#### **CASE NO. 23426**

# APPLICATION OF BTA OIL PRODUCERS, LLC TO RESCIND APPROVAL OF FOUR APPLICATIONS FOR PERMIT TO DRILL ISSUED TO TEXAS STANDARD OPERATING NM LLC, LEA COUNTY, NEW MEXICO

#### EXHIBIT LIST OF TEXAS STANDARD OPERATING, LLC (In Seven Parts)

- 1. Landman's Affidavit and Attachments A through D
- 2. Engineer's Affidavit with Attachments A-1 and A-2
- 2(a). Attachments A-3 and A-4 to Exhibit 2
- 2(b). Attachments B-1 and B-2 to Exhibit 2
- 2(c). Attachments B-3 and B-4 to Exhibit 2
  - 2(d). Attachments C-1 through C-3 to Exhibit 2
  - 2(e). Attachments D-1 through D-3 and Attachment E to Exhibit 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 1 of 17 Page 2 of 35 August 1, 2011

Permit 333227

	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONI						
d Addross		2. OGRID Number					

Operator Name and Address     BTA OIL PRODUCERS, LLC		2. OGRID Number 260297
104 S Pecos Midland, TX 79701		3. API Number 30-025-51016
4. Property Code 333408	5. Property Name VINDICATOR CANYON STATE UNIT	6. Well No. 300H

7. Surface Location E/W Line Lot Idn Feet From N/S Line Feet From County UL - Lot Township Range Section W 28 17S 36E 2397 1335 Lea

8. Proposed Bottom Hole Location N/S Line Feet From E/W Line County Township Lot Idn Feet From UL - Lot Range Section W С 21 17S 36E 1980 Lea

#### 9. Pool Information

WC-025 G-09 S173615C;UPPER PENN	98333

#### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3856
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	12095	Upper Pennsylvanian Undesignated		4/24/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### X We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

			= 111 1 op ood out out on 15	and comonit rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	2050	1635	0
Int1	12.25	9.625	40	5156	1735	0
Liner1	8.75	7.625	29.7	11022	370	5096
Prod	6.75	5.5	20	10822	0	10025
Prod	6.75	5	18	19166	890	10822

#### Casing/Cement Program: Additional Comments

	22. Proposed Blowo	ut Prevention Program	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	14000	

knowledge and be	lief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Katy Redde	II	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	kreddell@btaoil.com		Approved Date:	2/1/2023	Expiration Date: 2/1/2025
Date:	1/26/2023	Phone: 432-682-3753	Conditions of Appr	oval Attached	

ATTACHMENT

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax. (575) 393-0720 District.11 811.5 First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (575) 748-9720 District.111 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax. (505) 334-6170 District.1V

1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

240

District 1

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

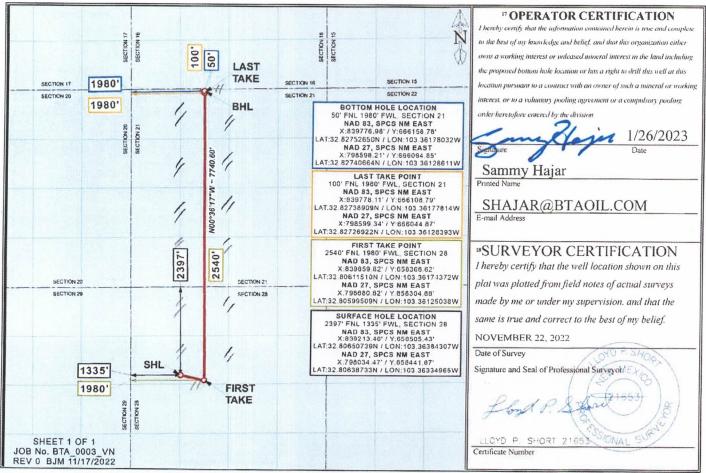
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-51016	<sup>2</sup> Pool Code 98333	<sup>3</sup> Pool Name WC025 G09 S173615C; U	UPPER PENN
Property Code 333408		operty Name CANYON STATE UNIT	Well Number 300H
OGRID No.	в О <sup>I</sup> I	perator Name	<sup>9</sup> Elevation
260297	BTA OIL PF	RODUCERS, LLC	3856'
	in Caret	face Location	

<sup>10</sup> Surface Location

						~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			the second secon
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	28	17S	36E		2397	NORTH	1335	WEST	LEA
			" Bot	tom Hole	Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	178	36E		50	NORTH	1980	WEST	LEA
12 Dedicated Acre	s 13 Joint or	r Infill 14 C	ensolidation C	ode 15 Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0°30'16,810000'

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Form APD Conditions

Permit 333227

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: BTA OIL PRODUCERS, LLC [260297]	API Number: 30-025-51016
104 S Pecos Midland, TX 79701	Well: VINDICATOR CANYON STATE UNIT #300H

OCD	Condition
Reviewer	
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Electronically Via E-permitting

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

### NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

#### Section 1 – Plan Description Effective May 25, 2021

rs, LLC  In due to   19.15.27.  Information for each indicate of the second of the sec	Footages  2397 FNL, 1335 FWL	ed well or set of voint.  Anticipated Oil BBL/D +/- 800	Anti Gas	roposed to icipated MCF/D 2000	Pr +/-	26 / 2023  Illed or propose  Anticipated roduced Water BBL/D  1200  7.9(D)(1) NMA
unformation for each is don't connected to a connec	Footages  2397 FNL, 1335 FWL	ed well or set of voint.  Anticipated Oil BBL/D  +/- 800	Anti Gas	roposed to icipated MCF/D 2000	Pr +/-	Anticipated roduced Water BBL/D
ulstr  F-28-17S-36E  VINDICATOR CT	Footages  2 2397 FNL, 1335 FWL  TB	Anticipated Oil BBL/D +/- 800	Anti Gas	icipated MCF/D 2000  [See 19	P1 +/-	Anticipated roduced Water BBL/D
ULSTR  F-28-17S-36E  VINDICATOR CT	Footages  2 2397 FNL, 1335 FWL  TB  tion for each new	Anticipated Oil BBL/D +/- 800	Anti Gas	icipated MCF/D 2000  [See 19	P1 +/-	Anticipated roduced Water BBL/D
F-28-17S-36E  VINDICATOR CT	Σ 2397 FNL, 1335 FWL  TB  tion for each new	Oil BBL/D +/- 800	Gas +/- 2	MCF/D 2000[See 19	+/- 9.15.2	roduced Water BBL/D 1200
VINDICATOR CT	ΓB tion for each new			[See 19	9.15.2	
VINDICATOR CT	ΓB tion for each new	or recompleted v	wall or a			7.9(D)(1) NM.
ne following informati	tion for each new	or recompleted v	wall or a			7.9(D)(1) NM
ingle well pad or con		al delivery point.				
Spud Date	TD Reached Date	Completion Commencement		Initial F		First Product Date
4/24/2023	5/14/2023	5/28/2023		6/18/202	23	7/18/2023
ach a complete descr 3 NMAC.	ription of the acti	ons Operator wil	l take t	to comply v	with th	ne requiremen
8	ach a complete descriss NMAC.	ach a complete description of the acti 8 NMAC.	ach a complete description of the actions Operator wil 8 NMAC.	ach a complete description of the actions Operator will take to 8 NMAC.	ach a complete description of the actions Operator will take to comply 8 NMAC.	☑ Attach a complete description of Operator's best management practices to

#### Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section. Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area. IX. Anticipated Natural Gas Production: API Anticipated Average Anticipated Volume of Natural Well Gas for the First Year MCF Natural Gas Rate MCF/D X. Natural Gas Gathering System (NGGS): Available Maximum Daily Capacity ULSTR of Tie-in Anticipated Gathering System Operator Start Date of System Segment Tie-in XI. Map.  $\square$  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected. XII. Line Capacity. The natural gas gathering system  $\square$  will  $\square$  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production. XIII. Line Pressure. Operator  $\square$  does  $\square$  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s). ☐ Attach Operator's plan to manage production in response to the increased line pressure. XIV. Confidentiality: 

Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

(g)

(h)

(i)

### Section 3 - Certifications Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal: 🗵 Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or ☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. If Operator checks this box, Operator will select one of the following: Well Shut-In. 

Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or Venting and Flaring Plan. 

Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including: power generation on lease; (a) power generation for grid; (b) compression on lease; (c) liquids removal on lease; (d) reinjection for underground storage; (e) reinjection for temporary storage; (f)

#### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

other alternative beneficial uses approved by the division.

reinjection for enhanced oil recovery;

fuel cell production; and

- (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- (b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- 2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

## VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment will be sized to provide adequate separation for anticipated rates.
- Separation equipment will allow for adequate retention time to allow gas and liquids to separate.
- Separation equipment will separate all three phases (Oil, Water, and Gas).
- Collection systems are appropriately sized to handle facility production rates on all (3) phases.
- Ancillary equipment and metering is selected to be serviced without flow interruptions or the need to release gas from the well.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

#### **Drilling Operations**

- All flare stacks will be properly sized. The flare stacks will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared, unless there is an equipment
  malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety and
  the environment, at which point the gas will be vented.

#### **Completions/Recompletions Operations**

- New wells will not be flowed back until they are connected to a properly sized gathering system.
- The facility will be built/sized for maximum anticipated flowrates and pressures to minimize waste.
- For flowback operations, multiple stages of separation will be used as well as VRU and blowers to make sure waste is minimized off the storage tanks and facility.
- During initial flowback, the well stream will be routed to separation equipment.
- At an existing facility, when necessary, post separation natural gas will be flared until it meets pipeline specifications, at which point it will be turned into a collection system.
- At a new facility, post separation natural gas will be vented until storage tanks can safely function, at which point it will be flared until it meets pipeline spec.

#### **Production Operations**

- Weekly AVOs will be performed on all facilities that produce more than 60 MCFD.
- Leaking thief hatches and pressure safety valves found during AVOs will be cleaned and properly re-sealed.
- All flares will be equipped with auto-ignition systems and continuous pilot operations.
- After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- All gas lift systems will be optimized to limit the amount of waste.
- All tanks will have automatic gauging equipment installed.

#### **Performance Standards**

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- All gas will have multiple points of separation to ensure no liquids enter flares, combustors, or gas sales line.
- Weekly AVOs will be performed on all wells and facilities that produce more than 60 MCFD.
- All OOOOa facilities will be filmed with an Optical Gas Imaging Thermographer camera once per month to check for fugitive emissions.

