

CASE NO. 22424

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, ETC.
EDDY COUNTY AND LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavits of Mailing
5. Publication Affidavit
6. Pooling Checklist

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22424

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously testified before the Division and have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:

3. The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well.

5. A plat outlining the units being pooled is submitted as Attachment A. Mewbourne seeks orders pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 NE/4 of Section 11 and S/2 N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County) and Lot 2 and the SE/4 NW/4 of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed Com Well No. 1H, with a first take point in the SW/4 NE/4 of Section 11 and a last take point in the SE/4 NW/4 of Section 7. There is no depth severance in the Bone Spring formation.

A form C-102 for the well is also submitted as part of Attachment A.

6. The parties being pooled, and their interests, are set forth in Attachment B. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the uncommitted working interest owners.

EXHIBIT 2

7. Some interest owners may be unlocatable. In order to locate the interest owners Mewbourne examined the records of Eddy and Lea Counties, State Land Office records, and the Bureau of Land Management records. In addition, we conducted internet searches using Drilling Info, Accurint, and generic name searches on Google.

Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed well.

8. Mewbourne has the right to pool the overriding royalty owners in the well unit.

9. Attachment D contains the Authorization for Expenditure for the proposed well. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy and Lea Counties.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy and Lea Counties. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

12. Mewbourne requests that it be designated operator of the well.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

14. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 4/4/2023

Braxton Blandford
Braxton Blandford

SENE (A)	SENE (H)	SENE (I)	SENE (P)
NWNE (B)	NWNE (G)	NWNE (J)	NWNE (O)
NESE (C)	NESE (F)	NESE (K)	NESE (N)
SWSE (D)	SWSE (E)	SWSE (L)	SWSE (M)
SENE (A)	SENE (H)	SENE (I)	SENE (P)
NWNE (B)	NWNE (G)	NWNE (J)	NWNE (O)
NESE (C)	NESE (F)	NESE (K)	NESE (N)
SWSE (D)	SWSE (E)	SWSE (L)	SWSE (M)
SENE (A)	SENE (H)	SENE (I)	SENE (P)
NWNE (B)	NWNE (G)	NWNE (J)	NWNE (O)
NESE (C)	NESE (F)	NESE (K)	NESE (N)
SWSE (D)	SWSE (E)	SWSE (L)	SWSE (M)

Bottom Hole

IRON ISLANDS 117 BGLF FED Com #114

Surface Location

10S 32E L3

10S 31E

ATTACHMENT A

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 58040	³ Pool Name Ternano; Bone Spring
⁴ Property Code	⁵ Property Name IRON ISLANDS 11/7 B2GF FED COM	⁶ Well Number 1H
⁷ GRID NO	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3754'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	18S	31E		1080	NORTH	2010	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	7	18S	32E		1980	NORTH	2574	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶

CORNER DATA
NAD 83 GRID - NM EAST

A: CALCULATED CORNER
N: 638662.9 - E: 690302.5

B: FOUND BRASS CAP "1916"
N: 641301.7 - E: 690286.0

C: FOUND BRASS CAP "1916"
N: 643944.5 - E: 690271.1

D: FOUND BRASS CAP "1916"
N: 643964.0 - E: 692910.9

E: FOUND BRASS CAP "1916"
N: 643983.4 - E: 695551.7

F: FOUND BRASS CAP "1916"
N: 644003.4 - E: 698192.6

G: FOUND BRASS CAP "1913"
N: 644024.0 - E: 700832.1

H: FOUND BRASS CAP "1913"
N: 644031.5 - E: 703505.2

I: FOUND BRASS CAP "1913"
N: 644040.6 - E: 706142.9

J: FOUND BRASS CAP "1913"
N: 641403.8 - E: 706159.1

K: FOUND BRASS CAP "1913"
N: 638764.6 - E: 706174.7

L: FOUND BRASS CAP "1913"
N: 638756.6 - E: 703534.5

M: FOUND BRASS CAP "1913"
N: 638751.3 - E: 700865.5

N: FOUND BRASS CAP "1916"
N: 638700.6 - E: 695582.7

O: FOUND BRASS CAP "1916"
N: 638685.1 - E: 692942.2

P: FOUND BRASS CAP "1916"
N: 641340.7 - E: 695568.1

Q: FOUND BRASS CAP "1913"
N: 641385.1 - E: 700847.0

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 642879.6 - E: 692286.6
LAT: 32.7663483° N
LONG: 103.8422560° W

BOTTOM HOLE
N: 642051.8 - E: 703416.2
LAT: 32.7639258° N
LONG: 103.8060634° W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

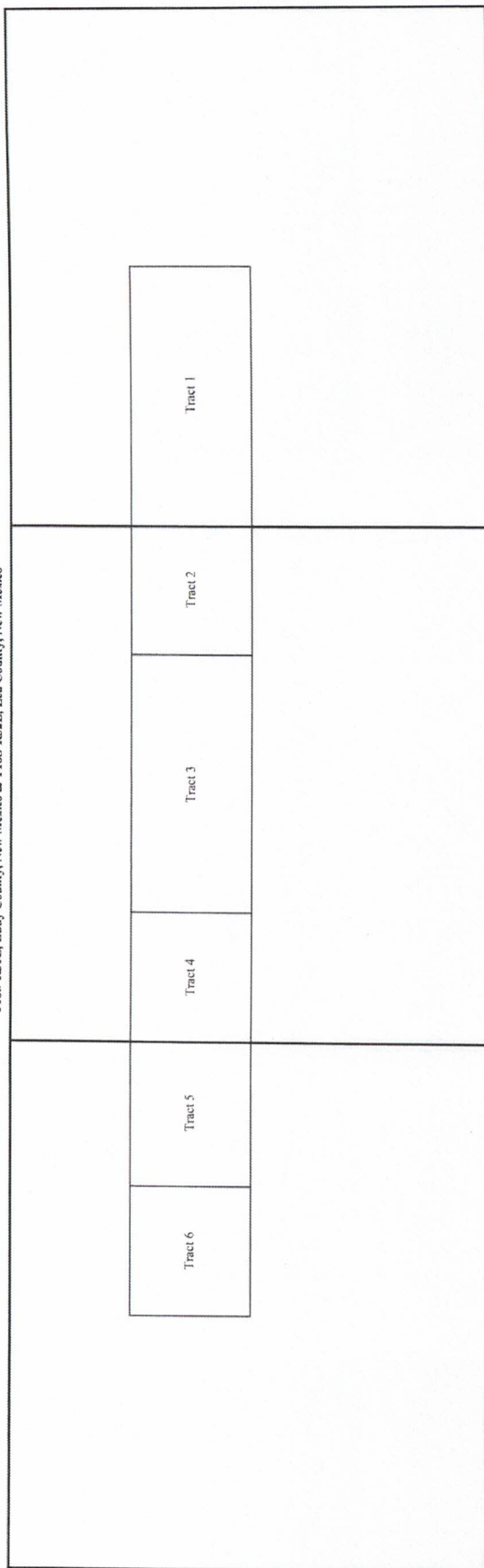
12-09-2020
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

Job No.: LS20120779

Section Plat
 Iron Islands 11/7 B2GF Fed Com #11
 Lot 2 and SE/4 NW/4 of Section 7, S/2 N/2 of Section 12, and S/2 NE/4 of Section 11
 T18S-R31E, Eddy County, New Mexico & T18S-R32E, Lea County, New Mexico



Section 11

Section 12

Section 7

Tract 1: SE/4 NW/4 & Lot 2 of Section 7-Federal Lease NM 090450

- Mewbourne Oil Company
- MRC Delaware Resources LLC
- MRC Spiral Resources LLC
- MRC Explorers Resources LLC
- Occidental Permian Ltd.
- SITL Energy, LLC
- REB Resources, LLC
- Patricia Brunson
- XTO Holdings LLC
- Devon Energy Production Company LP
- Nadel & Gussman Capitan, LLC
- Redcliff Resources, LC
- Marathon Oil Permian LLC

Tract 2: SE/4 NE/4 of Section 12-Federal Lease 106718

- Mewbourne Oil Company
- Charlesworth Enterprises
- Chi Energy Inc
- Colkelan Corp
- HEYCO Employees Ltd
- Jalapeño Corporation
- James H Yates Inc
- Marathon Oil Permian LLC
- Northern Oil & Gas, Inc
- MRC Delaware Resources LLC
- MRC Explorers Resources LLC
- MRC Spiral Resources LLC
- Nadel & Gussman Capitan LLC
- Paitecia Ann Brunson
- Durango Production Corporation
- The Tommye G Ewing Limited Partnership
- Yates Energy Corporation

