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FRANKLIN MOUNTAIN ENERGY

# Cross State Com

Case No. 23833, 23835, 23838, 23839, 24110, 24111, 24112, 24115

Wolfcamp/Bone Spring

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24110-24112, 24115**

**APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NOS. 23833, 23835, 23838, 23839**

**APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 23961-23964**

**APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24142-24145**

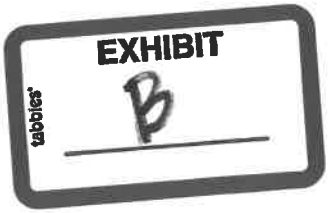
STATE OF COLORADO )
) ss.
COUNTY OF DENVER )

Lee Zink, being duly sworn, deposes and states:

## BACKGROUND

1. I am the Director of Land for Franklin Mountain Energy 3, LLC ("FME3"), over the age of 18, and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.



3. My work for FME3 includes the Delaware Basin and Lea County. I am involved in title, ownership, and leasing.

4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142-24145. I am familiar with the land matters involved in these cases.

5. My testimony and exhibits addresses the information common to all cases and then addresses case specific information on a case-by-case basis.

**TESTIMONY AND EXHIBITS APPLICABLE TO ALL CASES**

6. These cases involve competing applications for a 1294.48-acre development comprised of Bone Spring and Wolfcamp horizontal spacing units underlying Section 36, Township 18 South, Range 34 East, Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. FME3 has proposed a total of sixteen wells, known as its Cross State Com wells. MRC has proposed a total of twelve wells, known as its Mongoose wells.

7. In its eight cases, FME3 is seeking orders from the Division for compulsory pooling of interest owners who have refused to voluntarily pool their interests for the proposed Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the horizontal spacing units. FME3 also is requesting that it be designated operator of the wells. FME3 requests, to the extent necessary, approval of overlapping spacing units. Finally, FME3 requests that the Division deny MRC's competing pooling applications.

8. The purpose of my testimony is to demonstrate, from a land perspective, why FME3 should be designated operator of the acreage at issue in the cases, which I refer to as the Cross

Development Area, and why FME3's development plan for the Cross Development Area is superior to MRC's plan.

9. There are several reasons, from a land perspective, that FME3 should be designated operator of this acreage. First, as I will discuss in more detail, FME3 has the highest working interest in the proposed units and has the highest working interest control in the proposed units. Second, FME3's development plan will reduce surface facilities and surface impacts because FME3 will consolidate facilities with the Satellite unit, which partially overlaps the Cross units, in Section 36. Third, FME3 is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term—mid 2024. FME3 has extensive experience in developing this area and in investing in the infrastructure required for water management and gas takeaway necessary to support the development.

10. **Exhibit B-1** is a map showing the general location and the spacing units at issue.

11. **Exhibit B-2** is a summary overview of why FME's applications should be granted and why MRC's applications should be denied. Each of the factors will be discussed by FME's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, FME's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

12. **Exhibits B-3 and B-4** provide an overview of working interest control within the Cross Development Area. It is my understanding that working interest control includes committed working interest owners, such as working interest owners that have executed a Joint Operating Agreement, or that support an operator.

13. With respect to the Wolfcamp units, as shown on **Exhibit B-3,** FME3 has:

- 64.33% working interest control in the W/2W/2 Wolfcamp Unit (Case No. 23835);

- 38.80% working interest control in the E/2W/2 Bone Spring Unit (Case No. 23839);
- 40.66% working interest control in the W/2E/2 Wolfcamp Unit (Case No. 23833);
- 40.68% working interest control in the E/2E/2 Bone Spring Unit (Case No. 23838).

14. Conversely, MRC has less than 4% working interest ownership in each of the Wolfcamp units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 15% working interest control.

15. In addition to having majority working interest and majority working interest control in the Wolfcamp units, FME3 has an interest across every tract in Sections 36 and 1, which is demonstrated on Exhibit B-3. Conversely, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.

16. With respect to the Bone Spring units, as shown on **Exhibit B-4**, FME3 has:

- 57.76% working interest control in the W/2W/2 Bone Spring Unit (Case No. 24112);
- 56.55% working interest control in the E/2W/2 Bone Spring Unit (Case No. 24115);
- 46.56% working interest control in the W/2E/2 Bone Spring Unit (Case No. 24111);
- 46.59% working interest control in the E/2E/2 Bone Spring Unit (Case No. 24110)

17. Conversely, MRC has less than 13% working interest ownership in each of the Bone Spring units. I understand that MRC is seeking to acquire the working interest of COG Operating but even if that interest were credited to MRC, MRC still only has just over 24% working interest control.

18. FME3 has interests across Sections 36 and 1, which is demonstrated on Exhibit B-4. Again, MRC does not own any working interest in Section 36 and, to my knowledge, does not have the support of any working interest owner in Section 36.

19. FME3 seeks to develop acreage where it owns most of the working interest or has majority interest control as it has done and plans to do in this area.

20. FME3 has the highest working interest, highest working interest control, and should be awarded operatorship.

21. I will now discuss FME3's ability to prudently operate the property and, thereby, prevent waste and FME3's ability to timely locate well sites and to operate on the surface.

22. **Exhibit B-5** provides a comparison of FME3's development plans as compared to MRC's. As you can see from Exhibit B-5, FME3 is planning on eight Bone Spring wells and eight Wolfcamp wells (total of 16 wells) in the Cross Development Area whereas, in its filed applications, MRC proposes only four Bone Spring wells and eight Wolfcamp wells (total of 12 wells).

23. FME3's development plan has included targeting the First Bone Spring. Significantly, MRC's filed applications do not include the First Bone Spring. Instead, in likely a response to FME3's development plan and proposals, MRC only proposed First Bone Spring wells on January 16, 2024.

24. FME3 will be drilling wells in a wine-rack or offset pattern, while MRC has proposed its wells in a stacked pattern. As Mr. McCoy will discuss in more detail in his testimony, offset wells perform better than stacked wells.

25. Attached as **Exhibit B-6** is a map demonstrating that the Cross Units are part of FME3's comprehensive development plan for the area. The Cross Development Area, which is the

subject of these cases, is outlined in red. As this exhibit shows, FME3's Cross wells in these cases are part of a comprehensive, holistic development in this area, which is efficient, thoughtful and reduces overall footprint, and reduces surface disturbance, while increasing efficiencies and decreasing costs. FME3 has orders for the Satellite Wolfcamp Units, which overlap with the Cross units. FME3 owns 100% of the working interest in the W/2 Bone Spring units. FME3 has orders for the W/2W/2 Gold wells and has drilled and is currently completing those wells.

26. **Exhibit B-7** identifies the overlap between the Satellite units and the Cross units, in the N/2N/2 of Section 36. FME3's overlapping development plans are intentionally designed to maximize the efficient production of hydrocarbons, prevent waste, and protect correlative rights. The plan will allow oil and gas reserves located in the N/2N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective, reservoir engineer perspective, and economic perspective, and FME3's team has concluded that this layout will not result in waste or negatively impact correlative rights.

27. This exhibit also outlines the benefits of the overlapping drill pads and facilities approach, because it allows FME3 to integrate full development, which will reduce surface disturbance. Under FME3's development plan, the Cross and Satellite drilling pads will be integrated, reducing surface disturbance. Conversely, if MRC's plan is approved, MRC will have to build pads for its Mongoose wells. Under FME3's development plan, FME3 will be able to have a single CTB, which means less overall equipment and a reduction in overall surface footprint. It also has the benefit of creating a single point for third-party takeaway infrastructure.

28. **Exhibit B-8** demonstrates how sharing a drilling pad and overlapping spacing maximizes recoverable reserves. Using the shared pads for the approved pooled units neighboring to the north, FME's well designs for the Cross wells drilled to the south will capture the resources that would be stranded between the two units, eliminate any toe-setbacks from wells drilled from the south, and capture the resources otherwise left behind that are between MRC's first take points and 100' of the southern lease line. Across the 16 wells planned, this incremental increase in reservoir developed will be significant.

29. Not only does FME3's proposed plan allow for more ultimate recovery of reserves but it also accelerates production, as FME3 plans to commence operations on the development as soon as the Q2 2024.

30. FME3 understands the take-away constraints in this area and is taking steps to proactively address them.

31. Exhibit B-9 provides an overview of the operational and logistical constraints in this area, as well as an overview of FME3's plans to address those constraints. Exhibits B-10 to 12 provide greater detail on the constraints and FME3's proactive approach to resolve them.

32. Exhibit B-0 discusses water takeaway constraints and steps FME3 is taking to address those constraints, including investing $17.2 million of capital. FME3 is investing to expand the pipeline system to increase capacity, including 20 miles of pipeline infrastructure. FME3 is targeting in service Q2/Q3 2024.

33. Exhibit B-11 discusses gas takeaway constraints and FME3's approach to address them. FME3 is investing in gathering to gather gas to a single point, which has several benefits. It increases the appeal for third-party midstream operators to connect, and allows multiple third parties to connect, increasing flow assurance. FME3 is proposing to construct approximately 16

miles of pipeline infrastructure. FME3 already has or is securing the rights-of-way in place for those pipelines. FME3 is investing $19.8 million to address the gas takeaway constraints. Target in service is Q2/Q3 2024. FME3 also signed an acreage dedication with Northwind to facilitate Northwind's buildout to reach FME3's operated acreage.

34. Exhibit B-12 demonstrates FME3's reliable oil pipeline solution. FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day one for FME3's new development projects, including Cross.

35. Exhibit B-13 outlines FME3's recent activity in this area. FME3 has been active in the area and is committed to developing its acreage in this area. FME3 has turned on production 13 wells between October 2023 and January 2024. FME3 has 4 wells actively being completed as of January 28, 2024, with a February in-service date

36. FME3 has been diligently working to develop this area. **Exhibit B-14** identifies the timeline and future target dates.

37. As indicated on B-14, FME3 acquired its initial lease in this area in December 2022 and FME3 has continued to acquire leases.

38. FME3 sent out proposal letters in July 2023, only seven months later. FME3 filed its pooling cases in September, and anticipates commencing drilling operations in June 2024.

39. Although MRC acquired its lease in December 2021 it only sent out proposals letters after receiving FME3's proposal letters. And MRC only recently sent out its First Bone Spring proposals, which are not part of a filed application. In my view, MRC has not taken diligent actions to develop this area.

40. Exhibit B-14 also identifies the other working interest owners who support FME3's development plan, namely:

- Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
- Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
- REG XI: Executed JOA, naming FME3 as Operator

41. **Exhibit B-15** are the letters of support FME3 received from Davis Partners, and Mestengo.

42. Prior to filing its applications, FME3 made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, FME3 conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

43. FME3 sent its well proposal letters to the working interest owners and unleased mineral interest owners in July 2023.

44. **Exhibit B-16** is a summary of FME3's communications with working interest owners and unleased mineral interest owners, including MRC.

45. FME3 negotiated with the uncommitted interest owners in good faith.

**CASE NO. 23833 SPECIFIC TESTIMONY AND EXHIBITS**

46. Below is a brief description of the facts and exhibits for Case No. 23833.

47. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**,

to be horizontally drilled. A copy of the application for Case No. 23833 is attached as **Exhibit B-17**.

48. Attached as **Exhibit B-17-a** are the C-102s for the wells proposed in Case No. 23833. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

49. Attached as **Exhibit B-17-b** is a lease tract map for Case No. 23833. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.66% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.14% working interest control.

50. Attached as **Exhibit B-17-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

51. Attached as **Exhibit B-17-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

52. Attached as **Exhibit B- B-17-e** is a list of the parties to be pooled in this case.

53. There are no depth severances within the proposed spacing unit.

**CASE NO. 23835 SPECIFIC TESTIMONY AND EXHIBITS**

54. Below is a brief description of the facts and exhibits for Case No. 23835.

55. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising

the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. A copy of the application for Case No. 23835 is attached as **Exhibit B-18**.

56. Attached as **Exhibit B-18-a** are the C-102s for the wells proposed in Case No. 23835. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

57. Attached as **Exhibit B-18-b** is a lease tract map for Case No. 23835. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 64.33% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.17% working interest control.

58. Attached as **Exhibit B-18-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

59. Attached as **Exhibit B-18-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

60. Attached as **Exhibit B-18-e** is a list of the parties to be pooled in this case.

61. There are no depth severances within the proposed spacing unit.

**CASE NO. 23838 SPECIFIC TESTIMONY AND EXHIBITS**

62. Below is a brief description of the facts and exhibits for Case No. 23838.

63. In this case, FME3seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. A copy of the application for Case No. 23838 is attached as **Exhibit B-19**.

64. Attached as **Exhibit B-19-a** are the C-102s for the wells proposed in Case No. 23838. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

65. Attached as **Exhibit B-19-b** is a lease tract map for Case No. 23838. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 40.68% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.12% working interest control.

66. Attached as **Exhibit B-19-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

67. Attached as **Exhibit B-19-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

68. Attached as **Exhibit B-19-e** is a list of the parties to be pooled in this case.

69. There are no depth severances within the proposed spacing unit.

**CASE NO. 23839 SPECIFIC TESTIMONY AND EXHIBITS**

70. Below is a brief description of the facts and exhibits for Case No. 23839.

71. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells,** to be horizontally drilled. The producing area for the wells is expected to be orthodox. A copy of the application for Case No. 23839 is attached as **Exhibit B-20.**

72. Attached as **Exhibit B-20-a** are the C-102s for the wells proposed in Case No. 23839. The wells will develop the Airstrip; Wolfcamp Pool (Code 970). The producing area for the wells will be orthodox.

73. Attached as **Exhibit B-20-b** is a lease tract map for Case No. 23839. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 38.8% working interest control (committed interests). MRC only has 3.61% working interest and even adding COG's interest, would only have approximately 15.16% working interest control.

74. Attached as **Exhibit B-20-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

75. Attached as **Exhibit B-20-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

76. Attached as **Exhibit B-20-e** is a list of the parties to be pooled in this case.

77. There are no depth severances within the proposed spacing unit.

**CASE NO. 24110 SPECIFIC TESTIMONY AND EXHIBITS**

78. Below is a brief description of the facts and exhibits for Case No. 24110.

79. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. A copy of the application for Case No. 24110 is attached as **Exhibit B-21.**

80. Attached as **Exhibit B-21-a** are the C-102s for the wells proposed in Case No. 24110. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

81. Attached as **Exhibit B-21-b** is a lease tract map for Case No. 24110. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 46.59% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.35% working interest control.

82. Attached as **Exhibit B-21-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

83. Attached as **Exhibit B-21-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

84. Attached as **Exhibit B-21-e** is a list of the parties to be pooled in this case.

85. There are no depth severances within the proposed spacing unit.

**CASE NO. 24111 SPECIFIC TESTIMONY AND EXHIBITS**

86. Below is a brief description of the facts and exhibits for Case No. 24111.

87. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. A copy of the application for Case No. 24111 is attached as **Exhibit B-22.**

88. Attached as **Exhibit B-22-a** are the C-102s for the wells proposed in Case No. 24111. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

89. Attached as **Exhibit B-22-b** is a lease tract map for Case No. 24111. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control

than MRC. FME3 has 46.56% working interest control (committed interests). MRC only has 12.84% working interest and even adding COG's interest, would only have approximately 24.37% working interest control.

90. Attached as **Exhibit B-22-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

91. Attached as **Exhibit B-22-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

92. Attached as **Exhibit B-22-e** is a list of the parties to be pooled in this case.

93. There are no depth severances within the proposed spacing unit.

**CASE NO. 24112 SPECIFIC TESTIMONY AND EXHIBITS**

94. Below is a brief description of the facts and exhibits for Case No. 24112.

95. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled.

96. A copy of the application for Case No. 24111 is attached as **Exhibit B-23.**

97. Attached as **Exhibit B-23-a** are the C-102s for the wells proposed in Case No. 24112. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

98. Attached as **Exhibit B-23-b** is a lease tract map for Case No. 24112. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 57.76% working interest control (committed interests). MRC only has 12.86% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.

99. Attached as **Exhibit B-23-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

100. Attached as **Exhibit B-23-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

101. Attached as **Exhibit B-23-e** is a list of the parties to be pooled in this case.

102. There are no depth severances within the proposed spacing unit.

**CASE NO. 24115 SPECIFIC TESTIMONY AND EXHIBITS**

103. Below is a brief description of the facts and exhibits for Case No. 24115.

104. In this case, FME3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New

Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. A copy of the application for Case No. 24115 is attached as **Exhibit B-24.**

105. Attached as **Exhibit B-24-a** are the C-102s for the wells proposed in Case No. 24115. The wells will develop the Scharb; Bone Spring Pool (Code 55610) and the Airstrip; Bone Spring Pool (Code 960). The producing area for the wells will be orthodox.

106. Attached as **Exhibit B-24-b** is a lease tract map for Case No. 24115. This map shows the ownership breakdown and again confirms that FME3 has higher working interest control than MRC. FME3 has 56.55% working interest control (committed interests). MRC only has 12.87% working interest and even adding COG's interest, would only have approximately 24.42% working interest control.

107. Attached as **Exhibit B-24-c** is an example proposal letter for these wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well.

108. Attached as **Exhibit B-24-d** are the Authorization for Expenditures for the proposed wells. In my opinion, these estimated costs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

109. Attached as **Exhibit B-24-e** is a list of the parties to be pooled in this case.

110. There are no depth severances within the proposed spacing unit.

111. FME3 requests overhead and administrative rates of $9,000/month during drilling and $900/month while producing. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico and consistent with the

rates awarded by the Division in in recent compulsory pooling orders. FME3 requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

112. FME3 requests the maximum cost plus 200% risk charge be assessed against non-consenting pooled working interest owners.

113. FME3 requests that it be designated operator of the wells.

114. FME3 requests that overriding royalty interest owners be pooled.

115. I provided Modrall with the names and addresses of uncommitted interest owners and overriding royalty interests owners of record in the Cross units.

116. To the extent necessary, FME3 requests approval of overlapping spacing units.

117. I search publicly available information to identify any additional operators or working interest owners in any of the spacing units the Cross applications will overlap and provided that information to Modrall.

118. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that FME3's development plan will protect correlative rights and prevent waste.

119. The attachments to my Affidavit were prepared by me or compiled from company business records.

*[Signature page follows]*

Dated: February 1, 2024

Lee Zink

State of Colorado

County of Denver

This record was acknowledged before me on February 1, 2024, by Lee Zink.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2028

Notary Public in and for the
State of Colorado
Commission Number: 20084000193

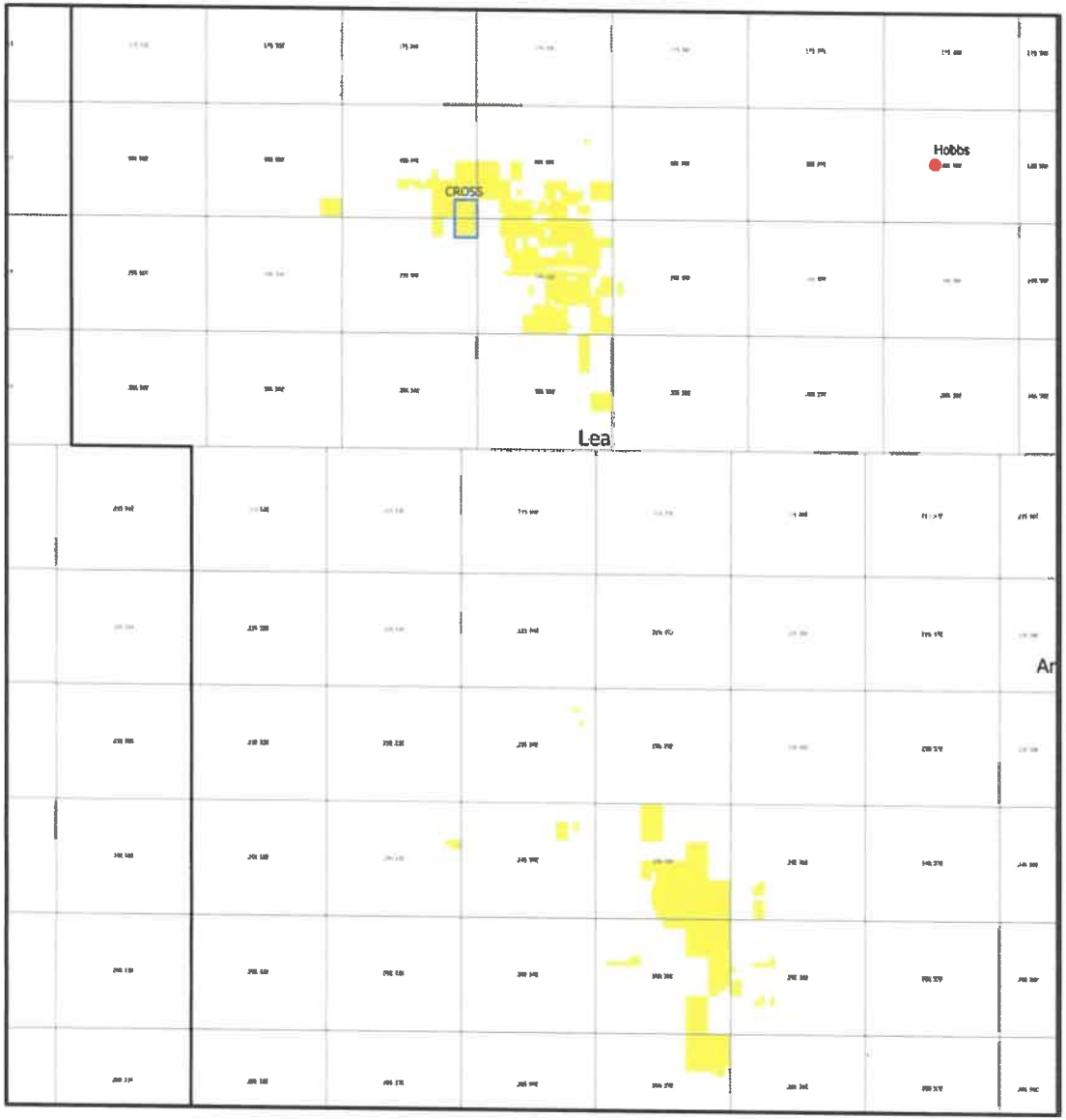
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# Location Map – Lea County, NM

FRANKLIN MOUNTAIN ENERGY




Cross Development Area

T18S-R34E

Section 36: All

T19S-R34E

Section 1: Lots 1-4, S2N2, S2

Containing 1,294.48

EXHIBIT B1

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# Comparison of Operator's Development Plans – FME3 vs. MRC

FRANKLIN MOUNTAIN ENERGY

| Factor | FME3 | MRC | Comments |
|---|---|---|---|
| Working Interest Control | ✓ | × | • FME3 has highest working interest and working interest control.<br>• FME3 has committed interest across 100% of the units.<br>• FME3 has leasehold ownership in 75% of the units and received the support of Working Interest Owners through JOAs and Letters of Support. |
| Risk | ✓ | × | • FME3's plan is vetted, thorough, and proven.<br>• Based on seismic, other review. |
| Surface Factor | ✓ | × | • FME3's development plan and demonstrated pace of development proves we plan to timely drill these assets.<br>• FME3 can develop the Cross development area with minimal surface impacts.<br>• FME3 is drilling wells in the Gold Unit, part of FME3's overall development plan for this area.<br>• FME3 has permits necessary to commence drilling and third-party contracts in place demonstrating readiness.<br>• Cross wells are on FME3's 2024 drilling schedule.<br>• FME3 has ~77,000 acres under executed Surface Use Agreements in the area. |
| Prudent Operator/Prevent Waste | ✓ | × | • FME3 has existing operations in the area.<br>• FME3 has been active in this area since 2022 whereas MRC hasn't been since 2019.<br>• FME3's plan is part of a holistic development in this area, is efficient, thoughtful and reduces overall footprint and disturbance. |
| Infrastructure | ✓ | × | • FME3 is actively solving for gas and water constraints to support larger developments.<br>• FME3 is investing significant capital on infrastructure to ensure gas and water are on pipe. |
| Geologic/Reservoir Evidence | ✓ | × | • FME3's wine-rack development pattern is superior to MRC's stacked plan.<br>• FME3's Wolfcamp landing zones are superior to MRC's zones.<br>• MRC's landing zones create potential for parent/child effect, which is eliminated by FME plan. |
| Cost Estimates | ✓ | × | • FME3's cost estimates are lower than MRC's. |
| Negotiations | ✓ | × | • FME3 has support of several working interest owners.<br>• FME3 and MRC have engaged in trade discussions but so far no agreement. |

EXHIBIT tabbies B-2

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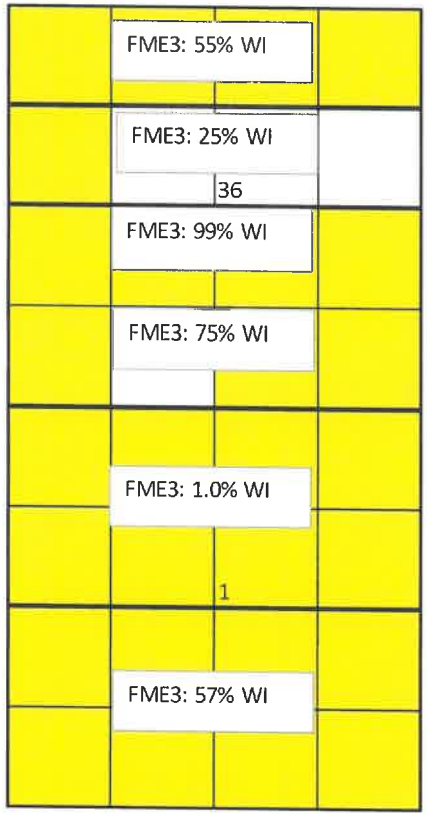
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# Ownership Comparison Table – Wolfcamp Overview

FRANKLIN MOUNTAIN ENERGY

| | Wolfcamp | | | |
|---|---|---|---|---|
| | W2W2 | E2W2 | W2E2 | E2E2 |
| Franklin Mountain Energy 3, LLC (Committed Interest) | 64.33% | 38.80% | 40.66% | 40.68% |
| MRC Permian Company | 3.61% | 3.61% | 3.61% | 3.61% |

## FME3 WI – Wolfcamp




## MRC WI – Wolfcamp

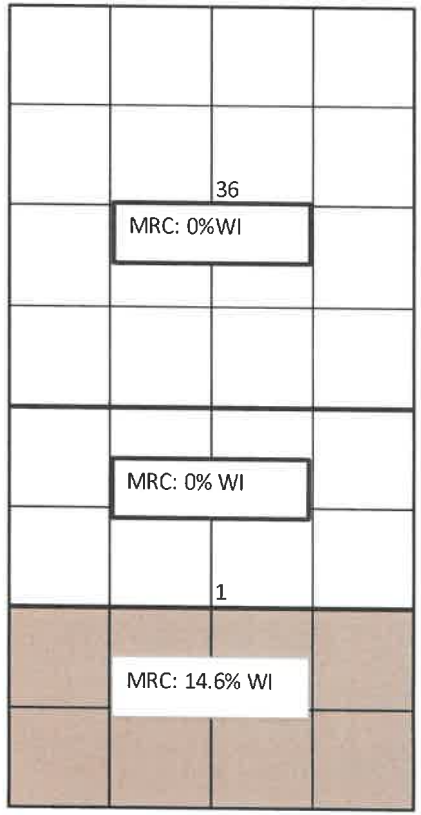



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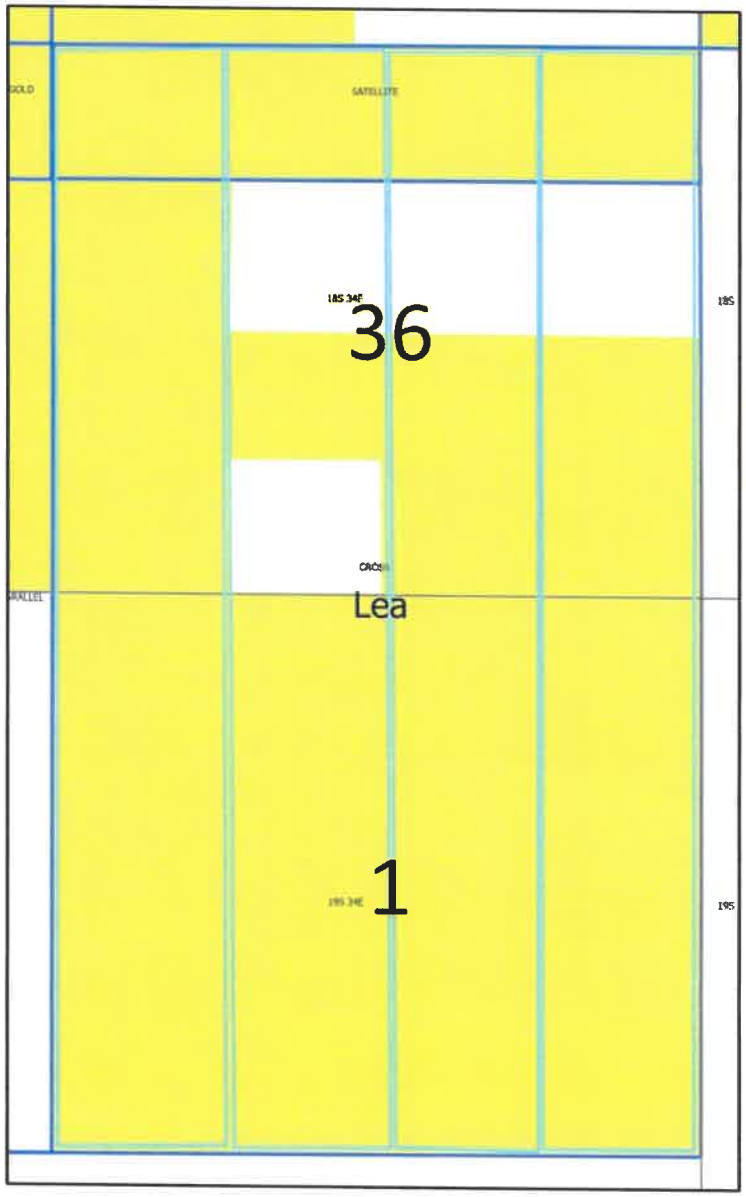
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# Cross State Unit Wolfcamp Case Overview

