

Cross State Com

Case No. 23833, 23835, 23838, 23839, 24110, 24111, 24112, 24115 Wolfcamp/Bone Spring

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

| STATE OF COLORADO |) |
|-------------------|------|
| |) ss |
| COUNTY OF DENVER |) |

Lee Zink, being duly sworn, deposes and states:

BACKGROUND

- 1. I am the Director of Land for Franklin Mountain Energy 3, LLC ("FME3"), over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

- 3. My work for FME3 includes the Delaware Basin and Lea County. I am involved in title, ownership, and leasing.
- 4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142-24145. I am familiar with the land matters involved in these cases.
- 5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES

- 6. These cases involve competing applications for a 1294.48-acre development comprised of Bone Spring and Wolfcamp horizontal spacing units underlying Section 36, Township 18 South, Range 34 East, Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. FME3 has proposed a total of sixteen wells, known as its Cross State Comwells. MRC has proposed a total of twelve wells, known as its Mongoose wells.
- 7. In its eight cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.
- 8. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Cross

Development Area, and why FME3's development plan for the Cross Development Area is superior to MRC's plan.

- 9. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in the proposed units and has the highest working interest control in the proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts because FME3 will consolidate facilities with the Satellite unit, which partially overlaps the Cross units, in Section 36. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term—mid 2024. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.
 - 10. **Exhibit B-1** is a map showing the general location and the spacing units at issue.
- and why MRC's applications should be denied. Each of the factors will be discussed by FME's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.
- 12. **Exhibits B-3 and B-4** provide an overview of working interest control within the Cross Development Area. It is my understanding that working interest control includes committed working interest owners, such as working interest owners that have executed a Joint Operating Agreement, or that support an operator.
 - 13. With respect to the Wolfcamp units, as shown on **Exhibit B-3**, FME3 has:
 - 64.33% working interest control in the W/2W/2 Wolfcamp Unit (Case No. 23835);

- 38.80% working interest control in the E/2W/2 Bone Spring Unit (Case No. 23839);
- 40.66% working interest control in the W/2E/2 Wolfcamp Unit (Case No. 23833);
- 40.68% working interest control in the E/2E/2 Bone Spring Unit (Case No. 23838).
- 14. Conversely, MRC has less than 4% working interest ownership in each of the Wolfcamp units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 15% working interest control.
- 15. In addition to having majority working interest and majority working interest control in the Wolfcamp units, FME3 has an interest across every tract in Sections 36 and 1, which is demonstrated on Exhibit B-3. Conversely, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.
 - 16. With respect to the Bone Spring units, as shown on **Exhibit B-4**, FME3 has:
 - 57.76% working interest control in the W/2W/2 Bone Spring Unit (Case No. 24112);
 - 56.55% working interest control in the E/2W/2 Bone Spring Unit (Case No. 24115);
 - 46.56% working interest control in the W/2E/2 Bone Spring Unit (Case No. 24111);
 - 46.59% working interest control in the E/2E/2 Bone Spring Unit (Case No. 24110)
- 17. Conversely, MRC has less than 13% working interest ownership in each of the Bone Spring units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 24% working interest control.

- 18. FME3 has interests across Sections 36 and 1, which is demonstrated on Exhibit B-4. Again, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.
- 19. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.
- 20. FME3 has the highest working interest, highest working interest control, and should be awarded operatorship.
- 21. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.
- 22. **Exhibit B-5** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit B-5, FME3 is planning on eight Bone Spring wells and eight Wolfcamp wells (total of 16 wells) in the Cross Development Area whereas, in its filed applications, MRC proposes only four Bone Spring wells and eight Wolfcamp wells (total of 12 wells).
- 23. FME3's development plan has included targeting the First Bone Spring. Significantly, MRC's filed applications do not include the First Bone Spring. Instead, in likely a response to FME3's development plan and proposals, MRC only proposed First Bone Spring wells on January 16, 2024.
- 24. FME3 will be drilling wells in a wine-rack or offset pattern, while MRC has proposed its wells in a stacked pattern. As Mr. McCoy will discuss in more detail in his testimony, offset wells perform better than stacked wells.
- 25. Attached as **Exhibit B-6** is a map demonstrating that the Cross Units are part of FME3's comprehensive development plan for the area. The Cross Development Area, which is the

subject of these cases, is outlined in red. As this exhibit shows, FME3's Cross wells in these cases are part of a comprehensive, holistic development in this area, which is efficient, thoughtful and reduces overall footprint, and reduces surface disturbance, while increasing efficiencies and decreasing costs. FME3 has orders for the Satellite Wolfcamp Units, which overlap with the Cross units. FME3 owns 100% of the working interest in the W/2 Bone Spring units. FME3 has orders for the W/2W/2 Gold wells and has drilled and is currently completing those wells.

- 26. **Exhibit B-7** identifies the overlap between the Satellite units and the Cross units, in the N/2N/2 of Section 36. FME3's overlapping development plans are intentionally designed to maximize the efficient production of hydrocarbons, prevent waste, and protect correlative rights. The plan will allow oil and gas reserves located in the N/2N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective, reservoir engineer perspective, and economic perspective, and FME3's team has concluded that this layout will not result in waste or negatively impact correlative rights.
- 27. This exhibit also outlines the benefits of the overlapping drill pads and facilities approach, because it allows FME3 to integrate full development, which will reduce surface disturbance. Under FME3's development plan, the Cross and Satellite drilling pads will be integrated, reducing surface disturbance. Conversely, if MRC's plan is approved, MRC will have to build pads for its Mongoose wells. Under FME3's development plan, FME3 will be able to have a single CTB, which means less overall equipment and a reduction in overall surface footprint. It also has the benefit of creating a single point for third-party takeaway infrastructure.

- 28. **Exhibit B-8** demonstrates how sharing a drilling pad and overlapping spacing maximizes recoverable reserves. Using the shared pads for the approved pooled units neighboring to the north, FME's well designs for the Cross wells drilled to the south will capture the resources that would be stranded between the two units, eliminate any toe-setbacks from wells drilled from the south, and capture the resources otherwise left behind that are between MRC's first take points and 100' of the southern lease line. Across the 16 wells planned, this incremental increase in reservoir developed will be significant.
- 29. Not only does FME3's proposed plan allow for more ultimate recovery of reserves but it also accelerates production, as FME3 plans to commence operations on the development as soon as the Q2 2024.
- 30. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.
- 31. Exhibit B-9 provides an overview of the operational and logistical constraints in this area, as well as an overview of FME3's plans to address those constraints. Exhibits B-10 to 12 provide greater detail on the constraints and FME3's proactive approach to resolve them.
- 32. Exhibit B-0 discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing \$17.2 million of capital. FME3 is investing to expand the pipeline system to increase capacity, including 20 miles of pipeline infrastructure. FME3 is targeting in service Q2/Q3 2024.
- 33. Exhibit B-11 discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators to connect, and allows multiple third parties to connect, increasing flow assurance. FME3 is proposing to construct approximately 16

miles of pipeline infrastructure. FME3 already has or is securing the rights-of-way in place for those pipelines. FME3 is investing \$19.8 million to address the gas takeaway constraints. Target in service is Q2/Q3 2024. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

- 34. Exhibit B-12 demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Cross.
- 35. Exhibit B-13 outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 13 wells between October 2023 and January 2024. FME3 has 4 wells actively being completed as of January 28, 2024, with a February in-service date
- 36. FME3 has been diligently working to develop this area. **Exhibit B-14** identifies the timeline and future target dates.
- 37. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.
- 38. FME3 sent out proposal letters in July 2023, only seven months later. FME3 filed its pooling cases in September, and anticipates commencing drilling operations in June 2024.
- 39. Although MRC acquired its lease in December 2021 it only sent out proposals letters after receiving FME3's proposal letters. And MRC only recently sent out its First Bone Spring proposals, which are not part of a filed application. In my view, MRC has not taken diligent actions to develop this area.
- 40. Exhibit B-14 also identifies the other working interest owners who support FME3's development plan, namely:

- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator
- 41. **Exhibit B-15** are the letters of support FME3 received from Davis Partners, and Mestengo.
- 42. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 43. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in July 2023.
- 44. **Exhibit B-16** is a summary of FME3's communications with working interest owners and unleased mineral interest owners, including MRC.
 - 45. FME3 negotiated with the uncommitted interest owners in good faith.

CASE NO. 23833 SPECIFIC TESTIMONY AND EXHIBITS

- 46. Below is a brief description of the facts and exhibits for Case No. 23833.
- 47. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**,

to be horizontally drilled. A copy of the application for Case No. 23833 is attached as **Exhibit B-17**.

- 48. Attached as **Exhibit B-17-a** are the C-102s for the wells proposed in Case No. 23833. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 49. Attached as **Exhibit B-17-b** is a lease tract map for Case No. 23833. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.66% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.14% working interest control.
- 50. Attached as **Exhibit B-17-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 51. Attached as **Exhibit B-17-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 52. Attached as Exhibit B- B-17-e is a list of the parties to be pooled in this case.
 - 53. There are no depth severances within the proposed spacing unit.

CASE NO. 23835 SPECIFIC TESTIMONY AND EXHIBITS

- 54. Below is a brief description of the facts and exhibits for Case No. 23835.
- 55. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising

the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. A copy of the application for Case No. 23835 is attached as Exhibit B-18.

- 56. Attached as **Exhibit B-18-a** are the C-102s for the wells proposed in Case No. 23835. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 57. Attached as **Exhibit B-18-b** is a lease tract map for Case No. 23835. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 64.33% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.17% working interest control.
- 58. Attached as **Exhibit B-18-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 59. Attached as **Exhibit B-18-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 60. Attached as **Exhibit B-18-e** is a list of the parties to be pooled in this case.
 - 61. There are no depth severances within the proposed spacing unit.

CASE NO. 23838 SPECIFIC TESTIMONY AND EXHIBITS

- 62. Below is a brief description of the facts and exhibits for Case No. 23838.
- 63. In this case, FME3seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. A copy of the application for Case No. 23838 is attached as **Exhibit B-19**.
- 64. Attached as **Exhibit B-19-a** are the C-102s for the wells proposed in Case No. 23838. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 65. Attached as **Exhibit B-19-b** is a lease tract map for Case No. 23838. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.68% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.12% working interest control.
- 66. Attached as **Exhibit B-19-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 67. Attached as **Exhibit B-19-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

- 68. Attached as **Exhibit B-19-e** is a list of the parties to be pooled in this case.
- 69. There are no depth severances within the proposed spacing unit.

CASE NO. 23839 SPECIFIC TESTIMONY AND EXHIBITS

- 70. Below is a brief description of the facts and exhibits for Case No. 23839.
- 71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 23839 is attached as **Exhibit B-20**.
- 72. Attached as **Exhibit B-20-a** are the C-102s for the wells proposed in Case No. 23839. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.
- 73. Attached as **Exhibit B-20-b** is a lease tract map for Case No. 23839. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 38.8% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.16% working interest control.
- 74. Attached as **Exhibit B-20-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

- 75. Attached as **Exhibit B-20-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 76. Attached as **Exhibit B-20-e** is a list of the parties to be pooled in this case.
 - 77. There are no depth severances within the proposed spacing unit.

CASE NO. 24110 SPECIFIC TESTIMONY AND EXHIBITS

- 78. Below is a brief description of the facts and exhibits for Case No. 24110.
- 79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. A copy of the application for Case No. 24110 is attached as **Exhibit B-21**.
- 80. Attached as **Exhibit B-21-a** are the C-102s for the wells proposed in Case No. 24110. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 81. Attached as **Exhibit B-21-b** is a lease tract map for Case No. 24110. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 46.59% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.35% working interest control.

- 82. Attached as **Exhibit B-21-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 83. Attached as **Exhibit B-21-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 84. Attached as **Exhibit B-21-e** is a list of the parties to be pooled in this case.
 - 85. There are no depth severances within the proposed spacing unit.

CASE NO. 24111 SPECIFIC TESTIMONY AND EXHIBITS

- 86. Below is a brief description of the facts and exhibits for Case No. 24111.
- 87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com** 503H wells, to be horizontally drilled. A copy of the application for Case No. 24111 is attached as **Exhibit B-22**.
- 88. Attached as **Exhibit B-22-a** are the C-102s for the wells proposed in Case No. 24111. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 89. Attached as **Exhibit B-22-b** is a lease tract map for Case No. 24111. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control

than MRC. FME3 has 46.56% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.37% working interest control.

- 90. Attached as **Exhibit B-22-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 91. Attached as **Exhibit B-22-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 92. Attached as Exhibit B-22-e is a list of the parties to be pooled in this case.
 - 93. There are no depth severances within the proposed spacing unit.

CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS

- 94. Below is a brief description of the facts and exhibits for Case No. 24112.
- 95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled.
 - 96. A copy of the application for Case No. 24111 is attached as **Exhibit B-23**.

- 97. Attached as **Exhibit B-23-a** are the C-102s for the wells proposed in Case No. 24112. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 98. Attached as **Exhibit B-23-b** is a lease tract map for Case No. 24112. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 57.76% working interest control (committed interests). MRC only has 12.86% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.
- 99. Attached as **Exhibit B-23-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 100. Attached as **Exhibit B-23-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 101. Attached as Exhibit B-23-e is a list of the parties to be pooled in this case.
 - 102. There are no depth severances within the proposed spacing unit.

CASE NO. 24115 SPECIFIC TESTIMONY AND EXHIBITS

- 103. Below is a brief description of the facts and exhibits for Case No. 24115.
- 104. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New

Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. A copy of the application for Case No. 24115 is attached as Exhibit B-24.

- 105. Attached as **Exhibit B-24-a** are the C-102s for the wells proposed in Case No. 24115. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.
- 106. Attached as **Exhibit B-24-b** is a lease tract map for Case No. 24115. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 56.55% working interest control (committed interests). MRC only has 12.87% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.
- 107. Attached as **Exhibit B-24-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.
- 108. Attached as **Exhibit B-24-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
 - 109. Attached as Exhibit B-24-e is a list of the parties to be pooled in this case.
 - 110. There are no depth severances within the proposed spacing unit.
- 111. FME3 requests overhead and administrative rates of \$9,000/month during drilling and \$900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the

rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 112. FME3 requests the maximum cost plus 200% risk charge be assessed against nonconsenting pooled working interest owners.
 - 113. FME3 requests that it be designated operator of the wells.
 - 114. FME3 requests that overriding royalty interest owners be pooled.
- 115. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Cross units.
 - 116. To the extent necessary, FME3 requests approval of overlapping spacing units.
- 117. I search publicly available information to identify any additional operators or working interest owners in any of the spacing units the Cross applications will overlap and provided that information to Modrall.
- 118. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.
- 119. The attachments to my Affidavit were prepared by me or compiled from company business records.

[Signature page follows]

Dated: February 1, 2024

Lee Zink

State of

County of Denver

This record was acknowledged before me on February 1, 2024, by Lee Zink.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the

State of Colorado Commission Number: 2008 4000193

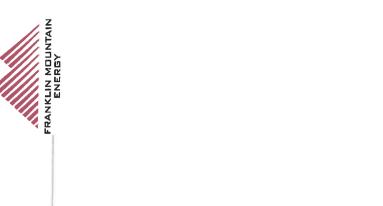
My Commission Expires: 113 2028

EXHIBIT

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Location Map – Lea County, NM



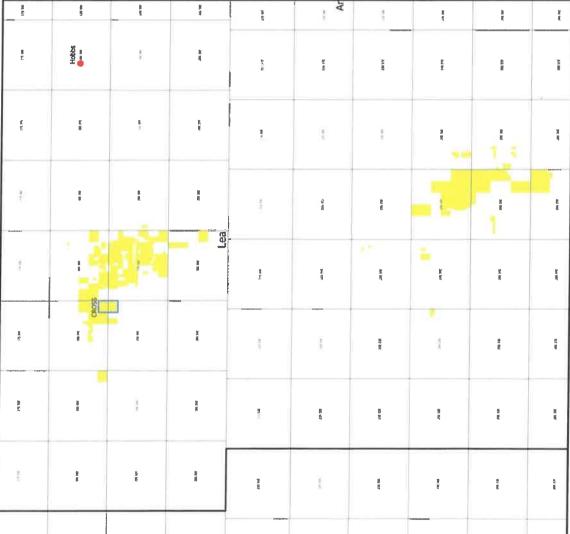


Cross Development Area T18S-R34E

Section 36: All T19S-R34E

Section 1: Lots 1-4, S2N2, S2







Comparison of Operator's Development Plans – FME3 vs. MRC

| ENERGY | Comments | FME3 has highest working interest and working interest control. FME3 has committed interest across 100% of the units. FME3 has leasehold ownership in 75% of the units and received the support of Working Interest Owners through JOAs and Letters of Support. | FME3's plan is vetted, thorough, and proven. Based on seismic, other review. | FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets. FME3 can develop the Cross development area with minimal surface impacts. FME3 is drilling wells in the Gold Unit, part of FME3's overall development plan for this area. FME3 has permits necessary to commence drilling and third-party contracts in place demonstrating readiness. Cross wells are on FME3's 2024 drilling schedule. FME3 has ~77,000 acres under executed Surface Use Agreements in the area. | FME3 has existing operations in the area. FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019. FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance. | FME3 is actively solving for gas and water constraints to support larger developments. FME3 is investing significant capital on infrastructure to ensure gas and water are on pipe. | FME3's wine-rack development pattern is superior to MRC's stacked plan. FME3's Wolfcamp landing zones are superior to MRC's zones. MRC's landing zones create potential for parent/child effect, which is eliminated by FME plan. | FME3's cost estimates are lower than MRC's. | FME3 has support of several working interest owners. FME3 and MRC have engaged in trade discussions but so far no agreement. |
|--------|----------|---|---|---|--|--|---|---|--|
| | MRC | × | · · | × | × | × | × × | · × | × |
| | 2 | | | | | | | | • • |
| | FME3 | > | > | > | > | > | > | > | > |
| | Factor | Working Interest Control | Risk | Surface Factor | Prudent Operator/Prevent Waste | Infrastructure | Geologic/Reservoir Evidence | Cost Estimates | Negotiations |



EXHIBIT Sopries.

Ownership Comparison Table – Wolfcamp Overview

| | | Wolf | Wolfcamp | |
|---------------------------------|--------|-------------------------|----------------------|--------|
| | W2W2 | E2W2 | W2E2 | E2E2 |
| Franklin Mountain Energy 3, LLC | | | | |
| (Committed Interest) | 64.33% | 38.80% | 38.80% 40.66% 40.68% | 40.68% |
| MRC Permian Company | 3.61% | 3.61% 3.61% 3.61% 3.61% | 3.61% | 3.61% |

MRC WI – Wolfcamp

36

MRC: 0%WI

1

MRC: 14.6% WI

| FIVIES WI | 3 WI - Wolfcamp |
|-----------|-----------------|
| | FME3: 55% WI |
| | |
| | FME3: 25% WI |
| | 36 |
| | FME3: 99% WI |
| | |
| | FME3: 75% WI |
| | |
| | |
| | FME3: 1.0% WI |
| | 1 |
| | |
| | FME3: 57% WI |
| | |

Cross State Unit Wolfcamp Case Overview



T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 - 1,294.48 acres

• Case No. 23833- T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 – 323.59 acres

- O Wolfcamp
- Cross State Com 703H
- Cross State Com 803H

• Case No. 23835- T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres

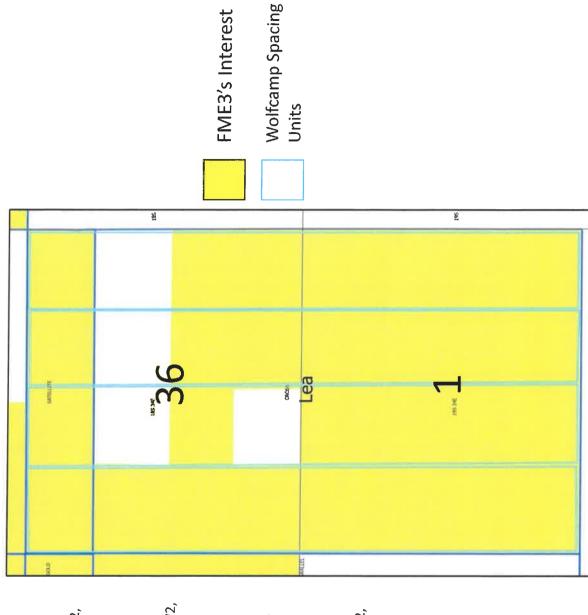
- Wolfcamp
- Cross State Com 701H
- Cross State Com 801H

• Case No. 23838- T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 – 323.51 acres

- Wolfcamp
- Cross State Com 704H
- Cross State Com 804H

• Case No. 23839- T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres

- Wolfcamp
- Cross State Com 702H
- Cross State Com 802H





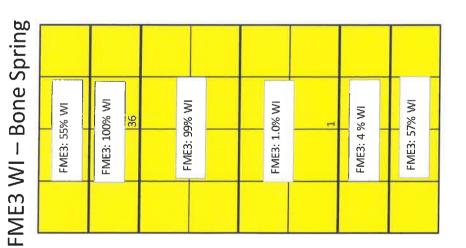


Ownership Comparison Table – Bone Spring Overview

| | | Bone : | Bone Spring | |
|---------------------------------|----------------|-----------------------------|-------------|--------|
| | W2W2 E2W2 W2E2 | E2W2 | | E2E2 |
| Franklin Mountain Energy 3, LLC | | | | |
| (Committed Interest) | 82.76% | 56.55% | 46.56% | 46.59% |
| MRC Permian Company | 12.86% | 12.86% 12.87% 12.84% 12.84% | 12.84% | 12.84% |

MRC WI – Bone Spring

| | | | | | | 1.4 |
|----|-----------|--|-------------|---|-------------|---------------|
| 36 | MRC: 0%WI | | MRC: 0 % WI | 1 | MRC: 88% WI | MRC: 14.6% WI |
| | | | | | | 710 - 11 |



Cross State Unit Bone Spring Case Overview



T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 – 1,294.48 acres

 Case No. 24115- T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 - 323.65 acres

O Bone Spring

- Cross State Com 302H

Cross State Com 502H

 Case No. 24111- T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 - 323.59 acres

O Bone Spring

- Cross State Com 302H

Cross State Com 502H

 Case No. 24112- T185-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 - 323.73 acres

O Bone Spring

Cross State Com 301H

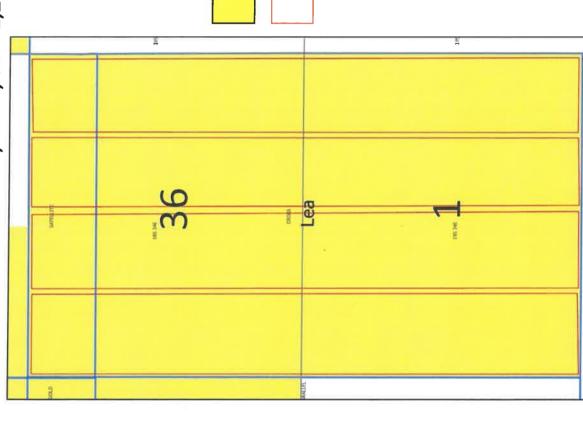
- Cross State Com 501H

 Case No. 24110- T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 - 323.51 acres

O Bone Spring

Cross State Com 304H

Cross State Com 504H



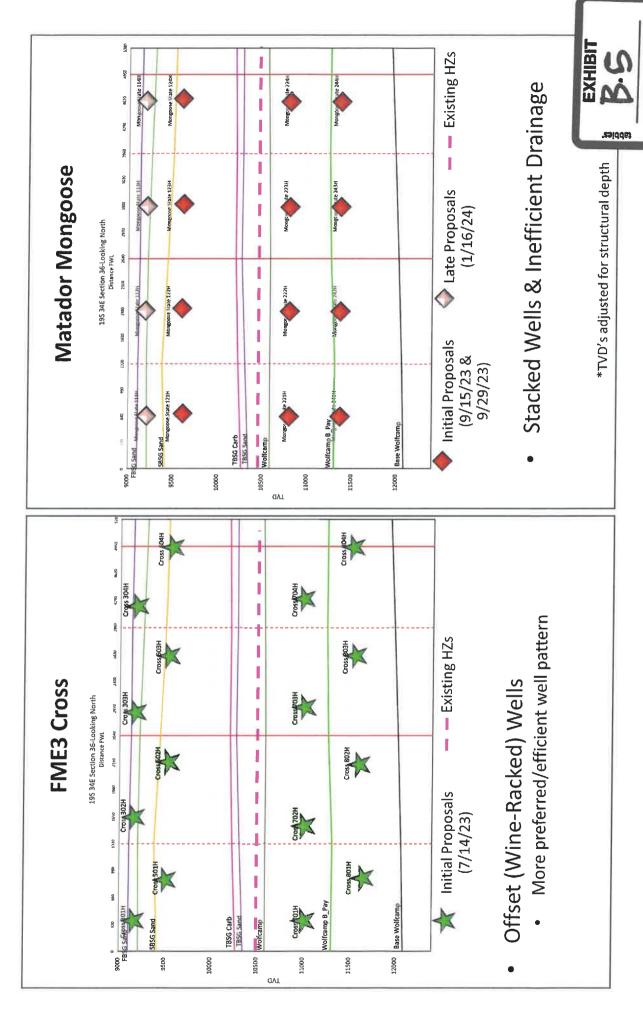
Bone Spring Spacing

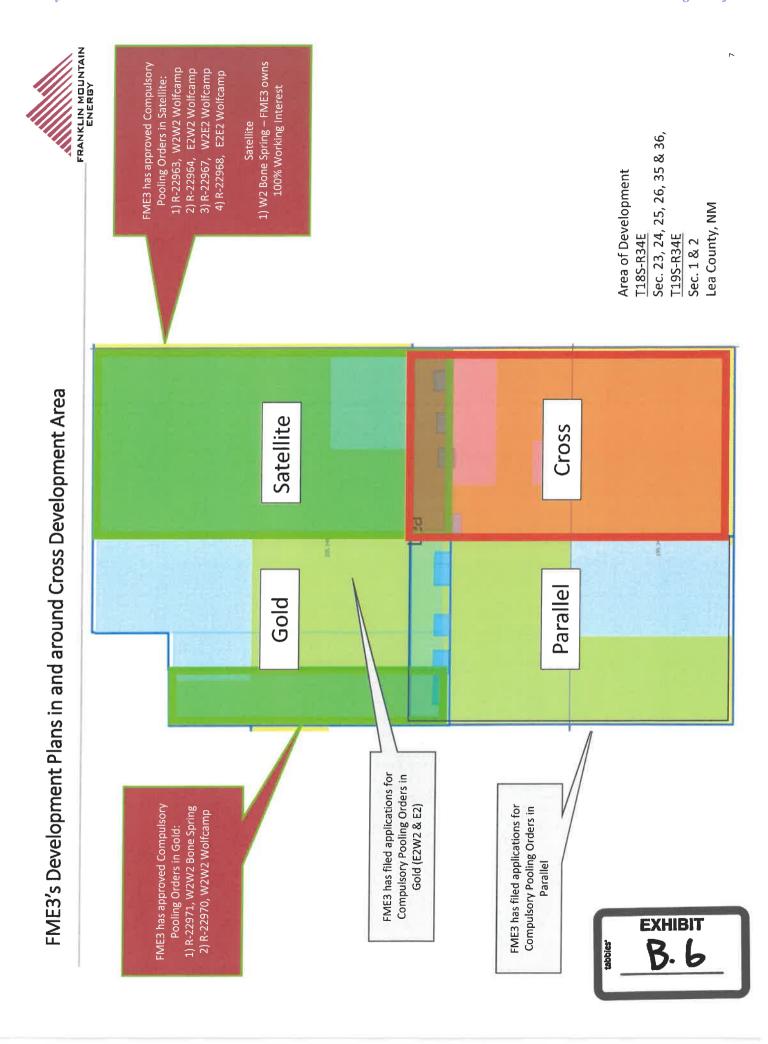
Units

FME3's Interest



Development Comparison: FME3's Development Plan Is Superior





sppies.

EXHIBI

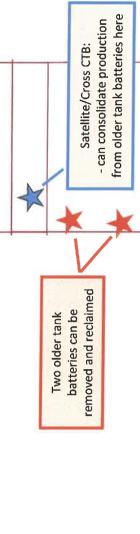
FME3's Development Plan Cleans Up Asset and Helps 3rd Parties Prevent Waste



- FME3's development plan provides the ability to decommission and reclaim two tank batteries and consolidate production into a newer CTB
- Two older tank batteries can be decommissioned
- Removal of equipment and partial reclamation (each have pumping units)
- Consolidation of Cross production into the Satellite CTB creates a single point for 3rd Party connections
- When compared to Matador, on a per well basis, FME3's plan requires:

SATELLITE

- Less equipment by 3rd parties
- Less pipeline infrastructure and disturbance by 3rd parties
- Helps prevent 3rd party waste

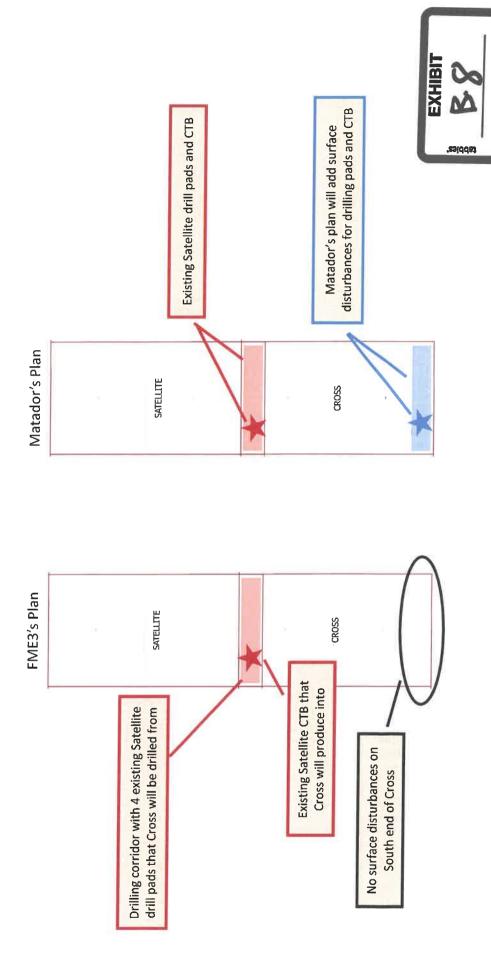


CROSS

FRANKLIN MOUNTAIN ENERGY

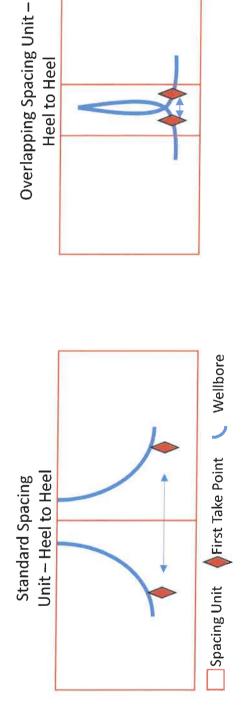
FME3's Development Plan Requires Minimal Surface Disturbances

- FME3's plan reduces waste as the Cross development will fully leverage existing Satellite surface disturbances
 - Satellite and Cross wells are drilled from the same pads
- Satellite and Cross wells are produced into the same CTB with flowlines installed in the same pipeline corridors
- Matador's plan will result in an increase in waste
- New surface disturbances will be required for drilling pads and CTB



FRANKLIN MOUNTAIN ENERGY

Overlapping Spacing Units Maximize Producing Reservoir



Overlapping spacing units maximize hydraulically stimulated reservoir and adds additional resource captured.

Increased revenues = Increased royalties payable to royalty owners including the State Land Office No additional capex required to access the additional reserves

Increased well economics

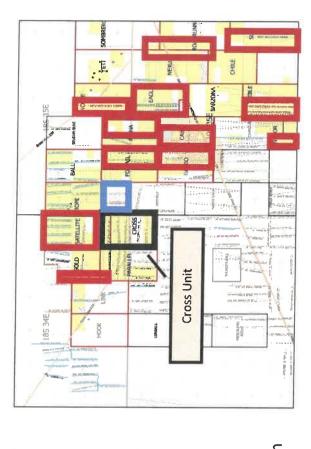
Reduces economic waste

18



FME3 is Addressing Gas and Water Takeaway Constraints

- infrastructure to ensure pipeline solutions are in place FME3 is investing significant capital into gas and water
- 2024 approved budget of \$37mm
- FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
- Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
- Operators need to be willing to help with the solution to foster development and prevent waste





= FME3 Operated Projects



FRANKLIN MOUNTAIN ENERGY

tabbies.

FME3 is Investing \$17.2mm of Capital to Solve Water Takeaway Constraints



 Closest 3rd Party SWD to project has limited to no capacity

FME3's recent projects at Eagle and

Solid Line = In-Service FME3 pipelines

Treble have pushed 3rd party capacities FME3 has existing company owned capacity and is investing to expand capacity

2024 approved budget of \$17.2mm

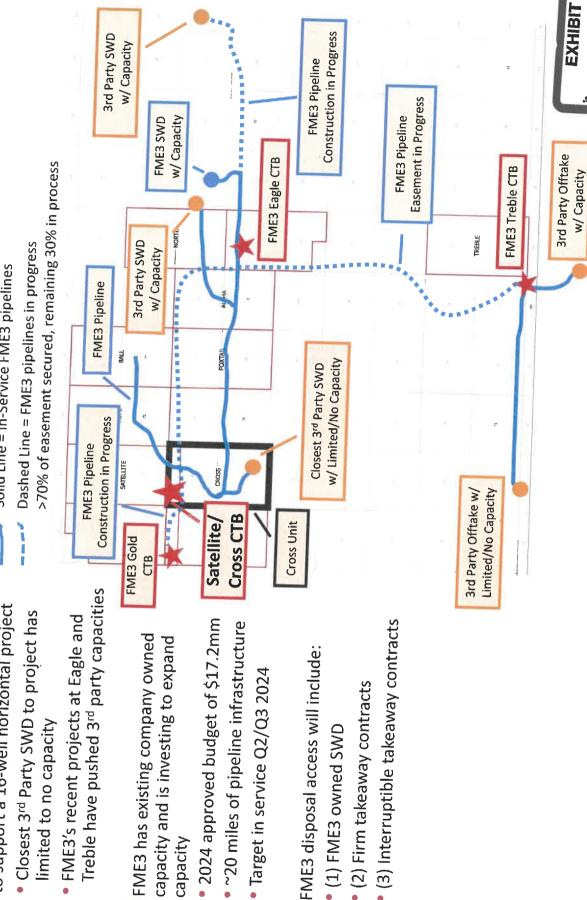
• Target in service Q2/Q3 2024

FME3 disposal access will include:

• (1) FME3 owned SWD

• (2) Firm takeaway contracts

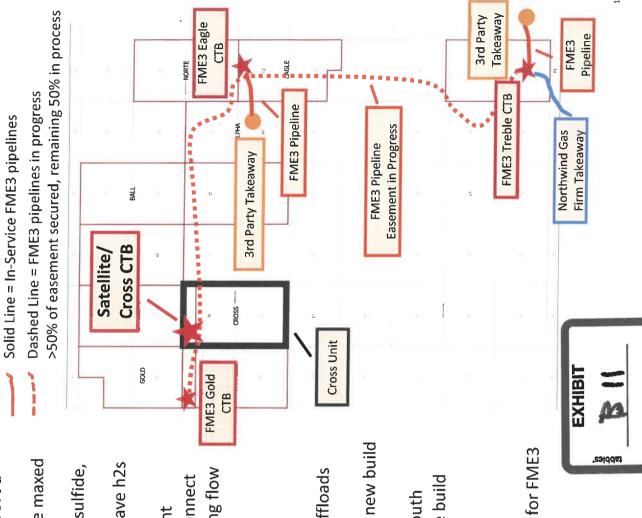
• (3) Interruptible takeaway contracts



FME3 is Investing \$19.8mm of Capital to Solve Gas Takeaway Constraints



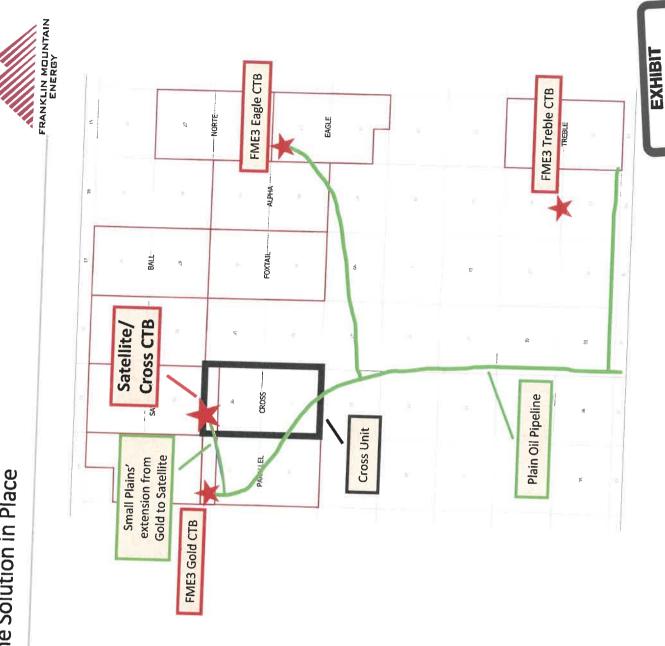
- Adequate gas takeaway does not exist to support a 16-well horizontal project
- FME3's recent projects at Eagle and Treble have maxed out 3rd party capacities
- Existing capacity is for sweet gas (no hydrogen sulfide, h2s)
- es) - Shallower 1BS and 2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
- Increases appeal for 3rd party midstreams to connect
- Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
- 2024 approved budget of \$19.8mm
- ~16 miles of pipeline infrastructure
- Target in service Q2/Q3 2024
- Initial investments into treating for sweet offloads
- 3rd Party Investment is required Northwind is a new build
 - FME3 is anchor customer for this area
- Northwind's initial build stopped ~8 miles to South
- FME3 signed an acreage dedication to facilitate build
 - Northwind will gather h2s gas
- FME3 gas takeaway will include:
- (1) Firm Northwind offload with 100% capacity for FME3 forecasted volumes
- (2) Interruptible offloads
- Potential for other options for flow assurance



FME3 has a Reliable Oil Pipeline Solution in Place

 FME3 strives to get all production on pipeline to reduce truck traffic and associated waste

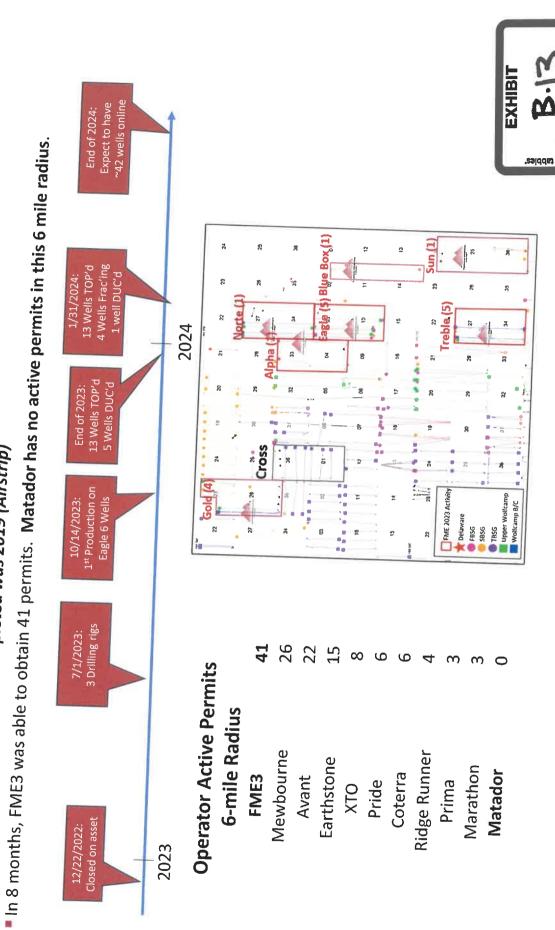
FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments



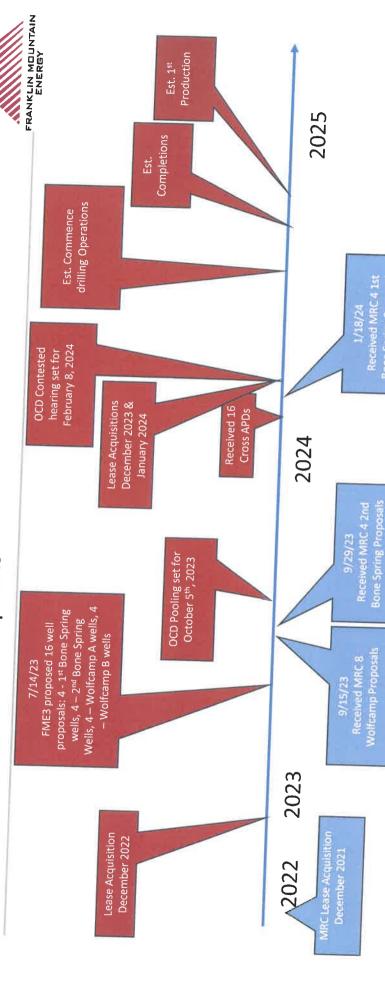
FRANKLIN MOUNTAIN ENERGY

FME3 is all systems go

- FME3 is very active in the 6-mile radius of Cross Development area
- FME3 has turned on production 13 wells between October 2023 and January 2024
- FME3 has 4 wells actively being completed as of January 28, 2024 with a February in-service date
 - Matador's last well drilled and completed was 2019 (Airstrip)



FME3's Timeline of Cross Development



January 2024: FME3 closes another lease acquisition in Cross

production in the Cross State Unit is estimated at ~26 months

development plans, to commencing drilling operations, to $1^{
m st}$

FME3's timeline from lease acquisitions, to initiated

Lea County, establishing its position in the Cross Development

December 2022: Closes on its initial transactions in Northern

- June 2024: FME3 estimates to commence drilling operations
 - FME3 received support from 3rd Parties:
- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
 - REG XI: Executed JOA, naming FME3 as Operator
 - January 2024: FME3 received 16 approved Cross unit APDs December 2023: FME3 proposed lease trade to MRC

December 2023: FME3 closes an additional lease acquisition in

July 2023, FME3 sends out 16 well proposals



November 28th, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Mestengo Energy Company, LLC, ("Mestengo") respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In Mestengo's opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Mestengo and Franklin are in discussions regarding entering into a JOA. Mestengo hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at skylar.fast@mestengoec.com or call me at 719-248-7753.

T. Skylar Fast, CPL

Sincerely

VP Land & Business Development Mestengo Energy Company, LLC



DAVIS PARTNERS, LTD.

P. O. Box 271 Midland, Texas 79702 432-683-8001

November 27, 2023

New Mexico Oil Conservation Division Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Davis Partners, Ltd, respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In my opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Davis Partners, Ltd and Franklin have entered into a JOA. Davis Partners, Ltd hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at <u>fdavis@4dranch.com</u> or call me at 432-683-8001.

Sincerely,

DAVIS PARTNERS, LTD.

F. Ferrell Davis, Manager

Summary of Communication

| | Owie | Exchange |
|------------|---|--|
| 5/16/2023 | Slash Exploration | Received self marketed promotion to sell interest. Continuous communications involving interests, AFEs, Pooling status, and ongoine sales. |
| 7/25/2023 | COG Operating LLC | Requested well information about well proposals. |
| | | Marketed interest package via Ten Oaks |
| 7/25/2023 | Davis Partners ITD | Received phones call and emails from Davis Partners. Wants to participate, signed elections and JOA, |
| | TH McElvain Oil & Gas, LLLP | Voluntarily being pooled, does not want to be compulsory pooled Flected to narticipate and signed IOA before colling to EMES and 14 yours |
| 7/26/2023 | Paul Davis, Ltd. | Participating received elections on 7/26/2023 |
| 7/27/2023 | Buckhorn Energy, LLC & Sharktooth Resources, Ltd. | Email exchange with Antelope Energy, managing for Buckhorn and Sharktooth |
| 7/27/2023 | Hollmig LLC | Received call requesting working interest and lease information. Sent lease packet via house. |
| 7/28/2023 | Balone y Feather, Ltd. | Email exchange about working interest information |
| | Ben S. Cason and Carol yn Cason | Received email confirmation on 7/28/2023. Leased to Milestone Dil |
| | Marathon Oil Permian LLC | Requested well information via email |
| 8/13/2023 | OGX Royalty Fund IV, LP | Participating, received elections on |
| 9/12/2023 | SMAA Family, LP | Participating, received elections on |
| | David F. Bruner | Leased to FME3 |
| | Dawn Bruner Finlayson | Leased to FME3 |
| 11/27/2023 | Robert B. Bruner | Leased to FME3 |
| 11/30/2023 | JS&AL Family Limited Partnership | Term Assignment with FME3 |
| 11/30/2023 | Louellen T. Mays | Term Assignment with FME3 |
| 11/30/2023 | Williamson Oil & Gas, LLC | Term Assignment with FME3 |
| 8/1/2024 | Mid Lavaca Energy Company | Email and phone call exchanges about ownership and leasing, Election to go non-consent received 8/1/2023, no lease taken. |



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Page 1 of

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

Released to Imaging: 9/6/2023 11:28:20 AM



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Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

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- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- Setting a 200% charge for the risk involved in drilling and completing the wells in F. the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant

Received by OCD: 9/5/2023 6:07:04 PM

Page 4 of

CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

| District | 1 |
1623 N. French Dr., Hobbs, NM 88240 |
Phone: (575) 393-6161 Fax: (575) 393-0720 |
District II |
811 S. First St., Artesia, NM 88210 |
Phone: (575) 748-1283 Fax: (575) 748-9720 |
District III |
1000 Rio Bizzos Road, Aztec, NM 87410 |
Phone: (505) 334-6178 Fax: (505) 334-6170 |
District IV |
1220 S. St. Francis Dr., Santa Fc, NM 87505 |
Phone: (505) 476-3460 Fax: (505) 476-3462 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

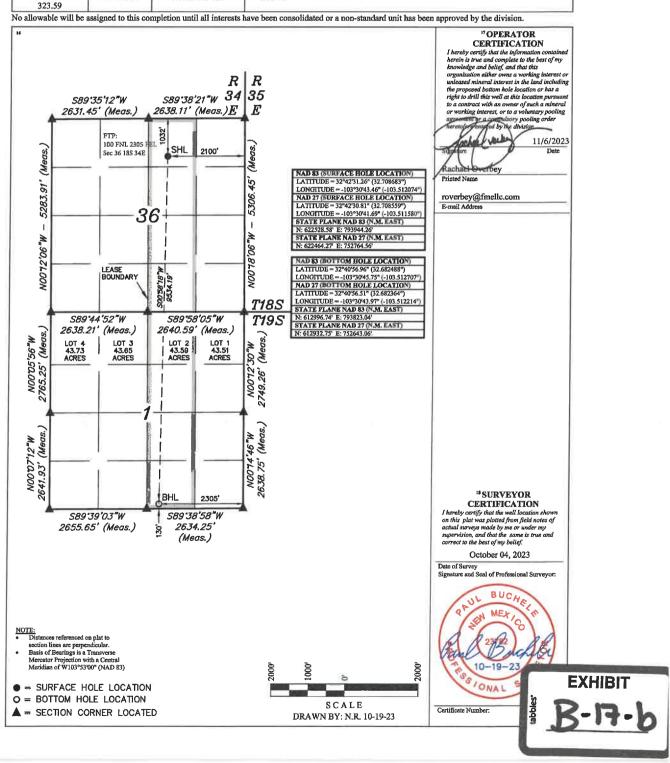
WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | ² Pool Code 970 | ³ Pool Name AIRSTRIP; WOLFCAMP | |
|----------------------------------|--------------------------------|--|-----------------------|
| Property Code | 5 Property N CROSS STAT | | 6 Well Number 703H |
| ⁷ OGRID No. 331595 | Operator N FRANKLIN MOUNTAI | | 'Elevation 3961.6' |

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the B 36 18S 34E 1032 NORTH 2100 EAST LEA

"Bottom Hole Location If Different From Surface

| UL or lat no. | Section 1 | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 2305 | East/West line EAST | County LEA |
|---------------------------------------|-----------|-----------------|--------------|---------------|----------------------|---------------------------|--------------------|------------------------|---------------|
| ¹² Dedicated Acr 323.59 | es 13 | Joint or Infill | 14 Conse | lidation Code | 15 Order No. | | | | |



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

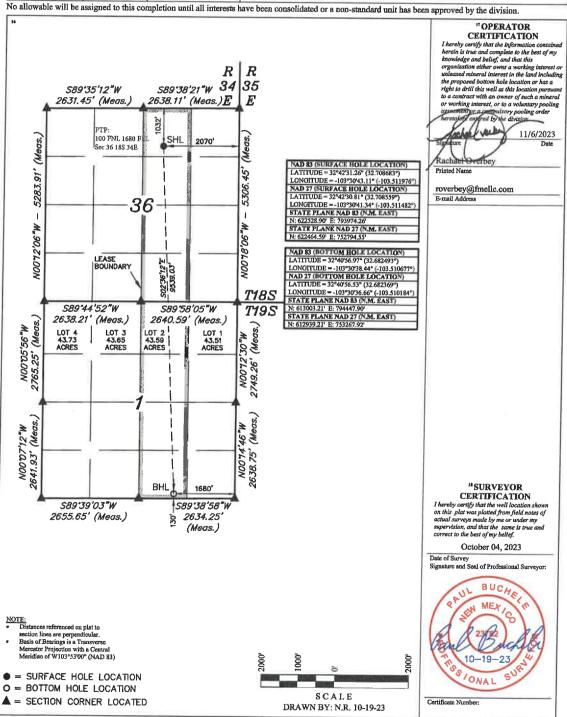
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT AIRSTRIP; WOLFCAMP

1 API Number 4 Property Code ⁵ Property Name CROSS STATE COM Well Numbe 803H OGRID No FRANKLIN MOUNTAIN ENERGY 3, LLC 331595 3961.5 Surface Location

UL or lot no. Section 36 Feet from the 1032 Feet from the 2070 North/South li NORTH EAST

"Bottom Hole Location If Different From Surface Feet from the 130 Lot Idn North/South Hae SOUTH County LEA 0 198 1680 EAST 13 Joint or Infil 15 Order No 323.59



FRANKLIN MOUNTAIN ENERGY

20

Case No. 23833 Unit Summary

Case No. 23833

W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres

Cross State Com 703H Cross State Com 803H

| Lease % | 1 L0-4883 25.0000% | VB-1889 25.0000% | 3 V0-8038 25.0000% | 4 FEE 25.000% | Proposed Wolfcamp Unit | T-7-1 | I det 1 (ov.00 Acres) | Tract 2 (80.00 Acres) | | Tract 3 (83.59 Acres) | Tract 4 (80.00 Acres) |
|---------|--------------------|------------------|--------------------|---------------|------------------------|-------|-----------------------|-----------------------|---|-----------------------|-----------------------|
| Tract | 200 | | | 3 | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | 36 | | | | | 1 | | |
| | | | | | | | | | | | |

| Commited Working Interest | 1 |
|-------------------------------------|-------------|
| Franklin Mountain Energy 3, LLC | 31.216292% |
| Davis Partners, Ltd. | 1.039912% |
| REG XI Assets, LLC | 6.522197% |
| Mestengo Energy Company, LLC | 1.880507% |
| | |
| Commited Working Interest | 40.658908% |
| Uncommited Working Interest | st |
| Slash Exploration, LP | 11.884746% |
| Devon Energy Production Company, LP | 11.854995% |
| COG Operating, LLC | 11.532994% |
| Marathon Oil Permian, LLC | 11.080720% |
| Buckhorn Energy, LLC | 1.256317% |
| Shark Tooth Resources, Ltd. | 0.418773% |
| Charles D. Ray | 0.376896% |
| SMAA Family, LP | 0.104694% |
| Stillwater Investments | 0.024428% |
| Tarpon Industries Corporation | 0.024428% |
| Jon Brickey | 0.024428% |
| MRC Permian, LLC | 3.609960% |
| VPD New Mexico, LLC | 0.401595% |
| Unleased Mineral Owners (34) | 6.746116% |
| | |
| Uncommited Working Interest | 59.341091% |
| Total: | 100.000000% |





Sent via USPS: 9400109205568755327992

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2

Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE

Wolfcamp Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|---|--|-----------------|-------|
| Cross State Com 703H | WCA | 11017 | 21,017' | Sec 36- T18S- R34E 990 FNL 2098 FEL | Sec 1- T19S- R34E 130 FSL 2305 FEL | \$11,650,592.43 | N/A |
| Cross State Com 803H | WCB | 11555 | 21,555' | Sec 36- T18S- R34E 990 FNL 2073 FEL | Sec 1- T19S- R34E 130 FSL 1680 FEL | \$11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



| Cross State Com 703H: |
|--|
| I/We hereby elect to participate in the Cross State Com 703H well. I/We hereby elect NOT to participate in the Cross State Com 703H well. |
| Cross State Com 803H: |
| I/We hereby elect to participate in the Cross State Com 803H well. I/We hereby elect NOT to participate in the Cross State Com 803H well. |
| Owner: AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Case No. 23833

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

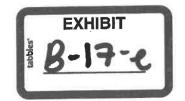
Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)



Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

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Page 1 of 4

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

Released to Imaging: 9/6/2023 11:37:23 AM



Page 2 of 4

- 3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Wolfcamp formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

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Page 4 of -

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Fhone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Fhone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Fhone: (303) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Fhone: (303) 476-3460 Fax: (305) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

County LEA

East/West line WEST

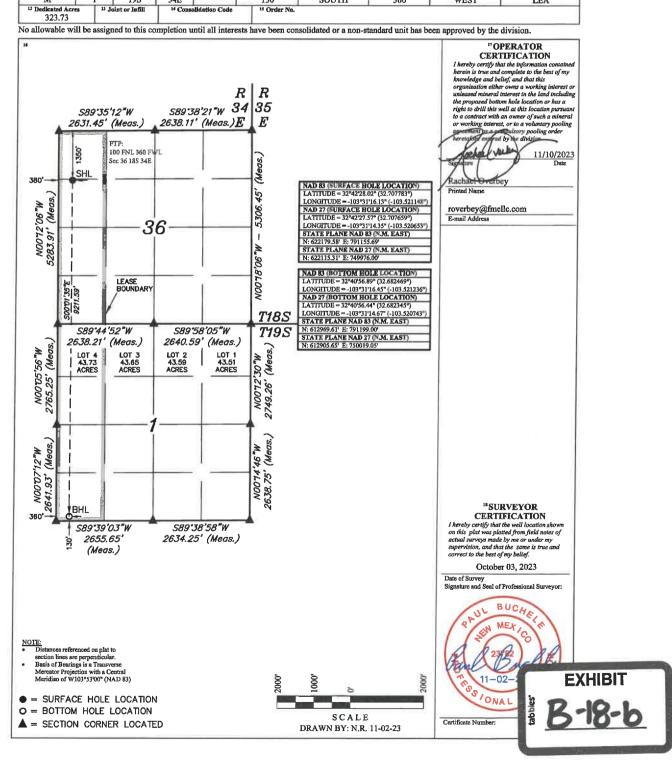
WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | ² Pool Code | ³ Pool Nam | ie |
|----------------------------------|------------------------|--------------------------------------|------------------------|
| | 970 | AIRSTRIP; W | OLFCAMP |
| 4 Property Code | | operty Name S STATE COM | 6 Well Number 701H |
| ⁷ OGRID No. 331595 | | perator Name INTAIN ENERGY 3, LLC | * Elevation 3970.7* |

10 Surface Location

Lot Ida Feet from the North/South II
1350 NORTH

| | | | 13 | Bottom H | ole Location I | f Different From | Surface | | |
|---------------|-----------|-----------------|-------|----------|----------------|------------------|---------------|----------------|--------|
| UL or lot no, | Section 1 | Towaship 100 | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |



District 1 1623 N. French Dr., Hobbs, NM 88240 Phonae: (375) 393-6161 Fax: (375) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phonae: (375) 748-1283 Fax: (375) 748-9720 District III 1000 Rio Brazos Roed, Azice, NM 87410 Phonae: (305) 334-6178 Fax: (305) 334-6170 District IV 1720 S. St. Francis Dr., Santa Fe, NM 87505 Phonae: (505) 476-3460 Fax: (305) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

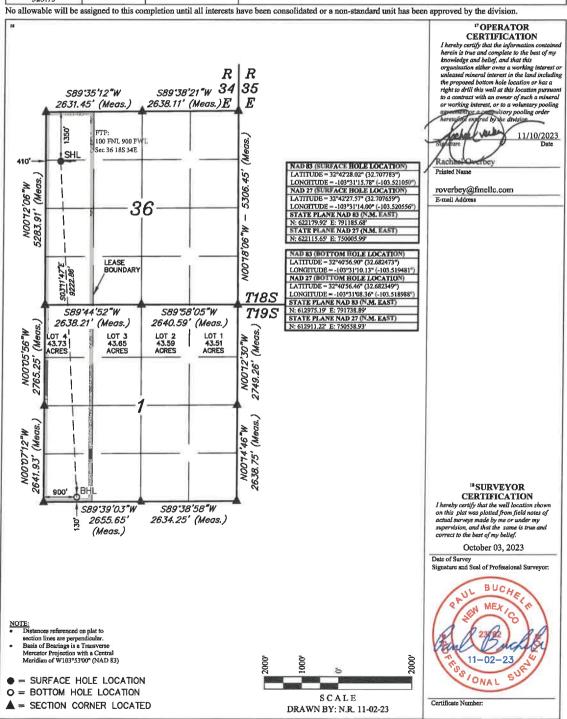
WELL LOCATION AND ACREAGE DEDICATION PLAT

| | 11222201111 | OTTIME MERCHANICE BEDICITION I EM | |
|---------------------------------|------------------------|---|--------------------------------|
| ¹ API Number | ² Pool Code | 3 Pool | Name |
| | 970 | AIRSTRIP; | WOLFCAMP |
| 4 Property Code | | ⁵ Property Name CROSS STATE COM | * Well Number 801H |
| ⁷ OGRID №. 331595 | FRANK | Operator Name LIN MOUNTAIN ENERGY 3, LLC | ⁹ Elevation 3970.2' |

UL or lot no. Section Township Range Lot Idn Feet from the North/Sorth line Feet from the Ent/West line County
E 36 188 34E 1350 NORTH 410 WEST LEA

"Bottom Hole Location If Different From Surface

| UL or lot no. M | Sect. | lon | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 900 | East/West line WEST | County LEA |
|-----------------------------|-------|-------|-----------------|--------------|---------------|----------------------|---------------------------|----------------------|------------------------|---------------|
| ¹² Dedicated Acr | 25 | 13 Jo | oint or Infili | 14 Consc | lidation Code | 15 Order No. | | | | |



Case No. 23835 Unit Summary



W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres Case No. 23835

Cross State Com 701H Cross State Com 801H

| | | | | Commited Working Interest | 1 |
|----|-------|-------------------------|------------|---------------------------------|-------------|
| | Tract | % 6384 | <u> </u> | Franklin Mountain Energy 3, LLC | 54.898994% |
| | | 08 | | Davis Partners, Ltd. | 1.038810% |
| | 1 10 | | | REG XI Assets, LLC | 6.515286% |
| | 7 6 | 2038 | | Mestengo Energy Company, LLC | 1.878515% |
| 36 | 0 | S FEE 25.0000% | | | |
| | | | O | Commited Working Interest | 64.331605% |
| | | | | Uncommited Working Interest | st |
| | | | 01 | COG Operating, LLC | 11.569409% |
| | | Proposed Wolfcamp Unit | 2 | Marathon Oil Permian, LLC | 11.115707% |
| | | | <u> </u> | Buckhorn Energy, LLC | 1.260284% |
| | | | <u>s l</u> | Shark Tooth Resources, Ltd. | 0.420096% |
| | | Tract 1 (160 00 A) | 01 | Charles D. Ray | 0.378086% |
| | | II det 1 (100.00 Acies) | <u>s l</u> | SMAA Family, LP | 0.105025% |
| | | | S | Stillwater Investments | 0.024505% |
| | | | <u> - </u> | Tarpon Industries Corporation | 0.024505% |
| | | Tract 2 (83.73 Acres) | <u>-51</u> | Jon Brickey | 0.024505% |
| 7 | | | 2 | MRC Permian, LLC | 3.606135% |
| 7 | | | > | VPD New Mexico, LLC | 0.401169% |
| | | | <u> </u> | Unleased Mineral Owners (34) | 6.738968% |
| | | Tract 3 (80.00 Acres) | | | |
| | | | <u> </u> | Uncommited Working Interest | 35.668395% |
| | | | ⊢] | Total: | 100.000000% |
| | _ | | | | |



Sent via USPS: 9400109205568755328449

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2

Township 19 South, Range 34 East

Section 1: Lot 4 (43.73), SWNW, W2SW

Wolfcamp Formation Lea County, New Mexico 323.73 acres, more or less

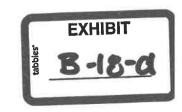
Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|---|---|-----------------|-------|
| Cross State Com 701H | WCA | 11044 | 21,044' | Sec 36- T18S- R34E 1375 FNL 367 FWL | Sec 1- T19S- R34E 130 FSL 360 FWL | \$11,650,592.43 | N/A |
| Cross State Com 801H | WCB | 11614 | 21,614' | Sec 36- T18S- R34E 1375 FNL 392 FWL | Sec 1- T19S- R34E 130 FSL 900 FWL | \$11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206





FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

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Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



| Cross State Com /UIH: |
|--|
| I/We hereby elect to participate in the Cross State Com 701H well. I/We hereby elect NOT to participate in the Cross State Com 701H well. |
| Cross State Com 801H: |
| I/We hereby elect to participate in the Cross State Com 801H well. I/We hereby elect NOT to participate in the Cross State Com 801H well. |
| Owner: AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Case No. 23835

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

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Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

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Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

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Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

R.E. Hampton, Jr. (ULM)

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White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

Carol Anne Kryder Cook (ULM)

Gilbert Hendrix III (ULM)

Red Bird Ventures (ULM)

Virgil Randall Hendrix (ULM)

Wadi Petroleum (ULM)

ORRI to Be Pooled

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JS&AL Family LP

Armstrong Energy Corporation

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Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Page 1 of 4

Received by OCD: 9/5/2023 6:26:51 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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Franklin plans to drill the Cross State Com 704H and Cross State Com 804H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

Franklin also hereby provides notice that the spacing unit proposed in this 4.

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

Franklin sought, but has been unable to obtain, a voluntary agreement from all 5.

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

The pooling of all interests in the Wolfcamp formation underlying the proposed 6.

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Wolfcamp formation underlying a A.

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

Designating Franklin as operator of this unit and the wells to be drilled thereon; C.

