

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING FEBRUARY 2, 2023**

**CASE NO. 23323**

*CB AMILYN 10 3 FED COM P13 401H, 402H  
AND 403H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23323**

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 23323</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>February 2, 2023</b>
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Coterra, Cimarex, Magnum Hunter
Well Family	CB Amilyn 10 3 Fed Com P13
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Well Location Setback Rules:	Purple Sage Wolfcamp
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	320 acres
Orientation:	North/South
Description: TRS/County	W/2 of Sections 3 and 10, T23S, R28E, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323

Well #1	<p><b>CB Amilyn 10 3 Fed Com P13 401H, API No. Pending</b>  <b>SHL: 418' from North line and 1,589' from West line of Section 15</b>  <b>Township 23 South - Range 28 East, NMPM</b>  <b>BHL: 25' from North Line and 330' from West line of Section 3</b>  <b>Township 23 South - Range 28 East, NMPM</b></p> <p><b>Completion Target: Wolfcamp</b>  <b>Well Orientation: South to North</b>  <b>Completion Location expected to be standard</b></p>
Well #2	<p><b>CB Amilyn 10 3 Fed Com P13 402H, API No. Pending</b>  <b>SHL: 418' from North line and 1,614' from West line of Section 15</b>  <b>Township 23 South - Range 28 East, NMPM</b>  <b>BHL: 25' from North Line and 1,260' from West line of Section 3</b>  <b>Township 23 South - Range 28 East, NMPM</b></p> <p><b>Defining Well</b>  <b>Completion Target: Wolfcamp</b>  <b>Well Orientation: South to North</b>  <b>Completion Location expected to be standard</b></p>
Well #3	<p><b>CB Amilyn 10 3 Fed Com P13 403H, API No. Pending</b>  <b>SHL: 418' from North line and 1,639' from West line of Section 15</b>  <b>Township 23 South - Range 28 East, NMPM</b>  <b>BHL: 25' from North Line and 2,190' from West line of Section 3</b>  <b>Township 23 South - Range 28 East, NMPM</b></p> <p><b>Completion Target: Wolfcamp</b>  <b>Well Orientation: South to North</b>  <b>Completion Location expected to be standard</b></p>
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	<b>\$8,000</b>
Production Supervision/Month \$	<b>\$800</b>
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	<b>200%</b>
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F

<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	<b>Exhibit C-3</b>
Tract List (including lease numbers and owners)	<b>Exhibit C-3</b>
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	<b>N/A</b>
Pooled Parties (including ownership type)	<b>Exhibit C-3</b>
Unlocatable Parties to be Pooled	<b>Exhibit C-5</b>
Ownership Depth Severance (including percentage above & below)	<b>N/A</b>
<b>Joinder</b>	
Sample Copy of Proposal Letter	<b>Exhibit C-4</b>
List of Interest Owners (ie Exhibit A of JOA)	<b>Exhibit C-3</b>
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit C-5</b>
Overhead Rates In Proposal Letter	<b>N/A</b>
Cost Estimate to Drill and Complete	<b>Exhibit C-3</b>
Cost Estimate to Equip Well	<b>Exhibit C-3</b>
Cost Estimate for Production Facilities	<b>Exhibit C-3</b>
<b>Geology</b>	
Summary (including special considerations)	<b>Exhibit D</b>
Spacing Unit Schematic	<b>Exhibit D-2</b>
Gunbarrel/Lateral Trajectory Schematic	<b>Exhibit D-4</b>
Well Orientation (with rationale)	<b>Exhibit D</b>
Target Formation	<b>Exhibit D-5</b>
HSU Cross Section	<b>Exhibit D-5</b>
Depth Severance Discussion	<b>N/A</b>
<b>Forms, Figures and Tables</b>	
C-102	<b>Exhibit C-2</b>
Tracts	<b>Exhibit C-3</b>
Summary of Interests, Unit Recapitulation (Tracts)	<b>Exhibit C-3</b>
General Location Map (including basin)	<b>Exhibit D-2</b>
Well Bore Location Map	<b>Exhibit D-2</b>
Structure Contour Map - Subsea Depth	<b>Exhibit D-3</b>
Cross Section Location Map (including wells)	<b>Exhibit D-4</b>
Cross Section (including Landing Zone)	<b>Exhibit D-5</b>
<b>Additional Information</b>	
Special Provisions/Stipulations	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	<b>Adam G. Rankin</b>
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	<b>31-Jan-23</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23323

**APPLICATION**

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed initial **CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H** wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323**

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on February 2, 2023, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed spacing unit;
- B. Approving the initial well in the horizontal wells spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

By:   
\_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, New Mexico 87504-2208  
(505) 988-4421  
(505) 983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR CHEVRON U.S.A. INC.**

CASE \_\_\_\_\_: **Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed **CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H** wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2.5 miles northeast of Loving, New Mexico.

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23323

SELF-AFFIRMED STATEMENT OF DOUGLAS CRAWFORD

1. My name is Douglas Crawford, and I work for Chevron U.S.A Inc., (“Chevron”) as a Landman. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Chevron Exhibit C-1** provides my educational background and relevant work history. I believe my credentials qualify me to testify as an expert witness in petroleum land matters.

3. None of the interest owners to be pooled have opposed this case proceeding by self-affirmed statement, so I do not expect any opposition at the hearing.

4. In this case, Chevron seeks an pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

5. Chevron intends to dedicate this standard horizontal spacing unit to the proposed initial **CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H** wells, which will be horizontally drilled from a common surface location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323

C) of Section 3. The completed interval of the wells will comply with statewide setbacks for oil wells.

6. **Chevron Exhibit C-2** contains the C-102s for the proposed wells. The exhibit shows that these wells will be assigned to the Purple Sage; Wolfcamp (Gas) (Pool code 98220).

7. **Chevron Exhibit C-3** is a tract map depicting the tracts and leases that comprise the proposed horizontal well spacing it. It also identifies the ownership interests by tract and on a unit basis within the proposed spacing unit. Chevron seeks to pool the interest owners in the exhibit identified in bold with an asterisk. The subject acreage is comprised of federal lands and fee acreage.

8. No depth severances exist within the Wolfcamp formation underlying this acreage.

9. **Chevron Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to owners with a working interest. The costs reflected in the AFEs are consistent with what Chevron and other operators have incurred for drilling similar horizontal wells in the Wolfcamp formation in this area.

10. **Chevron Exhibit C-5** contains a summary chronology of the contacts with the working interest owners that Chevron seeks to pool. In my opinion, Chevron has made a good faith effort to obtain voluntary joinder of the uncommitted working interest owners.

11. Chevron requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the

rates charged by Chevron and other operators for wells of this type in this area of southeastern New Mexico.

12. I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the uncommitted interest owners that Chevron seeks to pool. In providing names and addresses, Chevron has examined the county records, conducted computer searches and engaged in other good faith efforts to locate the most recent addresses for the interest owners that it seeks to pool.

13. **Chevron Exhibits C-1 through C-5** were prepared by me or compiled under my direction from Chevron's company business records.

14. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

  
Douglas Crawford

1.26.2023  
Date

20760006\_v1



Douglas C. Crawford, RPL

5406 Cobble Ln  
Spring, Texas 77379  
(231) 632-2938  
dccrawford@chevron.com

**EXPERIENCE**

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4/2000 – Current      **Chevron Appalachia, LLC**      Houston, Texas  
*Land Representative*

Title and Title Curative

- Searching public records at various Northern Michigan court houses
- Working with Landowners and attorneys to clear up title issues

Leasing and Right of Way Projects

- Negotiations with landowners for leases, renewals and amendments
- Staking pipeline routes and well locations
- Working with surveyors on well locations and legal descriptions
- Managing Right-of-Way and Lease acquisition projects (Indiana/Ohio/Pennsylvania)

Permitting

- Working with State employees to establish drilling permit orders (Indiana)
- Testifying at State Hearings to establish permitting rules (Indiana)
- Working with State employees on Permits and 30 day negotiation periods
- Working with Railroad companies on pipeline crossing permits

Mapping Projects

- Mapping new leases coming into the office
- Keeping up with 5 year forecast lease expiration maps
- Help with various AutoCad projects when needed

Various Reporting

- Impairment summary updates
- Lease expiration forecasting

11/1999 – 4/2000      **Meridian Energy Corporation**      Haslett, Michigan  
*Contract Landman*

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C1  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323

**EXPERIENCE (continued)**

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Title and Title Curative

- Searching public records at various Northern Michigan court houses
- Working with Landowners and attorneys to clear up title issues

7/1998 – 11/1999      **Corporate Title & Escrow**      Traverse City, Michigan  
*Title Examiner*

Title

- Searching public records at various Northern Michigan court houses.

Title Policies

- Preparing Title Policies for closings

6/1997 – 7/1998      **O.I.L. Energy Corporation**      Traverse City, Michigan  
*Contract Landman*

Title and Title Curative

- Searching public records at various Northern Michigan court houses.

Abstracting

- Preparing and binding abstracts for attorney review

**EDUCATION**

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- High School:    Traverse City Central High School
- College:        Northwestern Michigan College, Associates of Applied Science

**CERTIFICATIONS**

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- Registered Professional Landman (RPL) through the American Association of Professional Landmen of which requires 25 continuing education credits and 2 ethics credits every 5 years.
- Smith Defensive Driving School (Chevron)
- Hydrogen Sulfide Awareness Training, CPR and AED (Gelinis Safety Consultant, Inc.)

**AFFILIATED ORGANIZATIONS**

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- American Association of Professional Landman

**INTEREST**

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- Time with Family and Friends, Hunting/Fishing, Farming, Baseball and Music

**COMPUTER SKILLS**

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- Efficient with Word, Excel, PowerPoint, Access, Microsoft Visio, and Quorum Land Systems

## **REFEERENCES**

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**Michael Beckett, Team Lead (Retired)**

Chevron Appalachia, LLC  
700 Cherrington Parkway  
Coraopolis, Pennsylvania 15108  
(702) 339-9689 Cell

**Irvin R. Guitierrez, AD Land Manager**

Chevron U.S.A. Inc.  
1400 Smith Street  
Houston, Texas 77002  
(713) 372-3453

**Kim A. Sanders, Land Manager**

Core Energy  
954 Business Park Drive  
Traverse City, Michigan 49686  
(231) 946-2419

**Gregg Pazer, Land Representative**

1400 Smith Street  
Houston, Texas 77002  
(713) 372-9915

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 main columns: API Number, Pool Code, Pool Name; Property Code, Property Name, Well Number; OGRID No., Operator Name, Elevation.

