18S, R32E Completion Target: Bone Spring (Approx. 8,360' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2

Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	N/A
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	N/A
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3

General Location Map (including basin)	N/A
Well Bore Location Map	N/A
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Dana S. Hardy
<b>Signed Name</b> (Attorney or Party Representative):	/s/ Dana S. Hardy
<b>Date:</b>	1/3/2023

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23219**

**SELF-AFFIRMED STATEMENT  
OF MITCH ROBB**

1. I am a landman with Mewbourne Oil Company (“Mewbourne”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240.45-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (N/2 NE/4 equivalent) of Section 6 and Lots 1 through 4 (N/2 N/2 equivalent) of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Winterfell 6/5 B2BA Fed Com #1H** well, which will be completed in the Young Bone Spring North Pool (Code 65350). The well will be horizontally drilled with a first take point in Lot 2 (NW/4 NE/4) of Section 6 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5.

6. The completed interval of the Well will be orthodox.

**Mewbourne Oil Company  
Case No. 23219  
Exhibit A**

7. **Exhibit A-2** contains the C-102 for the Well.
8. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow. All of the interest owners are locatable in that Mewbourne believes it located valid addresses for them. To locate the interest owners, I performed internet searches on multiple databases, including Lexis-Nexis Accurint, which is a paid subscription service.
9. Mewbourne has conducted a diligent search of all county public records including phone directories and computer databases.
10. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
11. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.
12. Mewbourne requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.
13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
14. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_  
Mitch Robb

12/29/2022  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 23219**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company (“Mewbourne” or “Applicant”) applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 240.45-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (N/2 NE/4 equivalent) of Section 6 and Lots 1 through 4 (N/2 N/2 equivalent) of Section 5, Township 18 South, Range 32 East in Lea County, New Mexico. In support of its application, Mewbourne states the following.

1. Mewbourne (OGRID No. 14744) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. The horizontal spacing unit will be dedicated to the Winterfell 6/5 B2BA Fed Com #1H well (“Well”), which will be horizontally drilled from a surface hole location in Lot 2 (NW/4 NE/4) of Section 6 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5.
3. The completed interval of the well will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying

**Mewbourne Oil Company  
Case No. 23219  
Exhibit A-1**

the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on January 5, 2023, and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

*Counsel for Mewbourne Oil Company*

**Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240.45-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (N/2 NE/4 equivalent) of Section 6 and Lots 1 through 4 (N/2 N/2 equivalent) of Section 5, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the **Winterfell 6/5 B2BA Fed Com #1H** well (“Well”), which will be horizontally drilled from a surface hole location in Lot 2 (NW/4 NE/4) of Section 6 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles southwest of Maljamar, New Mexico.

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 65350		3 Pool Name Young Bone Spring North Pool					
4 Property Code		5 Property Name WINTERFELL 6/5 B2BA FED COM #1H						6 Well Number 1H	
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 3834'	
10 Surface Location									
UL or lot no. F	Section 6	Township 18S	Range 32E	Lot Idn	Feet from the 1730	North/South line NORTH	Feet From the 2610	East/West line WEST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. 1	Section 5	Township 18S	Range 32E	Lot Idn	Feet from the 500	North/South line NORTH	Feet from the 100	East/West line EAST	County LEA
12 Dedicated Acres 240.45	13 Joint or Infill	14 Consolidation Code		15 Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**16. CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913" N: 644024.0 - E: 700832.1	G: FOUND BRASS CAP "1913" N: 649342.9 - E: 711390.3
B: FOUND BRASS CAP "1913" N: 646666.0 - E: 700816.4	H: FOUND BRASS CAP "1913" N: 646696.6 - E: 711421.4
C: FOUND BRASS CAP "1913" N: 649306.3 - E: 700801.5	I: FOUND BRASS CAP "1913" N: 644058.8 - E: 711442.6
D: FOUND BRASS CAP "1913" N: 649315.1 - E: 703470.5	J: FOUND BRASS CAP "1913" N: 644040.6 - E: 706142.9
E: FOUND BRASS CAP "1913" N: 649324.0 - E: 706111.0	K: FOUND BRASS CAP "1913" N: 644031.5 - E: 703505.2
F: FOUND BRASS CAP "1913" N: 649334.9 - E: 708748.0	L: FOUND 1" IRON PIPE N: 646678.2 - E: 706128.4

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

08/13/2021  
Date of Survey  
Signature and Seal of Professional Surveyor \_\_\_\_\_  
19680  
Certificate Number