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells;

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Page 3 of

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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Page 4 of

CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

| District 1 |
1625 N. French Dr., Hobbs, NM 88240 |
Phone: (575) 393-6161- Fax: (575) 393-0720 |
District II |
811 S. First St., Artesia, NM 88210 |
Phone: (575) 748-1285 Fax: (575) 748-9720 |
District III |
1000 Rio Brazos Road, Aztec, NM 87410 |
Phone: (503) 334-6178 Fax: (505) 334-6170 |
District IV |
1220 S. St. Francis Dr., Santa Fe, NM 87505 |
Phone: (503) 476-3460 Fax: (503) 476-3462 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | ² Pool Code 970 | ³ Pool Name AIRSTRIP; WOLFCAMP | |
|----------------------------------|------------------------------------|--|--|
| 4 Property Code | s Property Na CROSS STAT | | |
| ⁷ OGRID No. 331595 | 8 Operator Na FRANKLIN MOUNTAIN | | |

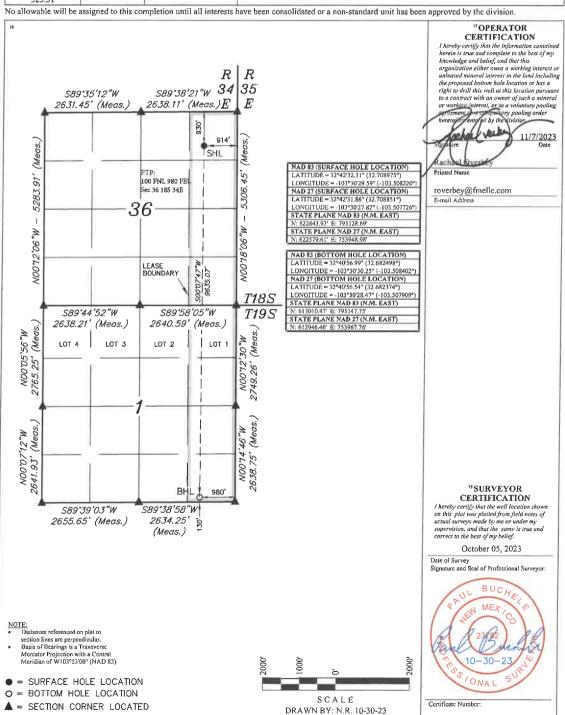
UL or lot no. A 36 18S 34E Location Surface Location

UL or lot no. A 36 18S 34E Surface Location Feet from the North/South line Feet from the Porth South line Feet from the Porth South LEA Surface Location

NORTH 914 EAST LEA

"Bottom Hole Location If Different From Surface

| VL or lot no. P | Sectio 1 | n | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 980 | East/West line EAST | County LEA |
|-----------------------------|-------------|-------|-----------------|--------------|---------------|-------------------|---------------------------|----------------------|------------------------|---------------|
| 12 Dedicated Acre 323.51 | es | 13 Jo | int or Infill | 14 Conso | lidation Code | 15 Order No | | , | | |



UL or lot no. Section Township Range Lot Idn

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | ² Pool Code 970 | ne AMP | |
|----------------------------------|-------------------------------|--|--|
| 4 Property Code | | 5 Property Name CROSS STATE COM | |
| ⁷ OGRID No. 331595 | | ISS STATE COM Operator Name 91 DUNTAIN ENERGY 3, LLC | |

**Surface Location
Feet from the | North/South line

| A | 36 | 188 | 34E | | 927 | NORTH | 884 | EAST | LEA |
|---------------|---------|----------|-------|-----------|----------------|------------------|---------------|----------------|--------|
| | | | | Datton II | ala Lagation I | f Different From | Conford | | |
| | | | | Bottom H | ore Location 1 | חוושות נו | Surface | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |

Feet from the

East/West line

UL or lot no. Section Township Range Lot Idn Feet from the 130 SOUTH 360 EAST LEA

1 Dedicated Acres 323.51

12 Dedicated Acres 323.51

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 17 OPERATOR CERTIFICATION CERTIFICATION

I hereby certify that the infamation contained herein is true and complete to the hest of my knowledge and belief, and that this congenization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this focultion pursuant to a contract with an owner of such an interest or wording leteral, or in a woluntary pooling order temans. RRS89'38'21"W 34 35 S89'35'12"W 2638.11' (Meas.) $oldsymbol{E}$ 2631.45' (Meas.) E927 11/7/2023 SHL 5283.91' (Meas.) 884 Printed Name 5306,45 LATITUDE = 32*42*32.33" (32.708981*) LONGITUDE = -103*970*2 24" (-103.508123*) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32*42*31.88" (32.708857*) LONGITUDE = -103*3072*46" (-103.507629*) STATE PLANE NAD 83 (N.M. EAST) N: 622646.35" E. 755375.85") STATE PLANE NAD 27 (N.M. EAST) N: 622582.02" E: 753978.87" 100 FNL 360 FE Sec 36 18S 34E roverbey@fmellc.com E-mail Address 36 ١ 1 W., 90,81,00N NO072'06"W NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 32*40'57.01" (32.682'502")
LONGITUDE = 103*90'22 99" (-103.506'38")
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 23*40'55.56" (32.682'378")
LONGITUDE = 103*90'21.22" (-103.505894")
STATE PLANE NAD 83 (N.M. EAST)
N: 613016.89" E: 795'767.62"
STATE PLANE NAD 72 (N.M. EAST)
N: 612952.87" E: 754'587.62" 503'22'33"E 9650.29' LEASE BOUNDARY T185 S89°44'52"W S89*58'05"W T195 2638.21' (Meas.) 2640.59' (Meas.) NOO'05'56"W 2765.25' (Meas. .30"W (Meas.) LOT 3 LOT 2 LOT 1 N0072 2749.26 NOO'14'46"W 2638.75' (Meas.) NOO'07'12"W 2641.93' (Meos., 18 SURVEYOR RHI CERTIFICATION 360 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. S89'38'58"W S89'39'03"W 25.34 25 2655.65' (Meas.) 130 (Meas.) October 05, 2023 Date of Survey Signature and Seal of Professional Surveyor: BUC ME NOTE:

Distances referenced on plat to section lines are perpendicular.
Basis of Bearings is a Transverse
Mercator Projection with a Central
Meridian of W103°53'00" (NAD 83) = SURFACE HOLE LOCATION ONA O = BOTTOM HOLE LOCATION SCALE Certificate Number = SECTION CORNER LOCATED DRAWN BY: N.R. 10-30-23

100.000000%

59.318879%

Uncommitted Working Interest

Total:

Case No. 23838 Unit Summary

Case No. 23838

FRANKLIN MOUNTAIN ENERGY E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres

Cross State Com 704H Cross State Com 804H

| ract | Lease | % |
|------|-----------|---------|
| | 1 L0-4883 | 25.000% |
| | VB-1889 | 25.000% |
| | 3 V0-8038 | 25.000% |
| | 4 FEE | 25.000% |

| 1 | | | |
|----|---------|----------|------|
| | Lease | % | |
| 1 | L0-4883 | 25.0000% | Fran |
| 2 | VB-1889 | 25.0000% | Dav |
| 33 | V0-8038 | 25.0000% | REG |
| 4 | # FEE | 25.0000% | Mes |
| | | | |

| Commited Working Interest | |
|-------------------------------------|------------|
| Franklin Mountain Energy 3, LLC | 31.233200% |
| Davis Partners, Ltd. | 1.040496% |
| REG XI Assets, LLC | 6.525862% |
| Mestengo Energy Company, LLC | 1.881564% |
| | |
| Commited Working Interest | 40.681122% |
| Uncommited Working Interest | st |
| Slash Exploration, LP | 11.891423% |
| Devon Energy Production Company, LP | 11.861656% |
| COG Operating, LLC | 11.513685% |
| Marathon Oil Permian, LLC | 11.062168% |
| Buckhorn Energy, LLC | 1.254214% |
| Shark Tooth Resources, Ltd. | 0.418072% |
| Charles D. Ray | 0.376265% |
| SMAA Family, LP | 0.104519% |
| Stillwater Investments | 0.024387% |
| Tarpon Industries Corporation | 0.024387% |
| Jon Brickey | 0.024387% |
| MRC Permian, LLC | 3.611989% |
| VPD New Mexico, LLC | 0.401820% |
| Unleased Mineral Owners (34) | 6.749907% |

Proposed Wolfcamp Unit

36

| Tract 1 (80.00 Acres) | Tract 2 (80.00 Acres) | Tract 3 (83.51 Acres) | Tract 4 (80.00 Acres) |
|-----------------------|-----------------------|-----------------------|-----------------------|
| ı, | | <u> </u> | F |

T

52



Sent via USPS: 9400109205568755332330

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2E2

Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE

Wolfcamp Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|--|---|-----------------|-------|
| Cross State Com 704H | WCA | 11004 | 21,004' | Sec 36- T18S- R34E 922 FNL 928 FEL | Sec 1- T19S- R34E 130 FSL 980 FEL | \$11,650,592.43 | N/A |
| Cross State Com 804H | WCB | 11526 | 21,526' | Sec 36- T18S- R34E 922 FNL 903 FEL | Sec 1- T19S- R34E 130 FSL 360 FEL | \$11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



| Cross State Com 704H: |
|--|
| I/We hereby elect to participate in the Cross State Com 704H well. I/We hereby elect NOT to participate in the Cross State Com 704H well. |
| Cross State Com 804H: |
| I/We hereby elect to participate in the Cross State Com 804H wellI/We hereby elect NOT to participate in the Cross State Com 804H well. |
| Owner: AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Page 1 of 4

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- Franklin has an interest in the subject lands and has a right to drill and operate a 1. well thereon.
- Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 2. 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

Released to Imaging: 9/6/2023 1:18:29 PM

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3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

Received by OCD: 9/5/2023 6:29:22 PM

Page 3 of

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

Received by OCD: 9/5/2023 6:29:22 PM

Page 4 of

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1285 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Azirc, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

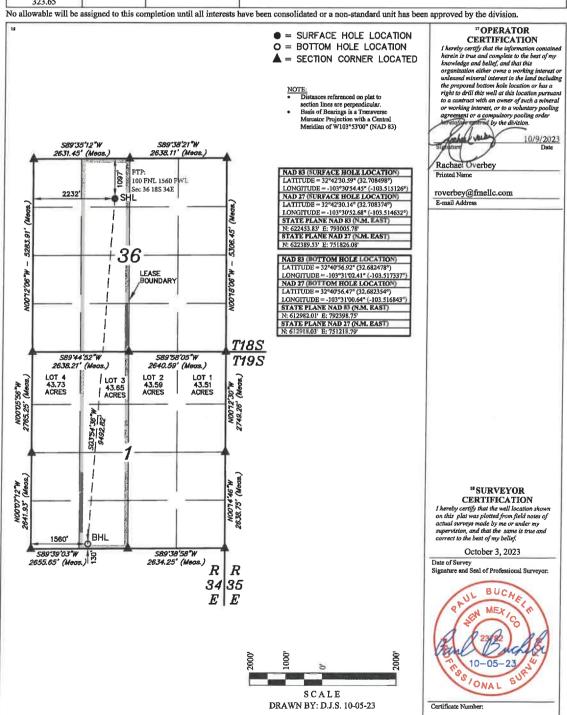
WELL LOCATION AND ACREAGE DEDICATION PLAT

| I API Number | ³ Pool Code 970 | | | |
|----------------------------------|-------------------------------|--------------------------------------|---------------------|--|
| Property Code | CROS | 6 Well Number 702H | | |
| ⁷ OGRID No. 331595 | | perator Name UNTAIN ENERGY 3, LLC | * Elevation 3965.7' | |

UL or lot no. Section Township Range Lot Idm Feet from the North/South line Feet from the East/West line County
C 36 18S 34E 1097 NORTH 2232 WEST LEA

"Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Ida | Feet from the | North/South line | Feet from the | East/West line | County |
|--|--|----------|----------------------------------|---------|---------------|------------------|---------------|----------------|--------|
| N | 1 | 19S | 34E | | 130 | SOUTH | 1560 | WEST | LEA |
| ¹² Dedicated Acre 323.65 | ¹² Dedicated Acres 13 Joint or 323.65 | | ¹⁴ Consolidation Code | | 15 Order No. | , | | | |



District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

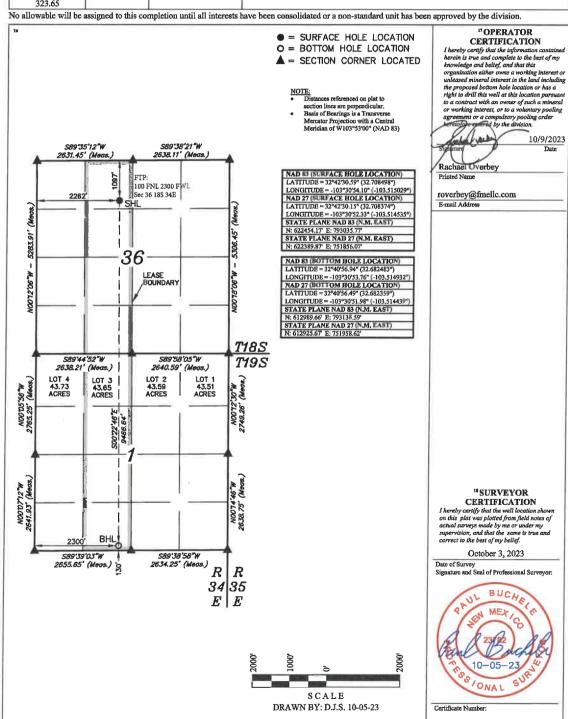
| ¹ API Number | ² Pool Code 970 | AVECUATION AND AND AND AND AND AND AND AND AND AN | | | |
|---------------------------------|-------------------------------|---|-----------------------------------|--|--|
| 4 Property Code | 5 Proj CROSS | 6 Well Number 802H | | | |
| ⁷ OGRID №. 331595 | | rator Name NTAIN ENERGY 3, LLC | ⁹ Elevation 3965.4' | | |

**Surface Location

UL or lot uo. Section Township Range Lot Idn Feet from the NorthNouth line Feet from the East/West line County
C 36 18S 34E 1097 NORTH 2262 WEST LEA

ⁿ Bottom Hole Location If Different From Surface

| UL or lot no. N | Section 1 | n Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 2300 | East/West line WEST | County LEA |
|--|----------------------|-------------------|--------------|--------------|----------------------|---------------------------|--------------------|------------------------|---------------|
| ¹² Dedicated Acre 323,65 | a 13 Joint or Infill | | 14 Conso | Mdation Code | 15 Order No. | | | | |



100.000000%

Total:

Case No. 23839 Unit Summary



E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres Case No. 23839

Cross State Com 702H Cross State Com 802H

| Tract | Lease | % | Franklin Mo |
|-------|-----------|----------|-------------|
| | 1 L0-4883 | 20.0000% | Davis Partn |
| | VB-8038 | 25.0000% | REG XI Asse |
| | 3 FEE | 25.0000% | Mestengo |

| Commited Working Interest | |
|-------------------------------------|------------|
| Franklin Mountain Energy 3, LLC | 29.360108% |
| Davis Partners, Ltd. | 1.039393% |
| REG XI Assets, LLC | 6.518943% |
| Mestengo Energy Company | 1.879569% |
| | |
| Commited Working Interest | 38.798014% |
| Uncommited Working Interest | st |
| Devon Energy Production Company, LP | 23.698160% |
| Slash Exploration, LP | 1.870907% |
| COG Operating, LLC | 11.550140% |
| Marathon Oil Permian, LLC | 11.097194% |
| Buckhorn Energy, LLC | 1.258185% |
| Shark Tooth Resources, Ltd. | 0.419396% |
| Charles D. Ray | 0.377456% |
| SMAA Family, LP | 0.104850% |
| Stillwater Investments | 0.024465% |
| Tarpon Industries Corporation | 0.024465% |
| Jon Brickey | 0.024465% |
| MRC Permian, LLC | 3.608159% |
| VPD New Mexico, LLC | 0.401394% |
| Unleased Mineral Owners (34) | 6.742750% |
| | |
| Uncommited Working Interest | 61.201986% |
| | |

Proposed Wolfcamp Unit 36

56



Sent via USPS: 9400109205568755327978

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2W2 Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW

Wolfcamp Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|--|---|-----------------|-------|
| Cross State Com 702H | WCA | 11032 | 21,032' | Sec 36- T18S- R34E 990 FNL 2232 FWL | Sec 1- T19S- R34E 130 FSL 1560 FWL | \$11,650,592.43 | N/A |
| Cross State Com 802H | WCB | 11583 | 21,583' | Sec 36- T18S- R34E 990 FNL 2257 FWL | Sec 1- T19S- R34E 130 FSL 2300 FWL | \$11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



| Cross State Com 702H: |
|---|
| I/We hereby elect to participate in the Cross State Com 702H well. I/We hereby elect NOT to participate in the Cross State Com 702H well. |
| Cross State Com 802H: |
| I/We hereby elect to participate in the Cross State Com 802H well. I/We hereby elect NOT to participate in the Cross State Com 802H well. |
| Owner: AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Case No. 23839

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

Devon Energy Production Company LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Page 1 of 5

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

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EXHIBIT

STORY

Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- Franklin also is filing this amended application to request, to the extent necessary, 6. approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

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9.

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

3

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Page 4 of 5

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

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CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Pax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (50S) 334-6178 Fax: (50S) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (50S) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

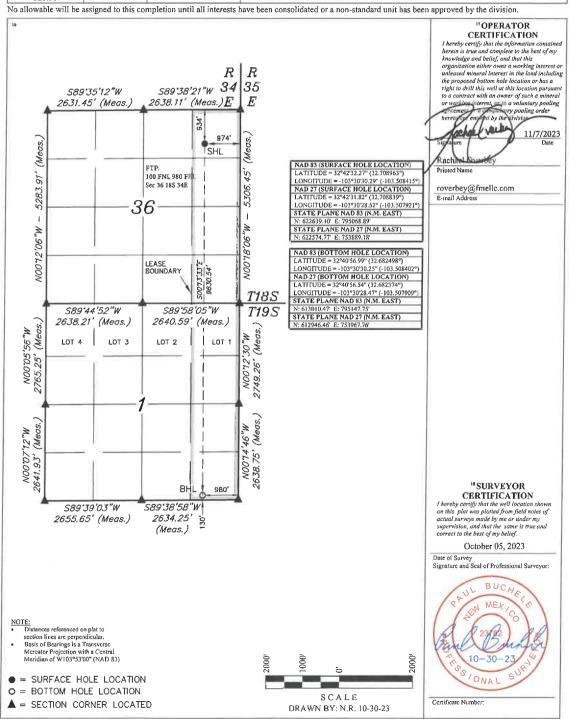
WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | ² Paul Cade | 3 Pool Name 55610 SCHARB; BONE SPRING, 960 AIRSTRIP; BONESPRIN | | | |
|-----------------------|---------------------------------|--|-----------------------|--|--|
| | 55610 & 960 | | | | |
| 4 Property Code | | operty Name S STATE COM | 6 Well Number 304H | | |
| 7 OGRID No. 331595 | ⁴o _r FRANKLIN MOU | 9 Elevation 3958.7 | | | |

| | [™] Surface Location | | | | | | | | | |
|---------------|-------------------------------|-----------------|--------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|--|
| UL or lot no. | Section 36 | Township 18S | Range 34E | Lot Idn | Feet from the 934 | North/South line NORTH | Feet from the 974 | East/West line EAST | County LEA | |

"Bottom Hole Location If Different From Surface

| UL or lot no. P | Section 1 | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 980 | East/West line EAST | County LEA |
|-----------------------------|-----------|-----------------|--------------|---------------|----------------------|---------------------------|----------------------|------------------------|---------------|
| 12 Dedicated Acre 323.51 | es 13 J | oint or Infill | 14 Conso | lidation Code | 15 Order No. | | | | |



| District | 1 | 1625 N. French Dr., Hobbs, NM. 88240 |
Phone: (575) 393-6161 | Fax: (575) 393-0720 |
District II | 811 S. First St., Artesia, NM. 88210 |
Phone: (575) 748-1283 | Fax: (575) 748-9720 |
District III | 1000 Rio Brazos Rnad, Aztec, NM. 87410 |
Phone: (505) 334-6178 | Fax: (505) 334-6170 |
District IV | 1220 S. St. Francis Dr., Santa Fe, NM. 87505 |
Phone: (505) 476-3460 | Fax: (505) 476-3462 |

Section 36

Α

Fownship 18S Range 34E

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

County LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | ² Pool Code | ³ Pool Code ³ Pool Name 55610 & 960 55610 SCHARB; BONE SPRING, [960] | | |
|-----------------|------------------------|---|---------------|--|
| | 55610 & 960 | | | |
| 4 Property Code | 5 Prop | erty Name | 6 Well Number | |
| | CROSS S | STATE COM | 504H | |
| 7 OGRID No. | 8 Oper | ator Name | 9 Elevation | |
| 331595 | FRANKLIN MOUN | TAIN ENERGY 3, LLC | 3958.8' | |

"Surface Location

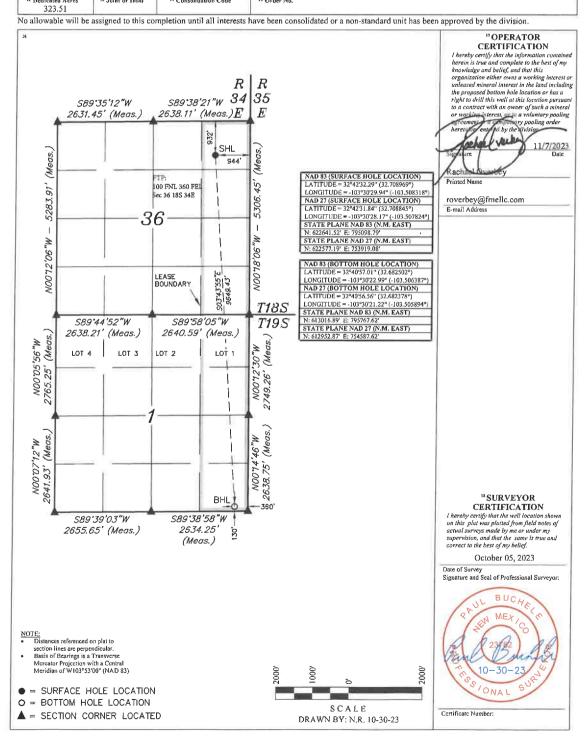
North/South II

944

EAST

Feet from the

| "Bottom Hole Location If Different From Surface | | | | | | | | | |
|---|---------|----------------------|----------|---------------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | n Township | Range | Lot ldn | Feet from the | North/South line | Feet from the | East/West line | County |
| P | 1 | 198 | 34E | | 130 | SOUTH | 360 | EAST | LEA |
| 12 Dadlastad Ass | 40 | 13 foliat on Eastill | 14 Cono. | lidadian Cada | IS Ouder No. | | | | |



FRANKLIN MOUNTAIN ENERGY

Case No. 24110 Unit Summary

Case No. 24110

E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres

Cross State Com 304H

Cross State Com 504H

| Tract | Lease | % |
|-------|-----------|----------|
| | 1 L0-4883 | 25.0000% |
| | VB-1889 | 25.0000% |
| | 3 V0-8038 | 25.0000% |
| | 4 FEE | 25.0000% |

| ; | Lease | % |
|----|---------|---------|
| 1 | L0-4883 | 25.0000 |
| 2 | VB-1889 | 25.0000 |
| 33 | V0-8038 | 25.0000 |
| 4 | 4 FEE | 25.0000 |
| | | |

| 4 FEE | 25.0000% |
|-------|----------|
|-------|----------|

36

| Proposed Bone Spring Unit | Tract 1 (80.00 Acres) | |
|---------------------------|-----------------------|--|
| | | |

11.062168% 1.254214% 0.418072% 0.376265% 0.104519% 0.024387% 0.024387%

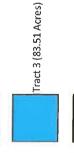
Shark Tooth Resources, Ltd.

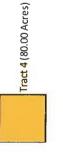
Buckhorn Energy, LLC

Marathon Oil Permian, LLC

COG Operating, LLC

11.513685%





| Commited Working Interest | |
|---------------------------------|------------|
| Franklin Mountain Energy 3, LLC | 41.339018% |
| Davis Partners, Ltd. | 0.867080% |
| REG XI Assets, LLC | 3.438515% |
| Mestengo Energy Company, LLC | 0.940782% |
| | |
| Commited Working Interest | 46.585395% |
| Uncommited Working Interest | st |
| Slash Exploration, LP | 11.267126% |

| MRC Permian, LLC | 12.843273% |
|------------------------------|-------------|
| VPD New Mexico, LLC | 0.200910% |
| Unleased Mineral Owners (34) | 4.057345% |
| | |
| Uncommited Working Interest | 53.414605% |
| Total: | 100.000000% |

0.243866%

0.024387%

Farpon Industries Corporation

Stillwater Investments

SMAA Family, LP Charles D. Ray

Tract 2 (80.00 Acres)

Peregrine Production, LLC

Jon Brickey

27



Sent via USPS: 9400109205568025063803

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2E2

Township 19 South, Range 34 East Section 1: Lot 1 (43.51), SENE, E2SE

Bone Spring Formation Lea County, New Mexico 323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|--|---|-----------------|-------|
| Cross State Com 304H | 1BS | 9171 | 18,171' | Sec 36- T18S- R34E 922 FNL 978 FEL | Sec 1- T19S- R34E 130 FSL 980 FEL | \$11,355,549.08 | N/A |
| Cross State Com 504H | 2BS | 9549 | 19,549' | Sec 36- T18S- R34E 922 FNL 953 FEL | Sec 1- T19S- R34E 130 FSL 360 FEL | \$11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at <u>djohnson@fmellc.com</u> or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



| Cross State Com 304H: |
|--|
| I/We hereby elect to participate in the Cross State Com 304H well. I/We hereby elect NOT to participate in the Cross State Com 304H well. |
| Cross State Com 504H: |
| I/We hereby elect to participate in the Cross State Com 504H wellI/We hereby elect NOT to participate in the Cross State Com 504H well. |
| Owner: AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Case No. 24110

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

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Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

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Peregrine Production, LLC (ULM)

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Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

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White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

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Collins & Jones Investments

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Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

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Page 1 of :

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

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EXHIBIT

B-22

Page 2 of :

- 3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

- B. Approving, to the extent necessary, the proposed overlapping spacing unit;
- C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells:
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

Page 4 of 5

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
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- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no. Section Township Range Lot Idn

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| t API Number | ² Pool Code | ² Pool Code ³ Pool Name 55610 & 960 [55610] SCHARB; BONE SPRING, 960 AIRS' | | | | | | |
|----------------------------------|------------------------|---|--|--|--|--|--|--|
| | 55610 & 960 | | | | | | | |
| 4 Property Code | CROS | 6 Well Number 303H | | | | | | |
| ⁷ OGRID No. 331595 | FRANKLIN MO | Flevation 3961.7 | | | | | | |

Surface Location

| В | 30 | 100 | 34E | | 1032 | NORTH | 2100 | EASI | LEA | _ |
|--------------|---------|----------|-------|----------|----------------|------------------|---------------|---------------|---------|---|
| | | | | | | 0 - 100 | ~ ^ | | | |
| | | | 11 | Bottom H | ole Location I | f Different From | Surface | | | |
| TIT on lates | Castlen | Township | Danna | Lot Ide | Foot from the | March Karok No. | Foot from the | Part/Mart Nas | Country | 7 |

North/South line

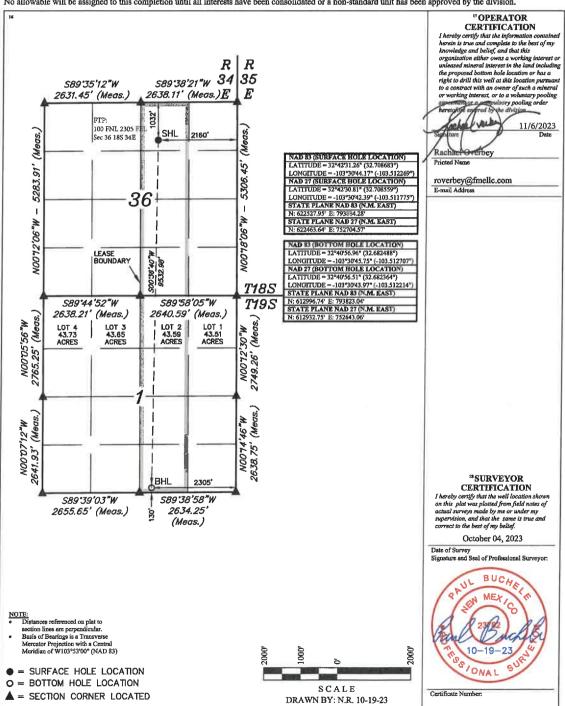
Feet from the

East/West line

| UL or lot no. | Section 1 | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 2305 | East/West line EAST | County LEA |
|--|--------------|-----------------|---------------------|---------------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| ¹² Dedicated Acre 323.59 | rs 13 J | oint or Infill | ¹⁴ Conse | didation Code | 15 Order No. | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Feet from the



District I 1623 N. French Dr., Hobbs, NM 88240 Phons: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phons: (575) 748-1285 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District III</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (507) 476-3460 Fax: (505) 476-3462

36

188

UL or lot no.

R

323.59

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

County LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | ² Pool Code | ³ Pool Name | |
|-------------------------|------------------------|------------------------------------|-----------------------|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] | AIRSTRIP; BONESPRING |
| 4 Property Code | | perty Name STATE COM | 6 Well Number 503H |
| 7 OGRID №. 331595 | | rator Name NTAIN ENERGY 3, LLC | *Elevation 3961.8' |

»Surface Location

North/South

NORTH

2130

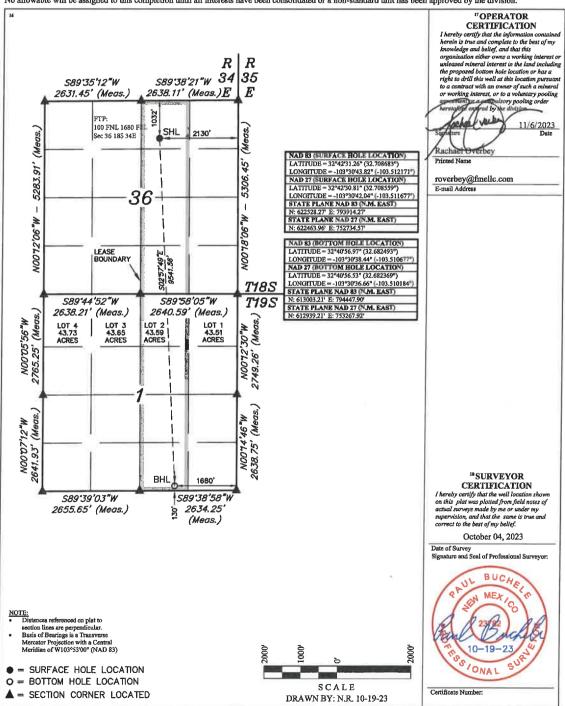
FAST

| | | | 11 | Bottom H | ole Location It | f Different From | Surface | | |
|--------------------|--------------|-----------------|--------------|--------------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 1 | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 1680 | East/West line EAST | County LEA |
| 12 Dodlasted & on | aa 11 T | ofes on Testill | 14 Conn | Mdetion Code | 15 Ourday No. | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1032

Lot Ida



100.000000%

0.200797%

4.055067%

53.440134%

Uncommitted Working Interest

Tract 4 (80.00 Acres)

Total:

Unleased Mineral Owners (34)

VPD New Mexico, LLC

Case No. 24111 Unit Summary



W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres Case No. 24111

Cross State Com 303H

Cross State Com 503H

| | | | | | Commited Working Interest | |
|---|-------|-------|------------------------|----------|---------------------------------|------------|
| _ | Tract | | Lease | % | Franklin Mountain Energy 3, LLC | 41.316436% |
| | | T | 1 L0-4883 | 25.0000% | Davis Partners, Ltd. | 0.866593% |
| | | 2 | VB-1889 | 25.0000% | REG XI Assets, LLC | 3.436584% |
| | | > | 3 V0-8038 | 25.0000% | Mestengo Energy Company, LLC | 0.940254% |
| | | 4 FEE | EE | 25.0000% | | |
| Π | | | | | Commited Working Interest | 46.559867% |
| | | | _ | | Uncommited Working Interest | st |
| | | | Total Days Caring | <u></u> | Slash Exploration, LP | 11.260799% |
| Τ | | | ninge anne april | | COG Operating, LLC | 11.532994% |
| | | | , | | Marathon Oil Permian, LLC | 11.080720% |
| | | | | | Buckhorn Energy, LLC | 1.256317% |
| Т | | | Tract 1 (80.00 Acres) | | Shark Tooth Resources, Ltd. | 0.418773% |
| _ | _ | | _ | | Charles D. Ray | 0.376896% |
| _ | | | | | SMAA Family, LP | 0.104694% |
| Т | | | Tract 2 (80.00 Acres) | | Stillwater Investments | 0.024428% |
| | | | | | Tarpon Industries Corporation | 0.024428% |
| | | | | | Jon Brickey | 0.024428% |
| Т | | | | | MRC Permian, LLC | 12.836061% |
| | | | l ract 3 (83.59 Acres) | | Peregrine Production, LLC | 0.243729% |
| | 1 | | | | | |

36

23



Sent via USPS: 9400109205568755328005

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2E2

Township 19 South, Range 34 East Section 1: Lot 2 (43.59), SWNE, W2SE

Bone Spring Formation Lea County, New Mexico 323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|---|--|-----------------|-------|
| Cross State Com 303H | 1BS | 9175 | 18,175' | Sec 36- T18S- R34E 990 FNL 2148 FEL | Sec 1- T19S- R34E 130 FSL 2305 FEL | \$11,355,549.08 | N/A |
| Cross State Com 503H | 2BS | 9532 | 19,532' | Sec 36- T18S- R34E 990 FNL 2123 FEL | Sec 1- T19S- R34E 130 FSL 1680 FEL | \$11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



| Cross State Com 303H: |
|--|
| I/We hereby elect to participate in the Cross State Com 303H well. I/We hereby elect NOT to participate in the Cross State Com 303H well. |
| Cross State Com 503H: |
| I/We hereby elect to participate in the Cross State Com 503H well. I/We hereby elect NOT to participate in the Cross State Com 503H well. |
| Owner: AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Case No. 24111

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Peregrine Production, LLC

VPD New Mexico, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

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Page 1 of 5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

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EXHIBIT
B-23

Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- Franklin also is filing this amended application to request, to the extent necessary, 6. approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

- g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).
- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - В. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells:
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

Page 4 of !

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MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com

deana.bennett@modrall.com Yarithza.pena@modrall.com

Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

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- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

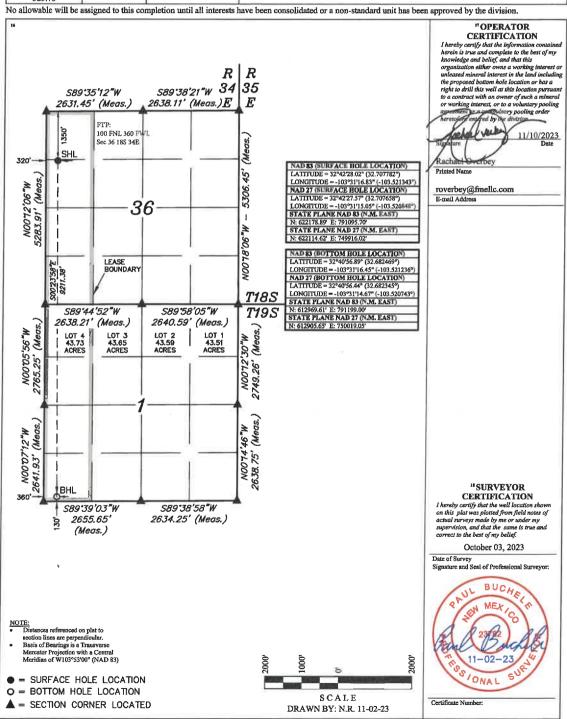
WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | ² Pool Code 55610 & 960 | ³ Pool Name [55610] SCHARB; BONE SPRING, [960] AIRS | TRID. DONES PRINC | | |
|-------------------------|---------------------------------------|---|--------------------------------|--|--|
| 4 Property Code | | S Property Name CROSS STATE COM | | | |
| 7 OGRID №. 331595 | | OUNTAIN ENERGY 3, LLC | 301H * Elevation 3970.7' | | |

¹⁰ Surface Location

| UL or lot no. E | Section 36 | Township 18S | Range 34E | Lot Idn | Feet from the 1350 | North/South line NORTH | Feet from the 320 | East/West line WEST | County LEA | |
|---|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|--|
| "Bottom Hole Location If Different From Surface | | | | | | | | | | |
| III. or lot no | Section | Township | Dance | Lot Idn | Fast from the | North/South Nee | Foot from the | Fast/West line | Country | |

| UL or lot no. M | Secti 1 | lon | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 360 | East/West line WEST | County LEA |
|-----------------------------|------------|-------|-----------------|---------------------|--------------|----------------------|---------------------------|----------------------|------------------------|---------------|
| 12 Dedicated Acre 323,73 | es | 13 Jo | ist or Isfill | ¹⁴ Consc | Hdation Code | 15 Order No. | | | | |



District I
1625 N. French Dr., Hobbs, NM 88240
Phome: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Raad, Aztec, NM 87410
Phoco: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Township 18S

36

Range 34E

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

County LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

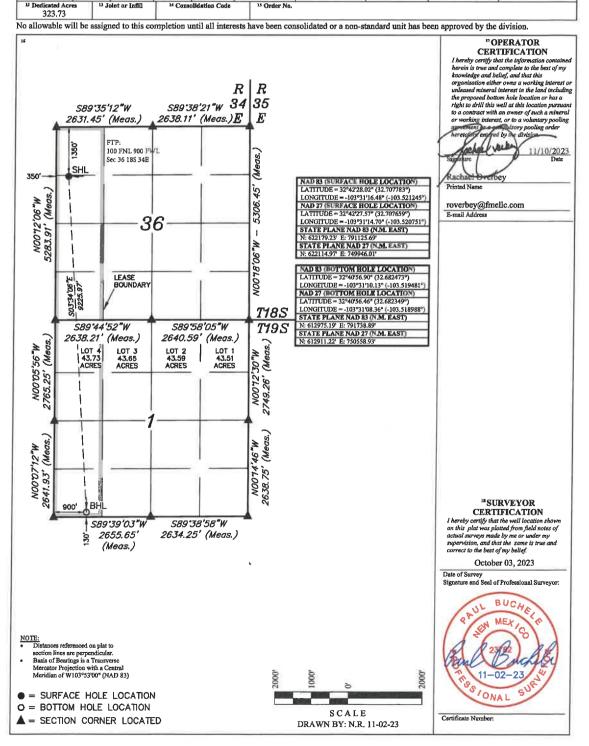
| ¹ API Number | ² Pool Code 55610 & 960 | ³ Pool N [55610] SCHARB; BONE SPRING | 117-2 |
|-------------------------|---------------------------------------|--|-----------------------------------|
| 4 Property Code | | Property Name SS STATE COM | 6 Well Number 501H |
| 7 OGRID №. 331595 | | Operator Name DUNTAIN ENERGY 3, LLC | ⁹ Elevation 3970.9' |

"Surface Location

Lot Idn Feet from the North/South II
1350 NORTH

| | | | 11 | Bottom H | lole Location I | f Different From | Surface | | |
|--------------------|-----------|-----------------|--------------|----------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. M | Section 1 | Township 19S | Range 34E | Lot Idn | Feet from the 130 | North/South line SOUTH | Feet from the 900 | East/West line WEST | County LEA |

Feet from the 350 East/West line WEST



Total:

24

Case No. 24112 Unit Summary



W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres Case No. 24112

Cross State Com 301H Cross State Com 501H

36

| Tract Lease % Davis Partners, Ltd. Davis Partners, Ltd. 0.865675% | | | | Commited Working Interest | st |
|--|-------|-----------------------|-----------|---------------------------------|------------|
| Proposed Bone Spring Unit Tract 1 (160.00 Acres) Tract 2 (83.73 Acres) Tract 3 (80.00 Acres) Tract 4 (160.00 Acres) Tract 5 (83.73 Acres) Tract 6 (83.73 Acres) Tract 7 (160.00 Acres) Tract 7 (160.00 Acres) Tract 7 (160.00 Acres) Tract 8 (80.00 Acres) Tract 9 (80.00 Acres) Tract 9 (80.00 Acres) Tract 9 (80.00 Acres) Tract 1 (160.00 Acres) Tract 1 (160.00 Acres) Tract 1 (160.00 Acres) Tract 2 (83.73 Acres) Tract 2 (83.73 Acres) Tract 2 (83.73 Acres) Tract 1 (160.00 Acres) Tract 1 (160.00 Acres) Tract 2 (83.73 Acres) Tract 3 (80.00 Acres) Tract 4 (160.00 Acres) Tract 6 (83.73 Acres) Tract 7 (160.00 Acres) Tract 7 (160.00 Acres) Tract 1 (160.00 Acres) Tract 1 (160.00 Acres) Tract 2 (83.73 Acres) Tract 3 (80.00 Acres) | Tract | Lease | % | Franklin Mountain Energy 3, LLC | 52.522716% |
| Proposed Bone Spring Unit Tract 1 (160.00 Acres) Tract 2 (83.73 Acres) Tract 3 (80.00 Acres) | 1 | VB-1889 | 50.0000% | Davis Partners, Ltd. | 0.865675% |
| Proposed Bone Spring Unit MRC Permian, LLC COG Operating, LLC Marathon Oil Permian, LLC COG Operating, LLC Marathon Oil Permian, LLC Shark Tooth Resources, Ltd. Charles D. Ray SIMAA Family, LP Stillwater Investments Tract 3 (80.00 Acres) Tract 3 (80.00 Acres) Proposed Bone Spring Unit MRC Permian, LLC COG Operating, LLC Shark Tooth Resources, Ltd. Charles D. Ray SIMAA Family, LP Stillwater Investments Tract 3 (80.00 Acres) Peregrine Production, LLC Unleased Mineral Owners (34) Uncommited Working Interest | (2) | V0-8038 | 25.0000% | REG XI Assets, LLC | 3.432942% |
| Committed Working Interest Buck Permian, LLC COG Operating, LLC Marathon Oil Permian, LLC Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommitted Working Interest | e . | FEE | 25.0000% | Mestengo Energy Company | 0.939257% |
| B Unit WRC Permian, LLC COG Operating, LLC Marathon Oil Permian, LLC Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC WPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | | |
| B Unit MRC Permian, LLC COG Operating, LLC Marathon Oil Permian, LLC Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | Commited Working Interest | 57.760591% |
| MRC Permian, LLC COG Operating, LLC Marathon Oil Permian, LLC Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | Proposed Bone Spi | ring Unit | Uncommited Working Intere | est |
| COG Operating, LLC Marathon Oil Permian, LLC Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) | | | • | MRC Permian, LLC | 12.861416% |
| Marathon Oil Permian, LLC Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | COG Operating, LLC | 11.569409% |
| Buckhorn Energy, LLC Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | Marathon Oil Permian, LLC | 11.115707% |
| Shark Tooth Resources, Ltd. Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | Γ | Tract 1 (160.00 Acre | is) | Buckhorn Energy, LLC | 1.260284% |
| Charles D. Ray SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | 1 | | Shark Tooth Resources, Ltd. | 0.420096% |
| SMAA Family, LP Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | Charles D. Ray | 0.378086% |
| Stillwater Investments Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | Tract 2 (83, 73 Acres | | SMAA Family, LP | 0.105025% |
| Tarpon Industries Corporation Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | Stillwater Investments | 0.024505% |
| Jon Brickey Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | 1 | | Tarpon Industries Corporation | 0.024505% |
| Peregrine Production, LLC VPD New Mexico, LLC Unleased Mineral Owners (34) Uncommited Working Interest | | | | Jon Brickey | 0.024505% |
| | | Tract 3 (80.00 Acres | | Peregrine Production, LLC | 0.247211% |
| | T | | | VPD New Mexico, LLC | 0.200585% |
| | | | | Unleased Mineral Owners (34) | 4.008076% |
| | | | | | |
| | 7 | | | Uncommited Working Interest | 42.239410% |



Sent via USPS: 9400109205568025064374

July 14, 2023

AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: W2W2

Township 19 South, Range 34 East

Section 1: Lot 4 (43.73), SWNW, W2SW

Bone Spring Formation Lea County, New Mexico 323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|---|---|-----------------|-------|
| Cross State Com 301H | 1BS | 9172 | 18,172' | Sec 36- T18S- R34E 1375 FNL 312 FWL | Sec 1- T19S- R34E 130 FSL 360 FWL | \$11,355,549.08 | N/A |
| Cross State Com 501H | 2BS | 9519 | 19,519' | Sec 36- T18S- R34E 1375 FNL 342 FWL | Sec 1- T19S- R34E 130 FSL 900 FWL | \$11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@finellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst



| Cross State Com 301H: |
|--|
| I/We hereby elect to participate in the Cross State Com 301H wellI/We hereby elect NOT to participate in the Cross State Com 301H well. |
| Cross State Com 501H: |
| I/We hereby elect to participate in the Cross State Com 501H well. I/We hereby elect NOT to participate in the Cross State Com 501H well. |
| AHCCI, LLC |
| By: |
| Printed Name: |
| Title: |
| Date: |

Case No. 24112

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

Peregrine Production, LLC

MRC Permian Company

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company

Page 1 of 5

Received by OCD: 12/5/2023 6:06:55 PM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. <u>24115</u>

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

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8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A.

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells:

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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Page 4 of

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

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Page 5 of

CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

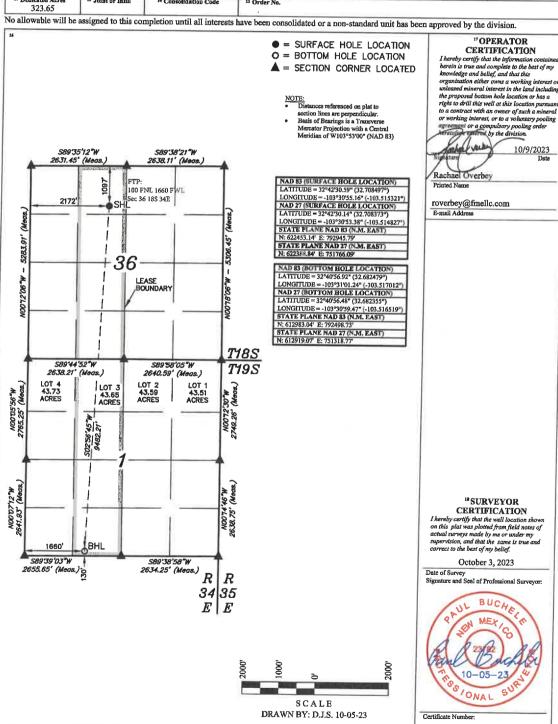
| ¹ API Number | *Pool Code 55610 & 960 | [55610] SCHARB; BONE SPRING, | gene [960] AIRSTRIP; BONESPRING | | |
|-------------------------|---------------------------|---|------------------------------------|--|--|
| Property Code | CRC | ⁵ Property Name CROSS STATE COM | | | |
| 7 OGRID No. . 331595 | | Operator Name FRANKLIN MOUNTAIN ENERGY 3, LLC | | | |

| | | | | | "Surface | Location | | | |
|---------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. | Section 36 | Township 18S | Range 34E | Lot Idn | Feet from the 1097 | North/South line NORTH | Feet from the 2172 | East/West line WEST | County LEA |
| | | | | _ | | | | | |

"Bottom Hole Location If Different From Surface

UL or lof no. | Section | Township | 198 | 34E | Lof Ida | Feet from the | 130 | SOUTH | 1660 | WEST | LEA |

"Dedicated Acres | 12 Joint or Infill | 14 Consolidation Code | 15 Order No. | 15 Order



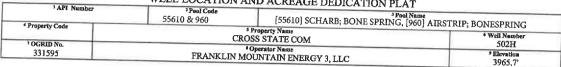
District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 993-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Roed, Azzec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3460
Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

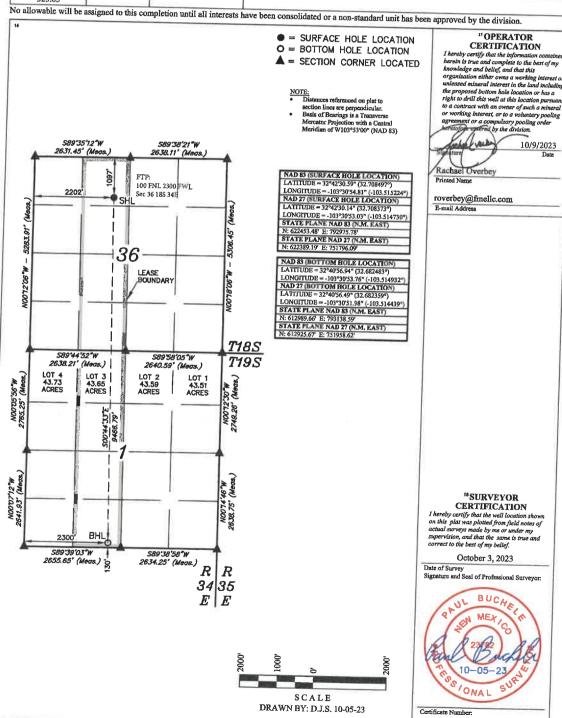


UL or lot no. Section Township Range Lot Idn Feet from the C 36 18S 34E Lot Idn NORTH 2202 WEST LEA

UL or lot no. Section Township Range Lot Idn Feet from the North/South line SOUTH 2300 WEST LEA

1 Dedicated Acres 323.65

10 Joint or Infill 10 Consolidation Code 10 Order No.



100.000000%

Total:

Case No. 24115 Unit Summary

Case No. 24115

FRANKLIN MOUNTAIN ENERGY E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres

Cross State Com 302H

Cross State Com 502H 50.0000% % VB-8038 10-4883 Lease Tract

| Commited Working Interest | - |
|---------------------------------|--------------|
| Franklin Mountain Energy 3, LLC | 51 30/10020/ |
| Davis Darta case 14.1 | 0/557405:75 |
| Davis Farmers, Ltd. | 0.866161% |
| REG XI Assets, LLC | 3 434869% |
| Mestengo Energy Company, 11C | 0,000,000 |
| | 0.333784% |
| | |
| | |

25.0000%

| 25.0000% | | |
|----------|--|--|
| 3 FEE | | |

36

Proposed Bone Spring Unit

| Tract 1 (160.00 Acres) | Tract 2 (83.65 Acres) |
|------------------------|---------------------------|
| | |

| Tract 3 (80.00 Acr | |
|--------------------|--|
| Trk | |

| Tract 1 (160.00 Acres | Tract 2 (83.65 Acres) | Tract 3 (80.00 Acres) |
|-----------------------|-----------------------|-----------------------|
| Tract | Tract | Tract |

56.545107% 1.247272% 11.550140% 11.097194% 1.258185% 0.377456% 0.104850% 0.024465% 0.024465% 0.419396% 0.024465% 12.868634% 0.243608% 0.200697% 4.014067% 43.454893% **Farpon Industries Corporation** Unleased Mineral Owners (34) Uncommited Working Interest Committed Working Interest Shark Tooth Resources, Ltd. Marathon Oil Permian, LLC Peregrine Production, LLC Stillwater Investments Slash Exploration, LP Buckhorn Energy, LLC VPD New Mexico, LLC COG Operating, LLC MRC Permian, LLC SMAA Family, LP Charles D. Ray Jon Brickey

21



Sent via USPS: 9400109205568755329309

July 14, 2023

Erin Custer Dougher PO Box 830308

Dallas, TX 75283Attn: Land Dept, Permian Basin

RE: Well Proposals

Township 18 South, Range 34 East Section 36: E2W2

Township 19 South, Range 34 East Section 1: Lot 3 (43.65), SENW, E2SW

Bone Spring Formation Lea County, New Mexico 323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|-------------------------------|---------------------|----------------------------|-------------------|--|---|-----------------|-------|
| Cross State Com 302H | 1BS | 9165 | 18,165' | Sec 36- T18S- R34E 990 FNL 2182 FWL | Sec 1- T19S- R34E 130 FSL 1660 FWL | \$11,355,549.08 | N/A |
| Cross State Com 502H | 2BS | 9535 | 19,535' | Sec 36- T18S- R34E 990 FNL 2207 FWL | Sec 1- T19S- R34E 130 FSL 2300 FWL | \$11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

44 Cook Street | Suite 1000 | Denver, CO 80206



FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- \$9,000/\$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@finellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson

Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206



Case No. 24115

Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled

Slash Exploration LP

COG Operating LLC

Marathon Oil Permian LLC

Buckhorn Energy, LLC

Sharktooth Resources, Ltd.

Charles D. Ray

SMAA Family, LP

Stillwater Investments

Tarpon Industries Corporation

Jon Brickey

MRC Permian Company

Peregrine Production

VPD New Mexico, LLC

Milestone Oil, LLC

AHCCI, LLC, a New Mexico Limited Liability Company (ULM)

AHCFL, LLC, a New Mexico Limited Liability Company (ULM)

AHCJL, LLC, a New Mexico Limited Liability Company (ULM)

Baloney Feather, Ltd. (ULM)

Ben S. Cason and Carolyn Cason, husband and wife (ULM)

David B. Deniger (ULM)

Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)

Doris Forrester Garrett (ULM)

Eleanor Hampton Sherbert (ULM)

Elisabeth Sinak (ULM)

Elizabeth Reymond a/k/a Betsy Reymond (ULM)

Frances Dunaway McGregor (ULM)

Frederic D. Brownell (ULM)

Harry F. Bliss III (ULM)

Hollmig LLC (ULM)

Hope Hampton Benner (ULM)

Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)

Josephine Forrester Janzeck (ULM)

Juanita Phillips Schlegel (ULM)

Logan Knapp (ULM)

Marguerite Forrester Tigert (ULM)

Marla J. Orr (ULM)

Mary Anita Dunaway Crockett (ULM)

Mary Lynn Orr Smithers (ULM)

Maurine Dunaway Claunch (ULM)

Mid Lavaca Energy Company (ULM)

MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)

OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)

Pecos Bend Royalties, Inc. (ULM)

Peregrine Production, LLC (ULM)

R.E. Hampton, Jr. (ULM)

Randolph D. McCall (ULM)

Randolph D. McCall a/k/a Randolph Dean McCall (ULM)

Richard D. Jones, Jr. (ULM)

Robert K. Landis III (ULM)

Ruth Dunaway Sherewood (ULM)

SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)

SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)

SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)

The Allar Company (ULM)

The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)

Tyson Properties, LLC, a Texas Limited Liability Company (ULM)

White Star Royalty Company (ULM)

William S. Deniger, Jr. (ULM)

Wilson W. Crook III (ULM)

ORRI to Be Pooled

Slash Exploration LP

Marathon Oil Permian, LLC

Charles D. Ray

JS&AL Family LP

Armstrong Energy Corporation

Williamson Oil and Gas, LLC

Stillwater Investments

Jon Brickey

Tarpon Industries Corporation

Louellen T. Mays

Collins & Jones Investments

SMAA Family LP

Buckhorn Energy LLC

Shark Tooth Resources, Ltd.

White Star Royalty Company



Franklis Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CD 80206 Phone 720-414-7868 franklismountains.com

| Регре | ise: | Drill and complete a 10,000' IBS well. TVD 9,172', MD 18,172' | | AFE | : | DCE230512 | |
|--|--------------|--|------------------------|--------------|-----------|--|-------------------------|
| _ | | Latungible Drilling Costs | | | | Intangible Completion Cons | |
| Majo | r Mine | or Description | Ampunt | Majo | r Mine | or Description | Amenai |
| 225 | 5 | ADMINISTRATIVE OVERHEAD | \$4,000 | 240 | 5 | ADMINISTRATIVE OVERHEAD | 58,200 |
| 225 | | CASING CREW & EOPT | \$45,000 | 240 | 10 | | \$6,635 |
| 225 225 | 15 16 | CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING | \$40,000 \$10,000 | 240 240 | 15 20. | CASING CREW & EQPT COILED TUBING/SNUBBING UNIT | \$194,313 |
| 225 | 20 | CEMENTING PRODUCTION CASING | \$36,000 | 240 | 25 | COMMUNICATIONS | \$1,896 |
| 225 | 25 | COMMUNICATIONS | \$19,000 | 240 | 30 | COMPANY DIRECT LABOR | \$0 |
| 225 | 30 | COMPLETION FLUIDS | \$6,000 | 240 | 35 | COMPLETION/WORKOVER RIG | \$75,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | \$45,000 | 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23,697 |
| 225 | 40 | CONTRACT LABOR | \$50,000 | 240 | 50 | DAMAGES/RECLAMATION | \$1,896 |
| 225 225 | 45 50 | DAMAGES DAYWORK CONTRACT | \$15,000 \$520,000 | 240 240 | 55 60 | DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION | \$2,844 \$0 |
| 225 | 55 | DRILLING - DIRECTIONAL | \$200,000 | 240 | 62 | ENGINEERING | \$5,687 |
| 225 | 60 | DRILLING - FOOTAGE | 190,000 | 240 | 65 | ENVIRONMENTAL/CLEANUP | \$0 |
| 225 | 65 | DRULLING BITS | 290,000 | 240 | 70 | FISHING TOOLS / SERVICES | \$0 |
| 225 | 70 | ELECTRICAL POWER GENERATION | 022 | 240 | 71 | FLUIDS/HAULING/DISPOSAL | 000,0812 |
| 225 | 75 80 | ENGINEERING ENVIRONMENTAL SERVICES | \$20,000 \$200,000 | 240 240 | 72 75 | FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL | \$479,900 \$550,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | \$40,000 | 240 | XD | HEALTH & SAFETY | \$4,700 |
| 225 | 85 | EQUIPMENT RENTAL | 550,000 | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 225 | 96 | FISHING TOOLS/SERVICES | \$0 | 240 | 90 | MATERIALS & SUPPLIES | \$0 |
| 225 | 95 | HEALTH & SAFETY | \$7,000 | 240 | 95 | MISCELLANEOUS | 50 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | \$18,000 | 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 225 | 105 | INSURANCE INSPECTIONS | \$1,700 | 240 | 110 | PRATA COSTS | \$0 |
| 225 | 110 | LEGAL, TITLE SERVICES | \$15,000 | 240 | 120 | PERFORATING/WIRELINE SERVICE PIPE INSPECTION | \$265,403 \$0 |
| 225 | 115 | MATERIALS & SUPPLIES | \$5,000 | 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 225 | 120 | MISCELLANEOUS | \$5,000 | 240 | 130 | STIMULATION | 000,616,02 |
| 225 | 325 | MOUSE/RATHOLE/CONDUCT PIPE | \$31,000 | 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | \$37,915 |
| 225 | | MUD & CHEMICALS | 5180,000 | 240 | 140 | SUPERVISION | \$90,047 |
| 225 | | OPENHOLE LOGGING | \$0 | 240 | 145 | SURFACE EQUIP RENTAL | \$189,573 |
| 225 | 141 | CASED HOLE LOGGING PERMITS, LICENSES, ETC | \$0 \$20,000 | 240 240 | 150 | TRANSPORTATION/TRUCKING WATER TRANSFER | \$2,844 \$56,872 |
| 225 | 145 | POWER FUEL & WATER HAULING | \$10,000 | 240 | 160 | WELDING SERVICES | 370,812 |
| 225 | 155 | RIG MOVE & RACKING COSTS | \$130,000 | 240 | 165 | WELL TESTING/FLOWBACK | \$165,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | \$0 | 240 | 148 | TAXES | \$273,599 |
| 225 | 163 | SITE RESTORATION | \$10,000 | 240 | 40 | CONTINGENCY COSTS 5% | \$248,726 |
| 225 | 165 | STAKING & SURVEYING | \$6,000 | _ | | Total Intergible Completion Costs: | \$5,496,846 |
| 225 225 | 170 175 | SUPERVISION - GEOLOGICAL | \$71,400 \$39,000 | | | Tangible Completion Costs | |
| 225 | 081 | TRANSPORTATION/TRUCKING | \$20,000 | Major | Minor | Description | Amount |
| 225 | 178 | TAXES | \$125,131 | 245 | 5 | ARTIFICIAL LIFT | \$175,000 |
| 225 | 15 | CONTINGENCY COSTS 5% | \$113,755 | 245 | 15 | FLOWLINES | \$20,000 |
| | | Total Intangible Drilling Costs: | \$2,513,986 | 245 | 25 | FRAC STRING | \$0 |
| | | Tangible Drilling Costs | | 245 | 40 45 | PACKERS/SLIEEVES/PLUGS/GL MANDRELS PRODUCTION LINER | .50 50 |
| Major | Stiner | Description | Amount | 245 | 50 | PRODUCTION PROCESSING FACILITY | \$0 |
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | \$173,758 | 245 | 55 | PRODUCTION TUBING | \$150,000 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | \$66,000 | 245 | 60 | RODS/PUMPS | SO |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | \$1,034,380 | 245 | 65 | SUBSURFACE EQUIPMENT | \$50,000 |
| 230 | 3.5 | SURFACE CASING & ATTACHMENTS | \$169,740 | 245 | 75 70 | WELLIEAD EQUIPMENT | \$125,000 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL TAXES | \$70,000 \$83,263 | 245 | 10 | TAXES Total Tangible Completion Conts: | \$28,600 |
| 200 | 10 | Total Tangible Drilling Costs: | \$1,597,141 | | | THE PARTY OF THE P | |
| | | | | | | Intangible Facility Costs | |
| | 84% | Tau thic Facility Costs | | Major 265 | Minor | Description CONSULTING | Amount |
| 270 | Minner O1 | Description FACILITY FIPE/VALVES/FITTINGS | Amount \$180,000 | 265 | 12 | COMPANY DIRECT LABOR | \$16,100 \$D |
| 270 | 15 | CONTAINMENT | SO | 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 270 | 25 | DEHYDRATION | \$0 | 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 270 | 30 | PRIMARY POWER MATERIALS | 900,622 | 265 | 25 | ENGINEERING / SCIENCE | \$22,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | \$47,000 | 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | 20 |
| 270 | 60 | H2S TREATING EQUIPMENT | 50 | 265 265 | 45 60 | CONTRACT LABOR & SERVICES | \$0 \$3,000 |
| 270 270 | 65 | SEPARATION EQUIPMENT ROAD/LOCATION/FENCING/REPAIRS | 5125,000 \$0 | 265 | 80 | OVERHEAD SURVEY/PLATS/STAKINGS | \$1,500 |
| 270 | | PRE-FABRICATED SKIDS | 50 | 265 | 85 | TRANSPORTATION / TRUCKING | 50 |
| 270 | | FACILITY SURFACE EQUIPMENT | \$137,000 | 265 | 83 | TAXES | \$6,523 |
| 270 | 90 | H2S SAFITY SYSTEM | \$4,000 | 265 | 10 | CONTINGENCY COSTS 5% | \$5,930 |
| 270 | 100 | CONTROL/ INSTRUMENT / METERS / SCADA | \$86,000 | | | Total Intangible Facility Custs: | \$131,033 |
| 270 | | TANKS & WALKWAYS | \$90,000 | _ | | 10231-101111-1 | |
| 270 | | MECHANICAL BATTERY BUILD | \$154,000 | _ | | Office Use Only: | |
| 270 | | EIRC BATTERY BUILD | \$45,000 | | | | |
| 270 270 | 134 136 | CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD | \$5,000 \$56,000 | l l | | | |
| 270 | | FLOWLINE INSTALLATION | 527,000 | | | | |
| 270 | 140 | SIGNAGE | \$250 | | | | |
| 270 | | TAXES | \$55,674 | | | | 1 |
| _ | _ | Total Tangible Facility Costs: | \$1,067,924 | | | | I |
| _ | _ | | | | | | |
| tal Dril | | | \$4,111,126.79 | | | | |
| ial Cor | spiction | | \$6,045,445.54 | | | | 1 |
| stal Faci | Inter-2 | lş. | \$1,198,976.75 | 11 | | | |
| JUL IN | *entantició | | \$2,145,741.29 | | | | 1 |
| ia) DC | I BUDSTIDE | | | 1 | | | 1 |
| (a) DC | t mussions | | | | | | 1 |
| | | | #15 A12 #10 IDM | | | | T . |
| | | | \$11,355,549.00 | | _ | | |
| ul AFI | | THORITY FOR EXPENDITURE IS BASED ON COS | | LL REFLI | SCT YO | OR PROPORTINATE SHARE OF THE ACTUAL | INVOICE COSTS |
| ul AFI | HIS AU | 0 - | | LL REFLI | ECT YO | UR PROPORTINATE SHARE OF THE ACTUAL | INVOICE COSTS |
| ul AFI | HIS AU | THORITY FOR EXPENDITURE IS BASED ON COS | | LL REFLI | 5CT YO | UR PROPORTINATE SHARE OF THE ACTUAL | INVOICE COSTS |
| Gl AFI | HIS AU | 0 - | FESTIMATES BILLING WI | | 9CT YO | UR PROPORTINATE SHARE OF THE ACTUAL | |
| T Herator | HIS AU | Franklin Moditain Estates 3 1 C | FESTIMATES BILLING WI | LL REFLI | ЭСТ YO | OR PROPORTINATE SHARE OF THE ACTUAL | INVOICE COSTS 6/21/2023 |
| Gl AFI | HIS AU | Franklin Modutain Europe 3 1 C | FESTIMATES BILLING WI | | SCT YO | UR PROPORTINATE SHARE OF THE ACTUAL | |
| T Herator | HIS AU | Franklin Moditain Estates 3 1 C | FESTIMATES BILLING WI | | SCT YO | UR PROPORTINATE SHARE OF THE ACTUAL | |
| T T stator proved | HIS AU | Franklin Modutain Europe 3 1 C | FESTIMATES BILLING WI | | SCT YO | OR PROPORTINATE SHARE OF THE ACTUAL | |
| 1 Personnel Owner | HIS AU | Franklin Modutain Europe 3 1 C | FESTIMATES BILLING WI | Date: | ECT YO | OUR PROPORTINATE SHARE OF THE ACTUAL | |
| otal DC otal DC otal AFI perator: opcoved | HIS AU | Franklin Modutain Europe 3 1 C | FESTIMATES BILLING WI | | ect vo | OUR PROPORTINATE SHARE OF THE ACTUAL | |
| 1 Owner | By. | Franklin Modutain Europe 3 1 C | FESTIMATES BILLING WII | Date: | SCT YO | UR PROPORTINATE SHARE OF THE ACTUAL | |

intel Name: Title:

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

B-25

Purpose:



Franklin Mountain Evergy 3, LLC 44 Cook Street, Suite 1000 Deuver, CO 80206 Phone: 720-414-7868

SHI: Sec 36-T18S-R34E 990 FNL 2182 FWL BHL: Sec 1-T19S-R34E 130 FSL 1660 FWL Frenklin Mountain Energy 3, LLC Lecations Operator:

Drill and complete a 10,000' 1BS well TVD 9.165', MD 18.165'

County/State: Lea Co. NM Date Prepared: 6/21/2023 DCE23060 AFE#:

Intangible Completion Costs Intangible Drilling Costs Minor Description

5 ADMINISTRATIVE OVERHEAD

10 CASED HOLE LOGS & SURVEYS

15 CASING CREW & EQPT Major Minor Description
225 5 ADMINISTRATIVE OVERHEAD 225 CASING CREW & EOPT \$45,000 240 CASING CREW & EQPT
CEMENTING INTERMEDIATE CASING
CEMENTING INTERMEDIATE CASING
CEMENTING SUFACE CASING
COMMUNICATIONS
COMPLETION FLUIDS
CONSTRUCTION-LOCATION & ROAD
CONTRACT LABOR 15 16 20 25 30 34 40 45 50 55 60 65 70 75 80 84 85 90 100 106 110 \$40.00 240 \$40,000 \$80,000 \$19,000 \$6,000 \$45,000 \$50,000 \$15,000 COILED TUBING/SNUBBING LINIT \$194.313 COLED TUBINGS NUBBING UNIT
COMMUNICATIONS
COMPANY DIRECT LABOR
COMPLETION WORKOVER RIG
CONTRACT LABOR/ROUSTABOUTS
DAMAGES/RECLAMATION
DISPOSAL SOLIDS
ELECTRICAL BOWER/GENERATION \$1,89 \$75 no \$75,000 \$23,697 \$1,896 \$2,844 DAMAGES DAYWORK CONTRACT ELECTRICAL POWER-GENERATION \$520,00 60 62 DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWER/GENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL
EQUIPMENT RENTAL
ENGINEERING
ENVIRONMENTAL
ENGINEERING
ENGINEERING \$5,687 225 225 225 225 225 225 225 225 225 \$200,00 ENGINEERING
ENVIRONMENTAL/CLEANUP
FISHING TOOLS / SERVICES
FLUIDS/HAULING/DISPOSAL
FRAC WATER/COMPLETION FLUID
FUEL, POWERDIESEL
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
MATERIALS & SUPPLIES
MISCELLANDUS ENGINEERING \$90,000 65 70 5180 000 \$20,000 \$200,000 \$40,000 \$50,000 \$470,000 \$550,000 \$4,700 \$14,000 FISHING TOOLS/SERVICES 225 FISHING TOOLSSIERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS
MISCELLANEOUS
MISCELLANEOUS \$7.00 MISCELLANEOUS MUD & CHEMICALS \$18,000 \$10,000 MUD & CHEMICALS
PEATA COSTS
PERFORATING/WIRELINE SERVICE
PIPE INSPECTION
ROAD, LOCATIONS REPAIRS
STIMULATION
SUBSURFACE EQUIPMENTAL RENTAL
REPEBBURGE \$15,000 \$1,700 \$15,000 \$6,000 \$5,000 \$5,000 \$31,000 \$265,403 \$2,000 \$2,616,000 \$37,915 \$90,047 \$189,573 120 125 130 135 MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS \$180,000 SUPERVISION SURFACE EQUIP RENTAL. OPENHOLE LOGGING OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HALLING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING 240 240 240 240 240 240 240 TRANSPORTATION/TRUCKING \$2,84 \$30,000 WATER TRANSFER \$56,872 \$160,000 \$130,000 \$10,000 \$6,000 WELDING SERVICES WELL TESTING/FLOWBACK TAXES CONTINGENCY COSTS 5% Total Intangible Completions Co \$165,00 225 225 170 175 SUPERVISION - GEOLOGICAL \$71,40 \$39,00 Tangible Completion Costs TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Major Mi 245 245 245 245 ARTIFICIAL LIFT FLOWLINES \$20,00 \$175,000 178 35 \$125,131 5 15 25 Fatal Intungible Drilling Co FRAC STRING PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER PRODUCTION PROCESSING FACILITY PRODUCTION TUBING 245 245 245 245 245 245 Tangible Drilling Costs Miner 10 20 25 35 45 40 Major 230 Description
INTERMEDIATE CASING & ATTACHMENTS \$173,758 \$150,0 PACKERSSLEEVESPLUGS
PRODUCTION CASING & ATTACHMENTS
SURFACE CASING & ATTACHMENTS
WELLIEAD EQUIPMENT/CASING BOWL \$66,000 RODS/PUMPS \$1,034,384 SUBSURFACE EQUIPMENT \$169,740 \$70,000 \$83,263 245 245 75 70 WELLHEAD EQUIPMENT \$125,00 TAXES Total Tangible Compiletion Costs: Total Tangible Drilling Costs: Intangible Facility Costs Tangible Facility Costs CONSULTING Minor Description

10 FACILITY PREVALVES/FITTINGS

10 FACILITY PREVALVES/FITTINGS

10 FACILITY PREVALVES/FITTINGS

10 ENTRY PRIMARY

12 DEHYDRATION

30 PRIMARY POWER MATERIALS

50 FLOWINES / FIPELINE / IHOOKUP

105 TREATING EQUIPMENT

50 SEPARATION EQUIPMENT

60 ROADI, OCATION FENCINGEREPAIRS

10 PRE SERVICATES (SUE)

10 PRE SERVICATES (SUE)

10 PRE SERVICATES (SUE) \$180,000 COMPANY DIRECT LABOR
DAMAGES/ROW/PERMITS, ETC
PAD/ROAD CONSTRUCTION 265 265 12 \$24,00 265 265 265 265 265 265 265 265 \$50,000 PADROAD CONSTRUCTION
ENGINEERING I SCIENCE
HEALTIESAFETYÆNVIRONMENTAL
CONTRACT LABOR & SERVICES
OVERHEAD
SURVEY : PLATS / STAKINGS
TRANSPORTATION / TRUCKING \$56,000 \$47,000 \$6 \$22,00 \$125,000 \$1,500 PRE-EARRICATED SKIDS \$6,523 PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
H2S SAFETY SYSTEM
CONTROL. INSTRUMENT / METERS / SCADA
TANKS & WALKWAYS
MECHANICAL BATTERY BUILD \$137,000 265 83 10 TAXES \$4,000 \$86,000 \$90,000 \$154,000 CONTINGENCY COSTS 5% 265 Total Intangible Facility Costs 132 134 136 138 149 125 EI&C BATTERY BUILD \$45,000 EIGC BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION
SIGNAGE
TANES
Tanel Tangible Facility Costs: \$5,000 Total Drill Total Completion Total Facility, \$8,010,831.04 \$11,355,549.08 Total AFE THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REPLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS Approved By Craig Walters Chief Executive Office WI Owner Date

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Aleuntain Energy 3, L.E.C 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy.com

