

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23388

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-4	Sample Well Proposal Letter & AFE
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23388	APPLICANT'S RESPONSE
Date	March 2, 2023
Applicant	Permian Resources Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165
Applicant's Counsel:	Hinkle Shanor LLP
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Wallaby
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Old Millman Ranch Pool (Code 48035)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	322.67 acres
Building Blocks:	quarter-quarter
Orientation:	West/East
Description: TRS/County	Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Wallaby 7 Fed Com 122H (API # ---) SHL: 2012' FNL & 409' FWL (Lot 2), Section 7, T20S, R28E BHL: 2315' FNL & 10' FEL (Unit H), Section 8, T20S, R28E Completion Target: Bone Spring (Approx. 7,135' TVD)
Well #2	Wallaby 7 Fed Com 132H (API # ---) SHL: 2013' FNL & 469' FWL (Lot 2), Section 7, T20S, R28E BHL: 2315' FNL & 10' FEL (Unit H), Section 8, T20S, R28E Completion Target: Bone Spring (Approx. 8,309' TVD)

Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-8
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-2
Well Bore Location Map	Exhibit B-3

Structure Contour Map, Subsea Depth	Exhibit B-4, Exhibit B-5	<i>Received by OCD: 2/28/2023 9:17:08 AM</i>	<i>Page 5 of 60</i>
Cross Section Location Map (including wells)	Exhibit B-6		
Cross Section (including Landing Zone)	Exhibit B-7		
Additional Information			
Special Provisions/Stipulations	N/A		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.			
Printed Name (Attorney or Party Representative):	Dana S. Hardy		
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy		
Date:			2/28/2023

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23388

**SELF-AFFIRMED STATEMENT
OF MARK HAJDIK**

1. I am a Senior Landman at Permian Resources Operating, LLC (“Permian Resources”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources’ application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.

4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S2/ N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Wallaby 7 Fed Com 122H** and **Wallaby 7 Fed Com 132H** wells (“Wells”), which will be completed in the Old Millman Ranch Pool (Code 48035). The Wells will be horizontally drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8.

6. The completed intervals of the Wells will be orthodox.

**Permian Resources Operating, LLC
Case No. 23388
Exhibit A**

7. **Exhibit A-2** contains the C-102s for the Wells.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow. All of the parties are locatable in that Permian Resources believes it located valid addresses for them.

9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, as well as internet searches using the IDIcore subscription service, to locate the interest owners it seeks to pool.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

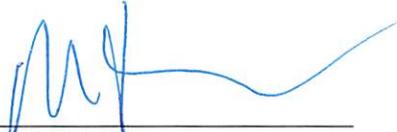
11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Permian Resources requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.



Mark Hajdik

2/27/23
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23388

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Bone Spring Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S2/ N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). In support of its application, Applicant states the following.

1. Applicant (OGRID No. 372165) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Wallaby 7 Fed Com 122H** and **Wallaby 7 Fed Com 132H** wells (“Wells”) to be horizontally drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8.
3. The completed intervals of the Wells will be orthodox.
4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**Permian Resources Operating, LLC
Case No. 23388
Exhibit A-1**

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on March 2, 2023, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

Counsel for Permian Resources Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S2/ N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the **Wallaby 7 Fed Com 122H** and **Wallaby 7 Fed Com 132H** wells (“Wells”), which will be drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 48035		3 Pool Name Old Millman Ranch Pool	
4 Property Code		5 Property Name WALLABY 7 FED COM			6 Well Number 122H
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC			9 Elevation 3329.71'

10 Surface Location

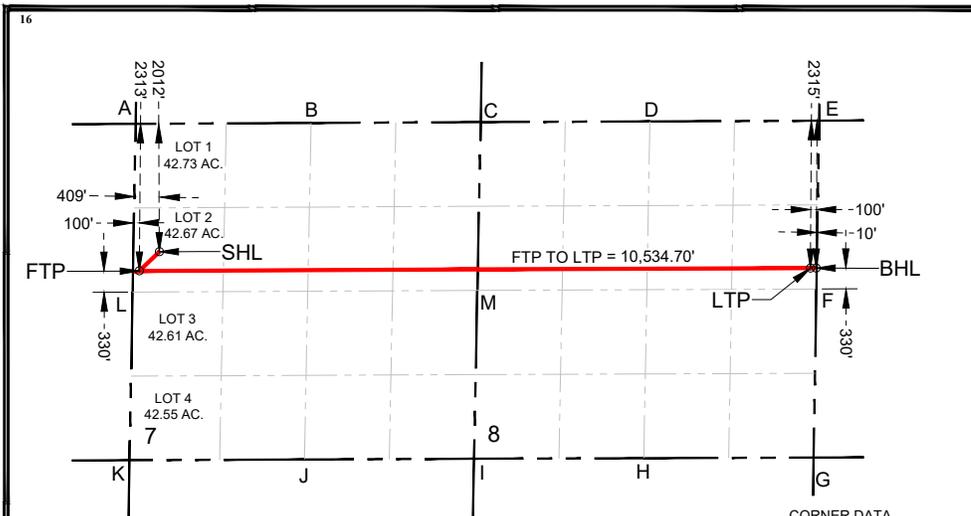
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	20-S	28-E		2012'	NORTH	409'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	20-S	28-E		2315'	NORTH	10'	EAST	EDDY

12 Dedicated Acres 322.67	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=574828.68 LAT.= 32.58974486° N
Y=578297.01 LONG.= 104.22459134° W
NEW MEXICO EAST - NAD 27
X=533648.55 LAT.= 32.58962802° N
Y=578235.64 LONG.= -104.22408290° W
2012' FNL, 409' FWL - SECTION 7

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=574514.03 LAT.= 32.58891471° N
Y=577994.68 LONG.= 104.22561397° W
NEW MEXICO EAST - NAD 27
X=533333.90 LAT.= 32.58879788° N
Y=577933.32 LONG.= -104.22510552° W
2313' FNL, 100' FWL - SECTION 7

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=585048.63 LAT.= 32.58900886° N
Y=578041.30 LONG.= 104.19140953° W
NEW MEXICO EAST - NAD 27
X=543868.47 LAT.= 32.58889166° N
Y=577979.85 LONG.= -104.19090196° W
2315' FNL, 100' FEL - SECTION 8

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=585138.65 LAT.= 32.58900952° N
Y=578041.66 LONG.= 104.19111726° W
NEW MEXICO EAST - NAD 27
X=543958.49 LAT.= 32.58889232° N
Y=577980.21 LONG.= -104.19060969° W
2315' FNL, 10' FEL - SECTION 8

- CORNER DATA**
NEW MEXICO EAST - NAD 83
A - FOUND IRON PIPE W/ BRASS CAP
N:580307.10' E:574456.69'
B - FOUND IRON PIPE W/ BRASS CAP
N:580320.78' E:577210.36'
C - FOUND IRON PIPE W/ BRASS CAP
N:580334.86' E:579872.32'
D - FOUND IRON PIPE W/ BRASS CAP
N:580345.56' E:582529.47'
E - FOUND IRON PIPE W/ BRASS CAP
N:580356.62' E:585185.65'
F - FOUND IRON PIPE W/ BRASS CAP
N:577711.68' E:585143.38'
G - FOUND IRON PIPE W/ BRASS CAP
N:575063.99' E:585099.23'
H - FOUND IRON PIPE W/ BRASS CAP
N:575054.32' E:582433.73'
I - CALCULATED CORNER
N:575045.19' E:579769.23'
J - FOUND IRON PIPE W/ BRASS CAP
N:575033.74' E:577106.54'
K - FOUND IRON PIPE W/ BRASS CAP
N:575022.22' E:574360.42'
L - FOUND BENT IRON PIPE W/ BRASS CAP
N:577664.17' E:574407.92'
M - FOUND IRON PIPE W/ BRASS CAP
N:577690.22' E:579821.24'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number _____ 2/28/2022

Permian Resources Operating, LLC
Case No. 23388
Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 48035		3 Pool Name Old Millman Ranch Pool	
4 Property Code		5 Property Name WALLABY 7 FED COM			6 Well Number 132H
7 OGRID No. 371449		8 Operator Name PERMIAN RESOURCES OPERATING, LLC			9 Elevation 3329.21'

10 Surface Location

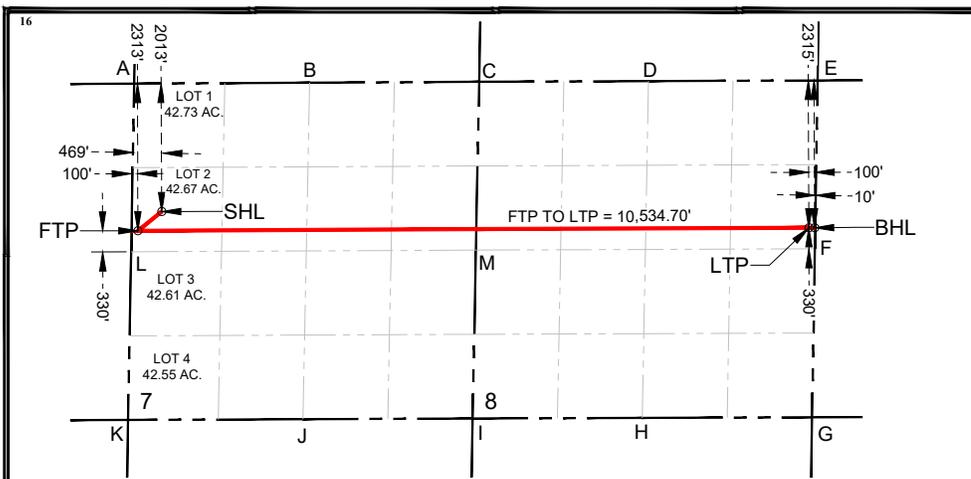
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	7	20-S	28-E		2013'	NORTH	469'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	20-S	28-E		2315'	NORTH	10'	EAST	EDDY

