BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 02, 2023

CASE NOS. 23202 & 23360

HEIGHT CC 6 7 FEDERAL COM WELL NOS. 34H-36H WIDTH CC 6 7 FEDERAL COM WELL NOS. 14H LENGTH CC 6 7 FEDERAL COM WELL NOS. 24H-26H

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

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 - o OXY Exhibit C-3: Chronology of Contacts
- OXY Exhibit D: Affidavit of Seth Brazell, geologist
 - OXY Exhibit D-1: Locator Map
 - o OXY Exhibit D-2: Subsea Structure Maps
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- OXY Exhibit E: Notice Affidavit
- OXY Exhibit F: Affidavit of Publication

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS							
Case: 23202	APPLICANT'S RESPONSE							
Date	March 2, 2023							
Applicant	OXY U.S.A. Inc.							
Designated Operator & OGRID (affiliation if applicable)	OXY U.S.A. Inc. (OGRID No. 16696)							
Applicant's Counsel:	Holland & Hart LLP							
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.							
Entries of Appearance/Intervenors:								
Well Family	Height CC 6 7 Federal Com							
Formation/Pool								
Formation Name(s) or Vertical Extent:	Wolfcamp formation							
Primary Product (Oil or Gas):	Oil							
Pooling this vertical extent:	Wolfcamp formation							
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) (98220)							
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) (98220)							
Spacing Unit								
Type (Horizontal/Vertical)	Horizontal							
Size (Acres) BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico	639.88 acres, more or less							
Building Blocks: Exhibit No. A Submitted by: OXY USA INC.	320 acres							
Orientation: Case Nos. 23202 & 23360	North/South							
Description: TRS/County	E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico.							
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes							
Other Situations								
Depth Severance: Y/N. If yes, description	Νο							
Proximity Tracts: If yes, description	Yes; Tails CC 10-3 Federal Com 38H Well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.							
Proximity Defining Well: if yes, description	No							
Applicant's Ownership in Each Tract	Yes; Exhibit C							
Released to Imaging: 2/28/2023 3:10:24 PM Well(s)								

Received by OCD: 2/28/2023 2:56:10 PM	Page 4 of
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Height CC 6 7 Federal Com 34H Well (API 30-015- 45562)
	SHL: 230' FNL, 2390' FWL (Lot 3), Sec. 6, T24S, R29E
	BHL: 238' FSL, 2211' FEL (Unit O), Sec. 7, T24S, R29E
	Wolfcamp formation
	North/South Completion is expected to be standard.
Well #2	Height CC 6 7 Federal Com 35H Well (API 30-015- 45563)
	SHL: 65' FNL, 1041' FEL (Lot 1), Sec. 6, T24S, R29E
	BHL: 275' FSL, 1325' FEL (Unit O), Sec. 7, T24S, R29E
	Wolfcamp formation
	North/South
	Completion is expected to be standard.
Well #3	Height CC 6 7 Federal Com 36H Well (API 30-015- 45564)
	SHL: 65' FNL, 1006' FEL (Lot 1), Sec. 6, T24S, R29E
	BHL: 252' FSL, 472' FEL (Unit P), Sec. 7, T24S, R29E
	Wolfcamp formation
	North/South
	Completion is expected to be standard.
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Ruoposed Nations of 1282 2013 23:10:24 PM	Exhibit B

Received by OCD: 2/28/2023 2:56:10 PM

Released to Imaging: 2/28/2023 3:10:24 PM Cross Section (Including Landing Zone)

Proof of Mailed Notice of Hearing (20 days before hearing)

5	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract	
List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	N/A
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C
Chronology of Contact with Non-Joined Working Interests	Exhibit C-3
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	N/A
Cost Estimate to Equip Well	N/A
Cost Estimate for Production Facilities	N/A
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	N/A
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Delagood to Imaging, 2/20/2022 2-10-24 DM	

Exhibit D-3

Exhibit E

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Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	(M)
Date:	28-Feb-23

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case: 23360	APPLICANT'S RESPONSE					
Date	March 2, 2023					
Applicant	OXY U.S.A. Inc.					
Designated Operator & OGRID (affiliation if applicable)	OXY U.S.A. Inc. (OGRID No. 16696)					
Applicant's Counsel:	Holland & Hart LLP					
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.					
Entries of Appearance/Intervenors:						
Well Family	Length CC 6 7 Federal Com Width CC 6 7 Federal Com Height CC 6 7 Federal Com					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring formation					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Bone Spring formation					
Pool Name and Pool Code:	Pierce Crossing; Bone Spring (50371)					
Well Location Setback Rules:	Statewide rules					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	639.88 acres, more or less					
Building Blocks:	40 acres					
Orientation:	North/South					
Description: TRS/County	E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico.					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	Yes; The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.					
Ralexiedity Deckinigs2XX821018312831000	Yes; Length CC 6 7 Federal Com Well No. 25H					

Received by OCD: 2/28/2023 2:56:10 PM Applicant's Ownership in Each Tract	Yes; Exhibit C
pp	,
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Width CC 6 7 Federal Com 14H Well (API 30-015- 45573)
	SHL: 65' FNL, 1111' FEL (Lot 1), Sec. 6, T24S, R29E
	BHL: 22' FSL, 879' FEL (Unit P), Sec. 7, T24S, R29E
	Bone Spring formation
	North/South
	Completion is expected to be standard.
Well #2	Width CC 6 7 Federal Com 15H Well (API 30-015- 45576)
	SHL: 65' FNL, 1181' FEL (Lot 1), Sec. 6, T24S, R29E
	BHL: 34' FSL, 2240' FEL (Unit O), Sec. 7, T24S, R29E
	Bone Spring formation
	North/South
	Completion is expected to be standard.
Well #3	Length CC 6 7 Federal Com 24H Well (API 30-015-
	45552)
	SHL: 230' FNL, 2425' FWL (Lot 3), Sec. 6, T24S, R29E
	BHL: 19' FSL, 2214' FEL (Unit O), Sec. 7, T24S, R29E
	Bone Spring formation
	North/South
	Completion is expected to be standard.
Well #4	Length CC 6 7 Federal Com 25H Well (API 30-015-
	45566)
	SHL: 65' FNL, 1076' FEL (Lot 1), Sec. 6, T24S, R29E
	BHL: 31' FSL, 1249' FEL (Unit P), Sec. 7, T24S, R29E
	Bone Spring formation
	North/South
	Completion is expected to be standard.