 Well Name:
 Cross State Com 303H

 Location:
 SHL. Sec 36-T18S-R34E 990 FNL 2148 FEL

 Bill., Sec 1-T19S-R34E 130 FSL 2305 FEL

 Operator:
 Franklin Mountain Energy J, LLC

 Purpose:
 Drill and complete a (0,000° 185 well TVD 9,17S; MD 18,17S*

County/State: Lea Co , NM
Date Prepared: 6/21/2023
AFE #: DCE230602

Intangible Drüling Costs \$4,000 \$4,000 \$45,000 \$40,000 \$80,000 \$36,000 \$19,000 \$6,000 \$45,000 \$50,000 225 225 COMMUNICATIONS COMPLETION FLUIDS CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR

DAMAGES

DAYWORK CONTRACT

DRILLING - DIRECTIONAL

DRILLING - FOOTAGE

DRILLING BUTS

ELECTRICAL POWERGENERATION

BRIGHERING \$15,000 \$520,000 \$200,000 \$90,000 \$20,000 ENGINEERING ENVIRONMENTAL SERVICES \$200,000 ENVIRONMENTAL SERVICES

GQUIPMENT RENTAL DOWNHOLE

EQUIPMENT RENTAL

FISHING TOOLS/SERVICES

REALTH & SAFETY

HOUSING AND SUPPORT SERVICES

RSUBANCE

INSPECTIONS

LECAL TITLE ERBNINGS \$50,000 \$7,000 \$18,000 \$1,700 \$15,000 LEGAL, TITLE SERVICES MATERIALS & SUPPLIES \$6,000 \$5,000 125 130 140 141 145 150 MISCELLANEOUS MISCELLANEOUS
MOUSERATHOLE/CONDUCT PIPE
MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STANING & SURVEYING
SURVEYING \$31,000 \$180,00 \$20,000 \$160,000 \$130,000 155 160 163 165 \$0,000 \$6,000 170 175 180 178 35 SUPERVISION SUPERVISION - GEOLOGICAL \$71,400 \$39,000 225 225 225 225 225 225 TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs

| Major | Minor | Description | Amount |
|-------|-------|-------------------------------------|-------------|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | 58,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,635 |
| 240 | 15 | CASING CREW & EQPT | \$0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | \$194,313 |
| 240 | 25 | COMMUNICATIONS | \$1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | \$0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | \$75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | \$1,896 |
| 240 | 55 | DISPOSAL SOLIDS | \$2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | \$0 |
| 240 | 62 | ENGINEERING | \$5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | \$0 |
| 240 | 70 | FISHING TOOLS / SERVICES | 20 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | \$180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | \$550,000 |
| 240 | 80 | HEALTH & SAFETY | \$4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | \$0 |
| 240 | 95 | MISCELLANEOUS | 20 |
| 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 240 | 110 | P&A/TA COSTS | \$0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265,403 |
| 240 | 120 | PIPE INSPECTION | \$0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 240 | 130 | STIMULATION | \$2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | \$37,915 |
| 240 | 140 | SUPERVISION | \$90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | \$189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | 52,844 |
| 240 | 155 | WATER TRANSFER | \$56,872 |
| 240 | 16D | WELDING SERVICES | 50 |
| 240 | 165 | WELL TESTING/FLOWBACK | \$165,000 |
| 240 | | TAXES | \$273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | \$248,726 |
| | | Total Intermittle Completion Costs: | \$5,490,846 |

Internalible Commission Costs

| Major | Minor | Description | Amount |
|-------|-------|-----------------------------------|-----------|
| 245 | 5 | ARTIFICIAL LIFT | \$175,000 |
| 245 | 3.5 | FLOWLINES | \$20,000 |
| 245 | 25 | FRAC STRING | 20 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | \$0 |
| 245 | 45 | PRODUCTION LINER | \$0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | \$0 |
| 245 | 55 | PRODUCTION TUBING | \$150,000 |
| 245 | 60 | RODS/PUMPS | \$0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | \$50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | \$125,000 |
| 245 | 70 | TAXES | \$28,600 |
| | | Total Tangible Completion Costs: | \$548,600 |

Intanzible Facility Costs

Tangible Facility Costs Description
FACILITY PIPE/VALVES/FITTINGS
CONTAINMENT
DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES / PIPELINE / HOOKUP Major 270 270 270 270 270 teuor 000 0812 \$56,00 \$47,00 H25 TREATING EQUIPMENT HIS TREATING EQUIPMENT
SEPRATION EQUIPMENT
ROAD/LOCATION/FERNCING/REPAIRS
PREFABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
HIS SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TABLE & NATURALISM \$125,000 \$137,000 \$4,000 \$86,000 TANKS & WALKWAYS \$90,000 MECHANICAL BATTERY BUILD \$154,00 \$154,000 \$45,000 \$5,000 \$56,000 \$27,000 \$250 \$55,674 \$1.001,924 RECHANGE AS THEY BOILD
EIRC BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION 132 134 136 138 270 270 140 125 SIGNAGE TAXES Total Tangible Facility Costs.

| Major | Almor | Description | Amoust |
|-------|-------|----------------------------------|-----------|
| 265 | 5 | CONSULTING | 001,812 |
| 265 | 12 | COMPANY DIRECT LABOR | \$0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | \$22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | 20 |
| 265 | 45 | CONTRACT LABOR & SERVICES | \$0 |
| 265 | 60 | OVERHEAD | \$3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | \$1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | \$0 |
| 265 | 83 | TAXES | \$6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | \$5,930 |
| | | Total Intengible Facility Costs: | \$131,051 |
| _ | _ | Office Use Only: | |

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THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

\$11,155,549.08

 Operator
 Frankfin/Montain Essence3, LLC
 Date
 6/21/2023

 Approved By.
 Craig Walters Chief Executive Officer
 Date:

 Wf Owner:
 Approved By
 Date:

 Printed Name
 Title

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Total AFE:



Frankliu Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy, com

| Purpose: | | TVD 9,171', MD 18,171' | | | | | |
|--|---------------------------------------|--|---|-------------|----------|--|---------------|
| | | Intangible Drilling Costs | | | | Intangible Completion Costs | |
| Majer | Mino | r Description | Amount | Major | | r Description | Amou |
| 225 | 5 | ADMINISTRATIVE OVERHEAD | \$4,000 | 240 | 5 | ADMINISTRATIVE OVERHEAD | S |
| 225 | 10 | CASING CREW & EQPT | \$45,000 | 240 | 10 | CASED HOLE LOGS & SURVEYS | 5 |
| 225 | 15 | CEMENTING INTERMEDIATE CASENG | \$40,000 | 240 240 | 15 | CASING CREW & EQPT | \$19 |
| 225 | 16 20 | CEMENTING PRODUCTION CASING | \$80,000 \$36,000 | 240 | 25 | COILED TUBING/SNUBBING UNIT COMMUNICATIONS | 213 |
| 225 | 25 | CEMENTING SUFACE CASING COMMUNICATIONS | \$19,000 | | 30 | COMPANY DIRECT LABOR | * |
| 225 | 30 | COMPLETION FLUIDS | \$6,000 | | 35 | COMPLETION/WORKOVER RIG | 573 |
| 225 | 34 | CONSTRUCTION LOCATION & ROAD | \$45,000 | 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23 |
| 225 | 40 | CONTRACT LABOR | \$50,000 | 240 | 50 | DAMAGES/RECLAMATION | S |
| 225 | 45 | DAMAGES | \$15,000 | 240 | 55 | DISPOSAL SOLIDS | 5: |
| 225 | 50 | DAYWORK CONTRACT | \$520,000 | 240 | 60 | ELECTRICAL POWER/GENERATION | |
| 225 | 55 | DRILLING - DIRECTIONAL | \$200,000 | 240 | 62 | ENGINEERING | \$5 |
| 225 | 60 | DRILLING - FOOTAGE | \$90,000 | 240 | 65 | ENVIRONMENTAL/CLEANUP | |
| 225 | 65 | DRILLING BITS | \$90,000 | 240 | 30 | FISHING TOOLS / SERVICES | |
| 225 | 70 | ELECTRICAL POWER/GENERATION | \$0 | 240 | 71 | FLUIDS/HAULING/DISPOSAL | \$180 |
| 225 | 75 | ENGINEERING | \$20,000 | 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470 |
| 225 | 80 | ENVIRONMENTAL SERVICES | \$200,000 | 240 | 75 | FUEL, POWER/DIESEL | \$550 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | \$40,000 | 240 | 80 | HEALTH & SAFETY | .54 |
| 225 | 85 | EQUIPMENT RENTAL | \$50,000 | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14 |
| 225 | 90 | FISHING TOOLS/SERVICES | \$0 | 240 | 90 | MATERIALS & SUPPLIES | |
| 225 | 95 | HEALTH & SAFETY | \$7,000 | 240 | 95 | MISCELLANEOUS | 610 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | \$18,000 | 240 | 100 | MUD & CHEMICALS | \$10 |
| 225 | 105 | INSURANCE | \$1,700 | 240 | 610 | PAA/TA COSTS | 2011 |
| 225 | 106 | INSPECTIONS | \$15,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265 |
| 225 | 110 | LEGAL, TITLE SERVICES | \$6,000 | 240 | 120 | PIPE INSPECTION | |
| 225 | 115 | MATERIALS & SUPPLIES | \$5,000 | 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2 |
| 225 | 120 | MISCELLANEOUS | \$5,000 | 240 | 130 | STIMULATION STRUCTURE OF THE STATE AND ADDITED THE STATE AND ADDI | \$2,616 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | 000,182 | 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL. | \$37 |
| 225 | 130 | MUD & CHEMICALS | 000,0812 | 240 240 | 140 | SUPERVISION SUBERCE SOUTH RENTAL | \$90 \$189 |
| 225 | 140 | OPENHOLE LOGGING | \$0 \$0 | 240 | 150 | SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING | \$189 |
| 225 | 141 | CASED HOLE LOGGING | | 240 | 150 | WATER TRANSFER | \$56 |
| 225 | 145 | PERMITS, LICENSES, ETC | \$20,000 | 240 | 160 | WELDING SERVICES | 370 |
| 225 | 150 | POWER FUEL & WATER HAULING | \$160,000 | 240 | 165 | WELL TESTING/FLOWBACK | \$165 |
| 225 | 155 | RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY | \$130,600 30 | 240 | 103 | TAXES | \$273 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY SITE RESTORATION | \$10,000 | 240 | 40 | CONTINGENCY COSTS 5% | 5248 |
| | | STAKING & SURVEYING | \$6,000 | 290 | 40 | Total Intangible Congression Costs: | \$5,496 |
| 225 | 165 | | | _ | | s cam satural man continues covers | |
| 125 | 170 | SUPERVISION - GEOLOGICAL | \$71,400 \$39,000 | | | Taugible Completion Corts | |
| | 175 | TRANSPORTATION/TRUCKING | \$20,000 | Major | Mines | Description | Amoun |
| 225 225 | 180 178 | TAXES | \$125,131 | 245 | 5 | ARTIFICIAL LIFT | \$175 |
| 125 | 35 | CONTINGENCY COSTS 5% | \$113,755 | 245 | 15 | FLOWLINES | \$20 |
| | 20 | Tatal Intangible Drilling Costs: | 32,513,986 | 245 | 25 | FRAC STRING | - |
| | | The state of the s | | 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | |
| | | Tangible Drilling Costs | | 245 | 45 | PRODUCTION LINER | |
| sian B | Minor | Description | Amount | 245 | 50 | PRODUCTION PROCESSING FACILITY | |
| ajor 8 | 10 | INTERMEDIATE CASING & ATTACHMENTS | \$173,758 | 245 | 55 | PRODUCTION TUBING | \$150, |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | \$66,000 | 245 | 60 | RODS/PUMPS | |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | \$1,034,380 | 245 | 55 | SUBSURFACE EQUIPMENT | \$50. |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | \$169,740 | 245 | 75 | WELLHEAD EQUIPMENT | \$125, |
| 230 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | \$70,000 | 245 | 70 | TAXES | 528, |
| 230 | 40 | TAXES | \$83,263 | | | Total Tangible Completion Costs: | 2,518 |
| | | Total Tangible Drilling Costs: | \$1,597,141 | | | | |
| | | 220000000000000000000000000000000000000 | | | | Intangible Facility Costs | |
| | | Tungible Facility Costs | | | | Дектрина | Amoun |
| | | Description | Amount | 265 | 5 | CONSULTING | 218, |
| 270 | 10 | FACILITY PIPE/VALVES:FITTINGS | \$180,000 | 265 | 12 | COMPANY DIRECT LABOR | \$24, |
| 170 | 15 | CONTAINMENT | 50 | 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$50, |
| 70 | 25 | DEHYDRATION | \$0 | 265 | 22 | PAD/ROAD CONSTRUCTION | \$22, |
| 70 | 30 | PRIMARY POWER MATERIALS | \$56,000 | 265 | | ENGINEERING / SCIENCE | 364) |
| 70 | 50 | FLOWLINES / PIPELINE / HOOKUP | \$47,000 | 265 265 | | HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES | |
| 170 | 60 | H2S TREATING EQUIPMENT | \$0 | | | | \$3, |
| 170 | 65 | SEPARATION EQUIPMENT | \$125,000 | 265 | 60 80 | OVERHEAD | \$1, |
| 170 | 66 | ROAD/LOCATION/FENCING/REPAIRS | 50 | 265 | | SURVEY / PLATS / STAKINGS | 31, |
| 70 | | PRE-FABRICATED SKIDS | \$0 | 265 | | TRANSPORTATION / TRUCKING | ** |
| 70 | | FACILITY SURFACE EQUIPMENT | \$137,000 | 265 265 | 83 10 | TAXES CONTINGENCY COSTS 5% | \$6, \$5, |
| 70 | 90 | HIS SAFETY SYSTEM | \$4,000 \$86,000 | 407 | 10 | Total Intengible Facility Casts: | \$131 |
| 70 | | CONTROL / INSTRUMENT / METERS / SCADA | \$90,000 | | _ | a voter someting person is necessary substitute. | 4.310 |
| | | TANKS & WALKWAYS | \$154,000 | _ | _ | Office Use Only: | |
| | | MECHANICAL BATTERY BUILD | \$45,000 | | | Select Div Daily | |
| | | EI&C BATTERY BUILD CONTROLS AND SCADA BATTERY BUILD | \$5,000 | 1 | | | |
| | | PRIMARY POWER BUILD | \$56,000 | 1 | | | |
| | | FLOWLINE INSTALLATION | 527,000 | 1 | | | |
| 70 70 | 14D | SIGNAGE | \$250 | 1 | | | |
| | | TAXES | 555,674 | 1 | | | |
| | | Total Tangible Facility Costs: | \$1,087,924 | 1 | | | |
| | | | | 1 | | | |
| - | | | | 1 | | | |
| al Drill; | | | \$4,111,126.79 | 1 | | | |
| | | | \$6,045,445.54 \$1,198,976,75 | 1 | | | |
| | | | at 198 976.75 | 1 | | | |
| al Facili | ity | 1 | | 1 | | | |
| I Facili | ity ntangib | ole: | \$8,010,831.04 | | | | |
| l Facili | ity ntangib | ole: | | 1 | | | |
| I Facili | ity ntangib | ole: | \$8,010,831.04 | | | | |
| il Facili II DC II II DC T | ntangib Tangible | ole: | \$8,010,831,04 \$2,145,741,29 | | | | |
| al Facili al DC II al DC T | ity ntangih l'angihli | 2 | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | | | |
| al Facili al DC II al DC T | ity ntangih l'angihli | ole: FIHORITY FOR EXPENDITURE IS BASED ON COST F | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | 'ILL. REFLE | SCT VO | UR PROPORTINATE SHARE OF THE ACTUAL INV | OICE COSTS |
| | ity ntangib l'angible | ETHORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | 'ALL REFLE | ECT YO | UR PROPORTINATE SHARE OF THE ACTUAL INV | OICE COSTS |
| al Facili al DC II al DC T | ity ntangib l'angible | 2 | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | 'ILL REFLE | ECT YO | UR PROPORTINATE SHARE OF THE ACTUAL INV | OICE COSTS |
| al Facilities DC In al DC In al DC T | ity mangib l'angible | ETHORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | ECT VO | | |
| al Facilities DC In al DC In al DC T | ity mangib l'angible HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | PILL REFLE | ECT VO | | OICE COSTS |
| I Facility I DC In at DC T | ity ntangib l'angible HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | ECT YO | | |
| al Facilities DC In al DC In al DC T | ity ntangib l'angible HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | ect vo | | |
| al Facilities DC In al DC In al DC T | ity ntangib l'angible HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | SCT VO | | |
| I Facility I DC III | ity ntangib l'angible HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | ECT YO | | |
| AFE TH Tator Toved E | ity ntangible angible HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | | SCT VO | | |
| al Facili al DC II al DC T | HIS AU | FINORITY FOR EXPENDITURE IS BASED ON COST E | \$8,010,831,04 \$2,145,741,29 \$11,355,549,08 | Date | SCT YO | | |

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMES



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainments com

County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE #: DCE230513

| Purpose | e; | Drill and complete a 10,000' ZBS well. TVD 9,519', MD 19,519'. | | AFE #: | | DCE230513 | |
|--------------|------------|---|--|--------------------|----------|--|-------------------------|
| | _ | | | | _ | | |
| | | Intangible Drilling Costs | | | | Intangible Completion Costs | |
| Major 225 | Mine | r Description ADMINISTRATIVE OVERHEAD | Amount \$4,000 | Majer 240 | Mino | ADMINISTRATIVE OVERHEAD | Amount \$8,20 |
| 225 | 10 | CASING CREW & EQPT | \$45,000 | 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,63. |
| 225 | 15 | CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING | \$40,000 \$80,000 | 240 240 | 15 | CASING CREW & EQPT COILED TUBING'SNUBBING UNIT | \$194,313 |
| 225 | 16 20 | CEMENTING PRODUCTION CASING | \$36,000 | 240 | 25 | COMMUNICATIONS | 51,890 |
| 225 | 25 | COMMUNICATIONS | \$19,000 | 240 | 30 | COMPANY DIRECT LABOR | \$1 |
| 225 | 30 34 | COMPLETION FLUIDS CONSTRUCTION/LOCATION & ROAD | \$6,000 \$45,000 | 240 240 | 35 45 | COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS | \$75,000 \$23,691 |
| 225 | 40 | CONTRACT LABOR | \$50,000 | 240 | 50 | DAMAGES/RECLAMATION | \$1,890 |
| 225 225 | 45 50 | DAMAGES DAMPIONE CONTRACT | \$15,000 \$520,000 | 240 | 55 60 | DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION | \$2,844 \$6 |
| 225 | 55 | DAYWORK CONTRACT DRILLING - DIRECTIONAL | \$200,000 | 240 | 62 | ENGINEERING | \$5,687 |
| 225 | 60 | DRILLING - FOOTAGE | \$90,000 | 240 | 65 | ENVIRONMENTALICLEANUP | \$0 \$0 |
| 225 | 65 70 | DRILLING BITS ELECTRICAL POWER/GENERATION | \$90,000 | 240 240 | 70 71 | FISHING TOOLS / SERVICES FLUIDS/HAULING/DISPOSAL | \$180,000 |
| 225 | 75 | ENGINEERING | \$20,000 | 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470,000 |
| 225 | \$0 84 | ENVIRONMENT AL SERVICES EQUIPMENT RENTAL DOWNFOLE | \$200,000 \$40,000 | 240 240 | 75 80 | FUEL, POWER/DIESEL HEALTH & SAFETY | \$\$\$0,000 \$4,700 |
| 225 | 85 | EQUIPMENT RENTAL | \$50,000 | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | \$0 \$7,000 | 240 240 | 90 95 | MATERIALS & SUPPLIES MISCELLANEOUS | \$0 \$0 |
| 225 225 | 100 | HEALTH & SAFETY HOUSING AND SUPPORT SERVICES | \$18,000 | 240 | 100 | MID & CHEMICALS | \$10,000 |
| 225 | 105 | INSURANCE | \$1,700 | 240 | 110 | P&A/TA COSTS | \$0 |
| 225 | 106 | INSPECTIONS LEGAL, TITLE SERVICES | \$15,000 \$6,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE PIPE INSPECTION | \$265,403 \$0 |
| 225 | 115 | MATERIALS & SUPPLIES | \$5,000 | 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 225 | 120 125 | MISCELLANEOUS | \$5,000 \$31,000 | 240 240 | 135 | STIMULATION SUBSURFACE EQUIPMENTAL RENTAL | \$2,616,000 \$37,915 |
| 225 225 | 130 | MOUSE/RATHOLE/CONDUCT PIPE MUD & CHEMICALS | \$180,000 | 240 | 140 | SUPERVISION | \$90,047 |
| 225 | 140 | OPENHOLE LOGGING | 50 | 240 | 145 | SURFACE EQUIP RENTAL | \$189,573 |
| 225 | 141 | CASED HOLE LOGGING | \$0 \$20,000 | 240 240 | 150 | TRANSPORTATION/TRUCKING WATER TRANSFER | \$2,844 \$56,872 |
| 225 225 | 145 150 | PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING | \$20,000 | 240 | 150 | WELDING SERVICES | \$0 |
| 225 | 155 | RIG MOVE & RACKING COSTS | \$130,000 | 240 | 165 | WELL TESTING/FLOWBACK | \$165,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY SITE RESTORATION | \$0 \$10,000 | 240 240 | 148 | TAXES CONTINGENCY COSTS 5% | \$273,599 \$248,726 |
| 225 | 165 | STAKING & SURVEYING | \$6,000 | | | Total Intengible Completion Costs: | \$5,496,846 |
| 225 | 170 | SUPERVISION | \$71,400 \$39,000 | | | Tangible Completion Costs | |
| 225 225 | 175 | SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING | \$20,000 | Major | Miner | Description Costs | Amount |
| 225 | 178 | TAXES | \$325,131 | 245 | 5 | ARTIFICIAL LIFT | \$175,000 |
| 225 | 35 | CONTINGENCY COSTS 5% Total Intangible Drilling Costs: | \$113,755 | 245 | 15 25 | FLOWLINES FRAC STRING | \$20,000 \$0 |
| | _ | Total smangare tauning cous. | 34,136,330 | 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | \$0 |
| | | Tangible Drilling Costs | | 245 | 45 | PRODUCTION LINER | \$0 |
| Major 230 | Minos | Description INTERMEDIATE CASING & ATTACHMENTS | Amount \$173,758 | 245 245 | 50 55 | PRODUCTION PROCESSING FACILITY PRODUCTION TUBING | \$0 \$150,000 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | \$66,000 | 245 | 60 | RODS/PLIMPS | \$0 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | \$1,034,380 | 245 | 65 | SUBSURFACE EQUIPMENT | \$50,000 \$125,000 |
| 230 | 35 45 | SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL | \$169,740 \$79,000 | 245 245 | 75 70 | WELLHEAD EQUIPMENT TAXES | \$28,600 |
| 230 | 40 | TAXES | \$83,263 | | | Total Tangible Completion Costs: | \$548,800 |
| | | Total Tangihle Drilling Costs: | \$1,597,141 | | | Intangible Facility Coats | |
| | | Tangible Facility Costs | | Major | | Description | Amount |
| | | Description FACILITY PIPE/VALVES/FITTINGS | Amoust SISO,000 | 265 265 | 5 12 | CONSULTING COMPANY DIRECT LABOR | \$18,100 \$8 |
| 270 270 | 10 15 | CONTAINMENT | \$180,000 | 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 270 | 25 | DEHYDRATION | 30 | 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 270 270 | 30 50 | PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP | \$56,000 \$47,000 | 265 265 | 25 40 | ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL | \$22,000 \$0 |
| 270 | 60 | H2S TREATING EQUIPMENT | 50 | 265 | 45 | CONTRACT LABOR & SERVICES | \$0 |
| 270 | 65 | SEPARATION EQUIPMENT | \$125,000 | 265 | 60 | OVERHEAD | \$3,000 \$1,500 |
| 270 | 66 75 | ROAD/LOCATION/FENCING/REPAIRS PRE-FABRICATED SKIDS | \$0 \$0 | 265 | 80 85 | SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING | \$0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | \$137,000 | 265 | 83 | TAXES | \$6,523 |
| 270 | 90 | H2S SAFETY SYSTEM | \$4,000 \$86,000 | 265 | 10 | CONTINGENCY COSTS 5% Total Intengible Facility Costs: | \$5,930 \$131,053 |
| 270 270 | 110 | CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS | \$90,000 | | | Total Imangine Faculy Color | \$000000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | \$154,000 | | | Office Use Only: | |
| 270 | 132 | EJ&C BATTERY BUILD | \$45,000 | | | | |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD | \$5,000 | 1 | | | |
| 270 | 138 | FLOWLINE INSTALLATION | \$27,000 | 1 | | | |
| 270 270 | 140 125 | SIGNAGE TAXES | \$250 \$55,674 | 1 | | | |
| 270 | 123 | Total Tangible Facility Costs: | \$1,067,924 | 1 | | | |
| | | | | 1 | | | |
| Total Dnl | | | \$4,111,126 79 | | | | - 1 |
| fatal Con | | K | \$6,045,443.54 | 1 | | | - 1 |
| Total DC | | ble: | \$1,198,976.75 | 1 | | | - 1 |
| Total DC | | | \$2,145,741.29 | | | | - 1 |
| | | | | | | | |
| Tota AFE | : | | \$11,355,549.08 | | | | |
| т | HIS AT | JIHORITY FOR EXPENDITURE IS BASED ON COST 4 | STIMATES BILLING W | ILL REFI.I | CTYC | FUR PROPORTINATE SHARE OF THE ACTUAL | INVOICE COSTS |
| 1. | 1115711 | | The state of the s | | | | |
| Эрсгалог. | | Franklin Moontain thermy LLC | | | | | |
| Approved | By | Coletan | | Date | | | 6/21/2023 |
| ., | | Craig Waltery | | | | | |
| | | Chief Excurive Officer | | | | | |
| | _ | | | | | | |
| VI Owner | | | | | | | |
| Approved | Ву | | | Date | - 1 | | |
| | | | | Tiela: | | | |
| rinted Na | | | | Title ⁻ | | | |
| | ARTIC | IPANTS MUST CARRY THEIR OWN CONTROL OF WI | ELL INSURANCE AND A | TTACH A | CERTU | FICATE OF INSURANCE TO THIS ELECTION O | IR INSURE WITH FME |
| ALL P | | | | | | | |



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Derver, CD 80296 Phone: 720-414-7868 Franklinnountainenergy.com

6/21/2023

Well Name: Cross State Cores 502H

SHL. Sec 36-T18S-R34E 990 FNL 2207 FWL.

BHL: Sec 1-T19S-R34E 130 FSL 2300 FWL

Operator: Franklin Mountain Energy 3, LLC

Purpose: Drill and complete a 10,000° 2BS well

TVD 9,535°, MD 19,535°

County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE #: DCE230604

Intengible Drilling Costs Intangible Completion Costs Description
ADMINISTRATIVE OVERHEAD
CASING CREW & EQPT
CEMENTING INTERMEDIATE CASING
CEMENTING PRODUCTION CASING
CEMENTING STATE CASING
CEMENTING SUCHACE CASING
COMMUNICATIONS Minor Description
5 ADMINISTRATIVE OVERHEAD \$4.000 ADMINISTRATIVE OVERHEAD
CASED HOLE LOGS & SURVEYS
CASING CREW & EOPT
COILED TUBING/SNUBBING UNIT
COMMUNICATIONS
COMPANY DIRECT LABOR
COMPLETION/WORKOVER RIG
CONTRACT LABORROUSTABOUTS
DAMAGES/RECLAMATION
DISPOSAL SOLIDE \$45,000 \$40,000 \$80,000 \$76,000 \$19,000 \$6,635 10 15 16 20 25 30 34 40 45 50 55 60 65 225 225 225 \$194,313 194,>. \$1,896 \$0 COMMUNICATIONS
COMPLETION FLUIDS
CONSTRUCTION/LOCATION & ROAD 225 \$75,000 225 225 225 225 225 225 225 225 225 \$6,00 \$45.00 \$23,697 CONSTRUCTIONALOCATION & ROAT CONTRACT LABOR DAMAGES DAYWORK CONTRACT DRILLING - FOOTAGE DRILLING FOOTAGE DRILLING BTS ELECTRICAL POWERIGENERATION \$50.00 \$15,000 \$15,000 \$520,000 \$200,000 \$90,000 DISPOSAL SOLIDS \$2,844 DISPOSAL SOLIDS
ELECTRICAL POWER-GENERATION
ENGINEERING
ENVIRONMENTAL/CLEANUP
FISHING TOOLS / SERVICES
FLUIDS/HAULING/DISPOSAL \$5,687 \$0 225 70 75 80 84 85 90 95 ELECTRICAL POWERIGENERATION ENGINEERING ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE EQUIPMENT RENTAL FISHING TOOLS/SERVICES HEALTH & SAPETY HOUSING AND SUPPORT SERVICES NSURANCE NSPECTIONS \$20.00 FRAC WATER/COMPLETION FLUID 225 225 225 225 225 225 225 \$470,00 \$200.00 FUEL, POWER/DIESEL HEALTH & SAFETY \$50,00 HOUSING AND SUPPORT SERVICES \$14.00 HOUSING AND SUPPORT SERVICES
MATERIALS & SUPPLIES
MISCELLANIOUS
MID & CHEMICALS
PEATTA COSTS
PERFORATING/WIRELINE SERVICE
PIPE INSPECTION
ROAD, LOCATIONS REPAIRS \$7,000 \$18,000 \$1,700 \$15,000 \$6,000 \$10,00 225 225 105 INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANEOUS
MOUSERATHOLE CONDUCT PIPE
MUD & CHEMICAL
POPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS LICENSES FTC \$265,403 106 110 \$2,000 \$5,000 \$5,000 \$5,000 \$31,000 \$180,000 \$0 \$0 STIMULATION \$2,616,00 STIMILATION
SUBSURFACE EQUIPMENTAL RENTAL
SUPERVISION
SURFACE EQUIP RENTAL
TRANSPORTATION/TRUCKING
WATER TRANSPER
WELLING SERVICES
WELL TESTING/FLOWBACK
TAYES \$37,915 \$90.043 \$189,573 141 145 \$20,000 PERMITS, LICENSES, ETC POWER FUEL & WATER HAULING 225 \$165,000 RIG MOVE & RACKING COSTS RIG UP TEAR OUT & STANDBY SITE RESTORATION \$130,00 225 225 225 225 225 225 225 148 40 TAXES CONTINGENCY COSTS 5% \$10,000 STAKING & SURVEYING Total Intangible Completion Costs SUPERVISION
SUPERVISION - GEOLOGICAL
TRANSPORTATION/TRUCKING \$71,40 \$39,00 Tangible Completion Costs 520,00
 Major
 Minor
 Description

 245
 5
 ARTIFICIAL LIFT

 245
 15
 FLOWLINES

 245
 25
 FRAC STRING
 225 225 225 \$125,131 \$113,755 2,513,086 178 35 TAXES CONTINGENCY COSTS 5% Total Intensible Prilling Cost 245 245 PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER Tangible Drilling Costs PRODUCTION FINCE
PRODUCTION PROCESSING FACILITY
PRODUCTION TUBING
RODSPUMPS
SUBSURFACE EQUIPMENT
WELLHEAD EQUIPMENT
TAXES
Total Tangible Completion Costs: Major 230 230 Minor Description

IO INTERMEDIATE CASING & ATTACHMENTS

10 INTERMEDIATE CASING & ATTACHMENTS

21 PACKERSIS, LEVESPLUGS

22 PRODUCTION CASING & ATTACHMENTS

32 SURFACE CASING & ATTACHMENTS

33 SURFACE CASING & ATTACHMENTS

44 WELLIHEAD EQUIPMENT/CASING BOWL

45 TAXES 245 245 245 245 245 245 245 5173,758 \$150,000 \$173,758 \$66,000 \$1,034,380 \$169,740 \$70,000 \$83,263 60 65 75 70 \$50.00 230 230 230 230 Total Tangible Drilling Costs: Intangible Facility Costs Intaggible Facility Cost
Description
CONSULTING
COMPANY DIRECT LABOR
DAMAGES/ROW/PERMITS, ETC
PAD/ROAD CONSTRUCTION
ENGINEERING / SCIENCE
HEALTH/SAFETY/EN/VIRONMENTAL
CONTRACT LABOR & SERVICES
OUTBUREAD
OUTBUREAD Tangible Facility Costs Major 265 \$18,100 2180,000 dinor Description
10 FACILITY PIPE/VALVES/FITTINGS 265 265 265 265 265 265 265 265 \$24,000 CONTAINMENT 270 270 270 270 270 270 270 270 DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES / PPELINE; HOOKUP
IES TRIATING EQUIPMENT
SEPARATION EQUIPMENT
ROADLOCATION/FERCING/REPAIRS
PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
HES SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TANES E MULT WAYER \$56,000 \$125,000 OVERHEAD \$3,000 SURVEY / PLATS / STAKINGS 265 265 265 265 265 TRANSPORTATION / TRUCKING \$137,000 \$4,000 \$86,900 TAXES CONTINGENCY COSTS 5% \$6 521 270 270 270 Total Intungible Facility Costs CONTROLS AND SCADA BATTERY BUILD

PRIMARY POWER BUILD

PRIMARY POWER BUILD

CONTROLS AND SCADA BATTERY BUILD

PRIMARY POWER BUILD 270 270 270 270 270 270 270 270 270 \$90.00 Office Use Only: \$354 000 130 132 134 136 138 \$45,000 \$5,000 \$56,000 \$27,000 FLOWLINE INSTALLATION 140 125 SIGNAGE TAXES \$250 \$55,674 Total Tangible Facility Costs Total Drill: Total Comple Total Facility 56,045,445 54 11,198,976 75 8,010,831.04 Total A E: \$11,355,549,08 AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Date

Operator

Approved By

WI Owner
Approved By
Printed Name

Craig Walters
Chief Farcutty Officer



Franklis Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone. 720-414-7868 franklismountainments y cont

AUTHORITY FOR EXPENDITURE
Well Name: Cross State Com 503H

County/State: Lea Co., NM Date Prepared: 6/21/2023

Well #:

AFE#: DCE230609 Purpose: Intangible Drilling Costs Intangible Completion Custs Major Minor Description
225 5 ADMINISTRATIVE OVERHEAD 58,200 Description
ADMINISTRATIVE OVERHEAD ADMINISTRATIVE OVERHEAD
CASED HOLE LOGS & SURVEYS
CASING CREW & EQPT
COILED TUBING/SNUBBING UNIT
COMMUNICATIONS
COMPANY DIRECT LABOR 240 240 240 240 240 225 CASING CREW & EQPT
CEMENTING INTERMEDIATE CASING
CEMENTING PRODUCTION CASING
CEMENTING SUFACE CASING \$194,313 \$80,000 20 25 \$1,896 \$36,000 CEMENTING SUFACE CASING
COMMUNICATIONS
COMPLETION FLUIDS
CONSTRUCTIONALOCATION & ROAD
CONTRACT LABOR
DAWAGES
DAYWORK CONTRACT
DRILLING - FOOTAGE
DRILLING - FOOTAGE
DRILLING - FOOTAGE \$19.00 240 30 \$75,000 \$6,000 240 240 240 240 240 240 240 240 240 COMPLETION/WORKOVER RIG CONTRACT LABOR/ROUSTABOUTS 35 45 50 55 60 62 65 70 71 72 75 80 85 90 95 \$50,000 \$15,000 \$520,000 \$200,000 DAMAGES/RECLAMATION
DISPOSAL SOLIDS
ELECTRICAL POWER/GENERATION
ENGINEERING
ENVIRONMENTAL/CLEANUP
FISHING TOOLS / SERVICES
FLUIDS/HAULING/DISPOSAL
FRAC WATER/COMPLETION FLUID
FUEL, POWER/DISSEL
TEAL TALK SAFETY DAMAGES/RECLAMATION \$1,896 \$2,844 \$5,687 00 00 00 \$180,000 225 \$90,000 DRILLING BITS
ELECTRICAL POWERIGENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL
FISHING TOOLS/SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSEE BANGE DRILLING BITS \$90,000 \$470,000 \$20.000 \$200,000 \$40,000 \$50,000 \$550,000 FIGEL, POWER/DIESEL
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
MATERIALS & SUPPLIES
MIDGE & CHEMICALS
MIDGE & CHEMICALS
MADA & CREEKE \$4,700 \$14,000 \$10,000 \$0 \$10,000 \$0 \$7,000 375 \$18.00 HOUSING AND SUPPORT SERVICE:
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELLANIOUS
MOUSERATHOLE/CONDUCT PIPE
MUTD & CHEMICALS 225 225 225 225 225 225 225 225 225 \$1,700 110 P&A/TA COSTS PERFORATING/WIRELINE SERVICE \$15,000 \$6,000 \$5,000 \$5,000 \$31,000 \$265,403 115 PIPE INSPECTION 125 ROAD, LOCATIONS REPAIRS \$2,000 \$2,000 \$2,616,000 \$37,915 \$90,047 \$189,573 \$2,844 \$56,872 ROAD, LOCATIONS REPAIRS
STIMULATION
SUBSURFACE EQUIPMENTAL RENTAL
SUPERVISION
SURFACE EQUIP RENTAL
TRANSPORTATION/TRUCKING
WATER TRANSFER
WELDING SERVICES
WELLING STRANSFER
WELLINGSTRANSFER \$180,000 MUD & CHEMICALS OPENHOLE LOGGING 225 225 225 225 225 225 225 225 141 145 150 155 160 163 165 CASED HOLE LOGGING 150 155 160 165 CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FUEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING
FUEL BOOK AND ASSESSED OF THE PERMITS OF THE \$20,00 \$160,000 \$165,000 \$130,00 WELL TESTING/FLOWBACK 143 40 TAXES
CONTINGENCY COSTS 5% \$10,000 \$6,000 \$71,400 \$39,000 \$248,72 Total Intangible Completion Co. 225 225 170 175 SUPERVISION - GEOLOGICAL Tangible Completion Costs 225 225 225 180 TRANSPORTATION/TRUCKING \$20,000 \$125,131 TAXES
CONTINGENCY COSTS 5% Total Intempible Drilling Costs. 245 245 PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER Tangible Drilling Custs PRODUCTION LINER
PRODUCTION PROCESSING FACILITY
PRODUCTION TUBING
RODSPUMPS
SUBSURFACE EQUIPMENT
WELLHEAD EQUIPMENT
TAKES
Total Transfer Courts
TAKES Major 230 230 245 245 245 245 245 245 50 55 60 65 75 70 Misser 10 S173,758 Description
INTERMEDIATE CASING & ATTACHMENTS \$150,000 20 25 PACKERS/SLEEVES/PLUGS
PRODUCTION CASING & ATTACHMENTS \$66,000 \$50,000 230 230 230 SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL \$169,740 \$28,600 Total Tangible Completion Costs: TAXES \$83,263 Total Tangible Drilling Costs Intangible Facility Costs Taugible Facility Costs DESCRIPTION
CONSULTING
COMPANY DIRECT LABOR
DAMAGES/ROW/PERMITS, ETC
PAD/ROAD CONSTRUCTION
ENGINEERING / SCIENCE
HEALTHYS/AFETY/ENVIRONMENTAL 3euon 101,812 Minor Description
10 FACILITY PIPE/VALVES/FITTINGS CONTAINMENT 20 22 25 40 \$22,00 DEHYDRATION 265 265 DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES / PIPELINE / HOOKUP
HIZS TREATING EQUIPMENT
SEPARATION EQUIPMENT
ROADLOCATION/FENCING/REPAIRS 270 270 270 270 270 270 270 30 50 60 65 66 75 \$56,000 \$47,000 265 265 265 265 CONTRACT LABOR & SERVICES OVERHEAD \$125,000 SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING \$1,500 PRE-FABRICATED SKIDS 265 FACILITY SURFACE EQUIPMENT \$137.00 265 265 TAXES
CONTINGENCY COSTS 5% HIS SAFETY SYSTEM \$4,000 \$5,930 HIS SAFELT STATEM CONTROL / INSTRUMENT (METERS / SCADA TANKS & WALKWAYS MECHANICAL BATTERY BUILD Total Intengible Facility Costs \$90,000 \$154,000 \$45,000 \$5,000 ELEC BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD 270 270 270 270 270 270 270 132 PRIMARY POWER BUILD \$56,000 FLOWLINE INSTALLATION SIGNAGE TAXES Tatal Tangible Facility Costs: 138 140 125 \$27.00 \$250 555,674 \$1,067,924 Total Drift Total Completion Total Facility Total DC Intangi Total DC Tangib \$11,355,549.08 Total AFE THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS Date 6/21/2023 WI Owner Date Title ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROLOF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainmeray.com

SHL: Sec 36-T18S-R34E 922 FNL 953 FEL BHL: Sec 1-T19S-R34E 130 FSL 360 FEL Franklin Mountain Energy 3, LLC Location: Operator: Drill and complete a 10,000' 2BS well Purpest: TVD 9,549', MD 19,549'.

County/State: Les Co., NM Date Prepared: 6/21/2023 DCE230606

Intangible Drilling Costs Amount \$4,000 \$45,000 \$45,000 10 15 16 20 25 30 40 45 50 55 60 65 70 75 80 84 85 90 95 106 110 115 \$80,000 \$36,000 \$36,000 \$19,000 \$6,000 \$45,000 \$50,000 \$15,000 \$520,000 \$200,000 CONTRACT LABOR
DAMAGES
DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWERIGENERATION
INGINEBUNG
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL DOWNHOLE
EQUIPMENT RENTAL
FISHING TOOLS/SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MATERIALS & SUPPLIES
MISCELARIOUS
MOUSERATHOLE/CONDUCT PIPE
MUD & CHEMICALS
OPENHOLE LOGGING
OPENHOLE LOGGING
OPENHOLE LOGGING DAMAGES \$90,000 \$20.00 \$200,000 \$200,000 \$40,000 \$18,000 \$15,000 \$15,000 \$6,000 \$5,000 \$5,000 \$31,000 \$180,000 120 125 130 MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
FERMITS, LICENSES, ETC
POWER FUEL. & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING
CITERD VISION 140 143 145 150 155 160 163 165 \$20,000 \$160,000 \$130,000 \$10,000 \$6,000 \$71,400 \$39,000 225 225 170 175 SUPERVISION - GEOLOGICAL 225 225 225 225 TRANSPORTATION/TRUCKING \$20,00 \$125,131 \$113,755 TAXES CONTINGENCY COSTS 5% Total Intangible Drilling Costs

| Major | Minor | Description | Amount |
|-------|-------|------------------------------------|-------------|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | \$8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,635 |
| 240 | 15 | CASING CREW & EQPT | \$0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | \$194,313 |
| 240 | 25 | COMMUNICATIONS | \$1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | \$0 |
| 246 | 35 | COMPLETION/WORKOVER RIG | \$75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | \$1,896 |
| 240 | 55 | DISPOSAL SOLIDS | \$2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | \$0 |
| 240 | 62 | ENGINEERING | \$5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | \$0 |
| 240 | 70 | FISHING TOOLS / SERVICES | \$0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | \$180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | \$550,000 |
| 240 | 80 | HEALTH & SAFETY | \$4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | \$0 |
| 240 | 95 | MISCELLANEOUS | .\$0 |
| 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 240 | 110 | P&A/TA COSTS | \$0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265,403 |
| 240 | | PIPE INSPECTION | \$0 |
| 240 | | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 240 | | STIMULATION | \$2,616,000 |
| 240 | | SUBSURFACE EQUIPMENTAL RENTAL | \$37,915 |
| 240 | | SUPERVISION | \$90,047 |
| 24D | | SURFACE EQUIP RENTAL | \$189,573 |
| 240 | | TRANSPORTATION/TRUCKING | \$2,844 |
| 240 | | WATER TRANSFER | \$56,872 |
| 240 | | WELDING SERVICES | 20 |
| 240 | | WELL TESTING/FLOWBACK | \$165,000 |
| 240 | | TAXES | \$273,599 |
| 240 | | CONTINGENCY COSTS 5% | \$248,726 |
| | | Total Intangible Completion Costs: | \$3,496,846 |

Tangible Drilling Costs Minor Description

10 INTERMEDIATE CASING & ATTACHMENTS \$173,758 PACKERSISLEEVESPLUGS
PRODUCTION CASING & ATTACHMENTS
SUFFACE CASING & ATTACHMENTS
WELLHEAD EQUIPMENT/CASING BOWL
TAXES \$66,000 \$1,034,380 230 230 230 230 230 \$169,740 \$70,000 \$83,263 Total Tangihle Drilling Costs

| Major | Alinor | Description | Amount |
|-------|--------|-----------------------------------|-----------|
| 245 | 5 | ARTIFICIAL LIFT | \$175,000 |
| 245 | 15 | FLOWLINES | \$20,000 |
| 245 | 25 | FRAC STRING | \$0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | \$0 |
| 245 | 45 | PRODUCTION LINER | \$0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | \$0 |
| 245 | 55 | PRODUCTION TUBING | \$150,000 |
| 245 | 60 | RODS/PUMPS | \$0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | \$50,000 |
| 245 | 75 | WELLHEAD EOUTPMENT | \$125,000 |
| 245 | 70 | TAXES | \$28,600 |
| | | Total Tangible Completion Custs: | \$548,600 |

Tanuible Completion Costs

Tangible Facility Costs Tangible Facility Cos
Description
FACILITY PIPE/VALVES/PITTINGS
CONTAINABENT
DEHYDRATION
PRIMARY POWER MATERIALS
FLOWLINES, PIPELINE, HOOKUP
H25 TREATING EQUIPMENT
ROAD, COATION/FERN CINGREP AIRS
BEE EARPLICATED SUIPS
EE 270 270 270 270 270 270 270 15 25 30 50 60 65 \$56,000 \$47,000 \$125,000 PRE-FARRICATED SKIDS PRE-FABRICATED SKIDS
FACILITY SURFACE EQUIPMENT
H2S SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TANKS & WALKWAYS
MECHANICAL BATTERY BUILD
HECHANICAL BATTERY BUILD \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 100 110 130 132 EI&C BATTERY BUILD EIAC BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION
SIGNAGE
TAKES
TOTAL TRANSPORTED TO THE STATE OF T \$5,000 134 136 138 140 125 \$56,000 \$27,000 \$250 \$55,674 \$1,067,924

| Major | Minor | Description | Amount |
|-------|-------|----------------------------------|-----------|
| 265 | 5 | CONSULTING | \$18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | \$6 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 265 | 22 | PAD-ROAD CONSTRUCTION | \$50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | \$22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | \$0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | \$0 |
| 265 | 60 | OVERHEAD | \$3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | \$1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | \$0 |
| 265 | 83 | TAXES | \$6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | \$5,930 |
| | | Total Intangible Facility Costs; | \$111,051 |

\$4,111,126,79 -,045,44... 11,198, 76, 5 Total Drill \$2,145,741.29

| Total AFE: | | \$11,355,549,08 | |
|---------------|--------------------------------------|------------------------------|---|
| | | | |
| THIS AUTHORIT | Y FOR EXPENDITURE 18 HASED ON COST E | STIMATES BILLING WILL REFLEC | T YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS |

Аррго

Date 6/21/2023

WI Owner: Approved By

Date

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMEE

Purpose:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1006 Denver, CQ 80206 Phone: 720-414-7868 franklinmountainements com

 Well Name:
 Cross State Com 701H

 Location:
 SHL: Sec 36-T18S-R34E 1375 FNL 367 FWL

 BitL: Sec 1-F19S-R34E 130 FSL 360 FWL
 Operator:

 Franklin Mountain Energy 3, LLC

 Sift: Sec 36-T185-R346: 1375 FNL 367 FNL
 County/State:
 Lea Co., NM

 Bill: Sec 1-T185-R346: 1305 ES, 1360 FNL
 Date Prepared:
 621/2023

 Franklin Mountain Energy 3, LLC
 Date Prepared:
 621/2023

 Drill and complete a 10,000 WCA well
 AFE #:
 DCE230514

 TVD 11,044; MD 21,044*
 Date Prepared:
 621/2023

Intangible Drilling Costs
 Major
 Minor
 Description

 225
 5
 ADMINISTRATIVE OVERHEAD

 225
 10
 CASING CREW & EQPT

 225
 15
 CEMENTING INTERMEDIATE CASING
 Amount \$4,500 \$50,000 \$40,000 \$80,000 10 15 16 20 35 30 34 40 45 50 65 70 75 80 84 85 90 95 100 110 110 110 110 115 120 130 CEMENTING INTERMEDIATE CASING CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING COMMUNICATIONS COMPLETION FLUIDS CONSTRUCTION-LOCATION & ROAD CONTRACT LABOR DAMAGES \$80,000 \$16,000 \$21,000 \$6,000 \$45,000 \$55,000 \$15,000 \$35,000 DAMAGES DAYWORK CONTRACT DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING BTS
DRILLING BTS
ELECTRICAL POWERGENERATION
ENGINEERING
ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL
EQUIPMENT RENTAL
EQUIPMENT RENTAL
EQUIPMENT RENTAL
ESTRUCTOR
ESTRUCTOR
ESTRUCTOR

DAYWORK CONTRACT

DOWNHOLE
ESTRUCTOR

D \$220,000 \$90,000 \$100,00 \$21,000 \$210,000 \$50,000 \$50,000 EQUINMENT RAIN TOOLS SERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSURANCE
INSPECTIONS
LEGAL, TITLE SERVICES
MISCELLANEOUS
MOUSERATHOLED CONDUCT PIPE
MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
PERMITS, LICENSES, ETC
POWER FILEL & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
STAKING & SURVEYING
SUPER VISION FISHING TOOLS/SERVICES \$9,000 \$19,00 51.90 \$17.0 \$6,000 \$5,000 \$5,000 \$31,000 \$190,00 140 141 145 150 155 160 163 \$20,000 \$170,000 \$10,000 \$6,000 \$75,600 \$41,400 225 225 170 175 SUPERVISION - GEOLOGICAL 225 225 225 225 180 178 35 TRANSPORTATION/TRUCKING \$22,00 TAXES CONTINGENCY COSTS 5% \$134,057 Total Intangible Drilling Costs

| | | Intangible Completion Costs | |
|-------|-------|------------------------------------|-------------|
| Major | Minor | Description | Amount |
| 240 | 5 | ADMINISTRATIVE OVERHEAD | \$8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,63 |
| 240 | 15 | CASING CREW & EQPT | \$6 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | \$194,313 |
| 240 | 25 | COMMUNICATIONS | \$1,89 |
| 240 | 30 | COMPANY DIRECT LABOR | 54 |
| 240 | 35 | COMPLETION/WORKOVER RIG | \$75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23,693 |
| 240 | 50 | DAMAGES/RECLAMATION | 968,12 |
| 240 | 55 | DISPOSAL SOLIDS | \$2,84 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | \$0 |
| 240 | 62 | ENGINEERING | \$5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | St |
| 240 | 70 | FISHING TOOLS / SERVICES | \$0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | \$180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | \$550,000 |
| 240 | 80 | HEALTH & SAFETY | \$4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | \$6 |
| 240 | 95 | MISCELLANEOUS | \$0 |
| 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 240 | 110 | P&A/TA COSTS | \$6 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265,403 |
| 240 | 120 | PIPE INSPECTION | \$0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 240 | 130 | STEMULATION | \$2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | 537,915 |
| 240 | 140 | SUPERVISION | \$90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | \$189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | \$2,844 |
| 240 | 155 | WATER TRANSFER | \$56,872 |
| 240 | 160 | WELDING SERVICES | \$0 |
| 240 | 165 | WELL TESTING/FLOWBACK | \$165,000 |
| 240 | 148 | TAXES | \$273,599 |
| 240 | | CONTINGENCY COSTS 5% | \$248,726 |
| | | Total Intangible Completion Costs: | \$3,496,846 |

| Major | Minor | Description | Amount |
|-------|-------|-----------------------------------|-----------|
| 245 | 5 | ARTIFICIAL LIFT | \$175,000 |
| 245 | 15 | FLOWLINES | \$20,000 |
| 245 | 25 | FRAC STRING | \$0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | \$0 |
| 245 | 45 | PRODUCTION LINER | 50 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | 50 |
| 245 | 55 | PRODUCTION TUBING | \$150,000 |
| 245 | 60 | RODS:PUMPS | 50 |
| 245 | 65 | SUBSURFACE EQUIPMENT | \$50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | \$125,000 |
| 245 | 70 | TAXES | \$28,600 |
| | | Total Tangible Completion Costs: | \$348,600 |

Intampible Facility Costs

Taugible Facility Costs Minor Description

10 FACILITY PIPELYALVES/FITTINGS

15 CONTAINMENT

25 DEHYDRATION

30 PRIMARY POWER MATERIALS

9 FLOWLINES / PIPELINE / HOOKUP

60 H2S TREATING EQUIPMENT

65 SEPARATION FOUTMENT

66 ROAD/LOCATION/FENCINGREPAIRS

76 BDE LABRICATED KYIDS

77 BDE LABRICATED KYIDS

78 BDE LABRICATED KYIDS Amount \$180,00 15 30 50 60 65 66 75 86 90 110 130 \$56,000 \$47,000 \$125,000 ROADLOCATION/FERICINGREPAIRS
PREF-ABRICATED SKIDS
FACHLITY SURFACE EQUIPMENT
HSS SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TANKS & WALKWAYS
MECHANICAL BATTERY BUILD
GLAC BATTERY BUILD \$137,000 \$4,000 \$86,000 \$90,000 \$154,000 \$45,000 270 270 270 270 270 270 270 132 EI&C BATTERY BUILD EI&C BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION
SIGNAGE
TAXES
Toral Tangible Facility Costs: \$5,00 \$56,000 \$27,000 \$250

| Major | Minor | Description | Amount |
|-------|-------|----------------------------------|-----------|
| 265 | 5 | CONSULTING | \$18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | \$0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | \$22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | \$0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | \$0 |
| 265 | 60 | OVERHEAD | \$3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | \$1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | \$0 |
| 265 | 83 | TAXES | \$6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | \$\$,930 |
| | | Total Intengible Facility Costs: | \$131,053 |

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COMPESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

511,6:0,592 43

Operator Franklin Mountain Energy V.C.

Approved By

Craig Willers
Chief Executive Officer

Date 6/21/2023

WI Owner
Approved By

Date

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Total AFF



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CQ 80206 Phone: 720-414-7868 franklinmountainenergy com

Well #: 702H
County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE #: DCE230607

| Purpose: | Drill and complete a 10,000' WCA well TVD 11,032', MD 21,032' | | AFE#: | | DCE230607 | |
|--|--|--|--------------|-----------|---|-------------------|
| | | | | | | |
| | Intangible Drilling Costs | | Ent./se | N. et | Intangible Completion Costs r Description | Amon |
| Major Minor 225 5 | ADMINISTRATIVE OVERHEAD | Amount \$4,500 | Major 240 | Nino 5 | ADMINISTRATIVE OVERHEAD | Amoui 38 |
| 225 10 | CASING CREW & EQPT | \$50,000 | 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6 |
| 225 5 | CEMENTING INTERMEDIATE CASING | \$40,000 \$80,000 | 240 240 | 15 20 | CASING CREW & EQPT COILED TUBING/SNUBBING UNIT | \$194 |
| 225 16 225 20 | CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING | \$36,000 | 240 | 25 | COMMUNICATIONS | 51 |
| 225 25 | COMMUNICATIONS | \$21,000 | 240 | 30 | COMPANY DIRECT LABOR | |
| 225 39 | COMPLETION FLUIDS | \$6,000 | 240 | 35 | COMPLETION/WORKOVER RIG | \$75 |
| 225 34 225 40 | CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR | \$45,000 \$55,000 | 240 240 | 45 50 | CONTRACT LABORROUSTABOUTS DAMAGES/RECLAMATION | \$23 \$1 |
| 225 45 | DAMAGES | \$15,000 | 240 | 55 | DISPOSAL SOLIDS | \$2 |
| 225 50 | DAYWORK CONTRACT | \$585,000 | 240 | 60 | ELECTRICAL POWER/GENERATION | \$5 |
| 225 55 225 60 | DRILLING - DIRECTIONAL DRILLING - FOOTAGE | \$220,000 \$90,000 | 240 240 | 62 | ENGINEERING ENVIRONMENTAL/CLEANUP | 30 |
| 225 65 | DRILLING BITS | 000,000 | 240 | 70 | FISHING TOOLS / SERVICES | |
| 225 70 | ELECTRICAL POWER GENERATION | \$0 | 240 | 71 | FLUIDS/HAULING/DISPOSAL | 5180 |
| 225 75 | ENGINEERING | \$21,000 \$210,000 | 240 240 | 72 75 | FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL | \$470, \$550 |
| 225 80 | ENVIRONMENTAL SERVICES EQUIPMENT RENTAL DOWNHOLE | \$50,000 | 240 | 80 | HEALTH & SAFETY | \$4. |
| 225 85 | EQUIPMENT RENTAL | \$50,000 | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14 |
| 225 90 | FISHING TOOLS/SERVICES | \$0 | 240 | 90 | MATERIALS & SUPPLIES | |
| 225 95 225 100 | HEALTH & SAFETY HOUSING AND SUPPORT SERVICES | 000,92 | 240 240 | 100 | MISCELLANEOUS MID & CHEMICALS | \$10 |
| 225 105 | INSURANCE | 51,900 | 240 | 110 | P&A/TA COSTS | |
| 225 106 | INSPECTIONS | \$17,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265, |
| 225 110 | LEGAL, TITLE SERVICES | \$6,000 | 240 | 120 | PIPE INSPECTION | \$2, |
| | MATERIALS & SUPPLIES MISCELLANEOUS | \$5,000 \$5,000 | 240 240 | 125 | ROAD, LOCATIONS REPAIRS STIMULATION | \$2,616, |
| 225 125 | MOUSE/RATHOLE/CONDUCT PIPE | \$31,000 | 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | 537, |
| 225 130 | MUD ♠ CHEMICALS | \$190,000 | 240 | 140 | SUPERVISION | \$90 |
| 225 140 | OPENHOLE LOGGING | \$0 \$0 | 240 240 | 145 | SURFACE EQUIP RENTAL TRANSPORTATION/TRUCKING | \$119, \$2, |
| | CASED HOLE LOGGING PERMITS, LICENSES, ETC | \$0 \$20,600 | 240 | 159 | WATER TRANSFER | \$2, \$56. |
| 225 154 | POWER FUEL & WATER HAULING | \$170,000 | 240 | 160 | WELDING SERVICES | |
| 225 155 | RIG MOVE & RACKING COSTS | \$130,000 | 240 | 165 | WELL TESTING/FLOWBACK | \$165, |
| | RIG UP TEAR OUT & STANDBY SITE RESTORATION | \$0 \$10,000 | 240 240 | 40 | TAXES CONTINGENCY COSTS 5% | \$273, \$248 |
| | STAKING & SURVEYING | \$6,000 | 240 | 40 | Total Intangible Completion Costs: | \$5,496, |
| | SUPERVISION | \$75,600 | _ | | | |
| | SUPERVISION - GEOLOGICAL | \$41,400 | | | Tangible Completion Costs | |
| | TRANSPORTATION/TRUCKING | \$22,000 \$134,057 | Major 245 | Misor | Description ARTIFICIAL LIFT | Amoun \$175 |
| 225 178 225 35 | TAXES CONTINGENCY COSTS 5% | \$121,870 | 245 | 15 | FLOWLINES | \$20, |
| | Total Intengible Drilling Costs: | \$2,603,527 | 245 | 25 | FRAC STRING | |
| | W - 111 P - 111 - C | | 245 245 | 40 45 | PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER | |
| ajor Aliaor | Tangible Drilling Costs | Amoust | 245 | 50 | PRODUCTION PROCESSING FACILITY | |
| 230 10 | INTERMEDIATE CASING & ATTACHMENTS | \$173,752 | 245 | 55 | PRODUCTION TUBING | \$150,0 |
| 230 20 | PACKERS/SLEEVES/PLUGS | \$66,000 | 245 | 50 | RODS/PUMPS | |
| | PRODUCTION CASING & ATTACHMENTS | \$1,144,050 | 245 245 | 75 | SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT | \$50,i \$125,i |
| | SURFACE CASING & ATTACHMENTS WELLHEAD EQUIPMENT/CASING BOWL | \$169,740 \$70,000 | 245 | 70 | TAXES | \$28,0 |
| 230 40 | TAXES | \$89,295 | | | Total Tangible Completion Casts: | \$548,0 |
| | Total Tangible Drilling Custs: | \$1,712,843 | | | Intangible Facility Costs | |
| | Tangible Facility Costs | | Major | | Description | Assount |
| lajor Misor | Description | Amount | 265 | 5 | CONSULTING | \$18, |
| | FACILITY PIPE/VALVES/FITTINGS CONTAINMENT | \$180,000 S0 | 265 | 20 | COMPANY DIRECT LABOR DAMAGES/ROW/PERMITS, ETC | 524,0 |
| | DEHYDRATION | 50 | 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,0 |
| 270 30 | PRIMARY POWER MATERIALS | \$56,000 | 265 | 25 | ENGINEERING / SCIENCE | \$22,0 |
| | FLOWLINES / PIPELINE / HOOKUP | \$47,000 | 265 | | HEALTH/SAFETY/ENVIRONMENTAL | |
| | H25 TREATING EQUIPMENT SEPARATION EQUIPMENT | \$0 \$125,000 | 265 265 | 60 | CONTRACT LABOR & SERVICES OVERHEAD | \$3,0 |
| | ROAD/LOCATION/FENCING/REPAIRS | \$0 | 265 | | SURVEY / PLATS / STAKINGS | \$1,5 |
| | PRE-FABRICATED SKIDS | \$0 | 265 | 85 | TRANSPORTATION / TRUCKING | |
| | FACILITY SURFACE EQUIPMENT | \$137,000 | 265 | | TAXES | \$6,5 |
| | H2S SAFETY SYSTEM CONTROL / INSTRUMENT / METERS / SCADA | \$4,000 \$86,000 | 265 | 10 | CONTINGENCY COSTS 5% Total Intengible Facility Costs: | \$5,9 |
| | TANKS & WALKWAYS | \$90,000 | | _ | I said Imangiant I at any case. | 1 31.11. |
| | MECHANICAL BATTERY BUILD | \$154,000 | | | Office Use Only: | |
| | EI&C BATTERY BUILD | \$45,000 | | | | |
| | CONTROLS AND SCADA BATTERY BUILD PRIMARY POWER BUILD | \$5,000 \$56,000 | 1 | | | |
| | FLOWLINE INSTALLATION | \$27,000 | | | | |
| 70 140 5 | SIGNAGE | \$250 | 1 | | | |
| | TAXES Total Tangible Facility Costs: | \$55,674 | | | | |
| | | 21,007,724 | 1 | | | |
| | 7 | | | | | |
| | | Company Court | | | | |
| ıl Dall | | \$4,406,170.14 \$6,045,445.54 | | | | |
| al Drall al Completion diffacility | | \$6,045,445,54 \$1,198,976.75 | | | | |
| il Drill Il Completion Il Facility Il DC Imangibl | ld. | \$6,045,445,54 \$1,198,976.75 \$8,190,172,54 | | | | |
| d Drill d Completion d Facility d DC Imangibl | ld. | \$6,045,445,54 \$1,198,976.75 | | | | |
| il Drill il Completion il Facility il DC Imangible il DC Tangible | ld. | \$6,045,445,54 \$1,198,976 75 \$8,190,172,54 \$2,261,443,14 | | | | |
| al Drall al Completion di Facility al DC Imangible di DC Tangible | ld. | \$6,045,445,54 \$1,198,976.75 \$8,190,172,54 | | | | |
| al Drill al Completion di Facility al DC Intangible al DC Tangible al AFE | ld. | \$6,045,445.54 \$1,198,976.75 \$8,190,172.54 \$2,261,443.14 \$11,650,592.43 | K.I., REFLE | ст ус | IUR PROPOR I INATE SHARE OF THE ACTUAL I | NVOICE COSTS |
| al Drill al Completion al Facility al DC Intangible al DC Tangible al AFE THIS AU | THORITY FOR EXPENDITURE IS BASED ON COST ESTI | \$6,045,445.54 \$1,198,976.75 \$8,190,172.54 \$2,261,443.14 \$11,650,592.43 | H.I. REFLE | ет ус | IUR PROPORTINATE SHARE OF THE ACTUAL I | NVOICE COSTS |
| al Dnil: al Completion: al Facility at DC Imangible al DC Tangible at AFE | lc | \$6,045,445.54 \$1,198,976.75 \$8,190,172.54 \$2,261,443.14 \$11,650,592.43 | H.I. REFLE | ст ус | UR PROPORTINATE SHARE OF THE ACTUAL I | NVOICE COSTS |
| al Druli al Completion di Facility al DC Intangible al DC Tangible at AFE THIS AU | THORITY FOR EXPENDITURE IS BASED ON COST ESTI | \$6,045,445,54 \$1,198,976.75 \$8,190,172.54 \$2,261,445,14 \$11,650,592.43 MATES: BILLING WI | H.I. REFLE | ст ус | | NVOICE COSTS |
| al Druli al Completion di Facility di DC Intangible di DC Tangible di AFE THIS AU rator froved By: | THORUTY FOR EXPENDITURE IS BASED ON COST PSTI | \$6,045,445,54 \$1,198,976.75 \$8,190,172.54 \$2,261,445,14 \$11,650,592.43 MATES: BILLING WI | | ст ус | | |
| al Drull- al Completion al Completion al Facility al DC Imangible al AFE THIS AU rator froved By: | THORITY FOR EXPENDITURE IS BASED ON COST JESTI | \$6,045,445,54 \$1,198,976.75 \$8,190,172.54 \$2,261,445,14 \$11,650,592.43 MATES: BILLING WI | | CT YC | | |
| al Druli al Completion di Facility di DC Intangible di DC Tangible di AFE THIS AU rator froved By: | THORUTY FOR EXPENDITURE IS BASED ON COST PSTI | \$6,045,445,54 \$1,198,976.75 \$8,190,172.54 \$2,261,445,14 \$11,650,592.43 MATES: BILLING WI | | er ye | | |
| al Druli al Completion al Facility al DC Imangible al DC Tangible al AFE THIS AU retor forwed By: | THORUTY FOR EXPENDITURE IS BASED ON COST PSTI | \$6,045,445,54 \$1,198,976.75 \$8,190,172.54 \$2,261,445,14 \$11,650,592.43 MATES: BILLING WI | | CT YC | | |
| al Drill al Completion al Completion al Completion de Reidity al DC Imangible al DC Tangible at AFE: THIS AU rator for raved By: C | THORUTY FOR EXPENDITURE IS BASED ON COST PSTI | \$6,045,445,54 \$1,198,576.75 \$8,190,172,54 \$2,261,443,14 \$11,650,592,43 MATES. BILLING WI | Date | CT YC | | |
| al Drill al Completion al Completion al Completion de Reidity al DC Imangible al DC Tangible at AFE: THIS AU rator for raved By: C | THORUTY FOR EXPENDITURE IS BASED ON COST PSTI | \$6,045,445,54 \$1,198,576.75 \$8,190,172,54 \$2,261,443,14 \$11,650,592,43 MATES. BILLING WI | | CT YC | | |
| al Drill al Completion d Facility d Facility HDC Imangible d DC Tangible THIS AUT rator: | THORUTY FOR EXPENDITURE IS BASED ON COST PSTI | \$6,045,445,54 \$1,198,976 75 \$8,190,172,54 \$2,261,443,14 \$11,650,592,43 MATES BILLING WI | Date | ст ус | | |