LOT 4 LOT 3 LOT 2 LOT 1 LOT 4 LOT 3 LOT 2  
LOT 5 S.L. B.H.  
LOT 6  
LOT 7

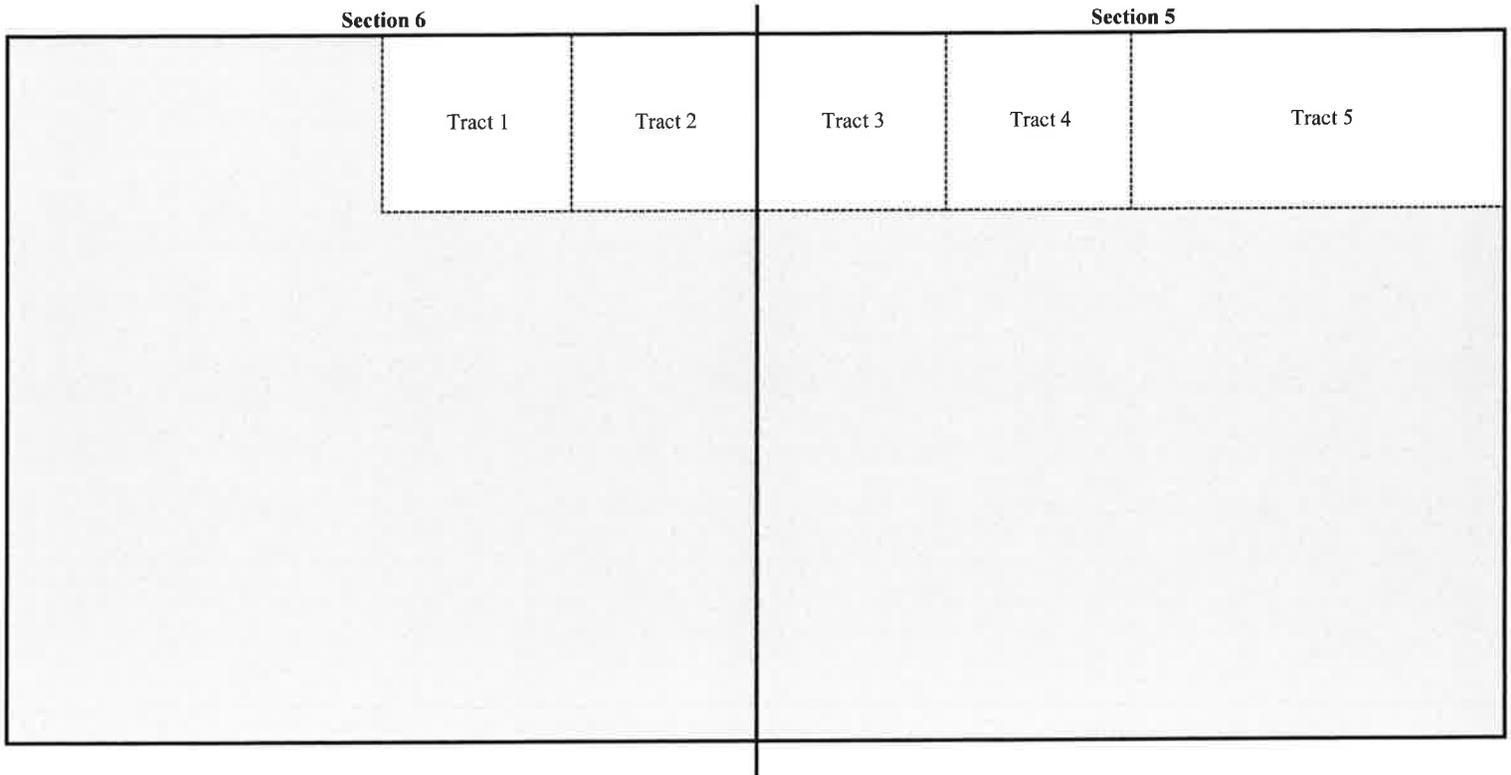
2610' 1730' 500' 100'

N 89°48'37" E 2669.71' D N 89°48'23" E 2641.06' E N 89°45'47" E 2637.64' F N 89°49'33" E 2642.95' G  
S 00°40'21" E 2647.12' H  
N 00°19'27" W 2640.89' C  
N 00°20'26" W 2642.63' B  
N 00°18'58" E 2638.21' S 00°22'38" E 2646.47' E  
S 00°27'43" E 2638.56' I  
N 89°50'22" E 2673.70' K N 89°48'08" E 2638.41' J S 89°48'15" W 5300.94' I

Job No: LS21080843  
Mewbourne Oil Company  
Case No. 23219  
Exhibit A-2

**Section Plat**  
 Winterfell 6/5 B2BA Fed Com #1H  
 N/2NE/4 of Section 6 & N/2N/2 of Section 5

T18S-R32E, Lea County, NM



**Tract 1: NW/4NE/4 of Section 6 - Federal Lease NMNM 121481**  
 Mewbourne Oil Company, et al.

**Tract 4: NE/4NW/4 of Section 5 - Federal Lease NMLC 029403-B**  
 Mewbourne Oil Company, et al.  
 Hugh L Johnson, Jr.

**Tract 2: NE/4NE/4 of Section 6 - NMNM 140715**  
 Mewbourne Oil Company, et al.

**Tract 5: N/2NE/4 of Section 5 - Federal Lease NMLC 061155-A**  
 Brock Drilling Company

**Tract 3: NW/4NW/4 of Section 5 - Federal Lease NMLC 061154**  
 Mewbourne Oil Company, et al.

**RECAPITULATION FOR WINTERFELL 6/5 B2BA FED COM #1H**

<b>Tract Number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interst in Communitized Area</b>
1	40.04	16.652111%
2	40.05	16.656269%
3	40.07	16.664587%
4	40.08	16.668746%
5	80.21	33.358287%
<b>TOTAL</b>	<b>240.45</b>	<b>100.000000%</b>