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Well #5	Length CC 6 7 Federal Com 26H Well (API 30-015- 45567)
	SHL: 65' FNL, 971' FEL (Lot 1), Sec. 6, T24S, R29E
	BHL: 15' FSL, 334' FEL (Unit P), Sec. 7, T24S, R29E
	Bone Spring formation
	North/South
	Completion is expected to be standard.
Well #6	Height CC 6 7 Federal Com 312H Well (API 30-015- 45572)
	SHL: 170' FNL, 1735' FWL (Lot 3), Sec. 6, T24S, R29E
	BHL: 20' FSL, 2260' FEL (Unit O), Sec. 7, T24S, R29E
	Bone Spring formation
	North/South
	Completion is expected to be standard.
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit D-3
AFE Capex and Operating Costs	
AFE Capex and Operating Costs Drilling Supervision/Month \$	N/A
	N/A N/A
Drilling Supervision/Month \$ Production Supervision/Month \$	
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs	N/A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge	N/A N/A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing	N/A N/A
Drilling Supervision/Month \$	N/A N/A N/A
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing	N/A N/A N/A Exhibit B
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)	N/A N/A N/A Exhibit B Exhibit E
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing)	N/A N/A N/A Exhibit B Exhibit E
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit	N/A N/A N/A Exhibit B Exhibit E Exhibit F
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Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination	N/A N/A N/A Exhibit B Exhibit E Exhibit F Exhibit C-2
Drilling Supervision/Month \$ Production Supervision/Month \$ Justification for Supervision Costs Requested Risk Charge Notice of Hearing Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before hearing) Ownership Determination Land Ownership Schematic of the Spacing Unit Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to	N/A N/A N/A Exhibit B Exhibit E Exhibit F Exhibit C-2 Exhibit C-2

Received by OCD: 2/28/2023 2:56:10 PM Ownership Depth Severance (including percentage above 8	Page 10 of						
below)	× N/A						
Joinder							
Sample Copy of Proposal Letter	N/A						
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C						
Chronology of Contact with Non-Joined Working Interests	Exhibit C-3						
Overhead Rates In Proposal Letter	N/A						
Cost Estimate to Drill and Complete	N/A						
Cost Estimate to Equip Well	N/A						
Cost Estimate for Production Facilities	N/A						
Geology							
Summary (including special considerations)	Exhibit D						
Spacing Unit Schematic	Exhibit D-2						
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2						
Well Orientation (with rationale)	Exhibit D						
Target Formation	Exhibit D-3						
HSU Cross Section	Exhibit D-3						
Depth Severance Discussion	N/A						
Forms, Figures and Tables							
C-102	Exhibit C-1						
Tracts	Exhibit C-2						
Summary of Interests, Unit Recapitulation (Tracts)	N/A						
General Location Map (including basin)	Exhibit D-1						
Well Bore Location Map	Exhibit D-2						
Structure Contour Map - Subsea Depth	Exhibit D-2						
Cross Section Location Map (including wells)	Exhibit D-2						
Cross Section (including Landing Zone)	Exhibit D-3						
Additional Information							
Special Provisions/Stipulations							
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.						
Printed Name (Attorney or Party Representative):	Adam G. Rankin						
Signed Name (Attorney or Party Representative):							
Date:	28-Feb-23						

Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed interval of the Length CC 67 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23202

APPLICATION

Oxy USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. In support of its application, Oxy states:

1. Applicant is a working interest owner in the horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and

EFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360 • Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

3. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool.

4. Applicant previously pooled this acreage under Order No. R-20318. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on December 1, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;

- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Paul M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR OXY USA INC.

Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

- Height CC 67 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 67 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Height CC 67 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

AMENDED APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. <u>23360</u> (Originally Case No. 23201)

AMENDED APPLICATION

Oxy USA Inc. (OGRID 16696), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. In support of its application, Oxy states:

1. Applicant is a working interest owner in the horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;

- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

3. The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

4. Applicant previously pooled this acreage under Order No. R-20320. Subsequently, Oxy believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. Oxy has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all record title owners in the subject spacing unit.

6. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

7. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 2, 2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:_

Michael H. Feldewert Adam G. Rankin Julia Broggi Paul M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR OXY USA INC.

Case No.____: **Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the application in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

- Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

SELF-AFFIRMED STATEMENT OF PETER VAN LIEW

1. My name is Peter Van Liew and I am employed by OXY USA Inc. ("OXY") as a land negotiator advisor.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by OXY in this case and the status of the lands in the subject area.

4. The uncommitted parties in this case are bare record title holders as reflected on the BLM records. They have no operating rights and are non-cost-bearing interests. No party has indicated that it will oppose these cases proceeding by self-affirmed statement and, therefore, I do not expect opposition at the hearing.

5. In **Case No. 23202** case, OXY seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico.

 OXY seeks to dedicate the above-referenced horizontal spacing unit to the
 following initial wells, which have been drilled and are producing:
 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Santa Fe, New Mexico Exhibit No. C Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360

- Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and
- Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

7. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool.

8. Applicant previously pooled this acreage under Order No. R-20318. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

9. In **Case No. 23360**, OXY seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico.

10. OXY seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells which have been drilled thereon:

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- Width CC 67 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Width CC 67 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7;
- Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 7;
- Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
- Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7.

11. The completed interval of the Length CC 67 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.

12. Applicant previously pooled this acreage under Order No. R-20320. Subsequently, OXY believed that all interest owners had voluntarily committed their interests to the spacing unit and requested the Division rescind the order. OXY has since determined that additional record title owners must be pooled for purposes of obtaining a federal communitization agreement, thereby necessitating a new pooling order.

13. **OXY Exhibit C-1** contains Form C-102s for the initial wells in each spacing unit. These forms demonstrate that the completed interval for each case will meet the standard setback requirements for horizontal oil wells in the respective pools.