Franklin Mountain Energy 3, LEC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone, 720-414-7868 franklinmountainenergy, com

| Purpose: | | Drill and complete a 10,000 WCA well TVD 11,017, MD 21,017 | | AFE#: | | DCE230608 | |
|-------------|-------|---|--------------------|-----------|----------|--|-------------|
| - | | Later 201 Dullbar Coals | | | | forencible Completion Corte | |
| Major M | linor | Intangible Drilling Costs Description | Amount | Major | Mino | Intangible Completion Costs Description | Amou |
| 225 | 5 | ADMINISTRATIVE OVERHEAD | \$4,500 | 240 | 5 | ADMINISTRATIVE OVERHEAD | \$ |
| | 10 | CASING CREW & EOPT | \$50,000 | 240 | 10 | CASED HOLE LOGS & SURVEYS | \$4 |
| | 15 | CEMENTING INTERMEDIATE CASING | \$40,000 | 240 | 15 | CASING CREW & EQPT | • |
| | 16 | CEMENTING PRODUCTION CASING | \$80,000 | 240 | 20 | COILED TUBING/SNUBBING UNIT | 219 |
| | | | | | | | 3,5 |
| | 20 | CEMENTING SUFACE CASING | \$36,000 | 240 | 25 | COMMUNICATIONS | 3 |
| 225 | 25 | COMMUNICATIONS | 521,000 | 240 | 30 | COMPANY DIRECT LABOR | |
| 225 | 30 | COMPLETION FLUIDS | \$6,000 | 240 | 35 | COMPLETION/WORKOVER RIG | 575 |
| | 34 | CONSTRUCTION/LOCATION & ROAD | \$45,000 | 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23 |
| | 40 | CONTRACT LABOR | \$55,000 | 240 | 50 | DAMAGES/RECLAMATION | 5 |
| | | | | | | | |
| | 45 | DAMAGES | \$15,000 | 240 | 55 | DISPOSAL SOLIDS | 50 |
| 225 | 5D | DAYWORK CONTRACT | \$585,000 | 240 | 50 | ELECTRICAL POWER/GENERATION | |
| 225 | 55 | DRILLING - DIRECTIONAL | \$220,000 | 240 | 62 | ENGINEERING | \$5 |
| | 60 | DRILLING - FOOTAGE | \$90,000 | 240 | 65 | ENVIRONMENTAL/CLEANUP | |
| | | | | 240 | 70 | FISHING TOOLS / SERVICES | |
| | 65 | DRILLING BITS | \$100,000 | | | | #104 |
| | 20 | ELECTRICAL POWER/GENERATION | 90 | 240 | 71 | FLUIDS/HAULING/DISPOSAL | \$180 |
| 225 | 75 | ENGINEERING | \$21,000 | 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470 |
| 225 | 80 | ENVIRONMENTAL SERVICES | \$210,000 | 240 | 75 | FUEL, POWER/DIESEL | \$5.50 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | \$50,000 | 240 | 80 | HEALTH & SAFETY | \$4 |
| | | | | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14 |
| | 85 | EQUIPMENT RENTAL | \$50,000 | | | MATERIALS & SUPPLIES | 714 |
| | 90 | FISHING TOOLS:SERVICES | 50 | 240 | 90 | | |
| 225 | 95 | HEALTH & SAFETY | \$9,000 | 240 | 95 | MISCELLANEOUS | |
| 225 1 | 00 | HOUSING AND SUPPORT SERVICES | \$19,000 | 24D | 100 | MUD & CHEMICALS | \$10 |
| | | INSURANCE | \$1,900 | 240 | 110 | P&A/TA COSTS | |
| | | | | | | | gnee |
| | | INSPECTIONS | \$17,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265 |
| | | LEGAL, TITLE SERVICES | \$6,000 | 240 | 120 | PIPE INSPECTION | |
| 225 | 15 | MATERIALS & SUPPLIES | \$5,000 | 240 | 125 | ROAD, LOCATIONS REPAIRS | 52 |
| | | MISCELLANEOUS | \$5,000 | 240 | 130 | STIMULATION | \$2,616 |
| | | MOUSE/RATHOLE/CONDUCT PIPE | \$31,000 | 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | \$37 |
| | | | | | | | \$90 |
| | | MUD & CHEMICALS | \$190,000 | 240 | 140 | SUPERVISION | |
| 225 I | 40 | OPENHOLE LOGGING | \$0 | 240 | 145 | SURFACE EQUIP RENTAL | \$189 |
| | | CASED HOLE LOGGING | 50 | 240 | 150 | TRANSPORTATION/TRUCKING | \$2 |
| | | | \$20,000 | 240 | 155 | WATER TRANSFER | \$56 |
| | | PERMITS, LICENSES, ETC | | | | HER CHAIR CECANICE | 330 |
| | | POWER FUEL & WATER HALLING | 5170,000 | 240 | 160 | WELDING SERVICES | _ |
| 225 1 | 55 | RIG MOVE & RACKING COSTS | \$130,000 | 240 | 165 | WELL TESTING/FLOWBACK | \$165 |
| | | RIG UP TEAR OUT & STANDBY | \$0 | 240 | 148 | TAXES | \$273 |
| | | SITE RESTORATION | \$10,000 | 240 | 40 | CONTINGENCY COSTS 5% | \$248 |
| | | | | 1 240 | 70 | | 35,496 |
| | | STAKING & SURVEYING | \$6,000 | | | Total Intangible Completion Costs: | 33,499 |
| 25 1 | 70 | SUPERVISION | \$75,600 | | | | |
| | | SUPERVISION - GEOLOGICAL | \$41,400 | | | Tangible Completion Costs | |
| | | | 633 666 | Malan | A Winson | | Amoun |
| | | TRANSPORTATION/TRUCKING | \$22,000 | Major | AUROT | Description | |
| 225 1 | | TAXES | \$134,057 | 245 | - 5 | ARTIFICIAL LIFT | \$175 |
| 25 3 | 15 | CONTINGENCY COSTS 5% | \$121,870 | 245 | 15 | FLOWLINES | \$20 |
| | | Total Intungible Drilling Costs: | \$2,693,327 | 245 | 25 | FRAC STRING | |
| _ | _ | Total Management | | 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | |
| | | 10.109/15 | | | | | |
| | | Tangihle Drilling Costs | | 245 | 45 | PRODUCTION LINER | |
| ajor Mi | пог | Description | Amount | 245 | 50 | PRODUCTION PROCESSING FACILITY | |
| | o | INTERMEDIATE CASING & ATTACHMENTS | \$173,758 | 245 | 55 | PRODUCTION TUBING | \$150. |
| | | | | | | | |
| 230 2 | | PACKERS/SLEEVES/PLUGS | \$66,000 | 245 | 60 | RODSPUMPS | |
| 130 2 | 5 | PRODUCTION CASING & ATTACHMENTS | \$1,144,050 | 245 | 65 | SUBSURFACE EQUIPMENT | \$50, |
| 30 3 | | SURFACE CASING & ATTACHMENTS | \$169,740 | 245 | 75 | WELLHEAD EQUIPMENT | \$125, |
| 230 4 | | WELLHEAD EQUIPMENT/CASING BOWL | \$70,000 | 245 | 70 | TAXES | \$28, |
| | | TAXES | \$89,295 | 1 - " | | Total Tangible Completion Costs: | 3348, |
| 3U 4 | | | | | _ | Jam Imigrate Completion Course | |
| | | Total Tangible Drilling Costs: | \$1,712,643 | | | | |
| | | | | | N. 67 | Intangible Facility Costs | Апноин |
| | _ | Tangible Facility Costs | | | 5 | Description COMPUTE TIME | \$18 |
| | nor | Description | Amount | 265 | | CONSULTING | 310 |
| 70 E | | FACILITY PIPE/VALVES/FITTINGS | \$180,000 | 265 | | COMPANY DIRECT LABOR | |
| 70 1 | | CONTAINMENT | \$0 | 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24. |
| 70 2 | | DEHYDRATION | so | 265 | | PAD/ROAD CONSTRUCTION | \$50 |
| | | | | 265 | | | \$22 |
| 70 3 | | PRIMARY POWER MATERIALS | \$56,000 | | | ENGINEERING / SCIENCE | \$22, |
| 70 5 | 0 | FLOWLINES / PIPELINE / HOOKUP | \$47,000 | 265 | | HEALTH/SAFETY/ENVIRONMENTAL | |
| 70 6 | | H2S TREATING EQUIPMENT | \$0 | 265 | 45 | CONTRACT LABOR & SERVICES | |
| 70 6 | | SEPARATION EQUIPMENT | \$125,000 | 265 | | OVERHEAD | \$3, |
| | | | | | | | \$1, |
| 70 6 | | ROAD/LOCATION/FENCING/REPAIRS | \$0 | 265 | | SURVEY / PLATS / STAKINGS | 51, |
| 70 7. | 5 | PRE-FABRICATED SKIDS | \$0 | 265 | 85 | TRANSPORTATION / TRUCKING | |
| 70 8 | | FACILITY SURFACE EQUIPMENT | 5137,000 | 265 | | TAXES | \$6, |
| 70 9 | | 112S SAFETY SYSTEM | \$4,000 | 265 | | CONTINGENCY COSTS 5% | \$5, |
| | | | | 1 20.7 | | | \$131. |
| 70 10 | | CONTROL/INSTRUMENT/METERS/SCADA | 586,000 | | | Total Intengible Facility Coats; | 3131, |
| 70 11 | | TANKS & WALKWAYS | 590,000 | | | | |
| 70 13 | | MECHANICAL BATTERY BUILD | \$154,000 | | | Office Use Only: | |
| 70 13 | | | \$45,000 | | | | |
| | | EIRC BATTERY BUILD | | 1 | | | |
| 70 13 | | CONTROLS AND SCADA BATTERY BUILD | \$5,000 | I | | | |
| 70 13 | 6 1 | PRIMARY POWER BUILD | \$56,000 | 1 | | | |
| 70 13 | | FLOWLINE INSTALLATION | \$27,000 | 1 | | | |
| | | | | I | | | |
| 70 14 | | SIGNAGE | \$250 | | | | |
| 0 12 | 5 1 | TAXES | \$55,674 | 1 | | | |
| | | Total Tangible Facility Costs: | \$1,067,924 | | | | |
| | | | | | | | |
| | | | | | | | |
| Dnil | | | \$4,406,170 14 | 1 | | | |
| I Comple | sion. | | 56,045,445.54 | | | | |
| l Facility. | | | \$1,198,976.75 | I | | | |
| | 0.00 | + | \$8,190,172.54 | 1 | | | |
| DC Inta | | | | | | | |
| DC Tan | phic | | \$2,261,443.14 | I | | | |
| | | | 26 | | | | |
| AFE: | | THORITY FOR EXPENDITURE IS BASED ON OST I | \$11,650,592.43 | | cm vo | I'D BRODOREISATT CHARE OF THE ACTIVAL | WAICH COSTS |
| | | . / | STIMATES BILLING W | ILL REPLE | CI YO | OK PROPORTINATE SHARE OF THE ACTUAL B | WORLE COSTS |
| TELOT | F | Franklin Moumain Engage J. LLC | | | | | |
| | | 11-11 | | | | | |
| roved By | | 1/4/1/ | | Date | 200 | | 5/21/2023 |
| | - | Traig Walters | | | | | |
| | | | | | | | |
| | C | Chief Executive Officer | | | | | |
| | | | | | | | |
| lwner | 7 | | | Date | | | |
| eved By | | | | Date. | | | |
| ACT DA | | | | | | | |

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Printed Name



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Deaver, CO 80206 Phone: 720-414-7868 Branklinmountainenergy com

Seo 36-T18S-R14E 922 FNL 928 FEL County/State: Lee Co., NM
see L-T19S-R24E 100 FSL 980 FEL Date Prepared: 6/21/2023
and complete a 10,000 WCA well 1,000+WCA well 1,000+WCA

| Purpos | se: | TVD 11,004', MD 21,004' | | ALE W | | DC CARRON | |
|--------------|-------------|---|------------------------|--------------|---------------|--|------------------------|
| - | | | | | | | |
| Major | - Min | Intangible Drilling Costs or Description | Amount | Atalox | Minn | Intangible Completion Costs Description | Amount |
| 225 | 5 | ADMINISTRATIVE OVERHEAD | \$4,500 | 240 | 5 | ADMINISTRATIVE OVERHEAD | \$8,20 |
| 225 | 10 | | \$50,000 | 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,63 |
| 225 225 | 15 66 | | \$40,000 \$80,000 | 240 240 | 15 20 | CASING CREW & EQPT COILED TUBING/SNUBBING UNIT | \$ \$194,31 |
| 225 | 20 | | \$36,000 | 240 | 25 | COMMUNICATIONS | \$1,89 |
| 225 | 25 | | \$21,000 | 240 | 30 | COMPANY DIRECT LABOR | \$ |
| 225 | 30 | COMPLETION FLUIDS | \$6,000 | 240 | 35 | COMPLETION/WORKOVER RIG | \$75,00 |
| 225 | 34 | CONSTRUCTION & COAD | \$45,000 | 240 | 45 50 | CONTRACT LABOR/ROUSTABOUTS | \$23,69 \$1,89 |
| 225 | 40 45 | CONTRACT LABOR. DAMAGES | \$55,000 \$15,000 | 240 240 | 55 | DAMAGES/RECLAMATION DISPOSAL SOLIDS | \$2,84 |
| 225 | 50 | DAYWORK CONTRACT | \$585,000 | 240 | 60 | ELECTRICAL POWER\GENERATION | \$ |
| 225 | 55 | DRILLING - DIRECTIONAL | \$220,000 | 240 | 62 | ENGINEERING | \$5,68 |
| 225 | 60 | DRILLING - FOOTAGE | \$90,000 | 240 | 65 | ENVIRONMENTAL/CLEANUP | Si |
| 225 | 55 | DRILLING BITS | 000,0012 | 240 | 70 | FISHING TOOLS / SERVICES FILUIDS/HAULING/DISPOSAL | \$180,000 \$180,000 |
| 225 225 | 70 75 | ELECTRICAL POWER/GENERATION ENGINEERING | \$0 \$21,000 | 240 240 | 71 72 | FRAC WATER/COMPLETION FLUID | \$470,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | \$210,000 | 240 | 75 | FUEL, POWER/DIESEI. | \$550,000 |
| 225 | 34 | EQUIPMENT RENTAL DOWNHOLE | \$50,000 | 240 | 80 | HEALTH & SAFETY | \$4,70 |
| 225 | 85 | EQUIPMENT RENTAL | \$50,000 | 240 | 8,5 | HOUSING AND SUPPORT SERVICES | \$14,00 |
| 225 | 90 | FISHING TOOLS/SERVICES | \$0 \$2,000 | 240 240 | 90 | MATERIALS & SUPPLIES MISCELLANEOUS | \$4 \$8 |
| 225 225 | 95 | HEALTH & SAFETY HOUSING AND SUPPORT SERVICES | \$19,000 | 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 225 | 105 | | \$1,900 | 240 | 110 | P&A/TA COSTS | \$0 |
| 225 | 106 | | \$17,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265,403 |
| 225 | 110 | | \$5,000 | 240 | 120 | PIPE INSPECTION | \$0 |
| 225 | 115 | | \$5,000 | 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 \$2,616,000 |
| 225 225 | 120 125 | | \$5,000 \$31,000 | 240 240 | 130 135 | STIMULATION SUBSURFACE EQUIPMENTAL RENTAL | \$2,616,000 |
| 225 | | MUD & CHEMICALS | \$190,000 | 240 | 140 | SUPERVISION | \$90,047 |
| 225 | 140 | OPENHOLE LOGGING | GZ. | 240 | 145 | SURFACE EQUIP RENTAL | \$129,573 |
| 225 | 141 | CASED HOLE LOGGING | \$0 | 240 | 150 | TRANSPORTATION/TRUCKING | \$2,844 |
| 225 | | PERMITS, LICENSES, ETC | \$20,000 | 240 | 155 | WATER TRANSFER | \$56,872 |
| 225 225 | 150 | POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS | \$170,000 \$130,000 | 240 | 160 165 | WELL TESTING/FLOWBACK | \$6 \$165,000 |
| 225 | 150 | RIG UP TEAR OUT & STANDBY | 3130,000 | 240 | 148 | TAXES | \$273,599 |
| 225 | 163 | SITE RESTORATION | \$10,000 | 240 | 40 | CONTINGENCY COSTS 5% | \$248,726 |
| 225 | 165 | STAKING & SURVEYING | \$6,000 | | | Total Intangible Completion Casts: | \$5,496,846 |
| 225 | 170 | SUPERVISION | \$75,600 | | | m. 21. m. 12. C | |
| 225 | 175 | SUPERVISION - GEOLOGICAL TRANSPORTATION/TRUCKING | \$41,400 \$22,000 | Malau | R. S. Town M. | Tangible Completion Costs | Amount |
| 225 | 178 | TAXES | \$134,057 | Major 245 | 5 | Description ARTIFICIAL LIFT | \$175,000 |
| 225 | 35 | CONTINGENCY COSTS 5% | \$121,870 | 245 | 15 | FLOWLINES | \$20,000 |
| | | Total Intangible Drilling Costs: | \$2,093,327 | 245 | | FRAC STRING | \$0 |
| | | W . W . W . W | | 245 245 | 40 | PACKERS/SLEEVES/PLUGS/GI, MANDRELS PRODUCTION LINER | 50 \$0 |
| 34-7-4 | N. Change | Tangible Drilling Costs | Amount | 245 | 50 | PRODUCTION PROCESSING FACILITY | \$0 |
| 230 | MINIO | Description INTERMEDIATE CASING & ATTACHMENTS | Amount \$173,758 | 245 | | PRODUCTION TUBING | \$150,000 |
| 230 | 20 | PACKERS/SLEEVES-PI.UGS | \$66,000 | 245 | | RODS/PUMPS | \$0 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | \$1,144,050 | 245 | 65 | SUBSURFACE EQUIPMENT | 000,082 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | \$169,740 | 245 | 75 | WELLHEAD EQUIPMENT | \$125,000 |
| 230 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL TAXES | 570,000 589,295 | 245 | 70 | TAXES Total Tangible Completion Costs: | \$28,600 |
| 230 | 40 | Total Tangible Dritting Costs: | \$1,712,843 | | | Trees tangent Compensation Court | |
| | | | | | | Intensible Facility Costs | |
| | | Tangible Facility Costs | | Major | | Description CONSULTING | Amount \$18,100 |
| Major 270 | Minor 10 | Description FACILITY PIPE/VALVES/FITTINGS | Amount \$180,000 | 265 265 | | COMPANY DIRECT LABOR | \$10,100 |
| 270 | 15 | CONTAINMENT | \$0 | 265 | | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 270 | 25 | DEHYDRATION | \$0 | 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 270 | 30 | PRIMARY POWER MATERIALS | \$56,000 | 265 | | ENGINEERING / SCIENCE | \$22,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | \$47,000 | 265 | | HEALTHYSAFETY/ENVIRONMENTAL | \$0 \$0 |
| 270 270 | 65 | H2S TREATING EQUIPMENT SEPARATION EQUIPMENT | \$125,000 | 265 265 | | CONTRACT LABOR & SERVICES OVERHEAD | \$3,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | 50 | 265 | | SURVEY / PLATS / STAKINGS | \$1,500 |
| 270 | 75 | PRE-FABRICATED SKIDS | SO | 265 | | TRANSPORTATION / TRUCKING | \$0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | \$137,000 | 265 | 83 | TAXES | \$6,523 |
| 270 | 90 | H2S SAFETY SYSTEM | \$4,000 | 265 | | CONTINGENCY COSTS 5% | \$5,930 |
| 270 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA TANKS & WALKWAYS | \$86,000 \$90,000 | | | Total Intengible Facility Costs: | \$131,053 |
| 270 | 130 | MECHANICAL BATTERY BUILD | \$154,000 | | | Office Use Only: | |
| 270 | 132 | EI&C BATTERY BUILD | \$45,000 | | | | |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | \$5,000 | 1 | | | |
| 270 | 136 | PRIMARY POWER BUILD | \$56,000 | 1 | | | |
| 270 | 138 | FLOWLINE INSTALLATION | \$27,000 \$250 | l | | | |
| 270 | 140 | SIGNAGE TAXES | \$55,674 | 1 | | | |
| | | Total Tangible Fucility Costs: | \$1,667,924 | ı | | | |
| | | | | 1 | | | |
| oral Dri | | | \$4,406,170.14 | | | | |
| ntal Cor | | 1 | \$6,045,445.54 | 1 | | | |
| ota Fac | ility | | \$1,198,976.75 | l | | | 1 |
| otal DC | Intangi | ble | \$8,190,172,54 | 1 | | | 1 |
| otal DC | Tangib | łe: | \$2,261,443 14 | | | | |
| | | | | | | | |
| otal AFE | B: | | \$11,650,592.43 | | | | |
| | 1116 | UTHORITY FOR EXPENDITURE IS BASED ON COST I | STIMATES BULLING HE | III DED | CT VO | THE SECOND STREET OF STREET STREET | ENVOICE L'OSTS |
| 1 | rus Al | OTHORITY FOR EXPENDITURE IS BASED ON COST I | STORES BULLING W | IN SEPT | tu | OKANOWALINATION SHAKE OF THE ACTUAL | 016.0 6.9013 |
| permor | | Franklin Mountain-Energy 3, LLC | | | | | |
| | _ | 11.12/11 | | | | | 401000 |
| pproved | By | COV.UV | | Date | (2 | | 6/21/2023 |
| | | Craig Waltern Chief Executive Officer | | | | | |
| | | | | | | | |
| | | | | | | | |
| I Owner | | | _ | | | | |
| | Dec | | | Date | | | |
| pproved | | | | | | | |

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FMED

Printed Name



Franklia Mouatain Euergy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone: 720-414-7868 franklinmountainenergy com

AUTHORTY FOR EXPENDITURE

Well Name: Cross State Com 8011

Location: SHL Sec 36-718S-R34E 1375 FNL 392 FWL

BHL Sec 1-719S-R34E 130 FSL 900 FWL

Operator: Frankin Mountain Energy 3, LLC

Polit and complete a 10 000 WCB well

Well #: \$01H

County/State: Lea Co., NM

Date Prepared: 6/21/2023

AFE #: DCE230515

Drill and complete a 19,000' WCB well. TVD 11,614', MD 21,614' Purpose: Intangible Completion Costs Intangible Drilling Costs Description
ADMINISTRATIVE OVERHEAD
CASING CRIEW & EOPT
CEMENTING INTERMEDIATE CASING
CEMENTING PRODUCTION CASING
CEMENTING SUPACE CASING
COMMUNICATIONS
COMMUNICATIONS
COMMUNICATIONS \$5,200 Description
ADMINISTRATIVE OVERHEAD 225 225 225 225 225 225 225 225 225 \$55,00 240 10 CASED HOLE LOGS & SURVEYS \$6,635 \$40,000 \$85,000 \$36,000 \$22,000 \$6,000 \$45,000 CASING CREW & EQPT COILED TUBING/SNUBBING UNIT 15 20 35 30 35 45 \$194 313 COLED TUBBIGSNUBBING UNIT
COMMUNICATIONS
COMPANY DIRECT LABOR
COMPLETION/WORKOVER RIG
CONTRACT LABOR/ROUSTABOUTS
DAMAGES/RECLAMATION \$1,896 \$1,896 \$0,000 30 34 40 45 50 55 60 65 70 75 80 84 85 90 95 100 105 110 110 COMPLETION FLUIDS \$75,000 \$23,697 \$1,896 \$2,844 CONSTRUCTION/LOCATION & ROAD 225 225 225 225 225 225 225 225 225 CONTRACT LABOR DAMAGES \$60.0 \$15,000 DISPOSAL SOLIDS DAMAGES
DAYWORK CONTRACT
DRILLING - DIRECTIONAL
DRILLING - FOOTAGE
DRILLING BITS
ELECTRICAL POWER/GENERATION \$650,000 \$230,000 \$90,000 \$110,000 ELECTRICAL POWER GENERATION 60 62 65 70 71 72 75 80 85 90 95 100 115 PNGINEFRING \$5,687 ENGINEERING
ENVIRONMENTAL/CLEANUP
FISHING TOOLS / SERVICES
FLUIDS://AULING/DISPOSAL
FRAC WATER/COMPLETION FLUID
FUEL, POWER/DIESEL
HEALTH & SAFETY \$180,000 \$470,000 \$550,000 \$25,200 ENGINEERING ENVIRONMENTAL SERVICES \$220,000 ENVIRONMENTAL SERVICES
EQUIPMENT RENTAL OWNHOLE
EQUIPMENT RENTAL
FISHING TOOLSSERVICES
HEALTH & SAFETY
HOUSING AND SUPPORT SERVICES
INSPECTIONS
LEGIL THE SERVICES \$60,000 HOUSING AND SUPPORT SERVICES \$14,000 240 240 240 240 240 240 240 240 MATERIALS & SUPPLIES MISCELLANEOUS \$11,000 \$21,000 \$2,200 \$20,000 MISCELLANEOUS
MID & CHEMICALS
P&ATA COSTS
PERFORATINGWIRELINE SERVICE
PIPE INSPECTION
ROAD, LOCATIONS REPAIRS \$10,000 \$265,403 \$0 \$2,000 LEGAL, TITLE SERVICES MATERIALS & SUPPLIES \$5,00 120 125 225 225 225 225 225 225 225 225 225 225 120 125 130 140 141 145 150 MISCELLANEOUS \$5,00 240 240 130 135 STIMULATION SUBSURFACE EQUIPMENTAL RENTAL \$2,616,000 \$37,915 MISCELLANEOUS
MOUSERATHOLE/CONDUCT PIPE
MUD & CHEMICALS
OPENHOLE LOGGING
CASED HOLE LOGGING
FERMITS, LICENSES, ETC
FOWER FUEL. & WATER HAULING
RIG MOVE & RACKING COSTS
RIG UP TEAR OUT & STANDBY
SITE RESTORATION
TAKING S ELEMENTING \$31,000 \$200,00 240 240 240 240 240 240 240 240 SUPERVISION SURFACE EQUIP RENTAL \$90,04 \$189,573 TRANSPORTATION TRUCKING WATER TRANSFER WELDING SERVICES WELL TESTING FLOWBACK \$2.84 \$20,00 \$180,00 \$130,00 \$56,872 \$165,000 \$269,199 \$244,726 TAXES CONTINGENCY COSTS 5% Total Intangible Completions 225 225 225 160 163 165 STAKING & SURVEYING 56,00 SUPERVISION - GEOLOGICAL \$88,200 \$48,300 \$25,000 \$143,721 \$130,655 225 225 225 225 225 225 170 175 Tangible Completion Costs 31ajor 245 245 245 Description
ARTIFICIAL LIFT
FLOWLINES
FRAC STRING TRANSPORTATION:TRUCKING 178 178 35 TAXES
CONTINGENCY COSTS 5%
Total Intengible Drilling Costs. PACKERS/SLEEVES/PLUGS/GL MANDRELS PRODUCTION LINER 245 245 40 45 Tangible Drilling Costs Minor Description

10 INTERMEDIATE CASING & ATTACHMENTS

20 PACKERS/SLEEVES/PLUGS

21 PRODUCTION CASING & ATTACHMENTS

32 SURFACE CASING & ATTACHMENTS

33 SURFACE CASING & ATTACHMENTS

44 WELLIPAD EQUIPMENT/CASING BOWL

45 TAMES

TOTAL TRESIBLE DESIRE CORES. PRODUCTION PROCESSING FACILITY 245 Major \$173.548 245 245 245 245 245 245 PRODUCTION TUBING \$150,00 \$173,548 \$66,000 \$1,165,5% \$173,758 \$70,000 \$90,68 PRODUCTION TOBING
RODS/PUMPS
SUBSURFACE EQUIPMENT
WELLHEAD EQUIPMENT
TAXES
Total Tangible Completion Costs: \$50,000 230 230 230 230 230 Total Tangible Drilling Costs: Intangible Facility Costs Tangible Facility Costs CONSULTING \$18,100 Minor Description

10 FACILITY PIPE/VALVES/FITTINGS

15 CONTAINMENT

25 DEHYDRATION

AND MODERN MATERIALS 1000 0812 CONSULTING
COMPANY DIRECT LABOR
DAMAGES/ROW/PERMITS, ETC
PAD/ROAD CONSTRUCTION
ENGINEERING / SCIENCE
HEALTHES/PETY/ENVIRONMENTAL
CONTRACT LABOR & SERVICES
OVERHEAD. 265 265 265 265 265 265 265 265 \$24.00 \$50,00 270 270 270 270 270 270 270 270 270 270 PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP \$56,000 \$47,000 60 65 66 75 86 90 H2S TREATING EQUIPMENT H2S TREATING EQUIPMENT
SEPARATION EQUIPMENT
ROAD/LOCATION/FEINCING/REPAIRS
PREFARRICATED SKIDS
FACILITY SURFACE EQUIPMENT
H2S SAFETY SYSTEM
CONTROL / INSTRUMENT / METERS / SCADA
TAMES A HALL WAVAYS \$125.00 OVERHEAD \$3,000 SURVEY / PLATS / STAKINGS 265 TRANSPORTATION/TRUCKING TAXES CONTINGENCY COSTS 5% Total Intangible Facility Costs: \$137,000 \$4,000 \$86,000 270 270 270 270 270 270 110 TANKS & WALKWAYS 590,00 Office Use Only MECHANICAL BATTERY BUILD 130 \$154,00 132 134 136 138 MECHANICAL BATTERY BUILD
CONTROLS AND SCADA BATTERY BUILD
PRIMARY POWER BUILD
FLOWLINE INSTALLATION \$45,000 \$5,000 \$56,000 \$27,000 \$250 270 270 140 125 SIGNAGE TAXES \$55,674 067,924 **Total Tangible Facility Costs** 511,783,083 07 Total AFE THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTEMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS Operator Date 6/21/2023 Approved By Chief Executive Office WI Owner Approved By Printed Name ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE, AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone; 720-414-7868 franklinmountainenergy, com

Well #: 802H

County/State: Lea Co., NM

Date Prepared: 6/21/2023

AFE #: DCE2306f0

| Major | Minor | Description | Amount |
|-------|-------|---|---------------------|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | \$5,200 |
| 225 | 10 | CASING CREW & EOPT | \$55,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | \$40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | \$85,000 |
| 225 | 20 | CEMENTING SUFACE CASING | \$36,000 |
| 225 | 25 | COMMUNICATIONS | \$22,000 |
| 225 | 30 | COMPLETION FLUIDS | \$6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | \$45,000 |
| 225 | 40 | CONTRACT LABOR | \$60,000 |
| 225 | 45 | DAMAGES | \$15,000 |
| 225 | 50 | DAYWORK CONTRACT | \$650,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | \$230,000 |
| 225 | 60 | DRILLING - FOOTAGE | \$90,000 |
| 225 | 65 | DRILLING BITS | \$110,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | SO |
| 225 | 75 | ENGINEERING | \$25,200 |
| 225 | 80 | ENVIRONMENTAL SERVICES | \$220,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | \$60,000 |
| 225 | 85 | EOUIPMENT RENTAL | \$60,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | 50 |
| 225 | 95 | HEALTH & SAFETY | 511,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | \$21,000 |
| 225 | 105 | INSURANCE | \$2,200 |
| 225 | | INSPECTIONS | \$20,000 |
| 225 | | LEGAL, TITLE SERVICES | \$6,000 |
| 225 | | MATERIALS & SUPPLIES | \$5,000 |
| 225 | | MISCELLANEOUS | \$5,000 |
| 225 | | MOUSE/RATHOLE/CONDUCT PIPE | \$31,000 |
| 225 | | MUD & CHEMICALS | \$200,000 |
| 225 | | OPENHOLE LOGGING | \$0 |
| 225 | | CASED HOLE LOGGING | 50 |
| 225 | | PERMITS, LICENSES, ETC | \$20,000 |
| 225 | | POWER FUEL & WATER HAULING | \$180,000 |
| 225 | | RIG MOVE & RACKING COSTS | \$130,000 |
| 225 | | RIG UP TEAR OUT & STANDBY | 50 |
| 225 | | SITE RESTORATION | 50 |
| 225 | | STAKING & SURVEYING | \$6,000 |
| 225 | | SUPERVISION | \$88,200 |
| 225 | | SUPERVISION - GEOLOGICAL | \$48,300 |
| 225 | | TRANSPORTATION/TRUCKING | \$25,000 |
| 225 | | TAXES | \$143,721 |
| 225 | | CONTINGENCY COSTS 5% | \$130,655 |
| | | Tutal Intangible Driffing Costs: | 52,887,476 |
| | | Tau thie Drilling Costs | |
| | | Description INTERMEDIATE CASING & ATTACHMENTS | Amount \$173,548 |
| 230 | | INTERMEDIATE CASING & ATTACHMENTS | \$66,000 |
| | | | |

| | | Intangible Completion Costs | |
|-------|-------|------------------------------------|-------------|
| Major | Minor | Description | Amount |
| 240 | 5 | ADMINISTRATIVE OVERHEAD | 58,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,63 |
| 240 | 15 | CASING CREW & EQPT | 50 |
| 240 | 26 | COILED TUBING SNUBBING UNIT | \$194,313 |
| 240 | 25 | COMMUNICATIONS | \$1,890 |
| 240 | 30 | COMPANY DIRECT LABOR | 50 |
| 240 | 35 | COMPLETION/WORKOVER RIG | \$75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | \$1,890 |
| 240 | 55 | DISPOSAL SOLIDS | \$2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | 50 |
| 240 | 62 | ENGINEERING | \$5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | 50 |
| 240 | 70 | FISHING TOOLS / SERVICES | 50 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | \$180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | \$470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | \$550,000 |
| 240 | 80 | HEALTH & SAFETY | \$4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | 50 |
| 240 | 95 | MISCELLANEOUS | 54 |
| 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 240 | 110 | P&A/TA COSTS | \$0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265,403 |
| 240 | 120 | PIPE INSPECTION | 50 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 240 | 130 | STIMULATION | \$2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | \$37,915 |
| 240 | 140 | SUPERVISION | \$90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | \$189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | \$2,844 |
| 240 | 155 | WATER TRANSFER | \$56,872 |
| 240 | 160 | WELDING SERVICES | \$0 |
| 240 | 165 | WELL TESTING/FLOWBACK | \$165,000 |
| 240 | | TAXES | \$269,199 |
| 240 | 40 | CONTINGENCY COSTS 5% | \$244,726 |
| | | Total Intengible Completion Costs: | \$5,408,446 |

| Major | Minor | Description | Amount |
|-------|-------|-----------------------------------|-----------|
| 245 | 5 | ARTIFICIAL LIFT | \$175,000 |
| 245 | 15 | FLOWLINES | \$20,000 |
| 245 | 25 | FRAC STRING | \$0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | 50 |
| 245 | 45 | PRODUCTION LINER | \$0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | 50 |
| 245 | 55 | PRODUCTION TUBING | \$150,000 |
| 245 | 60 | RODS/PUMPS | \$0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | \$50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | \$125,000 |
| 245 | 70 | TAXES | \$28,600 |
| | | Total Tungible Completion Costs: | \$348,600 |

Intangible Facility Costs

| | | Tangible Facility Costs | |
|-------|-------|---------------------------------------|-------------|
| Major | Minor | Description | Amount |
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | \$180,000 |
| 270 | 15 | CONTAINMENT | 50 |
| 270 | 25 | DEHYDRATION | \$0 |
| 270 | 30 | PRIMARY POWER MATERIALS | \$56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | \$47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | \$0 |
| 270 | 65 | SEPARATION EQUIPMENT | \$125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | \$0 |
| 270 | 75 | PRE-FABRICATED SKIDS | 20 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | \$137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | \$4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | \$86,000 |
| 270 | 110 | TANKS & WALKWAYS | \$90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | \$154,000 |
| 270 | 132 | EI&C BATTERY BUILD . | \$45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | \$5,000 |
| 270 | 136 | PRIMARY POWER BUILD | \$56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | \$27,000 |
| 270 | 140 | SIGNAGE | \$250 |
| 270 | 125 | TAXES | \$55,674 |
| | | Total Tangible Facility Costs: | \$1,067,924 |

| Japor | PHESS | Description | Innomy |
|-------|-------|----------------------------------|-----------|
| 265 | 5 | CONSULTING | \$18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | \$0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | \$22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | 50 |
| 265 | 45 | CONTRACT LABOR & SERVICES | \$0 |
| 265 | 60 | OVERHEAD | \$3,000 |
| 265 | 20 | SURVEY / PLATS / STAKINGS | \$1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | 50 |
| 265 | 83 | TAXES | \$6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | \$5,930 |
| | | Total Intangible Facility Costs: | \$131,053 |
| | | Office Use Only: | |
| | | | |

| \$11,783,083.07 | |
|--------------------|---|
| STIMATES BILLING V | ALL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS |

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

| Approved By | Craig Water Chief Executive Officer | Date | 3 | 6/21/2023 |
|--------------|-------------------------------------|-------|---|-----------|
| WI Owner: | | | | |
| Approved By | | Date | - | |
| Printed Name | | Title | | |

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL, INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

Total AFE:



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone. 720-414-7868 franklinmountainenergy.com

80311

Well #: County/State: Lea Co , NM Date Prepared: 6/21/2023

| Operator. | | Pranting Production Lines By 5, 2500 | | | | . 47,01,000 | |
|--------------------|----------|--|----------------------------------|---------------|----------|--|----------------------|
| Purpose: | | Drill and complete a 10,000' WCB well TVD 11,555', MD 21,555' | | AFE#: | | DCE230611 | |
| | _ | | | | | | |
| | | Intaugible Drilling Costs | | | | Intangible Completion Costs | |
| | | Description | Amount | Major | | r Description | Amonn |
| | 5 | ADMINISTRATIVE OVERHEAD CASING CREW & EQPT | \$5,200 \$55,000 | 240 240 | 10 | ADMINISTRATIVE OVERHEAD CASED HOLE LOGS & SURVEYS | \$8, \$6, |
| | | CEMENTING INTERMEDIATE CASING | \$40,000 | 240 | 15 | CASING CREW & EQPT | |
| | | CEMENTING PRODUCTION CASING | \$85,000 | 240 | 20 | COILED TUBING/SNUBBING UNIT | \$194, |
| | 20 25 | CEMENTING SUFACE CASING | \$36,000 \$22,000 | 240 | 25 30 | COMMUNICATIONS COMPANY DIRECT LABOR | \$1, |
| | | COMMUNICATIONS COMPLETION FLUIDS | \$6,000 | 240 | 35 | COMPLETION/WORKOVER RIG | \$75, |
| | | CONSTRUCTION/LOCATION & ROAD | \$45,000 | 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | \$23,0 |
| | | CONTRACT LABOR | \$60,000 | 240 | 50 | DAMAGES/RECLAMATION | \$1,1 |
| | | DAMAGES DAYWORK CONTRACT | \$15,000 .5650,000 | 240 240 | 55 60 | DISPOSAL SOLIDS ELECTRICAL POWER/GENERATION | \$2, |
| | | DRILLING - DIRECTIONAL | \$230,000 | 240 | 62 | ENGINEERING | \$5,0 |
| | 60 | DRILLING - FOOTAGE | 590,000 | 240 | 65 | ENVIRONMENTAL/CLEANUP | |
| | | DRILLING BITS | 2110,000 | 240 | 70 | FISHING TOOLS / SERVICES | £180.4 |
| | | ELECTRICAL POWER/GENERATION | \$0 \$25,200 | 240 | 71 72 | FLUIDS/HAULING/DISPOSAL FRAC WATER/COMPLETION FLUID | \$180,4 \$470,4 |
| | | ENGINEERING ENVIRONMENTAL SERVICES | \$220,000 | 240 | 75 | FUEL, POWER/DIESEL | \$550,0 |
| | | EQUIPMENT RENTAL DOWNHOLE | \$60,000 | 240 | RD | HEALTH & SAFETY | \$4, |
| | | EQUIPMENT RENTAL | \$60,000 | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,0 |
| | | FISHING TOOLS/SERVICES HEALTH & SAFETY | 50 511,000 | 240 240 | 90 95 | MATERIALS & SUPPLIES MISCELLANEOUS | |
| | | HOUSING AND SUPPORT SERVICES | \$21,000 | 240 | 100 | | \$10,0 |
| | 05 | INSURANCE | \$2,200 | 240 | 110 | P&A/TA COSTS | |
| 225 10 | 06 | INSPECTIONS | \$20,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE | \$265,4 |
| | | LEGAL, TITLE SERVICES | 56,000 | 240 | 120 | PIPE INSPECTION ROAD, LOCATIONS REPAIRS | \$2,0 |
| | | MATERIALS & SUPPLIES MISCELLANEOUS | \$5,000 \$5,000 | 240 | 130 | STIMULATION | \$2,616,0 |
| | | MOUSE/RATHOLE/CONDUCT PIPE | \$31,000 | 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | \$37,5 |
| 225 13 | 30 | MUD & CHEMICALS | 5200,000 | 240 | 140 | SUPERVISION | \$90,0 |
| | | OPENHOLE LOGGING | \$0 \$6 | 24D 240 | 145 | SURFACE EQUIP RENTAL. TRANSPORTATION/TRUCKING | \$189,5 \$2,8 |
| | | CASED HOLE LOGGING PERMITS, LICENSES, ETC | \$20,000 | 240 | 155 | WATER TRANSFER | \$56,8 |
| | | POWER FUEL & WATER HAULING | \$180,000 | 240 | 160 | WELDING SERVICES | |
| | 55 | RIG MOVE & RACKING COSTS | \$130,000 | 240 | 165 | WELL TESTING/FLOWBACK | \$165,0 |
| | 5Q | RIG UP TEAR OUT & STANDBY | 50 | 240 | 148 | TAXES | \$269,1 |
| | | SITE RESTORATION | 50,000 56,000 | 240 | 40 | CONTINGENCY COSTS 5% Total Intangible Completion Casts: | \$244.7 \$5,406,4 |
| | | STAKING & SURVEYING SUPERVISION | \$88,200 | $\overline{}$ | _ | Sudde Street Complete Commence | 1 |
| | | SUPERVISION - GEOLOGICAL | \$48,300 | | | Tangible Completion Costs | |
| 225 18 | 80 ' | TRANSPORTATION/TRUCKING | \$25,000 | | | Description | Amount |
| | | TAXES | \$143,721 | 245 | 15 | ARTIFICIAL LIFT FLOWLINES | \$175,0 \$20,0 |
| 225 3 | 3 1 | CONTINGENCY COSTS 514 Total Intangible Brilling Costs: | \$130,655 | 245 | 25 | FRAC STRING | 920, |
| | | Total Justing and Street, Section 1 | | 245 | 40 | PACKERS/SLEEVES/PLUGS/GI. MANDRELS | |
| | | Tangible Drilling Costs | | 245 | 45 | PRODUCTION LINER | |
| | | Description | Amount | 245 | 50 | PRODUCTION PROCESSING FACILITY | \$150,0 |
| 230 10 | | INTERMEDIATE CASING & ATTACHMENTS PACKERS/SLEEVES/PLUGS | \$173,548 \$66,000 | 245 245 | 55 60 | PRODUCTION TUBING RODS/PUMPS | \$150,0 |
| 230 20 | | PRODUCTION CASING & ATTACHMENTS | \$1,165,590 | 245 | 65 | SUBSURFACE EQUIPMENT | \$50,00 |
| 230 3 | | SURFACE CASING & ATTACHMENTS | \$173,758 | 245 | 75 | WELLHEAD EQUIPMENT | \$125,00 |
| 230 45 | 5 1 | WELLHEAD EQUIPMENT/CASING BOWL | \$70,000 | 245 | 70 | TAXES | \$28,60 |
| 230 40 | | TAXES Tetal Tangible Drilling Costs; | \$90,689 | | | Total Tangible Completion Casts: | 2,740,00 |
| | | The tender stilling and | | | | Intangible Facility Costs | |
| | | Tangible Facility Costs | | | | Description | Amount |
| | nor l | Description | Amoust 5180,000 | 265 | 12 | CONSULTING COMPANY DIRECT LABOR | \$18,1 |
| 270 10 | | FACILITY PIPE/VALVES/FITTINGS CONTAINMENT | \$180,000 | 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,0 |
| 270 25 | | DEHYDRATION | SO | 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,0 |
| 270 30 | | PRIMARY POWER MATERIALS | \$56,000 | 265 | | ENGINEERING / SCIENCE | \$22,00 |
| 270 50 | | FLOWLINES / PIPELINE / HOOKUP | \$47,000 | 265 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL CONTRACT LABOR & SERVICES | |
| 270 60 | | H2S TREATING EQUIPMENT SEPARATION EQUIPMENT | \$125,000 | 265 | 60 | OVERHEAD | \$3,00 |
| 270 66 | | ROAD/LOCATION/FENCING/REPAIRS | \$0 | 265 | 80 | SURVEY / PLATS / STAKINGS | \$1,50 |
| 270 75 | | PRE-FABRICATED SKIDS | 20 | 265 | | TRANSPORTATION / TRUCKING | 5 |
| 270 86 | | FACILITY SURFACE EQUIPMENT | \$137,000 | 265 | | TAXES | \$6,50 |
| 270 90 | | 12S SAFETY SYSTEM | \$4,000 | 265 | 10 | CONTINGENCY COSTS 5% Total Intengible Facility Costs: | \$5,93 |
| 270 100 | | CONTROL / INSTRUMENT / METERS / SCADA FANKS & WALKWAYS | \$86,000 590,000 | | | e and surface to drawly. #4599. | 1 20000 |
| 270 130 | | MECHANICAL BATTERY BUILD | \$154,000 | | | Office Use Only: | |
| 270 133 | 2 19 | EI&C BATTERY BUILD | \$45,000 | | | | |
| 270 134 | | CONTROLS AND SCADA BATTERY BUILD | 55,000 | 1 | | | |
| 270 130 | | PRIMARY POWER BUILD | \$56,000 \$27,000 | | | | |
| 270 131 270 140 | | FLOWLINE INSTALLATION SIGNAGE | \$250 | | | | |
| 270 125 | 5 T | TAXES | \$55,674 | | | | |
| | 7 | Total Tangible Facility Costs: | \$1,067,924 | | | | |
| | _ | | | | | | |
| tal Drill | | | \$4,627,060.78 | | | | |
| stal Complet | tion | | \$5,957,045.54 \$1,198,976.75 | | | | |
| otal Facility | ouible | a. | 38,295,921.04 | | | | |
| ital DC Inter | gible | | \$2,288,185,28 | l l | | | |
| | | | | II. | | | |
| es A FE | | | \$11,763,083.07 | | | | |
| NA AFE | | | | | | | |
| THIS | AUI | HORITY FOR EXPENDITURE IS BASED ON COST E | STIMATES BILLING W | ILL REFLI | ECT YO | UR PROPORTINATE SHARE OF THE ACTUAL B | VOICE COSTS |
| | _ | | | | | | |
| perator. | F | ranklin Mannin LLC | | | | | |
| sproved By | | (- K- 1) | | Date | | | 6/21/2023 |
| vec 07 | | raig Walters | | | | | |
| | | hief Executive Officer | | | | | |
| | | | | | _ | | |
| Owner: | | | | | | | |
| | - | | | | | | |
| proved By | 1 | | | Date | 1.0 | | |
| arad Mass | | | | Title | | | |
| nted Name | | | | | | | |

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3



Franklin Mountain Energy 3, LLC 44 Cook Street, Suite 1000 Denver, CO 80206 Phone, 720-414-7868 franklinmountainesergy.com

Well#: 804H
County/State: Lea Co., NM
Date Prepared: 6/21/2023
AFE#: DCE230612

| Purpos | SEC . | TVD 11,526', MD 21,526'. | | AFE#: | | DCE230612 | |
|------------------------|-----------------|--|---|---------------|------------|---|--------------------------|
| - | | | | | | | |
| _ | | latangible Drilling Costs | | | | Intangible Completion Costs | |
| Major 225 | Mino 5 | r Description ADMINISTRATIVE OVERHEAD | Amount \$5,200 | Major 240 | Mino | ADMINISTRATIVE OVERHEAD | Amouni \$8,200 |
| 225 | 10 | CASING CREW & EOPT | \$55,000 | 240 | 10 | CASED HOLE LOGS & SURVEYS | \$6,635 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | \$40,000 | 240 | 15 | CASING CREW & EQPT | 50 |
| 225 | 16 20 | CEMENTING PRODUCTION CASING CEMENTING SUFACE CASING | \$8,,000 \$36,000 | 240 | 20 25 | COILED TUBING/SNUBBING UNIT COMMUNICATIONS | \$194,313 \$1,896 |
| 225 | 25 | COMMUNICATIONS | \$22,000 | 240 | 30 | COMPANY DIRECT LABOR | \$0 |
| 225 | 30 | COMPLETION FLUIDS | \$6,000 | 240 | 35 | COMPLETION/WORKOVER RIG | \$75,000 |
| 225 | 34 40 | CONSTRUCTION/LOCATION & ROAD CONTRACT LABOR | \$45,000 \$60,000 | 240 240 | 45 50 | CONTRACT LABOR/ROUSTABOUTS DAMAGES/RECLAMATION | \$23,697 \$1,896 |
| 225 | 45 | DAMAGES | \$15,000 | 240 | 55 | DISPOSAL SOLIDS | 52,844 |
| 225 | 50 | DAYWORK CONTRACT | \$650,000 | 240 | 60 | ELECTRICAL POWER/GENERATION | 20 |
| 225 | 55 | DRILLING - DIRECTIONAL | \$230,000 \$90,000 | 240 240 | 62 65 | ENGINEERING ENVIRONMENTAL/CLEANUP | \$5,687 \$0 |
| 225 | 60 65 | DRILLING - FOOTAGE DRILLING BITS | \$110,000 | 240 | 70 | FISHING TOOLS / SERVICES | 20 |
| 225 | 70 | ELECTRICAL POWER GENERATION | \$0 | 240 | 71 | FLUIDS/HAULING/DISPOSAL | 2180,000 |
| 225 | 75 80 | ENGINEERING ENVIRONMENTAL SERVICES | \$25,200 \$220,000 | 240 | 72 75 | FRAC WATER/COMPLETION FLUID FUEL, POWER/DIESEL | \$470,000 \$550,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | \$60,000 | 240 | 80 | HEALTH & SAFETY | \$4,700 |
| 225 | 85 | EQUIPMENT RENTAL | 560,000 | 240 | 85 | HOUSING AND SUPPORT SERVICES | \$14,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | 92 000,112 | 240 | 90 95 | MATERIALS & SUPPLIES MISCELLANEOUS | \$0 \$0 |
| 225 225 | 95 100 | HEALTH & SAFETY HOUSING AND SUPPORT SERVICES | \$21,000 | 240 | 100 | MUD & CHEMICALS | \$10,000 |
| 225 | 105 | INSURANCE | \$2,200 | 24(1 | 110 | P&A/TA COSTS | \$0 |
| 225 | 196 | INSPECTIONS | \$20,000 \$6,000 | 240 | 115 | PERFORATING/WIRELINE SERVICE PIPE INSPECTION | \$265,403 \$0 |
| 225 | 110 | LEGAL, TITLE SERVICES MATERIALS & SUPPLIES | \$5,000 | 240 | 125 | ROAD, LOCATIONS REPAIRS | \$2,000 |
| 225 | 120 | MISCELLANEOUS | \$5,000 | 240 | 130 | STIMULATION | \$2,616,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | \$31,000 | 240 240 | 135 140 | SUBSURFACE EQUIPMENTAL RENTAL SUPERVISION | \$37,915 \$90,047 |
| 225 | 130 | MUD & CHEMICALS OPENHOLE LOGGING | 500,100 | 240 | 145 | SURFACE EQUIP RENTAL | \$189,573 |
| 225 | 141 | CASED HOLE LOGGING | 50 | 240 | 150 | TRANSPORTATION/TRUCKING | \$2,844 |
| 225 | 145 | PERMITS, LICENSES, ETC | \$20,000 \$180,000 | 240 240 | 155 | WATER TRANSFER WELDING SERVICES | \$56,872 \$0 |
| 225 | 150 155 | POWER FUEL & WATER HAULING RIG MOVE & RACKING COSTS | \$130,000 | 240 | 165 | WELLI, TESTING/FLOWBACK | \$165,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | 30 | 240 | 148 | TAXES | \$269,199 |
| 225 | 163 | SITE RESTORATION | \$0 \$6,000 | 240 | 40 | CONTINGENCY COSTS 5% Tatal Intengible Completion Costs: | \$244,726 \$5,408,446 |
| 225 | 165 | STAKING & SURVEYING SUPERVISION | \$88,200 | $\overline{}$ | | than thinksine Congresion Costs. | (#25797977.750 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | \$48,300 | | | Taugible Completion Costs | |
| 225 | 180 | TRANSPORTATION/TRUCKING | \$25,000 | Major | | Description | Amount \$175,000 |
| 225 | 178 35 | TAXES CONTINGENCY COSTS 5% | \$143,721 \$130,655 | 245 | 5 15 | ARTIFICIAL LIFT FLOWLINES | \$20,000 |
| 1 | 35 | Total Intangible Drilling Costs: | 52,887,476 | 245 | 25 | FRAC STRING | \$0 |
| | | | | 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | \$0 \$0 |
| [Maine | AVEnne | Tangible Drilling Costs | Ampunt | 245 | 45 | PRODUCTION LINER PRODUCTION PROCESSING FACILITY | so so |
| Major 230 | 311001 | Description INTERMEDIATE CASING & ATTACHMENTS | \$173,548 | 245 | 55 | PRODUCTION TUBING | \$150,000 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | \$66,000 | 245 | 60 | RODS/PUMPS | \$0 |
| 230 | 25 35 | PRODUCTION CASING & ATTACHMENTS SURFACE CASING & ATTACHMENTS | \$1,765,590 \$173,758 | 245 245 | 65 75 | SUBSURFACE EQUIPMENT WELLHEAD EQUIPMENT | \$50,000 \$125,000 |
| 230 | 45 | WELLIEAD EQUIPMENT/CASING BOWL | \$70,000 | 245 | 70 | TAXES | \$28,600 |
| 230 | 40 | TAXES | \$90,689 \$1,739,583 | $\overline{}$ | | Total Tangible Completion Costs: | \$348,600 |
| _ | | Total Tangible Drilling Costs: | 31,172,700 | | | Intensible Facility Costs | |
| | | Tangible Facility Costs | | | | Description | Amount |
| Major | Minor | Pescription FACILITY PIPE/VALVES/FITTINGS | Amount \$180,000 | 265 265 | 5 12 | CONSULTING COMPANY DIRECT LABOR | \$18,109 |
| 270 270 | 15 | CONTAINMENT | 50 | 265 | 20 | DAMAGES/ROW/PERMITS, ETC | \$24,000 |
| 270 | 25 | DEHYDRATION | \$0 | 265 | 22 | PAD/ROAD CONSTRUCTION | \$50,000 |
| 270 | 3D 50 | PRIMARY POWER MATERIALS FLOWLINES / PIPELINE / HOOKUP | \$56,000 \$47,000 | 265 265 | 25 40 | ENGINEERING / SCIENCE HEALTH/SAFETY/ENVIRONMENTAL | \$22,000 \$0 |
| 270 | 60 | H2S TREATING EQUIPMENT | \$0 | 265 | | CONTRACT LABOR & SERVICES | \$0 |
| 270 | 65 | SEPARATION EQUIPMENT | \$125,000 | 265 | 60 | OVERHEAD | \$3,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | \$0 \$0 | 265 265 | 80 85 | SURVEY / PLATS / STAKINGS TRANSPORTATION / TRUCKING | \$1,500 \$0 |
| 270 270 | 75 86 | PRE-FABRICATED SKIDS FACILITY SURFACE EQUIPMENT | \$137,000 | 265 | 83 | TAXES | 56,523 |
| 270 | 90 | H2S SAFETY SYSTEM | \$4,000 | 265 | 10 | CONTINGENCY CUSTS 5% | \$5,930 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | \$86,000 \$90,000 | | | Total Intengible Facility Costs: | \$131 033 |
| 270 270 | 110 | TANKS & WALKWAYS MECHANICAL BATTERY BUILD | \$154,000 | | _ | Office Use Only: | |
| 270 | | EI&C BATTERY BUILD | \$45,000 | | | | |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | \$5,000 \$56,000 | l | | | |
| 270 | 136 | PRIMARY POWER BUILD FLOWLINE INSTALLATION | \$27,000 | | | | |
| 270 | 140 | SIGNAGE | \$250 | l | | | |
| 270 | 125 | TAXES | \$55,674 | | | | |
| | _ | Total Tangible Facility Costs: | 37,007,754 | | | | |
| - | | | | | | | |
| Total Dri | () | | \$4,627,060 78 \$5,957,045.54 | | | | |
| Total Cor Total Fac | ility | 1 | \$1,198,976,75 | | | | |
| Total DC | Imangi | ble: | \$8,295,921.04 | 1 | | | |
| Total DC | Tangib | e: | \$2,288,185.28 | | | | |
| | | | | 1 | | | |
| Total AFI | E- | | \$11,783,081.07 | | | | |
| | PHE AT | OTHORITY FOR EXPENDITURE IS BASED ON COST E | STREATES BRIDES | HI REEL | CT VC | UR PROPORTINATE SHARE OF THE ACTUAL | INVOICE COSTS |
| | ima at | THORITY FOR EXPENDITURE IS BASILD ON COST | 311011111111111111111111111111111111111 | | | | |
| Operator | | Franklin Mentalin extern J. U.C. | | | | | |
| Approved | tte. | 1 4 6 6 | | Date | | | 6/21/2023 |
| , approved | | Craig Willery | | | | | |
| | | Chief Executive Officer | | | | | |
| _ | _ | | | | | | |
| WI Owner | f . | | _ | | | | |
| Annews 1 | B ₁₁ | | | Date | | | |
| Approved | 10Y | | | J414 | | | |
| | | | | | | | |
| Printed N | ame | | | Title | - | | |
| | | PANTS MUST CARRY THEIR OWN CONTROL OF WE | | | CERTIF | ICATE OF INSURANCE TO THIS ELECTION O | R INSURE WITH FMEJ |

Released to Imaging: 2/2/2024 2:27:00 PM

| ALL INFORMATION IN THE APPLICATION MUST BE S | SUPPORTED BY SIGNED AFFIDAVITS |
|--|--|
| Case: 23833 | APPLICANT'S RESPONSE |
| Date | February 8, 2024 - February 9, 2024 |
| Applicant | Franklin Mountain Energy 3, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.59-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-17-b |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 703H EXHIBIT | API No. Pending SHL: 1032' FNL & 2100' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,017' TVD) Orientation: North/South |

| Received by OCD: 2/1/2024 5:08:46 PM IWEII #2: Cross State Com 803H | API No. Pending |
|--|--|
| Wen #2. cross state com 60311 | SHL: 1032' FNL & 2070' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,555' TVD) Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-17-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-17-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-17-b |
| Tract List (including lease numbers and owners) | Exhibit B-17-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-17-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-17-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-17-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-17-c |
| Cost Estimate to Drill and Complete | Exhibit B-17-d |
| Cost Estimate to Equip Well | Exhibit B-17-d |
| Cost Estimate for Production Facilities | Exhibit B-17-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Vell Orientation (with rationale) | Exhibit C-2 |
| arget Formation | Exhibit C-4-A to C-4-F |
| ISU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| orms, Figures and Tables | |
| C-102 | See Exhibit B-17-a |

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| Received by OCD: 2/1/2024 5:08:46 PM | Page 158 of 3 |
|---|---|
| Tracts | Exhibit B-17-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-17-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information prov | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | | | | | |
|--|--|--|--|--|--|
| Case: 23835 | APPLICANT'S RESPONSE | | | | |
| Date | February 8, 2024 - Febraury 9, 2024 | | | | |
| Applicant | Franklin Mountain Energy 3, LLC | | | | |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 | | | | |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. | | | | |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. | | | | |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP | | | | |
| Well Family | Cross State | | | | |
| Formation/Pool | | | | | |
| Formation Name(s) or Vertical Extent: | Wolfcamp | | | | |
| Primary Product (Oil or Gas): | Oil | | | | |
| Pooling this vertical extent: | Wolfcamp | | | | |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) | | | | |
| Well Location Setback Rules: | State-Wide Rules Apply | | | | |
| Spacing Unit | | | | | |
| Type (Horizontal/Vertical) | Horizontal | | | | |
| Size (Acres) | 323.73-acres | | | | |
| Building Blocks: | 40-Acres | | | | |
| Orientation: | North/South | | | | |
| Description: TRS/County | W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. | | | | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. | | | | |
| Other Situations | | | | | |
| Depth Severance: Y/N. If yes, description | N/A | | | | |
| Proximity Tracts: If yes, description | N/A | | | | |
| Proximity Defining Well: if yes, description | N/A | | | | |
| Applicant's Ownership in Each Tract | See Exhibit B-18-b | | | | |
| Well(s) | | | | | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed | | | | |
| Well #1: Cross State Com 701H | API No. Pending SHL: 1350' FNL & 380' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,044' TVD) Orientation: North/South | | | | |

| Received by OCD: 2/1/2024 5:08:46 PM Well #2: Cross State Com 801H | API No. Pending SHL: 1375' FNL & 392' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,614' TVD) Orientation: North/South |
|--|--|
| Horizontal Well First and Last Take Points | See Exhibit B-18-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-18-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-18-b |
| Tract List (including lease numbers and owners) | Exhibit B-18-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-18-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-18-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-18-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-18-c |
| Cost Estimate to Drill and Complete | Exhibit B-18-d |
| Cost Estimate to Equip Well | Exhibit B-18-d |
| Cost Estimate for Production Facilities | Exhibit B-18-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Farget Formation | Exhibit C-4-A to C-4-F |
| HSU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | See Exhibit B-18-a |

| Received by OCD: 2/1/2024 5:08:46 PM | Page 161 of 38 |
|---|---|
| Tracts | Exhibit B-18-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-18-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information pro- | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennétt |
| Date: | 2/1/2024 |

| ALL INFORMATION IN THE APPLICATION MUST BE | SUPPORTED BY SIGNED AFFIDAVITS |
|--|---|
| Case: 23838 | APPLICANT'S RESPONSE |
| Date | February 8, 2024 - Febraury 9, 2024 |
| Applicant | Franklin Mountain Energy 3, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.51-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1 the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-19-b |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 704H | API No. Pending SHL: 930' FNL & 914' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P) Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,004' TVD) Orientation: North/South |

| Received by OCD: 2/1/2024 5:08:46 PM Well #2: Cross State Com 804H | API No. Pending Page 163 of 3 |
|--|--|
| | SHL: 927' FNL & 884' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,526' TVD) |
| Horizontal Well First and Last Take Points | Orientation: North/South See Exhibit B-19-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-19-c |
| AFE Capex and Operating Costs | |
| | \$9,000.00 |
| Drilling Supervision/Month \$ | \$900.00 |
| Production Supervision/Month \$ | See Exhibit B Pargraph 110 |
| Justification for Supervision Costs | 200% |
| Requested Risk Charge | |
| Notice of Hearing | Exhibit E-1 |
| Proposed Notice of Hearing | Exhibit E-2; Exhibit E-3 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-4 |
| Proof of Published Notice of Hearing (10 days before hearing) | EXHIBIT E-4 |
| Ownership Determination | Cubilitia P. 2. P. 40 b |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-19-b |
| Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-19-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-19-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-19-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-19-c |
| Cost Estimate to Drill and Complete | Exhibit B-19-d |
| Cost Estimate to Equip Well | Exhibit B-19-d |
| Cost Estimate for Production Facilities | Exhibit B-19-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Farget Formation | Exhibit C-4-A to C-4-F |
| HSU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | See Exhibit B-19-a |

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| Received by OCD: 2/1/2024 5:08:46 PM | Page 164 of 3 |
|---|---|
| Tracts | Exhibit B-19-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-19-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information pro- | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |

COMPULSORY POOLING APPLICATION CHECKLIST

| ALL INFORMATION IN THE APPLICATION MUST BE | SUPPORTED BY SIGNED AFFIDAVITS |
|---|--|
| Case: 23839 | APPLICANT'S RESPONSE |
| Date | February 8, 2024 - February 9, 2024 |
| Applicant | Franklin Mountain Energy 3, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.65-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3 the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M. Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-20-b |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, contages, completion target, orientation, completion status standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 702H | API No. Pending SHL: 1097' FNL & 2232' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1560' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp A (Approx. 11,032' TVD) Orientation: North/South |

| Received by OCD: 2/1/2024 5:08:46 PM Well #2: Eross State Com 802H | API No. Pending SHL: 1097' FNL & 2262' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Wolfcamp B (Approx. 11,583' TVD) Orientation: North/South |
|---|--|
| Horizontal Well First and Last Take Points | See Exhibit B-20-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-20-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-20-b |
| Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice | Exhibit B-20-b N/A |
| requirements. Pooled Parties (including ownership type) | Exhibit B-20-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-20-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-20-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-20-c |
| Cost Estimate to Drill and Complete | Exhibit B-20-d |
| Cost Estimate to Equip Well | Exhibit B-20-d |
| Cost Estimate for Production Facilities | Exhibit B-20-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Farget Formation | Exhibit C-4-A to C-4-F |
| ISU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| orms, Figures and Tables | |
| C-102 | See Exhibit B-20-a |

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| Received by OCD: 2/1/2024 5:08:46 PM | Page 167 of 3 |
|---|---|
| Tracts | Exhibit B-20-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-20-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information prov | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | | |
|--|--|--|
| Case: 24110 | APPLICANT'S RESPONSE | |
| Date | February 8, 2024 - February 9, 2024 | |
| Applicant | Franklin Mountain Energy 3, LLC | |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 | |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. | |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. | |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP | |
| Well Family | Cross State | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Bone Spring | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | Bone Spring | |
| Pool Name and Pool Code: | Scharb; Bone Spring Pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) | |
| Well Location Setback Rules: | State-Wide Rules Apply | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 323.51-acres | |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) | |
| Orientation: | North/South | |
| Description: TRS/County | E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | N/A | |
| Proximity Tracts: If yes, description | N/A | |
| Proximity Defining Well: if yes, description | N/A | |
| Applicant's Ownership in Each Tract | See Exhibit B-21-b | |
| Well(s) | | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed | |

| Received by OCD: 2/1/2024 5:08:46 PM———————————————————————————————————— | 'API No. Pending SHL: 934' FNL & 974' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 980' FEL, (Unit P), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,171' TVD) Orientation: North/South |
|--|---|
| Well #2: Cross State Com 504H | 'API No. Pending SHL: 932' FNL & 944' FEL, (Unit A), Section 36, T18S, R34E BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,549' TVD) Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-21-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-21-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-21-b |
| Tract List (including lease numbers and owners) | Exhibit B-21-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-21-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-21-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-21-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-21-c |
| Cost Estimate to Drill and Complete | Exhibit B-21-d |
| Cost Estimate to Equip Well | Exhibit B-21-d |
| Cost Estimate for Production Facilities | Exhibit B-21-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Farget Formation | Exhibit C-3-A to C-3-F |

| Received by OCD: 2/1/2024 5:08:46 PM | Exhibit C-3-B; C-3-E |
|---|---|
| HSU Cross Section | N/A |
| Depth Severance Discussion | IN/A |
| Forms, Figures and Tables | |
| C-102 | See Exhibit B-21-a |
| Tracts | Exhibit B-21-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-21-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information prov | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | | |
|--|--|--|
| Case: 24111 | APPLICANT'S RESPONSE | |
| Date | February 8, 2024 - Febraury 9, 2024 | |
| Applicant | Franklin Mountain Energy 3, LLC | |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 | |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. | |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. | |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP | |
| Well Family | Cross State | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Bone Spring | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | Bone Spring | |
| Pool Name and Pool Code: | Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) | |
| Well Location Setback Rules: | State-Wide Rules Apply | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 323.59-acres | |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) | |
| Orientation: | North/South | |
| Description: TRS/County | W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2 the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | N/A | |
| Proximity Tracts: If yes, description | N/A | |
| Proximity Defining Well: if yes, description | N/A | |
| Applicant's Ownership in Each Tract | See Exhibit B-22-b | |
| Vell(s) | | |
| Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard) | Add wells as needed | |

| Received by OCD: 2/1/2024 5:08:46 PM | Page 172 of |
|--|---|
| Received by OCD: 2/1/2024 5:08:46 PM Well #1: Cross State Com 303H | 'API No. Pending SHL: 1032' FNL & 2160' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,175' TVD) Orientation: North/South |
| Well #2: Cross State Com 503H | 'API No. <i>Pending</i> SHL: 1032' FNL & 2130' FEL, (Unit B), Section 36, T18S, R34E BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,532' TVD) Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-22-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-22-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-22-b |
| Tract List (including lease numbers and owners) | Exhibit B-22-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-22-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-22-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-22-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-22-c |
| Cost Estimate to Drill and Complete | Exhibit B-22-d |
| Cost Estimate to Equip Well | Exhibit B-22-d |
| Cost Estimate for Production Facilities | Exhibit B-22-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Farget Formation | Exhibit C-3-A to C-3-F |

| Received by OCD: 2/1/2024 5:08:46 PM HSU Cross Section | Exhibit C-3-B; C-3-E |
|---|---|
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | See Exhibit B-22-a |
| Tracts | Exhibit B-22-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-22-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information prov | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | | |
|--|--|--|
| Case: 24112 | APPLICANT'S RESPONSE | |
| Date | February 8, 2024 - Febraury 9, 2024 | |
| Applicant | Franklin Mountain Energy 3, LLC | |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 | |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. | |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. | |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP | |
| Well Family | Cross State | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Bone Spring | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | Bone Spring | |
| Pool Name and Pool Code: | Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) | |
| Well Location Setback Rules: | State-Wide Rules Apply | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 323.73-acres | |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) | |
| Orientation: | North/South | |
| Description: TRS/County | W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | N/A | |
| Proximity Tracts: If yes, description | N/A | |
| Proximity Defining Well: if yes, description | N/A | |
| Applicant's Ownership in Each Tract | See Exhibit B-23-b | |
| Well(s) | | |
| Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard) | Add wells as needed | |

| Received by OCD: 2/1/2024 5:08:46 PM | Page 175 of 38 |
|--|--|
| Received by OCD: 2/1/2024 5:08:46 PM Well #1: Cross State Com 301H | 'API No. Pending SHL: 1350' FNL & 320' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 360' FWL, (Unit M), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,172' TVD) Orientation: North/South |
| Well #2: Cross State Com 501H | 'API No. Pending SHL: 1350' FNL & 350' FWL, (Unit E), Section 36, T18S, R34E BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,519' TVD) Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-23-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-23-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-23-b |
| Tract List (including lease numbers and owners) | Exhibit B-23-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-23-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-23-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-23-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-23-c |
| Cost Estimate to Drill and Complete | Exhibit B-23-d |
| Cost Estimate to Equip Well | Exhibit B-23-d |
| Cost Estimate for Production Facilities | Exhibit B-23-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Farget Formation | Exhibit C-3-A to C-3-F |

| Received by OCD: 2/1/2024 5:08:46 PM [HSU Cross Section | Exhibit C-3-B; C-3-E |
|---|---|
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | See Exhibit B-23-a |
| Tracts | Exhibit B-23-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-23-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information pro- | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |

| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
|--|--|
| Case: 24115 | APPLICANT'S RESPONSE |
| Date | February 8, 2024 - Febraury 9, 2024 |
| Applicant | Franklin Mountain Energy 3, LLC |
| Designated Operator & OGRID (affiliation if applicable) | Franklin Mountain Energy 3, LLC OGRID No. 331595 |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.65-acres |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) |
| Orientation: | North/South |
| Description: TRS/County | E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-24-b |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

| Received by OCD: 2/1/2024 5:08:46 PM TWell #1: Cross State Com 302H | Page 178 of |
|--|---|
| Well #1: Cross State Com 302H | 'API No. Pending SHL: 1097' FNL & 2172' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 1660' FWL, (Unit N), Section 1, T19S, R34E Completion Target: First Bone Spring (Approx. 9,165' TVD) Orientation: North/South |
| Well #2: Cross State Com 502H | 'API No. <i>Pending</i> SHL: 1097' FNL & 2202' FWL, (Unit C), Section 36, T18S, R34E BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E Completion Target: Second Bone Spring (Approx. 9,535' TVD) Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-24-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-24-c |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$9,000.00 |
| Production Supervision/Month \$ | \$900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-24-b |
| Tract List (including lease numbers and owners) | Exhibit B-24-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-24-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | See Exhibit B-24-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-24-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-24-c |
| Cost Estimate to Drill and Complete | Exhibit B-24-d |
| Cost Estimate to Equip Well | Exhibit B-24-d |
| Cost Estimate for Production Facilities | Exhibit B-24-d |
| Geology | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| arget Formation | Exhibit C-3-A to C-3-F |
| | |

| Received by OCD: 2/1/2024 5:08:46 PM HSU Cross Section | Exhibit C-3-B; C-3-E |
|---|---|
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | See Exhibit B-24-a |
| Tracts | Exhibit B-24-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-24-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| Additional Information | |
| Special Provisions/Stipulations | N/A |
| CERTIFICATION: I hereby certify that the information pro- | vided in this checklist is complete and accurate. |
| Printed Name (Attorney or Party Representative): | Deana M. Bennett |
| Signed Name (Attorney or Party Representative): | /s/ Deana M. Bennett |
| Date: | 2/1/2024 |



Geology

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

| STATE OF COLORADO |) |
|-------------------|------|
| |) ss |
| COUNTY OF DENVER |) |

AFFIDAVIT OF BEN KESSEL

Ben Kessel, being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a geologist for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.
- 2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

- 3. My work for FME3 includes the Permian Basin and Lea County.
- I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838,
 23839, 24110-24112, and 24115.
- 5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Cross State Com Development Area ("Cross Development Area").
- 6. Exhibits C-1 is a locator map, which identifies the general location of the Cross Development Area within the Permian Basin. Exhibit C-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the S_{Hmax} direction.