#### **Measurement & Estimation**

- All volume that is flared and vented that is not measured will be estimated.
- All measurement equipment for flared volumes will conform to API 14.10.
- All meters will be calibrated at regular intervals according to meter manufacturer recommendations.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated.

### VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- During downhole well maintenance, BTA will use best management practices to vent as minimally as possible.
- Prior to the commencement of any maintenance, the tank or vessel will be isolated from the rest of the facilities.
- All valves upstream of the equipment will be closed and isolated.
- After equipment has been isolated, the equipment will be blown down to as low a pressure as possible into the collection system.
- If the equipment being maintained cannot be relieved into the collection system, it shall be released to a tank where the vapor can either be captured or combusted if possible.
- After downhole well maintenance, natural gas will be flared until it reaches pipeline specification.



### **BTA Oil Producers, LLC**

Lea County, NM (NAD 83)
Vindicator Canyon State
Vindicator Canyon State #300H

Wellbore #1

Plan: Design #1

### **Standard Planning Report - Geographic**

13 January, 2023





#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Wellbore: Vindicator Canyon State #300H Wellbore #1

Design #1

Local Co-ordinate Reference: TVD Reference:

**MD Reference:** North Reference:

**Survey Calculation Method:** 

Well Vindicator Canyon State #300H

GL @ 3855.0usft

GL @ 3855.0usft Grid

Minimum Curvature

Design: **Project** 

Lea County, NM (NAD 83), Lea County, NM

Map System: Geo Datum:

US State Plane 1983 North American Datum 1983 New Mexico Eastern Zone

System Datum:

Ground Level

Using geodetic scale factor

Map Zone: Site

Vindicator Canyon State

Site Position:

From:

Well

Мар

+N/-S

Northing:

663,864.19 usft

Latitude:

32° 49' 15.966 N

**Position Uncertainty:** 

**Model Name** 

Design #1

IGRF200510

Easting:

844,436.41 usft

Longitude:

103° 20' 48.060 W

0.0 usft

Slot Radius:

13-3/16 "

**Well Position** 

Vindicator Canyon State #300H 0.0 usft +E/-W 0.0 usft

Northing: Easting:

12/31/2009

658,505.43 usft

839,213.46 usft

Latitude: Longitude:

32° 48' 23.427 N 103° 21' 49.835 W

**Position Uncertainty** 

0.0 usft

Wellhead Elevation:

usft

**Ground Level:** 

3,855.0 usft

**Grid Convergence:** 

0.53°

Wellbore #1 Wellbore

**Sample Date** 

Declination (°)

**Dip Angle** 

**Field Strength** 

(nT)

49,164.36525184

Design

**Magnetics** 

Audit Notes:

Version:

Phase:

**PROTOTYPE** 

Tie On Depth:

0.0

Depth From (TVD) (usft)

+N/-S

+E/-W

7.70

Direction

**Vertical Section:** 

0.0

(usft) 0.0

(usft) 0.0

(°) 4.21

60.82

**Plan Survey Tool Program** 

1/13/2023

**Depth From** (usft)

**Depth To** (usft)

Survey (Wellbore)

**Tool Name** 

Remarks

1

0.0

19,165.8 Design #1 (Wellbore #1)



#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #300H
Wellbore: Wellbore #1

Wellbore: Wellbore #
Design: Design #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well Vindicator Canyon State #300H GL @ 3855.0usft

GL @ 3855.0usft Grid

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,400.0	6.00	102.50	2,399.5	-3.4	15.3	2.00	2.00	0.00	102.50	
8,420.1	6.00	102.50	8,386.6	-139.6	629.7	0.00	0.00	0.00	0.00	
8,720.1	0.00	0.00	8,686.1	-143.0	645.0	2.00	-2.00	0.00	180.00	
11,046.6	0.00	0.00	11,012.5	-143.0	645.0	0.00	0.00	0.00	0.00	
11,096.6	0.00	0.00	11,062.5	-143.0	645.0	0.00	0.00	0.00	0.00	
11,846.6	90.00	359.40	11,540.0	334.4	640.0	12.00	12.00	0.00	359.40	
19,165.8	90.00	359.40	11,540.0	7,653.3	563.5	0.00	0.00	0.00	0.00	Vindicator Canyon

#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #300H

Well: Wellbore #1 Wellbore:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: **Survey Calculation Method:**  Well Vindicator Canyon State #300H

GL @ 3855.0usft GL @ 3855.0usft

Grid

oore: gn:	Desig	n #1							
ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21′ 49.835
100.0	0.00	0.00	100.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.835
200.0	0.00	0.00	200.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.835
300.0	0.00	0.00	300.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21′ 49.835
400.0	0.00	0.00	400.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.835
500.0	0.00	0.00	500.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.835
600.0	0.00	0.00	600.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.835
700.0	0.00	0.00	700.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.83
800.0	0.00	0.00	800.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
900.0	0.00	0.00	900.0	0.0	0.0	658,505.43	839,213.46	32° 48′ 23.427 N	103° 21' 49.83
1,000.0	0.00	0.00	1,000.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21′ 49.83
1,100.0	0.00	0.00	1,100.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21′ 49.83
1,200.0	0.00	0.00	1,200.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
1,300.0	0.00	0.00	1,300.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
1,400.0	0.00	0.00	1,400.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21′ 49.83
1,500.0	0.00	0.00	1,500.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
1,600.0	0.00	0.00	1,600.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
1,700.0	0.00	0.00	1,700.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
1,800.0	0.00	0.00	1,800.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
1,900.0	0.00	0.00	1,900.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
2,000.0	0.00	0.00	2,000.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
2,100.0	0.00	0.00	2,100.0	0.0	0.0	658,505.43	839,213.46	32° 48' 23.427 N	103° 21' 49.83
2,200.0	2.00	102.50	2,200.0	-0.4	1.7	658,505.06	839,215.16	32° 48' 23.423 N	103° 21' 49.81
2,300.0	4.00	102.50	2,299.8	-1.5	6.8	658,503.92	839,220.27	32° 48' 23.411 N	103° 21' 49.75
2,400.0	6.00	102.50	2,399.5	-3.4	15.3	658,502.04	839,228.78	32° 48' 23.392 N	103° 21' 49.65
2,500.0	6.00	102.50	2,498.9	-5.7	25.5	658,499.78	839,238.99	32° 48' 23.368 N	103° 21' 49.53
2,600.0	6.00	102.50	2,598.4	-7.9	35.7	658,497.51	839,249.19	32° 48' 23.345 N	103° 21' 49.41
2,700.0	6.00	102.50	2,697.8	-10.2	45.9	658,495.25	839,259.40	32° 48' 23.322 N	103° 21' 49.29
2,800.0	6.00	102.50	2,797.3	-12.4	56.1	658,492.99	839,269.60	32° 48' 23.298 N	103° 21' 49.17
2,900.0	6.00	102.50	2,896.7	-14.7	66.3	658,490.73	839,279.81	32° 48' 23.275 N	103° 21' 49.05
3,000.0	6.00	102.50	2,996.2	-17.0	76.6	658,488.46	839,290.01	32° 48' 23.252 N	103° 21' 48.94
3,100.0	6.00	102.50	3,095.6	-19.2	86.8	658,486.20	839,300.22	32° 48' 23.228 N	103° 21' 48.82
3,200.0	6.00	102.50	3,195.1	-21.5	97.0	658,483.94	839,310.42	32° 48' 23.205 N	103° 21′ 48.70
3,300.0	6.00	102.50	3,294.5	-23.8	107.2	658,481.67	839,320.63	32° 48' 23.182 N	103° 21′ 48.58
3,400.0	6.00	102.50	3,394.0	-26.0	117.4	658,479.41	839,330.83	32° 48' 23.159 N	103° 21' 48.46
3,500.0	6.00	102.50	3,493.4	-28.3	127.6	658,477.15	839,341.04	32° 48' 23.135 N	103° 21' 48.34
3,600.0	6.00	102.50	3,592.9	-30.5	137.8	658,474.89	839,351.24	32° 48′ 23.112 N	103° 21' 48.22
3,700.0	6.00	102.50	3,692.3	-32.8	148.0	658,472.62	839,361.45	32° 48' 23.089 N	103° 21' 48.10
3,800.0		102.50	3,791.8	-35.1	158.2	658,470.36	839,371.65	32° 48' 23.065 N	103° 21' 47.98
3,900.0		102.50	3,891.2	-37.3	168.4	658,468.10	839,381.86	32° 48' 23.042 N	103° 21′ 47.86
4,000.0		102.50	3,990.7	-39.6	178.6	658,465.84	839,392.06	32° 48' 23.019 N	103° 21' 47.74
4,100.0	6.00	102.50	4,090.1	<del>-4</del> 1.9	188.8	658,463.57	839,402.27	32° 48' 22.995 N	103° 21' 47.62
4,200.0		102.50	4,189.6	<del>-44</del> .1	199.0	658,461.31	839,412.47	32° 48' 22.972 N	103° 21' 47.50
4,300.0		102.50	4,289.0	-46.4	209.2	658,459.05	839,422.68	32° 48' 22.949 N	103° 21' 47.38
4,400.0		102.50	4,388.5	-48.6	219.4	658,456.79	839,432.88	32° 48' 22.925 N	103° 21' 47.27
4,500.0		102.50	4,487.9	-50.9	229.6	658,454.52	839,443.09	32° 48' 22.902 N	103° 21' 47.15
4,600.0	6.00	102.50	4,587.4	-53.2	239.8	658,452.26	839,453.29	32° 48' 22.879 N	103° 21' 47.03
4,700.0		102.50	4,686.9	-55.4	250.0	658,450.00	839,463.50	32° 48' 22.855 N	103° 21' 46.91
4,800.0	6.00	102.50	4,786.3	-57.7	260.2	658,447.74	839,473.70	32° 48' 22.832 N	103° 21' 46.79
4,900.0		102.50	4,885.8	-60.0	270.4	658,445.47	839,483.91	32° 48' 22.809 N	103° 21' 46.67
5,000.0		102.50	4,985.2	-62.2	280.7	658,443.21	839,494.11	32° 48' 22.786 N	103° 21' 46.55
5,100.0		102.50	5,084.7	-64.5	290.9	658,440.95	839,504.32	32° 48' 22.762 N	103° 21′ 46.43
5,200.0	6.00	102.50	5,184.1	-66.7	301.1	658,438.69	839,514.52	32° 48' 22.739 N	103° 21' 46.31
5,300.0		102.50	5,283.6	-69.0	311.3	658,436.42	839,524.73	32° 48' 22.716 N	103° 21′ 46.19
5,400.0	6.00	102.50	5,383.0	-71.3	321.5	658,434.16	839,534.94	32° 48′ 22.692 N	103° 21′ 46.07

