

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING FEBRUARY 2, 2023**

CASE NO 23317

*BRAVOS 15-10 B2OB FED COM 1H WELL
BRAVOS 15 10 B2PA FEDERAL COM 1H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY
POOLING AND TO VACATE DIVISION
POOLING ORDERS R-22377
AND R-22378, LEA COUNTY, NEW MEXICO.**

CASE NO. 23317

**HEARING PACKAGE
TABLE OF CONTENTS**

- Compulsory Pooling Application Checklist and Filed Application
- **MEWBOURNE Exhibit A:** Self-affirmed Statement of Tyler Jolly, Landman
 - MEWBOURNE Exhibit A-1: Draft C-102s
 - MEWBOURNE Exhibit A-2: Tract Map
 - MEWBOURNE Exhibit A-3: Tract Ownership
 - MEWBOURNE Exhibit A-4: Sample Well Proposal Letters & AFEs
 - MEWBOURNE Exhibit A-5: Chronology of Contact
- **MEWBOURNE Exhibit B:** Affidavit of Jordan Carrell, Geologist
 - MEWBOURNE Exhibit B-1: Locator Map
 - MEWBOURNE Exhibit B-2: Subsea Structure Map
 - MEWBOURNE Exhibit B-3: Stratigraphic Cross Section
- **MEWBOURNE Exhibit C:** Notice Affidavit
- **MEWBOURNE Exhibit D:** Notice of Publication Affidavit

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23317	APPLICANT'S RESPONSE
Date	February 2, 2023
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID 14744)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND TO VACATE DIVISION POOLING ORDERS R-22377 AND R-22378, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Bravos 15/10
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Mescalero Escarpe; Bone Spring (45793)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640-acres, more or less
Building Blocks:	quarter-quarter sections for standard spacing units
Orientation:	South-North
Description: TRS/County	E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of the non-standard unit requested in this application?	No, non-standard spacing unit approved by Administrative Order NSP-2144
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<u>Bravos 15-10 B2AP Fed Com 1H</u> SHL: 255 FSL, 870 FEL (Unit P), Sec. 15, T18S, R33E. BHL: 100 FNL, 500 FEL (Unit A), Sec. 10, T18S, R33E. Completion Target: Bone Spring Formation Orientation: South-North Completion Status: Expected to be standard
Well #2	<u>Bravos 15-10 B2OB Fed Com 1H</u> SHL: 255 FSL, 900 FEL (Unit P), Sec. 15, T18S, R33E. BHL: 100 FNL, 2050 FEL (Unit B), Sec. 10, T18S, R33E. Completion Target: Bone Spring Formation Orientation: South-North Completion Status: Expected to be standard
Horizontal Well First and Last Take Points	Exhibit A-1

Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See filed Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2 and A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B-3
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	31-Jan-23

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY
POOLING AND TO VACATE DIVISION POOLING ORDERS R-22377
AND R-22378, LEA COUNTY, NEW MEXICO.**

CASE NO. 23317

APPLICATION

Mewbourne Oil Company (“Mewbourne” or “Applicant”) (OGRID No. 14744), through its undersigned attorneys, hereby files this application with the Oil Conservation Division for an order (a) pooling all uncommitted interests in the Bone Spring formation underlying a non-standard 640-acre, more or less, horizontal spacing unit comprised of the E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) upon approval of this application vacating Division pooling Orders R-22377 and R-22378. In support of its application, Mewbourne states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed **Bravos 15-10 B2OB Fed Com 1H** and **Bravos 15 10 B2PA Federal Com 1H** wells to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to bottom hole locations, respectively, in NW4NE4 (Unit B) and the NE4NE4 (Unit A) of Section 10.
3. This 640-acre non-standard horizontal well spacing unit in the Mescalero Escarpe; Bone Spring Pool (Pool Code 45793) has been approved by the Division under Administrative Order NSP-2144.

4. Upon approval of this application, Mewbourne requests that the Division vacate Orders R-22377 and R-22378, issued in Case Nos. 22953 and 22954, creating Bone Spring spacing units covering this same acreage.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. To allow the recovery of Applicant's just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 2, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the well; and
- F. Upon approval of this application vacating Division pooling Orders R-22377 and R-22378.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Paula M. Vance
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mhfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
pmvance@hollandhart.com

**ATTORNEYS FOR MEWBOURNE OIL
COMPANY**

Case No. ____: Application of Mewbourne Oil Company for Compulsory Pooling and to Vacate Division Pooling Orders R-22377 and R-22378, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interests in the Bone Spring formation underlying a non-standard 640-acre, more or less, horizontal spacing unit comprised of the E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) upon approval of this application vacating Division pooling Orders R-22377 and R-22378. This 640-acre non-standard horizontal well spacing unit in the Mescalero Escarpe; Bone Spring Pool (Pool Code 45793) has been approved by the Division under Administrative Order NSP-2144. This non-standard horizontal spacing unit is to be initially dedicated to the proposed **Bravos 15-10 B2OB Fed Com 1H** and **Bravos 15 10 B2PA Federal Com 1H** wells to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to bottom hole locations, respectively, in NW4NE4 (Unit B) and the NE4NE4 (Unit A) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
AND TO VACATE DIVISION POOLING ORDERS R-22377 AND R-22378, LEA
COUNTY, NEW MEXICO.**

CASE NO. 23317

SELF AFFIRMED STATEMENT OF TYLER JOLLY, LANDMAN

1. My name is Tyler Jolly, and I am employed by Mewbourne Oil Company (“Mewbourne”) as a Landman. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Mewbourne in this matter and the status of the lands in the subject area. None of the mineral owners to be pooled have expressed opposition to this proceeding.

3. Mewbourne seeks an order pooling all uncommitted interests in the Bone Spring formation [Mescalero Escarpe; Bone Spring Pool (45793)] underlying a non-standard 640-acre horizontal well spacing unit comprised of the E2 of Sections 10 and 15, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico.

4. This 640-acre non-standard horizontal well spacing unit has been approved by the Division under Administrative Order NSP-2144.

5. Mewbourne intends to initially dedicate this non-standard spacing unit to the proposed **Bravos 15-10 B2OB Fed Com 1H** and **Bravos 15 10 B2PA Federal Com 1H** wells to

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Mewbourne Oil Company
Hearing Date: February 2, 2023
Case No. 23317**

be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to bottom hole locations, respectively, in NW4NE4 (Unit B) and the NE4NE4 (Unit A) of Section 10.