ATTACHMENT B

Tract 3: SW/4NE/4, SE/4 NW/4 of Section 12-Federal Leases NM 106718 & NM 002538

Mesbroume Oil Company
 Chi Energy Inc
 Colkelan Corp
 Jalapeno Corporation
 James H Yates Inc
 Northern Oil & Gas, Inc
 MRC Delaware Resources LLC
 MRC Explorers Resources LLC
 MRC Spiral Resources LLC
 Nadel & Gussman Captain LLC
 Durango Production Corporation (Texas Energy Supply, Inc)
 Yates Energy Corporation

Tract 4: SW/4 NW/4 of Section 12-Federal Lease 002538

Mesbroume Oil Company
 Charlesworth Enterprises
 Chi Energy Inc
 Colkelan Corp
 HEYCO Employees Ltd
 Jalapeno Corporation
 James H Yates Inc
 Northern Oil & Gas, Inc
 MRC Delaware Resources LLC
 MRC Explorers Resources LLC
 MRC Spiral Resources LLC
 Nadel & Gussman Captain LLC
 Patricia Ann Brunson
 Durango Production Corporation
 The Tommye G Ewing Limited Partnership
 Vivian Ann Brunson
 Yates Energy Corporation

Tract 5: SE/4 NE/4 of Section 11-Federal Lease 0062052

Jalapeno Corporation
 MRC Delaware Resources LLC
 MRC Explorers Resources LLC
 MRC Spiral Resources LLC
 Nadel & Gussman Captain LLC
 S.W. Crosby, III marital status unknown
 Yates Energy Corporation

Tract 6: SW/4NE/4 of Section 11-Federal Lease 0062052

Calvin R. Kimbrough, Trustee of the Ann Kimbrough Irrevocable Trust Share of The Calvin and Ann Kimbrough Revocable Trust
 Chevron U.S.A. Inc.
 Devon Energy Production Company LP
 Eako, LLC
 Jalapeno Corporation
 Laurelind Corporation
 SBI West Texas I, LLC
 MRC Delaware Resources LLC
 MRC Explorers Resources LLC
 MRC Spiral Resources LLC
 Nadel & Gussman Captain LLC
 S.W. Crosby, III marital status unknown
 Valco, LLC
 Yates Energy Corporation
 Thomas Edward Fletcher
 Marty J Fletcher
 Patti Jeanine Fletcher Lecher
 Amanda L Fletcher-Furbee
 Christopher R Fletcher

RECAPITULATION FOR IRON ISLANDS U7 B2G2 FED COM #1H

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	80.97	25.226665%
2	40	12.46222%
3	80	24.92445%
4	40	12.46222%
5	40	12.46222%
6	40	12.46222%
TOTAL	320.97	100.000000%

**denotes ownership pooled*

TRACT OWNERSHIP

Inn Islands 11/7 B2GF Fed Com #1H
Lot 2 and SE/4 NW/4 of Section 7, S/2 N/2 of Section 12, and S/2 NE/4 of Section 11

Basic Spiking Information:
Owner
Mewbourne Oil Company, et al.

% of Leasehold Interest
45.897311%

29.074368%

*MRC Delaware Resources LLC
One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

7.760305%

*Devon Energy Production Company LP
333 W Sheridan Ave
Oklahoma City, OK 73102

4.101156%

*Marathon Oil Permian, LLC
990 Town & Country Blvd.
Houston, TX 77024

3.660393%

*MRC Spiral Resources LLC
One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

3.476575%

*MRC Explores Resources LLC
One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

2.257975%

*Occidental Permian Ltd.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

1.038519%

*The Tommye G Ewing Limited Partnership
PO Box 1
Amarillo, Texas 79105

1.113275%

*Patricia Ann Brunson
4205 Lankford Avenue
Springdale, AR 72762

1.038518%

*Charlesworth Enterprises
PO Box 1
Amarillo, Texas 79105

0.218089%

*Chevron USA Inc
1400 Smith Street
Houston, Texas 77002

0.051941%

*HEYCO Employees Ltd.
PO Box 1933
Roswell, New Mexico 88202-1933

0.027261%

*Patti Jeanine Fletcher Letcher
88 W Compress Road
Artesia, New Mexico

*Amanda L. Fletcher-Furbee 443 McAdoo Avenue Greensboro, North Carolina 27406	0.013631%
*Christopher R. Fletcher 2511 Westbrook Drive Fort Wayne, Indiana 46805	0.013631%
*Colkelian Corporation PO Box 25663 Albuquerque, New Mexico 87125	0.003905%
*Laurelind Corporation 500 N Main Street #827 Roswell, New Mexico 88201	0.249244%
*James H Yates Inc PO Box 189 Roswell, New Mexico 88202-0189	0.003905%
TOTAL	100.0000000%
Total Interest Being Pooled:	54.102689%

OWNERSHIP BY TRACT

SE/4 NW/4 and Lot 2 of Section 7

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	44.016920%
Devon Energy Production Company LP	20.882117%
MRC Delaware Resources LLC	20.240782%
Occidental Permian Ltd.	8.950750%
Marathon Oil Permian LLC	4.468435%
MRC Spiral Resources LLC	0.572328%
MRC Explorers Resources LLC	0.572328%
Patricia Ann Brunson	0.296340%
TOTAL	100.000000%

SE/4 NE/4 of Section 12

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	41.940409%
Marathon Oil Permian LLC	23.863469%
MRC Delaware Resources LLC	15.908979%
The Tommye G Ewing Limited Partnership	4.166668%
Charlesworth Enterprises	4.166666%
Patricia Ann Brunson	4.166666%
MRC Explorers Resources LLC	2.781875%
MRC Spiral Resources LLC	2.781875%
HEYCO Employees Ltd	0.208393%
Colkelian Corporation	0.007500%
James H Yates Inc	0.007500%
TOTAL	100.000000%

SW/4 NE/4, SE/4 NW/4 of Section 12

<u>Owner</u>	<u>% of Leasehold Interest</u>
Mewbourne Oil Company, et al.	54.249801%
MRC Delaware Resources LLC	35.561741%
MRC Explorers Resources LLC	5.086063%
MRC Spiral Resources LLC	5.086063%
Colkelan Corp	0.008166%
James H Yates Inc	0.008166%
TOTAL	100.0000000%

SW/4 NW/4 of Section 12

<u>Owner</u>	<u>% of Leasehold Interest</u>
Mewbourne Oil Company, et al.	61.627909%
MRC Delaware Resources LLC	20.084048%
The Tommye G Ewing Limited Partnership	4.166668%
Charlesworth Enterprises	4.166666%
Patricia Ann Brunson	4.166666%
MRC Explorers Resources LLC	2.781875%
MRC Spiral Resources LLC	2.781875%
HEYCO Employees Ld	0.208393%
Colkelan Corp	0.007500%
James H Yates Inc	0.007500%
TOTAL	100.0000000%

SE/4 NE/4 of Section 11

<u>Owner</u>	<u>% of Leasehold Interest</u>
Mewbourne Oil Company, et al.	35.590968%
MRC Delaware Resources LLC	50.981532%
MRC Spiral Resources LLC	7.438750%
MRC Explorers Resources LLC	6.188750%
TOTAL	100.0000000%

SW/4 NE/4 of Section 11

<u>Owner</u>	<u>% of Leasehold Interest</u>
Mewbourne Oil Company, et al.	31.731362%
Devon Energy Production Company LP	20.000000%
MRC Delaware Resources LLC	34.228638%
MRC Explorers Resources LLC	4.813750%
MRC Spiral Resources LLC	5.038750%
Laurelind Corporation	2.000000%
Chevron U.S.A. Inc.	1.750000%
Patti Jeanne Fletcher Leicher	0.218750%
Amanda L Fletcher-Furbee	0.109375%
Christopher R Fletcher	0.109375%
TOTAL	100.0000000%

Summary of Communications

Iron Islands 11/7 B2BC Fed Com #1H

Iron Islands 11/7 B2GF Fed Com #1H

Iron Islands 11/7 B2JI Fed Com #1H

Iron Islands 11/7 B2OP Fed Com #1H

T18S-R31E, Eddy County, NM

T18S-R32E, Lea County, NM

9/9/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to all of the below parties, unless mentioned otherwise in Summary of Communications below.

MRC Delaware Resources, LLC

MRC Spiral Resources, LLC

MRC Explorers Resources, LLC

10/1/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

- Multiple phone calls, email, and discussions since April 2022.

Marathon Oil Permian, LLC

12/16/2021: Phone correspondence left a Voicemail.

12/27/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/25/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/16/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/27/2022: Phone correspondence left a Voicemail.

7/7/2022: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/14/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

ATTACHMENT

C

10/14/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/7/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

2/1/2023: Email and Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Devon Energy Production Company, LP

12/15/2021: Phone correspondence left a Voicemail.