#### **Microsoft** Planning Report - Geographic



Database: Company:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Project: Vindicator Canyon State Site: Vindicator Canyon State #300H Well:

Wellbore #1 Wellbore:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

**Survey Calculation Method:** 

Well Vindicator Canyon State #300H

GL @ 3855.0usft GL @ 3855.0usft

Grid

gn:	Desig	ore #1 n #1							
ned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,500.0	6.00	102.50	5,482.5	-73.5	331.7	658,431.90	839,545.14	32° 48′ 22.669 N	103° 21' 45.957
5,600.0	6.00	102.50	5,581.9	-75.8	341.9	658,429.64	839,555.35	32° 48' 22.646 N	103° 21' 45.838
5,700.0	6.00	102.50	5,681.4	-78.1	352.1	658,427.37	839,565.55	32° 48′ 22.622 N	103° 21' 45.719
5,800.0	6.00	102.50	5,780.8	-80.3	362.3	658,425.11	839,575.76	32° 48′ 22.599 N	103° 21' 45.599
5,900.0	6.00	102.50	5,880.3	-82.6	372.5	658,422.85	839,585.96	32° 48′ 22.576 N	103° 21' 45.480
6,000.0	6.00	102.50	5,979.7	-84.8	382.7	658,420.59	839,596.17	32° 48' 22.552 N	103° 21' 45.361
6,100.0	6.00	102.50	6,079.2	-87.1	392.9	658,418.32	839,606.37	32° 48′ 22.529 N	103° 21' 45.241
6,200.0	6.00	102.50	6,178.6	-89.4	403.1	658,416.06	839,616.58	32° 48' 22.506 N	103° 21' 45.122
6,300.0	6.00	102.50	6,278.1	-91.6	413.3	658,413.80	839,626.78	32° 48' 22.482 N	103° 21′ 45.003
6,400.0	6.00	102.50	6,377.5	-93.9	423.5	658,411.54	839,636.99	32° 48′ 22.459 N	103° 21′ 44.883
6,500.0	6.00	102.50	6,477.0	-96.2	433.7	658,409.27	839,647.19	32° 48′ 22.436 N	103° 21′ 44.764
6,600.0	6.00	102.50	6,576.4	-98.4	443.9	658,407.01	839,657.40	32° 48' 22.413 N	103° 21′ 44.645
6,700.0	6.00	102.50	6,675.9	-100.7	454.1	658,404.75	839,667.60	32° 48' 22.389 N	103° 21' 44.52
6,800.0	6.00	102.50	6,775.3	-102.9	464.3	658,402.49	839,677.81	32° 48′ 22.366 N	103° 21′ 44.400
6,900.0	6.00	102.50	6,874.8	-105.2	474.5	658,400.22	839,688.01	32° 48′ 22.343 N	103° 21′ 44.28′
7,000.0	6.00	102.50	6,974.3	-107.5	484.8	658,397.96	839,698.22	32° 48′ 22.319 N	103° 21' 44.16
7,100.0	6.00	102.50	7,073.7	-109.7	495.0	658,395.70	839,708.42	32° 48' 22.296 N	103° 21' 44.04
7,200.0	6.00	102.50	7,173.2	-112.0	505.2	658,393.44	839,718.63	32° 48' 22.273 N	103° 21′ 43.92
7,300.0	6.00	102.50	7,272.6	-114.3	515.4	658,391.17	839,728.83	32° 48' 22.249 N	103° 21′ 43.81
7,400.0	6.00	102.50	7,372.1	-116.5	525.6	658,388.91	839,739.04	32° 48' 22.226 N	103° 21′ 43.69
7,500.0	6.00	102.50	7,471.5	-118.8	535.8	658,386.65	839,749.24	32° 48′ 22.203 N	103° 21′ 43.57
7,600.0	6.00	102.50	7,571.0	-121.0	546.0	658,384.39	839,759.45	32° 48′ 22.179 N	103° 21′ 43.45
7,700.0	6.00	102.50	7,670.4	-123.3	556.2	658,382.12	839,769.65	32° 48' 22.156 N	103° 21' 43.33
7,800.0	6.00	102.50	7,769.9	-125.6	566.4	658,379.86	839,779.86	32° 48′ 22.133 N	103° 21' 43.21
7,900.0	6.00	102.50	7,869.3	-127.8	576.6	658,377.60	839,790.06	32° 48′ 22.109 N	103° 21′ 43.09
8,000.0	6.00	102.50	7,968.8	-130.1	586.8	658,375.34	839,800.27	32° 48' 22.086 N	103° 21' 42.97
8,100.0	6.00	102.50	8,068.2	-132.4	597.0	658,373.07	839,810.47	32° 48' 22.063 N	103° 21' 42.85
8,200.0	6.00	102.50	8,167.7	-134.6	607.2	658,370.81	839,820.68	32° 48' 22.040 N	103° 21′ 42.73
8,300.0	6.00	102.50	8,267.1	-136.9	617.4	658,368.55	839,830.88	32° 48' 22.016 N	103° 21' 42.61
8,400.0	6.00	102.50	8,366.6	-139.1	627.6	658,366.29	839,841.09	32° 48' 21.993 N	103° 21' 42.49
8,420.1	6.00	102.50	8,386.6	-139.6	629.7	658,365.83	839,843.14	32° 48′ 21.988 N	103° 21' 42.47
8,500.0	4.40	102.50	8,466.1	-141.2	636.7	658,364.26	839,850.21	32° 48′ 21.972 N	103° 21′ 42.39
8,600.0	2.40	102.50	8,566.0	-142.5	642.5	658,362.98	839,856.01	32° 48' 21.959 N	103° 21' 42.32
8,700.0	0.40	102.50	8,665.9	-143.0	644.9	658,362.45	839,858.40	32° 48′ 21.953 N	103° 21′ 42.29
8,720.1	0.00	0.00	8,686.1	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
8,800.0	0.00	0.00	8,765.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
8,900.0	0.00	0.00	8,865.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
9,000.0	0.00	0.00	8,965.9	-143.0	645.0	658,362.43	839,858.47	32° 48′ 21.953 N	103° 21′ 42.29
9,100.0	0.00	0.00	9,065.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
9,200.0		0.00	9,165.9	-143.0	645.0	658,362.43	839,858.47	32° 48′ 21.953 N	103° 21′ 42.29
9,300.0	0.00	0.00	9,265.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
9,400.0	0.00	0.00	9,365.9	-143.0	645.0	658,362.43	839,858.47	32° 48′ 21.953 N	103° 21′ 42.29
9,500.0	0.00	0.00	9,465.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
9,600.0	0.00	0.00	9,565.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
9,700.0	0.00	0.00	9,665.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
9,800.0	0.00	0.00	9,765.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
9,900.0	0.00	0.00	9,865.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
10,000.0	0.00	0.00	9,965.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.29
10,100.0	0.00	0.00	10,065.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
10,200.0	0.00	0.00	10,165.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
10,300.0	0.00	0.00	10,265.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
10,400.0	0.00	0.00	10,365.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
10,500.0		0.00	10,465.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
10,600.0	0.00	0.00	10,565.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.29
10,700.0	0.00	0.00	10,665.9	-143.0	645.0	658,362.43	839,858.47	32° 48′ 21.953 N	103° 21' 42.29

#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #300H

Well: Wellbore #1 Wellbore:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: **Survey Calculation Method:**  Well Vindicator Canyon State #300H

