

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23412**

**EXHIBIT INDEX**

Compulsory Pooling Checklist

|           |                                                                      |
|-----------|----------------------------------------------------------------------|
| Exhibit A | Self-Affirmed Statement of Lance Young                               |
| A-1       | Application & Proposed Notice of Hearing                             |
| A-2       | C-102s                                                               |
| A-3       | Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation |
| A-4       | Sample Well Proposal Letter & AFEs                                   |
| A-5       | Chronology of Contact                                                |
| Exhibit B | Self-Affirmed Statement of Matthew Van Wie                           |
| B-1       | Location Map                                                         |
| B-2       | Subsea Structure Map                                                 |
| B-3       | Structural Cross-Section Map                                         |
| B-4       | Gun Barrel Diagram                                                   |
| B-5       | Offset Well Map                                                      |
| Exhibit C | Self-Affirmed Statement of Dana S. Hardy                             |
| C-1       | Sample Notice Letter to All Interested Parties                       |
| C-2       | Chart of Notice to All Interested Parties                            |
| C-3       | Copies of Certified Mail Green Cards and White Slips                 |
| C-4       | Affidavits of Publication for May 2, 2023                            |

# COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

|                                                                                                                                                    |                                                                                                                                                                                                                     |
|----------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>Case: 23412</b>                                                                                                                                 | <b>APPLICANT'S RESPONSE</b>                                                                                                                                                                                         |
| <b>Date</b>                                                                                                                                        | <b>May 18, 2023</b>                                                                                                                                                                                                 |
| Applicant                                                                                                                                          | Spur Energy Partners, LLC                                                                                                                                                                                           |
| Designated Operator & OGRID (affiliation if applicable)                                                                                            | OGRID No. 328947                                                                                                                                                                                                    |
| Applicant's Counsel:                                                                                                                               | Hinkle Shanor LLP                                                                                                                                                                                                   |
| Case Title:                                                                                                                                        | Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico                                                                                                                            |
| Entries of Appearance/Intervenors:                                                                                                                 | None                                                                                                                                                                                                                |
| Well Family                                                                                                                                        | Patrick Federal Com                                                                                                                                                                                                 |
| <b>Formation/Pool</b>                                                                                                                              |                                                                                                                                                                                                                     |
| Formation Name(s) or Vertical Extent:                                                                                                              | Yeso                                                                                                                                                                                                                |
| Primary Product (Oil or Gas):                                                                                                                      | Oil                                                                                                                                                                                                                 |
| Pooling this vertical extent:                                                                                                                      | Yeso                                                                                                                                                                                                                |
| Pool Name and Pool Code:                                                                                                                           | N. Seven Rivers, Glorieta-Yeso Pool (Code 97565)                                                                                                                                                                    |
| Well Location Setback Rules:                                                                                                                       | Statewide                                                                                                                                                                                                           |
| <b>Spacing Unit</b>                                                                                                                                |                                                                                                                                                                                                                     |
| Type (Horizontal/Vertical)                                                                                                                         | Horizontal                                                                                                                                                                                                          |
| Size (Acres)                                                                                                                                       | 320-acres                                                                                                                                                                                                           |
| Building Blocks:                                                                                                                                   | quarter-quarter                                                                                                                                                                                                     |
| Orientation:                                                                                                                                       | East/West                                                                                                                                                                                                           |
| Description: TRS/County                                                                                                                            | N/2 of Section 10, Township 19 South, Range 25 East, Eddy County                                                                                                                                                    |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?            | Yes.                                                                                                                                                                                                                |
| <b>Other Situations</b>                                                                                                                            |                                                                                                                                                                                                                     |
| Depth Severance: Y/N. If yes, description                                                                                                          | No                                                                                                                                                                                                                  |
| Proximity Tracts: If yes, description                                                                                                              | Yes. The completed interval of the Patrick Federal Com 1H be located within 330' of the line separating the N/2 N/2 S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit |
| Proximity Defining Well: if yes, description                                                                                                       | Patrick Federal Com 1H                                                                                                                                                                                              |
| Applicant's Ownership in Each Tract                                                                                                                | Exhibit A-3                                                                                                                                                                                                         |
| <b>Well(s)</b>                                                                                                                                     |                                                                                                                                                                                                                     |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed                                                                                                                                                                                                 |
| Well #1                                                                                                                                            | Patrick Federal Com 1H (API # ---)<br>1800' FNL & 965' FWL (Unit E), Section 11, T19S, R25E<br>FNL & 50' FWL (Unit E), Section 10, T19S, R25E<br>Completion Target: Yeso (Approx. 2,485' TVD)                       |

|                                                                                                                                                  |                                                                                                                                                                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Well #2                                                                                                                                          | Patrick Federal Com 10H (API # ---)<br>1860' FNL & 965' FWL (Unit E), Section 11, T19S, R25E<br>2305' FNL & 50' FWL (Unit E), Section 10, T19S, R25E<br>Completion Target: Yeso (Approx. 2,705' TVD) |
| Well #3                                                                                                                                          | Patrick Federal Com 11H (API # ---)<br>653' FNL & 1203' FWL (Unit D), Section 11, T19S, R25E<br>331' FNL & 50' FWL (Unit D), Section 10, T19S, R25E<br>Completion Target: Yeso (Approx. 2,600' TVD)  |
| Well #4                                                                                                                                          | Patrick Federal Com 50H (API # ---)<br>1820' FNL & 965' FWL (Unit E), Section 11, T19S, R25E<br>1830' FNL & 50' FWL (Unit E), Section 10, T19S, R25E<br>Completion Target: Yeso (Approx. 3,175' TVD) |
| Well #5                                                                                                                                          | Patrick Federal Com 51H (API # ---)<br>681' FNL & 1174' FWL (Unit D), Section 11, T19S, R25E<br>605' FNL & 50' FWL (Unit D), Section 10S, T19S, R25E<br>Completion Target: Yeso (Approx. 3,085' TVD) |
| Well #6                                                                                                                                          | Patrick Federal Com 71H (API # ---)<br>667' FNL & 1188' FWL (Unit D), Section 11, T19S, R25E<br>1230' FNL & 50' FWL (Unit D), Section 10, T19S, R25E<br>Completion Target: Yeso (Approx. 3,310' TVD) |
| Horizontal Well First and Last Take Points                                                                                                       | Exhibit A-2                                                                                                                                                                                          |
| Completion Target (Formation, TVD and MD)                                                                                                        | Exhibit A-4                                                                                                                                                                                          |
| <b>AFE Capex and Operating Costs</b>                                                                                                             |                                                                                                                                                                                                      |
| Drilling Supervision/Month \$                                                                                                                    | \$8,000.00                                                                                                                                                                                           |
| Production Supervision/Month \$                                                                                                                  | \$800.00                                                                                                                                                                                             |
| Justification for Supervision Costs                                                                                                              | Exhibit A                                                                                                                                                                                            |
| Requested Risk Charge                                                                                                                            | 200%                                                                                                                                                                                                 |
| <b>Notice of Hearing</b>                                                                                                                         |                                                                                                                                                                                                      |
| Proposed Notice of Hearing                                                                                                                       | Exhibit A-1                                                                                                                                                                                          |
| Proof of Mailed Notice of Hearing (20 days before hearing)                                                                                       | Exhibit C-1, Exhibit C-2, Exhibit C-3                                                                                                                                                                |
| Proof of Published Notice of Hearing (10 days before hearing)                                                                                    | Exhibit C-4                                                                                                                                                                                          |
| <b>Ownership Determination</b>                                                                                                                   |                                                                                                                                                                                                      |
| Land Ownership Schematic of the Spacing Unit                                                                                                     | Exhibit A-3                                                                                                                                                                                          |
| Tract List (including lease numbers and owners)                                                                                                  | Exhibit A-3                                                                                                                                                                                          |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A                                                                                                                                                                                                  |
| Pooled Parties (including ownership type)                                                                                                        | Exhibit A-3                                                                                                                                                                                          |
| Unlocatable Parties to be Pooled                                                                                                                 | N/A                                                                                                                                                                                                  |
| Ownership Depth Severance (including percentage above & below)                                                                                   | N/A                                                                                                                                                                                                  |
| <b>Joinder</b>                                                                                                                                   |                                                                                                                                                                                                      |
| Sample Copy of Proposal Letter                                                                                                                   | Exhibit A-4                                                                                                                                                                                          |
| Release to Leasing (Exhibit A-5)                                                                                                                 | Exhibit A-3                                                                                                                                                                                          |

|                                                                                                                  |                   |
|------------------------------------------------------------------------------------------------------------------|-------------------|
| Chronology of Contact with Non-Joined Working Interests                                                          | Exhibit A-5       |
| Overhead Rates In Proposal Letter                                                                                | Exhibit A-4       |
| Cost Estimate to Drill and Complete                                                                              | Exhibit A-4       |
| Cost Estimate to Equip Well                                                                                      | Exhibit A-4       |
| Cost Estimate for Production Facilities                                                                          | Exhibit A-4       |
| <b>Geology</b>                                                                                                   |                   |
| Summary (including special considerations)                                                                       | Exhibit B         |
| Spacing Unit Schematic                                                                                           | Exhibit B-1       |
| Gunbarrel/Lateral Trajectory Schematic                                                                           | Exhibit B-4       |
| Well Orientation (with rationale)                                                                                | Exhibit B         |
| Target Formation                                                                                                 | Exhibit B         |
| HSU Cross Section                                                                                                | Exhibit B-3       |
| Depth Severance Discussion                                                                                       | N/A               |
| <b>Forms, Figures and Tables</b>                                                                                 |                   |
| C-102                                                                                                            | Exhibit A-2       |
| Tracts                                                                                                           | Exhibit A-3       |
| Summary of Interests, Unit Recapitulation (Tracts)                                                               | Exhibit A-3       |
| General Location Map (including basin)                                                                           | Exhibit B-1       |
| Well Bore Location Map                                                                                           | Exhibit B-1       |
| Structure Contour Map - Subsea Depth                                                                             | Exhibit B-2       |
| Cross Section Location Map (including wells)                                                                     | Exhibit B-3       |
| Cross Section (including Landing Zone)                                                                           | Exhibit B-3       |
| <b>Additional Information</b>                                                                                    |                   |
| Special Provisions/Stipulations                                                                                  | N/A               |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                   |
| <b>Printed Name</b> (Attorney or Party Representative):                                                          | Dana S. Hardy     |
| <b>Signed Name</b> (Attorney or Party Representative):                                                           | /s/ Dana S. Hardy |
| <b>Date:</b>                                                                                                     | 5/16/2023         |

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23412

SELF-AFFIRMED STATEMENT  
OF LANCE YOUNG

1. I am a Senior Landman with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Spur's Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur applies for an order pooling all uncommitted interests within the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells, which will be completed in the N. Seven Rivers, Glorieta-Yeso Pool (Code 97565):

- **Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and

Spur Energy Partners, LLC  
Case No. 23412  
Exhibit A

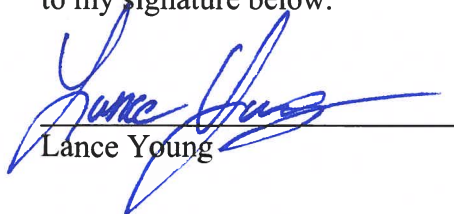
- **Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10.
6. The completed intervals of the Wells will be orthodox.
  7. The completed interval of the Patrick Federal Com 1H will be within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre standard horizontal spacing unit.
  8. **Exhibit A-2** contains the C-102s for the Wells.
  9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool highlighted in yellow.
  10. Spur has conducted a diligent search of all county public records, including phone directories and computer databases, to locate the interest owners it seeks to pool. Spur searched various databases, including LexisNexis, a paid subscription service, to identify potential addresses and contact information for the interest owners.
  11. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to the working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
  12. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

13. Spur requests overhead and administrative rates of \$8,000.00 per month while the Wells are being drilled and \$800.00 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and other operators in the vicinity.

14. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

15. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
Lance Young

3/22/2023  
Date

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23412**

**APPLICATION**

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC (“Spur”) applies for an order pooling all uncommitted mineral interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following:

1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to following wells (collectively “Wells”):
  - **Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and
  - **Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10.
3. The completed intervals of the Wells will be orthodox.

**Spur Energy Partners, LLC  
Case No. 23412  
Exhibit A-1**

4. The completed interval of the **Patrick Federal Com 1H** will be located within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit.

5. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all of the mineral interest owners.

6. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests this application be set for hearing on April 6, 2023, and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Spur to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Jaclyn M. McLean

Yarithza Peña

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

jmclean@hinklelawfirm.com

ypena@hinklelawfirm.com

*Counsel for Spur Energy Partners, LLC*

**Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Spur Energy Partners, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): **Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and **Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H**, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the **Patrick Federal Com 1H** will be within 330’ of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately two miles southwest of Artesia, New Mexico.

Case No. 23412

Exhibit A-2

Form C-102

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|                 |  |                                                     |  |             |                             |
|-----------------|--|-----------------------------------------------------|--|-------------|-----------------------------|
| 1 API Number    |  | 2 Pool Code                                         |  | 3 Pool Name |                             |
| 4 Property Code |  | 5 Property Name<br><b>PATRICK 10 FEDERAL COM</b>    |  |             | 6 Well Number<br><b>1H</b>  |
| 7 OGRID NO.     |  | 8 Operator Name<br><b>SPUR ENERGY PARTNERS LLC.</b> |  |             | 9 Elevation<br><b>3478'</b> |

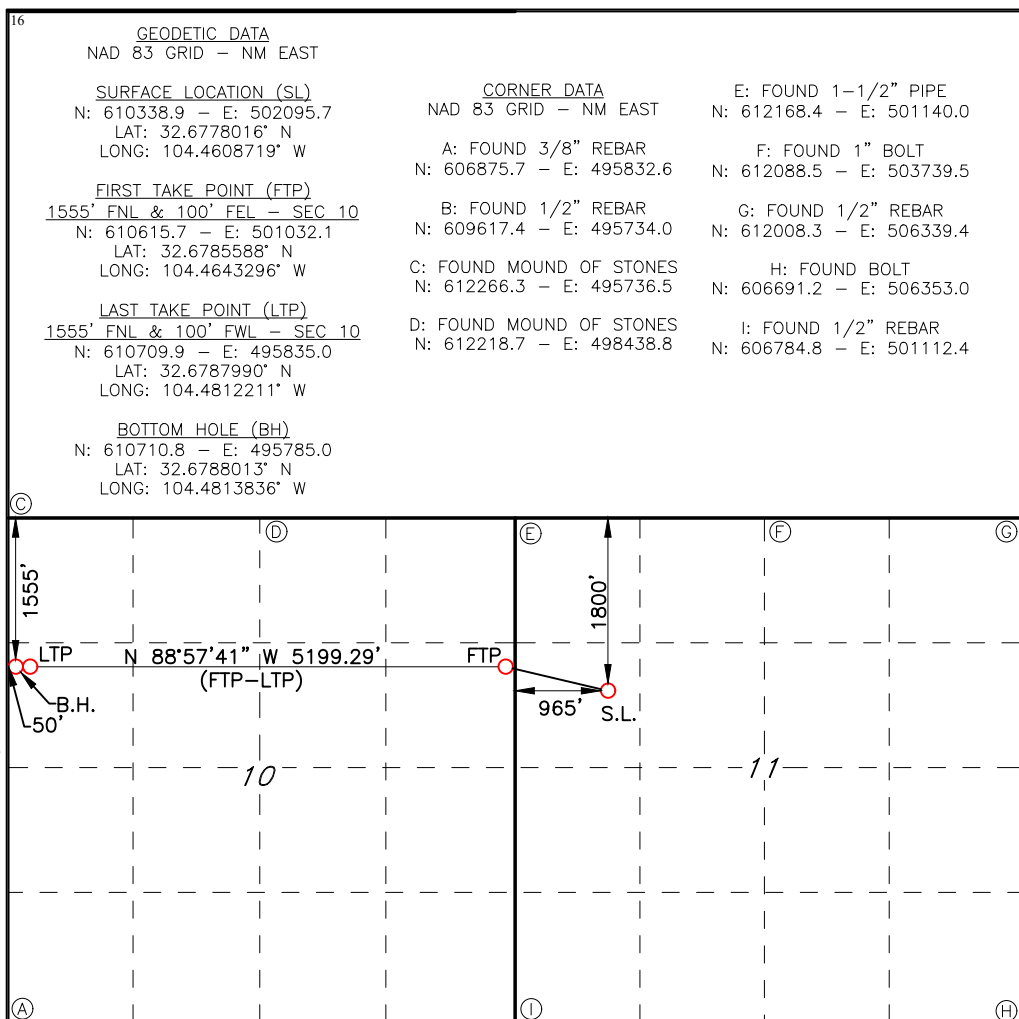
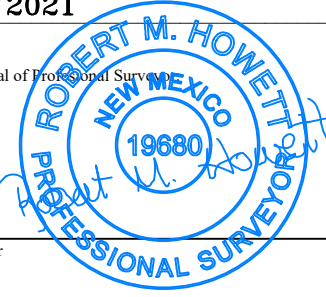
## 10 Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>      | <b>11</b> | <b>19S</b> | <b>25E</b> |         | <b>1800</b>   | <b>NORTH</b>     | <b>965</b>    | <b>WEST</b>    | <b>EDDY</b> |

## 11 Bottom Hole Location If Different From Surface

| UL or lot no.      | Section            | Township              | Range        | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|--------------------|--------------------|-----------------------|--------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>           | <b>10</b>          | <b>19S</b>            | <b>25E</b>   |         | <b>1555</b>   | <b>NORTH</b>     | <b>50</b>     | <b>WEST</b>    | <b>EDDY</b> |
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |         |               |                  |               |                |             |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>16</p> <p><u>GEODETIC DATA</u><br/>NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u><br/>N: 610338.9 - E: 502095.7<br/>LAT: 32.6778016° N<br/>LONG: 104.4608719° W</p> <p><u>FIRST TAKE POINT (FTP)</u><br/>1555' FNL &amp; 100' FEL - SEC 10<br/>N: 610615.7 - E: 501032.1<br/>LAT: 32.6785588° N<br/>LONG: 104.4643296° W</p> <p><u>LAST TAKE POINT (LTP)</u><br/>1555' FNL &amp; 100' FWL - SEC 10<br/>N: 610709.9 - E: 495835.0<br/>LAT: 32.6787990° N<br/>LONG: 104.4812211° W</p> <p><u>BOTTOM HOLE (BH)</u><br/>N: 610710.8 - E: 495785.0<br/>LAT: 32.6788013° N<br/>LONG: 104.4813836° W</p> <p><u>CORNER DATA</u><br/>NAD 83 GRID - NM EAST</p> <p>A: FOUND 3/8" REBAR<br/>N: 606875.7 - E: 495832.6</p> <p>B: FOUND 1/2" REBAR<br/>N: 609617.4 - E: 495734.0</p> <p>C: FOUND MOUND OF STONES<br/>N: 612266.3 - E: 495736.5</p> <p>D: FOUND MOUND OF STONES<br/>N: 612218.7 - E: 498438.8</p> <p>E: FOUND 1-1/2" PIPE<br/>N: 612168.4 - E: 501140.0</p> <p>F: FOUND 1" BOLT<br/>N: 612088.5 - E: 503739.5</p> <p>G: FOUND 1/2" REBAR<br/>N: 612008.3 - E: 506339.4</p> <p>H: FOUND BOLT<br/>N: 606691.2 - E: 506353.0</p> <p>I: FOUND 1/2" REBAR<br/>N: 606784.8 - E: 501112.4</p>  | <p>17 <b>OPERATOR CERTIFICATION</b><br/><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 <b>SURVEYOR CERTIFICATION</b><br/><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>10/27/2021</b><br/>Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b><br/>Certificate Number</p>  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

LS21101117

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                 |  |                                                     |  |             |                             |
|-----------------|--|-----------------------------------------------------|--|-------------|-----------------------------|
| 1 API Number    |  | 2 Pool Code                                         |  | 3 Pool Name |                             |
| 4 Property Code |  | 5 Property Name<br><b>PATRICK 10 FEDERAL COM</b>    |  |             | 6 Well Number<br><b>10H</b> |
| 7 OGRID NO.     |  | 8 Operator Name<br><b>SPUR ENERGY PARTNERS LLC.</b> |  |             | 9 Elevation<br><b>3475'</b> |

10 Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>      | <b>11</b> | <b>19S</b> | <b>25E</b> |         | <b>1860</b>   | <b>NORTH</b>     | <b>965</b>    | <b>WEST</b>    | <b>EDDY</b> |

11 Bottom Hole Location If Different From Surface

| UL or lot no.      | Section            | Township              | Range        | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|--------------------|--------------------|-----------------------|--------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>           | <b>10</b>          | <b>19S</b>            | <b>25E</b>   |         | <b>2305</b>   | <b>NORTH</b>     | <b>50</b>     | <b>WEST</b>    | <b>EDDY</b> |
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |         |               |                  |               |                |             |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>16</p> <p><u>GEODETIC DATA</u><br/>NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u><br/>N: 610279.1 - E: 502094.9<br/>LAT: 32.6776371° N<br/>LONG: 104.4608742° W</p> <p><u>FIRST TAKE POINT (FTP)</u><br/>2305' FNL &amp; 100' FEL - SEC 10<br/>N: 609865.9 - E: 501028.3<br/>LAT: 32.6764978° N<br/>LONG: 104.4643391° W</p> <p><u>LAST TAKE POINT (LTP)</u><br/>2305' FNL &amp; 100' FWL - SEC 10<br/>N: 609960.1 - E: 495834.3<br/>LAT: 32.6767380° N<br/>LONG: 104.4812200° W</p> <p><u>BOTTOM HOLE (BH)</u><br/>N: 609961.0 - E: 495784.3<br/>LAT: 32.6767403° N<br/>LONG: 104.4813825° W</p> <p><u>CORNER DATA</u><br/>NAD 83 GRID - NM EAST</p> <p>A: FOUND 3/8" REBAR<br/>N: 606875.7 - E: 495832.6</p> <p>B: FOUND 1/2" REBAR<br/>N: 609617.4 - E: 495734.0</p> <p>C: FOUND MOUND OF STONES<br/>N: 612266.3 - E: 495736.5</p> <p>D: FOUND MOUND OF STONES<br/>N: 612218.7 - E: 498438.8</p> <p>E: FOUND 1-1/2" PIPE<br/>N: 612168.4 - E: 501140.0</p> <p>F: FOUND 1" BOLT<br/>N: 612088.5 - E: 503739.5</p> <p>G: FOUND 1/2" REBAR<br/>N: 612008.3 - E: 506339.4</p> <p>H: FOUND BOLT<br/>N: 606691.2 - E: 506353.0</p> <p>I: FOUND 1/2" REBAR<br/>N: 606784.8 - E: 501112.4</p> | <p>17 <b>OPERATOR CERTIFICATION</b><br/><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 <b>SURVEYOR CERTIFICATION</b><br/><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>10/27/2021</b><br/>Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b><br/>Certificate Number</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

LS21101114

District I  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                 |  |                                                     |  |             |                             |
|-----------------|--|-----------------------------------------------------|--|-------------|-----------------------------|
| 1 API Number    |  | 2 Pool Code                                         |  | 3 Pool Name |                             |
| 4 Property Code |  | 5 Property Name<br><b>PATRICK 10 FEDERAL COM</b>    |  |             | 6 Well Number<br><b>11H</b> |
| 7 OGRID NO.     |  | 8 Operator Name<br><b>SPUR ENERGY PARTNERS LLC.</b> |  |             | 9 Elevation<br><b>3445'</b> |

10 Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>D</b>      | <b>11</b> | <b>19S</b> | <b>25E</b> |         | <b>653</b>    | <b>NORTH</b>     | <b>1203</b>   | <b>WEST</b>    | <b>EDDY</b> |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>D</b>      | <b>10</b> | <b>19S</b> | <b>25E</b> |         | <b>331</b>    | <b>NORTH</b>     | <b>50</b>     | <b>WEST</b>    | <b>EDDY</b> |

|                    |                    |                       |              |
|--------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--------------------|--------------------|-----------------------|--------------|

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>16</p> <p><u>GEODETIC DATA</u><br/>NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u><br/>N: 611478.8 - E: 502338.4<br/>LAT: 32.6809356° N<br/>LONG: 104.4600873° W</p> <p><u>FIRST TAKE POINT (FTP)</u><br/>331' FNL &amp; 100' FEL - SEC 10<br/>N: 611839.4 - E: 501038.4<br/>LAT: 32.6819224° N<br/>LONG: 104.4643141° W</p> <p><u>LAST TAKE POINT (LTP)</u><br/>331' FNL &amp; 100' FWL - SEC 10<br/>N: 611933.6 - E: 495836.1<br/>LAT: 32.6821626° N<br/>LONG: 104.4812229° W</p> <p><u>BOTTOM HOLE (BH)</u><br/>N: 611934.5 - E: 495786.2<br/>LAT: 32.6821648° N<br/>LONG: 104.4813853° W</p> <p><u>CORNER DATA</u><br/>NAD 83 GRID - NM EAST</p> <p>A: FOUND 3/8" REBAR<br/>N: 606875.7 - E: 495832.6</p> <p>B: FOUND 1/2" REBAR<br/>N: 609617.4 - E: 495734.0</p> <p>C: FOUND MOUND OF STONES<br/>N: 612266.3 - E: 495736.5</p> <p>D: FOUND MOUND OF STONES<br/>N: 612218.7 - E: 498438.8</p> <p>E: FOUND 1-1/2" PIPE<br/>N: 612168.4 - E: 501140.0</p> <p>F: FOUND 1" BOLT<br/>N: 612088.5 - E: 503739.5</p> <p>G: FOUND 1/2" REBAR<br/>N: 612008.3 - E: 506339.4</p> <p>H: FOUND BOLT<br/>N: 606691.2 - E: 506353.0</p> <p>I: FOUND 1/2" REBAR<br/>N: 606784.8 - E: 501112.4</p> | <p>17 <b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 <b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>03/01/2022</b><br/>Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b><br/>Certificate Number</p> <p>REV: NAME CHANGE 05/16/22</p> <p><b>LS22030183R</b></p> |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

