

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO

Case No. 23587

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 23588

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 23589

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO

Case No. 23590

FLAT CREEK RESOURCES, LLC



*Rena 7 Fed Com 601H, 603H, 702H, 704H
Wells*

July 20, 2023

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Tab 1.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23587	APPLICANT'S RESPONSE
Date	July 20, 2023
Applicant	Flat Creek Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	374034
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen)
Case Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Rena 7 Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-015 G-04 S232628M; BONE SPRING [98056]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Alternative Size (Acres)	600 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	W/2 of Sections 7 and 18 of Township 23 South, Range 26 East in Eddy County, NM
Alternative Description: TRS/County	W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East in Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Applicant seeks approval of a non-standard HSU. However, the request for approval in this application is withdrawn. Applicant will seek administrative approval.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	n/a

Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1: 100.0%; Tract 2: 15.51%; Tract 3: 18.75%; Tract 4: 9.29%; Tract 5: 100.0%; Tract 6: 100.0%; Tract 7: 0.0%; see Exhibits A-3 and A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Rena 7 Fed Com 601H, API No. Pending SHL: 94' FSL and 646' FWL of Section 6, T23S-R26E, NMPPM BHL: 100' FSL and 330' FWL of Section 18, T23S-R26E, NMPPM Completion Target: Third Bone Spring at approx. 8,409' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~385' FNL and 339' FWL of Section 7, T23S-R26E) LTP (~100' FSL and 330' FWL of Section 18, T23S-R26E)
Completion Target (Formation, TVD and MD)	Third Bone Spring - TVD (~8,409'), MD (~18,448')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 24
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 24
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3; see also Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	The request for approval of a non-standard unit in this application is withdrawn. Applicant will seek administrative approval.
Pooled Parties (including ownership type)	See parties highlighted in yellow in Exhibit A-4
Unlocatable Parties to be Pooled	See Exhibit A-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
Request for Waiver of Fee (AOA)	Exhibit A-4

Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B, ¶¶ 5-15; see Exhibits B-1 through B-8
Spacing Unit Schematic	See Exhibit A-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, ¶ 13
Target Formation	Exhibits B-2 and B-6
HSU Cross Section	Exhibits B-5 and B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 17
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-3; see Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3; see Exhibit A-4
General Location Map (including basin)	Exhibits A-1 and B-1
Well Bore Location Map	Exhibit A-6
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibits B-5 and B-6
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/18/2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23588	APPLICANT'S RESPONSE
Date	July 20, 2023
Applicant	Flat Creek Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	374034
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen)
Case Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Rena 7 Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-015 G-04 S232628M; BONE SPRING [98056]
Well Location Setback Rules:	Statewide rules
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Alternative Size (Acres)	520 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E/2 of Sections 7 and 18 of Township 23 South, Range 26 East in Eddy County, NM
Alternative Description: TRS/County	E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 of Township 23 South, Range 26 East in Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, E/2 of Sections 7 and 18 of Township 23 South, Range 26 East in Eddy County, NM
Proximity Defining Well: if yes, description	Rena 7 Fed Com 603H or, in the alternative Rena 7 State Com 603H

Applicant's Ownership in Each Tract	Tract 1: 15.51%; Tract 2: 100.0%; Tract 3: 100.0%; Tract 4: 100.0%; Tract 5: 0.0%; see Exhibits A-3 and A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Rena 7 Fed Com 603H, API No. Pending SHL: 309' FSL and 1807' FEL of Section 6, T23S-R26E, NMPPM BHL: 100' FSL and 1645' FEL of Section 18, T23S-R26E, NMPPM Completion Target: Third Bone Spring at approx. 8,490' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~485' FNL and 1645' FEL of Section 7, T23S-R26E) LTP (~100' FSL and 1645' FEL of Section 18, T23S-R26E)
Alternative Well #1	Rena 7 State Com 603H, API No. Pending SHL: 309' FSL and 1807' FEL of Section 6, T23S-R26E, NMPPM BHL: 1420' FSL and 1645' FEL of Section 18, T23S-R26E, NMPPM Completion Target: Third Bone Spring at approx. 8,490' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~485' FNL and 1645' FEL of Section 7, T23S-R26E) LTP (~1520' FSL and 1645' FEL of Section 18, T23S-R26E)
Completion Target (Formation, TVD and MD)	Third Bone Spring - TVD (~8,490'), MD (~18,419')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 24
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 24
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3; see also Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (i	N/A
Pooled Parties (including ownership type)	See parties highlighted in yellow in Exhibit A-4
Unlocatable Parties to be Pooled	See Exhibit A-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	
	Exhibit A-7

List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B, ¶¶ 5-15; see Exhibits B-1 through B-8
Spacing Unit Schematic	See Exhibit A-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, ¶ 13
Target Formation	Exhibits B-2 and B-6
HSU Cross Section	Exhibits B-5 and B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 17
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-3; see Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3; see Exhibit A-4
General Location Map (including basin)	Exhibits A-1 and B-1
Well Bore Location Map	Exhibit A-6
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibits B-5 and B-6
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/18/2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23589	APPLICANT'S RESPONSE
Date	July 20, 2023
Applicant	Flat Creek Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	374034
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen)
Case Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Rena 7 Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	PURPLE SAGE; WOLFCAMP (GAS) [98220]
Well Location Setback Rules:	Purple Sage special pool rules and statewide rules, as applicable
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Alternative Size (Acres)	600 acres, more or less
Building Blocks:	Quarter section (160 ac)
Orientation:	North-South
Description: TRS/County	W/2 of Sections 7 and 18, Township 23 South, Range 26 East in Eddy County, NM
Alternative Description: TRS/County	W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East in Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. Approval of a non-standard unit is not requested in this application. Applicant will seek administrative approval.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a

Applicant's Ownership in Each Tract	Tract 1: 100.0%; Tract 2: 15.51%; Tract 3: 18.75%; Tract 4: 9.29%; Tract 5: 100.0%; Tract 6: 100.0%; Tract 7: 0.0%; see Exhibits A-3 and A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Rena 7 Fed Com 702H, API No. Pending SHL: 309' FSL and 1837' FEL of Section 6, T23S-R26E, NMPM BHL: 330' FSL and 1900' FWL of Section 18, T23S-R26E, NMPM Completion Target: Wolfcamp X at approx. 8,511' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~385' FNL and 1900' FWL of Section 7, T23S-R26E) LTP (~330' FSL and 1900' FWL of Section 18, T23S-R26E)
Alternative Well #1	Rena 7 State Com 702H, API No. Pending SHL: 309' FSL and 1837' FEL of Section 6, T23S-R26E, NMPM BHL: 1420' FSL and 1645' FEL of Section 18, T23S-R26E, NMPM Completion Target: Wolfcamp X at approx. 8,511' Well Orientation: North to South Completion location expected to be standard
Alternative Horizontal Well First and Last Take Points	FTP (~385' FNL and 1900' FWL of Section 7, T23S-R26E) LTP (~1650' FSL and 1900' FWL of Section 18, T23S-R26E)
Completion Target (Formation, TVD and MD)	Wolfcamp X - TVD (~8,511'), MD (~18,384')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 24
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 24
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3; see also Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	See parties highlighted in yellow in Exhibit A-4
Unlocatable Parties to be Pooled	See Exhibit A-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	

Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B, ¶¶ 5-15; see Exhibits B-1 through B-8
Spacing Unit Schematic	See Exhibit A-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, ¶ 13
Target Formation	Exhibits B-2 and B-6
HSU Cross Section	Exhibits B-5 and B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 17
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-3; see Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3; see Exhibit A-4
General Location Map (including basin)	Exhibits A-1 and B-1
Well Bore Location Map	Exhibit A-6
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibits B-5 and B-6
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/18/2023

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 23590	APPLICANT'S RESPONSE
Date	July 20, 2023
Applicant	Flat Creek Resources, LLC
Designated Operator & OGRID (affiliation if applicable)	374034
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen)
Case Title:	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Rena 7 Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	PURPLE SAGE; WOLFCAMP (GAS) [98220]
Well Location Setback Rules:	Purple Sage special pool rules and statewide rules, as applicable
Spacing Unit Size:	640 acres, more or less
Alternative Unit Size:	480 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Alternative Size (Acres)	480 acres, more or less
Building Blocks:	Quarter section (160 ac)
Orientation:	North-South
Description: TRS/County	E/2 of Sections 7 and 18, Township 23 South, Range 26 East in Eddy County, NM
Alternative Description: TRS/County	E/2 of Section 7, and the NE/4 of Section 18, Township 23 South, Range 26 East in Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	n/a

Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1: 0.0%; Tract 2: 100.0%; Tract 3: 100.0%; Tract 4: 100.0%; Tract 5: 0.0%; see Exhibits A-2 and A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Rena 7 Fed Com 704H, API No. Pending SHL: 309' FSL and 1777' FEL of Section 6, T23S-R26E, NMPM BHL: 330' FSL and 330' FEL of Section 18, T23S-R26E, NMPM Completion Target: Wolfcamp X at approx. 8,587' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~485' FNL and 330' FEL of Section 7, T23S-R26E) LTP (~330' FSL and 330' FEL of Section 18, T23S-R26E)
Alternative Well #1	Rena 7 State Com 704H, API No. Pending SHL: 309' FSL and 1777' FEL of Section 6, T23S-R26E, NMPM BHL: 2970' FSL and 330' FEL of Section 18, T23S-R26E, NMPM Completion Target: Wolfcamp X at approx. 8,587' Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~485' FNL and 330' FEL of Section 7, T23S-R26E) LTP (~2970' FSL and 330' FEL of Section 18, T23S-R26E)
Completion Target (Formation, TVD and MD)	Wolfcamp X - TVD (~8,587'), MD (~18,471')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 24
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 24
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 25
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 and A-3; see also Exhibit A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 and A-4
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	See Exhibit A-5
Unlocatable Parties to be Pooled	See Exhibit A-5
Ownership Depth Severance (including percentage above & below)	None
Joinder	

Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B, ¶¶ 5-15; see Exhibits B-1 through B-8
Spacing Unit Schematic	See Exhibit A-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2
Well Orientation (with rationale)	Exhibit B, ¶ 13
Target Formation	Exhibits B-2 and B-6
HSU Cross Section	Exhibit B-5 and B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 17
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-3; see Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3; see Exhibit A-4
General Location Map (including basin)	Exhibits A-1 and B-1
Well Bore Location Map	Exhibit A-6
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibits B-5 and B-6
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	7/18/2023

Tab 2.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO**

Case No. 23587

APPLICATION

Flat Creek Resources, LLC, OGRID# 374034 (“Flat Creek”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“HSU”) and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the SW/4 of Section 18. Flat Creek also seeks approval of a non-standard unit. In support of its application, Flat Creek states as follows:

1. Flat Creek is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Flat Creek proposes to dedicate the HSU to the:**Rena 7 Fed Com 601H** well, to be horizontally drilled from an approximate surface hole location 94’ FSL and 646’ FWL of Section 6-T23S-R26E, to an approximate bottom hole location 100’ FSL and 330’ FWL of Section 18-T23S-R26E.

3. The proposed spacing unit and Rena 7 Fed Com 601H well are part of a larger development plan in Sections 7 and 18 that includes lower Bone Spring and upper Wolfcamp wells. Applications for the other wells in Flat Creek's development plan are filed concurrently. In light of the development plan, correlative rights in the E/2 of the W/2 will be best protected by allocating production from the Rena 7 Fed Com 601H to all interest owners in the W/2 of Sections 7 and 18.

4. The purpose of the alternative HSU is to prepare for potential issues relating to any delays in approval for Bureau of Land Management permits and upcoming lease termination(s).

5. The same well will be drilled in either HSU. However, the name of the well in the alternative HSU would be the Rena 7 State Com 601H.

6. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

7. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

8. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and that, after notice and hearing as required by law, the Division enter an order:

- A. Approving and creating a non-standard 640-acre, more or less, HSU comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the SW/4 of Section 18;
- B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the Rena 7 Fed Com 601H and, as an alternative, the Rena 7 State Com 601H;
- D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping, and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorneys for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“HSU”) and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the NW/4 of Section 18, if timing issues arise with seeking Bureau of Land Management permits. Applicant also seeks approval of a non-standard HSU. Applicant proposes to drill the following well in the HSU: **Rena 7 Fed Com 601H** well, to be horizontally drilled from an approximate surface hole location 94’ FSL and 646’ FWL of Section 6-T23S-R26E, to an approximate bottom hole location 100’ FSL and 330’ FWL of Section 18-T23S-R26E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in completing the well. The wells and lands are located approximately 4 miles South West of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 23588

APPLICATION

Flat Creek Resources, LLC, OGRID# 374034 (“Flat Creek”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) with proximity tracts, comprised of the E/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 (“Alternative HSU”). In support of its application, Flat Creek states as follows:

1. Flat Creek is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the HSU:
 - **Rena 7 Fed Com 603H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1807’ FEL of Section 6-T23S-R26E, to an approximate bottom hole location 100’ FSL and 1645’ FEL of Section 18-T23S-R26E.

3. The Rena 7 Fed Com 603H is a proximity well, allowing Applicant to include the E/2 E/2 of Section 7, the E/2 of the NE/4 of Section 18, and the E/2 of the SE/4 of Section 18 as proximity tracts.

4. In the alternative, Flat Creek proposes to drill the **Rena 7 State Com 603H** well, to an approximate bottom-hole location 1420' FSL and 1645' FEL of Section 18, as a 1.75-mile lateral in the Alternative HSU.

5. The alternative Rena 7 State Com 603H is also a proximity well, allowing Applicant to include the E/2 E/2 of Section 7 and the E/2 of the NE/4 of Section 18 as proximity tracts.

6. The completed intervals and first and last take points in either proposed HSU will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

7. The purpose of the alternative proposal is to prepare for potential issues relating to any delays in approval for Bureau of Land Management permits and upcoming lease termination(s).

8. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

9. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 640-acre, more or less, HSU, with proximity tracts, comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico and, as an alternative, a standard 520-acre HSU, with proximity tracts, comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the Rena 7 Fed Com 603H and, as an alternative, the Rena 7 State Com 603H;

D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorneys for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the E/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: **Rena 7 Fed Com 603H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1807’ FEL of Section 6-T23S-R26E, to an approximate bottom hole location 100’ FSL and 1645’ FEL of Section 18-T23S-R26E. In the alternative, Flat Creek proposes to drill the **Rena 7 State Com 603H** well, to an approximate bottom-hole location 1420’ FSL and 1645’ FEL of Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 23589

APPLICATION

Flat Creek Oil & Gas Production, LLC (“Flat Creek”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“Alternative HSU”). In support of its application, Flat Creek states as follows:

1. Flat Creek is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the 2.0-Mile HSU:
 - **Rena 7 Fed Com 702H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1837’ FEL of Section 6-T23S-R26E, to an

approximate bottom hole location 330' FSL and 1900' FWL of Section 18-T23S-R26E.

3. In the alternative, Flat Creek proposes to drill the Rena 7 State Com 702H, with a different bottom-hole location in Section 18, as a 1.75-mile lateral in the Alternative HSU.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp.

5. The purpose of the alternative proposals is to prepare for potential issues relating to any delays in approval for Bureau of Land Management permits and upcoming lease termination(s).

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy

County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, , and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico;

- B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the 2-mile Rena 7 Fed Com 702H well and, as an alternative, the 1.75-mile Rena 7 State Com 702H well.
- D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorney for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management (“BLM”) permits. Applicant proposes to drill the following well in the 2-Mile HSU: the **Rena 7 Fed Com 702H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1837’ FEL of Section 6-T23S-R26E, to an approximate bottom hole location 330’ FSL and 1900’ FWL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the Rena 7 State Com 702H, with a different bottom-hole location in Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

Case No. 23590

APPLICATION

Flat Creek Resources, LLC (“Flat Creek”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“Alternative HSU”). In support of its application, Flat Creek states as follows:

1. Flat Creek is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Flat Creek proposes to drill the following well in the 2.0-Mile HSU:
 - **Rena 7 Fed Com 704H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1777’ FEL of Section 6-T23S-R26E, to an approximate bottom hole location 330’ FSL and 330’ FEL of Section 18-T23S-R26E.

3. In the alternative, Flat Creek proposes to drill the Rena 7 State Com 704H well, with a different bottom-hole location in Section 18, as a 1.5-mile lateral in the Alternative HSU.

4. The completed intervals and first and last take points in either HSU will meet the setback requirements set forth in the statewide rules for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp.

5. The purpose of the alternative proposals is to prepare for potential issues relating to any delays in approval for Bureau of Land Management permits and upcoming lease termination(s).

6. Flat Creek has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

7. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

8. In order to permit Flat Creek to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Flat Creek should be designated the operator of the HSU.

WHEREFORE, Flat Creek requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 6, 2023, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU

comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico;

- B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the 2-mile Rena 7 Fed Com 704H well and, as an alternative, the 1.5-mile Rena 7 State Com 704H well.
- D. Designating Flat Creek as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Flat Creek to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Flat Creek in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorney for Flat Creek Resources, LLC

Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above styled-cause seeks an order from the Division pooling all uncommitted interests in the formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: the **Rena 7 Fed Com 704H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 177’ FEL of Section 6-T23S-2R6E, to an approximate bottom hole location 330’ FSL and 330’ FEL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the **Rena 7 State Com 704H**, with a different bottom-hole location in Section 18, as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles South West of Carlsbad, New Mexico.

Tab 3.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO Case No. 23587

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO Case No. 23588

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO Case No. 23589

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO Case No. 23590

AFFIRMATION OF LANDMAN MICHAEL GREGORY

I, Michael Gregory, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the Vice President of Land for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I graduated from Texas Tech University with a bachelor’s degree in Energy Commerce in 2008. After graduation, I worked as a Senior Landman at XTO Energy for approximately ten years. I

have worked for Flat Creek since June 2018. I have worked on New Mexico land matters for approximately eight years.

5. The purpose of these applications is to force pool working interest owners into the horizontal spacing units (“HSU”) described below and in the wells to be drilled in the HSUs.

6. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.

7. In **Case No. 23587**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“HSU”) and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the NW/4 of Section 18, if timing issues arise with seeking Bureau of Land Management permits. Applicant also seeks approval of a non-standard HSU. Applicant proposes to dedicate the HSU to the **Rena 7 Fed Com 601H** well, to be horizontally drilled from an approximate surface hole location 94’ FSL and 646’ FWL of Section 6, T23S-R26E, to an approximate bottom hole location 100’ FSL and 330’ FWL of Section 18, T23S-R26E. The first take point will be located at approximately 385’ FNL and 339’ FWL of Section 7, T23S-R26E. The last take point will be located at approximately 100’ FSL and 330’ FWL of Section 18, T23S-R26E.

8. Flat Creek will be withdrawing its request for approval of a non-standard unit in **Case No. 23587** and filing an administrative application seeking approval of the non-standard unit.

9. In **Case No. 23588**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the E/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to dedicate the HSU to the **Rena 7 Fed Com 603H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1807’ FEL of Section 6, T23S-R26E, to an approximate bottom hole location 100’ FSL and 1645’ FEL of Section 18, T23S-R26E. The first take point will be located at approximately 485’ FNL and 1645’ FEL of Section 7, T23S-R26E. The last take point will be located at approximately 100’ FSL and 1645’ FEL of Section 18, T23S-R26E. In the alternative, Applicant proposes to drill the **Rena 7 State Com 603H** well, to an approximate bottom-hole location 1420’ FSL and 1645’ FEL of Section 18, as a 1.75-mile lateral in the Alternative HSU. The last take point will be located at approximately 1520’ FSL and 1645’ FEL of Section 18, T23S-R26E.

10. In **Case No. 23589**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a non-standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy

County, New Mexico (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management (“BLM”) permits. Applicant will seek administrative approval of the alternative non-standard spacing unit. Applicant proposes to dedicate the HSU to the **Rena 7 Fed Com 702H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1837’ FEL of Section 6, T23S-R26E, to an approximate bottom hole location 330’ FSL and 1900’ FWL of Section 18, T23S-R26E. The first take point will be located at approximately 385’ FNL and 1900’ FWL of Section 7, T23S-R26E. The last take point will be located at approximately 330’ FSL and 1900’ FWL of Section 18, T23S-R26E. In the alternative, Applicant proposes to drill the **Rena 7 State Com 702H** well, to an approximate bottom-hole location 1420’ FSL and 1645’ FEL of Section 18, as a 1.75-mile lateral in the Alternative HSU. The last take point will be located at approximately 1650’ FSL and 1900’ FWL of Section 18, T23S-R26E.

11. In **Case No. 23590**, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 480-acre HSU comprised of the E/2 of Section 7, and the NE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to dedicate the HSU to the **Rena 7 Fed Com 704H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1777’ FEL of Section 6, T23S-2R6E, to an approximate bottom hole location 330’ FSL and 330’ FEL of Section 18, T23S-R26E. The first take point will be located at approximately 485’ FNL and 330’ FEL of Section 7, T23S-R26E. The last take point will be located at approximately 330’

FSL and 330' FEL of Section 18, T23S-R26E. In the alternative, Applicant proposes to drill the **Rena 7 State Com 704H** well, to an approximate bottom-hole location 2970' FSL and 330' FEL of Section 18, as a 1.5-mile lateral in the Alternative HSU. The last take point will be located at approximately 2970' FSL and 330' FEL of Section 18, T23S-R26E.

12. The first and last take points and completed intervals for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells and special pool rules or statewide rules, as applicable, for horizontal gas wells.

13. A general location map is attached as **Exhibit A-1**.

14. Maps illustrating the tracts in the proposed HSUs are attached as **Exhibits A-2**.

15. Maps illustrating the ownership in each tract are attached as **Exhibits A-3**. Stateline Operating, LLC and Stateline Royalties, LP (collectively "Stateline") is a partnership that Flat Creek manages whereby Stateline is the record title owner of Flat Creek and Stateline's leasehold and minerals. Flat Creek is the designated operator and manager of these assets pursuant to a Management Services Agreement between the parties.

16. Unit ownership can be found in **Exhibits A-3**. The parties being forcepooled are highlighted in yellow. Flat Creek anticipates entering into leases shortly with each of the unleased mineral owners identified by an asterisk in Exhibits A-3.

17. The ownership breakdowns of interests and lists of pertinent leases are included as **Exhibits A-4**. There are no depth severances in the formations being pooled.

18. A chronology of contacts with the non-joined working interest owners to be pooled is attached as **Exhibits A-5**.

19. The locations of the proposed wells within the respective HSUs are depicted in the C-102 forms attached as **Exhibit A-6**. The C-102 forms also indicate the locations of each surface hole, bottom hole, and the first and last take points.

20. Flat Creek conducted a diligent search of the public records in Eddy County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. Flat Creek mailed all parties well proposals, including an Authorization for Expenditure (“AFE”) for each well.

21. **Exhibit A-7** includes a copy of each well proposal letter and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

22. **Exhibit A-8** includes a sample copy of each notice letter that was sent with the applications to the uncommitted working interest owners to be pooled in the proposed HSUs, to the Bureau of Land Management, and to the State Land Office.