GL @ 3855.0usft GL @ 3855.0usft

Grid Minimum Curvature

sign:	Desig	n #1		CALLED TO SERVICE OF THE CONTRACTOR OF T				CHARLES AND THE STATE OF THE ST	
anned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
10,800.0	0.00	0.00	10,765.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21′ 42.294 W
10,900.0	0.00	0.00	10,865.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.294 W
11,000.0	0.00	0.00	10,965.9	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.294 W
11,046.6	0.00	0.00	11,012.5	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.294 W
11,096.6		0.00	11,062.5	-143.0	645.0	658,362.43	839,858.47	32° 48' 21.953 N	103° 21' 42.294 W
11,100.0	0.41	359.40	11,065.9	-143.0	645.0	658,362.45	839,858.47	32° 48' 21.953 N	103° 21' 42.294 W
11,200.0	12.41	359.40	11,165.1	-131.9	644.9	658,373.58	839,858.35	32° 48' 22.064 N	103° 21' 42.294 W
11,300.0		359.40	11,259.8	-100.3	644.6	658,405.10	839,858.02	32° 48' 22.375 N	103° 21' 42.295 W
11,400.0		359.40	11,345.9	-49.8	644.0	658,455.62	839,857.49	32° 48' 22.875 N	103° 21' 42.295 W
		359.40	11,419.6	17.5	643.3	658,522.93	839,856.79	32° 48' 23.541 N	103° 21' 42.296 W
11,500.0		359.40	11,477.7	98.7	642.5	658,604.10	839,855.94	32° 48' 24.344 N	103° 21' 42.298 W
11,600.0		359.40	11,517.7	190.1	641.5	658,695.57	839,854.98	32° 48' 25.249 N	103° 21' 42.299 W
11,700.0			11,537.7	287.9	640.5	658,793.34	839,853.96	32° 48' 26.217 N	103° 21' 42.300 W
11,800.0		359.40	and the second second second	334.4	640.0	658,839.88	839,853.48	32° 48' 26.677 N	103° 21' 42.301 V
11,846.6		359.40	11,540.0	387.8	639.5	658,893.26	839,852.92	32° 48' 27.206 N	103° 21′ 42.302 V
11,900.0		359.40	11,540.0		638.4	658,993.26	839,851.87	32° 48' 28.195 N	103° 21′ 42.303 V
12,000.0		359.40	11,540.0	487.8			839,850.83	32° 48' 29.184 N	103° 21' 42.305 W
12,100.0		359.40	11,540.0	587.8	637.4	659,093.26	839,849.78	32° 48' 30.174 N	103° 21' 42.306 V
12,200.0		359.40	11,540.0	687.8	636.3	659,193.25	The state of the s	32° 48' 31.163 N	103° 21′ 42.308 V
12,300.0		359.40	11,540.0	787.8	635.3	659,293.25 659,393.24	839,848.74	32° 48' 32.153 N	103° 21′ 42.309 V
12,400.0		359.40	11,540.0	887.8	634.2		839,847.69	32° 48′ 33.142 N	103° 21' 42.311 V
12,500.0		359.40	11,540.0	987.8	633.2	659,493.24	839,846.65		
12,600.0		359.40	11,540.0	1,087.8	632.1	659,593.23	839,845.60	32° 48′ 34.132 N	103° 21′ 42.312 V
12,700.0		359.40	11,540.0	1,187.8	631.1	659,693.23	839,844.56	32° 48′ 35.121 N	103° 21′ 42.314 V
12,800.0		359.40	11,540.0	1,287.8	630.0	659,793.23	839,843.51	32° 48′ 36.110 N	103° 21' 42.315 V
12,900.0		359.40	11,540.0	1,387.8	629.0	659,893.22	839,842.47	32° 48' 37.100 N	103° 21' 42.317 V
13,000.0		359.40	11,540.0	1,487.8	628.0	659,993.22	839,841.42	32° 48' 38.089 N	103° 21' 42.318 V
13,100.0		359.40	11,540.0	1,587.8	626.9	660,093.21	839,840.38	32° 48' 39.079 N	103° 21' 42.320 V
13,200.0		359.40	11,540.0	1,687.8	625.9	660,193.21	839,839.33	32° 48' 40.068 N	103° 21′ 42.321 V
13,300.0		359.40	11,540.0	1,787.7	624.8	660,293.20	839,838.29	32° 48' 41.058 N	103° 21′ 42.323 V
13,400.0		359.40	11,540.0	1,887.7	623.8	660,393.20	839,837.24	32° 48' 42.047 N	103° 21′ 42.324 V
13,500.0		359.40	11,540.0	1,987.7	622.7	660,493.19	839,836.20	32° 48' 43.036 N	103° 21′ 42.325 V
13,600.0	90.00	359.40	11,540.0	2,087.7	621.7	660,593.19	839,835.15	32° 48' 44.026 N	103° 21′ 42.327 V
13,700.0	90.00	359.40	11,540.0	2,187.7	620.6	660,693.19	839,834.10	32° 48′ 45.015 N	103° 21′ 42.328 V
13,800.0		359.40	11,540.0	2,287.7	619.6	660,793.18	839,833.06	32° 48' 46.005 N	103° 21′ 42.330 V
13,900.0	90.00	359.40	11,540.0	2,387.7	618.5	660,893.18	839,832.01	32° 48' 46.994 N	103° 21' 42.331 \
14,000.0		359.40	11,540.0	2,487.7	617.5	660,993.17	839,830.97	32° 48' 47.984 N	103° 21′ 42.333 \
14,100.0	90.00	359.40	11,540.0	2,587.7	616.5	661,093.17	839,829.92	32° 48' 48.973 N	103° 21′ 42.334 \
14,200.0	90.00	359.40	11,540.0	2,687.7	615.4	661,193.16	839,828.88	32° 48' 49.962 N	103° 21' 42.336 \
14,300.0	90.00	359.40	11,540.0	2,787.7	614.4	661,293.16	839,827.83	32° 48′ 50.952 N	103° 21' 42.337 \
14,400.0	90.00	359.40	11,540.0	2,887.7	613.3	661,393.15	839,826.79	32° 48′ 51.941 N	103° 21′ 42.339 \
14,500.0	90.00	359.40	11,540.0	2,987.7	612.3	661,493.15	839,825.74	32° 48′ 52.931 N	103° 21' 42.340 \
14,600.0	90.00	359.40	11,540.0	3,087.7	611.2	661,593.15	839,824.70	32° 48′ 53.920 N	103° 21' 42.342 \
14,700.0	90.00	359.40	11,540.0	3,187.7	610.2	661,693.14	839,823.65	32° 48' 54.909 N	103° 21′ 42.343 \
14,800.0	90.00	359.40	11,540.0	3,287.7	609.1	661,793.14	839,822.61	32° 48′ 55.899 N	103° 21′ 42.345 \
14,900.0	90.00	359.40	11,540.0	3,387.7	608.1	661,893.13	839,821.56	32° 48' 56.888 N	103° 21' 42.346 \
15,000.0	90.00	359.40	11,540.0	3,487.7	607.1	661,993.13	839,820.52	32° 48' 57.878 N	103° 21′ 42.348 \
15,100.0		359.40	11,540.0	3,587.7	606.0	662,093.12	839,819.47	32° 48′ 58.867 N	103° 21' 42.349 \
15,200.0	90.00	359.40	11,540.0	3,687.6	605.0	662,193.12	839,818.43	32° 48′ 59.857 N	103° 21′ 42.351 V
15,300.0	90.00	359.40	11,540.0	3,787.6	603.9	662,293.12	839,817.38	32° 49′ 0.846 N	103° 21′ 42.352 V
15,400.0	90.00	359.40	11,540.0	3,887.6	602.9	662,393.11	839,816.34	32° 49′ 1.835 N	103° 21′ 42.354 \
15,500.0	90.00	359.40	11,540.0	3,987.6	601.8	662,493.11	839,815.29	32° 49′ 2.825 N	103° 21′ 42.355 \
15,600.0	90.00	359.40	11,540.0	4,087.6	600.8	662,593.10	839,814.25	32° 49′ 3.814 N	103° 21′ 42.357 \
15,700.0	90.00	359.40	11,540.0	4,187.6	599.7	662,693.10	839,813.20	32° 49′ 4.804 N	103° 21′ 42.358 \
15,800.0			11,540.0	4,287.6	598.7	662,793.09	839,812.16	32° 49′ 5.793 N	103° 21′ 42.359 V
15,900.0		359.40	11,540.0	4,387.6	597.6	662,893.09	839,811.11	32° 49' 6.783 N	103° 21' 42.361 V

#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #300H

Well: Wellbore #1 Wellbore: Design #1 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: **Survey Calculation Method:**  Well Vindicator Canyon State #300H

GL @ 3855.0usft GL @ 3855.0usft

Grid Minimum Curvature

Planned	Survey

easured			Vertical			Мар	Мар		
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
16,000.0	90.00	359.40	11,540.0	4,487.6	596.6	662,993.08	839,810.07	32° 49′ 7.772 N	103° 21' 42.362
16,100.0	90.00	359.40	11,540.0	4,587.6	595.6	663,093.08	839,809.02	32° 49′ 8.761 N	103° 21' 42.364
16,200.0	90.00	359.40	11,540.0	4,687.6	594.5	663,193.08	839,807.98	32° 49′ 9.751 N	103° 21' 42.365
16,300.0	90.00	359.40	11,540.0	4,787.6	593.5	663,293.07	839,806.93	32° 49' 10.740 N	103° 21' 42.367
16,400.0	90.00	359.40	11,540.0	4,887.6	592.4	663,393.07	839,805.89	32° 49' 11.730 N	103° 21′ 42.368
16,500.0	90.00	359.40	11,540.0	4,987.6	591.4	663,493.06	839,804.84	32° 49′ 12.719 N	103° 21′ 42.370
16,600.0	90.00	359.40	11,540.0	5,087.6	590.3	663,593.06	839,803.80	32° 49′ 13.708 N	103° 21′ 42.371
16,700.0	90.00	359.40	11,540.0	5,187.6	589.3	663,693.05	839,802.75	32° 49′ 14.698 N	103° 21′ 42.373
16,800.0	90.00	359.40	11,540.0	5,287.6	588.2	663,793.05	839,801.71	32° 49' 15.687 N	103° 21′ 42.374
16,900.0	90.00	359.40	11,540.0	5,387.6	587.2	663,893.05	839,800.66	32° 49' 16.677 N	103° 21′ 42.376
17,000.0	90.00	359.40	11,540.0	5,487.5	586.1	663,993.04	839,799.61	32° 49' 17.666 N	103° 21' 42.377
17,100.0	90.00	359.40	11,540.0	5,587.5	585.1	664,093.04	839,798.57	32° 49' 18.656 N	103° 21' 42.379
17,200.0	90.00	359.40	11,540.0	5,687.5	584.1	664,193.03	839,797.52	32° 49' 19.645 N	103° 21′ 42.380
17,300.0	90.00	359.40	11,540.0	5,787.5	583.0	664,293.03	839,796.48	32° 49' 20.634 N	103° 21′ 42.382
17,400.0	90.00	359.40	11,540.0	5,887.5	582.0	664,393.02	839,795.43	32° 49' 21.624 N	103° 21′ 42.383
17,500.0	90.00	359.40	11,540.0	5,987.5	580.9	664,493.02	839,794.39	32° 49' 22.613 N	103° 21′ 42.385
17,600.0	90.00	359.40	11,540.0	6,087.5	579.9	664,593.01	839,793.34	32° 49' 23.603 N	103° 21' 42.386
17,700.0	90.00	359.40	11,540.0	6,187.5	578.8	664,693.01	839,792.30	32° 49' 24.592 N	103° 21′ 42.388
17,800.0	90.00	359.40	11,540.0	6,287.5	577.8	664,793.01	839,791.25	32° 49' 25.582 N	103° 21' 42.38
17,900.0	90.00	359.40	11,540.0	6,387.5	576.7	664,893.00	839,790.21	32° 49' 26.571 N	103° 21′ 42.390
18,000.0	90.00	359.40	11,540.0	6,487.5	575.7	664,993.00	839,789.16	32° 49' 27.560 N	103° 21' 42.39
18,100.0	90.00	359.40	11,540.0	6,587.5	574.7	665,092.99	839,788.12	32° 49' 28.550 N	103° 21' 42.39
18,200.0	90.00	359.40	11,540.0	6,687.5	573.6	665,192.99	839,787.07	32° 49' 29.539 N	103° 21' 42.39
18,300.0	90.00	359.40	11,540.0	6,787.5	572.6	665,292.98	839,786.03	32° 49' 30.529 N	103° 21′ 42.39
18,400.0	90.00	359.40	11,540.0	6,887.5	571.5	665,392.98	839,784.98	32° 49' 31.518 N	103° 21′ 42.398
18,500.0	90.00	359.40	11,540.0	6,987.5	570.5	665,492.97	839,783.94	32° 49' 32.507 N	103° 21′ 42.39
18,600.0	90.00	359.40	11,540.0	7,087.5	569.4	665,592.97	839,782.89	32° 49' 33.497 N	103° 21′ 42.40′
18,700.0		359.40	11,540.0	7,187.5	568.4	665,692.97	839,781.85	32° 49' 34.486 N	103° 21' 42.40
18,800.0		359.40	11,540.0	7,287.4	567.3	665,792.96	839,780.80	32° 49' 35.476 N	103° 21′ 42.40
18,900.0		359.40	11,540.0	7,387.4	566.3	665,892.96	839,779.76	32° 49' 36.465 N	103° 21' 42.40
19,000.0	90.00	359.40	11,540.0	7,487.4	565.2	665,992.95	839,778.71	32° 49' 37.455 N	103° 21' 42.40
19,100.0		359.40	11,540.0	7,587.4	564.2	666,092.95	839,777.67	32° 49' 38.444 N	103° 21′ 42.40
19,165.8		359.40	11,540.0	7,653.3	563.5	666,158.78	839,776.98	32° 49' 39.095 N	103° 21' 42.40