BONE SPRING GEOLOGY STUDY—CASES 24110-24112, 24115

- 7. The exhibits behind Tab C-3 are the geology study I prepared for the Bone Spring formation. In case numbers 24110, 24111, 24112, and 24115, FME3 proposes to drill a total of 8 wells—four First Bone wells and four Second Bone Spring wells. I have prepared two separate sets of slides for each target formation.
- 8. Exhibit C-3-A is the First Bone Spring Sand Structure map. The Cross Development Area is identified by the green box and the approximate location of the First Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.
- 9. Exhibit C-3-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing

Interval." I have also identified approximately where the Cross First Bone Spring wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Cross Development Area.

- 10. Exhibit C-3-C is a First Bone Spring Sand Isopach, which shows that the gross reservoir thins slightly to the north and to the southeast.
- 11. Exhibit C-3-D is the Second Bone Spring Sand structure map. The Cross Development Area is identified by the green box and the approximate location of the Second Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.
- 12. Exhibit C-3-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Second Bone Spring wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Second Bone Spring Sand is present and porous in the Cross Development Area.
- 13. Exhibit C-3-F is a Second Bone Spring Sand Isopach, which shows that the reservoir thins slightly to the South.
 - 14. I conclude from the Bone Spring geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

WOLFCAMP GEOLOGY STUDY—CASES 23833, 23835, 23838, AND 23839

- 15. The exhibits behind Tab C-4 are the geology study I prepared for the Wolfcamp formation. In case numbers 23833, 23835, 23838, and 23839, FME 3 is proposing a total of 8 wells—four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.
- 16. Exhibit C-4-A is the Wolfcamp A Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.
- 17. Exhibit C-4-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp A wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Cross Development Area.
- 18. Exhibit C-4-C is a Wolfcamp A Isopach, which shows that the reservoir thins to the South.
- 19. Exhibit C-4-D is the Wolfcamp B Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are identified by

a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

- 20. Exhibit C-4-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp B wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Cross Development Area.
- 21. Exhibit C-4-F is a Wolfcamp B Isopach, which shows that the reservoir thins slightly to the Southeast.
 - 22. I conclude from the Wolfcamp geology study that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.
- 23. In my opinion, FME3's Cross State Development plan prevents waste and protects correlative rights.
- 24. The attachments to my affidavit were prepared by me or compiled under my direction or supervision.

Dated: February 1, 2024

Ben Kessel

State of stonds

County of Donkel

This record was acknowledged before me on February 1, 2024, by Ben Kessel,

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the

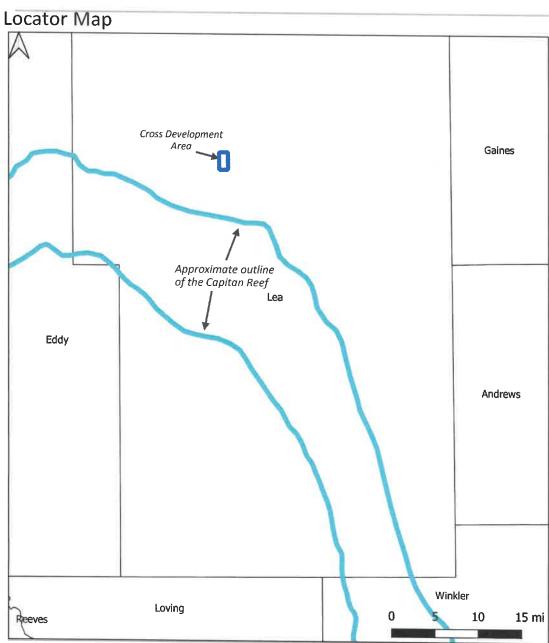
State of Olora do

Commission Number: 20084000 193

My Commission Expires: \\\ 3\\\ 2028

Cross Development





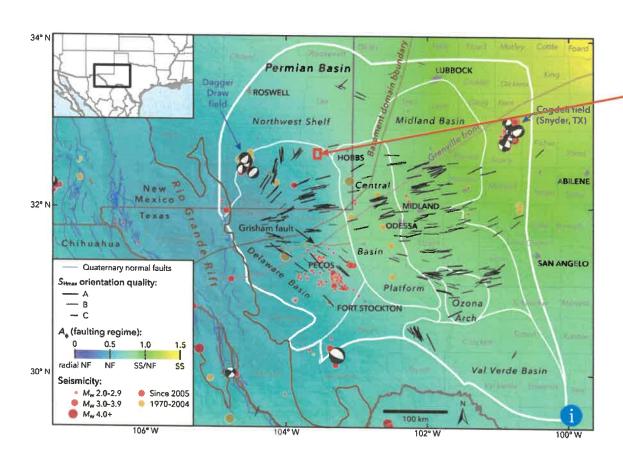
 $https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794 Capitan Reef/Final \%20 Revised \%20 Capitan \%20 PDF \%20 w_Seals.pdf$

- Blue box shows the location of the Cross development area
- Planned wells are located outside the known boundary of the Capitan Reef



Regional Stress





 Red box shows the approximate location of the Cross development

- Reported local S_{Hmax} (Snee and Zoback, 2018) direction is ENE, around 255°
- Wells in the Cross development are planned to drill N-S, nearly orthogonal to S_{hmax}, optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2

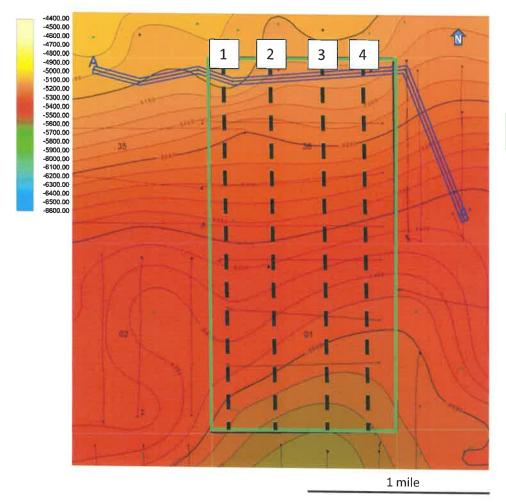
http://www.tleonline.org/theleadingedge/february 2018/MobilePagedArtic le.action?articleId=1331603#articleId1331603



First Bone Spring Sand Structure



First Bone Spring structure dips gently to the south

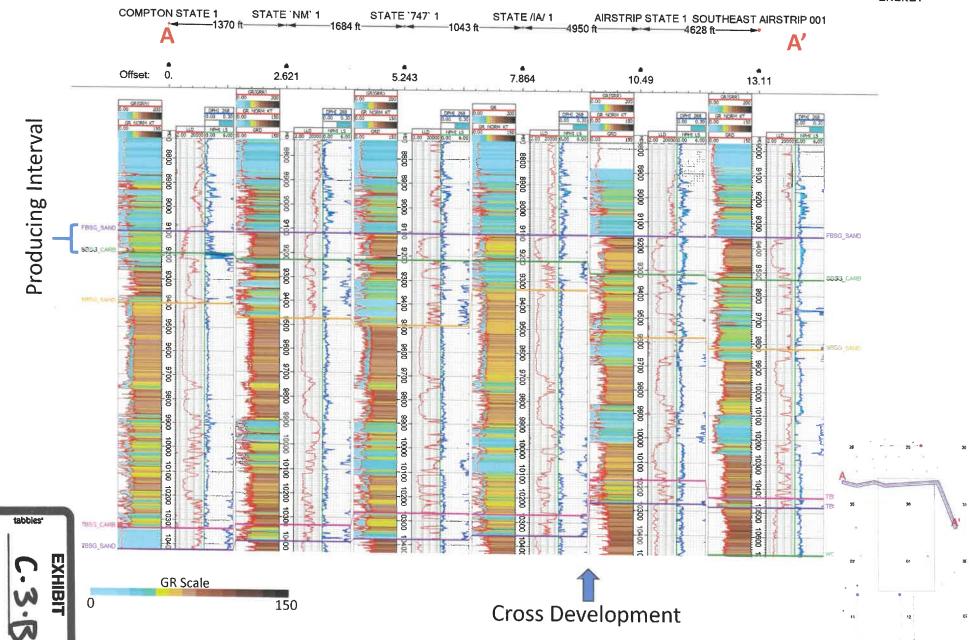


- Cross Development
- 1 Cross State Com 301H
- 2 Cross State Com 302H
- 3 Cross State Com 303H
- 4 Cross State Com 304H

EXHIBIT
C-3-A
Ssinger

First Bone Spring Cross Section

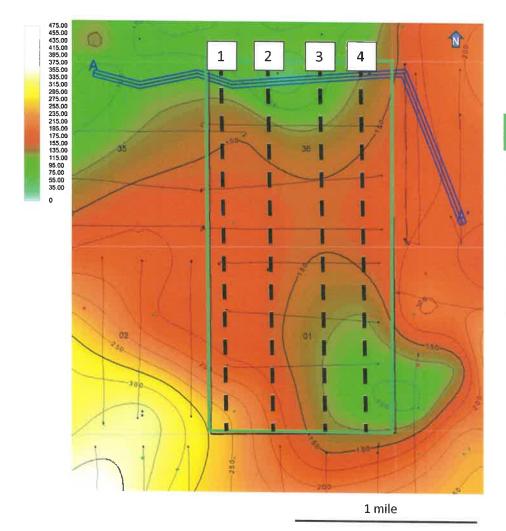




First Bone Spring Sand Isopach



Gross reservoir thins slightly to the north



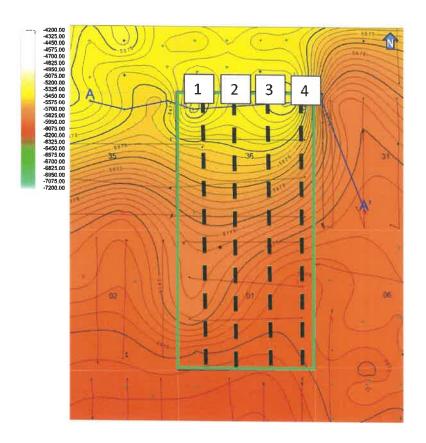
- Cross Development
- 1 Cross State Com 301H
- 2 Cross State Com 302H
- 3 Cross State Com 303H
- 4 Cross State Com 304H



SBSG Sand Structure



Reservoir dips gently to the south



- Cross Development
- 1 Cross State Com 501H
- 2 Cross State Com 502H
- 3 Cross State Com 503H
- 4 Cross State Com 504H

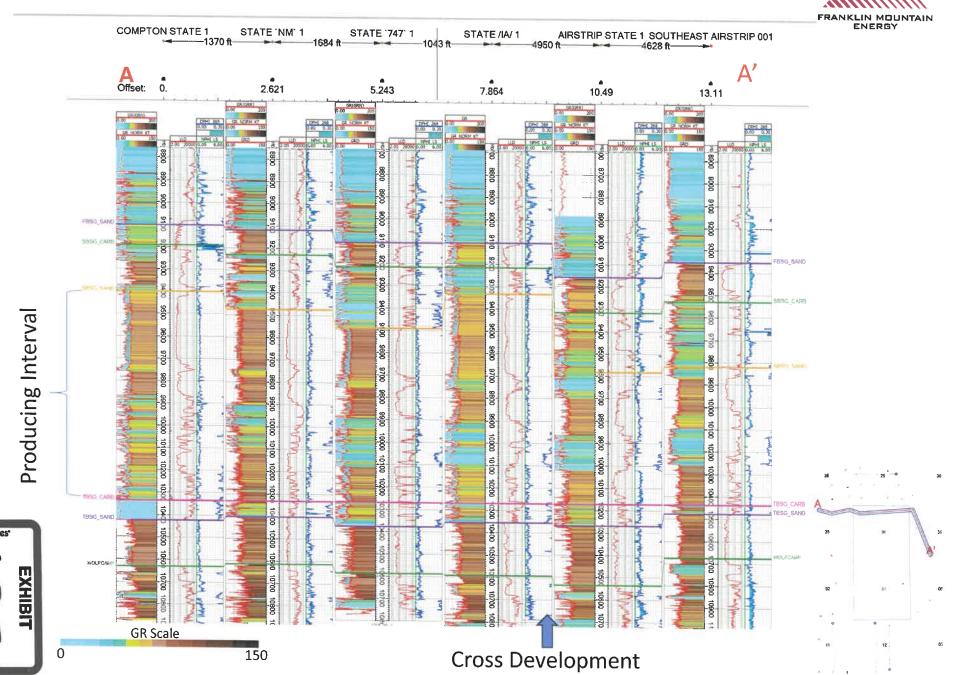
1 mile

EXHIBIT

C·3·1

Siggs

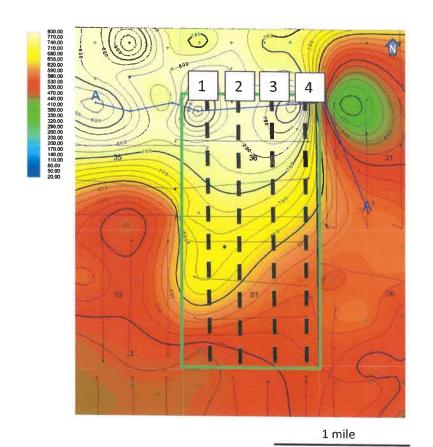
SBSG Sand Cross Section



Second Bone Spring Sand Isopach



Reservoir thins to the south



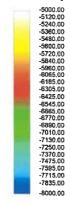
- Cross Development
- 1 Cross State Com 501H
- 2 Cross State Com 502H
- 3 Cross State Com 503H
- 4 Cross State Com 504H

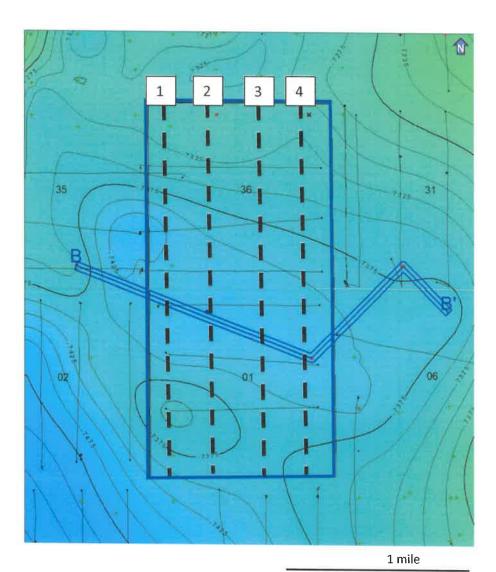
EXHIBIT C.3. F

Wolfcamp A Structure



Reservoir dips to the south



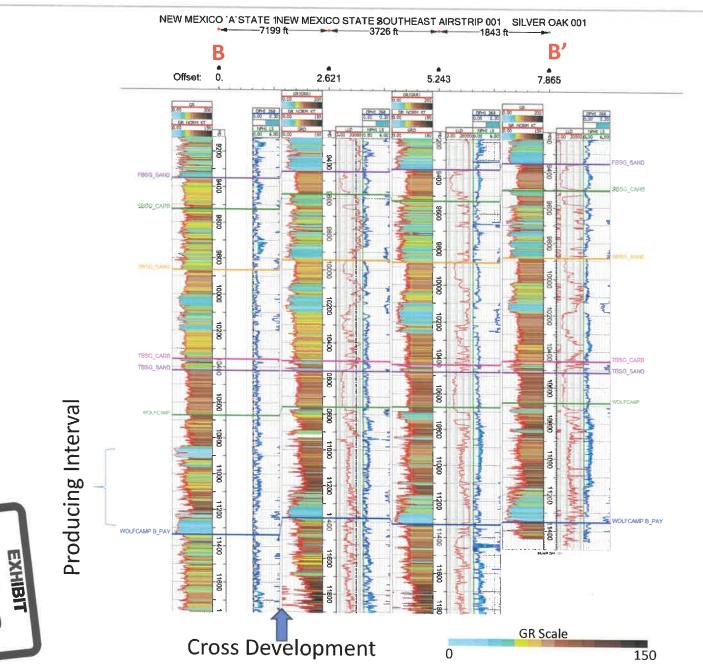


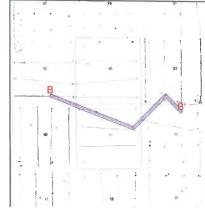
- Cross Development
- 1 Cross State Com 701H
- 2 Cross State Com 702H
- 3 Cross State Com 703H
- 4 Cross State Com 704H



Wolfcamp A Cross Section





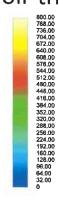


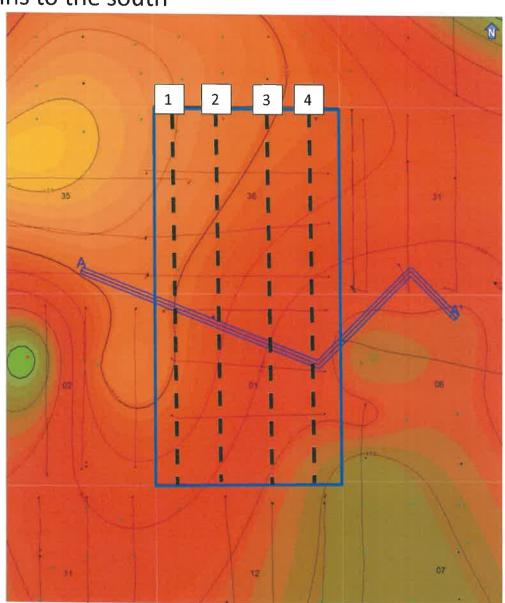
age 196 of 38:

Wolfcamp A Isopach



Reservoir thins to the south





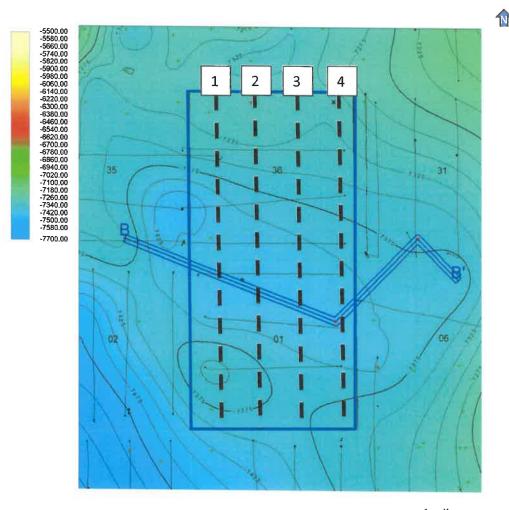
- Cross Development
- 1 Cross State Com 701H
- 2 Cross State Com 702H
- 3 Cross State Com 703H
- 4 Cross State Com 704H



Wolfcamp B Structure



Reservoir dips to the south



Cross Development

1 Cross State Com 801H

2 Cross State Com 802H

3 Cross State Com 803H

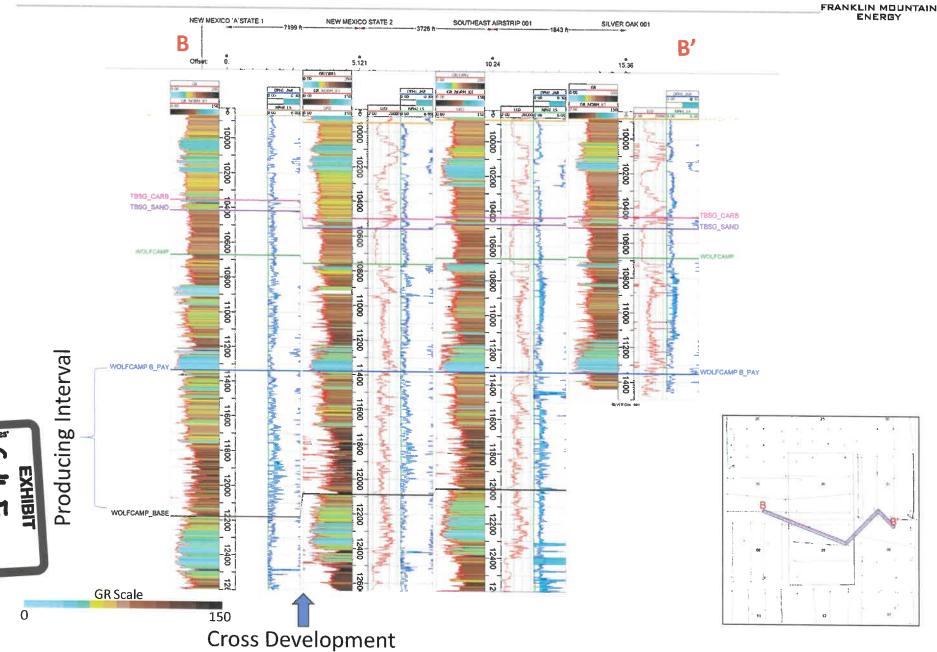
4 Cross State Com 804H

1 mile



Wolfcamp B Cross Section



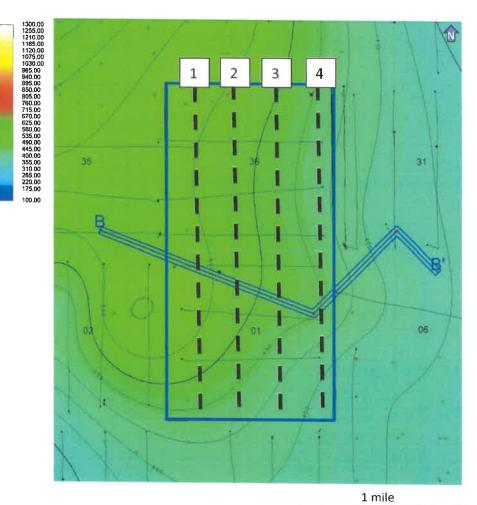


Wolfcamp B Isopach



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Reservoir thins to the southeast



- **Cross Development**
 - Cross State Com 801H
 - Cross State Com 802H
 - Cross State Com 803H
 - Cross State Com 804H



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Reservoir

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 24110-24112, 24115

APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NOS. 23833, 23835, 23838, 23839

APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 23961-23964

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 24142-24145

| STATE OF COLORADO |) |
|-------------------|------|
| |) ss |
| COUNTY OF DENVER |) |

AFFIDAVIT OF CORY MCCOY

Cory McCoy being duly sworn, deposes and states:

- 1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy
- 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.
 - 2. I have not previously testified before the Oil Conservation Division ("Division").

- 3. I received a Petroleum Engineering Degree from the University of Kansas in 2016.
- 4. Since receiving my degree, I have worked exclusively in the Delaware Basin for Jagged Peak, Parsley, Pioneer, and Franklin Mountain Energy. Throughout my career, I have held positions as drilling, production, and reservoir engineer. At Franklin Mountain Energy, I have been a reservoir and production engineer for the last 2.5 years.
- 5. My resume summarizing my educational and work experience is attached to this affidavit as Exhibit D-1.
 - 6. My work for FME3 includes the Permian Basin and Lea County.
- 7. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142.
 - 8. The primary takeaways from my testimony are as follows:
 - FME3 will be able to consolidate surface facilities because of the Satellite/Cross development plans.
 - FME3 is planning an offset, also referred to as a wine-rack, development pattern, whereas MRC is proposing a stacked development pattern. Based on my analysis, a wine-rack pattern outperforms a stacked development.
 - FME3's AFEs are based on current activity in the same area and are lower than MRCs. FME3 has excellent capital efficiency, and recent projects have had actuals come in lower than AFE.
- 9. Simply put, there are number of reasons why MRC's development plan could result in waste and impair correlative rights.
- 10. My testimony demonstrates from a reservoir engineering perspective why FME3's proposed development plan is more efficient and effective than MRC's plan and will result in the protection of correlative rights and the prevention of waste.

- 11. First, FME3's development plan allows FME3 to consolidate facilities with the Satellite unit.
- 12. I, in conjunction with our drilling team, undertook an analysis of how to maximize production while also minimizing surface disturbance and we developed a shared pad scenario that we are deploying with the Satellite/Cross units. The plan will allow oil and gas reserves located in the N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and setback requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective and reservoir engineer perspective, and FME3 has concluded that this layout will not result in waste or negatively impact correlative rights.
- 13. I undertook a study of MRC's Airstrip development, located in Section 31, for purposes of my testimony. Attached as **Exhibit D-2** is a locator map showing the location of MRC's Airstrip wells in relation to the Cross Development Area. Included in Exhibit D-2 is a gun barrel diagram showing MRC's Airstrip wells and an overview of the Airstrip development. The gun barrel is significant for my testimony because MRC utilized stacked development, which lead to underperformance, and which MRC is proposing for its Mongoose wells.
- 14. **Exhibit D-3** provides the list of the MRC's Airstrip wells along with their API number which were used in the comparison of MRC's Airstrip development in comparison to the Cross Development Area discussed below.
- 15. **Exhibit D-4** compares FME3's and MRC's development plans. Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing depletion in the third bone springs, which impacts well productivity. FME3's development plan has taken

consideration of this effect and has properly spaced wells to minimize this phenomenon. Additionally, FME3's wine rack development allows more growth and access to stimulated rock volume. Due to the fact FME3 is active in the area, we have experience with offset well monitoring during active completions and understand how fractures grow in all directions, with significant frac growth vertically.

- 16. Conversely, MRC's development plan is for all wells fully stacked across the section. In my opinion, based on my analysis, this could lead to adverse frac interaction resulting in less reservoir accessed. As I noted in this slide, the fully stacked wells in the Matador Airstrip underperformed.
- 17. **Exhibit D-5** demonstrates that MRC's stacked wells are underperforming, which is predictive of how MRC's Mongoose wells will perform. The Airstrip 134H, a third bone spring well, is directly below the Airstrip 124H, a lower second bone spring well. The vertical separation between these two wells is roughly ~330' TVD. Of the four third bone spring wells in the section, the 134H is the worst performer with a EUR of 53 BO/ft. The average EUR across the third bone spring wells is 86 BO/ft. And by removing the 134H from the average, it increases to 95 BO/ft. In my opinion, the poor performance of the 134H is due to the direct stacking and tight vertical separation of the 134H and 124H. Furthermore, on the west side of the section, the Airstrip development has a wine rack well placement between the third bone spring and the Wolfcamp A. The 201H a WCA, straddles the 131H and 132H. The 201H was brought online January 2017 and the 131H and 132H were brought online in October 2018. The performance of the 131H and 132H was much better, most likely due to the wine rack layout.
- 18. **Exhibit D-6** compares FME3's estimated costs against MRC's. FME3's AFE costs are lower than MRC's. In my opinion, FME3's AFE costs are both lower and more accurate to

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the area due FME3s activity level in the basin. FME continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME's last 6 well development project had an AFE total budget of \$69 MM and to date FME's cost are \$5 MM under budget, with all drilling, completing and equipping operations completed. FME3 is a prudent

19. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste, because FME3's development plan has more optimal spacing, i.e., wine racked, and FME3 will be targeting reserves that could otherwise be stranded by its overlapping development plan strategy.

operator that is disciplined and efficient with capital expenditures.

20. The exhibits to my affidavit were prepared by me or under my direction.

[Signature page follows]

Dated: February 1, 2024

Cory McCoy

State of _

County of Dalla C

This record was acknowledged before me on February 1, 2024, by Cory McCoy.

[Stamp]

RACHAEL OVERBEY

NOTARY PUBLIC

STATE OF COLORADO

NOTARY ID 20084000193

MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the

State of Otoral

Commission Number: 20084000 193

My Commission Expires: \\\\ 37028

Cory McCoy

1164 S. Acoma St. Apt 298 Denver CO 80210 417-300-0381; cory.mccoy.92@gmail.com

Education

University of Kansas

- Bachelor of Science in Petroleum Engineering with Minor in Business
- University of Texas Data Bootcamp

April 2021 - September 2021

o Programing language in VBA, Python, SQL Databases

Work Experience

Franklin Mountain Energy

Engineer

Aug 2021 - Present

May 2016

- Total gross oil production increased from 500 BOPD to over 50,000 BOPD with well count from 5 130 wells
- Managed production engineering operations and surveillance for 130 wells in Lea County, NM
- Supported business development and M&A with Type Curve analysis for different formations in Lea County
- Supported budgeting and forecasting for \$600 MM of oil and gas development

Pioneer Natural Recourse

Surface Development Engineer

January 2021 - Aug 2021

- Designed and modeled well pads, facility pads, and roads for CAPEX projects utilizing modeling in Civil3D
- Provided schedule management and engineering support to field team during construction operations
- Worked with field personnel to track construction durations and contractor score card to obtain a target achievement
- Lead continuous improvement efforts on pad size reduction and waste management strategy to minimize footprint

Parsley Energy

Drilling Performance Engineer II- Midland Basin

January 2020- January 2021

- Member of team which decreased Avg. Spud RR 18 days (2019) to 15 days with an average QoQ of -6% \$/MD
- Supported field operations in writing procedures and training field personnel
- Acted as relief for Real Time Operating Center and Well Site Manager
- Responsible for spud rig program
- Continued implementation of field rollout of H&P Flex-apps: DAS, Motive, MSE drilling
- Cost benefit analysis for CNG dual fuel rollout. Targeted and achieved 40% displacement rate
- Experience in Openwells, Spotfire, OpenInvoice, Corva, Pason, ERA, PowerBI

Jagged Peak Energy

Drilling Engineer II - Delaware Basin

April 2019- January 2020

- Member of team which decreased Avg. Spud RR 30.6 days to 22.7 days with a 9.3% reduction in daily spread cost
- Performed cost analysis on solids control & mud programs for 6 3/4" lateral
- Implemented new pad design with closed loop drilling in order to decrease cost and environmental foot print
- Engineer and DSM of spud rig
- Worked closely with performance engineers to standardize drilling program and increase drilling efficiency for WC-A, WC-B and 3rd Bone Springs
- Implemented field rollout of H&P Flex-apps: DAS, Motive, MSE drilling, & DOC
- Experience in WellEZ, Wellview, Spotfire, OpenInvoice, Corva, Pason, K&M Technology, ERA

Production Engineer - Delaware Basin

September 2017-April 2019

- Total gross oil production increased from 25,000 BOPD to over 40,000 BOPD with well count from 70 130 wells
- Managed production operations and surveillance for 130 wells in Southern Delaware Basin
- Engineer of four WOR with operations in SWD completion, tieback installs, and AL installs/pulls
- Experienced in AL designs and on-site optimization for Rod lift, GL, ESP, HPGL
- Designed and implemented first 5.5" injection string SWD completion
- Designed (downhole & surface) and implemented first High-Pressure Gas Lift
- Increased ESP run-life by 20% by leading teardowns and performing root-cause analysis

Devon Energy Corporation

Reservoir Engineer Intern

May- August 2015

Drilling Engineer Intern Production Engineer Intern EXHIBIT EXHIBIT

May- August 2014 May- August 2013

Airstrip Development Design Layout Underperforming



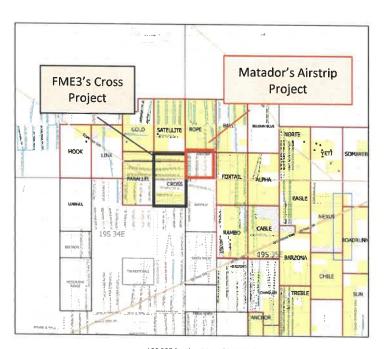
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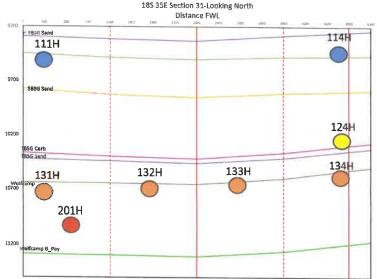
- Airstrip development is direct east offset of Cross development
- 8-well full development
 - Matador's Airstrip wells are directly offset to the east of Cross
 - 1-mile laterals
 - Turned on production 2018/2019
 - Recent 2500 #/ft completion
 - Oriented N/S laterals
 - Average 73 BO/ft EUR for project

| Formation | Airstrip Producing Wells BO/ft | Airstrip Well Count | Cross Well Count | Mongoose Well Count | |
|-----------|--------------------------------------|---------------------------|---------------------|---------------------------|--|
| 3BS 🔵 | 86 | 4 | 0 | 0 | |
| 1BS | 69 | 2 | 4 | * | |
| Lower 2BS | 53 | 1 | 4 | 4 | |
| WCA 🌑 | 47 | 1 | 4 | 4 | |
| WCB | - | - | 4 | 4 | |
| Average | 73 | | | | |

^{*} Mongoose 1BS proposals received 1/16/24







| Well | API | Current Operator | Formatio n | LL | #/ft | Fluid/ft | TOP |
|--|------------|---------------------|---------------|-------|-------|----------|--------|
| AIRSTRIP 31 18 35 RN STATE COM 111H | 3002545025 | MRC | 1BSS | 4,663 | 2,744 | 43 | Oct-18 |
| AIRSTRIP 31 18 35 RN STATE COM 114H | 3002545436 | MRC | 1BSS | 4,643 | 2,593 | 52 | Apr-19 |
| AIRSTRIP 31 18 35 RN STATE COM 124H | 3002545437 | MRC | Lower 2BS | 5,051 | 2,600 | 52 | Apr-19 |
| AIRSTRIP 31 18 35 RN STATE COM 134H | 3002545438 | MRC | 3BSS | 4,662 | 2,573 | 51 | Apr-19 |
| AIRSTRIP 31 18 35 RN STATE COM 133H | 3002544323 | MRC | 3BSS | 4,388 | 2,384 | 35 | Mar-18 |
| AIRSTRIP 31 18 35 RN STATE COM 132H | 3002543816 | MRC | 3BSS | 4,360 | 2,838 | 39 | Aug-17 |
| AIRSTRIP 31 18 35 RN STATE COM 131H | 3002544509 | MRC | 3BSS | 4,955 | 2,377 | 35 | Oct-18 |
| AIRSTRIP 31 18 35 RN STATE COM 201H | 3002543395 | MRC | WCA | 4,110 | 3,357 | 81 | Jan-17 |



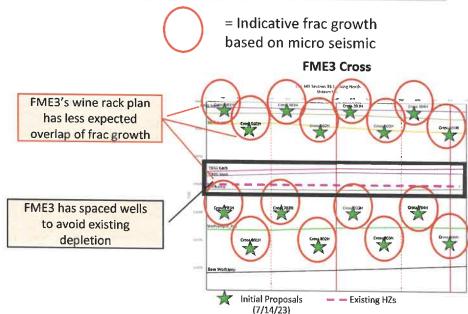
FME3's Optimized Development Plan

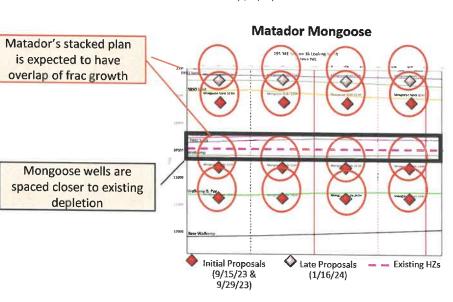


FME3's Wine Rack Development

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- Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing deletion from the third bone spring.
- Cross WCA wells are placed 300' TVD deeper than Mongoose wells to avoid existing depletion
- Offset well monitoring shows frac growth in all directions significant vertical growth.
- FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes
- Matador's Stacked Development
 - Wells are fully stacked across the section
 - Frac interaction between wells will result in less reservoir accessed
 - WCA proposals are placed 200' TVD below 3BS wells and existing depletion







Airstrip Development Lessons Learned



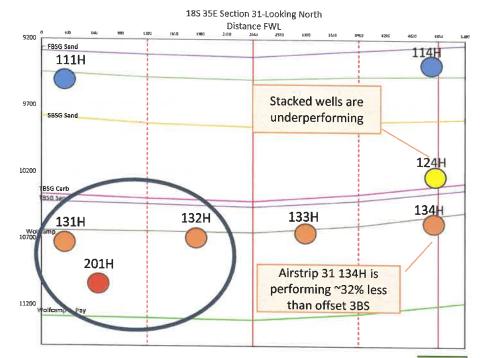
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- Matador making same mistake with Mongoose proposals
- Stacking wells lead to underperformance in the 3BS
 - 134H is underperforming at 58 BO/ft
 - ○3BS average without 134H 95 BO/ft
 - ○3BS average with 134H 86 BO/ft
 - OBaffled frac growth in the vertical direction
- Wine Rack development was proven with 131H & 132H & 201H
 - 201H was turned online Jan 17'

Underperforming

Wine Rack Development supports positive results

- 131H and 132H infill wells turned online Oct 18'
- No adverse effect with the performance of the 131H and 132H
- FME3's development plan has taken these lessons learned and has optimized well placement



| Well | Formation | LL | #/ft | BO/ft |
|-------------------------------------|-----------|-------|-------|-------|
| AIRSTRIP 31 18 35 RN STATE COM 111H | 1BSS | 4,663 | 2,744 | 52 |
| AIRSTRIP 31 18 35 RN STATE COM 114H | 1BSS | 4,643 | 2,593 | 86 |
| AIRSTRIP 31 18 35 RN STATE COM 124H | Lower 2BS | 5,051 | 2,600 | 53 |
| AIRSTRIP 31 18 35 RN STATE COM 134H | 3BSS | 4,662 | 2,573 | 58 |
| AIRSTRIP 31 18 35 RN STATE COM 133H | 3BSS | 4,388 | 2,384 | 74 |
| AIRSTRIP 31 18 35 RN STATE COM 132H | 3BSS | 4,360 | 2,838 | 96 |
| AIRSTRIP 31 18 35 RN STATE COM 131H | 3BSS | 4,955 | 2,377 | 117 |
| AIRSTRIP 31 18 35 RN STATE COM 201H | WCA | 4,110 | 3,357 | 47 |

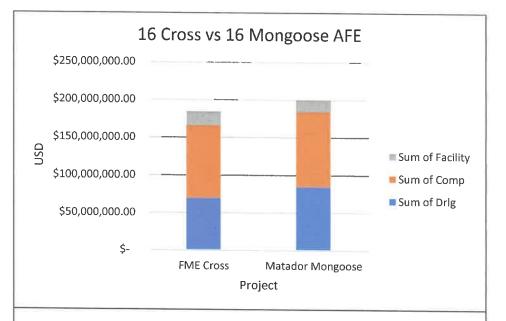


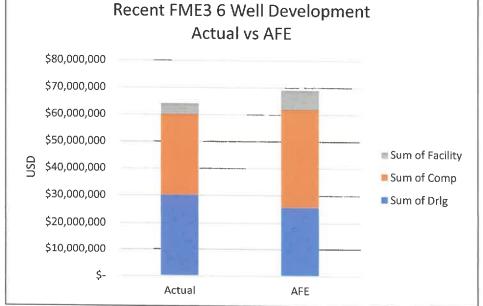
FME3's Budget is Lower and FME3's Actuals are Coming in Under Budgets



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- FME3's AFEs are \$15 MM less than Matador's AFEs across the 16 well development
 - Matador's AFE Budget = \$200 MM
 - FME3's AFE Budget = \$185 MM
- Over the last 4 months, FME3 has fully executed a 6 well development in this area, and on an aggregate is \$5MM under AFE.
 - FME3 AFE Budget = \$69 MM
 - FME3 Actuals = \$64 MM







STATE OF NEW MEXICO . ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decre H Bennert



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



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In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena 4 Bennett

Page 1 of

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

2

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

Page 4 of

CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Page 1 of

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

2

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

Page 4 of

CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely, Mesna M. Bennett

Deana M. Bennett

Attorney for Applicant

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23833

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- Franklin has an interest in the subject lands and has a right to drill and operate a 1. well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 703H and Cross State Com 803H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon,
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Attorneys for Applicant

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800

Page 4 of 4

CASE NO. 23833: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Page 1 of 4

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23838

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 704H and Cross State Com 804H wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- 5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - B. Approving, to the extent necessary, the proposed overlapping spacing unit;
 - C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

Page 3 of 4

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant

Page 4 of 4

CASE NO. 23838: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|----------------|-------------|--------|--------------|-----------------------------------|
| 1 | 9314 8699 0430 0112 1834 42 | Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 2 | 9314 8699 0430 0112 1834 59 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 3 | 9314 8699 0430 0112 1834 66 | Charles D. Ray PO Box 51608 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 4 | 9314 8699 0430 0112 1834 73 | COG Operating LLC 600 W. Illinois Avenue Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 5 | 9314 8699 0430 0112 1834 80 | David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 6 | 9314 8699 0430 0112 1834 97 | Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 7 | 9314 8699 0430 0112 1835 03 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 8 | 9314 8699 0430 0112 1835 10 | Frederic D. Brownell 11703 Neering Drive Dallas TX 75218 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 9 | 9314 8699 0430 0112 1835 27 | Jon Brickey 4821 Rangewood Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 10 | 9314 8699 0430 0112 1835 34 | JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 11 | 9314 8699 0430 0112 1835 41 | Louellen T. Mays 3108 Preston Drive Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 12 | 9314 8699 0430 0112 1835 58 | Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 13 | 9314 8699 0430 0112 1835 65 | Mid Lavaca Energy Company PO Box 202650 Austin TX 78720 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 14 | 9314 8699 0430 0112 1835 72 | MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 | 2023 \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 15 | 9314 8699 0430 0112 1835 89 | Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201 | OW USES \$1.59 | \$4.35 | \$2.20 | EXHIBIT | 10154.23833&38. Notice |
| | | | | | | E-2 | Page 2023 Walz CertifiedPro.ne |

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Received by OCD: 2/1/2024 5:08:46 PM

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|---------------------------|
| 16 | 9314 8699 0430 0112 1835 96 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 17 | 9314 8699 0430 0112 1836 02 | Paul Davis, Ltd. PO Box 871 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 18 | 9314 8699 0430 0112 1836 19 | Randolph D. McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 19 | 9314 8699 0430 0112 1836 26 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 20 | 9314 8699 0430 0112 1836 33 | Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 21 | 9314 8699 0430 0112 1836 40 | SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 22 | 9314 8699 0430 0112 1836 57 | Stillwater Investments 6403 Sequoia Drive Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 23 | 9314 8699 0430 0112 1836 64 | Tarpon Industries Corporation PO Box 52002 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 24 | 9314 8699 0430 0112 1836 71 | TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 25 | 9314 8699 0430 0112 1836 88 | William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 26 | 9314 8699 0430 0112 1836 95 | Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 27 | 9314 8699 0430 0112 1837 01 | Wilson W. Crook 3722 Tree Manor Lane | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 28 | 9314 8699 0430 0112 1837 18 | : (()ULIQ//A | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 29 | 9314 8699 0430 0112 1837 25 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 30 | 9314 8699 0430 0112 1837 32 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |

Received by OCD: 2/1/2024 5:08:46 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|---------------------------|
| 31 | 9314 8699 0430 0112 1837 49 | Mongoose Minerals LLC ATTN: OBO LAND 600 WEST ILLINOIS AVENUE MIDLAND TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 32 | 9314 8699 0430 0112 1837 56 | Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 33 | 9314 8699 0430 0112 1837 63 | Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 34 | 9314 8699 0430 0112 1837 70 | Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 35 | 9314 8699 0430 0112 1837 87 | JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 36 | 9314 8699 0430 0112 1837 94 | Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 37 | 9314 8699 0430 0112 1838 00 | JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 38 | 9314 8699 0430 0112 1838 17 | Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 39 | 9314 8699 0430 0112 1838 24 | Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 40 | 9314 8699 0430 0112 1838 31 | John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 41 | 9314 8699 0430 0112 1838 48 | Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 42 | 9314 8699 0430 0112 1838 55 | Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 43 | 9314 8699 0430 0112 1838 62 | Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIF 210 HOUSTON TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 44 | 9314 8699 0430 0112 1838 79 | Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 45 | 9314 8699 0430 0112 1838 86 | Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210W USPS HOUSTON TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252515

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|----------------|-----------------------------|---|---------|---------|-------------|----------|--------------|---------------------------|
| 46 | 9314 8699 0430 0112 1838 93 | LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 47 | 9314 8699 0430 0112 1839 09 | H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 48 | 9314 8699 0430 0112 1839 16 | David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 49 | 9314 8699 0430 0112 1839 23 | Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 50 | 9314 8699 0430 0112 1839 30 | Mike Moylett PO BOX 50820 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 51 | 9314 8699 0430 0112 1839 47 | Kaleb Smith PO BOX 50620 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 52 | 9314 8699 0430 0112 1839 54 | Deane Durham PO BOX 50820 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 53 | 9314 8699 0430 0112 1839 61 | Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| 54 | 9314 8699 0430 0112 1839 78 | State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.23833&38. Notice |
| | | | Totals: | \$85.86 | \$234.90 | \$118.80 | \$0.00 | |
| at Nivershau a | EDiana (D.A.I.N. I. o.D. | | | | Grand | Total: | \$439.56 | |

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

54



Received by OCD: 2/1/2024 5:08:46 PM

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Karlené Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259147

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fe | AR Fee | Rest Del. Fee | Reference Contents |
|------|-----------------------------|--|---------|------------|--------|---------------|---------------------------|
| 1 | 9314 8699 0430 0116 2998 73 | AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107 | \$1.83 | \$4.35 | 52.20 | \$0.00 | 1015423833,838. Notice |
| 2 | 9314 8699 0430 0116 2998 80 | AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 3 | 9314 8699 0430 0116 2998 97 | AHCIL, LLC 1009 Camino Del Rio NW Albuquerque NM 87114 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 4 | 9314 8699 0430 0116 2999 03 | Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 5 | 9314 8699 0430 0116 2999 10 | Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 6 | 9314 8699 0430 0116 2999 27 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 7 | 9314 8699 0430 0116 2999 34 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 8 | 9314 8699 0430 0116 2999 41 | Elisabeth Sinak 3024 Hanover Street Dallas TX 75225 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 9 | 9314 8699 0430 0116 2999 58 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 10 | 9314 8699 0430 0116 2999 65 | Harry F. Bliss III PO Box 746 Abernathy TX 79311 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 11 | 9314 8699 0430 0116 2999 72 | Hollmig LLC 2511 Stutz Place Midland TX 79705 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 12 | 9314 8699 0430 0116 2999 89 | Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 13 | 9314 8699 0430 0116 2999 96 | Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 14 | 9314 8699 0430 0116 3000 05 | Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 15 | 9314 8699 0430 0116 3000 12 | Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259147

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|-------------|------------|--------------|---------------------------|
| 16 | 9314 8699 0430 0116 3000 29 | Marla J. Orr 437 Hanbee Street Richardson TX 75080 | \$1.83 | \$4.35 | \$2/200FFI | | 1015423833,838. Notice |
| 17 | 9314 8699 0430 0116 3000 36 | Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 18 | 9314 8699 0430 0116 3000 43 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 19 | 9314 8699 0430 0116 3000 50 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 20 | 9314 8699 0430 0116 3000 67 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 21 | 9314 8699 0430 0116 3000 74 | Peregrine Production, LLC PO Box 50655 Midland TX 79710 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 22 | 9314 8699 0430 0116 3000 81 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 23 | 9314 8699 0430 0116 3000 98 | Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 24 | 9314 8699 0430 0116 3001 04 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 25 | 9314 8699 0430 0116 3001 11 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 26 | 9314 8699 0430 0116 3001 28 | SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 27 | 9314 8699 0430 0116 3001 35 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 28 | 9314 8699 0430 0116 3001 42 | SMP Tîtan Flêx', LP 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 29 | 9314 8699 0430 0116 3001 59 | SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 30 | 9314 8699 0430 0116 3001 66 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024

Firm Mailing Book ID: 259147

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fe | e RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|---------|------------|-------------|--------------|---------------------------|
| 31 | 9314 8699 0430 0116 3001 73 | The Allar Company PO Box 1567 Graham TX 76450 | | \$1.83 | \$4.35 | VOF\$2(2E U | \$0.00 | 1015423833,838. Notice |
| 32 | 9314 8699 0430 0116 3001 80 | The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 33 | 9314 8699 0430 0116 3001 97 | Tyson Properties, LLC PO Box 3786 Midland TX 79702 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 34 | 9314 8699 0430 0116 3002 03 | Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 35 | 9314 8699 0430 0116 3002 10 | White Star Royalty Company PO Box 51108 Midland TX 79710 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 36 | 9314 8699 0430 0116 3002 27 | VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 37 | 9314 8699 0430 0116 3002 34 | DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 38 | 9314 8699 0430 0116 3002 41 | Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 39 | 9314 8699 0430 0116 3002 58 | REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 40 | 9314 8699 0430 0116 3002 65 | Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 41 | 9314 8699 0430 0116 3002 72 | Milestone Oil, LLC PO Box 52650 Tulsa OK 74152 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| 42 | 9314 8699 0430 0116 3002 89 | Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 1015423833,838. Notice |
| | | | Totals: | \$76.86 | \$182.70 | \$92.40 | \$0.00 | |
| | | | | | | nd Total: | \$351.96 | |

List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee

Dated:

Received by OCD: 2/1/2024 5:08:46 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252515 Generated: 2/1/2024 7:24:37 AM

| | | | | Senerated: 2/1/2024 7:24:37 AN | 1 | | | | | |
|------------------------|---------------------|------------------------------------|--|--------------------------------|---------------|-------|-------|------------------------------|---|---------------------|
| USPS Article Number | Date Created | Reference Number | Name 1 | | | | | | | |
| 9314869904300112183978 | 2023-09-15 12:15 PM | 10154.23833&38. | State of New Mexico, by and through | Name 2 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
| 9314869904300112183961 | 2023-09-15 12:15 PM | 10154.23833&38. | Blue Ridge Royalties, LLC | Commissioner of Public Lands | SANTA FE | NM | 87504 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 10:34 AM |
| 9314869904300112183954 | 2023-09-15 12:15 PM | 10154.23833&38. | Deane Durham | | ROSWELL | MM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
| 9314869904300112183947 | 2023-09-15 12:15 PM | 10154.23833&38. | Kaleb Smith | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112183930 | 2023-09-15 12:15 PM | 10154.23833&38. | Mike Moylett | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183923 | 2023-09-15 12:15 PM | 10154.23833&38. | Sortida Resources, LLC | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112183916 | 2023-09-15 12:15 PM | 10154.23833&38. | David W. Cromwell | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112183909 | 2023-09-15 12:15 PM | 10154.23833&38. | H. Jason Wacker | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 11:40 AM |
| 9314869904300112183893 | 2023-09-15 12:15 PM | 10154.23833&38. | LMC Energy, LLC | | MIDLAND | TX | 79707 | To be Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183886 | 2023-09-15 12:15 PM | 10154.23833&38. | Post Oak Mavros II, LLC | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-10-06 12:00 AM |
| 9314869904300112183879 | 2023-09-15 12:15 PM | 10154.23833&38. | Collins & Jones Investments, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:14 PM |
| 9314869904300112183862 | 2023-09-15 12:15 PM | 10154.23833&38, | | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 3:36 PM |
| 9314869904300112183855 | 2023-09-15 12:15 PM | 10154.23833&38. | Post Oak Crown IV, LLC | | HOUSTON | TX | 77056 | To be Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183848 | 2023-09-15 12:15 PM | 10154.23833&38. | Post Oak Crown IV-B, LLC | | HOUSTON | TX | 77056 | To be Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183831 | 2023-09-15 12:15 PM | 10154.23833&38. | Crown Oil Partners, LP John D. Savage | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:25 AM |
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| 9314869904300112183817 | 2023-09-15 12:15 PM | 10154.23833&38. | Chimney Rock Oil & Gas, LLC | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
| 9314869904300112183800 | 2023-09-15 12:15 PM | 10154.23833&38. | Armstrong Energy Corporation | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 10:18 AM |
| 9314869904300112183794 | 2023-09-15 12:15 PM | 10154.23833&38. | JKV Corporation | | LITTLETON | CO | 80123 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183787 | 2023-09-15 12:15 PM | 10154.23833&38. | Good News Minerals, LLC | | MIDLAND | TX | 79705 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183770 | 2023-09-15 12:15 PM | 10154.23833&38. | JA Gill Family Limited Partnership | | MIDLAND | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:52 AM |
| 9314869904300112183763 | 2023-09-15 12:15 PM | 10154.23833&38. | Rocking H. Holdings, Ltd | | AUSTIN | TΧ | 78731 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:58 AM |
| 9314869904300112183756 | 2023-09-15 12:15 PM | 10154.23833&38. | Ross Duncan Properties LLC | | ARTESIA | MM | 88210 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183749 | 2023-09-15 12:15 PM | 10154.23833&38. | Oak Valley Mineral and Land, LP | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:23 AM |
| 9314869904300112183732 | 2023-09-15 12:15 PM | | Mongoose Minerals LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183725 | 2023-09-15 12:15 PM | 10154.23833&38. 10154.23833&38. | The Taurus Corporation | | DITTLE ELM | TX | 75068 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:58 AM |
| 9314869904300112183718 | 2023-09-15 12:15 PM | 10154.23833&38. | Davis Partners | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 12:56 PM |
| 9314869904300112183701 | 2023-09-15 12:15 PM | | Milestone Resources, LLC | | Tułsa | OK | 74152 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183695 | 2023-09-15 12:15 PM | 10154.23833&38. | Wilson W. Crook | | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183688 | 2023-09-15 12:15 PM | 10154.23833&38. | Williamson Oil & Gas, LLC | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112183671 | 2023-09-15 12:15 PM | 10154.23833&38. | William S. Deniger, Jr. | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183664 | 2023-09-15 12:15 PM | 10154.23833&38. | TH McElvain Oil & Gas, LLLP | | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183657 | | 10154.23833&38. | Tarpon Industries Corporation | | Midland | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183640 | 2023-09-15 12:15 PM | 10154.23833&38. | Stillwater Investments | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:04 PM |
| 9314869904300112183633 | 2023-09-15 12:15 PM | 10154.23833&38. | SMAA Family, LP | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 12:00 AM |
| 9314869904300112183626 | 2023-09-15 12:15 PM | 10154.23833&38. | Slash Exploration LP | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183619 | 2023-09-15 12:15 PM | 10154.23833&38. | Sharktooth Resources, Ltd. | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:20 PM |
| 9314869904300112183619 | 2023-09-15 12:15 PM | 10154.23833&38. | Randolph D. McCall | | Dallas | TX | 75205 | Undelivered - To Be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183596 | 2023-09-15 12:15 PM | 10154.23833&38. | Paul Davis, Ltd. | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:53 AM |
| 9314869904300112183589 | 2023-09-15 12:15 PM | 10154.23833&38. | Patricia Wallace | | San Francisco | CA | 94102 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183572 | 2023-09-15 12:15 PM | 10154.23833&38. | Nuevo Seis, Limited Partnership | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183565 | 2023-09-15 12:15 PM | 10154.23833&38. | MRC Permian Company | | Dallas | TX | 75240 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:38 AM |
| 9314869904300112183558 | 2023-09-15 12:15 PM | 10154.23833&38. | Mid Lavaca Energy Company | | Austin | TX | 78720 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183541 | 2023-09-15 12:15 PM | 10154.23833&38, | Marathon Oil Permian LLC | | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 2:48 PM |
| 9314869904300112183534 | 2023-09-15 12:15 PM | 10154.23833&38. | Louellen T. Mays | | Midland | TX | 79707 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183527 | 2023-09-15 12:15 PM | 10154.23833&38. | JS&AL Family Limited Partnership | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112183527 | 2023-09-15 12:15 PM | 10154.23833&38. | Jon Brickey | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:23 PM |
| 9314869904300112183510 | 2023-09-15 12:15 PM | 10154.23833&38. | Frederic D. Brownell | | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-22 2:13 PM |
| 9314869904300112183497 | 2023-09-15 12:15 PM | 10154.23833&38. | Elizabeth Reymond a/k/a Betsy Reymond | | Austin | TX | 78704 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 12:23 PM |
| 9314869904300112183497 | 2023-09-15 12:15 PM | 10154.23833&38. | Derrill G. Elmore, Jr., Deceased | Jane W. Elmore, a widow | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | +4.60 FIVI |
| 9314869904300112183480 | 2023-09-15 12:15 PM | 10154.23833&38. | David B. Deniger | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| | 2023-09-15 12:15 PM | 10154.23833&38. | COG Operating LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183466 | 2023-09-15 12:15 PM | 10154.23833&38. | Charles D. Ray | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 1:27 PM |
| 9314869904300112183459 | 2023-09-15 12:15 PM | 10154.23833&38. | Buckhorn Energy, LLC | | Midland | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112183442 | 2023-09-15 12:15 PM | 10154.23833&38. | Devon Energy Production Company LP | | Oklahoma City | OK | 73102 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 12:00 AM |
| | | | | | | | | | | 2052-03-19 15:00 AM |



Received by OCD: 2/1/2024 5:08:46 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259147 Generated: 2/1/2024 7:27:14 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | City | State | Zip | Mailing Status | Service Options | Mad Oak and D |
|------------------------|---------------------|------------------|--|-----------------|-------|-------|----------------|---|--|
| 9314869904300116300289 | 2024-01-19 10:40 AM | 1015423833,838. | Louellen T. Mays | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | Mail Delivery Date |
| 9314869904300116300272 | 2024-01-19 10:40 AM | 1015423833,838. | Milestone Oil, LLC | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
| 9314869904300116300265 | 2024-01-19 10:40 AM | 1015423833,838. | Mestengo Energy Company | Castle Pines | CO | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116300258 | 2024-01-19 10:40 AM | 1015423833,838. | REG XI Assets, LLC | Houston | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:57 AM |
| 9314869904300116300241 | 2024-01-19 10:40 AM | 1015423833,838. | Cavalry Energy Partners, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:18 PM |
| 9314869904300116300234 | 2024-01-19 10:40 AM | 1015423833,838. | DSD Energy Resources, LLC | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 AM |
| 9314869904300116300227 | 2024-01-19 10:40 AM | 1015423833,838. | VPD New Mexico, LLC | Fort Worth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PM |
| 9314869904300116300210 | 2024-01-19 10:40 AM | 1015423833,838. | White Star Royalty Company | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM |
| 9314869904300116300203 | 2024-01-19 10:40 AM | 1015423833,838. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116300197 | 2024-01-19 10:40 AM | 1015423833,838. | Tyson Properties, LLC | Midland | TX | 79702 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
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| 9314869904300116300173 | 2024-01-19 10:40 AM | 1015423833,838. | The Allar Company | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 04 22 49 47 44 |
| 9314869904300116300166 | 2024-01-19 10:40 AM | 1015423833,838. | Southard Properties, Ltd. | Wichita Falls | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116300159 | 2024-01-19 10:40 AM | 1015423833,838. | SMP Titan Mineral Holdings, LP | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116300142 | 2024-01-19 10:40 AM | 1015423833,838. | SMP Titan Flex, LP | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116300135 | 2024-01-19 10:40 AM | 1015423833,838. | SMP Sidecar Titan Mineral Holdings, LP | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116300128 | 2024-01-19 10:40 AM | 1015423833,838. | SDH 2009 Investments, LP | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116300111 | 2024-01-19 10:40 AM | 1015423833,838. | Robert K. Landis III | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116300104 | 2024-01-19 10:40 AM | 1015423833,838. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 01 22 10 22 444 |
| 9314869904300116300098 | 2024-01-19 10:40 AM | 1015423833,838. | Randolph D. McCall a/k/a Randolph Dean McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116300081 | 2024-01-19 10:40 AM | 1015423833,838. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116300074 | 2024-01-19 10:40 AM | 1015423833,838. | Peregrine Production, LLC | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM 2024-01-31 12:40 PM |
| 9314869904300116300067 | 2024-01-19 10:40 AM | 1015423833,838. | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM 2024-01-22 1:04 PM |
| 9314869904300116300050 | 2024-01-19 10:40 AM | 1015423833,838. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116300043 | 2024-01-19 10:40 AM | 1015423833,838. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116300036 | 2024-01-19 10:40 AM | 1015423833,838. | Mary Anita Dunaway Crockett | Brighton | co | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PW |
| 9314869904300116300029 | 2024-01-19 10:40 AM | 1015423833,838. | Marla J. Orr | Richardson | TX | 75080 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:11 PM |
| 9314869904300116300012 | 2024-01-19 10:40 AM | 1015423833,838. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-25 5.11 PW |
| 9314869904300116300005 | 2024-01-19 10:40 AM | 1015423833,838. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299996 | 2024-01-19 10:40 AM | 1015423833,838. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116299989 | 2024-01-19 10:40 AM | 1015423833,838. | Hope Hampton Benner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PIVI |
| 9314869904300116299972 | 2024-01-19 10:40 AM | 1015423833,838. | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299965 | 2024-01-19 10:40 AM | 1015423833,838. | Harry F. Bliss III | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299958 | 2024-01-19 10:40 AM | 1015423833,838. | Gilbert G. Hendrix, III | San Diego, | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 04 25 4.42 514 |
| 9314869904300116299941 | 2024-01-19 10:40 AM | 1015423833,838. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 1:12 PM |
| 9314869904300116299934 | 2024-01-19 10:40 AM | 1015423833,838. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 PM |
| 9314869904300116299927 | 2024-01-19 10:40 AM | 1015423833,838. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116299910 | 2024-01-19 10:40 AM | 1015423833,838. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM 2024-01-22 4:02 PM |
| 9314869904300116299903 | 2024-01-19 10:40 AM | 1015423833,838. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM 2024-01-23 10:14 AM |
| 9314869904300116299897 | 2024-01-19 10:40 AM | 1015423833,838. | AHCJL, LLC | Albuquerque | NM | 87114 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM 2024-01-20 11:45 AM |
| 9314869904300116299880 | 2024-01-19 10:40 AM | 1015423833,838. | AHCFL, LLC | Albuquerque | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 11:45 AM 2024-01-20 2:30 PM |
| 9314869904300116299873 | 2024-01-19 10:40 AM | 1015423833,838. | AHCCI, LLC | Albuquerque | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 2:30 PM |
| | | | | | | | | | 7054-01-50 15:10 bM |

2/1/2024 5:08:46 PM

LEGAL NOTICE

Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

> Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023

willasell

Sworn and subscribed to before me # 20th day of September 2023.

Business Manager

My commission expires

January 29, 2027 STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01/

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pu has been made.