**Mewbourne Oil Company**  
**Case No. 23219**  
**Exhibit A-3**

**TRACT OWNERSHIP**  
 Winterfell 6/5 B2BA Fed Com #1H  
 N/2NE/4 of Section 6 & N/2N/2 of Section 5

N/2NE/4 of Section 6 & N/2N/2 of Section 5Bone Spring Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	66.641713%
*Brock Drilling Company 453 Marino Road Bryan, TX 77808	33.358287%
*Hugh L Johnson, Jr. 1508 W. 10th Street Wichita Falls, TX 76301	0.000000%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>33.358287%</b>

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OWNERSHIP BY TRACTNW/4NE/4 of Section 6

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

NE/4NE/4 of Section 6

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

NW/4NW/4 of Section 5

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

NE/4NW/4 of Section 5

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
Hugh L Johnson, Jr.	0.000000%
<b>TOTAL</b>	<b>100.000000%</b>

N/2NE/4 of Section 5

Owner	% of Leasehold Interest
Brock Drilling Company	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

November 10, 2022

Via Certified Mail

Brock Drilling Company  
453 Marino Road  
Bryan, TX 77808

Re: Winterfell 6/5 B2BA Fed Com #1H  
1730' FNL & 2610' FWL (Section 6)  
500' FNL & 100' FEL (Section 5)

Section 1, T18S, R31E, Eddy County, New Mexico  
Sections 5&6, T18S, R32E, Lea County, New Mexico

Ladies and Gentlemen,

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Winterfell 6/5 B2BA Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,360 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 16,550 feet. The N/2NE/4 of the captioned Section 6 and the N/2N/2 of the captioned Section 5 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling our AFEs dated September 14, 2022 for the captioned proposed wells. Please sign and return said AFEs at your earliest convenience if you elect to participate in the captioned wells return to me within thirty (30) days.

Also enclosed for your further handling is our proposed Federal Communitization Agreement dated December 1, 2022 covering the spacing unit for the above captioned well and 3 sets of extra signature/notary pages of same for each. This agreement communitizes the leases covering the captioned well for Bone Spring production.

In reference to the above, please have the agreements executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copies of the Communitization Agreements for your file.

In lieu of participation, Mewbourne is offering to acquire your interest in the above captioned well and lands.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

**Mewbourne Oil Company**  
**Case No. 23219**  
**Exhibit A-4**

### MEWBOURNE OIL COMPANY

#### AUTHORIZATION FOR EXPENDITURE

Well Name:	WINTERFELL 6/5 B2BA FED COM #1H	Prospect:	CASTLE BLACK
Location:	SL: 1730 FNL & 2610 FWL (6); BHL: 500 FNL & 100 FEL (5)	County:	Lea
ST:	NM		
Sec.:	6	Blk:	
Survey:		TWP:	18S
		RNG:	32E
		Prop. TVD:	8360
		TMD:	16550

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$20,000
Daywork / Turnkey / Footage Drilling 18 days drlg / 3 days comp @ \$26000/d	0180-0110	\$499,800	0180-0210	\$83,300
Fuel 1700 gal/day @ \$4.3/gal	0180-0114	\$140,500	0180-0214	\$224,000
Alternate Fuels	0180-0115		0180-0215	\$72,000
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$200,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$40,000
Cementing	0180-0125	\$130,000	0180-0225	\$55,000
Logging & Wireline Services	0180-0130	\$33,500	0180-0230	\$284,000
Casing / Tubing / Snubbing Services	0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging	0180-0137	\$15,000		
Stimulation 37 Stg 14.9 MM gal / 18.7 MM lb			0180-0241	\$2,120,000
Stimulation Rentals & Other			0180-0242	\$235,000
Water & Other FW / Select Arya Pit @ \$.70/bbl	0180-0145	\$38,000	0180-0245	\$249,000
Bits	0180-0148	\$82,200	0180-0248	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$154,000		
Transportation	0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$138,000	0180-0270	\$62,000
Directional Services Includes Vertical Control	0180-0175	\$255,000		
Equipment Rental	0180-0180	\$138,800	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,300	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$1,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$82,800	0180-0295	\$32,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$119,500	0180-0299	\$190,900
<b>TOTAL</b>		<b>\$2,509,400</b>		<b>\$4,008,100</b>

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 1140' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$92,900		
Casing (8.1" - 10.0") 2440' - 9 5/8" 36# J-55 LT&C @ \$50.16/ft	0181-0795	\$130,700		
Casing (6.1" - 8.0") 7900' - 7" 29# HPP110 BT&C @ \$51.98/ft	0181-0796	\$438,600		
Casing (4.1" - 6.0") 8850' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$29.38/ft			0181-0797	\$277,700
Tubing 7700' - 2 7/8" 6.5# L-80 IPC Tbg @ \$14.8/ft			0181-0798	\$121,700
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps			0181-0886	
Storage Tanks			0181-0890	
Emissions Control Equipment (1/2) 1 VRT/1 AIR			0181-0892	\$29,700
Separation / Treating Equipment (1/2) 2 H Sep/2 V Sep/1 VHT			0181-0895	\$80,200
Automation Metering Equipment			0181-0898	\$53,300
Line Pipe & Valves - Gathering (1/2) Facility Work			0181-0900	\$29,100
Fittings / Valves & Accessories			0181-0906	\$126,200
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$69,800
Equipment Installation			0181-0910	\$81,000
Pipeline Construction (1/2) Facility Work			0181-0920	\$14,500
<b>TOTAL</b>		<b>\$697,200</b>		<b>\$1,008,200</b>
<b>SUBTOTAL</b>		<b>\$3,206,600</b>		<b>\$5,016,300</b>
<b>TOTAL WELL COST</b>		<b>\$8,222,900</b>		