6. **Exhibit A-1** contains the Form C-102s for the proposed initial wells.

7. **Exhibit A-2** identifies the tracts of land comprising the proposed spacing units and the lateral trajectory of the proposed wells. The acreage is comprised of state and federal lands.

8. **Exhibit A-3** the working interest ownership in each tract and their respective interest in the horizontal spacing unit. Mewbourne has identified the “uncommitted” working interest owners that remain to be pooled in red.

9. Mewbourne has examined county records, conducted computer searches and engaged in good faith efforts to locate all of the mineral owners that it seeks to pool.

10. **Exhibit A-4** contains a sample of the well proposal letter and AFE for the proposed wells submitted to the working interest owners that Mewbourne has been able to locate. The costs reflected in these AFEs are consistent with what Mewbourne and other operators have incurred for drilling similar horizontal wells in the area in this formation.

11. **Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owners. Mewbourne has made a good faith effort to obtain voluntary joinder of these owners in the proposed spacing unit and initial wells.

12. Mewbourne requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Mewbourne and other operators for similar wells in this area.

13. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that remain to be pooled and instructed that they be notified of this hearing.

14. The Division has previously issued the following pooling orders for this acreage: In Case 22953 the Division issued Order R-22377 pooling the W2E2 of Sections 15 and 10, and in Case 22954 the Division issued Order R-22378 pooling the E2E2 of Section 15 and 10. Upon approval of the pooling sought in this matter, Mewbourne requests that these prior orders be vacated.

15. Exhibits A-1 through A-5 were either prepared by me or compiled under my direction from company business records.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



TYLER JOLLY

11/30/23
Date

20743284_v1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

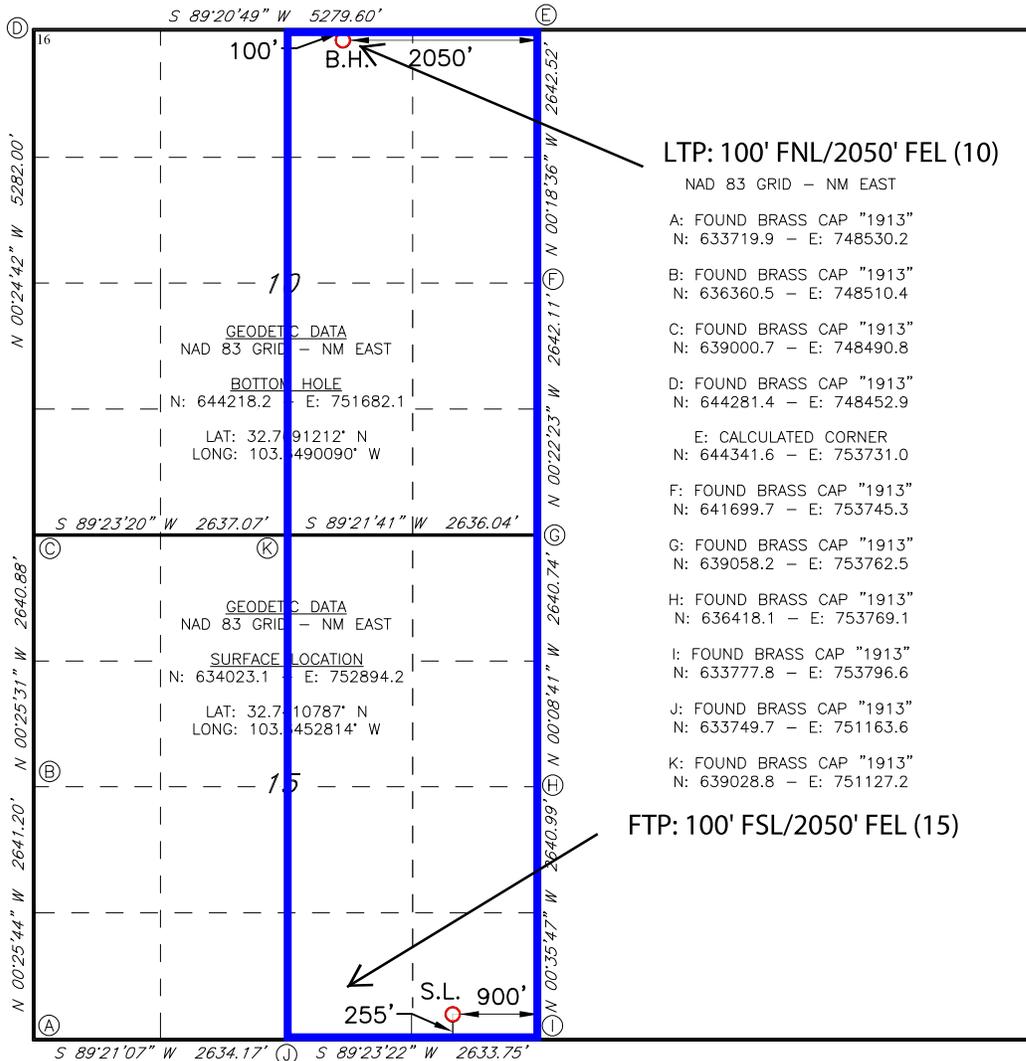
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-50805		2 Pool Code 45793		3 Pool Name MESCALERO ESCARPE; BONE SPRING					
4 Property Code		5 Property Name BRAVOS 15/10 B20B FED COM					6 Well Number 1H		
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY					9 Elevation 3909'		
10 Surface Location									
UL or lot no. P	Section 15	Township 18S	Range 33E	Lot Idn	Feet from the 255	North/South line SOUTH	Feet From the 900	East/West line EAST	County LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 10	Township 18S	Range 33E	Lot Idn	Feet from the 100	North/South line NORTH	Feet from the 2050	East/West line EAST	County LEA
12 Dedicated Acres 640		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

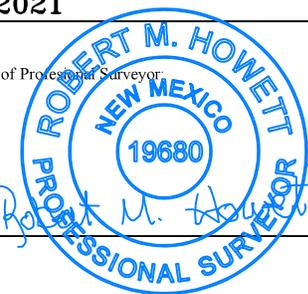
Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-11-2021
Date of Survey

Signature and Seal of Professional Surveyor: *Robert M. Howett*

19680
Certificate Number



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-50806		2 Pool Code 45793		3 Pool Name MESCALERO ESCARPE; BONE SPRING	
4 Property Code		5 Property Name BRAVOS 15/10 B2PA FED COM			6 Well Number 1H
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3909'