12 Dedicated Acres 322.67	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



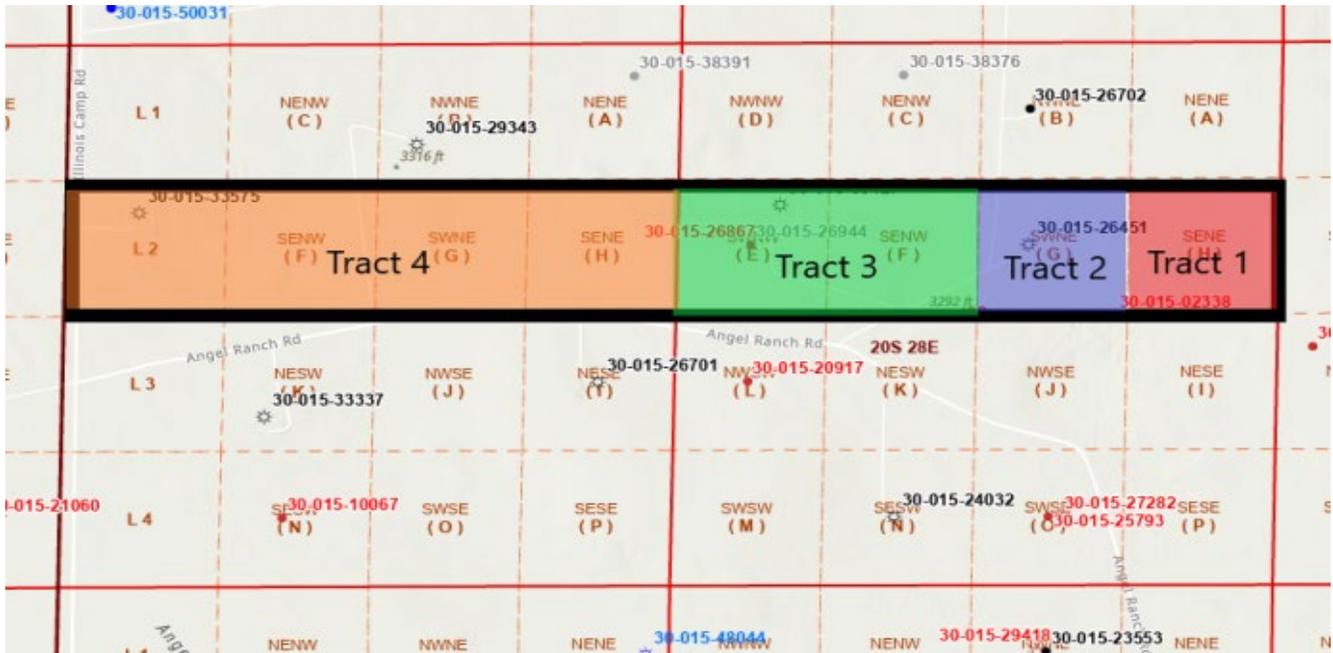
17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Mikah Thomas 03.15.2022
Signature Date
Mikah Thomas
Printed Name
mthomas@colgateenergy.com
E-mail Address

CORNER DATA
NEW MEXICO EAST - NAD 83

SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=574888.67 LAT.= 32.58974168° N Y=578295.92 LONG.= 104.22439656° W NEW MEXICO EAST - NAD 27 X=533708.54 LAT.= 32.58962485° N Y=578234.55 LONG.= -104.22388813° W 2013' FNL, 469' FWL - SECTION 7	FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=574514.08 LAT.= 32.58892207° N Y=577997.36 LONG.= 104.22561380° W NEW MEXICO EAST - NAD 27 X=533333.95 LAT.= 32.58880524° N Y=577936.00 LONG.= -104.22510535° W 2313' FNL, 100' FWL - SECTION 7
LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=585048.71 LAT.= 32.58902188° N Y=578046.03 LONG.= 104.19140927° W NEW MEXICO EAST - NAD 27 X=543868.55 LAT.= 32.58890468° N Y=577984.59 LONG.= -104.19090169° W 2315' FNL, 100' FEL - SECTION 8	BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=585138.73 LAT.= 32.58902258° N Y=578046.41 LONG.= 104.19111699° W NEW MEXICO EAST - NAD 27 X=543958.56 LAT.= 32.58890538° N Y=577984.96 LONG.= -104.19060943° W 2315' FNL, 10' FEL - SECTION 8

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Date of Survey: 2/28/2022
Mark J. Murray
Signature and Seal of Professional Surveyor
12177
Certificate Number: 2/28/2022

Wallaby Bone Spring (S/2N/2) 23388				
WI OWNER	TRACT	NET	WI	FORCE POOL INTEREST
Permian Resources Operating	1, 2, 3, 4	312.64	97.70%	Operator
Quatro Resources, LLC	1, 2, 3	4.75	1.48%	Yes
A & S Operating, Inc.	1, 2, 3	2.61	0.82%	Yes
		320.00		



LESSEE OF RECORD	FORCE POOL
Mewbourne Oil Company	Yes
EOG Resources Inc	Yes

OVERRIDING ROYALTY INTERESTS
A & S Operating Inc.
Colgate Royalties, LP
Roden Participants, Ltd.
Roden Associates, Ltd.
Colgate Production, LLC, a Texas limited liability company
Teckla Oil Co., LLC
J. Stanley Antongiovanni
Gary P. Uhalt and Jane A. Uhalt, Trustees of The Gary P. Uhalt and Jane A. Uhalt 2015 Revocable Trust, dated September 16, 2015
John R. Stevens and Irene F. Stevens Trustees of the Stevens Family Trust
Gabrielle L. Vanherweg
Judith C. Walsh
John F. McKenna and Diana McKenna, Trustees of the John and Dianna McKenna Family Trust dated February 22, 2017
Edward C. McKenna
Maureen Claire McKenna Beccari
Michael P. McKenna

Permian Resources Operating, LLC
 Case No. 23388
 Exhibit A-3

B. Duggan and T. McKenna, Trustees of the
McKenna-Duggan Family Living Trust under
agreement dated February 12, 2013



August 8, 2022

Via Certified Mail

A & S Operating INC
PO Box 702468
Tulsa, OK 74170

RE: Wallaby 7 Fed Com – Well Proposals
Section 7: All, Section 8: All, T20S-R28E, Bone Spring and Wolfcamp Formations
Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC (“Colgate”), hereby proposes the drilling and completion of the following six (6) wells, the Wallaby 7 Fed Com 123H, 124H, 133H, 134H, 202H, & 203H at the following approximate locations within Township 20 South, Range 28 East:

1. Wallaby 7 Fed Com 121H

SHL: At a legal location in Lot 3 of Section 7
BHL: 10’ FEL & 1654’ FSL of Section 8
FTP: 100’ FWL & 1651’ FSL of Section 7
LTP: 100’ FEL & 1654’ FSL of Section 8
TVD: 7,135’
TMD: Approximately 17,420’
Proration Unit: N2N2 of Sections 7 and 8
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Wallaby 7 Fed Com 122H

SHL: At a legal location in Lot 3 of Section 7
BHL: 10’ FEL & 330’ FSL of Section 8
FTP: 100’ FWL & 330’ FSL of Section 7
LTP: 100’ FEL & 330’ FSL of Section 8
TVD: 7,135’
TMD: Approximately 17,420’
Proration Unit: S2N2 of Sections 7 and 8
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701

P: (432) 695-4222 | F: (432) 695-4063

www.ColgateEnergy.com

Permian Resources Operating, LLC
Case No. 23388
Exhibit A-4

Wallaby 7 Fed Com Well Proposal

3. Wallaby 7 Fed Com 131H

SHL: At a legal location in Lot 3 of Section 7
BHL: 10' FEL & 1,654' FSL of Section 8
FTP: 100' FWL & 1,651' FSL of Section 7
LTP: 100' FEL & 1,654' FSL of Section 8
TVD: 8,259'
TMD: Approximately 18,544'
Proration Unit: N2N2 of Sections 7 and 8
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

4. Wallaby 7 Fed Com 132H

SHL: At a legal location in Lot 3 of Section 7
BHL: 10' FEL & 330' FSL of Section 8
FTP: 100' FWL & 330' FSL of Section 7
LTP: 100' FEL & 330' FSL of Section 8
TVD: 8,309'
TMD: Approximately 18,594'
Proration Unit: S2N2 of Sections 7 and 8
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

5. Wallaby 7 Fed Com 201H

SHL: At a legal location in the SE/4 of Section 7
BHL: 10' FEL & 2,318' FSL of Section 8
FTP: 100' FWL & 2,312' FSL of Section 7
LTP: 100' FEL & 2,312' FSL of Section 8
TVD: 8,619'
TMD: Approximately 18,924'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- 100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, a signed copy of the insurance declaration and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mhajdik@colgateenergy.com.

Wallaby 7 Fed Com Well Proposal

Respectfully,

A handwritten signature in blue ink, appearing to read "Mark Hajdik".

Mark Hajdik

Senior Staff Landman

Enclosures

Wallaby 7 Fed Com Well Proposal

Well Elections: <i>(Please indicate your responses in the spaces below)</i>		
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate
Wallaby 7 Fed Com 121H		
Wallaby 7 Fed Com 122H		
Wallaby 7 Fed Com 131H		
Wallaby 7 Fed Com 132H		
Wallaby 7 Fed Com 201H		

Company Name (If Applicable):

By: _____

Printed Name: _____

Date: _____

Wallaby 7 Fed Com Well Proposal

Participate / Rejection Declaration

Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.

- I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC and understand that I will be charged for such participation.
- I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.