FRANKLIN MOUNTAIN ENERGY

## T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 – 1,294.48 acres

- **Case No. 23833-** T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 – 323.59 acres
  - Wolfcamp
    - Cross State Com 703H
    - Cross State Com 803H
- **Case No. 23835-** T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres
  - Wolfcamp
    - Cross State Com 701H
    - Cross State Com 801H
- **Case No. 23838-** T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 – 323.51 acres
  - Wolfcamp
    - Cross State Com 704H
    - Cross State Com 804H
- **Case No. 23839-** T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres
  - Wolfcamp
    - Cross State Com 702H
    - Cross State Com 802H



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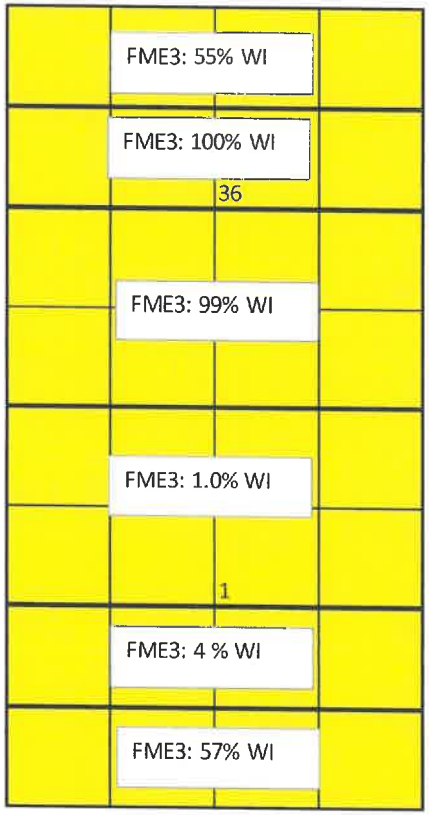
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# Ownership Comparison Table – Bone Spring Overview

FRANKLIN MOUNTAIN ENERGY

| | Bone Spring | | | |
|---|---|---|---|---|
| | W2W2 | E2W2 | W2E2 | E2E2 |
| Franklin Mountain Energy 3, LLC (Committed Interest) | 57.76% | 56.55% | 46.56% | 46.59% |
| MRC Permian Company | 12.86% | 12.87% | 12.84% | 12.84% |

## FME3 WI – Bone Spring




## MRC WI – Bone Spring

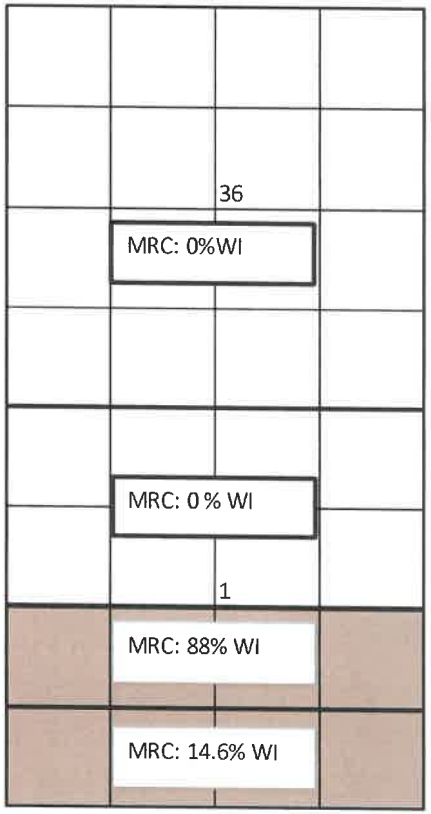



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B 4

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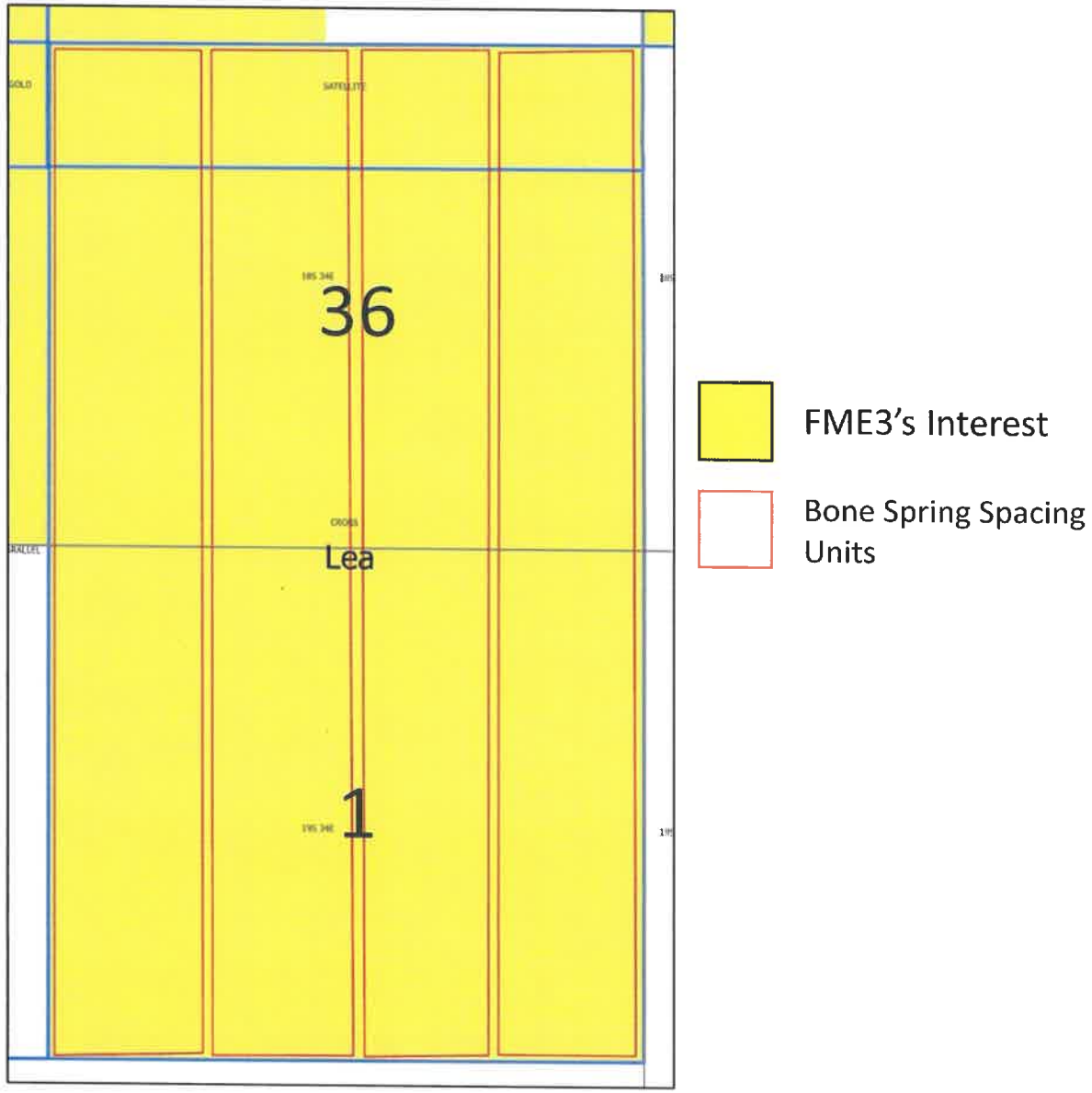
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# Cross State Unit Bone Spring Case Overview

FRANKLIN MOUNTAIN ENERGY

## T18S-R34E Sec. 36: ALL & T19S-R34E Sec. 1: Lots 1-4, S2N2, S2 – 1,294.48 acres

- **Case No. 24115-** T18S-R34E Sec. 36: E2W2, T19S-R34E Sec. 1: E2W2 – 323.65 acres
  - Bone Spring
    - Cross State Com 302H
    - Cross State Com 502H
- **Case No. 24111-** T18S-R34E Sec. 36: W2E2, T19S-R34E Sec. 1: W2E2 – 323.59 acres
  - Bone Spring
    - Cross State Com 302H
    - Cross State Com 502H
- **Case No. 24112-** T18S-R34E Sec. 36: W2W2, T19S-R34E Sec. 1: W2W2 – 323.73 acres
  - Bone Spring
    - Cross State Com 301H
    - Cross State Com 501H
- **Case No. 24110-** T18S-R34E Sec. 36: E2E2, T19S-R34E Sec. 1: E2E2 – 323.51 acres
  - Bone Spring
    - Cross State Com 304H
    - Cross State Com 504H



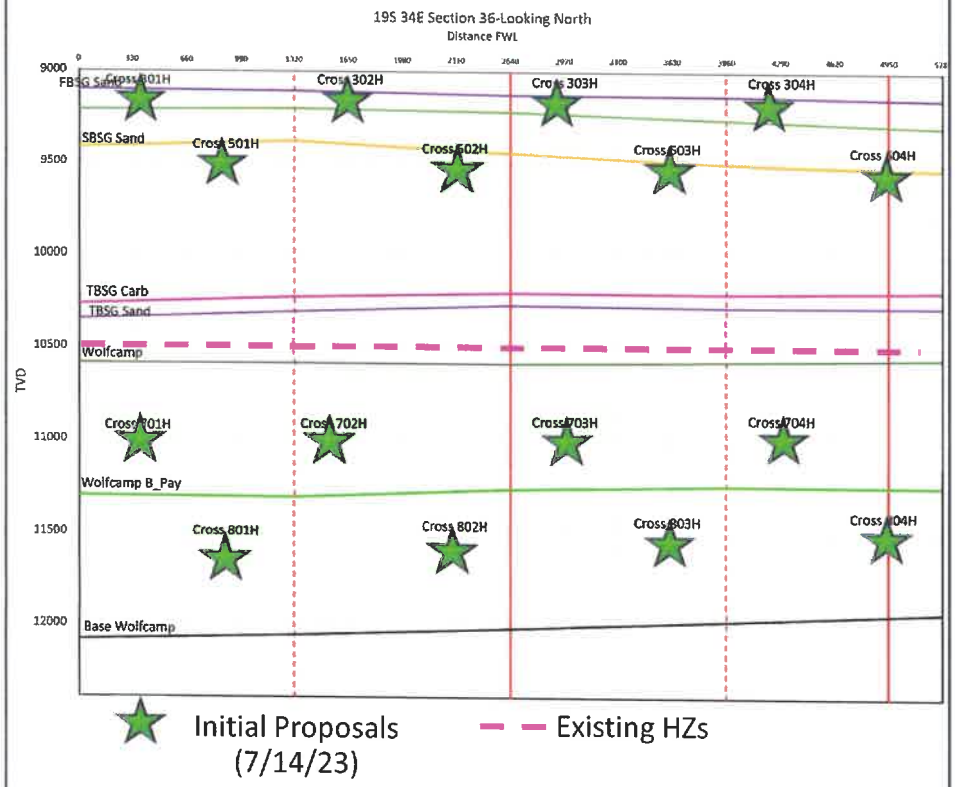
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# Development Comparison: FME3's Development Plan Is Superior

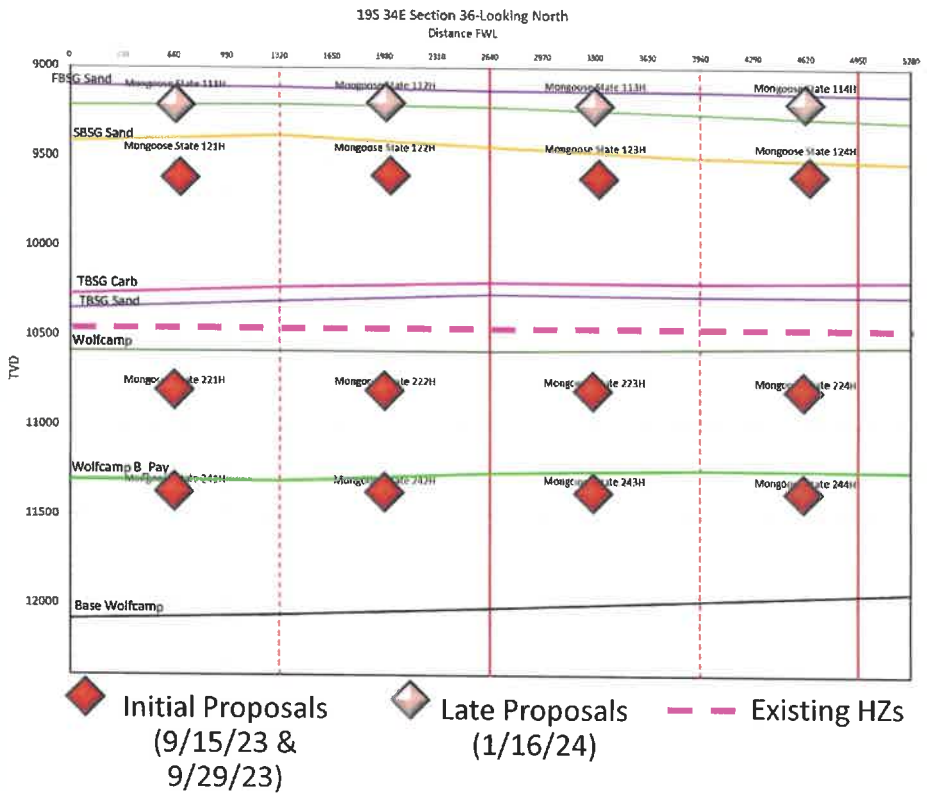
FRANKLIN MOUNTAIN ENERGY

## FME3 Cross




- Offset (Wine-Racked) Wells
  - More preferred/efficient well pattern

## Matador Mongoose




- Stacked Wells & Inefficient Drainage

*TVD's adjusted for structural depth

EXHIBIT B.5

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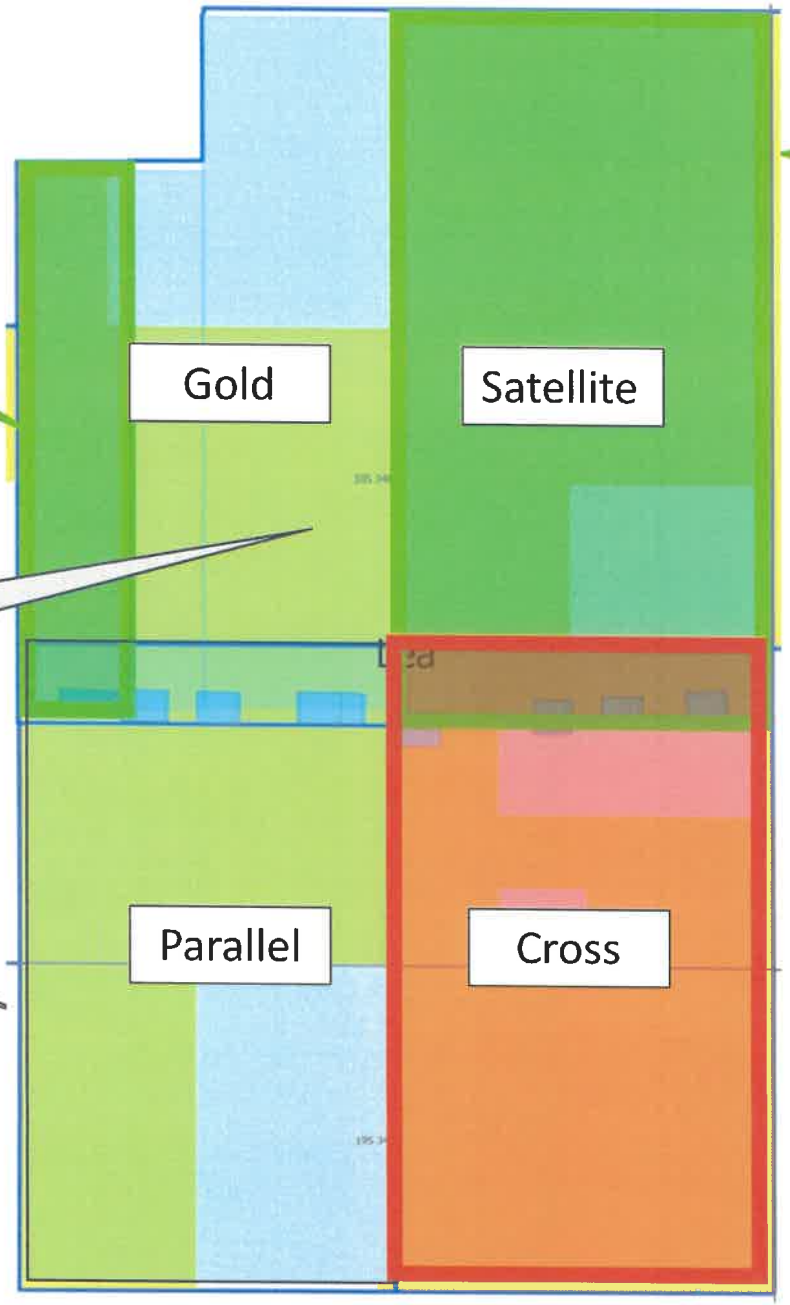
# FME3's Development Plans in and around Cross Development Area

FRANKLIN MOUNTAIN ENERGY

FME3 has approved Compulsory Pooling Orders in Gold:
1) R-22971, W2W2 Bone Spring
2) R-22970, W2W2 Wolfcamp

FME3 has approved Compulsory Pooling Orders in Satellite:
1) R-22963, W2W2 Wolfcamp
2) R-22964, E2W2 Wolfcamp
3) R-22967, W2E2 Wolfcamp
4) R-22968, E2E2 Wolfcamp

Satellite
1) W2 Bone Spring – FME3 owns 100% Working Interest




FME3 has filed applications for Compulsory Pooling Orders in Gold (E2W2 & E2)

FME3 has filed applications for Compulsory Pooling Orders in Parallel

tabbies
EXHIBIT B.6

Area of Development
T18S-R34E
Sec. 23, 24, 25, 26, 35 & 36,
T19S-R34E
Sec. 1 & 2
Lea County, NM

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# FME3's Development Plan Cleans Up Asset and Helps 3rd Parties Prevent Waste

FRANKLIN MOUNTAIN ENERGY

- FME3's development plan provides the ability to decommission and reclaim two tank batteries and consolidate production into a newer CTB
  - Two older tank batteries can be decommissioned
  - Removal of equipment and partial reclamation (each have pumping units)
- Consolidation of Cross production into the Satellite CTB creates a single point for 3rd Party connections
- When compared to Matador, on a per well basis, FME3's plan requires:
  - Less equipment by 3rd parties
  - Less pipeline infrastructure and disturbance by 3rd parties
  - Helps prevent 3rd party waste

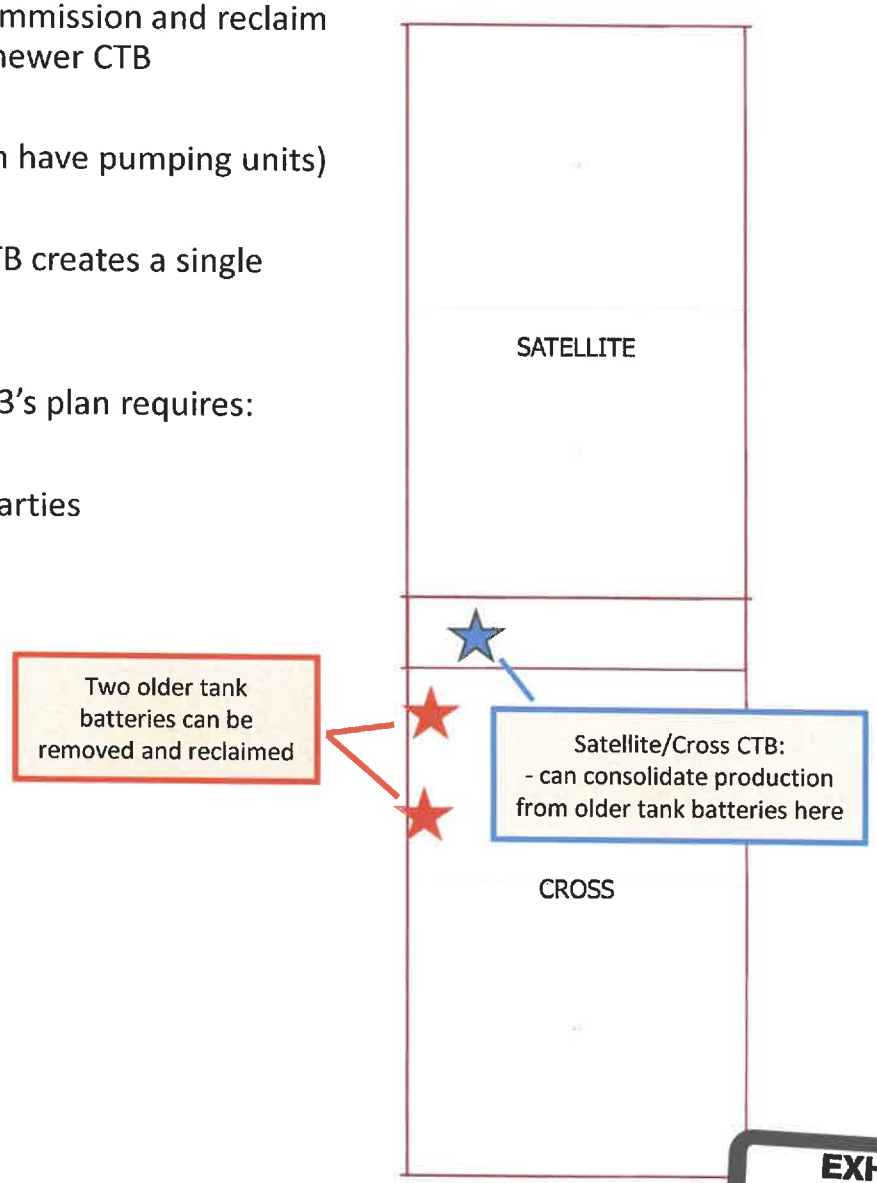



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# FME3's Development Plan Requires Minimal Surface Disturbances

FRANKLIN MOUNTAIN ENERGY

- FME3's plan reduces waste as the Cross development will fully leverage existing Satellite surface disturbances
  - Satellite and Cross wells are drilled from the same pads
  - Satellite and Cross wells are produced into the same CTB with flowlines installed in the same pipeline corridors

- Matador's plan will result in an increase in waste
  - New surface disturbances will be required for drilling pads and CTB

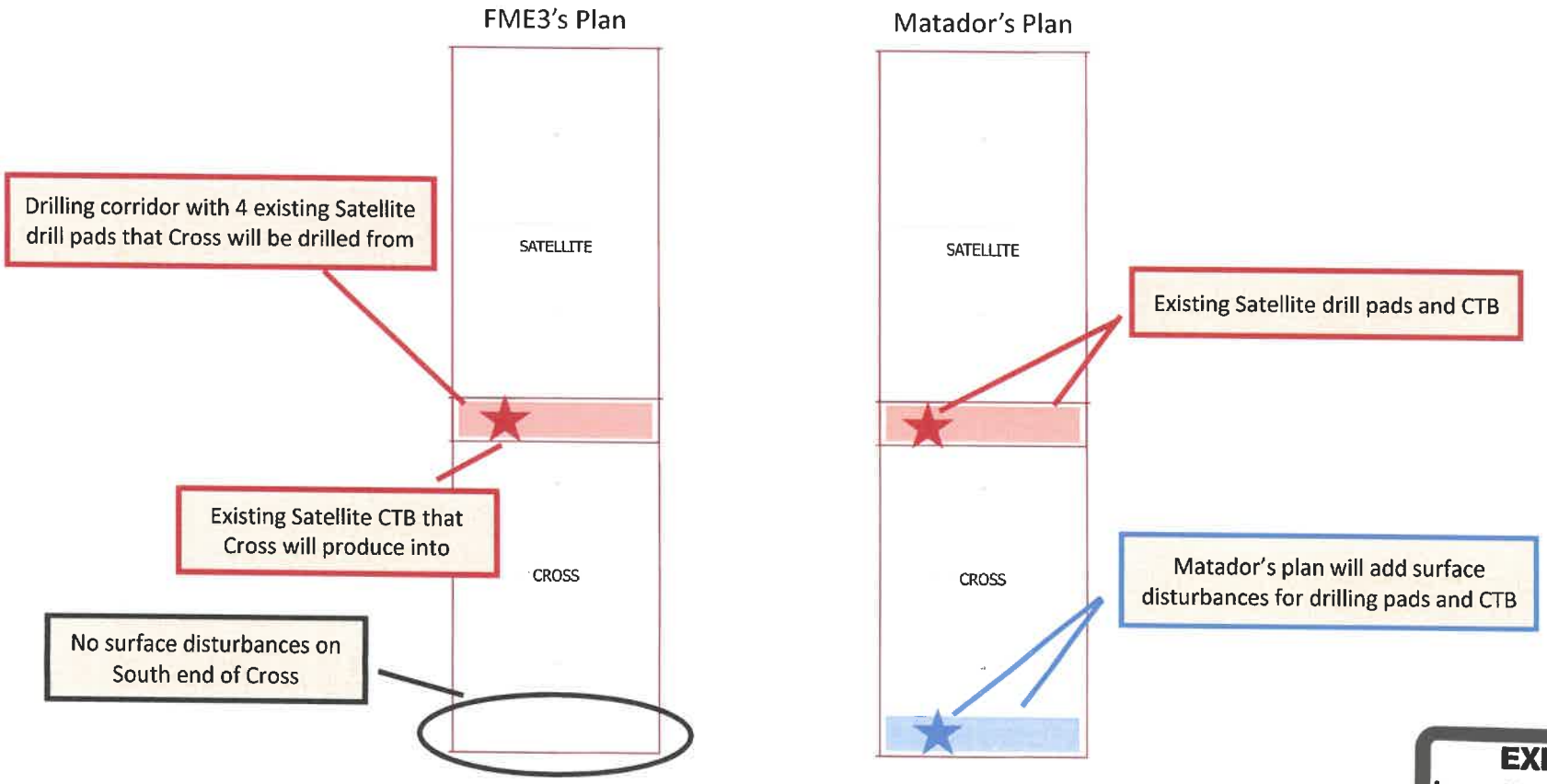
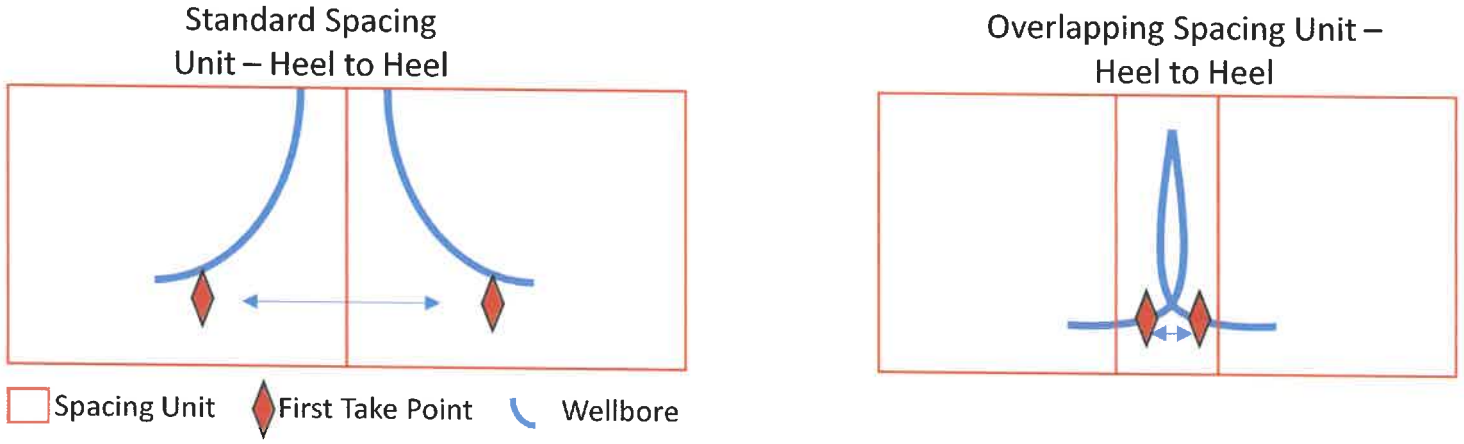