District I  
1625 N. French Dr., Hobbs, NM 88240  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

|                 |  |                                                     |  |             |                             |
|-----------------|--|-----------------------------------------------------|--|-------------|-----------------------------|
| 1 API Number    |  | 2 Pool Code                                         |  | 3 Pool Name |                             |
| 4 Property Code |  | 5 Property Name<br><b>PATRICK 10 FEDERAL COM</b>    |  |             | 6 Well Number<br><b>50H</b> |
| 7 OGRID NO.     |  | 8 Operator Name<br><b>SPUR ENERGY PARTNERS LLC.</b> |  |             | 9 Elevation<br><b>3477'</b> |

10 Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>      | <b>11</b> | <b>19S</b> | <b>25E</b> |         | <b>1820</b>   | <b>NORTH</b>     | <b>965</b>    | <b>WEST</b>    | <b>EDDY</b> |

11 Bottom Hole Location If Different From Surface

| UL or lot no.      | Section            | Township              | Range        | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|--------------------|--------------------|-----------------------|--------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>E</b>           | <b>10</b>          | <b>19S</b>            | <b>25E</b>   |         | <b>1830</b>   | <b>NORTH</b>     | <b>50</b>     | <b>WEST</b>    | <b>EDDY</b> |
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |         |               |                  |               |                |             |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>16</p> <p><u>GEODETIC DATA</u><br/>NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u><br/>N: 610319.0 - E: 502095.5<br/>LAT: 32.6777468° N<br/>LONG: 104.4608723° W</p> <p><u>FIRST TAKE POINT (FTP)</u><br/>1830' FNL &amp; 100' FEL - SEC 10<br/>N: 610340.8 - E: 501030.7<br/>LAT: 32.6778031° N<br/>LONG: 104.4643331° W</p> <p><u>LAST TAKE POINT (LTP)</u><br/>1830' FNL &amp; 100' FWL - SEC 10<br/>N: 610435.0 - E: 495834.7<br/>LAT: 32.6780433° N<br/>LONG: 104.4812207° W</p> <p><u>BOTTOM HOLE (BH)</u><br/>N: 610435.9 - E: 495784.7<br/>LAT: 32.6780456° N<br/>LONG: 104.4813832° W</p> <p><u>CORNER DATA</u><br/>NAD 83 GRID - NM EAST</p> <p>A: FOUND 3/8" REBAR<br/>N: 606875.7 - E: 495832.6</p> <p>B: FOUND 1/2" REBAR<br/>N: 609617.4 - E: 495734.0</p> <p>C: FOUND MOUND OF STONES<br/>N: 612266.3 - E: 495736.5</p> <p>D: FOUND MOUND OF STONES<br/>N: 612218.7 - E: 498438.8</p> <p>E: FOUND 1-1/2" PIPE<br/>N: 612168.4 - E: 501140.0</p> <p>F: FOUND 1" BOLT<br/>N: 612088.5 - E: 503739.5</p> <p>G: FOUND 1/2" REBAR<br/>N: 612008.3 - E: 506339.4</p> <p>H: FOUND BOLT<br/>N: 606691.2 - E: 506353.0</p> <p>I: FOUND 1/2" REBAR<br/>N: 606784.8 - E: 501112.4</p> | <p>17 <b>OPERATOR CERTIFICATION</b><br/><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 <b>SURVEYOR CERTIFICATION</b><br/><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>10/27/2021</b><br/>Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b><br/>Certificate Number</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

LS21101116

District I  
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                 |  |                                                     |  |             |                             |
|-----------------|--|-----------------------------------------------------|--|-------------|-----------------------------|
| 1 API Number    |  | 2 Pool Code                                         |  | 3 Pool Name |                             |
| 4 Property Code |  | 5 Property Name<br><b>PATRICK 10 FEDERAL COM</b>    |  |             | 6 Well Number<br><b>51H</b> |
| 7 OGRID NO.     |  | 8 Operator Name<br><b>SPUR ENERGY PARTNERS LLC.</b> |  |             | 9 Elevation<br><b>3445'</b> |

10 Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>D</b>      | <b>11</b> | <b>19S</b> | <b>25E</b> |         | <b>681</b>    | <b>NORTH</b>     | <b>1174</b>   | <b>WEST</b>    | <b>EDDY</b> |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>D</b>      | <b>10</b> | <b>19S</b> | <b>25E</b> |         | <b>605</b>    | <b>NORTH</b>     | <b>50</b>     | <b>WEST</b>    | <b>EDDY</b> |

|                    |                    |                       |              |
|--------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--------------------|--------------------|-----------------------|--------------|

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|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <p>16 <u>GEODETIC DATA</u><br/>NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u><br/>N: 611451.5 - E: 502309.2<br/>LAT: 32.6808604° N<br/>LONG: 104.4601822° W</p> <p><u>FIRST TAKE POINT (FTP)</u><br/>605' FNL &amp; 100' FEL - SEC 10<br/>N: 611565.5 - E: 501037.0<br/>LAT: 32.6811694° N<br/>LONG: 104.4643176° W</p> <p><u>LAST TAKE POINT (LTP)</u><br/>605' FNL &amp; 100' FWL - SEC 10<br/>N: 611659.7 - E: 495835.9<br/>LAT: 32.6814096° N<br/>LONG: 104.4812225° W</p> <p><u>BOTTOM HOLE (BH)</u><br/>N: 611660.6 - E: 495785.9<br/>LAT: 32.6814119° N<br/>LONG: 104.4813849° W</p> |  | <p>17 <u>OPERATOR CERTIFICATION</u><br/>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> |  |
| <p>18 <u>SURVEYOR CERTIFICATION</u><br/>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>03/01/2022</b><br/>Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b><br/>Certificate Number</p> <p>REV: NAME CHANGE 05/16/22</p>                                                                                                                                                             |  |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |  |

LS22030184R

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WELL LOCATION AND ACREAGE DEDICATION PLAT

|                 |  |                                                     |  |             |                             |
|-----------------|--|-----------------------------------------------------|--|-------------|-----------------------------|
| 1 API Number    |  | 2 Pool Code                                         |  | 3 Pool Name |                             |
| 4 Property Code |  | 5 Property Name<br><b>PATRICK 10 FEDERAL COM</b>    |  |             | 6 Well Number<br><b>71H</b> |
| 7 OGRID NO.     |  | 8 Operator Name<br><b>SPUR ENERGY PARTNERS LLC.</b> |  |             | 9 Elevation<br><b>3445'</b> |

10 Surface Location

| UL or lot no. | Section   | Township   | Range      | Lot Idn | Feet from the | North/South line | Feet From the | East/West line | County      |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>D</b>      | <b>11</b> | <b>19S</b> | <b>25E</b> |         | <b>667</b>    | <b>NORTH</b>     | <b>1188</b>   | <b>WEST</b>    | <b>EDDY</b> |

11 Bottom Hole Location If Different From Surface

| UL or lot no.      | Section            | Township              | Range        | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County      |
|--------------------|--------------------|-----------------------|--------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>D</b>           | <b>10</b>          | <b>19S</b>            | <b>25E</b>   |         | <b>1230</b>   | <b>NORTH</b>     | <b>50</b>     | <b>WEST</b>    | <b>EDDY</b> |
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |         |               |                  |               |                |             |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     |
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| <p>16</p> <p><u>GEODETIC DATA</u><br/>NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION (SL)</u><br/>N: 611465.1 - E: 502323.8<br/>LAT: 32.6808979° N<br/>LONG: 104.4601347° W</p> <p><u>FIRST TAKE POINT (FTP)</u><br/>1230' FNL &amp; 100' FEL - SEC 10<br/>N: 610940.6 - E: 501033.8<br/>LAT: 32.6794519° N<br/>LONG: 104.4643255° W</p> <p><u>LAST TAKE POINT (LTP)</u><br/>1230' FNL &amp; 100' FWL - SEC 10<br/>N: 611034.8 - E: 495835.3<br/>LAT: 32.6796921° N<br/>LONG: 104.4812216° W</p> <p><u>BOTTOM HOLE (BH)</u><br/>N: 611035.7 - E: 495785.3<br/>LAT: 32.6796944° N<br/>LONG: 104.4813840° W</p> <p><u>CORNER DATA</u><br/>NAD 83 GRID - NM EAST</p> <p>A: FOUND 3/8" REBAR<br/>N: 606875.7 - E: 495832.6</p> <p>B: FOUND 1/2" REBAR<br/>N: 609617.4 - E: 495734.0</p> <p>C: FOUND MOUND OF STONES<br/>N: 612266.3 - E: 495736.5</p> <p>D: FOUND MOUND OF STONES<br/>N: 612218.7 - E: 498438.8</p> <p>E: FOUND 1-1/2" PIPE<br/>N: 612168.4 - E: 501140.0</p> <p>F: FOUND 1" BOLT<br/>N: 612088.5 - E: 503739.5</p> <p>G: FOUND 1/2" REBAR<br/>N: 612008.3 - E: 506339.4</p> <p>H: FOUND BOLT<br/>N: 606691.2 - E: 506353.0</p> <p>I: FOUND 1/2" REBAR<br/>N: 606784.8 - E: 501112.4</p> | <p>17 <b>OPERATOR CERTIFICATION</b><br/><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 <b>SURVEYOR CERTIFICATION</b><br/><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>03/01/2022</b><br/>Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p><b>19680</b><br/>Certificate Number</p> <p>REV: NAME CHANGE 5/16/22</p> |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

LS22030186R

**Patrick 10 Federal Com  
Township 19 South, Range 25 East, NMPM  
Section 10  
Eddy County, New Mexico**

## Section 10

|  |  |         |  |  |         |  |         |
|--|--|---------|--|--|---------|--|---------|
|  |  |         |  |  | Tract 3 |  |         |
|  |  | Tract 1 |  |  |         |  | Tract 2 |
|  |  |         |  |  | Tract 3 |  |         |
|  |  |         |  |  |         |  |         |
|  |  |         |  |  |         |  |         |
|  |  |         |  |  |         |  |         |
|  |  |         |  |  |         |  |         |

Patrick 10 Federal Com DSU

**Township 19 South, Range 25 East, NMPM**

Section 10: N2

320.00 acres

Eddy County, New Mexico

**Tract 1: NW4, 160.00 acres**

**Tract 2: NE4, SAVE AND EXCEPT**

20.0 acres, being the NE4/NW4/NE4 and the  
NE4/SW4/NE4, 140.00 acres

**Tract 3: NE4/NW4/NE4 and the NE4/SW4/NE4, 20.00 acres**

**Spur Energy Partners, LLC**  
**Case No. 23412**  
**Exhibit A-3**

## PATRICK (Top of Yeso to Base of Yeso) - TRACT/DSU WORKING INTEREST SUMMARY

| TRACT NUMBER | LOCATION                                                                 | SECTION | ACRES      | TRACT PARTICIPATION FACTOR |
|--------------|--------------------------------------------------------------------------|---------|------------|----------------------------|
| TRACT 1      | NE4/NW4/NW4; SW4/SW4/NW4; and NE4/SE4/NW4                                | 10      | 160        | 50.00%                     |
| TRACT 2      | NE4, SAVE AND EXCEPT 20.0 acres, being the NE4/NW4/NE4 & the NE4/SW4/NE4 | 10      | 140        | 43.75%                     |
| TRACT 3      | NE4/NW4/NE4 & the NE4/SW4/NE4                                            | 10      | 20         | 6.25%                      |
|              |                                                                          |         | <b>320</b> | <b>100.00%</b>             |

Parties to be pooled are highlighted in YELLOW

| TRACT 1                                                                                                             | Interest Type | Record Title Ownership |               |                   |                   |
|---------------------------------------------------------------------------------------------------------------------|---------------|------------------------|---------------|-------------------|-------------------|
|                                                                                                                     |               | WI                     | NRI           | Gross Ac          | Net Ac            |
| Matlock Minerals Ltd. Co.                                                                                           | RI            | 0.000000               | 0.062500      | 160.000000        | 0.000000          |
| Good Earth Minerals, LLC                                                                                            | RI            | 0.000000               | 0.062500      | 160.000000        | 0.000000          |
| Elyse Saunders Patterson Trusts Investments LLC                                                                     | RI            | 0.000000               | 0.010417      | 160.000000        | 0.000000          |
| Graham Family Investments, LLC                                                                                      | RI            | 0.000000               | 0.010417      | 160.000000        | 0.000000          |
| The Toles Company                                                                                                   | RI            | 0.000000               | 0.010417      | 160.000000        | 0.000000          |
| Katherine S. Denton (Now Katie, Daughter)                                                                           | RI            | 0.000000               | 0.003571      | 160.000000        | 0.000000          |
| Charles Morgan Smith, Trustee of the Julia A. Smith Revocable Trust u/t/a/d September 5, 2001                       | RI            | 0.000000               | 0.003571      | 160.000000        | 0.000000          |
| Yates Brothers, a Partnership                                                                                       | RI            | 0.000000               | 0.004460      | 160.000000        | 0.000000          |
| Robert Bruce Anderson, as separate property                                                                         | RI            | 0.000000               | 0.004460      | 160.000000        | 0.000000          |
| William Phelps Anderson                                                                                             | RI            | 0.000000               | 0.004460      | 160.000000        | 0.000000          |
| Barbara A. Kryder                                                                                                   | RI            | 0.000000               | 0.004460      | 160.000000        | 0.000000          |
| Beverly Anderson Crane, Trustee of the Beverly Anderson Crane Revocable Trust                                       | RI            | 0.000000               | 0.003571      | 160.000000        | 0.000000          |
| Catherine Coll, Testamentary Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II | RI            | 0.000000               | 0.008438      | 160.000000        | 0.000000          |
| Max W. Coll, III                                                                                                    | RI            | 0.000000               | 0.001161      | 160.000000        | 0.000000          |
| Eric J. Coll                                                                                                        | RI            | 0.000000               | 0.003516      | 160.000000        | 0.000000          |
| Clarke C. Coll                                                                                                      | RI            | 0.000000               | 0.003516      | 160.000000        | 0.000000          |
| Jon F. Coll, II                                                                                                     | RI            | 0.000000               | 0.000557      | 160.000000        | 0.000000          |
| Melanie Coll DeTemple                                                                                               | RI            | 0.000000               | 0.000223      | 160.000000        | 0.000000          |
| Kristi Rose Minerals, LLC                                                                                           | RI            | 0.000000               | 0.006250      | 160.000000        | 0.000000          |
| Diamond LI Properties, LLC                                                                                          | RI            | 0.000000               | 0.007813      | 160.000000        | 0.000000          |
| Spirit Trail, LLC                                                                                                   | RI            | 0.000000               | 0.007813      | 160.000000        | 0.000000          |
| Eric J. Coll                                                                                                        | WI            | 0.014063               | 0.014063      | 160.000000        | 2.250000          |
| Clarke C. Coll                                                                                                      | WI            | 0.01406250             | 0.014063      | 160.000000        | 2.250000          |
| Jon F. Coll, II                                                                                                     | WI            | 0.00223125             | 0.002231      | 160.000000        | 0.357000          |
| Diamond LI Properties, LLC                                                                                          | WI            | 0.031250               | 0.031250      | 160.000000        | 5.000000          |
| Spirit Trail, LLC                                                                                                   | WI            | 0.031250               | 0.031250      | 160.000000        | 5.000000          |
| SEP Permian Holding Corp.                                                                                           | WI            | 0.889287               | 0.669644      | 160.000000        | 142.285857        |
| 801, LLC                                                                                                            | WI            | 0.01785714             | 0.013393      | 160.000000        | 2.857143          |
| <b>TOTAL</b>                                                                                                        |               | <b>1.000000</b>        | <b>1.0000</b> | <b>160.000000</b> | <b>160.000000</b> |
| <b>* Lease Filings Pending</b>                                                                                      |               |                        |               |                   |                   |

| PATRICK RECORD TITLE INTEREST DSU RECAPITULATION                                                                    |                   |                 |                 |
|---------------------------------------------------------------------------------------------------------------------|-------------------|-----------------|-----------------|
|                                                                                                                     | Net Ac            | DSU WI %        | DSU NRI %       |
| Matlock Minerals Ltd. Co.                                                                                           | 0.000000          | 0.000000        | 0.031250        |
| Good Earth Minerals, LLC                                                                                            | 0.000000          | 0.000000        | 0.031250        |
| Elyse Saunders Patterson Trusts Investments LLC                                                                     | 0.000000          | 0.000000        | 0.005208        |
| Graham Family Investments, LLC                                                                                      | 0.000000          | 0.000000        | 0.005208        |
| The Toles Company                                                                                                   | 0.000000          | 0.000000        | 0.005208        |
| Katherine S. Denton (Now Katie, Daughter)                                                                           | 0.000000          | 0.000000        | 0.001786        |
| Charles Morgan Smith, Trustee of the Julia A. Smith Revocable Trust u/t/a/d September 5, 2001                       | 0.000000          | 0.000000        | 0.001786        |
| Robert Bruce Anderson, as separate property                                                                         | 0.000000          | 0.000000        | 0.002232        |
| William Phelps Anderson                                                                                             | 0.000000          | 0.000000        | 0.002232        |
| Barbara A. Kryder                                                                                                   | 0.000000          | 0.000000        | 0.002232        |
| Beverly Anderson Crane, Trustee of the Beverly Anderson Crane Revocable Trust                                       | 0.000000          | 0.000000        | 0.001786        |
| Catherine Coll, Testamentary Trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II | 0.000000          | 0.000000        | 0.004219        |
| Max W. Coll, III                                                                                                    | 0.000000          | 0.000000        | 0.000580        |
| Eric J. Coll                                                                                                        | 0.000000          | 0.000000        | 0.001758        |
| Clarke C. Coll                                                                                                      | 0.000000          | 0.000000        | 0.001758        |
| Jon F. Coll, II                                                                                                     | 0.000000          | 0.000000        | 0.000279        |
| Melanie Coll DeTemple                                                                                               | 0.000000          | 0.000000        | 0.000112        |
| Kristi Rose Minerals, LLC                                                                                           | 0.000000          | 0.000000        | 0.003125        |
| Diamond LI Properties, LLC                                                                                          | 0.000000          | 0.000000        | 0.003907        |
| Spirit Trail, LLC                                                                                                   | 0.000000          | 0.000000        | 0.003907        |
| Yates Brothers, a Partnership                                                                                       | 0.000000          | 0.000000        | 0.079730        |
| United States of America                                                                                            | 0.000000          | 0.000000        | 0.062500        |
| The Heirs or Devises of C.A. Scheurich and wife Nelle G. Scheurich, deceased                                        | 0.000000          | 0.000000        | 0.008333        |
| The Heirs or Devises of Lonnie P. McClintock, deceased                                                              | 0.000000          | 0.000000        | 0.000417        |
| Karen G. Powell                                                                                                     | 0.000000          | 0.000000        | 0.000208        |
| Peggy A. Brown                                                                                                      | 0.000000          | 0.000000        | 0.000208        |
| Karen Menefee Powell                                                                                                | 0.000000          | 0.000000        | 0.000052        |
| David L. Menefee                                                                                                    | 0.000000          | 0.000000        | 0.000052        |
| Alan W. Menefee                                                                                                     | 0.000000          | 0.000000        | 0.000052        |
| Kimberly J. Menefee                                                                                                 | 0.000000          | 0.000000        | 0.000052        |
| John W. Brown                                                                                                       | 0.000000          | 0.000000        | 0.000625        |
| Eric J. Coll                                                                                                        | 2.250000          | 0.007031        | 0.007031        |
| Clarke C. Coll                                                                                                      | 2.250000          | 0.007031        | 0.007031        |
| Jon F. Coll, II                                                                                                     | 0.357000          | 0.001116        | 0.001116        |
| Diamond LI Properties, LLC                                                                                          | 5.000000          | 0.015625        | 0.015625        |
| Spirit Trail, LLC                                                                                                   | 5.000000          | 0.015625        | 0.015625        |
| SEP Permian Holding Corp.                                                                                           | 184.285857        | 0.575893        | 0.426697        |
| 801, LLC                                                                                                            | 2.857143          | 0.008929        | 0.006696        |
| Silverback New Mexico, LLC                                                                                          | 58.000000         | 0.181250        | 0.126875        |
| Oxy Y-1 Company                                                                                                     | 26.666667         | 0.083333        | 0.058333        |
| Sharbro Energy, LLC                                                                                                 | 20.000000         | 0.062500        | 0.043750        |
| Vladin LLC                                                                                                          | 13.333333         | 0.041667        | 0.029167        |
| <b>TOTAL</b>                                                                                                        | <b>320.000000</b> | <b>1.000000</b> | <b>1.000000</b> |
| <b>* Tract 1 Lease Filings Pending</b>                                                                              |                   |                 |                 |

| TRACT 2                                                                      | Interest Type | WI              | NRI             | Gross Ac          | Net Ac            |
|------------------------------------------------------------------------------|---------------|-----------------|-----------------|-------------------|-------------------|
| United States of America                                                     | RI            | 0.000000        | 0.12500000      | 140.000000        | 0.000000          |
| The Heirs or Devises of C.A. Scheurich and wife Nelle G. Scheurich, deceased | ORRI          | 0.000000        | 0.01666667      | 140.000000        | 0.000000          |
| The Heirs or Devises of Lonnie P. McClintock, deceased                       | ORRI          | 0.000000        | 0.00083333      | 140.000000        | 0.000000          |
| Karen G. Powell                                                              | ORRI          | 0.000000        | 0.00041667      | 140.000000        | 0.000000          |
| Peggy A. Brown                                                               | ORRI          | 0.000000        | 0.00041667      | 140.000000        | 0.000000          |
| Karen Menefee Powell                                                         | ORRI          | 0.000000        | 0.00010417      | 140.000000        | 0.000000          |
| David L. Menefee                                                             | ORRI          | 0.000000        | 0.00010417      | 140.000000        | 0.000000          |
| Alan W. Menefee                                                              | ORRI          | 0.000000        | 0.00010417      | 140.000000        | 0.000000          |
| Kimberly J. Menefee                                                          | ORRI          | 0.000000        | 0.00010417      | 140.000000        | 0.000000          |
| John W. Brown                                                                | ORRI          | 0.000000        | 0.00125000      | 140.000000        | 0.000000          |
| Yates Brothers, a Partnership                                                | ORRI          | 0.000000        | 0.15500000      | 140.000000        | 0.000000          |
| SEP Permian Holding Corp.                                                    | WI            | 0.300000        | 0.21000000      | 140.000000        | 42.000000         |
| Silverback New Mexico, LLC                                                   | WI            | 0.32500000      | 0.22750000      | 140.000000        | 45.500000         |
| Oxy Y-1 Company                                                              | WI            | 0.16666667      | 0.11666667      | 140.000000        | 23.333333         |
| Sharbro Energy, LLC                                                          | WI            | 0.12500000      | 0.08750000      | 140.000000        | 17.500000         |
| Vladin LLC                                                                   | WI            | 0.08333333      | 0.05833333      | 140.000000        | 11.666667         |
| <b>TOTAL</b>                                                                 |               | <b>1.000000</b> | <b>1.000000</b> | <b>140.000000</b> | <b>140.000000</b> |

| TRACT 3                                                                      | Interest Type | WI              | NRI             | Gross Ac         | Net Ac           |
|------------------------------------------------------------------------------|---------------|-----------------|-----------------|------------------|------------------|
| United States of America                                                     | RI            | 0.000000        | 0.12500000      | 20.000000        | 0.000000         |
| The Heirs or Devises of C.A. Scheurich and wife Nelle G. Scheurich, deceased | ORRI          | 0.000000        | 0.01666667      | 20.000000        | 0.000000         |
| The Heirs or Devises of Lonnie P. McClintock, deceased                       | ORRI          | 0.000000        | 0.00083333      | 20.000000        | 0.000000         |
| Karen G. Powell                                                              | ORRI          | 0.000000        | 0.00041667      | 20.000000        | 0.000000         |
| Peggy A. Brown                                                               | ORRI          | 0.000000        | 0.00041667      | 20.000000        | 0.000000         |
| Karen Menefee Powell                                                         | ORRI          | 0.000000        | 0.00010417      | 20.000000        | 0.000000         |
| David L. Menefee                                                             | ORRI          | 0.000000        | 0.00010417      | 20.000000        | 0.000000         |
| Alan W. Menefee                                                              | ORRI          | 0.000000        | 0.00010417      | 20.000000        | 0.000000         |
| Kimberly J. Menefee                                                          | ORRI          | 0.000000        | 0.00010417      | 20.000000        | 0.000000         |
| John W. Brown                                                                | ORRI          | 0.000000        | 0.00125000      | 20.000000        | 0.000000         |
| Yates Brothers, a Partnership                                                | ORRI          | 0.000000        | 0.15500000      | 20.000000        | 0.000000         |
| Silverback New Mexico, LLC                                                   | WI            | 0.625000        | 0.43750000      | 20.000000        | 12.500000        |
| Oxy Y-1 Company                                                              | WI            | 0.16666667      | 0.11666667      | 20.000000        | 3.333333         |
| Sharbro Energy, LLC                                                          | WI            | 0.12500000      | 0.08750000      | 20.000000        | 2.500000         |
| Vladin LLC                                                                   | WI            | 0.08333333      | 0.05833333      | 20.000000        | 1.666667         |
| <b>TOTAL</b>                                                                 |               | <b>1.000000</b> | <b>1.000000</b> | <b>20.000000</b> | <b>20.000000</b> |

|                                            |
|--------------------------------------------|
| <b>FP NOTICE PARTY CONTACT INFORMATION</b> |
|--------------------------------------------|

| INTEREST OWNER                                                                   | ADDRESS                                                           | INTEREST TYPE |
|----------------------------------------------------------------------------------|-------------------------------------------------------------------|---------------|
| Eric J. Coll                                                                     | P.O. Box 1818, Roswell, New Mexico 88202-1818                     | WI            |
| Clarke C. Coll                                                                   | P.O. Box 1818, Roswell, New Mexico 88202-1818                     | WI            |
| Jon F. Coll, II                                                                  | 7335 Walla Walla, San Antonio, Texas 78250-5242                   | WI            |
| Diamond Lil Properties, LLC                                                      | P.O. Box 1818, Roswell, New Mexico 88202-1818                     | WI            |
| Spirit Trail, LLC                                                                | P.O. Box 1818, Roswell, New Mexico 88202-1818                     | WI            |
| The Heirs or Devisees of C.A. Scheurich and wife<br>Nelle G. Scheurich, deceased | Potential Heirs Below:                                            | ORRI          |
| Jana Scheurich                                                                   | 3064 Coyote Dr, Joplin, MO 64804                                  | ORRI          |
| Cary Alan Scheurich                                                              | P.O. Box 66, Joplin, MO 64802                                     | ORRI          |
| The Heirs or Devisees of Lonnie P. McClintock,<br>deceased                       | Deceased - Last Known:<br>1129 NW Jackson St Apt Topeka, KS 66608 | ORRI          |
| Karen G. Powell                                                                  | R276 North 13th St, #55 Artesia, NM 88210                         | ORRI          |
| Peggy A. Brown                                                                   | PO Box 803 Camp Wood, TX 78833-0803                               | ORRI          |
| Karen Menefee Powell                                                             | R276 North 13th St, #55, Artesia, NM 88210                        | ORRI          |
| David L. Menefee                                                                 | P.O. Box 1092, Carlsbad, NM 88220                                 | ORRI          |
| Alan W. Menefee                                                                  | 23457 N El Frio Ct, Sun City, AZ 85373                            | ORRI          |
| Kimberly J. Menefee                                                              | P.O. Box 1586, Artesia, NM 88211                                  | ORRI          |
| John W. Brown                                                                    | 206 South Missouri, Roswell, NM 88201                             | ORRI          |



October 3, 2022

Owner  
Address

RE: Well Proposal

**Patrick 10 Federal Com 1H, 10H, 11H, 50H, 51H, and 71H**  
**N/2 Section 10, T19S-R25E**  
**Eddy County, New Mexico**

Dear Unleased Mineral Interest Owner,

Spur Energy Partners, LLC ("SPUR"), an affiliate of SEP Permian LLC ("SEP"), hereby proposes to drill and complete the **Patrick 10 Federal Com 1H, 10H, 11H, 50H, 51H, and 71H** wells to the approximate total vertical depths as referenced below as horizontal Yeso wells (the "Subject Wells") at the following proposed locations (subject to change upon staking and survey).