Agreed this _____ day of _____, 2022 by:

Company Name (If Applicable):

Signature

Printed Name

Title

Colgate Energy

300 N. Mariefeld St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	8/8/2022	AFE NO.:	
WELL NAME:	Wallaby 7 Fed Com 122H	FIELD:	BONE SPRING
LOCATION:	Section 7, Block T20S-R28E	MD/TVD:	17420' MD / 7135'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	TVD 10,000
Colgate WI:		DRILLING DAYS:	14.7
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6

REMARKS: Drill a horizontal BS well and complete. AFE includes drilling, completions, flowback and Initial AL install cost

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/ Legal/ Regulatory	\$ 42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	205,693	13,000	25,000	243,693
4 Freight/ Transportation	34,270	30,250		64,520
5 Rental - Surface Equipment	70,439	153,700	13,060	237,199
6 Rental - Downhole Equipment	145,281	26,250		171,531
7 Rental - Living Quarters	29,096	43,450		72,546
10 Directional Drilling, Surveys	260,791			260,791
11 Drilling	429,783			429,783
12 Drill Bits	82,680			82,680
13 Fuel & Power	101,959	290,000		391,959
14 Cementing & Float Equip	149,460			149,460
15 Completion Unit, Swab, CTU			24,000	24,000
16 Perforating, Wireline, Slickline	-	282,875	28,000	310,875
17 High Pressure Pump Truck	-	46,000	18,000	64,000
18 Completion Unit, Swab, CTU	-	75,950		75,950
20 Mud Circulation System	61,035			61,035
21 Mud Logging	10,635			10,635
22 Logging/ Formation Evaluation	4,332	6,000		10,332
23 Mud & Chemicals	208,376	285,841		494,217
24 Water	31,270	437,000		468,270
25 Stimulation	-	483,149		483,149
26 Stimulation Flowback & Disp	-	102,125		102,125
28 Mud/ Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision/ Engineering	65,342	102,075	4,800	172,217
32 Drlg & Completion Overhead	5,625	-		5,625
34 Vacuum Truck			2,000	2,000
35 Labor	103,986	50,000	20,000	173,986
54 Proppant		880,000		880,000
95 Insurance	9,249			9,249
97 Contingency	-	14,494	-	14,494
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,190,747	3,366,160	134,860	5,691,767

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 16,846	\$	\$	\$ 16,846
61 Intermediate Casing	122,317			122,317
62 Drilling Liner	-			-
63 Production Casing	434,049			434,049
64 Production Liner	-			-
65 Tubing	-		85,500	85,500
66 Wellhead	46,640		40,200	86,840
67 Packers, Liner Hangers	10,600	-	7,500	18,100
68 Tanks	-			-
69 Production Vessels	-		84,000	84,000
70 Flow Lines	-		94,800	94,800
71 Rod string	-			-
72 Artificial Lift Equipment	-		23,000	23,000
73 Compressor	-		42,500	42,500
74 Installation Costs	-		34,000	34,000
75 Surface Pumps	-		20,000	20,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation	-		26,000	26,000
78 Gas Conditioning/ Dehydration	-			-
79 Interconnecting Facility Piping	-		15,400	15,400
80 Gathering/ Bulk Lines	-			-
81 Valves, Dumps, Controllers	-		40,000	40,000
82 Tank/ Facility Containment	-			-
83 Flare Stack	-			-
84 Electrical/ Grounding	-			-
85 Communications/ SCADA	-		15,000	15,000
86 Instrumentation/ Safety	-			-
TOTAL TANGIBLES >	630,451	0	527,900	1,158,351
TOTAL COSTS >	2,821,198	3,366,160	662,760	6,850,118

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM/PS
Completions Engineer:	BA/ML
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BG	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its noncontingent share of actual costs incurred including local, creation, regulatory, backhaul and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed noncontingently for Operator's well.

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	8/8/2022	AFE NO.:	0
WELL NAME:	Wallaby 7 Fed Com 132H	FIELD:	BONE SPRING
LOCATION:	Section 7, Block T205-R28E	MD/TVD:	18594' MD / 8309' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	20.8
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	19

REMARKS: Drill a horizontal 3rd BS well and complete. AFE includes drilling, completions, flowback and Initial AL install cost

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 42,500	\$ -	\$ -	\$ 42,500
2 Location, Surveys & Damages	207,601	13,000	25,000	245,601
4 Freight / Transportation	34,270	30,250	-	64,520
5 Rental - Surface Equipment	93,261	153,700	13,060	260,021
6 Rental - Downhole Equipment	145,281	26,250	-	171,531
7 Rental - Living Quarters	35,718	43,450	-	79,168
10 Directional Drilling, Surveys	320,308	-	-	320,308
11 Drilling	566,837	-	-	566,837
12 Drill Bits	72,080	-	-	72,080
13 Fuel & Power	142,742	300,000	-	442,742
14 Cementing & Float Equip	149,460	-	-	149,460
15 Completion Unit, Swab, CTU	-	-	24,000	24,000
16 Perforating, Wireline, Slickline	-	292,525	28,000	320,525
17 High Pressure Pump Truck	-	46,000	18,000	64,000
18 Completion Unit, Swab, CTU	-	75,950	-	75,950
20 Mud Circulation System	78,903	-	-	78,903
21 Mud Logging	16,131	-	-	16,131
22 Logging / Formation Evaluation	7,419	6,000	-	13,419
23 Mud & Chemicals	260,800	316,753	-	577,553
24 Water	312,270	487,976	-	519,246
25 Stimulation	-	562,286	-	562,286
26 Stimulation Flowback & Disp	-	102,125	-	102,125
28 Mud / Wastewater Disposal	138,945	44,000	-	182,945
30 Rig Supervision / Engineering	92,293	102,075	4,800	199,168
32 Drig & Completion Overhead	7,875	-	-	7,875
34 Vacuum Truck	-	-	2,000	2,000
35 Labor	103,986	50,000	20,000	173,986
54 Proppant	-	1,029,600	-	1,029,600
95 Insurance	10,094	-	-	10,094
97 Contingency	-	16,869	-	16,869
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,557,775	3,698,808	134,860	6,391,443

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 16,846	\$ -	\$ -	\$ 16,846
61 Intermediate Casing	122,317	-	-	122,317
62 Drilling Liner	-	-	-	-
63 Production Casing	473,298	-	-	473,298
64 Production Liner	-	-	-	-
65 Tubing	-	-	85,500	85,500
66 Wellhead	46,640	-	40,200	86,840
67 Packers, Liner Hangers	10,600	-	7,500	18,100
68 Tanks	-	-	-	-
69 Production Vessels	-	-	84,000	84,000
70 Flow Lines	-	-	94,800	94,800
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	23,000	23,000
73 Compressor	-	-	42,500	42,500
74 Installation Costs	-	-	34,000	34,000
75 Surface Pumps	-	-	20,000	20,000
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	26,000	26,000
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	15,400	15,400
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	40,000	40,000
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	-	-
85 Communications / SCADA	-	-	15,000	15,000
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	669,700	0	527,900	1,197,600
TOTAL COSTS >	3,227,475	3,698,808	662,760	7,589,043

\$ \$ \$

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM/PS
 Completions Engineer: BA/ML
 Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO _____ Co-CEO _____ VP - Operations _____
 WH _____ JW _____ CRM _____
 VP - Land & Legal _____ VP - Geosciences _____
 BG _____ SO _____

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
 Signed by: _____ Date: _____
 Title: _____ Approval: Yes No (mark one)

The costs on this AFE are estimates only and may not be construed as collings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Wallaby Communication Timeline

August 8, 2022 – Initial proposals sent for the Wallaby Wells

August 2022-Present 2023 – Exchanged a number of emails with the principals of the two entities. Answered their basic questions and they have expressed an interest in receiving an offer, but have debated whether they want to participate or sell all or a portion of their interest. The two WI parties have not determined if they want to fully divest or participate.

**Permian Resources Operating, LLC
Case No. 23388
Exhibit A-5**

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES CORP
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NO. 23388

**SELF-AFFIRMED STATEMENT
OF CHRISTOPHER CANTIN**

1. I am a geologist at Permian Resources Corp (“PR”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division (“Division”). I have a Masters degree from The University of Texas Permian Basin and have worked in the petroleum industry for approximately 10 years. A copy of my resume is attached as **Exhibit B-1**

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-2** is a regional locator map that identifies the Wallaby project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. **Exhibit B-3** is a cross section location map for the proposed horizontal spacing unit (“Unit”) within the Bone Spring formation. The approximate wellbore path for the proposed Wallaby 7 Fed Com 122H, and Wallaby 7 Fed Com 132H wells (“Wells”) are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A’ with the cross-section well names and a black line in proximity to the proposed wells.

5. **Exhibit B-4** is a Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Wallaby 7 Fed Com 122H proposed Well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-5** is a Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Wallaby 7 Fed Com 132H proposed Well with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-6** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the Bone Spring Wells. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Wells are the Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed Wells is indicated by dashed lines to be drilled from west to east across the units.

8. **Exhibit B-7** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-6**. It contains gamma ray, resistivity, and porosity logs. The cross

section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

9. **Exhibit B-8** is a gun barrel diagram that shows the Wallaby 7 Fed Com 122H and Wallaby 7 Fed Com 132H wells in the Bone Spring formation.

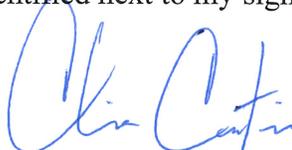
10. In my opinion, a laydown orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

12. In my opinion, the granting of PR's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 13 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



Christopher Cantin

02/24/2023
Date

Christopher Cantin

Exhibit B-1

PROFFESIONAL SUMMARY

Accomplished Petroleum Geologist with 10+ years of industry experience. Adept in operations, development, and exploration of oil and gas assets with a focus in the Delaware Basin.

EDUCATION

University of Texas of the Permian Basin, Odessa, TX.

MS, Petroleum Geology
Degree Completed: December 2015
GPA: 3.86

Angelo State University, San Angelo, TX.

Major in Geology (Completed 60+ hours)
Dates attended: (August 2008-May 2010)

Midwestern State University, Wichita Falls, TX.