Surface Location

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table with 5 columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, take points, and corner coordinates. Includes sections 3, 10, and 15. Contains certification blocks for Operator and Surveyor.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name CB AMILYN 10 3 FED COM P13			<sup>6</sup> Well Number 402H
<sup>7</sup> GRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3000'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1614'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	1260'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill DEFINING	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

**PROPOSED BOTTOM HOLE LOCATION**  
X = 578,457' (NAD27 NM E)  
Y = 488,131'  
LAT. 32.341733° N (NAD27)  
LONG. 104.079296° W

**PROPOSED LAST TAKE POINT**  
X = 578,455' (NAD27 NM E)  
Y = 487,826'  
LAT. 32.340894° N (NAD27)  
LONG. 104.079306° W

**PROPOSED MID POINT**  
X = 578,417' (NAD27 NM E)  
Y = 482,792'  
LAT. 32.327055° N (NAD27)  
LONG. 104.079467° W

**PROPOSED FIRST TAKE POINT**  
X = 578,463' (NAD27 NM E)  
Y = 477,848'  
LAT. 32.313465° N (NAD27)  
LONG. 104.079356° W

**CORNER COORDINATES TABLE (NAD 27)**

A - Y=488148.82, X=577197.00
B - Y=488156.72, X=578536.87
C - Y=488164.62, X=579876.75
D - Y=482771.59, X=577156.91
E - Y=482792.65, X=578487.26
F - Y=482813.72, X=579817.60
G - Y=477496.90, X=577205.98
H - Y=477519.13, X=578540.48
I - Y=477541.37, X=579874.98
J - Y=476168.14, X=577212.69
K - Y=476212.10, X=579878.70

**CB AMILYN 10 3 FED COM P13 402H WELL**  
X = 578,822' (NAD27 NM E)  
Y = 477,106'  
LAT. 32.311423° N (NAD27)  
LONG. 104.078198° W

X = 620,005' (NAD83/86 NM E)  
Y = 477,165'  
LAT. 32.311543° N (NAD83/86)  
LONG. 104.078693° W  
ELEV. +3000' (NAVD88)

**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

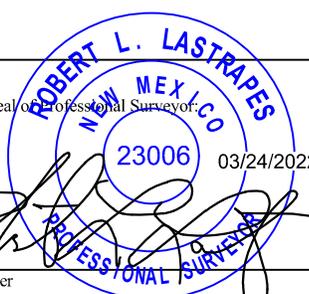
Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

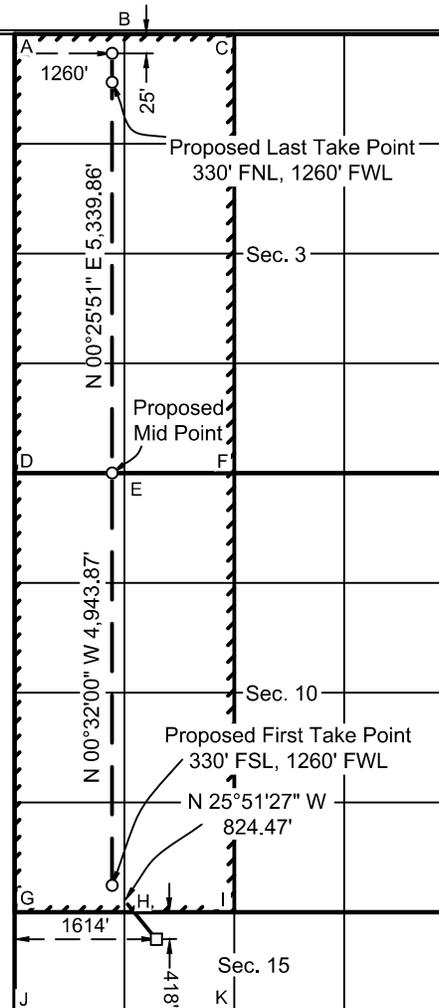
E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: 

Certificate Number \_\_\_\_\_



District I  
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1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name CB AMILYN 10 3 FED COM P13			<sup>6</sup> Well Number 403H
<sup>7</sup> GRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3000'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	23 SOUTH	28 EAST, N.M.P.M.		418'	NORTH	1639'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	23 SOUTH	28 EAST, N.M.P.M.		25'	NORTH	2190'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill INFILL	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

**PROPOSED LAST TAKE POINT**  
X = 579,385' (NAD27 NM E)  
Y = 487,832'  
LAT. 32.340903° N (NAD27)  
LONG. 104.076294° W  
X = 620,567' (NAD83/86 NM E)  
Y = 487,891'  
LAT. 32.341024° N (NAD83/86)  
LONG. 104.076791° W

**PROPOSED MID POINT**  
X = 579,347' (NAD27 NM E)  
Y = 482,806'  
LAT. 32.327089° N (NAD27)  
LONG. 104.076456° W  
X = 620,529' (NAD83/86 NM E)  
Y = 482,866'  
LAT. 32.327210° N (NAD83/86)  
LONG. 104.076952° W

**PROPOSED FIRST TAKE POINT**  
X = 579,393' (NAD27 NM E)  
Y = 477,863'  
LAT. 32.313501° N (NAD27)  
LONG. 104.076346° W  
X = 620,575' (NAD83/86 NM E)  
Y = 477,923'  
LAT. 32.313622° N (NAD83/86)  
LONG. 104.076841° W

**CORNER COORDINATES TABLE (NAD 27)**

A - Y=488148.82, X=577197.00
B - Y=488156.72, X=578536.87
C - Y=488164.62, X=579876.75
D - Y=482771.59, X=577156.91
E - Y=482792.65, X=578487.26
F - Y=482813.72, X=579817.60
G - Y=477496.90, X=577205.98
H - Y=477519.13, X=578540.48
I - Y=477541.37, X=579874.98
J - Y=476168.14, X=577212.69
K - Y=476212.10, X=579878.70

**CB AMILYN 10 3 FED COM P13 403H WELL**  
X = 578,847' (NAD27 NM E)  
Y = 477,106'  
LAT. 32.311424° N (NAD27)  
LONG. 104.078117° W  
X = 620,030' (NAD83/86 NM E)  
Y = 477,166'  
LAT. 32.311544° N (NAD83/86)  
LONG. 104.078612° W  
ELEVATION +3000' NAD 88

**<sup>17</sup> OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

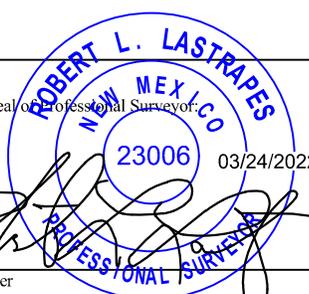
Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

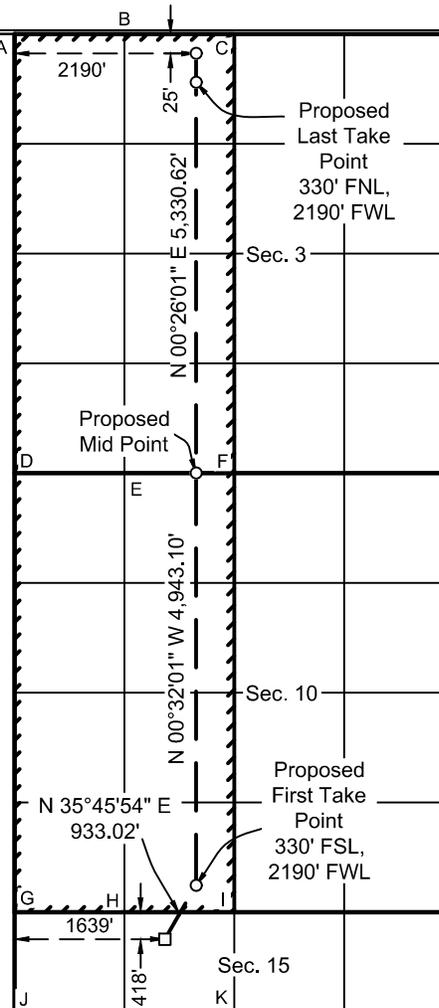
E-mail Address \_\_\_\_\_

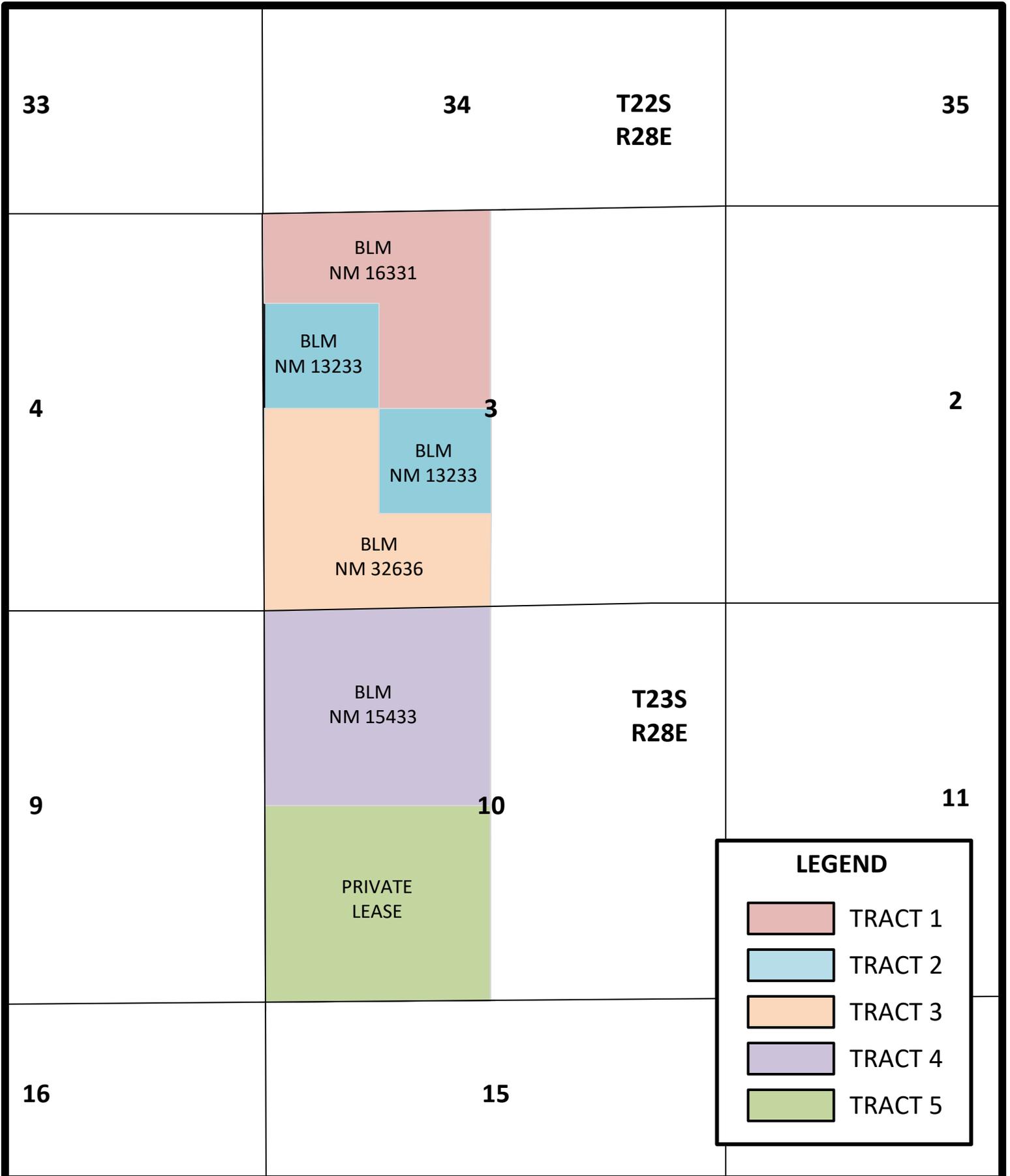
**<sup>18</sup> SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: 

Certificate Number \_\_\_\_\_





**LEGEND**

- TRACT 1
- TRACT 2
- TRACT 3
- TRACT 4
- TRACT 5

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C3

Submitted by: Chevron U.S.A. Inc.