10 Surface Location

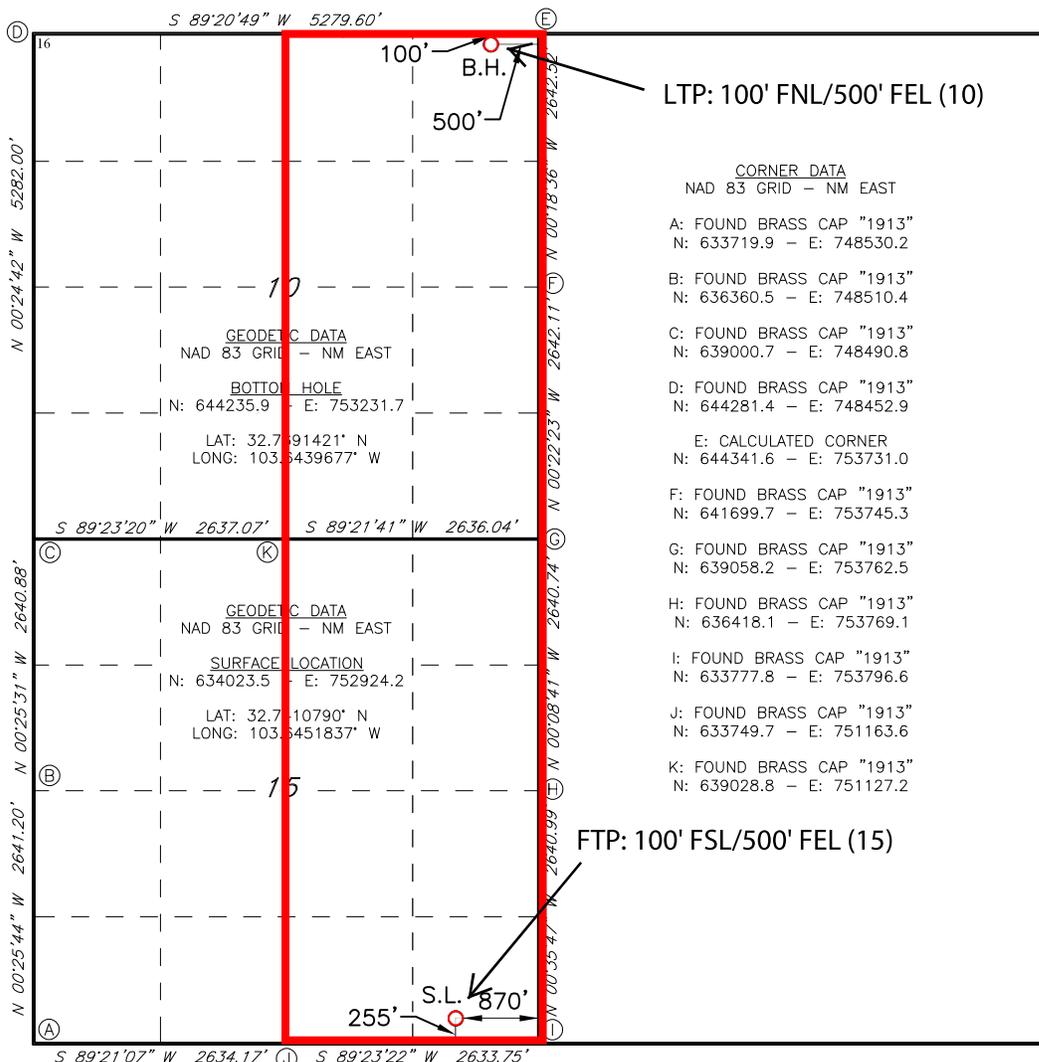
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	15	18S	33E		255	SOUTH	870	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	18S	33E		100	NORTH	500	EAST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

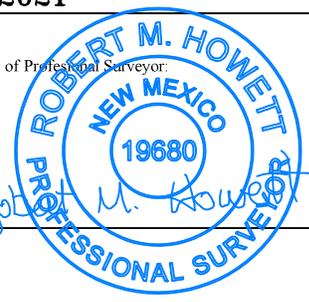
Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