14. No ownership depth severances exist within the formations underlying this acreage in either case.

15. **OXY Exhibit C-2** identifies the tracts of land comprising the horizontal spacing unit for each case. As reflected, the subject acreage is comprised of federal leases and fee leases. There are no unleased mineral interest owners. Because OXY has obtained the voluntary agreement of 100% of the working interest owners in the spacing units, I have not provided an ownership interest breakdown for each tract.

16. Despite having 100% of the working interests committed, OXY has been unable to obtain a communitization agreement from the BLM for the spacing units because OXY has been unable to obtain a ratification from all of the record title owners reflected in BLM's records. BLM requires record title owners to either to ratify the

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communitization agreement or for OXY to obtain a compulsory pooling order from the Oil Conservation Division pooling their record title interests.

17. **OXY Exhibit C-3** is a summary of my efforts to locate and communicate with each of the record title owners reflected in BLM records that OXY seeks to pool. In my opinion, OXY has undertaken good-faith, diligent effort to locate and reach an agreement with each interest owner.

18. Because the interest OXY seeks to pool are bare record title owners, OXY is not requesting to assess a proportionate share of costs, risk charges, or overhead and administrative costs for drilling and producing the proposed wells.

19. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties OXY seeks to pool.

20. **OXY Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision, or contain company business records.

21. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Peter Van Liew

2/22/2023

Date

Received by OCD: 2/28/2023 2:56:10 92Ma Fe, New Mexico. Exhibit No. C1 RECEIVED Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360 AUG 1 6 2019 District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 State of New Mexico Form C-102 Energy, Minerals & Natural Resources Provident And Revised August 1, 2011 OIL CONSERVATION DIVISION District II District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District Office 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT Phone: (505) 476-3460 Fax: (505) 476-3462 (As-Brilled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45562 Purple Sage 98220 Voltiamp Property Code Property Name Well Number 323008 "6_7" FEDERAL COM HEIGHT CC 34HOGRID No. Operator Name Elevation 16696 OXY USA INC. 2958.4' Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 3 6 24 SOUTH 29 EAST, N.M.P.M. 230 NORTH 2390' WEST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 0 2 24 SOUTH 29 EAST. N.M.P.M. SOUTH EAST 238 8£Ĥ EDDY Dedicated Acres Joint or Infill Consolidation Code Order No. 2210 FEL LTP-345 FSL 639.88 NSL-7796 FTP- 349 FNL 2264 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. X=456367.23 US FT X=637021.52 US FT Y=456348.55 US FT X=639670.60 US FT 1 2260 5 6 OPERATOR CERTIFICATION 2390 SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=456139.05 US FT X=636772.12 US FT 2264 4 eby certify that the information contained kerein is true and 2 to the best of my burwledge and belief, and that this LAT.: N 32.2536244" LONG.: W 104.0246157" 5 <u>2 = '74°38'24'</u> 662.30' GRID AZ = to drill this well at this location me KICK OFF POINT NEW MEXICO EAST NAD 1983 Y→456314.48 US FT X=637410.76 US FT LAT.: N 32.2541016 ONG.: ₩ 104.0225481 h a mineral or working interest or to a Y=453693.40 US FT X=639685.99 US FT VIL l≥ FIRST TAKE POINT NEW MEXICO EAST NAD 1983 10570.29 Y=456264.48 US FT X=637411.01 US FT AT.: N 32.2539641' NG.: W 104.0225478' mendiola & oxy.com analn 1 6 12 Y=451044.72 US FT X=637049.24 US FT 55 Y=451035.61 US FT X=639701.39 US FT 24.0L UNIT SURVEYOR CERTIFICATION Franker Bornett located shown on this I hereby 2 Z I hereby certification to wett to cathen shown on the plat was flotted from the distributed of contral surveys made by hat of yhot my supervision and that the Coctual surveys h S. 2 12 some is -si et to th n Pelief. st o ISTER 15079 é LAST TAKE POINT GRID NEW MEXICO EAST NAD 1983 ģ, Y=445824.32 US FT X=637462.87 US FT LAT.: N 32.2252652* LONG.: W 104.0224778* Date of Survey Signature and School Signature and School Surveyor SSIONAL UN Y=448380.19 US FT X=639712.28 US FT 3 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=445744.32 US FT X=637463.27 US FT LAT.: N 32.2250453 LONG.: W 104.02247 22/0

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BEFORE THE OIL CONSERVATION DIVISION

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NM OIL CONSERVATION



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Form C-102

Revised August 1, 2011

EMNRD-OCD ARTESIA RECEIVED: 3/18/2020

<u>District 1</u> 1625 N. Franch Dr., Hobbs, NM 88240 Phane: (315) 393-6161 Fax: (315) 393-6720 <u>District 11</u> 811 S. First St., Artexia, NM 88210 Phane: (315) 748-1243 Fax: (515) 748-9720 District 11 Submit one copy to appropriate OIL CONSERVATION DIVISION District Office <u>District III</u> 1000 Rio Brazos Road, Aztoc, NM 87410 Pisane: (SOS) 334-6178 Fax: (SOS) 334-6170 1220 South St. Francis Dr. Santa Fe, NM 87505 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87905 Phone: (505) 476-3460 Fax: (505) 476-3468 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 50371 Pool Name 30-015-45573 Crossing Bone leve boyir Property Code 323065 Property Name Well Number 14H WIDTH CC "6_7" FEDERAL COM OGRID No. Operator Name Elevation 10696 OXY USA INC. 2956.5 Surface Location East/West line Range Lot Idn Feet from the North/South line Feet from the UL or lot po. Section Township County 24 SOUTH 29 EAST. N.M.P.M. 65 NORTH EAST 1 6 1111' EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County P 7 24 SOUTH 29 EAST, N.M.P.M. SOUTH EAST EDDY 2022 940-879 Dedicated Acres Joint or Infill Consolidation Code -Order No. FTP-648 FNL 941 FEL 140 LTP - 218 FSL 879 FEL No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 648 50' 940'6 1 5 OPERATOR CERTIFICATION SURFACE LOCATION NEW MEXICO EAST NAD 1983 Y=456291.38 US FT X=638559.93 US FT 941 I have by cartify that the information contained herein is true and lete to the best of my burledge and belief, and that this LAT.: N 32.2540289 LONG.: W 104.0188310 DAZ = 85°23'13 5 171.47' in the land including the proposed bottom hale location of GRID AZ = he to drill this well at this location KICK OFF POIN of such a mineral or working it NEW MEXICO EAST NAD 1983 Y=456305.17 US FT X=638730.84 US FT ALL LAT.: N 32.2540654 LONG.: W 104.0182780 Ì≥ FIRST TAKE POINT 10561.22 Mendial NEW MEXICO EAST NAD 1983 Y=456255.17 US FT X=638731.09 US FT LAT.: N 32.2539280' LONG.: W 104.0182777 6 12 79-42.56 SURVEYOR CERTIFICATION LIND ERRY JA I hereby cert shown on this SPACING plat was p tual surveys ervister made by nd shat the H to the Pelief. same is AZ. JRVEN S 15079 HORIZONTAL LAST TAKE POINT NEW MEXICO EAST NAD 1983 GRID ŋ è Date of St Signature and Schor SSIONAL UNP Y=445824.08 US FT X=638782.88 US FT LAT.: N 32.2252540° LONG.: W 104.0182091 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=445744.08 US FT X=638783.28 US FT 879 LAT.: N 32.2250340 LONG.: W 104.0182086 Я 940'7 WO# 180525WL-e (KA) 12 12