23. Flat Creek has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

24. Flat Creek requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.

25. Flat Creek requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

26. Flat Creek requests that it be designated operator of the wells.

27. The Exhibits hereto were prepared by me, or compiled from Flat Creek’s business records.

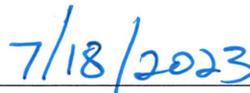
28. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

29. The foregoing is correct and complete to the best of my knowledge and belief.

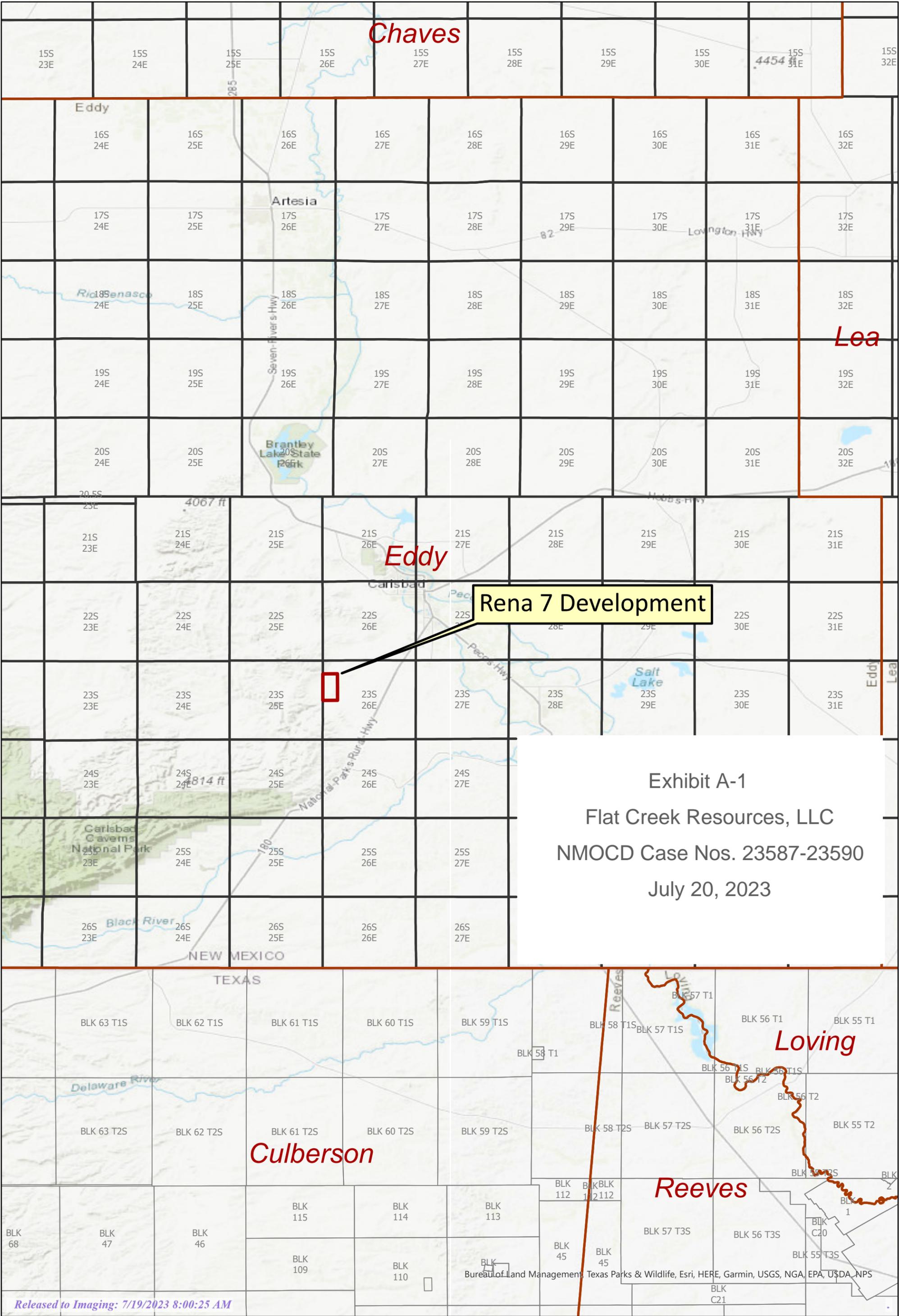
I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



Michael Gregory



DATE



Rena 7 Development

Exhibit A-1
 Flat Creek Resources, LLC
 NMOCD Case Nos. 23587-23590
 July 20, 2023

Rena 7 Fed Com Wells

T23S - R26E, Eddy County, New Mexico

Tract Map - West Half Unit



West Half Unit

East Half Unit

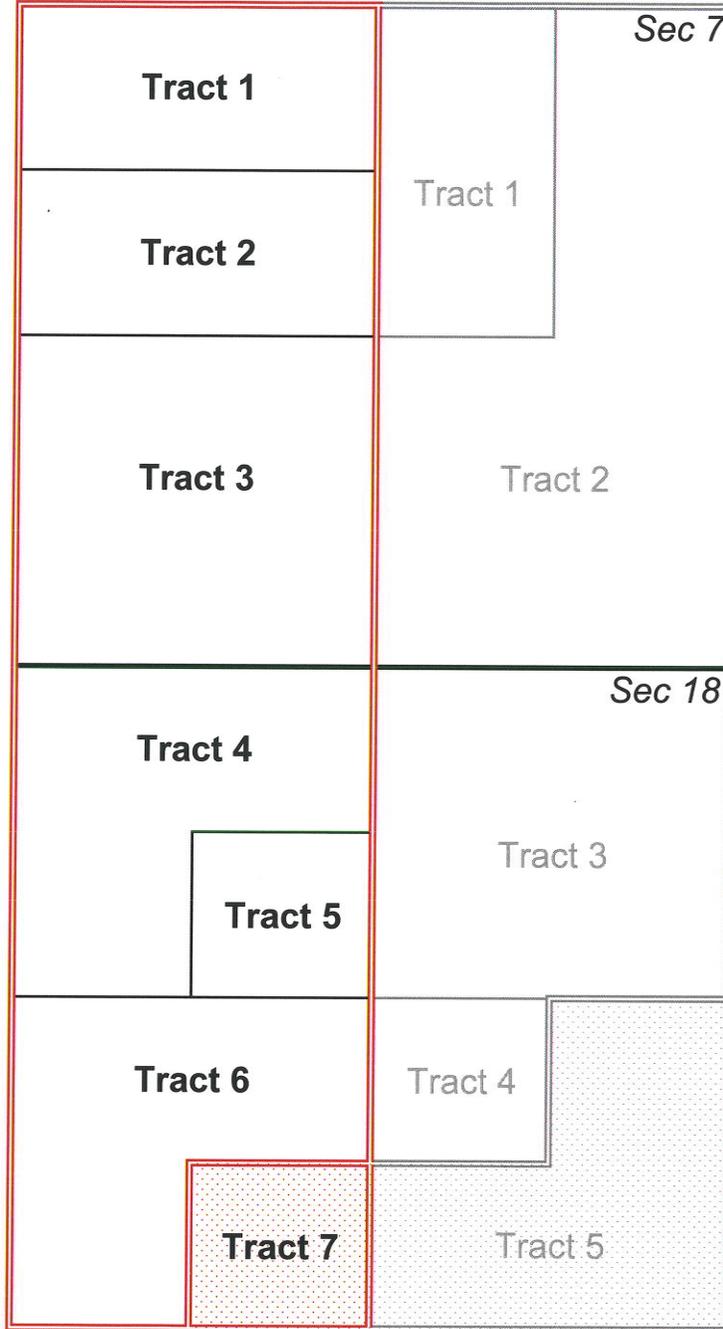


Exhibit A-2
 Flat Creek Resources, LLC
 NMOCD Case Nos. 23587-23590
 July 20, 2023

-  Tract Outline
-  Unit Outline
-  BLM Tract



Rena 7 Fed Com Wells

T23S - R26E, Eddy County, New Mexico

Tract Map - East Half Unit

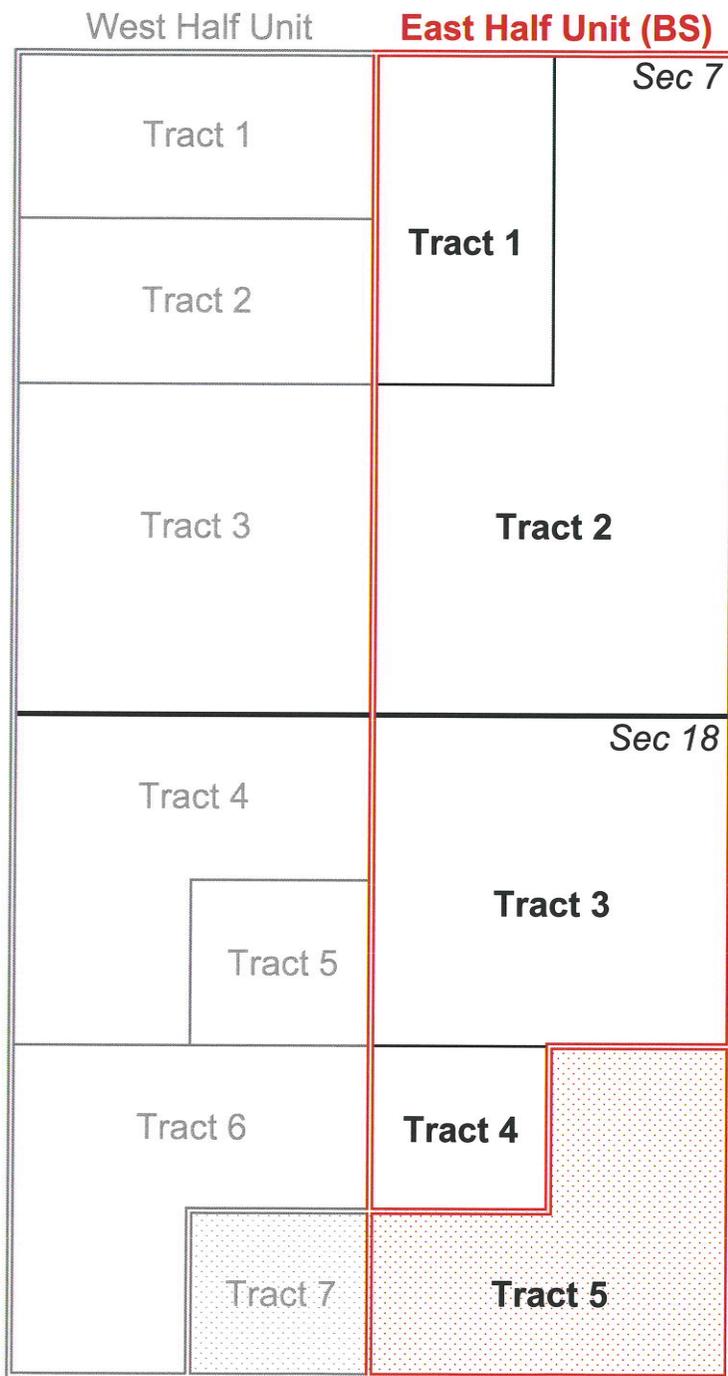
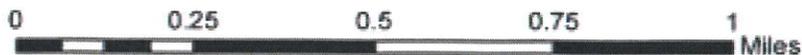


Exhibit A-2
 Flat Creek Resources, LLC
 NMOCD Case Nos. 23587-23590
 July 20, 2023

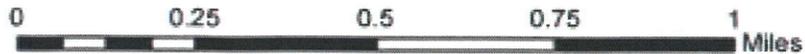
-  Tract Outline
-  Unit Outline
-  BLM Tract



Rena 7 Fed Com Wells

T23S - R26E, Eddy County, New Mexico

Tract Map - East Half Unit



West Half Unit

East Half Unit (WC)

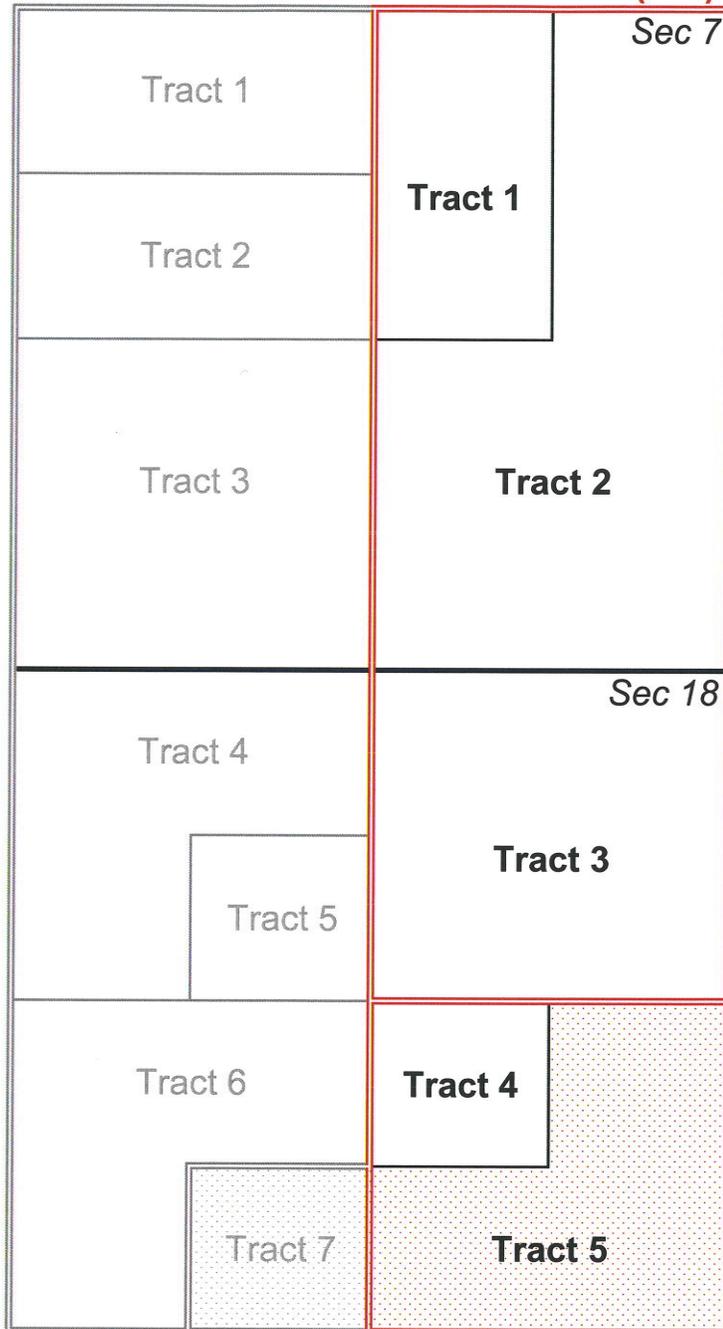


Exhibit A-2
 Flat Creek Resources, LLC
 NMOCD Case Nos. 23587-23590
 July 20, 2023

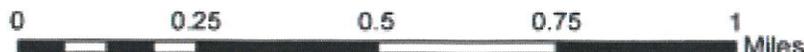
-  Tract Outline
-  Unit Outline
-  BLM Tract



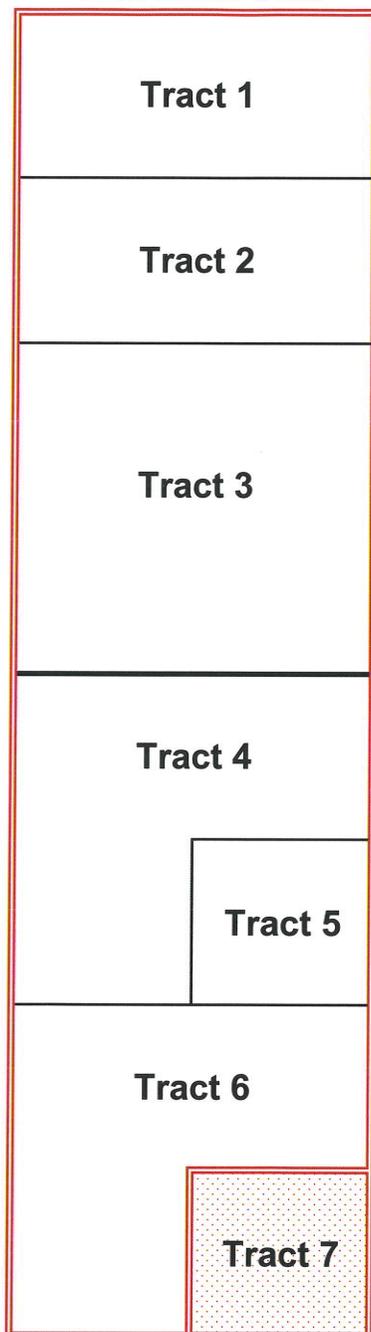
Rena 7 Fed Com Wells

T23S - R26E, Eddy County, New Mexico

Ownership Map - West Half Unit



West Half Unit



Tracts 1, 5 and 6:
Stateline Operating, LLC - 100%

Tract 2:
Stateline Operating, LLC - 15.51%
See Ex A-4 for remainder

Tract 3:
Stateline Operating, LLC - 18.75%
See Ex A-4 for remainder

Tract 4:
Stateline Operating, LLC - 9.29%
See Ex A-4 for remainder

Tract 7:
Stateline Operating, LLC - 0%
XTO Holdings LLC - 50%
Apache Corporation - 50%

Unit Size:
640 Acres with Tract 7
600 Acres without Tract 7 (Bone Spring & Wolfcamp alternate)

Interests for Stateline Operating, LLC is shown collectively with the interests owned by its affiliate, Stateline Royalties, LP

Exhibit A-3

Flat Creek Resources, LLC
NMOCD Case Nos. 23587-23590

July 20, 2023

-  Tract Outline
-  Unit Outline
-  BLM Tract



Rena 7 Fed Com Wells

T23S - R26E, Eddy County, New Mexico

Ownership Map - East Half Unit



East Half Unit (Bone Spring)

East Half Unit (Wolfcamp)

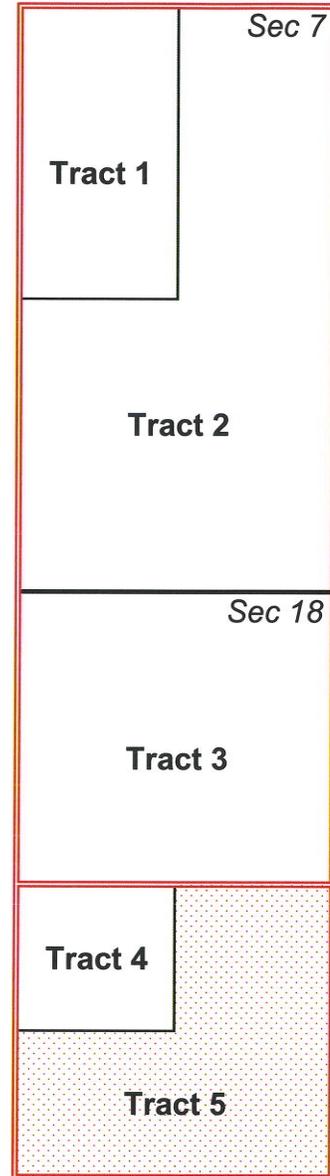
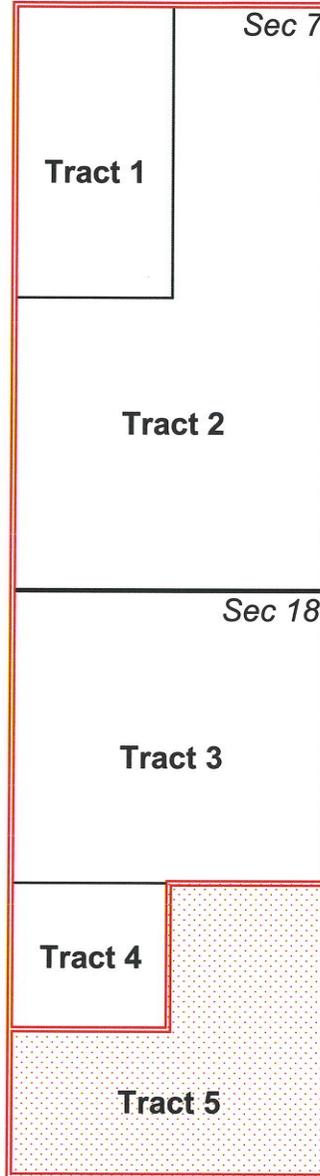
Tract 1:
Stateline Operating, LLC - 15.51%
 See Ex. A-4 for remainder

Tract 2, 3 and 4:
Stateline Operating, LLC - 100%

Tract 5:
Stateline Operating, LLC - 0%
 WPX Permian, LLC - 100%

Unit Size:
 640 Acres w/ Tract 4 & 5
 520 Ac w/o Tr 5 (Bone Spring alternate)
 480 Ac w/o Tr 4, 5 (Wolfcamp alternate)

Interests for Stateline Operating, LLC is shown collectively with the interests owned by its affiliate, Stateline Royalties, LP



-  Tract Outline
-  Unit Outline
-  BLM Tract



Exhibit A-3

Flat Creek Resources, LLC
NMOCD Case Nos. 23587-23590

July 20, 2023

Ownership Breakdown - West Half Unit

July 20, 2023

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Interest
Stateline Operating, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	1, 3, 4, 5, 6	278.16	43.6574%
Stateline Royalties, LP (subsidiary of Stateline Operating, LLC)	777 Main Street, Suite 3600 Fort Worth, TX 76102	Unleased Mineral Interest	2, 4	17.68	2.7754%
Springbok Energy Partners II, LLC	5950 Berkshie Lane, Suite 1250 Dallas, TX 75225	Unleased Mineral Interest	3	58.37	9.1613%
Estate of Henry H. Grandi	Twilla Thomason, VP & Trust Officer Western Commerce Bank 127 S. Canyon St. Carlsbad, NM 88220	Unleased Mineral Interest	3	39.71	6.2321%
Niki S. Courter	PO Box 13021 Las Cruces, NM 88013	Unleased Mineral Interest	3	29.78	4.6741%
Morse Energy Partners	PO Box 621128 Littleton, CO 80162	Unleased Mineral Interest	2, 4	26.23	4.1165%
XTO Holdings, LLC	22777 Springwoods Village Pkw. Spring, TX 77389	Leasehold Interest	7	20.00	3.1390%
Apache Corporation	2000 Post Oak Blvd., Ste 100 Houston, TX 77056	Leasehold Interest	7	20.00	3.1390%
American Heart Association	1710 Gilbreth Rd. Suite 301 Burlingame, CA 90410	Unleased Mineral Interest	2	13.06	2.0500%
W.Matthew Bradshaw	4325 Ridgepole Lane Spicewood, TX 78669	Unleased Mineral Interest	2, 4	8.74	1.3722%
David L. Bradshaw	2161 S. Russellville Rd. Franktown, CO 80116	Unleased Mineral Interest	2, 4	8.74	1.3722%
KAB Acquisition LLLP - IX	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	2, 4	8.74	1.3722%
Dios Del Mar Petroleum	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	2, 4	8.74	1.3722%
MDC Partners, LLC	3415 S. Clayton Blvd. Englewood, CO 80113	Unleased Mineral Interest	2, 4	8.74	1.3722%
David Charles Krattiger	1501 Tijeras Ave. NE Albuquerque, NM 87106	Unleased Mineral Interest	2, 4	8.50	1.3340%
*Marie Elizabeth Casabonne	1901 W. Jacobs Ave. Artesia, NM 88210	Unleased Mineral Interest	2, 4	8.50	1.3340%
*Cherri Michelet Snyder	920 E. 2nd St. Roswell, NM 88203	Unleased Mineral Interest	2, 4	8.50	1.3340%
*Phyllis L'Hommedieu	8924 Anchor Bay Dr. Indianapolis, IA 46236	Unleased Mineral Interest	2, 4	4.37	0.6861%
*Roger H. Hill	2372 Solterra Street Colorado Springs, CO 80921	Unleased Mineral Interest	2, 4	4.37	0.6861%
*Jerry M. Hill	144 Crosscove Circle Ponte Vedra Beach, FL 32082	Unleased Mineral Interest	2, 4	4.37	0.6861%
*Cheryl A. Wilson	135 Union Ave., Unit A Campbell, CA 95008	Unleased Mineral Interest	2, 4	4.37	0.6861%
Jerry Brown	777 Briar Fork Rd. Des Peres, Missouri 63131	Unleased Mineral Interest	2, 4	4.25	0.6670%
Trena Brown Schjetnan	1312 Concho Trail Mansfield, TX 76063	Unleased Mineral Interest	2, 4	4.25	0.6670%
*R. Roy & Margaret Choat Rev Trust	c/o Paul Choat 1126 Ranchland Circle Tahoka, Texas 79373	Unleased Mineral Interest	2, 4	2.83	0.4447%

Helen Disque	715 Alvarado Dr. NE ALBQ., NM 87108	Unleased Mineral Interest	2, 4	2.83	0.4447%
Kelly C. Ray, PR of the Estate of James Alvin Davis	PO Box 3328 Hobbs, NM 88240	Unleased Mineral Interest	2	2.69	0.4223%
Pete M. Turner	320 W. Clearfork Hobbs, NM 88240	Unleased Mineral Interest	2	2.69	0.4223%
Michael C. Currier & Missi M. Currier, JTWROS	1517 Vineyard Ct. Carlsbad, NM 88220	Unleased Mineral Interest	2	2.69	0.4223%
Paulette Burkham	75 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	2	2.69	0.4223%
Patricia Ann Davis	1736 Valencia Dr. Las Cruces, NM 88001	Unleased Mineral Interest	2	2.69	0.4223%
Charlotte Susan Baxley	1200 N. Thorpe Street Hobbs, NM 88240	Unleased Mineral Interest	2	2.69	0.4223%
Robert Allen Davis	721 Hopi Carlsbad, NM 88220	Unleased Mineral Interest	2	2.69	0.4223%
Jackie L. Reid & Johnny Reid, JTWROS	245 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	2	2.02	0.3167%
Silver Spur Resources, LLC	PO Box 92761 Southlake, TX 76092	Unleased Mineral Interest	3	1.19	0.1870%
FBC Carlsbad	PO Box 489 Carlsbad, NM 88221	Unleased Mineral Interest	2	1.13	0.1778%
*Peter Langenegger	406 Pecos Trail Irving, TX 75063	Unleased Mineral Interest	2, 4	0.94	0.1482%
*Julann H. Curlee	7505 Homestead Ave. Lubbock, TX 79424	Unleased Mineral Interest	2, 4	0.94	0.1482%
Montego Capital Fund 3 Ltd.	PO Box 2640 Midland, TX 79702	Unleased Mineral Interest	2, 4	0.93	0.1461%
Paul J. Casabonne	Shreveport, LA	Unleased Mineral Interest	2, 4	0.71	0.1112%
*Jan Mayberry-Briggs	4905 SW Malcom Rd. Laughton, OK 73505	Unleased Mineral Interest	2, 4	0.71	0.1112%
*Marilynn Mabry	610 SW 52nd St. Apt 911 Laughton, OK 73505	Unleased Mineral Interest	2, 4	0.71	0.1112%
Regina Casabonne	1004 North Elm St. Carlsbad, NM 88210	Unleased Mineral Interest	2, 4	0.71	0.1112%
Melinda Nell Jones	708 Plantation Circle Panama City, FL 32403	Unleased Mineral Interest	2, 4	0.71	0.1112%
James Mayberry, dec wife: Geraldine Mayberry	1102 E 17th St. Roswell, NM 88201	Unleased Mineral Interest	2, 4	0.71	0.1112%
Kevin Mayberry	Unknown	Unleased Mineral Interest	2, 4	0.71	0.1112%
William B. Baldwin	2014 N. Rojo Hobbs, NM 88240	Unleased Mineral Interest	2	0.67	0.1056%
*James B. Taylor	111 West Compress Rd. Artesia, NM 88210	Unleased Mineral Interest	2, 4	0.47	0.0741%
*Scott Alan Taylor	8209 Eastwind Road Artesia, NM 88210	Unleased Mineral Interest	2, 4	0.47	0.0741%
John Larry Casabonne	5205 Eastwind Rd. Artesia, NM 88210	Unleased Mineral Interest	2, 4	0.35	0.0556%
Chelsea Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	2, 4	0.18	0.0278%

Alana Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	2, 4	0.18	0.0278%
TOTALS				637.14	100.00%

*Finalizing lease to Stateline.