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# Overlapping Spacing Units Maximize Producing Reservoir

FRANKLIN MOUNTAIN ENERGY




- Overlapping spacing units maximize hydraulically stimulated reservoir and adds additional resource captured.
- Increased revenues = Increased royalties payable to royalty owners including the State Land Office
  - No additional capex required to access the additional reserves
    - Increased well economics
    - Reduces economic waste

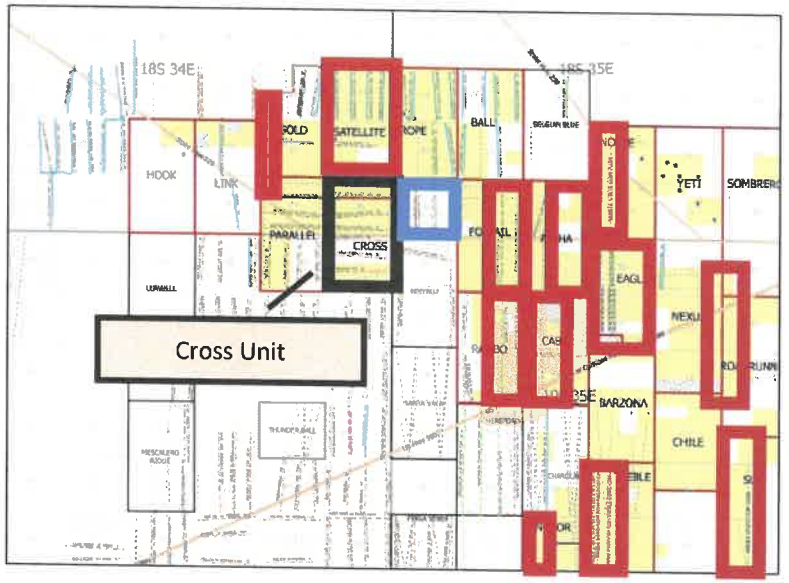
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# FME3 is Addressing Gas and Water Takeaway Constraints

FRANKLIN MOUNTAIN ENERGY

- FME3 is investing significant capital into gas and water infrastructure to ensure pipeline solutions are in place
  - 2024 approved budget of $37mm
  - FME3's consolidated position supports FME3's significant investment in infrastructure
- Existing infrastructure is not sized to support a 16-well horizontal project
  - Investments in pipelines are necessary
- 3rd party gas and water midstream companies are reluctant to spend the necessary capital
  - Operators need to be willing to help with the solution to foster development and prevent waste




= Matador Operated Project

= FME3 Operated Projects

EXHIBIT B.9

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# FME3 is Investing $17.2mm of Capital to Solve Water Takeaway Constraints

FRANKLIN MOUNTAIN ENERGY

- Adequate water takeaway does not exist to support a 16-well horizontal project
  - Closest 3rd Party SWD to project has limited to no capacity
  - FME3's recent projects at Eagle and Treble have pushed 3rd party capacities
- FME3 has existing company owned capacity and is investing to expand capacity
  - 2024 approved budget of $17.2mm
  - ~20 miles of pipeline infrastructure
  - Target in service Q2/Q3 2024
- FME3 disposal access will include:
  - (1) FME3 owned SWD
  - (2) Firm takeaway contracts
  - (3) Interruptible takeaway contracts

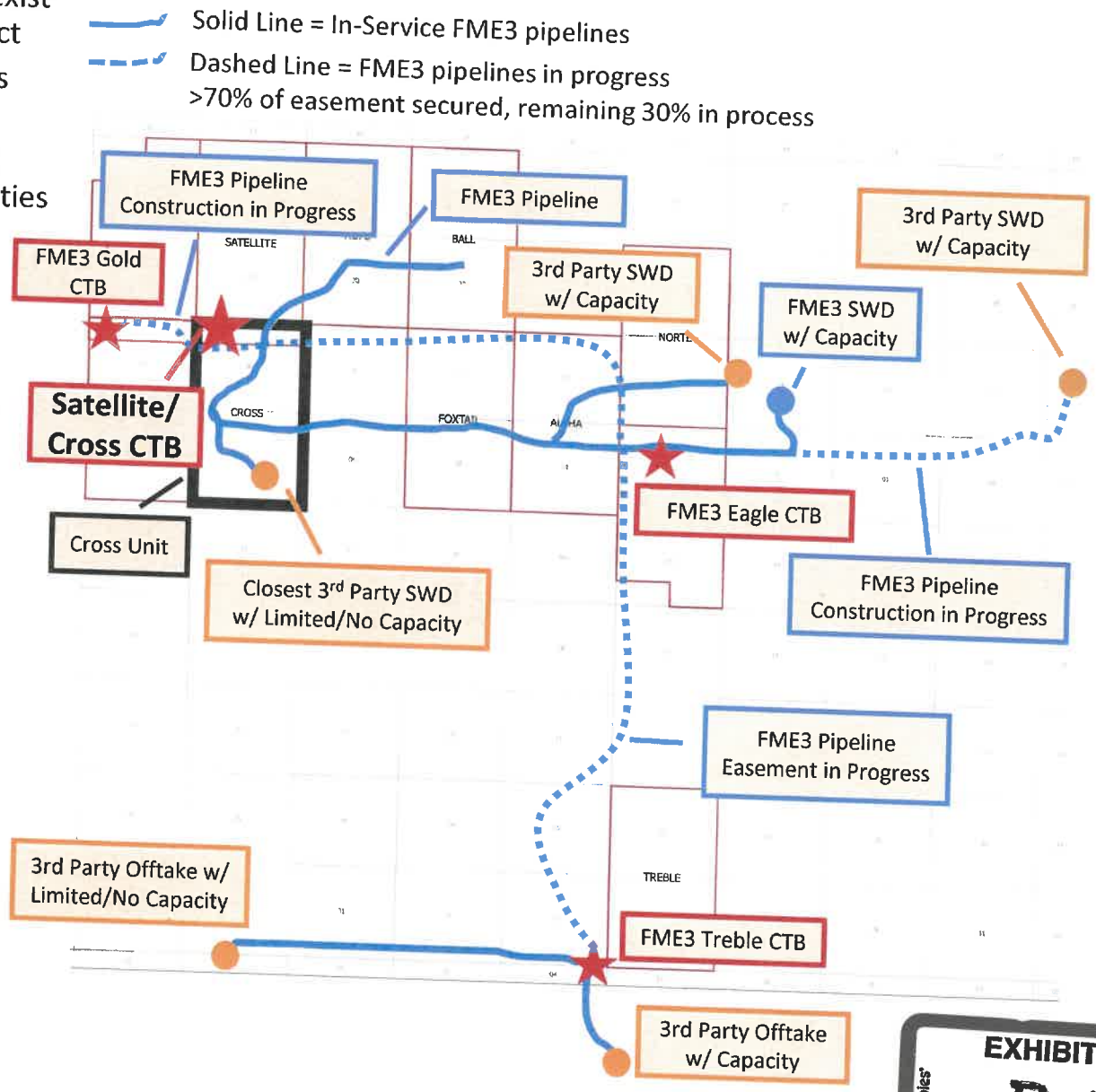



EXHIBIT B·10

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# FME3 is Investing $19.8mm of Capital to Solve Gas Takeaway Constraints

FRANKLIN MOUNTAIN ENERGY

- Adequate gas takeaway does not exist to support a 16-well horizontal project
  - FME3's recent projects at Eagle and Treble have maxed out 3rd party capacities
  - Existing capacity is for sweet gas (no hydrogen sulfide, h2s)
    - Shallower 1BS and 2BS zones expected to have h2s
- FME3 is investing in gathering gas to a single point
  - Increases appeal for 3rd party midstreams to connect
  - Allows multiple 3rd parties to connect, increasing flow assurance to prevent waste
  - 2024 approved budget of $19.8mm
    - ~16 miles of pipeline infrastructure
    - Target in service Q2/Q3 2024
    - Initial investments into treating for sweet offloads
- 3rd Party Investment is required – Northwind is a new build
  - FME3 is anchor customer for this area
  - Northwind's initial build stopped ~8 miles to South
  - FME3 signed an acreage dedication to facilitate build
  - Northwind will gather h2s gas
- FME3 gas takeaway will include:
  - (1) Firm Northwind offload with 100% capacity for FME3 forecasted volumes
  - (2) Interruptible offloads
  - Potential for other options for flow assurance

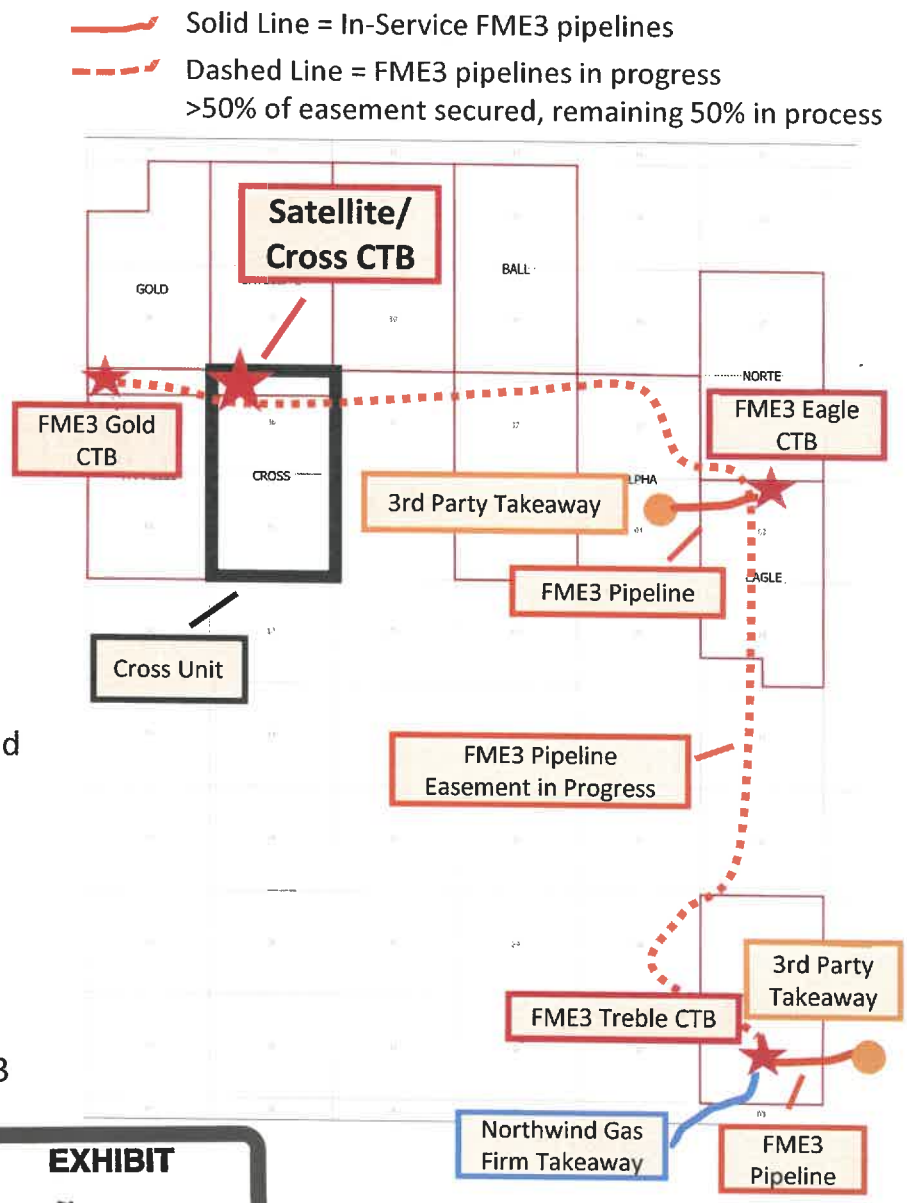



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# FME3 has a Reliable Oil Pipeline Solution in Place

FRANKLIN MOUNTAIN ENERGY

- FME3 strives to get all production on pipeline to reduce truck traffic and associated waste
- FME3 signed an acreage dedication with Plains to ensure oil pipeline takeaway would be in place day 1 for new developments

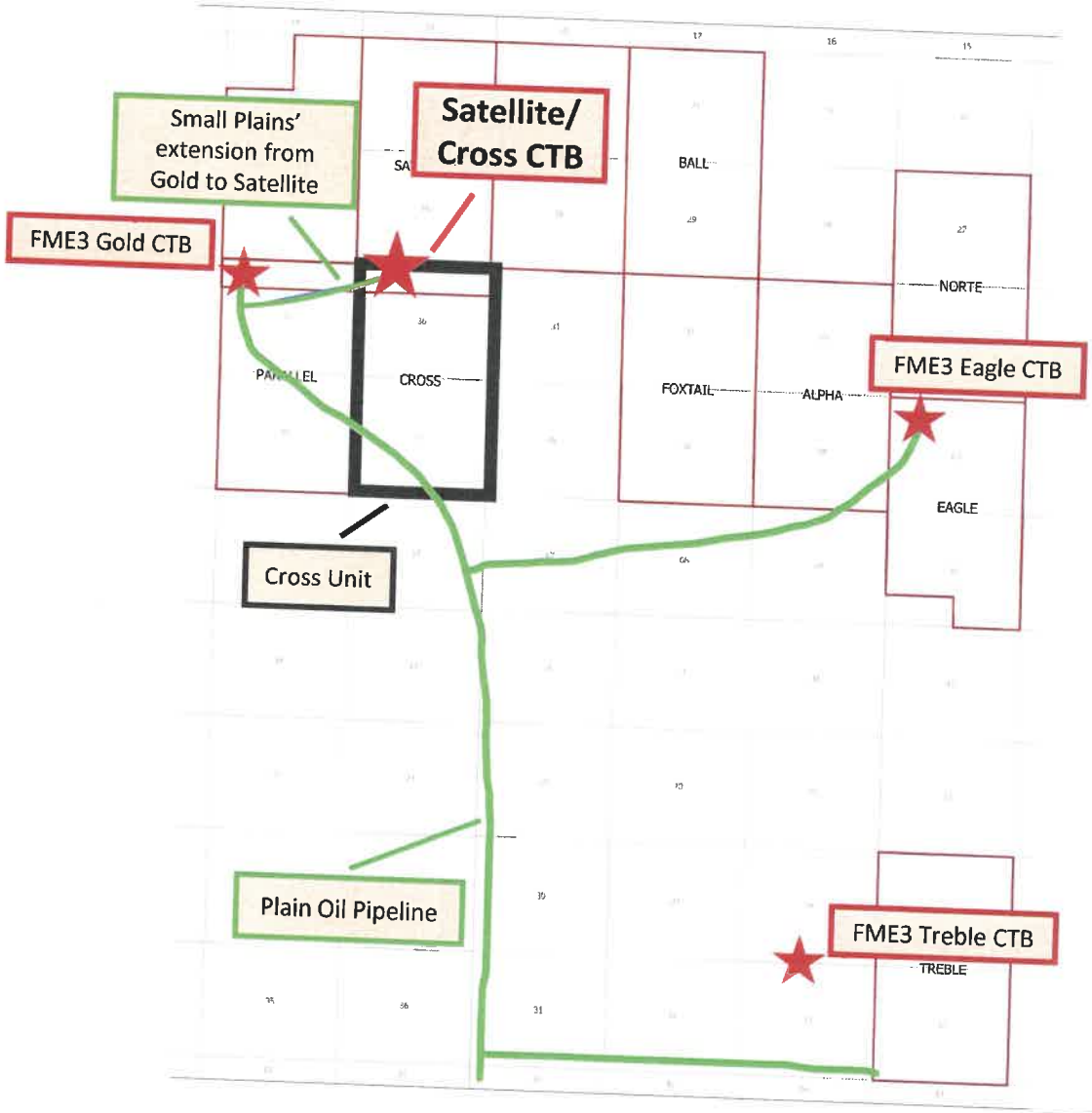



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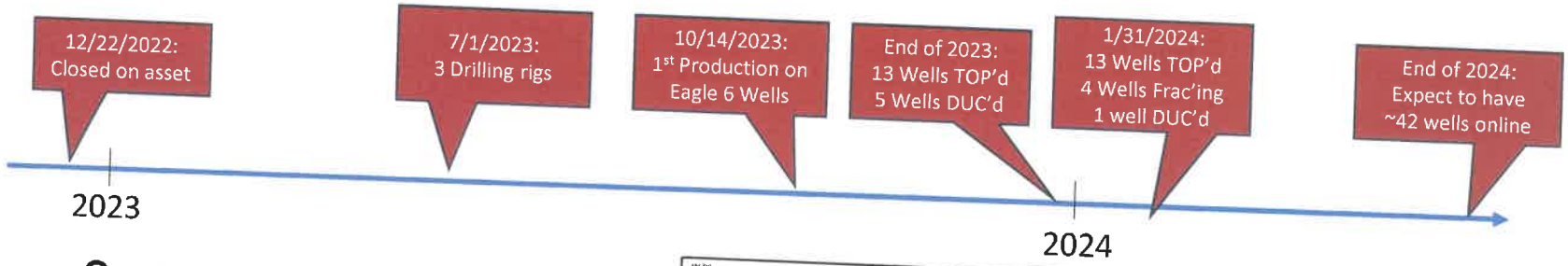
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# FME3 is all systems go

FRANKLIN MOUNTAIN ENERGY

- FME3 is very active in the 6-mile radius of Cross Development area
  - **FME3 has turned on production 13 wells between October 2023 and January 2024**
  - FME3 has 4 wells actively being completed as of January 28, 2024 with a February in-service date
- ***Matador's last well drilled and completed was 2019 (Airstrip)***
- In 8 months, FME3 was able to obtain 41 permits. **Matador has no active permits in this 6 mile radius.**




**Operator Active Permits**
**6-mile Radius**

| | |
|---|---|
| **FME3** | **41** |
| Mewbourne | 26 |
| Avant | 22 |
| Earthstone | 15 |
| XTO | 8 |
| Pride | 6 |
| Coterra | 6 |
| Ridge Runner | 4 |
| Prima | 3 |
| Marathon | 3 |
| **Matador** | 0 |

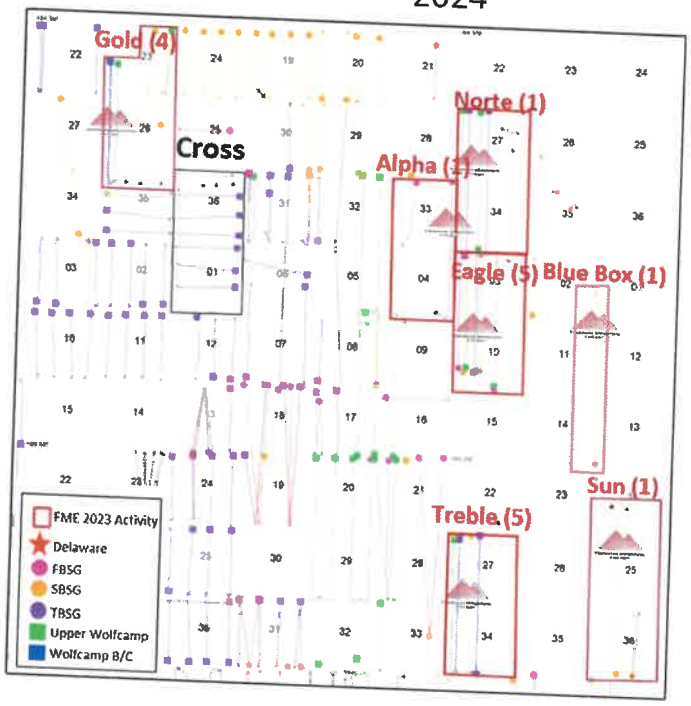
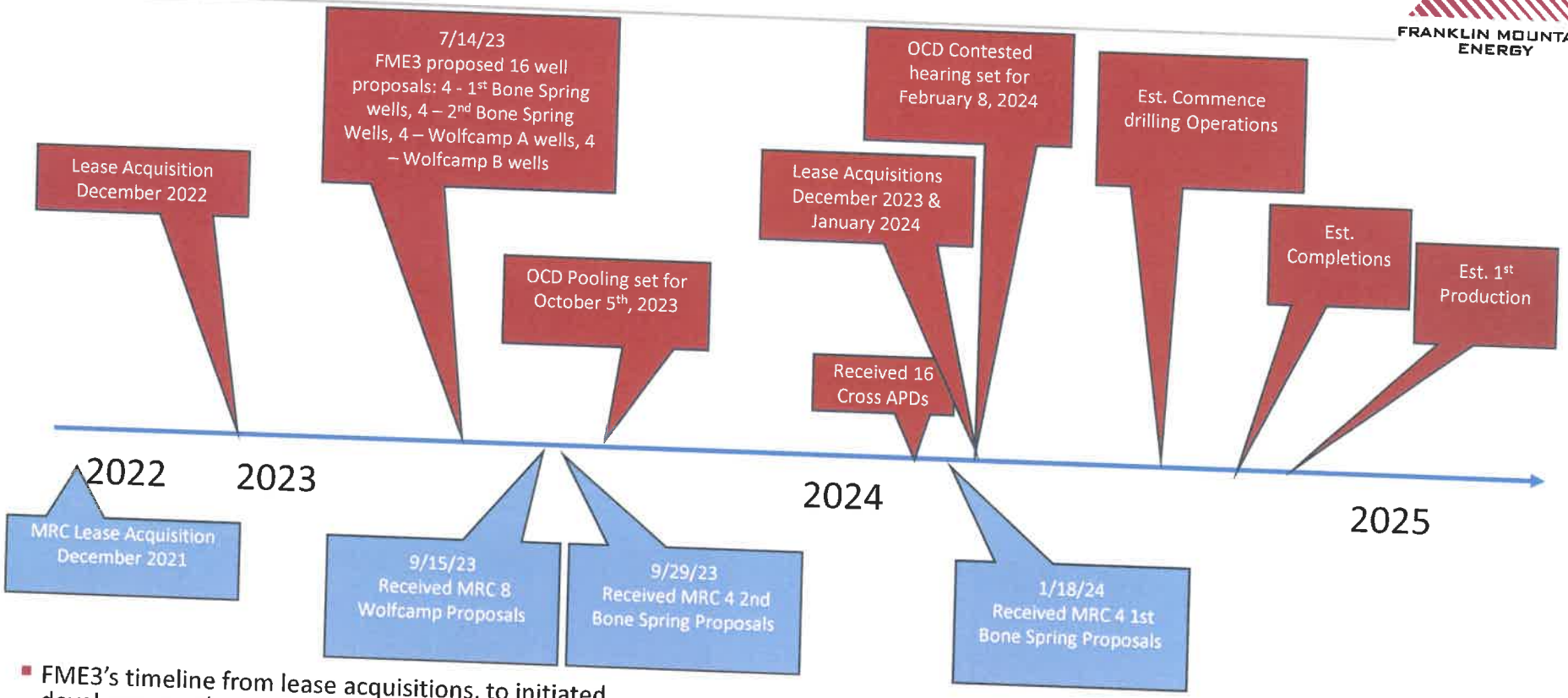



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# FME3's Timeline of Cross Development

FRANKLIN MOUNTAIN ENERGY




- FME3's timeline from lease acquisitions, to initiated development plans, to commencing drilling operations, to 1st production in the Cross State Unit is estimated at ~26 months
- December 2022: Closes on its initial transactions in Northern Lea County, establishing its position in the Cross Development Area
- July 2023, FME3 sends out 16 well proposals
- December 2023: FME3 closes an additional lease acquisition in Cross
- December 2023: FME3 proposed lease trade to MRC
- January 2024: FME3 received 16 approved Cross unit APDs
- January 2024: FME3 closes another lease acquisition in Cross
- June 2024: FME3 estimates to commence drilling operations
- FME3 received support from 3rd Parties:
  - Davis Partners: Executed JOA, naming FME3 as Operator, and Letter of Support
  - Mestengo: Executed JOA, naming FME3 as Operator and Letter of Support
  - REG XI: Executed JOA, naming FME3 as Operator

EXHIBIT R 14

Page 38 of 385

MESTENGO ENERGY COMPANY

November 28th, 2023

New Mexico Oil Conservation Division
Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Mestengo Energy Company, LLC, ("Mestengo") respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In Mestengo's opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Mestengo and Franklin are in discussions regarding entering into a JOA. Mestengo hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at skylar.fast@mestengoec.com or call me at 719-248-7753.

Sincerely,

T. Skylar Fast, CPL
VP Land & Business Development
Mestengo Energy Company, LLC

EXHIBIT
tabbies B. 15

**DAVIS PARTNERS, LTD.**
P. O. Box 271
Midland, Texas 79702
432-683-8001

November 27, 2023

New Mexico Oil Conservation Division
Via e-filing by Franklin Mountain Energy 3, LLC in Case Nos. 23833-23840

Re: Support for Franklin Mountain Energy 3, LLC Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico.

Dear OCD:

Davis Partners, Ltd, respectfully submits this letter in support of Franklin Mountain Energy 3, LLC's ("Franklin") Cross State cases, Case Nos. 23833-23840, Lea County, New Mexico. In my opinion, Franklin's proposed development plans will prevent waste and protect correlative rights as Franklin's proposals will efficiently and effectively develop the acreage. Davis Partners, Ltd and Franklin have entered into a JOA. Davis Partners, Ltd hereby grants Franklin the right to represent its interests and supports the designation of Franklin as operator and its planned development described in the above captioned cases.

Should you have any questions, please email me at fdavis@4dranch.com or call me at 432-683-8001.

Sincerely,

DAVIS PARTNERS, LTD.

By: _____
F. Ferrell Davis, Manager

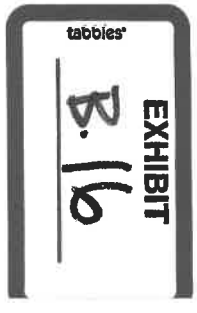
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Summary of Communication

FRANKLIN MOUNTAIN ENERGY

| Date | Owner | Exchange |
|---|---|---|
| 5/16/2023 | Slash Exploration | Received self marketed promotion to sell interest. Continuous communications involving interests, AFEs, Pooling status, and ongoing sales. |
| 7/25/2023 | COG Operating LLC | Requested well information about well proposals. |
| | | Marketed interest package via Ten Oaks |
| 7/25/2023 | Davis Partners LTD | Received phones call and emails from Davis Partners. Wants to participate, signed elections and JOA, Voluntarily being pooled, does not want to be compulsory pooled |
| 7/25/2023 | TH McElvain Oil & Gas, LLLP | Elected to participate and signed JOA before selling to FME3 on 2/1/2024 |
| 7/26/2023 | Paul Davis, Ltd. | Participating, received elections on 7/26/2023 |
| 7/27/2023 | Buckhorn Energy, LLC & Sharktooth Resources, Ltd. | Email exchange with Antelope Energy, managing for Buckhorn and Sharktooth |
| 7/27/2023 | Hollmig LLC | Received call requesting working interest and lease information. Sent lease packet via broker. |
| 7/28/2023 | Baloney Feather, Ltd. | Email exchange about working interest information |
| 7/28/2023 | Ben S. Cason and Carolyn Cason | Received email confirmation on 7/28/2023, Leased to Milestone Oil |
| 7/31/2023 | Marathon Oil Permian LLC | Requested well information via email |
| 8/13/2023 | OGX Royalty Fund IV, LP | Participating, received elections on |
| 9/12/2023 | SMAA Family, LP | Participating, received elections on |
| 11/27/2023 | David F. Bruner | Leased to FME3 |
| 11/27/2023 | Dawn Bruner Finlayson | Leased to FME3 |
| 11/27/2023 | Robert B. Bruner | Leased to FME3 |
| 11/30/2023 | JS&AL Family Limited Partnership | Term Assignment with FME3 |
| 11/30/2023 | Louellen T. Mays | Term Assignment with FME3 |
| 11/30/2023 | Williamson Oil & Gas, LLC | Term Assignment with FME3 |
| 8/1/2024 | Mid Lavaca Energy Company | Email and phone call exchanges about ownership and leasing, Election to go non-consent received 8/1/2023, no lease taken. |



**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23833

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.