State of New Mexico

Energy, Minerals & Natural Resources Department

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT (As-Brilled)



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NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 26 2019

District 1 1625 N. French Dr., Hobbs, NM 88240 Phane: (175) 393-6161 Fax: (575) 393-0720 District II 411 S. Frast St., Artesia, NM 88210 Phane: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rin Branas Raed, Anter, NM 87410 Phane: (505) 334-6178 Pax: (505) 334-6170 District IV 1220 S. S. Francis Dr., Sams Fa, NM 87505 Phane: (505) 476-3460 Fax: (505) 476-5462

 State of New Mexico
 Aud 2 to 2013
 Form C-102

 Energy, Minerals & Natural Resources Department
 Revised August 1, 2011

 OIL CONSERVATION DIVISION
 RECEIVED ubmit one copy to appropriate

 1220 South St. Francis Dr.
 District Office

 Santa Fe, NM 87505
 AMENDED REPORT

(As-Dnlled) WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 50371 30-015-45567 ipro nssin sine Property Code Property Name Well Number 32300 "6_7" FEDERAL COM LENGTH CC 26H OGRID No. Operator Name Elevation 16696 OXY USA INC. 2955.6 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 6 1 24 SOUTH 29 EAST, N.M.P.M. 65 NORTH 971' EAST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Р 2 24 SOUTH 29 EAST, N.M.P.M. -2015 SOUTH 380' 234 EAST EDDY Dedicated Acres Joint or Infill Consolidation Code Ordor No. LTP-331 FEL 159 FSL 639.88 Y FTP-268 FNL 404 FEL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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	$\frac{AZ}{AZ} = 88^{\circ}57'01"$		arganization either owns a working interest or unleased mineral
			interest in the land including the proposed bottom hole location or
	KICK OFF POINT		has a right to drill this well at this location pursuant to a compact
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<u>District 1</u> 1623 N. French Dr., Hobbs, KM 88240 <u>Phone:</u> (315) 393-6161 Fax: (575) 393-0720 <u>District II.</u> 811 S. First S., Artesia, NAI 68210 <u>Phone:</u> (575) 744-9720 <u>District III.</u> 1000 Rin Bransts Road, Astroc, NM 87410 <u>Phone:</u> (505) 314-6172 Fax: (505) 314-6170 <u>District IV.</u> 1220 S. S.: Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico MAY **0 2** 2019 Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 OIL CONSERVATION DIV**DSCANCT II-AFTESIA Constant** one copy to appropriate 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

	WELL LOCATION AND ACREAGE DEDICATION PLAT										
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	rty Code	Property Name J Well Number									
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	UD No.)	Operato.	Name		<u> </u>			Elevation
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				Surfa	ace Le	ocation					
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Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.	L	.,	L			l	
641)										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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			20				



BLM Record Title Owners OXY seeks to pool in Case Nos. 23202 & 23360:

Barbara M. Hart and her heirs and devisees Carol Day and her heirs and devisees Patterson UTI Energy Inc. Judy J. Flick and her heirs and devisees Jack May and his heirs and devisees William J. Finch and his heirs and devisees Glenna V. Anderson and her heirs and devisees Fred Newcomb and his heirs and devisees Grace M. Eads and her heirs and devisees Bonnie Pulliam and her heirs and devisees R.F. Fort and his heirs and devisees
Dimensions Compulsory Pooling Contact Log

11/16/2022 - 11/18/2022

 R.F. Fort: Contacted Randall Fort by telephone and discussed the record title ownership held by his late father, R.F. Fort. Randall Fort gave me detailed information about his father's descendants and provided probate documents that I used to identify parties who would have an interest (Margi Bruns, Tommy Fort, Randall Fort, Robert Mitchell Raindl, Ricky Don Raindl and Debra Primera).

