CASE NO. 23426

APPLICATION OF BTA OIL PRODUCERS, LLC TO RESCIND APPROVAL OF FOUR APPLICATIONS FOR PERMIT TO DRILL ISSUED TO TEXAS STANDARD OPERATING NM LLC, LEA COUNTY, NEW MEXICO

EXHIBIT LIST OF TEXAS STANDARD OPERATING, LLC (In Seven Parts)

- 1. Landman's Affidavit and Attachments A through D
- 2. Engineer's Affidavit with Attachments A-1 and A-2
- 2(a). Attachments A-3 and A-4 to Exhibit 2
- 2(b). Attachments B-1 and B-2 to Exhibit 2
- 2(c). Attachments B-3 and B-4 to Exhibit 2
- 2(d). Attachments C-1 through C-3 to Exhibit 2
- 2(e). Attachments D-1 through D-3 and Attachment E to Exhibit 2

Page 2 of 38

Form C-101

Permit 337497

August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Santa Fe, NM 87505

APPLICATION FOR REPMIT TO DRILL DE ENTER DEEDEN DI LICRACK OR ADD A ZONE

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

	BOBACI, ONABBAZONE	
	2. OGRID Number 260297	
	3. API Number 30-025-51285	
5. Property Name VINDICATOR CANYON STATE UNIT	6. Well No. 317H	
	5. Property Name	260297 3. API Number 30-025-51285 5. Property Name 6. Well No.

	7. Surface Location											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
С	21	17S	36E	С	280	N	1330	W	Lea			
	O P 1D (1) 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1											

				8. Proposed Bot	tom Hole Location	1			
UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From E/W Line County								County	
N	28	178	36E	N	50	S	1980	W	Lea

9.	Pool	Information	١

WC-025 G-09 S173615C;UPPER PENN	98333

	Additional Well Information									
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation						
New Well	OIL		State	3877						
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date						
N	12120	Upper Pennsylvanian Undesignated	The state of the s	5/15/2023						
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water						

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casin	g and Cement Program
O \\/-:	0.41. 0.41

	- The spectal during and definent region											
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
Surf	17.5	13.375	54.5	2100	1675	0						
Int1	12.25	9.625	40	5116	1725	0						
Liner1	8.75	7.625	29.7	11438	390	5056						
Prod	6.75	5.5	20	11238	0	10440						
Prod	6.75	5	18	22208	1145	11238						

Casing/Cement Program: Additional Comments

	22. Froposed Blowo	ut Prevention Program	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	14000	

knowledge and be I further certify I h X, if applicable.	elief.	s true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Signature:					
Printed Name:	Electronically filed by Katy Redo	lell	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	kreddell@btaoil.com		Approved Date:	4/10/2023	Expiration Date: 4/10/2025
Date:	4/3/2023	Phone: 432-682-3753	Conditions of Appr	oval Attached	

ATTACHMENT

Received by OCD: 4/10/2023 2:13:12 PM Received by OCD: 5/12/2023 1:28:42 PM

1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised august 1-2011
Submit one copy to appropriate
District Office

■ AMENDED REPORT

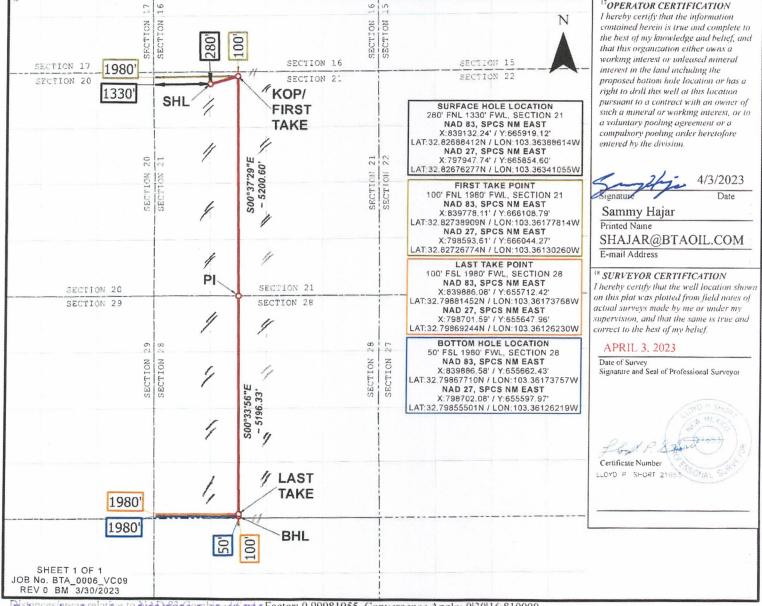
WELL LOCATION AND ACERAGE DEDICATION PLAT

30-025	5-51285			Paol Code	:	WC025 G09 S173615C; UPPER PENN				
4 Property	⁴ Property Code			VINDICATOR CANYON STATE UNIT				Well Number 317H		
	' OGRID NO. 260297			В	ΓΑ OIL PROI	OUCERS, LLC	•		3877 ¹	
					10 Surface Lo	ocation				
Ut. ar lot inc.	Section 21	17S	36E	Lot Idn	Feet from the 280	North/South line North	Feet from the 1330	West	LEA	

Bottom Hole Location If Different From Surface

Ut or lot no.	Section 28	17S	Range 36E	Lot Idn	Feet from the 50	South	Feet from the 1980	East/West line West	County LEA
Dedicated Acres 320	¹³ Ju	int or Infill	¹⁴ Cens	olidation Code	¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Page 3 of 19 Page 4 of 38

Permit 337497

Form APD Conditions

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-51285
104 S Pecos	Well:
Midland, TX 79701	VINDICATOR CANYON STATE UNIT #317H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils, Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

Received by OCD: 4/10/2023 2:13:12 PM Received by OCD: 5/12/2023 1:28:42 PM

1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised Sugust 1, 2011
Submit one copy to appropriate
District Office

■ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

30-025-51285	¹ Paol Code	WC025 G09 S173615C; UPPER PENN			
* Property Cade	VINDICATOR CAT	NYON STATE UNIT	* Well Number 317H		
7 OGRID No. 260297		ratur Name ODUCERS, LLC 387			
200277	10 Surface La		3877		

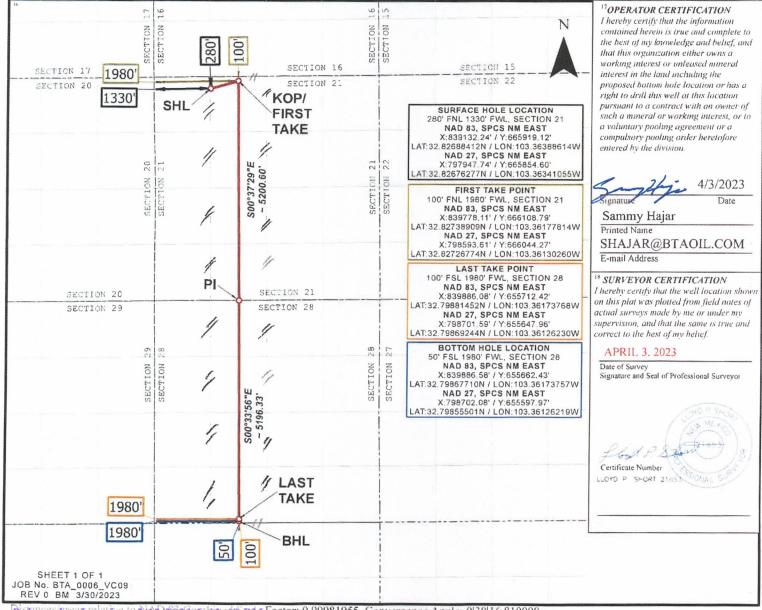
Surface Location

			11	-		If Different D		71000		
C	21	178	36E	2 14	280	North	1330	West	LEA	

Bottom Hole Location If Different From Surface

ULorfolmo. N	28	17S	36E	Lot Idn	Feet from the 50	South	Feet from the 1980	East/West line West	LEA
Dedicated Acres 320	□ Je	int or Infill	14 Conso	olidation Code	15 Order No.			-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico Energy, Minerals and Natural Resources Department

Submit Electronically Via E-permitting

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

		<u> </u>	cetive May 25,	2021			
I. Operator: BTA	Oil Producer	rs, LLC	_OGRID:	260297		_Date: _4/	3 /2023
II. Type: ⊠ Original	☐ Amendment	due to 🗆 19.15.27.9	9.D(6)(a) NMA	C □ 19.15.27.9.D	(6)(b) NM	IAC □ Other.	
If Other, please describ	oe:						
III. Well(s): Provide the recompleted from a	he following in single well pad	formation for each n or connected to a ce	ew or recomple entral delivery p	ted well or set of oint.	wells prop	posed to be dri	illed or proposed to
Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Antici Gas M		Anticipated roduced Water BBL/D
VINDICATOR CANYON STATE UNIT 317H		C-21-17S-36E	280 FNL, 1330 FWI	+/- 800	+/- 20	000 +/-	1200
V. Anticipated Schedu	leted from a sin	gle well pad or conn	ected to a centr	al delivery point.			
Well Name	API	Spud Date	TD Reached Date	Completion Commencement		Initial Flow Back Date	First Production Date
VINDICATOR CANYON STATE UNIT 317H		5/15/2023	6/4/2023	6/18/2023		7/9/2023	8/8/2023
VII. Operational Practice Subsection A through F	ctices: Attac	ch a complete descrip NMAC.	ption of the act	ions Operator wil	l take to	comply with t	he requirements of

Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section. \(\Bigcup \) Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area. IX. Anticipated Natural Gas Production: Well API Anticipated Volume of Natural Anticipated Average Gas for the First Year MCF Natural Gas Rate MCF/D X. Natural Gas Gathering System (NGGS): ULSTR of Tie-in **Anticipated Gathering** Available Maximum Daily Capacity Operator System Start Date of System Segment Tie-in XI. Map. \square Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected. XII. Line Capacity. The natural gas gathering system \square will \square will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production. XIII. Line Pressure. Operator \square does \square does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s). ☐ Attach Operator's plan to manage production in response to the increased line pressure. XIV. Confidentiality:

Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

(i)

Section 3 - Certifications Effective May 25, 2021

Operator certifies that, a	after reasonable inquiry and based on the available information at the time of submittal:
one hundred percent of	to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering
hundred percent of the a into account the current	able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. box, Operator will select one of the following:
Well Shut-In. □ Opera D of 19.15.27.9 NMAC	tor will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection; or
	lan. □ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential es for the natural gas until a natural gas gathering system is available, including:
(a)	power generation on lease;
(b)	power generation for grid;
(c)	compression on lease;
(d)	liquids removal on lease;
(e)	reinjection for underground storage;
(f)	reinjection for temporary storage; reinjection for enhanced oil recovery;
(g) (h)	fuel cell production; and
(11)	ANTA TAIL PLOGRAVIOUS MICH

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

other alternative beneficial uses approved by the division.

- (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information. Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- 2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 240jan	
Printed Name: Sammy Hajar	
Title: Regulatory Analyst	
E-mail Address: SHAJAR@BTAOIL.COM	
Date: 4/3/2023	
Phone: 432-682-3753	
OIL CONSERVATI	ON DIVISION
(Only applicable when submitted	ted as a standalone form)
Approved By:	
Title:	
Approval Date:	
Conditions of Approval	

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment will be sized to provide adequate separation for anticipated rates.
- Separation equipment will allow for adequate retention time to allow gas and liquids to separate.
- Separation equipment will separate all three phases (Oil, Water, and Gas).
- Collection systems are appropriately sized to handle facility production rates on all (3) phases.
- Ancillary equipment and metering is selected to be serviced without flow interruptions or the need to release gas from the well.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

Drilling Operations

- All flare stacks will be properly sized. The flare stacks will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared, unless there is an equipment
 malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety and
 the environment, at which point the gas will be vented.