BS, Geology
Degree Completed: June 2013
GPA (Geological): 3.4

EXPERIENCE

Colgate Energy/ Permian Resources Midland, TX**Position:** Geologist (April 2016 – Present)

- Current Project Geologist over Lea and Eddy County assets in the Northern Delaware Basin responsible for all geological technical work-ups, pre-spud meetings, and completions reviews.
- Presents asset level reviews to Executive Team each quarter for my designated areas of responsibility.
- Supports regulatory team for geological assignments during the pooling and permitting process.
- Implemented four \$1MM+ pilot hole programs that helped the company by delineating primary and upside target zones.
- Responsible for planning, coordinating, and monitoring all geological related operations.
- Directed geosteering operations on 2-5 continuous riglines.
- Planned and developed 100+ wells between the Southern Delaware Basin in Texas and the Northern Delaware Basin in Eddy and Lea County.

True Oil Company Midland, TX**Position:** Geo-Analyst / Staff Geologist (April 2014-March 2016)

- Promoted to Staff Geologist from my starting position of Geo-analyst
- Supported operations with drilling prognoses for a multi-well drilling program in the Midland Basin.
- Identified hydrocarbon pay in the Midland Basin's Clearfork down to the Atoka's Bend formation to aid in identifying perforation placement.
- Part of evaluation team that analyzed 50+ projects ranging from \$100 MM – \$1.2 B in 9 different basins across the lower 48.
- Prepared geological reviews for quarterly investor presentation.
- Built and Managed 8 Petra databases.
- Troubleshoot, updated, and repaired mapping software (Petra).

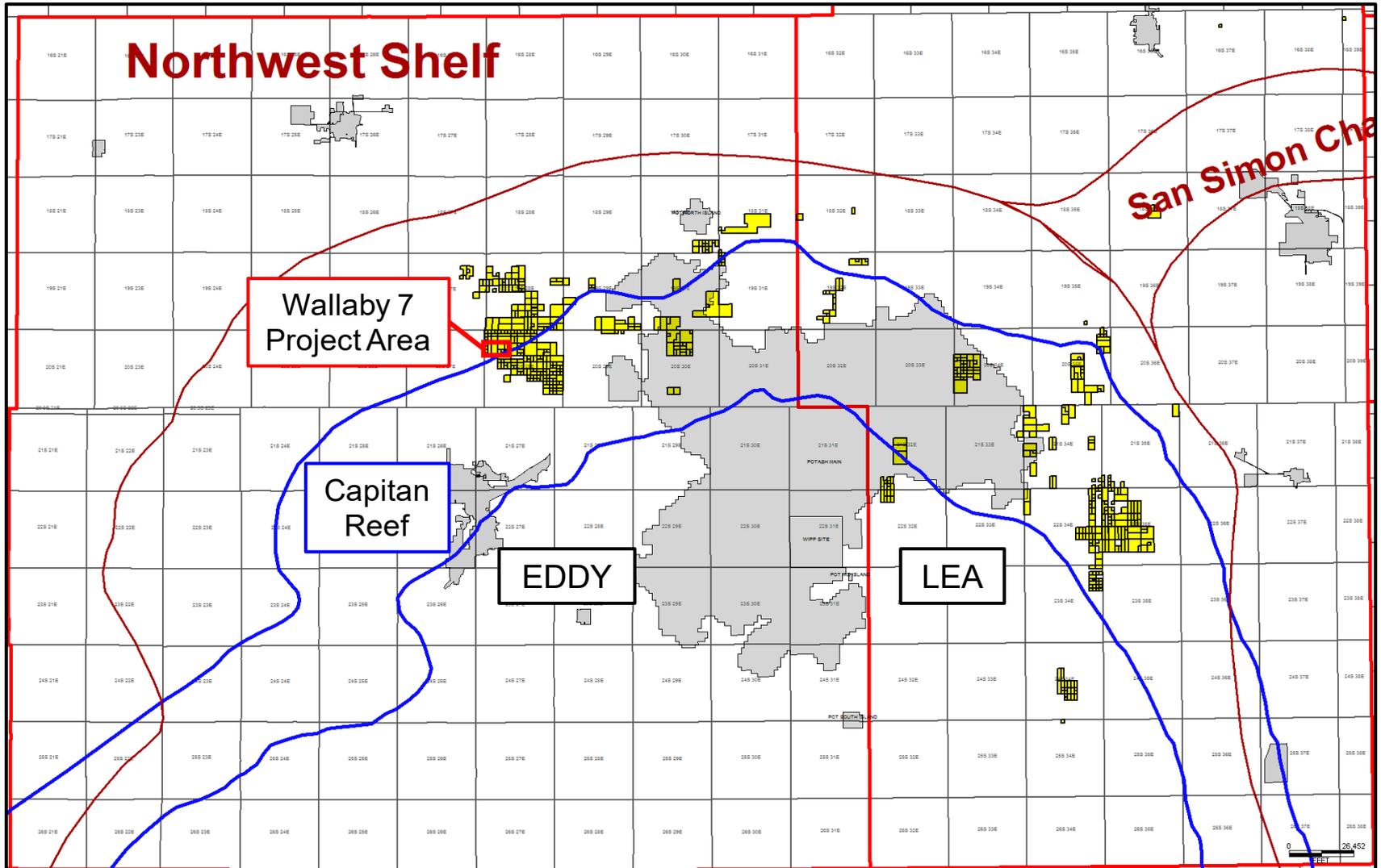
S.B. Street Operating Graham, TX**Position:** Geo-tech (July 2012-August 2013)

- Labeled and organize digital well log files for geologists.
- Analyzed DST data.
- Worked extensively with PI/Dwight's PLUS.
- Constructed isopach and subsea contour maps.
- Generated production maps.
- Interpreted well logs.
- Mapped wells that met company criteria onto county production maps.
- Created structural, stratigraphic, and regional cross sections.
 - Formations include: Palo Pinto Lime, Strawn Sands, Caddo Lime, Ellenberger