12/6/2022

- Barbara M. Hart: Unable to locate any verifiable information related to this individual and the location of their whereabouts.
- Bonnie Pulliam: Called numbers listed on Nuwber for Bonnie Pulliam but unable to make contact. Used address found online and on SRP for contact purposes.
- Carol Day: Researched Carol Day and determined that she was deceased May 2, 2007. Found additional information that her daughter, Andrea McIlwain, was also deceased March 9, 2018. I found contact information for Andrea McIlwain's widower, Vadon McIlwain, in telephone number and address—could not make telephone contact but used address for contact purposes. Carol Day's son, Barrett Wilson Day, appears to be alive but I was unable to make telephone contact but used address for contact purposes.
- Fred Newcomb: Researched Fred Newcomb and determined that he was deceased March 30, 2012. Found additional information to indicate that he had living children but could only find contact information for one, Valerie Woods. I found online records for Valerie Woods but the numbers associated with her business are no longer active. I used the address on the SRP for contact purposes.
- Glenna V. Anderson: Unable to locate any verifiable information related to this individual and the location of their whereabouts. I used the address on the SRP for contact purposes.
- Grace M. Eads: Researched Grace M. Eads and determined that she was deceased June 30, 2000 but could not locate any next of kin through online research. I used the address on the SRP for contact purposes.
- Jack May: Researched Jack May and determined that he was likely deceased September 30, 2018 but unsure whether this is the same Jack May. Survivors are generic names that did not return any actionable results for notification purposes. I used the address on the SRP for contact purposes.
- Judy Flick: Located contact information indicating that Judy Flick may still reside at the Alamo, CA address shown on the BLM SRP and also located telephone numbers. Left voicemail seeking return call but unsure whether this number belongs to Ms. Flick.
- William Finch: Unable to locate any verifiable information related to this individual and the location of their whereabouts. I used the address on the SRP for contact purposes.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C3 Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360

1/10/2023

- Mailed CAs by certified mail to all record title parties.

1/16/2023 - 1/23/2023

- R.F. Fort:
 - Exchanged a few emails with Randall Fort and corrected the names listed on the CA to correspond to the beneficiaries of the will of R.F. Fort. I then mailed those replacement pages out to Randall Fort, Margi Bruns and Robert Mitchell Raindl.
 - Exchanged a few emails with Brady Raindl and John Burns asking that we update the signature lines to reflect the probate distribution and subsequent property settlement under the will of their mother, Juanell Fort, due to the RT rights being community property between Juanell and R.F. Fort. I updated the signature lines to reflect Debra Kay Primera, Robert Mitchell Raindl and Ricky Don Raindl as the beneficiaries under Juanell's LW&T/settlement agreement.
- Patterson-UTI Energy Corporation: Received email from Ian Chin, General Counsel of Patterson-UTI Management Services, LLC, with a few questions about the CA forms that were sent.

1/20/2023

- Carol Day: Received voicemail from Vadon McIlwain, son-in-law to Carol Day and widower to Andrea McIlwain.

1/24/2023

- Carol Day: Called and left voicemail for Vadon McIlwain seeking return call and assuming it is related to Communitization Agreements and Notice of Compulsory Pooling hearing. Missed a call after leaving office and received voicemail from Vadon McIlwain.
- Patterson-UTI Energy Corporation: Responded to Ian Chin's email and answered questions he had regarding formatting and entity name that we listed on the CA.

1/25/2023

- Carol Day: Spoke to Vadon McIlwain who confirmed mother-in-law and wife are both deceased. The interest held by his wife (presumably half of Carol Day's original interest; other half held by Barrett Wilson Day) was placed into trust for which he is trustee. McIlwain will attempt to locate and provide documentation after I sent him follow up email. I removed Carol Day and replaced with "The McIlwain 2015 Family Trust" and requested corrective pages be sent to address on file.
- Patterson-UTI Energy Corporation: Ian Chin responded indicating that they would likely execute the CAs after he completed his review of their internal files.

1/30/2023

- Fred Newcomb: Spoke to Valerie Woods, daughter of Fred Tyler Newcomb, about goal of getting bare RT owner signatures for the CA. After some discussion, we concluded that her father was not the same Fred Newcomb listed on the SRP page for this lease.
- Fred Newcomb: Carried out additional research and determined that a Fred Theodore Newcomb in Pacific Grove, California once had an address matching the West 96th address on the SRP page and I left a voicemail for a number located online. I also identified Tristan Newcomb as either a son or grandson of Fred T. Newcomb and left a voicemail for a number that may be related and also followed up with an email to a UCSB email account I located.

2/6/2023

- Carol Day: Received email scan of Vadon McIlwain's signature page for CA and am awaiting delivery of the physical signatures.

No further communication or contact has been made with subject record title owners.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

SELF-AFFIRMED STATEMENT OF SETH BRAZELL

1. My name is Seth Brazell and I am employed by OXY USA Inc. ("OXY") as a geologist. I am familiar with the application filed by OXY in this case and have conducted a geologic study of lands in the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

In Case No. 23202, OXY is targeting the Wolfcamp formation. In Case No. 23360,
 OXY is targeting the Bone Spring formation.

4. **OXY Exhibit D-1** is a locator map depicting the general location of OXY's spacing units comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico, as depicted by the red box.

5. **OXY Exhibit D-2** shows subsea structure maps that I prepared for each case. In Case No. 23202, the map depicts the top of the Wolfcamp C interval within the Wolfcamp formation. In Case No. 23360, the maps depict the top of the First, Second, and Third Bone Spring Sand intervals within the Bone Spring formation. The wellbore paths for the initial wells are shown in the spacing units. Existing offsetting producing wells are also depicted. The contour intervals are at 50-foot intervals. The Wolfcamp formation gently dips to the east. The Bone Spring BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360 formation gently dips to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted intervals with horizontal wells in the area of these spacing units.

6. **OXY Exhibit D-2** also shows cross-section lines consisting of wells penetrating the target formations that I used to construct structural cross sections and a stratigraphic cross section from X to X'. I chose the logs from these wells to create the cross sections because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the subject area.

7. **OXY Exhibit D-3** are structural cross-sections using the representative wells depicted in the previous exhibits for the Wolfcamp and Bone Spring formations. The cross sections show the formation tops that I used to construct the structure maps in Exhibit D-2. The target intervals are labeled on the exhibits. The cross-sections demonstrate that the targeted intervals are continuous and consistent in thickness across the spacing units.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing units. Horizontal drilling is the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.

9. In my opinion, the orientation of the wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the targeted intervals underlying the subject area are suitable for development by horizontal wells, and the acreage comprising the spacing units will contribute more-or-less equally to production from the wellbores.

2

11. Approving OXY's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

12. **OXY Exhibits D-1** through **D-3** were either prepared by me or compiled under my direction and supervision.

13. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

la de la compañía de

Seth Brazell

2/23/2023

Date

Released to Imaging: 2/28/2023 3:10:24 PM

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Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D3 Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360







STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 23202 & 23360

AFFIDAVIT

STATE OF NEW MEXICO)
COUNTY OF SANTA FE) ss.)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced application and notice of the hearing on this application was sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of February 23, 2023.