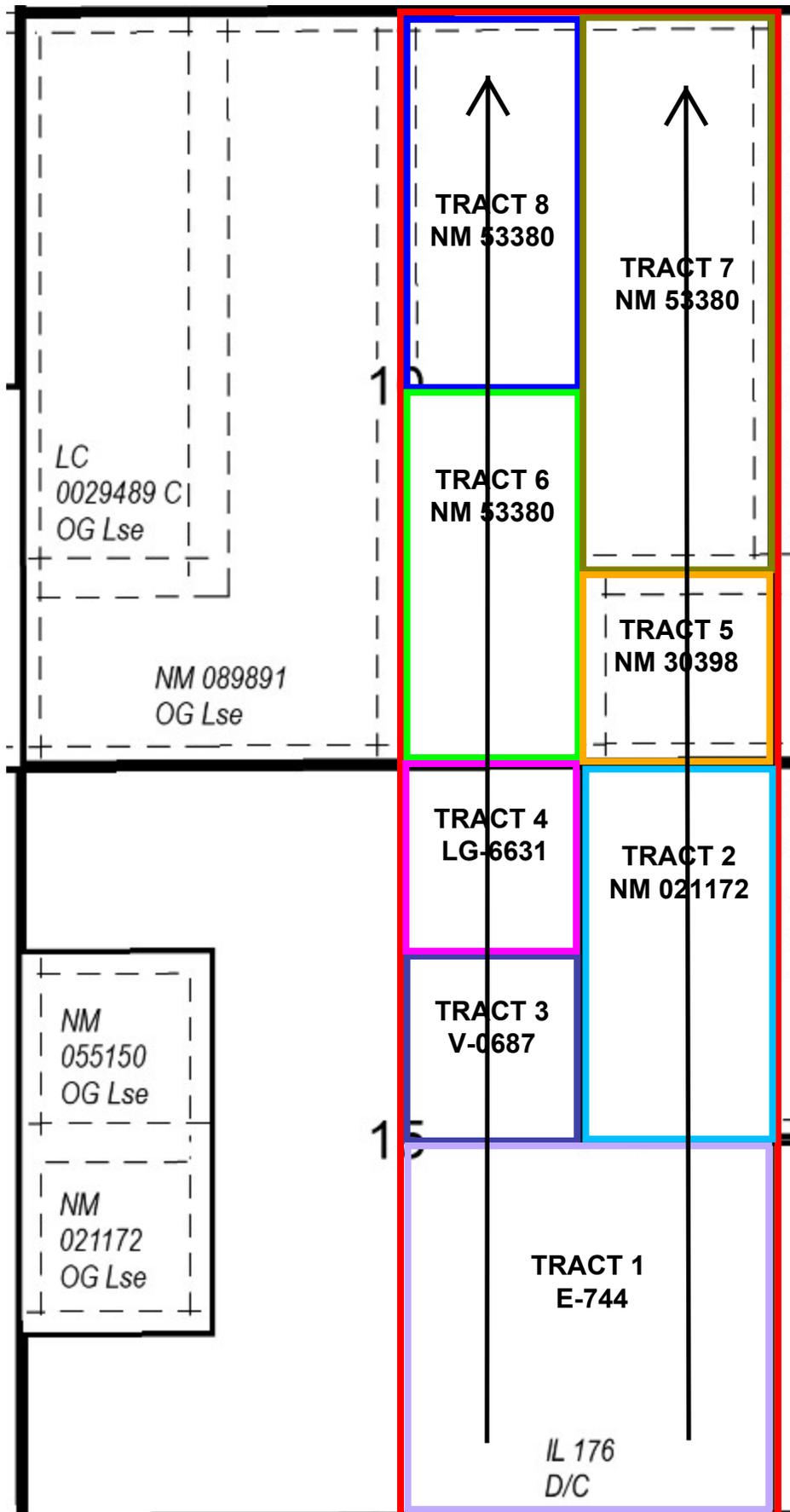
10-11-2021

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



19680
Certificate Number

Job No: LS21070693R



Tract 1: SE4 of Section 15 - E-744

Mewbourne Oil Company

Tract 2: E2NE4 of Section 15 - NM 21172

Mewbourne Oil Company, et al.
 MRC Delaware Resources, LLC
 DLA Properties
 SDS Properties, Inc.
 Claude Forest Wynn
 Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust
 Forest Jacob Wynn
 Taylor Mays Wynn

Tract 3: SW4NE4 of Section 15 - V-0687

Mewbourne Oil Company

Tract 4: NW4NE4 of Section 15 - LG-6631

Mewbourne Oil Company, et al.
 MRC Delaware Resources, LLC
 DLA Properties
 SDS Properties, Inc.
 Claude Forest Wynn
 Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust
 Forest Jacob Wynn
 Taylor Mays Wynn

Tract 5: SE4SE4 of Section 10 - NM 30398

Mewbourne Oil Company, et al.

Tract 6: W2SE4 of Section 10 - NM 53380

Mewbourne Oil Company, et al.

Tract 7: NE4SE4, E2NE4 of Section 10 - NMNM 53380

Mewbourne Oil Company, et al.
 MRC Delaware Resources, LLC
 W.T. Wynn

Tract 8: W2NE4 of Section 10 - NMNM 53380

Mewbourne Oil Company, et al.

RECAPITULATION FOR NON-STANDARD SPACING UNIT

Tract Number	Number of Acres Committed	Percentage of Interst in Communitized Area
1	160	25.000000%
2	80	12.500000%
3	40	6.250000%
4	40	6.250000%
5	40	6.250000%
6	80	12.500000%
7	120	18.750000%
8	80	12.500000%
TOTAL	640	100.000000%

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A3
 Submitted by: Mewbourne Oil Company
 Hearing Date: February 2, 2023
 Case No. 23317

Nonstandard Spacing Unit Ownership Bravos 15-10

Tract 1: SE4 of Section 15 - E-744	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	100.0000000%
Total	100.0000000%

Tract 2: E2NE4 of Section 15 - NM 21172	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	81.9471150%
MRC Delaware Resources, LLC	16.4647590%
TTCZ Properties, LLC	0.4821420%
DLA Properties	0.3333500%
SDS Properties, Inc.	0.3333500%
Claude Forest Wynn	0.1757140%
Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.1757140%
Forest Jacob Wynn	0.0439280%
Taylor Mays Wynn	0.0439280%
Total	100.0000000%

Tract 3: SW4NE4 of Section 15 - V-0687	
Entity/Individual	Interest
Mewbourne Oil Company	100.0000000%
Total	100.0000000%

Tract 4: NW4NE4 of Section 15 - LG-6631	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	81.9471150%
MRC Delaware Resources, LLC	16.4647590%
TTCZ Properties, LLC	0.4821420%
DLA Properties	0.3333500%
SDS Properties, Inc.	0.3333500%
Claude Forest Wynn	0.1757140%
Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.1757140%
Forest Jacob Wynn	0.0439280%
Taylor Mays Wynn	0.0439280%
Total	100.0000000%

Tract 5: SE4SE4 of Section 10 - NMNM 30398	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	100.0000000%
Total	100.0000000%

Tract 6: W2SE4 of Section 10 - NM 53380	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	100.0000000%
Total	100.0000000%

Tract 7: NE4SE4, E2NE4 - NMNM 53380	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	75.5154060%
MRC Delaware Resources, LLC	23.6095940%
W.T. Wynn	0.8750000%
Total	100.0000000%

Tract 8: W2NE4 - NMNM 53380	
Entity/Individual	Interest
Mewbourne Oil Company, et al.	100.0000000%
Total	100.0000000%

Nonstandard Spacing Unit Ownership

Bravos 15-10 B2PA Fed Com #1H and Bravos 15-10 B2OB Fed Com #1H	Interest
Mewbourne Oil Company, et al.	92.0242230%
MRC Delaware Resources, LLC	7.5139410%
W.T. Wynn	0.1640630%
TTCZ Properties, LLC	0.0904010%
DLA Properties	0.0625030%
SDS Properties, Inc.	0.0625030%
Claude Forest Wynn	0.0329460%
Adrienne Suzanne Wynn Beauchamp Charitable Raminder Unitrust	0.0329460%
Forest Jacob Wynn	0.0082370%
Taylor Mays Wynn	0.0082370%
Total	100.000000000000%

Parties in Red are being pooled -

7.9757770%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

May 5, 2022

Via Certified Mail

Chevron Midcontinent, LP
6301 Deauville Blvd.
Midland, Texas 79706
Attn: Land Manager