Desi	an	Tai	an	te

Design rangets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Vindicator Canyon State - plan hits target cent - Point	0.00 ter	0.00	11,540.0	7,653.3	563.5	666,158.78	839,776.98	32° 49' 39.095 N	103° 21' 42.409 W

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 1 of 17 Page 19 of 35 Form C-101 August 1, 2011

Permit 333233

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, O	R ADD A ZONE
	2. OGRID Number

Operator Name and Address     BTA OIL PRODUCERS, LLC		2. OGRID Number 260297
104 S Pecos Midland, TX 79701		3. API Number 30-025-51017
4. Property Code 333408	5. Property Name VINDICATOR CANYON STATE UNIT	6. Well No. 301H

7. Surface Location E/W Line County Range Feet From N/S Line Feet From UL - Lot Township Section 1305 Lea 17S 36E 2397 Ε 28

8. Proposed Bottom Hole Location E/W Line County Lot Idn Feet From N/S Line Feet From Range Township UL - Lot Section 660 Lea 50 N 21 **17S** 36E D

#### 9. Pool Information

WC-025 G-09 S173615C;UPPER PENN

98333

**Additional Well Information** 

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3856
16. Multiple	17. Proposed Depth 12095	18. Formation Upper Pennsylvanian Undesignated	19. Contractor	20. Spud Date 4/24/2022
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Z1. FTOposed Casing			- · · · · · · · · · · · · · · · · · · ·
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	2050	1635	0
Int1	12.25	9.625	40	5167	1740	0
Liner1	8.75	7.625	29.7	11012	370	5107
Prod	6.75	5.5	20	10812	0	10015
Prod	6.75	5	18	19137	890	10812

#### Casing/Cement Program: Additional Comments

	22. Proposed Blowo	ut Prevention Program	
Туре	Working Pressure	Test Pressure	Manufacturer
A ==l==	5000	14000	

knowledge and b	pelief. have complied with 19.15.14.9 (A)	s true and complete to the best of my  NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSI	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Katy Redo	iell	Approved By:	Paul F Kautz	
Title:			Title:	Geologist	
Email Address:	kreddell@btaoil.com		Approved Date:	2/1/2023	Expiration Date: 2/1/2025
Date:	1/26/2023	Phone: 432-682-3753	Conditions of Approval Attached		



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax. (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax. (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax. (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

State of New Mexico

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

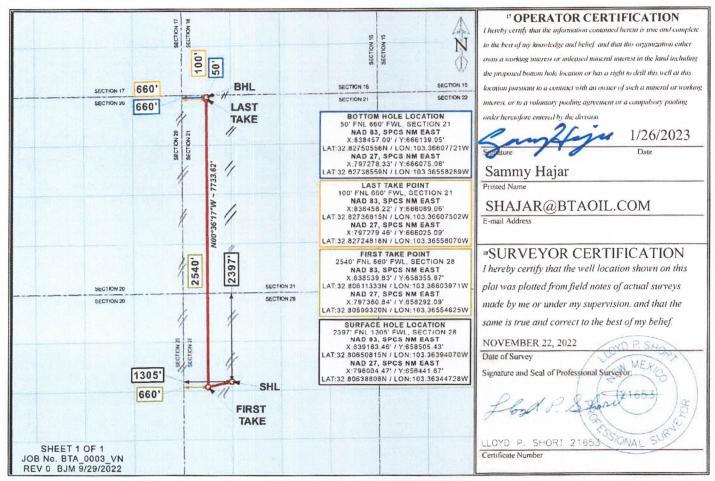
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-51017	<sup>2</sup> Pool Code <b>98333</b>	WC025 G09 S173615C; UPPER PENN			
<sup>4</sup> Property Code 333408		operty Name ANYON STATE UNIT	<sup>6</sup> Well Number 301H		
<sup>7</sup> OGRID No. 260297		erator Name CODUCERS, LLC	<sup>9</sup> Elevation 3856'		

10 Surface Location East/West line North/South line Feet from the County Range Lot Idn Feet from the UL or lot no. Section Township 1305 WEST LEA 2397 NORTH 28 17S 36E E "Bottom Hole Location If Different From Surface East/West line County Feet from the North/South line UL or lot no. Section Township Range Lot Idn Feet from the WEST LEA 50 NORTH 660 21 17S D 36E 12 Dedicated Acres <sup>3</sup> Joint or Infill Consolidation Code Order No. 240

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981955 Convergence Angle: 0°30'16.810000'

Page 3 of 17 Page 21 of 35

Form APD Conditions

Permit 333233

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: BTA OIL PRODUCERS, LLC [260297]	API Number: 30-025-51017
104 S Pecos Midland, TX 79701	Well: VINDICATOR CANYON STATE UNIT #301H

OCD	Condition
Reviewer	
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud

I. Operator: BTA Oil Producers, LLC

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Electronically Via E-permitting

Date: 1 / 26/2023

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

#### NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

#### Section 1 – Plan Description Effective May 25, 2021

**OGRID:** 260297

II. Type:  ☐ Original ☐	Amendment of	due to $\Box$ 19.15.27.9.	D(6)(a) NMAC	□ 19.15.27.9.D(	6)(b) NMA	AC □ Other.	
If Other, please describe	:		λ				
III. Well(s): Provide the be recompleted from a si	following info	ormation for each ne or connected to a cer	w or recomplet ntral delivery po	ed well or set of voint.	wells propo	osed to be dri	lled or proposed to
Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipa Gas MC	CF/D P	Anticipated roduced Water BBL/D
VINDICATOR CANYON		E-28-17S-36E	2397 FNL, 1305 FWL	+/- 800	+/- 200	00 +/-	1200
STATE UNIT 301H							1
IV. Central Delivery Po V. Anticipated Schedul proposed to be recomple	e: Provide the	following information	on for each new	or recompleted w			7.9(D)(1) NMAC] osed to be drilled or
Well Name	API	Spud Date	TD Reached Date	Completion Commencement		nitial Flow Back Date	First Production Date
VINDICATOR CANYON		4/24/2023	5/14/2023	5/28/2023	6	5/18/2023	7/18/2023
STATE UNIT 301H							
VI. Separation Equipm  VII. Operational Pract Subsection A through F  VIII. Best Management during active and planner	tices:  Attac of 19.15.27.8	h a complete descrij NMAC. ☑ Attach a complete	otion of the act	ions Operator wil	l take to c	comply with t	the requirements of

#### Section 2 – Enhanced Plan EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section. I Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area. IX. Anticipated Natural Gas Production: Anticipated Volume of Natural Well API Anticipated Average Gas for the First Year MCF Natural Gas Rate MCF/D X. Natural Gas Gathering System (NGGS): Available Maximum Daily Capacity ULSTR of Tie-in Anticipated Gathering Operator System of System Segment Tie-in Start Date XI. Map.  $\square$  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected. XII. Line Capacity. The natural gas gathering system  $\square$  will  $\square$  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production. XIII. Line Pressure. Operator  $\square$  does  $\square$  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s). ☐ Attach Operator's plan to manage production in response to the increased line pressure. XIV. Confidentiality: 

Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### Section 3 - Certifications Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

I Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

□ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. If Operator checks this box, Operator will select one of the following:

Well Shut-In. 

Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. 

Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- power generation on lease; (a)
- power generation for grid; (b)
- compression on lease; (c)
- liquids removal on lease; (d)
- reinjection for underground storage; (e)
- reinjection for temporary storage; **(f)**
- reinjection for enhanced oil recovery; (g)
- fuel cell production; and (h)
- other alternative beneficial uses approved by the division. (i)

#### **Section 4 - Notices**

- 1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:
- Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
- Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
- 2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature Langstojan
Printed Name: Sammy Hajar
Title: Regulatory Analyst
E-mail Address: SHAJAR@BTAOIL.COM
Date: 1/26/2023
Phone: 432-682-3753
OIL CONSERVATION DIVISION  (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval.

## VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment will be sized to provide adequate separation for anticipated rates.
- Separation equipment will allow for adequate retention time to allow gas and liquids to separate.
- Separation equipment will separate all three phases (Oil, Water, and Gas).
- Collection systems are appropriately sized to handle facility production rates on all (3) phases.
- Ancillary equipment and metering is selected to be serviced without flow interruptions or the need to release gas from the well.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

#### **Drilling Operations**

- All flare stacks will be properly sized. The flare stacks will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared, unless there is an equipment
  malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety and
  the environment, at which point the gas will be vented.

#### **Completions/Recompletions Operations**

- New wells will not be flowed back until they are connected to a properly sized gathering system.
- The facility will be built/sized for maximum anticipated flowrates and pressures to minimize waste.
- For flowback operations, multiple stages of separation will be used as well as VRU and blowers to make sure waste is minimized off the storage tanks and facility.
- During initial flowback, the well stream will be routed to separation equipment.
- At an existing facility, when necessary, post separation natural gas will be flared until it meets pipeline specifications, at which point it will be turned into a collection system.
- At a new facility, post separation natural gas will be vented until storage tanks can safely function, at which point it will be flared until it meets pipeline spec.

#### **Production Operations**

- Weekly AVOs will be performed on all facilities that produce more than 60 MCFD.
- Leaking thief hatches and pressure safety valves found during AVOs will be cleaned and properly re-sealed.
- All flares will be equipped with auto-ignition systems and continuous pilot operations.
- After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- All gas lift systems will be optimized to limit the amount of waste.
- All tanks will have automatic gauging equipment installed.

#### **Performance Standards**

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- All gas will have multiple points of separation to ensure no liquids enter flares, combustors, or gas sales line.
- Weekly AVOs will be performed on all wells and facilities that produce more than 60 MCFD.
- All OOOOa facilities will be filmed with an Optical Gas Imaging Thermographer camera once per month to check for fugitive emissions.

