

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF OXY USA INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 23430

OXY'S CONSOLIDATED PRE-HEARING STATEMENT

OXY USA Inc. ("OXY") (OGRID No. 16696) provides notice that has filed the attached **Revised OXY Exhibit A** in Case No. 23430 correctly reflecting the acreage dedicated to this spacing unit is 1,002.32 acres, more or less. OXY requests that the Revised Exhibit be admitted and accepted into the record and that the case be taken under advisement.

Respectfully submitted,

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By: 

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ATTORNEYS FOR OXY USA INC.

CERTIFICATE OF SERVICE

I hereby certify that on May 18, 2023, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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Adam G. Rankin

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23430	APPLICANT'S RESPONSE
Date	April 20, 2023
Applicant	OXY U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 16696
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Fasken
Well Family	Regal Lager 31 19 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S213232A; UPR Wolfcamp (98313)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horitzontal
Size (Acres)	1002.32-acre, more or less
Building Blocks:	40-acre
Orientation:	South to North
Description: TRS/County	W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The completed interval of the Regal Lager 31 19 Fed Com 32H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Regal Lager 31 19 Fed Com 32H
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Regal Lager 31 19 Fed Com 31H SHL: 304' FSL, 2599' FWL (Unit N), S31, R21S, T32E BHL: 20' FNL, 440' FWL (Lot 1), S19, R21S, T32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Well #2	Regal Lager 31 19 Fed Com 32H SHL: 303' FSL, 2629' FWL (Unit N), S31, R21S, T32E BHL: 20' FNL, 1255' FWL (Lot 1), S21, R19S, T32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Well #3	Regal Lager 31 19 Fed Com 33H SHL: 303' FSL, 2659' FWL (Unit N), S31, R21S, T32E BHL: 20' FNL, 2180' FWL (Lot 1), S19, R21S, T32E Completion Target: Wolfcamp formation Orientation: south to north Completion status is expected to be standard
Horizontal Well First and Last Take Points	Exhibit C-3
Completion Target (Formation, TVD and MD)	Exhibit C-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	N/A
Production Supervision/Month \$	N/A
Justification for Supervision Costs	N/A
Requested Risk Charge	N/A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit C-2

Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	18-May-23