**Patrick 10 Federal Com 1H – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1800' FNL & 965' FWL, Section 11, T19S-R25E
- Proposed Bottom Hole Location – 1555' FNL & 50' FWL, Section 10, T19S-R25E
- TVD: 2,485'

**Patrick 10 Federal Com 10H – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1860' FNL & 965' FWL, Section 11, T19S-R25E
- Proposed Bottom Hole Location – 2305' FNL & 50' FWL, Section 10, T19S-R25E
- TVD: 2,705'

**Patrick 10 Federal Com 11H – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 653' FNL & 1203' FWL, Section 11, T19S-R25E
- Proposed Bottom Hole Location – 331' FNL & 50' FWL, Section 10, T19S-R25E
- TVD: 2,600'

**Patrick 10 Federal Com 50H – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 1820' FNL & 965' FWL, Section 11, T19S-R25E
- Proposed Bottom Hole Location – 1830' FNL & 50' FWL, Section 10, T19S-R25E
- TVD: 3,175'

**Patrick 10 Federal Com 51H – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 681' FNL & 1174' FWL, Section 11, T19S-R25E
- Proposed Bottom Hole Location – 605' FNL & 50' FWL, Section 10, T19S-R25E
- TVD: 3,085'

**Patrick 10 Federal Com 71H – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 667' FNL & 1188' FWL, Section 11, T19S-R25E
- Proposed Bottom Hole Location – 1230' FNL & 50' FWL, Section 10, T19S-R25E
- TVD: 3,310'



SPUR proposes to form a Drilling Spacing Unit ("DSU") covering the N/2 Section 10, T19S-R25E, Eddy County, New Mexico, containing 320 acres of land, more or less, from the top of the Yeso formation to the base of the Yeso formation. Portions of these lands are likely governed by existing Joint Operating Agreements ("JOAs") which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e. micro seismic wells, pilot hole wells) within the DSU, SPUR proposes creating a new joint operating agreement dated October 1, 2022, ("NJOA") to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of October 1, 2022
- Contract Area consisting of N/2 Section 10-T19S-R25E
- Limited in depth from the top of the Yeso to the base of the Yeso formation
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named as Operator

The enclosed AFEs reflect the total estimated drilling and completion costs for each well. The AFEs are an estimate only and those parties electing to participate in the Subject Wells shall be responsible for their share of actual well costs, whether more or less than those shown on the enclosed AFEs.

SPUR respectfully requests that you select one of the following four options with regard to your interest in the proposed wells:

**Option 1:** Participate in the drilling and completion of the proposed well and agree to enter into the NJOA with the terms specified above.

**Option 2:** Not participate in the proposed well (an election of "Non-Consent")

**Option 3 – Lease Option:** Lease your mineral interest in the N2 Section 10-T19S-R25E to SEP with a primary term of three (3) years and a bonus consideration of \$1,000 per net acre, delivering no less than a 75% leasehold net revenue interest (limited to the Yeso formation).

Should you elect Option 1 or Option 2, SPUR will send the NJOA for your review and execution. If you prefer to review the NJOA prior to making an election, please request a copy by email and SPUR will supply you the NJOA. In the event you elect to lease your minerals under the terms outlined above in Option 3 – Lease Option, please indicate this by signing the enclosed Lease Election page and returning an executed W-9. Upon receipt, SPUR will submit a Lease to you for your review and execution.



SPUR looks forward to working with you on this matter. However, if an agreement cannot be reached within 30 days of the receipt date of this proposal, please be advised SPUR may apply to the New Mexico Oil Conservation Division for Compulsory Pooling of any uncommitted interest owners into a spacing unit for the proposed wells.

Please indicate your elections as to the Subject Wells in the spaces provided below and execute and return a copy of this letter (together with a signed copy of each AFE for any well(s) you elect to participate in) to the undersigned within 30 days of receipt of this proposal. Should you have any questions regarding this proposal, please contact Murphy Lauck at 832-982-1087 or [mulauck@spurenergy.com](mailto:mulauck@spurenergy.com) or the undersigned via email at [lyoung@spurenergy.com](mailto:lyoung@spurenergy.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "Lance Young", written over a white rectangular area.

Lance Young, RPL  
Sr. Landman

Enclosures

Exhibit "A"  
AFEs



Authority for Expenditure  
Drill, Complete, & Equip



|                                       |  |               |  |
|---------------------------------------|--|---------------|--|
| Operator : Spur Energy Partners LLC   |  | AFE #: C22074 |  |
| Well Name : PATRICK 10 FEDERAL COM 1H |  |               |  |
| Location : NEW MEXICO / EDDY          |  |               |  |
|                                       |  |               |  |
| Project :                             |  |               |  |
| Description                           |  |               |  |

| INTANGIBLE DRILLING | DESCRIPTION                          | Original     |      | Supplement |      | Total        |      |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
|                     |                                      | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2050-1000           | LOCATION - OPS                       | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-1001           | LOCATION/DAMAGES/ROW-LAND            | \$ 62,000    | \$ - | \$ -       | \$ - | \$ 62,000    | \$ - |
| 2050-1002           | TITLE WORK/LANDMAN SERVICES - LAND   | \$ 34,000    | \$ - | \$ -       | \$ - | \$ 34,000    | \$ - |
| 2050-1003           | DAMAGES/ROW - LAND                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1005           | SURVEY - LAND                        | \$ 4,000     | \$ - | \$ -       | \$ - | \$ 4,000     | \$ - |
| 2050-1006           | ENVIRONMENTAL/ARC - LAND             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1050           | DRILLING PERMITS                     | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-1100           | FISHING TOOLS & SERVICE              | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1301           | DRILLING RENTALS: SURFACE            | \$ 51,300    | \$ - | \$ -       | \$ - | \$ 51,300    | \$ - |
| 2050-1302           | DRILLING RENTALS: SUBSURFACE         | \$ 17,355    | \$ - | \$ -       | \$ - | \$ 17,355    | \$ - |
| 2050-1400           | EQUIP LOST IN HOLE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1500           | DRILL MUD & COMPL FLUID              | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-1600           | WELLSITE SUPERVISION                 | \$ 19,800    | \$ - | \$ -       | \$ - | \$ 19,800    | \$ - |
| 2050-1900           | GROUND TRANSPORT                     | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2050-2000           | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 174,000   | \$ - | \$ -       | \$ - | \$ 174,000   | \$ - |
| 2050-2001           | DRILLING SERVICES-SURFACE            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2002           | DRLLING SERVICES-SUBSURFACE          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2004           | DIRECTIONAL TOOLS AND SERVICES       | \$ 73,500    | \$ - | \$ -       | \$ - | \$ 73,500    | \$ - |
| 2050-2005           | DRILLING/DAMAGED-LOST IN HOLE        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2200           | CASED HOLE WIRELINE                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2201           | OPEN HOLE WIRELINE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2401           | FLUID & CUTTINGS DISPOSAL            | \$ 68,000    | \$ - | \$ -       | \$ - | \$ 68,000    | \$ - |
| 2050-2402           | FRAC TANK RENTALS                    | \$ 180       | \$ - | \$ -       | \$ - | \$ 180       | \$ - |
| 2050-2600           | ES&H                                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3000           | BITS                                 | \$ 28,000    | \$ - | \$ -       | \$ - | \$ 28,000    | \$ - |
| 2050-3100           | OVERHEAD                             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3125           | CONSTRUCTION OVERHEAD                | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3200           | CONTINGENCIES                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3400           | DESIGN & ENGINEERING                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3600           | COMPANY LABOR                        | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-3800           | NON OPERATED CHARGES - IDC           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3900           | FUEL, WATER & LUBE                   | \$ 66,000    | \$ - | \$ -       | \$ - | \$ 66,000    | \$ - |
| 2050-4000           | CEMENT                               | \$ 55,000    | \$ - | \$ -       | \$ - | \$ 55,000    | \$ - |
| 2050-4001           | CASING CREWS AND LAYDOWN SERVICES    | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-4002           | SURFACE AND INTERMEDIATE SERVICE     | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4003           | PROD CSG CEMENT AND SERVICE          | \$ 45,000    | \$ - | \$ -       | \$ - | \$ 45,000    | \$ - |
| 2050-4004           | PROD CSG CREW AND LAYDOWN SERVICE    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4101           | CORES, DST'S, AND ANALYSIS           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8000           | MUD LOGGER                           | \$ 10,500    | \$ - | \$ -       | \$ - | \$ 10,500    | \$ - |
| 2050-8001           | MOB/DEMOB RIG                        | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-8003           | VACUUM TRUCKING                      | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8005           | DRILLPIPE INSPECTION                 | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-8007           | CONTRACT LABOR/SERVICES              | \$ 50,000    | \$ - | \$ -       | \$ - | \$ 50,000    | \$ - |
| 2050-8009           | MISC IDC/CONTINGENCY                 | \$ 91,064    | \$ - | \$ -       | \$ - | \$ 91,064    | \$ - |
|                     | INTANGIBLE DRILLING SUBTOTAL         | \$ 1,101,699 | \$ - | \$ -       | \$ - | \$ 1,101,699 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION                   | Original     |      | Supplement |      | Total        |      |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
|                   |                               | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2051-2500         | SUPPLIES & SMALL TOOLS        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-2700         | COMMUNICATION                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3200         | CONTINGENCIES                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3800         | NON OPERATED CHARGES - TDC    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5100         | SURFACE CASING                | \$ 100,650   | \$ - | \$ -       | \$ - | \$ 100,650   | \$ - |
| 2051-5200         | INTERMEDIATE CASING           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5300         | PRODUCTION/LINER CASING       | \$ 420,595   | \$ - | \$ -       | \$ - | \$ 420,595   | \$ - |
| 2051-5400         | CONDUCTOR PIPE                | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5500         | WELLHEAD                      | \$ 17,500    | \$ - | \$ -       | \$ - | \$ 17,500    | \$ - |
| 2051-5801         | LINER HANGER/CASING ACCESSORY | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5803         | MISC TANGIBLE EQUIPMENT       | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                   | TANGIBLE DRILLING SUBTOTAL    | \$ 578,745   | \$ - | \$ -       | \$ - | \$ 578,745   | \$ - |
|                   | DRILLING TOTAL                | \$ 1,680,444 | \$ - | \$ -       | \$ - | \$ 1,680,444 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION                      | Original   |      | Supplement |      | Total      |      |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
|                       |                                  | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2055-1000             | LOCATION                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1001             | TITLE WORK AND OPINIONS          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1002             | OUTSIDE LEGAL SERVICES           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1100             | FISHING TOOLS & SERVICE          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1300             | EQUIP RENT                       | \$ 45,000  | \$ - | \$ -       | \$ - | \$ 45,000  | \$ - |
| 2055-1301             | RENTALS: SURFACE IRON            | \$ 72,000  | \$ - | \$ -       | \$ - | \$ 72,000  | \$ - |
| 2055-1302             | DRILLING RENTALS: SUBSURFACE     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1400             | EQUIP LOST IN HOLE               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1500             | DRILL MUD & COMPL FLUID          | \$ 300,000 | \$ - | \$ -       | \$ - | \$ 300,000 | \$ - |
| 2055-1600             | WELLSITE SUPERVISION             | \$ 38,000  | \$ - | \$ -       | \$ - | \$ 38,000  | \$ - |
| 2055-1800             | COMPLETION CHEMICALS             | \$ 210,000 | \$ - | \$ -       | \$ - | \$ 210,000 | \$ - |
| 2055-1900             | GROUND TRANSPORT                 | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2005             | DRILLING/DAMAGED-LOST IN HOLE    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2100             | PUMPDOWN                         | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2055-2200             | CASED HOLE WIRELINE              | \$ 86,000  | \$ - | \$ -       | \$ - | \$ 86,000  | \$ - |
| 2055-2300             | FRAC PLUGS                       | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2400             | WELL PREP                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2401             | FRAC/FLUID SW DISPOSAL           | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2402             | FRAC TANK RENTALS                | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2403             | FLOWBACK                         | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2600             | ES&H                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2900             | INSURANCE                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3000             | BITS                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3100             | OVERHEAD                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3125             | CONSTRUCTION OVERHEAD            | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3200             | CONTINGENCIES                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3300             | SPECIALIZED SERVICE              | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3301             | STIMULATION AND PUMPING SERVICES | \$ 573,950 | \$ - | \$ -       | \$ - | \$ 573,950 | \$ - |
| 2055-3400             | PROPPANT                         | \$ 345,000 | \$ - | \$ -       | \$ - | \$ 345,000 | \$ - |
| 2055-3600             | COMPANY LABOR                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |

|           |                                        |              |      |      |      |              |      |
|-----------|----------------------------------------|--------------|------|------|------|--------------|------|
| 2055-3750 | DAMAGES/ROW                            | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC             | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3900 | FUEL, WATER & LUBE                     | \$ 230,000   | \$ - | \$ - | \$ - | \$ 230,000   | \$ - |
| 2055-4000 | CEMENT                                 | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES      | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG                | \$ 110,000   | \$ - | \$ - | \$ - | \$ 110,000   | \$ - |
| 2055-8002 | KILL TRUCK                             | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC         | \$ 145,000   | \$ - | \$ - | \$ - | \$ 145,000   | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES                | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT       | \$ 25,000    | \$ - | \$ - | \$ - | \$ 25,000    | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000    | \$ - | \$ - | \$ - | \$ 20,000    | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL            | \$ 15,000    | \$ - | \$ - | \$ - | \$ 15,000    | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC                  | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
|           | INTANGIBLE COMPLETION SUBTOTAL         | \$ 2,369,950 | \$ - | \$ - | \$ - | \$ 2,369,950 | \$ - |

|                     |                                          | Original     |      | Supplement |      | Total        |      |
|---------------------|------------------------------------------|--------------|------|------------|------|--------------|------|
| TANGIBLE COMPLETION | DESCRIPTION                              | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2065-2500           | SUPPLIES & SMALL TOOLS                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-2700           | COMMUNICATION                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3000           | BITS                                     | \$ 3,800     | \$ - | \$ -       | \$ - | \$ 3,800     | \$ - |
| 2065-3200           | CONTINGENCIES                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3800           | NON OPERATED CHARGES - TCC               | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-4102           | WATER SUPPLY WELL                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5001           | OVERHEAD POWER                           | \$ 12,750    | \$ - | \$ -       | \$ - | \$ 12,750    | \$ - |
| 2065-5002           | PARTS & SUPPLIES - ARTIFICIAL LIFT       | \$ 52,500    | \$ - | \$ -       | \$ - | \$ 52,500    | \$ - |
| 2065-5003           | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2065-5004           | PARTS & SUPPLIES - WELL LEVEL            | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2065-5100           | TUBING                                   | \$ 70,000    | \$ - | \$ -       | \$ - | \$ 70,000    | \$ - |
| 2065-5200           | TUBING HEAD/XMAS TREE                    | \$ 21,000    | \$ - | \$ -       | \$ - | \$ 21,000    | \$ - |
| 2065-5300           | SUBSURFACE EQUIP                         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5400           | PACKER AND SUBSURFACE EQUIPMENT          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5500           | SUBSURFACE PUMP, RODS, AND ACCES         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5600           | PUMPING & LIFTING EQUIP                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5900           | HEALTH, SAFETY, AND ENVIRONMENTAL        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5901           | LINER HANGER/CASING ACCESSORY            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5902           | PACKERS/OTHER DOWNHOLE EQUIP             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5903           | MISC TANGIBLE EQUIPMENT                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                     | TANGIBLE COMPLETION SUBTOTAL             | \$ 185,050   | \$ - | \$ -       | \$ - | \$ 185,050   | \$ - |
|                     | COMPLETION TOTAL                         | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |

|                     |                                    | Original   |      | Supplement |      | Total      |      |
|---------------------|------------------------------------|------------|------|------------|------|------------|------|
| INTANGIBLE FACILITY | DESCRIPTION                        | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2056-1006           | ENVIRONMENTAL/ARC - LAND           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2002           | FACILITY PAD CONSTRUCTION          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2006           | MISC INTANGIBLE FACILITY COSTS     | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2008           | CONTRACT LABOR - AUTOMATION        | \$ 6,500   | \$ - | \$ -       | \$ - | \$ 6,500   | \$ - |
| 2056-2009           | EQUIPMENT RENTALS                  | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2010           | FREIGHT & HANDLING                 | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2012           | CONTRACT LABOR - ELECTRICAL        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2013           | FACILITY CONSTRUCTION LABOR        | \$ 55,000  | \$ - | \$ -       | \$ - | \$ 55,000  | \$ - |
| 2056-2014           | PIPELINE LABOR                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2016           | LOCATION/DAMAGES/ROW-LAND          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2017           | TITLE WORK/LANDMAN SERVICES - LAND | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2019           | NON OPERATED CHARGES - IFC         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
|                     | INTANGIBLE FACILITY SUBTOTAL       | \$ 106,500 | \$ - | \$ -       | \$ - | \$ 106,500 | \$ - |

|                   |                                               | Original   |      | Supplement |      | Total      |      |
|-------------------|-----------------------------------------------|------------|------|------------|------|------------|------|
| TANGIBLE FACILITY | DESCRIPTION                                   | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2066-1200         | VESSELS                                       | \$ 88,000  | \$ - | \$ -       | \$ - | \$ 88,000  | \$ - |
| 2066-1300         | COMPRESSORS/COMPRESSOR PACKAGES               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-1500         | ELECTRICAL - OVERHEAD & TRANSFORMERS          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-1600         | LACT                                          | \$ 20,000  | \$ - | \$ -       | \$ - | \$ 20,000  | \$ - |
| 2066-1700         | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2066-1900         | LEASE AND FLOW LINES                          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2000         | CATHODIC PRCT-SOLAR PWD                       | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2003         | MISC FITTINGS & SUPPLIES                      | \$ 22,500  | \$ - | \$ -       | \$ - | \$ 22,500  | \$ - |
| 2066-2004         | PUMPS & PUMP SUPPLIES                         | \$ 8,000   | \$ - | \$ -       | \$ - | \$ 8,000   | \$ - |
| 2066-2005         | PUMP & FILTERS                                | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2006         | MISC TANGIBLE FACILITY COSTS                  | \$ 10,000  | \$ - | \$ -       | \$ - | \$ 10,000  | \$ - |
| 2066-2007         | TANKS (OIL & WATER)                           | \$ 60,000  | \$ - | \$ -       | \$ - | \$ 60,000  | \$ - |
| 2066-2015         | CONTAINMENT                                   | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2017         | SWD WELLS                                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2018         | NON OPERATED CHARGES - TFC                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2019         | PIPING                                        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2020         | ELECTRICAL - FACILITY                         | \$ 65,000  | \$ - | \$ -       | \$ - | \$ 65,000  | \$ - |
|                   | TANGIBLE FACILITY SUBTOTAL                    | \$ 343,500 | \$ - | \$ -       | \$ - | \$ 343,500 | \$ - |
|                   | FACILITY TOTAL                                | \$ 450,000 | \$ - | \$ -       | \$ - | \$ 450,000 | \$ - |

| PATRICK 10 FEDERAL COM 1H TOTAL WELL ESTIMATE |                  | Original     |      | Supplement |      | Total        |      |
|-----------------------------------------------|------------------|--------------|------|------------|------|--------------|------|
|                                               |                  | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
|                                               | DRILLING TOTAL   | \$ 1,680,444 | \$ - | \$ -       | \$ - | \$ 1,680,444 | \$ - |
|                                               | COMPLETION TOTAL | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |
|                                               | FACILITY TOTAL   | \$ 450,000   | \$ - | \$ -       | \$ - | \$ 450,000   | \$ - |
|                                               | TOTAL WELL COST  | \$ 4,685,444 | \$ - | \$ -       | \$ - | \$ 4,685,444 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



|                                        |        |        |
|----------------------------------------|--------|--------|
| Operator : Spur Energy Partners LLC    | AFE #: | C22075 |
| Well Name : PATRICK 10 FEDERAL COM 10H |        |        |
| Location : NEW MEXICO / EDDY           |        |        |
| Project :                              |        |        |
| Description                            |        |        |

| INTANGIBLE DRILLING | DESCRIPTION                          | Original     |      | Supplement |      | Total        |      |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
|                     |                                      | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2050-1000           | LOCATION - OPS                       | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-1001           | LOCATION/DAMAGES/ROW-LAND            | \$ 62,000    | \$ - | \$ -       | \$ - | \$ 62,000    | \$ - |
| 2050-1002           | TITLE WORK/LANDMAN SERVICES - LAND   | \$ 34,000    | \$ - | \$ -       | \$ - | \$ 34,000    | \$ - |
| 2050-1003           | DAMAGES/ROW - LAND                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1005           | SURVEY - LAND                        | \$ 4,000     | \$ - | \$ -       | \$ - | \$ 4,000     | \$ - |
| 2050-1006           | ENVIRONMENTAL/ARC - LAND             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1050           | DRILLING PERMITS                     | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-1100           | FISHING TOOLS & SERVICE              | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1301           | DRILLING RENTALS: SURFACE            | \$ 51,300    | \$ - | \$ -       | \$ - | \$ 51,300    | \$ - |
| 2050-1302           | DRILLING RENTALS: SUBSURFACE         | \$ 17,355    | \$ - | \$ -       | \$ - | \$ 17,355    | \$ - |
| 2050-1400           | EQUIP LOST IN HOLE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1500           | DRILL MUD & COMPL FLUID              | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-1600           | WELLSITE SUPERVISION                 | \$ 19,800    | \$ - | \$ -       | \$ - | \$ 19,800    | \$ - |
| 2050-1900           | GROUND TRANSPORT                     | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2050-2000           | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 174,000   | \$ - | \$ -       | \$ - | \$ 174,000   | \$ - |
| 2050-2001           | DRILLING SERVICES-SURFACE            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2002           | DRLLING SERVICES-SUBSURFACE          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2004           | DIRECTIONAL TOOLS AND SERVICES       | \$ 73,500    | \$ - | \$ -       | \$ - | \$ 73,500    | \$ - |
| 2050-2005           | DRILLING/DAMAGED-LOST IN HOLE        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2200           | CASED HOLE WIRELINE                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2201           | OPEN HOLE WIRELINE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2401           | FLUID & CUTTINGS DISPOSAL            | \$ 68,000    | \$ - | \$ -       | \$ - | \$ 68,000    | \$ - |
| 2050-2402           | FRAC TANK RENTALS                    | \$ 180       | \$ - | \$ -       | \$ - | \$ 180       | \$ - |
| 2050-2600           | ES&H                                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3000           | BITS                                 | \$ 28,000    | \$ - | \$ -       | \$ - | \$ 28,000    | \$ - |
| 2050-3100           | OVERHEAD                             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3125           | CONSTRUCTION OVERHEAD                | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3200           | CONTINGENCIES                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3400           | DESIGN & ENGINEERING                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3600           | COMPANY LABOR                        | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-3800           | NON OPERATED CHARGES - IDC           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3900           | FUEL, WATER & LUBE                   | \$ 66,000    | \$ - | \$ -       | \$ - | \$ 66,000    | \$ - |
| 2050-4000           | CEMENT                               | \$ 55,000    | \$ - | \$ -       | \$ - | \$ 55,000    | \$ - |
| 2050-4001           | CASING CREWS AND LAYDOWN SERVICES    | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-4002           | SURFACE AND INTERMEDIATE SERVICE     | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4003           | PROD CSG CEMENT AND SERVICE          | \$ 45,000    | \$ - | \$ -       | \$ - | \$ 45,000    | \$ - |
| 2050-4004           | PROD CSG CREW AND LAYDOWN SERVICE    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4101           | CORES, DST'S, AND ANALYSIS           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8000           | MUD LOGGER                           | \$ 10,500    | \$ - | \$ -       | \$ - | \$ 10,500    | \$ - |
| 2050-8001           | MOB/DEMOB RIG                        | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-8003           | VACUUM TRUCKING                      | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8005           | DRILLPIPE INSPECTION                 | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-8007           | CONTRACT LABOR/SERVICES              | \$ 50,000    | \$ - | \$ -       | \$ - | \$ 50,000    | \$ - |
| 2050-8009           | MISC IDC/CONTINGENCY                 | \$ 91,064    | \$ - | \$ -       | \$ - | \$ 91,064    | \$ - |
|                     | INTANGIBLE DRILLING SUBTOTAL         | \$ 1,101,699 | \$ - | \$ -       | \$ - | \$ 1,101,699 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION                   | Original     |      | Supplement |      | Total        |      |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
|                   |                               | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2051-2500         | SUPPLIES & SMALL TOOLS        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-2700         | COMMUNICATION                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3200         | CONTINGENCIES                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3800         | NON OPERATED CHARGES - TDC    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5100         | SURFACE CASING                | \$ 100,650   | \$ - | \$ -       | \$ - | \$ 100,650   | \$ - |
| 2051-5200         | INTERMEDIATE CASING           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5300         | PRODUCTION/LINER CASING       | \$ 420,595   | \$ - | \$ -       | \$ - | \$ 420,595   | \$ - |
| 2051-5400         | CONDUCTOR PIPE                | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5500         | WELLHEAD                      | \$ 17,500    | \$ - | \$ -       | \$ - | \$ 17,500    | \$ - |
| 2051-5801         | LINER HANGER/CASING ACCESSORY | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5803         | MISC TANGIBLE EQUIPMENT       | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                   | TANGIBLE DRILLING SUBTOTAL    | \$ 578,745   | \$ - | \$ -       | \$ - | \$ 578,745   | \$ - |
|                   | DRILLING TOTAL                | \$ 1,680,444 | \$ - | \$ -       | \$ - | \$ 1,680,444 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION                      | Original   |      | Supplement |      | Total      |      |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
|                       |                                  | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2055-1000             | LOCATION                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1001             | TITLE WORK AND OPINIONS          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1002             | OUTSIDE LEGAL SERVICES           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1100             | FISHING TOOLS & SERVICE          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1300             | EQUIP RENT                       | \$ 45,000  | \$ - | \$ -       | \$ - | \$ 45,000  | \$ - |
| 2055-1301             | RENTALS: SURFACE IRON            | \$ 72,000  | \$ - | \$ -       | \$ - | \$ 72,000  | \$ - |
| 2055-1302             | DRILLING RENTALS: SUBSURFACE     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1400             | EQUIP LOST IN HOLE               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1500             | DRILL MUD & COMPL FLUID          | \$ 300,000 | \$ - | \$ -       | \$ - | \$ 300,000 | \$ - |
| 2055-1600             | WELLSITE SUPERVISION             | \$ 38,000  | \$ - | \$ -       | \$ - | \$ 38,000  | \$ - |
| 2055-1800             | COMPLETION CHEMICALS             | \$ 210,000 | \$ - | \$ -       | \$ - | \$ 210,000 | \$ - |
| 2055-1900             | GROUND TRANSPORT                 | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2005             | DRILLING/DAMAGED-LOST IN HOLE    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2100             | PUMPDOWN                         | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2055-2200             | CASED HOLE WIRELINE              | \$ 86,000  | \$ - | \$ -       | \$ - | \$ 86,000  | \$ - |
| 2055-2300             | FRAC PLUGS                       | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2400             | WELL PREP                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2401             | FRAC/FLUID SW DISPOSAL           | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2402             | FRAC TANK RENTALS                | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2403             | FLOWBACK                         | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2600             | ES&H                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2900             | INSURANCE                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3000             | BITS                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3100             | OVERHEAD                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3125             | CONSTRUCTION OVERHEAD            | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3200             | CONTINGENCIES                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3300             | SPECIALIZED SERVICE              | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3301             | STIMULATION AND PUMPING SERVICES | \$ 573,950 | \$ - | \$ -       | \$ - | \$ 573,950 | \$ - |
| 2055-3400             | PROPPANT                         | \$ 345,000 | \$ - | \$ -       | \$ - | \$ 345,000 | \$ - |
| 2055-3600             | COMPANY LABOR                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |

|           |                                        |              |      |      |      |              |      |
|-----------|----------------------------------------|--------------|------|------|------|--------------|------|
| 2055-3750 | DAMAGES/ROW                            | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC             | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3900 | FUEL, WATER & LUBE                     | \$ 230,000   | \$ - | \$ - | \$ - | \$ 230,000   | \$ - |
| 2055-4000 | CEMENT                                 | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES      | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG                | \$ 110,000   | \$ - | \$ - | \$ - | \$ 110,000   | \$ - |
| 2055-8002 | KILL TRUCK                             | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC         | \$ 145,000   | \$ - | \$ - | \$ - | \$ 145,000   | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES                | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT       | \$ 25,000    | \$ - | \$ - | \$ - | \$ 25,000    | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000    | \$ - | \$ - | \$ - | \$ 20,000    | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL            | \$ 15,000    | \$ - | \$ - | \$ - | \$ 15,000    | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC                  | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
|           | INTANGIBLE COMPLETION SUBTOTAL         | \$ 2,369,950 | \$ - | \$ - | \$ - | \$ 2,369,950 | \$ - |

|                     |                                          | Original     |      | Supplement |      | Total        |      |
|---------------------|------------------------------------------|--------------|------|------------|------|--------------|------|
| TANGIBLE COMPLETION | DESCRIPTION                              | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2065-2500           | SUPPLIES & SMALL TOOLS                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-2700           | COMMUNICATION                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3000           | BITS                                     | \$ 3,800     | \$ - | \$ -       | \$ - | \$ 3,800     | \$ - |
| 2065-3200           | CONTINGENCIES                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3800           | NON OPERATED CHARGES - TCC               | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-4102           | WATER SUPPLY WELL                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5001           | OVERHEAD POWER                           | \$ 12,750    | \$ - | \$ -       | \$ - | \$ 12,750    | \$ - |
| 2065-5002           | PARTS & SUPPLIES - ARTIFICIAL LIFT       | \$ 52,500    | \$ - | \$ -       | \$ - | \$ 52,500    | \$ - |
| 2065-5003           | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2065-5004           | PARTS & SUPPLIES - WELL LEVEL            | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2065-5100           | TUBING                                   | \$ 70,000    | \$ - | \$ -       | \$ - | \$ 70,000    | \$ - |
| 2065-5200           | TUBING HEAD/XMAS TREE                    | \$ 21,000    | \$ - | \$ -       | \$ - | \$ 21,000    | \$ - |
| 2065-5300           | SUBSURFACE EQUIP                         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5400           | PACKER AND SUBSURFACE EQUIPMENT          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5500           | SUBSURFACE PUMP, RODS, AND ACCES         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5600           | PUMPING & LIFTING EQUIP                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5900           | HEALTH, SAFETY, AND ENVIRONMENTAL        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5901           | LINER HANGER/CASING ACCESSORY            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5902           | PACKERS/OTHER DOWNHOLE EQUIP             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5903           | MISC TANGIBLE EQUIPMENT                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                     | TANGIBLE COMPLETION SUBTOTAL             | \$ 185,050   | \$ - | \$ -       | \$ - | \$ 185,050   | \$ - |
|                     | COMPLETION TOTAL                         | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |

|                     |                                    | Original   |      | Supplement |      | Total      |      |
|---------------------|------------------------------------|------------|------|------------|------|------------|------|
| INTANGIBLE FACILITY | DESCRIPTION                        | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2056-1006           | ENVIRONMENTAL/ARC - LAND           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2002           | FACILITY PAD CONSTRUCTION          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2006           | MISC INTANGIBLE FACILITY COSTS     | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2008           | CONTRACT LABOR - AUTOMATION        | \$ 6,500   | \$ - | \$ -       | \$ - | \$ 6,500   | \$ - |
| 2056-2009           | EQUIPMENT RENTALS                  | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2010           | FREIGHT & HANDLING                 | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2012           | CONTRACT LABOR - ELECTRICAL        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2013           | FACILITY CONSTRUCTION LABOR        | \$ 55,000  | \$ - | \$ -       | \$ - | \$ 55,000  | \$ - |
| 2056-2014           | PIPELINE LABOR                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2016           | LOCATION/DAMAGES/ROW-LAND          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2017           | TITLE WORK/LANDMAN SERVICES - LAND | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2019           | NON OPERATED CHARGES - IFC         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
|                     | INTANGIBLE FACILITY SUBTOTAL       | \$ 106,500 | \$ - | \$ -       | \$ - | \$ 106,500 | \$ - |

|                   |                                               | Original   |      | Supplement |      | Total      |      |
|-------------------|-----------------------------------------------|------------|------|------------|------|------------|------|
| TANGIBLE FACILITY | DESCRIPTION                                   | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2066-1200         | VESSELS                                       | \$ 88,000  | \$ - | \$ -       | \$ - | \$ 88,000  | \$ - |
| 2066-1300         | COMPRESSORS/COMPRESSOR PACKAGES               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-1500         | ELECTRICAL - OVERHEAD & TRANSFORMERS          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-1600         | LACT                                          | \$ 20,000  | \$ - | \$ -       | \$ - | \$ 20,000  | \$ - |
| 2066-1700         | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2066-1900         | LEASE AND FLOW LINES                          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2000         | CATHODIC PRCT-SOLAR PWD                       | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2003         | MISC FITTINGS & SUPPLIES                      | \$ 22,500  | \$ - | \$ -       | \$ - | \$ 22,500  | \$ - |
| 2066-2004         | PUMPS & PUMP SUPPLIES                         | \$ 8,000   | \$ - | \$ -       | \$ - | \$ 8,000   | \$ - |
| 2066-2005         | PUMP & FILTERS                                | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2006         | MISC TANGIBLE FACILITY COSTS                  | \$ 10,000  | \$ - | \$ -       | \$ - | \$ 10,000  | \$ - |
| 2066-2007         | TANKS (OIL & WATER)                           | \$ 60,000  | \$ - | \$ -       | \$ - | \$ 60,000  | \$ - |
| 2066-2015         | CONTAINMENT                                   | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2017         | SWD WELLS                                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2018         | NON OPERATED CHARGES - TFC                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2019         | PIPING                                        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2020         | ELECTRICAL - FACILITY                         | \$ 65,000  | \$ - | \$ -       | \$ - | \$ 65,000  | \$ - |
|                   | TANGIBLE FACILITY SUBTOTAL                    | \$ 343,500 | \$ - | \$ -       | \$ - | \$ 343,500 | \$ - |
|                   | FACILITY TOTAL                                | \$ 450,000 | \$ - | \$ -       | \$ - | \$ 450,000 | \$ - |

| PATRICK 10 FEDERAL COM 10H TOTAL WELL ESTIMATE |                  | Original     |      | Supplement |      | Total        |      |
|------------------------------------------------|------------------|--------------|------|------------|------|--------------|------|
|                                                |                  | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
|                                                | DRILLING TOTAL   | \$ 1,680,444 | \$ - | \$ -       | \$ - | \$ 1,680,444 | \$ - |
|                                                | COMPLETION TOTAL | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |
|                                                | FACILITY TOTAL   | \$ 450,000   | \$ - | \$ -       | \$ - | \$ 450,000   | \$ - |
|                                                | TOTAL WELL COST  | \$ 4,685,444 | \$ - | \$ -       | \$ - | \$ 4,685,444 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



|                                        |  |               |  |
|----------------------------------------|--|---------------|--|
| Operator : Spur Energy Partners LLC    |  | AFE #: C22076 |  |
| Well Name : PATRICK 10 FEDERAL COM 11H |  |               |  |
| Location : NEW MEXICO / EDDY           |  |               |  |
|                                        |  |               |  |
| Project :                              |  |               |  |
| Description                            |  |               |  |

| INTANGIBLE DRILLING | DESCRIPTION                          | Original     |      | Supplement |      | Total        |      |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
|                     |                                      | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2050-1000           | LOCATION - OPS                       | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-1001           | LOCATION/DAMAGES/ROW-LAND            | \$ 62,000    | \$ - | \$ -       | \$ - | \$ 62,000    | \$ - |
| 2050-1002           | TITLE WORK/LANDMAN SERVICES - LAND   | \$ 34,000    | \$ - | \$ -       | \$ - | \$ 34,000    | \$ - |
| 2050-1003           | DAMAGES/ROW - LAND                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1005           | SURVEY - LAND                        | \$ 4,000     | \$ - | \$ -       | \$ - | \$ 4,000     | \$ - |
| 2050-1006           | ENVIRONMENTAL/ARC - LAND             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1050           | DRILLING PERMITS                     | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-1100           | FISHING TOOLS & SERVICE              | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1301           | DRILLING RENTALS: SURFACE            | \$ 51,300    | \$ - | \$ -       | \$ - | \$ 51,300    | \$ - |
| 2050-1302           | DRILLING RENTALS: SUBSURFACE         | \$ 17,355    | \$ - | \$ -       | \$ - | \$ 17,355    | \$ - |
| 2050-1400           | EQUIP LOST IN HOLE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1500           | DRILL MUD & COMPL FLUID              | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-1600           | WELLSITE SUPERVISION                 | \$ 19,800    | \$ - | \$ -       | \$ - | \$ 19,800    | \$ - |
| 2050-1900           | GROUND TRANSPORT                     | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2050-2000           | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 174,000   | \$ - | \$ -       | \$ - | \$ 174,000   | \$ - |
| 2050-2001           | DRILLING SERVICES-SURFACE            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2002           | DRLLING SERVICES-SUBSURFACE          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2004           | DIRECTIONAL TOOLS AND SERVICES       | \$ 73,500    | \$ - | \$ -       | \$ - | \$ 73,500    | \$ - |
| 2050-2005           | DRILLING/DAMAGED-LOST IN HOLE        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2200           | CASED HOLE WIRELINE                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2201           | OPEN HOLE WIRELINE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2401           | FLUID & CUTTINGS DISPOSAL            | \$ 68,000    | \$ - | \$ -       | \$ - | \$ 68,000    | \$ - |
| 2050-2402           | FRAC TANK RENTALS                    | \$ 180       | \$ - | \$ -       | \$ - | \$ 180       | \$ - |
| 2050-2600           | ES&H                                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3000           | BITS                                 | \$ 28,000    | \$ - | \$ -       | \$ - | \$ 28,000    | \$ - |
| 2050-3100           | OVERHEAD                             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3125           | CONSTRUCTION OVERHEAD                | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3200           | CONTINGENCIES                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3400           | DESIGN & ENGINEERING                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3600           | COMPANY LABOR                        | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-3800           | NON OPERATED CHARGES - IDC           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3900           | FUEL, WATER & LUBE                   | \$ 66,000    | \$ - | \$ -       | \$ - | \$ 66,000    | \$ - |
| 2050-4000           | CEMENT                               | \$ 55,000    | \$ - | \$ -       | \$ - | \$ 55,000    | \$ - |
| 2050-4001           | CASING CREWS AND LAYDOWN SERVICES    | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-4002           | SURFACE AND INTERMEDIATE SERVICE     | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4003           | PROD CSG CEMENT AND SERVICE          | \$ 45,000    | \$ - | \$ -       | \$ - | \$ 45,000    | \$ - |
| 2050-4004           | PROD CSG CREW AND LAYDOWN SERVICE    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4101           | CORES, DST'S, AND ANALYSIS           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8000           | MUD LOGGER                           | \$ 10,500    | \$ - | \$ -       | \$ - | \$ 10,500    | \$ - |
| 2050-8001           | MOB/DEMOB RIG                        | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-8003           | VACUUM TRUCKING                      | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8005           | DRILLPIPE INSPECTION                 | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-8007           | CONTRACT LABOR/SERVICES              | \$ 50,000    | \$ - | \$ -       | \$ - | \$ 50,000    | \$ - |
| 2050-8009           | MISC IDC/CONTINGENCY                 | \$ 91,064    | \$ - | \$ -       | \$ - | \$ 91,064    | \$ - |
|                     | INTANGIBLE DRILLING SUBTOTAL         | \$ 1,101,699 | \$ - | \$ -       | \$ - | \$ 1,101,699 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION                   | Original     |      | Supplement |      | Total        |      |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
|                   |                               | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2051-2500         | SUPPLIES & SMALL TOOLS        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-2700         | COMMUNICATION                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3200         | CONTINGENCIES                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3800         | NON OPERATED CHARGES - TDC    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5100         | SURFACE CASING                | \$ 100,650   | \$ - | \$ -       | \$ - | \$ 100,650   | \$ - |
| 2051-5200         | INTERMEDIATE CASING           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5300         | PRODUCTION/LINER CASING       | \$ 420,595   | \$ - | \$ -       | \$ - | \$ 420,595   | \$ - |
| 2051-5400         | CONDUCTOR PIPE                | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5500         | WELLHEAD                      | \$ 17,500    | \$ - | \$ -       | \$ - | \$ 17,500    | \$ - |
| 2051-5801         | LINER HANGER/CASING ACCESSORY | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5803         | MISC TANGIBLE EQUIPMENT       | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                   | TANGIBLE DRILLING SUBTOTAL    | \$ 578,745   | \$ - | \$ -       | \$ - | \$ 578,745   | \$ - |
|                   | DRILLING TOTAL                | \$ 1,680,444 | \$ - | \$ -       | \$ - | \$ 1,680,444 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION                      | Original   |      | Supplement |      | Total      |      |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
|                       |                                  | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2055-1000             | LOCATION                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1001             | TITLE WORK AND OPINIONS          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1002             | OUTSIDE LEGAL SERVICES           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1100             | FISHING TOOLS & SERVICE          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1300             | EQUIP RENT                       | \$ 45,000  | \$ - | \$ -       | \$ - | \$ 45,000  | \$ - |
| 2055-1301             | RENTALS: SURFACE IRON            | \$ 72,000  | \$ - | \$ -       | \$ - | \$ 72,000  | \$ - |
| 2055-1302             | DRILLING RENTALS: SUBSURFACE     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1400             | EQUIP LOST IN HOLE               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1500             | DRILL MUD & COMPL FLUID          | \$ 300,000 | \$ - | \$ -       | \$ - | \$ 300,000 | \$ - |
| 2055-1600             | WELLSITE SUPERVISION             | \$ 38,000  | \$ - | \$ -       | \$ - | \$ 38,000  | \$ - |
| 2055-1800             | COMPLETION CHEMICALS             | \$ 210,000 | \$ - | \$ -       | \$ - | \$ 210,000 | \$ - |
| 2055-1900             | GROUND TRANSPORT                 | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2005             | DRILLING/DAMAGED-LOST IN HOLE    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2100             | PUMPDOWN                         | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2055-2200             | CASED HOLE WIRELINE              | \$ 86,000  | \$ - | \$ -       | \$ - | \$ 86,000  | \$ - |
| 2055-2300             | FRAC PLUGS                       | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2400             | WELL PREP                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2401             | FRAC/FLUID SW DISPOSAL           | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2402             | FRAC TANK RENTALS                | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2403             | FLOWBACK                         | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2600             | ES&H                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2900             | INSURANCE                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3000             | BITS                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3100             | OVERHEAD                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3125             | CONSTRUCTION OVERHEAD            | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3200             | CONTINGENCIES                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3300             | SPECIALIZED SERVICE              | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3301             | STIMULATION AND PUMPING SERVICES | \$ 573,950 | \$ - | \$ -       | \$ - | \$ 573,950 | \$ - |
| 2055-3400             | PROPPANT                         | \$ 345,000 | \$ - | \$ -       | \$ - | \$ 345,000 | \$ - |
| 2055-3600             | COMPANY LABOR                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |

|           |                                        |              |      |      |      |              |      |
|-----------|----------------------------------------|--------------|------|------|------|--------------|------|
| 2055-3750 | DAMAGES/ROW                            | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC             | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3900 | FUEL, WATER & LUBE                     | \$ 230,000   | \$ - | \$ - | \$ - | \$ 230,000   | \$ - |
| 2055-4000 | CEMENT                                 | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES      | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG                | \$ 110,000   | \$ - | \$ - | \$ - | \$ 110,000   | \$ - |
| 2055-8002 | KILL TRUCK                             | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC         | \$ 145,000   | \$ - | \$ - | \$ - | \$ 145,000   | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES                | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT       | \$ 25,000    | \$ - | \$ - | \$ - | \$ 25,000    | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000    | \$ - | \$ - | \$ - | \$ 20,000    | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL            | \$ 15,000    | \$ - | \$ - | \$ - | \$ 15,000    | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC                  | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
|           | INTANGIBLE COMPLETION SUBTOTAL         | \$ 2,369,950 | \$ - | \$ - | \$ - | \$ 2,369,950 | \$ - |

|                     |                                          | Original     |      | Supplement |      | Total        |      |
|---------------------|------------------------------------------|--------------|------|------------|------|--------------|------|
| TANGIBLE COMPLETION | DESCRIPTION                              | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2065-2500           | SUPPLIES & SMALL TOOLS                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-2700           | COMMUNICATION                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3000           | BITS                                     | \$ 3,800     | \$ - | \$ -       | \$ - | \$ 3,800     | \$ - |
| 2065-3200           | CONTINGENCIES                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3800           | NON OPERATED CHARGES - TCC               | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-4102           | WATER SUPPLY WELL                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5001           | OVERHEAD POWER                           | \$ 12,750    | \$ - | \$ -       | \$ - | \$ 12,750    | \$ - |
| 2065-5002           | PARTS & SUPPLIES - ARTIFICIAL LIFT       | \$ 52,500    | \$ - | \$ -       | \$ - | \$ 52,500    | \$ - |
| 2065-5003           | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2065-5004           | PARTS & SUPPLIES - WELL LEVEL            | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2065-5100           | TUBING                                   | \$ 70,000    | \$ - | \$ -       | \$ - | \$ 70,000    | \$ - |
| 2065-5200           | TUBING HEAD/XMAS TREE                    | \$ 21,000    | \$ - | \$ -       | \$ - | \$ 21,000    | \$ - |
| 2065-5300           | SUBSURFACE EQUIP                         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5400           | PACKER AND SUBSURFACE EQUIPMENT          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5500           | SUBSURFACE PUMP, RODS, AND ACCES         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5600           | PUMPING & LIFTING EQUIP                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5900           | HEALTH, SAFETY, AND ENVIRONMENTAL        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5901           | LINER HANGER/CASING ACCESSORY            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5902           | PACKERS/OTHER DOWNHOLE EQUIP             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5903           | MISC TANGIBLE EQUIPMENT                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                     | TANGIBLE COMPLETION SUBTOTAL             | \$ 185,050   | \$ - | \$ -       | \$ - | \$ 185,050   | \$ - |
|                     | COMPLETION TOTAL                         | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |

|                     |                                    | Original   |      | Supplement |      | Total      |      |
|---------------------|------------------------------------|------------|------|------------|------|------------|------|
| INTANGIBLE FACILITY | DESCRIPTION                        | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2056-1006           | ENVIRONMENTAL/ARC - LAND           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2002           | FACILITY PAD CONSTRUCTION          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2006           | MISC INTANGIBLE FACILITY COSTS     | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2008           | CONTRACT LABOR - AUTOMATION        | \$ 6,500   | \$ - | \$ -       | \$ - | \$ 6,500   | \$ - |
| 2056-2009           | EQUIPMENT RENTALS                  | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2010           | FREIGHT & HANDLING                 | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2012           | CONTRACT LABOR - ELECTRICAL        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2013           | FACILITY CONSTRUCTION LABOR        | \$ 55,000  | \$ - | \$ -       | \$ - | \$ 55,000  | \$ - |
| 2056-2014           | PIPELINE LABOR                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2016           | LOCATION/DAMAGES/ROW-LAND          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2017           | TITLE WORK/LANDMAN SERVICES - LAND | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2019           | NON OPERATED CHARGES - IFC         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
|                     | INTANGIBLE FACILITY SUBTOTAL       | \$ 106,500 | \$ - | \$ -       | \$ - | \$ 106,500 | \$ - |

|                   |                                               | Original   |      | Supplement |      | Total      |      |
|-------------------|-----------------------------------------------|------------|------|------------|------|------------|------|
| TANGIBLE FACILITY | DESCRIPTION                                   | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2066-1200         | VESSELS                                       | \$ 88,000  | \$ - | \$ -       | \$ - | \$ 88,000  | \$ - |
| 2066-1300         | COMPRESSORS/COMPRESSOR PACKAGES               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-1500         | ELECTRICAL - OVERHEAD & TRANSFORMERS          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-1600         | LACT                                          | \$ 20,000  | \$ - | \$ -       | \$ - | \$ 20,000  | \$ - |
| 2066-1700         | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2066-1900         | LEASE AND FLOW LINES                          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2000         | CATHODIC PRCT-SOLAR PWD                       | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2003         | MISC FITTINGS & SUPPLIES                      | \$ 22,500  | \$ - | \$ -       | \$ - | \$ 22,500  | \$ - |
| 2066-2004         | PUMPS & PUMP SUPPLIES                         | \$ 8,000   | \$ - | \$ -       | \$ - | \$ 8,000   | \$ - |
| 2066-2005         | PUMP & FILTERS                                | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2006         | MISC TANGIBLE FACILITY COSTS                  | \$ 10,000  | \$ - | \$ -       | \$ - | \$ 10,000  | \$ - |
| 2066-2007         | TANKS (OIL & WATER)                           | \$ 60,000  | \$ - | \$ -       | \$ - | \$ 60,000  | \$ - |
| 2066-2015         | CONTAINMENT                                   | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2017         | SWD WELLS                                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2018         | NON OPERATED CHARGES - TFC                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2019         | PIPING                                        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2020         | ELECTRICAL - FACILITY                         | \$ 65,000  | \$ - | \$ -       | \$ - | \$ 65,000  | \$ - |
|                   | TANGIBLE FACILITY SUBTOTAL                    | \$ 343,500 | \$ - | \$ -       | \$ - | \$ 343,500 | \$ - |
|                   | FACILITY TOTAL                                | \$ 450,000 | \$ - | \$ -       | \$ - | \$ 450,000 | \$ - |

| PATRICK 10 FEDERAL COM 11H TOTAL WELL ESTIMATE |                  | Original     |      | Supplement |      | Total        |      |
|------------------------------------------------|------------------|--------------|------|------------|------|--------------|------|
|                                                |                  | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
|                                                | DRILLING TOTAL   | \$ 1,680,444 | \$ - | \$ -       | \$ - | \$ 1,680,444 | \$ - |
|                                                | COMPLETION TOTAL | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |
|                                                | FACILITY TOTAL   | \$ 450,000   | \$ - | \$ -       | \$ - | \$ 450,000   | \$ - |
|                                                | TOTAL WELL COST  | \$ 4,685,444 | \$ - | \$ -       | \$ - | \$ 4,685,444 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC

Well Name : PATRICK 10 FEDERAL COM 50H

Location : NEW MEXICO / EDDY

AFE #: C22077

Project :