12/27/2021: Phone correspondence left a Voicemail. Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/25/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/16/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Occidental Permian, Ltd

9/14/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/16/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/27/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Patricia Ann Brunson

3/3/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/14/2022: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Charlesworth Enterprises

The Tommye G Ewing Limited Partnership

9/14/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/16/2021: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/29/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

10/6/2021: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

11/10/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/14/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/27/2021: Called above listed party and left a voicemail.

1/6/2022: Called above listed party and left a voicemail.

Bank of America, N.A., successor Trustee of the Delmar H. Lewis Living Trust

10/18/2021: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

11/10/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/20/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/11/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/26/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Chevron USA, Inc

9/29/2021: Email correspondence with the above listed party regarding the Working interest unit.

10/26/2021: Phone correspondence with the above listed party regarding the Working interest unit.

1/12/2022: Email correspondence with the above listed party regarding the Working interest unit.

3/21/2022: Email correspondence with the above listed party regarding the Working interest unit.

J.R. Norton Company

10/11/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Proof of delivery is attached.

Did not find a good contact.

Laurelind Corporation

12/13/2021: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/28/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/12/2022: Phone correspondence left a Voicemail.

6/16/2022: Phone correspondence left a Voicemail.

Patti Jeanine Fletcher Letcher

9/27/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

1/3/2022: Email correspondence with the above listed party regarding the working interest unit.

3/3/2022: Email correspondence with the above listed party regarding the working interest unit.

6/20/2022: Email correspondence with the above listed party regarding the working interest unit.

Amanda L Fletcher-Furbee

9/27/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

1/3/2022: Email correspondence with the above listed party regarding the working interest unit.

1/5/2022: Phone correspondence with the above listed party regarding the working interest unit.

1/31/2022: Email correspondence with the above listed party regarding the working interest unit.

6/20/2022: Email correspondence with the above listed party regarding the working interest unit.

Christopher R. Fletcher

9/27/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

1/3/2022: Email correspondence with the above listed party regarding the working interest unit.

3/3/2022: Email correspondence with the above listed party regarding the working interest unit.

James H. Yates, Inc

10/1/2021: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

Did not find a good contact.

Colkelan Corporation

10/1/2021: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

Did not find a good contact.

HEYCO Employees, Ltd.

Did not find a good contact.

Frost Bank trustee of the Joesphine T. Hudson Testamentary Trust FBO J. Terrell Ard

Did not find a good contact.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

October 1, 2021

Via Certified Mail

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Re: Iron Islands 11/7 B2BC Fed Com #1H and Iron Islands 11/7 B2GF Fed Com #1H
820' FNL & 2010' FWL (Section 11) 850' FNL & 2010' FWL (Section 11)
660' FNL & 2540' FWL (Section 7) 1980' FNL & 2540' FWL (Section 7)

Iron Islands 11/7 B2JI Fed Com #1H and Iron Islands 11/7 B2OP Fed Com #1H
850' FSL & 2550' FEL (Section 11) 820' FSL & 2550' FEL (Section 11)
1980' FSL & 100' FEL (Section 7) 660' FSL & 100' FEL (Section 7)

Section 7, T18S, R32E, Lea County, New Mexico
Sections 11 & 12, T18S, R31E, Eddy County, New Mexico

Ladies and Gentlemen,

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1443.84 acre Working Interest Unit ("WIU") covering the E/2 of Section 11, All of Section 12, and the NW/4 & S/2 of Section 7 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2BC Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,705 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 19,580 feet. The N/2NE/4 of Section 11, the N/2N/2 of Section 12, and the N/2NW/4 of Section 7 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2GF Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,800 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 19,631 feet. The S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7 will be dedicated to the well as the proration unit.

Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2JI Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,850 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 21,550 feet. The N/2S/2 of the captioned Sections 7 & 12 and the N/2SE/4 of the captioned Section 11 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2OP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,890 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 21,510 feet. The S/2S/2 of the captioned Sections 7 & 12 and the S/2SE/4 of the captioned Section 11 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated September 1, 2021, along with an extra set of signature pages and our AFEs dated August 17, 2021, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Braxton Blandford
Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: IRON ISLANDS 11/7 B2GF FED COM #1H		Prospect: 2ND BSS (2.0 Mile Lateral)	
Location: SL: 850 FNL & 2010 FWL (11) ; BHL: 1980 FNL & 2540 FWL (7)		County: Eddy	ST: NM
Sec.: 11	Blk.:	Survey:	TWP: 18S RNG: 31E Prop. TVD: 8800 TMD: 19631

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	32 days drlg / 3 days comp @ \$19500/d	0180-0110	\$666,500	0180-0210	\$62,500
Fuel	1700 gal/day @ \$3/gal	0180-0114	\$174,300	0180-0214	\$369,000
Mud, Chemical & Additives		0180-0120	\$160,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$230,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$300,000
Casing / Tubing / Snubbing Service		0180-0134	\$18,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$35,000		
Stimulation	51 Stg 20.2 MM gal / 20.2 MM lb			0180-0241	\$1,450,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$280,000
Bits		0180-0148	\$130,000	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	
Directional Services	Includes Vertical Control	0180-0175	\$450,000		
Equipment Rental		0180-0180	\$268,200	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$534,200	0180-0295	\$160,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$25,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$61,246	0180-0299	\$67,720
TOTAL			\$3,123,546		\$3,453,720

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1050' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0794	\$40,950		
Casing (8.1" - 10.0")	2600' - 9 5/8" 36# J-55 LT&C @ \$20.5/ft	0181-0795	\$56,950		
Casing (6.1" - 8.0")	8900' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$256,700		
Casing (4.1" - 6.0")	11150' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$172,700
Tubing	8025' - 2 7/8" 6.5# L-80 Tbg @ \$8.75/ft			0181-0798	\$75,000
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$10,000
Artificial Lift Systems	ESP			0181-0884	\$100,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU/SWD TP			0181-0886	\$55,000
Tanks - Oil	1/2 of 6 - 750 bbl			0181-0890	\$60,000
Tanks - Water	1/2 of 5 - 750 bbl coated			0181-0891	\$50,000
Separation / Treating Equipment	1/2(GB,VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3			0181-0895	\$154,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering				0181-0900	\$40,000
Fittings / Valves & Accessories				0181-0906	\$150,000
Cathodic Protection	Automation			0181-0908	\$57,500
Electrical Installation				0181-0909	\$75,000
Equipment Installation				0181-0910	\$75,000
Pipeline Construction				0181-0920	\$100,000
TOTAL			\$389,600		\$1,291,200
SUBTOTAL			\$3,513,146		\$4,744,920

TOTAL WELL COST \$8,258,066

Extra Expense Insurance	
<input type="checkbox"/>	I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
<input type="checkbox"/>	I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Prepared by: <u>G. Edington</u>	Date: <u>8/17/2021</u>
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

ATTACHMENT D

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY AND LEA
COUNTIES, NEW MEXICO.

Case Nos. 22423 - 22426

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of a portion of 18S-31E and 18S-32E on the base of the Second Bone Spring Sand. It shows that structure dips gently to the south-southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
 - (c) Attachment B is a cross section showing the Second Bone Spring Sand, the target zones for the proposed Iron Island wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in each well unit will contribute more or less equally to production.

EXHIBIT 3


(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment A shows other Second Bone Spring Sand wells drilled in this area. There is a substantial preference for laydown wells.