4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on January 17, 2023, and February 14, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

G. Rankin

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360 SUBSCRIBED AND SWORN to before me this 28th day of February, 2023 by Adam G.

Rankin.

Notary Public

My Commission Expires: May 10, 2026

STATE OF NEW MEXICO NOTARY PUBLIC AMY GROSS COMMISSION #1137940 COMMISSION EXPIRES 05/10/2026

Holland & Hart

Adam G. Rankin Partner Phone 505.988-4421 agrankin@hollandhart.com

January 13, 2023

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Oxy USA Inc. for compulsory pooling, Eddy County, New Mexico: <u>Height CC 6 7 Federal Com Well Nos. 34H-36H</u>

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on February 2, 2023, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u> or see the instructions posted at <u>https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@emnrd.nm.gov, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Peter Van Liew at (713) 985-6972 or at Peter_VanLiew@oxy.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR OXY USA INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

p: 505.988.4421 | f: 595.983.6043 www.hollandhart.com

Holland & Hart

Adam G. Rankin Partner Phone 505.988-4421 agrankin@hollandhart.com

February 10, 2023

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Amended Application of Oxy USA Inc. for compulsory pooling, Eddy County, New Mexico: <u>Width CC 6 7 Federal Com Well Nos. 14H-15H</u> <u>Length CC 6 7 Federal Com Well Nos. 24H-26H</u> Height CC 6 7 Federal Com Well No. 312H

Ladies & Gentlemen:

This letter is to advise you that Oxy USA Inc. has filed the enclosed amended application (originally assigned Case No. 23201) with the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 2, 2023, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, please see the instructions posted on the OCD Hearings website at https://www.emnrd.nm.gov/ocd/hearing-info/ or see the instructions posted at https://www.emnrd.nm.gov/ocd/ocd-announcements-and-notifications/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@emnrd.nm.gov, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Peter Van Liew at (713) 985-6972 or at Peter_VanLiew@oxy.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR OXY USA INC.

Location 110 North Guadalupe, Suite 1 Santa Fe, NM 87501-1849 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Contact p: 505.988.4421 | f: 595.983.6043 www.hollandhart.com

Holland & Hart LLP Anchorage Aspen Billings Boise Boulder Cheyenne Denver Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C.

OXY - Dimensions Case No 23202 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
					1	Your item was delivered to the front desk, reception area,
						or mail room at 1:20 pm on January 23, 2023 in HOUSTON,
9414811898765839694707	Patterson UTI Energy Inc.	10713 W Sam Houston Pkwy N Ste 800	Houston	тх	77064-3583	TX 77064.
						Your item has been delivered to an agent for final delivery
9414811898765839694790	The Scott E. Wilson Bypass Trust	4601 Mirador Dr	Austin	ТХ	78735-1554	in AUSTIN, TX 78735 on January 17, 2023 at 4:08 pm.
						Your item was picked up at the post office at 2:37 pm on
9414811898765839694783	Jack May	PO Box 3000	Tulsa	ОК	74101	February 9, 2023 in SANTA FE, NM 87501.
						Your item was picked up at the post office at 2:37 pm on
9414811898765839694738	William J. Finch	PO Box 3000	Tulsa	ОК	74101	February 9, 2023 in SANTA FE, NM 87501.
						Your item has been delivered to an agent for final delivery
9414811898765839694776	Carol Day	1007 Sylvan Meadows Dr	Modesto	CA	95356-2002	in MODESTO, CA 95356 on January 18, 2023 at 7:16 pm.
0444044000705020004042	Canal David (a Damatt Millage Davi		N d = sl = st =	C A	05257 0650	Your item was delivered to an individual at the address at
9414811898765839694912	Carol Day c/o Barrett Wilson Day	4617 Via Fiori	Modesto	CA	92321-0658	2:19 pm on January 19, 2023 in MODESTO, CA 95357.
0/1/0110007650000000	Carol Day c/o Vadon Lawrence Mcllwain	12057 Eagle Peak Dr	Waterford	СА	05296 0149	Your item was picked up at the post office at 2:09 pm on January 19, 2023 in WATERFORD, CA 95386.
9414811898765839694950		12057 Eagle Peak Dr	wateriord	CA	95380-9148	Your item was delivered to an individual at the address at
						1:38 pm on January 18, 2023 in SANTA BARBARA, CA
9414811898765839694967	Barbara M. Hart	2730 Miradero Dr	Santa Barbara	СА	93105-3022	
9414811898703859094907				CA	93103-3022	Your package will arrive later than expected, but is still on
9414811898765839694929	Fred Newcomb	5452 W 96th St	Los Angeles	CA	90045	its way. It is currently in transit to the next facility.
5414011050705055054525			Los Angeles		50045	Your item was delivered to the front desk, reception area,
						or mail room at 10:30 am on January 17, 2023 in
9414811898765839694905	Fred Newcomb c/o Valerie Newcomb Woods	20058 Ventura Blvd Unit 142	Woodland Hills	CA	91364-2637	WOODLAND HILLS, CA 91364.
						Your item was refused by the addressee at 10:28 am on
						February 2, 2023 in SANTA FE, NM 87501 and is being
9414811898765839694998	Grace M. Eads	4367 Deerpark Ct	Westlake Village	CA	91361-4512	returned to the sender.
						Your item was picked up at the post office at 2:37 pm on
9414811898765839694943	Judy J. Flick	36 Bryan Court	Danville	CA	94526	February 9, 2023 in SANTA FE, NM 87501.
						Your item was picked up at the post office at 12:07 pm on
9414811898765839694936	Bonnie Pulliam	1712 Frank Marion Ln	Durham	CA	95938-9788	January 19, 2023 in DURHAM, CA 95938.
						Your package will arrive later than expected, but is still on
9414811898765839694974	Glenna V. Anderson	2329 E Live Oak Dr	Los Angeles	CA	90068-2525	its way. It is currently in transit to the next facility.
						Your item was delivered to an individual at the address at
9414811898765839694615	R.F. Fort c/o Tommy Fort	4716 Bowie Dr	Midland	ТХ	79703-5302	4:05 pm on January 17, 2023 in MIDLAND, TX 79703.
						Your item was picked up at the post office at 1:53 pm on
9414811898765839694653	R.F. Fort c/o Margi Fort Burns	5727 Road 222	Pine Bluffs	WY	82082-9734	January 20, 2023 in PINE BLUFFS, WY 82082.
						Your item was delivered to an individual at the address at
044404400070500004000			A 11		07444 4242	11:46 am on January 17, 2023 in ALBUQUERQUE, NM
9414811898765839694660	R.F. Fort c/o Rfort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	
041401100070500004646	P.F. Fort old Pohort Mitchell Poind		Tabaka	TV	70272 0052	Your item was picked up at the post office at 9:56 am on
9414811898765839694646	R.F. Fort c/o Robert Mitchell Raindl	PO Box 853	Tahoka	ТХ	19313-0853	January 17, 2023 in TAHOKA, TX 79373.
0/1/81180876502060/60/	R E Fort c/o Brady Lypp Paindl	PO Box 65043	Lubbock	тх	70/6/ 50/2	Your item was picked up at the post office at 5:45 pm on January 26, 2023 in LUBBOCK, TX 79464.
J+14011030/03033034084	R.F. Fort c/o Brady Lynn Raindl		LUDDUCK	17	1 3404-3043	Your package will arrive later than expected, but is still on
9414811898765830604630	R.F. Fort c/o Brandi Raindl Burns	2005 Gulf Ave	Midland	тх	79705-8620	its way. It is currently in transit to the next facility.
J-1401103070303034033			Ivitulatiu		19109-0020	Your package will arrive later than expected, but is still on
9414811898765839694677	R.F. Fort c/o Brent M. Raindl	3315 Lancelot Dr	Dallas	тх	75229-5019	its way. It is currently in transit to the next facility.
			Lands	110	. 5225 5015	