Permian Resources Corp
Case No. 23388
Exhibit B-1



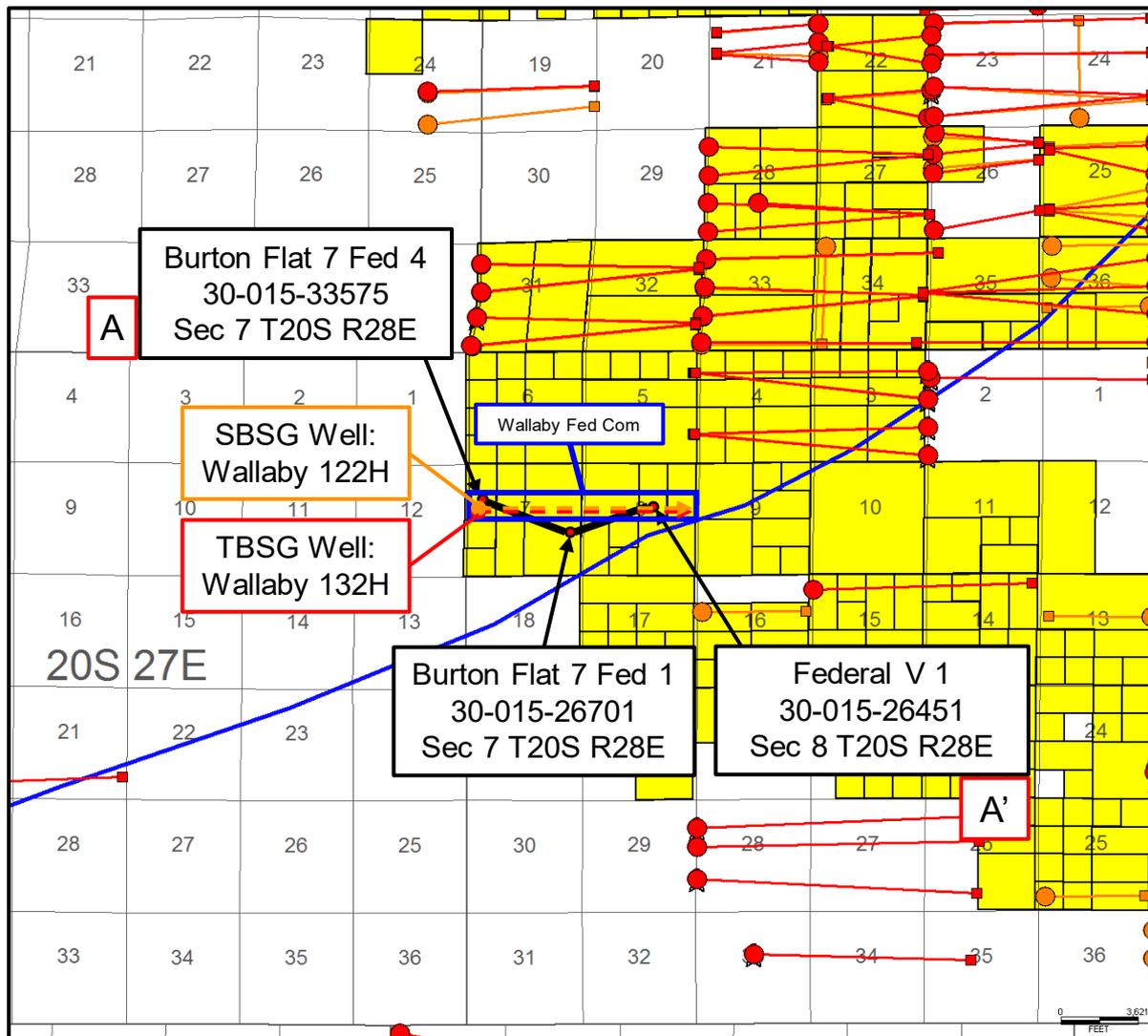
Regional Locator Map Wallaby 7 Fed Com





Cross-Section Locator Map

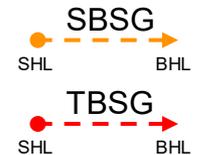
Wallaby 7 Fed Com 122H, 132H



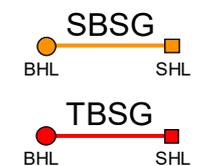
Permian Resources



Proposed Wells



Producing Wells

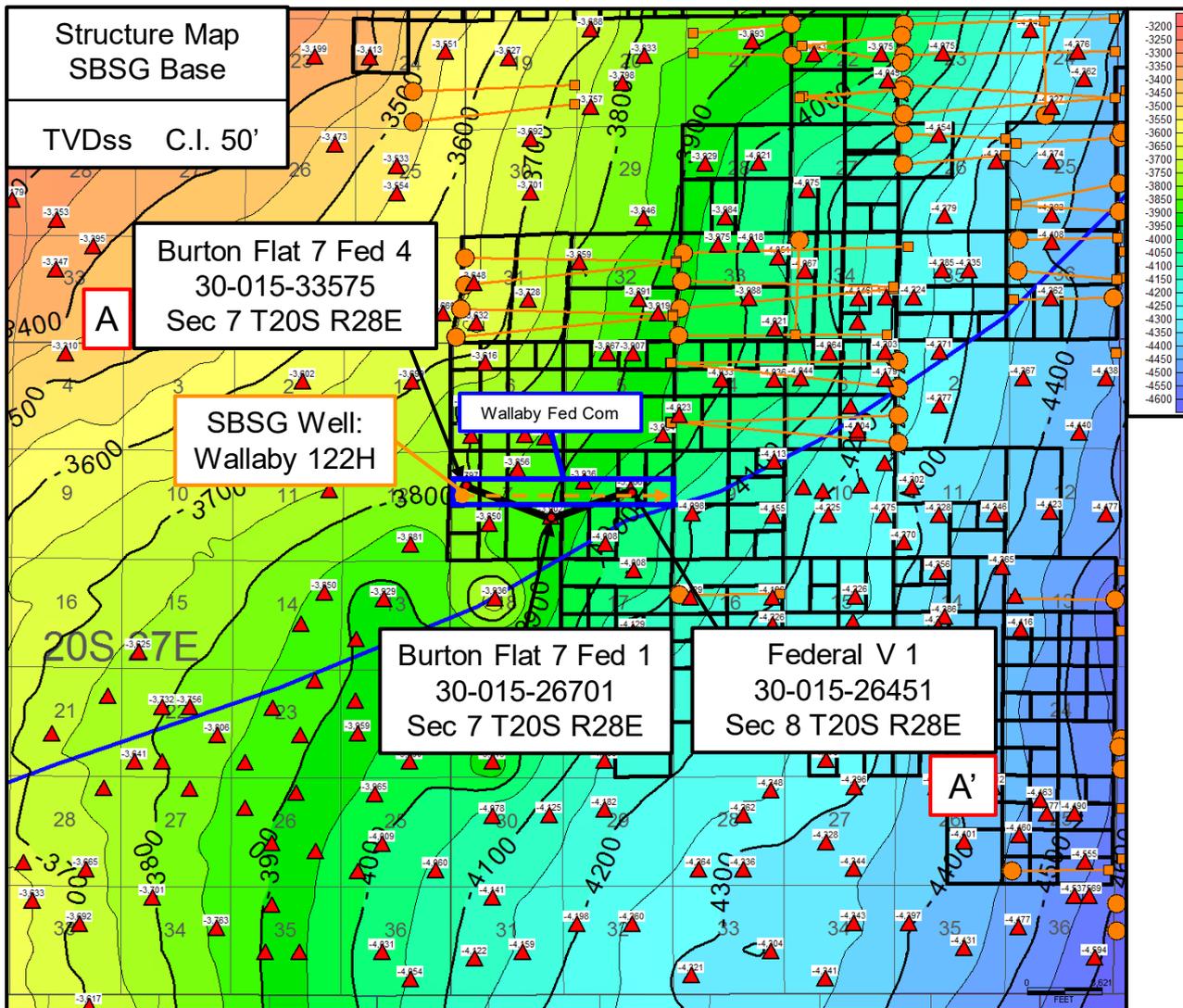




Second Bone Spring – Structure Map

Wallaby 7 Fed Com 122H

Case No. 23388
Exhibit B-4



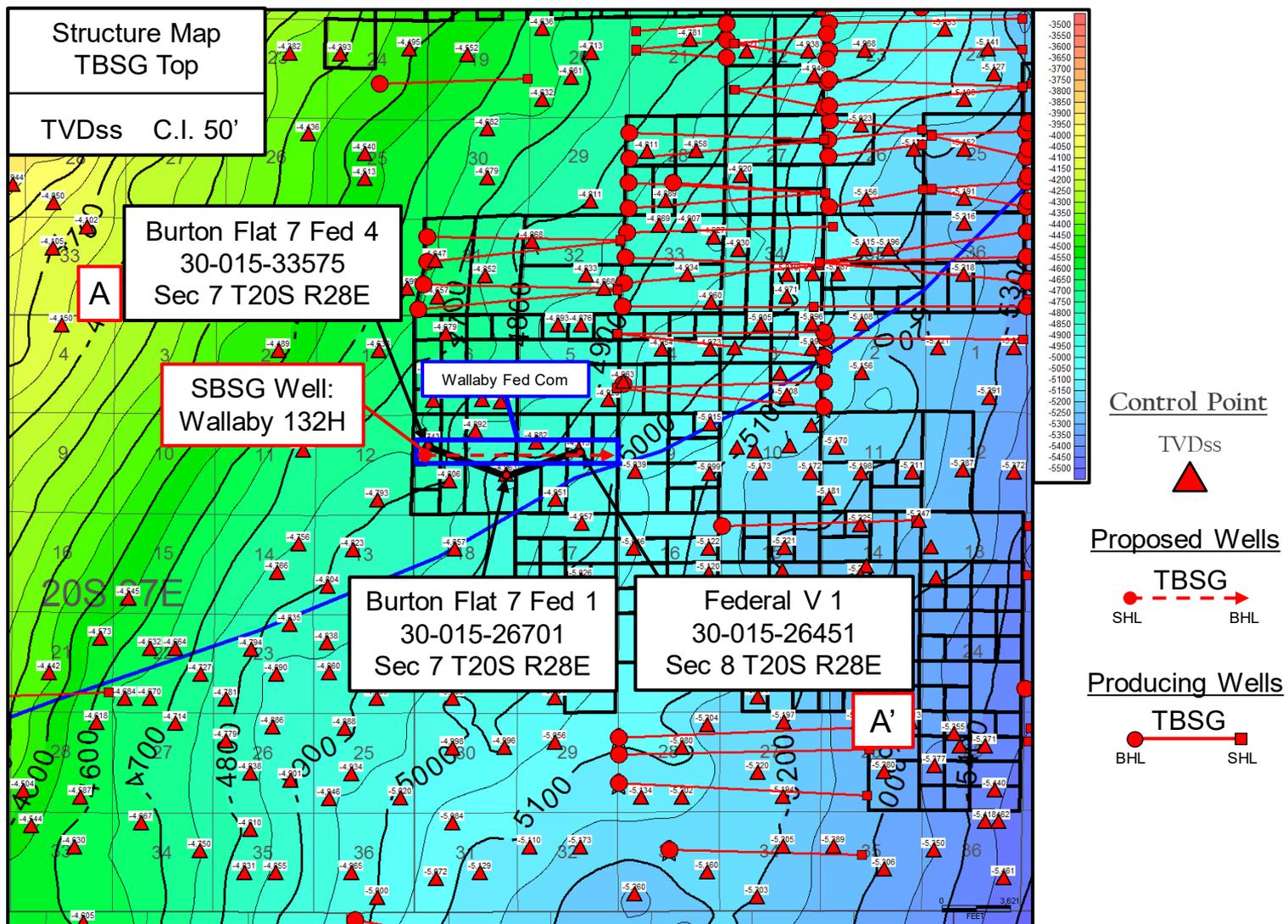
Permian Resources





Third Bone Spring – Structure Map

Wallaby 7 Fed Com 132H



Permian Resources



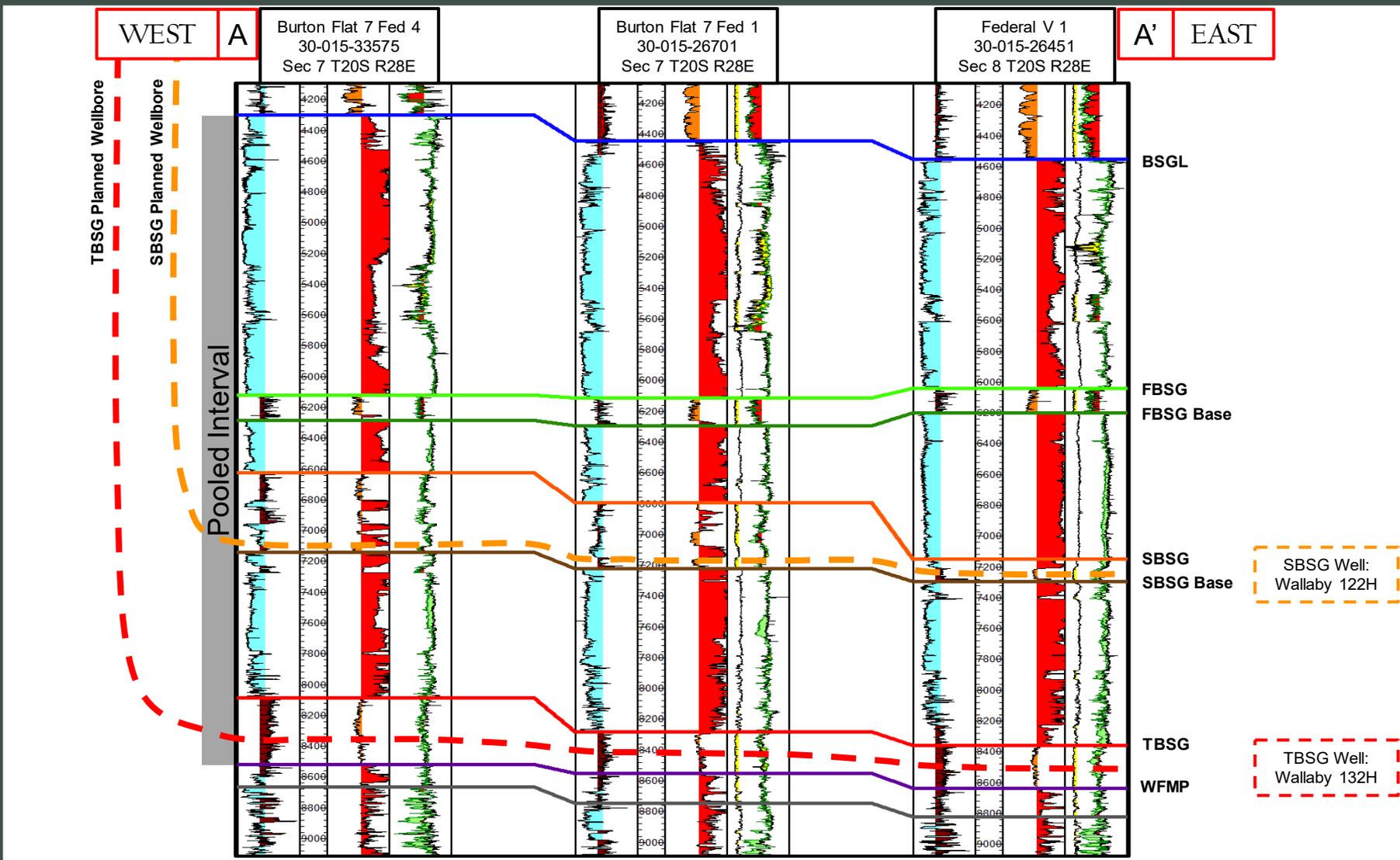


Structural Cross-Section A-A'