3. Franklin plans to drill the **Cross State Com 703H and Cross State Com 803H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23833 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 703H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3961.6' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| B | 36 | 18S | 34E | | 1032 | NORTH | 2100 | EAST | LEA |

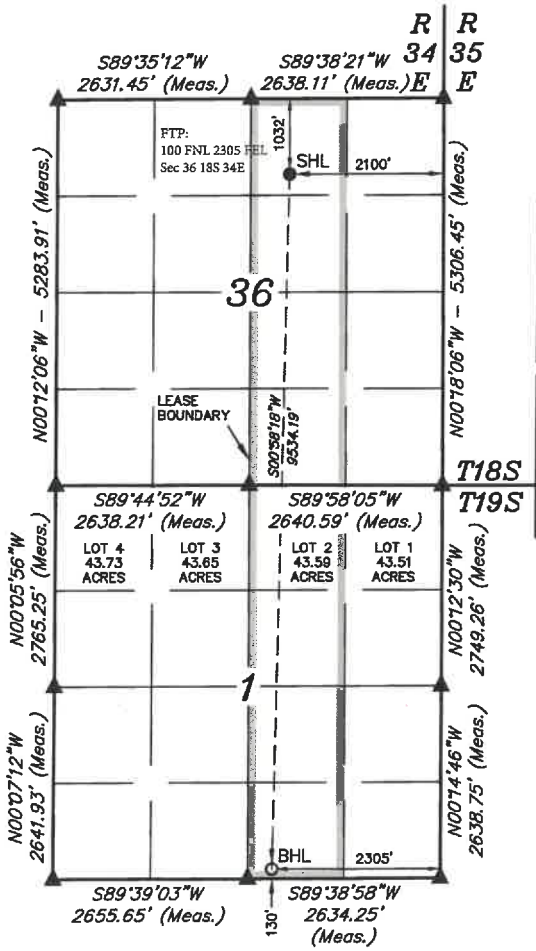
## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| O | 1 | 19S | 34E | | 130 | SOUTH | 2305 | EAST | LEA |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.59 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'31.26" (32.708683°) |
| LONGITUDE = -103°30'43.46" (-103.512074°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.81" (32.708559°) |
| LONGITUDE = -103°30'41.69" (-103.511580°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622528.58' E: 793944.26' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622464.27' E: 752764.56' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.96" (32.682488°) |
| LONGITUDE = -103°30'45.75" (-103.512707°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.51" (32.682364°) |
| LONGITUDE = -103°30'43.97" (-103.512214°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612996.74' E: 793823.04' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612932.75' E: 752643.06' |

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 04, 2023
Date of Survey
Signature and Seal of Professional Surveyor:




Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

EXHIBIT B-17-b

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | CROSS STATE COM | 803H |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3961.5' |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| B | 36 | 18S | 34E | | 1032 | NORTH | 2070 | EAST | LEA |

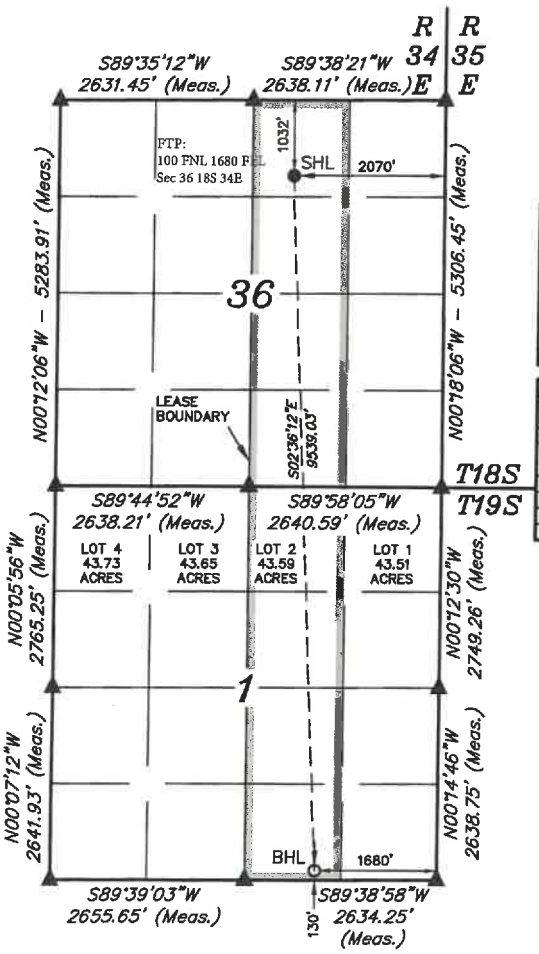
## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| O | 1 | 19S | 34E | | 130 | SOUTH | 1680 | EAST | LEA |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.59 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'31.26" (32.708683°) |
| LONGITUDE = -103°30'43.11" (-103.511976°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.81" (32.708559°) |
| LONGITUDE = -103°30'41.34" (-103.511482°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622528.90' E: 793974.26' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622464.59' E: 752794.55' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.97" (32.682493°) |
| LONGITUDE = -103°30'38.44" (-103.510677°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.53" (32.682369°) |
| LONGITUDE = -103°30'36.66" (-103.510184°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 613003.21' E: 794447.90' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612939.21' E: 753267.92' |

## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 04, 2023
Date of Survey
Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-19-23

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
O = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

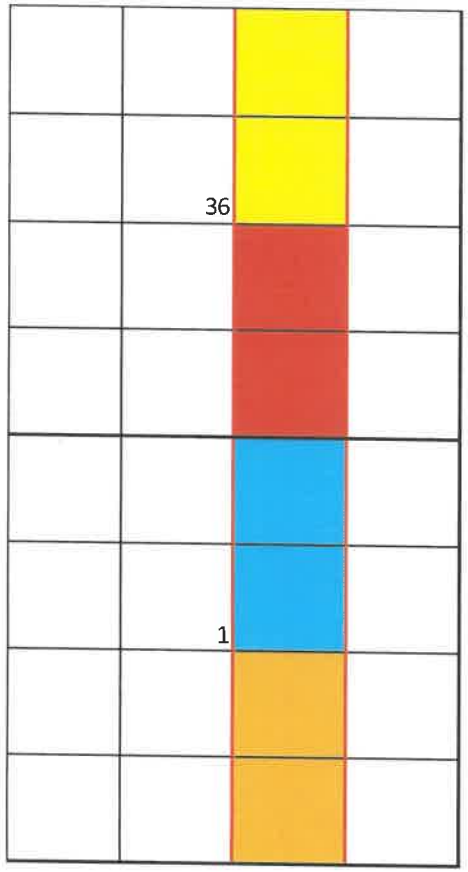
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 23833 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 23833
## W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres
## Cross State Com 703H
## Cross State Com 803H




| Tract | Lease | % |
|---|---|---|
| 1 | L0-4883 | 25.0000% |
| 2 | VB-1889 | 25.0000% |
| 3 | V0-8038 | 25.0000% |
| 4 | FEE | 25.0000% |

Proposed Wolfcamp Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.59 Acres)

Tract 4 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 31.216292% |
| Davis Partners, Ltd. | 1.039912% |
| REG XI Assets, LLC | 6.522197% |
| Mestengo Energy Company, LLC | 1.880507% |
| | |
| Commited Working Interest | 40.658908% |
| **Uncommited Working Interest** | |
| Slash Exploration, LP | 11.884746% |
| Devon Energy Production Company, LP | 11.854995% |
| COG Operating, LLC | 11.532994% |
| Marathon Oil Permian, LLC | 11.080720% |
| Buckhorn Energy, LLC | 1.256317% |
| Shark Tooth Resources, Ltd. | 0.418773% |
| Charles D. Ray | 0.376896% |
| SMAA Family, LP | 0.104694% |
| Stillwater Investments | 0.024428% |
| Tarpon Industries Corporation | 0.024428% |
| Jon Brickey | 0.024428% |
| MRC Permian, LLC | 3.609960% |
| VPD New Mexico, LLC | 0.401595% |
| Unleased Mineral Owners (34) | 6.746116% |
| | |
| Uncommited Working Interest | 59.341091% |
| Total: | 100.000000% |

EXHIBIT
tabbies
B-18-c



Page 48 of 385

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568755327992*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2E2
Township 19 South, Range 34 East
Section 1: Lot 2 (43.59), SWNE, W2SE
Wolfcamp Formation
Lea County, New Mexico
323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 703H | WCA | 11017 | 21,017' | Sec 36-T18S-R34E 990 FNL 2098 FEL | Sec 1-T19S-R34E 130 FSL 2305 FEL | $11,650,592.43 | N/A |
| Cross State Com 803H | WCB | 11555 | 21,555' | Sec 36-T18S-R34E 990 FNL 2073 FEL | Sec 1-T19S-R34E 130 FSL 1680 FEL | $11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.



EXHIBIT tabbies B-17-c

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 703H:**

_____ I/We hereby elect to participate in the **Cross State Com 703H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 703H** well.

**Cross State Com 803H:**

_____ I/We hereby elect to participate in the **Cross State Com 803H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 803H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Case No. 23833**
**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

Slash Exploration LP
Devon Energy Production Company LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)



Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

**ORRI to Be Pooled**
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23835

## APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.



3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | CROSS STATE COM | 701H |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3970.7' |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 36 | 18S | 34E | | 1350 | NORTH | 380 | WEST | LEA |

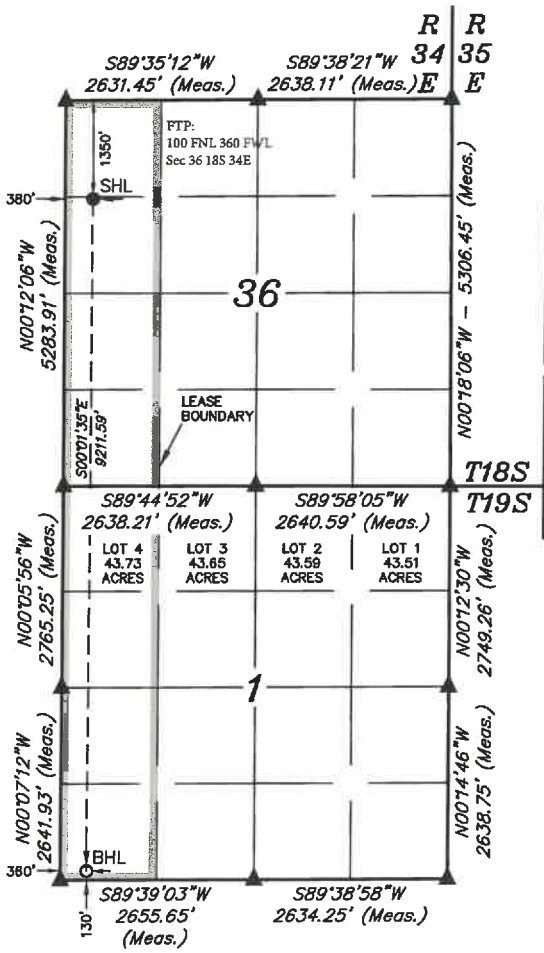
## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 1 | 19S | 34E | | 130 | SOUTH | 360 | WEST | LEA |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.73 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'28.02" (32.707783°) |
| LONGITUDE = -103°31'16.13" (-103.521148°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'27.57" (32.707659°) |
| LONGITUDE = -103°31'14.35" (-103.520653°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622179.58' E: 791155.69' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622115.31' E: 749976.00' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.89" (32.682469°) |
| LONGITUDE = -103°31'16.45" (-103.521236°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.44" (32.682345°) |
| LONGITUDE = -103°31'14.67" (-103.520743°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612969.61' E: 791199.00' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612905.65' E: 750019.05' |

## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL 11-02-

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'
SCALE
DRAWN BY: N.R. 11-02-23

EXHIBIT B-18-b

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 801H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3970.2' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 36 | 18S | 34E | | 1350 | NORTH | 410 | WEST | LEA |

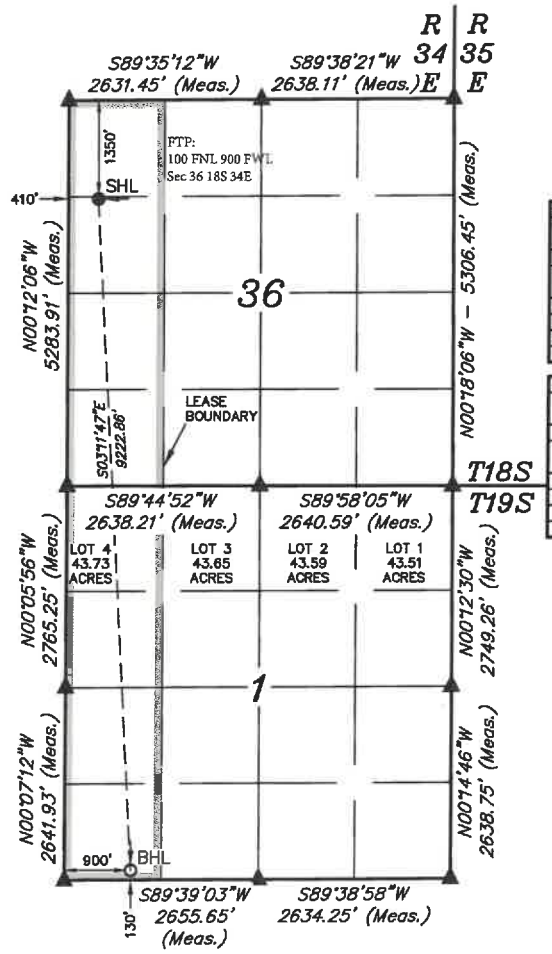
## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 1 | 19S | 34E | | 130 | SOUTH | 900 | WEST | LEA |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.73 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]




| NAD 83 (SURFACE HOLE LOCATION) |
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| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622115.65' E: 750005.99' |

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|---|
| LATITUDE = 32°40'56.90" (32.682473°) |
| LONGITUDE = -103°31'10.13" (-103.519481°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.46" (32.682349°) |
| LONGITUDE = -103°31'08.36" (-103.518988°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612975.19' E: 791738.89' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612911.22' E: 750558.93' |

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 11-02-23 PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'
SCALE
DRAWN BY: N.R. 11-02-23

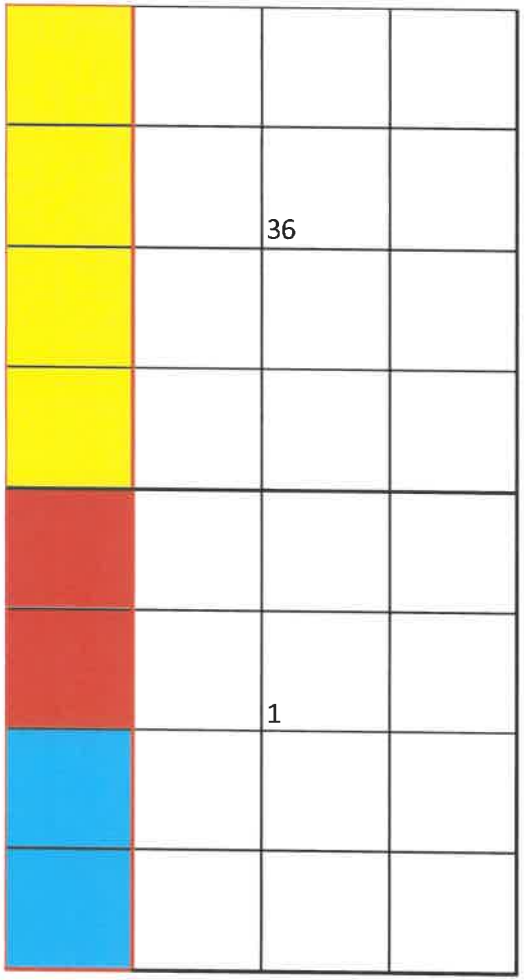
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 23835 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 23835
## W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres
## Cross State Com 701H
## Cross State Com 801H




| Tract | Lease | % |
|---|---|---|
| 1 | VB-1889 | 50.0000% |
| 2 | V0-8038 | 25.0000% |
| 3 | FEE | 25.0000% |

Proposed Wolfcamp Unit

Tract 1 (160.00 Acres)

Tract 2 (83.73 Acres)

Tract 3 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 54.898994% |
| Davis Partners, Ltd. | 1.038810% |
| REG XI Assets, LLC | 6.515286% |
| Mestengo Energy Company, LLC | 1.878515% |
| | |
| Commited Working Interest | 64.331605% |
| **Uncommited Working Interest** | |
| COG Operating, LLC | 11.569409% |
| Marathon Oil Permian, LLC | 11.115707% |
| Buckhorn Energy, LLC | 1.260284% |
| Shark Tooth Resources, Ltd. | 0.420096% |
| Charles D. Ray | 0.378086% |
| SMAA Family, LP | 0.105025% |
| Stillwater Investments | 0.024505% |
| Tarpon Industries Corporation | 0.024505% |
| Jon Brickey | 0.024505% |
| MRC Permian, LLC | 3.606135% |
| VPD New Mexico, LLC | 0.401169% |
| Unleased Mineral Owners (34) | 6.738968% |
| | |
| Uncommited Working Interest | 35.668395% |
| Total: | 100.000000% |



Page 60 of 385

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568755328449*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2W2
Township 19 South, Range 34 East
Section 1: Lot 4 (43.73), SWNW, W2SW
Wolfcamp Formation
Lea County, New Mexico
323.73 acres, more or less

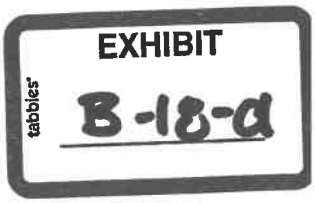
Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 701H | WCA | 11044 | 21,044' | Sec 36-T18S-R34E 1375 FNL 367 FWL | Sec 1-T19S-R34E 130 FSL 360 FWL | $11,650,592.43 | N/A |
| Cross State Com 801H | WCB | 11614 | 21,614' | Sec 36-T18S-R34E 1375 FNL 392 FWL | Sec 1-T19S-R34E 130 FSL 900 FWL | $11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.





FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 701H:**

_____ I/We hereby elect to participate in the **Cross State Com 701H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 701H** well.

**Cross State Com 801H:**

_____ I/We hereby elect to participate in the **Cross State Com 801H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 801H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Case No. 23835**

**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

Slash Exploration LP
Devon Energy Production Company LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)
Carol Anne Kryder Cook (ULM)
Gilbert Hendrix III (ULM)
Red Bird Ventures (ULM)
Virgil Randall Hendrix (ULM)
Wadi Petroleum (ULM)

**ORRI to Be Pooled**
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Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
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**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23838**

**APPLICATION**

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Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
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*Attorneys for Applicant*

**CASE NO. 23838 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 704H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3958.7' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 36 | 18S | 34E | | 930 | NORTH | 914 | EAST | LEA |

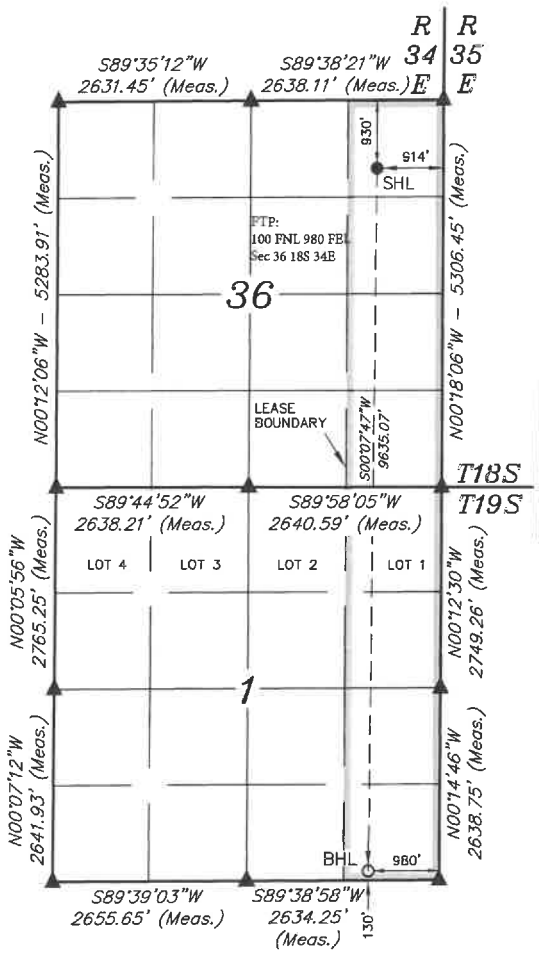
## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 1 | 19S | 34E | | 130 | SOUTH | 980 | EAST | LEA |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.51 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'32.31" (32.708975°) |
| LONGITUDE = -103°30'29.59" (-103.508220°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'31.86" (32.708851°) |
| LONGITUDE = -103°30'27.82" (-103.507726°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622643.93' E: 795128.69' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622579.61' E: 753948.98' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.99" (32.682498°) |
| LONGITUDE = -103°30'30.25" (-103.508402°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.54" (32.682374°) |
| LONGITUDE = -103°30'28.47" (-103.507909°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 613010.47' E: 795147.75' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612946.46' E: 753967.76' |

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/7/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-30-23

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | CROSS STATE COM | 804H |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3958.6' |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 36 | 18S | 34E | | 927 | NORTH | 884 | EAST | LEA |

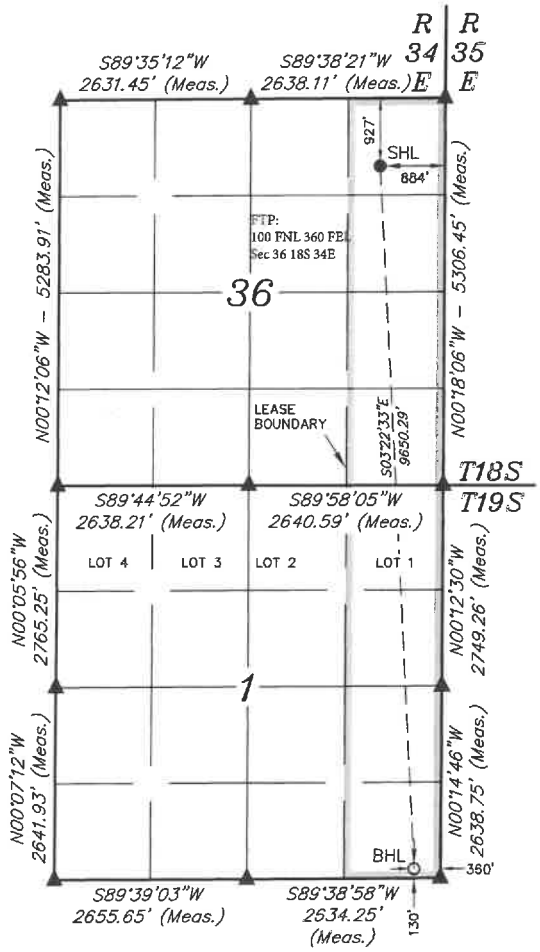
## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 1 | 19S | 34E | | 130 | SOUTH | 360 | EAST | LEA |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.51 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16




| NAD 83 (SURFACE HOLE LOCATION) |
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| LATITUDE = 32°42'32.33" (32.708981°) |
| LONGITUDE = -103°30'29.24" (-103.508123°) |
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| LATITUDE = 32°42'31.88" (32.708857°) |
| LONGITUDE = -103°30'27.46" (-103.507629°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622646.35' E: 795158.59' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622582.02' E: 753978.87' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'57.01" (32.682502°) |
| LONGITUDE = -103°30'22.99" (-103.506387°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.56" (32.682378°) |
| LONGITUDE = -103°30'21.22" (-103.505894°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 613016.89' E: 795767.62' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612952.87' E: 754587.62' |

NOTE:
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● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

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*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/7/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-30-23 PROFESSIONAL SURVEYOR

Certificate Number:

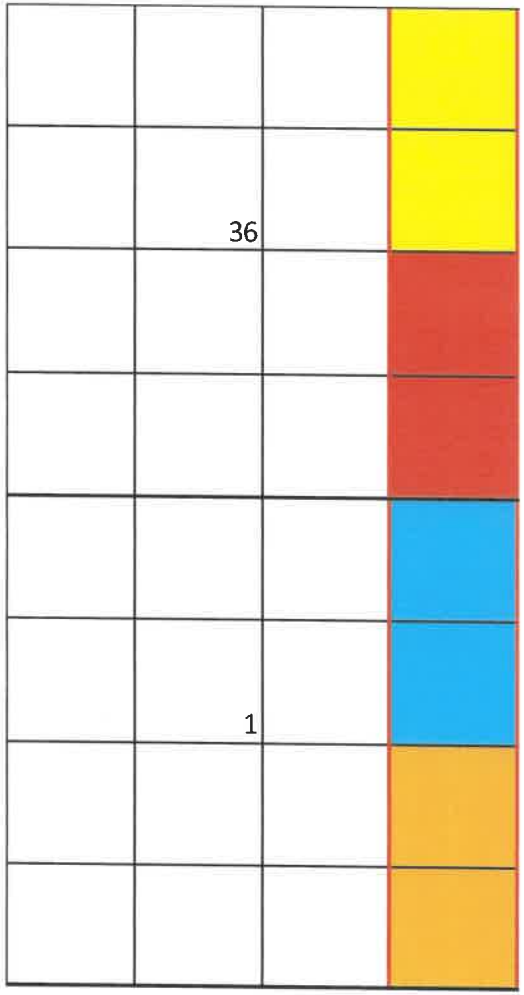
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 23838 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 23838
## E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres
## Cross State Com 704H
## Cross State Com 804H




| Tract | Lease | % |
|---|---|---|
| 1 | L0-4883 | 25.0000% |
| 2 | VB-1889 | 25.0000% |
| 3 | V0-8038 | 25.0000% |
| 4 | FEE | 25.0000% |

Proposed Wolfcamp Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.51 Acres)

Tract 4 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 31.233200% |
| Davis Partners, Ltd. | 1.040496% |
| REG XI Assets, LLC | 6.525862% |
| Mestengo Energy Company, LLC | 1.881564% |
| | |
| Commited Working Interest | 40.681122% |
| **Uncommited Working Interest** | |
| Slash Exploration, LP | 11.891423% |
| Devon Energy Production Company, LP | 11.861656% |
| COG Operating, LLC | 11.513685% |
| Marathon Oil Permian, LLC | 11.062168% |
| Buckhorn Energy, LLC | 1.254214% |
| Shark Tooth Resources, Ltd. | 0.418072% |
| Charles D. Ray | 0.376265% |
| SMAA Family, LP | 0.104519% |
| Stillwater Investments | 0.024387% |
| Tarpon Industries Corporation | 0.024387% |
| Jon Brickey | 0.024387% |
| MRC Permian, LLC | 3.611989% |
| VPD New Mexico, LLC | 0.401820% |
| Unleased Mineral Owners (34) | 6.749907% |
| | |
| Uncommited Working Interest | 59.318879% |
| Total: | 100.000000% |

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568755332330*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2E2
Township 19 South, Range 34 East
Section 1: Lot 1 (43.51), SENE, E2SE
Wolfcamp Formation
Lea County, New Mexico
323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 704H | WCA | 11004 | 21,004' | Sec 36-T18S-R34E 922 FNL 928 FEL | Sec 1-T19S-R34E 130 FSL 980 FEL | $11,650,592.43 | N/A |
| Cross State Com 804H | WCB | 11526 | 21,526' | Sec 36-T18S-R34E 922 FNL 903 FEL | Sec 1-T19S-R34E 130 FSL 360 FEL | $11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 704H:**

_____ I/We hereby elect to participate in the **Cross State Com 704H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 704H** well.