#### **Measurement & Estimation**

- All volume that is flared and vented that is not measured will be estimated.
- All measurement equipment for flared volumes will conform to API 14.10.
- All meters will be calibrated at regular intervals according to meter manufacturer recommendations.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- During downhole well maintenance, BTA will use best management practices to vent as minimally as possible.
- Prior to the commencement of any maintenance, the tank or vessel will be isolated from the rest of the facilities.
- All valves upstream of the equipment will be closed and isolated.
- After equipment has been isolated, the equipment will be blown down to as low a pressure as possible into the collection system.
- If the equipment being maintained cannot be relieved into the collection system, it shall be released to a tank where the vapor can either be captured or combusted if possible.
- After downhole well maintenance, natural gas will be flared until it reaches pipeline specification.



### **BTA Oil Producers, LLC**

Lea County, NM (NAD 83)
Vindicator Canyon State
Vindicator Canyon State #301

Wellbore #1

Plan: Design #1

### **Standard Planning Report - Geographic**

13 January, 2023





#### Planning Report - Geographic



Database: Company: Project:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Vindicator Canyon State #301 Well: Wellbore: Wellbore #1 Design #1 Design:

Local Co-ordinate Reference:

**TVD Reference: MD** Reference: North Reference:

**Survey Calculation Method:** 

Well Vindicator Canyon State #301

GL @ 3855.0usft

GL @ 3855.0usft Grid

Minimum Curvature

**Project** 

Site:

Lea County, NM (NAD 83), Lea County, NM

Map System:

US State Plane 1983

Geo Datum: Map Zone:

North American Datum 1983 New Mexico Eastern Zone

System Datum:

Ground Level

Using geodetic scale factor

Site

Well

Vindicator Canyon State

Site Position: From:

**Well Position** 

Мар

Northing: Easting:

663,864.19 usft 844,436.41 usft Latitude: Longitude: 32° 49' 15.966 N

**Position Uncertainty:** 

13-3/16 "

103° 20' 48.060 W

0.0 usft

Vindicator Canyon State #301

Slot Radius:

Latitude:

32° 48' 23.429 N

**Position Uncertainty** 

+E/-W

+N/-S

0.0 usft 0.0 usft Northing: Easting:

Wellhead Elevation:

839,183.46 usft usft

658,505.43 usft

7.70

Longitude: **Ground Level:**  103° 21' 50.187 W 3,855.0 usft

**Grid Convergence:** 

0.53°

0.0 usft

Wellbore #1 Wellbore

Magnetics **Model Name** 

Sample Date IGRF200510

12/31/2009

Declination (°)

**Dip Angle** (°)

Field Strength (nT)

49,164.35501371

Design

Design #1

Audit Notes:

1

Version:

Phase:

**PROTOTYPE** 

Tie On Depth:

0.0

60.82

**Vertical Section:** 

Depth From (TVD) (usft) 0.0

+N/-S (usft) 0.0

+E/-W (usft) 0.0

Direction (°) 354.56

**Plan Survey Tool Program** 

1/13/2023 Date

**Depth From** (usft)

0.0

**Depth To** (usft)

Survey (Wellbore)

19,136.9 Design #1 (Wellbore #1)

**Tool Name** 

Remarks



Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well:

Vindicator Canyon State #301

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Vindicator Canyon State #301

GL @ 3855.0usft GL @ 3855.0usft

Grid

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,500.0	8.00	257.50	2,498.7	-6.0	-27.2	2.00	2.00	0.00	257.50	
6.846.4	8.00	257.50	6,802.8	-137.0	-617.8	0.00	0.00	0.00	0.00	
7.246.4	0.00	0.00	7,201.5	-143.0	-645.0	2.00	-2.00	0.00	180.00	
11,037.4	0.00	0.00	10,992.5	-143.0	-645.0	0.00	0.00	0.00	0.00	
11,087.4	0.00	0.00	11,042.5	-143.0	-645.0	0.00	0.00	0.00	0.00	
11,837.4	90.00	359.40	11,520.0	334.4	-650.0	12.00	12.00	0.00	359.40	
19,136.9	90.00	359.40	11,520.0	7,633.5	-726.4	0.00	0.00	0.00	0.00	Vindicator Canyon S

#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #301

Well: Wellbore:

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well Vindicator Canyon State #301

GL @ 3855.0usft GL @ 3855.0usft

Grid

ned Comme				unds on a second second of	the state of the s	Eventus piezuento pri con 1454) della contra			
ned Survey lleasured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting		
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21' 50.187
100.0	0.00	0.00	100.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21' 50.18
200.0	0.00	0.00	200.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21′ 50.18′
300.0	0.00	0.00	300.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18′
400.0	0.00	0.00	400.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21′ 50.18′
500.0	0.00	0.00	500.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
600.0	0.00	0.00	600.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
700.0	0.00	0.00	700.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21' 50.18
800.0	0.00	0.00	800.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
900.0	0.00	0.00	900.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
1,000.0	0.00	0.00	1,000.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18′
1,100.0	0.00	0.00	1,100.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
1,200.0	0.00	0.00	1,200.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21′ 50.18
1,300.0	0.00	0.00	1,300.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21' 50.18
1,400.0	0.00	0.00	1,400.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
1,500.0	0.00	0.00	1,500.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
1,600.0	0.00	0.00	1,600.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21' 50.18
1,700.0	0.00	0.00	1,700.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21' 50.18
1,800.0	0.00	0.00	1,800.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21' 50.18
1,900.0	0.00	0.00	1,900.0	0.0	0.0	658,505.43	839,183.46	32° 48′ 23.429 N	103° 21′ 50.18
2,000.0	0.00	0.00	2,000.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21′ 50.18
2,100.0	0.00	0.00	2,100.0	0.0	0.0	658,505.43	839,183.46	32° 48' 23.429 N	103° 21' 50.18
2,200.0	2.00	257.50	2,200.0	-0.4	-1.7	658,505.06	839,181.75	32° 48' 23.426 N	103° 21′ 50.20
2,300.0	4.00	257.50	2,299.8	-1.5	-6.8	658,503.92	839,176.65	32° 48′ 23.415 N	103° 21′ 50.26
2,400.0	6.00	257.50	2,399.5	-3.4	-15.3	658,502.04	839,168.14	32° 48' 23.397 N	103° 21' 50.36
2,500.0	8.00	257.50	2,498.7	-6.0	-27.2	658,499.40	839,156.24	32° 48' 23.372 N	103° 21' 50.50
2,600.0	8.00	257.50	2,597.7	-9.0	-40.8	658,496.39	839,142.65	32° 48′ 23.344 N	103° 21' 50.66
2,700.0	8.00	257.50	2,696.8	-12.1	-54.4	658,493.38	839,129.06	32° 48′ 23.315 N	103° 21′ 50.82
2,800.0	8.00	257.50	2,795.8	-15.1	-68.0	658,490.36	839,115.48	32° 48' 23.286 N	103° 21' 50.98
2,900.0	8.00	257.50	2,894.8	-18.1	-81.6	658,487.35	839,101.89	32° 48' 23.258 N	103° 21′ 51.14
3,000.0		257.50	2,993.8	-21.1	-95.2	658,484.34	839,088.30	32° 48′ 23.229 N	103° 21' 51.30
3,100.0	8.00	257.50	3,092.9	-24.1	-108.7	658,481.33	839,074.71	32° 48' 23.201 N	103° 21′ 51.46
3,200.0	8.00	257.50	3,191.9	-27.1	-122.3	658,478.31	839,061.13	32° 48' 23.172 N	103° 21' 51.62
3,300.0	8.00	257.50	3,290.9	-30.1	-135.9	658,475.30	839,047.54	32° 48' 23.144 N	103° 21' 51.78
3,400.0	8.00	257.50	3,389.9	-33.1	-149.5	658,472.29	839,033.95	32° 48' 23.115 N	103° 21' 51.94
3,500.0		257.50	3,489.0	-36.2	-163.1	658,469.28	839,020.36	32° 48' 23.086 N	103° 21' 52.10
3,600.0		257.50	3,588.0	-39.2	-176.7	658,466.26	839,006.78	32° 48' 23.058 N	103° 21' 52.26
3,700.0		257.50	3,687.0	-42.2	-190.3	658,463.25	838,993.19	32° 48' 23.029 N	103° 21' 52.42
3,800.0			3,786.0	-45.2	-203.9	658,460.24	838,979.60	32° 48' 23.001 N	103° 21′ 52.58
3,900.0			3,885.1	-48.2	-217.4	658,457.23	838,966.01	32° 48' 22.972 N	103° 21′ 52.73
4,000.0			3,984.1	-51.2	-231.0	658,454.21	838,952.43	32° 48' 22.944 N	103° 21′ 52.89
4,100.0		257.50	4,083.1	-54.2	-244.6	658,451.20	838,938.84	32° 48' 22.915 N	103° 21′ 53.05
4,200.0			4,182.2	-57.2	-258.2	658,448.19	838,925.25	32° 48' 22.886 N	103° 21′ 53.21
4,300.0			4,281.2	-60.3	-271.8	658,445.18	838,911.66	32° 48' 22.858 N	103° 21′ 53.37 103° 21′ 53.53
4,400.0			4,380.2	-63.3	-285.4	658,442.16 658,439.15	838,898.08	32° 48' 22.829 N 32° 48' 22.801 N	103° 21′ 53.69
4,500.0			4,479.2	-66.3	-299.0 313.6		838,884.49 838,870.90	32° 48' 22.772 N	103° 21' 53.85
4,600.0			4,578.3	-69.3 -72.3	-312.6 -326.1	658,436.14	838,857.31	32° 48' 22.744 N	103° 21' 54.01
4,700.0			4,677.3	-72.3	-326.1	658,433.13	838,843.73	32° 48' 22.715 N	103° 21' 54.17
4,800.0			4,776.3	-75.3	-339.7	658,430.11	838,830.14	32° 48' 22.686 N	103° 21' 54.33
4,900.0			4,875.3	-78.3 -81.3	-353.3 -366.9	658,427.10 658,424.09	838,816.55	32° 48' 22.658 N	103° 21′ 54.49
5,000.0			4,974.4 5.073.4	-81.3 -84.4	-366.9 -380.5	658,421.08	838,802.96	32° 48' 22.629 N	103° 21′ 54.65
5,100.0			5,073.4 5,172.4	-84.4 -87.4	-394.1	658,418.06	838,789.38	32° 48' 22.601 N	103° 21' 54.81
5,200.0 5,300.0			5,172.4 5,271.5	-87.4 -90.4	-394.1	658,415.05	838,775.79	32° 48' 22.572 N	103° 21' 54.97
5,400.0			5,370.5	-93.4	-407.7 -421.3	658,412.04	838,762.20	32° 48' 22.543 N	103° 21' 55.13

