

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL  
FOR COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO.**

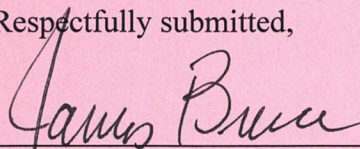
**Case Nos. 23419 & 23420**

**NOTICE OF FILING ADDITIONAL EXHIBIT**

Mewbourne Oil Company submits for filing the following:

Corrected Exhibits 6-A and 6-B, the pooling checklists.

Respectfully submitted,



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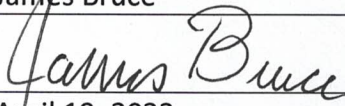
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*jamesbruc@aol.com*

Attorney for Mewbourne Oil Company

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 23419</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: April 20, 2023</b>	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/Ogrid No. 14744 (same as applicant)
Applicant's Counsel:	James Bruce, Attorney at Law
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Rio Grande Bone Spring wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Palmillo; Bone Spring, East (Pool Code 49553)
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N/2S/2 §2 and N/2S/2 §1, Township 19 South, Range 28 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	No

description	
Applicant's Ownership in Each Tract	Exhibit 2B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>Rio Grande 2/1 B2LI State Com. Well No. 1H  API No. 30-015-Pending  SHL: 800 FSL &amp; 220 FWL §2  BHL: 1950 FSL &amp; 100 FEL §1  FTP: 1950 FSL &amp; 100 FWL §2  LTP: 1950 FSL &amp; 100 FEL §1</p> <p>Target formation: Second Bone Spring Sand; West-East orientation  TVD 7670 feet, MD 17639 feet  Not drilled</p>
Well #2	<p>Rio Grande 2/1 B3LI State Com. Well No. 1H  API No. 30-015-Pending  SHL: 780 FSL &amp; 220 FWL §2  BHL: 1950 FSL &amp; 100 FEL §1  FTP: 1950 FSL &amp; 100 FWL §2  LTP: 1950 FSL &amp; 100 FEL §1</p> <p>Target formation: Third Bone Spring Sand; West-East orientation  TVD 8661 feet, MD 18597 feet  Not drilled</p>
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2 and Exhibit 2C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2B
Tract List (including lease	Exhibit 2B

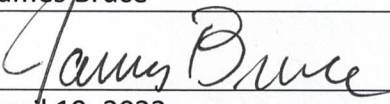
numbers and owners)	
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit 2B (Working Interest Owners)
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2C
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2B
Chronology of Contact with Non-Joined Working Interests	
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	Exhibit 2D
Cost Estimate to Equip Well	Exhibit 2D
Cost Estimate for Production Facilities	Exhibit 2D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3B
Well Orientation (with rationale)	Exhibits 3 and 3C
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3B
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2A
Tracts	Exhibit 2B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B
General Location Map (including	Exhibit 2A

basin)	
Well Bore Location Map	Exhibit 2A
Structure Contour Map - Subsea Depth	Exhibit 3A
Cross Section Location Map (including wells)	Exhibit 3A
Cross Section (including Landing Zone)	Exhibit 3B
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2023

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
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<b>Date: April 20, 2023</b>	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/Ogrid No. 14744 (same as applicant)
Applicant's Counsel:	James Bruce, Attorney at Law
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
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Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Palmillo; Bone Spring, East (Pool Code 49553)
Well Location Setback Rules:	Statewide Rules
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2S/2 §2 and S/2S/2 §1, Township 19 South, Range 28 East, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is approval of non-standard unit requested in this application?</u>	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes,	No

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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>Rio Grande 2/1 B2MP State Com. Well No. 1H  API No. 30-015-Pending  SHL: 740 FSL &amp; 220 FWL §2  BHL: 660 FSL &amp; 100 FEL §1  FTP: 660 FSL &amp; 100 FWL §2  LTP: 660 FSL &amp; 100 FEL §1</p> <p>Target formation: Second Bone Spring Sand; West-East orientation  TVD 7700 feet, MD 17525 feet  Not drilled</p>
Well #2	<p>Rio Grande 2/1 B3MP State Com. Well No. 1H  API No. 30-015-Pending  SHL: 760 FSL &amp; 220 FWL §2  BHL: 660 FSL &amp; 100 FEL §1  FTP: 660 FSL &amp; 100 FWL §2  LTP: 660 FSL &amp; 100 FEL §1</p> <p>Target formation: Third Bone Spring Sand; West-East orientation  TVD 8684 feet, MD 18528 feet  Not drilled</p>
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<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	April 19, 2023