Hearing Date: February 2, 2023

Case No. 23323

**Proposed Wolfcamp Unit  
Unit By Tract  
W/2 of Sections 3 and 10, T23S-R28E  
640.17 acres**

**TRGWI = Tract Gross Working Interest  
UGWI = Unit Gross Working Interest  
TRNRI = Tract Net Revenue Interest  
URI = Unit Revenue Interest  
Bold Italic and Asterisk = Party subject to compulsory pooling**

**Lots 3 and 4 and SE/4 NW/4 Section 3, T23S-R28E**

Tract 1 - 120.17/640.17 = 18.771576%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>United States of America</i>	0.00000000	0.00000000	0.12500000	0.02346447	RI
<b><i>Magnum Hunter Production, Inc. c/o Coterra*</i></b>	1.00000000	0.18771576	0.87500000	0.16425129	WI
Total	1.00000000	0.18771576	1.00000000	0.18771576	

**SW/4 NW/4 and NE/4 SW/4, Section 3, T23S-R28E**

Tract 2 - 80.00/640.17 = 12.496681%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
<i>United States of America</i>	0.00000000	0.00000000	0.12500000	0.01562085	RI
<b><i>Lonesome Dove Petroleum Co.*</i></b>	0.00000000	0.00000000	0.04000000	0.00499867	ORRI
<b><i>Gates Properties, Ltd.*</i></b>	0.00000000	0.00000000	0.01000000	0.00124966	ORRI
<b><i>Read &amp; Stevens, Inc.*</i></b>	0.00000000	0.00000000	0.00382522	0.00047802	ORRI
<b><i>CBR Oil Properties, LLC*</i></b>	0.00000000	0.00000000	0.00089988	0.00011245	ORRI
Chevron Midcontinent, L.P.	0.87500000	0.10934595	0.72187500	0.09021041	WI
Chevron U.S.A. Inc.	0.10500249	0.01312182	0.08190194	0.01023502	WI
<b><i>David M. Stevens, separate property*</i></b>	0.00666576	0.00083300	0.00549925	0.00068722	WI
<b><i>Stevens Oil &amp; Gas, LLC*</i></b>	0.01333173	0.00166602	0.01099868	0.00137447	WI
Total	1.00000000	0.12496680	1.00000000	0.12496680	

## W/2 SW/4 and SE/4 SW/4 of Section 3, T23S-R28E

TRACT 3 - 120.00/640.17 = 18.745021%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
United States of America	0.00000000	0.00000000	0.12500000	0.023431276	RI
Pegasus Resources, LLC*	0.00000000	0.00000000	0.03833333	0.007185591	ORRI
Winston Resources, LLC*	0.00000000	0.00000000	0.02083333	0.003905213	ORRI
SMP Titan Minerals Holdings, LP*	0.00000000	0.00000000	0.000952380	0.000178524	ORRI
SMP Sidecar Titan Mineral Holdings, LP*	0.00000000	0.00000000	0.001666667	0.000312417	ORRI
SMP Titan Flex, LP*	0.00000000	0.00000000	0.000238097	0.000044631	ORRI
MSH Family Real Estate Partnership II, LLC*	0.00000000	0.00000000	0.000476190	0.000089262	ORRI
Kenneth Jay Reynolds, marital status unknown*	0.00000000	0.00000000	0.015625000	0.002928910	ORRI
Charles Randall Hicks, marital status unknown*	0.00000000	0.00000000	0.015625000	0.002928910	ORRI
Vikki L. Smith (fka Vikki L. Hicks), marital status unknown*	0.00000000	0.00000000	0.005000000	0.000937251	ORRI
Terri L. Simpson, separate property*	0.00000000	0.00000000	0.002500000	0.000468626	ORRI
John D. Hamiga, separate property*	0.00000000	0.00000000	0.002500000	0.000468626	ORRI
Charmar, LLC*	0.00000000	0.00000000	0.021250000	0.003983317	ORRI
Occidental Permian Limited Partnership*	1.00000000	0.187450209	0.750000000	0.140587656	WI
Total	1.00000000	0.187450209	1.00000000	0.18745021	

## NW/4 of Section 10, T23S-R28E

Tract 4 - 160.00/640.17 = 24.993361%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
United States of America	0.00000000	0.00000000	0.12500000	0.031241701	RI
Cecilia D. Haynes, separate property*	0.00000000	0.00000000	0.01500000	0.003749004	ORRI
H & S Oil, LLC*	0.00000000	0.00000000	0.01500000	0.003749004	ORRI
Chevron U.S.A. Inc.	1.00000000	0.249933611	0.84500000	0.21119390	WI
Total	1.00000000	0.249933611	1.00000000	0.24993361	

## SW/4 of Section 10, T23S-R28E

Tract 5 - 160/640.17 = 24.993361%

OWNER	TRGWI	UGWI	TRNRI	URI	TYPE
Carmex, Inc.	0.00000000	0.0000000000	0.01250000	0.00312417000	RI
Eloisa U. Balencia, separate property	0.00000000	0.0000000000	0.003214286	0.00080335800	RI
Eugenia U. Fierro, separate property	0.00000000	0.0000000000	0.003214286	0.00080335800	RI
Velma Dina Howell, separate property	0.00000000	0.0000000000	0.003214286	0.00080335800	RI
Ray L. Urquidez, separate property	0.00000000	0.0000000000	0.007477679	0.00186892300	RI
Ray L. Urquidez and Mary Jean Urquidez, joint tenants	0.00000000	0.0000000000	0.008593750	0.00214786700	RI
Erminia U. Castillo, separate property	0.00000000	0.0000000000	0.016071429	0.00401679000	RI
Ranchito AD4, LP	0.00000000	0.0000000000	0.045459184	0.01136177800	RI
Cindy K. Onsurez, f/k/a Cindy Padilla	0.00000000	0.0000000000	0.008035714	0.00200839500	RI
Tumbler Energy Partners, LLC	0.00000000	0.0000000000	0.016071429	0.00401679000	RI
DMQ, LLC	0.00000000	0.0000000000	0.001147959	0.00028691400	RI
Hanagan Properties*	0.00000000	0.0000000000	0.031250000	0.00781042500	ORRI
Michael G. Hanagan, Trustee of the Betty L. Hanagan Residuary Trust*	0.00000000	0.0000000000	0.031250000	0.00781042500	ORRI
Wells Fargo Bank, N.A., Trustee of the Robert N. Enfield Revocable Trust dated July 3, 2001*	0.00000000	0.0000000000	0.011250000	0.00281175300	ORRI
Santa Fe Preparatory School*	0.00000000	0.0000000000	0.010000000	0.00249933600	ORRI
Lisa M. Enfield, separate property*	0.00000000	0.0000000000	0.010000000	0.00249933600	ORRI
Eric P. Enfield, separate property*	0.00000000	0.0000000000	0.010000000	0.00249933600	ORRI
Stuart R. Enfield, separate property*	0.00000000	0.0000000000	0.010000000	0.00249933600	ORRI
Lisa M. Enfield, Trustee of The Lisa M. Enfield Trust dated January 23, 2015*	0.00000000	0.0000000000	0.005625000	0.00140587700	ORRI
MLE, LLC*	0.00000000	0.0000000000	0.005625000	0.00140587700	ORRI
Centurion Energy Corporation*	0.00000000	0.0000000000	0.005000000	0.00124966800	ORRI
Quannah Exploration, LLC*	0.00000000	0.0000000000	0.005000000	0.00124966800	ORRI
Chevron U.S.A. Inc.	0.96000000	0.23993626700	0.710400000	0.17755283800	WI
Centurion Energy Corporation*	0.02000000	0.00499867200	0.014800000	0.00369901700	WI
Seeks Petroleum, Inc.*	0.01000000	0.00249933600	0.007400000	0.00184950900	WI
Conrad Eugene Coffield, Jr.*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Edward Murphey Coffield*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Margaret Ann Lyon*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Michael Stuart Coffield*	0.00250000	0.00062483400	0.001850000	0.00046237725	WI
Total	1.00000000	0.24993361	1.00000000	0.24993361	



Douglas C. Crawford  
Land Representative, MCBU Land Department

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

December 1, 2022

Centurion Energy Corporation  
214 W Texas Ave, #810  
Midland, Texas 79701

**RE: Participation Proposal**  
**CB AMILYN 10 3 Fed Com 401H**  
**CB AMILYN 10 3 Fed Com 402H**  
**CB AMILYN 10 3 Fed Com 403H**  
**Sections 3 and 10, Township 23 South, Range 28 East**  
**N.M.P.M., Eddy County, New Mexico**

Dear Working Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the CB AMILYN 10 3 Fed Com #401H well (“Well #1”), CB AMILYN 10 3 Fed Com #402H well (“Well #2”), and CB AMILYN 10 3 Fed Com #403H well (“Well #3”), these are proposed Wolfcamp wells, with a surface hole location in Section 15, T23S-R28E and first and last take points within Sections 3 and 10, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows:

WELL NO. 1:

SHL: 418’ FNL and 1,589’ FWL  
BHL: 25’ FHN and 330’ FWL  
TVD: 9,580’  
MD: 10,029’

WELL NO. 2:

SHL: 418’ FNL and 1,614’ FWL  
BHL: 25’ FNL and 1,260’ FWL  
TVD: 9,580’  
MD: 9,922’

WELL NO. 3:

SHL: 418’ FNL and 1,639’ FWL  
BHL: 25’ FNL and 2,190’ FWL  
TVD: 9,580’  
MD: 9,949’

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. C4**  
**Submitted by: Chevron U.S.A. Inc. Hearing**  
**Date: February 2, 2023**  
**Case No. 23323**

**Midcontinent Business Unit**  
**Chevron North America Exploration and Production Company**  
a division of Chevron U.S.A. Inc.  
1400 Smith Street, Houston, TX 77002, Rm. 41120  
Tel 713 372 9615  
dccrawford@chevron.com

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed for your review and execution are detailed AFEs for each well, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal.