**Extra Expense Insurance**

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 9/13/2022

Company Approval: *M. Whittier* Date: 9/14/2022

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

**MEWBOURNE OIL COMPANY**

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701  

---

TELEPHONE (432) 682-3715

November 10, 2022

Hugh L. Johnston, Jr.  
1508 W. 10<sup>th</sup> Street  
Wichita Falls, TX 76301

**Re: Communitization Agreements**  
Winterfell 5/6 B2BA Fed Com #1H  
Sections 5&6-T18S-R32E, Lea County, NM

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated December 1, 2022 covering the captioned well and lands and 3 sets of extra signature/notary pages of same. This agreement communitizes the leases covering N/2NE/4 of the captioned Section 6 and the N/2N/2 of the captioned Section 5 for Bone Spring production.

In reference to the above, please have the agreement executed and return only the extra set of signature/notary pages to me for further handling. Please retain the copy of the Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

Mitch Robb  
Landman

**Summary of Communications**  
**Winterfell 6/5 B2BA Fed Com #1H**  
**N/2NE/4 of Section 6-T18S-R33E, Lea County, NM &**  
**N/2N/2 of Section 5-T18S-R32E, Lea County, NM**

**Brock Drilling Company:**

**01/10/2020:** Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to potential owners of company.

**1/21/2020:** Called various numbers to try to reach owners of company.

**11/10/2022:** Mailed updated Well Proposal to the above listed party for above captioned well.

**11/14/2022:** Well Proposal delivered.

**12/20/2022:** Called potential owner of above listed company and left voicemail.

**Hugh L. Johnston, Jr.**

**11/10/2022:** Mailed Communitization Agreement to the above listed party for above captioned well.

**Mewbourne Oil Company**  
**Case No. 23219**  
**Exhibit A-5**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23219**

**SELF-AFFIRMED STATEMENT  
OF CHARLES CROSBY**

1. I am a geologist at Mewbourne Oil Company (“Mewbourne”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a subsea structure map for the Base of the 2nd Bone Spring Sand formation that is representative of the targeted interval. The approximate wellbore path for the **Winterfell 6/5 B2BA Fed Com #1H** well (“Well”) is depicted by dashed lines. Existing producing wells in the targeted interval are represented by solid green lines. The map demonstrates the formation is dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

4. **Exhibit B-1** also identifies five wells penetrating the targeted intervals used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-1**. It contains gamma ray, resistivity and porosity logs. The proposed landing zones

**Mewbourne Oil Company  
Case No. 23219  
Exhibit B**

for the Well are labeled on the exhibit. This cross-section demonstrates the target intervals are continuous across the Units.

6. Recent horizontal wells in the immediate area have been drilled in the laydown orientation when taking regional stress regime and local stratigraphic and structural features into consideration.

7. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.