Lease Schedule - West Half Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
New Mexico State VC04800000	Flat Creek Resources LLC	11/01/2018	Sec 18, 23S, 26E	Eddy, NM	5	n/a
New Mexico State VC04900000	Flat Creek Resources LLC	11/01/2018	Sec 7, 23S, 26E	Eddy, NM	1	n/a
New Mexico State VC049100000	Flat Creek Resources LLC	11/01/2018	Sec 18, 23S, 26E	Eddy, NM	6	n/a
American Heart Association, Inc.	Jetstream New Mexico LLC	06/25/2019	Sec 18, 23S, 26E	Eddy, NM	4	1125/158
Char Lea Castro	Flat Creek Resources LLC	12/30/2019	Sec 7, 23S, 26E	Eddy, NM	3	1128/719
Bureau of Land Management (NMNM 123456)	Exxon Corporation	10/01/1988	Sec 18, 23S, 26E	Eddy, NM	7	n/a

Ownership Breakdown - East Half Unit

July 20, 2023

Owner Name	Address	Ownership Type	Tract(s)	Unit Net Acres	Unit Interest
Steline Operating, LLC	777 Main Street, Suite 3600 Fort Worth, TX 76102	Leasehold Interest	1, 2	440.63	68.8492%
Steline Royalties, LP	777 Main Street, Suite 3600 Fort Worth, TX 76102	Unleased Mineral Interest	1	12.41	1.9388%
WPX Permian, LLC	333 W. Sheridan Ave. Oklahoma City, OK 73102	Leasehold Interest	5	120.00	18.7500%
American Heart Association	1710 Gilbreth Rd. Suite 301 Burlingame, CA 90410	Unleased Mineral Interest	1	13.06	2.0408%
Morse Energy Partners	PO Box 621128 Littleton, CO 80162	Unleased Mineral Interest	1	5.88	0.9184%
Kelly C. Ray, PR of the Estate of James Alvin Davis	PO Box 3328 Hobbs, NM 88240	Unleased Mineral Interest	1	2.71	0.4241%
Pete M. Turner	320 W. Clearfork Hobbs, NM 88240	Unleased Mineral Interest	1	2.71	0.4241%
Michael C. Currier & Missi M. Currier, JTWROS	1517 Vineyard Ct. Carlsbad, NM 88220	Unleased Mineral Interest	1	2.71	0.4241%
Paulette Burkham	75 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	1	2.71	0.4241%
Patricia Ann Davis	1736 Valencia Dr. Las Cruces, NM 88001	Unleased Mineral Interest	1	2.71	0.4241%
Charlotte Susan Baxley	1200 N. Thorpe Street Hobbs, NM 88240	Unleased Mineral Interest	1	2.71	0.4241%
Robert Allen Davis	721 Hopi Carlsbad, NM 88220	Unleased Mineral Interest	1	2.71	0.4241%
Jackie L. Reid & Johnny Reid, JTWROS	245 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	1	2.04	0.3181%
W.Matthew Bradshaw	4325 Ridgepole Lane Spicewood, TX 78669	Unleased Mineral Interest	1	1.96	0.3061%
David L. Bradshaw	2161 S. Russellville Rd. Franktown, CO 80116	Unleased Mineral Interest	1	1.96	0.3061%
KAB Acquisition LLLP - IX	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	1	1.96	0.3061%
Dios Del Mar Petroleum	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	1	1.96	0.3061%
MDC Partners, LLC	3415 S. Clayton Blvd. Englewood, CO 80113	Unleased Mineral Interest	1	1.96	0.3061%
David Charles Krattiger	1501 Tijeras Ave. NE Albuquerque, NM 87106	Unleased Mineral Interest	1	1.90	0.2976%
*Marie Elizabeth Casabonne	1901 W. Jacobs Ave. Artesia, NM 88210	Unleased Mineral Interest	1	1.90	0.2976%
*Cherri Michelet Snyder	920 E. 2nd St. Roswell, NM 88203	Unleased Mineral Interest	1	1.90	0.2976%
FBC Carlsbad	PO Box 489 Carlsbad, NM 88221	Unleased Mineral Interest	1	1.14	0.1786%
*Phyllis L'Hommedieu	8924 Anchor Bay Dr. Indianapolis, IA 46236	Unleased Mineral Interest	1	0.98	0.1531%
*Roger H. Hill	2372 Solterra Street Colorado Springs, CO 80921	Unleased Mineral Interest	1	0.98	0.1531%
*Jerry M. Hill	144 Crosscove Circle Ponte Vedra Beach, FL 32082	Unleased Mineral Interest	1	0.98	0.1531%

*Cheryl A. Wilson	135 Union Ave., Unit A Campbell, CA 95008	Unleased Mineral Interest	1	0.98	0.1531%
Jerry Brown	777 Briar Fork Rd. Des Peres, Missouri 63131	Unleased Mineral Interest	1	0.95	0.1488%
Trena Brown Schjetnan	1312 Concho Trail Mansfield, TX 76063	Unleased Mineral Interest	1	0.95	0.1488%
William B. Baldwin	2014 N. Rojo Hobbs, NM 88240	Unleased Mineral Interest	1	0.68	0.1060%
Montego Capital Fund 3 Ltd.	PO Box 2640 Midland, TX 79702	Unleased Mineral Interest	1	0.65	0.1020%
*R. Roy & Margaret Choat Rev Trust	c/o Paul Choat 1126 Ranchland Circle Tahoka, Texas 79373	Unleased Mineral Interest	1	0.63	0.0992%
Helen Disque	715 Alvarado Dr. NE ALBQ., NM 87108	Unleased Mineral Interest	1	0.63	0.0992%
*Peter Langenegger	406 Pecos Trail Irving, TX 75063	Unleased Mineral Interest	1	0.21	0.0331%
*Julann H. Curlee	7505 Homestead Ave. Lubbock, TX 79424	Unleased Mineral Interest	1	0.21	0.0331%
Paul J. Casabonne	Shreveport, LA	Unleased Mineral Interest	1	0.16	0.0248%
*Jan Mayberry-Briggs	4905 SW Malcom Rd. Laughton, OK 73505	Unleased Mineral Interest	1	0.16	0.0248%
*Marilynn Mabry	610 SW 52nd St. Apt 911 Laughton, OK 73505	Unleased Mineral Interest	1	0.16	0.0248%
Regina Casabonne	1004 North Elm St. Carlsbad, NM 88210	Unleased Mineral Interest	1	0.16	0.0248%
Melinda Nell Jones	708 Plantation Circle Panama City, FL 32403	Unleased Mineral Interest	1	0.16	0.0248%
James Mayberry, dec wife: Geraldine Mayberry	1102 E 17th St. Roswell, NM 88201	Unleased Mineral Interest	1	0.16	0.0248%
Kevin Mayberry	Family does not know where he is.	Unleased Mineral Interest	1	0.16	0.0248%
*James B. Taylor	111 West Compress Rd. Artesia, NM 88210	Unleased Mineral Interest	1	0.11	0.0165%
*Scott Alan Taylor	8209 Eastwind Road Artesia, NM 88210	Unleased Mineral Interest	1	0.11	0.0165%
John Larry Casabonne	5205 Eastwind Rd. Artesia, NM 88210	Unleased Mineral Interest	1	0.08	0.0124%
Chelsea Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	1	0.04	0.0062%
Alana Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	1	0.04	0.0062%
TOTALS				640.00	100.0000%

*Finalizing leases to Stateline.

Lease Schedule - West Half Unit

Lessor	Lessee	Effective Date	S, T, R	County, State	Unit Tract	Vol / Page
New Mexico State VC04800000	Flat Creek Resources LLC	11/01/2018	Sec 18, 23S, 26E	Eddy, NM	3	n/a
New Mexico State VC04790000	Flat Creek Resources LLC	11/01/2018	Sec 7, 23S, 26E	Eddy, NM	2	n/a
New Mexico State VC049100000	Flat Creek Resources LLC	11/01/2018	Sec 18, 23S, 26E	Eddy, NM	4	n/a
Bureau of Land Management (NMMN 123456)	Exxon Corporation	10/01/1988	Sec 18, 23S, 26E	Eddy, NM	5	n/a

Chronology of Contacts - West Half Unit

Owner Name	Address	Ownership Type	Tract(s)	Contact Summary
Alana Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	2, 4	6/1 - Called and left message 6/13 - Called and left message
American Heart Association	1710 Gilbreth Rd. Suite 301 Burlingame, CA 90410	Unleased Mineral Interest	2	7/1 - Lease expired 7/17 - Emailed Mineral Owner to discuss pooling proposal and lease options
Charlotte Susan Baxley	1200 N. Thorpe Street Hobbs, NM 88240	Unleased Mineral Interest	2	5/31 - She is not interested in leasing at this time. 6/2 - She is discussing lease terms with her family members.
Chelsea Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	2, 4	6/1 - Called and left message 6/13 - Called and left message
Cherri Michelet Snyder	920 E. 2nd St. Roswell, NM 88203	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
Cheryl A. Wilson	135 Union Ave., Unit A Campbell, CA 95008	Unleased Mineral Interest	2, 4	5/18 - Interested in leasing via letter 6/7 - Discussing with Phyllis L'Hommedieu 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution
David Charles Krattiger	1501 Tijeras Ave. NE Albuquerque, NM 87106	Unleased Mineral Interest	2, 4	Unable to locate. Possibly in Ruidoso, NM
David L. Bradshaw	2161 S. Russellville Rd. Franktown, CO 80116	Unleased Mineral Interest	2, 4	5/16 - Emailed him information on his interest. 5/18 - David countered with different leasing terms which are being reviewed.
Dios Del Mar Petroleum	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	2, 4	See MDC Partners summary
FBC Carlsbad	PO Box 489 Carlsbad, NM 88221	Unleased Mineral Interest	2	6/7 - Called and left message
Helen Disque	715 Alvarado Dr. NE ALBQ., NM 87108	Unleased Mineral Interest	2, 4	Deceased 2/25/2019 Husband - Fred Disque deceased 12/24/2019 Children: Jeanene, John & Jeff per obituary. Unable to locate heirs.
Jackie L. Reid & Johnny Reid, JTWROS	245 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	2	5/31 - Not interested in leasing at this time. 6/2 - Discussing lease terms with her family members.
James B. Taylor	111 West Compress Rd. Artesia, NM 88210	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
James Mayberry, dec wife: Geraldine Mayberry	1102 E 17th St. Roswell, NM 88201	Unleased Mineral Interest	2, 4	Geraldine is deceased. Working to locate heirs.
Jan Mayberry-Briggs	4905 SW Malcom Rd. Laughton, OK 73505	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
Jerry Brown	777 Briar Fork Rd. Des Peres, Missouri 63131	Unleased Mineral Interest	2, 4	6/7 - Called; unsure if number is correct.
Jerry M. Hill	144 Crosscove Circle Ponte Vedra Beach, FL 32082	Unleased Mineral Interest	2, 4	6/7 - Discussing with Phyllis L'Hommedieu 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution

Exhibit A-5

Flat Creek Resources, LLC

NMOCD Case Nos. 23587-23590

July 20, 2023

John Larry Casabonne	5205 Eastwind Rd. Artesia, NM 88210	Unleased Mineral Interest	2, 4	Deceased 6/26/2020 Son: Paul J. Casabonne Daughters: Melinda Jones & Regina Casabonne 6/27 - Rhonda Ward claims to have inherited the mineral interests owned by John. His Estate is in probate. Sharon is send an application to the PR. 6/27 - Regina is mentally incompetent and Rhonda belives Larry was her Guardian. Need probate papers to determine who to contact.
Julann H. Curlee	7505 Homestead Ave. Lubbock, TX 79424	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
KAB Acquisition LLLP - IX	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	2, 4	See MDC Partners summary
Kelly C. Ray, PR of the Estate of James Alvin Davis	PO Box 3328 Hobbs, NM 88240	Unleased Mineral Interest	2	5/22 - Elected to not participate via letter.
Kevin Mayberry	Unknown	Unleased Mineral Interest	2, 4	Attempting to locate; family unsure where he is.
Marie Elizabeth Casabonne	1901 W. Jacobs Ave. Artesia, NM 88210	Unleased Mineral Interest	2, 4	6/7 - Called and left message 6/23 - Phone call between Flat Creek attorney and Mineral Owner's attorney 6/27 - Phone call between Flat Creek attorney and Mineral Owner's attorney 7/7 - Phone call between Flat Creek attorney and Mineral Owner's attorney 7/11 - Phone call between Flat Creek and Mineral Owner's attorney; agreed to leasing terms 7/16 - Flat Creek sent lease form for review
Marilynn Mabry	610 SW 52nd St. Apt 911 Laughton, OK 73505	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
MDC Partners, LLC	3415 S. Clayton Blvd. Englewood, CO 80113	Unleased Mineral Interest	2, 4	5/16 - Email regarding interest and interest under the wells 5/30 - Confirmation email from Lou 5/31 - Sent Offer letter via email 6/7 - Sent email regarding the division of interest from the OMB deed. He is going to file a stipulation and cross conveyance to change the ownership. KAB - 45%, B&J - 45%, MDC - 10%
Melinda Nell Jones	708 Plantation Circle Panama City, FL 32403	Unleased Mineral Interest	2, 4	7/6 - Sent offer letter.
Michael C. Currier & Missi M. Currier, JTWROS	1517 Vineyard Ct. Carlsbad, NM 88220	Unleased Mineral Interest	2	Phone Numbers found appear to be incorrect; searching for correct contact information
Montego Capital Fund 3 Ltd.	PO Box 2640 Midland, TX 79702	Unleased Mineral Interest	2, 4	7/6 - Sent offer letter.
Morse Energy Partners	PO Box 621128 Littleton, CO 80162	Unleased Mineral Interest	2, 4	See MDC Partners summary
Patricia Ann Davis	1736 Valencia Dr. Las Cruces, NM 88001	Unleased Mineral Interest	2	6/2 - Will vist with her family and come to a decision for all of them. Pete Turner, Paulette Burkham, Robert Davis.
Paul J. Casabonne	Shreveport, LA	Unleased Mineral Interest	2, 4	DECEASED - 2/16/2023 in Bosier City, LA Mom: Paulette Talley Casabonne Sisters: Melinda Jones & Regina Casabonne 6/27 - Waiting on probate information from Regina Ward.
Paulette Burkham	75 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	2	See Patricia Davis summary

Pete M. Turner	320 W. Clearfork Hobbs, NM 88240	Unleased Mineral Interest	2	See Patricia Davis summary
Peter Langenegger	406 Pecos Trail Irving, TX 75063	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
Phyllis L'Hommedieu	8924 Anchor Bay Dr. Indianapolis, IA 46236	Unleased Mineral Interest	2, 4	5/17 - Interested in Leasing via letter. 6/7 - Discussing with family. Roger Hill, Jerry Hill, Cheryl Wilson. 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution
R. Roy & Margaret Choat Rev Trust	c/o Paul Choat 1126 Ranchland Circle Tahoka, Texas 79373	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
Regina Casabonne	1004 North Elm St. Carlsbad, NM 88210	Unleased Mineral Interest	2, 4	6/27 - Regina is mentally incompetent and Rhonda believes Larry was her Guardian. Need probate papers to determine who to contact.
Robert Allen Davis	721 Hopi Carlsbad, NM 88220	Unleased Mineral Interest	2	See Patricia Davis summary
Roger H. Hill	2372 Solterra Street Colorado Springs, CO 80921	Unleased Mineral Interest	2, 4	6/7 - Discussing with Phyllis L'Hommedieu 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution
Scott Alan Taylor	8209 Eastwind Road Artesia, NM 88210	Unleased Mineral Interest	2, 4	See notes for Marie Elizabeth Casabonne; represented by same attorney
Trena Brown Schjetnan	1312 Concho Trail Mansfield, TX 76063	Unleased Mineral Interest	2, 4	Phone Numbers found appear to be incorrect; searching for correct contact information
W.Matthew Bradshaw	4325 Ridgpole Lane Spicewood, TX 78669	Unleased Mineral Interest	2, 4	5/16 - Emailed him information on his interest. 5/18 - He countered the leasing terms. 6/7 - Email exchange regarding his options in the pooling process. 6/23 - Email exchange regarding lease proposal. 6/26 - Emails regarding lease terms 7/10 - Additional emails regarding lease terms
William B. Baldwin	2014 N. Rojo Hobbs, NM 88240	Unleased Mineral Interest	2	7/10 - Left Message
Estate of Henry H. Grandi	Twilla Thomason, VP & Trust Officer Western Commerce Bank 127 S. Canyon St. Carlsbad, NM 88220	Unleased Mineral Interest	3	6/26 - Not administered by the bank. Interest is owned 50/50 by the Estate and a Trust. Tom Martin handles the trust and has been sent a copy of the application.
Niki S. Courter	PO Box 13021 Las Cruces, NM 88013	Unleased Mineral Interest	3	12/16/2022 - Email and phone call to her to discuss a lease extension (no response). 5/31 - Would lease but countered on terms. 7/12 - Stateline was notified that this owner leased to a third party. Stateline waiting on additional information from the third party (Xplor Resources)
Silver Spur Resources, LLC	PO Box 92761 Southlake, TX 76092	Unleased Mineral Interest	3	5/8 - Call with them to discuss leasing terms.
Springbok Energy Partners II, LLC	5950 Berkshie Lane, Suite 1250 Dallas, TX 75225	Unleased Mineral Interest	3	6/26 - Mailed application to them.
Apache Corporation	2000 Post Oak Blvd., Ste 100 Houston, TX 77056	Leasehold Interest	7	5/9 - Email from Apache to inquire about ownership 5/10 - Response from Flat Creek re: ownership question 6/21 - Email from Apache requesting we enter into a Letter Agreement 6/27 - Email to Apache indicating we are reviewing the Letter Agreement 7/17 - Apache and Stateline entered into Letter Agreement

XTO Holdings, LLC	22777 Springwoods Village Pkwy. Spring, TX 77389	Leasehold Interest	7	3/6 - Email to XTO to set up a call to discuss 6/19 - Follow up to prior email since no response was received to 3/6 email 6/27 - Emailed XTO additional information on the well proposals 6/27 - Call w/ XTO to discuss ownership and plans 6/29 - Resent well proposals to XTO electronically 7/6 - Granted XTO an extension for election timing and answered XTO's questions regarding completion technique and timing.
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Chronology of Contacts - East Half Unit

Owner Name	Address	Ownership Type	Tract(s)	Contact Summary
Alana Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	1	6/1 - Called and left message 6/13 - Called and left message
American Heart Association	1710 Gilbreth Rd. Suite 301 Burlingame, CA 90410	Unleased Mineral Interest	1	7/1 - Lease expired 7/17 - Emailed Mineral Owner to discuss pooling proposal and lease options
Charlotte Susan Baxley	1200 N. Thorpe Street Hobbs, NM 88240	Unleased Mineral Interest	1	5/31 - She is not interested in leasing at this time. 6/2 - She is discussing lease terms with her family members.
Chelsea Casabonne Trust	Jane Kneubuhl, Trustee 6700 Jefferson Paige Rd. Lot 90 Shreveport, LA 71119	Unleased Mineral Interest	1	6/1 - Called and left message 6/13 - Called and left message
Cherri Michelet Snyder	920 E. 2nd St. Roswell, NM 88203	Unleased Mineral Interest	1	See notes for Marie Elizabeth Casabonne; represented by same attorney
Cheryl A. Wilson	135 Union Ave., Unit A Campbell, CA 95008	Unleased Mineral Interest	1	5/18 - Interested in leasing via letter 6/7 - Discussing with Phyllis L'Hommedieu 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution
David Charles Krattiger	1501 Tijeras Ave. NE Albuquerque, NM 87106	Unleased Mineral Interest	1	Unable to locate. Possibly in Ruidoso, NM
David L. Bradshaw	2161 S. Russellville Rd. Franktown, CO 80116	Unleased Mineral Interest	1	5/16 - Emailed him information on his interest. 5/18 - David countered with different leasing terms which are being reviewed.
Dios Del Mar Petroleum	410 17th ST., Suite 1151 Denver, CO 80202	Unleased Mineral Interest	1	See MDC Partners summary
FBC Carlsbad	PO Box 489 Carlsbad, NM 88221	Unleased Mineral Interest	1	6/7 - Called and left message
Helen Disque	715 Alvarado Dr. NE ALBQ., NM 87108	Unleased Mineral Interest	1	Deceased 2/25/2019 Husband - Fred Disque deceased 12/24/2019 Children: Jeanene, John & Jeff per obituary. Unable to locate heirs.
Jackie L. Reid & Johnny Reid, JTWROS	245 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	1	5/31 - Not interested in leasing at this time. 6/2 - Discussing lease terms with her family members.
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Exhibit A-5

Flat Creek Resources, LLC

NMOCD Case Nos. 23587-23590

July 20, 2023

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Patricia Ann Davis	1736 Valencia Dr. Las Cruces, NM 88001	Unleased Mineral Interest	1	6/2 - Will vist with her family and come to a decision for all of them. Pete Turner, Paulette Burkham, Robert Davis.
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Paulette Burkham	75 E. London Rd. Loving, NM 88256	Unleased Mineral Interest	1	See Patricia Davis summary
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Peter Langenegger	406 Pecos Trail Irving, TX 75063	Unleased Mineral Interest	1	See notes for Marie Elizabeth Casabonne; represented by same attorney
Phyllis L'Hommedieu	8924 Anchor Bay Dr. Indianapolis, IA 46236	Unleased Mineral Interest	1	5/17 - Interested in Leasing via letter. 6/7 - Discussing with family. Roger Hill, Jerry Hill, Cheryl Wilson. 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution
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Regina Casabonne	1004 North Elm St. Carlsbad, NM 88210	Unleased Mineral Interest	1	6/27 - Regina is mentally incompetent and Rhonda believes Larry was her Guardian. Need probate papers to determine who to contact.
Robert Allen Davis	721 Hopi Carlsbad, NM 88220	Unleased Mineral Interest	1	See Patricia Davis summary
Roger H. Hill	2372 Solterra Street Colorado Springs, CO 80921	Unleased Mineral Interest	1	6/7 - Discussing with Phyllis L'Hommedieu 6/8 - Emailed offer and well proposals 7/6 - Sent OGML for execution
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William B. Baldwin	2014 N. Rojo Hobbs, NM 88240	Unleased Mineral Interest	1	7/10 - Left Message
WPX Permian, LLC	333 W. Sheridan Ave. Oklahoma City, OK 73102	Leasehold Interest	5	2/14 - Email to Devon (WPX) to discuss plans 2/17 - Call with Devon to discuss plans 5/17 - Devon requested electronic copies of well proposals 6/?? - Call w/ Devon so they can better understand our timing and plans 6/27 - Call w/ Devon to discuss unit configuration 7/17 - Discussion regarding unit configuration and development timing 7/18 - Email exchanges regarding unit configuration

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code GA-04 S182728A	³ Pool Name WC-015 G-04 S232628M; BONE SPRING (98056)
⁴ Property Code	⁵ Property Name RENA 7 COM	⁶ Well Number 601H
⁷ OGRID No. 327746	⁸ Operator Name FLAT CREEK RESOURCES, LLC	⁹ Elevation 3,432'

¹⁰ Surface Location

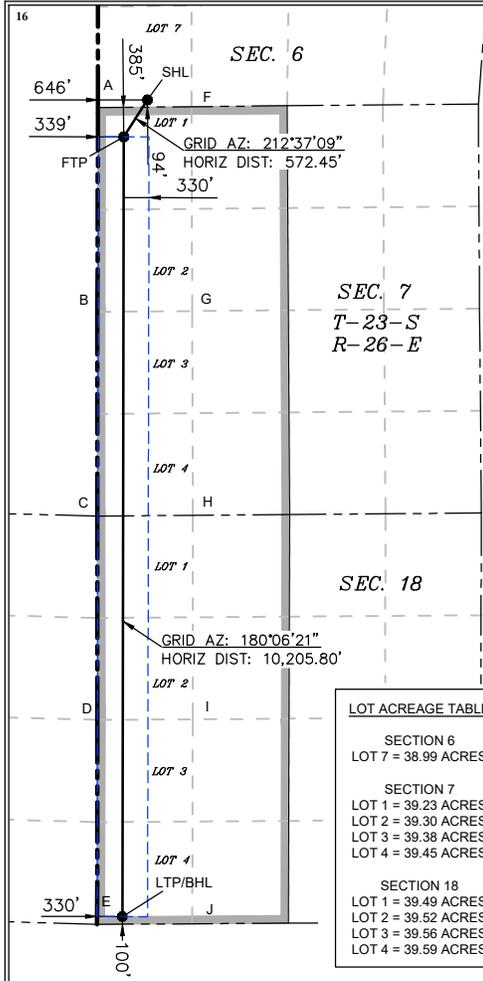
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	23S	26E		94	SOUTH	646	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	23S	26E		100	SOUTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE

SHL (NAD 83 NME)		FTP (NAD 83 NME)		LTP/BHL (NAD 83 NME)	
Y = 482,492.6	N	Y = 482,010.5	N	Y = 471,804.7	N
X = 539,759.9	E	X = 539,451.4	E	X = 539,432.5	E
LAT. = 32.326444	"N	LAT. = 32.325119	"N	LAT. = 32.297064	"N
LONG. = 104.338441	"W	LONG. = 104.339440	"W	LONG. = 104.339499	"W

SHL (NAD 27 NME)		FTP (NAD 27 NME)		LTP/BHL (NAD 27 NME)	
Y = 482,066.5	N	Y = 481,952.1	N	Y = 471,746.6	N
X = 498,579.2	E	X = 498,270.7	E	X = 498,251.6	E
LAT. = 32.326328	"N	LAT. = 32.325002	"N	LAT. = 32.296948	"N
LONG. = 104.337933	"W	LONG. = 104.338932	"W	LONG. = 104.338992	"W

CORNER COORDINATES (NAD 83 NME)

A - Y = 482,392.1	N	A - X = 539,113.9	E
B - Y = 479,719.9	N	B - X = 539,106.3	E
C - Y = 477,046.8	N	C - X = 539,106.4	E
D - Y = 474,378.5	N	D - X = 539,107.3	E
E - Y = 471,702.7	N	E - X = 539,102.3	E
F - Y = 482,404.4	N	F - X = 540,339.3	E
G - Y = 479,730.3	N	G - X = 540,345.6	E
H - Y = 477,056.6	N	H - X = 540,355.8	E
I - Y = 474,386.6	N	I - X = 540,353.1	E
J - Y = 471,710.2	N	J - X = 540,347.4	E

CORNER COORDINATES (NAD 27 NME)

A - Y = 482,333.7	N	A - X = 497,933.2	E
B - Y = 479,661.6	N	B - X = 497,925.6	E
C - Y = 476,988.5	N	C - X = 497,925.6	E
D - Y = 474,320.3	N	D - X = 497,926.5	E
E - Y = 471,644.6	N	E - X = 497,921.4	E
F - Y = 482,346.0	N	F - X = 499,158.6	E
G - Y = 479,672.0	N	G - X = 499,164.9	E
H - Y = 476,998.3	N	H - X = 499,175.0	E
I - Y = 474,328.4	N	I - X = 499,172.3	E
J - Y = 471,652.0	N	J - X = 499,167.5	E