Your interest under the proposed contract area, being the W/2 of Section 3 and 10 is as follows (subject to change and title verification):

- Centurion Energy Corporation – 0.499867%

After the thirty-day response period, if any of the working interest owners elect not to participate or do not respond we will start the compulsory pooling process. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to property obtain a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Douglas C. Crawford  
Land Representative

*Enclosures*







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Centurion Oil & Gas Corporation			0.4998670%	\$24,785.87
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$24,785.87</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

<b>Chevron U.S.A. Inc.</b>			<b>Appropriation Request</b>		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922',9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU		<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
		<b>Code</b>		<b>Share (%)</b>	<b>Amount (\$)</b>
Centurion Oil & Gas Corporation				0.4998670%	\$17,995.21
				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				<b>0%</b>	<b>\$17,995.21</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>		
			<b>Date</b>		







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook:</b> Spring 2022 N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Conrad Eugene Coffield, Jr.			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 402H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
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Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
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OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Conrad Eugene Coffield, Jr.			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook:</b> Spring 2022 N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Conrad Eugene Coffield, Jr.			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

<b>Chevron U.S.A. Inc.</b>			<b>Appropriation Request</b>	
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC	<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922',9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>				
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore				
<b>TOTAL:</b>				<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>				
		<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
Conrad Eugene Coffield, Jr.			0.0624840%	\$2,249.42
			0.0000000%	
			0.0000000%	
			0.0000000%	
<b>Total</b>			0%	\$2,249.42
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook:</b> Spring 2022	
			N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Michael Stuart Coffield			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 402H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Michael Stuart Coffield			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Michael Stuart Coffield			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922', 9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes	
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
			<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
Michael Stuart Coffield				0.0624840%	\$2,249.42
				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				0%	\$2,249.42
<b>Approved (Print Name)</b>				<b>Approved (Signature)</b>	
				<b>Date</b>	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Edward Murphey Coffield			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 402H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Edward Murphey Coffield			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook:</b> Spring 2022 N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Edward Murphey Coffield			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922', 9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU		<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
			<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
Edward Murphey Coffield				0.0624840%	\$2,249.42
				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				0%	\$2,249.42
<b>Approved (Print Name)</b>				<b>Approved (Signature)</b>	
				<b>Date</b>	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Margaret Ann Lyon			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 402H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook:</b> Spring 2022 N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Margaret Ann Lyon			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			0%	\$3,098.26
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook:</b> Spring 2022 N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Margaret Ann Lyon			0.0624840%	\$3,098.26
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$3,098.26</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

<b>Chevron U.S.A. Inc.</b>			<b>Appropriation Request</b>		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922', 9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU		<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
			<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
Margaret Ann Lyon				0.0624840%	\$2,249.42
				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				0%	\$2,249.42
<b>Approved (Print Name)</b>				<b>Approved (Signature)</b>	
				<b>Date</b>	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Magnum Hunter Production, Inc.			18.7715760%	\$930,787.10
C/O Coterra Energy, Inc.			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>19%</b>	<b>\$930,787.10</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

<b>Chevron U.S.A. Inc.</b>			<b>Appropriation Request</b>		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922',9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU		<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
			<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
Magnum Hunter Production, Inc.				18.7715760%	\$675,776.74
C/O Coterra Energy, Inc.				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				<b>19%</b>	<b>\$675,776.74</b>
<b>Approved (Print Name)</b>				<b>Approved (Signature)</b>	
				<b>Date</b>	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
David M. Stevens			0.0833000%	\$4,130.42
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$4,130.42</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 402H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
David M. Stevens			0.0833000%	\$4,130.42
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$4,130.42</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
David M. Stevens			0.0833000%	\$4,130.42
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$4,130.42</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H,402H,403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922', 9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU		<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
			<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
David M. Stevens				0.0833000%	\$2,998.80
				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				0%	\$2,998.80
<b>Approved (Print Name)</b>				<b>Approved (Signature)</b>	
				<b>Date</b>	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$ 18,000	
Snubbing Rigs			\$ 99,900	
Company Labor			\$ 72,638	
Contract Labor and Safety Services			\$ 86,107	
Fuel			\$ 185,538	
Frac Water			\$ 729,467	
Pressure Control Equipment			\$ 185,538	
Equipment Rentals			\$ 666,344	
Cleanout Tools			\$ 74,510	
Sand			\$ 939,476	
Pressure Pumping - Stimulation Services			\$ 888,563	
Well Services			\$ 158,901	
Drill Out Spread - Not Including Rig			\$ 157,100	
Waste Management			\$ -	
Wireline - Logging and Toe Prep			\$ 54,844	
Wireline - Perforating			\$ 290,500	
OCTG			\$ 240,000	
Completions Equipment and Installation Services			\$ 68,200	
Surface Wellheads and Production Trees			\$ 41,461	
Site Prep and Maintenance Services			\$ 1,406	
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Occidental Permian Limited Partnership			18.7450210%	\$929,470.38
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>19%</b>	<b>\$929,470.38</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

<b>Chevron U.S.A. Inc.</b>			<b>Appropriation Request</b>		
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC		<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922',9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU		<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>					
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore					
<b>TOTAL:</b>					<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>					
		<b>Code</b>		<b>Share (%)</b>	<b>Amount (\$)</b>
Occidental Permian Limited Partnership				18.7450210%	\$674,820.76
				0.0000000%	
				0.0000000%	
				0.0000000%	
<b>Total</b>				<b>19%</b>	<b>\$674,820.76</b>
<b>Approved (Print Name)</b>				<b>Approved (Signature)</b>	
				<b>Date</b>	



Douglas C. Crawford  
Land Representative, MCBU Land Department

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

September 27, 2022

Seeks Petroleum, Inc.  
C/O James Seeks  
101 W Park Ave  
Saint Marys, KS 66536-1700

**RE: Participation Proposal  
CB AMILYN 10 3 Fed Com 401H  
CB AMILYN 10 3 Fed Com 402H  
CB AMILYN 10 3 Fed Com 403H  
Sections 3 and 10, Township 23 South, Range 28 East  
N.M.P.M., Eddy County, New Mexico**

Dear Working Interest Owner:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the CB AMILYN 10 3 Fed Com #401H well (“Well #1”), CB AMILYN 10 3 Fed Com #402H well (“Well #2”), and CB AMILYN 10 3 Fed Com #403H well (“Well #3”), these are proposed Wolfcamp wells, with a surface hole location in Section 15, T23S-R28E and first and last take points within Sections 3 and 10, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows:

WELL NO. 1:

SHL: 418’ FNL and 1,589’ FWL  
BHL: 25’ FHN and 330’ FWL  
TVD: 9,580’  
MD: 10,029’

WELL NO. 2:

SHL: 418’ FNL and 1,614’ FWL  
BHL: 25’ FNL and 1,260’ FWL  
TVD: 9,580’  
MD: 9,922’

WELL NO. 3:

SHL: 418’ FNL and 1,639’ FWL  
BHL: 25’ FNL and 2,190’ FWL  
TVD: 9,580’  
MD: 9,949’

**Midcontinent Business Unit**  
**Chevron North America Exploration and Production Company**  
a division of Chevron U.S.A. Inc.  
1400 Smith Street, Houston, TX 77002, Rm. 41120  
Tel 713 372 9615  
dccrawford@chevron.com

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

Enclosed for your review and execution are detailed AFEs for each well, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal.

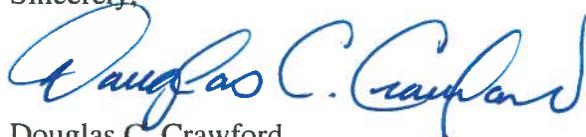
Your interest under the proposed contract area, being the W/2 of Section 3 and 10 is as follows (subject to change and title verification):

- Seeks Petroleum, Inc. – 0.249934% Working Interest

After the thirty-day response period, if any of the working interest owners elect not to participate or do not respond we will start the compulsory pooling process. This will allow Chevron to move forward with planning and drilling the subject wells while allowing time to property obtain a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,



Douglas C. Crawford  
Land Representative

*Enclosures*







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Seeks Petroleum, Inc.			0.2499340%	\$12,392.96
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$12,392.96</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 402H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Seeks Petroleum, Inc.			0.2499340%	\$12,392.96
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$12,392.96</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Workover Rigs			\$	18,000
Snubbing Rigs			\$	99,900
Company Labor			\$	72,638
Contract Labor and Safety Services			\$	86,107
Fuel			\$	185,538
Frac Water			\$	729,467
Pressure Control Equipment			\$	185,538
Equipment Rentals			\$	666,344
Cleanout Tools			\$	74,510
Sand			\$	939,476
Pressure Pumping - Stimulation Services			\$	888,563
Well Services			\$	158,901
Drill Out Spread - Not Including Rig			\$	157,100
Waste Management			\$	-
Wireline - Logging and Toe Prep			\$	54,844
Wireline - Perforating			\$	290,500
OCTG			\$	240,000
Completions Equipment and Installation Services			\$	68,200
Surface Wellheads and Production Trees			\$	41,461
Site Prep and Maintenance Services			\$	1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Seeks Petroleum, Inc.			0.2499340%	\$12,392.96
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$12,392.96</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
SAP Code N/A	Well Type Development	Field Delaware Basin	Block Section 3 & 10 T23S-R28E	Well Name CB AMILYN 10 3 FED COM 13 401H, 402H, 403H
Lease Private/BLM	Objective Wolfcamp A	Date 7/20/2022	Estimated By DGYC	Duration (days) N/A
Est. Depth (ft MD) 10029', 9922', 9949'	Drillship Patterson 349	Rig Rate (\$/day) N/A	Business Unit MCBU	Joint Venture Yes
Reason for Expenditure				
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore				
TOTAL:				\$3,600,000.00
Participation & Authorization			Code	Share (%)
Seeks Petroleum, Inc.				0.2499340%
				0.0000000%
				0.0000000%
				0.0000000%
Total				0%
				\$8,997.62
Approved (Print Name)			Approved (Signature)	
			Date	







Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H	
<b>Area</b> Culebra Bluff	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Project Engineer</b> N/A	<b>Duration (days)</b> 12.10
<b>Playbook Name</b> 2400_2401_9_25_SW+LG_SF+CP			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Spring 2022</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 99,900
Company Labor				\$ 72,638
Contract Labor and Safety Services				\$ 86,107
Fuel				\$ 185,538
Frac Water				\$ 729,467
Pressure Control Equipment				\$ 185,538
Equipment Rentals				\$ 666,344
Cleanout Tools				\$ 74,510
Sand				\$ 939,476
Pressure Pumping - Stimulation Services				\$ 888,563
Well Services				\$ 158,901
Drill Out Spread - Not Including Rig				\$ 157,100
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 54,844
Wireline - Perforating				\$ 290,500
OCTG				\$ 240,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,958,492.04</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Stevens Oil & Gas, LLC			0.1666020%	\$8,260.95
			0.0000000%	\$0.00
			0.0000000%	\$0.00
			0.0000000%	\$0.00
<b>Total</b>			<b>0%</b>	<b>\$8,260.95</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