Re: Bravos 15-10 Working Interest
Unit and Well Proposals
E2 of Section 15 and E2 of Section 10
T18S, R33E, Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("MOC"), as Operator, hereby proposes creating a working interest unit comprising of the E2 of Section 15 and E2 of Section 10, T18S, R33E, Lea County, New Mexico. As part of the initial development of this unit, MOC hereby proposes the following wells targeting the 2nd Bone Spring Sand interval within the Bone Spring formation:

- 1) BRAVOS 15-10 B2PA FED COM #1H – API # - pending
Surface Location: 255' FSL, 870' FEL, Section 15, T18S, R33E
Bottom Hole Location: 100' FNL, 500' FEL, Section 10, T18S, R33E
Proposed Total Vertical Depth: 9500'
Proposed Total Measured Depth: 19800'
Target: 2nd Bone Spring Sand

- 2) BRAVOS 15-10 B2OB FED COM #1H – API # - pending
Surface Location: 255' FSL, 900' FEL, Section 15, T18S, R33E
Bottom Hole Location: 100' FNL, 2050' FEL, Section 10, T18S, R33E
Proposed Total Vertical Depth: 9500'
Proposed Total Measured Depth: 19800'
Target: 2nd Bone Spring Sand

The wells will be pad drilled with the first well tentatively planned to spud in 4th quarter 2022. In the event you elect to participate in the proposed wells, please execute the enclosed set of Operating Agreement signature and acknowledgement pages and AFEs before returning them to the undersigned within thirty (30) days. The enclosed Operating Agreement provides a non-consent penalty of 300%/100% and COPAS drilling/producing rates of \$8000/month and \$800/month respectively. A final Exhibit A will be provided after all elections are made. Please enclose your most current well information requirements with your executed AFEs so that we may supply well data when available.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Mewbourne Oil Company
Hearing Date: February 2, 2023
Case No. 23317

Please contact me at (432) 682-3715 or tjolly@mewbourne.com if you have any questions or need additional information.

Very truly yours,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Tyler Jolly", written in a cursive style.

Tyler Jolly
Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	BRAVOS 15/10 B2PA FED COM #1H	Prospect:	BRAVOS
Location:	SL: 255 FSL & 870 FEL (15); BHL: 100 FNL & 500 FEL (10)	County:	Lea
ST:	NM		
Sec. 15	Blk:	Survey:	TWP: 18S
			RNG: 33E Prop. TVD: 9500 TMD: 19800

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$80,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$100,000
Daywork / Turnkey / Footage Drilling 21 days drlg / 3 days comp @ \$23000/d	0180-0110	\$515,800	0180-0210	\$73,700
Fuel 1700 gal/day @ \$4.7/gal	0180-0114	\$179,200	0180-0214	\$497,400
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$80,000	0180-0220	
Mud - Specialized	0180-0121	\$140,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$50,000
Cementing	0180-0125	\$130,000	0180-0225	\$50,000
Logging & Wireline Services	0180-0130	\$30,000	0180-0230	\$370,000
Casing / Tubing / Snubbing Services	0180-0134	\$25,000	0180-0234	\$18,000
Mud Logging	0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gallons/25.3 MM lb			0180-0241	\$2,240,100
Stimulation Rentals & Other			0180-0242	\$232,000
Water & Other	0180-0145	\$35,000	0180-0245	\$383,300
Bits	0180-0148	\$85,000	0180-0248	
Inspection & Repair Services	0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$150,000		
Transportation	0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$122,300	0180-0270	\$57,100
Directional Services Includes Vertical Control	0180-0175	\$300,600		
Equipment Rental	0180-0180	\$147,600	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,100	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190	\$5,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$87,600	0180-0295	\$36,000
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$124,100	0180-0299	\$224,700
TOTAL		\$2,606,300		\$4,717,800

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 1600' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$100,300		
Casing (8.1" - 10.0") 3150' - 9 5/8" 40# J-55 LT&C @ \$41.98/ft	0181-0795	\$141,200		
Casing (6.1" - 8.0") 9000' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$348,600		
Casing (4.1" - 6.0") 10900' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$236,300
Tubing 8900' - 2 7/8" 6.5# L-80 IPC Tbg @ \$11.25/ft			0181-0798	\$106,900
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools			0181-0871	\$11,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$16,000
Storage Tanks (1/2) 6 OT/ 5 WT/ 1 GB			0181-0890	\$192,900
Emissions Control Equipment (1/2) 2 VRT/1 VRU/ 1 Flare/ 3 KOs			0181-0892	\$127,200
Separation / Treating Equipment H sep/V sep/VHT			0181-0895	\$85,200
Automation Metering Equipment Automation/fiber/meters			0181-0898	\$76,700
Line Pipe & Valves - Gathering			0181-0900	\$105,000
Fittings / Valves & Accessories			0181-0906	\$250,000
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$130,500
Equipment Installation			0181-0910	\$145,000
Pipeline Construction			0181-0920	\$50,000
TOTAL		\$625,100		\$1,587,700
SUBTOTAL		\$3,231,400		\$6,305,500

TOTAL WELL COST \$9,536,900

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 3/21/2022

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

Summary of Communications
Bravos 15-10 B2OB Fed Com #1H
Bravos 15-10 B2PA Fed Com #1H

MRC Delaware Resources, LLC

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. July 11, 2022 – email correspondence between David Johns with MRC Delaware Resources, LLC and Tyler Jolly with Mewbourne discussing the well proposal.

DLA Properties c/o Heidel Law Firm

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail to multiple addresses. Proof of delivery included.

SDS Properties, Inc.

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.

Claude Forest Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Adrienne Suzanne Wynn Beauchamp Charitable Remainder Trust

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

TTCZ Properties, LLC

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. June 21, 2022 – July 5, 2022 – email correspondence between Pedie Monta with Private Wealth Asset Management and Tyler Jolly with Mewbourne discussing the well proposal.

Forest Jacob Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

Taylor Mays Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

W.T. Wynn

1. May 5, 2022 – well proposal letter, AFEs, and Operating Agreement sent certified mail. Proof of delivery included.
2. May 23, 2022 – July 8, 2022 – email correspondence between Travis Sample with Bob Sample and Associates and Tyler Jolly with Mewbourne discussing the well proposal.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
AND TO VACATE DIVISION POOLING ORDERS R-22377 AND R-22378, LEA
COUNTY, NEW MEXICO.**

CASE NO. 23317

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

1. My name is Jordan Carrell. and I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. My responsibilities include the Permian Basin of New Mexico. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Mewbourne in this matter and have conducted a geologic study of the subject area.