6. Attachment C contains horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

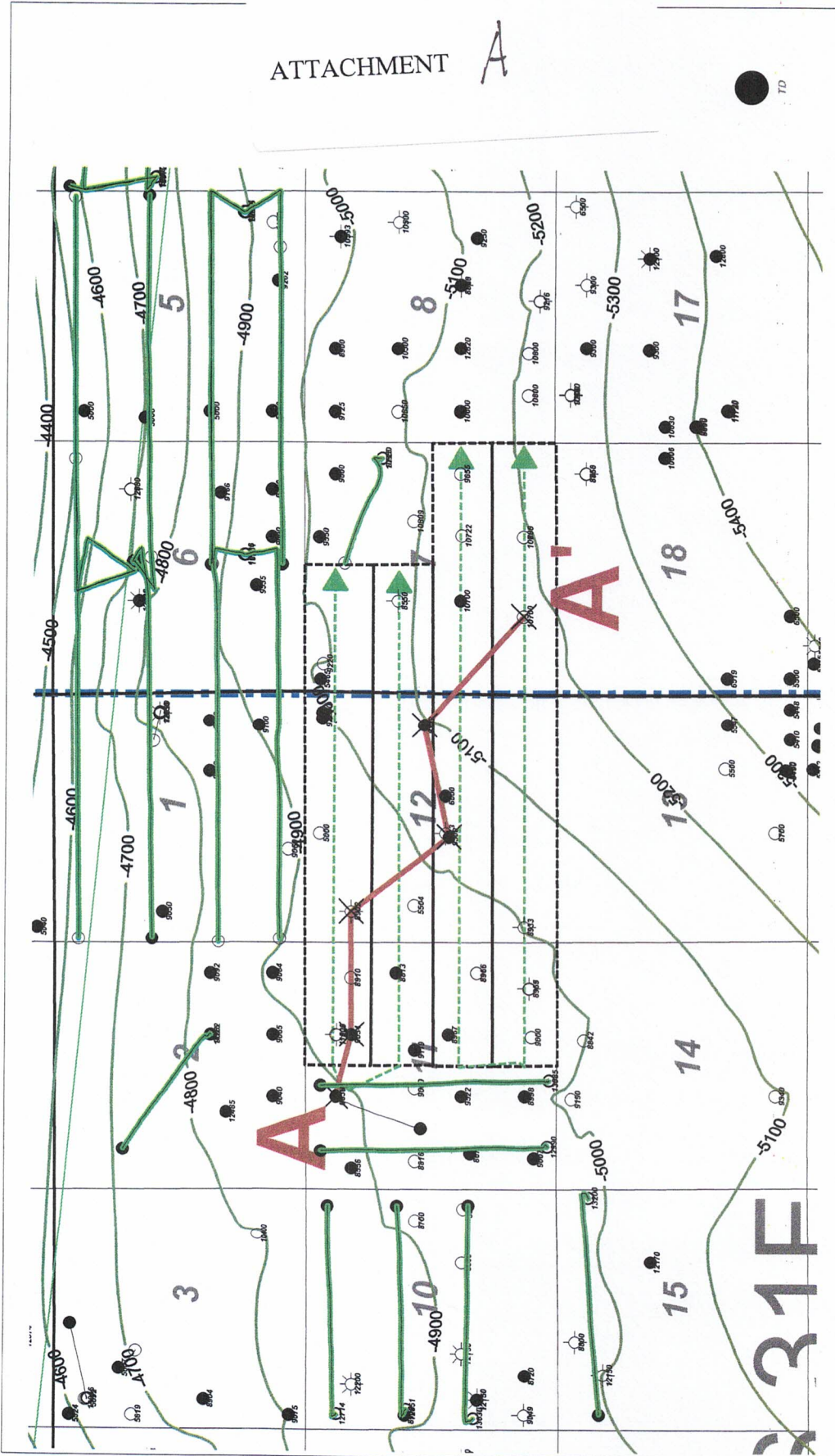
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 4/3/23



Charles Crosby

ATTACHMENT A



Mewbourne Oil Company

Iron Islands 11/7 Area
Horizontal Activity Map
Base 2nd BSPG Sand Structure (C.I. 100')

2/7/23	Eddy County	New Mexico
Wells TD < 5000' filtered out		Geol. C. Crosby

1:38000

2500 0 5000 7500 us ft

2nd Bone Spring SD Horizontal

Eddy/Lea County Border

Proration Unit

MOC Proposed Horizontal Well

A' E

DATE: 03/27/2023 10:30:00 AM
WELL: W-11136-10
WELL HEAD: 17500
WELL TYPE: 17500
WELL STATUS: 17500
WELL ID: 17500
WELL NAME: 17500

DATE: 03/27/2023 10:30:00 AM
WELL: W-11136-10
WELL HEAD: 17500
WELL TYPE: 17500
WELL STATUS: 17500
WELL ID: 17500
WELL NAME: 17500

DATE: 03/27/2023 10:30:00 AM
WELL: W-11136-10
WELL HEAD: 17500
WELL TYPE: 17500
WELL STATUS: 17500
WELL ID: 17500
WELL NAME: 17500

DATE: 03/27/2023 10:30:00 AM
WELL: W-11136-10
WELL HEAD: 17500
WELL TYPE: 17500
WELL STATUS: 17500
WELL ID: 17500
WELL NAME: 17500

DATE: 03/27/2023 10:30:00 AM
WELL: W-11136-10
WELL HEAD: 17500
WELL TYPE: 17500
WELL STATUS: 17500
WELL ID: 17500
WELL NAME: 17500

DATE: 03/27/2023 10:30:00 AM
WELL: W-11136-10
WELL HEAD: 17500
WELL TYPE: 17500
WELL STATUS: 17500
WELL ID: 17500
WELL NAME: 17500