<b>Chevron U.S.A. Inc.</b>			<b>Appropriation Request</b>	
<b>SAP Code</b> N/A	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Block</b> Section 3 & 10 T23S-R28E	<b>Well Name</b> CB AMILYN 10 3 FED COM 13 401H, 402H, 403H
<b>Lease</b> Private/BLM	<b>Objective</b> Wolfcamp A	<b>Date</b> 7/20/2022	<b>Estimated By</b> DGYC	<b>Duration (days)</b> N/A
<b>Est. Depth (ft MD)</b> 10029', 9922',9949'	<b>Drillship</b> Patterson 349	<b>Rig Rate (\$/day)</b> N/A	<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b>				
Facilities - Wellpad, Wellhead Hookup, Flowlines and Railway Bore				
<b>TOTAL:</b>				<b>\$3,600,000.00</b>
<b>Participation &amp; Authorization</b>				
		<b>Code</b>	<b>Share (%)</b>	<b>Amount (\$)</b>
Stevens Oil & Gas, LLC			0.1666020%	\$5,997.67
			0.0000000%	
			0.0000000%	
			0.0000000%	
<b>Total</b>			<b>0%</b>	<b>\$5,997.67</b>
<b>Approved (Print Name)</b>			<b>Approved (Signature)</b>	
			<b>Date</b>	

Case No. 23323

All Working Interest and Unleased Mineral Owners received ballot letter with AFEs for both wells, which were sent and tracked by USPS mail on August 10, 2022

- Magnum Hunter Production Company, C/O Coterra
  - August 27, 2022 Emailed with Coterra to answer questions
  - Asked for update 9/26 and 11/17 still reviewing
- Occidental Permian Limited Partnership
  - August 24, 2022 Emailed with Oxy to answer questions
  - November 21, 2022 Status update from Oxy. Still has not reviewed AFE
- Stevens Oil & Gas, LLC
  - Signed AFE on September 21, 2022
- David M. Stevens
  - Talked with David on October 27, 2022 and again on November 3, 2022
  - Waiting on signed AFE
- Seeks Petroleum, Inc.
  - Signed AFE on October 17, 2022
- Edward M. Coffield
  - Corresponded by email with Edward on 1/6 and 1/9
  - Said to have signed AFE and sent it in
- Margaret A. Lyon
  - Signed AFE on November 30, 2022
- Michael S. Coffield
  - Talked with Mr. Coffield on October 26, 2022
  - Correspondence by email December 1, 2022
- Conrad E. Coffield, Jr.
  - Mailed October 26, 2022 to same address as Michael
  - No response to date
- Centurion Oil & Gas Corporation
  - Unable to locate. AFEs mailed to multiple addresses, all returned undeliverable:
    - 8/10: P.O. BOX 1463, MIDLAND TX 79702-1463
    - 11/17: 500 W Ohio Avenue, Midland, Texas 79701-4368
    - 12/1: 214 W Texas Ave, #810, Midland Texas 79701

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C5  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23323

SELF-AFFIRMED STATEMENT OF NATTHAWEE HINTHONG

1. My name is Natthawee Hinthong, and I work for Chevron U.S.A Inc., (“Chevron”) as a petroleum geologist. I am familiar with the application filed in this case and have personal knowledge of the information provided in this self-affirmed statement.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Chevron Exhibit D-1** provides my educational background and relevant work history. I believe my credentials qualify me to testify as an expert witness in petroleum geology.

3. I am familiar with the application filed by Chevron in this case and have conducted a geologic study of lands in the subject area. In this case, Chevron is targeting the Wolfcamp formation.

4. **CHEVRON Exhibit D-2** is a project locator map depicting Chevron’s proposed spacing unit. Existing producing wells are also depicted. The approximate location for the well pad is depicted with a star.

5. **CHEVRON Exhibit D-3** shows a subsea structure map that I prepared on the top of the Wolfcamp A. The contour intervals are at 50-foot intervals. The approximate wellbore paths for the proposed initial wells are depicted with solid blue lines. The Wolfcamp A gently dips to the east and is consistent across the project area. I do not observe any faulting, pinchouts, or other

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323

geologic impediments to developing the targeted intervals with horizontal wells in the area of the proposed spacing unit.

6. **CHEVRON Exhibit D-4** shows cross-section lines consisting of three wells penetrating the Wolfcamp formation that I used to construct stratigraphic cross section from north to south. I chose the logs from these wells to create the cross sections because they penetrate the targeted interval, are of good quality, and are representative of the geology in the subject area.

7. **CHEVRON Exhibit D-5** a stratigraphic cross-section using the representative wells depicted in the previous exhibit for the Wolfcamp formation. It identifies the targeted intervals for this project. It also demonstrates that the targeted intervals are continuous and consistent in thickness and quality across the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing unit. Horizontal drilling will be the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.

9. In my opinion, the orientation of the proposed wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted interval underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing unit will contribute more-or-less equally to production from the wellbores.

11. Approving Chevron's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **CHEVRON Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.



Natthawee Hinthong

JAN 26, 2023

Date

20760272\_v1

## Natthawee Hinthong

### Senior Geologist, Chevron North America

31 Shearwater Place, Spring, Texas, 77381, nhin@chevron.com

### Professional Experience

**Lead Development Geologist** **2021-Present**  
**Chevron North America, Mid-Continent, Houston TX**

- Lead development geologist for Culebra Bluff (New Mexico Delaware Basin) development area
  - Have generated well landing strategies for key development intervals including Wolfcamp and Bone Spring formations.
  - Have incorporated in-depth petrophysical analysis, geophysical, completion modeling, and offset production data into landing recommendations.
- Have led geologic efforts to define/update regional extents of multiple Wolfcamp intervals. Have collaborated with reservoir engineers to understand geologic drivers for production
- Have collaborated with reservoir engineers to deliver subsurface geologic overview for Annual Reserves analysis.
- Have mentored a new hire for the team.

**Senior Reservoir Quality Prediction SME** **2020-2021**  
**Chevron Energy and Technology Company, Houston TX**

- Characterized and forecasted clastic reservoir quality by assessing reservoir quality risk and resources for Company's new venture and global exploration campaigns.
- Primary mentor for a summer intern focusing on the Niobrara reservoir quality-fracture study.
- Collaborated with other functional SME's to develop analytic model that predicts sandstone compositions.

**Team Lead Reservoir Quality Prediction Team, supervisor** **2019-2020**  
**Chevron Energy and Technology Company, Houston TX**

- Led the Reservoir Quality Prediction team to deliver high quality results and ensure alignment with the BU. Technical projects include clastic reservoir characterization and forecasting for Gulf of Mexico exploration and appraisal teams, Suriname, Myanmar, Nigeria, North America exploration, Mexico, Perth, North sea of UK, and Canada.
- Have expanded RQP team capability in carbonate and tight rock reservoir quality prediction. Have developed, with the team, to pursue strategy research project.
- Managed team budgets and contracts through the goal of CAPEX, OPEX, and vendors.

**Senior Reservoir Quality Prediction SME** **2018-2019**  
**Chevron Energy and Technology Company, Houston TX**

- Project manager for strategic research study; Advanced petrographic. Collaborated with external and internal partners for machine learning to enhance the prediction.
- Project manager for 2 foundational projects; RQP tool maintenance and Exploration Review Risk Advisor Tool.
- Conducted RQ prediction lookback analyses for forecasted and drilled projects from multiple global basins.

**Reservoir Quality Modeling Consultant SME** **2017-2018**  
**Hess Corporation, Technical Center, Houston TX**

- Constructed optimized reservoir quality calibration sets for exploration prospect's reservoir quality forecasting in the Deepwater Gulf of Mexico.
- Consulted to Company's exploration and appraisal teams on clastic reservoir quality prediction based on diagenetic sandstone modeling on various area including offshore Guyana and Deepwater Gulf of Mexico.

**Senior Exploration Earth Scientist** **2015-2016**  
**Chevron Thailand Exploration and Production, Thailand**

- Planned and executed 5 successful discovery wells. Tasks performed include seismic interpretation, subsurface mapping, well planning, reservoir characterization, geological risk factor analysis, pore pressure prediction, drilling operations, well log interpretation and correlation. Proved up significant resource and created initial well design for future development plan.

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D1  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: February 2, 2023  
 Case No. 23323

- Developed basin-scale (Pattani Basin, Gulf of Thailand) evaluation of previously untested basement play. Deliverables included risk analysis of potential prospects, resource estimation, and forward plan recommendation.
- Completed updated resource estimation for Thailand/Cambodia Overlapping Claimed Area (~27,000 km<sup>2</sup>) using analogs and geological risk analysis.
- Led geological study of remaining potential of an underdeveloped concession to inform relinquishment decision.

**Reservoir Quality Characterization and Forecasting SME** **2011-2015**  
**Chevron Energy Technology Center, Houston TX**

- Characterized and forecasted clastic reservoir quality in numerous basins including Deepwater Gulf of Mexico, Orphan Basin Canada, offshore Angola, offshore Nigeria, North Sea, and Nile delta. Calibrated analog data and integrated with basin model inputs to model sandstone diagenesis.
- Consulted to various project teams to help them understand primary controls on reservoir quality and support their decision plans for lease sale and farm-in opportunities.
- Conducted strategic research study on hydrocarbon-inhibited diagenesis. This research was archived as a case study to be referenced for future exploration projects.
- Constructed and optimized Reservoir quality analog calibration sets from Deepwater Gulf of Mexico and North Sea UK to be applied to reservoir quality investigations in future exploration prospects.

**Development Geologist for Piceance Basin Colorado** **2007-2011**  
**Chevron North America, Mid-Continent, Houston TX**

- Performed detailed tight-gas reservoir characterization; well log evaluation and detailed correlation, constructed geological maps, and calculated reserves.
- Estimated reserves by extracting geological and production data from regional study of more than 400 wells in the basin. Led a collaborative study of controls on well performance. Increased proved reserves significantly.
- Improved understanding of structural controls on well performance through detailed fault interpretation and mapping using well data integrated with 2D seismic.
- Teamed with research department SME's to construct static earth model using GOCAD from well log data. Built geometry, connectivity and distributed porosity/permeability maps, and correlated reservoir properties to production data.