3. The target interval for the proposed initial Bravos 15/10 wells is the Second Bone Spring Sands within the Bone Spring formation.

4. **Exhibit B-1** is a regional map showing the northern end of the Delaware Basin within Lea County and where the Bravos 15/10 wells are to be located.

5. **Exhibit B-2** is a subsea structure map on the top of the Second Bone Spring Sand. The contour intervals are 100 feet. The area comprising the proposed spacing unit is outlined in a dark blue dashed line, with the approximate location and orientation of the initial wells noted with dashed green lines. The structure map shows the Bone Spring formation dipping south across the

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Mewbourne Oil Company
Hearing Date: February 2, 2023
Case No. 23317

unit. The structure appears consistent across the proposed spacing unit, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

6. Exhibit B-2 also depicts a line of cross section through the proposed horizontal spacing unit from A to A'. I chose the logs from these wells to create the cross section because they penetrate the targeted interval and are of good quality. In my opinion, these well logs are representative of the geology in the subject area.

7. **Exhibit B-3** is a cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the Bravos 15/10 wells is marked on the cross section. The cross-section demonstrates that the targeted interval is continuous and relatively uniform across the proposed spacing unit.

8. My geologic study indicates the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed horizontal spacing unit will be productive and contribute proportionately to the production from the wells.

9. In my opinion, the standup orientation of the proposed wells is appropriate because of the geologic stress in this area.

10. In my opinion, approval of this application is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

12. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

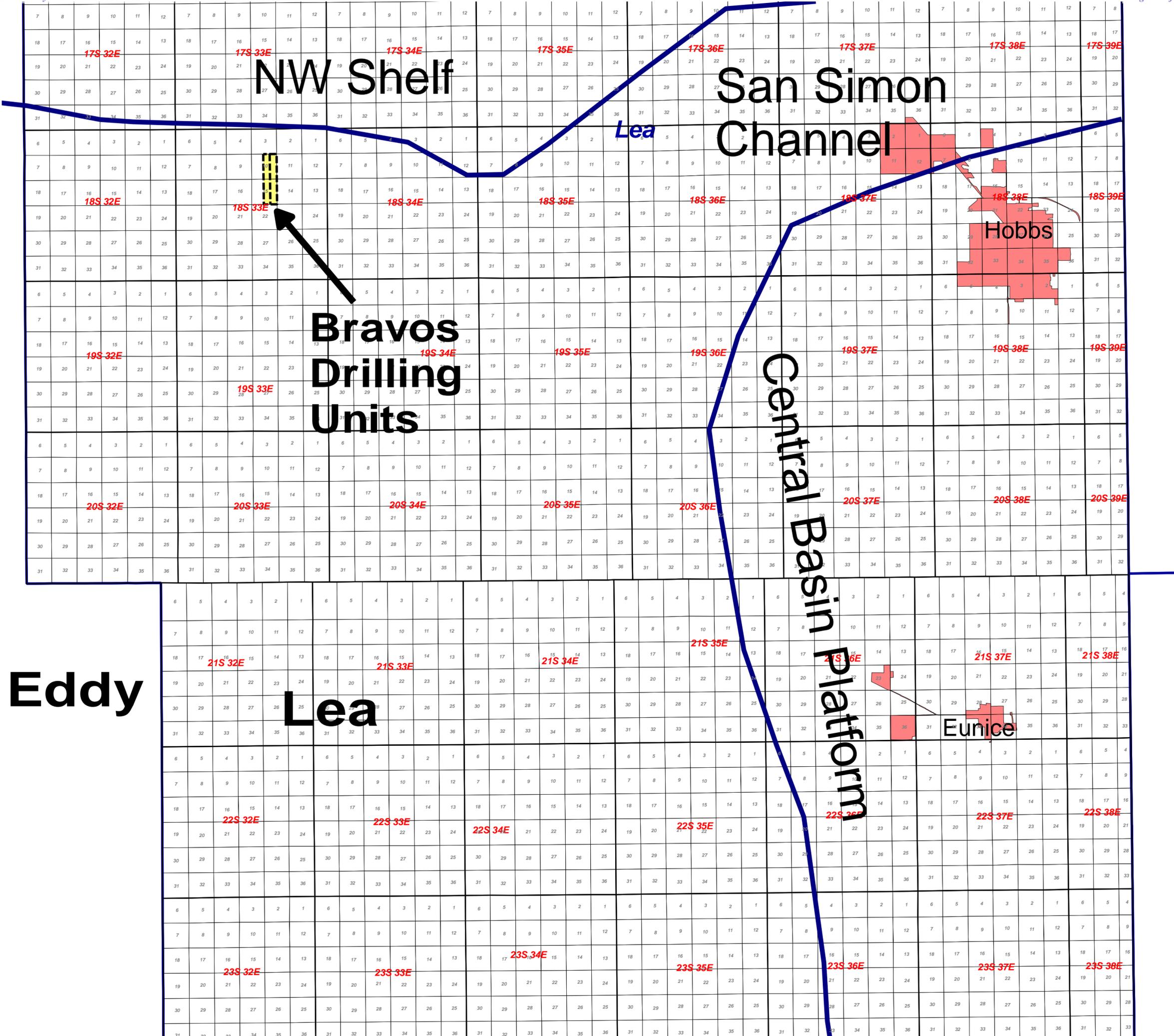
used as written testimony in this case. This statement is made on the date next to my signature below.