16P

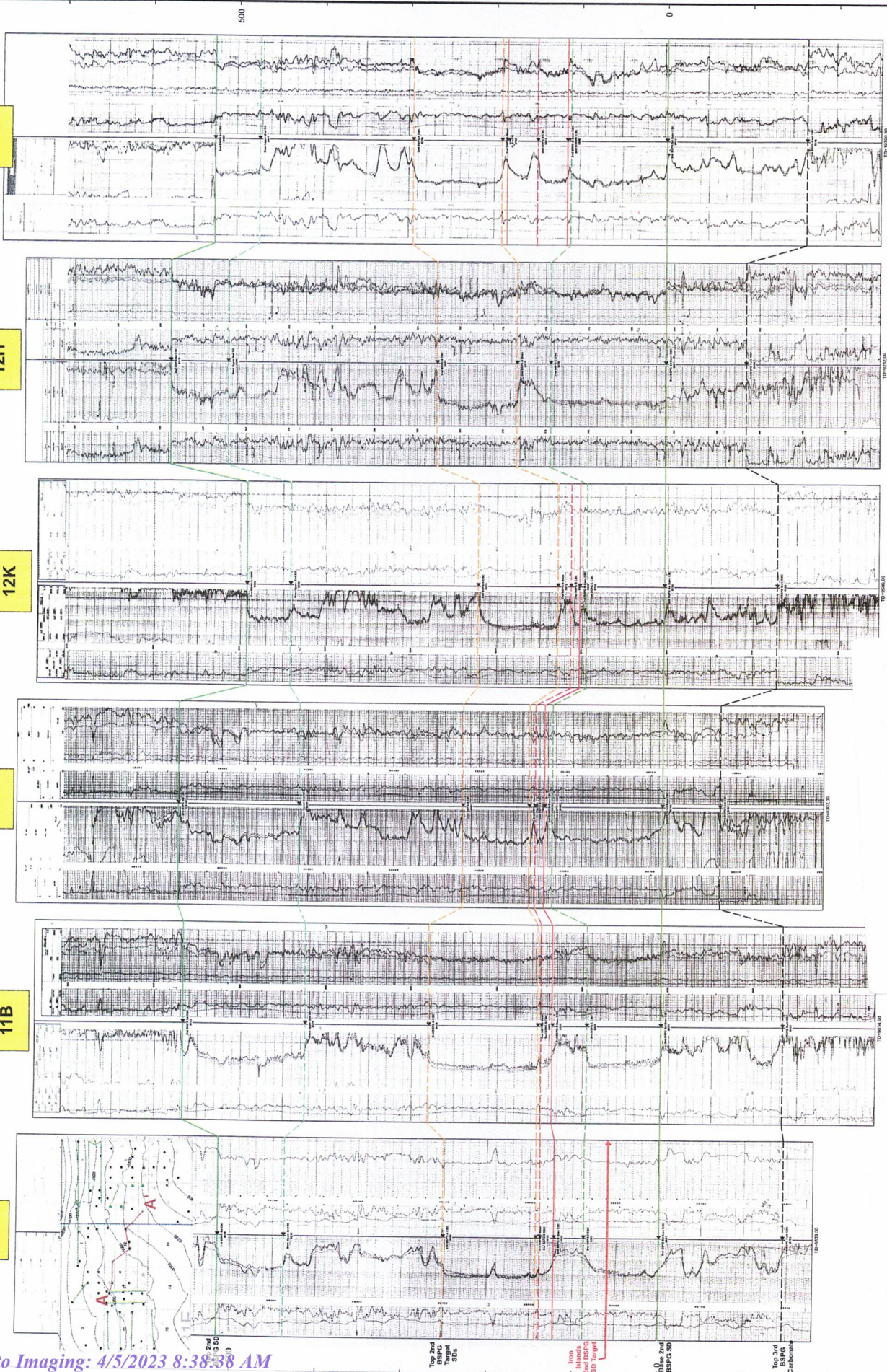
12H

12K

12D

11B

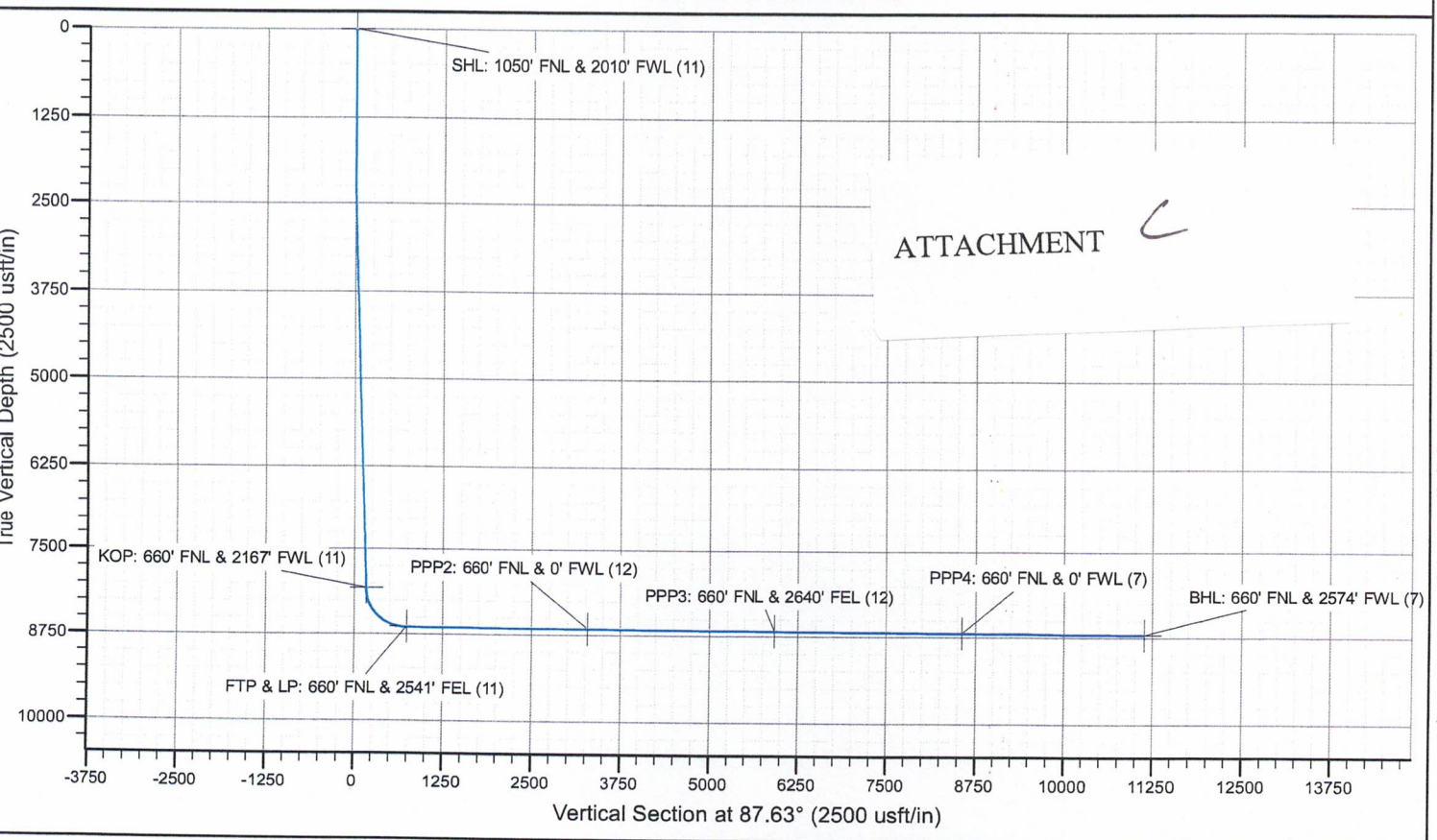
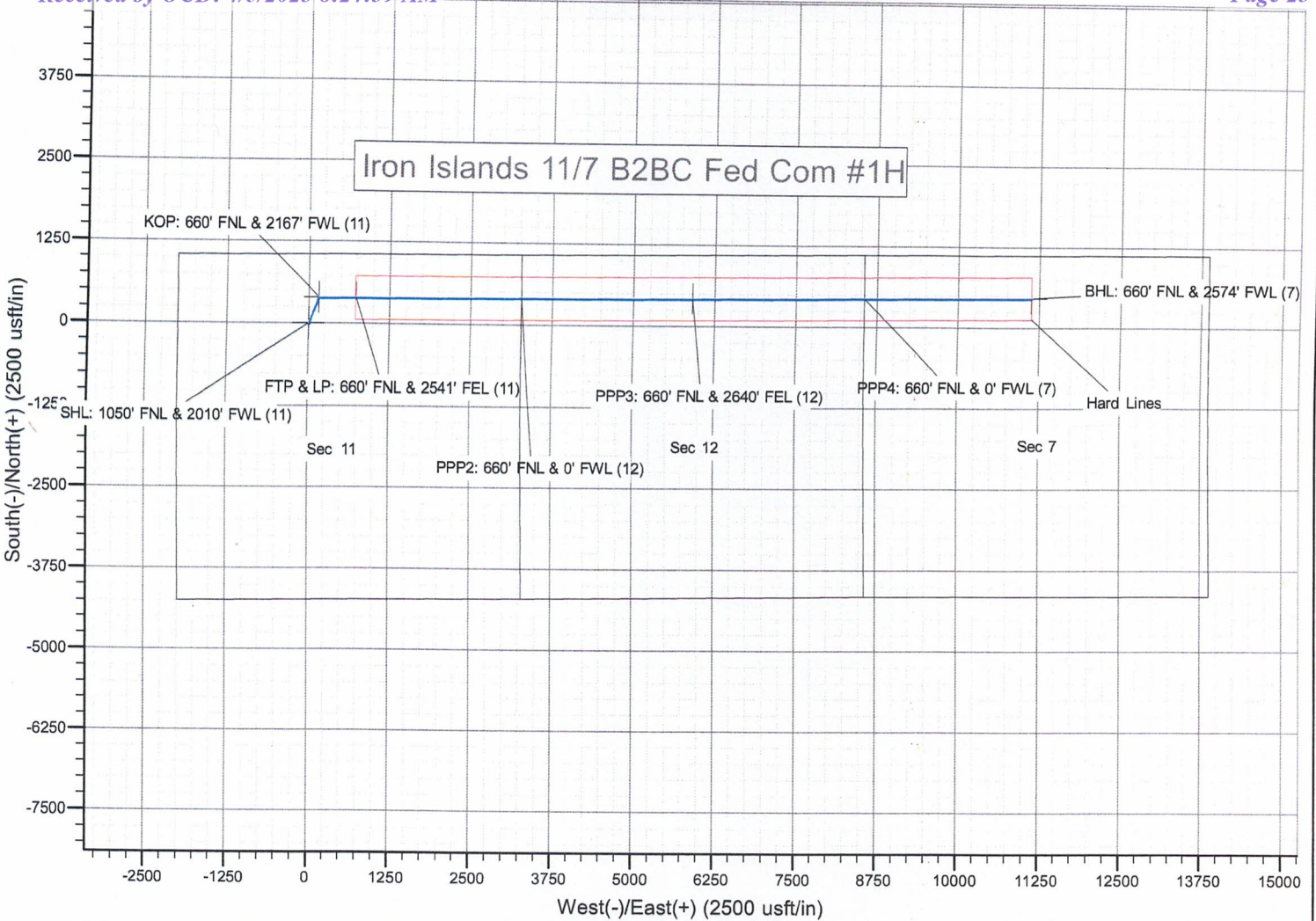
11C