Description

| INTANGIBLE DRILLING | DESCRIPTION                          | Original     |      | Supplement |      | Total        |      |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
|                     |                                      | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2050-1000           | LOCATION - OPS                       | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-1001           | LOCATION/DAMAGES/ROW-LAND            | \$ 62,000    | \$ - | \$ -       | \$ - | \$ 62,000    | \$ - |
| 2050-1002           | TITLE WORK/LANDMAN SERVICES - LAND   | \$ 34,000    | \$ - | \$ -       | \$ - | \$ 34,000    | \$ - |
| 2050-1003           | DAMAGES/ROW - LAND                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1005           | SURVEY - LAND                        | \$ 4,000     | \$ - | \$ -       | \$ - | \$ 4,000     | \$ - |
| 2050-1006           | ENVIRONMENTAL/ARC - LAND             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1050           | DRILLING PERMITS                     | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-1100           | FISHING TOOLS & SERVICE              | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1301           | DRILLING RENTALS: SURFACE            | \$ 67,300    | \$ - | \$ -       | \$ - | \$ 67,300    | \$ - |
| 2050-1302           | DRILLING RENTALS: SUBSURFACE         | \$ 17,355    | \$ - | \$ -       | \$ - | \$ 17,355    | \$ - |
| 2050-1400           | EQUIP LOST IN HOLE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1500           | DRILL MUD & COMPL FLUID              | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-1600           | WELLSITE SUPERVISION                 | \$ 26,400    | \$ - | \$ -       | \$ - | \$ 26,400    | \$ - |
| 2050-1900           | GROUND TRANSPORT                     | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2050-2000           | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 207,000   | \$ - | \$ -       | \$ - | \$ 207,000   | \$ - |
| 2050-2001           | DRILLING SERVICES-SURFACE            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2002           | DRLLING SERVICES-SUBSURFACE          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2004           | DIRECTIONAL TOOLS AND SERVICES       | \$ 93,000    | \$ - | \$ -       | \$ - | \$ 93,000    | \$ - |
| 2050-2005           | DRILLING/DAMAGED-LOST IN HOLE        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2200           | CASED HOLE WIRELINE                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2201           | OPEN HOLE WIRELINE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2401           | FLUID & CUTTINGS DISPOSAL            | \$ 68,000    | \$ - | \$ -       | \$ - | \$ 68,000    | \$ - |
| 2050-2402           | FRAC TANK RENTALS                    | \$ 240       | \$ - | \$ -       | \$ - | \$ 240       | \$ - |
| 2050-2600           | ES&H                                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3000           | BITS                                 | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-3100           | OVERHEAD                             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3125           | CONSTRUCTION OVERHEAD                | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3200           | CONTINGENCIES                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3400           | DESIGN & ENGINEERING                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3600           | COMPANY LABOR                        | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-3800           | NON OPERATED CHARGES - IDC           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3900           | FUEL, WATER & LUBE                   | \$ 88,000    | \$ - | \$ -       | \$ - | \$ 88,000    | \$ - |
| 2050-4000           | CEMENT                               | \$ 55,000    | \$ - | \$ -       | \$ - | \$ 55,000    | \$ - |
| 2050-4001           | CASING CREWS AND LAYDOWN SERVICES    | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-4002           | SURFACE AND INTERMEDIATE SERVICE     | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4003           | PROD CSG CEMENT AND SERVICE          | \$ 45,000    | \$ - | \$ -       | \$ - | \$ 45,000    | \$ - |
| 2050-4004           | PROD CSG CREW AND LAYDOWN SERVICE    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4101           | CORES, DST'S, AND ANALYSIS           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8000           | MUD LOGGER                           | \$ 14,000    | \$ - | \$ -       | \$ - | \$ 14,000    | \$ - |
| 2050-8001           | MOB/DEMOB RIG                        | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-8003           | VACUUM TRUCKING                      | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8005           | DRILLPIPE INSPECTION                 | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-8007           | CONTRACT LABOR/SERVICES              | \$ 50,000    | \$ - | \$ -       | \$ - | \$ 50,000    | \$ - |
| 2050-8009           | MISC IDC/CONTINGENCY                 | \$ 102,530   | \$ - | \$ -       | \$ - | \$ 102,530   | \$ - |
|                     | INTANGIBLE DRILLING SUBTOTAL         | \$ 1,227,825 | \$ - | \$ -       | \$ - | \$ 1,227,825 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION                   | Original     |      | Supplement |      | Total        |      |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
|                   |                               | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2051-2500         | SUPPLIES & SMALL TOOLS        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-2700         | COMMUNICATION                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3200         | CONTINGENCIES                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3800         | NON OPERATED CHARGES - TDC    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5100         | SURFACE CASING                | \$ 100,650   | \$ - | \$ -       | \$ - | \$ 100,650   | \$ - |
| 2051-5200         | INTERMEDIATE CASING           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5300         | PRODUCTION/LINER CASING       | \$ 444,959   | \$ - | \$ -       | \$ - | \$ 444,959   | \$ - |
| 2051-5400         | CONDUCTOR PIPE                | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5500         | WELLHEAD                      | \$ 17,500    | \$ - | \$ -       | \$ - | \$ 17,500    | \$ - |
| 2051-5801         | LINER HANGER/CASING ACCESSORY | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5803         | MISC TANGIBLE EQUIPMENT       | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                   | TANGIBLE DRILLING SUBTOTAL    | \$ 603,109   | \$ - | \$ -       | \$ - | \$ 603,109   | \$ - |
|                   | DRILLING TOTAL                | \$ 1,830,934 | \$ - | \$ -       | \$ - | \$ 1,830,934 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION                      | Original   |      | Supplement |      | Total      |      |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
|                       |                                  | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2055-1000             | LOCATION                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1001             | TITLE WORK AND OPINIONS          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1002             | OUTSIDE LEGAL SERVICES           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1100             | FISHING TOOLS & SERVICE          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1300             | EQUIP RENT                       | \$ 45,000  | \$ - | \$ -       | \$ - | \$ 45,000  | \$ - |
| 2055-1301             | RENTALS: SURFACE IRON            | \$ 72,000  | \$ - | \$ -       | \$ - | \$ 72,000  | \$ - |
| 2055-1302             | DRILLING RENTALS: SUBSURFACE     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1400             | EQUIP LOST IN HOLE               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1500             | DRILL MUD & COMPL FLUID          | \$ 300,000 | \$ - | \$ -       | \$ - | \$ 300,000 | \$ - |
| 2055-1600             | WELLSITE SUPERVISION             | \$ 38,000  | \$ - | \$ -       | \$ - | \$ 38,000  | \$ - |
| 2055-1800             | COMPLETION CHEMICALS             | \$ 210,000 | \$ - | \$ -       | \$ - | \$ 210,000 | \$ - |
| 2055-1900             | GROUND TRANSPORT                 | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2005             | DRILLING/DAMAGED-LOST IN HOLE    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2100             | PUMPDOWN                         | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2055-2200             | CASED HOLE WIRELINE              | \$ 86,000  | \$ - | \$ -       | \$ - | \$ 86,000  | \$ - |
| 2055-2300             | FRAC PLUGS                       | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2400             | WELL PREP                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2401             | FRAC/FLUID SW DISPOSAL           | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2402             | FRAC TANK RENTALS                | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2403             | FLOWBACK                         | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2600             | ES&H                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2900             | INSURANCE                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3000             | BITS                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3100             | OVERHEAD                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3125             | CONSTRUCTION OVERHEAD            | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3200             | CONTINGENCIES                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3300             | SPECIALIZED SERVICE              | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3301             | STIMULATION AND PUMPING SERVICES | \$ 573,950 | \$ - | \$ -       | \$ - | \$ 573,950 | \$ - |
| 2055-3400             | PROPPANT                         | \$ 345,000 | \$ - | \$ -       | \$ - | \$ 345,000 | \$ - |
| 2055-3600             | COMPANY LABOR                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |

|                                |                                        |              |      |      |      |              |      |
|--------------------------------|----------------------------------------|--------------|------|------|------|--------------|------|
| 2055-3750                      | DAMAGES/ROW                            | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3800                      | NON OPERATED CHARGES - ICC             | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3900                      | FUEL, WATER & LUBE                     | \$ 230,000   | \$ - | \$ - | \$ - | \$ 230,000   | \$ - |
| 2055-4000                      | CEMENT                                 | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-4001                      | CASING CREWS AND LAYDOWN SERVICES      | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8001                      | COMPLETION/WORKOVER RIG                | \$ 110,000   | \$ - | \$ - | \$ - | \$ 110,000   | \$ - |
| 2055-8002                      | KILL TRUCK                             | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8003                      | COIL TUBING,SNUBBING,NITRO SVC         | \$ 145,000   | \$ - | \$ - | \$ - | \$ 145,000   | \$ - |
| 2055-8004                      | CONTRACT LABOR/SERVICES                | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-8005                      | CONTRACT LABOR - ARTIFICIAL LIFT       | \$ 25,000    | \$ - | \$ - | \$ - | \$ 25,000    | \$ - |
| 2055-8006                      | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000    | \$ - | \$ - | \$ - | \$ 20,000    | \$ - |
| 2055-8007                      | CONTRACT LABOR - WELL LEVEL            | \$ 15,000    | \$ - | \$ - | \$ - | \$ 15,000    | \$ - |
| 2055-8008                      | CONTRACT LABOR - FRAC                  | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL |                                        | \$ 2,369,950 | \$ - | \$ - | \$ - | \$ 2,369,950 | \$ - |

|                              |                                          | Original     |      | Supplement |      | Total        |      |
|------------------------------|------------------------------------------|--------------|------|------------|------|--------------|------|
| TANGIBLE COMPLETION          | DESCRIPTION                              | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2065-2500                    | SUPPLIES & SMALL TOOLS                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-2700                    | COMMUNICATION                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3000                    | BITS                                     | \$ 3,800     | \$ - | \$ -       | \$ - | \$ 3,800     | \$ - |
| 2065-3200                    | CONTINGENCIES                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3800                    | NON OPERATED CHARGES - TCC               | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-4102                    | WATER SUPPLY WELL                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5001                    | OVERHEAD POWER                           | \$ 12,750    | \$ - | \$ -       | \$ - | \$ 12,750    | \$ - |
| 2065-5002                    | PARTS & SUPPLIES - ARTIFICIAL LIFT       | \$ 52,500    | \$ - | \$ -       | \$ - | \$ 52,500    | \$ - |
| 2065-5003                    | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2065-5004                    | PARTS & SUPPLIES - WELL LEVEL            | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2065-5100                    | TUBING                                   | \$ 70,000    | \$ - | \$ -       | \$ - | \$ 70,000    | \$ - |
| 2065-5200                    | TUBING HEAD/XMAS TREE                    | \$ 21,000    | \$ - | \$ -       | \$ - | \$ 21,000    | \$ - |
| 2065-5300                    | SUBSURFACE EQUIP                         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5400                    | PACKER AND SUBSURFACE EQUIPMENT          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5500                    | SUBSURFACE PUMP, RODS, AND ACCES         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5600                    | PUMPING & LIFTING EQUIP                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5900                    | HEALTH, SAFETY, AND ENVIRONMENTAL        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5901                    | LINER HANGER/CASING ACCESSORY            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5902                    | PACKERS/OTHER DOWNHOLE EQUIP             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5903                    | MISC TANGIBLE EQUIPMENT                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| TANGIBLE COMPLETION SUBTOTAL |                                          | \$ 185,050   | \$ - | \$ -       | \$ - | \$ 185,050   | \$ - |
| COMPLETION TOTAL             |                                          | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |

|                              |                                    | Original   |      | Supplement |      | Total      |      |
|------------------------------|------------------------------------|------------|------|------------|------|------------|------|
| INTANGIBLE FACILITY          | DESCRIPTION                        | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2056-1006                    | ENVIRONMENTAL/ARC - LAND           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2002                    | FACILITY PAD CONSTRUCTION          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2006                    | MISC INTANGIBLE FACILITY COSTS     | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2008                    | CONTRACT LABOR - AUTOMATION        | \$ 6,500   | \$ - | \$ -       | \$ - | \$ 6,500   | \$ - |
| 2056-2009                    | EQUIPMENT RENTALS                  | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2010                    | FREIGHT & HANDLING                 | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2012                    | CONTRACT LABOR - ELECTRICAL        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2013                    | FACILITY CONSTRUCTION LABOR        | \$ 55,000  | \$ - | \$ -       | \$ - | \$ 55,000  | \$ - |
| 2056-2014                    | PIPELINE LABOR                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2016                    | LOCATION/DAMAGES/ROW-LAND          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2017                    | TITLE WORK/LANDMAN SERVICES - LAND | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2019                    | NON OPERATED CHARGES - IFC         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| INTANGIBLE FACILITY SUBTOTAL |                                    | \$ 106,500 | \$ - | \$ -       | \$ - | \$ 106,500 | \$ - |

|                            |                                               | Original   |      | Supplement |      | Total      |      |
|----------------------------|-----------------------------------------------|------------|------|------------|------|------------|------|
| TANGIBLE FACILITY          | DESCRIPTION                                   | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2066-1200                  | VESSELS                                       | \$ 88,000  | \$ - | \$ -       | \$ - | \$ 88,000  | \$ - |
| 2066-1300                  | COMPRESSORS/COMPRESSOR PACKAGES               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-1500                  | ELECTRICAL - OVERHEAD & TRANSFORMERS          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-1600                  | LACT                                          | \$ 20,000  | \$ - | \$ -       | \$ - | \$ 20,000  | \$ - |
| 2066-1700                  | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2066-1900                  | LEASE AND FLOW LINES                          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2000                  | CATHODIC PRCT-SOLAR PWD                       | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2003                  | MISC FITTINGS & SUPPLIES                      | \$ 22,500  | \$ - | \$ -       | \$ - | \$ 22,500  | \$ - |
| 2066-2004                  | PUMPS & PUMP SUPPLIES                         | \$ 8,000   | \$ - | \$ -       | \$ - | \$ 8,000   | \$ - |
| 2066-2005                  | PUMP & FILTERS                                | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2006                  | MISC TANGIBLE FACILITY COSTS                  | \$ 10,000  | \$ - | \$ -       | \$ - | \$ 10,000  | \$ - |
| 2066-2007                  | TANKS (OIL & WATER)                           | \$ 60,000  | \$ - | \$ -       | \$ - | \$ 60,000  | \$ - |
| 2066-2015                  | CONTAINMENT                                   | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2017                  | SWD WELLS                                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2018                  | NON OPERATED CHARGES - TFC                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2019                  | PIPING                                        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2020                  | ELECTRICAL - FACILITY                         | \$ 65,000  | \$ - | \$ -       | \$ - | \$ 65,000  | \$ - |
| TANGIBLE FACILITY SUBTOTAL |                                               | \$ 343,500 | \$ - | \$ -       | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL             |                                               | \$ 450,000 | \$ - | \$ -       | \$ - | \$ 450,000 | \$ - |

| PATRICK 10 FEDERAL COM 50H TOTAL WELL ESTIMATE |  | Original     |      | Supplement |      | Total        |      |
|------------------------------------------------|--|--------------|------|------------|------|--------------|------|
|                                                |  | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| DRILLING TOTAL                                 |  | \$ 1,830,934 | \$ - | \$ -       | \$ - | \$ 1,830,934 | \$ - |
| COMPLETION TOTAL                               |  | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |
| FACILITY TOTAL                                 |  | \$ 450,000   | \$ - | \$ -       | \$ - | \$ 450,000   | \$ - |
| TOTAL WELL COST                                |  | \$ 4,835,934 | \$ - | \$ -       | \$ - | \$ 4,835,934 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



|                                        |        |        |
|----------------------------------------|--------|--------|
| Operator : Spur Energy Partners LLC    | AFE #: | C22078 |
| Well Name : PATRICK 10 FEDERAL COM 51H |        |        |
| Location : NEW MEXICO / EDDY           |        |        |
| Project :                              |        |        |
| Description                            |        |        |

| INTANGIBLE DRILLING | DESCRIPTION                          | Original     |      | Supplement |      | Total        |      |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
|                     |                                      | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2050-1000           | LOCATION - OPS                       | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-1001           | LOCATION/DAMAGES/ROW-LAND            | \$ 62,000    | \$ - | \$ -       | \$ - | \$ 62,000    | \$ - |
| 2050-1002           | TITLE WORK/LANDMAN SERVICES - LAND   | \$ 34,000    | \$ - | \$ -       | \$ - | \$ 34,000    | \$ - |
| 2050-1003           | DAMAGES/ROW - LAND                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1005           | SURVEY - LAND                        | \$ 4,000     | \$ - | \$ -       | \$ - | \$ 4,000     | \$ - |
| 2050-1006           | ENVIRONMENTAL/ARC - LAND             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1050           | DRILLING PERMITS                     | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-1100           | FISHING TOOLS & SERVICE              | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1301           | DRILLING RENTALS: SURFACE            | \$ 67,300    | \$ - | \$ -       | \$ - | \$ 67,300    | \$ - |
| 2050-1302           | DRILLING RENTALS: SUBSURFACE         | \$ 17,355    | \$ - | \$ -       | \$ - | \$ 17,355    | \$ - |
| 2050-1400           | EQUIP LOST IN HOLE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1500           | DRILL MUD & COMPL FLUID              | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-1600           | WELLSITE SUPERVISION                 | \$ 26,400    | \$ - | \$ -       | \$ - | \$ 26,400    | \$ - |
| 2050-1900           | GROUND TRANSPORT                     | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2050-2000           | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 207,000   | \$ - | \$ -       | \$ - | \$ 207,000   | \$ - |
| 2050-2001           | DRILLING SERVICES-SURFACE            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2002           | DRLLING SERVICES-SUBSURFACE          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2004           | DIRECTIONAL TOOLS AND SERVICES       | \$ 93,000    | \$ - | \$ -       | \$ - | \$ 93,000    | \$ - |
| 2050-2005           | DRILLING/DAMAGED-LOST IN HOLE        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2200           | CASED HOLE WIRELINE                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2201           | OPEN HOLE WIRELINE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2401           | FLUID & CUTTINGS DISPOSAL            | \$ 68,000    | \$ - | \$ -       | \$ - | \$ 68,000    | \$ - |
| 2050-2402           | FRAC TANK RENTALS                    | \$ 240       | \$ - | \$ -       | \$ - | \$ 240       | \$ - |
| 2050-2600           | ES&H                                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3000           | BITS                                 | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-3100           | OVERHEAD                             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3125           | CONSTRUCTION OVERHEAD                | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3200           | CONTINGENCIES                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3400           | DESIGN & ENGINEERING                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3600           | COMPANY LABOR                        | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-3800           | NON OPERATED CHARGES - IDC           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3900           | FUEL, WATER & LUBE                   | \$ 88,000    | \$ - | \$ -       | \$ - | \$ 88,000    | \$ - |
| 2050-4000           | CEMENT                               | \$ 55,000    | \$ - | \$ -       | \$ - | \$ 55,000    | \$ - |
| 2050-4001           | CASING CREWS AND LAYDOWN SERVICES    | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-4002           | SURFACE AND INTERMEDIATE SERVICE     | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4003           | PROD CSG CEMENT AND SERVICE          | \$ 45,000    | \$ - | \$ -       | \$ - | \$ 45,000    | \$ - |
| 2050-4004           | PROD CSG CREW AND LAYDOWN SERVICE    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4101           | CORES, DST'S, AND ANALYSIS           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8000           | MUD LOGGER                           | \$ 14,000    | \$ - | \$ -       | \$ - | \$ 14,000    | \$ - |
| 2050-8001           | MOB/DEMOB RIG                        | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-8003           | VACUUM TRUCKING                      | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8005           | DRILLPIPE INSPECTION                 | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-8007           | CONTRACT LABOR/SERVICES              | \$ 50,000    | \$ - | \$ -       | \$ - | \$ 50,000    | \$ - |
| 2050-8009           | MISC IDC/CONTINGENCY                 | \$ 102,530   | \$ - | \$ -       | \$ - | \$ 102,530   | \$ - |
|                     | INTANGIBLE DRILLING SUBTOTAL         | \$ 1,227,825 | \$ - | \$ -       | \$ - | \$ 1,227,825 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION                   | Original     |      | Supplement |      | Total        |      |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
|                   |                               | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2051-2500         | SUPPLIES & SMALL TOOLS        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-2700         | COMMUNICATION                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3200         | CONTINGENCIES                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3800         | NON OPERATED CHARGES - TDC    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5100         | SURFACE CASING                | \$ 100,650   | \$ - | \$ -       | \$ - | \$ 100,650   | \$ - |
| 2051-5200         | INTERMEDIATE CASING           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5300         | PRODUCTION/LINER CASING       | \$ 444,959   | \$ - | \$ -       | \$ - | \$ 444,959   | \$ - |
| 2051-5400         | CONDUCTOR PIPE                | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5500         | WELLHEAD                      | \$ 17,500    | \$ - | \$ -       | \$ - | \$ 17,500    | \$ - |
| 2051-5801         | LINER HANGER/CASING ACCESSORY | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5803         | MISC TANGIBLE EQUIPMENT       | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                   | TANGIBLE DRILLING SUBTOTAL    | \$ 603,109   | \$ - | \$ -       | \$ - | \$ 603,109   | \$ - |
|                   | DRILLING TOTAL                | \$ 1,830,934 | \$ - | \$ -       | \$ - | \$ 1,830,934 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION                      | Original   |      | Supplement |      | Total      |      |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
|                       |                                  | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2055-1000             | LOCATION                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1001             | TITLE WORK AND OPINIONS          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1002             | OUTSIDE LEGAL SERVICES           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1100             | FISHING TOOLS & SERVICE          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1300             | EQUIP RENT                       | \$ 45,000  | \$ - | \$ -       | \$ - | \$ 45,000  | \$ - |
| 2055-1301             | RENTALS: SURFACE IRON            | \$ 72,000  | \$ - | \$ -       | \$ - | \$ 72,000  | \$ - |
| 2055-1302             | DRILLING RENTALS: SUBSURFACE     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1400             | EQUIP LOST IN HOLE               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1500             | DRILL MUD & COMPL FLUID          | \$ 300,000 | \$ - | \$ -       | \$ - | \$ 300,000 | \$ - |
| 2055-1600             | WELLSITE SUPERVISION             | \$ 38,000  | \$ - | \$ -       | \$ - | \$ 38,000  | \$ - |
| 2055-1800             | COMPLETION CHEMICALS             | \$ 210,000 | \$ - | \$ -       | \$ - | \$ 210,000 | \$ - |
| 2055-1900             | GROUND TRANSPORT                 | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2005             | DRILLING/DAMAGED-LOST IN HOLE    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2100             | PUMPDOWN                         | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2055-2200             | CASED HOLE WIRELINE              | \$ 86,000  | \$ - | \$ -       | \$ - | \$ 86,000  | \$ - |
| 2055-2300             | FRAC PLUGS                       | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2400             | WELL PREP                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2401             | FRAC/FLUID SW DISPOSAL           | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2402             | FRAC TANK RENTALS                | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2403             | FLOWBACK                         | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2600             | ES&H                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2900             | INSURANCE                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3000             | BITS                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3100             | OVERHEAD                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3125             | CONSTRUCTION OVERHEAD            | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3200             | CONTINGENCIES                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3300             | SPECIALIZED SERVICE              | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3301             | STIMULATION AND PUMPING SERVICES | \$ 573,950 | \$ - | \$ -       | \$ - | \$ 573,950 | \$ - |
| 2055-3400             | PROPPANT                         | \$ 345,000 | \$ - | \$ -       | \$ - | \$ 345,000 | \$ - |
| 2055-3600             | COMPANY LABOR                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |

|           |                                        |              |      |      |      |              |      |
|-----------|----------------------------------------|--------------|------|------|------|--------------|------|
| 2055-3750 | DAMAGES/ROW                            | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3800 | NON OPERATED CHARGES - ICC             | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3900 | FUEL, WATER & LUBE                     | \$ 230,000   | \$ - | \$ - | \$ - | \$ 230,000   | \$ - |
| 2055-4000 | CEMENT                                 | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-4001 | CASING CREWS AND LAYDOWN SERVICES      | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8001 | COMPLETION/WORKOVER RIG                | \$ 110,000   | \$ - | \$ - | \$ - | \$ 110,000   | \$ - |
| 2055-8002 | KILL TRUCK                             | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8003 | COIL TUBING,SNUBBING,NITRO SVC         | \$ 145,000   | \$ - | \$ - | \$ - | \$ 145,000   | \$ - |
| 2055-8004 | CONTRACT LABOR/SERVICES                | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-8005 | CONTRACT LABOR - ARTIFICIAL LIFT       | \$ 25,000    | \$ - | \$ - | \$ - | \$ 25,000    | \$ - |
| 2055-8006 | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000    | \$ - | \$ - | \$ - | \$ 20,000    | \$ - |
| 2055-8007 | CONTRACT LABOR - WELL LEVEL            | \$ 15,000    | \$ - | \$ - | \$ - | \$ 15,000    | \$ - |
| 2055-8008 | CONTRACT LABOR - FRAC                  | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
|           | INTANGIBLE COMPLETION SUBTOTAL         | \$ 2,369,950 | \$ - | \$ - | \$ - | \$ 2,369,950 | \$ - |

|                     |                                          | Original     |      | Supplement |      | Total        |      |
|---------------------|------------------------------------------|--------------|------|------------|------|--------------|------|
| TANGIBLE COMPLETION | DESCRIPTION                              | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2065-2500           | SUPPLIES & SMALL TOOLS                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-2700           | COMMUNICATION                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3000           | BITS                                     | \$ 3,800     | \$ - | \$ -       | \$ - | \$ 3,800     | \$ - |
| 2065-3200           | CONTINGENCIES                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3800           | NON OPERATED CHARGES - TCC               | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-4102           | WATER SUPPLY WELL                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5001           | OVERHEAD POWER                           | \$ 12,750    | \$ - | \$ -       | \$ - | \$ 12,750    | \$ - |
| 2065-5002           | PARTS & SUPPLIES - ARTIFICIAL LIFT       | \$ 52,500    | \$ - | \$ -       | \$ - | \$ 52,500    | \$ - |
| 2065-5003           | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2065-5004           | PARTS & SUPPLIES - WELL LEVEL            | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2065-5100           | TUBING                                   | \$ 70,000    | \$ - | \$ -       | \$ - | \$ 70,000    | \$ - |
| 2065-5200           | TUBING HEAD/XMAS TREE                    | \$ 21,000    | \$ - | \$ -       | \$ - | \$ 21,000    | \$ - |
| 2065-5300           | SUBSURFACE EQUIP                         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5400           | PACKER AND SUBSURFACE EQUIPMENT          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5500           | SUBSURFACE PUMP, RODS, AND ACCES         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5600           | PUMPING & LIFTING EQUIP                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5900           | HEALTH, SAFETY, AND ENVIRONMENTAL        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5901           | LINER HANGER/CASING ACCESSORY            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5902           | PACKERS/OTHER DOWNHOLE EQUIP             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5903           | MISC TANGIBLE EQUIPMENT                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                     | TANGIBLE COMPLETION SUBTOTAL             | \$ 185,050   | \$ - | \$ -       | \$ - | \$ 185,050   | \$ - |
|                     | COMPLETION TOTAL                         | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |

|                     |                                    | Original   |      | Supplement |      | Total      |      |
|---------------------|------------------------------------|------------|------|------------|------|------------|------|
| INTANGIBLE FACILITY | DESCRIPTION                        | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2056-1006           | ENVIRONMENTAL/ARC - LAND           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2002           | FACILITY PAD CONSTRUCTION          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2006           | MISC INTANGIBLE FACILITY COSTS     | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2008           | CONTRACT LABOR - AUTOMATION        | \$ 6,500   | \$ - | \$ -       | \$ - | \$ 6,500   | \$ - |
| 2056-2009           | EQUIPMENT RENTALS                  | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2010           | FREIGHT & HANDLING                 | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2012           | CONTRACT LABOR - ELECTRICAL        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2013           | FACILITY CONSTRUCTION LABOR        | \$ 55,000  | \$ - | \$ -       | \$ - | \$ 55,000  | \$ - |
| 2056-2014           | PIPELINE LABOR                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2016           | LOCATION/DAMAGES/ROW-LAND          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2017           | TITLE WORK/LANDMAN SERVICES - LAND | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2019           | NON OPERATED CHARGES - IFC         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
|                     | INTANGIBLE FACILITY SUBTOTAL       | \$ 106,500 | \$ - | \$ -       | \$ - | \$ 106,500 | \$ - |

|                   |                                               | Original   |      | Supplement |      | Total      |      |
|-------------------|-----------------------------------------------|------------|------|------------|------|------------|------|
| TANGIBLE FACILITY | DESCRIPTION                                   | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2066-1200         | VESSELS                                       | \$ 88,000  | \$ - | \$ -       | \$ - | \$ 88,000  | \$ - |
| 2066-1300         | COMPRESSORS/COMPRESSOR PACKAGES               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-1500         | ELECTRICAL - OVERHEAD & TRANSFORMERS          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-1600         | LACT                                          | \$ 20,000  | \$ - | \$ -       | \$ - | \$ 20,000  | \$ - |
| 2066-1700         | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2066-1900         | LEASE AND FLOW LINES                          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2000         | CATHODIC PRCT-SOLAR PWD                       | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2003         | MISC FITTINGS & SUPPLIES                      | \$ 22,500  | \$ - | \$ -       | \$ - | \$ 22,500  | \$ - |
| 2066-2004         | PUMPS & PUMP SUPPLIES                         | \$ 8,000   | \$ - | \$ -       | \$ - | \$ 8,000   | \$ - |
| 2066-2005         | PUMP & FILTERS                                | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2006         | MISC TANGIBLE FACILITY COSTS                  | \$ 10,000  | \$ - | \$ -       | \$ - | \$ 10,000  | \$ - |
| 2066-2007         | TANKS (OIL & WATER)                           | \$ 60,000  | \$ - | \$ -       | \$ - | \$ 60,000  | \$ - |
| 2066-2015         | CONTAINMENT                                   | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2017         | SWD WELLS                                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2018         | NON OPERATED CHARGES - TFC                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2019         | PIPING                                        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2020         | ELECTRICAL - FACILITY                         | \$ 65,000  | \$ - | \$ -       | \$ - | \$ 65,000  | \$ - |
|                   | TANGIBLE FACILITY SUBTOTAL                    | \$ 343,500 | \$ - | \$ -       | \$ - | \$ 343,500 | \$ - |
|                   | FACILITY TOTAL                                | \$ 450,000 | \$ - | \$ -       | \$ - | \$ 450,000 | \$ - |

| PATRICK 10 FEDERAL COM 51H TOTAL WELL ESTIMATE |                  | Original     |      | Supplement |      | Total        |      |
|------------------------------------------------|------------------|--------------|------|------------|------|--------------|------|
|                                                |                  | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
|                                                | DRILLING TOTAL   | \$ 1,830,934 | \$ - | \$ -       | \$ - | \$ 1,830,934 | \$ - |
|                                                | COMPLETION TOTAL | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |
|                                                | FACILITY TOTAL   | \$ 450,000   | \$ - | \$ -       | \$ - | \$ 450,000   | \$ - |
|                                                | TOTAL WELL COST  | \$ 4,835,934 | \$ - | \$ -       | \$ - | \$ 4,835,934 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title



Authority for Expenditure  
Drill, Complete, & Equip



|                                        |  |               |  |
|----------------------------------------|--|---------------|--|
| Operator : Spur Energy Partners LLC    |  | AFE #: C22079 |  |
| Well Name : PATRICK 10 FEDERAL COM 71H |  |               |  |
| Location : NEW MEXICO / EDDY           |  |               |  |
|                                        |  |               |  |
| Project :                              |  |               |  |
| Description                            |  |               |  |

| INTANGIBLE DRILLING | DESCRIPTION                          | Original     |      | Supplement |      | Total        |      |
|---------------------|--------------------------------------|--------------|------|------------|------|--------------|------|
|                     |                                      | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2050-1000           | LOCATION - OPS                       | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-1001           | LOCATION/DAMAGES/ROW-LAND            | \$ 62,000    | \$ - | \$ -       | \$ - | \$ 62,000    | \$ - |
| 2050-1002           | TITLE WORK/LANDMAN SERVICES - LAND   | \$ 34,000    | \$ - | \$ -       | \$ - | \$ 34,000    | \$ - |
| 2050-1003           | DAMAGES/ROW - LAND                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1005           | SURVEY - LAND                        | \$ 4,000     | \$ - | \$ -       | \$ - | \$ 4,000     | \$ - |
| 2050-1006           | ENVIRONMENTAL/ARC - LAND             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1050           | DRILLING PERMITS                     | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-1100           | FISHING TOOLS & SERVICE              | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1301           | DRILLING RENTALS: SURFACE            | \$ 67,300    | \$ - | \$ -       | \$ - | \$ 67,300    | \$ - |
| 2050-1302           | DRILLING RENTALS: SUBSURFACE         | \$ 17,355    | \$ - | \$ -       | \$ - | \$ 17,355    | \$ - |
| 2050-1400           | EQUIP LOST IN HOLE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-1500           | DRILL MUD & COMPL FLUID              | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-1600           | WELLSITE SUPERVISION                 | \$ 26,400    | \$ - | \$ -       | \$ - | \$ 26,400    | \$ - |
| 2050-1900           | GROUND TRANSPORT                     | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2050-2000           | CONTRACT DRILLING (DAY RATE/TURNKEY) | \$ 207,000   | \$ - | \$ -       | \$ - | \$ 207,000   | \$ - |
| 2050-2001           | DRILLING SERVICES-SURFACE            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2002           | DRLLING SERVICES-SUBSURFACE          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2004           | DIRECTIONAL TOOLS AND SERVICES       | \$ 93,000    | \$ - | \$ -       | \$ - | \$ 93,000    | \$ - |
| 2050-2005           | DRILLING/DAMAGED-LOST IN HOLE        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2200           | CASED HOLE WIRELINE                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2201           | OPEN HOLE WIRELINE                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-2401           | FLUID & CUTTINGS DISPOSAL            | \$ 68,000    | \$ - | \$ -       | \$ - | \$ 68,000    | \$ - |
| 2050-2402           | FRAC TANK RENTALS                    | \$ 240       | \$ - | \$ -       | \$ - | \$ 240       | \$ - |
| 2050-2600           | ES&H                                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3000           | BITS                                 | \$ 42,000    | \$ - | \$ -       | \$ - | \$ 42,000    | \$ - |
| 2050-3100           | OVERHEAD                             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3125           | CONSTRUCTION OVERHEAD                | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3200           | CONTINGENCIES                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3400           | DESIGN & ENGINEERING                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3600           | COMPANY LABOR                        | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-3800           | NON OPERATED CHARGES - IDC           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-3900           | FUEL, WATER & LUBE                   | \$ 88,000    | \$ - | \$ -       | \$ - | \$ 88,000    | \$ - |
| 2050-4000           | CEMENT                               | \$ 55,000    | \$ - | \$ -       | \$ - | \$ 55,000    | \$ - |
| 2050-4001           | CASING CREWS AND LAYDOWN SERVICES    | \$ 10,000    | \$ - | \$ -       | \$ - | \$ 10,000    | \$ - |
| 2050-4002           | SURFACE AND INTERMEDIATE SERVICE     | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4003           | PROD CSG CEMENT AND SERVICE          | \$ 45,000    | \$ - | \$ -       | \$ - | \$ 45,000    | \$ - |
| 2050-4004           | PROD CSG CREW AND LAYDOWN SERVICE    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-4101           | CORES, DST'S, AND ANALYSIS           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8000           | MUD LOGGER                           | \$ 14,000    | \$ - | \$ -       | \$ - | \$ 14,000    | \$ - |
| 2050-8001           | MOB/DEMOB RIG                        | \$ 80,000    | \$ - | \$ -       | \$ - | \$ 80,000    | \$ - |
| 2050-8003           | VACUUM TRUCKING                      | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2050-8005           | DRILLPIPE INSPECTION                 | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2050-8007           | CONTRACT LABOR/SERVICES              | \$ 50,000    | \$ - | \$ -       | \$ - | \$ 50,000    | \$ - |
| 2050-8009           | MISC IDC/CONTINGENCY                 | \$ 102,530   | \$ - | \$ -       | \$ - | \$ 102,530   | \$ - |
|                     | INTANGIBLE DRILLING SUBTOTAL         | \$ 1,227,825 | \$ - | \$ -       | \$ - | \$ 1,227,825 | \$ - |

| TANGIBLE DRILLING | DESCRIPTION                   | Original     |      | Supplement |      | Total        |      |
|-------------------|-------------------------------|--------------|------|------------|------|--------------|------|
|                   |                               | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2051-2500         | SUPPLIES & SMALL TOOLS        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-2700         | COMMUNICATION                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3200         | CONTINGENCIES                 | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-3800         | NON OPERATED CHARGES - TDC    | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5100         | SURFACE CASING                | \$ 100,650   | \$ - | \$ -       | \$ - | \$ 100,650   | \$ - |
| 2051-5200         | INTERMEDIATE CASING           | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2051-5300         | PRODUCTION/LINER CASING       | \$ 444,959   | \$ - | \$ -       | \$ - | \$ 444,959   | \$ - |
| 2051-5400         | CONDUCTOR PIPE                | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5500         | WELLHEAD                      | \$ 17,500    | \$ - | \$ -       | \$ - | \$ 17,500    | \$ - |
| 2051-5801         | LINER HANGER/CASING ACCESSORY | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2051-5803         | MISC TANGIBLE EQUIPMENT       | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
|                   | TANGIBLE DRILLING SUBTOTAL    | \$ 603,109   | \$ - | \$ -       | \$ - | \$ 603,109   | \$ - |
|                   | DRILLING TOTAL                | \$ 1,830,934 | \$ - | \$ -       | \$ - | \$ 1,830,934 | \$ - |

| INTANGIBLE COMPLETION | DESCRIPTION                      | Original   |      | Supplement |      | Total      |      |
|-----------------------|----------------------------------|------------|------|------------|------|------------|------|
|                       |                                  | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2055-1000             | LOCATION                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1001             | TITLE WORK AND OPINIONS          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1002             | OUTSIDE LEGAL SERVICES           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1100             | FISHING TOOLS & SERVICE          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1300             | EQUIP RENT                       | \$ 45,000  | \$ - | \$ -       | \$ - | \$ 45,000  | \$ - |
| 2055-1301             | RENTALS: SURFACE IRON            | \$ 72,000  | \$ - | \$ -       | \$ - | \$ 72,000  | \$ - |
| 2055-1302             | DRILLING RENTALS: SUBSURFACE     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1400             | EQUIP LOST IN HOLE               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-1500             | DRILL MUD & COMPL FLUID          | \$ 300,000 | \$ - | \$ -       | \$ - | \$ 300,000 | \$ - |
| 2055-1600             | WELLSITE SUPERVISION             | \$ 38,000  | \$ - | \$ -       | \$ - | \$ 38,000  | \$ - |
| 2055-1800             | COMPLETION CHEMICALS             | \$ 210,000 | \$ - | \$ -       | \$ - | \$ 210,000 | \$ - |
| 2055-1900             | GROUND TRANSPORT                 | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2005             | DRILLING/DAMAGED-LOST IN HOLE    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2100             | PUMPDOWN                         | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2055-2200             | CASED HOLE WIRELINE              | \$ 86,000  | \$ - | \$ -       | \$ - | \$ 86,000  | \$ - |
| 2055-2300             | FRAC PLUGS                       | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2400             | WELL PREP                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2401             | FRAC/FLUID SW DISPOSAL           | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2402             | FRAC TANK RENTALS                | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2055-2403             | FLOWBACK                         | \$ 40,000  | \$ - | \$ -       | \$ - | \$ 40,000  | \$ - |
| 2055-2600             | ES&H                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-2900             | INSURANCE                        | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3000             | BITS                             | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3100             | OVERHEAD                         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3125             | CONSTRUCTION OVERHEAD            | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3200             | CONTINGENCIES                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3300             | SPECIALIZED SERVICE              | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2055-3301             | STIMULATION AND PUMPING SERVICES | \$ 573,950 | \$ - | \$ -       | \$ - | \$ 573,950 | \$ - |
| 2055-3400             | PROPPANT                         | \$ 345,000 | \$ - | \$ -       | \$ - | \$ 345,000 | \$ - |
| 2055-3600             | COMPANY LABOR                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |

|                                |                                        |              |      |      |      |              |      |
|--------------------------------|----------------------------------------|--------------|------|------|------|--------------|------|
| 2055-3750                      | DAMAGES/ROW                            | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3800                      | NON OPERATED CHARGES - ICC             | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-3900                      | FUEL, WATER & LUBE                     | \$ 230,000   | \$ - | \$ - | \$ - | \$ 230,000   | \$ - |
| 2055-4000                      | CEMENT                                 | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-4001                      | CASING CREWS AND LAYDOWN SERVICES      | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8001                      | COMPLETION/WORKOVER RIG                | \$ 110,000   | \$ - | \$ - | \$ - | \$ 110,000   | \$ - |
| 2055-8002                      | KILL TRUCK                             | \$ 2,500     | \$ - | \$ - | \$ - | \$ 2,500     | \$ - |
| 2055-8003                      | COIL TUBING,SNUBBING,NITRO SVC         | \$ 145,000   | \$ - | \$ - | \$ - | \$ 145,000   | \$ - |
| 2055-8004                      | CONTRACT LABOR/SERVICES                | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| 2055-8005                      | CONTRACT LABOR - ARTIFICIAL LIFT       | \$ 25,000    | \$ - | \$ - | \$ - | \$ 25,000    | \$ - |
| 2055-8006                      | CONTRACT LABOR - ELECTRICAL/AUTOMATION | \$ 20,000    | \$ - | \$ - | \$ - | \$ 20,000    | \$ - |
| 2055-8007                      | CONTRACT LABOR - WELL LEVEL            | \$ 15,000    | \$ - | \$ - | \$ - | \$ 15,000    | \$ - |
| 2055-8008                      | CONTRACT LABOR - FRAC                  | \$ -         | \$ - | \$ - | \$ - | \$ -         | \$ - |
| INTANGIBLE COMPLETION SUBTOTAL |                                        | \$ 2,369,950 | \$ - | \$ - | \$ - | \$ 2,369,950 | \$ - |

|                              |                                          | Original     |      | Supplement |      | Total        |      |
|------------------------------|------------------------------------------|--------------|------|------------|------|--------------|------|
| TANGIBLE COMPLETION          | DESCRIPTION                              | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| 2065-2500                    | SUPPLIES & SMALL TOOLS                   | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-2700                    | COMMUNICATION                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3000                    | BITS                                     | \$ 3,800     | \$ - | \$ -       | \$ - | \$ 3,800     | \$ - |
| 2065-3200                    | CONTINGENCIES                            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-3800                    | NON OPERATED CHARGES - TCC               | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-4102                    | WATER SUPPLY WELL                        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5001                    | OVERHEAD POWER                           | \$ 12,750    | \$ - | \$ -       | \$ - | \$ 12,750    | \$ - |
| 2065-5002                    | PARTS & SUPPLIES - ARTIFICIAL LIFT       | \$ 52,500    | \$ - | \$ -       | \$ - | \$ 52,500    | \$ - |
| 2065-5003                    | PARTS & SUPPLIES - ELECTRICAL/AUTOMATION | \$ 5,000     | \$ - | \$ -       | \$ - | \$ 5,000     | \$ - |
| 2065-5004                    | PARTS & SUPPLIES - WELL LEVEL            | \$ 20,000    | \$ - | \$ -       | \$ - | \$ 20,000    | \$ - |
| 2065-5100                    | TUBING                                   | \$ 70,000    | \$ - | \$ -       | \$ - | \$ 70,000    | \$ - |
| 2065-5200                    | TUBING HEAD/XMAS TREE                    | \$ 21,000    | \$ - | \$ -       | \$ - | \$ 21,000    | \$ - |
| 2065-5300                    | SUBSURFACE EQUIP                         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5400                    | PACKER AND SUBSURFACE EQUIPMENT          | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5500                    | SUBSURFACE PUMP, RODS, AND ACCES         | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5600                    | PUMPING & LIFTING EQUIP                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5900                    | HEALTH, SAFETY, AND ENVIRONMENTAL        | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5901                    | LINER HANGER/CASING ACCESSORY            | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5902                    | PACKERS/OTHER DOWNHOLE EQUIP             | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| 2065-5903                    | MISC TANGIBLE EQUIPMENT                  | \$ -         | \$ - | \$ -       | \$ - | \$ -         | \$ - |
| TANGIBLE COMPLETION SUBTOTAL |                                          | \$ 185,050   | \$ - | \$ -       | \$ - | \$ 185,050   | \$ - |
| COMPLETION TOTAL             |                                          | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |

|                              |                                    | Original   |      | Supplement |      | Total      |      |
|------------------------------|------------------------------------|------------|------|------------|------|------------|------|
| INTANGIBLE FACILITY          | DESCRIPTION                        | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2056-1006                    | ENVIRONMENTAL/ARC - LAND           | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2002                    | FACILITY PAD CONSTRUCTION          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2006                    | MISC INTANGIBLE FACILITY COSTS     | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2008                    | CONTRACT LABOR - AUTOMATION        | \$ 6,500   | \$ - | \$ -       | \$ - | \$ 6,500   | \$ - |
| 2056-2009                    | EQUIPMENT RENTALS                  | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2010                    | FREIGHT & HANDLING                 | \$ 5,000   | \$ - | \$ -       | \$ - | \$ 5,000   | \$ - |
| 2056-2012                    | CONTRACT LABOR - ELECTRICAL        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2056-2013                    | FACILITY CONSTRUCTION LABOR        | \$ 55,000  | \$ - | \$ -       | \$ - | \$ 55,000  | \$ - |
| 2056-2014                    | PIPELINE LABOR                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2016                    | LOCATION/DAMAGES/ROW-LAND          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2017                    | TITLE WORK/LANDMAN SERVICES - LAND | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2056-2019                    | NON OPERATED CHARGES - IFC         | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| INTANGIBLE FACILITY SUBTOTAL |                                    | \$ 106,500 | \$ - | \$ -       | \$ - | \$ 106,500 | \$ - |

|                            |                                               | Original   |      | Supplement |      | Total      |      |
|----------------------------|-----------------------------------------------|------------|------|------------|------|------------|------|
| TANGIBLE FACILITY          | DESCRIPTION                                   | 8/8ths     | Net  | 8/8ths     | Net  | 8/8ths     | Net  |
| 2066-1200                  | VESSELS                                       | \$ 88,000  | \$ - | \$ -       | \$ - | \$ 88,000  | \$ - |
| 2066-1300                  | COMPRESSORS/COMPRESSOR PACKAGES               | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-1500                  | ELECTRICAL - OVERHEAD & TRANSFORMERS          | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-1600                  | LACT                                          | \$ 20,000  | \$ - | \$ -       | \$ - | \$ 20,000  | \$ - |
| 2066-1700                  | AUTOMATION METERS, SENSORS, VALVES, & SCREENS | \$ 25,000  | \$ - | \$ -       | \$ - | \$ 25,000  | \$ - |
| 2066-1900                  | LEASE AND FLOW LINES                          | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2000                  | CATHODIC PRCT-SOLAR PWD                       | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2003                  | MISC FITTINGS & SUPPLIES                      | \$ 22,500  | \$ - | \$ -       | \$ - | \$ 22,500  | \$ - |
| 2066-2004                  | PUMPS & PUMP SUPPLIES                         | \$ 8,000   | \$ - | \$ -       | \$ - | \$ 8,000   | \$ - |
| 2066-2005                  | PUMP & FILTERS                                | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2006                  | MISC TANGIBLE FACILITY COSTS                  | \$ 10,000  | \$ - | \$ -       | \$ - | \$ 10,000  | \$ - |
| 2066-2007                  | TANKS (OIL & WATER)                           | \$ 60,000  | \$ - | \$ -       | \$ - | \$ 60,000  | \$ - |
| 2066-2015                  | CONTAINMENT                                   | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2017                  | SWD WELLS                                     | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2018                  | NON OPERATED CHARGES - TFC                    | \$ -       | \$ - | \$ -       | \$ - | \$ -       | \$ - |
| 2066-2019                  | PIPING                                        | \$ 15,000  | \$ - | \$ -       | \$ - | \$ 15,000  | \$ - |
| 2066-2020                  | ELECTRICAL - FACILITY                         | \$ 65,000  | \$ - | \$ -       | \$ - | \$ 65,000  | \$ - |
| TANGIBLE FACILITY SUBTOTAL |                                               | \$ 343,500 | \$ - | \$ -       | \$ - | \$ 343,500 | \$ - |
| FACILITY TOTAL             |                                               | \$ 450,000 | \$ - | \$ -       | \$ - | \$ 450,000 | \$ - |

| PATRICK 10 FEDERAL COM 71H TOTAL WELL ESTIMATE |  | Original     |      | Supplement |      | Total        |      |
|------------------------------------------------|--|--------------|------|------------|------|--------------|------|
|                                                |  | 8/8ths       | Net  | 8/8ths     | Net  | 8/8ths       | Net  |
| DRILLING TOTAL                                 |  | \$ 1,830,934 | \$ - | \$ -       | \$ - | \$ 1,830,934 | \$ - |
| COMPLETION TOTAL                               |  | \$ 2,555,000 | \$ - | \$ -       | \$ - | \$ 2,555,000 | \$ - |
| FACILITY TOTAL                                 |  | \$ 450,000   | \$ - | \$ -       | \$ - | \$ 450,000   | \$ - |
| TOTAL WELL COST                                |  | \$ 4,835,934 | \$ - | \$ -       | \$ - | \$ 4,835,934 | \$ - |

Partner Approval

Signed

Company

Name

Date

Title

| SPUR ENERGY PARTNERS - Patrick 10 Federal Com 1H, 10H, 11H, 50H, 51H, & 71H<br>CASE NO. 23412 - POSTAL DELIVERY REPORT & CORRESPONDENCE HISTORY |                             |                                                                          |                                           |               |                                                                                                                      |
|-------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------------------------------------------------------------|-------------------------------------------|---------------|----------------------------------------------------------------------------------------------------------------------|
| COURIER                                                                                                                                         | TRACKING                    | PARTY                                                                    | DELIVERY ADDRESS                          | DELIVERY DATE | CONTACT HISTORY                                                                                                      |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2414 36 | SILVERBACK EXPLORATION                                                   | 19707 IH 10 WEST SAN ANTONIO, TX<br>78257 |               | 10/3/2022: Sent Proposal<br>10/5/2022: Proposal Received<br>11/4/2022: 30-Day Response Due - Working Assignment Deal |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2415 66 | OXY Y-I COMPANY                                                          | 5 GREENWAY PLAZA HOUSTON, TX<br>77046     |               | 10/3/2022: Sent Proposal<br>10/7/2022: Proposal Received<br>11/6/2022: 30-Day Response Due                           |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2415 04 | SHARBRO ENERGY, LLC                                                      | P.O. BOX 840 ARTESIA, NM 88211            |               | 10/3/2022: Sent Proposal<br>10/7/2022: Proposal Received<br>11/6/2022: 30-Day Response Due - Participate             |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2415 42 | VLADIN, LLC                                                              | P.O. BOX 100 ARTESIA, NM 88211            |               | 10/3/2022: Sent Proposal<br>10/7/2022: Proposal Received<br>11/6/2022: 30-Day Response Due - Participate             |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2792 17 | ERIC J. COLL                                                             | P.O. BOX 1818 ROSWELL, NM 88202           |               | 10/3/2022: Sent Proposal<br>10/11/2022: Proposal Received<br>11/10/2022: 30-Day Response Due - Participate           |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2792 24 | CLARKE C. COLL                                                           | P.O. BOX 1818 ROSWELL, NM 88202           |               | 10/3/2022: Sent Proposal<br>10/11/2022: Proposal Received<br>11/10/2022: 30-Day Response Due - Participate           |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2792 93 | JON F. COLL, II                                                          | 7335 WALLA WALLA SAN ANTONIO,<br>TX 78250 |               | 10/3/2022: Sent Proposal<br>10/7/2022: Proposal Received<br>11/6/2022: 30-Day Response Due - Participate             |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2792 86 | DIAMOND LIL PROPERTIES, LLC<br>ATTN: CHARLES H. COLL, MANAGING<br>MEMBER | P.O. BOX 1818 ROSWELL, NM 88202           |               | 10/3/2022: Sent Proposal<br>10/11/2022: Proposal Received<br>11/10/2022: 30-Day Response Due - Participate           |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2798 11 | SPIRIT TRAIL, LLC<br>ATTN: CHARLES H. COLL, MANAGING<br>MEMBER           | P.O. BOX 1818 ROSWELL, NM 88202           |               | 10/3/2022: Sent Proposal<br>10/11/2022: Proposal Received<br>11/10/2022: 30-Day Response Due - Participate           |
| USPS                                                                                                                                            | 9407 1118 9876 5817 2798 11 | 801, LLC                                                                 | P.O. BOX 900 ARTESIA, NM 88211            |               | 3/22/2023: Sent Proposal<br>3/22/2023: Proposal Received<br>3/27/2023: Election Received - Participate               |

**Spur Energy Partners, LLC**  
**Case No. 23412**  
**Exhibit A-5**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

CASE NO. 23412

**SELF-AFFIRMED STATEMENT  
OF MATTHEW VAN WIE**

1. I am a geologist with Spur Energy Partners, LLC ("Spur"). I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the application filed by Spur in this case, and I have conducted a geologic study of the lands.