**Cross State Com 804H:**

_____ I/We hereby elect to participate in the **Cross State Com 804H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 804H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23839

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

EXHIBIT tabbies B-20

3. Franklin plans to drill the **Cross State Com 702H and Cross State Com 802H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
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*Attorneys for Applicant*

**CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 702H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3965.7' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| C | 36 | 18S | 34E | | 1097 | NORTH | 2232 | WEST | LEA |

## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| N | 1 | 19S | 34E | | 130 | SOUTH | 1560 | WEST | LEA |

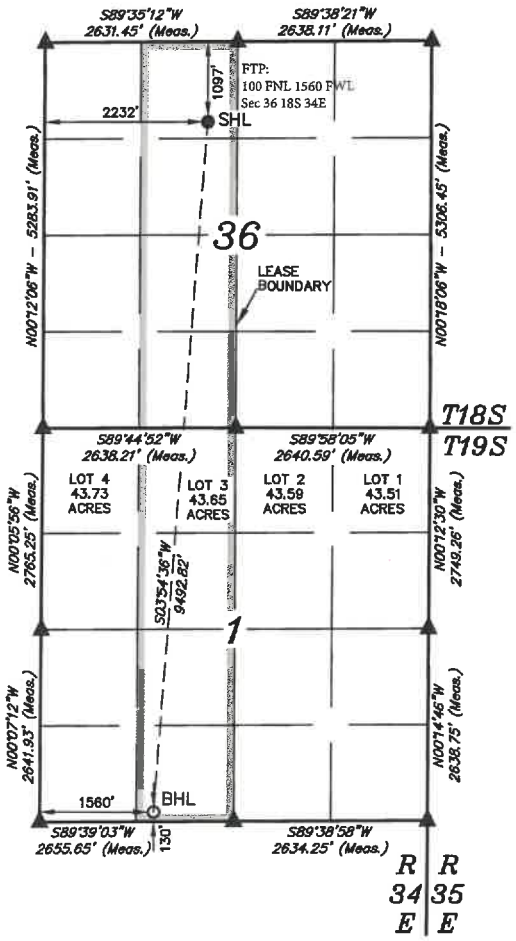
| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.65 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'30.59" (32.708498°) |
| LONGITUDE = -103°30'54.45" (-103.515126°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.14" (32.708374°) |
| LONGITUDE = -103°30'52.68" (-103.514632°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622453.83' E: 793005.78' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622389.53' E: 751826.08' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.92" (32.682478°) |
| LONGITUDE = -103°31'02.41" (-103.517337°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.47" (32.682354°) |
| LONGITUDE = -103°31'00.64" (-103.516843°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612982.01' E: 792398.75' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612918.03' E: 751218.79' |




SCALE
DRAWN BY: D.J.S. 10-05-23

## [17] OPERATOR CERTIFICATION

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Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:




Certificate Number:

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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 970 | AIRSTRIP; WOLFCAMP |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 802H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3965.4' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| C | 36 | 18S | 34E | | 1097 | NORTH | 2262 | WEST | LEA |

## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| N | 1 | 19S | 34E | | 130 | SOUTH | 2300 | WEST | LEA |

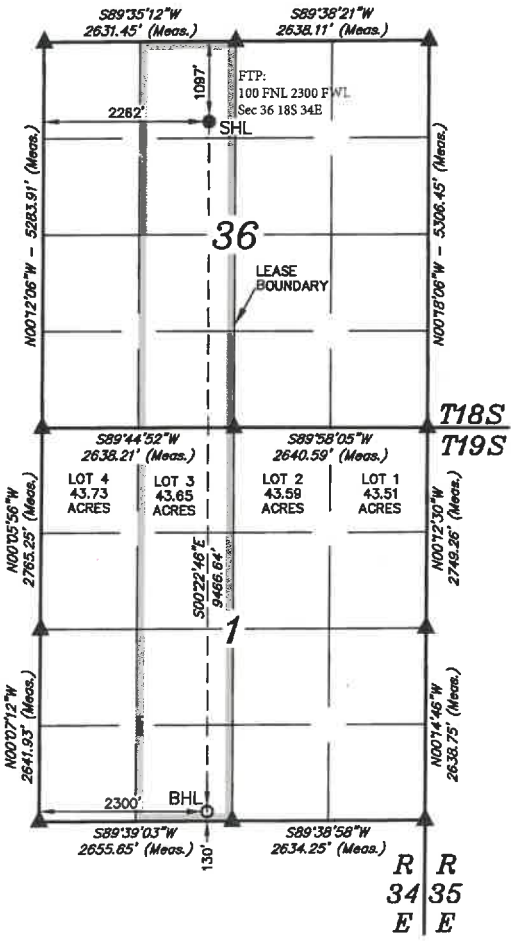
| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.65 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'30.59" (32.708498°) |
| LONGITUDE = -103°30'54.10" (-103.515029°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.15" (32.708374°) |
| LONGITUDE = -103°30'52.33" (-103.514535°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622454.17' E: 793035.77' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622389.87' E: 751856.07' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.94" (32.682483°) |
| LONGITUDE = -103°30'53.76" (-103.514932°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.49" (32.682359°) |
| LONGITUDE = -103°30'51.98" (-103.514439°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612989.66' E: 793138.59' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612925.67' E: 751958.62' |




SCALE
DRAWN BY: D.J.S. 10-05-23

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:




Certificate Number:

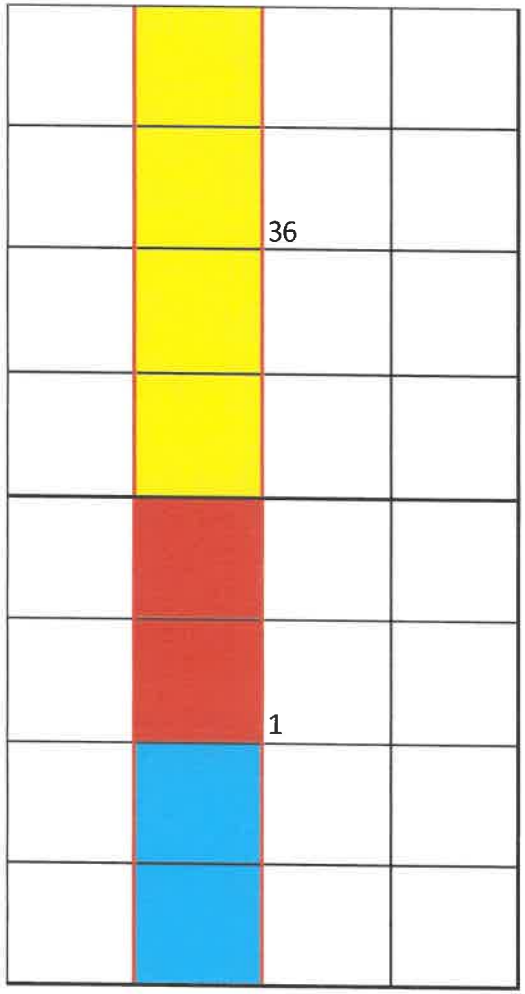
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 23839 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 23839
## E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres
## Cross State Com 702H
## Cross State Com 802H




| Tract | Lease | % |
|---|---|---|
| 1 | L0-4883 | 50.0000% |
| 2 | VB-8038 | 25.0000% |
| 3 | FEE | 25.0000% |

Proposed Wolfcamp Unit

Tract 1 (160.00 Acres)

Tract 2 (83.65 Acres)

Tract 3 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 29.360108% |
| Davis Partners, Ltd. | 1.039393% |
| REG XI Assets, LLC | 6.518943% |
| Mestengo Energy Company | 1.879569% |
| | |
| Commited Working Interest | 38.798014% |
| **Uncommited Working Interest** | |
| Devon Energy Production Company, LP | 23.698160% |
| Slash Exploration, LP | 1.870907% |
| COG Operating, LLC | 11.550140% |
| Marathon Oil Permian, LLC | 11.097194% |
| Buckhorn Energy, LLC | 1.258185% |
| Shark Tooth Resources, Ltd. | 0.419396% |
| Charles D. Ray | 0.377456% |
| SMAA Family, LP | 0.104850% |
| Stillwater Investments | 0.024465% |
| Tarpon Industries Corporation | 0.024465% |
| Jon Brickey | 0.024465% |
| MRC Permian, LLC | 3.608159% |
| VPD New Mexico, LLC | 0.401394% |
| Unleased Mineral Owners (34) | 6.742750% |
| | |
| Uncommited Working Interest | 61.201986% |
| Total: | 100.000000% |

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568755327978*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2W2
Township 19 South, Range 34 East
Section 1: Lot 3 (43.65), SENW, E2SW
Wolfcamp Formation
Lea County, New Mexico
323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 702H | WCA | 11032 | 21,032' | Sec 36-T18S-R34E 990 FNL 2232 FWL | Sec 1-T19S-R34E 130 FSL 1560 FWL | $11,650,592.43 | N/A |
| Cross State Com 802H | WCB | 11583 | 21,583' | Sec 36-T18S-R34E 990 FNL 2257 FWL | Sec 1-T19S-R34E 130 FSL 2300 FWL | $11,783,083.07 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 702H:**

_____ I/We hereby elect to participate in the **Cross State Com 702H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 702H** well.

**Cross State Com 802H:**

_____ I/We hereby elect to participate in the **Cross State Com 802H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 802H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Case No. 23839**

**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

Slash Exploration LP
Devon Energy Production Company LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)
Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

**ORRI to Be Pooled**
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24110

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT
tabbies
B-21

3. Franklin plans to drill the **Cross State Com 304H and Cross State Com 504H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 304H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3958.7' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 36 | 18S | 34E | | 934 | NORTH | 974 | EAST | LEA |

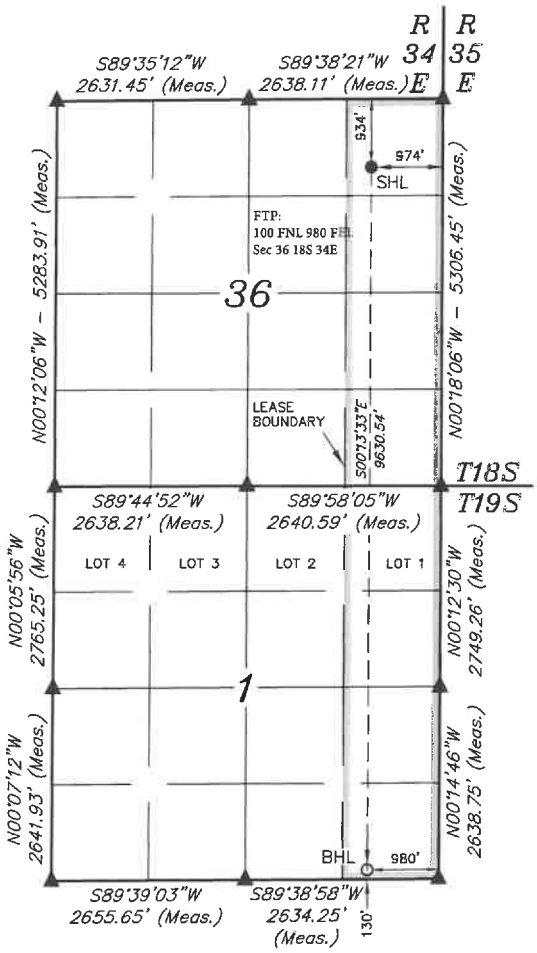
## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 1 | 19S | 34E | | 130 | SOUTH | 980 | EAST | LEA |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.51 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'32.27" (32.708963°) |
| LONGITUDE = -103°30'30.29" (-103.508415°) |
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| N: 622639.10' E: 795068.89' |
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| N: 622574.77' E: 753889.18' |

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|---|
| LATITUDE = 32°40'56.99" (32.682498°) |
| LONGITUDE = -103°30'30.25" (-103.508402°) |
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| LATITUDE = 32°40'56.54" (32.682374°) |
| LONGITUDE = -103°30'28.47" (-103.507909°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 613010.47' E: 795147.75' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612946.46' E: 753967.76' |

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/7/2023 Date

Rachael Roverbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:




Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

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State of New Mexico
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Submit one copy to appropriate District Office

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
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| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 504H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3958.8' |

### [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 36 | 18S | 34E | | 932 | NORTH | 944 | EAST | LEA |

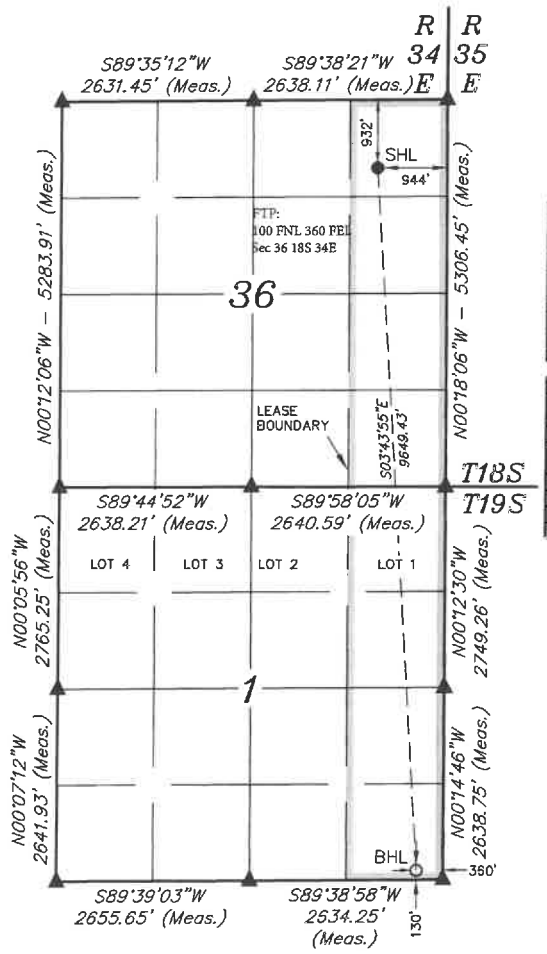
### [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 1 | 19S | 34E | | 130 | SOUTH | 360 | EAST | LEA |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.51 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'32.29" (32.708969°) |
| LONGITUDE = -103°30'29.94" (-103.508318°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'31.84" (32.708845°) |
| LONGITUDE = -103°30'28.17" (-103.507824°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622641.52' E: 795098.79' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622577.19' E: 753919.08' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'57.01" (32.682502°) |
| LONGITUDE = -103°30'22.99" (-103.506387°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.56" (32.682378°) |
| LONGITUDE = -103°30'21.22" (-103.505894°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 613016.89' E: 795767.62' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612952.87' E: 754587.62' |

### [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/7/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

### [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 05, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-30-23 PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-30-23

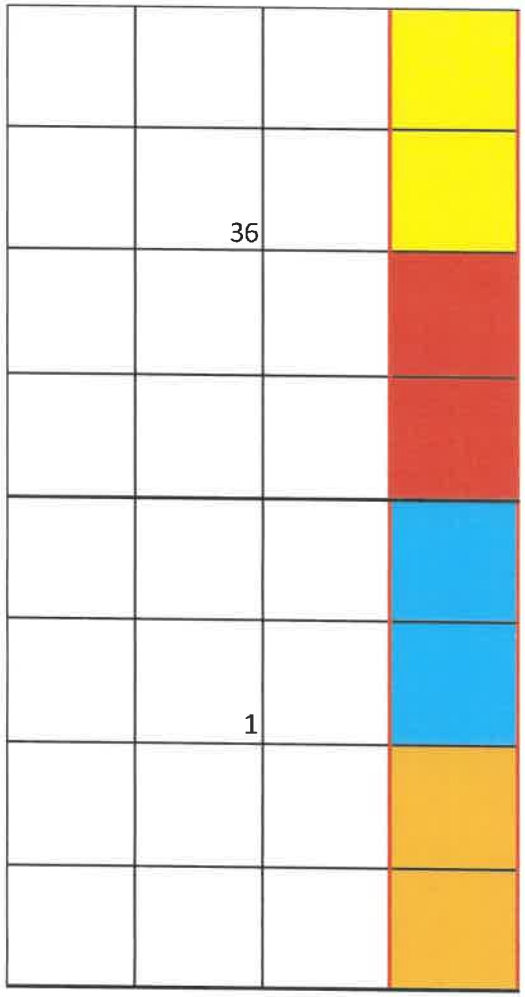
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 24110 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 24110
## E2E2 of Sec 36-T18S-R34E & Lot 1, SENE, E2SE of Sec 1-T19S-R34E, 323.51 Acres
## Cross State Com 304H
## Cross State Com 504H




| Tract | Lease | % |
|---|---|---|
| 1 | L0-4883 | 25.0000% |
| 2 | VB-1889 | 25.0000% |
| 3 | V0-8038 | 25.0000% |
| 4 | FEE | 25.0000% |

Proposed Bone Spring Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.51 Acres)

Tract 4 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 41.339018% |
| Davis Partners, Ltd. | 0.867080% |
| REG XI Assets, LLC | 3.438515% |
| Mestengo Energy Company, LLC | 0.940782% |
| | |
| Commited Working Interest | 46.585395% |
| **Uncommited Working Interest** | |
| Slash Exploration, LP | 11.267126% |
| COG Operating, LLC | 11.513685% |
| Marathon Oil Permian, LLC | 11.062168% |
| Buckhorn Energy, LLC | 1.254214% |
| Shark Tooth Resources, Ltd. | 0.418072% |
| Charles D. Ray | 0.376265% |
| SMAA Family, LP | 0.104519% |
| Stillwater Investments | 0.024387% |
| Tarpon Industries Corporation | 0.024387% |
| Jon Brickey | 0.024387% |
| Peregrine Production, LLC | 0.243866% |
| MRC Permian, LLC | 12.843273% |
| VPD New Mexico, LLC | 0.200910% |
| Unleased Mineral Owners (34) | 4.057345% |
| | |
| Uncommited Working Interest | 53.414605% |
| Total: | 100.000000% |

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568025063803*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2E2
Township 19 South, Range 34 East
Section 1: Lot 1 (43.51), SENE, E2SE
Bone Spring Formation
Lea County, New Mexico
323.51 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 304H | 1BS | 9171 | 18,171' | Sec 36-T18S-R34E 922 FNL 978 FEL | Sec 1-T19S-R34E 130 FSL 980 FEL | $11,355,549.08 | N/A |
| Cross State Com 504H | 2BS | 9549 | 19,549' | Sec 36-T18S-R34E 922 FNL 953 FEL | Sec 1-T19S-R34E 130 FSL 360 FEL | $11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 304H:**

_____ I/We hereby elect to participate in the **Cross State Com 304H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 304H** well.

**Cross State Com 504H:**

_____ I/We hereby elect to participate in the **Cross State Com 504H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 504H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title:_____

Date:_____

**Case No. 24110**

**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

Slash Exploration LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

**ORRI to Be Pooled**
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24111

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT
tabbies
B-22

3. Franklin plans to drill the **Cross State Com 303H and Cross State Com 503H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | CROSS STATE COM | 303H |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3961.7' |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| B | 36 | 18S | 34E | | 1032 | NORTH | 2160 | EAST | LEA |

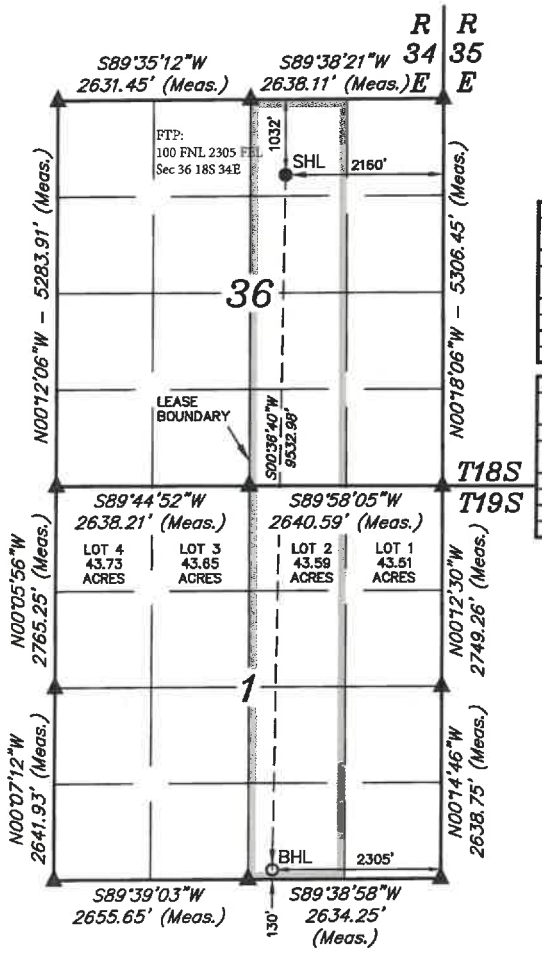
## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| O | 1 | 19S | 34E | | 130 | SOUTH | 2305 | EAST | LEA |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.59 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'31.26" (32.708683°) |
| LONGITUDE = -103°30'44.17" (-103.512269°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.81" (32.708559°) |
| LONGITUDE = -103°30'42.39" (-103.511775°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622527.95' E: 793884.28' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622463.64' E: 752704.57' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.96" (32.682488°) |
| LONGITUDE = -103°30'45.75" (-103.512707°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.51" (32.682364°) |
| LONGITUDE = -103°30'43.97" (-103.512214°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612996.74' E: 793823.04' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612932.75' E: 752643.06' |

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 04, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 10-19-23 PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 503H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3961.8' |

[10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| B | 36 | 18S | 34E | | 1032 | NORTH | 2130 | EAST | LEA |

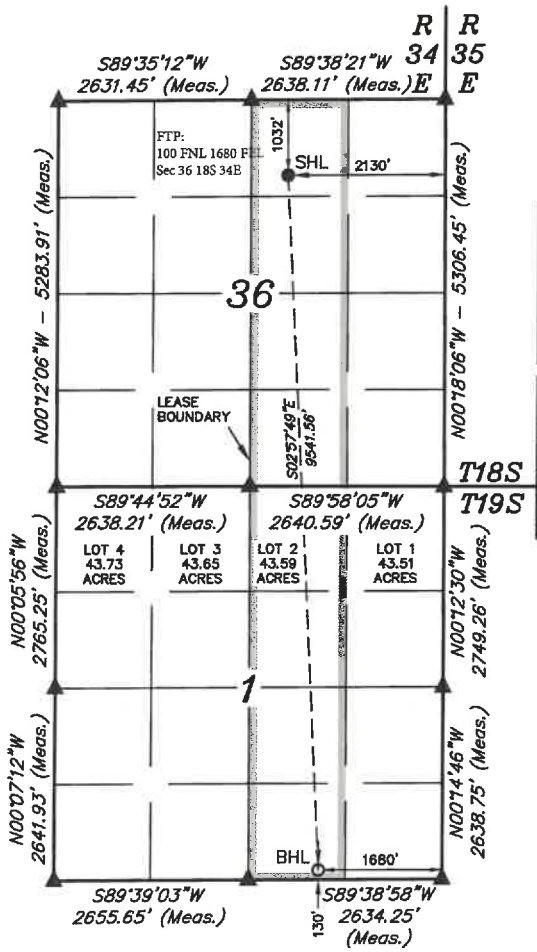
[11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| O | 1 | 19S | 34E | | 130 | SOUTH | 1680 | EAST | LEA |

| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.59 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]




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|---|
| LATITUDE = 32°42'31.26" (32.708683°) |
| LONGITUDE = -103°30'43.82" (-103.512171°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.81" (32.708559°) |
| LONGITUDE = -103°30'42.04" (-103.511677°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622528.27' E: 793914.27' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622463.96' E: 752734.57' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.97" (32.682493°) |
| LONGITUDE = -103°30'38.44" (-103.510677°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.53" (32.682369°) |
| LONGITUDE = -103°30'36.66" (-103.510184°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 613003.21' E: 794447.90' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612939.21' E: 753267.92' |

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/6/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 04, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-19-23

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
O = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 10-19-23

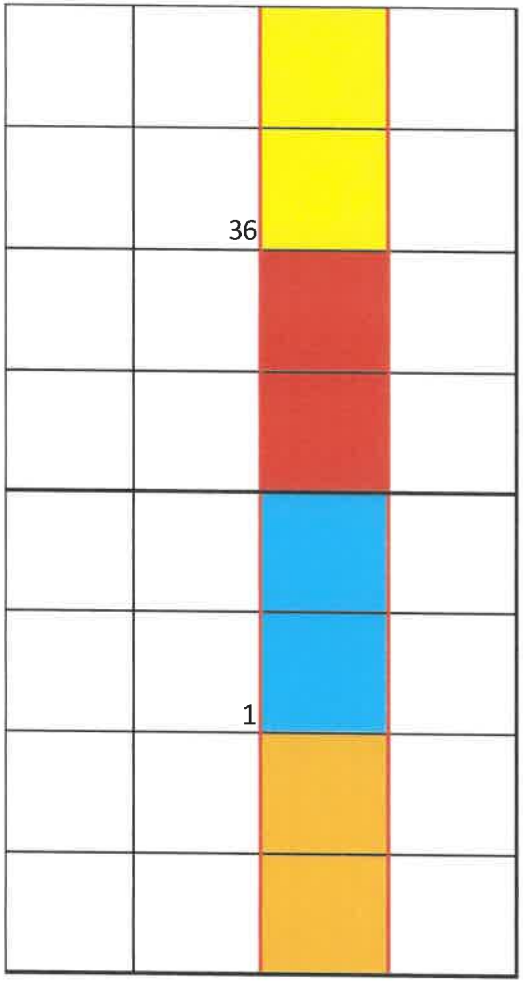
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 24111 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 24111
## W2E2 of Sec 36-T18S-R34E & Lot 2, SWNE, W2SE of Sec 1-T19S-R34E, 323.59 Acres
## Cross State Com 303H
## Cross State Com 503H




| Tract | Lease | % |
|---|---|---|
| 1 | L0-4883 | 25.0000% |
| 2 | VB-1889 | 25.0000% |
| 3 | V0-8038 | 25.0000% |
| 4 | FEE | 25.0000% |

Proposed Bone Spring Unit

Tract 1 (80.00 Acres)

Tract 2 (80.00 Acres)

Tract 3 (83.59 Acres)

Tract 4 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 41.316436% |
| Davis Partners, Ltd. | 0.866593% |
| REG XI Assets, LLC | 3.436584% |
| Mestengo Energy Company, LLC | 0.940254% |
| | |
| Commited Working Interest | 46.559867% |
| **Uncommited Working Interest** | |
| Slash Exploration, LP | 11.260799% |
| COG Operating, LLC | 11.532994% |
| Marathon Oil Permian, LLC | 11.080720% |
| Buckhorn Energy, LLC | 1.256317% |
| Shark Tooth Resources, Ltd. | 0.418773% |
| Charles D. Ray | 0.376896% |
| SMAA Family, LP | 0.104694% |
| Stillwater Investments | 0.024428% |
| Tarpon Industries Corporation | 0.024428% |
| Jon Brickey | 0.024428% |
| MRC Permian, LLC | 12.836061% |
| Peregrine Production, LLC | 0.243729% |
| VPD New Mexico, LLC | 0.200797% |
| Unleased Mineral Owners (34) | 4.055067% |
| | |
| Uncommited Working Interest | 53.440134% |
| Total: | 100.000000% |

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568755328005*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2E2
Township 19 South, Range 34 East
Section 1: Lot 2 (43.59), SWNE, W2SE
Bone Spring Formation
Lea County, New Mexico
323.59 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 303H | 1BS | 9175 | 18,175' | Sec 36-T18S-R34E 990 FNL 2148 FEL | Sec 1-T19S-R34E 130 FSL 2305 FEL | $11,355,549.08 | N/A |
| Cross State Com 503H | 2BS | 9532 | 19,532' | Sec 36-T18S-R34E 990 FNL 2123 FEL | Sec 1-T19S-R34E 130 FSL 1680 FEL | $11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 303H:**

_____ I/We hereby elect to participate in the **Cross State Com 303H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 303H** well.

**Cross State Com 503H:**

_____ I/We hereby elect to participate in the **Cross State Com 503H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 503H** well.