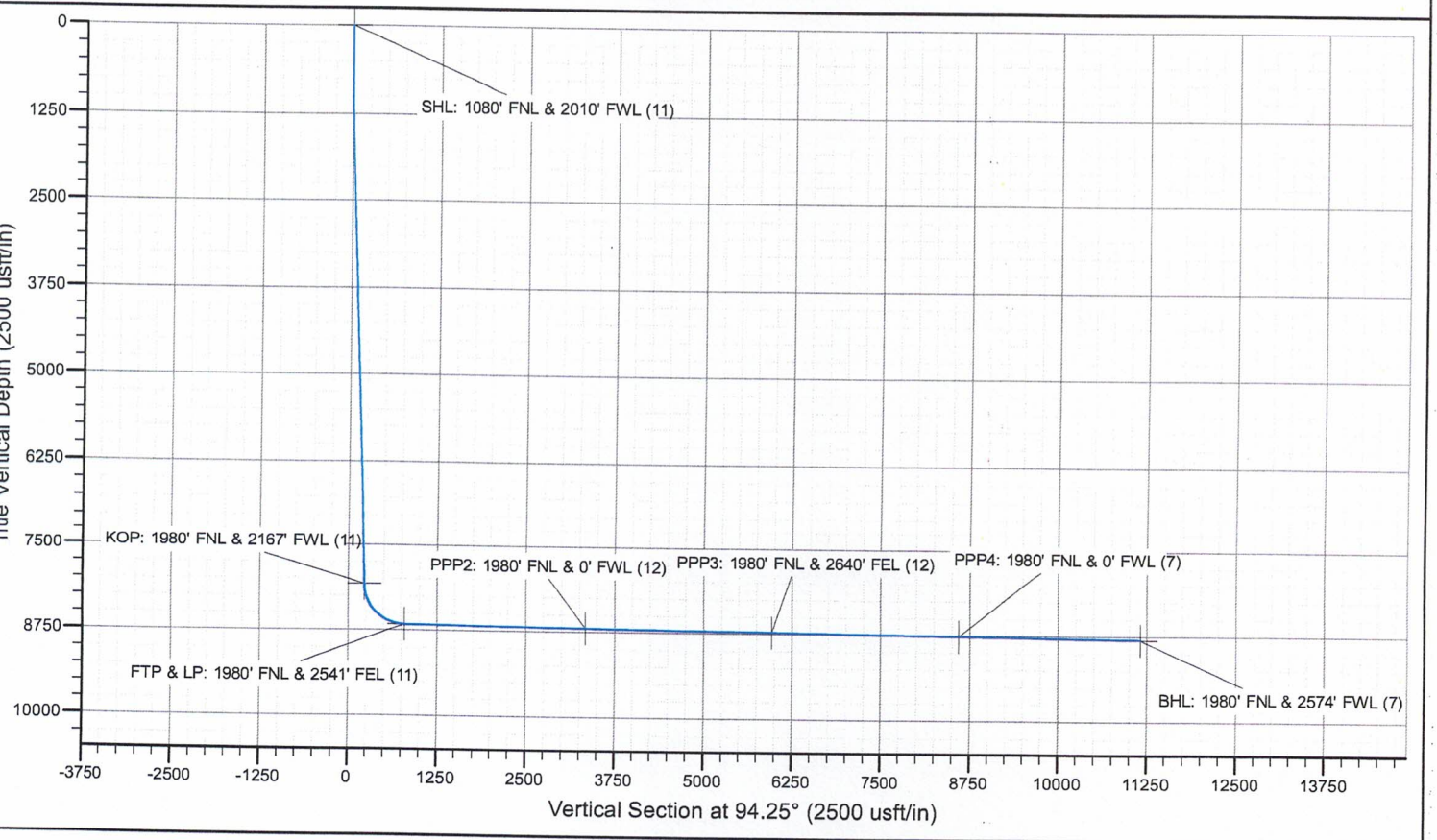
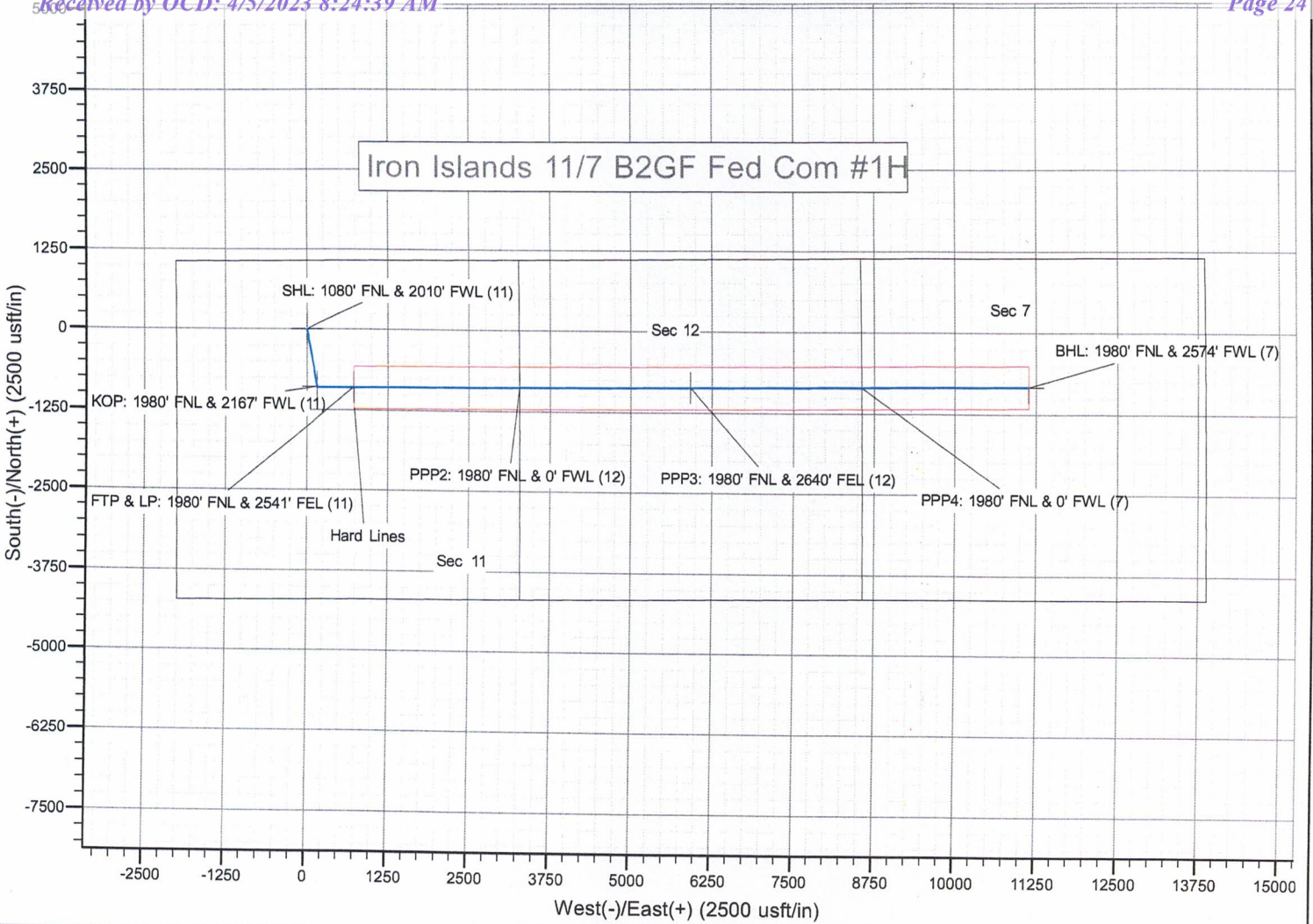