Jordan Carrell

Date: 1-23-2023

20743655_v1



Eddy

NW Shelf

San Simon Channel

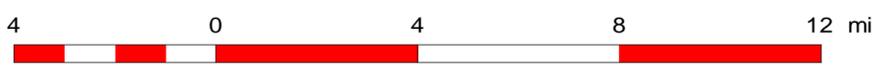
Lea

Bravos Drilling Units

Central Basin Platform

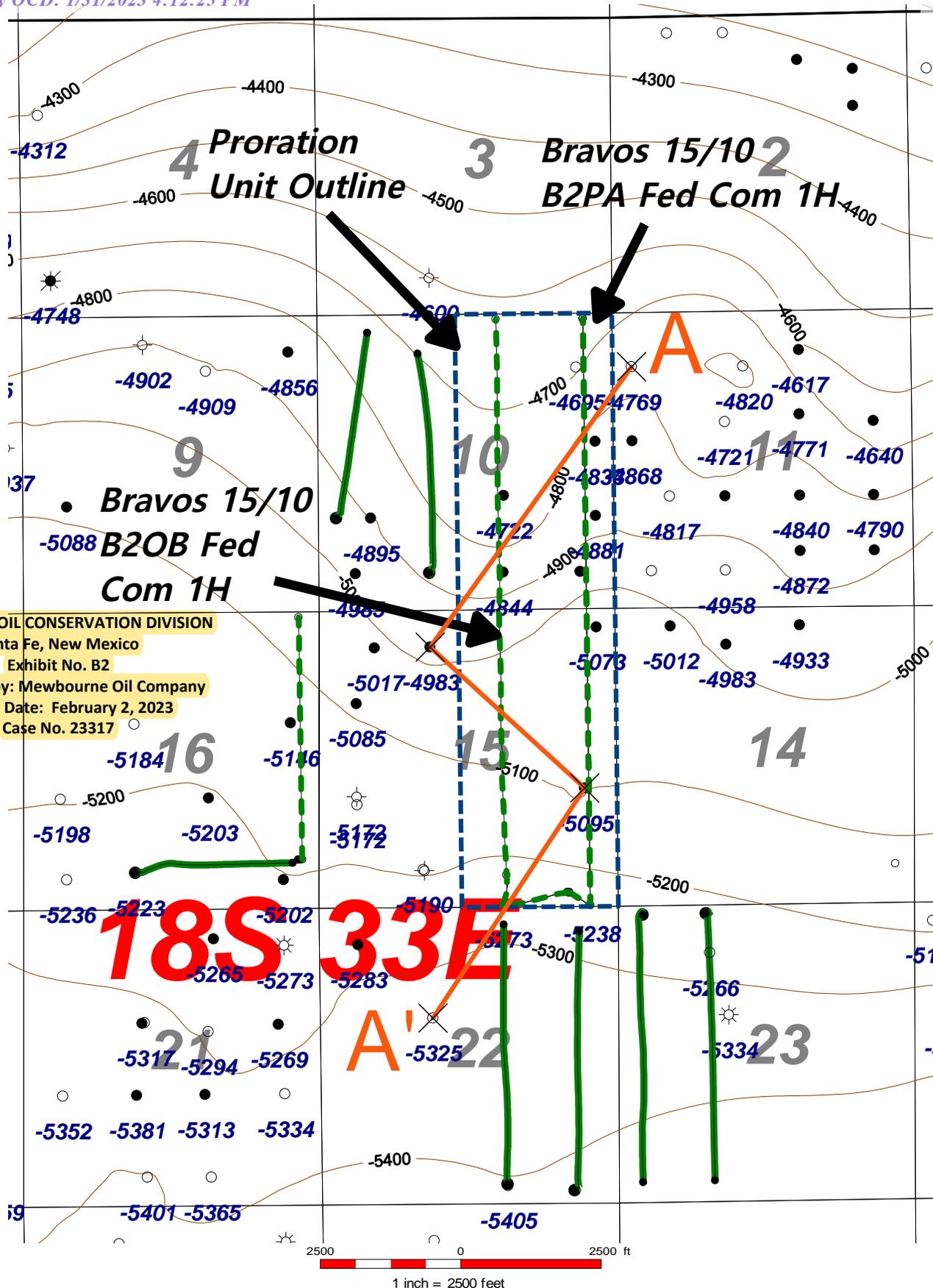
Lea

Eunice



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1
 Submitted by: Mewbourne Oil Company
 Hearing Date: February 2, 2023
 Case No. 23317

<h2>Bravos 15/10</h2> <h3>Lea County Locator Map</h3>		
7/21/22	Lea County	New Mexico



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B2
 Submitted by: Mewbourne Oil Company
 Hearing Date: February 2, 2023
 Case No. 23317

18S 33E

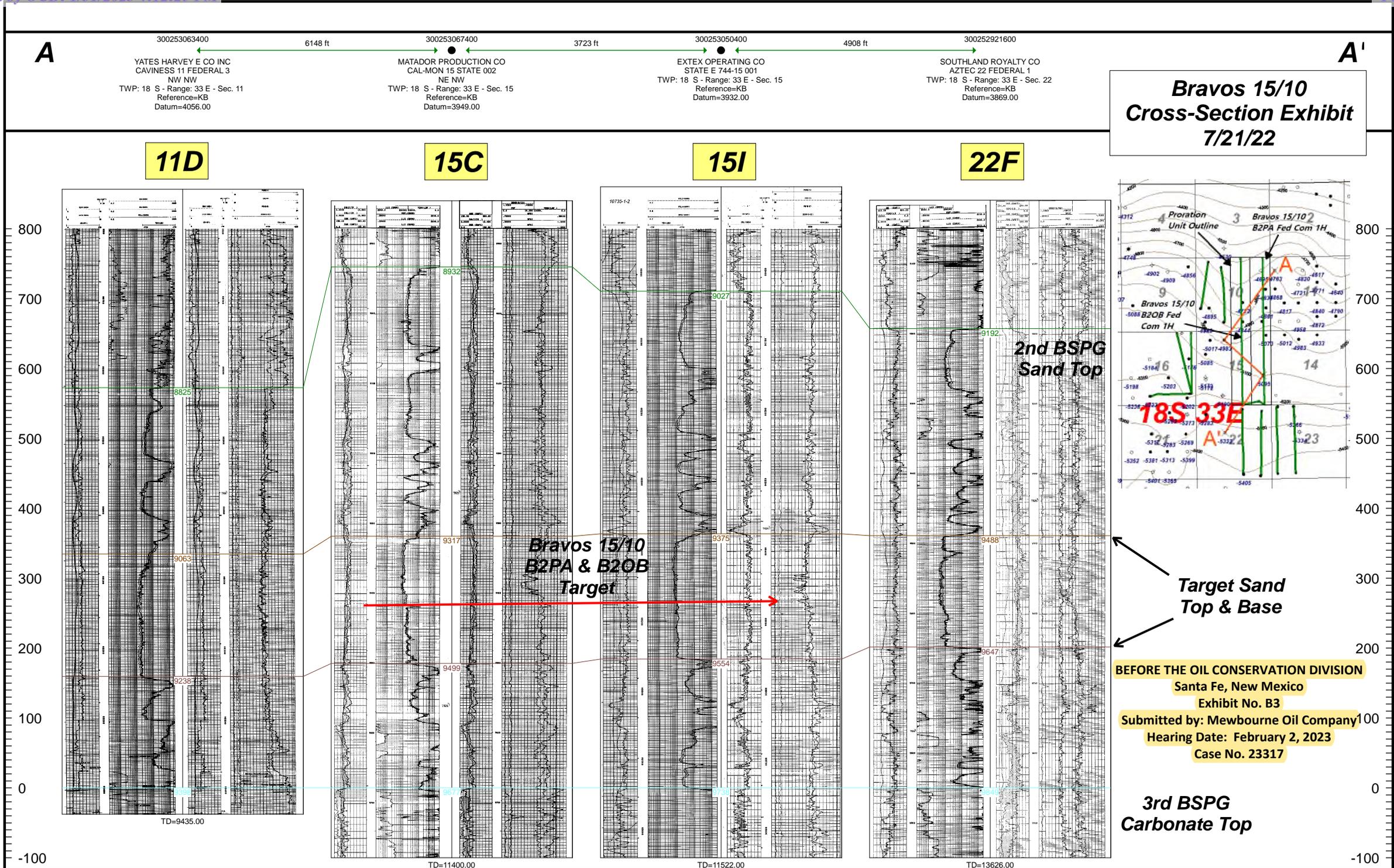
Wells deeper than 7000'