Owner: AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Case No. 24111**

**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

Slash Exploration LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
Peregrine Production, LLC
VPD New Mexico, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

**ORRI to Be Pooled**
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24112

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT tabbies B-23

3. Franklin plans to drill the **Cross State Com 301H and Cross State Com 501H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By:/s/ Deana M. Bennett
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | CROSS STATE COM | 301H |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3970.7' |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 36 | 18S | 34E | | 1350 | NORTH | 320 | WEST | LEA |

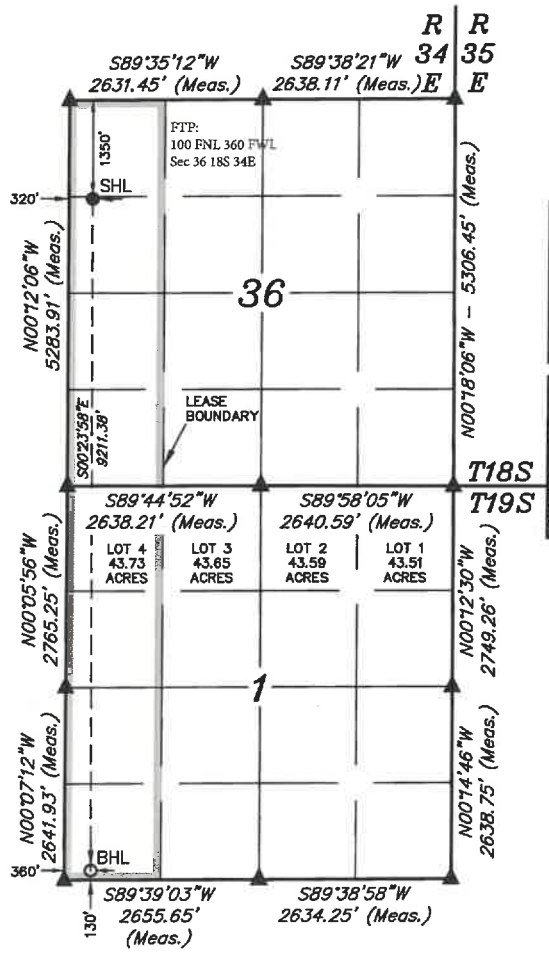
## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 1 | 19S | 34E | | 130 | SOUTH | 360 | WEST | LEA |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.73 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'28.02" (32.707782°) |
| LONGITUDE = -103°31'16.83" (-103.521343°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'27.57" (32.707658°) |
| LONGITUDE = -103°31'15.05" (-103.520848°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622178.89' E: 791095.70' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622114.62' E: 749916.02' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.89" (32.682469°) |
| LONGITUDE = -103°31'16.45" (-103.521236°) |
| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.44" (32.682345°) |
| LONGITUDE = -103°31'14.67" (-103.520743°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612969.61' E: 791199.00' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612905.65' E: 750019.05' |

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0 2000'
SCALE
DRAWN BY: N.R. 11-02-23

## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 11-02-23 PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | CROSS STATE COM | 501H |

| 7 OGRID No. | 8 Operator Name | 9 Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3970.9' |

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| E | 36 | 18S | 34E | | 1350 | NORTH | 350 | WEST | LEA |

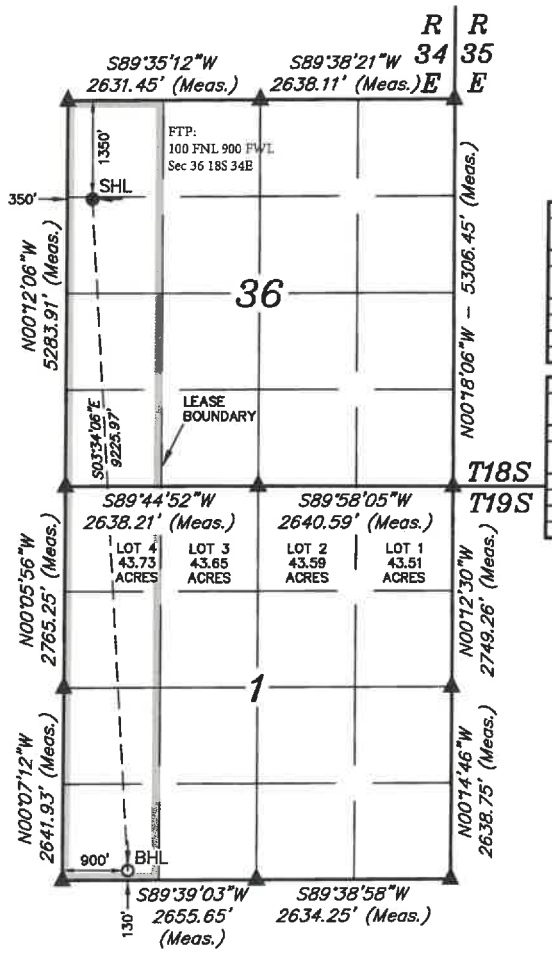
## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 1 | 19S | 34E | | 130 | SOUTH | 900 | WEST | LEA |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.73 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16




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| NAD 27 (BOTTOM HOLE LOCATION) |
| LATITUDE = 32°40'56.46" (32.682349°) |
| LONGITUDE = -103°31'08.36" (-103.518988°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612975.19' E: 791738.89' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612911.22' E: 750558.93' |

## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 11/10/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 03, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 11-02-23 PROFESSIONAL SURVEYOR

Certificate Number:

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

2000' 1000' 0' 2000'
SCALE
DRAWN BY: N.R. 11-02-23

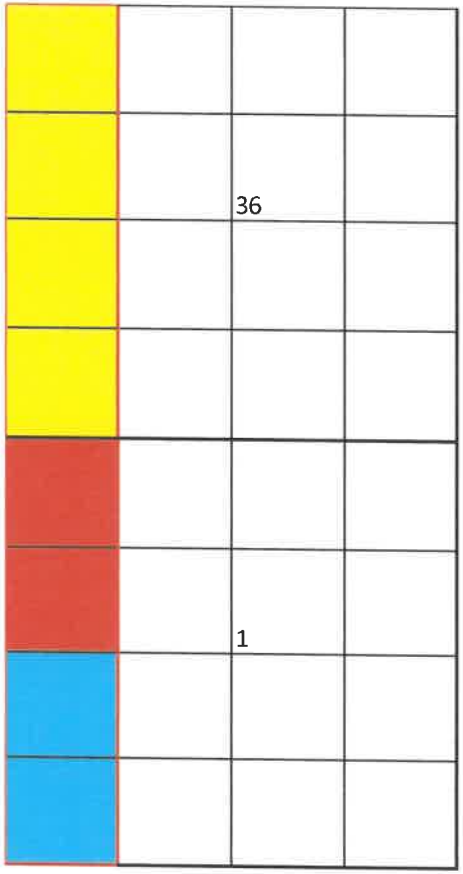
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 24112 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 24112
## W2W2 of Sec 36-T18S-R34E & Lot 4, SWNW, W2SW of Sec 1-T19S-R34E, 323.73 Acres
## Cross State Com 301H
## Cross State Com 501H




| Tract | Lease | % |
|---|---|---|
| 1 | VB-1889 | 50.0000% |
| 2 | V0-8038 | 25.0000% |
| 3 | FEE | 25.0000% |

Proposed Bone Spring Unit

Tract 1 (160.00 Acres)

Tract 2 (83.73 Acres)

Tract 3 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 52.522716% |
| Davis Partners, Ltd. | 0.865675% |
| REG XI Assets, LLC | 3.432942% |
| Mestengo Energy Company | 0.939257% |
| | |
| Commited Working Interest | 57.760591% |
| **Uncommited Working Interest** | |
| MRC Permian, LLC | 12.861416% |
| COG Operating, LLC | 11.569409% |
| Marathon Oil Permian, LLC | 11.115707% |
| Buckhorn Energy, LLC | 1.260284% |
| Shark Tooth Resources, Ltd. | 0.420096% |
| Charles D. Ray | 0.378086% |
| SMAA Family, LP | 0.105025% |
| Stillwater Investments | 0.024505% |
| Tarpon Industries Corporation | 0.024505% |
| Jon Brickey | 0.024505% |
| Peregrine Production, LLC | 0.247211% |
| VPD New Mexico, LLC | 0.200585% |
| Unleased Mineral Owners (34) | 4.008076% |
| | |
| Uncommited Working Interest | 42.239410% |
| Total: | 100.000000% |

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568025064374*

July 14, 2023

AHCCI, LLC
6844 Rio Grande Boulevard NW
Albuquerque, NM 87107
Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: W2W2
Township 19 South, Range 34 East
Section 1: Lot 4 (43.73), SWNW, W2SW
Bone Spring Formation
Lea County, New Mexico
323.73 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 301H | 1BS | 9172 | 18,172' | Sec 36-T18S-R34E 1375 FNL 312 FWL | Sec 1-T19S-R34E 130 FSL 360 FWL | $11,355,549.08 | N/A |
| Cross State Com 501H | 2BS | 9519 | 19,519' | Sec 36-T18S-R34E 1375 FNL 342 FWL | Sec 1-T19S-R34E 130 FSL 900 FWL | $11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 301H:**

_____ I/We hereby elect to participate in the **Cross State Com 301H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 301H** well.

**Cross State Com 501H:**

_____ I/We hereby elect to participate in the **Cross State Com 501H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 501H** well.

AHCCI, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____

**Case No. 24112**

**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
Peregrine Production, LLC
MRC Permian Company
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)
Patricia Wallace (ULM)

Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

**ORRI to Be Pooled**
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24115

## APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

EXHIBIT tabbies B-24

3. Franklin plans to drill the **Cross State Com 302H and Cross State Com 502H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
edebrine@modrall.com
deana.bennett@modrall.com
Yarithza.pena@modrall.com
*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| [1] API Number | [2] Pool Code | [3] Pool Name |
|---|---|---|
| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |

| [4] Property Code | [5] Property Name | [6] Well Number |
|---|---|---|
| | CROSS STATE COM | 302H |

| [7] OGRID No. | [8] Operator Name | [9] Elevation |
|---|---|---|
| 331595 | FRANKLIN MOUNTAIN ENERGY 3, LLC | 3965.5' |

## [10] Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| C | 36 | 18S | 34E | | 1097 | NORTH | 2172 | WEST | LEA |

## [11] Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| N | 1 | 19S | 34E | | 130 | SOUTH | 1660 | WEST | LEA |

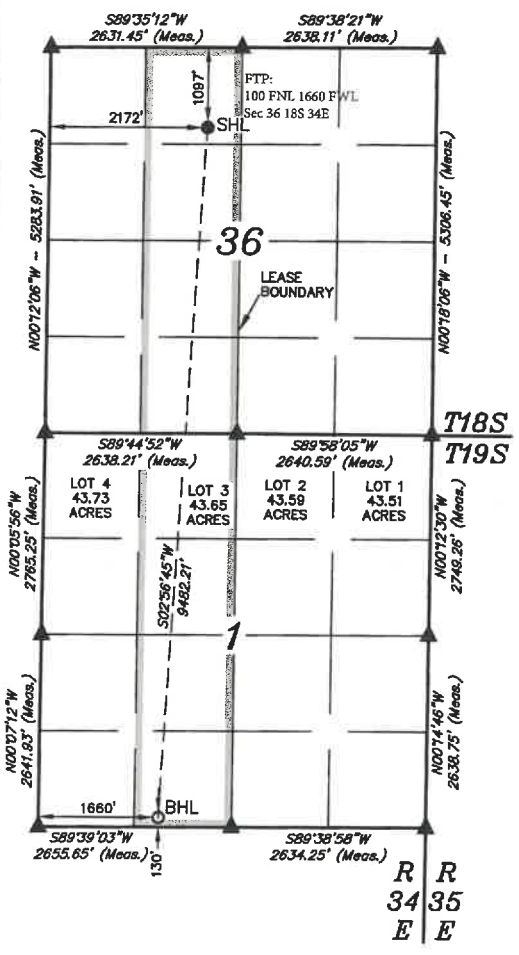
| [12] Dedicated Acres | [13] Joint or Infill | [14] Consolidation Code | [15] Order No. |
|---|---|---|---|
| 323.65 | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

[16]

● = SURFACE HOLE LOCATION
○ = BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)




| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'30.59" (32.708497°) |
| LONGITUDE = -103°30'55.16" (-103.515321°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'30.14" (32.708373°) |
| LONGITUDE = -103°30'53.38" (-103.514827°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 622453.14' E: 792945.79' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 622388.84' E: 751766.09' |

| NAD 83 (BOTTOM HOLE LOCATION) |
|---|
| LATITUDE = 32°40'56.92" (32.682479°) |
| LONGITUDE = -103°31'01.24" (-103.517012°) |
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| LATITUDE = 32°40'56.48" (32.682355°) |
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| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612983.04' E: 792498.73' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612919.07' E: 751318.77' |

2000' 1000' 0' 2000'

SCALE

DRAWN BY: D.J.S. 10-05-23

## [17] OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## [18] SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-05-23

Certificate Number:

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State of New Mexico
Energy, Minerals & Natural Resources Department
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

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| | 55610 & 960 | [55610] SCHARB; BONE SPRING, [960] AIRSTRIP; BONESPRING |
| 4 Property Code | 5 Property Name | 6 Well Number |
| | CROSS STATE COM | 502H |
| 7 OGRID No. | 8 Operator Name | 9 Elevation |
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## 11 Bottom Hole Location If Different From Surface

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|---|---|---|---|---|---|---|---|---|---|
| N | 1 | 19S | 34E | | 130 | SOUTH | 2300 | WEST | LEA |

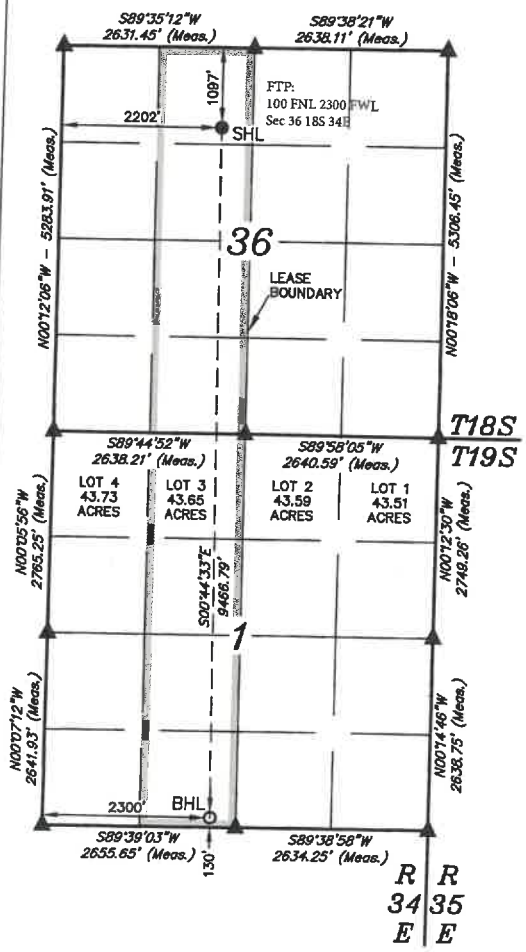
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| 323.65 | | | |

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| STATE PLANE NAD 27 (N.M. EAST) |
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| LATITUDE = 32°40'56.49" (32.682359°) |
| LONGITUDE = -103°30'51.98" (-103.514439°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 612989.66' E: 793138.59' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 612925.67' E: 751958.62' |




SCALE
DRAWN BY: D.J.S. 10-05-23

## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature 10/9/2023 Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

## 18 SURVEYOR CERTIFICATION

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October 3, 2023
Date of Survey

Signature and Seal of Professional Surveyor:




Certificate Number:

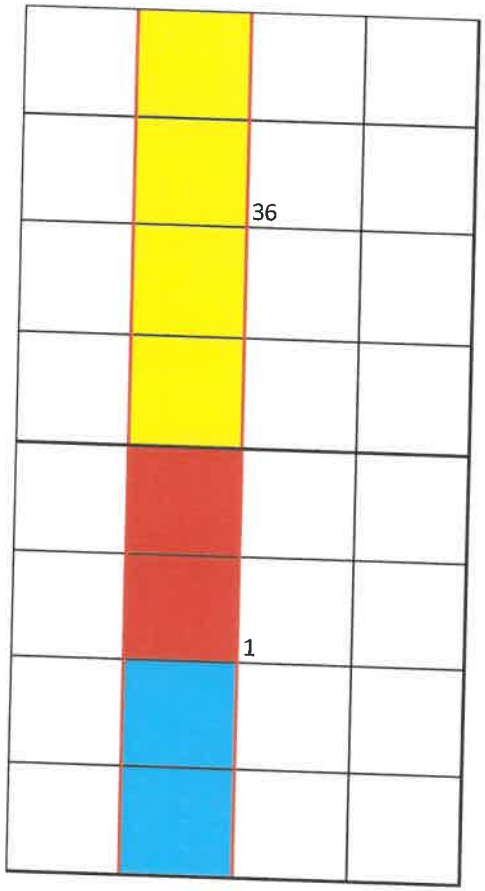
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Case No. 24115 Unit Summary

FRANKLIN MOUNTAIN ENERGY

## Case No. 24115
## E2W2 of Sec 36-T18S-R34E & Lot 3, SENW, E2SW of Sec 1-T19S-R34E, 323.65 Acres
## Cross State Com 302H
## Cross State Com 502H




| Tract | Lease | % |
|---|---|---|
| 1 | L0-4883 | 50.0000% |
| 2 | VB-8038 | 25.0000% |
| 3 | FEE | 25.0000% |

Proposed Bone Spring Unit

Tract 1 (160.00 Acres)

Tract 2 (83.65 Acres)

Tract 3 (80.00 Acres)

| Commited Working Interest | |
|---|---|
| Franklin Mountain Energy 3, LLC | 51.304293% |
| Davis Partners, Ltd. | 0.866161% |
| REG XI Assets, LLC | 3.434869% |
| Mestengo Energy Company, LLC | 0.939784% |
| | |
| Commited Working Interest | 56.545107% |
| **Uncommited Working Interest** | |
| Slash Exploration, LP | 1.247272% |
| COG Operating, LLC | 11.550140% |
| Marathon Oil Permian, LLC | 11.097194% |
| Buckhorn Energy, LLC | 1.258185% |
| Shark Tooth Resources, Ltd. | 0.419396% |
| Charles D. Ray | 0.377456% |
| SMAA Family, LP | 0.104850% |
| Stillwater Investments | 0.024465% |
| Tarpon Industries Corporation | 0.024465% |
| Jon Brickey | 0.024465% |
| MRC Permian, LLC | 12.868634% |
| Peregrine Production, LLC | 0.243608% |
| VPD New Mexico, LLC | 0.200697% |
| Unleased Mineral Owners (34) | 4.014067% |
| | |
| Uncommited Working Interest | 43.454893% |
| Total: | 100.000000% |



Page 134 of 385

FRANKLIN MOUNTAIN ENERGY

*Sent via USPS: 9400109205568755329309*

July 14, 2023

Erin Custer Dougher
PO Box 830308
Dallas, TX 75283Attn: Land Dept, Permian Basin

RE: **Well Proposals**
Township 18 South, Range 34 East Section 36: E2W2
Township 19 South, Range 34 East
Section 1: Lot 3 (43.65), SENW, E2SW
Bone Spring Formation
Lea County, New Mexico
323.65 acres, more or less

Dear Working Interest Owner:

Franklin Mountain Energy 3, LLC ("FME3"), as Operator, hereby proposes the drilling and completion of the following wells:

| Well Name | Target Formation | Total Vertical Depth | Measured Depth | SHL | BHL | Total AFE | Order |
|---|---|---|---|---|---|---|---|
| Cross State Com 302H | 1BS | 9165 | 18,165' | Sec 36-T18S-R34E 990 FNL 2182 FWL | Sec 1-T19S-R34E 130 FSL 1660 FWL | $11,355,549.08 | N/A |
| Cross State Com 502H | 2BS | 9535 | 19,535' | Sec 36-T18S-R34E 990 FNL 2207 FWL | Sec 1-T19S-R34E 130 FSL 2300 FWL | $11,355,549.08 | N/A |

FME3 reserves the right to modify the locations and drilling plans described above in order to comply with any requirements from a governing regulatory agency or to address any topography, environmental and/or cultural concerns.

FRANKLIN MOUNTAIN ENERGY

FME3 is proposing to drill and complete the aforementioned wells under the terms of a modified, wellbore specific 1989 AAPL form Operating Agreement with the following general provisions:

- 100/300% Non-Consenting Penalty
- $9,000/$900 Drilling and Producing Rate
- Franklin Mountain Energy 3, LLC designated as Operator

Should you be interested in participating under an Operating Agreement, with your working interest, FME3 will send you our proposed form.

Please indicate your election in the space provided on the following page, sign and return this letter, along with a signed copy of the enclosed AFE. If you do not wish to participate, FME3 proposes a term assignment or lease at the following terms:

-
-

The foregoing offer is non-binding in nature until a definitive agreement and/or conveyance documents are negotiated and agreed to by each party. FME3 is under no obligation to negotiate, lease or purchase your interest.

Please return your signed documents to Don Johnson at djohnson@fmellc.com or to the address provided below at your earliest convenience.

FME3 looks forward to working with you or your company on this proposed development and encourages you to call with any questions pertaining to these plans. However, please be advised that, in the near term, FME3 will file an application for compulsory pooling to pool any uncommitted owners.

Should you have any questions, please do not hesitate to contact the undersigned at (720) 414-7863.

Respectfully,

Franklin Mountain Energy 3, LLC

Don Johnson
Sr. Land Analyst

44 Cook Street | Suite 1000 | Denver, CO 80206

FRANKLIN MOUNTAIN ENERGY

**Cross State Com 302H:**

_____ I/We hereby elect to participate in the **Cross State Com 302H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 302H** well.

**Cross State Com 502H:**

_____ I/We hereby elect to participate in the **Cross State Com 502H** well.
_____ I/We hereby elect **NOT** to participate in the **Cross State Com 502H** well.

Owner: Erin Custer Dougher

By: _____

Printed Name: _____

Title: _____

Date: _____

**Case No. 24115**

**Working Interest Owners and Unleased Mineral Interest Owners to Be Pooled**

Slash Exploration LP
COG Operating LLC
Marathon Oil Permian LLC
Buckhorn Energy, LLC
Sharktooth Resources, Ltd.
Charles D. Ray
SMAA Family, LP
Stillwater Investments
Tarpon Industries Corporation
Jon Brickey
MRC Permian Company
Peregrine Production
VPD New Mexico, LLC
Milestone Oil, LLC
AHCCI, LLC, a New Mexico Limited Liability Company (ULM)
AHCFL, LLC, a New Mexico Limited Liability Company (ULM)
AHCJL, LLC, a New Mexico Limited Liability Company (ULM)
Baloney Feather, Ltd. (ULM)
Ben S. Cason and Carolyn Cason, husband and wife (ULM)
David B. Deniger (ULM)
Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow (ULM)
Doris Forrester Garrett (ULM)
Eleanor Hampton Sherbert (ULM)
Elisabeth Sinak (ULM)
Elizabeth Reymond a/k/a Betsy Reymond (ULM)
Frances Dunaway McGregor (ULM)
Frederic D. Brownell (ULM)
Harry F. Bliss III (ULM)
Hollmig LLC (ULM)
Hope Hampton Benner (ULM)
Jack Gordon Hampton, II, as his sole and separate property and estate (ULM)
Josephine Forrester Janzeck (ULM)
Juanita Phillips Schlegel (ULM)
Logan Knapp (ULM)
Marguerite Forrester Tigert (ULM)
Marla J. Orr (ULM)
Mary Anita Dunaway Crockett (ULM)
Mary Lynn Orr Smithers (ULM)
Maurine Dunaway Claunch (ULM)
Mid Lavaca Energy Company (ULM)
MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company (ULM)
OGX Royalty Fund IV, LP (ULM)

Patricia Wallace (ULM)
Paul Davis, Ltd., a Texas Limited Partnership (ULM)
Pecos Bend Royalties, Inc. (ULM)
Peregrine Production, LLC (ULM)
R.E. Hampton, Jr. (ULM)
Randolph D. McCall (ULM)
Randolph D. McCall a/k/a Randolph Dean McCall (ULM)
Richard D. Jones, Jr. (ULM)
Robert K. Landis III (ULM)
Ruth Dunaway Sherewood (ULM)
SDH 2009 Investments, LP, a Texas Limited Partnership (ULM)
SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
SMP Titan Flex, LP, a Delaware Limited Partnership (ULM)
SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership (ULM)
The Allar Company (ULM)
The David Oil Company, LLC, a New Mexico Limited Liability Company (ULM)
Tyson Properties, LLC, a Texas Limited Liability Company (ULM)
White Star Royalty Company (ULM)
William S. Deniger, Jr. (ULM)
Wilson W. Crook III (ULM)

**ORRI to Be Pooled**
Slash Exploration LP
Marathon Oil Permian, LLC
Charles D. Ray
JS&AL Family LP
Armstrong Energy Corporation
Williamson Oil and Gas, LLC
Stillwater Investments
Jon Brickey
Tarpon Industries Corporation
Louellen T. Mays
Collins & Jones Investments
SMAA Family LP
Buckhorn Energy LLC
Shark Tooth Resources, Ltd.
White Star Royalty Company

FRANKLIN MOUNTAIN ENERGY

# AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone 720-414-7868
franklinmountainsenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 301H | **Well #:** | 301H |
| **Location:** | SHL: Sec 36-T18S-R34E 1375 FNL 312 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 360 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' IBS well.<br>TVD 9,172', MD 18,172' | **AFE #:** | DCE230512 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 15 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,513,986 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $42,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

| | |
|---|---|
| Total Drill | $4,111,126.79 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible: | $8,010,891.04 |
| Total DC Tangible | $2,145,741.29 |
| Total AFE | $11,355,549.08 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

EXHIBIT
B-25

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| Well Name: | Cross State Com 302H | Well #: | 302H |
| Location: | SHL: Sec 36-T18S-R34E 990 FNL 2182 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 1660 FWL | County/State: | Lea Co., NM |
| Operator: | Franklin Mountain Energy 3, LLC | Date Prepared: | 6/21/2023 |
| Purpose: | Drill and complete a 10,000' 1BS well<br>TVD 9,165', MD 18,165' | AFE #: | DCE230601 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,513,986 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | E&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

| | |
|---|---|
| Total Drill | $4,111,126.79 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,010,831.04 |
| Total DC Tangible | $2,145,741.29 |
| Total AFE | $11,355,549.08 |

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 303H | **Well #:** | 303H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2148 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 2305 FEL | **County/State:** | Lea Co , NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' 1BS well<br>TVD 9,175', MD 18,175' | **AFE #:** | DCE230602 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,512,986 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,261 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,111,126.79 |
| Total Completion | $6,045,445.54 |
| Total Facility: | $1,198,976.75 |
| Total DC Intangible | $8,010,831.04 |
| Total DC Tangible | $2,145,741.29 |
| Total AFE: | $11,155,549.08 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,490,849 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

**AUTHORITY FOR EXPENDITURE**

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 304H | Well #: | 304H |
| **Location:** | SHL: Sec 36-T18S-R34E 922 FNL 978 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 980 FEL | County/State: | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | Date Prepared: | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' 1BS well<br>TVD 9,171', MD 18,171' | AFE #: | DCE230603 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,513,984 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill: | $4,111,126.79 |
| Total Completion: | $6,045,445.54 |
| Total Facility: | $1,198,976.75 |
| Total DC Intangible: | $8,010,831.04 |
| Total DC Tangible: | $2,145,741.29 |
| Total AFE: | $11,355,549.08 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 501H | **Well #:** | 501H |
| **Location:** | SHL: Sec 36-T18S-R34E 1375 FNL 342 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 900 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' 2BS well.<br>TVD 9,519', MD 19,519'. | **AFE #:** | DCE230513 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $30,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,313,986 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $79,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | E&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,111,126.79 |
| Total Completion: | $6,045,448.54 |
| Total Facility: | $1,198,976.75 |
| Total DC Intangible: | $8,010,831.04 |
| Total DC Tangible: | $2,145,741.29 |
| Total AFE: | $11,355,549.08 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,490,846 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 502H | **Well #:** | 502H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2207 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 2300 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' 2BS well<br>TVD 9,535', MD 19,535' | **AFE #:** | DCE230604 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,513,986 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,848 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

| | |
|---|---|
| Total Drill: | $4,111,126.79 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,010,831.04 |
| Total DC Tangible | $2,145,741.29 |
| Total AFE: | $11,355,549.08 |

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 503H | **Well #:** | 503H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2123 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 1680 FEL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' 2BS well<br>TVD 9,532', MD 19,532' | **AFE #:** | DCE230605 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $113,755 |
| | | *Total Intangible Drilling Costs:* | $2,513,986 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | E&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,111,126.79 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,010,831.04 |
| Total DC Tangible | $2,145,741.29 |
| Total AFE | $11,355,349.08 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,490,846 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS.