Wallaby 7 Fed Com 122H, 132H

Case No. 23388

Exhibit B-6

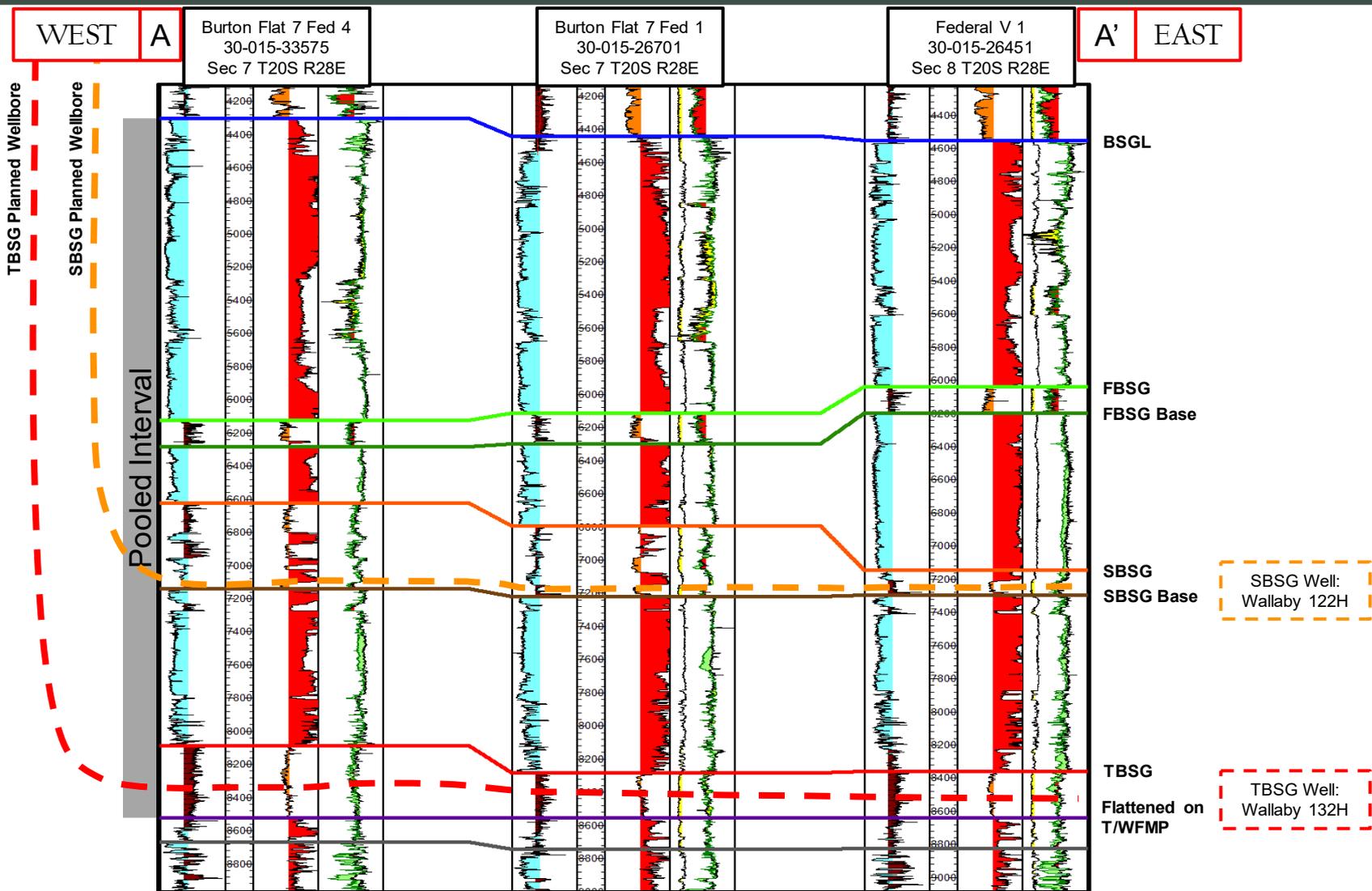




Stratigraphic Cross-Section A-A'

Wallaby 7 Fed Com 122H, 132H

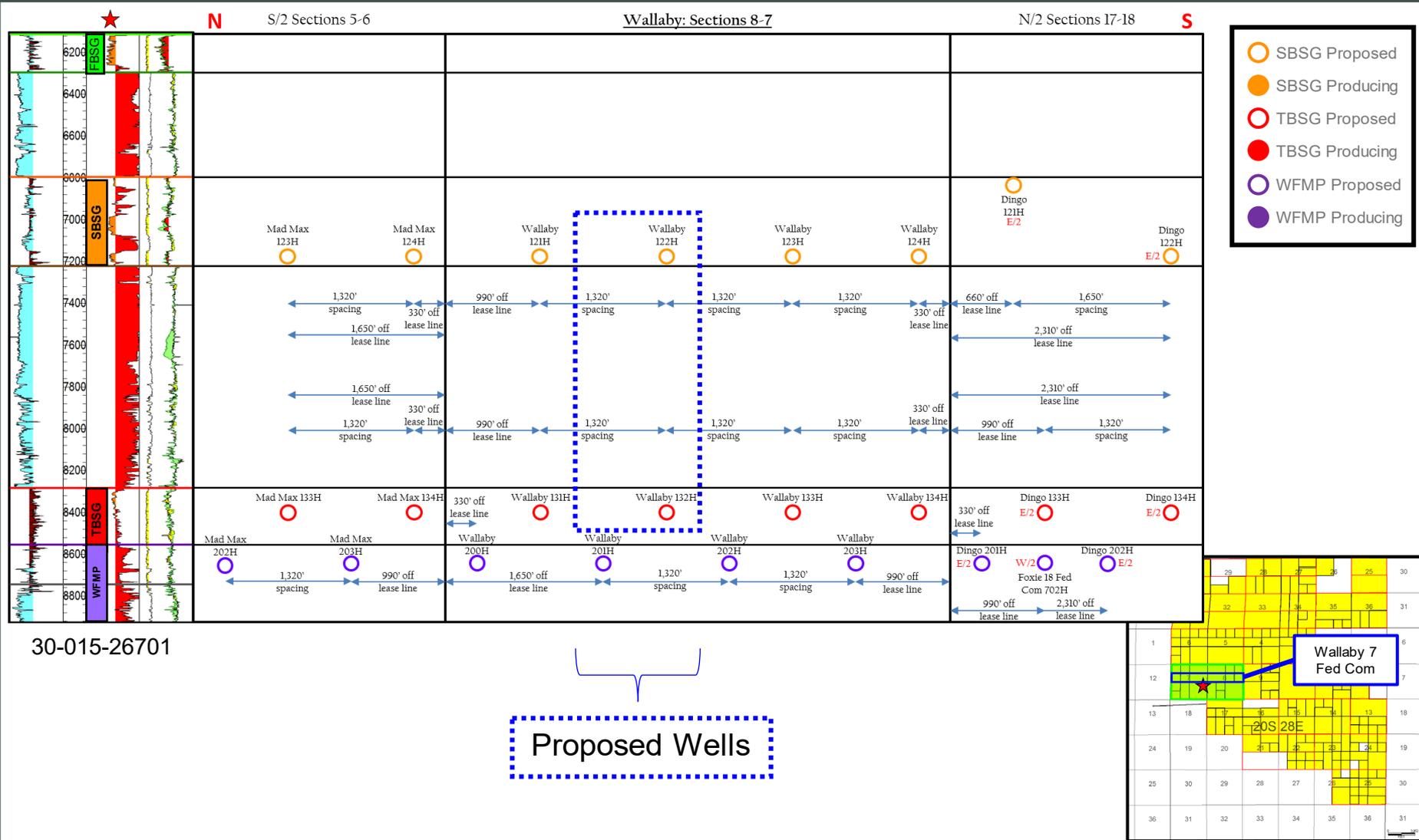
Case No. 23388
Exhibit B-7





Gun Barrel Development Plan

Wallaby 7 Fed Com 122H, 132H



30-015-26701

Proposed Wells

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23388

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Permian Resources Operating, LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On February 14, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

February 26, 2023
Date

**Permian Resources Operating, LLC
Case No. 23388
Exhibit C**



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

February 10, 2023

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23388 & 23389 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **March 2, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

Permian Resources Operating, LLC
Case No. 23388
Exhibit C-1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23388 – 23389