Completions/Recompletions Operations

- New wells will not be flowed back until they are connected to a properly sized gathering system.
- The facility will be built/sized for maximum anticipated flowrates and pressures to minimize waste.
- For flowback operations, multiple stages of separation will be used as well as VRU and blowers to make sure waste is minimized off the storage tanks and facility.
- During initial flowback, the well stream will be routed to separation equipment.
- At an existing facility, when necessary, post separation natural gas will be flared until it meets pipeline specifications, at which point it will be turned into a collection system.
- At a new facility, post separation natural gas will be vented until storage tanks can safely function, at which point it will be flared until it meets pipeline spec.

Production Operations

- Weekly AVOs will be performed on all facilities that produce more than 60 MCFD.
- Leaking thief hatches and pressure safety valves found during AVOs will be cleaned and properly re-sealed.
- All flares will be equipped with auto-ignition systems and continuous pilot operations.
- After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- All gas lift systems will be optimized to limit the amount of waste.
- All tanks will have automatic gauging equipment installed.

Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- All gas will have multiple points of separation to ensure no liquids enter flares, combustors, or gas sales line.
- Weekly AVOs will be performed on all wells and facilities that produce more than 60 MCFD.
- All OOOOa facilities will be filmed with an Optical Gas Imaging Thermographer camera once per month to check for fugitive emissions.

Measurement & Estimation

- All volume that is flared and vented that is not measured will be estimated.
- All measurement equipment for flared volumes will conform to API 14.10.
- All meters will be calibrated at regular intervals according to meter manufacturer recommendations.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- During downhole well maintenance, BTA will use best management practices to vent as minimally as possible.
- Prior to the commencement of any maintenance, the tank or vessel will be isolated from the rest of the facilities.
- All valves upstream of the equipment will be closed and isolated.
- After equipment has been isolated, the equipment will be blown down to as low a pressure as
 possible into the collection system.
- If the equipment being maintained cannot be relieved into the collection system, it shall be released to a tank where the vapor can either be captured or combusted if possible.
- After downhole well maintenance, natural gas will be flared until it reaches pipeline specification.



BTA Oil Producers, LLC

Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #317H

Wellbore #1

Plan: Design #1

Standard Planning Report - Geographic

31 March, 2023





Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #317H Wellbore:

Wellbore #1 Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #317H

GL @ 3877.0usft GL @ 3877.0usft

Grid

Minimum Curvature

Project

Lea County, NM (NAD 83), Lea County, NM

Map System: Geo Datum:

US State Plane 1983 North American Datum 1983 New Mexico Eastern Zone

System Datum:

Ground Level

Using geodetic scale factor

Map Zone: Site

Well

Vindicator Canyon State

Site Position: From:

Мар

+N/-S

Northing: Easting:

663,864.19 usft

Latitude:

32° 49' 15.966 N

Position Uncertainty:

Slot Radius:

844,436.41 usft

Longitude:

103° 20' 48.060 W

0.0 usft

Vindicator Canyon State #317H

13-3/16 "

665,919.12 usft

Latitude:

32° 49' 36.783 N 103° 21' 49.990 W

Position Uncertainty

Well Position

+E/-W

Northing: Easting: Wellhead Elevation:

839,132.24 usft

usft

Longitude: **Ground Level:**

3,877.0 usft

Grid Convergence:

0.53°

0.0 usft

0.0 usft

0.0 usft

Wellbore Wellbore #1

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

IGRF200510

Design #1

12/31/2009

7.70

60.84

49,176.43109497

Design

Magnetics

Audit Notes:

Version:

Phase:

PROTOTYPE

Tie On Depth:

Depth From (TVD)

+N/-S

+E/-W

0.0 Direction

Vertical Section:

(usft) 0.0

(usft) 0.0

(usft) 0.0

(°) 175.79

Plan Survey Tool Program

Date 3/31/2023

Depth From Depth To (usft)

(usft) Survey (Wellbore)

Tool Name

Remarks

1

0.0

22,207.6 Design #1 (Wellbore #1)



Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #317H

Well: Wellbore:

Wellbore #1 Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #317H

GL @ 3877.0usft GL @ 3877.0usft

Grid

an Sections										
Measured			Vertical			Dogleg	Build	Turn		
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,600.0	8.00	73.63	2,598.7	7.9	26.8	2.00	2.00	0.00	73.63	
7,036.0	8.00	73.63	6,991.6	181.8	619.1	0.00	0.00	0.00	0.00	
7,436.0	0.00	0.00	7,390.3	189.7	645.9	2.00	-2.00	0.00	180.00	
11,438.3	0.00	0.00	11,392.5	189.7	645.9	0.00	0.00	0.00	0.00	Vindicator Canyon S
11,488.3	0.00	0.00	11,442.5	189.7	645.9	0.00	0.00	0.00	0.00	
12,238.3	90.00	179.41	11,920.0	-287.8	650.8	12.00	12.00	0.00	179.41	
22,207.6	90.00	179.41	11,920.0	-10,256.6	754.3	0.00	0.00	0.00	0.00	Vindicator Canyon S

Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #317H Wellbore #1

Wellbore:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #317H

GL @ 3877.0usft GL @ 3877.0usft

Grid

gn:	Desig	ın #1							
ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)		
0.0	0.00	0.00						Latitude	Longitude
100.0	0.00	0.00	0.0 100.0	0.0 0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.99
200.0	0.00	0.00			0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.99
			200.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.99
300.0	0.00	0.00	300.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.9
400.0	0.00	0.00	400.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.99
500.0	0.00	0.00	500.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
600.0	0.00	0.00	600.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.9
700.0	0.00	0.00	700.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.9
0.008	0.00	0.00	800.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.9
900.0	0.00	0.00	900.0	0.0	0.0	665,919.12	839,132.24	32° 49′ 36.783 N	103° 21′ 49.9
1,000.0	0.00	0.00	1,000.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.99
1,100.0	0.00	0.00	1,100.0	0.0	0.0	665,919.12	839,132.24	32° 49′ 36.783 N	103° 21′ 49.99
1,200.0	0.00	0.00	1,200.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21′ 49.9
1,300.0	0.00	0.00	1,300.0	0.0	0.0	665,919.12	839,132.24	32° 49′ 36.783 N	103° 21′ 49.9
1,400.0	0.00	0.00	1,400.0	0.0	0.0	665,919.12	839,132.24	32° 49′ 36.783 N	103° 21′ 49.9
1,500.0	0.00	0.00	1,500.0	0.0	0.0	665,919.12	839,132.24	32° 49′ 36.783 N	103° 21' 49.9
1,600.0	0.00	0.00	1,600.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
1,700.0	0.00	0.00	1,700.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
1,800.0	0.00	0.00	1,800.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
1,900.0	0.00	0.00	1,900.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
2,000.0	0.00	0.00	2,000.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
2,100.0	0.00	0.00	2,100.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
2,200.0	0.00	0.00	2,200.0	0.0	0.0	665,919.12	839,132.24	32° 49' 36.783 N	103° 21' 49.9
2,300.0	2.00	73.63	2,300.0	0.5	1.7	665,919.62	839,133.91	32° 49' 36.788 N	103° 21' 49.9
2,400.0	4.00	73.63	2,399.8	2.0	6.7	665,921.09	839,138.93	32° 49' 36.802 N	103° 21' 49.9
2,500.0	6.00	73.63	2,499.5	4.4	15.1	665,923.55	839,147.30	32° 49' 36.825 N	103° 21' 49.8
2,600.0	8.00	73.63	2,598.7	7.9	26.8	665,926.98	839,158.99	32° 49′ 36.858 N	103° 21′ 49.6
2,700.0	8.00	73.63	2,697.7	11.8	40.1	665,930.90	839,172.34	32° 49′ 36.896 N	103° 21′ 49.5
2,800.0	8.00	73.63	2,796.8	15.7	53.5	665,934.82	839,185.70	32° 49' 36.933 N	103° 21′ 49.3
2,900.0	8.00	73.63	2,895.8	19.6	66.8	665,938.75	839,199.05	32° 49' 36.971 N	103° 21' 49.2
3,000.0	8.00	73.63	2,994.8	23.5	80.2	665,942.67	839,212.40	32° 49' 37.009 N	103° 21′ 49.0
3,100.0	8.00	73.63	3,093.8	27.5	93.5	665,946.59	839,225.76	32° 49' 37.046 N	103° 21′ 48.89
3,200.0	8.00	73.63	3,192.9	31.4	106.9	665,950.51	839,239.11	32° 49' 37.084 N	103° 21′ 48.7
3,300.0	8.00	73.63	3,291.9	35.3	120.2	665,954.43	839,252.46	32° 49' 37.121 N	103° 21' 48.5
3,400.0	8.00	73.63	3,390.9	39.2	133.6	665,958.35	839,265.82	32° 49' 37.159 N	103° 21' 48.4
3,500.0	8.00	73.63	3,489.9	43.1	146.9	665,962.27	839,279.17	32° 49' 37.196 N	103° 21′ 48.2
3,600.0	8.00	73.63	3,589.0	47.1	160.3	665,966.20	839,292.52	32° 49' 37.234 N	103° 21' 48.1
3,700.0	8.00	73.63	3,688.0	51.0	173.6	665,970.12	839,305.88	32° 49' 37.272 N	103° 21' 47.9
3,800.0	8.00	73.63	3,787.0	54.9	187.0	665,974.04	839,319.23	32° 49' 37.309 N	103° 21' 47.9
3,900.0	8.00	73.63	3,886.0	58.8	200.3	665,977.96	839,332.59	32° 49' 37.347 N	103° 21' 47.6
4,000.0	8.00	73.63	3,985.1	62.8	213.7	665,981.88	839,345.94	32° 49' 37.384 N	
4,100.0	8.00	73.63	4,084.1	66.7	227.1	665,985.80	839,359.29	32° 49' 37.422 N	103° 21' 47.4'
4,200.0	8.00	73.63	4,183.1	70.6	240.4	665,989.72	839,372.65		103° 21' 47.3
4,300.0	8.00	73.63	4,282.2	74.5	253.8	665,993.65	839,386.00	32° 49' 37.460 N 32° 49' 37.497 N	103° 21' 47.10 103° 21' 47.00
4,400.0	8.00	73.63	4,381.2	78.4	267.1	665,997.57	839,399.35	32° 49' 37.535 N	
4,500.0	8.00	73.63	4,480.2	82.4	280.5	666,001.49	839,412.71	32° 49' 37.572 N	103° 21′ 46.85
4,600.0	8.00	73.63	4,579.2	86.3	293.8	666,005.41	839,426.06	32° 49' 37.610 N	103° 21' 46.69
4,700.0	8.00	73.63	4,678.3	90.2	307.2	666,009.33	839,439.41		103° 21' 46.53
4,800.0	8.00	73.63	4,777.3	94.1	320.5	666,013.25	Total Same removed and the same	32° 49' 37.647 N	103° 21' 46.38
4,900.0	8.00	73.63	4,876.3	98.0	333.9		839,452.77	32° 49' 37.685 N	103° 21′ 46.22
5,000.0	8.00	73.63	4,975.3	102.0	347.2	666,017.17	839,466.12	32° 49' 37.723 N	103° 21′ 46.06
5,100.0	8.00	73.63	5,074.4			666,021.10	839,479.47	32° 49' 37.760 N	103° 21' 45.9′
5,200.0	8.00	73.63		105.9	360.6	666,025.02	839,492.83	32° 49′ 37.798 N	103° 21' 45.75
5,300.0	8.00	73.63	5,173.4 5,272.4	109.8	373.9	666,028.94	839,506.18	32° 49' 37.835 N	103° 21' 45.59
5,400.0	8.00	73.63	5,272.4	113.7 117.7	387.3 400.6	666,032.86 666,036.78	839,519.54 839,532.89	32° 49' 37.873 N 32° 49' 37.911 N	103° 21' 45.43 103° 21' 45.28

Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #317H
Wellbore: Wellbore #1

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #317H

GL @ 3877.0usft GL @ 3877.0usft

Grid

gn:	Desig	ın #1							
ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,500.0	8.00	73.63	5,470.5	121.6	414.0	666,040.70	839,546.24	32° 49' 37.948 N	103° 21' 45.12
5,600.0	8.00	73.63	5,569.5	125.5	427.4	666,044.63	839,559.60	32° 49' 37.986 N	103° 21′ 44.96
5,700.0	8.00	73.63	5,668.5	129.4	440.7	666,048.55	839,572.95	32° 49′ 38.023 N	103° 21' 44.81
5,800.0	8.00	73.63	5,767.6	133.3	454.1	666,052.47	839,586.30	32° 49' 38.061 N	103° 21′ 44.65
5,900.0	8.00	73.63	5,866.6	137.3	467.4	666,056.39	839,599.66	32° 49' 38.098 N	103° 21′ 44.49
6,000.0	8.00	73.63	5,965.6	141.2	480.8	666,060.31	839,613.01	32° 49' 38.136 N	103° 21' 44.34
6,100.0	8.00	73.63	6,064.6	145.1	494.1	666,064.23	839,626.36	32° 49' 38.174 N	103° 21′ 44.18
6,200.0	8.00	73.63	6,163.7	149.0	507.5	666,068.15	839,639.72	32° 49′ 38.211 N	103° 21' 44.02
6,300.0	8.00	73.63	6,262.7	152.9	520.8	666,072.08	839,653.07	32° 49' 38.249 N	103° 21′ 43.87
6,400.0	8.00	73.63	6,361.7	156.9	534.2	666,076.00	839,666.42	32° 49′ 38.286 N	103° 21' 43.7
6,500.0	8.00	73.63	6,460.7	160.8	547.5	666,079.92	839,679.78	32° 49′ 38.324 N	103° 21′ 43.55
6,600.0	8.00	73.63	6,559.8	164.7	560.9	666,083.84	839,693.13	32° 49' 38.362 N	103° 21' 43.40
6,700.0	8.00	73.63	6,658.8	168.6	574.2	666,087.76	839,706.49	32° 49' 38.399 N	103° 21′ 43.24
6,800.0	8.00	73.63	6,757.8	172.6	587.6	666,091.68	839,719.84	32° 49' 38.437 N	103° 21' 43.08
6,900.0	8.00	73.63	6,856.9	176.5	600.9	666,095.60	839,733.19	32° 49' 38.474 N	103° 21′ 42.92
7,000.0	8.00	73.63	6,955.9	180.4	614.3	666,099.53	839,746.55	32° 49' 38.512 N	103° 21′ 42.7
7,036.0	8.00	73.63	6,991.6	181.8	619.1	666,100.94	839,751.36	32° 49' 38.525 N	103° 21' 42.7
7,100.0	6.72	73.63	7,055.0	184.1	627.0	666,103.25	839,759.22	32° 49′ 38.548 N	103° 21′ 42.62
7,200.0	4.72	73.63	7,154.5	186.9	636.5	666,106.06	839,768.78	32° 49′ 38.574 N	103° 21' 42.5
7,300.0	2.72	73.63	7,254.3	188.8	642.8	666,107.88	839,775.01	32° 49′ 38.592 N	103° 21′ 42.43
7,400.0	0.72	73.63	7,354.2	189.6	645.6	666,108.73	839,777.89	32° 49' 38.600 N	103° 21′ 42.40
7,436.0	0.00	0.00	7,390.3	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
7,500.0	0.00	0.00	7,454.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21' 42.40
7,600.0	0.00	0.00	7,554.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
7,700.0	0.00	0.00	7,654.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21' 42.40
7,800.0	0.00	0.00	7,754.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
7,900.0	0.00	0.00	7,854.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
8,000.0	0.00	0.00	7,954.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
8,100.0	0.00	0.00	8,054.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
8,200.0	0.00	0.00	8,154.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
8,300.0	0.00	0.00	8,254.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
8,400.0	0.00	0.00	8,354.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
8,500.0	0.00	0.00	8,454.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
8,600.0	0.00	0.00	8,554.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21' 42.40
8,700.0	0.00	0.00	8,654.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
8,800.0	0.00	0.00	8,754.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
8,900.0 9,000.0	0.00	0.00	8,854.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
9,100.0	0.00	0.00	8,954.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
9,200.0	0.00	0.00	9,054.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
9,300.0	0.00	0.00	9,154.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
9,400.0	0.00	0.00	9,254.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
9,500.0	0.00	0.00	9,354.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
9,600.0	0.00	0.00	9,454.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
9,700.0	0.00	0.00	9,554.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
9,800.0	0.00	0.00	9,654.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
9,900.0	0.00	0.00	9,754.2 9,854.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
10,000.0	0.00	0.00		189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
10,000.0	0.00	0.00	9,954.2	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21′ 42.40
10,100.0	0.00	0.00	10,054.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
10,200.0	0.00	0.00	10,154.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
10,300.0	0.00	0.00	10,254.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
10,500.0	0.00	0.00	10,354.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
10,600.0	0.00	0.00	10,454.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
10,700.0	0.00	0.00	10,554.2 10,654.2	189.7 189.7	645.9 645.9	666,108.79 666,108.79	839,778.11 839,778.11	32° 49' 38.601 N 32° 49' 38.601 N	103° 21′ 42.40





Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #317H

Wellbore: Wellbore #1

Design: Design #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #317H

GL @ 3877.0usft GL @ 3877.0usft

Grid

gn:	Desig	yn #1							
ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,800.0	0.00	0.00	10,754.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
10,900.0	0.00	0.00	10,854.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
11,000.0	0.00	0.00	10,954.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
11,100.0	0.00	0.00	11,054.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
11,200.0	0.00	0.00	11,154.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
11,300.0	0.00	0.00	11,254.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
11,400.0	0.00	0.00	11,354.2	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
11,438.3	0.00	0.00	11,392.5	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21' 42.40
11,488.3	0.00	0.00	11,442.5	189.7	645.9	666,108.79	839,778.11	32° 49' 38.601 N	103° 21′ 42.40
11,500.0	1.40	179.41	11,454.2	189.5	645.9	666,108.65	839,778.11	32° 49' 38.599 N	103° 21' 42.40
11,600.0	13.40	179.41	11,553.2	176.7	646.0	666,095.79	839,778.24	32° 49' 38.472 N	103° 21′ 42.40
11,700.0	25.40	179.41	11,647.4	143.5	646.3	666,062.63	839,778.59	32° 49' 38.144 N	103° 21' 42.40
11,800.0	37.40	179.41	11,732.6	91.5	646.9	666,010.62	839,779.13	32° 49' 37.629 N	103° 21′ 42.40
11,900.0	49.40	179.41	11,805.1	22.9	647.6	665,942.04	839,779.84	32° 49' 36.951 N	103° 21' 42.39
12,000.0	61.40	179.41	11,861.8	-59.3	648.4	665,859.87	839,780.69	32° 49′ 36.138 N	103° 21′ 42.39
12,100.0	73.40	179.41	11,900.1	-151.4	649.4	665,767.72	839,781.65	32° 49' 35.226 N	103° 21′ 42.39
12,200.0	85.40	179.41	11,918.5	-249.5	650.4	665,669.61	839,782.67	32° 49' 34.255 N	103° 21' 42.39
12,238.3	90.00	179.41	11,920.0	-287.8	650.8	665,631.35	839,783.07	32° 49' 33.877 N	103° 21' 42.39
12,300.0	90.00	179.41	11,920.0	-349.5	651.5	665,569.66	839,783.71	32° 49' 33.266 N	103° 21' 42.39
12,400.0	90.00	179.41	11,920.0	-449.5	652.5	665,469.66	839,784.75	32° 49' 32.277 N	103° 21′ 42.39
12,500.0	90.00	179.41	11,920.0	-549.5	653.5	665,369.67	839,785.78	32° 49' 31.287 N	103° 21′ 42.39
12,600.0	90.00	179.41	11,920.0	-649.4	654.6	665,269.67	839,786.82	32° 49' 30.298 N	103° 21′ 42.39
12,700.0	90.00	179.41	11,920.0	-749.4	655.6	665,169.67	839,787.86	32° 49' 29.308 N	103° 21' 42.38
12,800.0	90.00	179.41	11,920.0	-849.4	656.7	665,069.68	839,788.90	32° 49' 28.319 N	103° 21′ 42.38
12,900.0	90.00	179.41	11,920.0	-949.4	657.7	664,969.68	839,789.94	32° 49' 27.330 N	103° 21' 42.38
13,000.0	90.00	179.41	11,920.0	-1,049.4	658.7	664,869.69	839,790.98	32° 49' 26.340 N	103° 21' 42.38
13,100.0	90.00	179.41	11,920.0	-1,149.4	659.8	664,769.69	839,792.01	32° 49' 25.351 N	103° 21' 42.38
13,200.0	90.00	179.41	11,920.0	-1,249.4	660.8	664,669.70	839,793.05	32° 49' 24.361 N	103° 21' 42.38
13,300.0	90.00	179.41	11,920.0	-1,349.4	661.8	664,569.70	839,794.09	32° 49' 23.372 N	103° 21' 42.38
13,400.0	90.00	179.41	11,920.0	-1,449.4	662.9	664,469.70	839,795.13	32° 49′ 22.383 N	103° 21' 42.37
13,500.0	90.00	179.41	11,920.0	-1,549.4	663.9	664,369.71	839,796.17	32° 49' 21.393 N	103° 21' 42.37
13,600.0	90.00	179.41	11,920.0	-1,649.4	665.0	664,269.71	839,797.20	32° 49' 20.404 N	103° 21' 42.37
13,700.0	90.00	179.41	11,920.0	-1,749.4	666.0	664,169.72	839,798.24	32° 49' 19.414 N	103° 21' 42.37
13,800.0	90.00	179.41	11,920.0	-1,849.4	667.0	664,069.72	839,799.28	32° 49' 18.425 N	103° 21' 42.37
13,900.0	90.00	179.41	11,920.0	-1,949.4	668.1	663,969.73	839,800.32	32° 49' 17.435 N	103° 21' 42.37
14,000.0	90.00	179.41	11,920.0	-2.049.4	669.1	663,869.73	839,801.36	32° 49' 16.446 N	
14,100.0	90.00	179.41	11,920.0	-2,149.4	670.2	663,769.73	839.802.40	32° 49' 15.457 N	103° 21′ 42.37
14,200.0	90.00	179.41	11,920.0	-2,249.4	671.2	663,669.74	839,803.43	32° 49' 14.467 N	103° 21' 42.36 103° 21' 42.36
14,300.0	90.00	179.41	11,920.0	-2,349.4	672.2	663,569.74	839,804.47	32° 49' 13.478 N	103° 21′ 42.36
14,400.0	90.00	179.41	11,920.0	-2,449.4	673.3	663,469.75	839,805.51	32° 49' 12.488 N	
14,500.0	90.00	179.41	11,920.0	-2,549.3	674.3	663,369.75	839,806.55		103° 21' 42.36
14,600.0	90.00	179.41	11,920.0	-2,649.3	675.3	663,269.76	839,807.59	32° 49′ 11.499 N	103° 21' 42.36
14,700.0	90.00	179.41	11,920.0	-2,749.3	676.4	663,169.76	839,808.63	32° 49' 10.509 N	103° 21' 42.36
14,800.0	90.00	179.41	11,920.0	-2,849.3	677.4	663,069.76	839,809.66	32° 49′ 9.520 N 32° 49′ 8.531 N	103° 21′ 42.36 103° 21′ 42.35
14,900.0	90.00	179.41	11,920.0	-2,949.3	678.5	662,969.77	839,810.70	32° 49' 7.541 N	103° 21' 42.35
15,000.0	90.00	179.41	11,920.0	-3,049.3	679.5	662,869.77	839,811.74	32° 49′ 6.552 N	103° 21' 42.35
15,100.0	90.00	179.41	11,920.0	-3,149.3	680.5	662,769.78	839,812.78	32° 49′ 5.562 N	103° 21′ 42.35
15,200.0	90.00	179.41	11,920.0	-3,249.3	681.6	662,669.78	839,813.82	32° 49′ 4.573 N	103° 21' 42.35
15,300.0	90.00	179.41	11,920.0	-3,349.3	682.6	662,569.79	839,814.86	32° 49' 3.584 N	103° 21' 42.35
15,400.0	90.00	179.41	11,920.0	-3,449.3	683.6	662,469.79	839,815.89	32° 49′ 2.594 N	
15,500.0	90.00	179.41	11,920.0	-3,549.3	684.7	662,369.79	839,816.93	32° 49′ 1.605 N	103° 21' 42.35
15,600.0	90.00	179.41	11,920.0	- 3,649.3	685.7	662,269.80	839,817.97	32° 49′ 0.615 N	103° 21' 42.34 103° 21' 42.34
15,700.0	90.00	179.41	11,920.0	-3,749.3	686.8	662,169.80	839,819.01	32° 48' 59.626 N	
15,800.0	90.00	179.41	11,920.0	-3,849.3	687.8	662,069.81	839,820.05	32° 48' 58.636 N	103° 21' 42.34 103° 21' 42.34
15,900.0	90.00	179.41	11,920.0	-3,949.3	688.8	661,969.81	839,821.09	32° 48' 57.647 N	103° 21' 42.34

Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Wellbore: Vindicator Canyon State #317H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #317H

GL @ 3877.0usft

GL @ 3877.0usft Grid

gn:	Desig	ın #1							
ned Survey	,								
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,000.0	90.00	179.41	11,920.0	-4,049.3	689.9	661,869.82	839,822.12	32° 48' 56.658 N	103° 21' 42.342
16,100.0	90.00	179.41	11,920.0	-4,149.3	690.9	661,769.82	839,823.16	32° 48' 55.668 N	103° 21' 42.341
16,200.0	90.00	179.41	11,920.0	-4,249.3	692.0	661,669.83	839,824.20	32° 48' 54.679 N	103° 21' 42.339
16,300.0	90.00	179.41	11,920.0	-4,349.2	693.0	661,569.83	839,825.24	32° 48' 53.689 N	103° 21′ 42.338
16,400.0	90.00	179.41	11,920.0	-4,449.2	694.0	661,469.83	839,826.28	32° 48' 52.700 N	103° 21' 42.33
16,500.0	90.00	179.41	11,920.0	-4,549.2	695.1	661,369.84	839,827.32	32° 48' 51.710 N	103° 21' 42.33
16,600.0	90.00	179.41	11,920.0	-4,649.2	696.1	661,269.84	839,828.35	32° 48' 50.721 N	103° 21' 42.33
16,700.0	90.00	179.41	11,920.0	-4,749.2	697.1	661,169.85	839,829.39	32° 48' 49.732 N	103° 21' 42.33
16,800.0	90.00	179.41	11,920.0	-4,849.2	698.2	661,069.85	839,830.43	32° 48' 48.742 N	103° 21' 42.33
16,900.0	90.00	179.41	11,920.0	-4,949.2	699.2	660,969.86	839,831.47	32° 48' 47.753 N	103° 21' 42.33
17,000.0	90.00	179.41	11,920.0	-5,049.2	700.3	660,869.86	839,832.51	32° 48' 46.763 N	103° 21' 42.32
17,100.0	90.00	179.41	11,920.0	-5,149.2	701.3	660,769.86	839,833.55	32° 48' 45.774 N	103° 21' 42.32
17,200.0	90.00	179.41	11,920.0	-5,249.2	702.3	660,669.87	839,834.58	32° 48' 44.785 N	103° 21' 42.32
17,300.0	90.00	179.41	11,920.0	-5,349.2	703.4	660,569.87	839,835.62	32° 48' 43.795 N	103° 21' 42.32
17,400.0	90.00	179.41	11,920.0	-5,449.2	704.4	660,469.88	839,836.66		
17,500.0	90.00	179.41	11,920.0	-5,549.2	705.5		Contract to the second	32° 48′ 42.806 N	103° 21′ 42.32
17,600.0	90.00	179.41	11,920.0	-5,649.2	705.5	660,369.88	839,837.70	32° 48' 41.816 N	103° 21' 42.32
17,700.0	90.00	179.41	11,920.0			660,269.89	839,838.74	32° 48' 40.827 N	103° 21' 42.32
17,700.0	90.00	179.41		-5,749.2	707.5	660,169.89	839,839.78	32° 48' 39.837 N	103° 21' 42.31
17,900.0			11,920.0	-5,849.2	708.6	660,069.89	839,840.81	32° 48′ 38.848 N	103° 21' 42.31
	90.00	179.41	11,920.0	-5,949.2	709.6	659,969.90	839,841.85	32° 48′ 37.859 N	103° 21′ 42.31
18,000.0	90.00	179.41	11,920.0	-6,049.2	710.6	659,869.90	839,842.89	32° 48′ 36.869 N	103° 21′ 42.31
18,100.0	90.00	179.41	11,920.0	-6,149.2	711.7	659,769.91	839,843.93	32° 48′ 35.880 N	103° 21' 42.31
18,200.0	90.00	179.41	11,920.0	-6,249.1	712.7	659,669.91	839,844.97	32° 48′ 34.890 N	103° 21' 42.31
18,300.0	90.00	179.41	11,920.0	-6,349.1	713.8	659,569.92	839,846.01	32° 48′ 33.901 N	103° 21' 42.31
18,400.0	90.00	179.41	11,920.0	-6,449.1	714.8	659,469.92	839,847.04	32° 48′ 32.911 N	103° 21′ 42.30
18,500.0	90.00	179.41	11,920.0	-6,549.1	715.8	659,369.92	839,848.08	32° 48′ 31.922 N	103° 21′ 42.30
18,600.0	90.00	179.41	11,920.0	-6,649.1	716.9	659,269.93	839,849.12	32° 48′ 30.933 N	103° 21′ 42.30
18,700.0	90.00	179.41	11,920.0	-6,749.1	717.9	659,169.93	839,850.16	32° 48' 29.943 N	103° 21' 42.30
18,800.0	90.00	179.41	11,920.0	-6,849.1	719.0	659,069.94	839,851.20	32° 48' 28.954 N	103° 21′ 42.30
18,900.0	90.00	179.41	11,920.0	-6,949.1	720.0	658,969.94	839,852.24	32° 48' 27.964 N	103° 21′ 42.30
19,000.0	90.00	179.41	11,920.0	-7,049.1	721.0	658,869.95	839,853.27	32° 48' 26.975 N	103° 21' 42.30
19,100.0	90.00	179.41	11,920.0	-7,149.1	722.1	658,769.95	839,854.31	32° 48' 25.985 N	103° 21' 42.29
19,200.0	90.00	179.41	11,920.0	-7,249.1	723.1	658,669.95	839,855.35	32° 48' 24.996 N	103° 21' 42.29
19,300.0	90.00	179.41	11,920.0	-7,349.1	724.1	658,569.96	839,856.39	32° 48' 24.007 N	103° 21' 42.29
19,400.0	90.00	179.41	11,920.0	-7,449.1	725.2	658,469.96	839,857.43	32° 48' 23.017 N	103° 21' 42.29
19,500.0	90.00	179.41	11,920.0	-7,549.1	726.2	658,369.97	839,858.47	32° 48' 22.028 N	103° 21' 42.29
19,600.0	90.00	179.41	11,920.0	-7,649.1	727.3	658,269.97	839,859.50	32° 48' 21.038 N	103° 21' 42.29
19,700.0	90.00	179.41	11,920.0	-7,749.1	728.3	658,169.98	839,860.54	32° 48' 20.049 N	103° 21' 42.29
19,800.0	90.00	179.41	11,920.0	-7,849.1	729.3	658,069.98	839,861.58	32° 48' 19.060 N	103° 21′ 42.28
19,900.0	90.00	179.41	11,920.0	-7,949.1	730.4	657,969.99	839,862.62	32° 48' 18.070 N	103° 21′ 42.28
20,000.0	90.00	179.41	11,920.0	-8,049.0	731.4	657,869.99	839,863.66	32° 48' 17.081 N	103° 21' 42.28
20,100.0	90.00	179.41	11,920.0	-8,149.0	732.4	657,769.99	839,864.69	32° 48' 16.091 N	103° 21' 42.28
20,200.0	90.00	179.41	11,920.0	-8,249.0	733.5	657,670.00	839,865.73	32° 48' 15.102 N	103° 21' 42.28
20,300.0	90.00	179.41	11,920.0	-8,349.0	734.5	657,570.00	839,866.77	32° 48' 14.112 N	103° 21' 42.28
20,400.0	90.00	179.41	11,920.0	-8,449.0	735.6	657,470.01	839,867.81	32° 48' 13.123 N	103° 21' 42.28
20,500.0	90.00	179.41	11,920.0	-8,549.0	736.6	657,370.01	839,868.85	32° 48' 12.134 N	103° 21' 42.27
20,600.0	90.00	179.41	11,920.0	-8,649.0	737.6	657,270.02	839,869.89	32° 48' 11.144 N	103° 21' 42.27
20,700.0	90.00	179.41	11,920.0	-8,749.0	738.7	657,170.02	839,870.92	32° 48' 10.155 N	103° 21′ 42.27
20,800.0	90.00	179.41	11,920.0	-8,849.0	739.7	657,070.02	839,871.96	32° 48′ 9.165 N	103° 21' 42.27
20,900.0	90.00	179.41	11,920.0	-8,949.0	740.8	656,970.03	839,873.00	32° 48′ 8.176 N	103° 21' 42.27
21,000.0	90.00	179.41	11,920.0	-9,049.0	741.8	656,870.03	839,874.04	32° 48′ 7.186 N	103° 21' 42.27
21,100.0	90.00	179.41	11,920.0	-9,149.0	742.8	656,770.04	839,875.08	32° 48′ 6.197 N	103° 21' 42.27
21,200.0	90.00	179.41	11,920.0	-9,249.0	743.9	656,670.04	839,876.12	32° 48′ 5.208 N	103° 21' 42.269
21,300.0	90.00	179.41	11,920.0	-9,349.0	744.9	656,570.05	839,877.15	32° 48′ 4.218 N	103° 21' 42.268
21,400.0	90.00	179.41	11,920.0	-9,449.0	745.9	656,470.05	839,878.19	32° 48′ 3.229 N	103° 21' 42.267



Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #317H
Wellbore: Wellbore #1

Wellbore: Design:

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Vindicator Canyon State #317H