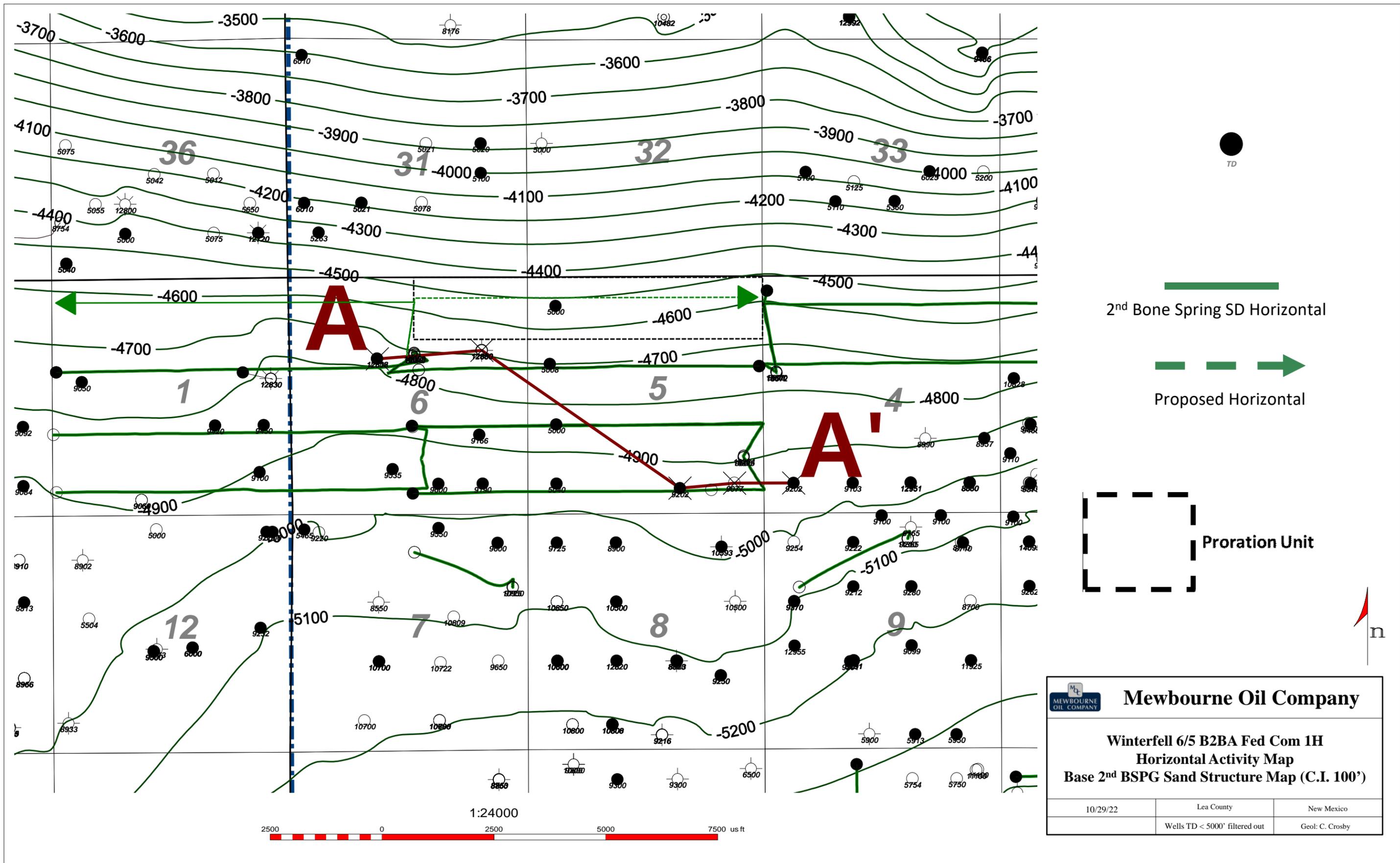
8. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

9. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
\_\_\_\_\_  
Charles Crosby

  
\_\_\_\_\_  
Date



**Mewbourne Oil Company**

Winterfell 6/5 B2BA Fed Com 1H  
Horizontal Activity Map  
Base 2<sup>nd</sup> BSPG Sand Structure Map (C.I. 100')

10/29/22	Lea County	New Mexico
	Wells TD < 5000' filtered out	Geol: C. Crosby

Mewbourne Oil Company  
Case No. 23219  
Exhibit B-1

**A**  
**W**

**A'**  
**E**

300253580000  
YATES HARVEY E CO  
PEARSALL 6 FEDERAL 1  
Datum=3850.00  
1830 FNL/1980 FWL  
TWP: 18 S - Range: 32 E - Sec. 6

2346 ft

3002535880000  
MARBOB ENERGY CORP  
LUCKY LIZARD FEDERAL 001  
Datum=3865.00  
NE  
TWP: 18 S - Range: 32 E - Sec. 6

5389 ft

30025295710000  
EXXON CORP  
WHITE FEDERAL 1  
Datum=3837.00  
550 FSL/1880 FEL  
TWP: 18 S - Range: 32 E - Sec. 5

1225 ft

30025293030000  
YATES HARVEY E CO  
BLANCO 5 FEDERAL 1  
Datum=3840.00  
680 FSL/660 FWL  
TWP: 18 S - Range: 32 E - Sec. 5

1319 ft

30025292530000  
YATES HARVEY E CO  
YOUNG DEEP UNIT 22  
Datum=3847.00  
680 FSL/660 FWL  
TWP: 18 S - Range: 32 E - Sec. 4