**Development Geologist/Geophysicist** **2003-2007**  
**Chevron Thailand Exploration and Production, Thailand**

- Planned and executed nearly 100 conventional wells and 1 horizontal development well in fluvial sandstone. Responsibilities included seismic interpretation; synthetic well tie to seismic; subsurface mapping; reservoir characterization; formation pressure prediction; subsurface well log analysis; well log correlation and stratigraphic cross-section construction; well operations oversight, including coring program planning and analysis and well perforation strategy.
- Conducted annual reserves estimation and presented results to internal Reserves Review team.
- Participated in a pilot project to build proprietary automated reserves evaluation software for Gulf of Thailand. This software was later implemented and became the standard for the business unit.

**INTERN, Bangkok, Thailand** **2001-2002**  
**Geologist Intern with PTT Exploration and Production, Onshore Thailand**

- Characterized reservoirs in U-Thong field, Supanburi, by integrating well log and seismic data.

**Geophysicist/Geologist Intern with Unocal Thailand, Gulf of Thailand**

- Produced deterministic reserves estimate for one of the gas fields in Pattani Basin, Gulf of Thailand.

## Education

**M.Sc. Petroleum Geoscience, Brunei University, Brunei Darussalam** **2003**

- M.Sc. Thesis: 'Massive sandstone' Reservoir Properties in Pailin Field Area, Pattani Basin, the Gulf of Thailand, Based on the Integration of Conventional Core and Wireline Log Analysis of the Pailin-7 Well'.

**B.Sc. Geology (2<sup>nd</sup> Class Honors), Chulalongkorn University, Bangkok, Thailand** **2002**

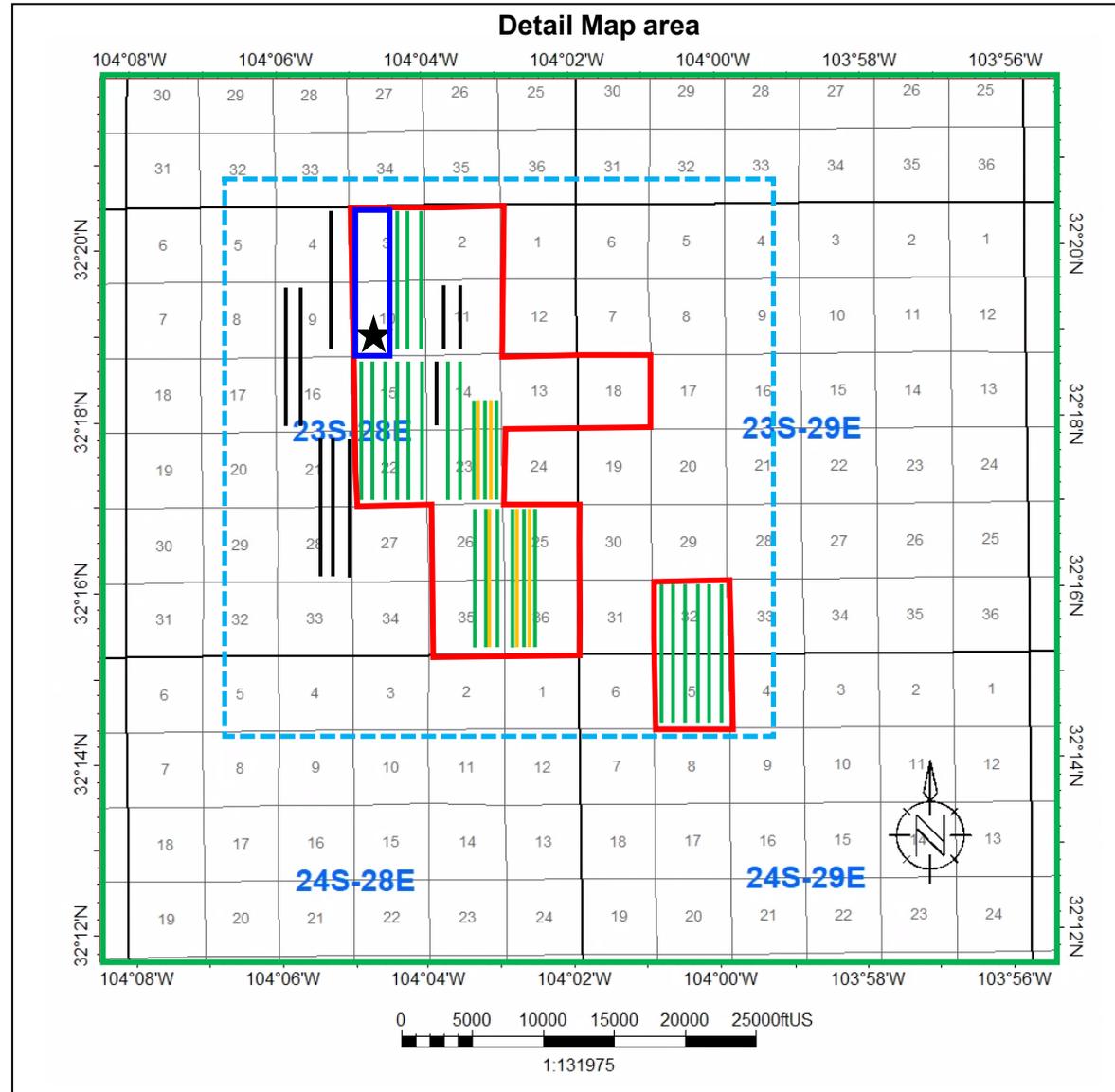
# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H Project Locator Map

Chevron has experience drilling the Wolfcamp A in the Culebra Bluff Development Area

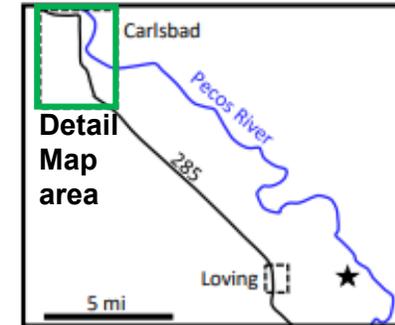
Chevron's plan minimizes surface impact through:

- Use of multi-well pads and,
- Utilizing existing centralized facilities

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D2  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: February 2, 2023  
 Case No. 23323



## Project Locator Map

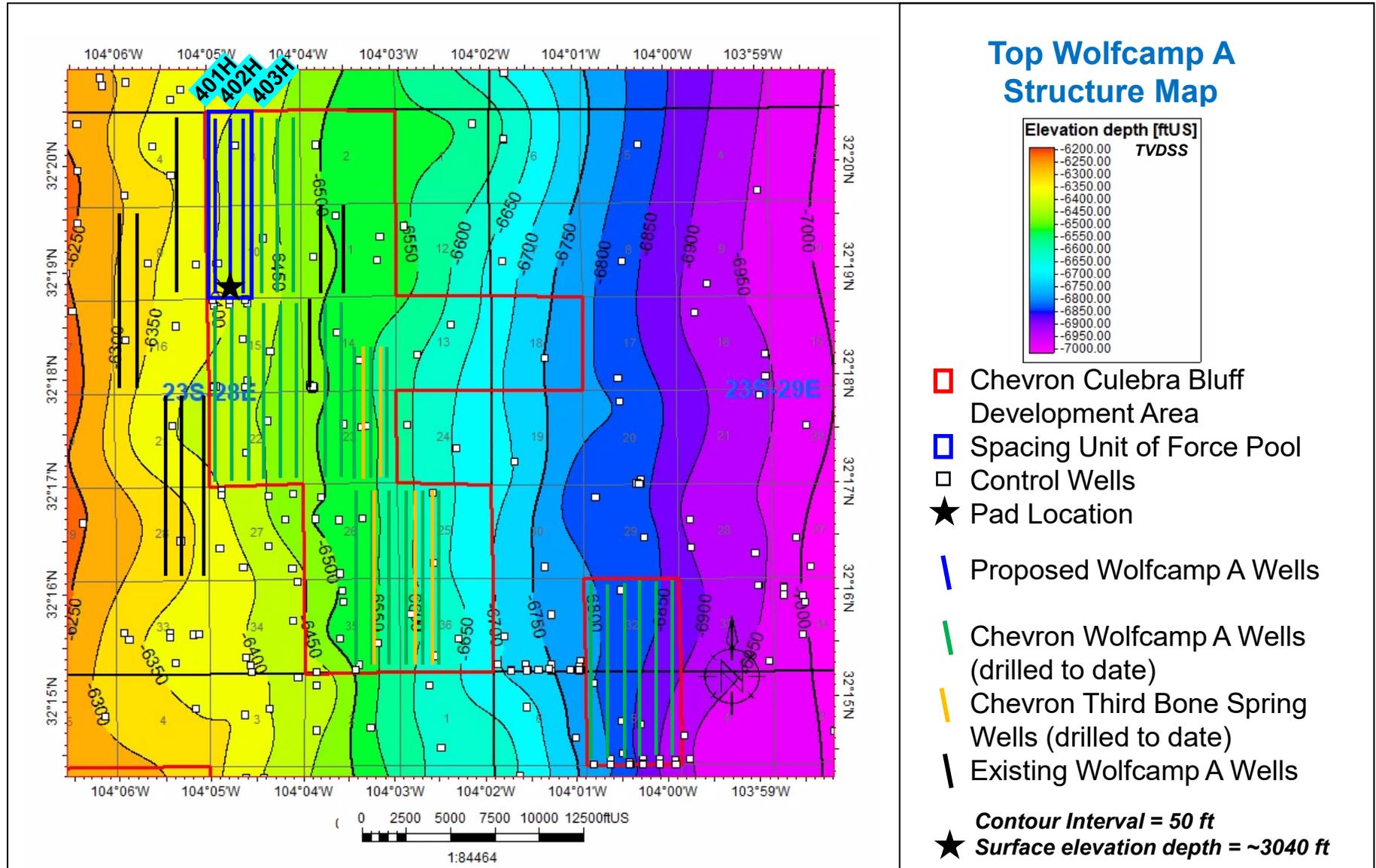


- ▭ Chevron Culebra Bluff Development Area
- ▭ Spacing Unit of Force Pool
- ▭ Structure Map
- ★ Pad Location
- ▬ Chevron Wolfcamp A Wells (drilled to date)
- ▬ Chevron Third Bone Spring Wells (drilled to date)
- ▬ Existing Wolfcamp A wells

# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H Top Wolfcamp A Structure Map (TVDSS)

The Wolfcamp A structure dips gently approximately 1.2 degrees down to the east and is consistent across the proposed area.

Planned wells will be drilled from south to north parallel to the strike of the structure, minimizing well complexity.



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D3  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
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# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H

## Location Map of Stratigraphic Well Cross Section

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D4

Submitted by: Chevron U.S.A. Inc.