3. In this case, Spur is targeting the Yeso formation.

4. **Exhibit B-1** is a location map of the proposed horizontal spacing unit ("Unit"). Spur's acreage is shown in yellow and the approximate wellbore paths for the proposed **Patrick Federal Com 1H, Patrick Federal Com 10H, Patrick Federal Com 50H, Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H** wells ("Wells") are represented by solid black lines. Nearby wells producing in the target formation are also identified. The exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a subsea structure map that I prepared for the top of the Glorieta (just above the top of the Yeso formation) with a contour interval of 25 feet. The structure map

Spur Energy Partners, LLC  
Case No. 23412  
Exhibit B

demonstrates the formation is gently dipping to the southeast in this area. The formation appears consistent across the proposed spacing unit. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. This map also shows a line bisecting the proposed spacing unit from B to B' which is depicted in a gun barrel diagram in a later exhibit.

6. **Exhibit B-3** is a structural cross-section that I prepared displaying open-hole logs acquired over the target formation from the representative wells denoted from A to A' on Exhibit B-1. For each well in the cross-section, the exhibit shows the following logs where available: gamma ray, resistivity, and porosity. The targeted zones for each well are labeled and marked on the cross-section. The logs in the cross-section demonstrate that the targeted intervals are continuous and consistent along trend.

7. **Exhibit B-4** is a gun barrel diagram from B to B' reflecting Spur's intended development in the Yeso formation in this acreage and identifies each initial proposed well (solid black lines) relative to the different intervals within the Yeso formation.

8. **Exhibit B-5** illustrates the existing wellbores within, and surrounding, the proposed Horizontal Spacing Unit ("HSU"). The total depth drilled, as reported by the New Mexico Oil Conservation Division ("NMOCD"), is listed in maroon text below each well symbol. The API SERIES number is posted in black text above and can be cross-referenced to the table below for detailed well history information. Nearby wells producing in the target formation are also identified with purple squares.

| API          | Well Name               | Well Status             | OGRID Name            | SPUD Year | Measured Depth | Associated Pools                                                          | Plug Date  |
|--------------|-------------------------|-------------------------|-----------------------|-----------|----------------|---------------------------------------------------------------------------|------------|
| 30-015-28592 | PATRICK API #001        | Plugged (not released)  | EOG RESOURCES INC     | 1995      | 8,250          | [15472] DAGGER DRAW, UPPER PENN, NORTH                                    | 9/16/2019  |
| 30-015-28982 | PATRICK API #004        | Plugged (site released) | EOG RESOURCES INC     | 1996      | 8,250          | [15472] DAGGER DRAW, UPPER PENN, NORTH                                    | 6/15/2017  |
| 30-015-29710 | PATRICK API #006        | Plugged (site released) | EOG RESOURCES INC     | 1998      | 8,180          | [15472] DAGGER DRAW, UPPER PENN, NORTH                                    | 6/30/2017  |
| 30-015-20692 | ARCO 10 FEDERAL #002    | Plugged (site released) | EOG Y RESOURCES, INC. | 1972      | 9,293          | [15472] DAGGER DRAW, UPPER PENN, NORTH; [72840] BOYD, MORROW (GAS)        | 11/30/2010 |
| 30-015-28897 | OTTAWA AOW FEDERAL #003 | Plugged (site released) | EOG RESOURCES INC     | 1996      | 8,253          | [15472] DAGGER DRAW, UPPER PENN, NORTH; [98025] WC-015 S192510B, WOLFCAMP | 4/16/2021  |
| 30-015-29453 | OTTAWA AOW FEDERAL #006 | Plugged (site released) | EOG Y RESOURCES, INC. | 1997      | 8,220          | [15472] DAGGER DRAW, UPPER PENN, NORTH                                    | 6/8/2010   |
| 30-015-29190 | OTTAWA AOW FEDERAL #004 | Plugged (site released) | EOG Y RESOURCES, INC. | 1996      | 80             | [15472] DAGGER DRAW, UPPER PENN, NORTH                                    | 8/2/2000   |

With one exception, all wellbores within the proposed HSU produced from much deeper formations (primarily Upper Pennsylvanian - Canyon Formation). In my review of the drilling completion, recompletion(s) and abandonment records, all wells appear to have been properly plugged and abandoned per NMOCD and Federal regulations. And, in my opinion, these wells present a very low risk for damage or to act as conduits for hydraulic fracturing fluids.

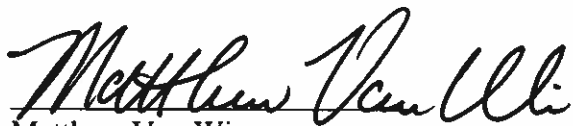
9. There is no identified preferred orientation for exploitation in this portion of the Northwest shelf based on stress orientation or production data. Thus, the laydown orientation is appropriate to properly develop this acreage using 1-mile laterals in a manner that is consistent with Spur's ownership interest and offsetting development.

10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

11. In my opinion, the granting of Spur's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

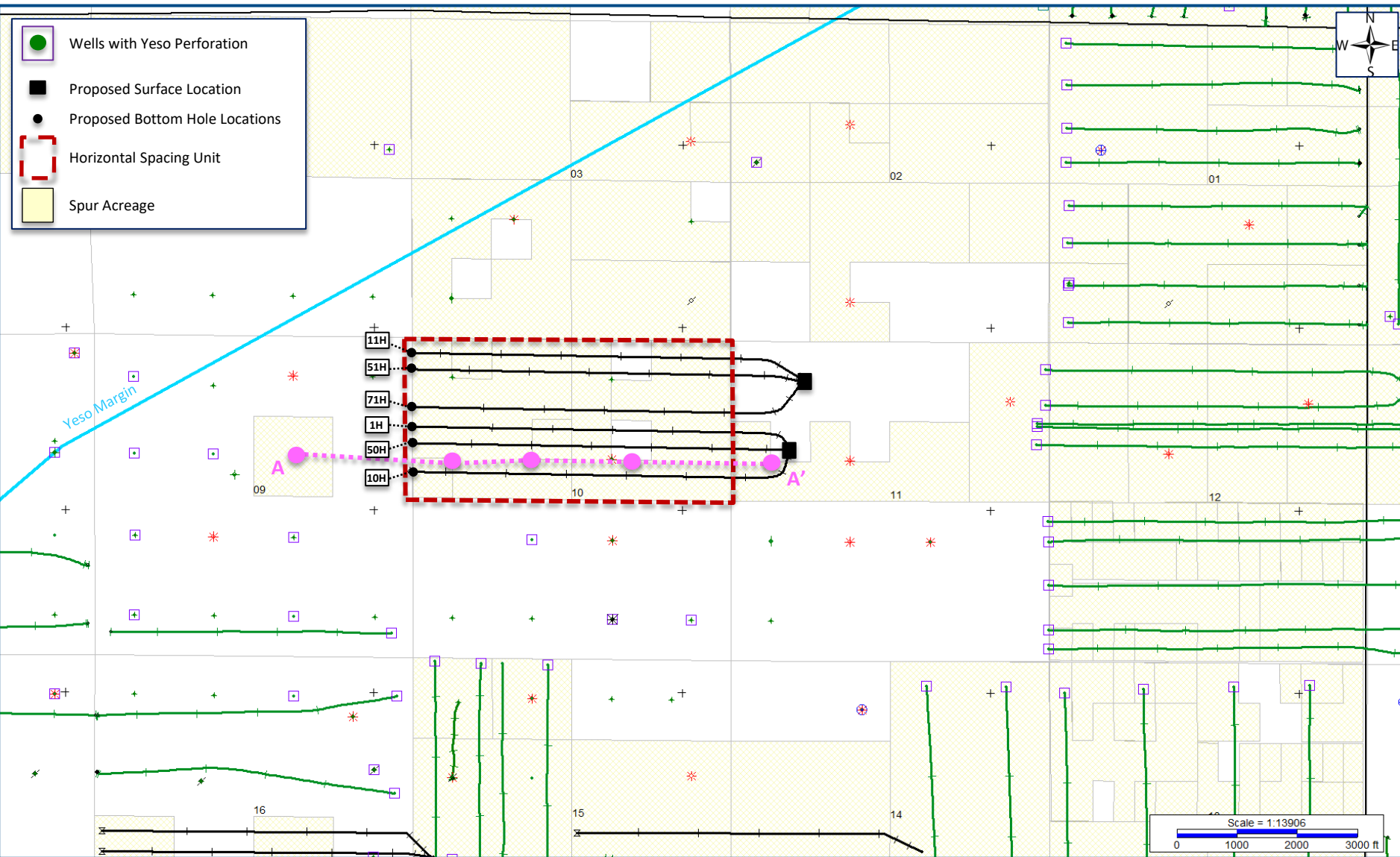
13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
Matthew Van Wie

03/29/2023  
Date

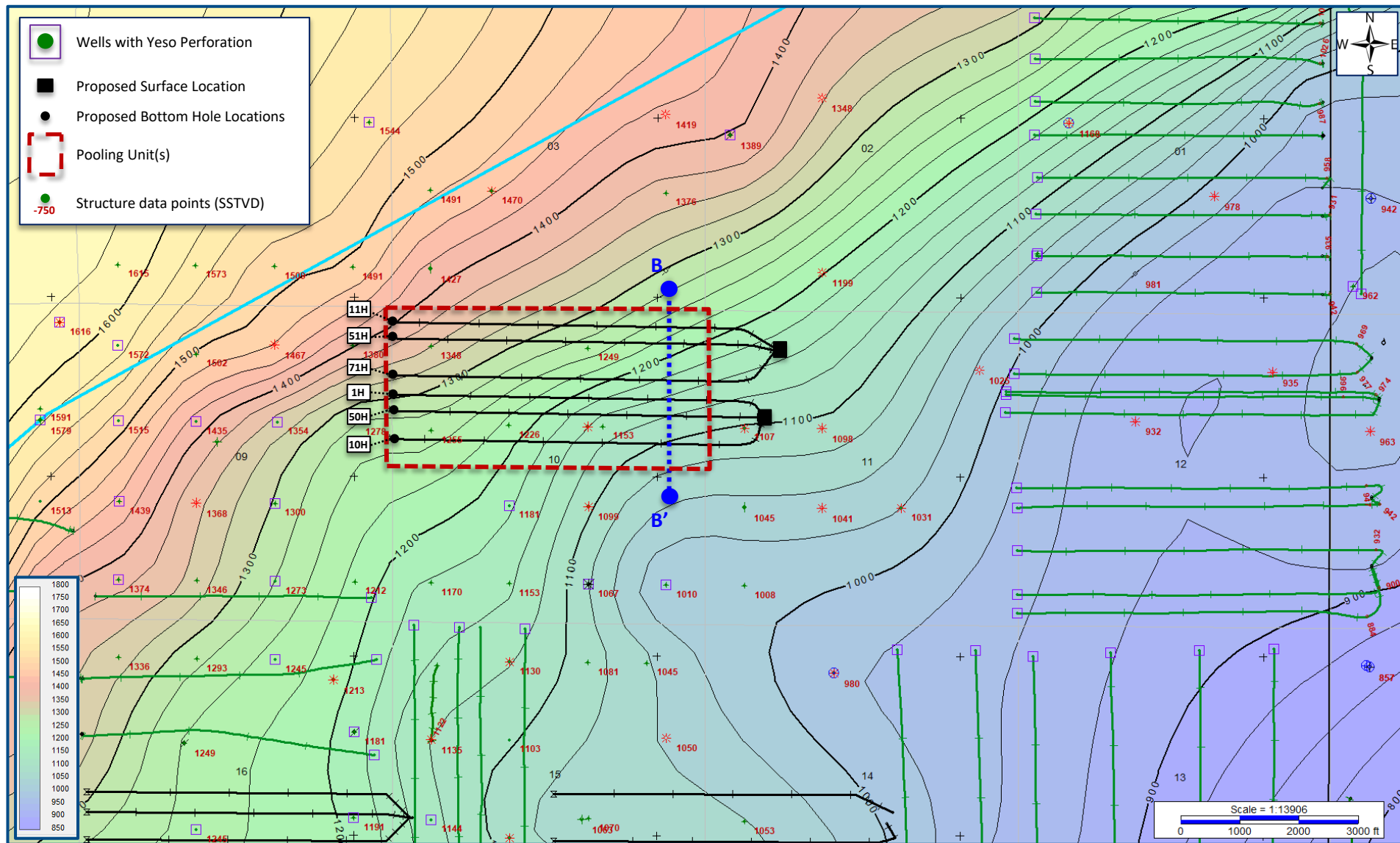
# Exhibit B-1. Patrick Federal Com HSU Basemap (Case No. 23412)

Spur Energy Partners, LLC  
Case No. 23412  
Exhibit B-1



# Exhibit B-2: Structure Map (SSTVD) – Top Glorieta (Case No. 23412)

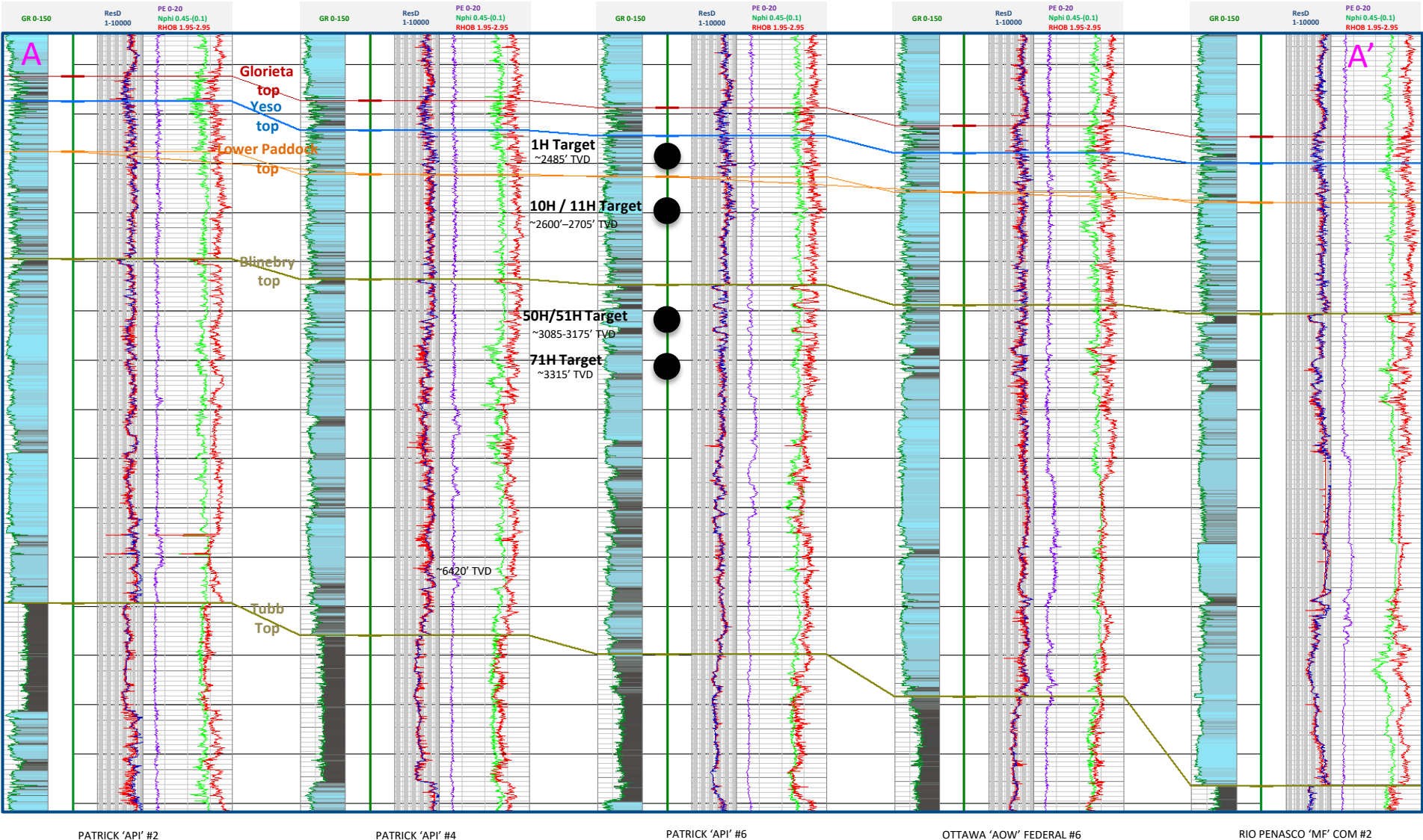
Spur Energy Partners, LLC  
Case No. 23412  
Exhibit B-2



# Exhibit B-3. Structural Cross Section A – A' (TVD)

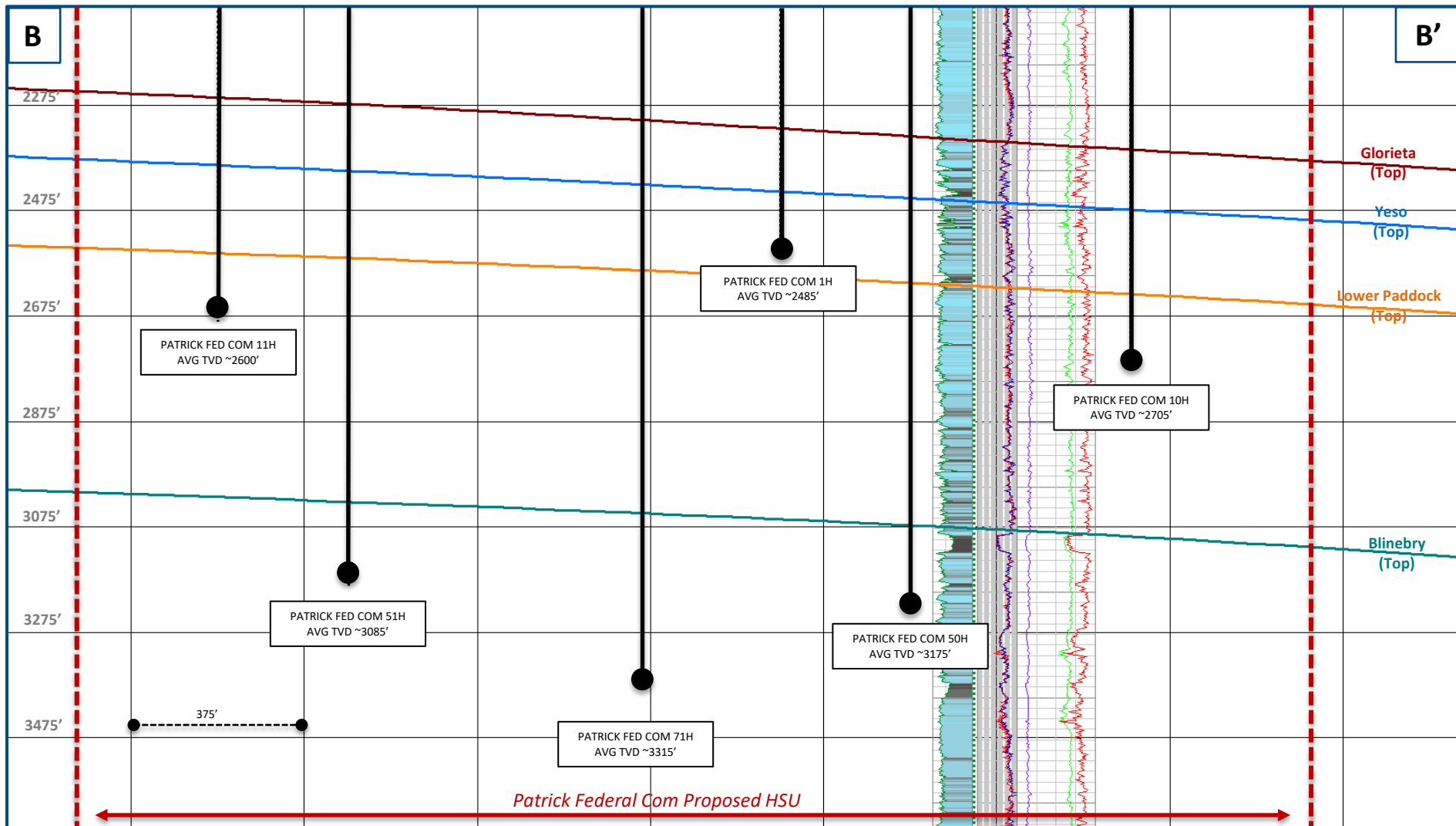
(Case No. 23412)

Spur Energy Partners, LLC  
Case No. 23412  
Exhibit B-3



# Exhibit B-4: Patrick Federal Com Gun Barrel B – B' (TVD)

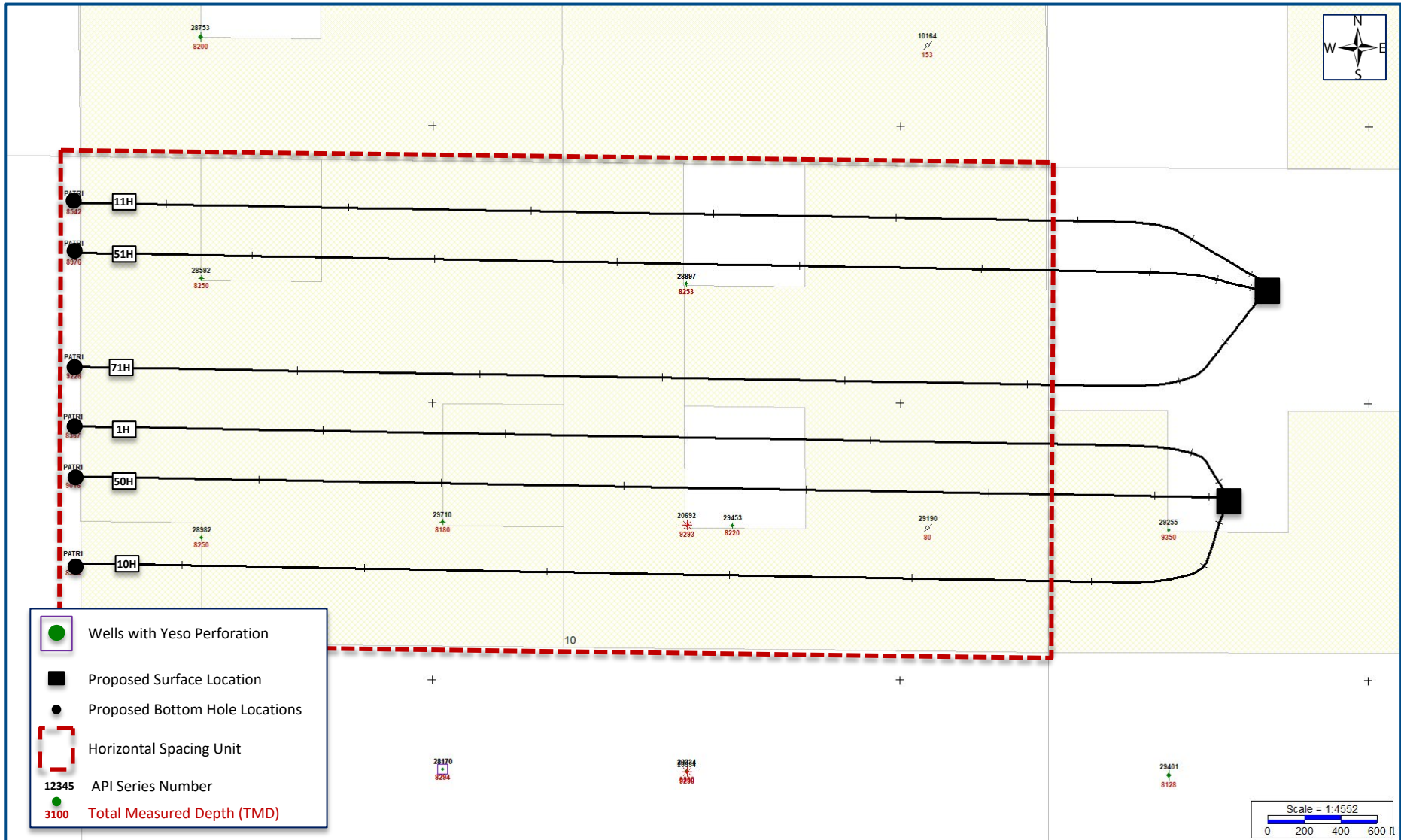
(Case No. 23412)



# Exhibit B-5: Patrick Federal Com HSU Offset Wells

(Case No. 23412)

Spur Energy Partners, LLC  
Case No. 23412  
Exhibit B-5



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY PARTNERS  
LLC FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 23412**

**SELF-AFFIRMED STATEMENT  
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Spur Energy Partners LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter, along with the Application in this case, to be sent to the parties set out in the chart attached as **Exhibit C-2**.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. On May 2, 2023, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and it made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy  
Dana S. Hardy

May 16, 2023  
Date

**Spur Energy Partners LLC  
Case No. 23412  
Exhibit C**



hinklelawfirm.com

## HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

March 9, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 23412 – Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 6, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Lance Young, Senior Landman with Spur Energy Partners LLC, by phone at (832) 982-1088 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**Spur Energy Partners LLC**  
**Case No. 23412**  
**Exhibit C-1**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623



hinklelawfirm.com

## HINKLE SHANOR LLP

ATTORNEYS AT LAW

P.O. BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

April 27, 2023

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL PARTIES ENTITLED TO NOTICE**

**Re: Case No. 23412 – Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 18, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/oed/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.nm.gov/oed/oedpermitting/>) or via e-mail to [oed.hearings@emnrd.nm.gov](mailto:oed.hearings@emnrd.nm.gov) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Lance Young, Senior Landman with Spur Energy Partners LLC, by phone at (832) 982-1088 if you have questions regarding this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
(575) 622-6510  
FAX (575) 623-9332