**6F-18S-32E**

**6H-18S-32E**

**50-18S-32E**

**5P-18S-32E**

**4M-18S-32E**

500  
Top 2nd Bone  
Spring Sand

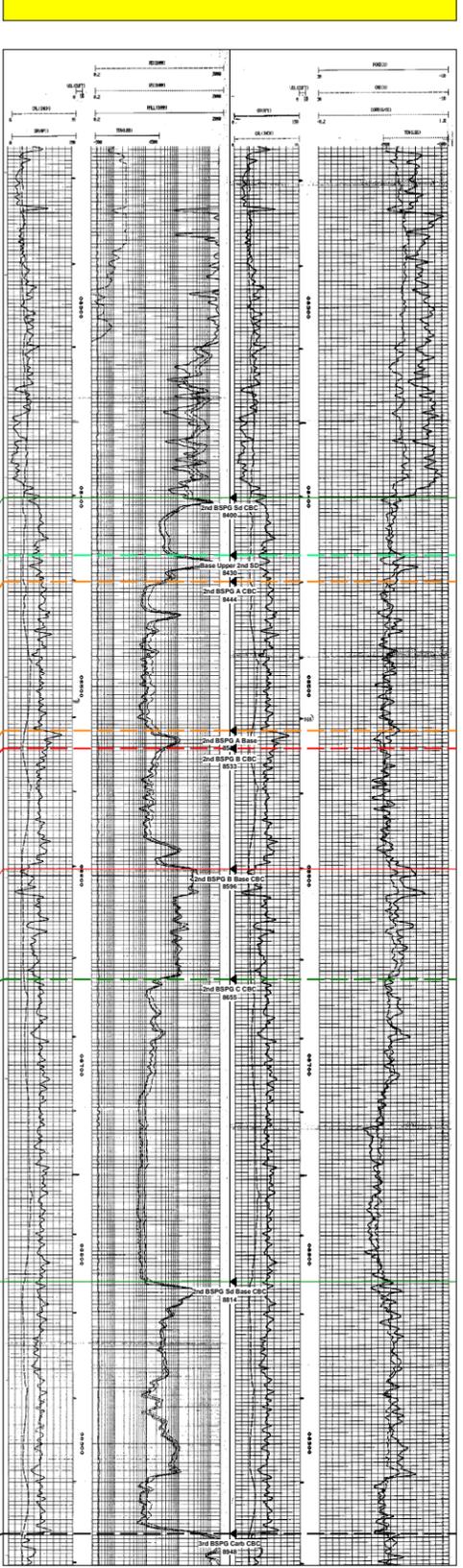
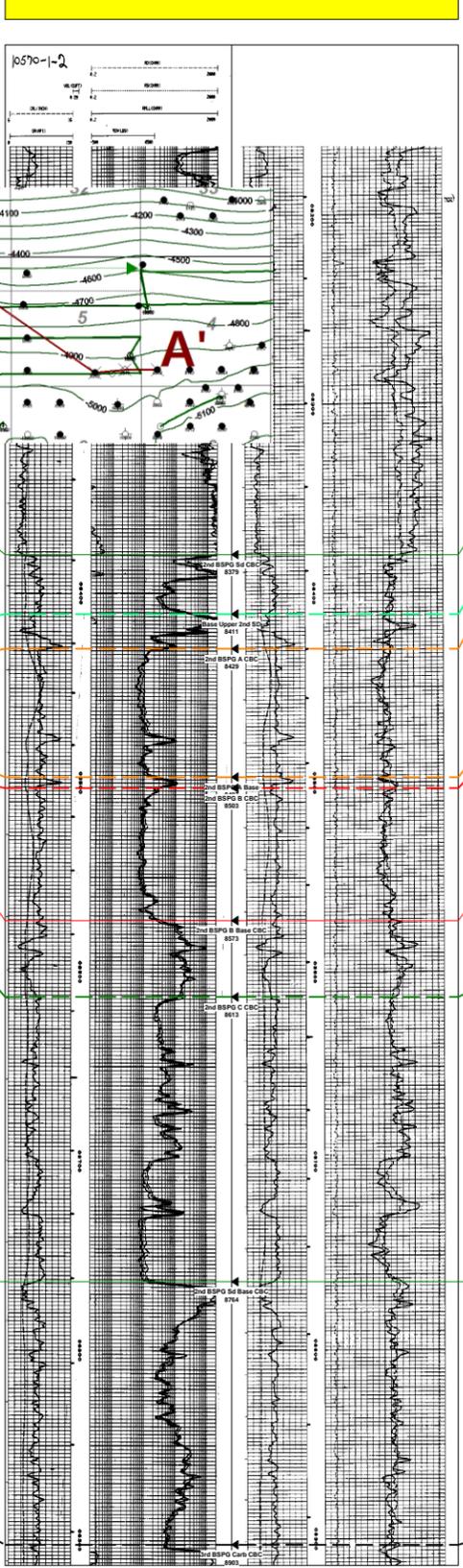