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 504H | **Well #:** | 504H |
| **Location:** | SHL: Sec 36-T18S-R34E 922 FNL 953 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 360 FEL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' 2BS well<br>TVD 9,549', MD 19,549' | **AFE #:** | DCE230606 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,000 |
| 225 | 10 | CASING CREW & EQPT | $45,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $19,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $50,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $520,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $200,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $90,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $20,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $200,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $40,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $7,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $18,000 |
| 225 | 105 | INSURANCE | $1,700 |
| 225 | 106 | INSPECTIONS | $15,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $180,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $160,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $71,400 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $39,000 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $20,000 |
| 225 | 178 | TAXES | $125,131 |
| 225 | 35 | CONTINGENCY COSTS 5% | $133,755 |
| | | *Total Intangible Drilling Costs:* | $2,513,986 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,720 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,034,380 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $83,263 |
| | | *Total Tangible Drilling Costs:* | $1,597,141 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $111,053 |

| | |
|---|---|
| Total Drill: | $4,111,126.79 |
| Total Completion: | $5,045,445.54 |
| Total Facility: | $1,198,976.75 |
| Total DC Intangible: | $8,010,831.04 |
| Total DC Tangible: | $2,145,741.29 |
| Total AFE: | $11,355,749.08 |

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 701H | **Well #:** | 701H |
| **Location:** | SHL: Sec 36-T18S-R34E 1375 FNL 367 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 360 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCA well<br>TVD 11,044', MD 21,044' | **AFE #:** | DCE230514 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,500 |
| 225 | 10 | CASING CREW & EQPT | $50,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $21,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $55,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $585,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $220,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $100,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $21,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $210,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $50,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $9,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $19,000 |
| 225 | 105 | INSURANCE | $1,900 |
| 225 | 106 | INSPECTIONS | $17,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $190,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $170,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $75,600 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $41,400 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $22,000 |
| 225 | 178 | TAXES | $134,057 |
| 225 | 35 | CONTINGENCY COSTS 5% | $121,870 |
| | | *Total Intangible Drilling Costs:* | $2,693,327 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,144,050 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $89,295 |
| | | *Total Tangible Drilling Costs:* | $1,712,843 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

| | |
|---|---|
| Total Drill | $4,406,170.14 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,190,172.54 |
| Total DC Tangible | $2,261,443.14 |
| Total AFE | $11,690,392.43 |

**Office Use Only:**

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 702H | **Well #:** | 702H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2232 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 1560 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCA well<br>TVD 11,032', MD 21,032' | **AFE #:** | DCE230607 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,500 |
| 225 | 10 | CASING CREW & EQPT | $50,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $21,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $55,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $585,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $220,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $100,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $21,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $210,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $50,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $9,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $19,000 |
| 225 | 105 | INSURANCE | $1,900 |
| 225 | 106 | INSPECTIONS | $17,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $190,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $170,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $75,600 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $41,400 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $22,000 |
| 225 | 178 | TAXES | $134,057 |
| 225 | 35 | CONTINGENCY COSTS 5% | $121,870 |
| | | *Total Intangible Drilling Costs:* | $2,893,327 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,144,050 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $89,295 |
| | | *Total Tangible Drilling Costs:* | $1,712,843 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,406,170.14 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,190,172.54 |
| Total DC Tangible | $2,261,143.14 |
| Total AFE | $11,850,592.43 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 703H | **Well #:** | 703H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2098 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 2305 FEL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCA well<br>TVD 11,017', MD 21,017' | **AFE #:** | DCE230608 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,500 |
| 225 | 10 | CASING CREW & EQPT | $50,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $21,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $55,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $585,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $220,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $100,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $21,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $210,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $50,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $9,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $19,000 |
| 225 | 105 | INSURANCE | $1,900 |
| 225 | 106 | INSPECTIONS | $17,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $190,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $170,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $75,600 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $41,400 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $22,000 |
| 225 | 178 | TAXES | $134,057 |
| 225 | 35 | CONTINGENCY COSTS 5% | $121,870 |
| | | *Total Intangible Drilling Costs:* | $2,693,327 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,144,050 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $169,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $89,295 |
| | | *Total Tangible Drilling Costs:* | $1,712,843 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | E\&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,406,170.14 |
| Total Completion | $6,043,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,190,172.54 |
| Total DC Tangible | $2,261,443.14 |
| Total AFE | $11,650,592.43 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $140,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

# AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 704H | **Well #:** | 704H |
| **Location:** | SHL: Sec 36-T18S-R34E 922 FNL 928 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 980 FEL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCA well<br>TVD 11,004', MD 21,004' | **AFE #:** | DCE230609 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $4,500 |
| 225 | 10 | CASING CREW & EQPT | $50,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $21,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $55,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $585,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $220,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $100,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $21,000 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $210,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $50,000 |
| 225 | 85 | EQUIPMENT RENTAL | $50,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $9,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $19,000 |
| 225 | 105 | INSURANCE | $1,900 |
| 225 | 106 | INSPECTIONS | $17,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $190,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $170,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $10,000 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $75,600 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $41,400 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $22,000 |
| 225 | 178 | TAXES | $134,057 |
| 225 | 35 | CONTINGENCY COSTS 5% | $121,870 |
| | | *Total Intangible Drilling Costs:* | $2,693,327 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,758 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,144,050 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $159,740 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $89,295 |
| | | *Total Tangible Drilling Costs:* | $1,712,843 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | E&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,406,170.14 |
| Total Completion | $6,045,445.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,190,172.54 |
| Total DC Tangible | $2,261,443.14 |
| Total AFE: | $11,650,592.43 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $273,599 |
| 240 | 40 | CONTINGENCY COSTS 5% | $248,726 |
| | | *Total Intangible Completion Costs:* | $5,496,846 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $34,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

# AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 801H | **Well #:** | 801H |
| **Location:** | SHL: Sec 36-T18S-R34E 1375 FNL 392 FWL<br>BHL Sec 1-T19S-R34E 130 FSL 900 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCB well.<br>TVD 11,614', MD 21,614' | **AFE #:** | DCE230515 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $5,200 |
| 225 | 10 | CASING CREW & EQPT | $55,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $85,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $32,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $60,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $650,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $230,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $110,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $25,200 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $220,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $60,000 |
| 225 | 85 | EQUIPMENT RENTAL | $60,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $11,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $21,000 |
| 225 | 105 | INSURANCE | $2,200 |
| 225 | 106 | INSPECTIONS | $20,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $200,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $180,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $0 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $88,200 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $48,300 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $25,000 |
| 225 | 178 | TAXES | $143,721 |
| 225 | 35 | CONTINGENCY COSTS 5% | $130,655 |
| | | *Total Intangible Drilling Costs:* | $2,817,976 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,548 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,165,590 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $173,758 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $90,689 |
| | | *Total Tangible Drilling Costs:* | $1,739,585 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill: | $4,627,060.78 |
| Total Completion | $5,917,043.24 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,295,921.04 |
| Total DC Tangible | $2,288,185.28 |
| Total AFE | $11,783,083.07 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $269,199 |
| 240 | 40 | CONTINGENCY COSTS 5% | $244,726 |
| | | *Total Intangible Completion Costs:* | $5,408,446 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 87 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

## AUTHORITY FOR EXPENDITURE

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 802H | **Well #:** | 802H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2257 FWL<br>BHL: Sec 1-T19S-R34E 130 FSL 2300 FWL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCB well<br>TVD 11,583', MD 21,583' | **AFE #:** | DCE230610 |

### Intangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $5,200 |
| 225 | 10 | CASING CREW & EQPT | $55,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $85,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $22,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $60,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $650,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $230,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $110,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $25,200 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $220,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $60,000 |
| 225 | 85 | EQUIPMENT RENTAL | $60,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $11,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $21,000 |
| 225 | 105 | INSURANCE | $2,200 |
| 225 | 106 | INSPECTIONS | $20,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $200,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $180,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $0 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $88,200 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $48,300 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $25,000 |
| 225 | 178 | TAXES | $143,721 |
| 225 | 35 | CONTINGENCY COSTS 5% | $130,655 |
| | | *Total Intangible Drilling Costs:* | $2,887,476 |

### Tangible Drilling Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,548 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,165,590 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $173,758 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $90,689 |
| | | *Total Tangible Drilling Costs:* | $1,739,582 |

### Tangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill: | $4,627,060.78 |
| Total Completion: | $5,957,042.54 |
| Total Facility: | $1,198,976.75 |
| Total DC Intangible: | $8,295,921.04 |
| Total DC Tangible | $2,288,185.28 |
| Total AFE: | $11,783,083.07 |

### Intangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING\SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $269,199 |
| 240 | 40 | CONTINGENCY COSTS 5% | $244,726 |
| | | *Total Intangible Completion Costs:* | $5,408,446 |

### Tangible Completion Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

### Intangible Facility Costs

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

**Office Use Only:**

THIS AUTHORITY FOR EXPENDITURE IS BASED ON COST ESTIMATES. BILLING WILL REFLECT YOUR PROPORTINATE SHARE OF THE ACTUAL INVOICE COSTS

Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME

FRANKLIN MOUNTAIN ENERGY

**AUTHORITY FOR EXPENDITURE**

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 803H | **Well #:** | 803H |
| **Location:** | SHL: Sec 36-T18S-R34E 990 FNL 2073 FEL<br>BHL Sec 1-T19S-R34E 130 FSL 1680 FEL | **County/State:** | Lea Co , NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCB well<br>TVD 11,555', MD 21,555' | **AFE #:** | DCE230611 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $5,200 |
| 225 | 10 | CASING CREW & EQPT | $55,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $85,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $22,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $60,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $650,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $230,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $110,000 |
| 225 | 70 | ELECTRICAL POWER\GENERATION | $0 |
| 225 | 75 | ENGINEERING | $25,200 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $220,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $60,000 |
| 225 | 85 | EQUIPMENT RENTAL | $60,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $11,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $21,000 |
| 225 | 105 | INSURANCE | $2,200 |
| 225 | 106 | INSPECTIONS | $20,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $200,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $180,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $0 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $88,200 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $48,300 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $25,000 |
| 225 | 178 | TAXES | $143,721 |
| 225 | 35 | CONTINGENCY COSTS 5% | $130,855 |
| | | *Total Intangible Drilling Costs:* | $2,881,476 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,548 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,165,590 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $173,758 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $90,689 |
| | | *Total Tangible Drilling Costs:* | $1,739,585 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT - METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,627,060.78 |
| Total Completion | $5,957,045.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,295,921.04 |
| Total DC Tangible | $2,288,185.28 |
| Total AFE | $11,783,083.07 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER\GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $269,199 |
| 240 | 40 | CONTINGENCY COSTS 5% | $244,720 |
| | | *Total Intangible Completion Costs:* | $5,408,446 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $111,051 |

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

FRANKLIN MOUNTAIN ENERGY

# AUTHORITY FOR EXPENDITURE

Franklin Mountain Energy 3, LLC
44 Cook Street, Suite 1000
Denver, CO 80206
Phone: 720-414-7868
franklinmountainenergy.com

| | | | |
|---|---|---|---|
| **Well Name:** | Cross State Com 804H | **Well #:** | 804H |
| **Location:** | SHL: Sec 36-T18S-R34E 922 FNL 903 FEL<br>BHL: Sec 1-T19S-R34E 130 FSL 360 FEL | **County/State:** | Lea Co., NM |
| **Operator:** | Franklin Mountain Energy 3, LLC | **Date Prepared:** | 6/21/2023 |
| **Purpose:** | Drill and complete a 10,000' WCB well<br>TVD 11,526', MD 21,526' | **AFE #:** | DCE230612 |

**Intangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 225 | 5 | ADMINISTRATIVE OVERHEAD | $5,200 |
| 225 | 10 | CASING CREW & EQPT | $55,000 |
| 225 | 15 | CEMENTING INTERMEDIATE CASING | $40,000 |
| 225 | 16 | CEMENTING PRODUCTION CASING | $80,000 |
| 225 | 20 | CEMENTING SUFACE CASING | $36,000 |
| 225 | 25 | COMMUNICATIONS | $22,000 |
| 225 | 30 | COMPLETION FLUIDS | $6,000 |
| 225 | 34 | CONSTRUCTION/LOCATION & ROAD | $45,000 |
| 225 | 40 | CONTRACT LABOR | $60,000 |
| 225 | 45 | DAMAGES | $15,000 |
| 225 | 50 | DAYWORK CONTRACT | $650,000 |
| 225 | 55 | DRILLING - DIRECTIONAL | $230,000 |
| 225 | 60 | DRILLING - FOOTAGE | $90,000 |
| 225 | 65 | DRILLING BITS | $110,000 |
| 225 | 70 | ELECTRICAL POWER/GENERATION | $0 |
| 225 | 75 | ENGINEERING | $25,200 |
| 225 | 80 | ENVIRONMENTAL SERVICES | $220,000 |
| 225 | 84 | EQUIPMENT RENTAL DOWNHOLE | $60,000 |
| 225 | 85 | EQUIPMENT RENTAL | $60,000 |
| 225 | 90 | FISHING TOOLS/SERVICES | $0 |
| 225 | 95 | HEALTH & SAFETY | $11,000 |
| 225 | 100 | HOUSING AND SUPPORT SERVICES | $21,000 |
| 225 | 105 | INSURANCE | $2,200 |
| 225 | 106 | INSPECTIONS | $20,000 |
| 225 | 110 | LEGAL, TITLE SERVICES | $6,000 |
| 225 | 115 | MATERIALS & SUPPLIES | $5,000 |
| 225 | 120 | MISCELLANEOUS | $5,000 |
| 225 | 125 | MOUSE/RATHOLE/CONDUCT PIPE | $31,000 |
| 225 | 130 | MUD & CHEMICALS | $200,000 |
| 225 | 140 | OPENHOLE LOGGING | $0 |
| 225 | 141 | CASED HOLE LOGGING | $0 |
| 225 | 145 | PERMITS, LICENSES, ETC | $20,000 |
| 225 | 150 | POWER FUEL & WATER HAULING | $180,000 |
| 225 | 155 | RIG MOVE & RACKING COSTS | $130,000 |
| 225 | 160 | RIG UP TEAR OUT & STANDBY | $0 |
| 225 | 163 | SITE RESTORATION | $0 |
| 225 | 165 | STAKING & SURVEYING | $6,000 |
| 225 | 170 | SUPERVISION | $88,200 |
| 225 | 175 | SUPERVISION - GEOLOGICAL | $48,300 |
| 225 | 180 | TRANSPORTATION/TRUCKING | $25,000 |
| 225 | 178 | TAXES | $143,721 |
| 225 | 35 | CONTINGENCY COSTS 5% | $130,655 |
| | | *Total Intangible Drilling Costs:* | $2,887,476 |

**Tangible Drilling Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 230 | 10 | INTERMEDIATE CASING & ATTACHMENTS | $173,548 |
| 230 | 20 | PACKERS/SLEEVES/PLUGS | $66,000 |
| 230 | 25 | PRODUCTION CASING & ATTACHMENTS | $1,365,590 |
| 230 | 35 | SURFACE CASING & ATTACHMENTS | $173,758 |
| 230 | 45 | WELLHEAD EQUIPMENT/CASING BOWL | $70,000 |
| 230 | 40 | TAXES | $90,689 |
| | | *Total Tangible Drilling Costs:* | $1,739,585 |

**Tangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 270 | 10 | FACILITY PIPE/VALVES/FITTINGS | $180,000 |
| 270 | 15 | CONTAINMENT | $0 |
| 270 | 25 | DEHYDRATION | $0 |
| 270 | 30 | PRIMARY POWER MATERIALS | $56,000 |
| 270 | 50 | FLOWLINES / PIPELINE / HOOKUP | $47,000 |
| 270 | 60 | H2S TREATING EQUIPMENT | $0 |
| 270 | 65 | SEPARATION EQUIPMENT | $125,000 |
| 270 | 66 | ROAD/LOCATION/FENCING/REPAIRS | $0 |
| 270 | 75 | PRE-FABRICATED SKIDS | $0 |
| 270 | 86 | FACILITY SURFACE EQUIPMENT | $137,000 |
| 270 | 90 | H2S SAFETY SYSTEM | $4,000 |
| 270 | 100 | CONTROL / INSTRUMENT / METERS / SCADA | $86,000 |
| 270 | 110 | TANKS & WALKWAYS | $90,000 |
| 270 | 130 | MECHANICAL BATTERY BUILD | $154,000 |
| 270 | 132 | EI&C BATTERY BUILD | $45,000 |
| 270 | 134 | CONTROLS AND SCADA BATTERY BUILD | $5,000 |
| 270 | 136 | PRIMARY POWER BUILD | $56,000 |
| 270 | 138 | FLOWLINE INSTALLATION | $27,000 |
| 270 | 140 | SIGNAGE | $250 |
| 270 | 125 | TAXES | $55,674 |
| | | *Total Tangible Facility Costs:* | $1,067,924 |

| | |
|---|---|
| Total Drill | $4,627,060.78 |
| Total Completion | $5,957,045.54 |
| Total Facility | $1,198,976.75 |
| Total DC Intangible | $8,295,921.04 |
| Total DC Tangible | $2,288,185.28 |
| Total AFE | $11,783,081.07 |

**Intangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 240 | 5 | ADMINISTRATIVE OVERHEAD | $8,200 |
| 240 | 10 | CASED HOLE LOGS & SURVEYS | $6,635 |
| 240 | 15 | CASING CREW & EQPT | $0 |
| 240 | 20 | COILED TUBING/SNUBBING UNIT | $194,313 |
| 240 | 25 | COMMUNICATIONS | $1,896 |
| 240 | 30 | COMPANY DIRECT LABOR | $0 |
| 240 | 35 | COMPLETION/WORKOVER RIG | $75,000 |
| 240 | 45 | CONTRACT LABOR/ROUSTABOUTS | $23,697 |
| 240 | 50 | DAMAGES/RECLAMATION | $1,896 |
| 240 | 55 | DISPOSAL SOLIDS | $2,844 |
| 240 | 60 | ELECTRICAL POWER/GENERATION | $0 |
| 240 | 62 | ENGINEERING | $5,687 |
| 240 | 65 | ENVIRONMENTAL/CLEANUP | $0 |
| 240 | 70 | FISHING TOOLS / SERVICES | $0 |
| 240 | 71 | FLUIDS/HAULING/DISPOSAL | $180,000 |
| 240 | 72 | FRAC WATER/COMPLETION FLUID | $470,000 |
| 240 | 75 | FUEL, POWER/DIESEL | $550,000 |
| 240 | 80 | HEALTH & SAFETY | $4,700 |
| 240 | 85 | HOUSING AND SUPPORT SERVICES | $14,000 |
| 240 | 90 | MATERIALS & SUPPLIES | $0 |
| 240 | 95 | MISCELLANEOUS | $0 |
| 240 | 100 | MUD & CHEMICALS | $10,000 |
| 240 | 110 | P&A/TA COSTS | $0 |
| 240 | 115 | PERFORATING/WIRELINE SERVICE | $265,403 |
| 240 | 120 | PIPE INSPECTION | $0 |
| 240 | 125 | ROAD, LOCATIONS REPAIRS | $2,000 |
| 240 | 130 | STIMULATION | $2,616,000 |
| 240 | 135 | SUBSURFACE EQUIPMENTAL RENTAL | $37,915 |
| 240 | 140 | SUPERVISION | $90,047 |
| 240 | 145 | SURFACE EQUIP RENTAL | $189,573 |
| 240 | 150 | TRANSPORTATION/TRUCKING | $2,844 |
| 240 | 155 | WATER TRANSFER | $56,872 |
| 240 | 160 | WELDING SERVICES | $0 |
| 240 | 165 | WELL TESTING/FLOWBACK | $165,000 |
| 240 | 148 | TAXES | $269,199 |
| 240 | 40 | CONTINGENCY COSTS 5% | $244,726 |
| | | *Total Intangible Completion Costs:* | $5,408,446 |

**Tangible Completion Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 245 | 5 | ARTIFICIAL LIFT | $175,000 |
| 245 | 15 | FLOWLINES | $20,000 |
| 245 | 25 | FRAC STRING | $0 |
| 245 | 40 | PACKERS/SLEEVES/PLUGS/GL MANDRELS | $0 |
| 245 | 45 | PRODUCTION LINER | $0 |
| 245 | 50 | PRODUCTION PROCESSING FACILITY | $0 |
| 245 | 55 | PRODUCTION TUBING | $150,000 |
| 245 | 60 | RODS/PUMPS | $0 |
| 245 | 65 | SUBSURFACE EQUIPMENT | $50,000 |
| 245 | 75 | WELLHEAD EQUIPMENT | $125,000 |
| 245 | 70 | TAXES | $28,600 |
| | | *Total Tangible Completion Costs:* | $548,600 |

**Intangible Facility Costs**

| Major | Minor | Description | Amount |
|---|---|---|---|
| 265 | 5 | CONSULTING | $18,100 |
| 265 | 12 | COMPANY DIRECT LABOR | $0 |
| 265 | 20 | DAMAGES/ROW/PERMITS, ETC | $24,000 |
| 265 | 22 | PAD/ROAD CONSTRUCTION | $50,000 |
| 265 | 25 | ENGINEERING / SCIENCE | $22,000 |
| 265 | 40 | HEALTH/SAFETY/ENVIRONMENTAL | $0 |
| 265 | 45 | CONTRACT LABOR & SERVICES | $0 |
| 265 | 60 | OVERHEAD | $3,000 |
| 265 | 80 | SURVEY / PLATS / STAKINGS | $1,500 |
| 265 | 85 | TRANSPORTATION / TRUCKING | $0 |
| 265 | 83 | TAXES | $6,523 |
| 265 | 10 | CONTINGENCY COSTS 5% | $5,930 |
| | | *Total Intangible Facility Costs:* | $131,053 |

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Operator: Franklin Mountain Energy 3, LLC

Approved By: _____ Date: 6/21/2023

Craig Walters
Chief Executive Officer

WI Owner: _____

Approved By: _____ Date: _____

Printed Name: _____ Title: _____

ALL PARTICIPANTS MUST CARRY THEIR OWN CONTROL OF WELL INSURANCE AND ATTACH A CERTIFICATE OF INSURANCE TO THIS ELECTION OR INSURE WITH FME3

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 23833** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - February 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.59-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-17-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 703H | API No. Pending<br>SHL: 1032' FNL & 2100' FEL, (Unit B), Section 36, T18S, R34E<br>BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E<br>Completion Target: Wolfcamp A (Approx. 11,017' TVD)<br>Orientation: North/South |



| | |
|---|---|
| Well #2: Cross State Com 803H | API No. Pending<br>SHL: 1032' FNL & 2070' FEL, (Unit B), Section 36, T18S, R34E<br>BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E<br>Completion Target: Wolfcamp B (Approx. 11,555' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-17-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-17-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-17-b |
| Tract List (including lease numbers and owners) | Exhibit B-17-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-17-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-17-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-17-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-17-c |
| Cost Estimate to Drill and Complete | Exhibit B-17-d |
| Cost Estimate to Equip Well | Exhibit B-17-d |
| Cost Estimate for Production Facilities | Exhibit B-17-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-4-A to C-4-F |
| HSU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-17-a |

| | |
|---|---|
| Tracts | Exhibit B-17-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-17-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 23835** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - Febraury 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.73-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-18-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 701H | API No. *Pending*<br>SHL: 1350' FNL & 380' FWL, (Unit E), Section 36, T18S, R34E<br>BHL: 130' FSL & 360' FWL, (Unit M) Section 1, T19S, R34E<br>Completion Target: Wolfcamp A (Approx. 11,044' TVD)<br>Orientation: North/South |

| | |
|---|---|
| Well #2: Cross State Com 801H | API No. *Pending*<br>SHL: 1375' FNL & 392' FWL, (Unit E), Section 36, T18S, R34E<br>BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E<br>Completion Target: Wolfcamp B (Approx. 11,614' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-18-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-18-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-18-b |
| Tract List (including lease numbers and owners) | Exhibit B-18-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-18-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-18-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-18-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-18-c |
| Cost Estimate to Drill and Complete | Exhibit B-18-d |
| Cost Estimate to Equip Well | Exhibit B-18-d |
| Cost Estimate for Production Facilities | Exhibit B-18-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-4-A to C-4-F |
| HSU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-18-a |

| | |
|---|---|
| Tracts | Exhibit B-18-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-18-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 23838** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - Febraury 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.51-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-19-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 704H | API No. *Pending*<br>SHL: 930' FNL & 914' FEL, (Unit A), Section 36, T18S, R34E<br>BHL: 130' FSL & 980' FEL, (Unit P) Section 1, T19S, R34E<br>Completion Target: Wolfcamp A (Approx. 11,004' TVD)<br>Orientation: North/South |

| | |
|---|---|
| Well #2: Cross State Com 804H | API No. *Pending*<br>SHL: 927' FNL & 884' FEL, (Unit A), Section 36, T18S, R34E<br>BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E<br>Completion Target: Wolfcamp B (Approx. 11,526' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-19-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-19-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-19-b |
| Tract List (including lease numbers and owners) | Exhibit B-19-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-19-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-19-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-19-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-19-c |
| Cost Estimate to Drill and Complete | Exhibit B-19-d |
| Cost Estimate to Equip Well | Exhibit B-19-d |
| Cost Estimate for Production Facilities | Exhibit B-19-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-4-A to C-4-F |
| HSU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-19-a |

| | |
|---|---|
| Tracts | Exhibit B-19-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-19-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 23839** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - February 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Wolfcamp |
| Pool Name and Pool Code: | Airstrip; Wolfcamp Pool (Code 970) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.65-acres |
| Building Blocks: | 40-Acres |
| Orientation: | North/South |
| Description: TRS/County | E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-20-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1: Cross State Com 702H | API No. *Pending*<br>SHL: 1097' FNL & 2232' FWL, (Unit C), Section 36, T18S, R34E<br>BHL: 130' FSL & 1560' FWL, (Unit N), Section 1, T19S, R34E<br>Completion Target: Wolfcamp A (Approx. 11,032' TVD) Orientation: North/South |

| | |
|---|---|
| Well #2: Cross State Com 802H | API No. *Pending*<br>SHL: 1097' FNL & 2262' FWL, (Unit C), Section 36, T18S, R34E<br>BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E<br>Completion Target: Wolfcamp B (Approx. 11,583' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-20-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-20-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-3; B-20-b |
| Tract List (including lease numbers and owners) | Exhibit B-20-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-20-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-20-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-20-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-20-c |
| Cost Estimate to Drill and Complete | Exhibit B-20-d |
| Cost Estimate to Equip Well | Exhibit B-20-d |
| Cost Estimate for Production Facilities | Exhibit B-20-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-4-A to C-4-F |
| HSU Cross Section | Exhibit C-4-B; C-4-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-20-a |

| | |
|---|---|
| Tracts | Exhibit B-20-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-20-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-4-A; C-4-D |
| Structure Contour Map - Subsea Depth | Exhibit C-4-A; C-4-D |
| Cross Section Location Map (including wells) | Exhibit C-4-A; C-4-D |
| Cross Section (including Landing Zone) | Exhibit C-4-B; C-4-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 24110** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - February 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Scharb; Bone Spring Pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.51-acres |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) |
| Orientation: | North/South |
| Description: TRS/County | E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2 SE/4 of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-21-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

| | |
|---|---|
| Well #1: Cross State Com 304H | 'API No. *Pending*<br>SHL: 934' FNL & 974' FEL, (Unit A), Section 36, T18S, R34E<br>BHL: 130' FSL & 980' FEL, (Unit P), Section 1, T19S, R34E<br>Completion Target: First Bone Spring (Approx. 9,171' TVD)<br>Orientation: North/South |
| Well #2: Cross State Com 504H | 'API No. *Pending*<br>SHL: 932' FNL & 944' FEL, (Unit A), Section 36, T18S, R34E<br>BHL: 130' FSL & 360' FEL, (Unit P), Section 1, T19S, R34E<br>Completion Target: Second Bone Spring (Approx. 9,549' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-21-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-21-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-21-b |
| Tract List (including lease numbers and owners) | Exhibit B-21-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-21-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-21-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-21-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-21-c |
| Cost Estimate to Drill and Complete | Exhibit B-21-d |
| Cost Estimate to Equip Well | Exhibit B-21-d |
| Cost Estimate for Production Facilities | Exhibit B-21-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-3-A to C-3-F |

| | |
|---|---|
| HSU Cross Section | Exhibit C-3-B; C-3-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-21-a |
| Tracts | Exhibit B-21-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-21-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 24111** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - Febraury 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.59-acres |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) |
| Orientation: | North/South |
| Description: TRS/County | W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2 SE/4 of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-22-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

| | |
|---|---|
| Well #1: Cross State Com 505H | 'API No. *Pending*<br>SHL: 1032' FNL & 2160' FEL, (Unit B), Section 36, T18S, R34E<br>BHL: 130' FSL & 2305' FEL, (Unit O), Section 1, T19S, R34E<br>Completion Target: First Bone Spring (Approx. 9,175' TVD)<br>Orientation: North/South |
| Well #2: Cross State Com 503H | 'API No. *Pending*<br>SHL: 1032' FNL & 2130' FEL, (Unit B), Section 36, T18S, R34E<br>BHL: 130' FSL & 1680' FEL, (Unit O), Section 1, T19S, R34E<br>Completion Target: Second Bone Spring (Approx. 9,532' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-22-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-22-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-22-b |
| Tract List (including lease numbers and owners) | Exhibit B-22-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-22-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-22-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-22-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-22-c |
| Cost Estimate to Drill and Complete | Exhibit B-22-d |
| Cost Estimate to Equip Well | Exhibit B-22-d |
| Cost Estimate for Production Facilities | Exhibit B-22-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-3-A to C-3-F |