#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State Vindicator Canyon State #301

Well: Wellbore #1 Wellbore: Design #1 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: **Survey Calculation Method:**  Well Vindicator Canyon State #301

GL @ 3855.0usft GL @ 3855.0usft

Grid Minimum Curvature

<b>Planned</b>	Survey
Planned	Survey

easured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting		
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
5,500.0	8.00	257.50	5,469.5	-96.4	-434.8	658,409.03	838,748.61	32° 48' 22.515 N	103° 21' 55.291
5,600.0	8.00	257.50	5,568.5	-99.4	-448.4	658,406.01	838,735.03	32° 48' 22.486 N	103° 21' 55.451
5,700.0	8.00	257.50	5,667.6	-102.4	-462.0	658,403.00	838,721.44	32° 48' 22.458 N	103° 21' 55.610
5,800.0	8.00	257.50	5,766.6	-105.4	-475.6	658,399.99	838,707.85	32° 48' 22.429 N	103° 21' 55.770
5,900.0	8.00	257.50	5,865.6	-108.5	-489.2	658,396.98	838,694.26	32° 48' 22.401 N	103° 21′ 55.929
6,000.0	8.00	257.50	5,964.6	-111.5	-502.8	658,393.97	838,680.68	32° 48' 22.372 N	103° 21′ 56.089
6,100.0	8.00	257.50	6,063.7	-114.5	-516.4	658,390.95	838,667.09	32° 48' 22.343 N	103° 21' 56.248
6,200.0	8.00	257.50	6,162.7	-117.5	-530.0	658,387.94	838,653.50	32° 48' 22.315 N	103° 21′ 56.408
6,300.0	8.00	257.50	6,261.7	-120.5	-543.5	658,384.93	838,639.91	32° 48' 22.286 N	103° 21' 56.567
6,400.0	8.00	257.50	6,360.7	-123.5	-557.1	658,381.92	838,626.33	32° 48' 22.258 N	103° 21' 56.727
	8.00	257.50	6,459.8	-126.5	-570.7	658,378.90	838,612.74	32° 48' 22.229 N	103° 21' 56.886
6,500.0		257.50	6,558.8	-120.5	-584.3	658,375.89	838,599.15	32° 48' 22.201 N	103° 21' 57.046
6,600.0	8.00	257.50	6,657.8	-132.6	-597.9	658,372.88	838,585.56	32° 48' 22.172 N	103° 21' 57.205
6,700.0						658,369.87	838,571.98	32° 48' 22.143 N	103° 21' 57.365
6,800.0		257.50	6,756.9	-135.6	-611.5 -617.8	658,368.47	838,565.67	32° 48' 22.130 N	103° 21' 57.439
6,846.4		257.50	6,802.8	-137.0		658,366.96	838,558.87	32° 48′ 22.116 N	103° 21' 57.519
6,900.0		257.50	6,855.9	-138.5	-624.6		838,548.79	32° 48' 22.095 N	103° 21′ 57.637
7,000.0		257.50	6,955.4	-140.7	-634.7	658,364.73		32° 48' 22.081 N	103° 21' 57.716
7,100.0		257.50	7,055.2	-142.2	-641.3	658,363.24	838,542.10		
7,200.0		257.50	7,155.1	-142.9	-644.6	658,362.51	838,538.82	32° 48' 22.074 N	103° 21' 57.754
7,246.4		0.00	7,201.5	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
7,300.0		0.00	7,255.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
7,400.0		0.00	7,355.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
7,500.0		0.00	7,455.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
7,600.0		0.00	7,555.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
7,700.0		0.00	7,655.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21′ 57.75
7,800.0	0.00	0.00	7,755.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21' 57.75
7,900.0	0.00	0.00	7,855.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21′ 57.75
8,000.0	0.00	0.00	7,955.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21′ 57.758
8,100.0	0.00	0.00	8,055.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
8,200.0	0.00	0.00	8,155.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
8,300.0	0.00	0.00	8,255.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
8,400.0	0.00	0.00	8,355.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
8,500.0	0.00	0.00	8,455.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
8,600.0		0.00	8,555.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
8,700.0		0.00	8,655.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
8,800.0		0.00	8,755.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
8,900.0		0.00	8,855.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
9,000.0		0.00	8,955.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
9,100.0		0.00	9,055.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
9,200.0		0.00	9,155.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.758
9,300.0		0.00	9,255.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
9,400.0		0.00	9,355.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21′ 57.758
9,500.0		0.00	9,455.1	-143.0	-645.0	658,362.43	838,538,45	32° 48' 22.073 N	103° 21' 57.75
9,600.0		0.00	9,555.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
9,700.0		0.00	9,655.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21′ 57.75
9,800.0		0.00	9,755.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
9,900.0		0.00	9,855.1	-143.0	-645.0	658,362.43	838,538.45	32° 48' 22.073 N	103° 21' 57.75
10,000.0		0.00	9,955.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21' 57.75
		0.00	10,055.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21' 57.75
10,100.0					-645.0 -645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21' 57.75
10,200.0		0.00	10,155.1	-143.0			838,538.45	32° 48′ 22.073 N	103° 21' 57.75
10,300.0		0.00	10,255.1	-143.0	-645.0	658,362.43		32° 48′ 22.073 N	103° 21' 57.75
10,400.0		0.00	10,355.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21' 57.75
10,500.0		0.00	10,455.1	-143.0	-645.0	658,362.43	838,538.45		103° 21' 57.75
10,600.0 10,700.0		0.00	10,555.1 10,655.1	-143.0 -143.0	-645.0 -645.0	658,362.43 658,362.43	838,538.45 838,538.45	32° 48' 22.073 N 32° 48' 22.073 N	103° 21' 57.75



#### Planning Report - Geographic



Database: Company: Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Wellbore: Vindicator Canyon State #301 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well Vindicator Canyon State #301

GL @ 3855.0usft GL @ 3855.0usft

Grid

Minimum Curvature

bore: gn:	Desig	ore #1 n #1									
nned Survey  Measured Vertical Map Map											
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Easting (usft)	Latitude	Longitude		
10,800.0	0.00	0.00	10,755.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21′ 57.758		
10,900.0	0.00	0.00	10,855.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21′ 57.758		
11,000.0	0.00	0.00	10,955.1	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21′ 57.758		
11,037.4	0.00	0.00	10,992.5	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21′ 57.75		
11,087.4	0.00	0.00	11,042.5	-143.0	-645.0	658,362.43	838,538.45	32° 48′ 22.073 N	103° 21' 57.75		
11,100.0	1.51	359.40	11,055.1	-142.8	-645.0	658,362.60	838,538.45	32° 48′ 22.075 N	103° 21' 57.75		
11,200.0	13.51	359.40	11,154.1	-129.8	-645.1	658,375.64	838,538.31	32° 48′ 22.204 N	103° 21' 57.75		
11,300.0	25.51	359.40	11,248.2	-96.5	-645.5	658,408.97	838,537.96	32° 48′ 22.533 N	103° 21' 57.75		
11,400.0	37.51	359.40	11,333.3	-44.3	-646.0	658,461.14	838,537.42	32° 48′ 23.050 N	103° 21′ 57.76		
11,500.0	49.51	359.40	11,405.6	24.4	-646.8	658,529.85	838,536.70	32° 48′ 23.730 N	103° 21' 57.76		
11,600.0	61.51	359.40	11,462.2	106.7	-647.6	658,612.12	838,535.84	32° 48′ 24.544 N	103° 21' 57.76		
11,700.0	73.51	359.40	11,500.4	198.9	-648.6	658,704.34	838,534.87	32° 48' 25.456 N	103° 21′ 57.76		
11,800.0	85.51	359.40	11,518.5	297.0	-649.6	658,802.49	838,533.85	32° 48' 26.427 N	103° 21' 57.76		
11,837.4	90.00	359.40	11,520.0	334.4	-650.0	658,839.88	838,533.46	32° 48' 26.797 N	103° 21′ 57.76		
11,900.0	90.00	359.40	11,520.0	397.0	-650.6	658,902.44	838,532.80	32° 48' 27.416 N	103° 21' 57.76		
12,000.0	90.00	359.40	11,520.0	497.0	-651.7	659,002.44	838,531.76	32° 48' 28.406 N	103° 21' 57.76		
12,100.0	90.00	359.40	11,520.0	597.0	-652.7	659,102.43	838,530.71	32° 48' 29.395 N	103° 21' 57.77		
12,200.0	90.00	359.40	11,520.0	697.0	-653.8	659,202.43	838,529.66	32° 48' 30.384 N	103° 21' 57.77		
12,300.0		359.40	11,520.0	797.0	-654.8	659,302.43	838,528.62	32° 48' 31.374 N	103° 21' 57.77		
12,400.0	90.00	359.40	11,520.0	897.0	-655.9	659,402.42	838,527.57	32° 48' 32.363 N	103° 21' 57.77		
12,500.0		359.40	11,520.0	997.0	-656.9	659,502.42	838,526.52	32° 48' 33.353 N	103° 21′ 57.77		
12,600.0		359.40	11,520.0	1,097.0	-658.0	659,602.41	838,525.48	32° 48' 34.342 N	103° 21′ 57.77		
12,700.0		359.40	11,520.0	1,197.0	-659.0	659,702.41	838,524.43	32° 48' 35.332 N	103° 21' 57.77		
12,800.0		359.40	11,520.0	1,297.0	-660.1	659,802.40	838,523.39	32° 48' 36.321 N	103° 21' 57.78		
12,900.0		359.40	11,520.0	1,396.9	-661.1	659,902.40	838,522.34	32° 48' 37.310 N	103° 21' 57.78		
13,000.0		359.40	11,520.0	1,496.9	-662.2	660,002.39	838,521.29	32° 48' 38.300 N	103° 21' 57.78		
13,100.0		359.40	11,520.0	1,596.9	-663.2	660,102.39	838,520.25	32° 48' 39.289 N	103° 21' 57.78		
13,200.0		359.40	11,520.0	1,696.9	-664.3	660,202.39	838,519.20	32° 48' 40.279 N	103° 21' 57.78		
13,300.0		359.40	11,520.0	1,796.9	-665.3	660,302.38	838,518.16	32° 48' 41.268 N	103° 21' 57.78		
13,400.0		359.40	11,520.0	1,896.9	-666.3	660,402.38	838,517.11	32° 48' 42.258 N	103° 21' 57.79		
13,500.0		359.40	11,520.0	1,996.9	-667.4	660,502.37	838,516.06	32° 48' 43.247 N	103° 21' 57.79		
13,600.0		359.40	11,520.0	2,096.9	-668.4	660,602.37	838,515.02	32° 48' 44.236 N	103° 21' 57.79		
13,700.0		359.40	11,520.0	2,196.9	-669.5	660,702.36	838,513.97	32° 48' 45.226 N	103° 21' 57.79		
13,800.0		359.40	11,520.0	2,296.9	-670.5	660,802.36	838,512.92	32° 48' 46.215 N	103° 21' 57.79		
13,900.0		359.40	11,520.0	2,396.9	-671.6	660,902.36	838,511.88	32° 48' 47.205 N	103° 21' 57.79		
14,000.0		359.40	11,520.0	2,496.9	-672.6	661,002.35	838,510.83	32° 48' 48.194 N	103° 21' 57.79		
14,100.0		359.40	11,520.0	2,596.9	-673.7	661,102.35	838,509.79	32° 48' 49.184 N	103° 21' 57.80		
14,200.0		359.40	11,520.0	2,696.9	-674.7	661,202.34	838,508.74	32° 48' 50.173 N	103° 21' 57.80		
14,300.0		359.40	11,520.0	2,796.9	-675.8	661,302.34	838,507.69	32° 48' 51.162 N	103° 21' 57.80		
14,400.0		359.40	11,520.0	2,896.9	-676.8	661,402.33	838,506.65	32° 48' 52.152 N	103° 21' 57.80		
14,500.0		359.40	11,520.0	2,996.9	-677.9	661,502.33	838,505.60	32° 48' 53.141 N	103° 21′ 57.80		
14,600.0		359.40	11,520.0	3,096.9	-678.9	661,602.32	838,504.55	32° 48' 54.131 N	103° 21' 57.80		
14,700.0		359.40	11,520.0	3,196.9	-679.9	661,702.32	838,503.51	32° 48' 55.120 N	103° 21′ 57.8°		
14,800.0		359.40	11,520.0	3,296.8	-681.0	661,802.32	838,502.46	32° 48' 56.109 N	103° 21' 57.8		
14,900.0		359.40	11,520.0	3,396.8	-682.0	661,902.31	838,501.42	32° 48' 57.099 N	103° 21' 57.8°		
15,000.0		359.40	11,520.0	3,496.8	-683.1	662,002.31	838,500.37	32° 48' 58.088 N	103° 21′ 57.8′		
15,100.0		359.40	11,520.0	3,596.8	-684.1	662,102.30	838,499.32	32° 48' 59.078 N	103° 21′ 57.8°		
15,200.0		359.40	11,520.0	3,696.8	-685.2	662,202.30	838,498.28	32° 49' 0.067 N	103° 21′ 57.8°		
15,300.0		359.40	11,520.0	3,796.8	-686.2	662,302.29	838,497.23	32° 49' 1.057 N	103° 21′ 57.8°		
15,400.0		359.40	11,520.0	3,896.8	-687.3	662,402.29	838,496.18	32° 49' 2.046 N	103° 21′ 57.82		
15,500.0		359.40	11,520.0	3,996.8	-688.3	662,502.28	838,495.14	32° 49' 3.035 N	103° 21′ 57.82		
15,600.0		359.40	11,520.0	4,096.8	-689.4	662,602.28	838,494.09	32° 49' 4.025 N	103° 21′ 57.82		
15,700.0		359.40	11,520.0	4,196.8	-690.4	662,702.28	838,493.05	32° 49′ 5.014 N	103° 21′ 57.82		
15,800.0		359.40	11,520.0	4,296.8	-691.5	662,802.27	838,492.00	32° 49′ 6.004 N	103° 21′ 57.82		
15,900.0		359.40	11,520.0	4,396.8	-692.5	662,902.27	838,490.95	32° 49′ 6.993 N	103° 21' 57.82		