LOT ACREAGE TABLE

SECTION 6	LOT 7 = 38.99 ACRES
SECTION 7	LOT 1 = 39.23 ACRES
	LOT 2 = 39.30 ACRES
	LOT 3 = 39.38 ACRES
	LOT 4 = 39.45 ACRES
SECTION 18	LOT 1 = 39.49 ACRES
	LOT 2 = 39.52 ACRES
	LOT 3 = 39.56 ACRES
	LOT 4 = 39.59 ACRES

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

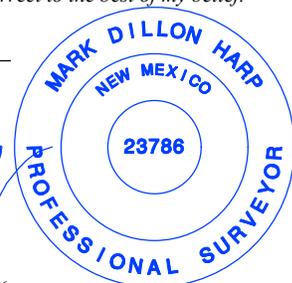
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/17/2023

Date of Survey

Signature and Seal of Professional Surveyor:

[Handwritten Signature]



MARK DILLON HARP 23786
Certificate Number

DH

618.005001.00-01

P:\618.005 Flat Creek\001 Rena 7-18 Lease\Wells\1-01 - Rena 7-18 State-Federal Com 601H\DWG\601H.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code GA-04 S182728A	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS) (98220)
⁴ Property Code	⁵ Property Name RENA 7 FED COM	
⁷ OGRID No. 327746	⁸ Operator Name FLAT CREEK RESOURCES, LLC	⁶ Well Number 702H
		⁹ Elevation 3,417'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	6	23S	26E		309	SOUTH	1837	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	18	23S	26E		330	SOUTH	1900	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE

SHL (NAD 83 NME)	FTP (NAD 83 NME)	LTP/BHL (NAD 83 NME)
Y = 482,732.1 N	Y = 482,026.2 N	Y = 472,044.2 N
X = 542,263.7 E	X = 541,012.9 E	X = 541,004.2 E
LAT. = 32.327103 °N	LAT. = 32.325162 °N	LAT. = 32.297723 °N
LONG. = 104.330335 °W	LONG. = 104.334384 °W	LONG. = 104.334412 °W

SHL (NAD 27 NME)	FTP (NAD 27 NME)	LTP/BHL (NAD 27 NME)
Y = 482,673.6 N	Y = 481,967.7 N	Y = 471,986.1 N
X = 501,083.0 E	X = 499,832.1 E	X = 499,823.4 E
LAT. = 32.326986 °N	LAT. = 32.325045 °N	LAT. = 32.297606 °N
LONG. = 104.329827 °W	LONG. = 104.333877 °W	LONG. = 104.333905 °W

CORNER COORDINATES (NAD 83 NME)

A - Y = 482,417.0 N	A - X = 541,589.9 E
B - Y = 479,740.9 N	B - X = 541,605.2 E
C - Y = 477,066.6 N	C - X = 541,621.2 E
D - Y = 474,394.7 N	D - X = 541,613.5 E
E - Y = 471,717.9 N	E - X = 541,605.7 E
F - Y = 482,404.4 N	F - X = 540,339.3 E
G - Y = 479,730.3 N	G - X = 540,345.6 E
H - Y = 477,056.6 N	H - X = 540,355.8 E
I - Y = 474,386.6 N	I - X = 540,353.1 E
J - Y = 471,710.2 N	J - X = 540,347.4 E

CORNER COORDINATES (NAD 27 NME)

A - Y = 482,358.5 N	A - X = 500,409.2 E
B - Y = 479,682.5 N	B - X = 500,424.4 E
C - Y = 477,008.3 N	C - X = 500,440.4 E
D - Y = 474,336.5 N	D - X = 500,432.6 E
E - Y = 471,659.7 N	E - X = 500,424.8 E
F - Y = 482,346.0 N	F - X = 499,158.6 E
G - Y = 479,671.9 N	G - X = 499,164.9 E
H - Y = 476,998.4 N	H - X = 499,175.0 E
I - Y = 474,328.4 N	I - X = 499,172.3 E
J - Y = 471,652.1 N	J - X = 499,166.5 E

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/17/2023
Date of Survey

Signature and Seal of Professional Surveyor:

MARK DILLON HARP 23786
Certificate Number DB 618.005001.00-02

P:\618.005 Flat Creek\001 Rena 7-18 Lease\Wells\1-02 - Rena 7-18 State-Federal Com 702H\DWG\702H.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code GA-04 S182728A	³ Pool Name WC-015 G-04 S232628M; BONE SPRING (98056)
⁴ Property Code	⁵ Property Name RENA 7 FED COM	
⁷ OGRID No. 327746	⁸ Operator Name FLAT CREEK RESOURCES, LLC	⁶ Well Number 603H
		⁹ Elevation 3,417'

¹⁰ Surface Location

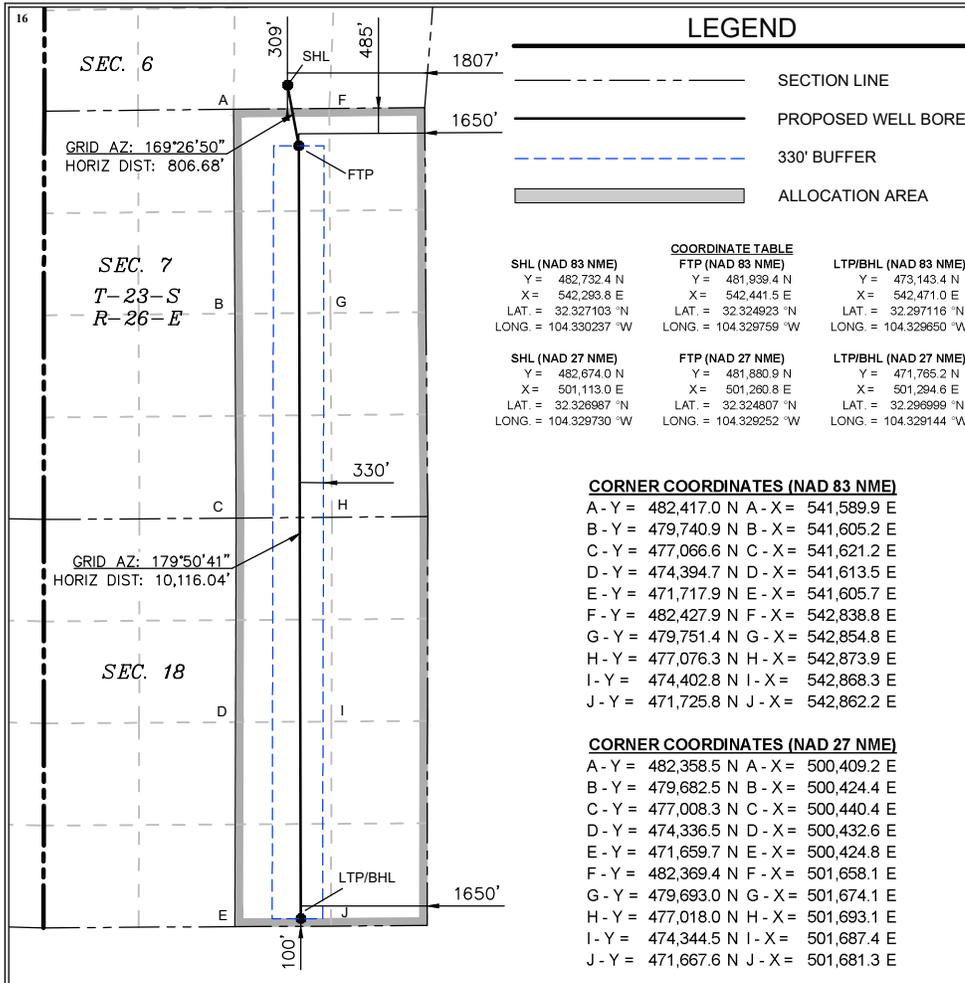
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	6	23S	26E		309	SOUTH	1807	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	23S	26E		100	SOUTH	1650	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/17/2023
Date of Survey

Signature and Seal of Professional Surveyor: _____

MARK DILLON HARP 23786
Certificate Number

DB 618.005001.00-03

P:\618.005 Flat Creek\001 Rena 7-18 Lease\Wells\1-03 - Rena 7-18 State-Federal Com 603H\DWG\603H.dwg

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-	² Pool Code GA-04 S182728A	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS) (98220)
⁴ Property Code	⁵ Property Name RENA 7 FED COM	
⁷ OGRID No. 327746	⁸ Operator Name FLAT CREEK RESOURCES, LLC	
		⁶ Well Number 704H
		⁹ Elevation 3,416'

¹⁰ Surface Location

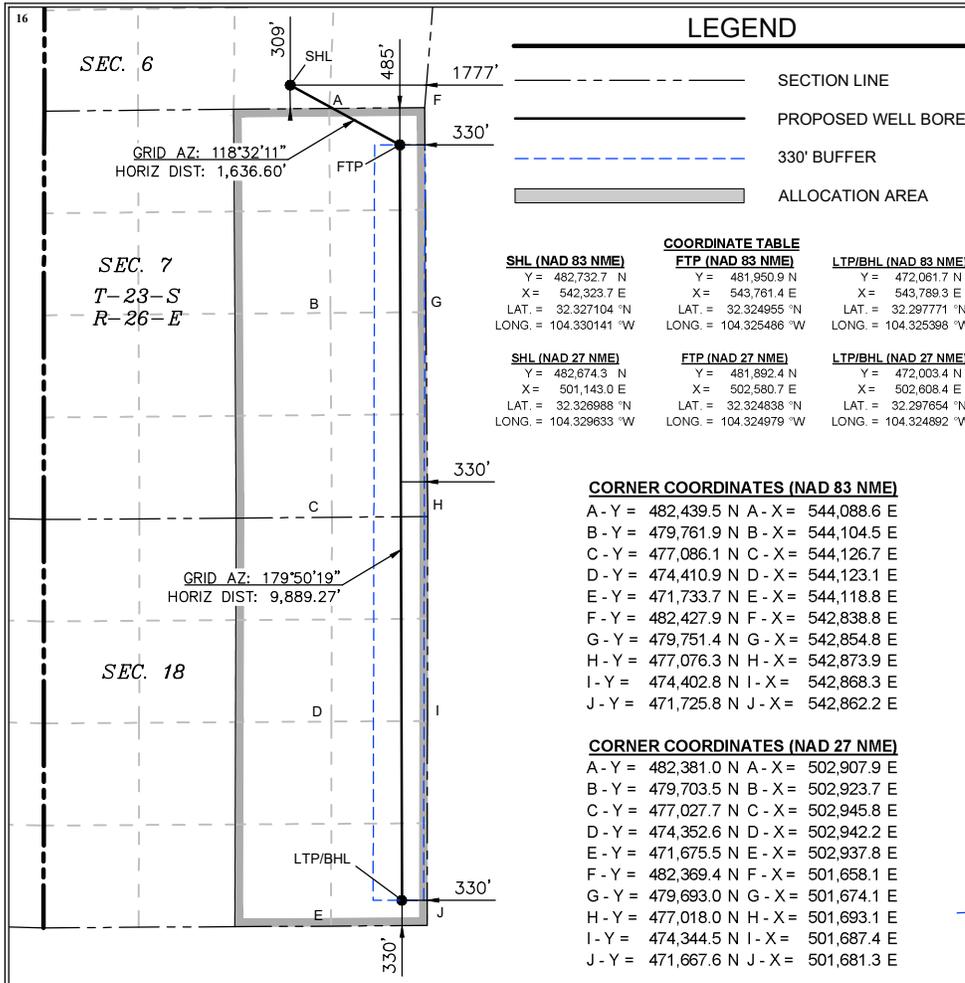
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	6	23S	26E		309	SOUTH	1777	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	23S	26E		330	SOUTH	330	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/17/2023
Date of Survey

Signature and Seal of Professional Surveyor: _____

MARK DILLON HARP
NEW MEXICO
23786
PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786
Certificate Number DB 618.005001.00-04

Flat Creek Resources, LLC
NMOCD Case Nos. 23587-23590

July 20, 2023

P:\618.005 Flat Creek\001 Rena 7-18 Lease\Wells\1-04 - Rena 7-18 State-Federal Com 704H\DWG\704H.dwg



May 3, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

Exhibit A-7

RE: Well Proposal
Rena 7 Com 601H (the "Well")
Sections 7 & 18, T23S-R26E
Eddy County, New Mexico

Flat Creek Resources, LLC
NMOCD Case Nos. 23587-23590

July 20, 2023

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of Stateline Operating, LLC ("Stateline"), as working interest owner, proposes to drill and complete the Well as a horizontal well to an approximate True Vertical Depth of 8,409', and an approximate Total Measured Depth of 18,448', to test the Bone Spring formation. The Well's Surface Hole Location will be approximately 94' FSL and 646' FWL of Section 6, 23S-26E, the First Take Point will be approximately 385' FNL and 339' FWL of Section 7, 23S-26E, and the Bottom Hole Location will be approximately 100' FSL and 330' FWL of Section 18, 23S-26E. The proration unit will cover the West Half of the West Half (W/2 of the W/2) of Sections 7 & 18, 23S-26E.

The estimated cost of drilling, completing and equipping the Well is \$9,673,111.67, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area of W2W2 of Sections 7 & 18, 23S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

If you are an unleased mineral owner and do not wish to participate in the drilling of the Well, Flat Creek would like to offer the following terms:

- Oil and Gas Lease with a three (3) primary term
- 20% royalty rate
- \$500 per net mineral acre bonus consideration

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the

Rena 7 Com 601H
May 3, 2023
Page 2 of 2

date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, INC **AFE#: CB23601**
AUTHORIZATION FOR EXPENDITURE
DRILL & COMPLETE HORIZONTAL BONE SPRING

Date: 05/2/2023 County/State: Eddy, New Mexico
 Lease: Rena 7 Com 601H
 Surface Location: Sec 6, 23S-26E
 Proposed Depth: 18,400' MD
 Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility

Account Code	Account Name	AFE Amount
Intangible Drilling Costs (310)		
310 / 1	LAND SERVICE & EXP	\$ 10,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$ 15,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$ 15,000.00
310 / 6	RIG - MOB/DEMOB	\$ 125,000.00
310 / 7	RIG - DAYWORK	\$ 525,000.00
310 / 8	RIG - FOOTAGE	\$ -
310 / 9	RIG - TURNKEY	\$ -
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$ -
310 / 11	FUEL - POWER - WATER	\$ 74,250.00
310 / 12	COMMUNICATIONS	\$ 2,250.00
310 / 13	TRANSPORTATION	\$ 25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$ 105,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$ 40,000.00
310 / 16	RENTALS - DOWNHOLE	\$ 37,500.00
310 / 17	RENTALS - SURFACE	\$ 112,500.00
310 / 18	BITS	\$ 75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$ 50,000.00
310 / 20	CEMENT & SERVICES	\$ 150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$ 130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$ -
310 / 23	MUD - CHEMICALS - FLUIDS	\$ 225,000.00
310 / 24	MUD LOGGING	\$ 15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$ -
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$ -
310 / 27	DRILL STEM TESTING - CORING	\$ -
310 / 28	TUBULAR TESTING & INSPECTION	\$ 10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$ 150,000.00
	Subtotal	\$ 1,892,100.00
310 / 30	MISC & CONTINGENCY	\$ 189,210.00
310 / 60	P&A COSTS	\$ -
310 / 70	NON-OP DRILLING - INTANG	\$ -
	Total Intangibles For Operations Involving Drilling Rig	\$ 2,081,310.00
Tangible Drilling Costs (311)		
311 / 1	DRIVE PIPE - CONDUCTOR	\$ 85,000.00
311 / 2	CASING - SURFACE	\$ 24,675.00
311 / 3	CASING - INTERMEDIATE	\$ 90,120.00
311 / 4	CASING - PRODUCTION	\$ 603,888.00
311 / 5	CASING - LINER/TIEBACK	\$ -
311 / 6	HANGER - CSG ACCESSORY	\$ 10,000.00
311 / 7	WELLHEAD EQPT	\$ 90,000.00
	Subtotal	\$ 903,683.00
311 / 8	MISC & CONTINGENCY	\$ 90,368.30
311 / 70	NON-OP DRILLING - TANG	\$ -
	Total Tangibles For Operations Involving Drilling Rig	\$ 994,051
Total Drilling Cost		\$ 3,075,361

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	372,883
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	360,050
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,857,575
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	77,963
320 / 28	FRAC WATER	\$	239,885
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	98,400
320 / 60	P&A COSTS	\$	-
		Subtotal	4,705,600
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	352,920
	Total Intangibles For Completions Operations	\$	5,058,520

Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	110,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	155,000.00
321 / 17	MISC & CONTINGENCY	\$	15,500.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		\$	-
	Total Tangibles For Completions Operations	\$	170,500.00
Total Completion Costs		\$	5,229,020.37

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00
Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	310,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	102,000.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	75,000.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	32,500.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	125,000.00
		Subtotal	\$ 1,189,500.00
331 / 11	MISC & CONTINGENCY	\$	118,950.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,308,450.00
Total Facility Costs		\$	1,368,730.00
Total Estimated Well Cost		\$	9,673,111.67
Flat Creek Resources, LLC			
Approved By:	Title:	Date:	
Authorization Requested From: John Wierzowiecki	Operations Manager	5/2/2023	
PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PARTE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK			
OWNERSHIP:	COST TO COMPLETE:		
DATE:	PARTICIPANTS ESTIMATED COST:		
APPROVED BY:	TITLE:		



May 3, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Rena 7 Fed Com 603H (the "Well")
Sections 7 & 18, T23S-R26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of Stateline Operating, LLC ("Stateline"), as working interest owner, proposes to drill and complete the Well as a horizontal well to an approximate True Vertical Depth of 8,490', and an approximate Total Measured Depth of 18,419', to test the Bone Spring formation. The Well's Surface Hole Location will be approximately 309' FSL and 1,807' FEL of Section 6, 23S-26E, the First Take Point will be approximately 485' FNL and 1,650' FEL of Section 7, 23S-26E, and the Bottom Hole Location will be approximately 100' FSL and 1,650' FEL of Section 18, 23S-26E. The proration unit will cover the West Half of the East Half (W/2 of the E/2) of Sections 7 & 18, 23S-26E.

The estimated cost of drilling, completing and equipping the Well is \$9,673,111.67, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area of W2E2 of Sections 7 & 18, 23S-26E, limited to the Bone Spring formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

If you are an unleased mineral owner and do not wish to participate in the drilling of the Well, Flat Creek would like to offer the following terms:

- Oil and Gas Lease with a three (3) primary term
- 20% royalty rate
- \$500 per net mineral acre bonus consideration

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the

date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, INC **AFE#: CB23603**
AUTHORIZATION FOR EXPENDITURE
DRILL & COMPLETE HORIZONTAL BONE SPRING

Date: 05/2/2023 County/State: Eddy, New Mexico
 Lease: Rena 7 Fed Com 603H
 Surface Location: Sec 6, 23S-26E
 Proposed Depth: 18,400' MD
 Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility

Account Code	Account Name	AFE Amount
Intangible Drilling Costs (310)		
310 / 1	LAND SERVICE & EXP	\$ 10,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$ 15,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$ 15,000.00
310 / 6	RIG - MOB/DEMOB	\$ 125,000.00
310 / 7	RIG - DAYWORK	\$ 525,000.00
310 / 8	RIG - FOOTAGE	\$ -
310 / 9	RIG - TURNKEY	\$ -
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$ -
310 / 11	FUEL - POWER - WATER	\$ 74,250.00
310 / 12	COMMUNICATIONS	\$ 2,250.00
310 / 13	TRANSPORTATION	\$ 25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$ 105,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$ 40,000.00
310 / 16	RENTALS - DOWNHOLE	\$ 37,500.00
310 / 17	RENTALS - SURFACE	\$ 112,500.00
310 / 18	BITS	\$ 75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$ 50,000.00
310 / 20	CEMENT & SERVICES	\$ 150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$ 130,000.00
310 / 22	FISHING TOOLS & SERVICE	\$ -
310 / 23	MUD - CHEMICALS - FLUIDS	\$ 225,000.00
310 / 24	MUD LOGGING	\$ 15,600.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$ -
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$ -
310 / 27	DRILL STEM TESTING - CORING	\$ -
310 / 28	TUBULAR TESTING & INSPECTION	\$ 10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$ 150,000.00
	Subtotal	\$ 1,892,100.00
310 / 30	MISC & CONTINGENCY	\$ 189,210.00
310 / 60	P&A COSTS	\$ -
310 / 70	NON-OP DRILLING - INTANG	\$ -
	Total Intangibles For Operations Involving Drilling Rig	\$ 2,081,310.00
Tangible Drilling Costs (311)		
311 / 1	DRIVE PIPE - CONDUCTOR	\$ 85,000.00
311 / 2	CASING - SURFACE	\$ 24,675.00
311 / 3	CASING - INTERMEDIATE	\$ 90,120.00
311 / 4	CASING - PRODUCTION	\$ 603,888.00
311 / 5	CASING - LINER/TIEBACK	\$ -
311 / 6	HANGER - CSG ACCESSORY	\$ 10,000.00
311 / 7	WELLHEAD EQPT	\$ 90,000.00
	Subtotal	\$ 903,683.00
311 / 8	MISC & CONTINGENCY	\$ 90,368.30
311 / 70	NON-OP DRILLING - TANG	\$ -
	Total Tangibles For Operations Involving Drilling Rig	\$ 994,051
Total Drilling Cost		\$ 3,075,361

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	372,883
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	360,050
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,857,575
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	77,963
320 / 28	FRAC WATER	\$	239,885
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	98,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,705,600
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	352,920
	Total Intangibles For Completions Operations	\$	5,058,520
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	110,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 155,000.00
321 / 17	MISC & CONTINGENCY	\$	15,500.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		\$	-
	Total Tangibles For Completions Operations	\$	170,500.00
Total Completion Costs		\$	5,229,020.37

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00

Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	310,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	102,000.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	150,000.00
331 / 7	METERS - LACT UNIT	\$	75,000.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	32,500.00
331 / 9	PIPELINES - TIE-INS	\$	295,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	125,000.00
		Subtotal	\$ 1,189,500.00
331 / 11	MISC & CONTINGENCY	\$	118,950.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 1,308,450.00

Total Facility Costs		\$	1,368,730.00
Total Estimated Well Cost		\$	9,673,111.67

Flat Creek Resources, LLC

Approved By: _____ Title: _____ Date: _____

Authorization Requested From: John Wierzowiecki Operations Manager 5/2/2023

PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE PART OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK

OWNERSHIP: _____ COST TO COMPLETE: _____

DATE: _____ PARTICIPANTS ESTIMATED COST: _____

APPROVED BY: _____ TITLE: _____



May 3, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Rena 7 Fed Com 702H (the "Well")
Sections 7 & 18, T23S-R26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of Stateline Operating, LLC ("Stateline"), as working interest owner, proposes to drill and complete the Well as a horizontal well to an approximate True Vertical Depth of 8,511', and an approximate Total Measured Depth of 18,384', in order to test the Wolfcamp formation. The Well's Surface Hole Location will be approximately 309' FSL and 1,837' FEL of Section 6, 23S-26E, the First Take Point will be approximately 385' FNL and 1,900' FWL of Section 7, 23S-26E, and the Bottom Hole Location will be approximately 330' FSL and 1,900' FWL of Section 18, 23S-26E. The proration unit will cover the West Half (W/2) of Sections 7 & 18, 23S-26E.

The estimated cost of drilling, completing and equipping the Well is \$9,036,541.67, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area of W/2 of Sections 7 & 18, 23S-26E, limited to the Wolfcamp formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

If you are an unleased mineral owner and do not wish to participate in the drilling of the Well, Flat Creek would like to offer the following terms:

- Oil and Gas Lease with a three (3) primary term
- 20% royalty rate
- \$500 per net mineral acre bonus consideration

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the

date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC **AFE#:** CB23702
AUTHORIZATION FOR EXPENDITURE
DRILL & COMPLETE HORIZONTAL WOLFCAMP

Date: 05/2/2023 County/State: Eddy, New Mexico
 Well Name: Rena 7 Fed Com 702H
 Surface Location: Sec 6, 23S-26E
 Proposed Depth: 18,400' MD
 Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility

Account Code	Account Name	AFE Amount
Intangible Drilling Costs (310)		
310 / 1	LAND SERVICE & EXP	\$ 10,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$ 15,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$ 100,000.00
310 / 6	RIG - MOB/DEMOB	\$ 75,000.00
310 / 7	RIG - DAYWORK	\$ 560,000.00
310 / 8	RIG - FOOTAGE	\$ -
310 / 9	RIG - TURNKEY	\$ -
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$ -
310 / 11	FUEL - POWER - WATER	\$ 79,200.00
310 / 12	COMMUNICATIONS	\$ 2,400.00
310 / 13	TRANSPORTATION	\$ 25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$ 112,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$ 40,000.00
310 / 16	RENTALS - DOWNHOLE	\$ 40,000.00
310 / 17	RENTALS - SURFACE	\$ 120,000.00
310 / 18	BITS	\$ 75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$ 50,000.00
310 / 20	CEMENT & SERVICES	\$ 150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$ 140,000.00
310 / 22	FISHING TOOLS & SERVICE	\$ -
310 / 23	MUD - CHEMICALS - FLUIDS	\$ 275,000.00
310 / 24	MUD LOGGING	\$ 16,800.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$ -
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$ -
310 / 27	DRILL STEM TESTING - CORING	\$ -
310 / 28	TUBULAR TESTING & INSPECTION	\$ 10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$ 150,000.00
	Subtotal	\$ 2,045,400.00
310 / 30	MISC & CONTINGENCY	\$ 204,540.00
310 / 60	P&A COSTS	\$ -
310 / 70	NON-OP DRILLING - INTANG	\$ -
	Total Intangibles For Operations Involving Drilling Rig	\$ 2,249,940.00
Tangible Drilling Costs (311)		
311 / 1	DRIVE PIPE - CONDUCTOR	\$ 85,000.00
311 / 2	CASING - SURFACE	\$ 24,675.00
311 / 3	CASING - INTERMEDIATE	\$ 90,120.00
311 / 4	CASING - PRODUCTION	\$ 603,888.00
311 / 5	CASING - LINER/TIEBACK	\$ -
311 / 6	HANGER - CSG ACCESSORY	\$ 10,000.00
311 / 7	WELLHEAD EQPT	\$ 90,000.00
	Subtotal	\$ 903,683.00
311 / 8	MISC & CONTINGENCY	\$ 90,368.30
311 / 70	NON-OP DRILLING - TANG	\$ -
	Total Tangibles For Operations Involving Drilling Rig	\$ 994,051
Total Drilling Cost		\$ 3,243,991

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	372,883
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	360,050
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,857,575
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	77,963
320 / 28	FRAC WATER	\$	239,885
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	98,400
320 / 60	P&A COSTS	\$	-
		Subtotal	4,705,600
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	352,920
	Total Intangibles For Completions Operations	\$	5,058,520
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	110,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	155,000.00
321 / 17	MISC & CONTINGENCY	\$	15,500.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
		\$	-
	Total Tangibles For Completions Operations	\$	170,500.00
Total Completion Costs		\$	5,229,020.37

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00

Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	25,000.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	25,000.00
331 / 7	METERS - LACT UNIT	\$	25,000.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	7,500.00
331 / 9	PIPELINES - TIE-INS	\$	75,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	45,000.00
		Subtotal	\$ 457,500.00
331 / 11	MISC & CONTINGENCY	\$	45,750.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 503,250.00

Total Facility Costs		\$	563,530.00
Total Estimated Well Cost		\$	9,036,541.67

Flat Creek Resources, LLC

Approved By: _____ Title: _____ Date: _____

Authorization Requested From: John Wierzowiecki Operations Manager 5/2/2023

PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE SHARE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK

OWNERSHIP: _____ COST TO COMPLETE: _____

DATE: _____ PARTICIPANTS ESTIMATED COST: _____

APPROVED BY: _____ TITLE: _____



May 3, 2023

SENT VIA CERTIFIED MAIL

Working Interest Owner

RE: Well Proposal
Rena 7 Fed Com 704H (the "Well")
Sections 7 & 18, T23S-R26E
Eddy County, New Mexico

Dear Working Interest Owner,

Flat Creek Resources, LLC ("Flat Creek"), as Operator and on behalf of Stateline Operating, LLC ("Stateline"), as working interest owner, proposes to drill and complete the Well as a horizontal well to an approximate True Vertical Depth of 8,587', and an approximate Total Measured Depth of 18,471', in order to test the Wolfcamp formation. The Well's Surface Hole Location will be approximately 309' FSL and 1,777' FEL of Section 6, 23S-26E, the First Take Point will be 485' FNL and 330' FEL of Section 7, 23S-26E, and the Bottom Hole Location will be 330' FSL and 330' FEL of Section 18, 23S-26E. The proration unit will cover the East Half (E/2) of Sections 7 & 18, 23S-26E.