CASE NO. 28833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP, Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B-Denliger; Derrill 3. Elmore, Jr., Decessed - Jane W. Elmore, a vidow; Elizabeth Reymond all/La Betay Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Femily Limited Partnership; Louelen T. Mays; Marithon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Louelen T. Mays; Marithon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Particla Wallace; Paul Davis, Ltd.; Randolph D. McCell; Sharktooth Resources, Ltd.; Glash Exploration LP; SMA Family, LP; Stillwater investments; Tarpon Industries Corporation; Th McElivain Oil & Gas, LLC; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Blash Hallon W. Crook; Millestone Resources, LLC; Ectate of Mayr Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCell Landis Bakri, Mid Lavaca Energy Company; The Taurus Corporation; Mongocee Minerals LLC; Oak Valley Mineral and Land, LP; Rose Duncan Properties LLC; Rocking H. Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Grown IV-8, LLC; Post Oak Grown IV-8, LLC; Post Oak Marvos II, LLC; LMC Energy, LLC; H. Jeson Wacker David W. Cromwell; Sortida Resources, LLC; Milke Moylett; Kaleb Smith; Deans Durham; Blue Rige Royalites, LC; and the State of New Mexico of the Application of Frankin Mountain Energy 3, LLC for computatory pooling and notice of overlapping unit, Lee County, New Mexico. The State of New Mexico through its Ol Conservation Division hereby gives notice that the Erivision will accessing the electronic hearing is posted at OCD NOTICES' at httbs://www.emmid.mn.gov/ocd/hearing-info/. This learning is posted at OCD NOTICES' at httbs://www.emmid.mn.gov/ocd/hearing-info/. This hearing is posted in the Cross State of Section 1, Township 18 South, Fange 34 East, N.M.P.M., Lea County, New Mexico. This pacing unit will be decleated to th

Sald area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 33835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertill G. Elmors, LP. Decased - Jeans W. Elmore, a widow; Elizabeth Reymond afkla Betsy Reymond; Frederic D. Brownell; Jon Briokey; JS&AL Family Limited Partnership; Louellen T. Mayer; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Louellen T. Mayer; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Louellen T. Mayer; Marathon Oil Permian LLC; Bardolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Pavis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Pavis, Ltd.; Strillwarer investments; Terpon Industries Corporation; TH McDevain Oil & Gas, LLC; Wilson W. Crook; Milestons Resources, LLC; Strille of Mary Frances Hampton Ellict; Davis Partners; Estate of Rebocca McCall Landia Bail of Mongoose Minerals LLC; Cak Valley Mineral and Land, LP; Ross Buncon Proparties LLC; Goot Desk Croum IV, LLC; Colline & Jones Investments, LLC; Post Oak Ristroe II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Miles Moyelt; Kaleb Singth, Deans Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Pranklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Maxico. The State of New Mexico through its Cil Conservation Division to a stocker part of product a coessing the electronic hearing is posted on ontologies. Singth in Strille Resources, LCC; The State of New Mexico through its Cil Conservation Division to a state and police of overlapping unit, Lee County, New Maxico. The State of New Mexico through its Cil Conservation Division to a state and police and police hearing at 15 a.m on ontobers of 2003 to 2004 to 2004 to 2004 to 2004 to 2004 t

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; CDG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond alvid Betsy Reymond; Frederic D. Brownel; John Brickey; JSAAL Family Linited Partnership; Louellen T. Maye; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sais, Linited Partnership; Fatficia Wallace; Paul Davis, Ltd.; Randolp D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater investments; Tarpon Industries Corporation; Tri McElvisn Oil & Gas, LLC; William S. Deniger, "r.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Maye Fances Hampton Ciliot; Peregrine Production, LLC; Davis Partners; Estate of Rebocca McCall Belirit, Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LL Good News Minerals, LLC; John D. Savege; Crown Oil Partners, LP; Post Oak Crown Nr. B. LLC; Coline & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy; LLC; Hold Crown Nr. B. LLC; Coline & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy; LLC; Hold Mountain Energy 3, LLC for computery pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico though its Oil-Conservation Division bendy gives Exceed test the Division will conduct a public hearing at 61:5 a m on October 5, 2023 to consider this application of Franklin Mountain Energy 3, LLC for computery pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico though its Oil-Conservation Division bendy gives Exceed test the Division will conduct a public hearing at 61:5 a m on October 5, 2023 to consider this application of Franklin Mountain Energy 3, LLC in the hearing is subject to continuone by the Division oil Control of the State of New Mexico. This spacing unit will be decicated to the Cross State Com 301:4 and Cross State Com 501:4 and Cross State Com 501:4 and Cross State C

Mexico.

CASE NO. 23838: Notice to all effected parties, as well as heirs and devisees of: Devon Bree of Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Davie & Deniger; Derrill G. Emore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond artor, Batay Reymond; Fraderic D. Brownell; Jon Brickey; JS&AL Femily Limited Partnership; Louetien T. Mays; Marathon Oil Perman LLC; Mid Lavace Energy Company; MRC Perman Company; MRC Remain Company; MRC Re

said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

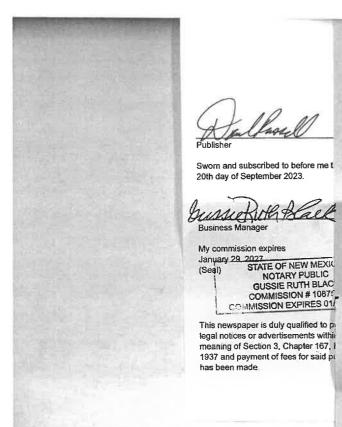
CASE NO. 23839: Notice to all affected perties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David 8. Deniger; Derrill 6. Elimore, 3-f., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond africation of the series of the serie

Received

OCD:

2/1/2024

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LLC; Charles D. Ray; COG Operating LLC; David B, Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond Afvia Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; David T. Mays; Merathon Oil Parmian LLC; MRC Permian Cempany; Nuevo Sele, Limited Partnership; Patricia Wallsoe; Paul Davis, Ltd.; Randolph D. McCell; hutlooth Resources, Ltd.; State Exploration I.P.; SMA Family, L.P.; Stillwater Investments; Terpon Industries Corporation; Tri McEvaln Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; State of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCell Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, L.P.; Boss Duncan P. operties LLC; Rocking H. Holdings, Ltd.; Brazce Limited Partnership; Pennoc Oil Corporation; A& Femily Limited Partnership; Good News Minerals, LLC; it MV Corporation; Among Denis Mary Regring Landis Baird; The Crown VI-8, LLC; Poot Oek Crown IV, LLC; Collins & Jones Investments, LLC; Poot Oek Crown IV, LLC; Collins & Jones Investments, LLC; Poot Oek Mayros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC, Mille Moylett, Kalet Smith; Deane Durham; and the State of New Mexico of the Application of Franklin countsin Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Moleco of the Application of Franklin countsin Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Moleco of the Application of Franklin countsin about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emmod.mg.ov/ocd/hearing-Info/. This hearing is subject to continuance by the Division to a subsequent docket date Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323,65-acre, more or less. Sone Spring horizontal spacing unit comprising the Elzwiz of

Said area is located approximately 24 miles wost of Hobbs, New Mexico.

CASE NO. 2383S: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Preduction Company IP; Buckhorn Energy, LLC; Charles D. Ray; GOG Operating LLC; David B. Desiger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a wistow; Elizabeth Raymond ali/sa Besty Raymond; Prederic D. Brownell; John Brickey; JSAAL Family Limitad Partnership; Lotellien T. Maye; Marathon Oil Parmian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Partrict Wallace; Paul Davie, Ltd.; Randslopin D. McCall; Sharktooth Recourses, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH thockwain Oil & Gas, LLC; Willson W. Crook; Milestone Resources, Ltd.; Estate of Mary Frances Hampton Ellict; Davis Partners; Estate of Rebenca McCall Lands Belind; Mongoose Minerals Ltd.; Colv Valley Mineral and Land, LP; Ross Dunoan Properties Ltd.; Good News Minerals, Ltd.; John D. Savage; Crown Oil Partners, LP; Post Oak Mayros II, Ltd.; LMC Energy, Ltd.; H. Jason Wacker; David W. Cromwell; Sortida Resources, Ltd.; Mise Moyelt, Keleb Smitt; Deans Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, Ltd for compulsory pooling and netice of overlapping unit, Las County, New Mexico. The State of New Mexico trong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frough is 00 Contense by the Division to a subsequent docket date. Applicant seeks an order frong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frong is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order frong is posted to the internal partially overlap as a spacing unit in Section 38, Township 18 South, Range 34 East, N.M.P.M., Les County, New M

involved in drilling said wells. Said area is located approximately 24 miles wast of Hobbs, New Mexico
CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy,
LLC; Charles D. Ray; COG Operating LLC; Devid B. Deniger; Dertill G. Elmore, Jr., Deceased Jane
W. Elmore, a vidow; Elizabeth Reymond afric Betsy Raymond; Frederic D. Brownell; Jon Brickey;
SSAL Family Llimited Partnership; Pathele Wallace, Paul Davis, Ld.; Randolph D. McCal;
SSAL Family Llimited Partnership; Pathele Wallace, Paul Davis, Ld.; Randolph D. McCal;
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Maye; Marathon Oll Permian LLC; mid Lavaca Energy Company; minic Permian Company; mayes Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slaah Exploration LP; SMAA Family, IP; Stillwater Investments; Tarpon Industries Corporation; TH McElvein Oll & Gas, LLC; Wilson W. Grook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elilot; Davis Partners; Estate of Rehecca McCall Landes Baird; The Taurus Corporation; Mongoore Mineral Lande, Lard; The Taurus Corporation; Mongoore Mineral LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Uct.; McCall Landes Baird; The Taurus Corporation; Mongoore McCall Landes Baird; McCall L

remini Mountain Energy 2. LC is operation the week, and a 200° carrier for his knowled in chilling said wells. Said area is focated approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhom Energy, LLC; Charles D. Ray; COG Operating LLC; Devid B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond after Bengie; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond after Betage 1. The Mariathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Louellan T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricis Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Silab Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; The McCivain Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Ook Valley Milneral and Land, LP; Ross Duncan Properties LLC; Roking H. Holdings, Ltd.; Braces Llmited Partnership; Penroc Oil Corporation; Jo Gill Family Limited Partnership; Good News Milnerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Poet Oak Crown IV, LLC; Colline & Jones investments, LLC; Post Oak Mevros II, LLC; LMC Energy LLC; H. Jeson Wacce; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Keleb Smith; Deane Durham; Blue Ridge Royatiles, LLC; and the State of New Mexico through its Oil Corporation Division hereby gives notice that the Division will conduct a public hearing at 8:16 a.m. on October 5, 2023 to consoler this application, information about accessing the hearing is subject to confinance of overlapping unit, Lee County, New Mexico. The Specing unit will be delicated to the Cross State Corn Forth Hearing State Corn Bo2H wells, to be hostican p

Soperheads, designation of Prantini Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in driking said wells.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charfas D. Rey; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond alkid Betsy Reymond; Frederic D. Brownel; Dar Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavace Energy Compeny; MRC Permian Compeny; Nuevo Seis, Limited Partnership; Partnel & Walace; Paul Davis, Ltd.; Rendolph D. McCell; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; SMIWaster Investments; Tarpon Industrise Corporation; LT McCEven Oil & Case, LLC; Milacon W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Perggrine Production, LLC; Davis Partners; Estate of Resources McCell Landis Baird; The Taurus Corporation; Mongoose Minereis LLC; Oak Valley Minored and Land, LP; Ross Ouncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corpovetion; Chimmey Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners; Estate Prova Oak Crown IV & LLC; LMC Energy, LtC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moytet; Knieb Smith, Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlaping unit, Les County, New Mexico. The State of New Mexico though its Oil Conservation Division hereby gives existe that the Division will conduct a public heading affect in the British posted at "Oci Not ICES" at https://mrw.germ.ch.mn.gov/coc/heading-info/. This hearing is subject to continuance by the Royal Partners in the State Com 304H and Cross State Com 504H wells, to be horizontally diffed. The producing artic for the wells to expected to be contedered will b

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3. Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Dorle Fr. Gerrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gl. Hendrix, Ill; Harry F. Blas Ill; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, II., LLC, a Delaware Limited Liability Company; CUSX Hoyatry Fump 17, LP; Faccas Bend Rolino; R.E. Hampton, Jr.; Hed Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis Ill; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Bolaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; The Dalaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; The Dalay Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; William Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Maya Application of Franklin Mountain Energy S, LLC for compulsory pooling end notice of overtunit, Les County, New Mexico, The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m., commencing February 8, 20; will conduced in a hybrid fit both in-person at the Energy, Minerals, Natu

CASE NO. 24110: Notice to all affected parties, as well as helps and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, a New Mexico Limited Liability Company; Carol Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Celaware LLC; i B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Shel Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Handrix, Ill; Harry F. Blas Ill; Hollimig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Briokey; Josephine Forn Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lasalter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian Cit, a Delaware Limited Lial Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Crr Smiti Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Troperation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricla Wallace; Paul Davis, Lt Texas Limited Partnership; Poeos Bend Royaltles, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landis Ill; Ruth Dunaway Sherewood; SDH; Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mine

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LEGAL NOTICE January 24, 2024

LEGAL NOTICE
January 24, 2024

SE NO, 23833: Notice to all affected periles, as well as helrs and devisees off. AMCCI, LLC, a New Morkoo Limited Liability Company, AMCFL, LLC, a New Mexico Limited Liability Company, Baloney Feather, Ltd.; Ben S. Cason and Carolyn aon, Nusband and wife; Carol Anne Kryder afwa Garol Anne Crook Kryder; Doris Forrester rerit; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McCregor; Gilbert Gi. end. Carolyn Caroly

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Walls, the allocation or these costs as well as the actual operating costs and charges for authorities. In the actual operating costs and charges for authorities. In the control of the company of the company and the costs and charges for authorities. As well as help's and devisees of AHCCI, LLC, a New Mexico.

CASE NO, 23838: Notice to all affected parties, as well as help's and devisees of AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LCC, a New Mexico Limited Liability Company, AHCCI, LCC, a New Mexico Limited Liability Company, AHCCI, LCC, as not control to the control of the control

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico.

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LLC, and the Case of the Case of

obsgination of Francis Molinian Lindry 3, LLL as operator of the weigh, and a 200% contrip et or risk microlivation distilling solid wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCCI, LLC, a New Mexico Limited Liability Company, AHCLI, LLC, a New Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, AHCLI, LLC, a New Liability Company, AHCLI, LLC, a New Mexico Limited Liability Company, Marquerite Company, Marquerite Company, AHCLI, LLC, a New Liability Company, Marquerite Forrestor Tigert; Mary Antila Dunaway Crocket; Mary Lynn Orr Smithers, Maurine Dunaway Claunch; Mid Laves Energy Company, MRC Permian Company, a September Limited Liability Company, Marquerite Forrestor Tigert; Mary Antila Dunaway Crocket; Mary Lynn Orr Smithers, Corporation, MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company, Prose Limited Liability Company, Marquerite Forrestor Tigert; Mary Antila Dunaway Crocket; Mary Lynn Orr Smithers, Corporation, MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company, Prose Limited Liability Company, Service Limited

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Lid., a Texes Limited Partnership; Silliwater Investments; Tarpon Industries Corporation; TH

McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited

Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph

Hendrix; White Star Royalty Company, Williams S. Denliger, Jr.; Williamson Oil & Gas, LLC, a Texas

Limited Liability Company; Wilson W. Crock III; YPO New Mexico, LLC; DSD Energy Resources,

LCC; Cowlin Stepp Partners L. Critica Control III; YPO New Mexico, LLC; DSD Energy Resources,

LCC; Cowlin Stepp Partners L. Critica Control III; YPO New Mexico, LLC; DSD Energy Resources,

Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application

of Franklin Mouniain Energy 3, LLC for compulsory pooling and notice of overlapping until, Loa

County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice

that the Division will conduct a pushic hearing at B:15 am. commencing February 5, 2024 and vial continue

as necessary to consider this application. The hearing will be conducted in a hybrid clashon, both country

as necessary to consider this application. The hearing will be conducted in a hybrid clashon, both in South St. Francis Drive, at Brow, Santh For, Mil 2705 and via the Weber Virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date:

Lings://www.mend.cn..gov/cocfhearing-inclot/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal apacing unit uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal apacing unit comprising the EZEZ of Section 3, Township 18 South, Range 34 East, and Lo11, the SENLE and EZEZ of Section 3, Township 18 South, Range 34 East, N.M.P.M.

Les County, New Mexico. Also to be considered will be the cost of drilling and tool (11, 11), 4 Sec

Lea County, New Mexico, Also to be consulted when the services and charges for supervision, designation of Palocation of these costs as well as the actual operating costs and charges for supervision, designation of Palocation of these costs are well as the actual operating costs and charges for supervision, designation of Palocation of these costs are considered parties, as well as heira and devisees of the Mexico. AICC, LLC, a New Mexico Limited Liability Company; AICCI, LCC, and the supervision of the supe

de wils, The allocation of these costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk kinvolved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24112. Notice to all affected parties, as well as hairs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Carol Anne Cason, husband and wffe; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder Jahly Sarol Ann Crock Kryder; Dharries D. Ray; COG Operating LLC, a Delawars Limited Liability Company; David B. Denliger; David Partners LTD; Dertill G. Elmora, Jr. decased—Jane W. Ryder Jahly Sarol Anne Crock Kryder; Dharries D. Ray; COG Operating LLC, a Delawars Limited Liability Company; David B. Denliger; David Partners LTD; Dertill G. Elmora, Jr. decased—Jane W. Ryder Jahly Sarol Lard More and Caroly Sarol Lard More and Carol Lard Lard Carol Lard Lard More and Carol Lard Lard Carol Lard Lard More and Carol Lard Lard Carol Lard L

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Released to Imaging: 2/2/2024 2:27:00 PM

Dated: January 31, 2024

Decre H Bennett

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC Re: COMPULSORY **POOLING** AND NOTICE OVERLAPPING SPACING UNIT. COUNTY, NEW LEA MEXICO

CASE NO. 23835

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the hearing docket for the posted on the This hearing is subject to https://www.emnrd.nm.gov/ocd/hearing-info/. continuance by the Division to a subsequent docket date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Albuquerque New Mexico 87102

O Box 2168

buquerque, lew Mexico 87103-2168 el: 505.848.1800

Page 2

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Nema M. Bennett Deana M. Bennett

Attorney for Applicant

Received by OCD: 9/5/2023 6:13:12 PM

Page 1 of

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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3. Franklin plans to drill the Cross State Com 701H and Cross State Com 801H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1),

Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

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E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168

Telephone: 505.848.1800 Attorneys for Applicant Received by OCD: 9/5/2023 6:13:12 PM

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CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

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Page 1 of 4

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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Franklin plans to drill the Cross State Com 701H and Cross State Com 801H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

Franklin also hereby provides notice that the spacing unit proposed in this 4.

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

Franklin sought, but has been unable to obtain, a voluntary agreement from all 5.

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

The pooling of all interests in the Wolfcamp formation underlying the proposed 6.

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Wolfcamp formation underlying a A.

horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1),

Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

Designating Franklin as operator of this unit and the wells to be drilled thereon; C.

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells;

2

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Page 3 of 4

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant

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Page 4 of 4

CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- Franklin has an interest in the subject lands and has a right to drill and operate a 1. well thereon.
- Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 2. 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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Page 2 of 4

Received by OCD: 9/5/2023 6:29:22 PM

3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

Page 3 of 4

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant

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Page 4 of 4

CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252481

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|-----------------------------|
| 1 | 9314 8699 0430 0112 1773 04 | Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 2 | 9314 8699 0430 0112 1773 11 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 3 | 9314 8699 0430 0112 1773 28 | Charles D. Ray PO Box 51608 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 4 | 9314 8699 0430 0112 1773 35 | COG Operating LLC 600 W. Illinois Avenue Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 5 | 9314 8699 0430 0112 1773 42 | David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 6 | 9314 8699 0430 0112 1773 59 | Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 7 | 9314 8699 0430 0112 1773 66 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 8 | 9314 8699 0430 0112 1773 73 | Frederic D. Brownell 11703 Neering Drive Dallas TX 75218 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 9 | 9314 8699 0430 0112 1773 80 | Jon Brickey 4821 Rangewood Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 10 | 9314 8699 0430 0112 1773 97 | JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 UERQUE, Midland TX 79705 Louellen T. Mays | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 11 | 9314 8699 0430 0112 1774 03 | Louellen T. Mays 3108 Preston Drive Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 12 | 9314 8699 0430 0112 1774 10 | Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 13 | 9314 8699 0430 0112 1774 27 | MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 Nuevo Seis, Limited Partnership | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 14 | 9314 8699 0430 0112 1774 34 | Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 15 | 9314 8699 0430 0112 1774 41 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102 | \$1.59 | \$4.35 | \$2.20 | EXHIBIT | 64.1.cross 35. ce |

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Page 1
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|------|-----------------------------|--|--------------------|-------------|--------|--------------|-----------------------------|
| 16 | 9314 8699 0430 0112 1774 58 | Paul Davis, Ltd. PO Box 871 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 17 | 9314 8699 0430 0112 1774 65 | Randolph D. McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 18 | 9314 8699 0430 0112 1774 72 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 19 | 9314 8699 0430 0112 1774 89 | Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 20 | 9314 8699 0430 0112 1774 96 | SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 21 | 9314 8699 0430 0112 1775 02 | Stillwater Investments 6403 Sequoia Drive Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 22 | 9314 8699 0430 0112 1775 19 | Tarpon Industries Corporation PO Box 52002 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 23 | 9314 8699 0430 0112 1775 26 | TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 24 | 9314 8699 0430 0112 1775 33 | 6432 Walnut Hill Lane | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 25 | 9314 8699 0430 0112 1775 40 | Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | 19 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 26 | 9314 8699 0430 0112 1775 57 | Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345 | 34.30 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 27 | 9314 8699 0430 0112 1775 64 | Milestone Resources, LLC | SEP 15 2023 \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 28 | 9314 8699 0430 0112 1775 71 | Davis Partners PO Box 271 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 29 | 9314 8699 0430 0112 1775 88 | | \$1.5 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 30 | 9314 8699 0430 0112 1775 95 | Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252481

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|------|-----------------------------|--|---------|-------------|--------|--------------|-----------------------------|
| 31 | 9314 8699 0430 0112 1776 01 | Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 32 | 9314 8699 0430 0112 1776 18 | Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 33 | 9314 8699 0430 0112 1776 25 | John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 34 | 9314 8699 0430 0112 1776 32 | Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 35 | 9314 8699 0430 0112 1776 49 | Post Oak Crown IV-B, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 36 | 9314 8699 0430 0112 1776 56 | Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 37 | 9314 8699 0430 0112 1776 63 | Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 MIDLAND TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 38 | 9314 8699 0430 0112 1776 70 | Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 39 | 9314 8699 0430 0112 1776 87 | LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 40 | 9314 8699 0430 0112 1776 94 | H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707 David W. Cromwell | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 41 | 9314 8699 0430 0112 1777 00 | David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701 | 13/ | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 42 | 9314 8699 0430 0112 1777 17 | Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710 SEP 15 | 2023 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 43 | 9314 8699 0430 0112 1777 24 | | \$1/59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 44 | 9314 8699 0430 0112 1777 31 | PO BOX 50820 MIDLAND TX 79710 Kaleb Smith PO BOX 50620 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 45 | 9314 8699 0430 0112 1777 48 | Deane Durham PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

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|------|-----------------------------|--|--------|---------|-------------|----------|--------------|-----------------------------|
| 46 | 9314 8699 0430 0112 1777 55 | JA Gill Family Limited Partnership (in suspense) 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| 47 | 9314 8699 0430 0112 1777 62 | State of New Mexico, by and through Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 35. Notice |
| | | Te | otals: | \$74.73 | \$204.45 | \$103.40 | \$0.00 | |
| | | | | | Grand | Total: | | |

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

47





Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|----------------------------|
| 1 | 9314 8699 0430 0116 2971 83 | AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 2 | 9314 8699 0430 0116 2971 90 | AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024 | \$1.83 | \$4.35 | \$2.20 | \$9.00 | 10154.23835,839. Notice |
| 3 | 9314 8699 0430 0116 2972 06 | AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 4 | 9314 8699 0430 0116 2972 13 | Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 5 | 9314 8699 0430 0116 2972 20 | Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 6 | 9314 8699 0430 0116 2972 37 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 7 | 9314 8699 0430 0116 2972 44 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 8 | 9314 8699 0430 0116 2972 51 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 9 | 9314 8699 0430 0116 2972 68 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 10 | 9314 8699 0430 0116 2972 75 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 11 | 9314 8699 0430 0116 2972 82 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 12 | 9314 8699 0430 0116 2972 99 | Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 13 | 9314 8699 0430 0116 2973 05 | Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 14 | 9314 8699 0430 0116 2973 12 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 15 | 9314 8699 0430 0116 2973 29 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

| Line | USPS Article Number | Name, Street, Clty, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|----------------------------|
| 16 | 9314 8699 0430 0116 2973 36 | Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602 | \$1.83 | \$4.35 | \$2,20 | \$0.00 | 10154.23835,839. Notice |
| 17 | 9314 8699 0430 0116 2973 43 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 18 | 9314 8699 0430 0116 2973 50 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 19 | 9314 8699 0430 0116 2973 67 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 20 | 9314 8699 0430 0116 2973 74 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 21 | 9314 8699 0430 0116 2973 81 | Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 22 | 9314 8699 0430 0116 2973 98 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 23 | 9314 8699 0430 0116 2974 04 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 24 | 9314 8699 0430 0116 2974 11 | SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 25 | 9314 8699 0430 0116 2974 28 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 26 | 9314 8699 0430 0116 2974 35 | SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenuc, Suite 500 Dallas TX 75219 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 27 | 9314 8699 0430 0116 2974 42 | SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 28 | 9314 8699 0430 0116 2974 59 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 29 | 9314 8699 0430 0116 2974 66 | The Allar Company PO Box 1567 Graham TX 76450 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 30 | 9314 8699 0430 0116 2974 73 | The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|---------|-------------|---------|--------------|----------------------------|
| 31 | 9314 8699 0430 0116 2974 80 | Tyson Properties, LLC PO Box 3786 Midland TX 79702 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839 Notice |
| 32 | 9314 8699 0430 0116 2974 97 | Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 33 | 9314 8699 0430 0116 2975 03 | Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 34 | 9314 8699 0430 0116 2975 10 | White Star Royalty Company PO Box 51108 Midland TX 79710 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 35 | 9314 8699 0430 0116 2975 27 | VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 36 | 9314 8699 0430 0116 2975 34 | DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 37 | 9314 8699 0430 0116 2975 41 | Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 38 | 9314 8699 0430 0116 2975 58 | REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 39 | 9314 8699 0430 0116 2975 65 | Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 40 | 9314 8699 0430 0116 2975 72 | Milestone Oil, LLC PO Box 52650 Tulsa OK 74152 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 41 | 9314 8699 0430 0116 2975 89 | Louellen T. Mays 3108 Preston Drive Midland TX 79707 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| | | | Totals: | \$75.03 | \$178.35 | \$90.20 | \$0.00 | |
| | | | | | Grand | Total: | \$343.58 | |

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster:

Name of receiving employee

41

Received by OCD: 2/1/2024 5:08:46 PM

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 252481 Generated: 2/1/2024 7:40:11 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
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| 9314869904300112177762 | 2023-09-15 11:14 AM | 10154.1.cross 35. | State of New Mexico, by and through | Commissioner of Public Lands | SANTA FE | NM | 87504 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 10:34 AM |
| 9314869904300112177755 | 2023-09-15 11:14 AM | 10154.1.cross 35. | JA Gill Family Limited Partnership (in suspense) | | MIDLAND | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112177748 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Deane Durham | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177731 | 2023-09-15 11:14 AM | 10154.1,cross 35. | Kaleb Smith | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | 2023-05-15 10.24 AW |
| 9314869904300112177724 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Mike Moylett | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177717 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Sortida Resources, LLC | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177700 | 2023-09-15 11:14 AM | 10154.1.cross 35. | David W. Cromwell | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177694 | 2023-09-15 11:14 AM | 10154.1.cross 35. | H. Jason Wacker | | MIDLAND | TX | 79707 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-18 11:40 AM |
| 9314869904300112177687 | 2023-09-15 11:14 AM | 10154.1.cross 35. | LMC Energy, LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177670 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Post Oak Mavros II, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2022 00 20 2 4 4 84 |
| 9314869904300112177663 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Collins & Jones Investments, LLC | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:14 PM |
| 9314869904300112177656 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Post Oak Crown IV, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 3:35 PM |
| 9314869904300112177649 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Post Oak Crown IV-B, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:14 PM |
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| 9314869904300112177625 | 2023-09-15 11:14 AM | 10154.1.cross 35. | John D. Savage | | MIDLAND | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177618 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Good News Minerals, LLC | | MIDLAND | TX | 79705 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-20 12:00 AM |
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| 9314869904300112177595 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Oak Valley Mineral and Land, LP | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177588 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Mongoose Minerals LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177571 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Davis Partners | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177564 | 2023-09-15 11:14 AM | 10154.1,cross 35. | Milestone Resources, LLC | | Tulsa | OK | 74152 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-19 12:56 PM |
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| 9314869904300112177540 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Williamson Oil & Gas, LLC | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177533 | 2023-09-15 11:14 AM | 10154.1.cross 35. | William S. Deniger, Jr. | | Dallas | TX | 75230 | | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112177526 | 2023-09-15 11:14 AM | 10154.1.cross 35, | TH McElvain Oil & Gas, LLLP | | Lakewood | co | 80401 | Lost Delivered | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300112177502 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Stillwater Investments | | Midland | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177496 | 2023-09-15 11:14 AM | 10154.1.cross 35. | SMAA Family, LP | | Midland | TX | 79701 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:34 AM |
| 9314869904300112177489 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Slash Exploration LP | | Roswell | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 12:00 AM |
| 9314869904300112177472 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Sharktooth Resources, Ltd. | | Midland | TX | | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177465 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Randolph D. McCall | | Dallas | | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:20 PM |
| 9314869904300112177458 | 2023-09-15 11:14 AM | 10154.1.cross 35, | Paul Davis, Ltd. | | Midland | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177441 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Patricia Wallace | | | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:53 AM |
| 9314869904300112177434 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Nuevo Seis, Limited Partnership | | San Francisco | CA | 94102 | Last | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177427 | 2023-09-15 11:14 AM | 10154.1.cross 35. | MRC Permian Company | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177410 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Marathon Oil Permian LLC | | Dallas | TX | 75240 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:38 AM |
| 9314869904300112177403 | 2023-09-15 11:14 AM | 10154.1,cross 35. | Louellen T. Mays | | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 2:49 PM |
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| 9314869904300112177380 | 2023-09-15 11:14 AM | 10154.1.cross 35, | Jon Brickey | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112177373 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Frederic D. Brownell | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:22 PM |
| 9314869904300112177366 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Elizabeth Reymond a/k/a Betsy Reymond | | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-22 2:13 PM |
| 9314869904300112177359 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Derrill G. Elmore, Jr., Deceased | Inno W. Slaves a wide | Austin | TX | 78704 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 12:30 PM |
| 9314869904300112177342 | 2023-09-15 11:14 AM | 10154.1.cross 35. | David B. Deniger | Jane W. Elmore, a widow | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177335 | 2023-09-15 11:14 AM | 10154.1.cross 35. | COG Operating LLC | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177328 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Charles D. Ray | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177311 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Buckhorn Energy, LLC | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 1:27 PM |
| 9314869904300112177304 | 2023-09-15 11:14 AM | 10154.1.cross 35, | Devon Energy Production Company LP | | Midland | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| | 00 10 11 11 11 11 11 11 11 11 11 11 11 | 101D4:1:01033 JJ. | Deven the RA Floanction Company Fb | | Oklahoma City | OV | 73102 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 12:00 AM |



Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259146 Generated: 2/1/2024 7:42:48 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | City | State | Zio | Mailing Status | Service Options | Maril Dellares Des |
|------------------------|---------------------|------------------|--|-----------------|-------|-------|----------------|--|---|
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| 9314869904300116297572 | 2024-01-19 10:13 AM | 10154.23835,839. | Milestone Oil, LLC | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300116297527 | 2024-01-19 10:13 AM | 10154.23835,839. | VPD New Mexico, LLC | Fort Worth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM |
| 9314869904300116297510 | 2024-01-19 10:13 AM | 10154.23835,839. | White Star Royalty Company | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM 2024-01-23 9:38 AM |
| 9314869904300116297503 | 2024-01-19 10:13 AM | 10154.23835,839. | Wadi Petroleum, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | 2024-01-25 9:58 AM |
| 9314869904300116297497 | 2024-01-19 10:13 AM | 10154.23835,839. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 01 25 4 42 514 |
| 9314869904300116297480 | 2024-01-19 10:13 AM | 10154.23835,839. | Tyson Properties, LLC | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 1:12 PM |
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| 9314869904300116297442 | 2024-01-19 10:13 AM | 10154.23835,839. | SMP Titan Mineral Holdings, LP | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
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| 9314869904300116297404 | 2024-01-19 10:13 AM | 10154.23835,839. | Robert K. Landis III | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297398 | 2024-01-19 10:13 AM | 10154.23835,839. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297381 | 2024-01-19 10:13 AM | 10154.23835,839. | Red Bird Ventures, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116297374 | 2024-01-19 10:13 AM | 10154.23835,839. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297367 | 2024-01-19 10:13 AM | 10154.23835,839. | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116297350 | 2024-01-19 10:13 AM | 10154.23835,839. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:03 PM |
| 9314869904300116297343 | 2024-01-19 10:13 AM | 10154.23835,839. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116297336 | 2024-01-19 10:13 AM | 10154.23835,839. | Mary Anita Dunaway Crockett | Brighton | CO | 80602 | To be Returned | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116297329 | 2024-01-19 10:13 AM | 10154.23835,839. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297312 | 2024-01-19 10:13 AM | 10154.23835,839. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297305 | 2024-01-19 10:13 AM | 10154.23835,839. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297299 | 2024-01-19 10:13 AM | 10154.23835,839. | Hope Hampton Benner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116297282 | 2024-01-19 10:13 AM | 10154.23835,839, | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297275 | 2024-01-19 10:13 AM | 10154.23835,839. | Harry F. Bliss III | Abernathy | TX | 79703 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297268 | 2024-01-19 10:13 AM | 10154.23835,839. | Gilbert G. Hendrix, III | San Diego | CA | 92107 | | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297251 | 2024-01-19 10:13 AM | 10154.23835,839. | Elisabeth Sinak | Dallas | TX | | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116297244 | 2024-01-19 10:13 AM | 10154.23835,839, | Eleanor Hampton Sherbert | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 10:25 AM |
| 9314869904300116297237 | 2024-01-19 10:13 AM | 10154.23835,839, | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297220 | 2024-01-19 10:13 AM | 10154.23835,839. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116297213 | 2024-01-19 10:13 AM | 10154.23835,839. | Baloney Feather, Ltd. | Lubbock | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116297206 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCJL, LLC | | | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116297190 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCFL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297183 | 2024-01-19 10:13 AM | 10154,23835,839, | AHCCI, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| | | | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |

Received by OCD:

2/1/2024 5:08:46 PM

LEGAL NOTICE

Affidavit of Publicat

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

> Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023

allasell

Swom and subscribed to before me t 20th day of September 2023.

Business Manager

My commission expires

(Seal)

STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167. I 1937 and payment of fees for said pu has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy. Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Emore, Jr., Decessed - Jane W. Elmore, a virdowr. Elizabeth Reymond: all deserting the parties of the production will be producted by the production of the production of the production of the production of the production will be producted by the production of the production of

CASE NO, 23834: Notice to all affected parties, as well as hear and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmors, Jr., Decessed - Jane W. Elmore, a widow; Elziberth Reymond sirids Betay Reymond; Frederic D. Brownel; John Ethory, JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stitlwater Investments; Tarpon Industries Corporation; Th McElvain Oil & Gas, LLC; Estate of May? Family Marathon Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Family Limited Partnership; Permians Dill & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Family Limited Partnership; Permians Dill & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May? Family Limited Partnership; Good News Minerale; LLC; JCC Corporation; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd.; Brazos Limited Partnership; Pennro Oil Corporation; An Gill Family Limited Partnership; Good News Minerals, LLC; JCC, Corporation; Amstrong Energy Corporation; Chimmey Rock Oil & Gas, LLC; Colhn D. Savge; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Cok Mavros II, LC; Low Energy, LLC; H. Jasson Wacker; David W. Cromwell; Sortida Resources, LLC; Miles Mountain Energy S, LLC; Cro compulsory pooling and notice of overlapping unit, Les County, New Division will conduct a public hearing at 8-15 and October 5, 2023 to consider this application of Franklin Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the larger material and proviocing and notice of overlapping unit, Les County, New Division you'll conduct a public hearing at 8-15 and October 5, 2023 to co

Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of; Devon Energy Production Company LP; Buckhown Energy, LLC; Chartes D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Decoased Jane W. Elmore, a widow; Elzabeth Reymond afkla Betsy Reymond; Frederic D. Brownell; Jeon Fricker; JSSAL Family Limited Partnership; Louellen T. Haya; Marsihon Oil Permian LLC; MRC ministrophysics of the Partnership and the Maya; Marsihon Oil Permian LLC; MRC ministrophysics of the Partnership and Maya; Marsihon Oil Permian LLC; MRC ministrophysics of the Corporation; The McChein Oil A Gas, LLC; Wilson W. Crock; Milestons Dil A Gas, LLC; Wilson W. Crock; Milestons Plasources, LLC; Estate of May Frances Hampton Effect; Devis Partners; Estate of Rebocca McCall Lands Baird; More Milestons Resources, LLC; Estate of May Frances Hampton Effect; Devis Partners; Estate of Rebocca McCall Lands Baird; More Milestons Elloc; Coak Valley Mineral and Land, LP; Ross Duncan Proparties LLC; Good News Minerals, LLC; John D. Savege; Crown Oil Partners, LP; Post Burnon Proparties LLC; Post Devis Partners, LP; Post Miles Moylett; Kaleb Smitt); Desire Durinan; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and actice of overlapping unit, Lee County, New Mexico. The State of New Mexico through its Oil Conservation Disson the needy pleas notice that the Division will conduct a public hearing at 8:15 a.m on October's 3, 28 and provided the Application, Information about accessing the electronic hearing is posted at Conservation Division to the County, New Mexico. The State of New Mexico through its Oil Conservation Division to the Application, Information about accessing the electronic hearing is posted at Conservation Division to the Application, Information about accessing the electronic hearing is posted at Conservation Division to the Application

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Daceased - Jane W. Elmore, a widow; Elizabeth Reymond affed Bebay Reymond Frederic D. Brownell; John Brickey, JSAAL Family Linited Partmership; Louellen T. Mays; Marsition Oil Permian LLC; MRC Permian Company, Nuevo Seis, Linited Partmership; Afferica Walace; Paul Davis, Ltd.; Rendoph D. McCall; Sharktooth Resources, Ltd.; Blash Exploration LP; SMAA Family, LP; Stillwater investments; Tarpon Industries Corporation; Tri McElvisn Oil & Gas, LLLP; William S. Deniger, Lt, Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Oil & Gas, LLC; Gold Crown Nr. LLC; Davis Partmers; Estate of Rebocca McCall Landt, Belord, News Milnerals, LLC; John D. Savage; Crown Oil Partmers, LP; Post Oak Crown Nr. B. LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; Alle Moyelet, Katels Oak Crown Nr. B. LLC; College Age; Crown Oil Partmers, LP; Post Oak Mavros II, LLC; LMC Energy, LLC; Contram; JA Gill Family Limited Partmership; and the State of New Maxico of the Application of Franklin Mountain Energy 3, LLC for computerry pooling and notice of overlapping unit, Last County, New Mexico. The State of New Mexico through its Oil Compensation Division benefor the State of New Mexico on the October State of New Mexico on the State of New Mexico on the New Mexico on the State of New Mexico on State County, New Mexico on State Countity of Section 1 the October State of New Mexic

Mexico.

CASE NO. 23838: Notice to all affected partiee, as well as heira and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Davis & Deniger; Derrill G. Elmore, Jr., Deceased - Jans W. Elmore, a wildow: Elizabeth Raymond and Safet Bergy Company. HRC permian LLC; Davis & Deniger; Derrill G. Elmore, Jr., Deceased - Jans W. Elmore, a wildow: Elizabeth Raymond and Safet Raymond Frederic D. Brownell; Jon Brickey; JSAAL Family Limited Partnership: Louebon T. Seie, Limited Partnership: Davis Ling Hamily Limited Partnership: Davis LLC; Mid Lavase Energy Company. HRC Permian Company; Alice Resources, Ltd.; Stake Exploration LP; SMAA Family, LP; Stillwater Investor, Mide Market Corporation; Th McElvain Oil & Gas, LLC; William S. Deniger, Jr.; Williamson Oil & Gas.; LLC; William S. Deniger, Jr.; Williamson Oil & Gas.; LLC; Partners; Estate of Rebecos McCail Landis Baird; The Taurus Corporation; Mongoose Mirrerate LLC; Oak Veiley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd.; Alice Veiley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd.; Alice Company Rock Oil & Gas, LLC; John D. Saves; Corporation; Amartong Sneery Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Mayor Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Mayor Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Mayor Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Corporation; Chinney Rock Oil & Gas, LLC; John D. Saves; Crown Oil Partners, LP; Ross Oil Corporation; Chinney Rock Oil & Gas, LLC; Collina & Jones Investments, LLC; Pot Oak Mayor Oil Ross Oil R

said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Motice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company P. Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertil G. Elmore, Jr., Decessed - Jene W. Elmore, a widow; Elizabeth Reymond: Free Paul David B. Deniger; Dertil G. Elmore, Jr., Decessed - Jene W. Elmore, a widow; Elizabeth Reymond effects (Engranner): Free Paul David B. Deniger; Dertil G. Elmore, Jr., Decessed - Jene W. Elmore, a widow; Elizabeth Reymond effects (Engranner): Free Paul David, L.C.; MRC Parmian Company; Nuevo Sels, Limited Partnership; Couslien T. Mays; Marathon Oll Permian LLC; MRC Parmian Company; Nuevo Sels, Limited Partnership; Exploration LP; SMAL Family, LP; Stillwater Investments; Tarpon Industries Correction; L.C.; William B. Deniger, Jr.; Williamson Oll & Gas, LLC; Wilson W. Cooke, Milestone Resources, LLC; Entre of Mary Frances Hampton Elliot; David Partners; Estate of Rebecca McCall Landle Balt Cartae of Mary Frances Hampton Elliot; David Partners; Estate of Mineral and Land, LP; Ross Durean surviva Corporation; Mongoose Minerals LLC; Oak Velley Mineral and Land, LP; Ross Durean surviva Corporation; Mongoose Minerals LLC; Oak Velley Mineral and Land, LP; Ross Durean surviva Corporation; Mongoose Minerals LLC; Oak Velley Mineral and Land, LP; Ross Durean surviva Corporation; Mongoose Minerals LLC; Oak Velley Mineral and Land, LP; Ross Durean surviva Corporation; Chimney Rock Oil & Gas, LLC; John D. Jones Investments, LLC; Post Oak Knevros II, LLC; McChergy, LLC; H. Jason Wacker; David W. Royantee, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC Mexico though its Oak Oak Markoo through i

Received

OCD:

2/1/2024

5:08:46

Sworn and subscribed to before me to 20th day of September 2023. Business Manager My commission expires January 29 2027 STATE OF NEW MEXIC (Seal) NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01/ This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, 1 1937 and payment of fees for said pu has been made

LLC; Charlas D. Ray; COG Operating LLC; Devid B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmora, a widow; Elizabeth Reymond Ak/a Betsy Reymond; Frederic D. Brownell; Aon Brickey; SAAL Family Limited Partnership; Devilent T. Mays; Marsthon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricla Wallace; Paul Davis, Ltd.; Randolph D. McCall; Bardooh Resources, Ltd.; Slash Exploration LP; SMAA Femily, LP; Stillwater investments; Tapon Industries Corporation; TH McCall; Bardooh Resources, Ltd.; Stash Exploration LP; SMAA Femily, LP; Stillwater investments; Tapon Industries Corporation; Hiddenow, The Resources, Ltd.; Estate of Mary Frances Hampton Ellict; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Tourse Corporation; Mongoose Minerals LLC; Cak Valley Mineral and Land, LP; Ross Duncen Froparties LLC; Rocking M. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; AG Family Limited Partnership; Good News Minerals, LLC; MX Corporation; Armony Limited Partnership; Good News Minerals, LLC; LXC Carporation; Armony Lord Coll & Gas, LLC; John D. Savege; Crown Oil Partners, LP; Post Oak Crown IV-8, LLC; Post Oek Crown IV-8, LLC; Post Dean Durtners, LD; Control Control Resources, LLC; Mike Sylett, Rabe Smith; Deans Durtners; and the State of New Mexico of the Application of Franklin sountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Worston Will conduct a public hearing at 8.15 a.m. on October 5, 2023 to consider this application, if formation about accessing the electronic hearing is posted at "OCD NOTICES" at a speak within a 223.65-ace, more of less, Bone Spring hortzental spacing unit comprising the EVEV2 of Section 3, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and EV/SW of Section 1, Township 19 South, Range 34 East, and Lot 3, the SE/NW, and EV/SW of Section 1, Township 1

Sald area is located approximately 24 miles west of Hobbs, New Mexico.

CaSE NO. 2385: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP, Buckhovn Energy, LLC, Charles D. Rey; COG Operating LLC, David B. Densjeer; Derrill G. Elmore, & Decessed - Jane W. Elmore, a widow; Elizabeth Reymond Arke Bassy Reymond; Frederic D. Browsher and M. Elmore, a widow; Elizabeth Reymond Arke Bassy Reymond; Frederic D. Browsher and Corpspany; Nisevo Seis, Limited Dartnership; Lousien T. Maye; Marathon Oil Permian LLC; MRC Permian Corpspany; Nisevo Seis, Limited Partnership; Partnership; Partnership; Bassy Reymond; Frederic D. Browsher Permian Corpspany; Nisevo Seis, Limited Corporation; The Maye; Marathon Oil Permian LLC; MRC Permian Corpspany; Nisevo Seis, Limited Corporation; The Medical Corporation; Partnership; Part

involved in drilling said wells. Baif area is located approximately 24 miles west of Hobbs, New Mexico

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy,
LLC; Charles D. Ray; COG Operating LLC; David B. Deniger, Derrill G. Elmore, Jr., Deceased - Jene
W. Elmore, a widow; Elizabeth Reymond africa Betay Reymond; Frederic D. Brownet; John Brickey;
J. SaAL Family Limited Partnership; Housilen T. Mays; Marathon Oil Permian LLC; MRC Permian
Company; Nuevo Seis, Limited Partnership; Particla Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
SasaL Family Limited Partnership; Haricla Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
Group Respondent Company; Nuevo Seis, Limited Partnership; Particla Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
Tarroon Industrians, Ltd.; Siessh Exploristion LP; SMAA Family, LP; Stillwater Investments;
Tarroon Industrians, Ltd.; Haris M. M. Hockman Oil & Gas, LLC; Williams D. Onliger, Jr.; Williamson
Off & Gas, LLC; Williams Company; Company Company Company Company Company; The Partnership; Good News Milerals, LLC; JKW Componition; Armstrong Energy Corporation;
Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oil & Crown IV-8, LLC;
Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Partners, LP; Post Oil & Crown IV-8, LLC;
Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Partners, LP; Post Oil & Crown IV-8, LLC;
Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mayros il, LLC; LMC Energy,
LLC; H. Jason Wasters, David W. Cromwell; Sortida Resources, LLC; Milk Moylett, Kaleb Smith;
Desine Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee
County, New Mexico. The State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee
County, New Mexico. The State of New Mexico of the Application of the Appli

Nays; Marethon Oll Permian LLU; Mid Lavaca Energy Company; Mid Permian Company; Rusews Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktoort Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries; Corporation; TH McElvain Oil & Gas, LLC; William S. Deniger, Jr; Jarpon Industries; Corporation; TH McElvain Oil & Gas, LLC; William S. Deniger, Jr; Jarpon Industries; LC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Industria; LC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Indidings, Ltd.; All Corporation; Tarmotrong Genergy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Good News Minerals, LLC; INV Corporation; American Jr; Jaron Wacker; David W. Cromwelf; Sortida Resources, LLC; Molt Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnership; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partnershi

Trainer Mountain Energy 3, LtC as operator of the wells, and a 200% charge for risk involved in chilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of; Devon Energy Production Company LP; Buckhom Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Darrilli G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond alvid Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partmership; Loueslein T. Mays; Marsthon Oil Permian LLC; MRC Permelan Company; Nuevo Seis, Limited Partmership; Patricla Wallace; Paul Davis, Ltd.; Rendolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater investments; Terpon Industries Corporation; Till McClevin Oil & Gas, LLC; Wilson W. Crook Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Prunters; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Partmership; Penroc Oil Corporation; John State of Mary Frances Hampton Elliot; Davis Prunters; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Partmership; Penroc Oil Corporation; John State of Mary Frances LLC; Rosking H. Holdings, Ltd; Brzzos Lnvide Partmership; Penroc Oil Corporation; John State of Mary Rosk Oil & Gas, LLC; John D. Savage; Grown Oil Partners, LP; Pest Oak Crown IV-B, LLC; Post Oak Grown Minestate, LLC; Gollin D. Savage; Grown Oil Partners, LP; Pest Oak Crown IV-B, LLC; Post Oak Grown Minestate, LLC; and Mary Corporation; Charles Coronn IV-B, LLC; Collina Coronno Mary Coronno Mary

construction of this wells, and a 200% charge for risk involved in drilling said wells.

CASE MO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COS Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond afvise Betry Reymond; Froderic D. Brownel; Dis Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oli Permian LLC; Mid Lavacs Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Particle D. Brownel; JS&AL Family Limited Partnership; Particle D. Brownel; JS&AL Family Limited Partnership; Particle Office of Partnership; Lavacs Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Particle Office of Partnership; LTC; May Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Particle Office of Partnership; LTC; May Company; MRC Partnership; LTC; May Carlotte, LTC; Davis Partners; Estate of Mary Frances Hampton Ellot; Peragrine Production, LTC; Davis Partners; Estate of Research Mary Frances Hampton Ellot; Peragrine Production, LTC; Davis Partners; Estate of Research Mary Frances Hampton Ellot; Peragrine Production, LTC; Davis Partners; Estate of Research Mary Partnership; Continues and Land, LP; Ross Duncan Properties LTC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Cook Mews Minerals, LTC; JAC Corporation; Armstrong Energy Corporation; Chimnay Rock Oil & Sea, LTC; John D. Savage; Crown Oil Partners, LP; Post Oak Conv. IV. LTC; Lost Geseny, LTC; H. Jacon Wacker; David W. Cromwell; Sortide Resources, LTC; Mike Neytet; Klate Snahr, Deane Durham; Blue Ridge Royalites, LTC; and the State of New Maxico of the Application of Franklin Mountain Energy 3, LTC for compulsory pooling and notice of overlapping unit, Las County, New Mexico. The State of New Mexico the supplication of Interests within a 23.51-face, more or less, Bons Spring horizontals pacing unit of Society and the application of interests within a 23.51-face, more

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027 STATE OF NEW MEXICO (Seal)

NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S, Cason and Cason, husband and wife: Carol Anne Kryder all/a Carol Anne Crock Kryder; Dorle F, Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGragor; Gi Hendrix, Ill; Harry F, Billas III; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, III; Lec'ra Denware Limited Liability Company; CUAX Royatty Fund iv, LP; Paccos Bend Rd Inc.; RLE. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D, Jones, Jr.; K. Landis III; Huth Dunaway Sherewood; SDH 2009 investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Fier Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; The Allar Company; The Da Company; LLC, a New Mexico Limited Partnership; The Allar Company; The Da Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporatio

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alka Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alk/s Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss ill; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzack; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, creeted under the Last Will and Testament of William J. Hill dated Februs 2000; Logan Knapp; Louellen T. Mays; Margthon Oil Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Troporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royaltles, Inc.; Pegesus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH; Investments, LP, a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

said, New Mexico must free itself from the ply copy the ket approach the supreme the state has a huge budget surplus, Siwik

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

ASE NO. 23833: Notice to all effected parties, as well as helrs and devisees of: AHCCI, LLC, a New feateo Limited Liability Company; AHCFI, LLC, a New Mexico Limited Liability Company; AHCFI, a New AHCFI, and the AHCFI,

supervision, deelgration of Frinkin Mountain Energy 3, LLC as operator of the wolle, and a 200% charge before its knowlede in drilling said wells. Said are as is located approximately 24 miles wast of hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as helrs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCCI, LCA, and the AHCCI, LLCA, and the AHC

wouse, me anoceanon or mose coste as well as the actual operating coste and charges for aupervision, designation of Frankin Mountain Energy 3, LLC as operation of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mooto. CASE NO. 2333. Nocleto sell affected parties, as well as helps and devisees of . AHCCI, LLC, a New Mexico Limited Liability Company; AHCLI, LLC, a New Mexico Limited Liability Company, Blonary Feather, ILC, a Ber S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder afvia Carol Anne Crock Kryder; Doris Forrecter Garrett. Element / Hempton Sentent, Elements | Eleme

Supervision, designation of Pransion Michael Perspect of the Wells, and even as the Case approximately 24 miles west of Healts, New Mexico.

CASE NO. 23337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Lability Company; Company; Battery Fisher, Inc. 26 No. 24337; Notice to all affected spries, as well as heirs and devisees of: AHCCI, LLC, a New Mexico. Limited Proparties, LLC, a Texas Limited Partnership; SMP Titles Internating; The Alier Company; The David Gill Company; Carol Anne Krypter Resources, LLC, Cavalry Energy Partners, LLC, a Texas Limited Partnership; SMP Titles Internating; The Alier Company; The David Gill Company; Carol Anne Krypter Resources, LLC, Cavalry Energy Partners, LLC, a Texas Limited Partnership; SMP Titles Internating; The Alier Company; The David Gill Company; Carol Anne Krypter Resources, LLC, Cavalry Energy Partners, LLC, a Resembly Company; Partnership; SMP Titles Internating; The Alier Company; The David Gill Company; Carol Anne Company; The David Gill Company; Carol Anne Company; Anne Company; Carol Anne Comp

involved in drilling sald wells.

CASE NO, 24110: Notice to all affected parties, as well as heirs and davisess of: AHCCI, LLC, a New Meatic Limited Liability Company, AHCFL, LC, a New Meatic Limited Liability Company, AHCFL, LC, a New Meatic Limited Liability Company, AHCFL, LC, a New Meatic Limited Liability Company, AHCFL, Cason, husband and wile; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Denrii G. Elmore, Jr., Decessed; Boris Forrester Garrett; Elesanor Humpion Sharbert; D. Brownell; Bilbart G. Hendrik, Ill; Harry F. Bilsa II; Holling LLC; Hope Hampion Benner; Jack Gordon Hampton, Ji as his sole and separate property and estate; Jon Brickey; Josephine Forrester Garzett; Elesanor Humpion Benner; Jack Gordon Hampton, Ji as his sole and separate property and estate; Jon Brickey; Josephine Forrester Anzeck; JS&AL Family Limited Partnerschip, a Texas Limited Partnerschip; Josephine Forrester Jiperi; Mary Anite Duneway Crocket; Mary Lynn Orr Smithers; Company, Merguarite Forrester Tigert; Mary Anite Duneway Crocket; Mary Lynn Orr Smithers; Maurine Dunway Claunch; Mid Levas Energy Company, MRC Parmian Campany, a Texas Limited Liability Company, Merguarite Forrester Tigert; Mary Anite Duneway Crocket; Mary Lynn Orr Smithers; Newson Sals, Limited Partnership; OSR Royatty Fund IV, P.P. Patriola Wallace; Paul David, Ltd., Texas Limited Partnership; State Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Exploration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Spicoration LP; SMAA Family, L.P., a Texas Limited Partnership; Slab Spicoration LP;

2009 Investments L.P., a Tewas Limited Parinership, Sharktooth Resources, Ltd., a Tewas
Parinership, Slash Exploration L.P.; SMAA Family, L.P., a Toxas Limited Parinership; SMP
Than Mineral Holdings, L.P., a Delaware Limited Parinership; SMP Than Files, L.P., a Delaware
Parinership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Parinership; SMP Titan Files, L.P., a Delaware
Parinership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Parinership; SMP Titan Files, L.P., a Delaware
Parinership; SMP Titan Mineral Holdings, L.P., a Delaware Limited Parinership; Southward Pr
McElvain Oil & Gas, L.L.P.; The Allist Company; The David Oil Company; L.C.; a New Medica
L. Liability Company; Tyson Properties, L.C., a Texas Limited Liability Company; Wingli R
Hendrix; Wald Petroleum, Inc., a Texas Corporation; White Star Royalty Company; Wingli R
Hendrix; Wald Petroleum, Inc., a Texas Corporation; White Star Royalty Company; Willectone C.
Energy Pariners, L.C.; Red X Assets, L.I.C.; Mestenge Cenergy Companion of the Application of Franklin of Energy at Land Office; David J. Sorenson Estate; V-P Petroleum Inc.; Williamson Enferyrises
Exploration Company, L.C.; Camstrong Energy Companion of the Application of Franklin of Energy 3, L.L.C for compulsory pooling and notice of overlapping unit, Les County, New Tine State of New Mexico though its Oil Company and the State of the Application of Franklin of Energy 3, LLC for compulsory pooling and notice of overlapping unit, Les County, New Minerals, Natural Resources Department, Wendell Chino Bilding, Pecca Hall, 1220 South St. Drive, 1st Floor, Santa Fe, NM 67805 and via the Webez virtual meeting platform. To participat electronic hearing, see the instructions posted on the docket for the hearing historylawyw mmnd.nn.cov/ocofinesing-injol. Applicant seeks an order from the Division pod uncommitted mineral interests within a S23 65-acre, none or loss, Bone Spring horizontal space with a S20 65-acre, none or loss, Bone Spring horizontal space with a S20 65-acre, none or

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit 3-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

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Dated: January 31, 2024

Decre H Bennert

Deana M. Bennett



September 15, 2023

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



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As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Webra M. Bennett Deana M. Bennett

Attorney for Applicant

Received by OCD: 9/5/2023 6:29:22 PM Page 1 of

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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4.

3. Franklin plans to drill the Cross State Com 702H and Cross State Com 802H

wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

Franklin also hereby provides notice that the spacing unit proposed in this

application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells:

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Attorneys for Applicant

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CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com Page 2

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely

Deana M. Bennett

Attorney for Applicant

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23835

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

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- Franklin plans to drill the Cross State Com 701H and Cross State Com 801H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.
- Franklin sought, but has been unable to obtain, a voluntary agreement from all 5. interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- The pooling of all interests in the Wolfcamp formation underlying the proposed 6. unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Wolfcamp formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - Approving, to the extent necessary, the proposed overlapping spacing unit; B.
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells:

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- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 Attorneys for Applicant

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CASE NO. 23835: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 23839

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

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Franklin plans to drill the Cross State Com 702H and Cross State Com 802H 3. wells to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled,

and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East,

N.M.P.M. Lea County, New Mexico.

Franklin sought, but has been unable to obtain, a voluntary agreement from all 5.

interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in

the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed

unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Wolfcamp formation underlying a A.

horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and

Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

Designating Franklin as operator of this unit and the wells to be drilled thereon; C.

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells;

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- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- Setting a 200% charge for the risk involved in drilling and completing the wells in F. the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Attorneys for Applicant

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CASE NO. 23839: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|-----------------------|-------------|--------|--------------|--|
| 1 | 9314 8699 0430 0112 1740 20 | Devon Energy Production Company LP 333 West Sheridan Oklahoma City OK 73102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 2 | 9314 8699 0430 0112 1740 37 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 3 | 9314 8699 0430 0112 1740 44 | Charles D. Ray PO Box 51608 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 4 | 9314 8699 0430 0112 1740 51 | COG Operating LLC 600 W. Illinois Avenue Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 5 | 9314 8699 0430 0112 1740 68 | David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| - 6 | 9314 8699 0430 0112 1740 75 | Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 7 | 9314 8699 0430 0112 1740 82 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704 | d \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 8 | 9314 8699 0430 0112 1740 99 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 9 | 9314 8699 0430 0112 1741 05 | Jon Brickey 4821 Rangewood Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 10 | 9314 8699 0430 0112 1741 12 | JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 11 | 9314 8699 0430 0112 1741 29 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 12 | 9314 8699 0430 0112 1741 36 | | \$1.59 ST.39 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 13 | 9314 8699 0430 0112 1741 43 | MRC Permian Company | 10, | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 14 | 9314 8699 0430 0112 1741 50 | Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell NM 88201 | SEP 15 2023 \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 15 | 9314 8699 0430 0112 1741 67 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102 | \$1,598 | \$4.35 | \$2.20 | <u>b</u> | CHIBIT Page 1 123 Watz CertifiedPro.net |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|----------------|-------------|--------|--------------|-----------------------------|
| 16 | 9314 8699 0430 0112 1741 74 | Paul Davis, Ltd. PO Box 871 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 17 | 9314 8699 0430 0112 1741 81 | Randolph D. McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 18 | 9314 8699 0430 0112 1741 98 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 19 | 9314 8699 0430 0112 1742 04 | Slash Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 20 | 9314 8699 0430 0112 1742 11 | SMAA Family, LP 3801 Saint Andrews Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 21 | 9314 8699 0430 0112 1742 28 | Stillwater Investments 6403 Sequoia Drive Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 22 | 9314 8699 0430 0112 1742 35 | Tarpon Industries Corporation PO Box 52002 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 23 | 9314 8699 0430 0112 1742 42 | TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 24 | 9314 8699 0430 0112 1742 59 | William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 25 | 9314 8699 0430 0112 1742 66 | Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 26 | 9314 8699 0430 0112 1742 73 | Wilson W. Crook 3722 Tree Manor Lane Kingwood TX 77345 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 27 | 9314 8699 0430 0112 1742 80 | • | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 28 | 9314 8699 0430 0112 1742 97 | Davis Partners PO Box 271 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 29 | 9314 8699 0430 0112 1743 03 | | 15 2023 \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 30 | 9314 8699 0430 0112 1743 10 | ATTN: OBO LAND 600 WEST ILLINOIS A | / 6 1.39 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |

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Type of Mailing: CERTIFIED MAIL 09/15/2023

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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|-------------|-------------|--------|--------------|-----------------------------|
| 31 | 9314 8699 0430 0112 1743 27 | Oak Valley Mineral and Land, LP PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 32 | 9314 8699 0430 0112 1743 34 | Ross Duncan Properties LLC 3608 CRESTVIEW DRIVE ARTESIA NM 88210 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 33 | 9314 8699 0430 0112 1743 41 | Rocking H. Holdings, Ltd 3571 FAR WEST BOULEVARD, PMB 100 AUSTIN TX 78731 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 34 | 9314 8699 0430 0112 1743 58 | Brazos Limited Partnership PO BOX 911 BRECKENRIDGE TX 76424 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 35 | 9314 8699 0430 0112 1743 65 | Penroc Oil Corporation PO BOX 2769 HOBBS NM 88241 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 36 | 9314 8699 0430 0112 1743 72 | JA Gill Family Limited Partnership 303 VETERANS AIRPARK LANE SUITE 1100 MIDLAND TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 37 | 9314 8699 0430 0112 1743 89 | Good News Minerals, LLC 4000 NORTH BIG SPRING, SUITE 310 MIDLAND TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 38 | 9314 8699 0430 0112 1743 96 | JKV Corporation 8601 WEST CRPSS DROVE #F5-208 LITTLETON CO 80123 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 39 | 9314 8699 0430 0112 1744 02 | Armstrong Energy Corporation PO BOX 1973 ROSWELL NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 40 | 9314 8699 0430 0112 1744 19 | Chimney Rock Oil & Gas, LLC PO BOX 1973 ROSWELL NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 41 | 9314 8699 0430 0112 1744 26 | John D. Savage 3801 SAINT ANDREWS COURT MIDLAND TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 42 | 9314 8699 0430 0112 1744 33 | Crown Oil Partners, LP PO BOX 50820 MIDLAND TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 43 | 9314 8699 0430 0112 1744 40 | 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056 | | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 44 | 9314 8699 0430 0112 1744 57 | Post Oak Crown IV, LLC 34 SOUTH WYNDEN DRIVE, SUTTE 210 HOUSTON TX 77056 | \$1.39 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 45 | 9314 8699 0430 0112 1744 64 | Collins & Jones Investments, LLC 508 WEST WALL STREET, SUITE 1200 SEP 15 MIDLAND TX 79701 | 2023 \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 09/15/2023

Firm Mailing Book ID: 252458

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|---------|-------------|----------|--------------|-----------------------------|
| 46 | 9314 8699 0430 0112 1744 71 | Post Oak Mavros II, LLC 34 SOUTH WYNDEN DRIVE, SUTIE 210 HOUSTON TX 77056 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 47 | 9314 8699 0430 0112 1744 88 | LMC Energy, LLC 550 WEST TEXAS AVENUE, SUITE 945 MIDLAND TX 79701 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 48 | 9314 8699 0430 0112 1744 95 | H. Jason Wacker 5601 HILLCREST MIDLAND TX 79707 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 49 | 9314 8699 0430 0112 1745 01 | David W. Cromwell 2008 COUNTRY CLUB DRIVE MIDLAND TX 79701 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 50 | 9314 8699 0430 0112 1745 18 | Sortida Resources, LLC PO BOX 50820 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 51 | 9314 8699 0430 0112 1745 25 | Mike Moylett PO BOX 50820 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 52 | 9314 8699 0430 0112 1745 32 | Kaleb Smith PO BOX 50620 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 53 | 9314 8699 0430 0112 1745 49 | Deane Durham PO BOX 50820 MIDLAND TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 54 | 9314 8699 0430 0112 1745 56 | Blue Ridge Royalties, LLC PO BOX 1973 ROSWELL NM 88202 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| 55 | 9314 8699 0430 0112 1745 63 | State of New Mexico, by and through its Commissioner of Public Lands PO BOX 1148 SANTA FE NM 87504 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.1.cross 39. Notice |
| | | | Totals: | \$87.45 | \$239.25 | \$121.00 | \$0.00 | |
| | | | | | Grand | Total: | \$447.70 | |

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee



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PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|----------------------------|
| 1 | 9314 8699 0430 0116 2971 83 | AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 2 | 9314 8699 0430 0116 2971 90 | AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 3 | 9314 8699 0430 0116 2972 06 | AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 4 | 9314 8699 0430 0116 2972 13 | Balonet Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 5 | 9314 8699 0430 0116 2972 20 | Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 6 | 9314 8699 0430 0116 2972 37 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 7 | 9314 8699 0430 0116 2972 44 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 8 | 9314 8699 0430 0116 2972 51 | Elisabeth Sinak 3024 Hanover Street Dallas TX 75225 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 9 | 9314 8699 0430 0116 2972 68 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 10 | 9314 8699 0430 0116 2972 75 | Harry F. Bliss III PO Box 746 Abernathy TX 79311 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 11 | 9314 8699 0430 0116 2972 82 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 12 | 9314 8699 0430 0116 2972 99 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 13 | 9314 8699 0430 0116 2973 05 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 14 | 9314 8699 0430 0116 2973 12 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 15 | 9314 8699 0430 0116 2973 29 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259146

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------|----------------------------|
| 16 | 9314 8699 0430 0116 2973 36 | 15800 Dallas Street Brighton CO 80602 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 17 | 9314 8699 0430 0116 2973 43 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 18 | 9314 8699 0430 0116 2973 50 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 19 | 9314 8699 0430 0116 2973 67 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 20 | 9314 8699 0430 0116 2973 74 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 21 | 9314 8699 0430 0116 2973 81 | Red Bird Ventures, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 22 | 9314 8699 0430 0116 2973 98 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 23 | 9314 8699 0430 0116 2974 04 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 24 | 9314 8699 0430 0116 2974 11 | SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 25 | 9314 8699 0430 0116 2974 28 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 26 | 9314 8699 0430 0116 2974 35 | SMP Tîtan Flêx, LP, a Delaware Limited Partnership 4143 Maple Avenuc, Suite 500 Dallas TX 75219 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 27 | 9314 8699 0430 0116 2974 42 | SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 28 | 9314 8699 0430 0116 2974 59 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 29 | 9314 8699 0430 0116 2974 66 | The Allar Company PO Box 1567 Graham TX 76450 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 30 | 9314 8699 0430 0116 2974 73 | The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067 | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |

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Type of Mailing: CERTIFIED MAIL 01/19/2024

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| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|---------|-------------|---------|--------------|----------------------------|
| 31 | 9314 8699 0430 0116 2974 80 | Tyson Properties, LLC PO Box 3786 Midland TX 79702 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 32 | 9314 8699 0430 0116 2974 97 | Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 33 | 9314 8699 0430 0116 2975 03 | Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 34 | 9314 8699 0430 0116 2975 10 | White Star Royalty Company PO Box 51108 Midland TX 79710 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 35 | 9314 8699 0430 0116 2975 27 | VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 36 | 9314 8699 0430 0116 2975 34 | DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 37 | 9314 8699 0430 0116 2975 41 | Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 38 | 9314 8699 0430 0116 2975 58 | REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 39 | 9314 8699 0430 0116 2975 65 | Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 40 | 9314 8699 0430 0116 2975 72 | Milestone Oil, LLC PO Box 52650 Tulsa OK 74152 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| 41 | 9314 8699 0430 0116 2975 89 | Louellen T. Mays 3108 Preston Drive Midland TX 79707 | | \$1.83 | \$4.35 | \$2.20 | \$0.00 | 10154.23835,839. Notice |
| | | | Totals: | \$75.03 | \$178.35 | \$90.20 | \$0.00 | |
| | | | | | Grand | Total: | \$343.58 | |

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee

Dated:

Page 304 of 385

| Transaction Report Details - CertifiedPro.net |
|---|
| Firm Mail Book ID= 252458 |
| Generated: 2/1/2024 7:52:22 AM |

| | | | Genera | iteu. 2/1/2024 7:52:22 AIVI | | | | | | |
|--|--|--|---|------------------------------|---------------|-------|-------|--------------------------|---|--|
| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zio | Mailles Canaus | | |
| 9314869904300112174563 | 2023-09-15 10:39 AM | 10154.1.cross 39. | State of New Mexico, by and through its | Commissioner of Public Lands | SANTA FE | NM | 87504 | Mailing Status Delivered | | Mail Delivery Date |
| 9314869904300112174556 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Blue Ridge Royalties, LLC | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 7:05 AM |
| 9314869904300112174549 | 2023-09-15 10:39 AM | 10154.1.cross 39, | Deane Durham | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
| 9314869904300112174532 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Kaleb Smith | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174525 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Mike Moylett | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174518 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Sortida Resources, LLC | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174501 | 2023-09-15 10:39 AM | 10154.1.cross 39. | David W. Cromwell | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174495 | 2023-09-15 10:39 AM | 10154.1.cross 39. | H. Jason Wacker | | MIDLAND | TX | 79707 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-18 11:40 AM |
| 9314869904300112174488 | 2023-09-15 10:39 AM | 10154.1.cross 39, | LMC Energy, LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174471 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Post Oak Mavros II, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:12 PM |
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| 9314869904300112174457 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Post Oak Crown IV, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 3:35 PM 2023-09-20 2:12 PM |
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| 9314869904300112174419 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Chimney Rock Oil & Gas, LLC | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
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| 9314869904300112174396 | 2023-09-15 10:39 AM | 10154.1.cross 39. | JKV Corporation | | LITTLETON | co | 80123 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
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| 9314869904300112174372 | 2023-09-15 10:39 AM | 10154.1.cross 39. | JA Gill Family Limited Partnership | | MIDLAND | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:52 AM |
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| 9314869904300112174358 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Brazos Limited Partnership | | BRECKENRIDGE | TX | 76424 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:36 AM |
| 9314869904300112174341 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Rocking H. Holdings, Ltd | | AUSTIN | TX | 78731 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:58 AM |
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| 93 14869904300112174273 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Wilson W. Crook | | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174259 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Williamson Oil & Gas, LLC | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112174242 | 2023-09-15 10:39 AM | 10154.1.cross 39. | William S. Deniger, Jr. | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174242 | 2023-09-15 10:39 AM | 10154.1.cross 39, | TH McElvain Oil & Gas, LLLP | | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174228 | 2023-09-15 10:39 AM 2023-09-15 10:39 AM | 10154.1.cross 39. | Tarpon Industries Corporation | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 11:54 AM |
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| 9314869904300112174174 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Randolph D. McCall | | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174167 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Paul Davis, Ltd. Patricia Wallace | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:53 AM |
| 9314869904300112174150 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Nuevo Seis, Limited Partnership | | San Francisco | CA | 94102 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174143 | 2023-09-15 10:39 AM | 10154.1.cross 39. | MRC Permian Company | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174136 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Marathon Oil Permian LLC | | Dallas | TX | 75240 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:38 AM |
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| 9314869904300112174105 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Jon Brickey | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112174099 | 2023-09-15 10:39 AM | 10154.1.cross 39, | Frederic D. Brownell | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:22 PM |
| 9314869904300112174082 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Elizabeth Reymond a/k/a Betsy Reymond | | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:50 AM |
| 9314869904300112174075 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Derrill G. Elmore, Jr., Deceased - | Jane W. Elmore, a wide: | Austin | TX | 78704 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 12:30 PM |
| 9314869904300112174068 | 2023-09-15 10:39 AM | 10154.1.cross 39. | David B. Deniger | Jane W. Elmore, a widow | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174051 | 2023-09-15 10:39 AM | 10154.1.cross 39. | COG Operating LLC | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174044 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Charles D. Ray | | Midland | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174037 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Buckhorn Energy, LLC | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 1:27 PM |
| 9314869904300112174020 | 2023-09-15 10:39 AM | | Devon Energy Production Company LP | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 7:37 AM |
| | | | Congression Company LP | | Oklahoma City | OK | 73102 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 12:00 AM |

EXHIBIT E-3

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259146 Generated: 2/1/2024 7:42:48 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | 614 | | 1980 | | | |
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| 9314869904300116297572 | 2024-01-19 10:13 AM | 10154.23835,839, | Milestone Oil, LLC | Tulsa | OK | 79707 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
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| 9314869904300116297558 | 2024-01-19 10:13 AM | 10154,23835,839. | REG XI Assets, LLC | Houston | TX | 77002 | | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:56 AM |
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| 9314869904300116297497 | 2024-01-19 10:13 AM | 10154.23835.839. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300116297398 | 2024-01-19 10:13 AM | 10154.23835,839, | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297381 | 2024-01-19 10:13 AM | 10154.23835,839, | Red Bird Ventures, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116297374 | 2024-01-19 10:13 AM | 10154.23835,839. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297367 | 2024-01-19 10:13 AM | 10154.23835,839, | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
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| 9314869904300116297312 | 2024-01-19 10:13 AM | 10154.23835,839. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297305 | 2024-01-19 10:13 AM | 10154.23835,839. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 24 22 2 2 2 2 |
| 9314869904300116297299 | 2024-01-19 10:13 AM | 10154.23835,839. | Hope Hampton Benner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
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| 9314869904300116297268 | 2024-01-19 10:13 AM | 10154.23835,839. | Gilbert G. Hendrix, III | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 24 24 24 24 |
| 9314869904300116297251 | 2024-01-19 10:13 AM | 10154.23835,839. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
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| 9314869904300116297237 | 2024-01-19 10:13 AM | 10154.23835,839. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 04 00 0 5 |
| 9314869904300116297220 | 2024-01-19 10:13 AM | 10154.23835,839. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116297213 | 2024-01-19 10:13 AM | 10154.23835,839. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116297206 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCJL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
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| 9314869904300116297183 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCCI, LLC | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |
| | | | - : | Judger dae | • | 77024 | walled | neturn neceipt - Electronic, Certified Mail | |

LEGAL NOTICE September 20, 2023

Affidavit of Publicat

STATE OF NEW MEXICO. COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear the clipping attached hereto was publ in the regular and entire issue of said newspaper, and not a supplement the for a period of 1 issue(s).