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#### Planning Report - Geographic



Database: Company:

Project:

Site:

EDM16

BTA Oil Producers, LLC Lea County, NM (NAD 83) Vindicator Canyon State

Well: Vindicator Canyon State #301 Wellbore #1 Wellbore: Design #1 Design:

Local Co-ordinate Reference:

TVD Reference: **MD Reference:** North Reference: **Survey Calculation Method:**  Well Vindicator Canyon State #301

GL @ 3855.0usft GL @ 3855.0usft

Grid Minimum Curvature

ned Survey									
easured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,000.0	90.00	359.40	11,520.0	4,496.8	-693.5	663,002.26	838,489.91	32° 49′ 7.983 N	103° 21' 57.830
16,100.0	90.00	359.40	11,520.0	4,596.8	-694.6	663,102.26	838,488.86	32° 49′ 8.972 N	103° 21' 57.83
16,200.0	90.00	359.40	11,520.0	4,696.8	-695.6	663,202.25	838,487.82	32° 49′ 9.961 N	103° 21′ 57.83
16,300.0	90.00	359.40	11,520.0	4,796.8	-696.7	663,302.25	838,486.77	32° 49' 10.951 N	103° 21′ 57.83
16,400.0	90.00	359.40	11,520.0	4,896.8	-697.7	663,402.25	838,485.72	32° 49′ 11.940 N	103° 21′ 57.83
16,500.0	90.00	359.40	11,520.0	4,996.8	-698.8	663,502.24	838,484.68	32° 49' 12.930 N	103° 21′ 57.83
16,600.0	90.00	359.40	11,520.0	5,096.7	-699.8	663,602.24	838,483.63	32° 49' 13.919 N	103° 21′ 57.83
16,700.0	90.00	359.40	11,520.0	5,196.7	-700.9	663,702.23	838,482.58	32° 49' 14.909 N	103° 21′ 57.84
16,800.0	90.00	359.40	11,520.0	5,296.7	-701.9	663,802.23	838,481.54	32° 49' 15.898 N	103° 21′ 57.84
16,900.0	90.00	359.40	11,520.0	5,396.7	-703.0	663,902.22	838,480.49	32° 49' 16.887 N	103° 21′ 57.84
17,000.0	90.00	359.40	11,520.0	5,496.7	-704.0	664,002.22	838,479.45	32° 49' 17.877 N	103° 21′ 57.84
17,100.0	90.00	359.40	11,520.0	5,596.7	-705.1	664,102.21	838,478.40	32° 49' 18.866 N	103° 21′ 57.84
17,200.0	90.00	359.40	11,520.0	5,696.7	-706.1	664,202.21	838,477.35	32° 49' 19.856 N	103° 21' 57.84
17,300.0	90.00	359.40	11,520.0	5,796.7	-707.1	664,302.21	838,476.31	32° 49' 20.845 N	103° 21′ 57.85
17,400.0	90.00	359.40	11,520.0	5,896.7	-708.2	664,402.20	838,475.26	32° 49' 21.834 N	103° 21′ 57.85
17,500.0	90.00	359.40	11,520.0	5,996.7	-709.2	664,502.20	838,474.21	32° 49' 22.824 N	103° 21′ 57.85
17,600.0	90.00	359.40	11,520.0	6,096.7	-710.3	664,602.19	838,473.17	32° 49' 23.813 N	103° 21′ 57.85
17,700.0	90.00	359.40	11,520.0	6,196.7	-711.3	664,702.19	838,472.12	32° 49' 24.803 N	103° 21′ 57.85
17,800.0	90.00	359.40	11,520.0	6,296.7	-712.4	664,802.18	838,471.08	32° 49' 25.792 N	103° 21' 57.85
17,900.0	90.00	359.40	11,520.0	6,396.7	-713.4	664,902.18	838,470.03	32° 49′ 26.782 N	103° 21' 57.85
18,000.0	90.00	359.40	11,520.0	6,496.7	-714.5	665,002.17	838,468.98	32° 49' 27.771 N	103° 21′ 57.86
18,100.0	90.00	359.40	11,520.0	6,596.7	-715.5	665,102.17	838,467.94	32° 49' 28.760 N	103° 21' 57.86
18,200.0	90.00	359.40	11,520.0	6,696.7	-716.6	665,202.17	838,466.89	32° 49' 29.750 N	103° 21′ 57.86
18,300.0	90.00	359.40	11,520.0	6,796.7	-717.6	665,302.16	838,465.84	32° 49' 30.739 N	103° 21′ 57.86
18,400.0	90.00	359.40	11,520.0	6,896.6	-718.7	665,402.16	838,464.80	32° 49' 31.729 N	103° 21' 57.86
18,500.0	90.00	359.40	11,520.0	6,996.6	-719.7	665,502.15	838,463.75	32° 49' 32.718 N	103° 21′ 57.86
18,600.0	90.00	359.40	11,520.0	7,096.6	-720.7	665,602.15	838,462.71	32° 49′ 33.708 N	103° 21' 57.87
18,700.0	90.00	359.40	11,520.0	7,196.6	-721.8	665,702.14	838,461.66	32° 49' 34.697 N	103° 21' 57.87
18,800.0	90.00	359.40	11,520.0	7,296.6	-722.8	665,802.14	838,460.61	32° 49' 35.686 N	103° 21′ 57.87
18,900.0	90.00	359.40	11,520.0	7,396.6	-723.9	665,902.14	838,459.57	32° 49' 36.676 N	103° 21′ 57.87
19,000.0	90.00	359.40	11,520.0	7,496.6	-724.9	666,002.13	838,458.52	32° 49' 37.665 N	103° 21′ 57.87
19,100.0	90.00	359.40	11,520.0	7,596.6	-726.0	666,102.13	838,457.48	32° 49' 38.655 N	103° 21′ 57.87
19,136.9	90.00	359.40	11,520.0	7,633.5	-726.4	666,139.05	838,457.09	32° 49' 39.020 N	103° 21' 57.87

Design Targets									
Target Name - hit/miss target	Din Angle	Din Din	TVD	+N/ S	+E/-W	Northing	Easting		
- Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	(usft)	Northing (usft)	(usft)	Latitude	Longitude
Vindicator Canyon State - plan hits target cen	0.00 ter	0.00	11,520.0	7,633.5	-726.4	666,139.05	838,457.09	32° 49′ 39.020 N	103° 21' 57.878 W

True Vertical Depth (2000 usft/in)