The estimated cost of drilling, completing and equipping the Well is \$9,036,541.67, as itemized on the enclosed Authorization for Expenditure ("AFE"). The proposed location and drilling plans described above are subject to change if permitting, surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Flat Creek within thirty (30) days. Flat Creek proposes the drilling of the Well under the terms of a modified 1989 AAPL form of Operating Agreement, with Horizontal Modifications, ("JOA"), which will be provided upon request. The JOA will have the following general provisions:

- Flat Creek Resources, LLC named as Operator
- Contract Area of E/2 of Sections 7 & 18, 23S-26E, limited to the Wolfcamp formation
- 100%/300% Non-Consenting Penalty
- \$8,000/\$800 Drilling and Production Rates

If you are an unleased mineral owner and do not wish to participate in the drilling of the Well, Flat Creek would like to offer the following terms:

- Oil and Gas Lease with a three (3) primary term
- 20% royalty rate
- \$500 per net mineral acre bonus consideration

Flat Creek is also willing to discuss possible trades or other deal structures related to your interest in the Well and proration unit. If an agreement cannot be reached within thirty (30) days from the

Rena 7 Fed Com 704H
May 3, 2023
Page 2 of 2

date of this letter, Flat Creek reserves the right to apply to the New Mexico Oil Conservation District for compulsory pooling of your interest into a spacing unit for the Well.

If you have any questions concerning this proposal, you may contact me at (817) 310-8572 or mike.gregory@flatcreekresources.com.

Sincerely,

Flat Creek Resources, LLC



Mike Gregory, CPL
Vice President - Land

Please select one of the following and return:

_____ I/We hereby elect **TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We hereby elect **NOT TO PARTICIPATE** for our proportionate share of the costs detailed in the enclosed AFE associated with the Well.

_____ I/We are interested in selling, trading, leasing or farming out our interest. Please contact to discuss further.

COMPANY/OWNER NAME:

By: _____

Name: _____

Title: _____

Date: _____

FLAT CREEK RESOURCES, LLC **AFE#:** **CB23704**
AUTHORIZATION FOR EXPENDITURE
DRILL & COMPLETE HORIZONTAL WOLFCAMP

Date: 05/2/2023 County/State: Eddy, New Mexico
 Well Name: Rena 7 Fed Com 704H
 Surface Location: Sec 6, 23S-26E
 Proposed Depth: 18,400' MD
 Objective: Drill Horizontal Well, Complete ~2-Mile Lateral, Production Facility

Account Code	Account Name	AFE Amount
Intangible Drilling Costs (310)		
310 / 1	LAND SERVICE & EXP	\$ 10,000.00
310 / 4	PERMITS - SURVEY - REGULATORY	\$ 15,000.00
310 / 5	LOCATION - DAMAGES - CLEAN UP	\$ 100,000.00
310 / 6	RIG - MOB/DEMOB	\$ 75,000.00
310 / 7	RIG - DAYWORK	\$ 560,000.00
310 / 8	RIG - FOOTAGE	\$ -
310 / 9	RIG - TURNKEY	\$ -
310 / 10	COILED TBG/SNUBBING/NITROGEN	\$ -
310 / 11	FUEL - POWER - WATER	\$ 79,200.00
310 / 12	COMMUNICATIONS	\$ 2,400.00
310 / 13	TRANSPORTATION	\$ 25,000.00
310 / 14	CONSULTING SERVICE/SUPERVISION	\$ 112,000.00
310 / 15	CONTRACT LABOR & SERVICES	\$ 40,000.00
310 / 16	RENTALS - DOWNHOLE	\$ 40,000.00
310 / 17	RENTALS - SURFACE	\$ 120,000.00
310 / 18	BITS	\$ 75,000.00
310 / 19	CASING CREW & EQUIPMENT	\$ 50,000.00
310 / 20	CEMENT & SERVICES	\$ 150,000.00
310 / 21	DIRECTIONAL TOOLS & SERVICES	\$ 140,000.00
310 / 22	FISHING TOOLS & SERVICE	\$ -
310 / 23	MUD - CHEMICALS - FLUIDS	\$ 275,000.00
310 / 24	MUD LOGGING	\$ 16,800.00
310 / 25	OPENHOLE LOGGING - FT - SWC	\$ -
310 / 26	ELEC/WIRELINE & PERF SERVICE	\$ -
310 / 27	DRILL STEM TESTING - CORING	\$ -
310 / 28	TUBULAR TESTING & INSPECTION	\$ 10,000.00
310 / 29	CUTTINGS & FLUID DISPOSAL	\$ 150,000.00
	Subtotal	\$ 2,045,400.00
310 / 30	MISC & CONTINGENCY	\$ 204,540.00
310 / 60	P&A COSTS	\$ -
310 / 70	NON-OP DRILLING - INTANG	\$ -
	Total Intangibles For Operations Involving Drilling Rig	\$ 2,249,940.00
Tangible Drilling Costs (311)		
311 / 1	DRIVE PIPE - CONDUCTOR	\$ 85,000.00
311 / 2	CASING - SURFACE	\$ 24,675.00
311 / 3	CASING - INTERMEDIATE	\$ 90,120.00
311 / 4	CASING - PRODUCTION	\$ 603,888.00
311 / 5	CASING - LINER/TIEBACK	\$ -
311 / 6	HANGER - CSG ACCESSORY	\$ 10,000.00
311 / 7	WELLHEAD EQPT	\$ 90,000.00
	Subtotal	\$ 903,683.00
311 / 8	MISC & CONTINGENCY	\$ 90,368.30
311 / 70	NON-OP DRILLING - TANG	\$ -
	Total Tangibles For Operations Involving Drilling Rig	\$ 994,051
Total Drilling Cost		\$ 3,243,991

Intangible Completion Costs (320)			
320 / 1	LAND SERVICE & EXP	\$	15,000
320 / 2	LEGAL FEES & EXP	\$	-
320 / 3	INSURANCE	\$	-
320 / 4	PERMITS - SURVEY - REGULATORY	\$	-
320 / 5	LOCATION - DAMAGES - CLEAN UP	\$	15,000
320 / 6	RIG - DAYWORK	\$	-
320 / 7	RIG - COMPLETION/WORKOVER	\$	-
320 / 8	COILED TBG/SNUBBING/NITROGEN	\$	139,500
320 / 9	FUEL - POWER - WATER	\$	372,883
320 / 10	COMMUNICATIONS	\$	5,000
320 / 11	TRANSPORTATION	\$	25,000
320 / 12	CONSULTING SERVICE/SUPERVISION	\$	55,000
320 / 13	CONTRACT LABOR & SERVICES	\$	7,500
320 / 14	RENTALS - DOWNHOLE	\$	25,000
320 / 15	RENTALS - SURFACE	\$	127,875
320 / 16	BITS	\$	5,000
320 / 17	CASING CREW & EQUIPMENT	\$	-
320 / 18	CEMENT & SERVICES	\$	-
320 / 19	FISHING TOOLS & SERVICE	\$	-
320 / 20	MUD - CHEMICALS - FLUIDS	\$	165,000
320 / 21	ELEC/WIRELINE & PERF SERVICE	\$	360,050
320 / 22	TUBULAR TESTING & INSPECTION	\$	-
320 / 23	GRAVEL PACKING	\$	-
320 / 24	FRAC & STIMULATION	\$	2,857,575
320 / 25	SWABBING & WELL TESTING	\$	113,970
320 / 26	CUTTINGS & FLUID DISPOSAL	\$	77,963
320 / 28	FRAC WATER	\$	239,885
320 / 29	FRAC POND	\$	-
320 / 30	WATER TRANSFER	\$	98,400
320 / 60	P&A COSTS	\$	-
		Subtotal	\$ 4,705,600
320 / 70	NON-OP COMP - INTANG	\$	-
320 / 27	MISC & CONTINGENCY	\$	352,920
		Total Intangibles For Completions Operations	\$ 5,058,520
Tangible Completion Costs (321)			
321 / 1	CASING - LINER/TIEBACK	\$	-
321 / 2	HANGER - CSG ACCESSORY	\$	-
321 / 3	PRODUCTION TUBING	\$	110,000.00
321 / 4	TUBINGHEAD & TREE	\$	35,000.00
321 / 5	PACKERS - SUBSURFACE EQUIP	\$	-
321 / 6	RODS - PUMPS - ANCHORS ETC	\$	-
321 / 7	ART LIFT - SURFACE EQUIP	\$	-
321 / 8	PUMPING UNITS - SURFACE EQUIP	\$	-
321 / 9	VALVES - FITTING - MISC EQUIP	\$	10,000.00
321 / 10	SEPARATOR/HEAT TREATER/DEHY	\$	-
321 / 11	GUN BBL/TANKS & RELATED EQUIP	\$	-
321 / 12	COMPRESSOR & RELATED EQUIP	\$	-
321 / 13	METERS - LACT UNIT	\$	-
321 / 14	SWD PUMPS & EQUIPMENT	\$	-
321 / 15	PIPELINES - TIE-INS	\$	-
321 / 16	PROD FACILITY - FAB & INSTALL	\$	-
		Subtotal	\$ 155,000.00
321 / 17	MISC & CONTINGENCY	\$	15,500.00
321 / 60	P&A COSTS	\$	-
321 / 70	NON-OP COMP - TANG	\$	-
			\$ -
		Total Tangibles For Completions Operations	\$ 170,500.00
Total Completion Costs			\$ 5,229,020.37

Intangible Facility Costs (330)		INTANGIBLE FACILITY COSTS	
330 / 1	LAND SERVICE & EXP	\$	4,800.00
330 / 2	LEGAL FEES & EXP	\$	-
330 / 3	CONSULTING SERVICE/SUPERVISION	\$	6,250.00
330 / 4	CONTRACT LABOR & SERVICES	\$	43,750.00
		Subtotal	\$ 54,800.00
330 / 5	MISC & CONTINGENCY	\$	5,480.00
330 / 70	NON-OP FAC - INTANG	\$	-
		\$	-
		Total Intangibles for Facility Construction	\$ 60,280.00

Tangible Facility Costs (331)		TANGIBLE FACILITY COSTS	
331 / 1	ART LIFT - SURFACE EQUIP	\$	-
331 / 2	PUMPING UNITS - SURFACE EQUIP	\$	-
331 / 3	VALVES - FITTING - MISC EQUIP	\$	155,000.00
331 / 4	SEPARATOR/HEAT TREATER/DEHY	\$	100,000.00
331 / 5	GUN BBL/TANKS & RELATED EQUIP	\$	25,000.00
331 / 6	COMPRESSOR & RELATED EQUIP	\$	25,000.00
331 / 7	METERS - LACT UNIT	\$	25,000.00
331 / 8	SWD PUMPS & EQUIPMENT	\$	7,500.00
331 / 9	PIPELINES - TIE-INS	\$	75,000.00
331 / 10	PROD FACILITY - FAB & INSTALL	\$	45,000.00
		Subtotal	\$ 457,500.00
331 / 11	MISC & CONTINGENCY	\$	45,750.00
331 / 70	NON-OP FAC- TANG	\$	-
		\$	-
		Total Tangible for Facility Construction	\$ 503,250.00

Total Facility Costs \$ **563,530.00**

Total Estimated Well Cost \$ **9,036,541.67**

Flat Creek Resources, LLC

Approved By: _____ Title: _____ Date: _____

Authorization Requested From: John Wierzowiecki Operations Manager 5/2/2023

PLEASE INDICATE YOUR APPROVAL AND AUTHORIZATION FOR YOUR PROPORTIONATE SHARE OF THE ESTIMATED EXPENDITURE AS DETAILED ABOVE BY SIGNING BELOW AND RETURNING ONE SIGNED COPY TO FLAT CREEK

OWNERSHIP: _____ COST TO COMPLETE: _____

DATE: _____ PARTICIPANTS ESTIMATED COST: _____

APPROVED BY: _____ TITLE: _____



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

June 16, 2023

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 23587 – Application of Flat Creek Resources, LLC, for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico – **Rena 7 Fed Com 601H**

Case No. 23589 – Application of Flat Creek Resources, LLC, for Compulsory Pooling, Eddy County, New Mexico – **Rena 7 Fed Com 702H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17 and 19.15.16.15 NMAC, Flat Creek Resources, LLC (“Flat Creek”) has filed applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below (“Applications”). You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 23587. Application of Flat Creek Resources, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“HSU”) and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the NW/4 of Section 18, if timing issues arise with seeking Bureau of Land Management permits. Applicant also seeks approval of a non-standard HSU. Applicant proposes to drill the following well in the HSU: **Rena 7 Fed Com 601H** well, to be horizontally drilled from an approximate surface hole location 94’ FSL and 646’ FWL of Section 6-T23S-R26E, to an approximate bottom hole location 100’ FSL and 330’ FWL of Section 18-T23S-R26E. The completed interval and

Exhibit A-8

Flat Creek Resources, LLC

NMOCD Case Nos. 23587-23590

July 20, 2023

All Interest Owners
June 16, 2023
Page 2

first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in completing the well. The wells and lands are located approximately 4 miles South West of Carlsbad, New Mexico.

Case No. 23589. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management ("BLM") permits. Applicant proposes to drill the following well in the 2-Mile HSU: the **Rena 7 Fed Com 702H** well, to be horizontally drilled from an approximate surface hole location 309' FSL and 1837' FEL of Section 6-T23S-R26E, to an approximate bottom hole location 330' FSL and 1900' FWL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the Rena 7 State Com 702H, with a different bottom-hole location in Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. Hearings are currently conducted remotely. The hearing will be conducted on **July 6, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **June 28, 2023**, and serve the Division, counsel for the

All Interest Owners
June 16, 2023
Page 3

Applicant, and other parties with a pre-hearing statement by **June 29, 2023**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/tsl

Enclosure

cc: Flat Creek Resources, LLC, *via email*

EXHIBIT A

American Heart Association
1710 Gilbreth Road, Suite 301
Burlingame, CA 90410

Apache Corporation
2000 Post Oak Blvd., Ste 100
Houston, TX 77056

Charlotte Susan Baxley
1200 N. Thorpe Street
Hobbs, New Mexico 88240

Cherri Michelet Snyder
920 E. 2nd Street
Roswell, New Mexico 88203

Cheryl A. Wilson
135 Union Avenue, Unit A
Campbell, CA 95008

David Charles Krattiger
1501 Tijeras Avenue NE
Albuquerque, New Mexico 87106

David L. Bradshaw
2161 S. Russellville Road
Franktown, CO 80116

Dios Del Mar Petroleum, Inc.
410 17th Street, Suite 1151
Denver, CO 80202

Featherstone Development Corporation
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Albuquerque, New Mexico 87108-1647

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245 E. London Rd.
Loving, New Mexico 88256

James Alvin Davis
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Hobbs, New Mexico 88241

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Artesia, NM 88210

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Roswell, New Mexico 88201

Jan Mayberry-Briggs
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North Kingstown, RI 02852

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6700 Jefferson Paige Road Lot #90
Shreveport, Louisiana 71119

Jane Kneubuhl, as Trustee of the Chelsea Casabonne Trust
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777 Briar Fork Road
Des Peres, Missouri 63131

Jerry M. Hill
144 Crosscove Circle
Ponte Vedra Beach, FL 32082

John Larry Casabonne
5205 Eastwind Road
Artesia, New Mexico 88210-9508

Julann H. Curlee
7505 Homestead Avenue
Lubbock, Texas 79424

Justin M. Reeves
605 North Elm Street
Carlsbad, New Mexico 88220

KAB Acquisition LLLP - IX
410 17th Street, Suite 1151
Denver, CO 80202

Kevin Mayberry
2821 Las Vegas Trail #15
Fort Worth, Texas 76116

Marathon Oil Permian, LLC
990 Town & Country Blvd.
Houston, TX 77024

Margaret L. Choat, Trustee of The R. Roy and Margaret L. Choat Revocable Trust under Trust Agreement dated 11/23/1983
711 E. Linda Vista Blvd.
Roswell, New Mexico 88201

Marie Elizabeth Casabonne,
1901 West Jacobs Avenue
Artesia, NM 88210

Marilyn Mabry, f/k/a Marilyn Mayberry, a/k/a Marilyn C. Mayberry
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MDC Partners, LLC
3415 S. Clayton Blvd.
Englewood, CO 80113

Melinda Nell Jones
708 Plantation Circle
Panama City, Florida 32403

Michael C. Currier and Missi M. Currier Barton, ssp, as Joint Tenants
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Morse Energy Partners, Inc.
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Niki S. Courter
P.O. Box 13021
Las Cruces, NM 88013

Patricia Ann Davis
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Las Cruces, New Mexico 88001

Paul Julian Casabonne
189 Henderson Lane
Bossier City, Louisiana 71112

Paulette Burkham
75 E. London Road
Loving, New Mexico 88256

Pete M. Turner
320 W. Clearfork
Hobbs, New Mexico 88240

Peter J. Langenegger
406 Pecos Trail
Irving, Texas 75063

Phyllis L'Hommedieu
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Indianapolis, Indiana 46236

Regina Casabonne
1004 North 5th Street
Artesia, New Mexico 88210

Robert Allen Davis
721 Hopi
Carlsbad, New Mexico 88220

Roger H. Hill
461 Talus Road
Monument, CO 80132

Scott Alan Taylor
8209 Miscanphus Court
Dallas, TX 75252

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P.O. Box 92761
Southlake, TX 76092

Springbok Energy Partners II, LLC
127 S. Canyon St.
Carlsbad, NM 88220

Stateline Operating, LLC
777 Main Street, Suite 3600
Ft. Worth, TX 76102

Stateline Royalties, LLC
777 Main Street, Suite 3600
Fort Worth, TX 76102

The First Baptist Church of Carlsbad
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Carlsbad, New Mexico 88221

Trena Brown Schjetnan
c/o Christian Schjetnan
1312 Concho Trail
Mansfield, Texas 76063

W. Matthew Bradshaw
4325 Ridgepole Lane
Spicewood, Texas 78669

Western Commerce Bank,
Personal Representative of The Estate of Henry H. Grandi, Dec.
127 S. Canyon St.
Carlsbad, NM 88220

William Benjamin Baldwin
2014 N. Rojo
Hobbs, New Mexico 88240

WPX Energy Permian, LLC
333 W. Sheridan Ave.
Oklahoma City, OK 73102

XTO Holdings LLC
22777 Springwoods Village Pkwy.
Spring, TX 77389

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87505



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

June 16, 2023

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 23588 – Application of Flat Creek Resources, LLC, for Compulsory Pooling, Eddy County, New Mexico – **Rena 7 Fed Com 603H**

Case No. 23590 – Application of Flat Creek Resources, LLC, for Compulsory Pooling, Eddy County, New Mexico – **Rena 7 Fed Com 704H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Flat Creek Resources, LLC (“Flat Creek”) has filed applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below (“Applications”). You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 23588. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”), with proximity tracts, comprised of the E/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico (“2-Mile HSU”) and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 (“Alternative HSU”), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: **Rena 7 Fed Com 603H** well, to be horizontally drilled from an approximate surface hole location 309’ FSL and 1807’ FEL of Section 6-T23S-R26E, to an approximate bottom hole location 100’ FSL and 1645’ FEL of Section 18-T23S-R26E. In the alternative, Flat Creek proposes to drill the **Rena 7 State Com 603H** well, to an approximate bottom-hole location 1420’ FSL and 1645’ FEL of Section 18, as a 1.75-mile lateral in the Alternative

All Interest Owners
June 16, 2023
Page 2

HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.

Case No. 23590. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above styled-cause seeks an order from the Division pooling all uncommitted interests in the formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: the **Rena 7 Fed Com 704H** well, to be horizontally drilled from an approximate surface hole location 309' FSL and 177' FEL of Section 6-T23S-2R6E, to an approximate bottom hole location 330' FSL and 330' FEL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the **Rena 7 State Com 704H**, with a different bottom-hole location in Section 18, as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles South West of Carlsbad, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. Hearings are currently conducted remotely. The hearing will be conducted on **July 6, 2023**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

All Interest Owners
June 16, 2023
Page 3

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **June 28, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **June 29, 2023**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/tsl
Enclosure
cc: Flat Creek Resources, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

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1710 Gilbreth Road, Suite 301
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Cheryl A. Wilson
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Campbell, CA 95008

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Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87505

Tab 4.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO Case No. 23587

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO Case No. 23588

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO Case No. 23589

APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO Case No. 23590

AFFIRMATION OF GEOLOGIST THOMAS M. ANDERSON

I, Thomas M. Anderson, make the following self-affirmed statement:

1. I am over the age of 18, and have the capacity to execute this affirmation, which is based on my personal knowledge.
2. I am employed as the geologist for Flat Creek Resources, LLC (“Flat Creek” or “Applicant”), and I am familiar with the subject applications and the lands involved.
3. This affirmation is submitted in connection with the filing by Flat Creek of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I have a bachelor’s degree in geology from the University of South Florida and a master’s degree in geology from Florida State University. I have been working continuously as a

professional geologist since 1981. I worked at Exxon/ExxonMobil/XTO Energy for 37 years and have been at Flat Creek Resources, LLC for 5 years. Since 2011 I have worked fulltime in the Permian Basin, including the northern portion of the Delaware and the NW Shelf in New Mexico.

5. **Exhibit B-1** is a location map of the Delaware Basin highlighting the position of the project area.

6. **Exhibit B-2** is a gun barrel diagram of the Rena development plan. The horizontal well spacing is to scale.

7. **Exhibit B-3 and B-4** are TVDSS structure maps on the top of the Third Bone Spring sand and Wolfcamp formations, respectively. Contour interval is 25' on both. The top defines the top of the target interval for the proposed wells. The proposed Rena development area is outlined by the blue rectangle and the proposed horizontal wells are shown. On these, as well as subsequent maps, red sticks target the lower Third Bone Spring sand and blue sticks target the Wolfcamp X sand. There is no evidence of faults, pinch-outs or other significant impediments to the horizontal development in either of the objectives.

8. **Exhibit B-5** is a reference map for the cross-section. Horizontal wells on the map are filtered to only those landing in the Third Bone Spring sand or Wolfcamp X/Y/A.

9. **Exhibit B-6** is a stratigraphic cross-section flattened on the top of the Wolfcamp. Log curves for each well on the section consist of a gamma ray/caliper, deep resistivity, and PE, neutron/density porosity. The targeted intervals for the proposed wells (lower Third Bone Spring and Wolfcamp X sands) are shaded yellow. The two landing zones are vertically separated, approximately 75 feet vertically and there is no apparent intervening frack barrier:

10. **Exhibits B-7 and B-8** are gross isochores of the Third Bone Spring sand and the Wolfcamp X/Y/A, respectively.

11. The measured depths and true vertical depths for each well are approximately as follows:

Case No.:		MD	TVD
23587	Rena 7 Fed Com 601H	18,448'	8,409'
23588	Rena 7 Fed Com 603H	18,419'	8,490'
23589	Rena 7 Fed Com 702H	18,384'	8,511'
23590	Rena 7 Fed Com 704H	18,471'	8,587'

12. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units (“HSU”) are justified from a geologic standpoint.
- b. There are no structural impediments or faults that will interfere with horizontal development.
- c. Each quarter-quarter section in the Bone Spring HSUs will contribute more or less equally to production.
- d. Each quarter section in the Wolfcamp HSUs will contribute more or less equally to production.