> Beginning with the issue dated September 20, 2023 and ending with the issue date September 20, 2023,

Swom and subscribed to before me.t 20th day of September 2023,

My commission expires

January 29, 2027

STATE OF NEW MEXIC NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 1087F COMMISSION EXPIRES 01/

This newspaper is duly qualified to pi legal notices or advertisements within meaning of Section 3, Chapter 167, I 1937 and payment of fees for said pu has been made.

LEGAL NOTICE
September 20, 2023

CASE NO. 23833: Notice to all affected parties, as well as heire and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow? Lisabeth Reymond all/a Betay Reymond; Frederic D. Brownell; Jon Brickey; S&AL Femily Limited Partnership; Louellen T. Mays; Marathon Oil Permian LCI; MRC Permian Company; Huevo Seis, Limited Partnership; Patricis Wallace; Paul Davis, Ltd.; Randolph D. McCell; Sharkooth Resources, Ltd.; Stash MoElivaln Oll & Gas, LLC; William S. Daniger, Jr.; Williamson Ch & Gas, LLC; Willson W. Crock; Millestone Resources, Ltd.; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Estate of Mary Frances Hampon Ch & Gas, LLC; Willson W. Crock; Millestone Resources, LLC; Gard Holdings, Ltd; JA Gilf Family Limited Partnership; Good News Millesrals, LLC; JKV Corporation; Armetrong Energy Corporation; Chinney Rock Oil & Gas, LLC; Wills & Jones Investments, LLC; JKV Corporation; Chinney Rock Oil & Gas, LLC; Wills & Jones Investments, LLC; JKV Corporation; Chinney Rock Oil & Gas, LLC; Wills & Gas investments, LLC; LC; Milke Moylett; Kaleb Smith; Deane Durlam; Blue Ridge Royettles, LC; and the Resources, LLC; Milke Moylett; Kaleb Smith; Deane Durlam; Blue Ridge Royettles, LC; and the State of New Mexico of the Application of Frankin Mountain Energy 3, LLC for computatory pooling and notice of overlapping unit, Lee County, New Maxico. The State of New Mexico through at Old October 5, 2023 to consider this application, Information and control of season of the Cross State Com 8031 incommitted with the theorem of less, Wolfeamp hotzortal spacing unit compris

case No. 23834: Notice to all affected parties, as well as heirs and devisees of; Buckforn Energy LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrilli G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elzabeth Reymond sirids Betay Reymond; Frederic D. Brownell; John Brinkey; Company; Nuevo Sels, Limited Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael David Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Louellen T. Mays; Marathon Oil Permian L.W. Michael Partnership; Latelle Wallece; Paul Davis, Ltd.; Randoiph D. Miccall; Starktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillarship investments; Tappon Industries Corporation; Th McElvain Oil & Gas, LLC; Estate of May Frances Hampton Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, Ltd.; Estate of May Frances Hampton Oil & Gas, LLC; Strace Limited Partnership; Mongoose Minerale LLC; Ook Valley Mineral an Land, LP; Ross Duncan Properties LLC; Rocking H. Hoidings, Ltd. Brazoe Limited Partnership; Pannoc Oil Corporation; The Taurus Corporation; The Mineral Corporation; Amarting Energy Corporation; Chinmey Rock Oil & Gas, LLC; John D. Savege; Corporation; Chinmey Rock Oil & Gas, LLC; John D. Savege; Corporation; Chinmey Rock Oil & Gas, LLC; John D. Savege; Corporation; Chinmey Rock Oil & Gas, LLC; John D. Savege; Corporation; Chinmey Rock Oil & Gas, LLC; John D. Savege; Corporation; Chinmey Rock Oil & Gas, LLC; John D. Savege; Corporation; Amarting Energy A. LLC; H. Jasson Wacker; David W. Cornwell'Sortida Resources, LLC; Milke Mauntain Energy S. LLC for computery pooling and notice of overlapping unit, Lee County, New Division will conduct a public hearing at 8-15 a.m. on October 6, 2023 to consider this application of Franklin Mauntain Energy S. LLC for computery pooling and notice of overlapping unit, Lee County, New Division will conduct a public hear

Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 29835: Notice to all affected parties, as well as heirs and devisees of; Devon Energy Production Company LP, Buckhoven Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Dertill G. Elmore, Jr., Decessed - Jane W. Elmore, a widow; Elizabeth Reymond affed Betsy Reymond; Frederic D. Browner and Deviser; JSSAL Family Limited Partnership; Louellen T. Betsy Reymond; Frederic D. Browner and Deviser; JSSAL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mad Deriokey; JSSAL Family Limited Partnership; Louellen T. Patricia Wallace; Paul Davis, Ltd.; Renemian Company; Nuevo Seis, Limited Partnership; Exploration LP; SMAA Family, LP; Sulfwater Investments; Tarpon Industries Corporation; TH AcElvain Oil & Gas, LLC; Wilson W. Crook; Milestons Resources, LLC; Estate of Lar Yences Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoove Rilnerals LLC; Calv Valley Mineral and Land, LP; Ross Duncon Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Poet Oak Matvroe II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Miles Mongoove Milesty Milesty Milesty Sortida Resources, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; New Maxico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and Conservation Division hereby (see application, Information about accessing the electronic hearing is posted on ontinuouse by the Division be deviced interest in the posted of the Application of Franklin Mountain Energy South Resources and Conservation Division hereby (see application, Information about accessing the electronic hearing is posted on ontinuouse by the Division be developing and the State of mountain the electronic hearing is posted on ontinuouse by the Division be developing and two devision be developing in the Wiles and the Application and the Postedia to the Company of the Application o

CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Larry W. Elmore, a widow; Elizabeth Reymond airia Betsy Reymond; Frederic D. Brownell; Jon Brickery, JSaAL Pamily Limited Partnership; Louelien T. Mays; Marzition Oil Permian LLC; MRC Permian Company, Nuevo Sès, Limited Partnership; Particle Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Femily, LP; Stillwater Investmenta; Tarpon Industries Corporation; Th McElvain Oil & Gas, LLI; William S. Deniger, 1; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Nary Frances Hampton Ciliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Beird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Russ Duncan Propers LLC; Gellin & Jones Investments, LLC; Post Oak Mevros II, LLC; LMC Energy, LLC; Alley Mineral and Land, LP; Russ Duncan Propers LLC; Gellin & Jones Investments, LLC; Post Oak Mevros II, LLC; LMC Energy, LLC; H. Jeson Wacker; David W. Crowwell; Sortida Resources, LLC; Milks Moylett; Kaleb Smith; Deene Tranklin Mountain Energy 3, LLC for computery pooling and notice of user application of Franklin Mountain Energy 3, LLC for computery pooling and notice of user properties of the Application of County, New Mexico. The State of New Mexico though its Oil-Censervation Devision helpoty gives police that the Division will conduct a public hearing at 615 a.m. on Cerober 5, 2023 to consider this application, information about accessing the selectronic hearing is posted at "OCD NOTICES" at subsequent docket date. Applicant seeks an order from the Division pounds of the Weil of the Wei

Mexico.

CASE NO. 28838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Davil & Deniger; Devril & Emore, Jr., Decessed Jane W. Elmore, a widow; Elizabeth Raymond Edvor Blays; Marathor Oil Permian LLC; McCase Beargy Company; MRC Permian Company; Marce Beargy Company; MRC Permian Company; Marce Beargy Company; MRC Permian Company; Marce Beargy Company; MRC Permian Company; Macase Beardy Company; MRC Permian Company; MRC Permian Company; MRC Beardy Company; MRC Permian Company; MRC Permian Company; MRC Beardy Company; MRC Beardy LC; Child Gas, LLC; John D. Savage: Crown Oil Pariners, LP; Post Oak Crown IV-8, LLC; Post Oak Crown IV-8, LLC; Holdings, LC; Hold

said wells, Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David 8. Deniger; Derrill 6. Elimore, Jr., Deceased - Jene W. Elimora, a wittow; Eubateth Reymond aride Betay Reymond; Frederic D. Brownell; Jon Brickey; JSSAI Family Limited Partnership; Lousilen T. Marathon Oil Permian LLC; MRC Permian Company; Nuavo Sais, Limited Partnership; Lousilen T. Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Recources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; The McElvain Oil & Gas, LLC; William S. Deniger, Jr.; William on Oil & Gas, LLC; Willom W. Creoks Rebecca McCell Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Bat valley Partnership; Penroc Oil Corporation; JA Gill Family Lousiler Partnership; Good News Mineshat. LC; Brown C. Partnership; Penroc Oil Corporation; JA Gill Family Ltd; Llc; Ltd; Brazos Umided Quartnership; Penroc Oil Corporation; JA Gill Family Ltd; Llc; Post Oak Grown IV-LC; Oline A. Savage; Grown Cil Partners, LP; Post Oak Crown IV-B, Ltc; Ltd; Post Oak Grown IV-LC; Colline, S. Cromwell; Sortida Resources, LLC; Mike Moylett; Llc; Ltd; Call Come Durham; Blue Ridge for compulsiony pooling and notice of overlapping unit, Lec County, New Mexico. The State of New Mexico of the Application of Franklin Mountain Energy 2, Ltd Maxico Hrough its Ot Conservation Dission herein with a State of New Mexico of the Application of Franklin Mountain Energy 2, Ltd Maxico Hrough its Ot Conservation Dission herein with a State of New Mexico. The State of New Mexico of the Application of Franklin Mountain Energy 2, Ltd Maxico Hrough its Ot Conservation Dission herein with a State of New Mexico of the Application of Franklin Mountain Energy 2, Ltd Maxico Hrough its Ot Conservation Dission herein docked cate. Applicant secessing the hount i

Received

OCD:

2/1/2024

5:08:46

Sworn and subscribed to before me to 20th day of September 2023. **Business Manager** My commission expires January 29, 2027 STATE OF NEW MEXIC

(Seal)

This newspaper is duly qualified to p legal notices or advertisements within meaning of Section 3, Chapter 167, 1 1937 and payment of fees for said pu has been made.

NOTARY PUBLIC GUSSIE RUTH BLAC COMMISSION # 10875 COMMISSION EXPIRES 01/ LLC; Charles D. Ray; COG Operating LLC; David B. Daniger; Derrill G. Elmore, Jr., Deceased - Jane W Elmore, a widow; Elizabeth Reymond Arks Betsy Reymond; Frederio D. Browells; John Brickey; 3BAAL Family Limited Partnership; Louellen T. Mays; Merathon Oil Permian LLC; MRC Permian Cempany; Nuevo Seis, Limited Partnership; Patricla Walsice; Paul Davis, LLC; Randolph D. McCall; Sharktooth Resources, Ltd.; Stash Exploration LP; SMAA Family, L.J.; Stillwater Investments; Terpon Industries Corporation; Tri McChvin Oil & Gas, LLC; Wilfiam S. Deniger, Jr.; Williamson Ofl & Gas, LLC; William M. Compley, Jr.; Williamson Ofl & Gas, LLC; William S. Deniger, Jr.; Williamson Ofl & Gas, LLC; William W. Grow; Mileatons Resources, LLC; Estate of Mary Frances Hampton Effot; Peregrine Production, LLC; Davis Partners; Estate of Rebeccs McCall Landis Baird; The Tawuse Corporation; Mongoose Minerais LLC; Oak Valley Mineral and Land, LP; Hoss Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazose Limited Partnership; Penroc Oil Corporation; AGIII Family Limited Partnership; Good News Minerais, LLC; AftV Corporation; Armore Properties LLC; Rocking H. Holdings, Ltd; Brazose Limited Partnership; Penroc Oil Corporation; Chinney Rock Oil & Gas, LLC; John D. Saváge; Crown Oil Partners, LP; Post Oak Grown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mile Maylett, Kateb Smith; Deane Durtnerm; and the State of New Maxico of the Application of Franklin Mountain Energy 3, LLC for compulsiony pooling and notice of overlapping unit, Les County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice first the Orision will conduct a public hearing at 8:15 a.m. on October 8, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at phose Jones and Calles an

Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Compony 1.P. Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Dendger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond afvice Bassy Peymond; Frederic D. Brownell; Jon Brickey; JS&AL Family; Limited Partnership; Louellen T. Maye; Marathon Oil Permian LLC; MRC Permian Company; Nicevo Seis, Limited Partnership; Particia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; State Septoration LP; SMAA Family, LP; Stillware Investments; Taynon Industries Corporation; Th McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; William W. Crook, Milestone Resources, Ltd.; State of Mary Frances Hampton Elliot; David Permers; Estate of Rebeace McCall Landis Baird; Mongoose Minerals LLC; Osk Valley Mineral and Land, LP; Ross Dumosn Properties LLC; Good News Minerals LLC; Collina & Jones Investments, LLC; Post Osk Crown IV-B, LLC; Hoth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown Oil Partners, LP; Post Osk Crown IV-B, LLC; Loth D. Saveye; Crown IV wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Finalkin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for flavolved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico

CASE NO. 23836: Nortice to all affected parties, as well as helrs and devisees of: Buckhorn Energy,
LLC; Charles D. Ray; COG Operating LLC; David S. Deniger; Dertill G. Elmore, Jr., Deceased -Jane

W. Elmore, a widow; Elizabeth Reymond aft/a Betsy Raymond; Frederic D. Brownell; John Brickey;
SSAL Family Limited Partnership; Louellen T. Mays; Marethon Oil Permian LLC; MRC Permian

Company; Nuevo Seis, Limited Partnership; Detricle Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
SSAL Family Limited Partnership; Louellen T. Mays; Marethon Oil Permian LLC; MRC Permian

Company; Nuevo Seis, Limited Partnership; Petricle Wallace; Paul Davis, Ltd.; Rendolph D. McCall;
Starktooth Resources, Ltd.; Silican W. Crook: Millestone Resources, Ltd. Williams. Jonilger, Jr.; Williamson

Off & Ges. LLC; William S. Deniger, Jr.; Williamson

Elliot; Peregine Broduction, LLC; Davis Partners; Estate of Mary Frances Hampton

Elliot; Peregine Broduction, LLC; Davis Partners; Estate of Seated McCall Landis Baird; Mid

Laviscis Energy Company; The Taurus Corporation; Mary Carlos Mary Frances Hampton

Elliot; Peregine Broduction, LLC; Davis Partners; Estate of Resources, LLC; Williams and Land, LP; Rosa Duncan Properties LLC; Rocking H. Holdings, Ltd.; Ad Ill; Bamity Limited

Partnership; Good News Milnerals, LLC; LVC Corporation; Armstrong Energy Corporation;

Chimney Rock Oil & Gas, LLC; John D. Savege; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC;

Dust Oak Crown IV, LLC; Colline & Jones Investments, LLC; Post Oak Knevros II; LLC; LMC Energy,

LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mille Moylett; Kaleb Smith,

Deans Durhem; Blue Ridge Royelties, LLC; and the State of New Mexico of the Application of

Pranklin Mountain Energy 3, LLC for compulsory pooling and notice of overtapping unit, Les

County, New Mexico. The State of New Mexico of the Application of the Application of the Application of the Applicat

Meyer, Marethon Oil Permian LLC; Mid Lavaca Energy Company; MMC Permian Company; Province Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharkhoath Resources, Ltd.; Stash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elifot; Davis Partners; Estate of Rebecca McCall Landis Baid; The Taurus Corporation; Mongoose Minerals, LLC; LC; Cotx Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Moldings, Ltd.; AGII Family Limited Partnership; Good News Minerals, LLC; LW Corporation; Armstrong Energy Corporation; Chrimney Rock Oil & Gas, LLC; Collins & Jones Investments, LLC; Post Oak Crown IV, LC; Collins & Jones Investments, LLC; Post Oak Crown IV, LC; LC; Mc Energy, LLC; M. LC; M. Lec, Collins & Jones Investments, LLC; Post Oak Morves, M. LC; LW C. LC; M. LC; M. LC; M. LC; LW C. LC; M. LC afficeation of these costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3, LCC as operator of the wells, and a 2005 charge for risk involved in strilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Praint information Energy 2, LC as operator of the wests, and a 201% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and deviaces of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; Devid B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond at Ma Betsy Reymond; Freder D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Loselden T. Mays; Marathan Oli Permian LLC; MRC Permian Company; Nievo Sels, Limited Partnership; Loselden T. Mays; Marathan Oli Permian LLC; MRC Permian Company; Nievo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporatiop; Tff McElvain Oli & Gas, LLC; Wilson W. Crokk Milostone Resources, Ltd.; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Tarrus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Roking H. Hoklings, Ltd; Brazos Limited Partnership; Perroc Oil Corporation; JA Gilli Family Limited Partnership; Brazos Limited Partnership; Perroc Oil Corporation; JA Gilli Family Limited Partnership; Perroc Oil Corporation; Mayoro Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LC; Colline & Corporation; Chimney Rock Oil & Gas, LLC; John-D Songe; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LC; Colline & Corporation; Devision Miloson oil Partnership; Perroc Oil Corporation; Devision Miloson, Colli

supervision, designation of trankiin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrilli G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Blizabeth Reymond also Betsy Reymond; Frederic D. Browney; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oli Permian LLC; Mid Lavars Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Partnership; British Company; Nuevo Sels, Limited Partnership; Partnership; Arenly, LP; Sillwater lavestments; Tarpon Industries Corporation; LT McChent Ol & Gas, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Repocos McCall Landis Beird; The Tearrus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Rosa Duncan Properties LLC; Recking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JUK Corporation; Amongoose Minerals LLC; Oak Valley Mineral and Land, LP; Rosa Duncan Properties LLC; Recking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JUK Corporation; Amongoose Minerals LLC; LC; LC; Pest Oak Kawos II, LLC; LC; Pest Oak Kawos II, LLC; LUC Energy, LLC; H. Jason Wacker, David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Oryakies, LLC; and the State of New Maxico of the Alexon Sill, LLC; LUC Energy, LLC; H. Jan Chenter, Deane Durham; Blue Ridge Oryakies, LLC; and the State of New Maxico of the Aprilication of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lee County, New Mexico. The Science of New Maxico through the Olionswration Division hereby gives reside that the Division wool on the County New Mexico of the Spacing on Information about access policing and County New Mexico. The Spacing is posted at "CCD NOTICES"

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feether, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder alk/a Carol Anne Crook Kryder; Doris F. Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gi Hendrix, III; Harry F. Bilas III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, III; Lor, a Desaware Limited Liability Company; Outx Hoyatry Fung IV, LP; Pacca Bend Rolinc; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaways Sherewood; SDH 2009 investments, LP, a Texas Limited Partnership; SMP Titan Fieb Deleware Limited Partnership; SMP Titan Fieb Deleware, Ltd., a Texas Limited Partnership; The Aliar Company; The Da Company, LtC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas I Liability Company; Virgil Randolph Hendrix; Wald Petroleum, Inc., a Texas Corporation; Whit Royalty Company; VPD New Mexico, LtC; DSD Energy Resources, LtC; Cavality Energy Pe LtC; REG XI Assate, LtC; Mestengo Energy Company; Mileatone Oil, LtC; Louellen T. Maya Application of Franklin Mountain Energy 3, LtC for compulsory pooling and notice of overlunit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid footh in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St., Francis Drive, 1st Floor, Saria Fe, NM 87506 and v

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder al/da Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; IB. Dinegar; Derrill G. Elmore, Jr., Deceased; Dorls Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Glibert G. Hendrix, Ill; Harry F. Blias Ill; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Briokey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juenita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lessiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a T-Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp. Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bn as his sole and separate property; Robert K. Landis-III; Ruth Dunaway Sherewood; SDH: Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

said, New Mexico must free itself from the the state has a huge budget surplus, Siwik

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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LEGAL NOTICE

CASE NO. 23833: Notice to all effected parties, as well as heirs and devikees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Buloray Feather, Ltd; Ben S. Casion and Caroly LLC, a New Mexico Limited Liability Company; Buloray Feather, Ltd; Ben S. Casion and Caroly LLC, a New Mexico Limited Liability Company; Buloray Feather, Ltd; Ben S. Casion and Caroly Hendrik, Ill; Harry F. Biles III; Holling LLC; Hope Hampton Benner, Jack Gordon Hampton; Ill as Hendrik, Ill; Harry F. Biles III; Holling LLC; Hope Hampton Benner, Jack Gordon Hampton; Ill as Helling Schlege Larri Moore Trippet Hampton; Logan Knapp; Narguerite Fornester Janzack; Juniari Pallilips Schlege Larri Moore Trippet Hampton; Logan Knapp; Narguerite Fornester Janzack; Juniari Pallilips Schlege Larri Moore Trippet Hampton; Logan Knapp; Narguerite Fornester Janzack; Juniari Pallilips Schlege Partnership; LLC, a Delaware Limited Partnership; Tigert, Maria L. Jord, Mary Andrewson; Bernard Maria Ma

CASE NO. 23855: Notice to all affected parlies, as well as halfra and devikees of. AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL LLC. a New Mexico Limited Liability Company; Baloney Feather, LLC.; Ben S. Cason and Caroly Caro

CASE NO. 23838: Notice to all affected parlies, as well as helra and devikees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd; Ben St. Casen and Carcily Casen, husband and wifer Carol Anna Kryder aftiva Carol Anna Kryder Anna Carol Anna Kryder Anna Carol Anna Kryder Anna Carol Anna Ca

CASE NO. 2803: Notice to all affected parties, as well as he're and devisees of. AHCC, LLC, a New Mexico Limited Liability Company; AHCRI, LC, a New Mexico Limited Liability Company; AHCRI, LLC, a New Mexico Limited Liability Company; AHCRI LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Geson and Caroly Cason, husband and wife; Carol Anne Kryder Alva Carol Anne Kryder Alva Carol Anne Kryder Alva Carol Anne Crook Kryder; Dorls Forreste Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGregor; Gilbard Chendris, Bit, Party F. Billa Bit, Nolling LLC; Nope Hampton Bener; Jack Goron Hampton, It as hit Hendris, Bit, Party F. Billa Bit, Nolling LLC; Nope Hampton Bener; Jack Goron Hampton, It as hit Lard Moore Tripped Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Hamy Lynn Orr Smilhers; Maurine Dunaway Claunch; MSH Family Rade Estate Partinershi, IL, LLC, a Delaware Limited Darbins; Mary Martiners, Maurine Dunaway Claunch; MSH Family Rade Estate Partinershi, IL, LLC, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; The Allar Company; The David Olloware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partinership; The Allar Company; Mineral Holdings, LP, and SMP Titan Mineral Holdings, LP, and the SMP

CASE NO. 24110: Notice to all affected parties, as well as helrs and devisees of: AHCG, LLC, a New Mexico Limited Liability Company; AHCFL, LC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a result in the Liability Company; AHCFL, LLC, a result in the Liability Company; AHCFL, LLC, a result in the Liability Company; Carol Arine Casen, nusband and white Succession of Caroly and Caroly Company; Carol Arine Casen, and the Liability Company; Carol Arine Casen, and the Casen Ca

LEGAL LEGAL LEGAL LEGAL

Lid., a Texas Limited Partnership; Silliwater Investments; Tarpon Industrise Corporation; Michiani Oli & Gas, LLLP; The Aller Company; The David Oli Company, Ltd., a New Mexico Limite Liability Company; The Pavid Oli Company, Ltd., a New Mexico Limite Liability Company; The David Oli Company, Ltd., a New Mexico Limite Liability Company; Wilson W. Crook III; VPD New Mexico, Ltd.; GSD Energy Resource Ltd.; Gavairy Energy Partners, Ltd.; RSD XI, Reseris, Ltd.; Mexicange Energy Company; Milastor Ltd.; Gavairy Energy Paranta, Ltd.; RSD XI, Reseris, Ltd.; Mexicange Energy Company; Milastor of Franklin Mountain Energy 3, Ltd. for computacy pooling and notice of overtapping unit, Le County, New Mexico. The State of New Mexico Inrught is Oil Conservation Division hereby gives note that the Division will conduct a public hearing a 1st 3.a. m. commencing February 9, 3024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid isability, but the County New Mexico. The State of New Mexico Inrught is Oil Conservation Division hereby gives note that the Division Division for the County State of New Mexico Inrught is oil Conservation by the County State of New Mexico Inrught is oil Conservation Division hereby gives note that the Division of the County State of New Mexico Inrught is oil Conservation by the State of New Mexico Inrught is officed to the Conservation of the C

ASE NO. 2411. Notice to all affected parties, as well as heliz and devises of AHCC, LLC, a New Macrico Limited Lability Company, AMCH, LC, a New Macrico Limited Lability Company, AMCH, LC, a New Macrico Limited Lability Company, AMCH, LLC, a New Macrico Limited Lability Company, Carol Anne Carolyno, Casen, has band and wife light Luckhorn Energy, LLC, a Texas Limited Lability Company, Carol Anne Kryder aNia Carol Ann Crook Kryder, Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company, David B. Deniger, Derrill Ge. Elizone, Ar., decessed – June W. Elmore, a widow Dorle Korrester Garrett; Eleanor Hampton Sherbert; Eleanoth Sinak; Elizabeth Reynond aVide Dorle Korrester Garrett; Eleanor Hampton Sherbert; Eleanoth Sinak; Elizabeth Reynond avide Dorle Korrester Garrett; Eleanor Hampton Sherbert; Eleanoth Sinak; Elizabeth Reynond avide Moore Tripped LLC, Hope Manpton Benner; Jack Gordon Hampton, I.a. at his acide and separate property and estate, Jon Birckey; Josephine Forrester Janzack; Juanite Philips Schlege; Lard Moore Tripped Hampton; Logan Knapp; Marston Dil Permian LLC, a Delaware Limited Lability Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; Marrison Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; Marrison Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; December Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; December Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; December Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; December Company; Marguerite Forrester Tigert; Mary Antia Dunaway Crocket; Mary Lynn Orr Smithers; December Company; Marguerite Forrester Tigert; Mary Antia Dunaway Sherewood; SDH 2009 Investments, L.P., a Texas Limited Partnership; Smith Exploration Company; Licketter Company; Mary Caroly, State Caroly, State Caroly, State Ca

CASE NO. 24112: Motice to all affected parties, as well as heira and devisees of: ARCC, LLC, a New Meast culmide Lability Company; ARCE, LC, a New Meast culmide Lability Company; ARCE, LC, a New Meast culmide Lability Company; ARCE, and Cason, husband and wife; Buckforn Energy, LLC, a Texas Limited Lability Company; Carol Ann Kryder, China Carol Ann Crook Kryder; China Carol Carol Ann Crook Carol Ann Crook Kryder; China Carol Ca

y actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200%, charge for risk involved in drilling said wells. Said area is located as approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24155. Notice to all affacted parties, as well as helrs and devisees of: AHCI, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a Texas Limited Lability Company; AHCFL, LLC, a Texas Limited Lability Company; AHCFL, LLC, a Texas Limited Lability Company; Carol Anne Kryder s/Mc Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company; Carol Anne Kryder s/Mc Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Lability Company; Carol Anne Reymond, Mc/A Bettay Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bilas; Holling LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; John Brickey; Josephine Forrester Janzack; Juania Phillips Schlegel; Larri Moore Trippel Hampton; Logar Knapp; Marathon Oil Permian LLC, a Delaware Mary Lymo Tor Smithers; Mawtine Dunaway Claunch; MRC Permian Company; Otx Royalty Fund IV, LP; Patricia Wilasce; Pull Davis, LLC, a Delaware Limited Lability Company; Otx Royalty Fund IV, LP; Patricia Wilasce; Pull Davis, LLC, a Texas Limited Parinership; Peops Bend Royalites, Inc.; Peregnine Production, LLC; R. Hampton, Jr.; Randojah D. McCall; Randojah D. McCall Raya Caroline Company; Corol Royalty Caroline, Mrc. And Caroline Corol Rayaltes, Inc.; Peregnine Production, LLC; R. Hampton, Jr.; Randojah D. McCall; Randojah D. McCall Raya Caroline Corol Rayaltes, Inc.; Peregnine Production, LLC; R. Hampton, Jr.; Randojah D. McCall; Randojah D. McCall Raya Caroline Caroline Caroline Caroline Caroline Caroline Caroline Caroline Caroli

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24110

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24110, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deena M. Bennett

Received by OCD: 12/5/2023 5:49:06 PM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24110

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 304H and Cross State Com 504H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

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8. Franklin sought, but has been unable to obtain, a voluntary agreement from all

interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a

horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the

wells;

E. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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Received by OCD: 12/5/2023 5:49:06 PM

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259126

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | 1 | Rest.Del.Fee 24 | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|-----------------------|-----------------------------|
| 1 | 9314 8699 0430 0116 2850 50 | AHCCI, LLC, a New Mexico Limited Liability Co. 6844 Rio Grande Boulevard NW Albuquerque, NM 87107 NM 87107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 2 | 9314 8699 0430 0116 2850 67 | AHCFL, LLC, a New Mexico Limited Liability Co. 5111 Eakes Road, NW Albuquerque, NM 87107 NM 87107 | \$1.59 | \$4.35 | \$2.20 | 12.50:00 VOFFICE USPS | 10154.0001.24110. Notice |
| 3 | 9314 8699 0430 0116 2850 74 | AHCJL, LLC, a New Mexico Limited Liability Co. 1009 Camino Del Rio NW Albuquerque, NM 87114 NM 87114 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 4 | 9314 8699 0430 0116 2850 81 | Baloney Feather, Ltd. 8933 E. FM 40 Lubbock, TX 79403 TX 79403 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 5 | 9314 8699 0430 0116 2850 98 | Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth, TX 76109 TX 76109 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 6 | 9314 8699 0430 0116 2851 04 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 7 | 9314 8699 0430 0116 2851 11 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas, TX 75205 TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 8 | 9314 8699 0430 0116 2851 28 | Charles D. Ray PO Box 51608 Midland, TX 79710 TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 9 | 9314 8699 0430 0116 2851 35 | COG Operating LLC, a Delaware LLC 600 W. Illinois Avenue Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 10 | 9314 8699 0430 0116 2851 42 | David B. Deniger 6432 Walnut Hill Lane Dallas, TX 75230 TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 11 | 9314 8699 0430 0116 2851 59 | Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas, TX 75231 TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 12 | 9314 8699 0430 0116 2851 66 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas, TX 75248 TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 13 | 9314 8699 0430 0116 2851 73 | Elisabeth Sinak 3024 Hanover Street Dallas, TX 75225 TX 75225 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 14 | 9314 8699 0430 0116 2851 80 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin, TX 78704 TX 78704 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. |

EXHIBIT

E-2

Page 1
2024 Walz Certified Pro.net

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259126

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest, Del. Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|-------------------|------------------|-----------------------------|
| 15 | 9314 8699 0430 0116 2851 97 | Frederic D. Brownell 11703 Neering Drive Dallas, TX 75218 TX 75218 | \$1.59 | \$4.35 | \$2,20 1/N OFF | \$0.005 CE US | 10154.0001.24110. Notice |
| 16 | 9314 8699 0430 0116 2852 03 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego, CA 92107 CA 92107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 17 | 9314 8699 0430 0116 2852 10 | Harry F. Bliss III PO Box 746 Abernathy, TX 79311 TX 79311 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 18 | 9314 8699 0430 0116 2852 27 | Hollmig LLC 2511 Stutz Place Midland, TX 79705 TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 19 | 9314 8699 0430 0116 2852 34 | Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas, TX 75248 TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 20 | 9314 8699 0430 0116 2852 41 | Jack Gordon Hampton, II as sole & separate property & estate 300 Foxwood Trail Marble Falls, TX 78654 TX 78654 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 21 | 9314 8699 0430 0116 2852 58 | Jon Brickey 4821 Rangewood Court Midland, TX 79707 TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 22 | 9314 8699 0430 0116 2852 65 | JS&AL Family Limited Partnership A Texas Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 23 | 9314 8699 0430 0116 2852 72 | Larri Moore Trippet Hampton 9 Parkway Place Houston, TX 77040 TX 77040 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 24 | 9314 8699 0430 0116 2852 89 | Linda Lassiter Hill and William J. Hill, Jr. co-trustees of the Hill Family Trust 29 Golf Links Court Kingwood, TX 77339 TX 77339 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 25 | 9314 8699 0430 0116 2852 96 | Louellen T. Mays 3108 Preston Drive Midland, TX 79707 TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 26 | 9314 8699 0430 0116 2853 02 | Marathon Oil Permian LLC 990 Town and Country Boulevard Houston, TX 77024 TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 27 | 9314 8699 0430 0116 2853 19 | Marguerite Forrester Tigert 1321 Kathryn Street Hurst, TX 76053 TX 76053 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 28 | 9314 8699 0430 0116 2853 26 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN Firm Mailing Book ID: 259126

Received by OCD: 2/1/2024 5:08:46 PM

| Y 1 | Mond & d. L. St. | | | | 1 | \ / | Reference |
|------|-----------------------------|---|---------|-------------|--------|-----------------|-----------------------------|
| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Contents |
| 29 | 9314 8699 0430 0116 2853 33 | Mid Lavaca Energy Company PO Box 202650 Austin, TX 78720 TX 78720 | \$1.59 | \$4.35 | \$2.20 | \$0.00 FICE USP | 10154.0001.24110. Notice |
| 30 | 9314 8699 0430 0116 2853 40 | MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240 TX 75240 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 31 | 9314 8699 0430 0116 2853 57 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston, TX 77056 TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 32 | 9314 8699 0430 0116 2853 64 | Nuevo Seis, Limited Partnership 300 W. 2nd Street Roswell, NM 88201 NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 33 | 9314 8699 0430 0116 2853 71 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 34 | 9314 8699 0430 0116 2853 88 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco, CA 94102 CA 94102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 35 | 9314 8699 0430 0116 2853 95 | Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland, TX 79702 TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 36 | 9314 8699 0430 0116 2854 01 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 37 | 9314 8699 0430 0116 2854 18 | Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth, TX 76107 TX 76107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 38 | 9314 8699 0430 0116 2854 25 | Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 39 | 9314 8699 0430 0116 2854 32 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington, TX 76001 TX 76001 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 40 | 9314 8699 0430 0116 2854 49 | Randolph D. McCall 3204 Drexel Dallas, TX 75205 TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 41 | 9314 8699 0430 0116 2854 56 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek, TX 78612 TX 78612 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 42 | 9314 8699 0430 0116 2854 63 | Robert B. Bruner, as his sole and separate proerty 1129 Dilworth Crescent Row Charlotte, NC 28203 NC 28203 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 43 | 9314 8699 0430 0116 2854 70 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood, WA 98037 WA 98037 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Tirm Mailing Book ID: 259126

| | Line | HODO A42-1- N | W | | - 4 | 11 | 5 2024 / X | Reference |
|----|------|-----------------------------|--|---------|-------------|------------|--------------|-----------------------------|
| - | | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest Del Fee | Contents |
| | 44 | 9314 8699 0430 0116 2854 87 | SDH 2009 Investments, LP 2906 University Boulevard Dallas, TX 75205 TX 75205 | \$1.59 | \$4.35 | \$2.20 | F\$0.00 | 10154.0001.24110. Notice |
| | 45 | 9314 8699 0430 0116 2854 94 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 AIN | 080.00 | 10154.0001.24110. Notice |
| 90 | 46 | 9314 8699 0430 0116 2855 00 | Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell, NM 88201 NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 47 | 9314 8699 0430 0116 2855 17 | SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland, TX 79707 TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 48 | 9314 8699 0430 0116 2855 24 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue Dover, DE 19901 DE 19901 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 49 | 9314 8699 0430 0116 2855 31 | SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 50 | 9314 8699 0430 0116 2855 48 | SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas, TX 75219 TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 51 | 9314 8699 0430 0116 2855 55 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls, TX 76301 TX 76301 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 52 | 9314 8699 0430 0116 2855 62 | Stillwater Investments 6403 Sequoia Drive Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 53 | 9314 8699 0430 0116 2855 79 | Tarpon Industries Corporation PO Box 52002 Midland, TX 79710 TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 54 | 9314 8699 0430 0116 2855 86 | TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood, CO 80401 CO 80401 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 55 | 9314 8699 0430 0116 2855 93 | The Allar Company PO Box 1567 Graham, TX 76450 TX 76450 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 56 | 9314 8699 0430 0116 2856 09 | The David Oil Company, LLC PO Box 676370 Rancho Santa Fe, CA 92067 CA 92067 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 57 | 9314 8699 0430 0116 2856 16 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| | 58 | 9314 8699 0430 0116 2856 23 | Virgil Randolph Hendrix 5080 Newport Avenue San Diego, CA 92107 CA 92107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |

Received by OCD: 2/1/2024 5:08:46 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024

Firm Mailing Book ID: 259126

| | | | | Postage Service Fee RR Fee Rest.Del.Fee Conte | | | |
|------|-----------------------------|---|---------|---|--------|--------------|-----------------------------|
| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fe | RR Fee | Rest.Del.Fee | Reference Contents |
| 59 | 9314 8699 0430 0116 2856 30 | White Star Royalty Company PO Box 51108 Midland, TX 79710 TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 60 | 9314 8699 0430 0116 2856 47 | William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas, TX 75230 TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 61 | 9314 8699 0430 0116 2856 54 | Williamson Oil & Gas, LLC, 303 Veterans Airpark Lane, Suite 1100 Midland, TX 79705 TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 62 | 9314 8699 0430 0116 2856 61 | Wilson W. Crook III 3722 Tree Manor Lane Kingwood, TX 77345 TX 77345 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 63 | 9314 8699 0430 0116 2856 78 | VPD New Mexico, LLC PO Box 471157 Fort Worth, TX 76107 TX 76107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 64 | 9314 8699 0430 0116 2856 85 | DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake, TX 76092 TX 76092 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 65 | 9314 8699 0430 0116 2856 92 | Cavalry Energy Partners, LLC 1208 W. Wall St Midland, TX 79701 TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 66 | 9314 8699 0430 0116 2857 08 | REG XI Assets, LLC 1200 Smith St Ste 1950 Houston, TX 77002 TX 77002 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 67 | 9314 8699 0430 0116 2857 15 | Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines, CO 80108 CO 80108 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 68 | 9314 8699 0430 0116 2857 22 | Milestone Oil, LLC PO Box 52650 Tulsa, OK 74152 OK 74152 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 69 | 9314 8699 0430 0116 2857 39 | New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 70 | 9314 8699 0430 0116 2857 46 | David J. Sorenson Estate PO Box 1453 Roswell, NM 88201 NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 71 | 9314 8699 0430 0116 2857 53 | V-F Petroleum Inc. PO Box 1889 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 72 | 9314 8699 0430 0116 2857 60 | Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |
| 73 | 9314 8699 0430 0116 2857 77 | Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24110. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877 UERQUE Type of Mailing: CERTIFIED MAIL 01/19/2024 JAN 19 2024

Firm Mailing Book ID: 259126

Line

USPS Article Number

Name, Street, City, State, Zip

Postage

Service Fee RR Fee \$317.55

Rest.Del.Fee

Reference **Contents**

Totals: \$016.07

\$160.60 **Grand Total:**

\$0.00 \$594.22

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office

Postmaster: Name of receiving employee Dated:

73

Page 6 2024 Walz CertifiedPro.net

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102 **PS Form 3877**

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | \ | ee RR Fee | Rest.Del.Fee | Reference Contents |
|-----------------------------------|-----------------------------|---|--------|------------|---------------|-----------|--------------|-----------------------|
| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation PO Box 1973 Roswell NM 88202 | | \$2.07 | MAIN OFFICE U | \$2.20 | \$0.00 | 10154.0001 all Cross |
| | | | Tota | ls: \$2.07 | \$4.35 | \$2.20 | \$0.00 | |
| | | | | | Gra | nd Total: | \$8.62 | |
| List Number of Listed by Sende | | | Dated: | | | | | |

1

Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM

Date Mailed: 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Mail Service: Certified Mail

Certified

Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certified Mail Fees: \$6.55 Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

| Event Description | Event Date | Details |
|----------------------|---------------------|--|
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| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259126 Generated: 2/1/2024 8:01:31 AM

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|--|--|--|--------------------------------------|--|----------|----------------|---|--|---|
| USPS Article Number | Date Created Reference Number | Name | Name 2 | CIV | State | Zip | 120000000000000000000000000000000000000 | Contraction (Contraction) | |
| 9314869904300116285777 | 2024-01-19 7:56 AM 10154.0001.24110. | Lodge Exploration Company, LLC | Name 2 | Midland | TX | 79701 | Mailing Status Delivered | Service Options Return Receipt - Electronic, Certified Mail | Mail Delivery Date 2024-01-22 4:43 PM |
| 9314869904300116285760 | 2024-01-19 7:56 AM 10154.0001.24110. | Williamson Enterprises | | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:43 PN 2024-01-29 12:04 PN |
| 9314869904300116285753 | 2024-01-19 7:56 AM 10154.0001.24110. | V-F Petraleum Inc. | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:04 PK |
| 9314869904300116285746 | 2024-01-19 7:56 AM 10154.0001.24110. | David J. Sorenson Estate | | Roswell, NM 88201 | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AP |
| 9314869904300116285739 | 2024-01-19 7;56 AM 10154.0001.24110. | New Mexico State Land Office | | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mall | 2024-01-23 10:04 AI |
| 9314869904300116285722 | 2024-01-19 7:56 AM 10154.0001.24110. | Milestone Oil, LLC | | Tulsa, OK 74152 | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PI |
| 9314869904300116285715 9314869904300116285708 | 2024-01-19 7:56 AM 10154.0001,24110. | Mestengo Energy Company | | Castle Pines, CO 80108 | co | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:57 A |
| 9314869904300116285708 | 2024-01-19 7:56 AM 10154.0001.24110. | REG XI Assets, LLC | | Hauston, TX 77002 | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:18 P |
| 9314869904300116285685 | 2024-01-19 7:56 AM 10154.0001.24110. 2024-01-19 7:56 AM 10154.0001.24110. | Cavalry Energy Partners, LLC | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 A |
| 931486990430011628567R | 2024-01-19 7:56 AM 10154,0001,24110, | DSD Energy Resources, LLC | | Southlake, TX 76092 | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 P |
| 9314869904300116285661 | 2024-01-19 7:56 AM 10154.0001.24110. | VPD New Mexico, LLC Wilson W. Crook III | | Fort Worth, TX 76107 | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 A |
| 9314869904300116285654 | 2024-01-19 7:56 AM 10154.0001.24110. | Wilson W. Crook III Williamson Oil & Gas, LLC, | | Kingwood, TX 77345 | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285647 | 2024-01-19 7:56 AM 10154.0001.24110. | William S. Deniger, Jr. | | Midland, TX 79705 | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:59 A |
| 9314869904300116285630 | 2024-01-19 7:56 AM 10154.0001.24110. | White Star Royalty Company | | Dallas, TX 75230 | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 A |
| 9314869904300116285623 | 2024-01-19 7:56 AM 10154.0001.24110. | Virgil Randolph Hendrix | | Midland, TX 79710 | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 A |
| 9314869904300116285616 | 2024-01-19 7:56 AM 10154.0001.24110, | Tyson Properties, U.C | | San Diego, CA 92107 | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mall | 2024-01-24 3:34 P |
| 9314869904300115285609 | 2024-01-19 7:55 AM 10154.0001.24110. | The David Oil Company, LLC | | Midland, TX 79702 | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 A |
| 9314869904300116285593 | 2024-01-19 7:56 AM 10154.0001.24110. | The Allar Company | | Rancho Santa Fe, CA 92067 Graham, TX 76450 | CA TX | 92067 76450 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285586 | 2024-01-19 7:56 AM 10154.0001.24110. | TH McElvein Oil & Gas, LLLP | | Lakewood, CO 80401 | CO | | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 A |
| 9314869904300116285579 | 2024-01-19 7:56 AM 10154.0001.24110. | Tarpon Industries Corporation | | Midland, TX 79710 | TX | 80401 79710 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 P |
| 9314869904300116285562 | 2024-01-19 7:56 AM 10154.0001.24110. | Stillwater Investments | | Midland, TX 79701 | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 P |
| 9314869904300116285555 | 2024-01-19 7:56 AM 10154.0001.24110. | Southard Properties, Ltd. | | Wichita Falls, TX 76301 | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 F |
| 9314869904300116285548 | 2024-01-19 7:56 AM 10154.0001.24110. | SMP Titan Mineral Holdings, LP | | Dallas, TX 75219 | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 P 2024-01-23 10:43 A |
| 9314869904300116285531 | 2024-01-19 7:56 AM 10154.0001.24110. | SMP Titan Flex, LP, a Delaware Limited Partnership | | Dallas, TX 75219 | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 A |
| 9314869904300116285524 | 2024-01-19 7:56 AM 10154.0001.24110. | SMP Sidecar Titan Mineral Holdings, LP | c/o Capital Services, Inc. | Dover, DE 19901 | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:45 A |
| 9314869904300116285517 | 2024-01-19 7:56 AM 10154.0001.24110. | SMAA Family, LP, a Texas Limited Partnership | | Midland, TX 79707 | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Maii | 2024-01-22 2:52 P |
| 9314859904300116285500 9314859904300116285494 | 2024-01-19 7:56 AM 10154,0001.24110. | Slash Exploration LP Exploration LP | | Roswell, NM 88201 | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 1:05 P |
| 9314869904300116285494 | 2024-01-19 7:56 AM 10154.0001.24110. | Sharktooth Resources, Ltd. | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 P |
| 9314869904300116285470 | 2024-01-19 7:56 AM 10154,0001.24110. | SDH 2009 Investments, LP | | Dallas, TX 75205 | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mall | |
| 9314869904300116285463 | 2024-01-19 7:56 AM 10154.0001.24110, 2024-01-19 7:56 AM 10154.0001.24110. | Robert K. Landis III | | Lynnwood, WA 98037 | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285456 | 2024-01-19 7:56 AM 10154.0001.24110. | Robert B. Bruner, as his sole and separate proerty | | Charlotte, NC 28203 | NC | 28203 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285449 | 2024-01-19 7:56 AM 10154:0001:24110. | Richard D. Jones, Jr. Randolph D. McCall | | Cedar Creek, TX 78612 | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 A |
| 9314869904300116285432 | 2024-01-19 7:56 AM 10154.0001.24110. | R.E. Hampton, Jr. | | Dallas, TX 75205 | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285425 | 2024-01-19 7:56 AM 10154.0001.24110. | Peregrine Production, LLC | | Arlington, TX 76001 | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 P |
| 9314869904300116285418 | 2024-01-19 7:56 AM 10154:0001:24110. | Pegasus Resources, LLC | | Midland | TX | 79710 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285401 | 2024-01-19 7:56 AM 10154.0001,24110. | Pecos Hend Royalties, Inc. | | Fort Worth, TX 76107 | TX | 76107 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285395 | 2024-01-19 7:56 AM 10154.0001,24110. | Paul Davis, Ltd., a Texas Limited Partnership | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 P |
| 9314869904300116285388 | 2024-01-19 7:56 AM 10154.0001.24110. | Patricia Wallace | | Midland, TX 79702 | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 A |
| 9314869904300116285371 | 2024-01-19 7:56 AM 10154,0001.24110. | OGX Royalty Fund IV, LP | | San Francisco, CA 94102 Midland, TX 79701 | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285364 | 2024-01-19 7:56 AM 10154.0001.24110. | Nuevo Seis, Limited Partnership | | Roswell, NM 88201 | TX NM | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 P |
| 9314869904300116285357 | 2024-01-19 7:56 AM 10154,0001.24110. | MSH Family Real Estate Partnership II, LLC | | Houston, TX 77056 | TX | 88201 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:19 A |
| 9314869904300116285340 | 2024-01-19 7:56 AM 10154.0001.24110. | MRC Permian Company, a Texas Corporation | | Dallas, TX 75240 | TX | 75240 | Delivered Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PI |
| 9314869904300116285333 | 2024-01-19 7:56 AM 10154.0001.24110. | Mid Lavaca Energy Company | | Austin, TX 78720 | TX | 78720 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285326 | 2024-01-19 7:56 AM 10154.0001,24110. | Mary Anita Dunaway Crockett | | Brighton, CO 80602 | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-24 12:19 P |
| 9314869904300116285319 | 2024-01-19 7:56 AM 10154.0001.24110. | Marguerite Forrester Tigert | | Hurst, TX 76053 | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | |
| 9314859904300116285302 | 2024-01-19 7:56 AM 10154.0001.24110. | Marathon Oil Permian LLC | | Houston, TX 77024 | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2004.04.04.04.04.0 |
| 9314869904300116285296 | 2024-01-19 7:56 AM 10154.0001.24110. | Louellen T. Mays | | Midland, TX 79707 | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:51 P 2024-01-24 8:55 A |
| 9314869904300116285289 | 2024-01-19 7:56 AM 10154,0001.24110. | Linda Lassiter Hill and William J. Hill, Jr. | co-trustees of the Hill Family Trust | Kingwood, TX 77339 | TX | 77339 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-24 6.33 A |
| 9314869904300116285272 | 2024-01-19 7:56 AM 10154.0001.24110. | Larri Moore Trippet Hampton | | Houston, TX 77040 | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285265 9314869904300116285258 | 2024-01-19 7:56 AM 10154.0001.24110. | JS&AL Family Limited Partnership | A Texas Limited Partnership | Midland, TX 79705 | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:59 A |
| 9314869904300116285258 | 2024-01-19 7:56 AM 10154,0001,24110. | Jon Brickey | | Midland, TX 79707 | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 P |
| 9314869904300116285234 | 2024-01-19 7:56 AM 10154,0001,24110, 2024-01-19 7:56 AM 10154,0001,24110, | Jack Gordon Hampton, II | as sole & separate property & estate | Marble Falls, TX 78654 | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 P |
| 9314869904300116285227 | 2024-01-19 7:56 AM 10154,0001,24110, 2024-01-19 7:56 AM 10154,0001,24110, | Hope Hampton Benner | | Dallas, TX 75248 | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285210 | 2024-01-19 7:56 AM 10154.0001,24110. | Hollmig LLC Harry F. Bliss III | | Midland, TX 79705 | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285203 | 2024-01-19 7:56 AM 10154.0001.24110. | Gilbert G. Hendrix. III | | Abernathy, TX 79311 | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285197 | 2024-01-19 7:56 AM 10154.0001.24110. | Frederic D. Brownell | | San Diego, CA 92107 | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 P |
| 9314869904300116285180 | 2024-01-19 7:56 AM 10154.0001.24110. | Elizabeth Reymond a/k/a Betsy Reymond | | Dallas, TX 75218 | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 A |
| 9314869904300116285173 | 2024-01-19 7:56 AM 10154.0001.24110. | Elisabeth Sinak | | Austin, TX 78704 | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285166 | 2024-01-19 7:56 AM 10154.0001.24110. | Eleanor Hampton Sherbert | | Dallas, TX 75225 | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 P |
| 9314869904300116285159 | 2024-01-19 7:56 AM 10154.0001.24110. | Derrill G. Elmore, Jr., Deceased | Jane W. Elmore, a widow | Dallas, TX 75248 | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285142 | 2024-01-19 7:56 AM 10154,0001,24110. | David B. Deniger | some vv. cimore, a widow | Dallas, TX 75231 | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285135 | 2024-01-19 7:56 AM 10154.0001.24110. | COG Operating LLC, a Delaware LLC | | Dallas, TX 75230 | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 A |
| 9314869904300116285128 | 2024-01-19 7:56 AM 10154.0001.24110. | Charles D. Ray | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 A |
| 9314869904300116285111 | 2024-01-19 7:56 AM 10154.0001.74110. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | | Midland, TX 79710 | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-30 8:47 A |
| 9314869904300116285104 | 2024-01-19 7:56 AM 10154.0001.24110. | Buckhorn Energy, LLC | | Dallas, TX 75205 | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 P |
| 9314869904300116285098 | 2024-01-19 7:56 AM 10154.0001.24110. | Ben S. Cason and Carolyn Cason, husband and wife | | Midland, TX 79701 Fort Worth, TX 76109 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 A |
| 9314869904300116285081 | 2024-01-19 7:56 AM 10154.0001.24110. | Baloney Feather, Ltd. | | Fort Worth, TX 76109 Lubbock, TX 79403 | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 P |
| 9314869904300116285074 | 2024-01-19 7:56 AM 10154,0001.24110. | AHCIL, LLC, a New Mexico Limited Liability Co. | | | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285067 | 2024-01-19 7:56 AM 10154.0001.24110. | AHCFL, LLC, a New Mexico Limited Liability Co. | | Albuquerque, NM 87114 Albuquerque, NM 87107 | NM NM | 87114 87107 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 11:45 A |
| 9314869904300116285050 | 2024-01-19 7:56 AM 10154,0001,24110. | AHCCI, LLC, a New Mexico Limited Liability Co. | | Albuquerque, NM 87107 | NM | 87107 | Delivered Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-20 2:30 P |
| | | · · · · · · · · · · · · · · · · · · · | | 44-144-, 1997-07107 | 14147 | 3/10/ | Manier | Return Receipt - Electronic, Certified Mail | |

2024-01-20 2:30 PM

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; ALC, a New Mexico Limited Liability Company; Baioney Feather, Ltd.; Ben S. Cason and Cacason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COQ Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Duneway McGregor; Fra D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss ill; Hollinig LLC; Hope Hampton Benner; Gordon Hampton, il as his sole and separate property and estate; Jon Brickey; Josephins For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanite Ph Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oli Permian LLC, a Delaware Limited Lla Company; Marguerite Forraster Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership; Il, LLC, a Delaware Limited Liability Company, Nuevo Sela, Limited Partnership; OGX Royelty Fund IV, LP; Patricia Wallace; Paul Devis, LT Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Perest Production, LLC; R.E. Hampton, Jr.; Randelph D. McCall; Richard D. Jones, Jr.; Robert B. Brias his sale and separate property; Robert K. Landis Ill; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Dela

said, New Mexico must free itself from the the state has a huge budget surplus, Siwik

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168

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LEGAL NOTICE January 24, 2024

ASE NO. 23833. Notice to all affected parlies, as well as hairs and devises of AMCCI, LLC., a New actic Limited Liability Company, AMCFL, LLC, a New Mexico Limited Liability Company, AMCFL, LLC., a New Mexico Limited Liability Company; Balonay Feather, Lidd, Ben S. Cason and Carolymson, Luckan and wife; Carol Ame Kryder AJAC Scrot Anne Froek from Proceedings for Proceedings on New York Caroline Ryder AJAC Scrot Anne Ryder (1998). SE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Nexico Limited Liability Company, AHCCI, C., a New Mexico III and AHCCI, AHCCI,

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LId., a Texas Limited Parinership; Sillihvater Investments; Tarpon Industries Corporation; TH
McEivaln Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited
Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph
Hendris; White Star Roystyl Company, William S, Denlegra, Jr.; Williamson Oil & Gas, LLC, a Texas
Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources,
LCC, Cower Ferry Pariners, LLC; Fee Day Assets, LLC; Mestenge Energy Company; Wilselons
LCC, Lower Ferry Pariners, LLC; Fee Day Assets, LLC; Mestenge Energy Company; Wilselons
of Frankin Mountain Energy 3, LLC for computary pooling and notice of overlapping until, Los
Courty, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice
that the Division will conduct a public hearing at 81:5 a.m. commencing February S, 2024 and will confuse
as necessary to consider this application. The hearing will be conducted in a hybrid fashion, bell inthat the Division will conduct a public hearing at 81:5 a.m. commencing February S, 2024 and will confuse
as necessary to consider this application. The hearing will be conducted in a hybrid fashion, bell inSouth SL. Francis Drive, 1st Floor, Snaite Fa, NM 37505 and with the WebSz virtual meeting platform. To
participate in the electronic hearing, see the instructions posted on the docket for the hearing date;
https://www.mmd.cn.ng.ove/coff-hearing-infold, Applicant seeks an order from the Division pooling all
uncommitted mineral inferests within a 323.51-acre, more or less, Bone Spring horizontal spacing uni
unit will be dedicated to the Cross State Com 304H sufficers and Lot 1, the SENNE, and
Carlos Developed the producting area for the wells is expected to be ornhodox. The caping unit proposed in this
application will partially overlap a spacing unit in Section 36, Township 18 South, Range 48 East, NM.P.M.
Les County, New Mexico. As to be considered will be the cost of

application will partising oversity a personal process of drilling and compressing operations allocation of these costs as well as the actual operating costs and charges for supervision, designation of allocation of these costs as well as the actual operating costs and charges for supervision, designation of sold wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCCI, Cason, husband and write; Buckhorn Energy; LLC, a Texas Limited Liability Company; Cero Inna Kryder alvia Carol Ann Crook Kryder; Charles D. Ray; COG Opparating LLC, a Delawere Limited Liability Company; Delawere Limited Delawere Limited Partis of the Company; Delawere Limited Partis Delawere Limited Liability Company; Delawere Limited Partis Delawere Limited Delawere Limited Partis Delawere L

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24111

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24111, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Deana H. Bennett

Received by OCD: 12/5/2023 5:55:20 PM

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24111

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 303H and Cross State Com 503H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

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Franklin sought, but has been unable to obtain, a voluntary agreement from all 8. interest owners in the Bone Spring formation underlying the proposed spacing unit to participate

in the drilling of the wells or to otherwise commit their interests to the wells.

The pooling of all interests in the Bone Spring formation underlying the proposed 9.

unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling

of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of

the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law,

the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A.

horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and

Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township

19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

Approving, to the extent necessary, the proposed overlapping spacing unit; B.

Designating Franklin as operator of this unit and the wells to be drilled thereon; C.

Authorizing Franklin to recover its costs of drilling, equipping and completing the D.

wells:

Approving actual operating charges and costs charged for supervision, together E.

with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

Setting a 200% charge for the risk involved in drilling and completing the wells in F.

the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS

& SISK, P.A.