Hearing Date: February 2, 2023

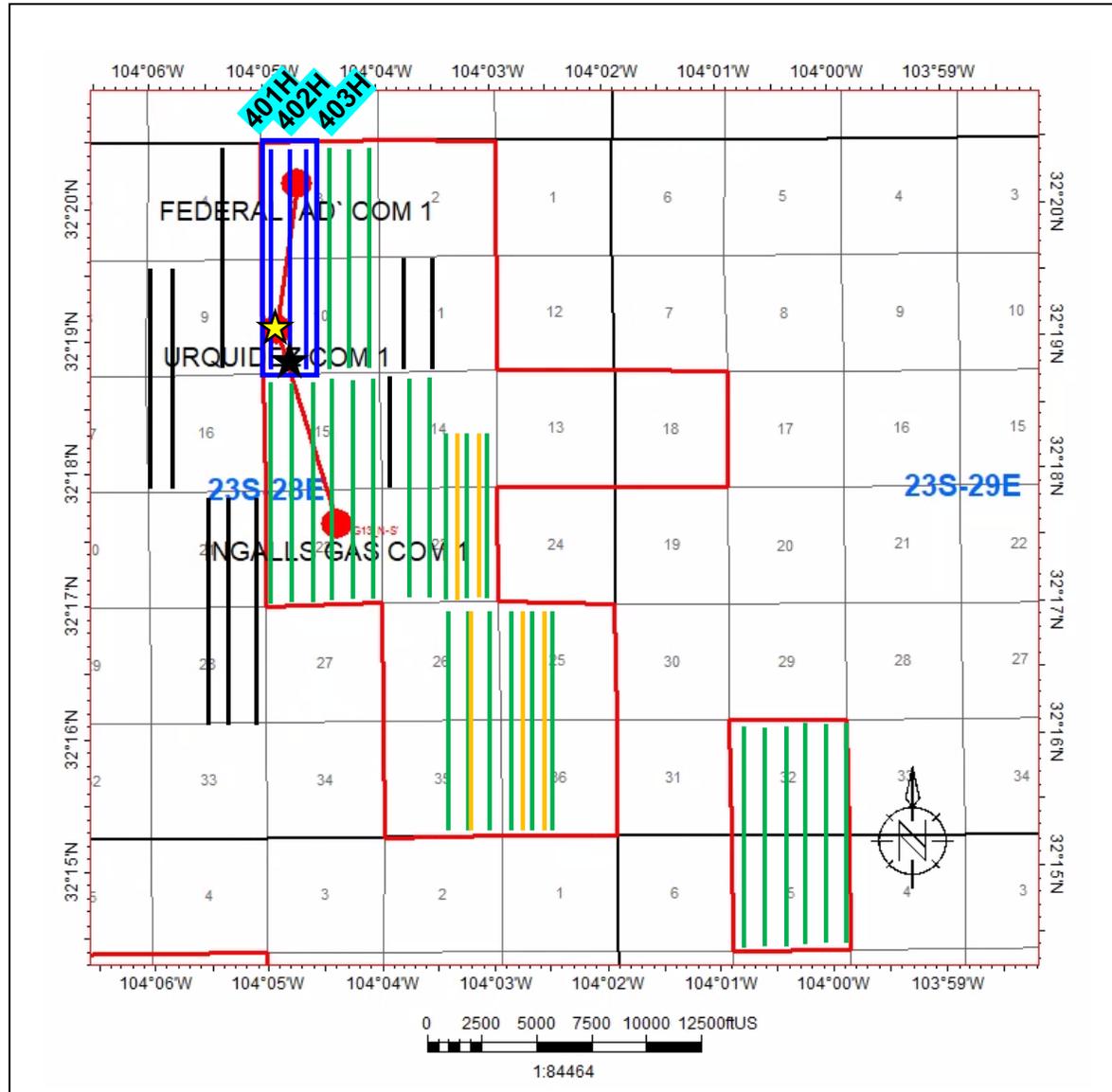
Case No. 23323

Well configurations and map layout is approximate.

## Location Map of Stratigraphic Well Cross Section

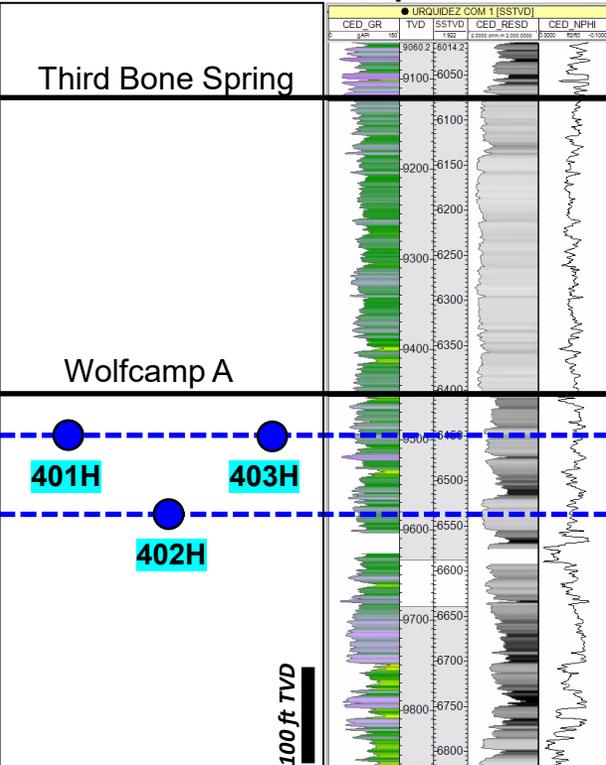
- Chevron Culebra Bluff Development Area
- Spacing Unit of Force Pool
- Cross Section Wells
- Cross Section Line

- ★ Pad Location
- ★ Type Log Well
- | Proposed Wolfcamp A Wells
- | Chevron Wolfcamp A Wells (drilled to date)
- | Chevron Third Bone Spring Wells (drilled to date)
- | Existing Wolfcamp A Wells

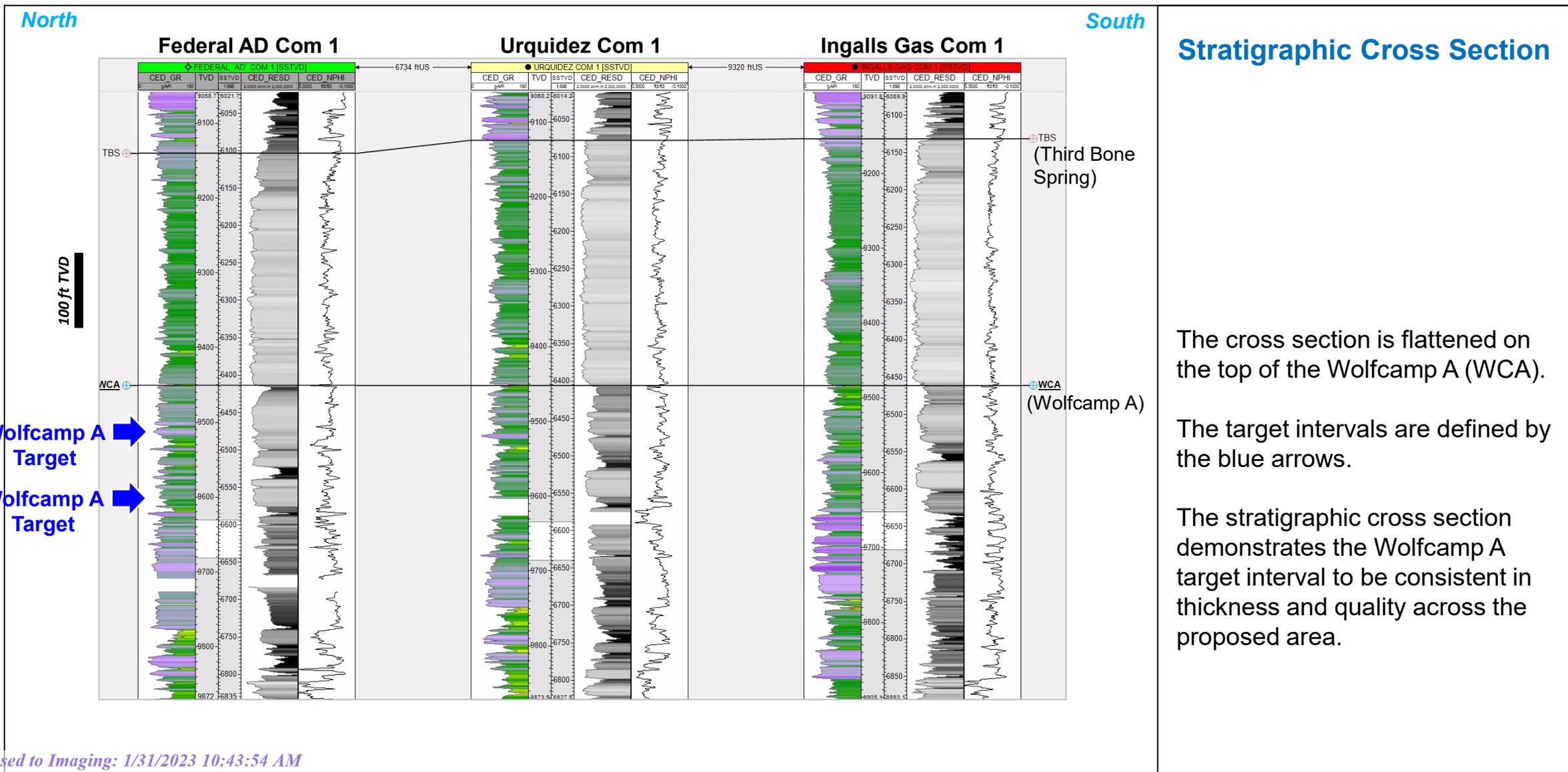


### Urquidez Com 1

CED_GR	TVD	SSSTD	CED_RESID	CED_NPH
3	9080	26014.2	192	3200
4	9100	26050	2000	3200



# CB Amilyn 10 3 Federal Com P13 401H, 402H, and 403H Stratigraphic Cross Section (TVD and TVDSS); datum Wolfcamp A





SUBSCRIBED AND SWORN to before me this 30th day of January, 2023 by Adam G.

Rankin.

  
\_\_\_\_\_  
Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO  
NOTARY PUBLIC  
CARLA GARCIA  
COMMISSION # 1127528  
COMMISSION EXPIRES 11/12/2023



**Adam G. Rankin**  
Phone (505) 988-4421  
agrarkin@hollandhart.com

January 13, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,  
Eddy County, New Mexico.**  
CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H wells

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

A hearing has been requested before a Division Examiner on February 2, 2023, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Douglas Crawford, at (713) 372-9615, or [dccrawford@chevron.com](mailto:dccrawford@chevron.com).