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
A & S Operating PO Box 702468 Tulsa, OK 74170	02/10/23	02/21/23
J. Stanley Antongiovanni 11815 Dakota Hills Ave Bakersfield, CA, 93312	02/10/23	Latest USPS Update: (Last Checked 02/27/23): 02/18/23 – Delivery attempted.
Maureen Claire McKenna Beccari 101 Fairway Dr Bakersfield, CA, 93309	02/10/23	02/16/23
Quatro Resources, LLC 2970 Luraville Rd The Villages, FL, 32163	02/10/23	02/17/23
B. Duggan and T. McKenna, Trustees of the McKenna-Duggan Family Living Trust under agreement dated February 12, 2013 PO Box 12092 Bakersfield, CA 93389	02/10/23	02/16/23
EOG Resources Inc 5509 Champions Dr Midland, TX 79706	02/10/23	Latest USPS Update: (Last Checked 02/27/23): 02/18/23 – Item in transit to next facility.
Edward C. McKenna 1394 Marburg Rd Spring Grove, PA, 17362	02/10/23	02/21/23
John F. McKenna and Diana McKenna, Trustees of the John and Dianna McKenna Family Trust dated February 22, 2017 7608 Eastlorne Ct Bakersfield, CA, 93309	02/10/23	02/21/23
Michael P. McKenna 1501 India St Unit 506 San Diego, CA, 92101	02/10/23	02/16/23

**Permian Resources Operating, LLC
Case No. 23388
Exhibit C-2**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF PERMIAN RESOURCES
OPERATING, LLC FOR COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

CASE NO. 23388 – 23389

NOTICE LETTER CHART

Mewbourne Oil Co PO Box 7698 Tyler, TX 75701	02/10/23	02/21/23
Roden Associates, Ltd. 5868 Westheimer Rd # 416 Houston, TX 77057-5641	02/10/23	02/16/23
Roden Participants, Ltd. 5868 Westheimer Rd # 416 Houston, TX 77057-5641	02/10/23	02/17/23
John R. Stevens and Irene F. Stevens Trustees of the Stevens Family Trust 7305 Calle Privada Bakersfield, CA 93309	02/10/23	02/16/23
Teckla Oil Co., LLC 1712 SE 35th Ln Ocala, FL 34471	02/10/23	02/24/23 Return to sender.
Gary P. Uhalt and Jane A. Uhalt, Trustees of The Gary P. Uhalt and Jane A. Uhalt 2015 Revocable Trust, dated September 16, 2015 6500 Mount Hood Dr Bakersfield, CA, 93309	02/10/23	02/16/23
Gabrielle L. Vanherweg 1620 Country Hill Rd Nipomo, CA, 93444	02/10/23	02/17/23 Return to sender.
Judith C. Walsh 9600 Red Oak Ct Bakersfield, CA, 93311	02/10/23	02/16/23

7022 1670 0002 1181 6866

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

A & S Operating
 PO Box 702468
 Tulsa, OK 74170

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 31
 87501-9998

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Wendell Williams</i></p> <p>C. Date of Delivery <i>FEB 21 2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED</p>
<p>1. Article Addressed to:</p> <p>A & S Operating PO Box 702468 Tulsa, OK 74170</p> <p style="text-align: right;">23388-89 - Permian Wallaby</p>  <p>9590 9402 7543 2098 9595 40</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6866</p>	<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p> <p style="text-align: right;">Domestic Return Receipt</p>

Permian Resources Operating, LLC
Case No. 23388
Exhibit C-3

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

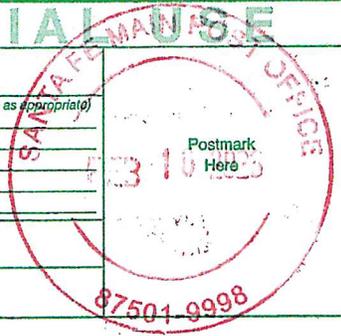
Sent To

Street and Apt. Maureen Claire McKenna Beccari
 101 Fairway Dr
 Bakersfield, CA, 93309

City, State, ZIP 23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0374 1210



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C., Date of Delivery ANTONIO BECCARI 2/13/23</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>RECEIVED FEB 16 2023</p>
<p>1. Article Addressed to:</p> <p>Maureen Claire McKenna Beccari 101 Fairway Dr Bakersfield, CA, 93309 23388-89 - Permian Wallaby</p> <p>9590 9402 7543 2098 9382 86</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 1210</p>	<p>Hinkle Shanor LE Santa Fe Post Office Bakersfield, CA 93309</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1181 6989

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street Cuatro Resources, LLC
 2970 Luraville Rd
 City, St The Villages, FL, 32163
 23388-89 - Permian Wallaby

Postmark Here
 3 1 2023

87501-9998

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature  <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>J. CB</u> C. Date of Delivery <u>2-14-23</u></p> <p>D. Is delivery address different from sender? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Cuatro Resources, LLC 2970 Luraville Rd The Villages, FL, 32163 23388-89 - Permian Wallaby</p> <p> 9590 9402 7543 2098 9595 26</p>	<p>RECEIVED FEB 17 2023</p> <p>Hinkle Shanor LLP Santa Fe NM 87504</p>
<p>2. Article Number (Transfer from service label) 7022 1670 0002 1181 6989</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7022 1670 0002 1181 6637

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

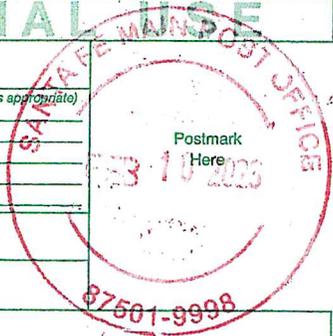
Sent To _____

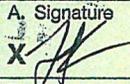
Street and Apt. 1 B. Duggan and T. McKenna, Trustees of the McKenna-Duggan Family Living Trust under agreement dated February 12, 2013
 PO Box 12092

City, State, ZIP+4 Bakersfield, CA 93389

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature </p> <p>B. Received by (Printed Name) Holly Lynne</p> <p>C. Date of Delivery FEB 13 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below. <input type="checkbox"/> No</p> <p>RECEIVED</p> <p>FEB 16</p> <p>Hinkley, CA 95021</p>
<p>1. Article Addressed to:</p> <p>B. Duggan and T. McKenna, Trustees of the McKenna-Duggan Family Living Trust under agreement dated February 12, 2013 PO Box 12092 Bakersfield, CA 93389</p> <p>23388-89 - Permian Wallaby</p>  <p>9590 9402 7543 2098 9343 01</p>	<p>3. Service Type Santa Fe NM 87501</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6637</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7021 0950 0002 0374 4471

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

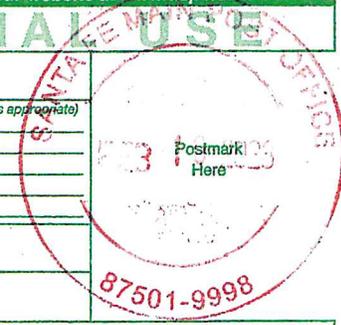
Total Postage and Fees \$ _____

Sent To _____

Street and Apt. N Edward C. McKenna
 1394 Marburg Rd
 Spring Grove, PA, 17362

City, State, ZIP+4 23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>Theresa Shubler</i></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><i>Theresa Shubler</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Edward C. McKenna 1394 Marburg Rd Spring Grove, PA, 17362</p> <p>23388-89 - Permian Wallaby</p> <p>9590 9402 7543 2098 9305 94</p>	<p>RECEIVED FEB 21 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0002 0374 4471</p>	<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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7022 1670 0002 1181 5548

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

John F. McKenna and Diana McKenna, Trustees
 of the John and Diana McKenna Family Trust dated
 February 22, 2017

Street address 7608 Eastlorne Ct 23388-89

City, State Bakersfield, CA, 93309 Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Santa Fe NM 87501-9998
 FEB 16 2023
 Postmark Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John F. McKenna and Diana McKenna,
 Trustees of the John and Dianna McKenna
 Family Trust dated February 22, 2017
 7608 Eastlorne Ct
 Bakersfield, CA, 93309
 23388-89 - Permian Wallaby

9590 9402 7543 2098 9343 25

2. Article Number (Transfer from service label)
 7022 1670 0002 1181 5548

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature McKenna Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

RECEIVED
 FEB 21 2023

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Signature Confirmation™

Collect on Delivery Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7022 1670 0002 1181 5531

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and, Michael P. McKenna
 1501 India St Unit 506

City, State, San Diego, CA, 92101

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Michael P. McKenna <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery Michael McKenna 2-13-23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">RECEIVED FEB 16 2023</p>
<p>1. Article Addressed to:</p> <p>Michael P. McKenna 1501 India St Unit 506 San Diego, CA, 92101</p> <p style="text-align: right;">23388-89 - Permian Wallaby</p>  <p>9590 9402 7543 2098 9342 95</p>	<p>3. Service Type Hinkle Shanor LLP <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 5531</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Mewbourne Oil Co
 PO Box 7698
 Tyler, TX 75701

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 3 18 2023
 87501-9998

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p><i>G. Argote</i></p> <p>B. Received by (Printed Name) <i>G. Argote</i></p> <p>C. Date of Delivery <i>2-15-23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Mewbourne Oil Co PO Box 7698 Tyler, TX 75701</p> <p>23388-89 - Permian Wallaby</p> <p>9590 9402 7543 2098 9595 71</p>	<p>RECEIVED</p> <p>FEB 21 2023</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6804</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1181 6965

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OFFICIAL USE

Certified Mail Fee
 \$ _____

Extra Services & Fees (check box, add fee as appropriate):

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To

Si Roden Associates, Ltd.
 5868 Westheimer Rd # 416
 Houston, TX 77057-5641

23388-89 - Permian Wallaby
 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 3-18-2023

87501-9998

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>C. Date of Delivery 01/13/23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>RECEIVED FEB 16 2023</p>
<p>1. Article Addressed to:</p> <p>Roden Associates, Ltd. 5868 Westheimer Rd # 416 Houston, TX 77057-5641</p> <p>23388-89 - Permian Wallaby</p>  <p>9590 9402 7543 2098 9475 54</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p>Hinkle Shanor LLP Santa Fe, NM 87500</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6965</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