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC

Page 5 of 5

CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book 10: 259129

JAN 19 2024 Paters

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|----------------------|-------------------------------|
| 1 | 9314 8699 0430 0116 2879 48 | AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 MAN OFFICE US | 10154.0001.24111. S Notice |
| 2 | 9314 8699 0430 0116 2879 55 | AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 3 | 9314 8699 0430 0116 2879 62 | AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 4 | 9314 8699 0430 0116 2879 79 | Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 5 | 9314 8699 0430 0116 2879 86 | Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 6 | 9314 8699 0430 0116 2879 93 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 7 | 9314 8699 0430 0116 2880 06 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 8 | 9314 8699 0430 0116 2880 13 | Charles D. Ray PO Box 51608 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 9 | 9314 8699 0430 0116 2880 20 | COG Operating LLC 600 W. Illinois Avenue Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 10 | 9314 8699 0430 0116 2880 37 | David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 11 | 9314 8699 0430 0116 2880 44 | Derrill G. Elmore, Jr., Deceased Jane W. Elmore, a widow 5455 La Sierra Drive, Unit 511 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 12 | 9314 8699 0430 0116 2880 51 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 13 | 9314 8699 0430 0116 2880 68 | Elisabeth Sinak 3024 Hanover Street Dallas TX 75225 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 14 | 9314 8699 0430 0116 2880 75 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 15 | 9314 8699 0430 0116 2880 82 | Frederic D. Brownell 11703 Neering Drive Dallas TX 75218 | \$1.59 | \$4.35 | \$2.20 | SO. EXHIBI | Page 1 |

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Received by OCD: 2/1/2024 5:08:46 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259129

| | | | | | 1 | | |
|------|-----------------------------|---|---------|-------------|--------|------------------|-----------------------------|
| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Mal/Rest Del Fee | Reference Contents |
| 16 | 9314 8699 0430 0116 2880 99 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 17 | 9314 8699 0430 0116 2881 05 | Harry F. Bliss III PO Box 746 Abernathy TX 79311 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 18 | 9314 8699 0430 0116 2881 12 | Hollmig LLC 2511 Stutz Place Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 19 | 9314 8699 0430 0116 2881 29 | Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 20 | 9314 8699 0430 0116 2881 36 | Jack Gordon Hampton, II, sole & separate property & estate 300 Foxwood Trail Marble Falls TX 78654 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 21 | 9314 8699 0430 0116 2881 43 | Jon Brickey 4821 Rangewood Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 22 | 9314 8699 0430 0116 2881 50 | Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 23 | 9314 8699 0430 0116 2881 67 | Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 24 | 9314 8699 0430 0116 2881 74 | Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 25 | 9314 8699 0430 0116 2881 81 | Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 26 | 9314 8699 0430 0116 2881 98 | Mid Lavaca Energy Company PO Box 202650 Austin TX 78720 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 27 | 9314 8699 0430 0116 2882 04 | MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 28 | 9314 8699 0430 0116 2882 11 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 29 | 9314 8699 0430 0116 2882 28 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 30 | 9314 8699 0430 0116 2882 35 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

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|------|-----------------------------|---|---------|-------------|--------|-------------------|-----------------------------|
| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee 2024 | Reference Contents |
| 31 | 9314 8699 0430 0116 2882 42 | Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 32 | 9314 8699 0430 0116 2882 59 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | SO 00 OFFICE USPS | 10154.0001.24111. Notice |
| 33 | 9314 8699 0430 0116 2882 66 | Pegasus Resources, LLC 2821 W. 7th Street, Suite 500 Fort Worth TX 76107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 34 | 9314 8699 0430 0116 2882 73 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 35 | 9314 8699 0430 0116 2882 80 | Randolph D. McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 36 | 9314 8699 0430 0116 2882 97 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 37 | 9314 8699 0430 0116 2883 03 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 38 | 9314 8699 0430 0116 2883 10 | SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 39 | 9314 8699 0430 0116 2883 27 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 40 | 9314 8699 0430 0116 2883 34 | Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 41 | 9314 8699 0430 0116 2883 41 | SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 42 | 9314 8699 0430 0116 2883 58 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 43 | 9314 8699 0430 0116 2883 65 | SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 44 | 9314 8699 0430 0116 2883 72 | SMP Titan Mineral Holdings, LP, 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 45 | 9314 8699 0430 0116 2883 89 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

| Reference Contents 10154.0001.24111. Notice 10154.0001.24111. Notice |
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| 10154.0001.24111. Notice 10154.0001.24111. |
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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259129

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | JAN RR Fee | 1 9 2024 Rest.Del.Fee | Reference Contents |
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| 61 | 9314 8699 0430 0116 2885 49 | Milestone Oil, LLC PO Box 52650 Tulsa OK 74152 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 / / | 10154.0001.24111. Notice |
| 62 | 9314 8699 0430 0116 2885 56 | JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | | \$1.59 | \$4.35 | \$2.20 | FFICE USP | 10154.0001.24111. Notice |
| 63 | 9314 8699 0430 0116 2885 63 | Louellen T. Mays 3108 Preston Drive Midland TX 79707 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 64 | 9314 8699 0430 0116 2885 70 | Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX 79705 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 65 | 9314 8699 0430 0116 2885 87 | Peregrine Production, LLC PO Box 50655 Midland TX Midland TX 79710 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 66 | 9314 8699 0430 0116 2885 94 | New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM 87501 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 67 | 9314 8699 0430 0116 2886 00 | David J. Sorenson Estate PO Box 1453 Roswell NM 88202 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 68 | 9314 8699 0430 0116 2886 17 | V-F Petroleum Inc. PO Box 1889 Midland TX 79702 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 69 | 9314 8699 0430 0116 2886 24 | Williamson Enterprises 1402 St. Tropez Lane Arlington TX 76013 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| 70 | 9314 8699 0430 0116 2886 31 | Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX 79701 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.0001.24111. Notice |
| | | | Totals: | \$111.30 | \$304.50 | \$154.00 | \$0.00 | |
| | | | | | Grand | d Total: | \$569.80 | |

List Number of Pieces Listed by Sender

Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee

Dated:

Received by OCD: 2/1/2024 5:08:46 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fe | e RR Fee | Rest.Del.Fee | Reference Contents |
|----------------|-----------------------------|---|---------|---------|---------------|----------|--------------|-----------------------|
| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation PO Box 1973 Roswell NM 88202 | | \$2.07 | AIN OFFICE US | \$2.20 | \$0.00 | 10154.0001 all Cross |
| | | | Totals: | \$2.07 | \$4.35 | \$2.20 | \$0.00 | |
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| List Number of | f Pieces Total Number of Pi | ieces Postmaster: | Dated: | | | | | |

Listed by Sender 1

| Transaction Report Details - CertifiedPro.net |
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| Firm Mail Book ID= 259129 |
| Generated: 2/1/2024 8:20:17 AM |
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|--|--|--|---|-----------------------------------|-----------------------|----------|----------------|------------------------|--|--|
| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zip | Mailing Status | Service Options | |
| 9314869904300116288631 | 2024-01-19 8:16 AM | 10154.0001.24111. | Lodge Exploration Company, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | Maif Delivery Date 2024-01-22 4:43 PM |
| 9314869904300116288624 | 2024-01-19 8:16 AM | 10154.0001.24111. | Williamson Enterprises | | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:43 PM 2024-01-22 4:08 PM |
| 9314869904300116288617 9314869904300116288600 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | 10154.0001.24111. | | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AM |
| 9314869904300116288594 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | | David J. Sorenson Estate | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116288587 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | | New Mexico State Land Office | | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM |
| 9314869904300116288570 | 2024-01-19 8:16 AM | | Peregrine Production, LLC Williamson Oil & Gas, LLC | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM |
| 9314869904300116288563 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116288556 | 2024-01-19 8:16 AM | | JS&AL Family Limited Partnership | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
| 9314869904300116288549 | 2024-01-19 8:16 AM | 10154.0001,24111. | | | Midland Tulsa | TX OK | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116288532 | 2024-01-19 8:16 AM | | Mestengo Energy Company | | Castle Pines | CO | 74152 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116288525 | 2024-01-19 8:16 AM | 10154.0001.24111, | | | Houston | TX | 77002 | Delivered Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288518 | 2024-01-19 8:16 AM | | Cavalry Energy Partners, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:19 PM |
| 9314869904300116288501 | 2024-01-19 8:16 AM | | DSD Energy Resources, LLC | | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 AM 2024-01-22 3:04 PM |
| 9314869904300116288495 | 2024-01-19 8:16 AM | | VPD New Mexico, LLC | | Fort Worth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM |
| 9314869904300116288488 9314869904300116288471 | 2024-01-19 8:16 AM | 10154,0001.24111, | | | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 5.08 AW |
| 9314869904300116288464 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | 10154.0001.24111, | William S. Deniger, Jr. | | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:44 AM |
| 9314869904300116288457 | 2024-01-19 8:16 AM | 10154.0001.24111. | White Star Royalty Company | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
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| 9314869904300116288433 | 2024-01-19 8:16 AM | | The David Oil Company, LLC | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116288426 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | Rancho Santa Fe | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288419 | 2024-01-19 8:16 AM | | TH McElvain Oil & Gas, LLLP | | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116288402 | 2024-01-19 8:16 AM | | Tarpon Industries Corporation | | Lakewood Midland | CO TX | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PM |
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| 9314869904300116288389 | 2024-01-19 8:16 AM | | Southard Properties, Ltd. | | Wichita Falls | TX | 76301 | Delivered Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 PM |
| 9314869904300116288372 | 2024-01-19 8:16 AM | | SMP Titan Mineral Holdings, LP, | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116288365 9314869904300116288358 | 2024-01-19 8:16 AM | 10154.0001.24111. | SMP Titan Flex, LP, a Delaware Limited Partnership | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 10:43 AM 2024-01-23 10:43 AM |
| 9314869904300116288341 | 2024-01-19 8:16 AM | 10154.0001.24111. | SMP Sidecar Titan Mineral Holdings, LP | | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 10:45 AM |
| 9314869904300116288334 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | 10154.0001.24111. | SMAA Family, LP, a Texas Limited Partnership | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 PM |
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| 9314869904300116288303 | 2024-01-19 8:16 AM | | Robert K. Landie III | | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300116288273 | 2024-01-19 8:16 AM | | R.E. Hampton, Jr. | | Arlington | TX | 75205 76001 | Mailed Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288266 | 2024-01-19 8:16 AM | 10154.0001.24111, | Pegasus Resources, LLC | | Fort Worth | TX | 76107 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116288259 | 2024-01-19 8:16 AM | | Pecos Bend Royalties, Inc. | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288242 | 2024-01-19 8:16 AM | | Paul Davis, Ltd., a Texas Limited Partnership | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:03 PM |
| 9314869904300116288235 9314869904300116288228 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | San Francisco | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 AM |
| 9314869904300116288211 | 2024-01-19 8:16 AM | | OGX Royalty Fund IV, LP | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116288204 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | | MSH Family Real Estate Partnership II, LLC | | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116288198 | 2024-01-19 8:16 AM | | MRC Permian Company, a Texas Corporation Mid Lavaca Energy Company | | Dallas | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288181 | 2024-01-19 8:16 AM | | Mary Anita Dunaway Crockett | | Austin | TX | 78720 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 12:19 PM |
| 9314869904300116288174 | 2024-01-19 8:16 AM | 10154.0001.24111. | Marguerite Forrester Tigert | | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288167 | 2024-01-19 8:16 AM | 10154.0001.24111. | Marathon Oil Permian LLC | | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288150 | 2024-01-19 8:16 AM | | Larri Moore Trippet Hampton | | Houston Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:52 PM |
| 9314869904300116288143 | 2024-01-19 8:16 AM | 10154.0001.24111. | Jon Brickey | | Midland | TX TX | 77040 79707 | Mailed Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288136 | 2024-01-19 8:16 AM | 10154.0001,24111. | Jack Gordon Hampton, II, | sole & separate property & estate | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PM |
| 9314869904300116288129 | 2024-01-19 8:16 AM | 10154.0001.24111. | Hope Hampton Benner | property of court | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116288112 | 2024-01-19 8:16 AM | 10154.0001,24111. | Hallmig LLC | | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288105 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288099 9314869904300116288082 | 2024-01-19 8:16 AM | | Gilbert G. Hendrix, III | | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116288075 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | | Frederic D. Brownell | | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 AM |
| 9314869904300116288068 | 2024-01-19 8:16 AM 2024-01-19 8:16 AM | 10154,0001.24111. 10154,0001.24111. | Elizabeth Reymond a/k/a Betsy Reymond | | Austin | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | AND AND AND |
| 9314869904300116288051 | 2024-01-19 8:16 AM | | Eleanor Hampton Sherbert | | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 6:35 PM |
| 9314869904300116288044 | 2024-01-19 8:16 AM | | Derrill G. Elmore, Jr., Deceased | 6. Turet | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288037 | 2024-01-19 8:16 AM | 10154.0001.24111. | | Jane W. Elmore, a widow | Dallas | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288020 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | Dallas Midland | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 AM |
| 9314869904300116288013 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | Midland | TX TV | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 AM |
| 9314869904300116288006 | 2024-01-19 8:16 AM | 10154.0001.24111. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | | Dallas | TX TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-30 8:48 AM |
| 9314869904300116287993 | 2024-01-19 8:16 AM | 10154.0001.24111. | Buckhorn Energy, LLC | | Midland | TX | 75205 79701 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116287986 | 2024-01-19 8:16 AM | 10154.0001.24111. | Ben 5. Cason and Carolyn Cason, husband and wife | | Fort Worth | TX | 76109 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 AM |
| 9314869904300116287979 | 2024-01-19 8:16 AM | 10154.0001.24111. | Baloney Feather, Ltd. | | Lubbock | TX | 79403 | Delivered Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116287962 | 2024-01-19 8:16 AM | 10154.0001.24111. | | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116287955 9314869904300116287948 | 2024-01-19 8:16 AM | | AHCFL, LLC | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | . 52 |
| 202400220420011028/948 | 2024-01-19 8:16 AM | 10154.0001.24111. | AHCCI, LLC | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | 4 |
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Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660
Firm Mailing Book ID: 259150

Batch ID:

 Date Created:
 01/19/2024 11:05 AM

 Date Mailed:
 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified
Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certified Mail Fees: \$6.55

Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

| Event Description | Event Date | Details |
|----------------------|---------------------|--|
| Mailbook Generated | 01-19-2024 11:06 AM | [WALZ] - Firm Mailing Book 259150 generated by Karlenes |
| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027

STATE OF NEW MEXICO (Seal) **NOTARY PUBLIC** GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben B. Cason and Cason, husband and wife; Carol Anne Kryder: Alxia Carol Anne Crook Kryder; Dorie Fr. Garrett; Eleanor Hampton Sherbert; Elieabeth Sinak; Frances Dunaway McGregor; Gl Hendrix, Ill; Harry F. Blies Ill; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, n., CLC; a Denaware Limited Liability Company; Youx Hoyatry Fump 1v, LP; Pasces Berid Roinc; R.E. Hampton, Jr.; Red Bird Ventures; Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis Ill; Huth Dunaway Sherewood; SDH 2006 Investments, LP, a Texas Limited Partner SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partner Sulfiability Company; Shere Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partner Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, Ltd., a Texas Liability Company; VIgil Randolph Hendrix; Wadl Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assats, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Maya Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice To Maya Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overtuunit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m., commercial February 8, 20 will conduced in a hybrid the person at the Energy, Minerale, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Filor, Santa Fe, NM 97505 and via the WebEx virtual molatorm. To participate in the selectronic hearing, see the instru

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Batoney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alva Carol Anne Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; I B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alva Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Blies III; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzack; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Laselter Hill and William J. Hill dated Februa 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lial Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smiti Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Tocorporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp. Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricle Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landie III; Ruth Dunaway Sherewood; SDH: Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

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Involved in drilling sale wells.

CASE NO. 2410: Notice to all sfeected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company, AHCFL, LLC, a New Mexico Limited Liability Company, Carol Anne Cason, nusbend and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder AHC, acrol Anne Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC, David B. Dineger: Derrill G. Elmere, Jr., Decessed; Dorfe Fornsster Carrett; Eleznor Hampion Sherbert; Elleabeth Sinust, Elzzbeth Raymond Alba Beisy Reymond; Frances Dinaway McGregor; Prederic Gordon Hampion, It as his sole and separate property and estate; John Brickey; Josephine Forrester Jarzeck; JSAA4 Family Limited Partnership, a Texas Limited Partnership; Juantal Phillips Schlegel; Lard Moore Trippet Hampton; Linda Lassifer Hill and William J. Hill, Jr., as co-trustees of 2006; Logan Knapp; Louellar T. Mays; Marchan Oll Paramian I. L.C, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anila Dunaway Crockst; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavase Energy Company; MRC Pernian Company, a Texas Corporation; MSH Family Real Estate Partnership; JL.C, a Delaware Limited Liability Company; Proceeding Partnership; Pacos Beand Reysilies, Inc.; Pepasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McGell; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert R. Landie III; Ruth Dunaway Scrocks; MSP Silmont Properties, MSP Silmont Properties,

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completing sald west, the aboration of these costs as well as the actual operating costs and charges for risk involved in drilling and wells. Said was it located approximately 24 miles wast of Hobbot. Well 2000 (1992) and the Macilland of Hobbot. A

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24112

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- 1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24112, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

EXHIBIT E-

Tel: 505,848,1800

Page 2

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

eena M. Bennett

Received by OCD: 12/5/2023 5:59:41 PM

Page 1 of 5

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24112

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

Released to Imaging: 12/6/2023 9:52:46 AM

Page 2 of 5

- 3. Franklin plans to drill the Cross State Com 301H and Cross State Com 501H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- 4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- 5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- 7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Page 3 of 5

- g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).
- 8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

- Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;
 - Approving, to the extent necessary, the proposed overlapping spacing unit; B.
 - Designating Franklin as operator of this unit and the wells to be drilled thereon; C.
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells;
- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- Setting a 200% charge for the risk involved in drilling and completing the wells in F. the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr.
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Attorneys for Franklin Mountain Energy 3, LLC

Yarithza.pena@modrall.com

4

CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259132

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | JAN 19 2024 Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|-------------|--------|-----------------------------|----------------------------|
| 1 | 9314 8699 0430 0116 2905 35 | AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 2 | 9314 8699 0430 0116 2905 42 | AHCFL, LLC 5111 Eakes Road, NW Albuquerque TX 77024 | \$1.59 | \$4.35 | \$2.20 | MAIN SOFICE USPS | 10154.001.24112. Notice |
| 3 | 9314 8699 0430 0116 2905 59 | AHCJL, LLC 1009 Camino Del Rio NW Albuquerque TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 4 | 9314 8699 0430 0116 2905 66 | Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 5 | 9314 8699 0430 0116 2905 73 | Ben S. Cason and Carolyn Cason 4201 Oak Park Court Fort Worth TX 76109 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 6 | 9314 8699 0430 0116 2905 80 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 7 | 9314 8699 0430 0116 2905 97 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 8 | 9314 8699 0430 0116 2906 03 | Charles D. Ray PO Box 51608 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 9 | 9314 8699 0430 0116 2906 10 | COG Operating LLC 600 W. Illinois Avenue Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 10 | 9314 8699 0430 0116 2906 27 | David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001,24112. Notice |
| 11 | 9314 8699 0430 0116 2906 34 | Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 12 | 9314 8699 0430 0116 2906 41 | Derrill G. Elmore, Jr., c/o Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 13 | 9314 8699 0430 0116 2906 58 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 14 | 9314 8699 0430 0116 2906 65 | Elisabeth Sinak 3024 Hanover Street Dallas TX 75225 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 15 | 9314 8699 0430 0116 2906 72 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. |

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Type of Mailing: CERTIFIED MAIL 01/19/2024

| 30 | Firm Mailing | g Book ID: | 259132 |
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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | V 1 9 2024 Rest.Del.Fee | Reference Contents |
|------|-----------------------------|---|---------|-------------|--------|----------------------------|----------------------------|
| 16 | 9314 8699 0430 0116 2906 89 | Frederic D. Brownell 11703 Neering Drive Dallas TX 75218 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 17 | 9314 8699 0430 0116 2906 96 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107 | \$1.59 | \$4.35 | \$2.20 | 0/30:00. USPS | 10154.001.24112. Notice |
| 18 | 9314 8699 0430 0116 2907 02 | Harry F. Bliss III PO Box 746 Abernathy TX 79311 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 19 | 9314 8699 0430 0116 2907 19 | Hollmig LLC 2511 Stutz Place Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 20 | 9314 8699 0430 0116 2907 26 | Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 21 | 9314 8699 0430 0116 2907 33 | Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 22 | 9314 8699 0430 0116 2907 40 | Jon Brickey 4821 Rangewood Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 23 | 9314 8699 0430 0116 2907 57 | Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 24 | 9314 8699 0430 0116 2907 64 | Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 25 | 9314 8699 0430 0116 2907 71 | Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 26 | 9314 8699 0430 0116 2907 88 | Marla J. Orr 437 Hanbee Street Richardson TX 75080 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 27 | 9314 8699 0430 0116 2907 95 | Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 28 | 9314 8699 0430 0116 2908 01 | MRC Permian Company, a Texas Corporation 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 29 | 9314 8699 0430 0116 2908 18 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 30 | 9314 8699 0430 0116 2908 25 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | JAN 19 2024 Rest.Del.Fee | Reference Contents |
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| 31 | 9314 8699 0430 0116 2908 32 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 32 | 9314 8699 0430 0116 2908 49 | Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | MAIN OFFICE USPS | 10154.001.24112. Notice |
| 33 | 9314 8699 0430 0116 2908 56 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 34 | 9314 8699 0430 0116 2908 63 | Peregrine Production, LLC PO Box 50655 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 35 | 9314 8699 0430 0116 2908 70 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 36 | 9314 8699 0430 0116 2908 87 | Randolph D. McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 37 | 9314 8699 0430 0116 2908 94 | Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 38 | 9314 8699 0430 0116 2909 00 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 39 | 9314 8699 0430 0116 2909 17 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037 | \$1.59 | § 4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 40 | 9314 8699 0430 0116 2909 24 | SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 41 | 9314 8699 0430 0116 2909 31 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 42 | 9314 8699 0430 0116 2909 48 | SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 43 | 9314 8699 0430 0116 2909 55 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 44 | 9314 8699 0430 0116 2909 62 | SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 45 | 9314 8699 0430 0116 2909 79 | SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

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Type of Mailing: CERTIFIED MAIL 01/19/2024

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | IAN 19 2024 Rest.Del.Fee | Reference Contents |
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| 46 | 9314 8699 0430 0116 2909 86 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 47 | 9314 8699 0430 0116 2909 93 | Stillwater Investments 6403 Sequoia Drive Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 OFFICE USPS | 10154.001.24112. Notice |
| 48 | 9314 8699 0430 0116 2910 06 | Tarpon Industries Corporation PO Box 52002 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 49 | 9314 8699 0430 0116 2910 13 | TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 50 | 9314 8699 0430 0116 2910 20 | The Allar Company PO Box 1567 Graham, TX 76450 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 51 | 9314 8699 0430 0116 2910 37 | The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 52 | 9314 8699 0430 0116 2910 44 | Tyson Properties, LLC PO Box 3786 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 53 | 9314 8699 0430 0116 2910 51 | Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 54 | 9314 8699 0430 0116 2910 68 | Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 55 | 9314 8699 0430 0116 2910 75 | White Star Royalty Company PO Box 51108 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 56 | 9314 8699 0430 0116 2910 82 | William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 57 | 9314 8699 0430 0116 2910 99 | Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 58 | 9314 8699 0430 0116 2911 05 | VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 59 | 9314 8699 0430 0116 2911 12 | DSD Energy Resources, LLC 1150 N. Kimball Ave. Suite 100 Southlake TX 76092 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| 60 | 9314 8699 0430 0116 2911 29 | Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

| Lin | ne USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fe | e RR Fee | JAN 19 2024 Rest.Del.Fee | Reference Contents |
|-----|-----------------------------|--|---------|------------|----------|-------------------------------------|---|
| | 9314 8699 0430 0116 2911 36 | REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002 | \$1.59 | \$4.35 | \$2.20 | \$0.00 MAIN OFFICE USP \$0.00 | 10154.001.24112. |
| | 9314 8699 0430 0116 2911 43 | Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108 | \$1.59 | \$4.35 | \$2.20 | \$0.00 OFFICE US | 10154.001.24112. Notice |
| | 9314 8699 0430 0116 2911 50 | Milestone Oil, LLC PO Box 52650 Tulsa OK 74152 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| (| 9314 8699 0430 0116 2911 67 | JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| (| 9314 8699 0430 0116 2911 74 | Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| (| 9314 8699 0430 0116 2911 81 | Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| • | 9314 8699 0430 0116 2911 98 | New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| • | 9314 8699 0430 0116 2912 04 | David J. Sorenson Estate PO Box 1453 Roswell NM Roswell, NM 88201 NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| • | 9314 8699 0430 0116 2912 11 | V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| | 9314 8699 0430 0116 2912 28 | Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24112. Notice |
| | 9314 8699 0430 0116 2912 35 | | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154,001.24112. Notice Page 5 2024 Walz Certified Pro.net |

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

USPS Article Number

Total Number of Pieces

Received at Post Office

Name, Street, City, State, Zip

Postmaster:

Name of receiving employee

PS Form 3877

Dated:

Type of Mailing: CERTIFIED MAIL 01/19/2024

Postage

BUQUERQUE, NM 64

Firm Mailing Book ID: 259132

JAN 19 2024

Service Fee RR Fee Rest.Del.Fee Contents

Totals: \$112.89 \$308.85 \$156.20 \$0.00

Grand Total: OFF \$577.94

Listed by Sender

List Number of Pieces

Line

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

IAN 19 2024

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
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| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation PO Box 1973 Roswell NM 88202 | | \$2.07 | \$4.35 OFFICE USE | \$2.20 | \$0.00 | 10154.0001 all Cross |
| | | | Totals: | \$2.07 | \$4.35 | \$2.20 | \$0.00 | |
| | | | | | Grand | d Total: | \$8.62 | |
| List Number | of Pieces Total Number of Pi | ieces Postmaster: | Dated: | | | | | |

Listed by Sender

| Transaction Report Details - CertifiedPro.net Firm Mail Book ID= 259132 Generated: 2/1/2024 8:29:37 AM | | | | | | | | | |
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| USPS Article Number | Date Created | Reference Number | Name 1 | Oty | State | | Section control | | |
| 9314869904300116291235 | 2024-01-19 8:53 AM | 10154.001.24112. | Lodge Exploration Company, LLC | Midland | TX | Zip 79701 | Mailing Status Delivered | Return Receipt - Electronic, Certified Mail | Mall Delivery Date |
| 9314869904300116291228 | 2024-01-19 8:53 AM | 10154.001.24112. | Williamson Enterprises | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:43 PN |
| 9314869904300116291211 | 2024-01-19 8:53 AM | 10154.001.24112. | V-F Petroleum Inc. | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:08 PN 2024-01-23 11:37 AN |
| 9314869904300116291204 | 2024-01-19 8:53 AM | 10154.001.24112. | David J. Sorenson Estate | Roswell, NM 88201 | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116291198 9314869904300116291181 | 2024-01-19 8:53 AM | 10154.001.24112. | New Mexico State Land Office | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM |
| 9314869904300116291174 | 2024-01-19 8:53 AM | 10154.001.24112. | Williamson Oil & Gas, LLC | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mall | 2024-01-22 10:58 AM |
| 9314869904300116291167 | 2024-01-19 8:53 AM | 10154.001.24112. | Louellen T. Mays | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 At |
| 9314869904300116291150 | 2024-01-19 8:53 AM 2024-01-19 8:53 AM | 10154.001.24112. | JS&AL Family Limited Partnership | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116291143 | 2024-01-19 8:53 AM | 10154.001.24112. 10154.001.24112. | Milestone Oil, LLC | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116291136 | 2024-01-19 8:53 AM | 10154.001.24112. | Mestengo Energy Company REG XI Assets, LLC | Castle Pines | CO | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:57 AM |
| 314869904300116291129 | 2024-01-19 8:53 AM | 10154.001.24112. | Cavalry Energy Partners, LLC | Houston | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:19 PI |
| 9314869904300116291112 | 2024-01-19 8:53 AM | 10154.001.24112. | DSD Energy Resources, LLC | Midland Southlake | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 Al |
| 314869904300116291105 | 2024-01-19 8:53 AM | 10154.001.24112. | VPD New Mexico, LLC | Fort Worth | TX TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PI |
| 314869904300116291099 | 2024-01-19 8:53 AM | 10154.001.24112. | Wilson W. Crook III | Kingwood | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 Al |
| 314869904300116291082 | 2024-01-19 8:53 AM | 10154.001.24112. | William S. Deniger, Jr. | Dallas | TX | 77345 75230 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 314869904300116291075 | 2024-01-19 8:53 AM | 10154,001.24112. | White Star Royalty Company | Midland | TX | 75230 79710 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:44 Ai |
| 314869904300116291068 | 2024-01-19 8:53 AM | 10154.001.24112. | Wadi Petroleum, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AI |
| 314869904300116291051 | 2024-01-19 8:53 AM | 10154.001.24112. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Porwarded Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116291044 | 2024-01-19 8:53 AM | 10154.001.24112, | Tyson Properties, LLC | Midland | TX | 79702 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PI |
| 314869904300116291037 | 2024-01-19 8:53 AM | 10154.001.24112. | The David Oil Company, LLC | Rancho Santa Fe | CA | 92067 | | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 A |
| 314869904300116291020 | 2024-01-19 8:53 AM | 10154.001.24112. | The Allar Company | Graham. | TX | 76450 | Mailed Delivered | Return Receipt - Electronic, Certifled Mail | |
| 9314869904300116291013 | 2024-01-19 8:53 AM | 10154.001.24112. | TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 A |
| 3314869904300116291006 | 2024-01-19 8:53 AM | 10154,001.24112. | Tarpon Industries Corporation | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PI |
| 9314869904300116290993 | 2024-01-19 8:53 AM | 10154.001.24112. | Stillwater Investments | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 P |
| 9314869904300116290986 | 2024-01-19 8:53 AM | 10154.001.24112. | Southard Properties, Ltd. | Wichita Falls | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 P |
| 314869904300116290979 | 2024-01-19 8:53 AM | 10154.001.24112. | SMP Titan Mineral Holdings, LP | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 P |
| 314869904300116290962 | 2024-01-19 8:53 AM | 10154.001.24112. | SMP Titan Flex, LP, a Delaware Limited Partnership | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 A |
| 314869904300116290955 | 2024-01-19 8:53 AM | 10154.001.24112. | SMP Sidecar Titan Mineral Holdings, LP | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 A |
| 314869904300116290948 | 2024-01-19 8:53 AM | 10154.001.24112. | SMAA Family, LP, a Texas Limited Partnership | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290931 | 2024-01-19 8:53 AM | 10154,001.24112. | Sharktooth Resources, Ltd. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 P |
| 314869904300116290924 | 2024-01-19 8:53 AM | 10154.001.24112. | SDH 2009 Investments, LP | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 P/ |
| 3314869904300116290917 | 2024-01-19 8:53 AM | 10154.001.24112. | Robert K. Landis III | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 3314869904300116290900 | 2024-01-19 8:53 AM | 10154.001.24112, | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024 04 20 40 00 |
| 9314869904300116290894 | 2024-01-19 8:53 AM | 10154.001.24112. | Randolph D. McCall a/k/a Randolph Dean McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AT |
| 3314869904300116290887 | 2024-01-19 8:53 AM | 10154,001.24112. | Randolph D. McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290870 | 2024-01-19 8:53 AM | 10154,001.24112. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 Pt |
| 9314869904300116290863 | 2024-01-19 8:53 AM | 10154.001.24112. | Peregrine Production, LLC | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 Pf |
| 9314869904300116290856 | 2024-01-19 8:53 AM | 10154.001.24112. | Pecos Bend Royalties, Inc. | Midland | ΥX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 Pf |
| 9314869904300116290849 | 2024-01-19 8:53 AM | 10154.001.24112. | Paul Davis, Ltd., a Texas Limited Partnership | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 PT |
| 9314869904300116290832 9314869904300116290825 | 2024-01-19 8:53 AM | 10154.001.24112. | Patricia Wallace | San Francisco | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 A |
| 9314869904300116290825 | 2024-01-19 8:53 AM | 10154.001.24112. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116290818 9314869904300116290801 | 2024-01-19 8:53 AM | 10154,001.24112. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116290795 | 2024-01-19 8:53 AM | 10154.001.24112. | MRC Permian Company, a Texas Corporation | Dallas | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | 22210121310111 |
| 314869904300116290788 | 2024-01-19 8:53 AM | 10154.001.24112. | Mary Anita Dunaway Crockett | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290771 | 2024-01-19 8:53 AM 2024-01-19 8:53 AM | 10154.001.24112. | Marla J. Orr | Richardson | TX | 75080 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:11 Pr |
| 314869904300116290764 | 2024-01-19 8:53 AM 2024-01-19 8:53 AM | 10154.001.24112. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290757 | 2024-01-19 8:53 AM 2024-01-19 8:53 AM | 10154.001.24112. 10154.001.24112. | Marathon Oil Permian LLC | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:52 PI |
| 314859904300116290740 | 2024-01-19 8:53 AM | 10154.001.24112. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 314859904300116290733 | 2024-01-19 8:53 AM | 10154.001.24112. | Jon Brickey | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PI |
| 314869904300116290726 | 2024-01-19 8:53 AM | 10154.001.24112. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PI |
| 314869904300116790719 | 2024-01-19 8:53 AM | 10154.001.24112. | Hope Hampton Benner Hoffmig LLC | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290702 | 2024-01-19 8:53 AM | 10154.001.24112. | Harry F. Bliss III | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290696 | 2024-01-19 8:53 AM | 10154.001.24112. | | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290689 | 2024-01-19 8:53 AM | | Gilbert G. Hendrix, III | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 P |
| 314869904300116290672 | 2024-01-19 8:53 AM | 10154.001.24112. 10154.001.24112. | Frederic D. Brownell | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 A |
| 314869904300116290665 | 2024-01-19 8:53 AM | 10154.001.24112. | Elizabeth Reymond a/k/a Betsy Reymond | Austin | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290658 | 2024-01-19 8:53 AM | 10154.001.24112. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 P |
| 314869904300116290641 | 2024-01-19 8:53 AM | 10154.001.24112. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290634 | 2024-01-19 8:53 AM | 10154.001.24112. | Derrill G. Elmore, Jr., c/o Jane W. Elmore Davis Partners LTD. | Dallas | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290627 | 2024-01-19 8:53 AM | 10154.001.24112. | David B. Deniger | Midland | TX | 79701 | Returned to Sender | Return Receipt - Electronic, Certified Mail | 2024-01-29 1:01 P |
| 314869904300116290610 | 2024-01-19 8:53 AM | 10154.001.24112. | COG Operating LLC | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:44 A |
| 314869904300116290603 | 2024-01-19 8:53 AM | 10154.001.24112. | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 A |
| 314869904300116290597 | 2024-01-19 8:53 AM | 10154.001.24112. | Charles D. Ray | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-30 8:48 A |
| 314869904300116290580 | 2024-01-19 8:53 AM | | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290573 | 2024-01-19 8:53 AM 2024-01-19 8:53 AM | 10154.001.24112. | Buckhorn Energy, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 Af |
| 314869904300116290566 | 2024-01-19 8:53 AM | 10154.001.24112. | Ben S. Cason and Carolyn Cason | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 P |
| 314869904300116290559 | 2024-01-19 8:53 AM | 10154.001.24112. | Baloney Feather, Ltd. AHCJL, LLC | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 314869904300116290542 | 2024-01-19 8:53 AM | | | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290535 | 2024-01-19 8:53 AM | | AHCEL LIC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| | MA CC:0 CT-17-F204 | | | | | | | | |

Albuquerque

9314869904300116290535 2024-01-19 8:53 AM 10154.001.24112. AHCCI, LLC

TX

77024 Mailed

Return Receipt - Electronic, Certified Mail



Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM **Date Mailed:** 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail Certified

Mail Service: Certified
Reference #: 10154.0001 all Cross State cases

Postage: \$2.07 Certified Mail Fees: \$6.55

Status: 50.55

Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

| Event Description | Event Date | Details |
|----------------------|---------------------|---|
| Mailbook Generated | 01-19-2024 11:06 AM | [WALZ] - Firm Mailing Book 259150 generated by Karlenes |
| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | IUSPSI - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL, NM |

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell. Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC

GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3. Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feether, Ltd.; Ben S, Cason and Cason, husband and wife: Carol Anne Kryder afkia Carol. Anne Crook Kryder; Dorla F, Garrett; Eleanor Hampton Sherbert; Elleabeth Sinak; Frances Dunaway McGregor; Gil Hendrix, Ill; Harry F, Blass Ill; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II., LLC; a Delaware Limited Liability Company; Outx Royatty Fufin IV, LP; Pecos 8end Rolino; R.E. Hampton, Jr.; Red Blird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis Ill; Huth Dunaway Sherewood; SDH 2009 investments, LP, a Texas Limited Partin SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partinership; SMP Titan File Delaware Limited Partinership; SMP Titan File Delaware Limited Partinership; SMP Titan File Delaware Limited Partinership; The Alar Company; The Dacompany, LLC, a New Mexico Limited Liability Company; Tyeon Properties, Ltd., a Texas Limited Partinership; The Alar Company; The Dacompany, LLC, a New Mexico Limited Liability Company; Tyeon Properties, Ltd., a Texas Limited Partinership; The Alar Company; The Dacompany; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VIrgil Randolph Hendrix; Wadi

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder alk/a Carol Anne Crook Kryder; Charlea D. Ray; COG Operating LLC, a Delaware LLC; IB. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Blas III; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estates. Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanite Phi Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Merathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smitt Maurine Dunaway Claunch; Mid Lavace Energy Company; MRC Permian Company, a Trexas Limited Partnership; OGX Royelty Fund IV, LP; Patricle Wallace; Paul Davis, Li Texas Limited Partnership; OGX Royelty Fund IV, LP; Patricle Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landie III; Ruth Dunaway Sherewood; SDH; Investments, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings

said. New Mexico must free itself from the DIA CODA THE EARY SUPPOSED THE SUPPOSED THE STATE HAS A MUSE BUCKET SUFFICE, SIMILE

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DOLORES SERNA MODRALL, SPERLING, ROEHL, HARRIS & P. O. BOX 2168 ALBUQUERQUE, NM 87103-2168



LEGAL

Ltd., a Texas Limited Pa
Mexico Limited Lability, Company, 24, 2024

CASE NO. 2883; Notice to all affects parties, as well as helrs and devisees of: AHCCI, LLC, a New
Mexico Limited Lability, Company, 24, 2024

LLC, a New Mexico Limited Limiting Company, 24, 2024

LLC, a New Mexico Limited Limiting Company, 24, 2024

Casen, husband and wife; Carol Anne Kryder aft/s Carol Anne Kryder aft/

LEGAL LEGAL LEGAL

LEGAL

Lid., a Texas Limited Parinership: Stillwater Investments; Tarpon Industries Corporation: TH
McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico United
Libshity Company; Tyson Properlies, LLC, a Texas Limited Liashility Company; Virgil Randolph
Mendrix; Whith Star Reystly Company; Williams Scenleger, Jr.; Williamson Oil & Gas, LLC, a Texas
Mendrix; Whith Star Reystly Company; Williams Scenleger, Jr.; Williamson Oil & Gas, LLC, a Texas
LLC; Cavalny Energy Perrin, Williams Scenleger, Jr.; Williamson Oil & Gas, LLC, a Texas
Oil, LLC; New Mexico State Land Office; David & Sorneson Estate, VF Perfoleum Inc. Williamson
of Franklin Mouriant Energy 3, LLC for compulsary pooling and notice of overlapping unit, Lea
of Franklin Mouriant Energy 3, LLC for compulsary pooling and notice of overlapping unit, Lea
as necessary to consider the application. The hearing will be conducted in a hybrid fashion, both inparaon at the Energy, Minarais, Natural Resources Operatment, Wendel Chino Building, Peccs Hall, 1220
South St. Francis Dirve, 1st Elory, Sante Fa, Ma 37505 and wis the Webez Virtual meeting platform. To
purious the Charles of the Computer Charles of the Charles of the

Wended Chrine Building, Peece Hall 1200 South St. Francis Drive. 1 the Florid South St. Francis Drive. 1 the St. Francis Drive. 1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24115

SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

- The above-referenced Applications were provided under notice letter, dated January 19,
 and attached hereto, as Exhibit E-1.
- 2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.
- 3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.
- 4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.
- 5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M. Bennett

Decra 4 Bennett



January 19, 2024

Deana M. Bennett 505.848.1834 dmb@modrafil.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24115, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



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- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Attorney for Applicant

Decra 4 Bennett

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF FRANKLIN MOUNTAIN **ENERGY 3, LLC FOR COMPULSORY POOLING** AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO

CASE NO. 24115

APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

- 1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
- 2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

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- 3. Franklin plans to drill the Cross State Com 302H and Cross State Com 502H wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.
- Franklin filed Case No. 23834 in which Franklin requested that uncommitted 4. mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.
- Franklin is filing this amended application to provide additional information about 5. the existing spacing units that traverse portions of Section 1 and Section 36.
- 6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.
- Franklin's proposed spacing unit in this case will partially overlap the following 7. existing Bone Spring spacing units:
 - a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
 - b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
 - c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
 - d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
 - e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
 - f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

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8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

Pooling all uncommitted interests in the Bone Spring formation underlying a A. horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

- B. Approving, to the extent necessary, the proposed overlapping spacing unit;
- C. Designating Franklin as operator of this unit and the wells to be drilled thereon;
- Authorizing Franklin to recover its costs of drilling, equipping and completing the D. wells:
- Approving actual operating charges and costs charged for supervision, together E. with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

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By:/s/ Deana M. Bennett

Earl E. DeBrine, Jr. Deana M. Bennett Yarithza Peña Post Office Box 2168 500 Fourth Street NW, Suite 1000 Albuquerque, New Mexico 87103-2168 Telephone: 505.848.1800 edebrine@modrall.com deana.bennett@modrall.com Yarithza.pena@modrall.com Attorneys for Franklin Mountain Energy 3, LLC CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAFirm Mailing Book ID: 259141

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|------|-----------------------------|--|---------|-------------|--------|--------------------|----------------------------|
| 1 | 9314 8699 0430 0116 2935 81 | AHCCI, LLC 6844 Rio Grande Boulevard NW Albuquerque NM 87107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 OFFICE USPS | 10154.001.24115. Notice |
| 2 | 9314 8699 0430 0116 2935 98 | AHCFL, LLC 5111 Eakes Road, NW Albuquerque NM 87107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 3 | 9314 8699 0430 0116 2936 04 | AHCIL, LLC 1009 Camino Del Rio NW Albuquerque NM 87114 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 4 | 9314 8699 0430 0116 2936 11 | Baloney Feather, Ltd. 8933 E. FM 40 Lubbock TX 79403 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 9314 8699 0430 0116 2936 28 | Ben S. Cason and Carolyn Cason, husband and wife 4201 Oak Park Court Fort Worth TX 76109 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 6 | 9314 8699 0430 0116 2936 35 | Buckhorn Energy, LLC 505 N. Big Spring Street Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 7 | 9314 8699 0430 0116 2936 42 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder 5927 Hillcrest Avenue Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 8 | 9314 8699 0430 0116 2936 59 | Charles D. Ray PO Box 51608 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 9 | 9314 8699 0430 0116 2936 66 | COG Operating LLC 600 W. Illinois Avenue Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 10 | 9314 8699 0430 0116 2936 73 | David B. Deniger 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 11 | 9314 8699 0430 0116 2936 80 | Davis Partners LTD. 508 W. Wall Street, Suite 400 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 12 | 9314 8699 0430 0116 2936 97 | Derrill G. Elmore, Jr., c/o- Jane W. Elmore 5455 La Sierra Drive, Unit 511 Dallas TX 75231 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 13 | 9314 8699 0430 0116 2937 03 | Eleanor Hampton Sherbert 5200 Madowcreek Drive, Apt. 1065 Dallas TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 14 | 9314 8699 0430 0116 2937 10 | Elisabeth Sinak 3024 Hanover Street Dallas TX 75225 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 15 | 9314 8699 0430 0116 2937 27 | Elizabeth Reymond a/k/a Betsy Reymond 1200 Barton Hills Drive, Unit 357 Austin TX 78704 | \$1.59 | \$4.35 | \$2.20 | EXHIBIT | 1.001.24115. |

EXHIBIT E-2

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Type of Mailing: CERTIFIED MAIL 01/19/2024

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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest, Del Fee | Reference Contents |
|------|-----------------------------|---|---------|-------------|------------|---------------|----------------------------|
| 16 | 9314 8699 0430 0116 2937 34 | Frederic D. Brownell 11703 Neering Drive Dallas TX 75218 | \$1.59 | \$4.35 | \$2.20 4/\ | F\$0.00 | 10154.001.24115. Notice |
| 17 | 9314 8699 0430 0116 2937 41 | Gilbert G. Hendrix, III 5080 Newport Avenue San Diego CA 92107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 18 | 9314 8699 0430 0116 2937 58 | Harry F. Bliss III PO Box 746 Abernathy TX 79311 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 19 | 9314 8699 0430 0116 2937 65 | Hollmig LLC 2511 Stutz Place Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 20 | 9314 8699 0430 0116 2937 72 | Hope Hampton Benner 5960 Mendocino Drive, Apt. B Dallas TX 75248 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 21 | 9314 8699 0430 0116 2937 89 | Jack Gordon Hampton, II 300 Foxwood Trail Marble Falls TX 78654 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 22 | 9314 8699 0430 0116 2937 96 | Jon Brickey 4821 Rangewood Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 23 | 9314 8699 0430 0116 2938 02 | Larri Moore Trippet Hampton 9 Parkway Place Houston TX 77040 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 24 | 9314 8699 0430 0116 2938 19 | Marathon Oil Permian LLC 990 Town and Country Boulevard Houston TX 77024 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 25 | 9314 8699 0430 0116 2938 26 | Marguerite Forrester Tigert 1321 Kathryn Street Hurst TX 76053 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 26 | 9314 8699 0430 0116 2938 33 | Marla J. Orr 437 Hanbee Street Richardson TX 75080 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 27 | 9314 8699 0430 0116 2938 40 | Mary Anita Dunaway Crockett 15800 Dallas Street Brighton CO 80602 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 28 | 9314 8699 0430 0116 2938 57 | MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas TX 75240 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 29 | 9314 8699 0430 0116 2938 64 | MSH Family Real Estate Partnership II, LLC 1900 Saint James Place, Suite 300 Houston TX 77056 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 30 | 9314 8699 0430 0116 2938 71 | OGX Royalty Fund IV, LP 400 N. Marienfeld, Suite 200 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024

Firm Mailing Book ID: 259141

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|---|------|-----------------------------|---|---------|-------------|----------|--------------|----------------------------|
| _ | Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
| | 31 | 9314 8699 0430 0116 2938 88 | Patricia Wallace 111 Ellis Street, 5th Floor San Francisco CA 94102 | \$1.59 | \$4.35 | N \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 32 | 9314 8699 0430 0116 2938 95 | Paul Davis, Ltd., a Texas Limited Partnership PO Box 871 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 33 | 9314 8699 0430 0116 2939 01 | Pecos Bend Royalties, Inc. 415 W. Wall Street, Suite 2207 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 34 | 9314 8699 0430 0116 2939 18 | Peregrine Production, LLC PO Box 50655 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 35 | 9314 8699 0430 0116 2939 25 | R.E. Hampton, Jr. 900 Mazourka Drive Arlington TX 76001 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 36 | 9314 8699 0430 0116 2939 32 | Randolph D. McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 37 | 9314 8699 0430 0116 2939 49 | Randolph D. McCall a/k/a Randolph Dean McCall 3204 Drexel Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 38 | 9314 8699 0430 0116 2939 56 | Richard D. Jones, Jr. 200 N. Gaines Road Cedar Creek TX 78612 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 39 | 9314 8699 0430 0116 2939 63 | Robert K. Landis III 18332 36 Avenue West, Unit B12 Lynnwood WA 98037 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 40 | 9314 8699 0430 0116 2939 70 | SDH 2009 Investments, LP 2906 University Boulevard Dallas TX 75205 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 41 | 9314 8699 0430 0116 2939 87 | Sharktooth Resources, Ltd. 300 N. Marienfeld, Suite 700 Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 42 | 9314 8699 0430 0116 2939 94 | Slash Exploration LP Exploration LP 500 North Main Street, Suite 200 Roswell NM 88201 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 43 | 9314 8699 0430 0116 2940 07 | SMAA Family, LP, a Texas Limited Partnership 3801 Saint Andrews Court Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 44 | 9314 8699 0430 0116 2940 14 | SMP Sidecar Titan Mineral Holdings, LP c/o Capital Services, Inc. 108 Lakeland Avenue | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 45 | 9314 8699 0430 0116 2940 21 | SMP Titan Flex, LP, a Delaware Limited Partnership 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
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|---|------|-----------------------------|---|---------|-------------|--------|--------------|----------------------------|
| - | Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Contents |
| | 46 | 9314 8699 0430 0116 2940 38 | SMP Titan Mineral Holdings, LP 4143 Maple Avenue, Suite 500 Dallas TX 75219 | \$1.59 | MAIN SHASE | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 47 | 9314 8699 0430 0116 2940 45 | Southard Properties, Ltd. 1101 Scott Street, Suite 17 Wichita Falls TX 76301 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 48 | 9314 8699 0430 0116 2940 52 | Stillwater Investments 6403 Sequoia Drive Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 49 | 9314 8699 0430 0116 2940 69 | Tarpon Industries Corporation PO Box 52002 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 50 | 9314 8699 0430 0116 2940 76 | TH McElvain Oil & Gas, LLLP 1819 Denver West Drive Ste 260 Lakewood CO 80401 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 51 | 9314 8699 0430 0116 2940 83 | The Allar Company PO Box 1567 Graham TX 76450 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 52 | 9314 8699 0430 0116 2940 90 | The David Oil Company, LLC PO Box 676370 Rancho Santa Fe CA 92067 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 53 | 9314 8699 0430 0116 2941 06 | Tyson Properties, LLC PO Box 3786 Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 54 | 9314 8699 0430 0116 2941 20 | Virgil Randolph Hendrix 5080 Newport Avenue San Diego CA 92107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 55 | 9314 8699 0430 0116 2941 37 | Wadi Petroleum, Inc., a Texas Corporation 13231 Champion Forest Drive, Suite 401 Houston TX 77069 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 56 | 9314 8699 0430 0116 2941 44 | White Star Royalty Company PO Box 51108 Midland TX 79710 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 57 | 9314 8699 0430 0116 2941 51 | William S. Deniger, Jr. 6432 Walnut Hill Lane Dallas TX 75230 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 58 | 9314 8699 0430 0116 2941 68 | Wilson W. Crook III 3722 Tree Manor Lane Kingwood TX 77345 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 59 | 9314 8699 0430 0116 2941 75 | VPD New Mexico, LLC PO Box 471157 Fort Worth TX 76107 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| | 60 | 9314 8699 0430 0116 2941 82 | DSD Energy Resources, LLC 1150 N. Kimball Ave, Suite 100 Southlake TX 76092 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |

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Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

JAN 19 2024 Firm Mailing Book ID: 259141

| Line | TIODO ALAPARANTA | N. G. C. C. C. C. C. | | | 14 | / / | Reference |
|------|-----------------------------|--|---------|-------------|--------|---------------|----------------------------|
| | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest Dol. Fee | Contents |
| 61 | 9314 8699 0430 0116 2941 99 | Cavalry Energy Partners, LLC 1208 W. Wall St Midland TX 79701 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 62 | 9314 8699 0430 0116 2942 05 | REG XI Assets, LLC 1200 Smith St Ste 1950 Houston TX 77002 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 63 | 9314 8699 0430 0116 2942 12 | Mestengo Energy Company 12581 Daniel's Gate Dr Castle Pines CO 80108 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 64 | 9314 8699 0430 0116 2942 29 | Milestone Oil, LLC PO Box 52650 Tulsa OK 74152 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 65 | 9314 8699 0430 0116 2942 36 | JS&AL Family Limited Partnership 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 66 | 9314 8699 0430 0116 2942 43 | Louellen T. Mays 3108 Preston Drive Midland TX Midland TX 79707 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 67 | 9314 8699 0430 0116 2942 50 | Williamson Oil & Gas, LLC 303 Veterans Airpark Lane, Suite 1100 Midland TX Midland TX 79705 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 68 | 9314 8699 0430 0116 2942 67 | New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe NM Santa Fe NM 87501 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 69 | 9314 8699 0430 0116 2942 74 | David J. Sorenson Estate PO Box 1453 Roswell NM Roswell NM 88202 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 70 | 9314 8699 0430 0116 2942 81 | V-F Petroleum Inc. PO Box 1889 Midland TX Midland TX 79702 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |
| 71 | 9314 8699 0430 0116 2942 98 | Williamson Enterprises 1402 St. Tropez Lane Arlington TX Arlington TX 76013 | \$1.59 | \$4.35 | \$2.20 | \$0.00 | 10154.001.24115. Notice |

Received by OCD: 2/1/2024 5:08:46 PM

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259141

| Line | USPS Article Number | Name, Street, City, State, Zip | | | Postage | | ervice Fe | e RR Fee | Rest.Del.Fee | Reference Contents |
|--------------------------------------|-----------------------------|--|--------|---------|----------|-----|----------------|------------------------|--------------------|----------------------------|
| 72 | 9314 8699 0430 0116 2943 04 | Lodge Exploration Company, LLC 203 West Wall Street, Ste 920 Midland TX Midland TX 79701 | | | \$1.59 | | \$435FFI | CE US2.20 | \$0.00 | 10154.001.24115. Notice |
| | | | | Totals: | \$114.48 | \$. | 313.20 Gran | \$158.40 and Total: | \$0.00 \$586.08 | |
| List Number of I Listed by Sender | | | Dated: | | | | | | | |

72

Karlene Schuman Modrall Sperling Roehl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

Received at Post Office

Name of receiving employee

PS Form 3877

Type of Mailing: CERTIFIED MAIL 01/19/2024

Firm Mailing Book ID: 259150

JAN 19 2024

| Line | USPS Article Number | Name, Street, City, State, Zip | | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|----------------|-----------------------------|---|---------|---------|----------------|----------|--------------|-----------------------|
| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation PO Box 1973 Roswell NM 88202 | | \$2.07 | 9/N OFFICE USE | \$2.20 | \$0.00 | 10154.0001 all Cross |
| | | | Totals: | \$2.07 | \$4.35 | \$2.20 | \$0.00 | |
| | | | | | Gran | d Total: | \$8.62 | |
| List Number of | Pieces Total Number of Pi | ieces Postmaster: | Dated: | | | | | |

1

Listed by Sender

| | | | | | | 100 | | | |
|--|--|--------------------------------------|--|----------------------------|----------|----------------|-----------------------------|--|--|
| | | | Transaction Report Details - Cer | | | | | | |
| | | | Firm Mail Book ID= 259 | | | | | | STATE OF THE OWNER, TH |
| | | | Generated: 2/1/2024 8:37 | :25 AM | | | | | |
| USPS Article Number | Date Created | Reference Number | Name 1 | | State | 20 | Mailing Status | Service Options | Mail Delivery Date |
| 9314859904300116294304 9314869904300116294298 | 2024-01-19 9:30 AM | 10154.001.24115. | Lodge Exploration Company, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | Mail Delivery Date 2024-01-22 4:42 PM |
| 9314869904300116294298 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | Williamson Enterprises | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:08 PM |
| 9314869904300116294274 | 2024-01-19 9:30 AM | 10154.001.24115. | V-F Petroleum Inc. David J. Sorenson Estate | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AM |
| 9314869904300116294267 | 2024-01-19 9:30 AM | 10154.001.24115. | New Mexico State Land Office | Roswell Santa Fe | NM NM | 88202 87501 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116294250 | 2024-01-19 9:30 AM | 10154.001.24115. | Williamson Oil & Gas, LLC | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mall Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM 2024-01-22 10:59 AM |
| 9314869904300116294243 | 2024-01-19 9:30 AM | 10154.001.24115. | Louellen T. Mays | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:59 AM 2024-01-24 8:55 AM |
| 9314869904300116294236 9314869904300116294229 | 2024-01-19 9:30 AM | 10154.001.24115. | JS&AL Family Limited Partnership | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116294229 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | Milestone Oil, LLC | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116294205 | 2024-01-19 9:30 AW | 10154.001.24115. | Mestengo Energy Company REG XI Assets, LLC | Castle Pines Houston | co | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:56 AM |
| 9314869904300116294199 | 2024-01-19 9:30 AM | 10154.001.24115. | Cavalry Energy Partners, LLC | Midland | TX TX | 77002 79701 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:18 PM |
| 9314869904300116294182 | 2024-01-19 9:30 AM | 10154.001.24115. | DSD Energy Resources, LLC | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 AM |
| 9314869904300116294175 | 2024-01-19 9:30 AM | 10154.001.24115. | VPD New Mexico, LLC | Fort Warth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3;04 PM 2024-01-22 9:08 AM |
| 9314869904300116294168 9314869904300116294151 | 2024-01-19 9:30 AM | 10154.001.24115. | Wilson W. Crook III | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 5.08 AIVI |
| 9314869904300116294144 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | William S. Deniger, Jr. | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 AM |
| 9314869904300116294137 | 2024-01-19 9:30 AM | 10154.001.24115. 10154.001.24115. | White Star Royalty Company | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116294120 | 2024-01-19 9:30 AM | 10154.001.24115. | Wadi Petroleum, Inc., a Texas Corporation Virgil Randolph Hendrix | Houston San Diego | TX CA | 77069 92107 | Forwarded | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116294106 | 2024-01-19 9;30 AM | 10154.001.24115. | Tyson Properties, LLC | Midland | TX | 92107 79702 | Delivered Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116294090 | 2024-01-19 9;30 AM | 10154.001.24115. | The David Oil Company, LLC | Rancho Santa Fe | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116294083 | 2024-01-19 9:30 AM | 10154.001.24115. | The Allar Company | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116294076 9314869904300116294069 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | TH McElvain Oil & Gas, LLLP | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PM |
| 9314869904300116294052 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. 10154.001.24115. | Tarpon Industries Corporation Stillwater Investments | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 PM |
| 9314869904300116294045 | 2024-01-19 9:30 AM | 10154.001.24115. | Southard Properties, Ltd. | Midland Wichita Falls | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 PM |
| 9314869904300116294038 | 2024-01-19 9:30 AM | 10154.001.24115. | SMP Titan Mineral Holdings, LP | Dallas | TX TX | 76301 75219 | Delivered Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116294021 | 2024-01-19 9:30 AM | 10154.001.24115. | SMP Titan Flex, LP, a Delaware Limited Partnership | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM 2024-01-23 10:43 AM |
| 9314869904300116294014 | 2024-01-19 9:30 AM | 10154.001.24115, | SMP Sidecar Titan Mineral Holdings, LP | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-D1-23 10:43 AM |
| 9314869904300116294007 9314869904300116293994 | 2024-01-19 9:30 AM | 10154.001.24115. | SMAA Family, LP, a Texas Limited Partnership | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 PM |
| 9314869904300116293987 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115, 10154.001.24115. | Slash Exploration LP Exploration LP | Roswell | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 1:05 PM |
| 9314869904300116293970 | 2024-01-19 9:30 AM | 10154.001.24115. | Sharktooth Resources, Ltd. SDH 2009 Investments, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 PM |
| 9314869904300116293963 | 2024-01-19 9:30 AM | 10154.001.24115. | Robert K. Landis III | Dallas Lynnwood | TX WA | 75205 98037 | Mailed Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293956 | 2024-01-19 9:30 AM | 10154.001.24115. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024 84 80 40 00 441 |
| 9314869904300116293949 | 2024-01-19 9:30 AM | 10154.001.24115. | Randolph D. McCall a/k/a Randolph Dean McCall | Dalias | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116293932 | 2024-01-19 9:30 AM | 10154.001.24115. | Randolph D. McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293925 9314869904300116293918 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116293901 | 2024-01-19 9:30 AM | 10154.001.24115. | Peregrine Production, LLC Pecos Bend Royalties, Inc. | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM |
| 9314869904300116293895 | 2024-01-19 9:30 AM | 10154.001.24115. | Paul Davis, Ltd., a Texas Limited Partnership | Midland Midland | TX TX | 79701 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 PM |
| 9314869904300116293888 | 2024-01-19 9:30 AM | 10154.001.24115. | Patricia Wallace | San Francisco | CA | 94102 | Delivered To be Returned | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 AM |
| 9314869904300116293871 | 2024-01-19 9:30 AM | 10154.001.24115. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116293864 9314869904300116293857 | 2024-01-19 9:30 AM | 10154.001,24115. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 5:36 PM 2024-01-24 5:04 PM |
| 9314869904300116293840 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | MRC Permian Company | Dallas | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | 2021 02 21 310 11 (1) |
| 9314869904300116293833 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | Mary Anita Dunaway Crockett Marla J. Orr | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293826 | 2024-01-19 9:30 AM | 10154.001.24115. | Marguerite Forrester Tigert | Richardson Hurst | TX TX | 75080 76053 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:11 PM |
| 9314869904300116293819 | 2024-01-19 9:30 AM | 10154.001.24115. | Marathon Oil Permian LLC | Houston | TX | 76053 77024 | Mailed Delivered | Return Receipt - Electronic, Certified Mail | 2004 04 04 4 5 |
| 9314869904300116293802 | 2024-01-19 9:30 AM | 10154.001.24115. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-24 1:51 PM |
| 9314869904300116293796 | 2024-01-19 9:30 AM | 10154.001.24 15. | Jon Brickey | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PM |
| 9314869904300116293789 9314869904300116293772 | 2024-01-19 9:30 AM | 10154.001.24115. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116293772 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115, 10154.001.24115. | Hope Hampton Senner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293758 | 2024-01-19 9:30 AM | 10154.001.24115. | Hollmig LLC Harry F. Bliss III | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293741 | 2024-01-19 9:30 AM | 10154.001.24115. | Gilbert G. Hendrix, III | Abernathy San Diego | TX CA | 79311 92107 | To be Returned Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293734 | 2024-01-19 9:30 AM | 10154.001.24115. | Frederic D. Brownell | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116293727 | 2024-01-19 9:30 AM | 10154.001.24115. | Elizabeth Reymond a/k/a Betsy Reymond | Austin | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 AM |
| 9314869904300116293710 9314869904300116293703 | 2024-01-19 9:30 AM | 10154.001.24115. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 PM |
| 9314869904300116293703 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293680 | 2024-01-19 9:30 AM | 10154.001.24115. | Derrill G. Elmore, Jr., c/o- Jane W. Elmore Davis Partners LTD. | Dallas Midland | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293673 | 2024-01-19 9:30 AM | 10154.001.24115. | David B. Deniger | Midland Dallaş | TX TX | 79701 75230 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293666 | 2024-01-19 9:30 AM | 10154.001.24115. | COG Operating LLC | Midland | TX | 75230 79701 | Mailed Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293659 | 2024-01-19 9:30 AM | 10154.001.24115. | Charles D. Ray | Midland | TX | 79701 79710 | Delivered Mailed | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 AM |
| 9314869904300116293642 | 2024-01-19 9:30 AM | 10154.001.24115. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116293635 9314869904300116293628 | 2024-01-19 9:30 AM | 10154.001.24115. | Buckhorn Energy, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM 2024-01-23 9:50 AM |
| 9314869904300116293628 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:30 AW 2024-01-22 4:02 PM |
| 9314869904300116293604 | 2024-01-19 9:30 AM 2024-01-19 9:30 AM | 10154.001.24115. 10154.001.24115. | Baloney Feather, Ltd. AHCJL, LLC | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116293598 | 2024-01-19 9:30 AM | 10154.001.24115. | AHCEL, LLC | Albuquerque Albuquerque | NM | 87114 | Delivered | Return Receipt - Electronic, Certified Mall | 2024-01-20 11:45 AM |
| 9314869904300116293581 | 2024-01-19 9:30 AM | 10154.001.24115. | AHCCI, LLC | Albuquerque Albuquerque | NM | 87107 87107 | Delivered Delivered | Return Receipt - Electronic, Certified Mail Return Receipt - Electronic, Certified Mail | 2024-01-20 2:30 PM |
| | | | | uquerque | -4141 | 3/10/ | PSHASLED | neturn neceipt - Electronic, Certified Mail | 2024-01-20 12:10 PM |

Return Receipt - Electronic, Certified Mail



2024-01-20 12:10 PM

Transaction Details

Recipient:

Armstrong Energy Corporation

PO Box 1973 Roswell, NM 88202

Sender:

Karlene Schuman

Modrall Sperling Roehl Harris & Sisk P.A.

PO Box 2168

Albuquerque, NM 87103

Transaction created by: Karlenes User ID: 20660 Firm Mailing Book ID: 259150

Batch ID:

Date Created: 01/19/2024 11:05 AM

 Date Mailed:
 01/19/2024

 Date Mail Delivered:
 01/24/2024 10:15 AM

 USPS Article Number:
 9314869904300116301927

Return Receipt Article Number: Not Applicable

Service Options: Return Receipt - Electronic

Certified Mail

Mail Service: Certified

Reference #: 10154.0001 all Cross State cases
Postage: \$2.07

Certifled Mail Fees: \$6.55
Status: Delivered

Custom Field 1: 10154.0001 all Cross State cases

Transaction History

| Event Description | Event Date | Details |
|----------------------|---------------------|---|
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| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL, NM |

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell. Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated January 24, 2024 and ending with the issue dated January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires

January 29, 2027 STATE OF NEW MEXICO (Seal)

NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LL Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder alkia Carol Anne Crook Kryder; Dorls F. Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G. Hendrix, III; Harry F. Billss III; Hollmig LLC; Hope Hampton Benner; Jack Goordon Hampton, III, LLC, a Denaware Limited Liability Company; Ouzx Koyatty Fund IV, LP; Pecco Bend Rt. Inc.; R.E. Hampton, Jr.; Hed Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Huth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Parties SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Parties SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Parties Suthard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Dc Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LtC, a Texas Liability Company; Virgil Randolph Hendrix; Wadl Petrolaum, Inc., a Texas Corporation; Wh Royatty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy P. LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. May Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlunit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2t will continue as necessary to consider this application. The hearing will be conducted in a hybrid both In- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual platform. To participate in the electronic hearing, see the instructions posted on the docket for the date: https://www.elma

involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; ALCFL, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and C. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Caro Kryder alk/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Elsanor Hampton Sh Elisabeth Sinak; Elizabeth Reymond alk/a Betsy Reymond; Frances Dunaway McGregor; Fr. D. Brownell; Gilbert G. Hendrix, Ill; Harry F. Bliss Ill; Hollmig LLC; Hope Hampton Benner Gordon Hampton, Il as his sole and separate property and estate; Jon Brickey; Josephine For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanits Pl Schlegei; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trust the Hill Pamily Trust, created under the Last Will and Testament of William J. Hill, Jr., as co-trust the Hill Pamily Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oll Permian LLC, a Delaware Limited Licompany; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smi Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Com Nuevo Sela, Limited Partnership; OGX Royalty Fund IV. LP; Patricia Wallace; Paul Davis, Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegaaus Resources, LLC; Pere Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. B as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; SMP Si Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prop Partnership; SMP Tita

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ASE NO. 23337: Notice to all affected periles, as well as helrs and devises of: AHCCI, LLC, a lew
Mexico United Liability Company; AHCEL, LLC, a lew Master United Liability Company; AHCEL,
LLC, a New Master United Liability Company; AHCEL, LLC, a lew Master United Liability Company; AHCEL,
LLC, a New Master United Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn
Gason, nusband and wife; Carol Anne Kryder aNda Carol Anne Crook Kryder; Dorls Forrester
Garrett; Eleanor Hampton Sherbert; Ellasbeth Sinak; Frances Dunsway McGregor; Gilbert G.
Hardrix, Ili, Harry F. Bilas III; Holling LLC, Hope Hampton Benner, Jack Gerdon Hampton; as his
Hardrix, Ili, Hampton; Logan Knapp; Marguerite Forraster Tigert; Maria J. Orr, Mary Aritis
Larri Moore Trippel Hampton; Logan Knapp; Marguerite Forraster Tigert; Maria J. Orr, Mary Aritis
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Wells, the allocation of these costs as well as the actual operating costs and charges for supervision, costignation of Prantich Mountain Energy S. LLC as operator of the wells, and a 2005; charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico. Interest of Hobbs, New Mexico. Limited Liability Company, AHCLI, L.C., a New Mexico Limited Liability Company, AHCLI, and the second liability Company, AHCLI, and the second liability Company, AHCLI, and the second liability Company, Mexico Limited Carolina C

involved in drilling said wells.

CASE ND. 24110: Nedice to all affected parties, as well as beirs and devisees of; AHCCI, LLC, a New Mexico Limited Liability Company, AHCEI, LLC, a New Mexico Limited Liability Company, AHCEI, LLC, a New Mexico Limited Liability Company, AHCEI, Cason, husbend and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Card Anne Crock Kryder, GALD Sea, D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Docassed; Doris Forrester Garrell; Eleanor Hampion Sherbert; Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Docassed; Doris Forrester Garrell; Eleanor Hampion Sherbert; Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Docassed; Doris Forrester Garrell; Eleanor Hampion; Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Decassed; Doris Forrester Garrell; Eleanor Hampion; Delaware LLC; David B. Dineger; Derrill G. Barrell; Delaware LLC; David B. Dineger; Derrill G. Barrell; Delaware LLC; David B. Dineger; David B. Dineg

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Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH

g allocation of these costs as well as the actual operating costs and charges for supervision, designation of Frankinh Mountain Energy 3. LLC as operator of the wells, and a 200%-charge for risk involved in drilling should wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 24111: Micito to all affected parties, se well as heirs and devises or child the company. AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S. Cason, husband and wffe; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder 2746 Carol Ann Crock Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elimore, Jr., decessed — Jane W. Elimora, Jr.

Jewells, the allocation of linear costs as well as the actual operating costs and charges for supervision, designation of Frankin Mountain Energy 3, LLC as operation of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico. CASE NO. 24112. Notice to ell affected parties, as well as heira and devices of AHCOL LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Lability Company; AHCFL, LLC, a New Mexico Limited Lability Company; Salorey Festher, Ltd. Sen Sc. Cass and Carolyn S. Cason, husband and wfle; Buckhorn Energy, LLC, a Texas Limited Lability Company; Carol Anne Kryder zikid Carol Ann Grock Kryder; Charles D. Ray; COG Operating LLC, a Delware Limited Lability Company; David B. Deniger; Davis Partners LTD; Derfil G, Elmore, Jr. deceased – Jane LLC, a New Mexico Limited Carolyn S. Reymond and Wife; Buckhorn Energy, LLC, a Texas Limited Lability Company; Carol Anne LLC, a New Mexico Limited Carolyn S. Reymond and Wife; Buckhorn Energy, LLC, a Texas Limited Lability Company; David B. Deniger; Davis Partners LTD; Derfil G, Elmore, Jr. deceased – Jane LLC, a New Mexico Limited Carolyn S. Reymond and Wife; Batter Reymond; Frances Dunaway McCaregor; Fraderic B. Brownell; Ellibert G. Hendrix, Ill; Harry F. Bilss; Holling LLC; Hope Hampton Berner; Jack Gordon Hampton, II, as his acle and separate property and estate; Jon Brickey; Josephine Forrester Alenzeck; Juanila Phillips Schlegel; Larri Moore Trippel Hampton; Logan Knapp, Marathon Oil Permian LLC, a Delaware Lamre Mary Lymo To Brillbers; Muurine Dunaway Clara Caroly Mary Lymo To Brillbers; Muurine Dunaway Clara Caroly Mary Lymo To Brillbers; Muurine Dunaway Clara Caroly Mary Lymo To Brillbers; Marathon Luc; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall alvin Fund IV, LP; Particla Wilader, Paul Davis, LLC, a Texas Limited Partnership; SMA Family, Peac Bend Royalles, Inc.; Peregnine Production, LLC; R.E. Hampton, Jr.; Rabodejh L. McCall; Rand

y actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO, 2415. Notice to all affected parties, as well as heirs and devisees of AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Carolyn S.

LLC, a New Mexico Limited Liability Company; Baloney Festers, Ltd.; Ene S. Cases and Carolyn S.

Caseno, husband and wite; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder Sulva Carol Anno Crock Kryder, Charles D. Ray; COG Operating LLC, a Detaware Limited Liability Company; Carol Anne Reymond AWC Bets Reymond; Frances Dunaway Megregor; Frederic D. Browner; Gilbert G. Bermeri, B. Bermer, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Ellsabeth Sinak; Ellzabeth Services, Carol March Carol Anno Carolyn S.

Ellower, Carol Caro