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OXY - Dimensions Case Nos 23201-23202 Postal Delivery Report

						Your item was picked up at the post office at 1:20 pm on
9414811898765839694158	R.F. Fort c/o Debbie Primera	PO Box 143277	Irving	ТΧ	75014-3277	January 24, 2023 in IRVING, TX 75014.
						Your item was picked up at the post office at 1:59 pm on
9414811898765839694165	R.F. Fort c/o Ricky Raindl	PO Box 142454	Irving	ТΧ	75014-2454	January 18, 2023 in IRVING, TX 75014.

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OXY - Dimensions BS Case No 23360 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
					r.	Your item was delivered to an individual at the address at 1:08 pm on February 16,
9414811898765838253813	Patterson UTI Energy Inc.	10713 W Sam Houston Pkwy N Ste 800	Houston	тх	77064-3583	2023 in HOUSTON, TX 77064.
5 11 10110507 05000200010						Your item has been delivered to an agent for final delivery in AUSTIN, TX 78735 on
9414811898765838253851	The Scott E. Wilson Bypass Trust	4601 Mirador Dr	Austin	тх	78735-1554	February 14, 2023 at 3:08 pm.
5 11 10110507 00000100001					10100 1001	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION
						CENTER on February 22, 2023 at 8:31 am. The item is currently in transit to the
9414811898765838253820	lack May	PO Box 3000	Tulsa	ок	7/101	destination.
5414011050705050255020	Jack Way		10150		74101	Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION
						CENTER on February 22, 2023 at 8:31 am. The item is currently in transit to the
9414811898765838253806	William L Finch	PO Box 3000	Tulsa	ок	7/101	destination.
5414011050705050255000			Tuisu		74101	Your package will arrive later than expected, but is still on its way. It is currently in
9414811898765838253844	Carol Day	1007 Sylvan Meadows Dr	Modesto	CA	95356-2002	transit to the next facility.
9414811898703838233844			Widdesto	CA	95550-2002	Your item was delivered to an individual at the address at 1:23 pm on February 15.
0/1/011000765020252002	Carol Day c/o Barrett Wilson Day	4617 Via Fiori	Modesto	СА	05257-0658	2023 in MODESTO, CA 95357.
9414811898703838233882			Widdesto	CA	33337-0038	Your item was delivered to an individual at the address at 10:36 am on February
0414011000765020252027	Carol Day c/o Vadon Lawrence McIlwain	12057 Eagle Peak Dr	Waterford	CA	05296 0149	14, 2023 in WATERFORD, CA 95386.
9414811898703838233837		12037 Eagle Feak Di	Waterioru	CA	95560-9146	Your item arrived at the SANTA FE, NM 87501 post office at 9:56 am on February
9414811898765838253875	Darbara M. Hart	2730 Miradero Dr	Santa Barbara	СА	02105 2022	22, 2023 and is ready for pickup.
9414811898705838253875			Sdilld DdiDdid	CA	93105-3022	We were unable to deliver your package at 5:07 pm on February 13, 2023 in LOS
						ANGELES, CA 90045 because the business was closed. We will redeliver on the
0444044000765020252752	Fred Neuropeth			~	00045	
9414811898765838253752	Fred Newcomb	5452 W 96th St	Los Angeles	CA	90045	next business day. No action needed.
0444044000765000050760					04064 0607	Your item was delivered to the front desk, reception area, or mail room at 9:53 am
9414811898765838253769	Fred Newcomb c/o Valerie Newcomb Woods	20058 Ventura Blvd Unit 142	Woodland Hills	CA	91364-2637	on February 13, 2023 in WOODLAND HILLS, CA 91364.
						This is a reminder to arrange for redelivery of your item or your item will be
9414811898765838253721	Grace M. Eads	4367 Deerpark Ct	Westlake Village	CA	91361-4512	returned to sender.
						The delivery status of your item has not been updated as of February 22, 2023,
9414811898765838253707	Judy J. Flick	36 Bryan Court	Danville	CA	94526	12:10 am. We apologize that it may arrive later than expected.
						Your item was picked up at the post office at 12:01 pm on February 17, 2023 in
9414811898765838253790	Bonnie Pulliam	1712 Frank Marion Ln	Durham	CA	95938-9788	DURHAM, CA 95938.
						This is a reminder to arrange for redelivery of your item or your item will be
9414811898765838253745	Glenna V. Anderson	2329 E Live Oak Dr	Los Angeles	CA	90068-2525	returned to sender.
				L		Your item has been delivered to an agent for final delivery in MIDLAND, TX 79703
9414811898765838253738	R.F. Fort c/o Tommy Fort	4716 Bowie Dr	Midland	ТΧ	79703-5302	on February 14, 2023 at 4:28 pm.
						This is a reminder to arrange for redelivery of your item or your item will be
9414811898765838253912	R.F. Fort c/o Margi Fort Burns	5727 Road 222	Pine Bluffs	WY	82082-9734	returned to sender.
						Your item was delivered to an individual at the address at 10:16 am on February
9414811898765838253950	R.F. Fort c/o Rfort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	13, 2023 in ALBUQUERQUE, NM 87111.
						Your item was picked up at the post office at 10:36 am on February 13, 2023 in
9414811898765838253967	R.F. Fort c/o Robert Mitchell Raindl	PO Box 853	Tahoka	ТΧ	79373-0853	ТАНОКА, ТХ 79373.
						Your item was picked up at the post office at 2:01 pm on February 16, 2023 in
9414811898765838253905	R.F. Fort c/o Brady Lynn Raindl	PO Box 65043	Lubbock	ТΧ	79464-5043	LUBBOCK, TX 79464.
						Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705
9414811898765838253998	R.F. Fort c/o Brandi Raindl Burns	2005 Gulf Ave	Midland	ΤХ	79705-8620	on February 14, 2023 at 12:23 pm.
						This is a reminder to arrange for redelivery of your item or your item will be
9414811898765838253981	R.F. Fort c/o Brent M. Raindl	3315 Lancelot Dr	Dallas	ТΧ		returned to sender.
9414811898765838253936	R.F. Fort c/o Debbie Primera	PO Box 143277	Irving	ТΧ		Your item was delivered at 12:17 pm on February 21, 2023 in IRVING, TX 75014.
9414811898765838253974	R.F. Fort c/o Ricky Raindl	PO Box 142454	Irving	TX	75014-2454	Your item was delivered at 12:14 pm on February 21, 2023 in IRVING, TX 75014.