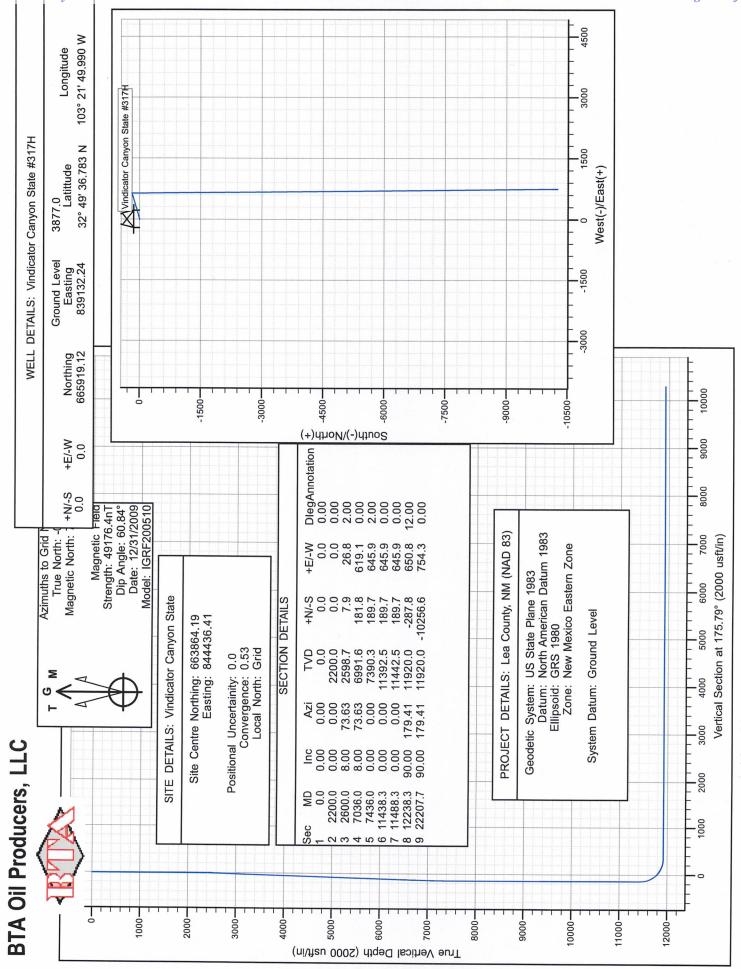
GL @ 3877.0usft

GL @ 3877.0usft

Grid

leasured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
21,500.0	90.00	179.41	11,920.0	-9,549.0	747.0	656,370.05	839,879.23	32° 48′ 2.239 N	103° 21' 42.265
21,600.0	90.00	179.41	11,920.0	-9,649.0	748.0	656,270.06	839,880.27	32° 48' 1.250 N	103° 21' 42.264
21,700.0	90.00	179.41	11,920.0	-9,749.0	749.1	656,170.06	839,881.31	32° 48′ 0.260 N	103° 21' 42.262
21,800.0	90.00	179.41	11,920.0	-9,849.0	750.1	656,070.07	839,882.35	32° 47' 59.271 N	103° 21' 42.261
21,900.0	90.00	179.41	11,920.0	-9,948.9	751.1	655,970.07	839,883.38	32° 47' 58.282 N	103° 21' 42.260
22,000.0	90.00	179.41	11,920.0	-10,048.9	752.2	655,870.08	839,884.42	32° 47' 57.292 N	103° 21' 42.258
22,100.0	90.00	179.41	11,920.0	-10,148.9	753.2	655,770.08	839,885.46	32° 47' 56.303 N	103° 21' 42.257
22,200.0	90.00	179.41	11,920.0	-10,248.9	754.3	655,670.08	839,886.50	32° 47' 55.313 N	103° 21' 42.255
22,207.6	90.00	179.41	11,920.0	-10,256.6	754.3	655,662.43	839,886.58	32° 47' 55.238 N	103° 21' 42.255

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Vindicator Canyon State - plan hits target cen - Point	0.00 ter	0.00	11,392.5	189.7	645.9	666,108.79	839,778.11	32° 49′ 38.601 N	103° 21' 42.401 W
Vindicator Canyon State - plan hits target cen - Point		0.00	11,920.0	-10,256.6	754.3	655,662.43	839,886.58	32° 47' 55.238 N	103° 21' 42.255 W



Page 21 of 38

Permit 337507

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

APPLICATION FOR PERMIT TO DRILL RE-ENTER DEEPEN PLUGBACK OR ADD A ZONE

		TILONE
Operator Name and Address		2. OGRID Number
BTA OIL PRODUCERS, LLC		260297
104 S Pecos		3. API Number
Midland, TX 79701		30-025-51286
4. Property Code	5. Property Name	6. Well No.
333408	VINDICATOR CANYON STATE UNIT	318H

7. Surface Location UL - Lot Section Township Lot Idn N/S Line County D 21 17S 36E D 1300 Lea

8. Proposed Bottom Hole Location UL - Lot E/W Line Section Township Feet From N/S Line 28 **17S** 36E 660

9. Pool Information

WC-025 G-09 S173615C;UPPER PENN 98333

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3877
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	12120	Upper Pennsylvanian Undesignated		5/15/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

X We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	2100	1675	0
Int1	12.25	9.625	40	5118	1725	0
Liner1	8.75	7.625	29.7	11408	390	5058
Prod	6.75	5.5	20	11208	0	10410
Prod	6.75	5	18	22173	1145	11208

Casing/Cement Program: Additional Comments

	ZZ. I Toposed Blowo	at Frevention Frogram	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	14000	

23. I hereby certify that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC 🗵 and/or 19.15.14.9 (B) NMAC X, if applicable. Signature: Printed Name: Electronically filed by Katy Reddell Paul F Kautz Approved By: Title: Geologist Email Address: kreddell@btaoil.com Approved Date: 4/10/2023 Expiration Date: 4/10/2025 4/3/2023 Phone: 432-682-3753 Conditions of Approval Attached

ATTACHMENT

Received by OCD: 4/10/2023 2:14:07 PM Received by OCD: 5/12/2023 1:28:42 PM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 393-6161 Fax: (575) 393-07. <u>District II</u> 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S St Francis Dr , Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 22 of 38

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

API Number	¹ Paul Code	WC025 G09 S173615C; UP	PER PENN
1 Property Code	VINDICATOR CANY	ON STATE UNIT	*Well Number 318H
260297	BTA OIL PRODU		Selevation 3877'

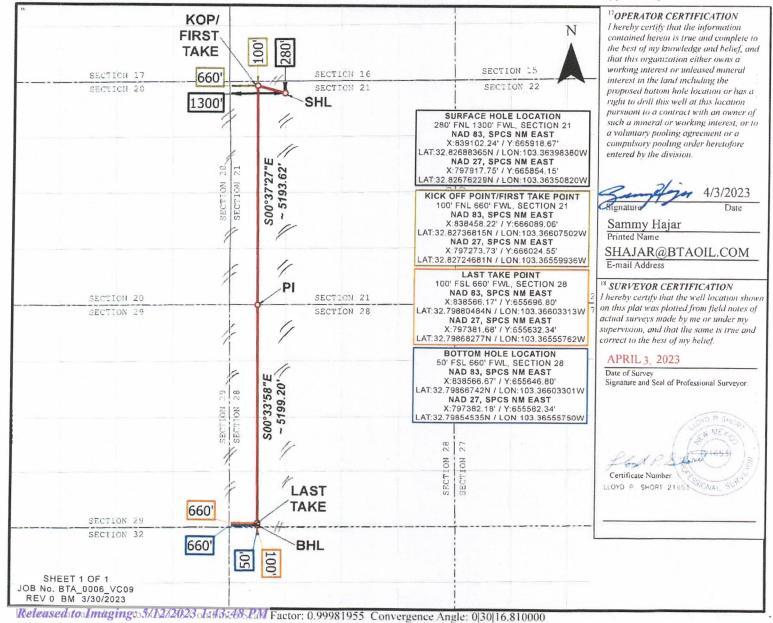
¹⁰ Surface Location

D. ur lot no.	21	17S	36E	Lot Idn	Feet from the 280	North North	Feet from the 1300	East/West line West	LEA
			1.1						

Bottom Hole Location If Different From Surface

M. ar lot no.	28	17S	36E	Lot lifn	Feet from the 50	South	Feet from the 660	Eust/West line West	LEA
Dedicated Acres 320	13 31	aint or Infill	14 Cunso	lidation Code	Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Page 23 of 38

Form APD Conditions

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 337507

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BTA OIL PRODUCERS, LLC [260297]	30-025-51286
104 S Pecos	Well:
Midland, TX 79701	VINDICATOR CANYON STATE UNIT #318H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils, Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Electronically Via E-permitting

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

		<u>E</u>	Hective May 25	, 2021				
I. Operator: BTA C	il Produce	rs, LLC	OGRID:	260297		Date:	4 /	3 /2023
II. Type: ⊠ Original □] Amendment	t due to 🗆 19.15.27	.9.D(6)(a) NMA	C □ 19.15.27.9.D	(6)(b) N	MAC □	Other.	
If Other, please describe	:							
III. Well(s): Provide the be recompleted from a si	following in ngle well pad	formation for each	new or recomple central delivery p	eted well or set of point.	wells p	roposed to	be dri	illed or proposed to
Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D		icipated MCF/D	P	Anticipated roduced Water BBL/D
VINDICATOR CANYON STATE UNIT 318H		D-21-17S-36I	E 280 FNL, 1300 FW	+/- 800	+/- :	2000	+/-	1200
V. Anticipated Schedule proposed to be recompleted	ted from a sin	gle well pad or con	tion for each new	v or recompleted v al delivery point.	vell or s	et of wells	propo	osed to be drilled or
Well Name	API	Spud Date	TD Reached Date	Completion Commencement		Initial F Back D		First Production Date
VINDICATOR CANYON STATE UNIT 318H		5/15/2023	6/4/2023	6/18/2023		7/9/2023		8/8/2023
VII. Operational Practice Subsection A through F of VIII. Best Management during active and planned	ices: Attace of 19.15.27.8	ch a complete descr NMAC.	ription of the act	ions Operator wil	l take to	o comply	with tl	he requirements of

Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

🖾 Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF		

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in
	9			

- **XI.** Map. \square Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.
- XII. Line Capacity. The natural gas gathering system \square will \square will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.
- XIII. Line Pressure. Operator \square does \square does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).
- ☐ Attach Operator's plan to manage production in response to the increased line pressure.
- XIV. Confidentiality:
 Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

(h)

(i)

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal: I Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or □ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. If Operator checks this box, Operator will select one of the following: Well Shut-In.

Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or Venting and Flaring Plan.

Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including: (a) power generation on lease: (b) power generation for grid; (c) compression on lease; (d) liquids removal on lease: reinjection for underground storage; (e) (f) reinjection for temporary storage; (g) reinjection for enhanced oil recovery:

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

other alternative beneficial uses approved by the division.

fuel cell production; and

- (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- (b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- 2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment will be sized to provide adequate separation for anticipated rates.
- Separation equipment will allow for adequate retention time to allow gas and liquids to separate.
- Separation equipment will separate all three phases (Oil, Water, and Gas).
- Collection systems are appropriately sized to handle facility production rates on all (3) phases.
- Ancillary equipment and metering is selected to be serviced without flow interruptions or the need to release gas from the well.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

Drilling Operations

- All flare stacks will be properly sized. The flare stacks will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared, unless there is an equipment
 malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety and
 the environment, at which point the gas will be vented.

Completions/Recompletions Operations

- New wells will not be flowed back until they are connected to a properly sized gathering system.
- The facility will be built/sized for maximum anticipated flowrates and pressures to minimize waste.
- For flowback operations, multiple stages of separation will be used as well as VRU and blowers to make sure waste is minimized off the storage tanks and facility.
- During initial flowback, the well stream will be routed to separation equipment.
- At an existing facility, when necessary, post separation natural gas will be flared until it meets pipeline specifications, at which point it will be turned into a collection system.
- At a new facility, post separation natural gas will be vented until storage tanks can safely function, at which point it will be flared until it meets pipeline spec.

Production Operations

- Weekly AVOs will be performed on all facilities that produce more than 60 MCFD.
- Leaking thief hatches and pressure safety valves found during AVOs will be cleaned and properly re-sealed.
- All flares will be equipped with auto-ignition systems and continuous pilot operations.
- After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- All gas lift systems will be optimized to limit the amount of waste.
- All tanks will have automatic gauging equipment installed.

Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- All gas will have multiple points of separation to ensure no liquids enter flares, combustors, or gas sales line.
- Weekly AVOs will be performed on all wells and facilities that produce more than 60 MCFD.
- All OOOOa facilities will be filmed with an Optical Gas Imaging Thermographer camera once per month to check for fugitive emissions.