13. The planned well orientation in this area is north-south to fit with existing development in the immediate area. Older vintage wells targeting the Second Bone Spring sand were drilled both east-west and north-south, with similar results. The measured orientation of the maximum horizontal stress is N33°E (based on 2 measurements within x miles of the project area from data tables from Lundstern, JE., Zoback, M.D. Author Correction: Multiscale variations of the crustal stress field throughout North America. *Nat Commun* **14**, 1232 (2023). <https://doi.org/10.1038/s41467-022-34915-0>).

14. The exhibits attached hereto were prepared by me.

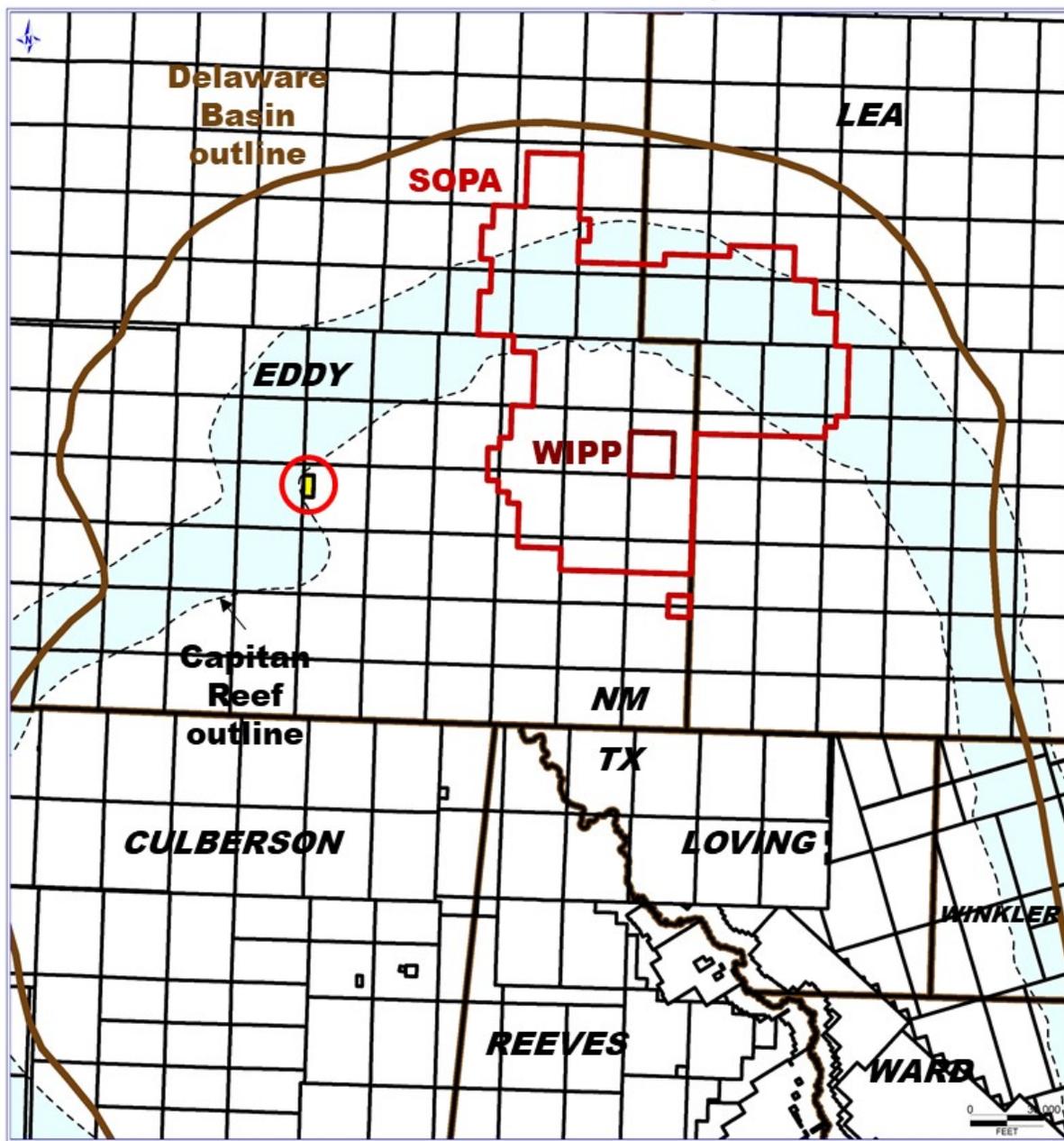
15. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.

Thomas M Anderson
Thomas M. Anderson

07/18/2023
Date

General Location Map



- Location of the Rena 7 project is shown in yellow inside the red circle just to the east of the Capitan Reef in Eddy County

Exhibit B-1

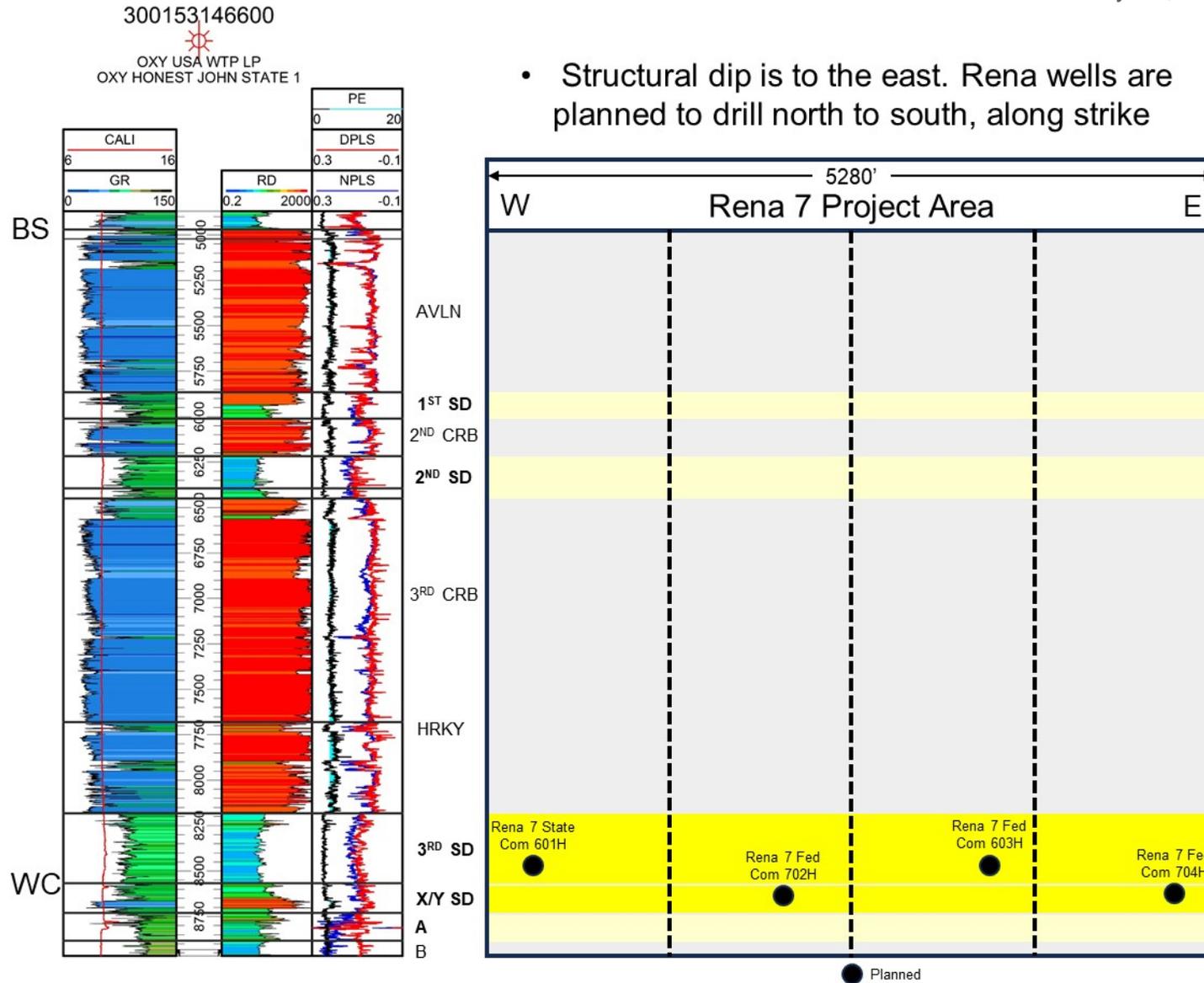
Flat Creek Resources, LLC

Case Nos. 23587-23590

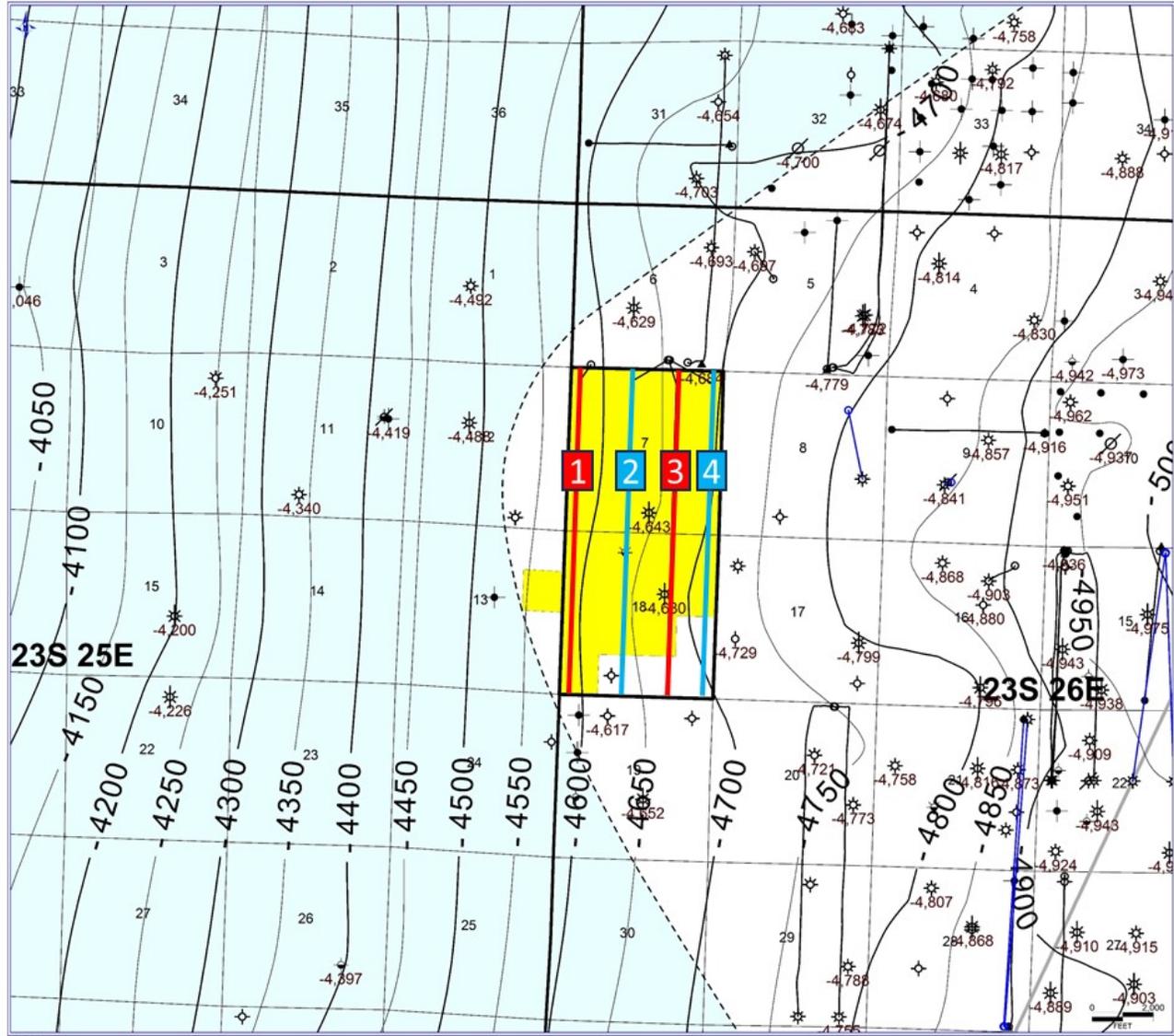
July 20, 2023

Gun Barrel Diagram

- Structural dip is to the east. Rena wells are planned to drill north to south, along strike



Structure Map - Top 3rd Bone Spring Sand (TVDSS)

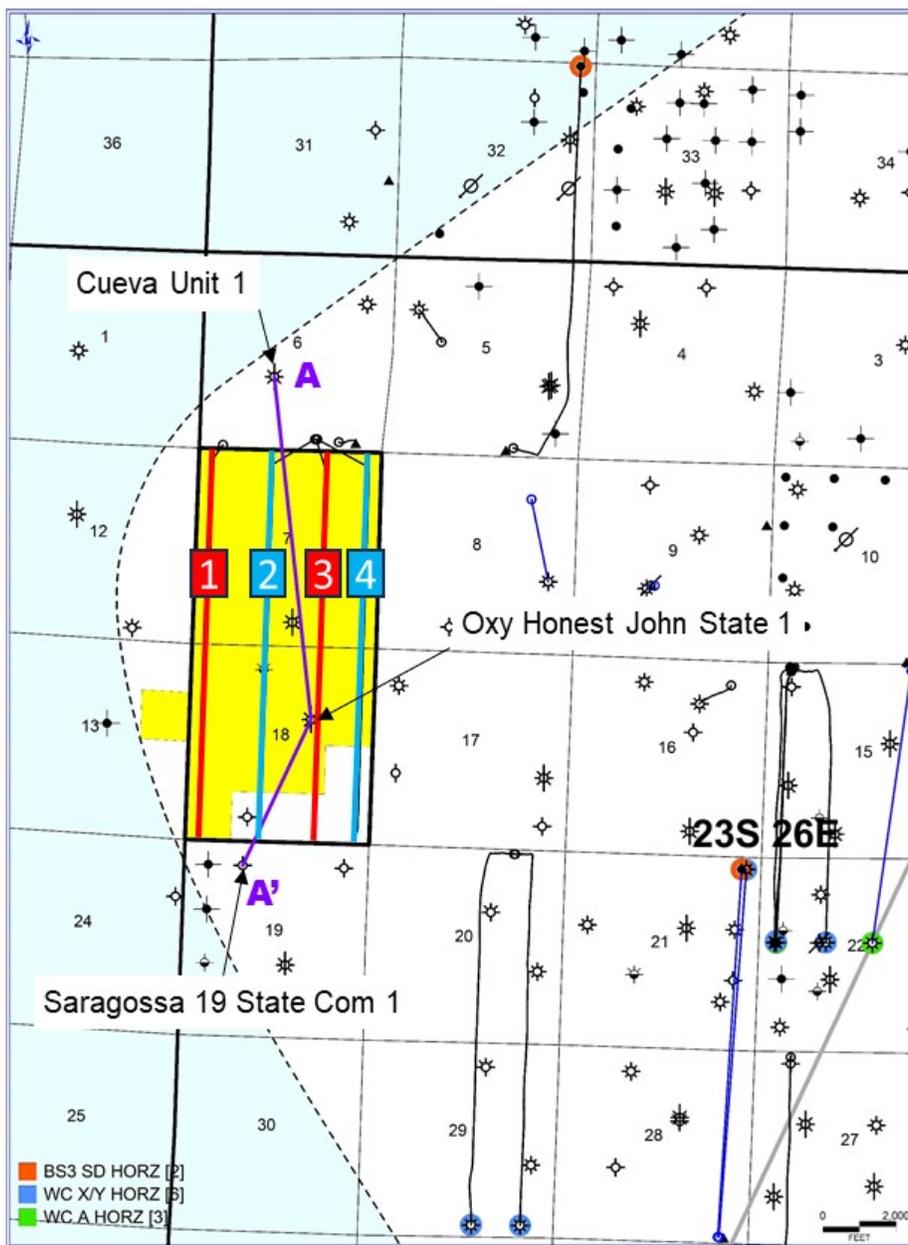


- 1** Rena 7 State Com 601H
- 2** Rena 7 Fed Com 702H
- 3** Rena 7 Fed Com 603H
- 4** Rena 7 Fed Com 704H
- FCR acreage
- Project Area

Dip across the project area is ~1.51° east

Exhibit B-3
 Flat Creek Resources, LLC
 Case Nos. 23587-23590
 July 20, 2023

Cross-section Reference Map



- 1 Rena 7 State Com 601H
 - 2 Rena 7 Fed Com 702H
 - 3 Rena 7 Fed Com 603H
 - 4 Rena 7 Fed Com 704H
 - FCR acreage
 - Project Area
- Only laterals targeting the 3rd BS sand or WC X/Y/A are shown

Exhibit B-5

Flat Creek Resources, LLC

Case Nos. 23587-23590

July 20, 2023

Stratigraphic Cross-section (Top Wolfcamp Datum)

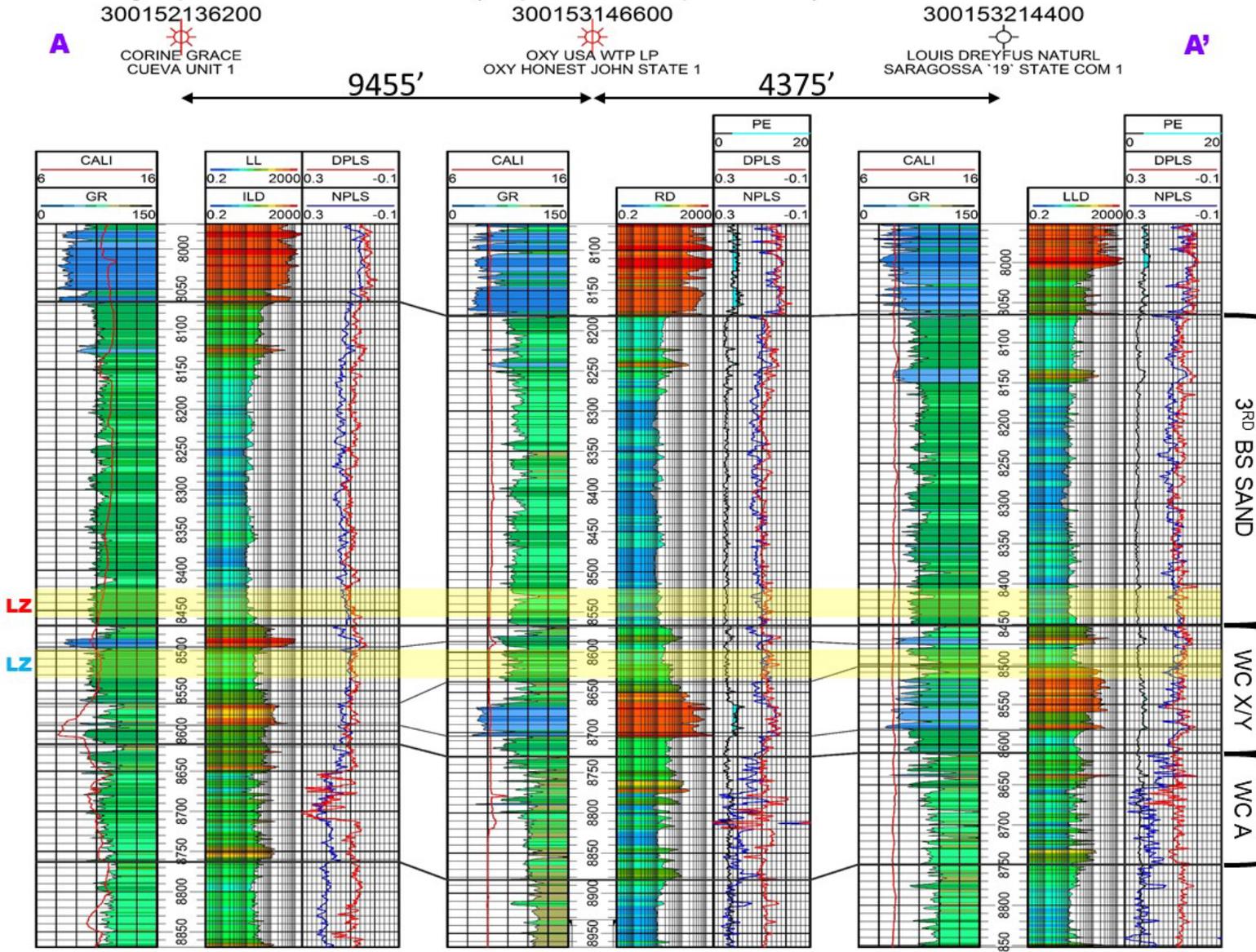


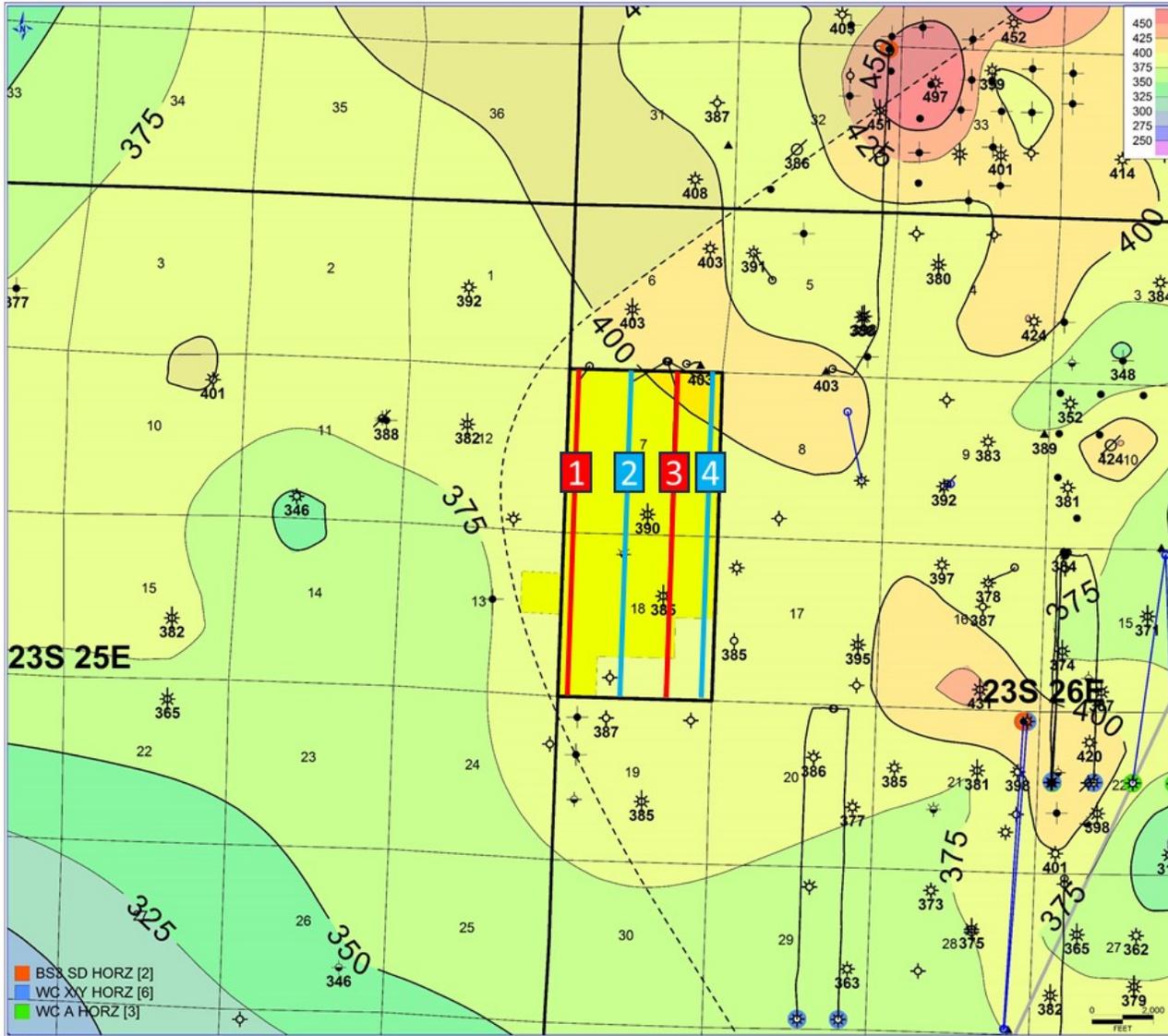
Exhibit B-26

Flat Creek Resources, LL

Case Nos. 23587-23590

July 20, 2023

Gross Interval Isochore - 3rd Bone Spring Sand



- 1** Rena 7 State Com 601H
- 2** Rena 7 Fed Com 702H
- 3** Rena 7 Fed Com 603H
- 4** Rena 7 Fed Com 704H

- FCR acreage
- Project Area

3rd BS sand thickness, including the proposed landing zone, is relatively consistent over the project area

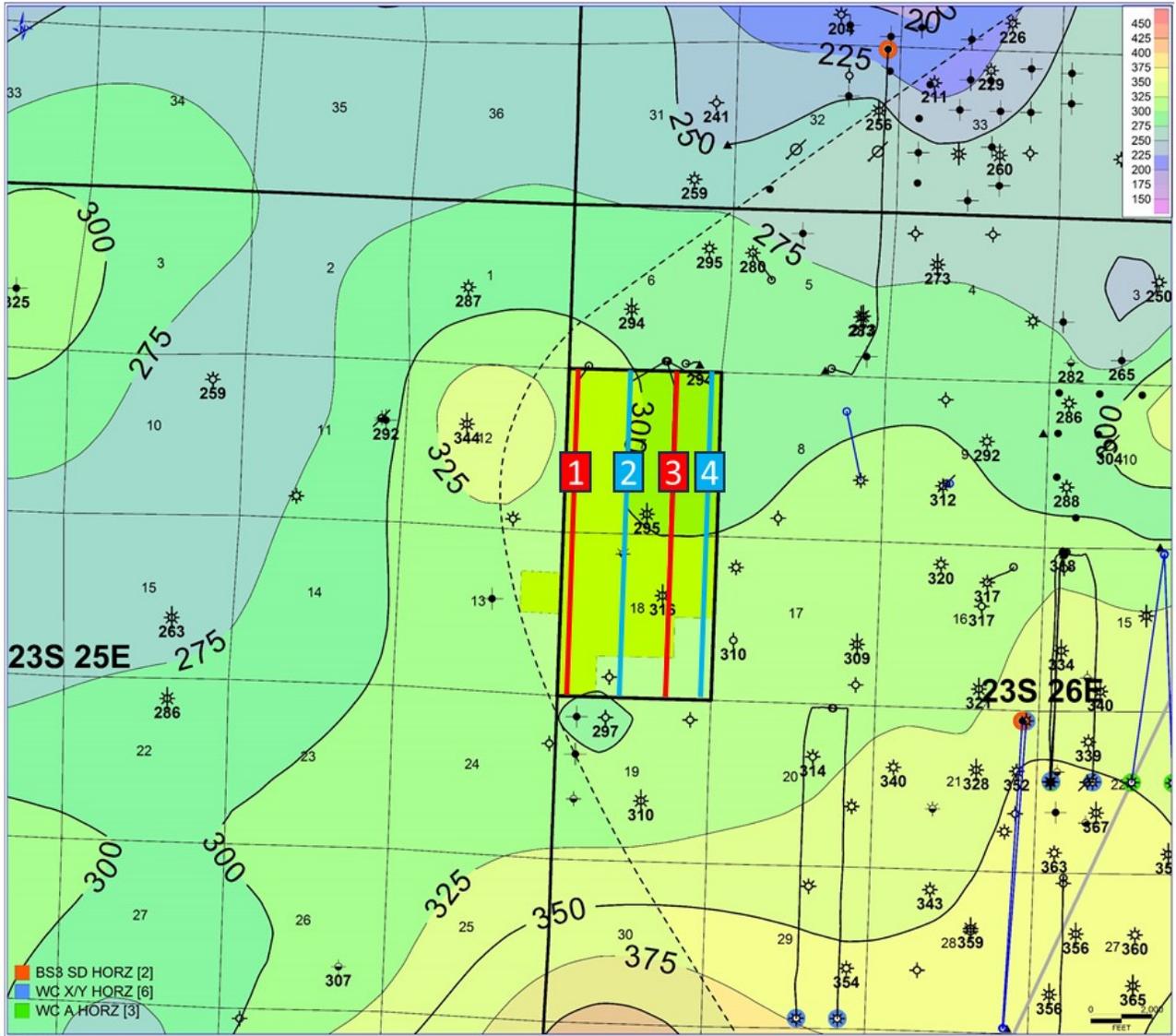
Exhibit B-7

Flat Creek Resources, LLC

Case Nos. 23587-23590

July 20, 2023

Gross Interval Isochore - Wolfcamp X/Y/A



- 1** Rena 7 State Com 601H
- 2** Rena 7 Fed Com 702H
- 3** Rena 7 Fed Com 603H
- 4** Rena 7 Fed Com 704H
- FCR acreage
- Project Area

WC X/Y/A thickness is somewhat variable and consistently thickens to the south and east

■ BS3 SD HORZ [2]
■ WC X/Y HORZ [6]
■ WC A HORZ [3]

Exhibit B-8

Flat Creek Resources, LLC

Case Nos. 23587-23590

July 20, 2023

Tab 5.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING AND APPROVAL OF
NON-STANDARD SPACING UNIT,
EDDY COUNTY, NEW MEXICO** **Case No. 23587**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO** **Case No. 23588**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO** **Case No. 23589**

**APPLICATION OF FLAT CREEK RESOURCES, LLC
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO** **Case No. 23590**

AFFIRMATION OF NOTICE

I, Sharon T. Shaheen, attorney for FLAT CREEK RESOURCES, LLC (“Flat Creek”), the Applicant in the above-captioned matter, state the following:

I caused notice of the applications to be sent by certified mail through the United States Postal Service with confirmation of receipt, on June 16, 2023 and June 30, 2023, to all interest owners sought to be pooled in these proceedings. Tables and documents evidencing mailing to all such owners are attached hereto as Exhibit A. In an abundance of caution, notice was also directed to all such owners by publication in the Carlsbad Current Argus on July 5, 2023, which is reflected in the Affidavits of Publication attached hereto as Exhibit B. Exhibits A and B demonstrate to my satisfaction that the notice requirements have been satisfied for all owners sought to be pooled.