2nd BSPG Hz Color Code

●
 2nd BSPG Sand structural top (subsea)

— Drilled Well
 - - - Permitted or Proposed Well

 Mewbourne Oil Company		
Bravos 15/10 2nd BSPG Sand Structure Contour Map		
1/23/23	Contour Interval = 100'	18S/33E, Lea County, NM



SUBSCRIBED AND SWORN to before me this 30th day of January, 2023 by Michael H.

Feldewert.



Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

January 13, 2023

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Mewbourne Oil Company for Compulsory Pooling and to Vacate Division Pooling Orders R-22377 and R-22378, Lea County, New Mexico: *Bravos 15-10 B2OB Fed Com 1H and Bravos 15 10 B2PA Federal Com 1H*

Ladies & Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on February 2, 2023, and the status of the hearing can be monitored through the Division’s website at <https://www.emnrd.nm.gov/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Tyler Jolly at (432) 682-3715, or at tjolly@mewbourne.com.

Michael H. Feldewert

ATTORNEY FOR MEWBOURNE OIL COMPANY

Location
110 North Guadalupe, Suite 1
Santa Fe, NM 87501-1849

Mailing Address
P.O. Box 2208
Santa Fe, NM 87504-2208

Contact
p: 505.988.4421 | f: 595.983.6043
www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Mewbourne - Bravos B2OB 1H, B2PA 1H
Case No. 23317 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765839697654	MRC Delaware Resources, LLC	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839697166	Forest Jacob Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839697104	Taylor Mays Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839697197	W.T. Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839697661	Conrad E. Coffield	2546 Camino San Patricio	Santa Fe	NM	87505-5816	Your item departed our ALBUQUERQUE, NM 87101 destination facility on January 26, 2023 at 1:44 pm. The item is currently in transit to the destination.
9414811898765839697623	Conrad E. Coffield	335 Knipp Forest St	Houston	TX	77024-5030	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898765839697692	Conrad E. Coffield	415 Calle Bonita	Santa Fe	NM	87505-4808	Your item was delivered to an individual at the address at 3:00 pm on January 20, 2023 in SANTA FE, NM 87505.
9414811898765839697685	DLA Properties C/O Heidel Law Firm	PO Box 1599	Lovington	NM	88260-1599	Your item was picked up at the post office at 10:38 am on January 20, 2023 in LOVINGTON, NM 88260.
9414811898765839697630	SDS Properties, Inc.	2715 Coronado Dr	Roswell	NM	88201-3487	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839697678	Claude Forrest Wynn	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839697111	John J. Klein And G. Todd Bright, Trustees of The Adrienne Suzanne Wynn Beauchamp Charitable Remainder Unitrust	4925 Greenville Ave Ste 945	Dallas	TX	75206-4084	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Mewbourne - Bravos B2OB 1H, B2PA 1H
Case No. 23317 Postal Delivery Report

9414811898765839697159	TTCZ Properties, LLC, Attn Pedie Monta	PO Box 471939	Dallas	TX	75206	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
------------------------	---	---------------	--------	----	-------	---

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 17, 2023
and ending with the issue dated
January 17, 2023.



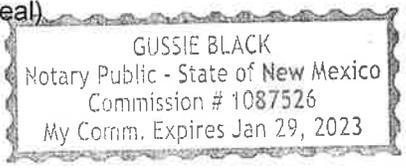
Publisher

Sworn and subscribed to before me this
17th day of January 2023.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
January 17, 2023
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 2, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than **January 22, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m334a963c67adc50993a4f8b1f3e03b53> Webinar number: : 2481 748 1966
Panelist password: G3xRc2Bq6Jp (43972227 from phones and video systems)

Join by video system: 24817481966@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll
Access code: 2481 748 1966

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: MRC Delaware Resources, LLC; Conrad E. Coffield, his heirs and devisees; DLA Properties c/o Heidel Law Firm; SDS Properties, Inc.; Claude Forrest Wynn, his heirs and devisees; John J. Klein and G. Todd Bright, Trustees of the Adrienne Suzanne Wynn Beauchamp Charitable Remainder Unitrust; TTCZ Properties, LLC; Forest Jacob Wynn, his heirs and devisees; Taylor Mays Wynn, his or her heirs and devisees; and W.T. Wynn, his or her heirs and devisees;

Case No. 23317: Application of Mewbourne Oil Company for Compulsory Pooling and to Vacate Division Pooling Orders R-22377 and R-22378, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interests in the Bone Spring formation underlying a non-standard 640-acre, more or less, horizontal spacing unit comprised of the E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) upon approval of this application vacating Division pooling Orders R-22377 and R-22378. This 640-acre non-standard horizontal well spacing unit in the Mescalero Escarpe; Bone Spring Pool (Pool Code 45793) has been approved by the Division under Administrative Order NSP-2144. This non-standard horizontal spacing unit is to be initially dedicated to the proposed **Bravos 15-10 B2OB Fed Com 1H** and **Bravos 15 10 B2PA Federal Com 1H** wells to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to bottom hole locations, respectively, in NW4NE4 (Unit B) and the NE4NE4 (Unit A) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.

67100754

00274890

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Mewbourne Oil Company
Hearing Date: February 2, 2023
Case No. 23317