7601 JEFFERSON ST NE · SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
(505) 982-4554  
FAX (505) 982-8623

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23412**

**NOTICE LETTER CHART**

| <b>PARTY</b>                                                                                             | <b>NOTICE LETTER SENT</b> | <b>RETURN RECEIVED</b>                                                                                      |
|----------------------------------------------------------------------------------------------------------|---------------------------|-------------------------------------------------------------------------------------------------------------|
| John W. Brown<br>206 South Missouri<br>Roswell, NM 88201                                                 | 03/09/23                  | 03/31/23<br><br>Return to sender.                                                                           |
| Peggy A. Brown<br>PO Box 803<br>Camp Wood, TX 78833-0803                                                 | 04/27/23                  | Per USPS Tracking<br>(Last Checked 05/15/23):<br><br>05/03/23 – Individual<br>picked up at postal facility. |
| Clarke C. Coll<br>P.O. Box 1818<br>Roswell, NM 88202-1818                                                | 04/27/23                  | 05/04/23                                                                                                    |
| Eric J. Coll<br>P.O. Box 1818<br>Roswell, NM 88202-1818                                                  | 04/27/23                  | 05/04/23                                                                                                    |
| Jon F. Coll, II<br>7335 Walla Walla<br>San Antonio, TX 78250-5242                                        | 04/27/23                  | 05/04/23                                                                                                    |
| Diamond Lil Properties, LLC<br>P.O. Box 1818<br>Roswell, NM 88202-1818                                   | 04/27/23                  | 05/04/23                                                                                                    |
| The Heirs or Devisees of Lonnie P.<br>McClintock, Deceased<br>1129 NW Jackson St Apt<br>Topeka, KS 66608 | 03/09/23                  | 03/24/23<br><br>Return to sender.                                                                           |
| Alan W. Menefee<br>23457 N El Frio Ct<br>Sun City, AZ 85373                                              | 03/09/23                  | 04/11/23<br><br>Return to sender.                                                                           |
| David L. Menefee<br>P.O. Box 1092<br>Carlsbad, NM 88220                                                  | 03/09/23                  | Per USPS Tracking<br>(Last Checked 05/15/23):<br><br>03/16/23 – Item in transit<br>to next facility.        |
| Kimberly J. Menefee<br>P.O. Box 1586<br>Artesia, NM 88211                                                | 03/09/23                  | 03/20/23                                                                                                    |
| Karen G. Powell<br>R276 North 13th St, #55<br>Artesia, NM 88210                                          | 03/09/23                  | 03/31/23<br><br>Return to sender.                                                                           |

**Spur Energy Partners LLC  
Case No. 23412  
Exhibit C-2**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**CASE NO. 23412**

**NOTICE LETTER CHART**

|                                                                       |          |                                   |
|-----------------------------------------------------------------------|----------|-----------------------------------|
| Karen Menefee Powell<br>R276 North 13th St., #55<br>Artesia, NM 88210 | 03/09/23 | 03/31/23<br><br>Return to sender. |
| Cary Alan Scheurich<br>P.O. Box 66<br>Joplin, MO 64802                | 03/09/23 | 03/20/23                          |
| Jana Scheurich<br>3064 Coyote Dr.<br>Joplin, MO 64804                 | 03/09/23 | 03/20/23                          |
| Spirit Trail, LLC<br>P.O. Box 1818<br>Roswell, NM 88202-1818          | 04/27/23 | 05/04/23                          |

7020 0640 0000 0302 7092

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

Sent To  
 Clarke C. Coll  
 P.O. Box 1818  
 Roswell, NM 88202-1818

City 23412 - Spur Patrick

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark: MAY 27 2023  
 87501-9998

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Clarke C. Coll  
 P.O. Box 1818  
 Roswell, NM 88202-1818  
 23412 - Spur Patrick

2. Article Number (Transfer from service label)  
 7020 0640 0000 0302 7092

3. Service Type Hinkle Shanor  
☐ Adult Signature  
☐ Adult Signature Restricted Delivery  
☐ Certified Mail®  
☐ Certified Mail Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®  
☐ Registered Mail™  
☐ Registered Mail Restricted Delivery  
☐ Signature Confirmation™  
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**Spur Energy Partners LLC**  
**Case No. 23412**  
**Exhibit C-3**

7020 0640 0000 0302 7085

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only                            |    |
|--------------------------------------------------------------------------------------------------|----|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®. |    |
| <b>OFFICIAL USE</b>                                                                              |    |
| Certified Mail Fee                                                                               | \$ |
| Extra Services & Fees (check box, add fee as appropriate)                                        |    |
| <input type="checkbox"/> Return Receipt (hardcopy)                                               | \$ |
| <input type="checkbox"/> Return Receipt (electronic)                                             | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery                                      | \$ |
| <input type="checkbox"/> Adult Signature Required                                                | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery                                     | \$ |
| Postage                                                                                          | \$ |
| Total Postage and Fees                                                                           | \$ |
| Sent To                                                                                          |    |
| Eric J. Coll<br>P.O. Box 1818<br>Roswell, NM 88202-1818                                          |    |
| 23412 - Spur Patrick                                                                             |    |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |    |

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                      | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Eric J. Coll</u></p> <p>C. Date of Delivery <u>5-2-23</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No<br/>If YES, enter delivery address below:</p>                                                                                                                                                                                                                                                                                                                                                                                                                                       |
| <p>1. Article Addressed to:</p> <p>Eric J. Coll<br/>P.O. Box 1818<br/>Roswell, NM 88202-1818</p> <p>23412 - Spur Patrick</p>                                                                                                                                       | <p><b>RECEIVED</b><br/>MAY 04 2023</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| <p>2. Article Number (Transfer from service label)<br/>7020 0640 0000 0302 7085</p>                                                                                                                                                                                | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>9590 9402 7635 2122 8750 44</p>                                                                                                                                                                                                                                 | <p>Hinkle Shanor</p>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |
| <p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>                                                                                                                                                                                        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |

7054 7052 0302 0000 0640 7020

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only                            |               |
|--------------------------------------------------------------------------------------------------|---------------|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®. |               |
| <b>OFFICIAL USE</b>                                                                              |               |
| Certified Mail Fee<br>\$                                                                         |               |
| Extra Services & Fees (check box, add fee as appropriate)                                        |               |
| <input type="checkbox"/> Return Receipt (hardcopy) \$                                            |               |
| <input type="checkbox"/> Return Receipt (electronic) \$                                          |               |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$                                   |               |
| <input type="checkbox"/> Adult Signature Required \$                                             | Postmark Here |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$                                  |               |
| Postage<br>\$                                                                                    |               |
| Total Postage and Fees<br>\$                                                                     |               |
| Jon F. Coll, II<br>7335 Walla Walla<br>San Antonio, TX 78250-5242<br>23412 - Spur Patrick        |               |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |               |

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                       |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none"> <li>Complete Items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>                                                                                                                                                                                                                                               | A. Signature <input type="checkbox"/> Agent<br><input checked="" type="checkbox"/> Addressee                                                                                                                                                                                            |
| 1. Article Addressed to:<br><br>Jon F. Coll, II<br>7335 Walla Walla<br>San Antonio, TX 78250-5242<br>23412 - Spur Patrick                                                                                                                                                                                                                                                                                                                                                                                        | B. Received by (Printed Name) _____ C. Date of Delivery _____<br>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br>If YES, enter delivery address below: <input type="checkbox"/> No                                                                        |
| 2. Article Number (Transfer from service label)<br>7020 0640 0000 0302 7054                                                                                                                                                                                                                                                                                                                                                                                                                                      | <b>RECEIVED</b><br><b>MAY 04 2023</b>                                                                                                                                                                                                                                                   |
| 3. Service Type Hinkle Shanor LE Santa Fe NM 87506<br><input type="checkbox"/> Adult Signature<br><input type="checkbox"/> Adult Signature Restricted Delivery<br><input type="checkbox"/> Certified Mail®<br><input type="checkbox"/> Certified Mail Restricted Delivery<br><input type="checkbox"/> Collect on Delivery<br><input type="checkbox"/> Collect on Delivery Restricted Delivery<br><input type="checkbox"/> Insured Mail<br><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | <input type="checkbox"/> Priority Mail Express®<br><input type="checkbox"/> Registered Mail™<br><input type="checkbox"/> Registered Mail Restricted Delivery<br><input type="checkbox"/> Signature Confirmation™<br><input type="checkbox"/> Signature Confirmation Restricted Delivery |
| PS Form 3811, July 2020 PSN 7530-02-000-9053                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | Domestic Return Receipt                                                                                                                                                                                                                                                                 |

7020 0640 0000 0302 9997

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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Sh Diamond Lil Properties, LLC  
 P.O. Box 1818  
 Roswell, NM 88202-1818

City 23412 - Spur Patrick

Postmark Here

87501-9998

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to

Diamond Lil Properties, LLC  
 P.O. Box 1818  
 Roswell, NM 88202-1818

23412 - Spur Patrick

9590 9402 7635 2122 8750 99

2. Article Number (Transfer from service label)  
 7020 0640 0000 0302 9997

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

5-2-23

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

**RECEIVED**  
 MAY 04 2023

3. Service Type Hinkle Shanor LLC ☐ Priority Mail Express®  
☐ Adult Signature Santa Fe NM 87501 ☐ Registered Mail™  
☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery  
☐ Certified Mail® ☐ Signature Confirmation™  
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery  
☐ Collect on Delivery  
☐ Collect on Delivery Restricted Delivery  
☐ Insured Mail  
☐ Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

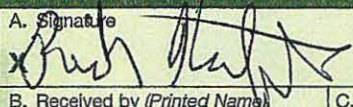
Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Sent To  
 Kimberly J. Menefee  
 P.O. Box 1586  
 Artesia, NM 88211  
 23412 - Spur Patrick (New)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0002 1181 6460

Postmark Here  
 MAR 03 2023

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |  | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <p>■ Complete items 1, 2, and 3.<br/>           ■ Print your name and address on the reverse so that we can return the card to you.<br/>           ■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Kimberly J. Menefee<br/>           P.O. Box 1586<br/>           Artesia, NM 88211<br/>           23412 - Spur Patrick (New)</p> <p>9590 9402 7543 2098 9391 08</p> <p>2. Article Number (Transfer from service label)<br/>           7022 1670 0002 1181 6460</p> |  | <p>A. Signature<br/> </p> <p>B. Received by (Printed Name)<br/>           Hinkle Shanon LLP</p> <p>C. Date of Delivery<br/>           MAR 20 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type<br/> <input type="checkbox"/> Adult Signature<br/> <input type="checkbox"/> Adult Signature Restricted Delivery<br/> <input type="checkbox"/> Certified Mail®<br/> <input type="checkbox"/> Certified Mail Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p><input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |  |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™**  
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 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

|                                                              |    |
|--------------------------------------------------------------|----|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage  
 \$

Total Postage and Fees  
 \$

Sent To  
 Cary Alan Scheurich  
 P.O. Box 66  
 Joplin, MO 64802

23412 - Spur Patrick (New)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 MAR 09 2023

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Cary Alan Scheurich<br/>           P.O. Box 66<br/>           Joplin, MO 64802</p> <p>23412 - Spur Patrick (New)</p> <p>9590 9402 7543 2098 9391 46</p> <p>2. Article Number (Transfer from service label)<br/>           7022 1670 0002 1181 6378</p> | <p>A. Signature<br/>           X <i>Cathy A Taylor</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/> <i>Cathy A Taylor</i></p> <p>C. Date of Delivery<br/> <i>3/13/2023</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No<br/>           If YES, enter delivery address below:</p> <p><b>RECEIVED</b><br/> <b>MAR 20 2023</b></p> <p>3. Service Type <i>Hinkle Shanor LLP</i><br/> <input type="checkbox"/> Adult Signature <i>Santa Fe NM 87504</i> <input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee  
\$

Extra Services & Fees (check box, add fee as appropriate)

|                                                              |    |
|--------------------------------------------------------------|----|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage  
\$

**Total Postage and Fees**  
\$

Sent to  
Jana Scheurich  
3064 Coyote Dr.  
Joplin, MO 64804

23412 - Spur Patrick (New)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
MAR 09 2023

7022 1670 0002 1181 6385

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                                                                                                                                                                     | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Jana Scheurich<br/>3064 Coyote Dr.<br/>Joplin, MO 64804</p> <p>23412 - Spur Patrick (New)</p> <p>9590 9402 7543 2098 9389 34</p> <p>2. Article Number (Transfer from service label)<br/>7022 1670 0002 1181 6385</p> | <p>A. Signature<br/>X <i>[Signature]</i> <input type="checkbox"/> Agent<br/><input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/>Jana Scheurich</p> <p>C. Date of Delivery<br/>MAR 20 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b><br/>MAR 20 2023</p> <p>3. Service Type<br/> <input type="checkbox"/> Adult Signature<br/> <input type="checkbox"/> Adult Signature Restricted Delivery<br/> <input type="checkbox"/> Certified Mail®<br/> <input type="checkbox"/> Certified Mail Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> <p>Hinkle Shanor LLP<br/>Santa Fe, NM 87501</p> <p><input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7020 0640 0000 0302 7061

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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

**Total Postage and Fees** \$

Sent To Spirit Trail, LLC  
 P.O. Box 1818  
 Roswell, NM 88202-1818

23412 - Spur Patrick

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here 27 2023

87501-9998

| SENDER: COMPLETE THIS SECTION                                                                                                                                                                                                                                                                                                                                                                                                                                            | COMPLETE THIS SECTION ON DELIVERY                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Spirit Trail, LLC<br/>           P.O. Box 1818<br/>           Roswell, NM 88202-1818</p> <p>23412 - Spur Patrick</p> <p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0302 7061</p> | <p>A. Signature </p> <p><input checked="" type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Coll 5-2-23</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p> <p><b>RECEIVED</b></p> <p>MAY 04 2023</p> <p>3. Service Type Hinkle Shanor LLC</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®<br/> <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™<br/> <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery<br/> <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™<br/> <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery<br/> <input type="checkbox"/> Collect on Delivery Restricted Delivery<br/> <input type="checkbox"/> Insured Mail<br/> <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7022 1670 0002 1181 6507

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

John W. Brown  
 206 South Missouri  
 Roswell, NM 88201

23412 ~ Spur Patrick (New)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 MAR 09 2023

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

3/30/2023

**CERTIFIED MAIL®**



7022 1670 0002 1181 6507

ALBUQUERQUE NM 870

MAR 2023 PM 21

FIRST-CLASS



**US POSTAGE**™ PITNEY BOWES



ZIP 87501 \$ 008.10<sup>00</sup>  
 02 7H  
 0006052409 MAR 09 2023

**RECEIVED**

MAR 31 2023

Hinkle Shanor LLP  
 Santa Fe NM 87504

.. 9400922182080460

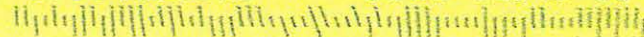
John W. Brown  
 206 South Missouri  
 Roswell, NM 88201

VAC  
 87504-2068

NIXIE 750 DE 1 0003/22/23

RETURN TO SENDER  
 VACANT  
 UNABLE TO FORWARD

BC: 87504206868 \*2182-01943-22-03



7022 1670 0002 1181 6521

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Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

|                                                              |    |
|--------------------------------------------------------------|----|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage  
 \$

Total Postage and Fees  
 \$

Sent To

The Heirs or Devises of Lonnie P. McClintock  
 1129 NW Jackson St Apt  
 Topeka, KS 66608

23412 - Spur Patrick (New)

Postmark Here  
 MAR 09 2023

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1181 6521

**US POSTAGE**™PITNEY BOWES

ZIP 87501 \$ 008.10<sup>00</sup>  
 02 7H  
 0006052409 MAR 09 2023

**VACANT**  
**RECEIVED**

MAR 24 2023

Hinkle Shanor LLP  
 Santa Fe NM 87504

The Heirs or Devises of Lonnie P.  
 McClintock  
 1129 NW Jackson St  
 Topeka, KS 66608

VAC  
 87504>2068  
 66608-139529

NIXIE 641 DE 1 0008/15/23

RETURN TO SENDER  
 VACANT  
 UNABLE TO FORWARD

EC: 87504206868 \*0768-04351-03-41

7022 1670 0002 1181 6446

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only                           |                                                                                     |
|-------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ® |                                                                                     |
| <b>OFFICIAL USE</b>                                                                             |                                                                                     |
| Certified Mail Fee<br>\$                                                                        |  |
| Extra Services & Fees (check box, add fee as appropriate)                                       |                                                                                     |
| <input type="checkbox"/> Return Receipt (hardcopy) \$                                           |                                                                                     |
| <input type="checkbox"/> Return Receipt (electronic) \$                                         |                                                                                     |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$                                  |                                                                                     |
| <input type="checkbox"/> Adult Signature Required \$                                            |                                                                                     |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$                                 |                                                                                     |
| Postage<br>\$                                                                                   |                                                                                     |
| Total Postage and Fees<br>\$                                                                    |                                                                                     |
| Sent To                                                                                         |                                                                                     |
| St                                                                                              | Alan W. Menefee                                                                     |
|                                                                                                 | 23457 N El Frio Ct                                                                  |
| City                                                                                            | Sun City, AZ 85373                                                                  |
| 23412 - Spur Patrick (New)                                                                      |                                                                                     |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                      |                                                                                     |

**HINKLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504

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7022 1670 0002 1181 6446

ALBUQUERQUE NM 870

MAR 2023 PM 2-1

FIRST-CLASS



US POSTAGE™ PITNEY BOWES

ZIP 87501 \$008.10<sup>0</sup>  
02 7H  
0006052409 MAR 09 2023

**RECEIVED**

APR 11 2023

Hinkle Shanor LLP  
Santa Fe NM 87504

Alan W. Menefee  
23457 N El Frio Ct  
Sun City, AZ 85373

23412

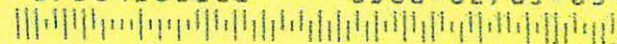
UTF

85382-5000000

NIXIE 850 FE 1 0003/29/23

RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD

BC: 87504206868 \*0568-02705-09-41



7022 1670 0002 1181 6477

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**OFFICIAL USE**

Certified Mail Fee  
 \$

Extra Services & Fees (check box, add fee as appropriate)

|                                                              |    |
|--------------------------------------------------------------|----|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ |
| <input type="checkbox"/> Adult Signature Required            | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ |

Postage  
 \$

**Total Postage and Fees**  
 \$

Karen G. Powell  
 R276 North 13th St, #55  
 Artesia, NM 88210

23412 - Spur Patrick (New)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 MAR 09 2023

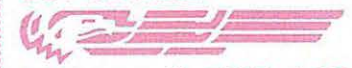
**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504



7022 1670 0002 1181 6477

ALBUQUERQUE NM 870  
 MAR 09 2023 PM 4:11

US POSTAGE™ PITNEY BOWES



ZIP 87501  
 02 7H  
 0006052409 \$ 008.10<sup>00</sup>  
 MAR 09 2023

RECEIVED

MAR 31 2023

Hinkle Shanor LLP  
 Santa Fe NM 87504

Karen G. Powell  
 R276 North 13th St. #55  
 Artesia, NM 88210

3/13  
 UTF

NIXIE 750 FE 1 0003/16/23

RETURN TO SENDER  
 NOT DELIVERABLE AS ADDRESSED  
 UNABLE TO FORWARD

UTF BC: 87504206868 \*2182-04901-16-38

0006052409

7022 1670 0002 1181 6361

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
☐ Return Receipt (hardcopy) \$  
☐ Return Receipt (electronic) \$  
☐ Certified Mail Restricted Delivery \$  
☐ Adult Signature Required \$  
☐ Adult Signature Restricted Delivery \$

Postage \$  
 Total Postage and Fees \$

Sent To  
 S Karen Menefee Powell  
 R276 North 13th St., #55  
 C Artesia, NM 88210  
 23412 - Spur Patrick (New)

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here  
 MAR 09 2023  
 SANTA FE NM MAIN POST OFFICE 87501

**HINKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 SANTA FE, NEW MEXICO 87504

**CERTIFIED MAIL®**



7022 1670 0002 1181 6361

ALBUQUERQUE NM 870  
 MAR 09 2023 PM 4:14  
 FIRST-CLASS

US POSTAGE™ PITNEY BOWES

ZIP 87501 \$ 008.10<sup>00</sup>  
 02 7H  
 0006052409 MAR 09 2023

**RECEIVED**

MAR 31 2023

Hinkle Shanor LLP  
 Santa Fe NM 87504

Karen Menefee Powell  
 R276 North 13th St., #55  
 Artesia, NM 88210

NIXIE 750 FE 1 0003/16/23

RETURN TO SENDER  
 NOT DELIVERABLE AS ADDRESSED  
 UNABLE TO FORWARD

UTF

BC: 87504206868 \*0768-04144-09-41

875042068  
 88210-94695

7020 0640 0000 0302 7078

| U.S. Postal Service™<br>CERTIFIED MAIL® RECEIPT<br>Domestic Mail Only                            |                                                          |
|--------------------------------------------------------------------------------------------------|----------------------------------------------------------|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®. |                                                          |
| <b>OFFICIAL USE</b>                                                                              |                                                          |
| Certified Mail Fee                                                                               | \$                                                       |
| Extra Services & Fees (check box, add fee as appropriate)                                        |                                                          |
| <input type="checkbox"/> Return Receipt (hardcopy)                                               | \$                                                       |
| <input type="checkbox"/> Return Receipt (electronic)                                             | \$                                                       |
| <input type="checkbox"/> Certified Mail Restricted Delivery                                      | \$                                                       |
| <input type="checkbox"/> Adult Signature Required                                                | \$                                                       |
| <input type="checkbox"/> Adult Signature Restricted Delivery                                     | \$                                                       |
| Postage                                                                                          | \$                                                       |
| Total Postage and Fees                                                                           | \$                                                       |
| Sent To                                                                                          |                                                          |
| Street                                                                                           | Peggy A. Brown<br>PO Box 803<br>Camp Wood, TX 78833-0803 |
| City                                                                                             | 23412 - Spur Patrick                                     |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |                                                          |



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

70200640000003027078

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your item was picked up at a postal facility at 4:26 pm on May 3, 2023 in CAMP WOOD, TX 78833.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

### Delivered

Delivered, Individual Picked Up at Postal Facility

CAMP WOOD, TX 78833

May 3, 2023, 4:26 pm

### Available for Pickup

CAMP WOOD

309 N NUECES

CAMP WOOD TX 78833-9998

M-F 0830-1630

May 1, 2023, 9:04 am

### Arrived at Post Office

CAMP WOOD, TX 78833

May 1, 2023, 8:47 am

### In Transit to Next Facility

April 30, 2023

### Departed USPS Regional Facility

SAN ANTONIO TX DISTRIBUTION CENTER

April 29, 2023, 1:41 pm

**Arrived at USPS Regional Facility**

SAN ANTONIO TX DISTRIBUTION CENTER

April 29, 2023, 11:02 am

**Departed USPS Facility**

ALBUQUERQUE, NM 87101

April 27, 2023, 9:37 pm

**Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

April 27, 2023, 8:18 pm

**Hide Tracking History**

**Text & Email Updates**



**USPS Tracking Plus®**



**Product Information**



**See Less**

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

7022 1670 0002 1181 6453

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|--------------------------------------------------------------------------------------------------|----|
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®. |    |
| OFFICIAL USE                                                                                     |    |
| Certified Mail Fee                                                                               | \$ |
| Extra Services & Fees (check box, add fee as appropriate)                                        |    |
| <input type="checkbox"/> Return Receipt (hardcopy)                                               | \$ |
| <input type="checkbox"/> Return Receipt (electronic)                                             | \$ |
| <input type="checkbox"/> Certified Mail Restricted Delivery                                      | \$ |
| <input type="checkbox"/> Adult Signature Required                                                | \$ |
| <input type="checkbox"/> Adult Signature Restricted Delivery                                     | \$ |
| Postage                                                                                          | \$ |
| Total Postage and Fees                                                                           | \$ |
| Sent To                                                                                          |    |
| David L. Menefee<br>P.O. Box 1092<br>Carlsbad, NM 88220                                          |    |
| 23412 - Spur Patrick (New)                                                                       |    |
| PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions                       |    |



# USPS Tracking®

FAQs >

Tracking Number:

Remove X

70221670000211816453

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

## Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### Get More Out of USPS Tracking:

#### USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

### Moving Through Network

#### In Transit to Next Facility

March 16, 2023

#### Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

March 12, 2023, 12:29 pm

#### Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER

March 11, 2023, 6:15 am

#### Departed USPS Facility

ALBUQUERQUE, NM 87101

March 9, 2023, 9:32 pm

Feedback

● **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101

March 9, 2023, 8:43 pm

● **Hide Tracking History**

---

**Text & Email Updates**



---

**USPS Tracking Plus®**



---

**Product Information**



**See Less** ^

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005685130

This is not an invoice

HINKLE SHANOR, LLP  
POBOX 2068

SANTA FE, NM 87504

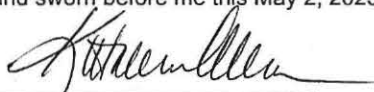
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/02/2023



Legal Clerk

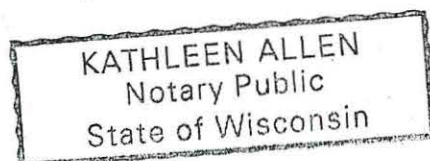
Subscribed and sworn before me this May 2, 2023:



State of WI, County of Brown  
NOTARY PUBLIC

1-1-25

My commission expires



Ad # 0005685130

PO #: Spur Energy OCD Case 23412

# of Affidavits 1

This is not an invoice

Spur Energy Partners LLC  
Case No. 23412  
Exhibit C-4

This is to notify all interested parties, including Eric J. Coll; Clarke C. Coll; Jon F. Coll, II; Diamond Lil Properties, LLC; Spirit Trail, LLC; The Heirs or Devisees of C.A. Scheurich and wife Nelle G. Scheurich, deceased; Jana Scheurich; Cary Alan Scheurich; The Heirs or Devisees of Lonnie P. McClintock, deceased; Karen G. Powell; Peggy A. Brown; Karen Menefee Powell; David L. Menefee; Alan W. Menefee; Kimberly J. Menefee; John W. Brown; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners LLC (Case No. 23412). The hearing will be conducted remotely on May 18, 2023, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <https://www.emnrd.nm.gov/oed/hearing-info/>. Applicant applies for an order pooling all uncommitted interests in the Yesso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 1H will be within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately two miles southwest of Artesia, New Mexico.  
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