7022 1670 0002 1181 6958

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Roden Participants, Ltd.
 5868 Westheimer Rd # 416
 Houston, TX 77057-5641

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 FEB 17 2023
 SANTA FE POST OFFICE
 87504-9998

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Hinkle Shanor LLP Santa Fe NM 87504</p> <p>C. Date of Delivery FEB 17 2023</p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Roden Participants, Ltd. 5868 Westheimer Rd # 416 Houston, TX 77057-5641</p> <p>23388-89 - Permian Wallaby</p>  <p>9590 9402 7543 2098 9594 89</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7022 1670 0002 1181 6958</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

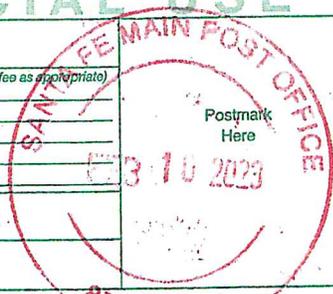
U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

7020 0090 0000 0866 9960

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$
Sent To	
Street and Apt. No., or PO Box No.	John R. Stevens and Irene F. Stevens Trustees of the Stevens-Family Trust 7305 Calle Privada Bakersfield, CA 93309
City, State, ZIP+4®	Bakersfield, CA 93309 23388-89 - Permian Wallaby



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

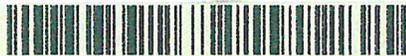
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John R. Stevens and Irene F. Stevens
Trustees of the Stevens Family Trust
7305 Calle Privada
Bakersfield, CA 93309

23388-89 - Permian Wallaby



9590 9402 7635 2122 8626 00

2. Article Number (Transfer from service label)

7020 0090 0000 0866 9960

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *John R. Stevens* Agent Addressee

B. Received by (Printed Name) JOHN STEVENS
C. Date of Delivery 2-13-23

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED

FEB 16 2023

3. Service Type **Hinkle Shanor LLP** Priority Mail Express®
 Adult Signature **Santa Fe NM 87504** Registered Mail™
 Adult Signature Restricted Delivery Registered Mail Restricted Delivery
 Certified Mail® Certified Mail Restricted Delivery Signature Confirmation™
 Collect on Delivery Signature Confirmation Restricted Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7020 0090 0000 0866 9977

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CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Gary P. Uhalt and Jane A. Uhalt, Trustees of The Gary P. Uhalt and Jane A. Uhalt 2015 Revocable Trust, dated September 16, 2015
 Street and Apt. No., or PO Box No. 6500 Mount Hood Dr
 City, State, ZIP+4® Bakersfield, CA, 93309 23388-89 - Permian Wallaby

Postmark Here
 FEB 16 2023
 87501-9998

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Jane Uhalt</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>JANE UHALT</i> C. Date of Delivery <i>2/13/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If Yes, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>RECEIVED FEB 16 2023 Bldg 10000 LUP Santa Fe, NM 87504</p>
<p>1. Article Addressed to:</p> <p>Gary P. Uhalt and Jane A. Uhalt, Trustees of The Gary P. Uhalt and Jane A. Uhalt 2015 Revocable Trust, dated September 16, 2015 6500 Mount Hood Dr Bakersfield, CA, 93309 23388-89 - Permian Wallaby</p> <p>9590 9402 7543 2098 9458 88</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0090 0000 0866 9977</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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OFFICIAL MAIL RECEIPT

7020 0090 0000 0865 8469

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Street and Apt. No., or PO Box No.

Judith C. Walsh
9600 Red Oak Ct
Bakersfield, CA, 93311

City, State, ZIP+4®

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Judith C. Walsh
9600 Red Oak Ct
Bakersfield, CA, 93311

23388-89 - Permian Wallaby



9590 9402 7543 2098 9341 96

2. Article Number (Transfer from service label)

7020 0090 0000 0865 8469

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Judith C Walsh* Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

Judith C Walsh 2-13

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

RECEIVED

FEB 16 2023

Hinkle Shanor LLP

3. Service Type

Santa Fe NM 87504

Priority Mail Express®

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

7022 1670 0002 1181 6880

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Si Teckla Oil Co., LLC
 1712 SE 35th Ln
 Ocala, FL 34471

23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
 87501-9998

HINKLE SHANOR LLP
 ATTORNEYS AT LAW
 POST OFFICE BOX 2068
 SANTA FE, NEW MEXICO 87504

CERTIFIED MAIL®



7022 1670 0002 1181 6880

ALBUQUERQUE NM 870
 10 FEB 10 11:21 PM 2 L

FIRST-CLASS

US POSTAGE™PITNEY BOWES



ZIP 87501 \$ 008.34⁰
 02 7H
 0006052409 FEB 10 2023

RECEIVED

FEB 24 2023

Hinkle Shanor LLP
 Santa Fe NM 87504

Teckla Oil Co., LLC
 1712 SE 35th Ln
 Ocala, FL 34471

NIXIE 322 FE 1 0002/16/23

RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

BC: 87504206868 *0568-01499-10-42

UTF
 87504206868

7020 0090 0000 0866 9991

**U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. No., or PO Box No. Gabrielle L. Vanherweg
1620 Country Hill Rd
Nipomo, CA, 93444

City, State, ZIP+4® 23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here
FEB 16 2023
SANTA FE MAIN POST OFFICE
87501-9998

HINKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



7020 0090 0000 0866 9991

SANTA FE, NM 870
FEB 10 2023 PM 2 L

FIRST-CLASS

US POSTAGE IMPRINTNEY BOWES

ZIP 87501 \$ **008.34⁰**
02 7H
0006052409 FEB 10 2023

RECEIVED
FEB 17 2023

Hinkle Shanor LLP
Santa Fe NM 87504

[Handwritten signature]
2-13

Gabrielle L. Vanherweg
1620 Country Hill Rd
Nipomo, CA, 93444

NIXIE 911 FE 1 0002/14/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

9327089773693409

UTE RC: 87504205268 *0100-00010-10-47

03444-93068

7020 0090 0000 0866 9984

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

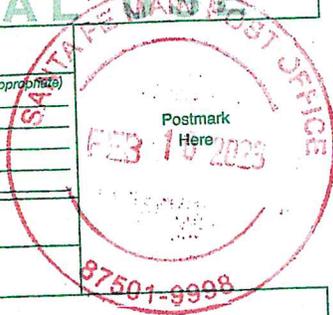
Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____



Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Apt. No., or PO Box No. J. Stanley Antongiovanni
11815 Dakota Hills Ave
Bakersfield, CA, 93312

City, State, ZIP+4® 23388-89 - Permian Wallaby

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70200090000008669984

Copy

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Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

Delivery Attempt

Reminder to Schedule Redelivery of your item

February 18, 2023

Available for Pickup

BAKERSFIELD, CA 93308

February 14, 2023, 9:34 am

Notice Left (No Authorized Recipient Available)

BAKERSFIELD, CA 93312

February 13, 2023, 12:20 pm

Departed USPS Regional Facility

BAKERSFIELD CA DISTRIBUTION CENTER

February 12, 2023, 11:43 am

Arrived at USPS Regional Facility

BAKERSFIELD CA DISTRIBUTION CENTER

February 12, 2023, 3:32 am

In Transit to Next Facility

February 11, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101
February 10, 2023, 9:41 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 10, 2023, 9:03 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

7022 1670 0002 1181 6811

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee		
\$		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/>	Return Receipt (hardcopy) \$	
<input type="checkbox"/>	Return Receipt (electronic) \$	
<input type="checkbox"/>	Certified Mail Restricted Delivery \$	
<input type="checkbox"/>	Adult Signature Required \$	
<input type="checkbox"/>	Adult Signature Restricted Delivery \$	
Postage		
\$		
Total Postage and Fees		
\$		
EOG Resources Inc 5509 Champions Dr Midland, TX 79706 23388-89 - Permian Wallaby		
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		

USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211816811

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

February 18, 2023

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

February 14, 2023, 12:31 am

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER

February 13, 2023, 12:21 am

Departed USPS Facility

ALBUQUERQUE, NM 87101

February 10, 2023, 9:27 pm

Feedback

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
February 10, 2023, 8:54 pm

Hide Tracking History

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005592916

This is not an invoice

HINKLE SHANOR LLP
218 MONTEZUMA

SANTA FE, NM 87501

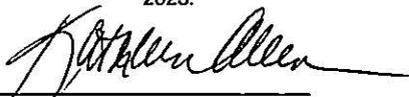
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/14/2023

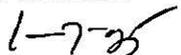


Legal Clerk

Subscribed and sworn before me this February 14, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

This is to notify all interested parties, including Mewbourne Oil Co.; EOG Resources Inc.; A & S Operating; Cuatro Resources, LLC; Roden Participants, Ltd.; Roden Associates, Ltd.; Teckla Oil Co., LLC; J. Stanley Antongiovanni; Gary P. Uhalt and Jane A. Uhalt, Trustees of The Gary P. Uhalt and Jane A. Uhalt 2015 Revocable Trust, dated September 16, 2015; John R. Stevens and Irene F. Stevens Trustees of the Stevens Family Trust; Gabrielle L. Vanherweg; Judith C. Walsh; John F. McKenna and Diana McKenna, Trustees of the John and Diana McKenna Family Trust dated February 22, 2017; Edward C. McKenna; Maureen Claire McKenna Beccari; Michael P. McKenna; B. Duggan and T. McKenna, Trustees of the McKenna-Duggan Family Living Trust under agreement dated February 12, 2013; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Permian Resources Operating, LLC (Case No. 23388). The hearing will be conducted remotely on March 2, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/ocd/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Bone Spring Formation underlying a 322.67-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7 and the S/2 N/2 of Section 8, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wallaby 7 Fed Com 122H and Wallaby 7 Fed Com 132H wells ("Wells"), which will be drilled from a surface hole location in Lot 2 of Section 7 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.

#5592916, Current Argus, February 14, 2023

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005592916
PO #: 23388
of Affidavits: 1

This is not an invoice

Permian Resources Operating, LLC
Case No. 23388
Exhibit C-4