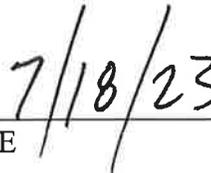
Exhibit C

Flat Creek has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

I affirm under penalty of perjury under the laws of the State of New Mexico that this statement is true and correct.



SHARON T. SHAHEEN



DATE

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
American Heart Association 1710 Gilbreth Road, Suite 301 Burlingame, CA 90410	June 16, 2023	7021 0950 0001 6540 6189	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Apache Corporation 2000 Post Oak Blvd., Ste 100 Houston, TX 77056	June 16, 2023	7021 0950 0001 6540 6646	Delivered	June 20, 2023
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	June 16, 2023	7021 0950 0001 6540 6868	Delivered	June 20, 2023
Charlotte Susan Baxley 1200 N. Thorpe Street Hobbs, New Mexico 88240	June 16, 2023	7021 0950 0001 6540 6196	Delivered	June 20, 2023
Cherri Michelet Snyder 920 E. 2nd Street Roswell, New Mexico 88203	June 16, 2023	7021 0950 0001 6540 6202	Delivered	June 20, 2023
Cheryl A. Wilson 135 Union Avenue, Unit A Campbell, CA 95008	June 16, 2023	7021 0950 0001 6540 6219	Delivered	June 22, 2023
David Charles Krattiger 1501 Tijeras Avenue NE Albuquerque, New Mexico 87106	June 16, 2023	7021 0950 0001 6540 6226	Delivered	June 17, 2023

Flat Creek Resources, LLCCase Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells**July 20, 2023 Hearing**

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
David L. Bradshaw 2161 S. Russellville Road Franktown, CO 80116	June 16, 2023	7021 0950 0001 6540 6233	Delivered	June 20, 2023
Dios Del Mar Petroleum, Inc. 410 17th Street, Suite 1151 Denver, CO 80202	June 16, 2023	7021 0950 0001 6540 6240	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Featherstone Development Corporation PO Box 429 Roswell, NM 88202	June 16, 2023	7021 0950 0001 6540 6844	Delivered	June 20, 2023
Headington Royalty, Inc. 1700 N. Redbud Blvd. Suite 400 McKinley, TX 75069	June 30, 2023	7021 0950 0001 6540 6899	In transit to next facility	
Helen Disque 715 Alvarado Dr. NE. Albuquerque, New Mexico 87108-1647	June 16, 2023	7021 0950 0001 6540 6257	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 14, 2023
Jackie Louise Reid and Johnny L. Reid, Joint Tenants 245 E. London Rd. Loving, New Mexico 88256	June 16, 2023	7021 0950 0001 6540 6264	Delivered	June 20, 2023

Flat Creek Resources, LLCCase Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells**July 20, 2023 Hearing**

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
James Alvin Davis P.O. Box 3328 Hobbs, New Mexico 88241	June 16, 2023	7021 0950 0001 6540 6271	Delivered	July 8, 2023
James B. Taylor 111 West Compress Road Artesia, NM 88210	June 16, 2023	7021 0950 0001 65406288	Delivered	June 21, 2023
James M. Mayberry, deceased wife: Geraldine Mayberry 1102 East 17th St. Roswell, New Mexico 88201	June 16, 2023	7021 0950 0001 6540 6295	Delivered	June 20, 2023
Jan Mayberry-Briggs 54 Whitman Dr. North Kingstown, RI 02852	June 16, 2023	7021 0950 0001 6540 6301	Forward Time Expired – Return to Sender	Returned July 6, 2023
Jane Kneubuhl, as Trustee of the Alana Casabonne Trust 6700 Jefferson Paige Road Lot #90 Shreveport, Louisiana 71119	June 16, 2023	7021 0950 0001 6540 6318	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Jane Kneubuhl, as Trustee of the Chelsea Casabonne Trust 6700 Jefferson Paige Road Lot #90 Shreveport, Louisiana 71119	June 16, 2023	7021 0950 0001 6540 6325	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Jerry Brown 777 Briar Fork Road Des Peres, Missouri 63131	June 16, 2023	7021 0950 0001 6540 6332	Delivery Attempt, Held at Post Office, at Customer Request	
Jerry M. Hill 144 Crosscove Circle Ponte Vedra Beach, FL 32082	June 16, 2023	7021 0950 0001 6540 6349	Delivered	June 20, 2023
John Larry Casabonne 5205 Eastwind Road Artesia, New Mexico 88210-9508	June 16, 2023	7021 0950 0001 6540 6356	Delivered	June 26, 2023
Julann H. Curlee 7505 Homestead Avenue Lubbock, Texas 79424	June 16, 2023	7021 0950 0001 6540 6363	In transit to next facility	
Justin M. Reeves 605 North Elm Street Carlsbad, New Mexico 88220	June 16, 2023	7021 0950 0001 6540 6370	Delivered	June 20, 2023
KAB Acquisition LLLP - IX 410 17th Street, Suite 1151 Denver, CO 80202	June 16, 2023	7021 0950 0001 6540 6387	Return to Sender Unable to Forward	Returned July 6, 2023
Kevin Mayberry 2821 Las Vegas Trail #15 Fort Worth, Texas 76116	June 16, 2023	7021 0950 0001 6540 6394	Return to Sender – Attempted - Not Known – Unable to Forward	Returned July 6, 2023

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Lean Dog Ltd. P.O. Box 25203 Dallas, TX 75225-1203	June 30, 2023	7021 0950 0001 6540 6905	Delivered	July 3, 2023
Marathon Oil Permian, LLC 990 Town & Country Blvd. Houston, TX 77024	June 16, 2023	7021 0950 0001 6540 6820	Delivered	June 21, 2023
Margaret L. Choat, Trustee of The R. Roy and Margaret L. Choat Revocable Trust under Trust Agreement dated 11/23/1983 711 E. Linda Vista Blvd. Roswell, New Mexico 88201	June 16, 2023	7021 0950 0001 6540 6400	Forward Time Expired – Return to Sender	Returned July 6, 2023
Marie Elizabeth Casabonne 1901 West Jacobs Avenue Artesia, NM 88210	June 16, 2023	7021 0950 0001 6540 6417	Delivered	June 24, 2023
Marilyn Mabry, f/k/a Marilyn Mayberry, a/k/a Marilyn C. Mayberry 1417 S. Avenue B Portales, NM 88130	June 16, 2023	7021 0950 0001 6540 6424	Return to Sender Unclaimed Unable to Forward	Returned July 18, 2023
Martin, Dugan & Martin Law Firm c/o Tom Martin Personal Representative of The Estate of Henry H. Grandi, Dec. 509 W. Pierce St. Carlsbad, NM 88220	June 30, 2023	7021 0950 0001 6540 6912	Delivered	July 5, 2023
MDC Partners, LLC 3415 S. Clayton Blvd. Englewood, CO 80113	June 16, 2023	7021 0950 0001 6540 6431	Delivered	June 20, 2023

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Melinda Nell Jones 708 Plantation Circle Panama City, Florida 32403	June 16, 2023	7021 0950 0001 6540 6448	Delivered	June 22, 2023
Michael C. Currier and Missi M. Currier Barton, ssp, as Joint Tenants 1517 Vineyard Ct. Carlsbad, New Mexico 88220	June 16, 2023	7021 0950 0001 6540 6455	Delivered	June 20, 2023
Montego Capital Fund 3, LTD P.O. Box 2640 Midland, Texas 79702	June 16, 2023	7021 0950 0001 6540 6462	Delivered	June 21, 2023
Morse Energy Partners, Inc. PO Box 621128 Littleton, CO 80162	June 16, 2023	7021 0950 0001 6540 6479	Delivered	June 26, 2023
Niki S. Courter P.O. Box 13021 Las Cruces, NM 88013	June 16, 2023	7021 0950 0001 6540 6653	Delivered	June 26, 2023
Panhandle O&G In. 5400 N. Grand Blvd., Ste 300 Oklahoma City, OK 74103	June 30, 2023	7021 0950 0001 6540 6929	Return to Sender Not Deliverable as Addressed	Returned July 18, 2023
Patricia Ann Davis 1736 Valencia Drive Las Cruces, New Mexico 88001	June 16, 2023	7021 0950 0001 6540 6486	Delivered	June 20, 2023

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Paul Julian Casabonne 189 Henderson Lane Bossier City, Louisiana 71112	June 16, 2023	7021 0950 0001 6540 6493	Forward Time Expired – Return to Sender	Returned July 6, 2023
Paulette Burkham 75 E. London Road Loving, New Mexico 88256	June 16, 2023	7021 0950 0001 6540 6509	Return to Sender – Not Deliverable as Addressed – Unable to Forward	Returned July 6, 2023
Pete M. Turner 320 W. Clearfork Hobbs, New Mexico 88240	June 16, 2023	7021 0950 0001 6540 6516	Delivered	June 26, 2023
Peter J. Langenegger 406 Pecos Trail Irving, Texas 75063	June 16, 2023	7021 0950 0001 6540 6523	Delivered	June 20, 2023
Phyllis L'Hommedieu 8924 Anchor Bay Drive Indianapolis, Indiana 46236	June 16, 2023	7021 0950 0001 6540 6530	Delivered	June 20, 2023
Regina Casabonne 1004 North 5th Street Artesia, New Mexico 88210	June 16, 2023	7021 0950 0001 6540 6547	Return to Sender – Attempted – Not Known – Unable to Forward	Returned July 10, 2023

Flat Creek Resources, LLCCase Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells**July 20, 2023 Hearing**

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Robert Allen Davis 721 Hopi Carlsbad, New Mexico 88220	June 16, 2023	7021 0950 0001 6540 6554	Delivery Attempt Notice Left (No Authorized Recipient Available)	
Roger H. Hill 461 Talus Road Monument, CO 80132	June 16, 2023	7021 0950 0001 6540 6561	Delivered	July 1, 2023
Roger H. Hill 2372 Solterra St. Colorado Springs, CO 80921 Updated Address	June 21/2023	7021 0950 0001 6540 6882	Delivered	June 24, 2023
Scott Alan Taylor 8209 Miscanphus Court Dallas, TX 75252	June 16, 2023	7021 0950 0001 6540 6578	Delivered	July 1, 2023
Silver Spur Resources, LLC P.O. Box 92761 Southlake, TX 76092	June 16, 2023	7021 0950 0001 6540 6660	Delivered	July 5, 2023
Springbok Energy Partners II, LLC 127 S. Canyon St. Carlsbad, NM 88220	June 16, 2023	7021 0950 0001 6540 6677	In transit to next facility	

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Springbok Energy Partners II, LLC 5949 Sherry Lane Ste, 1635 Dallas, TX 75225 Amended Address	June 30, 2023	7021 0950 0001 6540 6936	Delivered	July 5, 2023
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	June 16, 2023	7021 0950 0001 6540 6813	Delivered	June 21, 2023
Stateline Operating, LLC 777 Main Street, Suite 3600 Ft. Worth, TX 76102	June 16, 2023	7021 0950 0001 6540 6851	Delivered	June 28, 2023
Stateline Royalties, LLC 777 Main Street, Suite 3600 Fort Worth, TX 76102	June 16, 2023	7021 0950 0001 6540 3600	Delivered	June 28, 2023
The First Baptist Church of Carlsbad P.O. Box 489 Carlsbad, New Mexico 88221	June 16, 2023	7021 0950 0001 6540 6592	Delivered	June 29, 2023
Trena Brown Schjetnan c/o Christian Schjetnan 1312 Concho Trail Mansfield, Texas 76063	June 16, 2023	7021 0950 0001 6540 6608	Return to Sender	Returned July 6, 2023

Flat Creek Resources, LLC

Case Nos. 23587 and 23589- W/2- Rena 7 Fed Com 601H and 702H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
W. Matthew Bradshaw 4325 Ridgepole Lane Spicewood, Texas 78669	June 16, 2023	7021 0950 0001 6540 6615	In transit to next facility	
Western Commerce Bank Personal Representative of The Estate of Henry H. Grandi, Dec. 127 S. Canyon St. Carlsbad, NM 88220	June 16, 2023	7021 0950 0001 6540 6684	In transit to next facility	
White Rock Royalty Partners 427 S. Boston Ave., Ste. 711 Tulsa, OK 74103	June 30, 2023	7021 0950 0001 6540 6943	Redelivery scheduled	
William Benjamin Baldwin 2014 N. Rojo Hobbs, New Mexico 88240	June 16, 2023	7021 0950 0001 6540 6622	Delivered	June 20, 2023
WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, OK 73102	June 16, 2023	7021 0950 0001 6540 6837	Delivered	June 21, 2023
XTO Holdings LLC 22777 Springwoods Village Pkwy. Spring, TX 77389	June 16, 2023	7021 0950 0001 6540 6691	Delivered	June 20, 2023

Flat Creek Resources, LLC**Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells****July 20, 2023 Hearing**

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
American Heart Association 1710 Gilbreth Road, Suite 301 Burlingame, CA 90410	June 16, 2023	7021 0950 0001 6540 6189	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	June 16, 2023	7021 0950 0001 6540 6868	Delivered	June 20, 2023
Charlotte Susan Baxley 1200 N. Thorpe Street Hobbs, New Mexico 88240	June 16, 2023	7021 0950 0001 6540 6196	Delivered	June 20, 2023
Cherri Michelet Snyder 920 E. 2nd Street Roswell, New Mexico 88203	June 16, 2023	7021 0950 0001 6540 6202	Delivered	June 20, 2023
Cheryl A. Wilson 135 Union Avenue, Unit A Campbell, CA 95008	June 16, 2023	7021 0950 0001 6540 6219	Delivered	June 22, 2023
David Charles Krattiger 1501 Tijeras Avenue NE Albuquerque, New Mexico 87106	June 16, 2023	7021 0950 0001 6540 6226	Delivered	June 17, 2023
David L. Bradshaw 2161 S. Russellville Road Franktown, CO 80116	June 16, 2023	7021 0950 0001 6540 6233	Delivered	June 20, 2023

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Dios Del Mar Petroleum, Inc. 410 17th Street, Suite 1151 Denver, CO 80202	June 16, 2023	7021 0950 0001 6540 6240	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Helen Disque 715 Alvarado Dr. NE. Albuquerque, New Mexico 87108-1647	June 16, 2023	7021 0950 0001 6540 6257	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 14, 2023
Jackie Louise Reid and Johnny L. Reid, Joint Tenants 245 E. London Rd. Loving, New Mexico 88256	June 16, 2023	7021 0950 0001 6540 6264	Delivered	June 20, 2023
James Alvin Davis P.O. Box 3328 Hobbs, New Mexico 88241	June 16, 2023	7021 0950 0001 6540 6271	Delivered	July 8, 2023
James B. Taylor 111 West Compress Road Artesia, NM 88210	June 16, 2023	7021 0950 0001 6540 6288	Delivered	June 21, 2023
James M. Mayberry, deceased wife: Geraldine Mayberry 1102 East 17th St. Roswell, New Mexico 88201	June 16, 2023	7021 0950 0001 6540 6295	Delivered	June 20, 2023

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Jan Mayberry-Briggs 54 Whitman Dr. North Kingstown, RI 02852	June 16, 2023	7021 0950 0001 6540 6301	Forward Time Expired – Return to Sender	Returned July 6, 2023
Jane Kneubuhl, as Trustee of the Alana Casabonne Trust 6700 Jefferson Paige Road Lot #90 Shreveport, Louisiana 71119	June 16, 2023	7021 0950 0001 6540 6318	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Jane Kneubuhl, as Trustee of the Chelsea Casabonne Trust 6700 Jefferson Paige Road Lot #90 Shreveport, Louisiana 71119	June 16, 2023	7021 0950 0001 6540 6325	Return to Sender Not Deliverable As Addressed – Unable to Forward	Returned July 6, 2023
Jerry Brown 777 Briar Fork Road Des Peres, Missouri 63131	June 16, 2023	7021 0950 0001 6540 6332	Delivery Attempt Held at Post Office, At Customer Request	
Jerry M. Hill 144 Crosscove Circle Ponte Vedra Beach, FL 32082	June 16, 2023	7021 0950 0001 6540 6349	Delivered	June 20, 2023
John Larry Casabonne 5205 Eastwind Road Artesia, New Mexico 88210-9508	June 16, 2023	7021 0950 0001 6540 6356	Delivered	June 26, 2023
Julann H. Curlee 7505 Homestead Avenue Lubbock, Texas 79424	June 16, 2023	7021 0950 0001 6540 6363	In transit to next facility	

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Justin M. Reeves 605 North Elm Street Carlsbad, New Mexico 88220	June 16, 2023	7021 0950 0001 6540 6370	Delivered	June 20, 2023
KAB Acquisition LLLP - IX 410 17th Street, Suite 1151 Denver, CO 80202	June 16, 2023	7021 0950 0001 6540 6387	Return to Sender Unable to Forward	Returned July 6, 2023
Kevin Mayberry 2821 Las Vegas Trail #15 Fort Worth, Texas 76116	June 16, 2023	7021 0950 0001 6540 6394	Return to Sender – Attempted - Not Known – Unable to Forward	Returned July 6, 2023
Margaret L. Choat, Trustee of The R. Roy and Margaret L. Choat Revocable Trust under Trust Agreement dated 11/23/1983 711 E. Linda Vista Blvd. Roswell, New Mexico 88201	June 16, 2023	7021 0950 0001 6540 6400	Forward Time Expired – Return to Sender	Returned July 6, 2023
Marie Elizabeth Casabonne, 1901 West Jacobs Avenue Artesia, NM 88210	June 16, 2023	7021 0950 0001 6540 6417	Delivered	June 24, 2023
Marilyn Mabry, f/k/a Marilyn Mayberry, a/k/a Marilyn C. Mayberry 1417 S. Avenue B Portales, NM 88130	June 16, 2023	7021 0950 0001 6540 6424	Return to Sender Unclaimed Unable to Forward	Returned July 18, 2023

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
MDC Partners, LLC 3415 S. Clayton Blvd. Englewood, CO 80113	June 16, 2023	7021 0950 0001 6540 6431	Delivered	June 20, 2023
Melinda Nell Jones 708 Plantation Circle Panama City, Florida 32403	June 16, 2023	7021 0950 0001 6540 6448	Delivered	June 22, 2023
Michael C. Currier and Missi M. Currier Barton, ssp, as Joint Tenants 1517 Vineyard Ct. Carlsbad, New Mexico 88220	June 16, 2023	7021 0950 0001 6540 6455	Delivered	June 20, 2023
Montego Capital Fund 3, LTD P.O. Box 2640 Midland, Texas 79702	June 16, 2023	7021 0950 0001 6540 6462	Delivered	June 21, 2023
Morse Energy Partners, Inc. PO Box 621128 Littleton, CO 80162	June 16, 2023	7021 0950 0001 6540 6479	Delivered	June 26, 2023
Patricia Ann Davis 1736 Valencia Drive Las Cruces, New Mexico 88001	June 16, 2023	7021 0950 0001 6540 6486	Delivered	June 20, 2023
Paul Julian Casabonne 189 Henderson Lane Bossier City, Louisiana 71112	June 16, 2023	7021 0950 0001 6540 6493	Forward Time Expired – Return to Sender	Returned July 6, 2023

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Paulette Burkham 75 E. London Road Loving, New Mexico 88256	June 16, 2023	7021 0950 0001 6540 6509	Return to Sender – Not Deliverable as Addressed – Unable to Forward	Returned July 6, 2023
Pete M. Turner 320 W. Clearfork Hobbs, New Mexico 88240	June 16, 2023	7021 0950 0001 6540 6516	Delivered	June 26, 2023
Peter J. Langenegger 406 Pecos Trail Irving, Texas 75063	June 16, 2023	7021 0950 0001 6540 6523	Delivered	June 20, 20203
Phyllis L'Hommedieu 8924 Anchor Bay Drive Indianapolis, Indiana 46236	June 16, 2023	7021 0950 0001 6540 6530	Delivered	June 20, 2023
Regina Casabonne 1004 North 5th Street Artesia, New Mexico 88210	June 16, 2023	7021 0950 0001 6540 6547	Return to Sender – Attempted – Not Known – Unable to Forward	Returned July 10, 2023
Robert Allen Davis 721 Hopi Carlsbad, New Mexico 88220	June 16, 2023	7021 0950 0001 6540 6554	Delivery Attempt Notice Left (No Authorized Recipient Available)	
Roger H. Hill 461 Talus Road Monument, CO 80132	June 16, 2023	7021 0950 0001 6540 6561	Delivered	July1, 2023

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Roger H. Hill 2372 Solterra St. Colorado Springs, CO 80921 Updated Address	June 21, 2023	7021 0950 0001 6540 6882	Delivered	June 24, 2023
Scott Alan Taylor 8209 Miscanphus Court Dallas, TX 75252	June 16, 2023	7021 0950 0001 6540 6578	Delivered	July 1, 2023
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87505	June 16, 2023	7021 0950 0001 6540 6813	Delivered	June 21, 2023
Stateline Royalties, LLC 777 Main Street, Suite 3600 Fort Worth, TX 76102	June 16, 2023	7021 0950 0001 6540 3600	Delivered	June 28, 2023
The First Baptist Church of Carlsbad P.O. Box 489 Carlsbad, New Mexico 88221	June 16, 2023	7021 0950 0001 6540 6592	Delivered	June 29, 2023
Trena Brown Schjetnan c/o Christian Schjetnan 1312 Concho Trail Mansfield, Texas 76063	June 16, 2023	7021 0950 0001 6540 6608	Return to Sender	Returned July 6, 2023

Flat Creek Resources, LLC

Case No. 23588 and 23590 - E/2- Rena 7 Fed Com 603H and 704H Wells

July 20, 2023 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
W. Matthew Bradshaw 4325 Ridgepole Lane Spicewood, Texas 78669	June 16, 2023	7021 0950 0001 6540 6615	In transit to next facility	
William Benjamin Baldwin 2014 N. Rojo Hobbs, New Mexico 88240	June 16, 2023	7021 0950 0001 6540 6622	Delivered	June 20, 2023
WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, OK 73102	June 16, 2023	7021 0950 0001 6540 6639	Delivered	June 21, 2023