Sincerely,

**Adam G. Rankin**  
**ATTORNEY FOR CHEVRON U.S.A. INC.**

**Location**  
110 North Guadalupe, Suite 1  
Santa Fe, NM 87501-1849

**Mailing Address**  
P.O. Box 2208  
Santa Fe, NM 87504-2208

**Contact**  
p: 505.988.4421 | f: 595.983.6043  
[www.hollandhart.com](http://www.hollandhart.com)

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

Chevron\_ CB Amilyn 10 3 Fed Com 103  
Case No 23323 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765839698316	Centurion Oil and Gas Corporation	PO Box 1463	Midland	TX	79702-1463	Your item was picked up at the post office at 3:15 pm on January 25, 2023 in MIDLAND, TX 79701.
9414811898765839698064	Michael S. Coffield	12335 Kingsride Ln PMB 307	Houston	TX	77024-4116	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898765839698026	Michael S. Coffield	335 Knipp Forest St	Houston	TX	77024-5030	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898765839698002	Conrad E. Coffield, Jr.	12335 Kingsride Ln PMB 307	Houston	TX	77024-4116	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898765839698095	Conrad E. Coffield, Jr.	335 Knipp Forest St	Houston	TX	77024-5030	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on January 21, 2023 in HOUSTON, TX 77024.
9414811898765839698040	Cecilia D. Haynew	1801 N Canal St	Carlsbad	NM	88220-9677	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on January 27, 2023 at 6:03 am. The item is currently in transit to the destination.
9414811898765839698088	H&S Oil LLC	PO Box 2387	Artesia	NM	88211	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839698071	Hanagan Properties	PO Box 1737	Roswell	NM	88202-1737	Your item was picked up at the post office at 1:22 pm on January 23, 2023 in ROSWELL, NM 88201.
9414811898765839698415	Hanagan Investments, LLC	PO Box 1737	Roswell	NM	88202-1737	Your item was picked up at the post office at 1:22 pm on January 23, 2023 in ROSWELL, NM 88201.
9414811898765839698453	Betty L. Hanagan Residuary Trust	PO Box 1737	Roswell	NM	88202-1737	Your item was picked up at the post office at 1:22 pm on January 23, 2023 in ROSWELL, NM 88201.
9414811898765839698422	Robert N. Enfield Rev Trust	PO Box 1959	Midland	TX	79702-1959	Your item arrived at the MIDLAND, TX 79702 post office at 12:54 pm on January 20, 2023 and is ready for pickup.
9414811898765839698354	Occidental Oil and Gas Corp	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on January 21, 2023 at 10:51 am.
9414811898765839698408	Lisa M. Enfield trust	1615 Bayita Ln NW	Albuquerque	NM	87107-3320	Your item was delivered to an individual at the address at 2:19 pm on January 20, 2023 in ALBUQUERQUE, NM 87107.
9414811898765839698491	MLE, LLC	612 Old Santa Fe Trl	Santa Fe	NM	87505-0327	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on January 20, 2023 in SANTA FE, NM 87505.
9414811898765839698446	Eric P. Enfield	PO Box 2431	Santa Fe	NM	87504-2431	Your item arrived at the SANTA FE, NM 87504 post office at 9:06 am on January 20, 2023 and is ready for pickup.
9414811898765839698484	Stuart R. Enfield	708 Camino Corrales	Santa Fe	NM	87505-0375	Your item was delivered to the front desk, reception area, or mail room at 11:03 am on January 20, 2023 in SANTA FE, NM 87505.
9414811898765839698439	Quanah Exploration, LLC	200 N Loraine St Ste 555	Midland	TX	79701-4770	Your item arrived at the SANTA FE, NM 87504 post office at 7:10 am on January 24, 2023 and is ready for pickup.
9414811898765839698477	Centurion Oil and Gas Corp.	PO Box 1463	Midland	TX	79702-1463	Your item was picked up at the post office at 3:15 pm on January 25, 2023 in MIDLAND, TX 79701.
9414811898765839698514	Santa Fe Preparatory School	1101 Camino Cruz Blanca	Santa Fe	NM	87505-0391	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87505 on January 20, 2023 at 10:15 am.
9414811898765839698552	Lonesome Dove Petroleum Co.	1 River Cir unit 1700	Houston	TX	77063	Your item departed our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on January 26, 2023 at 9:45 am. The item is currently in transit to the destination.
9414811898765839698569	Gates Properties, Ltd.	PO Box 81119	Midland	TX	79708-1119	Your item was picked up at the post office at 12:01 pm on January 24, 2023 in MIDLAND, TX 79708.
9414811898765839698521	Read & Stevens, Inc.	PO Box 1518	Roswell	NM	88202-1518	Your item was picked up at the post office at 9:13 am on January 20, 2023 in ROSWELL, NM 88201.
9414811898765839698323	Stevens Oil and Gas, LLC	PO Box 3087	Roswell	NM	88202-3087	Your item was picked up at the post office at 10:57 am on January 23, 2023 in ROSWELL, NM 88201.

Chevron\_ CB Amilyn 10 3 Fed Com 103  
Case No 23323 Postal Delivery Report

9414811898765839698507	CBR Oil Properties	PO Box 1518	Roswell	NM	88202-1518	Your item was picked up at the post office at 9:13 am on January 20, 2023 in ROSWELL, NM 88201.
9414811898765839698590	Winston Resources, LLC	1520 W Canal Ct Ste 250	Littleton	CO	80120-5650	Your item was delivered to the front desk, reception area, or mail room at 12:49 pm on January 17, 2023 in LITTLETON, CO 80120.
9414811898765839698545	SMP Sidecar Titan Minerals Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:17 am on January 20, 2023 in DALLAS, TX 75219.
9414811898765839698583	SMP Titan Minerals Holdings, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:17 am on January 20, 2023 in DALLAS, TX 75219.
9414811898765839698538	MSH Family Real Estate Partnership II, LLC	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:17 am on January 20, 2023 in DALLAS, TX 75219.
9414811898765839698576	SMP Titan Flex, LP	4143 Maple Ave Ste 500	Dallas	TX	75219-3294	Your item was delivered to an individual at the address at 11:17 am on January 20, 2023 in DALLAS, TX 75219.
9414811898765839697265	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	Your item was delivered at 7:57 am on January 20, 2023 in FORT WORTH, TX 76147.
9414811898765839697227	Charles Randall Hicks	1600 W 3rd St	Roswell	NM	88201-2025	Your item is back at the ROSWELL, NM 88201 post office following a delivery attempt at 8:19 am on January 21, 2023 and is available for redelivery or pickup.
9414811898765839697203	Charmar, LLC	6200 Osuna Rd NE	Albuquerque	NM	87109-2561	Your item was delivered to an individual at the address at 12:40 pm on January 20, 2023 in ALBUQUERQUE, NM 87109.
9414811898765839697296	Vikki L. Hicks	1601 Penn St NE Unit I11	Albuquerque	NM	87110-5511	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765839698392	David M. Stevens	3101 Diamond A Dr	Roswell	NM	88201-3420	Your item was delivered to an individual at the address at 4:43 pm on January 20, 2023 in ROSWELL, NM 88201.
9414811898765839697241	Terri L. Simpson	14437 Rios Canyon Rd	El Cajon	CA	92021-2737	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765839697289	John D. Hamiga	PO Box 14144	San Francisco	CA	94114-0144	Your item was delivered to an individual at the address at 1:38 pm on January 26, 2023 in ALBUQUERQUE, NM 87109.
9414811898765839697234	Kenneth Jay Reynolds	907 W Texas Ave	Artesia	NM	88210-1970	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839698347	Seeks Petroleum, Inc.	101 W Park Ave	Saint Marys	KS	66536-1700	Your item was delivered to an individual at the address at 10:02 am on January 20, 2023 in SAINT MARYS, KS 66536.
9414811898765839698385	Coterra Energy	600 N Marienfeld St	Midland	TX	79701-4395	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765839698330	Margaret A. Lyon	PO Box 50210	Austin	TX	78763-0210	Your item was delivered at 9:25 am on January 20, 2023 in AUSTIN, TX 78703.
9414811898765839698019	Edward M. Coffield	16105 Primrose Cir	Middleburg Heights	OH	44130-8479	Your item is out for delivery on January 27, 2023 at 6:13 am in CLEVELAND, OH 44130.
9414811898765839698057	Edward M. Coffield	275 Eastland Rd	Berea	OH	44017-2005	Your item was delivered at 7:29 am on January 27, 2023 in BERE, OH 44017.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 000555336

This is not an invoice

HOLLAND AND HART  
POBOX 2208

SANTA FE, NM 87504

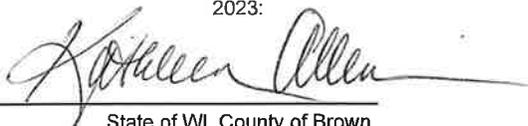
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/17/2023

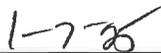


Legal Clerk

Subscribed and sworn before me this January 17, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 000555336  
PO #: Case No. 23323  
# of Affidavits: 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: February 2, 2023  
Case No. 23323

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, February 2, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov), or the New Mexico Relay Network at 1-800-659-1779, no later than **January 22, 2023**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m334a963c67adc50993a4f8b1f3e03b53>  
Webinar number: : 2481 748 1966  
Panelist password: G3xRc2Bq6Jp (43972227 from phones and video systems)

Join by video system: [24817481966@nmemnrd.webex.com](mailto:24817481966@nmemnrd.webex.com)  
You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free  
+1-408-418-9388 United States Toll  
Access code: 2481 748 1966

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Centurion Oil and Gas Corporation; Occidental Oil and Gas Corp; Stevens Oil and Gas, LLC; David M. Stevens, his heirs and devisees; Seeks Petroleum, Inc.; Coterra Energy; Margaret A. Lyon, her heirs and devisees; Edward M. Coffield, his heirs and devisees; Michael S. Coffield, his heirs and devisees; Conrad E. Coffield, Jr., his heirs and devisees; Cecilia D. Haynew, her heirs and devisees; H&S Oil LLC; Hanagan Properties; Hanagan Investments, LLC; Betty L. Hanagan Residuary Trust; Robert N. Enfield Rev Trust; Lisa M. Enfield trust; MLE, LLC; Eric P. Enfield, his heirs and devisees; Stuart R. Enfield, his heirs and devisees; Qunah Exploration, LLC; Centurion Oil and Gas Corp.; Santa Fe Preparatory School; Lonesome Dove Petroleum Co.; Gates Properties, Ltd.; Read & Stevens, Inc.; CBR Oil Properties; Winston Resources, LLC; SMP Sidecar Titan Minerals Holdings, LP; SMP Titan Minerals Holdings, LPI; MSH Family Real Estate Partnership II, LLC; SMP Titan Flex, LP; Pegasus Resources, LLC; Charles Randall Hicks, his heirs and devisees; Charmar, LLC; Vikki L. Hicks, her heirs and devisees; Terri L. Simpson, his or her heirs and devisees; John D. Hamiga, his heirs and devisees; and Kenneth Jay Reynolds, his heirs and devisees.

**Case No. 23323:** Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said costs are located on

drilling and completing the well. said area is located approximately 2.5 miles northeast of Loving, New Mexico. #5555336, Current Argus, January 17, 2023