Measurement & Estimation

- All volume that is flared and vented that is not measured will be estimated.
- All measurement equipment for flared volumes will conform to API 14.10.
- All meters will be calibrated at regular intervals according to meter manufacturer recommendations.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- During downhole well maintenance, BTA will use best management practices to vent as minimally as possible.
- Prior to the commencement of any maintenance, the tank or vessel will be isolated from the rest of the facilities.
- All valves upstream of the equipment will be closed and isolated.
- After equipment has been isolated, the equipment will be blown down to as low a pressure as
 possible into the collection system.
- If the equipment being maintained cannot be relieved into the collection system, it shall be released to a tank where the vapor can either be captured or combusted if possible.
- After downhole well maintenance, natural gas will be flared until it reaches pipeline specification.



BTA Oil Producers, LLC

Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #318H

Wellbore #1

Plan: Design #1

Standard Planning Report - Geographic

31 March, 2023







Planning Report - Geographic



Database: Company: EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well:

Vindicator Canyon State #318H

Wellbore: Design:

Project:

Site:

Design #1

Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

Minimum Curvature

Project Lea County, NM (NAD 83), Lea County, NM

Map System:

US State Plane 1983

Geo Datum: Map Zone:

North American Datum 1983 New Mexico Eastern Zone

System Datum:

Ground Level

Using geodetic scale factor

Site Vindicator Canyon State

Site Position:

From:

0.0 usft

Northing:

663,864.19 usft

Latitude:

32° 49' 15.966 N

Position Uncertainty:

Map

Easting:

844,436.41 usft

Longitude:

103° 20' 48.060 W

Slot Radius:

13-3/16 "

Well Vindicator Canyon State #318H

Well Position

+N/-S +E/-W 0.0 usft 0.0 usft

0.0 usft

Northing: Easting:

665.918.67 usft 839,102.24 usft

Latitude: Longitude:

32° 49' 36.781 N 103° 21' 50.342 W

Position Uncertainty

Wellhead Elevation:

usft

Ground Level:

3,877.0 usft

Grid Convergence:

0.53°

IGRF200510

Wellbore #1

Magnetics **Model Name** Sample Date

12/31/2009

Declination (°)

Dip Angle (°)

Field Strength

49,176.42011093

(nT)

Design

Wellbore

Design #1

Audit Notes:

Version:

1

Phase:

PROTOTYPE

Tie On Depth:

60.84

Depth From (TVD)

+N/-S (usft) +E/-W (usft)

7.70

0.0 Direction

Vertical Section:

(usft) 0.0

0.0

0.0

(°) 182.98

Plan Survey Tool Program

3/31/2023 Date

Depth From (usft)

0.0

Depth To (usft)

Survey (Wellbore)

22,173.1 Design #1 (Wellbore #1)

Tool Name

Remarks

3/31/2023 11:09:54AM



Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well:

Vindicator Canyon State #318H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

an Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,400.0	8.00	284.82	2,398.7	7.1	-27.0	2.00	2.00	0.00	284.82	
6,786.0	8.00	284.82	6,742.0	163.3	-617.1	0.00	0.00	0.00	0.00	
7,186.0	0.00	0.00	7,140.7	170.4	-644.0	2.00	-2.00	0.00	180.00	
11,407.8	0.00	0.00	11,362.5	170.4	-644.0	0.00	0.00	0.00	0.00	Vindicator Canyon S
11,457.8	0.00	0.00	11,412.5	170.4	-644.0	0.00	0.00	0.00	0.00	
12,207.8	90.00	179.40	11,890.0	-307.1	-639.1	12.00	12.00	0.00	179.40	
22,173.1	90.00	179.40	11,890.0	-10,271.8	-535.6	0.00	0.00	0.00	0.00	Vindicator Canyon S

Planning Report - Geographic



Database: Company: Project:

Site:

Well:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #318H

Wellbore: Wellbore #1 Design #1 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: **Survey Calculation Method:** Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

200.g.m	Dodgii ii i
Planned Survey	
Measured	

easured			Vertical			Мар	Мар		
Depth (usft)	Inclination (°)	Azimuth	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	
100.0	0.00	0.00	100.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
200.0	0.00	0.00	200.0	0.0	0.0	665,918.67	839,102.24		103° 21' 50.3
300.0	0.00	0.00	300.0	0.0	0.0	665,918.67		32° 49' 36.781 N	103° 21′ 50.3
400.0	0.00	0.00	400.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
500.0	0.00	0.00	500.0	0.0			839,102.24	32° 49' 36.781 N	103° 21' 50.3
600.0	0.00	0.00	600.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
700.0	0.00	0.00	700.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21' 50.3
800.0	0.00	0.00	800.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
900.0	0.00	0.00	900.0		0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
1,000.0	0.00	0.00		0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
1,100.0			1,000.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
1,200.0	0.00	0.00	1,100.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
Dien ton Labour		0.00	1,200.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
1,300.0 1,400.0	0.00	0.00	1,300.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
1,500.0	0.00 0.00	0.00	1,400.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
1,600.0		0.00	1,500.0	0.0	0.0	665,918.67	839,102.24	32° 49′ 36.781 N	103° 21′ 50.3
1,700.0	0.00	0.00	1,600.0	0.0	0.0	665,918.67	839,102.24	32° 49′ 36.781 N	103° 21′ 50.3
	0.00	0.00	1,700.0	0.0	0.0	665,918.67	839,102.24	32° 49′ 36.781 N	103° 21′ 50.3
1,800.0	0.00	0.00	1,800.0	0.0	0.0	665,918.67	839,102.24	32° 49′ 36.781 N	103° 21′ 50.3
1,900.0	0.00	0.00	1,900.0	0.0	0.0	665,918.67	839,102.24	32° 49′ 36.781 N	103° 21′ 50.3
2,000.0	0.00	0.00	2,000.0	0.0	0.0	665,918.67	839,102.24	32° 49' 36.781 N	103° 21′ 50.3
2,100.0	2.00	284.82	2,100.0	0.4	-1.7	665,919.12	839,100.55	32° 49′ 36.786 N	103° 21′ 50.30
2,200.0	4.00	284.82	2,199.8	1.8	-6.7	665,920.46	839,095.49	32° 49′ 36.799 N	103° 21′ 50.42
2,300.0	6.00	284.82	2,299.5	4.0	-15.2	665,922.69	839,087.07	32° 49' 36.822 N	103° 21′ 50.5°
2,400.0	8.00	284.82	2,398.7	7.1	-27.0	665,925.81	839,075.29	32° 49' 36.854 N	103° 21′ 50.6
2,500.0	8.00	284.82	2,497.7	10.7	-40.4	665,929.37	839,061.83	32° 49' 36.891 N	103° 21′ 50.8°
2,600.0	8.00	284.82	2,596.8	14.3	-53.9	665,932.93	839,048.38	32° 49' 36.927 N	103° 21′ 50.9°
2,700.0	8.00	284.82	2,695.8	17.8	-67.3	665,936.48	839,034.92	32° 49' 36.963 N	103° 21′ 51.12
2,800.0	8.00	284.82	2,794.8	21.4	-80.8	665,940.04	839,021.47	32° 49' 37.000 N	103° 21' 51.28
2,900.0	8.00	284.82	2,893.8	24.9	-94.2	665,943.60	839,008.01	32° 49' 37.036 N	103° 21′ 51.44
3,000.0	8.00	284.82	2,992.9	28.5	-107.7	665,947.16	838,994.56	32° 49' 37.073 N	103° 21' 51.60
3,100.0	8.00	284.82	3,091.9	32.0	-121.1	665,950.72	838,981.10	32° 49' 37.109 N	103° 21' 51.75
3,200.0	8.00	284.82	3,190.9	35.6	-134.6	665,954.28	838,967.65	32° 49' 37.146 N	103° 21' 51.9°
3,300.0	8.00	284.82	3,289.9	39.2	-148.0	665,957.84	838,954.20	32° 49' 37.182 N	103° 21' 52.07
3,400.0	8.00	284.82	3,389.0	42.7	-161.5	665,961.40	838,940.74	32° 49' 37.219 N	103° 21' 52.23
3,500.0	8.00	284.82	3,488.0	46.3	-175.0	665,964.96	838,927.29	32° 49' 37.255 N	103° 21' 52.38
3,600.0	8.00	284.82	3,587.0	49.8	-188.4	665,968.52	838,913.83	32° 49' 37.291 N	103° 21' 52.54
3,700.0	8.00	284.82	3,686.0	53.4	-201.9	665,972.08	838,900.38	32° 49' 37.328 N	103° 21' 52.70
3,800.0	8.00	284.82	3,785.1	57.0	-215.3	665,975.64	838,886.92	32° 49' 37.364 N	103° 21′ 52.85
3,900.0	8.00	284.82	3,884.1	60.5	-228.8	665,979.20	838,873.47	32° 49' 37.401 N	103° 21′ 53.01
4,000.0	8.00	284.82	3,983.1	64.1	-242.2	665,982.76	838,860.01	32° 49' 37.437 N	103° 21' 53.17
4,100.0	8.00	284.82	4,082.2	67.6	-255.7	665,986.32	838,846.56	32° 49' 37.474 N	103° 21' 53.33
4,200.0	8.00	284.82	4,181.2	71.2	-269.1	665,989.88	838,833.10	32° 49' 37.510 N	103° 21′ 53.48
4,300.0	8.00	284.82	4,280.2	74.8	-282.6	665,993.44	838,819.65	32° 49' 37.546 N	103° 21′ 53.64
4,400.0	8.00	284.82	4,379.2	78.3	-296.0	665,997.00	838,806.20	32° 49' 37.583 N	103° 21' 53.80
4,500.0	8.00	284.82	4,478.3	81.9	-309.5	666,000.56	838,792.74	32° 49' 37.619 N	103° 21' 53.96
4,600.0	8.00	284.82	4,577.3	85.4	-322.9	666,004.12	838,779.29	32° 49' 37.656 N	103° 21' 54.11
4,700.0	8.00	284.82	4,676.3	89.0	-336.4	666,007.68	838,765.83	32° 49' 37.692 N	103° 21' 54.27
4,800.0	8.00	284.82	4,775.3	92.6	-349.9	666,011.24	838,752.38	32° 49' 37.729 N	103° 21′ 54.43
4,900.0	8.00	284.82	4,874.4	96.1	-363.3	666,014.80	838,738.92	32° 49' 37.765 N	103° 21' 54.58
5,000.0	8.00	284.82	4,973.4	99.7	-376.8	666,018.36	838,725.47	32° 49' 37.802 N	103° 21' 54.74
5,100.0	8.00	284.82	5,072.4	103.2	-390.2	666,021.92	838,712.01	32° 49' 37.838 N	103° 21′ 54.90
5,200.0	8.00	284.82	5,171.5	106.8	-403.7	666,025.48	838,698.56	32° 49' 37.874 N	103° 21′ 55.06
5,300.0	8.00	284.82	5,270.5	110.4	-417.1	666,029.04	838,685.10	32° 49' 37.911 N	103° 21' 55.21
5,400.0	8.00	284.82	5,369.5	113.9	-430.6	666,032.60	838,671.65	32° 49' 37.947 N	103° 21' 55.37



Planning Report - Geographic



Database: Company: Project:

Site:

Well:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #318H

Wellbore: Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

gn:	Desig	Jn #1							
nned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,500.0	8.00	284.82	5,468.5	117.5	-444.0	666,036.16	838,658.20	32° 49' 37.984 N	103° 21' 55.53
5,600.0	8.00	284.82	5,567.6	121.0	-457.5	666,039.72	838,644.74	32° 49' 38.020 N	103° 21' 55.69
5,700.0	8.00	284.82	5,666.6	124.6	-470.9	666,043.28	838,631,29	32° 49' 38.057 N	103° 21' 55.84
5,800.0	8.00	284.82	5,765.6	128.2	-484.4	666,046.84	838,617.83	32° 49' 38.093 N	103° 21′ 56.00
5,900.0	8.00	284.82	5,864.6	131.7	-497.9	666,050.40	838,604.38	32° 49' 38.130 N	103° 21' 56.1
6,000.0	8.00	284.82	5,963.7	135.3	-511.3	666,053.95	838,590.92	32° 49' 38.166 N	103° 21' 56.3
6,100.0	8.00	284.82	6,062.7	138.8	-524.8	666,057.51	838,577.47	32° 49' 38.202 N	103° 21′ 56.4′
6,200.0	8.00	284.82	6,161.7	142.4	-538.2	666,061.07	838,564.01	32° 49' 38.239 N	103° 21′ 56.6
6,300.0	8.00	284.82	6,260.7	146.0	-551.7	666,064.63	838,550.56	32° 49' 38.275 N	103° 21′ 56.7
6,400.0	8.00	284.82	6,359.8	149.5	-565.1	666,068.19	838,537.10	32° 49' 38.312 N	103° 21′ 56.94
6,500.0	8.00	284.82	6,458.8	153.1	-578.6	666,071.75	838,523.65	32° 49' 38.348 N	103° 21' 57.10
6,600.0	8.00	284.82	6,557.8	156.6	-592.0	666,075.31	838,510.20	32° 49' 38.385 N	103° 21' 57.26
6,700.0	8.00	284.82	6,656.9	160.2	-605.5	666,078.87	838,496.74	32° 49' 38.421 N	103° 21' 57.42
6,786.0	8.00	284.82	6,742.0	163.3	-617.1	666,081.93	838,485.17	32° 49' 38.452 N	103° 21' 57.5
6,800.0	7.72	284.82	6,755.9	163.7	-618.9	666,082.42	838,483.32	32° 49' 38.457 N	103° 21' 57.5
6,900.0	5.72	284.82	6,855.2	166.7	-630.2	666,085.42	838,472.01	32° 49' 38.488 N	103° 21' 57.70
7,000.0	3.72	284.82	6,954.8	168.8	-638.2	666,087.52	838,464.05	32° 49' 38.510 N	103° 21' 57.80
7,100.0	1.72	284.82	7,054.7	170.1	-642.8	666,088.73	838,459.47	32° 49' 38.522 N	103° 21' 57.8
7,186.0	0.00	0.00	7,140.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.8
7,200.0	0.00	0.00	7,154.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.8′
7,300.0	0.00	0.00	7,254.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
7,400.0	0.00	0.00	7,354.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
7,500.0	0.00	0.00	7,454.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
7,600.0	0.00	0.00	7,554.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
7,700.0	0.00	0.00	7,654.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
7,800.0	0.00	0.00	7,754.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
7,900.0	0.00	0.00	7,854.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
8,000.0	0.00	0.00	7,954.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
8,100.0	0.00	0.00	8,054.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
8,200.0	0.00	0.00	8,154.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
8,300.0	0.00	0.00	8,254.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
8,400.0	0.00	0.00	8,354.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
8,500.0	0.00	0.00	8,454.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
8,600.0	0.00	0.00	8,554.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
8,700.0	0.00	0.00	8,654.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
8,800.0	0.00	0.00	8,754.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
8,900.0	0.00	0.00	8,854.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
9,000.0	0.00	0.00	8,954.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
9,100.0	0.00	0.00	9,054.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
9,200.0	0.00	0.00	9,154.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
9,300.0	0.00	0.00	9,254.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
9,400.0	0.00	0.00	9,354.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
9,500.0	0.00	0.00	9,454.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
9,600.0	0.00	0.00	9,554.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
9,700.0	0.00	0.00	9,654.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
9,800.0	0.00	0.00	9,754.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
9,900.0	0.00	0.00	9,854.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
10,000.0	0.00	0.00	9,954.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
10,100.0	0.00	0.00	10,054.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
10,200.0	0.00	0.00	10,154.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
10,300.0	0.00	0.00	10,254.7	170.4	-644.0	666,089.06	838,458.22	32° 49′ 38.525 N	103° 21' 57.87
10,400.0	0.00	0.00	10,354.7	170.4	-644.0	666,089.06	838,458.22	32° 49′ 38.525 N	103° 21′ 57.87
10,500.0	0.00	0.00	10,454.7	170.4	-644.0	666,089.06	838,458.22	32° 49′ 38.525 N	103° 21' 57.87
10,600.0	0.00	0.00	10,554.7	170.4	-644.0	666,089.06	838,458.22	32° 49′ 38.525 N	103° 21' 57.87
10,700.0	0.00	0.00	10,654.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87

Planning Report - Geographic



Database: Company:

Site:

Well:

EDM16

BTA Oil Producers, LLC Project: Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #318H

Wellbore #1 Wellbore:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

gn:	Desig	jn #1							
ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,800.0	0.00	0.00	10,754.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
10,900.0	0.00	0.00	10,854.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
11,000.0	0.00	0.00	10,954.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
11,100.0	0.00	0.00	11,054.7	170.4	-644.0	666,089.06	838,458.22	32° 49′ 38.525 N	103° 21' 57.87
11,200.0	0.00	0.00	11,154.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
11,300.0	0.00	0.00	11,254.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
11,400.0	0.00	0.00	11,354.7	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
11,407.8	0.00	0.00	11,362.5	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21′ 57.87
11,457.8	0.00	0.00	11,412.5	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.87
11,500.0	5.06	179.40	11,454.7	168.5	-644.0	666,087.20	838,458.24	32° 49' 38.507 N	103° 21' 57.87
11,600.0	17.06	179.40	11,552.6	149.4	-643.8	666,068.05	838,458.44	32° 49' 38.317 N	103° 21' 57.87
11,700.0 11,800.0	29.06 41.06	179.40	11,644.5	110.3	-643.4	666,028.95	838,458.84	32° 49' 37.931 N	103° 21' 57.86
11,900.0		179.40	11,726.2	52.9	-642.8	665,971.61	838,459.44	32° 49' 37.363 N	103° 21' 57.86
12,000.0	53.06	179.40	11,794.2	-20.1	-642.0	665,898.54	838,460.20	32° 49' 36.640 N	103° 21′ 57.86
12,100.0	65.06 77.06	179.40 179.40	11,845.5	-105.7	-641.1	665,812.93	838,461.09	32° 49' 35.793 N	103° 21′ 57.86
12,100.0	89.06	179.40	11,877.9 11,889.9	-200.2	-640.2	665,718.52	838,462.07	32° 49' 34.859 N	103° 21′ 57.80
12,200.8	90.00	179.40	11,890.0	-299.2	-639.1	665,619.44	838,463.10	32° 49' 33.879 N	103° 21′ 57.80
12,300.0	90.00	179.40		-307.1	-639.1	665,611.62	838,463.18	32° 49' 33.801 N	103° 21′ 57.80
12,400.0	90.00	179.40	11,890.0 11,890.0	-399.2	-638.1	665,519.44	838,464.13	32° 49' 32.889 N	103° 21′ 57.8
12,500.0	90.00	179.40	11,890.0	-499.2 -599.2	-637.1 -636.0	665,419.45	838,465.17	32° 49′ 31.900 N	103° 21′ 57.8
12,600.0	90.00	179.40	11,890.0	-699.2	-635.0 -635.0	665,319.45	838,466.21	32° 49' 30.910 N	103° 21' 57.8
12,700.0	90.00	179.40	11,890.0	-799.2	-633.9	665,219.45 665,119.46	838,467.25	32° 49' 29.921 N	103° 21' 57.8
12,800.0	90.00	179.40	11,890.0	-899.2	-632.9	665,019.46	838,468.29	32° 49' 28.931 N	103° 21' 57.8
12,900.0	90.00	179.40	11,890.0	-999.2	-631.9	664,919.47	838,469.33 838,470.37	32° 49' 27.942 N	103° 21′ 57.8
13,000.0	90.00	179.40	11,890.0	-1,099.2	-630.8	664,819.47	The state of the s	32° 49' 26.953 N	103° 21′ 57.8
13,100.0	90.00	179.40	11,890.0	-1,199.2	-629.8	664,719.48	838,471.40 838,472.44	32° 49' 25.963 N	103° 21′ 57.8
13,200.0	90.00	179.40	11,890.0	-1,299.2	-628.8	664,619.48	838,473.48	32° 49' 24.974 N	103° 21′ 57.85
13,300.0	90.00	179.40	11,890.0	-1,399.2	-627.7	664,519.48	838,474.52	32° 49' 23.984 N	103° 21′ 57.8
13,400.0	90.00	179.40	11,890.0	-1,499.2	-626.7	664,419.49	838,475.56	32° 49' 22.995 N 32° 49' 22.005 N	103° 21′ 57.84
13,500.0	90.00	179.40	11,890.0	-1,599.2	-625.6	664,319.49	838,476.60	32° 49' 21.016 N	103° 21' 57.84 103° 21' 57.84
13,600.0	90.00	179.40	11,890.0	-1,699.2	-624.6	664,219.50	838,477.64	32° 49' 20.027 N	103° 21' 57.84
13,700.0	90.00	179.40	11,890.0	-1,799.2	-623.6	664,119.50	838,478.67	32° 49′ 19.037 N	103° 21' 57.84
13,800.0	90.00	179.40	11,890.0	-1,899.1	-622.5	664,019.51	838,479.71	32° 49' 18.048 N	103° 21' 57.84
13,900.0	90.00	179.40	11,890.0	-1,999.1	-621.5	663,919.51	838,480.75	32° 49' 17.058 N	103° 21' 57.83
14,000.0	90.00	179.40	11,890.0	-2,099.1	-620.4	663,819.51	838,481.79	32° 49′ 16.069 N	103° 21′ 57.83
14,100.0	90.00	179.40	11,890.0	-2,199.1	-619.4	663,719.52	838,482.83	32° 49' 15.080 N	103° 21' 57.83
14,200.0	90.00	179.40	11,890.0	-2,299.1	-618.4	663,619.52	838,483.87	32° 49' 14.090 N	103° 21' 57.83
14,300.0	90.00	179.40	11,890.0	-2,399.1	-617.3	663,519.53	838,484.91	32° 49' 13.101 N	103° 21' 57.83
14,400.0	90.00	179.40	11,890.0	-2,499.1	-616.3	663,419.53	838,485.94	32° 49' 12.111 N	103° 21' 57.83
14,500.0	90.00	179.40	11,890.0	-2,599.1	-615.3	663,319.54	838,486.98	32° 49' 11.122 N	103° 21' 57.83
14,600.0	90.00	179.40	11,890.0	-2,699.1	-614.2	663,219.54	838,488.02	32° 49' 10.132 N	103° 21' 57.82
14,700.0	90.00	179.40	11,890.0	-2,799.1	-613.2	663,119.54	838,489.06	32° 49′ 9.143 N	103° 21' 57.82
14,800.0	90.00	179.40	11,890.0	-2,899.1	-612.1	663,019.55	838,490.10	32° 49′ 8.154 N	103° 21' 57.82
14,900.0	90.00	179.40	11,890.0	-2,999.1	-611.1	662,919.55	838,491.14	32° 49' 7.164 N	103° 21' 57.82
15,000.0	90.00	179.40	11,890.0	-3,099.1	-610.1	662,819.56	838,492.17	32° 49' 6.175 N	103° 21' 57.82
15,100.0	90.00	179.40	11,890.0	-3,199.1	-609.0	662,719.56	838,493.21	32° 49′ 5.185 N	103° 21' 57.82
15,200.0	90.00	179.40	11,890.0	-3,299.1	-608.0	662,619.57	838,494.25	32° 49′ 4.196 N	103° 21' 57.82
15,300.0	90.00	179.40	11,890.0	-3,399.1	-606.9	662,519.57	838,495.29	32° 49′ 3.206 N	103° 21′ 57.81
15,400.0	90.00	179.40	11,890.0	-3,499.1	-605.9	662,419.58	838,496.33	32° 49′ 2.217 N	103° 21' 57.81
15,500.0	90.00	179.40	11,890.0	-3,599.1	-604.9	662,319.58	838,497.37	32° 49′ 1.228 N	103° 21' 57.81
15,600.0	90.00	179.40	11,890.0	-3,699.1	-603.8	662,219.58	838,498.41	32° 49′ 0.238 N	103° 21′ 57.81
15,700.0	90.00	179.40	11,890.0	-3,799.0	-602.8	662,119.59	838,499.44	32° 48′ 59.249 N	103° 21' 57.81
15,800.0	90.00	179.40	11,890.0	-3,899.0	-601.7	662,019.59	838,500.48	32° 48′ 58.259 N	103° 21' 57.81
15,900.0	90.00	179.40	11,890.0	-3,999.0	-600.7	661,919.60	838,501.52	32° 48' 57.270 N	103° 21' 57.81