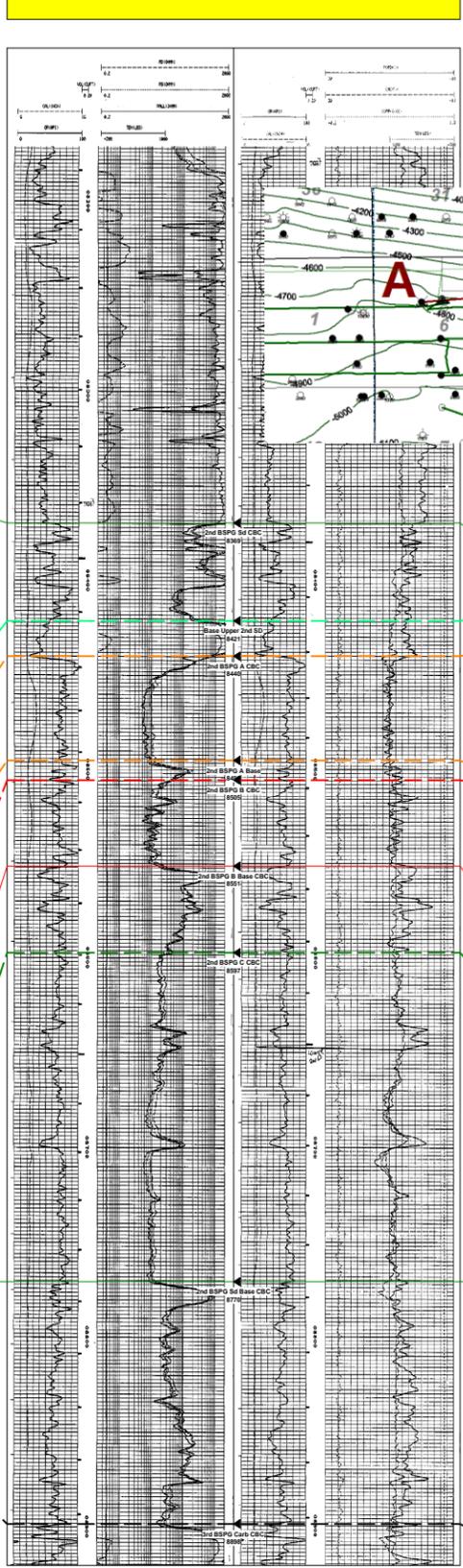
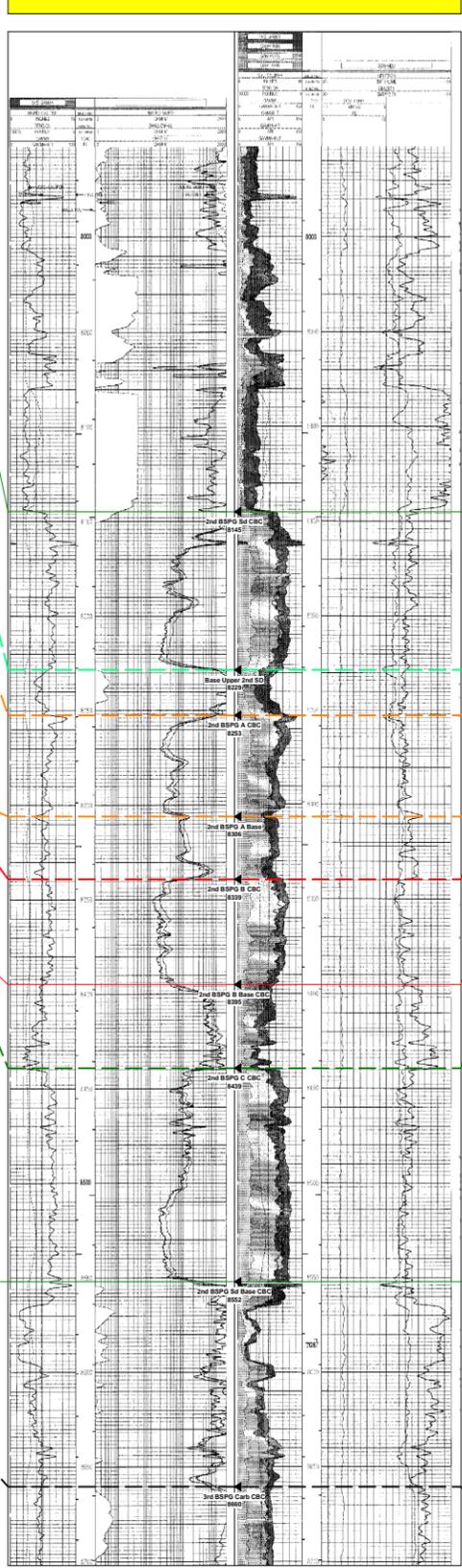
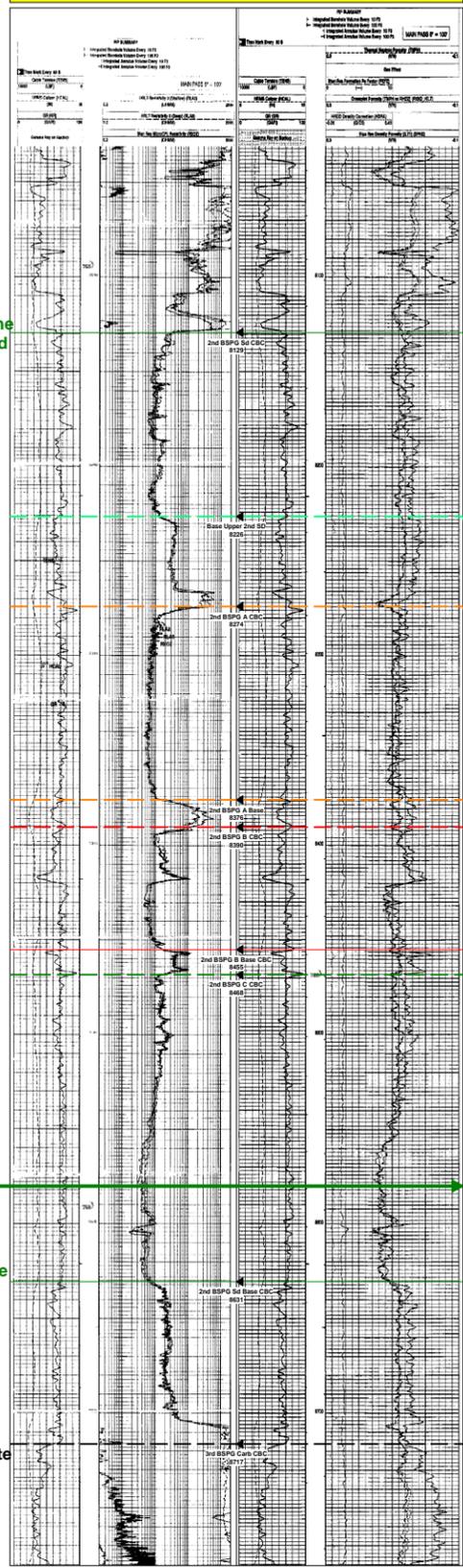
Winterfell 6/5  
B2BA Fed Com  
1H Target