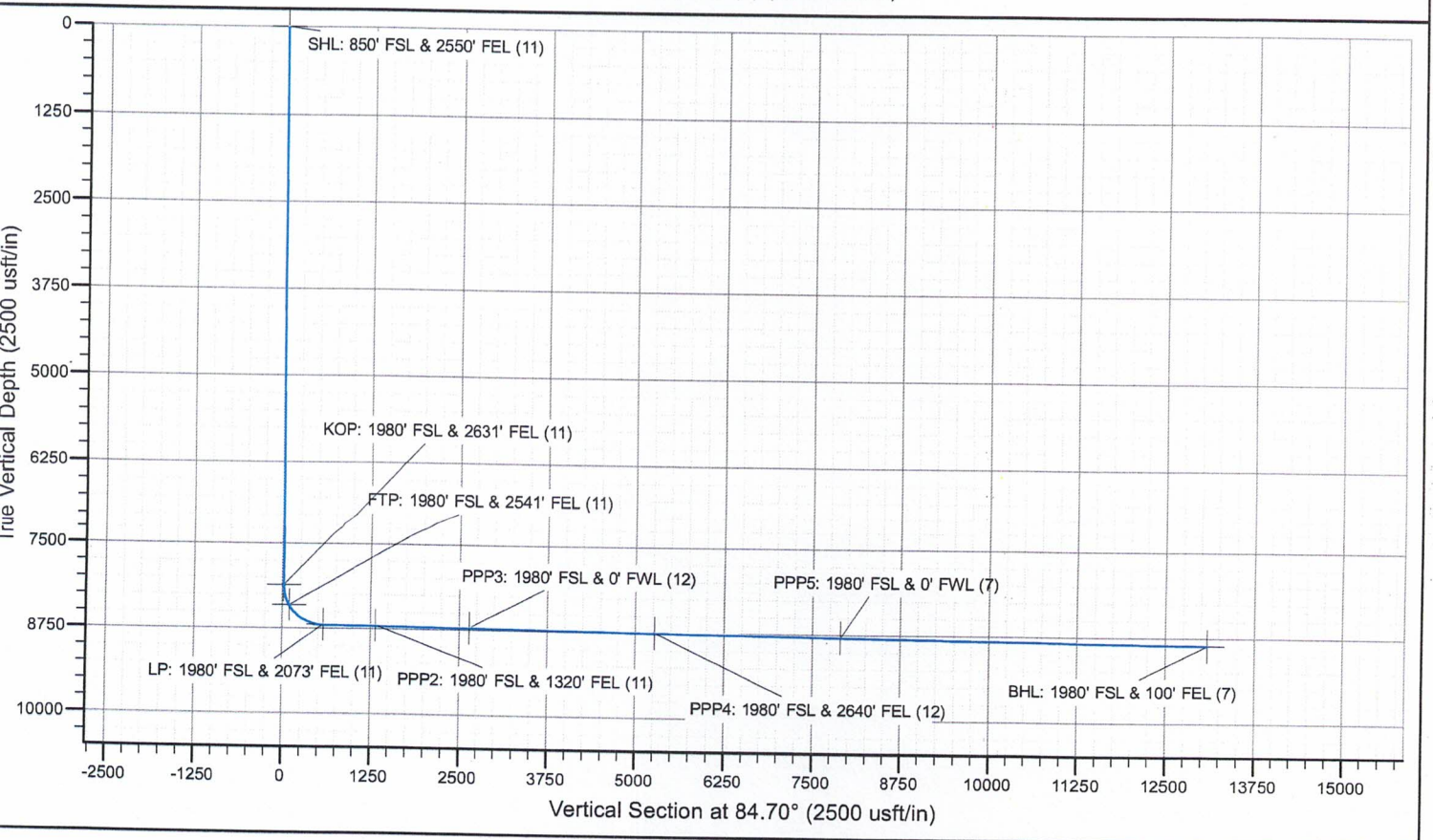
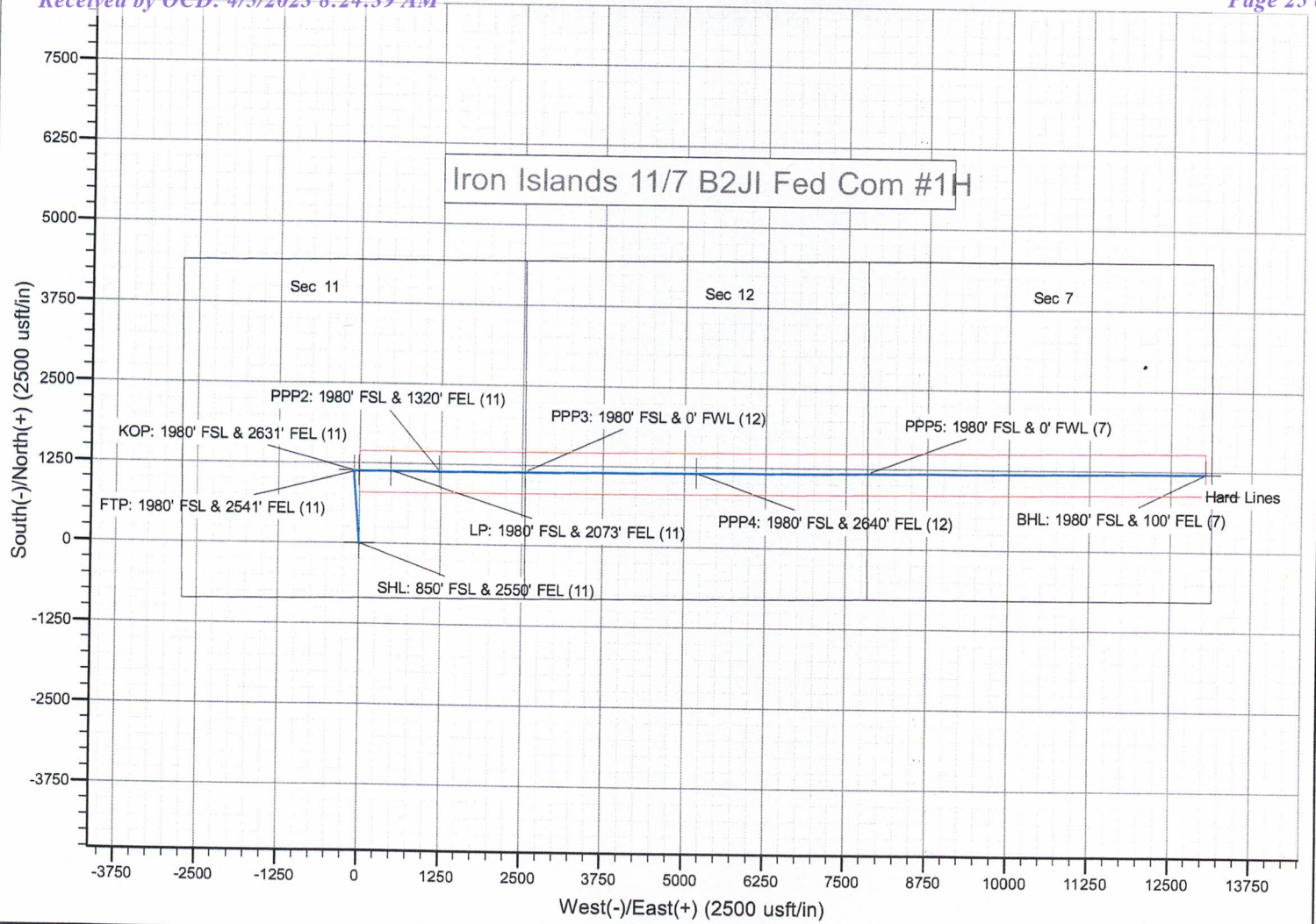
Iron Islands 2nd BSPG Sand Cross Section Exhibit (A-A')

B

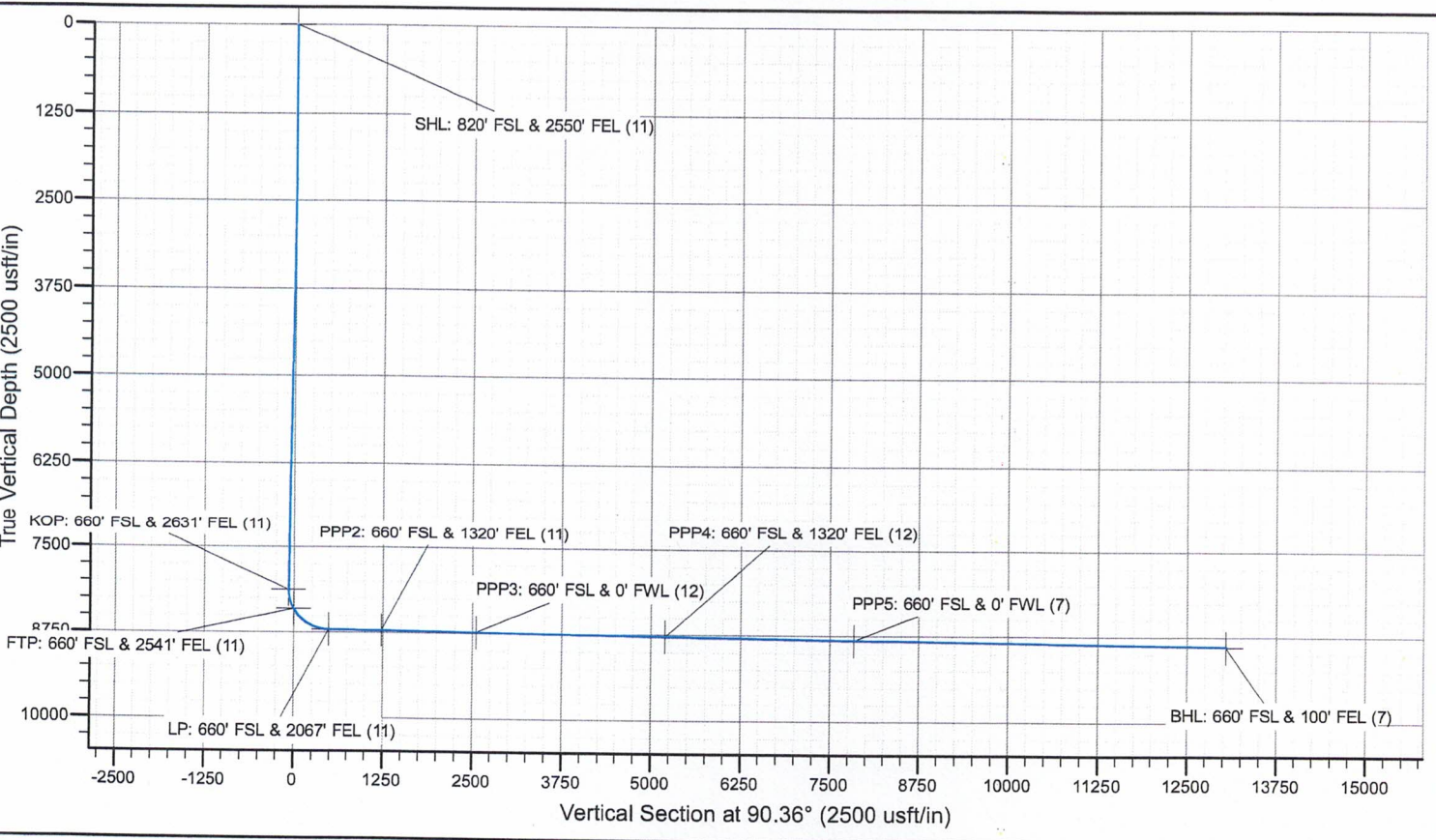
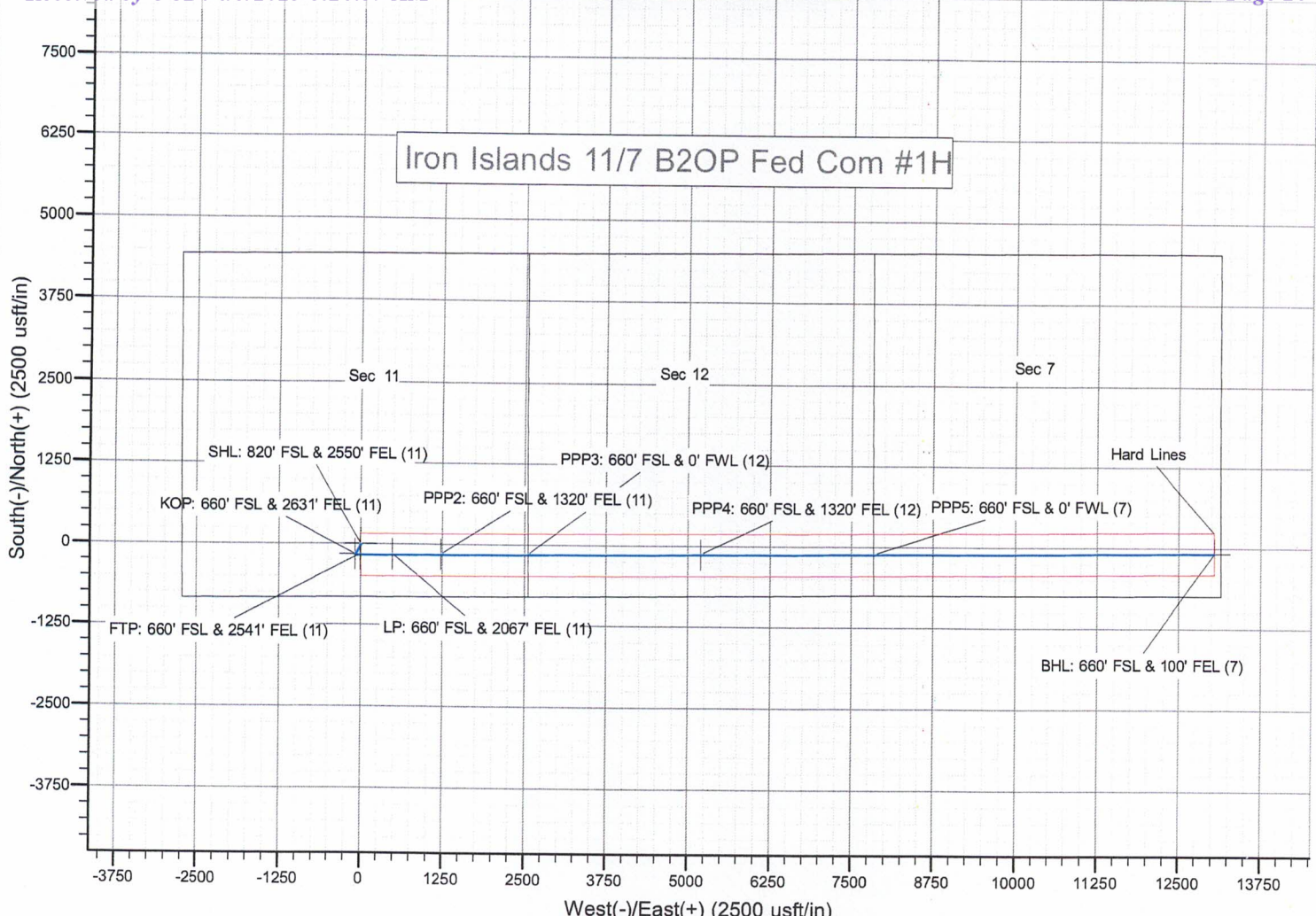
ATTACHMENT