Planning Report - Geographic



Database: Company: Project:

Site:

Well:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Vindicator Canyon State #318H Wellbore: Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

Minimum Curvature

ellbore: esign:		oore #1 gn #1	The state of the s						
lanned Survey	,								
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,000.0	90.00	179.40	11,890.0	-4,099.0	-599.7	661,819.60	838,502.56	32° 48' 56.280 N	103° 21' 57.808
16,100.0	90.00	179.40	11,890.0	-4,199.0	-598.6	661,719.61	838,503.60	32° 48' 55.291 N	103° 21′ 57.807
16,200.0	90.00	179.40	11,890.0	-4,299.0	-597.6	661,619.61	838,504.64	32° 48' 54.302 N	103° 21' 57.805
16,300.0	90.00	179.40	11,890.0	-4,399.0	-596.6	661,519.61	838,505.68	32° 48′ 53.312 N	103° 21′ 57.804
16,400.0	90.00	179.40	11,890.0	-4,499.0	-595.5	661,419.62	838,506.71	32° 48′ 52.323 N	103° 21' 57.803
16,500.0	90.00	179.40	11,890.0	-4,599.0	-594.5	661,319.62	838,507.75	32° 48′ 51.333 N	103° 21' 57.80°
16,600.0	90.00	179.40	11,890.0	-4,699.0	-593.4	661,219.63	838,508.79	32° 48′ 50.344 N	103° 21′ 57.800
16,700.0	90.00	179.40	11,890.0	-4,799.0	-592.4	661,119.63	838,509.83	32° 48' 49.355 N	103° 21′ 57.79
16,800.0	90.00	179.40	11,890.0	-4,899.0	-591.4	661,019.64	838,510.87	32° 48' 48.365 N	103° 21' 57.79
16,900.0	90.00	179.40	11,890.0	-4,999.0	-590.3	660,919.64	838,511.91	32° 48′ 47.376 N	103° 21′ 57.79
17,000.0	90.00	179.40	11,890.0	-5,099.0	-589.3	660,819.64	838,512.95	32° 48′ 46.386 N	103° 21′ 57.79
17,100.0	90.00	179.40	11,890.0	-5,199.0	-588.2	660,719.65	838,513.98	32° 48′ 45.397 N	103° 21' 57.79
17,200.0	90.00	179.40	11,890.0	-5,299.0	-587.2	660,619.65	838,515.02	32° 48' 44.407 N	103° 21′ 57.79
17,300.0	90.00	179.40	11,890.0	-5,399.0	-586.2	660,519.66	838,516.06	32° 48′ 43.418 N	103° 21′ 57.78
17,400.0	90.00	179.40	11,890.0	-5,499.0	-585.1	660,419.66	838,517.10	32° 48′ 42.429 N	103° 21′ 57.78
17,500.0	90.00	179.40	11,890.0	-5,598.9	-584.1	660,319.67	838,518.14	32° 48′ 41.439 N	103° 21' 57.78
17,600.0	90.00	179.40	11,890.0	-5,698.9	-583.1	660,219.67	838,519.18	32° 48' 40.450 N	103° 21′ 57.78
17,700.0	90.00	179.40	11,890.0	-5,798.9	-582.0	660,119.67	838,520.21	32° 48′ 39.460 N	103° 21′ 57.78
17,800.0	90.00	179.40	11,890.0	-5,898.9	-581.0	660,019.68	838,521.25	32° 48' 38.471 N	103° 21' 57.78
17,900.0	90.00	179.40	11,890.0	-5,998.9	-579.9	659,919.68	838,522.29	32° 48′ 37.481 N	103° 21' 57.78
18,000.0	90.00	179.40	11,890.0	-6,098.9	-578.9	659,819.69	838,523.33	32° 48' 36.492 N	103° 21′ 57.77
18,100.0	90.00	179.40	11,890.0	-6,198.9	-577.9	659,719.69	838,524.37	32° 48′ 35.503 N	103° 21' 57.77
18,200.0	90.00	179.40	11,890.0	-6,298.9	-576.8	659,619.70	838,525.41	32° 48′ 34.513 N	103° 21′ 57.77
18,300.0	90.00	179.40	11,890.0	-6,398.9	-575.8	659,519.70	838,526.45	32° 48′ 33.524 N	103° 21' 57.77
18,400.0	90.00	179.40	11,890.0	-6,498.9	-574.7	659,419.70	838,527.48	32° 48' 32.534 N	103° 21' 57.77
18,500.0	90.00	179.40	11,890.0	-6,598.9	-573.7	659,319.71	838,528.52	32° 48' 31.545 N	103° 21' 57.77
18,600.0	90.00	179.40	11,890.0	-6,698.9	-572.7	659,219.71	838,529.56	32° 48' 30.555 N	103° 21′ 57.77
18,700.0	90.00	179.40	11,890.0	-6,798.9	-571.6	659,119.72	838,530.60	32° 48' 29.566 N	103° 21' 57.76
18,800.0	90.00	179.40	11,890.0	-6,898.9	-570.6	659,019.72	838,531.64	32° 48' 28.577 N	103° 21' 57.76
18,900.0	90.00	179.40	11,890.0	-6,998.9	-569.6	658,919.73	838,532.68	32° 48' 27.587 N	103° 21' 57.76
19,000.0	90.00	179.40	11,890.0	-7,098.9	-568.5	658,819.73	838,533.72	32° 48' 26.598 N	103° 21' 57.76
19,100.0	90.00	179.40	11,890.0	-7,198.9	-567.5	658,719.74	838,534.75	32° 48' 25.608 N	103° 21' 57.76
19,200.0	90.00	179.40	11,890.0	-7,298.9	-566.4	658,619.74	838,535.79	32° 48' 24.619 N	103° 21' 57.76
19,300.0	90.00	179.40	11,890.0	-7,398.9	-565.4	658,519.74	838,536.83	32° 48' 23.629 N	103° 21' 57.76
19,400.0	90.00	179.40	11,890.0	-7,498.8	-564.4	658,419.75	838,537.87	32° 48' 22.640 N	103° 21' 57.75
19,500.0	90.00	179.40	11,890.0	-7,598.8	-563.3	658,319.75	838,538.91	32° 48' 21.651 N	103° 21' 57.75
19,600.0	90.00	179.40	11,890.0	-7,698.8	-562.3	658,219.76	838,539.95	32° 48' 20.661 N	103° 21' 57.75
19,700.0	90.00	179.40	11,890.0	-7,798.8	-561.2	658,119.76	838,540.99	32° 48' 19.672 N	103° 21' 57.75
19,800.0	90.00	179.40	11,890.0	-7,898.8	-560.2	658,019.77	838,542.02	32° 48' 18.682 N	103° 21' 57.75
19,900.0	90.00	179.40	11,890.0	-7,998.8	-559.2	657,919.77	838,543.06	32° 48' 17.693 N	103° 21′ 57.75
20,000.0	90.00	179.40	11,890.0	-8,098.8	-558.1	657,819.77	838,544.10	32° 48' 16.704 N	103° 21′ 57.75
20,100.0	90.00	179.40	11,890.0	-8,198.8	-557.1	657,719.78	838,545.14	32° 48′ 15.714 N	103° 21' 57.749
20,200.0	90.00	179.40	11,890.0	-8,298.8	-556.1	657,619.78	838,546.18	32° 48' 14.725 N	103° 21' 57.74
20,300.0	90.00	179.40	11,890.0	-8,398.8	-555.0	657,519.79	838,547.22	32° 48′ 13.735 N	103° 21' 57.746
20,400.0	90.00	179.40	11,890.0	-8,498.8	-554.0	657,419.79	838,548.26	32° 48′ 12.746 N	103° 21' 57.745
20,500.0	90.00	179.40	11,890.0	-8,598.8	-552.9	657,319.80	838,549.29	32° 48′ 11.756 N	103° 21′ 57.743
20,600.0	90.00	179.40	11,890.0	-8,698.8	-551.9	657,219.80	838,550.33	32° 48′ 10.767 N	103° 21' 57.742
20,700.0	90.00	179.40	11,890.0	-8,798.8	-550.9	657,119.80	838,551.37	32° 48′ 9.778 N	103° 21′ 57.740
20,800.0	90.00	179.40	11,890.0	-8,898.8	-549.8	657,019.81	838,552.41	32° 48′ 8.788 N	103° 21′ 57.739
20,900.0	90.00	179.40	11,890.0	-8,998.8	-548.8	656,919.81	838,553.45	32° 48′ 7.799 N	103° 21′ 57.737
21,000.0	90.00	179.40	11,890.0	-9,098.8	-547.7	656,819.82	838,554.49	32° 48′ 6.809 N	103° 21′ 57.736
21,100.0	90.00	179.40	11,890.0	-9,198.8	-546.7	656,719.82	838,555.52	32° 48′ 5.820 N	103° 21′ 57.734
21,200.0	90.00	179.40	11,890.0	-9,298.7	-545.7	656,619.83	838,556.56	32° 48' 4.830 N	103° 21' 57.733
21.300.0	90.00	179 40	11 800 0	0 200 7	F440	050 540 00			

21,300.0

-544.6

656,519.83

656,419.83

838,557.60

838,558.64

32° 48′ 3.841 N

32° 48′ 2.852 N

103° 21' 57.731 W

103° 21' 57.730 W

90.00

90.00

179.40

179.40

11,890.0

11,890.0

-9,398.7

-9,498.7



Planning Report - Geographic



Database:

EDM16

Company: BTA Oil Producers, LLC
Project: Lea County, NM (NAD 83)
Site: Vindicator Canyon State

Well:

Vindicator Canyon State #318H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #318H

GL @ 3877.0usft GL @ 3877.0usft

Grid

nned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
21,500.0	90.00	179.40	11,890.0	-9,598.7	-542.6	656,319.84	838.559.68	32° 48′ 1.862 N	103° 21' 57.729 W
21,600.0	90.00	179.40	11,890.0	-9,698.7	-541.5	656,219.84	838,560.72	32° 48′ 0.873 N	103° 21' 57.727 W
21,700.0	90.00	179.40	11,890.0	-9,798.7	-540.5	656,119.85	838,561,76	32° 47' 59.883 N	103° 21' 57.726 W
21,800.0	90.00	179.40	11,890.0	-9,898.7	-539.4	656,019.85	838,562,79	32° 47' 58.894 N	103° 21′ 57.724 W
21,900.0	90.00	179.40	11,890.0	-9,998.7	-538.4	655,919.86	838,563,83	32° 47' 57.904 N	103° 21' 57.723 W
22,000.0	90.00	179.40	11,890.0	-10,098.7	-537.4	655,819.86	838,564.87	32° 47' 56.915 N	103° 21' 57.721 W
22,100.0	90.00	179.40	11,890.0	-10,198.7	-536.3	655,719.87	838,565.91	32° 47' 55.926 N	103° 21′ 57.720 W
22,173.1	90.00	179.40	11,890.0	-10,271.8	-535.6	655,646.80	838,566.67	32° 47' 55.203 N	103° 21' 57.719 W

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Vindicator Canyon State - plan hits target cent - Point	0.00 er	0.00	11,362.5	170.4	-644.0	666,089.06	838,458.22	32° 49' 38.525 N	103° 21' 57.870 W
Vindicator Canyon State - plan hits target cent - Point	0.00 er	0.00	11,890.0	-10,271.8	-535.6	655,646.80	838,566.67	32° 47′ 55.203 N	103° 21' 57.719 W