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005555480 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/17/2023

Legal Clerk

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Subscribed and sworn before me this January 17,

2023:

State of WI, County of Brown NOTARY PUBLIC

774

My commission expires

Ad # 0005555480 PO #: Case No. 23202 # of Affidavits: 1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: OXY USA INC. Hearing Date: March 2, 2023 Case Nos. 23202 & 23360

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Re-sources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearhereby gives notice that the Division will hold public hear-ings before a hearing examiner on the following case. Dur-ing the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be con-ducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, February 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the in-structions posted below. The docket may be viewed at https -//www.emprd.public. ://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdima ge.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Mar-lene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than January 22, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m334a9 63c67adc50993a4f8b1f3e03b53 Webinar number: : 2481 748 1966 Panelist password: G3xRc2Bq6Jp (43972227 from phones

and video systems)

Join by video system: 24817481966@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar num-

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2481 748 1966

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, in-cluding: Patterson UTI Energy Inc.; The Scott E. Wilson By-pass Trust; Jack May, his heirs and devisees; William J. Finch, his heirs and devisees; Carol Day, her heirs and devi-sees; Barbara M. Hart, her heirs and devisees; Fred Newcomb, his heirs and devisees; Grace M. Eads, her heirs and devisees; Judy J. Flick, her heirs and devisees; Bonnie Pulliam, her heirs and devisees; Glenna V. Anderson, her heirs and devisees; and R.F. Fort , his or her heirs and devi-SAAS

Case No. 23202: Application of Oxy USA Inc. for Compul-sory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit com-prised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:

Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the

45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit C) of Section 7; •Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit C) of Section 7; and •Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45563), which has been drilled from a curface location in the SW/4 SE/4 (Unit C) of Section 7; and

45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7.

the SE/4 SE/4 (Unit P) of Section 7. The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005591541 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/14/2023

- Co-C

Legal Clerk

Subscribed and sworn before me this February 14,

2023:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005591541 PO #: 5591541 # of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPART-MENT **OIL CONSERVATION DIVISION** SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Re-sources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearhereby gives house that the Division will hold public hear-ings before a hearing examiner on the following case. The hearing will be conducted remotely on Thursday, March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@e mmrd.nm.gov. Documents filed in the case may be viewed at https://unexpedience.com/org/info/ https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hear-ing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd. nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than February 22, 2023.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m0516c b02e24e73cc7cbc368389f56cb5

Webinar number: : 24948591976 Panelist password: : 63axMJymRM4 (63296596 from phones and video systems)

Join by video system: 24948591976@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 24948591976

> STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

and devisees; Judy J. Flick, her heirs and devisees; Bonnie Pulliam, her heirs and devisees; Glenna V. Anderson, her heirs and devisees; and R.F. Fort, his or her heirs and devisees.

Case No. 23360: Amended Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Appli-cant in the above-styled cause seeks an order pooling all un-committed interests in the Bone Spring formation underly-ing a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County, New Mexico. This application replaces the applica-tion in Case No. 23201. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the follow-ing wells which have been drilled thereon: Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a common sur-face location in the NE/4 NE/4 (Unit A) of Section 7; Width CC 6 7 Federal Com Well No. 15H (API No.

face location in the NE/4 (Viit A) of Section 6 to bottom hole locations in the SW/4 SE/4 (Unit A) of Section 7;
Width CC 6 7 Federal Com Well No. 15H (API No. 30-015-45576), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit A) of Section 7;
Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit C) of Section 7;
Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 7;
Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit P) of Section 7;
Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit P) of Section 7;
Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; and
Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NE/4 (Unit C) of Section 7; and
Height CC 6 7 Federal Com Well No. 312H (API No. 30-015-45572), which has been drilled from a surface location in the NE/4 NE/4 (Unit C) of Section 7; and

The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico. #5591541, Current Argus, February 14, 2023