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Sharon Van</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Apache Corporation 2000 Post Oak Blvd., Ste 100 Houston, TX 77056</p>		<p>B. Received by (Printed Name) <i>SV</i> C. Date of Delivery <i>6/20/23</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6810 1074 3332 15</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (M)		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>8TS Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>BGM</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>		<p>B. Received by (Printed Name) <i>BGM</i> C. Date of Delivery <i>6/20/23</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6810 1074 3334 37</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (M)		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Charlotte Baxley</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Charlotte Susan Baxley 1200 N. Thorpe Street Hobbs, New Mexico 88240</p>		<p>B. Received by (Printed Name) <i>C. Baxley</i> C. Date of Delivery <i>6-20-23</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6810 1074 3327 75</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (M)		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> <i>Chris Jaha</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Cherri Michelet Snyder 920 E. 2nd Street Roswell, New Mexico 88203		B. Received by (Printed Name) C. Date of Delivery	
 9590 9402 6810 1074 3327 68		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6202		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		S+S Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> <i>Wilson</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Cheryl A. Wilson 135 Union Avenue, Unit A Campbell, CA 95008		B. Received by (Printed Name) C. Date of Delivery	
 9590 9402 6810 1074 3327 82		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6219		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		S+S Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: David Charles Krattiger 1501 Tijeras Avenue NE Albuquerque, New Mexico 87106		B. Received by (Printed Name) C. Date of Delivery	
 9590 9402 6810 1074 3327 99		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6226		3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7530-02-000-9053		S+S Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David L. Bradshaw
2161 S. Russellville Road
Franktown, CO 80116



9590 9402 6810 1074 3328 05

2. Article Number (Transfer from service label)

7021 0950 0001 6540 6233

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *David L. Bradshaw* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

S+S

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Featherstone Development
Corporation
PO Box 429
Roswell, NM 88202



9590 9402 6810 1074 3334 06

2. Article Number (Transfer from service label)

7021 0950 0001 6540 6844

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Janine K Turnbow* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

S+S

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jackie Louise Reid and Johnny L. Reid,
Joint Tenants
245 E. London Rd.
Loving, New Mexico 88256



9590 9402 6810 1074 3328 36

2. Article Number (Transfer from service label)

7021 0950 0001 6540 6264

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *AM* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

S+S

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Personal Rep of Esb <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>James Alvin Davis P.O. Box 3328 Hobbs, New Mexico 88241</p>		<p>B. Received by (Printed Name) Kelly CRAY</p>	<p>C. Date of Delivery 107-02-23</p>
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 6271</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>8841 Ranch Road 1631 Fredericksburg, TX 78624</p>	
 9590 9402 6810 1074 3328 43		<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (00)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		STS Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Personal Rep of Esb <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>James B. Taylor 111 West Compress Road Artesia, NM 88210</p>		<p>B. Received by (Printed Name)</p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 6288</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
 9590 9402 6810 1074 3328 50		<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (00)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		STS Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Personal Rep of Esb <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Jerry M. Hill 144 Crosscove Circle Ponte Vedra Beach, FL 32082</p>		<p>B. Received by (Printed Name) J. HILL</p>	<p>C. Date of Delivery 06-20-23</p>
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 6349</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
 9590 9402 6810 1074 3329 11		<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (00)	
PS Form 3811, July 2020 PSN 7530-02-000-9053		STS Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>John Larry Casabonne 5205 Eastwind Road Artesia, New Mexico 88210-9508</p>		<p>B. Received by (Printed Name) <i>John Casabonne</i></p> <p>C. Date of Delivery</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 6356</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: right;">JUN 26 2023</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 STS Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Justin M. Reeves 605 North Elm Street Carlsbad, New Mexico 88220</p>		<p>B. Received by (Printed Name) <i>Justin Reeves</i></p> <p>C. Date of Delivery <i>6-20-23</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 6370</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 STS Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Lean Dog Ltd. P.O. Box 25203 Dallas, TX 75225-1203</p>		<p>B. Received by (Printed Name) <i>Soph Woodman</i></p> <p>C. Date of Delivery <i>7/3/23</i></p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 6905</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Mail Restricted Delivery (0)		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <input type="checkbox"/> 2023 JUN 21 2023</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Marathon Oil Permian, LLC 990 Town & Country Blvd. Houston, TX 77024</p>	<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (0)
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6810 1074 3333 90</p> <p>7021 0950 0001 6540 6820</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Mario E. Casabonne</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Marie Elizabeth Casabonne, 1901 West Jacobs Avenue Artesia, NM 88210</p>	<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (0)
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6810 1074 3329 80</p> <p>7021 0950 0001 6540 6417</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Tom Martin</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Tom Martin</i> C. Date of Delivery <i>7/5/23</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Martin, Dugan & Martin Law Firm c/o Tom Martin* Personal Representative of The Estate of Henry H. Grandi, Dec. 509 W. Pierce St. Carlsbad, NM 88220</p>	<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (0)
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6810 1074 3334 99</p> <p>7021 0950 0001 6540 6912</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>[Signature]</i></p>	
<p>1. Article Addressed to:</p> <p>MDC Partners, LLC 3415 S. Clayton Blvd. Englewood, CO 80113</p>	<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 6431</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>[Signature]</i></p>	
<p>1. Article Addressed to:</p> <p>Michael C. Currier and Missi M. Currier Barton, ssp, as Joint Tenants 1517 Vineyard Ct. Carlsbad, New Mexico 88220</p>	<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 6455</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><i>[Signature]</i></p>	
<p>1. Article Addressed to:</p> <p>Montego Capital Fund 3, LTD P.O. Box 2640 Midland, Texas 79702</p>	<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 6462</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Morse Energy Partners, Inc.
 PO Box 621128
 Littleton, CO 80162



9590 9402 6810 1074 3330 48

2. Article Number (Transfer from service label)

7021 0950 0001 6540 6479

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Crystal Hathaway

C. Date of Delivery

6/26/23

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Niki S. Courter
 P.O. Box 13021
 Las Cruces, NM 88013



9590 9402 6810 1074 3332 22

2. Article Number (Transfer from service label)

7021 0950 0001 6540 6653

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Greg Courter

C. Date of Delivery

7/17/23

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Patricia Ann Davis
 1736 Valencia Drive
 Las Cruces, New Mexico 88001



9590 9402 6810 1074 3330 55

2. Article Number (Transfer from service label)

7021 0950 0001 6540 6486

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Charles Davis

C. Date of Delivery

6/20/23

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Peter J. Langenegger
 406 Pecos Trail
 Irving, Texas 75063



9590 9402 6810 1074 3330 93

2. Article Number (Transfer from service label)
 7021 0950 0001 6540 6523

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Mail Restricted Delivery (0)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

STS

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Phyllis L'Hommedieu
 8924 Anchor Bay Drive
 Indianapolis, Indiana 46236



9590 9402 6810 1074 3331 09

2. Article Number (Transfer from service label)
 7021 0950 0001 6540 6530

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Phyllis L'Hommedieu* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 6-20-23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Mail Restricted Delivery (0)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

STS

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Roger H. Hill
 461 Talus Road
 Monument, CO 80132



9590 9402 6810 1074 3331 30

2. Article Number (Transfer from service label)
 7021 0950 0001 6540 6561

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Roger Hill* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
 Roger Hill 7-1-23

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Mail Restricted Delivery (0)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

STS

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Ruth Hill</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Roger H. Hill 2372 Solterra St. Colorado Springs, CO 80921</p>		<p>B. Received by (Printed Name) <i>Ruth Hill</i> C. Date of Delivery 6-24-22</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 6882</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (00)</p>		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>STS</i> Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Scott Taylor</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Scott Alan Taylor 8209 Miscanphus Court Dallas, TX 75252</p>		<p>B. Received by (Printed Name) <i>Scott Taylor</i> C. Date of Delivery 07/01/23</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 6578</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (00)</p>		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 <i>STS</i> Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> <i>Springbok Energy Partners II, LLC</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Springbok Energy Partners II, LLC 5949 Sherry Lane Ste, 1635 Dallas, TX 75225</p>		<p>B. Received by (Printed Name) <i>Springbok Energy Partners II, LLC</i> C. Date of Delivery 7/5/23</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 6936</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Mail Restricted Delivery (00)</p>		<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501		B. Received by (Printed Name) MARCUS A BARELA	C. Date of Delivery 6/21/23
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6813		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Stateline Operating, LLC 777 Main Street, Suite 3600 Ft. Worth, TX 76102		B. Received by (Printed Name) Tom Paul Jackson	C. Date of Delivery 6-28-23
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6851		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Stateline Royalties, LLC 777 Main Street, Suite 3600 Fort Worth, TX 76102		B. Received by (Printed Name) Tom Paul Jackson	C. Date of Delivery 6-28-23
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6585		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

The First Baptist Church of Carlsbad
P.O. Box 489
Carlsbad, New Mexico 88221



9590 9402 6810 1074 3331 61

2. Article Number (Transfer from service label)
7021 0950 0001 6540 6592

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Madison Kemp* Agent Addressee

B. Received by (Printed Name)
Madison Kemp

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

STS

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William Benjamin Baldwin
2014 N. Rojo
Hobbs, New Mexico 88240



9590 9402 6810 1074 3331 92

2. Article Number (Transfer from service label)
7021 0950 0001 6540 6622

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Ben Baldwin* Agent Addressee

B. Received by (Printed Name)
B Baldwin

C. Date of Delivery
6-20-23

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

STS

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WPX Energy Permian, LLC
333 W. Sheridan Ave.
Oklahoma City, OK 73102



9590 9402 6810 1074 3332 08

2. Article Number (Transfer from service label)
7021 0950 0001 6540 6639

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
David Carroll Agent Addressee

B. Received by (Printed Name)
David Carroll

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery
1. Article Addressed to: WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, OK 73102	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 6810 1074 3332 84	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery	
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6837		
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

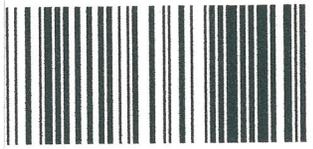
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>[Signature]</i>	C. Date of Delivery
1. Article Addressed to: XTO Holdings LLC 22777 Springwoods Village Pkwy. Spring, TX 77389	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
 9590 9402 6810 1074 3332 60	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery	
2. Article Number (Transfer from service label) 7021 0950 0001 6540 6691		
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

Received by OCD: 7/18/2023 6:40:34 PM

CERTIFIED MAIL®

Page 150 of 182

BCI: 87504239707 2358N173180-00838
UNABLE TO FORWARD
INSUFFICIENT ADDRESS
RETURN TO SENDER
NIXIE DE 1 958 0006/22/23



5819 0459 1000 05

USPS
\$9.24 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501
B480095.08
stamps



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

For

American Heart Association
1710 Gilbreth Road, Suite 301
Burlingame, CA 90410

Released to Imaging: 7/19/2023 8:00:25 AM

CERTIFIED MAIL

FWD [Barcode]



7021 0950 0001 6540 6240

B48099.16

\$9.24 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501



18010815

BC: 80202441476 DU0159N173092-01610
UNABLE TO FORWARD/ FOR REVIEW **C027**
* 808 DE 1 N C7206/22/23



MONTGOMERY
& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Dios Del Mar Petroleum, Inc.
410 17th Street, Suite 1151
Denver, CO 80202

NIXIE 808 CC 1 7206/28/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

MANUAL PROC REQ 0159N180000-01007

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(https://reg.usps.com/xself?

app=UspsTools&ref=no_repageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

70210950000165406899

Remove X

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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USPS Tracking Plus®

Moving Through Network In Transit to Next Facility

July 17, 2023

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER
July 16, 2023, 4:21 pm

[See All Tracking History](#)

Text & Email Updates

USPS Tracking Plus®

Product Information

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Enter tracking or barcode numbers

See Less

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$

Postmark
Here

Headington Royalty, Inc.
1700 N. Redbud Blvd. Suite 400
McKinley, TX 75069

[for Instructions](#)

7021 0950 0001 6540 6899

Feedback

CERTIFIED MAIL

BC: 87504230797 2104N187014-00262
 RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD
 NIXIE 851 PZ 1 0007/05/23



\$9.240
 US POSTAGE
 FIRST-CLASS
 062S0013958386
 87501
 B48032.16
 15011915

MONTGOMERY & ANDREWS
 PROFESSIONAL ASSOCIATION
 POST OFFICE BOX 2307
 SANTA FE, NEW MEXICO 87504-2307

Helen Disque
 715 Alvarado Dr. NE.
 Albuquerque, New Mexico 87108-1647

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[app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformedelivery.usps.com/box/pages/intro/start.action](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformedelivery.usps.com/box/pages/intro/start.action))

Tracking Number:

70210950000165406295

Remove X

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:14 am on June 20, 2023 in ROSWELL, NM 88201.

Delivered

Delivered, Left with Individual

ROSWELL, NM 88201

June 20, 2023, 11:14 am

[See All Tracking History](#)

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USPS Tracking Plus®

Product Information

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Postmark
Here

James M. Mayberry, deceased
wife: Geraldine Mayberry
1102 East 17th St.
Roswell, New Mexico 88201

Need

Contact USPS Track

FAQs

Feedback

CERTIFIED MAIL



7021 0950 0001 6540 6301

\$9.240
US POSTAGE
FIRST-CLASS
062S0013958386
87501

8480322



06/18/2023

[Handwritten signature and scribbles]

MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

Jan Mayberry-Briggs
54 Whitman Dr.
North Kingstown, RI 02852

015 NFE 1 622C0006/23/23
FORWARD TIME EXP RTN TO SEND
BRIGGS
5405 WHITMAN DR
CANTON OK 73005-0700

RETURN TO SENDER



Received by OCD: 7/18/2023 6:40:34 PM

CERTIFIED MAIL

Page 156 of 182

BC: 87504230707 2091N179055-00090

UNABLE TO FORWARD
NOT DELIVERABLE AS ADDRESSED
RETURN TO SENDER

7206/28/23

773 DE 1

NIXIE



8TE9 0459 1000 0560 1207

B4809506

\$9.24 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501



Postage

UTP

MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

Jane Kneubuhl, as Trustee of the
Alana Casabonne Trust
6700 Jefferson Paige Road Lot #90
Shreveport, Louisiana 71119

CERTIFIED MAIL



7021 0950 0001 6540 6325

B48052.18

\$9.24 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501



Stamps

MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

UTR

Jane Kneubuhl, as Trustee of the
Chelsea Casabonne Trust
6700 Jefferson Paige Road Lot #90
Shreveport, Louisiana 71119

NIXIE 773 FE 1 0006/27/23

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

80-11111111-11111111-11111111-11111111

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(<https://reg.usps.com/xsel7>)

app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

[Remove X](#)

Tracking Number:

70210950000165406363

[Copy](#)

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Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Moving Through Network

In Transit to Next Facility

July 17, 2023

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 15, 2023, 6:13 pm

[See All Tracking History](#)

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[Product Information](#)

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Enter tracking or barcode numbers

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7021 0950 0001 6540 6363

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OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

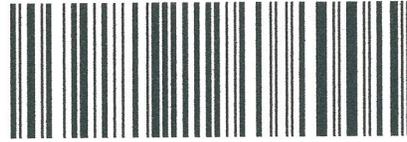
Postage
Julann H. Curlee
7505 Homestead Avenue
Lubbock, Texas 79424

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Feedback

CERTIFIED MAIL



7021 0950 0001 6540 6387

\$9.24 0

US POSTAGE
FIRST-CLASS

062S0013958386
87501

B48099.12



Stamps!

MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

KAB Acquisition LLLP - IX
410 17th Street, Suite 1151
Denver, CO 80202

-R-T-S- 802025241-1N 06/29/23

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD

CERTIFIED MAIL

BC: 87504230707 2266N177200-00862

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

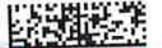
NIXIE 731 FE 1 0006/26/23



4669 0459 1000 0560 12

\$9.24 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501

BAR05212



MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

AKK

Kevin Mayberry
2821 Las Vegas Trail #15
Fort Worth, Texas 76116

CERTIFIED MAIL



7021 0950 0001 6540 6400

\$9.24 0

US POSTAGE
FIRST-CLASS

062S0013958386
87501

848032.11



4600216

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PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

Margaret L. Choat, Trustee of The R. Roy
and Margaret L. Choat Revocable Trust
under Trust Agreement dated 11/23/1983
711 E. Linda Vista Blvd.
Roswell, New Mexico 88201

7/18

731 NFE 1 222F0006/23/23
FORWARD TIME EXP RTN TO SEND
CHOAT
1126 RANCLAND CIR
TAHOKA TX 79373-5731

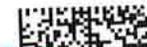
CERTIFIED MAIL®



7021 0950 0001 6540 6424

B48002.15

\$9.24 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501



10000010

MONTGOMERY & ANDREWS
PROFESSIONAL ASSOCIATION
POST OFFICE BOX 2307
SANTA FE, NEW MEXICO 87504-2307

Marilyn Mabry, f/k/a Marilyn
Mayberry, a/k/a Marilyn C. Mayberry
1417 S. Avenue B
Portales, NM 88130

LN
6-20-23

NIXIE 731 DE 1 0007/11/23
RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

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[app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/startAction\]](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/startAction)

Tracking Number:

[Remove X](#)

70210950000165406448

[Copy](#)

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Latest Update

Your item was picked up at the post office at 3:21 pm on June 22, 2023 in PANAMA CITY, FL 32401.

Delivered

Delivered, Individual Picked Up at Post Office

PANAMA CITY, FL 32401
June 22, 2023, 3:21 pm

[See All Tracking History](#)

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	

Postmark
Here

Melinda Nell Jones
708 Plantation Circle
Panama City, Florida 32403

PS Form 3800, April 2015 PSN 7530-02-000-9047 [See Reverse for Instructions](#)

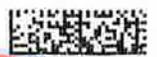
Feedback

CERTIFIED MAIL

\$9.00

US POSTAGE
FIRST-CLASS
062S0013958386
87501

BA905322

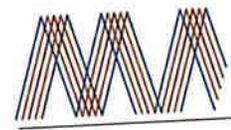


Stamps

BC: 87504230707 2266N190014-01754

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

NIXIE 731 DE 1 0007/08/23



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& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

UTF
Panhandle O&G In.
5400 N. Grand Blvd., Ste
300 Oklahoma City, OK 74103

CERTIFIED MAIL®

\$9.24 0

US POSTAGE
FIRST-CLASS

062S0013958386
87501



STAMP



7021 0950 0001 6540 6509

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

NIXIE 731 FE 1 0006/23/23



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& ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Paulette Burkhams
75 E. London Road
Loving, New Mexico 88256

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[app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action](https://reg.usps.com/xsell?app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action))

Tracking Number:

70210950000165406516

[Remove X](#)

[Copy](#)

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Latest Update

Your item has been delivered to an agent for final delivery in HOBBS, NM 88240 on June 26, 2023 at 3:30 pm.

Delivered to Agent

Delivered to Agent for Final Delivery

HOBBS, NM 88240
June 26, 2023, 3:30 pm

[See All Tracking History](#)

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Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ _____
- Return Receipt (electronic) \$ _____
- Certified Mail Restricted Delivery \$ _____
- Adult Signature Required \$ _____
- Adult Signature Restricted Delivery \$ _____

Postage

Pete M. Turner
320 W. Clearfork
Hobbs, New Mexico 88240

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

CERTIFIED MAIL®



7021 0950 0001 6540 6547

E48052.07

\$9.240
US POSTAGE
FIRST-CLASS
062S0013958386
87501



ANK

 **MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Regina Casabonne
1004 North 5th Street
Artesia, New Mexico 88210

NIXIE 731 FE 1 0006/23/23

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

BC: 87504230707 2266N174142-00690

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app=UspsTools&ref=homepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

Tracking Number:

Remove X

70210950000165406554

[Copy](#) [Add to Informed Delivery \(https://informedelivery.usps.com/\)](https://informedelivery.usps.com/)

Latest Update

We attempted to deliver your item at 12:27 pm on June 20, 2023 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Notice Left (No Authorized Recipient Available)

CARLSBAD, NM 88220
June 20, 2023, 12:27 pm

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
June 20, 2023, 3:51 am

[See All Tracking History](#)

Feedback

[Text & Email Updates](#)

[USPS Tracking Plus®](#)

[Product Information](#)

Track Another Package

Enter tracking or barcode numbers

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Need Mo

Contact USPS Tracking sup

FAQs

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Postmark
Here

Robert Allen Davis
721 Hopi
Carlsbad, New Mexico 88220

PS Form 3800, April 2015 PSN 7530-02-000-9047

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FAQs >

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(https://reg.usps.com/xsail?app=UspsTools&ref=no_nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action)

app=UspsTools&ref=no_nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/start.action

Tracking Number:

70210950000165406660

Remove X

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

Your item has been delivered and is available at a PO Box at 8:00 am on July 5, 2023 in SOUTHLAKE, TX 76092.

Delivered

Delivered, PO Box

SOUTHLAKE, TX 76092
July 5, 2023, 8:00 am

[See All Tracking History](#)

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USPS Tracking Plus®

Text & Email Updates

USPS Tracking Plus®

Product Information

Track Another Package

Enter tracking or barcode numbers

See Le

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FAQs

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Silver Spur Resources, LLC
P.O. Box 92761
Southlake, TX 76092

Postmark
Here

PS Form 3800, April 2015 PSN 7530-02-000-9047

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Feedback

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FAQs >

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Estate of Henry H. Grandi, Dec.
127 S. Canyon St.
Carlsbad, NM 88220

PS Form 3800, April 2015 PSN 7530-02-000-9047

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July 18, 2023

Reminder to Schedule Redelivery of your item

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I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

07/05/2023

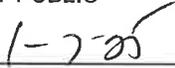


Legal Clerk

Subscribed and sworn before me this July 5, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

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of Affidavits 1

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EXHIBIT B TO AFFIRMATION

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

American Heart Association; Apache Corporation; Bureau of Land Management; Char L. Castro; Charlotte Susan Baxley; Cherri Michelet Snyder; Cheryl A. Wilson; David Charles Krattiger; David L. Bradshaw; Dios Del Mar Petroleum, Inc.; Earthstone Permian, LLC; Featherstone Development Corporation; Headington Royalty Inc.; Helen Disque; Jackie Louise Reid and Johnny L. Reid, Joint Tenants; James Alvin Davis; James B. Taylor; James M. Mayberry, deceased wife: Geraldine Mayberry; Jan Mayberry-Briggs; Jane Kneubuhl, as Trustee of the Alana Casabonne Trust; Jane Kneubuhl, as Trustee of the Chelsea Casabonne Trust; Jerry Brown; Jerry M. Hill; John Larry Casabonne; Julann H. Curlee; Justin M. Reeves; KAB Acquisition LLLP – IX; Kevin Mayberry; Lean Dog Ltd.; Marathon Oil Permian, LLC; Margaret L. Choat, Trustee of The R. Roy and Margaret L. Choat Revocable Trust under Trust Agreement dated 11/23/1983; Marie Elizabeth Casabonne; Marilyn Mabry, f/k/a Marilyn Mayberry, a/k/a Marilyn C. Mayberry; MDC Partners, LLC; Melinda Nell Jones; Michael C. Currier and Missi M. Currier Barton, ssp, as Joint Tenants; Montego Capital Fund 3, LTD; Morse Energy Partners, Inc.; Niki S. Courter; Panhandle O&G Inc.; Patricia Ann Davis; Paul Julian Casabonne; Paulette Burkham; Pete M. Turner; Peter J. Langenegger; Phyllis L'Hommedieu; Regina Casabonne; Robert Allen Davis; Roger H. Hill; Scott Alan Taylor; Silver Spur Resources, LLC; Springbok Energy Partners II, LLC; State Land Office; Stateline Operating, LLC; Stateline Royalties, LLC; The First Baptist Church of Carlsbad; Trena Brown Schjetnan c/o Christian Schjetnan; W. Matthew Bradshaw; Western Commerce Bank, Personal Representative of The Estate of Henry H. Grandi, Dec.; White Rock Royalty Partners; William Benjamin Baldwin; WPX Energy Permian, LLC; XTO Holdings LLC.

Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 23587. Application of Flat Creek Resources, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("HSU") and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the NW/4 of Section 18, if timing issues arise with seeking Bureau of Land Management permits. Applicant also seeks approval of a non-standard HSU. Applicant proposes to drill the following well in the HSU: **Rena 7 Fed Com 601H** well, to be horizontally drilled from an approximate surface hole location 94' FSL and 646' FWL of Section 6-T23S-R26E, to an approximate bottom hole location 100' FSL and 330' FWL of Section 18-T23S-R26E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in completing the well. The wells and lands are located approximately 4 miles South West of Carlsbad, New Mexico.

Case No. 23589. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management ("BLM") permits. Applicant proposes to drill the following well in the 2-Mile HSU: the Rena 7 Fed Com 702H well, to be horizontally drilled from an approximate surface hole location 309' FSL and 1837' FEL of Section 6-T23S-R26E, to an approximate bottom hole location 330' FSL and 1900' FWL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the Rena 7 State Com 702H, with a different bottom-hole location in Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.

These applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **July 6, 2023**, beginning at 8:15 a.m. Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **June 28, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **June 29, 2023**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

#5756378, Current Argus, July 5, 2023

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I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

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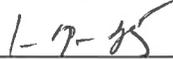


Legal Clerk

Subscribed and sworn before me this July 5, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
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To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted mineral owners:

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Flat Creek Resources, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 23588. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the E/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: **Rena 7 Fed Com 603H** well, to be horizontally drilled from an approximate surface hole location 309' FSL and 1807' FEL of Section 6-T23S-R26E, to an approximate bottom hole location 100' FSL and 1645' FEL of Section 18-T23S-R26E. In the alternative, Flat Creek proposes to drill the **Rena 7 State Com 603H** well, to an approximate bottom-hole location 1420' FSL and 1645' FEL of Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.

Case No. 23590. Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above styled-cause seeks an order from the Division pooling all uncommitted interests in the formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit

("HSU") comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: the **Rena 7 Fed Com 704H** well, to be horizontally drilled from an approximate surface hole location 309' FSL and 177' FEL of Section 6-T23S-2R6E, to an approximate bottom hole location 330' FSL and 330' FEL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the **Rena 7 State Com 704H**, with a different bottom-hole location in Section 18, as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles South West of Carlsbad, New Mexico.

These applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **July 6, 2023**, beginning at 8:15 a.m. Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **June 28, 2023**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **June 29, 2023**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

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