Iron Islands 11/7 B2OP Fed Com #1H



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY
AND LEA COUNTY, NEW MEXICO.

Case No. 22424

SELF-AFFIRMED STATEMENT OF NOTICE

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 4/4/23

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 16, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

ATTACHMENT

A

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation in the horizontal spacing units described below:

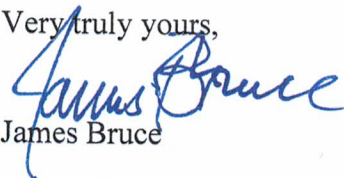
1. Case 22423: The N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H; and
2. Case 22424: The S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or

her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Delaware Resources, LLC
MRC Spiral Resources, LLC
MRC Explorers Resources, LLC
One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Land Department

Colkelan Corporation
PO Box 25663
Albuquerque, New Mexico 87125
Attn: Land Department

Valko, LLC
PO Box 1090
Roswell, New Mexico 88202-1090
Attn: Land Department

Amanda L Fletcher-Furbee
443 McAdoo Avenue
Greensboro, North Carolina 27406

Patricia Ann Brunson
4205 Lankford Avenue
Springdale, AR 72762

HEYCO Employees Ltd
PO Box 1933
Roswell, New Mexico 88202-1933

James H Yates, Inc
PO Box 189
Roswell, New Mexico 88202-0189
Attn: Land Department

Chevron USA, Inc
1400 Smith Street
Houston, Texas 77002
Attn: Scott Sabrusula

Patti Jeanine Fletcher Letcher
88 W Compress Road
Artesia, New Mexico

Christopher R Fletcher
2511 Westbrook Drive
Fort Wayne, Indiana 46805

Laurelind Corporation
500 N Main Street #827
Roswell, New Mexico 88201
Attn: Land Department

Extex Operating Company
5065 Westheimer, Suite 625
Houston, Texas 77056
Attn: Andrew Bishop

Vivian Ann Brunson
4205 Lankford Avenue
Springdale, AR 72762

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, Oklahoma
Attn: Land Department

Charlesworth Enterprises
PO Box 1
Amarillo, Texas 79105
Attn: Michael Pirtle

The Tommye G Ewing Limited Partnership
PO Box 1
Amarillo, Texas 79105
Attn: Michael Pirtle

Yates Energy Corporation
PO Box 2323
Roswell, New Mexico 88202
Attn: Becky Pemberton

Marathon Oil Permian, LLC
990 Town and Country Blvd.
Houston, Texas 77024
Attn: Land Department

Occidental Permian, LP
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Land Department

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

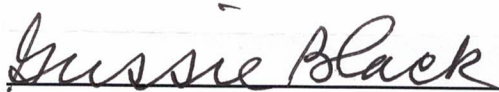
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 26, 2021
and ending with the issue dated
December 26, 2021.



Publisher

Sworn and subscribed to before me this
26th day of December 2021.

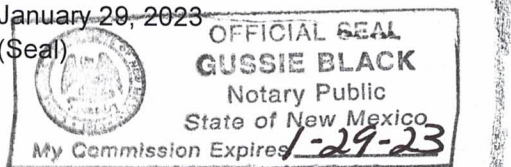


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
December 26, 2021

To: MRC Delaware Resources, LLC, MRC Spiral Resources, LLC, MRC Explorers Resources, LLC, Colkelan Corporation, Valko, LLC, Amanda L Fletcher-Furbee, Laurelind Corporation, Extex Operating Company, Vivian Ann Brunson, Devon Energy Production Company, L.P., Charlesworth Enterprises, The Tommye G. Ewing Limited Partnership, Yates Energy Corporation, Marathon Oil Permian LLC, Occidental Permian, LP, Patricia Ann Brunson, HEYCO Employees Ltd., James H. Yates, Inc., Chevron U.S.A., Inc., Patti Jeanine Fletcher Letcher, and Christopher R. Fletcher, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H (Case No. 22424). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
#37174

01101711

00261996

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

EXHIBIT

5

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005058468

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

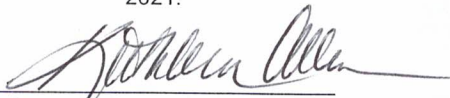
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/26/2021



Legal Clerk

Subscribed and sworn before me this December 26, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005058468
PO #: 05058468
of Affidavits 1

This is not an invoice

NOTICE

To: MRC Delaware Resources, LLC, MRC Spiral Resources, LLC, MRC Explorers Resources, LLC, Colkelan Corporation, Valko, LLC, Amanda L Fletcher-Furbee, Laureind Corporation, Extex Operating Company, Vivian Ann Brunson, Devon Energy Production Company, L.P., Charlesworth Enterprises, The Tommye G. Ewing Limited Partnership, Yates Energy Corporation, Marathon Oil Permian LLC, Occidental Permian, LP, Patricia Ann Brunson, HEYCO Employees Ltd., James H. Yates, Inc., Chevron U.S.A., Inc., Patti Jeanine Fletcher Letcher, and Christopher R. Fletcher, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H (Case No. 22424). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico. #5058468, Current Argus, Dec. 26, 2021