0  
Base 2nd Bone  
Spring Sand

Top 3rd Bone  
Spring Carbonate

500

0



Mewbourne Oil Company  
Case No. 23219  
Exhibit B-2

Winterfell 6/5 B2BA Fed Com 1H 2nd  
BSPG SD Cross Section Exhibit (A-A')

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 23219**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On December 20, 2022, I caused notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

January 2, 2022  
Date

**Mewbourne Oil Company  
Case No. 23219  
Exhibit C**



hinklelawfirm.com

# HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

November 29, 2022

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

## TO ALL PARTIES ENTITLED TO NOTICE

**Re: Case No. 23219 - Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **January 5, 2023** beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Landman, Mitch Robb at 432-682-3715 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

**Mewbourne Oil Company**  
**Case No. 23219**  
**Exhibit C-1**

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case No. 23219**

**NOTICE LETTER CHART**

<b>PARTY</b>	<b>NOTICE LETTER SENT</b>	<b>RETURN RECEIVED</b>
Brock Drilling Company 453 Marino Road Bryan, TX 77808	11/29/2022	12/13/22
Hugh L. Johnston, Jr. 1508 W. 10th Street Wichita Falls, TX 76301	11/29/2022	12/14/22 Return to sender.

**Mewbourne Oil Company  
Case No. 23219  
Exhibit C-2**

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Bryan, TX 77808

7020 0090 0000 0867 3615

Certified Mail Fee	\$4.00	0500
Extra Services & Fees (check box, add fee as appropriate)		32
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	

Postmark Here  
 11/29/2022

SANTA FE, NM 87501

USPS

Brock Drilling Company  
 453 Marino Road  
 Bryan, TX 77808

23219 Mewbourne - Winterfell

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery      12/13/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes      If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;"><b>RECEIVED</b>      DEC 13 2022</p>
<p>1. Article Addressed to:</p> <p>Brock Drilling Company          453 Marino Road          Bryan, TX 77808</p> <p style="text-align: right;">23219 Mewbourne - Winterfell</p>  <p>9590 9402 7543 2098 9505 16</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Hinkle Shanor          Santa Fe NM 87501</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0867 3615</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Mewbourne Oil Company  
 Case No. 23219  
 Exhibit C-3

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Wichita Falls, TX 76301

7020 0090 0000 0867 3622

Certified Mail Fee	\$4.00	0500
Extra Services & Fees (check box, add fee as appropriate)		32
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
<b>Total Postage and Fees</b>	<b>\$7.85</b>	

Postmark Here  
 11/29/2022

Hugh L. Johnston, Jr.  
 1508 W. 10th Street  
 Wichita Falls, TX 76301

23219 Mewbome - Winterfell

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

**CERTIFIED MAIL®**



7020 0090 0000 0867 3622



**US POSTAGE™** PITNEY BOWES  
 ZIP 87501 \$ 007.82<sup>0</sup>  
 02 7H  
 0006052409 NOV 29 2022

**RECEIVED**

DEC 14 2022

Hinkle Shanor LLP  
 Santa Fe NM 87504

ANK

NSA

Hugh L. Johnston, Jr.  
 1508 W. 10th Street  
 Wichita Falls, TX 76301



U.S. POSTAGE PAID  
 FCM LETTER  
 SANTA FE, NM  
 87501  
 NOV 29, 22  
 AMOUNT

**\$0.00**  
 R2304W120578-32

NIXIE 750 0826  
 RETURN TO  
 NO SUCH STREET  
 UNABLE TO FORWARD  
 BC: 87504206868 \*2182

4n  
 12/13

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 20, 2022  
and ending with the issue dated  
December 20, 2022.



Publisher

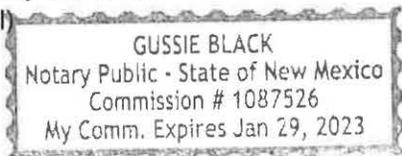
Sworn and subscribed to before me this  
20th day of December 2022.



Business Manager

My commission expires  
January 29, 2023

(Seal)



**LEGAL NOTICE**  
December 20, 2022

This is to notify all interested parties, including Brock Drilling Company; Hugh L. Johnston, Jr.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 23219). The hearing will be conducted remotely on January 5, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring Formation underlying a 240.45-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2 (N/2 NE/4 equivalent) of Section 6 and Lots 1 through 4 (N/2 N/2 equivalent) of Section 5, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Winterfell 6/5 B2BA Fed Com #1H well ("Well"), which will be horizontally drilled from a surface hole location in Lot 2 (NW/4 NE/4) of Section 6 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 6 miles southwest of Maljamar, New Mexico.  
#00274028

02107475

00274028

GILBERT  
HINKLE, SHANOR LLP  
PO BOX 2068  
SANTA FE, NM 87504

**Mewbourne Oil Company**  
**Case No. 23219**  
**Exhibit C-4**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said