| | |
|---|---|
| HSU Cross Section | Exhibit C-3-B; C-3-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-22-a |
| Tracts | Exhibit B-22-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-22-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| **Case: 24112** | **APPLICANT'S RESPONSE** |
|---|---|
| **Date** | **February 8, 2024 - Febraury 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.73-acres |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) |
| Orientation: | North/South |
| Description: TRS/County | W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2 SW/4 of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-23-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

| | |
|---|---|
| Well #1: Cross State Com 301H | 'API No. *Pending*<br>SHL: 1350' FNL & 320' FWL, (Unit E), Section 36, T18S, R34E<br>BHL: 130' FSL & 360' FWL, (Unit M), Section 1, T19S, R34E<br>Completion Target: First Bone Spring (Approx. 9,172' TVD)<br>Orientation: North/South |
| Well #2: Cross State Com 501H | 'API No. *Pending*<br>SHL: 1350' FNL & 350' FWL, (Unit E), Section 36, T18S, R34E<br>BHL: 130' FSL & 900' FWL, (Unit M), Section 1, T19S, R34E<br>Completion Target: Second Bone Spring (Approx. 9,519' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-23-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-23-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-23-b |
| Tract List (including lease numbers and owners) | Exhibit B-23-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-23-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-23-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-23-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-23-c |
| Cost Estimate to Drill and Complete | Exhibit B-23-d |
| Cost Estimate to Equip Well | Exhibit B-23-d |
| Cost Estimate for Production Facilities | Exhibit B-23-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-3-A to C-3-F |

| | |
|---|---|
| HSU Cross Section | Exhibit C-3-B; C-3-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-23-a |
| Tracts | Exhibit B-23-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-23-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| Case: 24115 | APPLICANT'S RESPONSE |
|---|---|
| **Date** | **February 8, 2024 - Febraury 9, 2024** |
| Applicant | **Franklin Mountain Energy 3, LLC** |
| Designated Operator & OGRID (affiliation if applicable) | **Franklin Mountain Energy 3, LLC OGRID No. 331595** |
| Applicant's Counsel: | Modrall, Sperling, Roehl, Harris, & Sisk, P.A. |
| Case Title: | Application of Franklin Mountain Energy 3, LLC for Compulsory Pooling and Notice of Overlapping Spacing Unit, Lea County, New Mexico. |
| Entries of Appearance/Intervenors: | MRC Permian Company; COG Operating LLC; Armstrong Energy Corporation; Slash Exploration LP |
| Well Family | Cross State |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Bone Spring |
| Pool Name and Pool Code: | Scharb; Bone Spring pool (Code 55610); Airstrip; Bone Spring Pool (Code 960) |
| Well Location Setback Rules: | State-Wide Rules Apply |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 323.65-acres |
| Building Blocks: | 40-Acres (Note: OCD pool code spreadsheet states that the Scharb; Bone Spring Pool has 80-acre building blocks, which is likely superceded by statewide rules. In any event, even with the 80-acre building blocks, the unit is standard.) |
| Orientation: | North/South |
| Description: TRS/County | E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2 SW/4 of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | N/A |
| Proximity Tracts: If yes, description | N/A |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | See Exhibit B-24-b |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |

| | |
|---|---|
| Well #1: Cross State Com 302H | 'API No. *Pending*<br>SHL: 1097' FNL & 2172' FWL, (Unit C), Section 36, T18S, R34E<br>BHL: 130' FSL & 1660' FWL, (Unit N), Section 1, T19S, R34E<br>Completion Target: First Bone Spring (Approx. 9,165' TVD)<br>Orientation: North/South |
| Well #2: Cross State Com 502H | 'API No. *Pending*<br>SHL: 1097' FNL & 2202' FWL, (Unit C), Section 36, T18S, R34E<br>BHL: 130' FSL & 2300' FWL, (Unit N), Section 1, T19S, R34E<br>Completion Target: Second Bone Spring (Approx. 9,535' TVD)<br>Orientation: North/South |
| Horizontal Well First and Last Take Points | See Exhibit B-24-a |
| Completion Target (Formation, TVD and MD) | See Exhibit B-24-c |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | $9,000.00 |
| Production Supervision/Month $ | $900.00 |
| Justification for Supervision Costs | See Exhibit B Pargraph 110 |
| Requested Risk Charge | 200% |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2; Exhibit E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit B-4; B-24-b |
| Tract List (including lease numbers and owners) | Exhibit B-24-b |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit B-24-e |
| Unlocatable Parties to be Pooled | N/A |
| Ownership Depth Severance (including percentage above & below) | N/A |
| **Joinder** | |
| Sample Copy of Proposal Letter | See Exhibit B-24-c |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit B-24-b |
| Chronology of Contact with Non-Joined Working Interests | Exhibit B-16 |
| Overhead Rates In Proposal Letter | See Exhibit B-24-c |
| Cost Estimate to Drill and Complete | Exhibit B-24-d |
| Cost Estimate to Equip Well | Exhibit B-24-d |
| Cost Estimate for Production Facilities | Exhibit B-24-d |
| **Geology** | |
| Summary (including special considerations) | Exhibit C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-1 |
| Well Orientation (with rationale) | Exhibit C-2 |
| Target Formation | Exhibit C-3-A to C-3-F |

| | |
|---|---|
| HSU Cross Section | Exhibit C-3-B; C-3-E |
| Depth Severance Discussion | N/A |
| **Forms, Figures and Tables** | |
| C-102 | See Exhibit B-24-a |
| Tracts | Exhibit B-24-b |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit B-24-b |
| General Location Map (including basin) | Exhibit C-1 |
| Well Bore Location Map | Exhibit C-3-A; C-3-D |
| Structure Contour Map - Subsea Depth | Exhibit C-3-A; C-3-D |
| Cross Section Location Map (including wells) | Exhibit C-3-A; C-3-D |
| Cross Section (including Landing Zone) | Exhibit C-3-B; C-3-E |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Deana M. Bennett |
| **Signed Name** (Attorney or Party Representative): | */s/ Deana M. Bennett* |
| **Date:** | 2/1/2024 |

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

FRANKLIN MOUNTAIN ENERGY

# Geology

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24110-24112, 24115**

**APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NOS. 23833, 23835, 23838, 23839**

**APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 23961-23964**

**APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24142-24145**

STATE OF COLORADO )
) ss.
COUNTY OF DENVER )

**AFFIDAVIT OF BEN KESSEL**

Ben Kessel, being duly sworn, deposes and states:

1. I am over the age of 18, I am a geologist for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have testified before the New Mexico Oil Conservation Division (the "Division") and my credentials were accepted as a matter of record.

3. My work for FME3 includes the Permian Basin and Lea County.

4. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115.

5. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying FME3's Cross State Com Development Area ("Cross Development Area").

6. Exhibits C-1 is a locator map, which identifies the general location of the Cross Development Area within the Permian Basin. Exhibit C-2 is an excerpt from Snee & Zoback, 2018, identifying the horizontal stress orientation in this area. The preferred well orientation in this area is North South due to the $S_{Hmax}$ direction.

**BONE SPRING GEOLOGY STUDY—CASES 24110-24112, 24115**

7. The exhibits behind Tab C-3 are the geology study I prepared for the Bone Spring formation. In case numbers 24110, 24111, 24112, and 24115, FME3 proposes to drill a total of 8 wells—four First Bone wells and four Second Bone Spring wells. I have prepared two separate sets of slides for each target formation.

8. Exhibit C-3-A is the First Bone Spring Sand Structure map. The Cross Development Area is identified by the green box and the approximate location of the First Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the structure dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.

9. Exhibit C-3-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the First Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing

Interval." I have also identified approximately where the Cross First Bone Spring wells fall within the wells I used for the cross-section. Based on the cross section, I conclude that the First Bone Spring is present and porous in the Cross Development Area.

10. Exhibit C-3-C is a First Bone Spring Sand Isopach, which shows that the gross reservoir thins slightly to the north and to the southeast.

11. Exhibit C-3-D is the Second Bone Spring Sand structure map. The Cross Development Area is identified by the green box and the approximate location of the Second Bone Spring wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the six wells I used for the cross-section, running from A to A'.

12. Exhibit C-3-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Second Bone Spring Sand formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Second Bone Spring wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Second Bone Spring Sand is present and porous in the Cross Development Area.

13. Exhibit C-3-F is a Second Bone Spring Sand Isopach, which shows that the reservoir thins slightly to the South.

14. I conclude from the Bone Spring geology study that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

**WOLFCAMP GEOLOGY STUDY—CASES 23833, 23835, 23838, AND 23839**

15. The exhibits behind Tab C-4 are the geology study I prepared for the Wolfcamp formation. In case numbers 23833, 23835, 23838, and 23839, FME 3 is proposing a total of 8 wells—four Wolfcamp A wells and four Wolfcamp B wells. I have prepared two separate sets of slides for each target formation.

16. Exhibit C-4-A is the Wolfcamp A Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp A wells are identified by a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips gently to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

17. Exhibit C-4-B is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp A formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp A wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp A is present and porous in the Cross Development Area.

18. Exhibit C-4-C is a Wolfcamp A Isopach, which shows that the reservoir thins to the South.

19. Exhibit C-4-D is the Wolfcamp B Structure map. The Cross Development Area is identified by the blue box and the approximate location of the Wolfcamp B wells are identified by

a black-dashed line. The contour interval used in this exhibit is 25 feet. The structure map shows that the reservoir dips to the South. This map also identifies the four wells I used for the cross-section, running from B to B'.

20. Exhibit C-4-E is a stratigraphic cross section and cross-section well locator map. The inset map on this exhibit also identifies the wells I used for the cross-section. In my opinion, the well logs on the cross-section give a representative sample of the Wolfcamp B formation in the area. The target zone is identified by a bracket and the words "Producing Interval." I have also identified where the proposed Cross Wolfcamp B wells falls within the wells I used for the cross-section. Based on the cross section, I conclude that the Wolfcamp B is present and porous in the Cross Development Area.

21. Exhibit C-4-F is a Wolfcamp B Isopach, which shows that the reservoir thins slightly to the Southeast.

22. I conclude from the Wolfcamp geology study that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed units will contribute more or less equally to production.

23. In my opinion, FME3's Cross State Development plan prevents waste and protects correlative rights.

24. The attachments to my affidavit were prepared by me or compiled under my direction or supervision.

Dated: February 1, 2024

Ben Kessel

State of Colorado

County of Denver

This record was acknowledged before me on February 1, 2024, by Ben Kessel.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2028

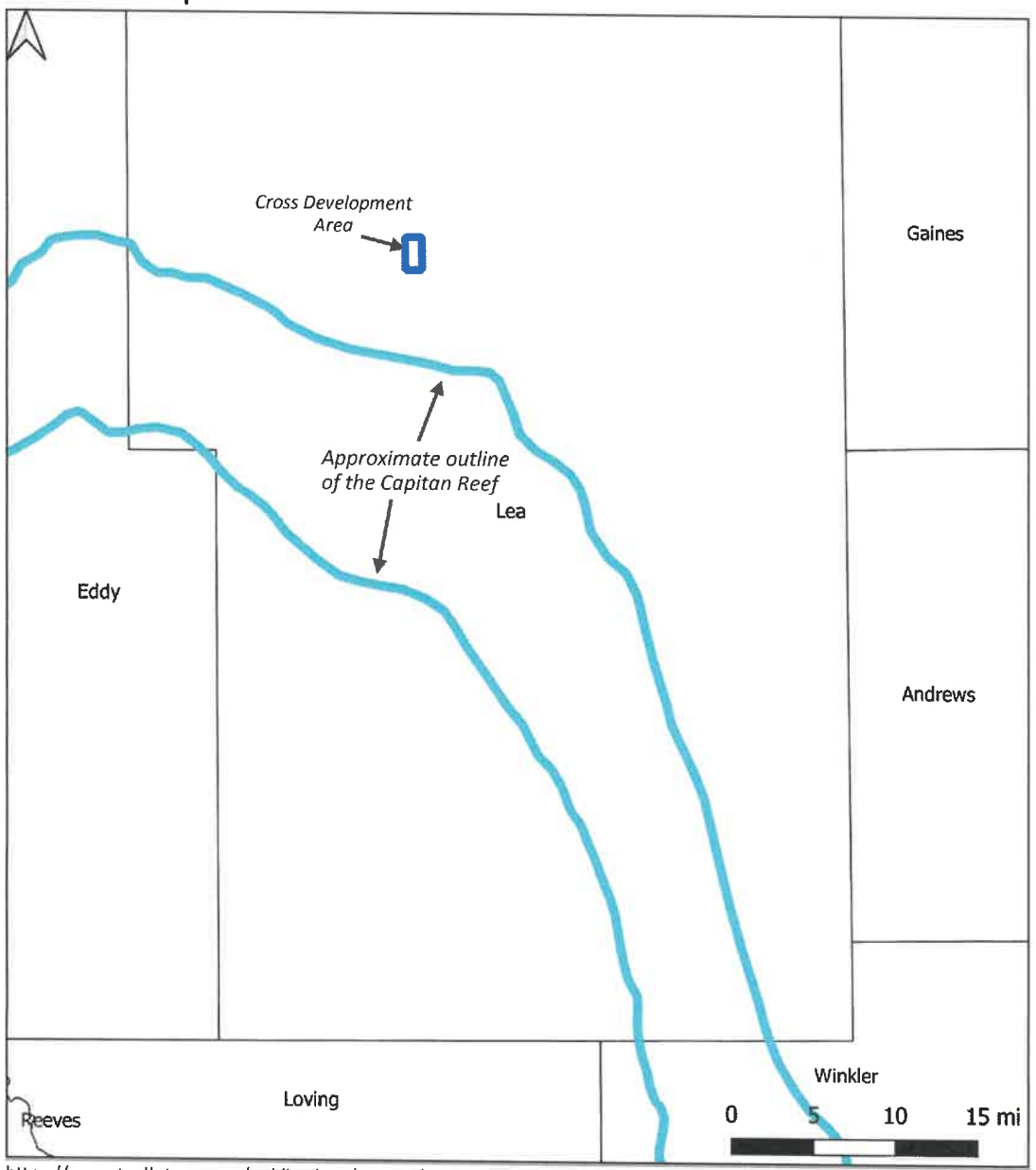
Notary Public in and for the
State of Colorado
Commission Number: 20084000193

My Commission Expires: 1/3/2028

Released to Imaging: 2/2/2024 2:19:30 PM
Received by OCD: 2/1/2024 4:58:38 PM

# Cross Development

## Locator Map




https://www.twdb.texas.gov/publications/reports/contracted_reports/doc/0804830794CapitanReef/Final%20Revised%20Capitan%20PDF%20w_Seals.pdf

- Blue box shows the location of the Cross development area
- Planned wells are located outside the known boundary of the Capitan Reef

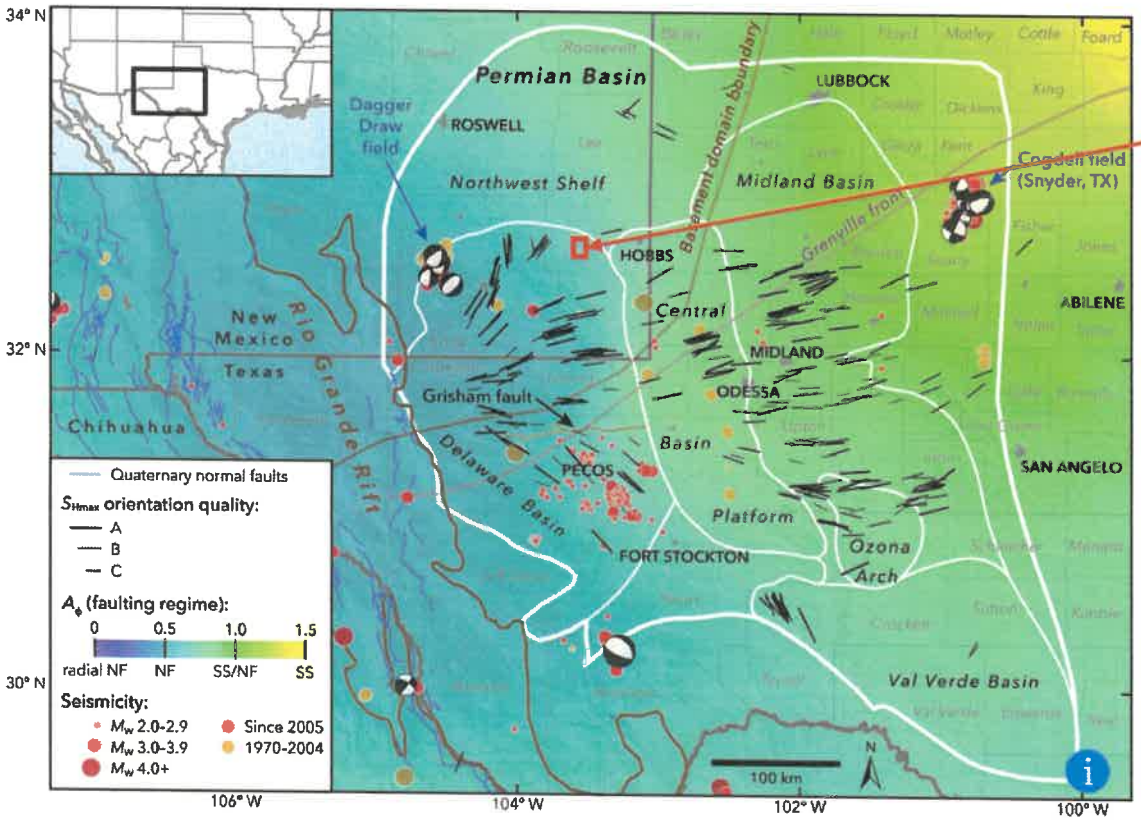
EXHIBIT tabbies C.1

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# Regional Stress

FRANKLIN MOUNTAIN ENERGY




- Red box shows the approximate location of the Cross development
- Reported local $S_{Hmax}$ (Snee and Zoback, 2018) direction is ENE, around 255°
- Wells in the Cross development are planned to drill N-S, nearly orthogonal to $S_{hmax}$, optimal for induced fracture propagation

Snee, J.L. and Zoback, M.D., 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, 37, no. 2
http://www.tleonline.org/theleadingedge/february_2018/MobilePagedArticle.action?articleId=1331603#articleId1331603

EXHIBIT C.2

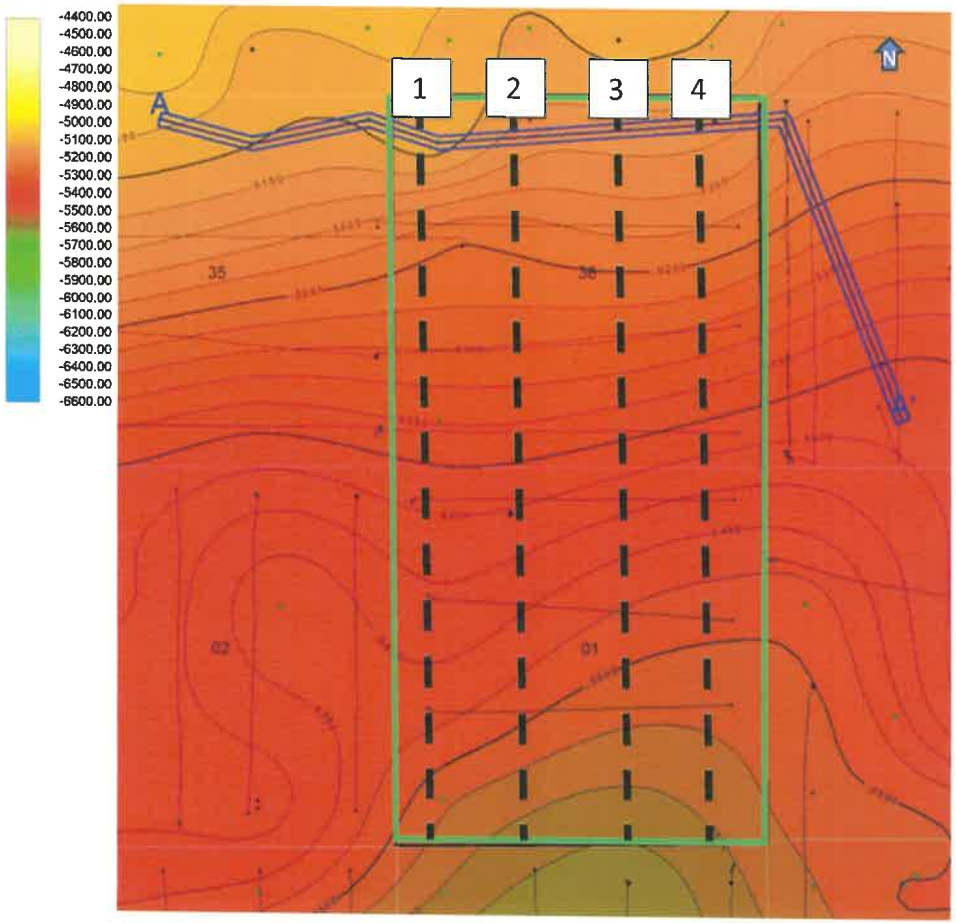
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# First Bone Spring Sand Structure

FRANKLIN MOUNTAIN ENERGY

- First Bone Spring structure dips gently to the south




Cross Development

1 Cross State Com 301H

2 Cross State Com 302H

3 Cross State Com 303H

4 Cross State Com 304H

EXHIBIT tabbies C-3.A

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# First Bone Spring Cross Section

FRANKLIN MOUNTAIN ENERGY

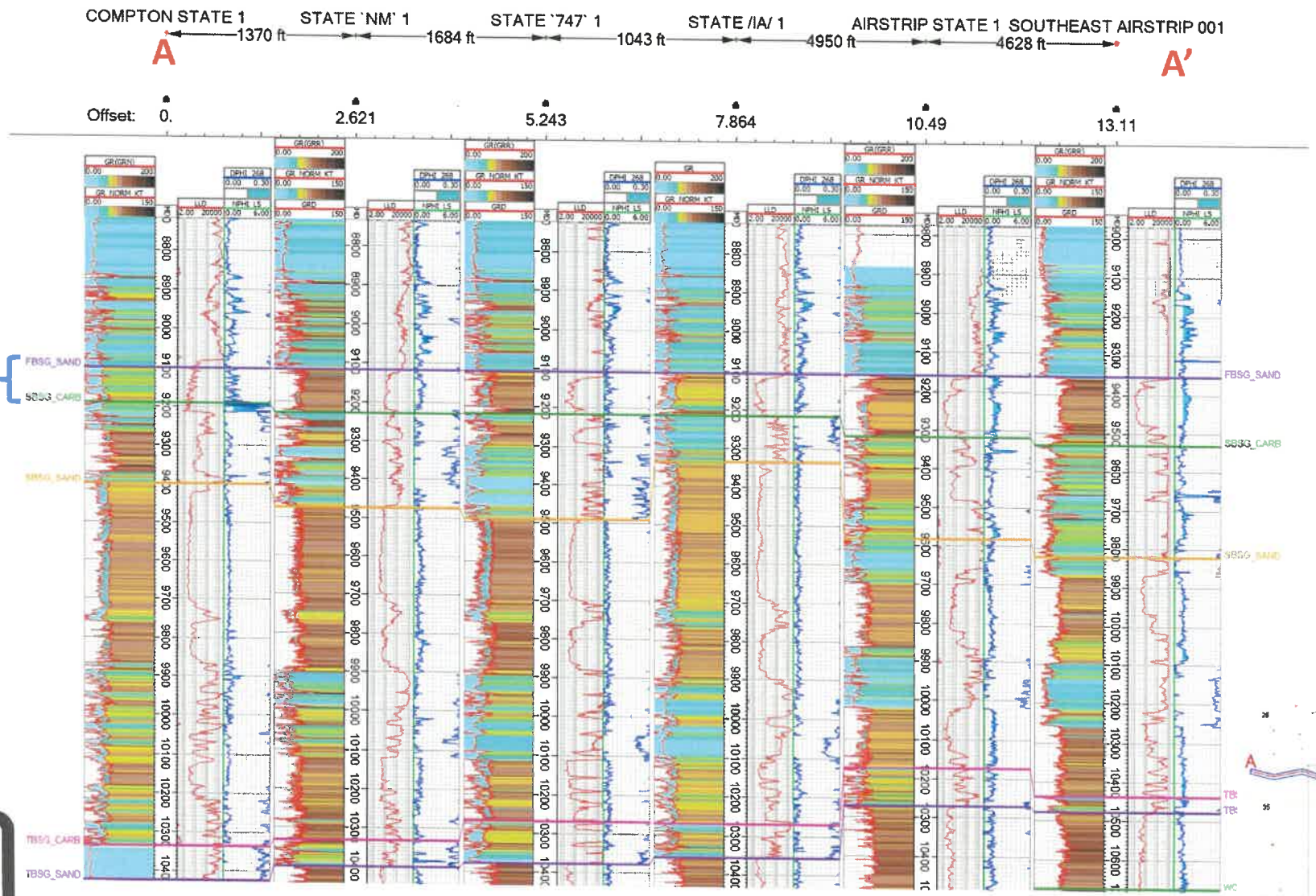



EXHIBIT C-3-B

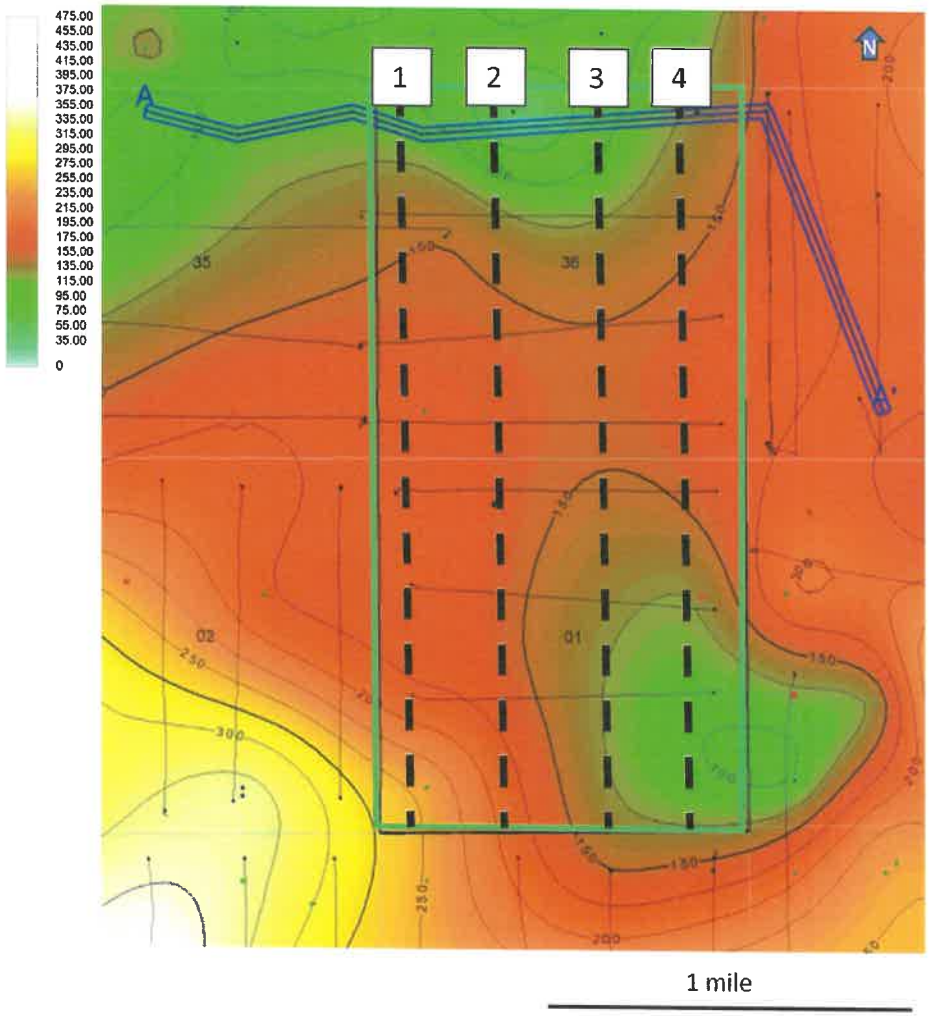
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# First Bone Spring Sand Isopach

FRANKLIN MOUNTAIN ENERGY

- Gross reservoir thins slightly to the north




- Cross Development
- 1 Cross State Com 301H
- 2 Cross State Com 302H
- 3 Cross State Com 303H
- 4 Cross State Com 304H

EXHIBIT C-3.C

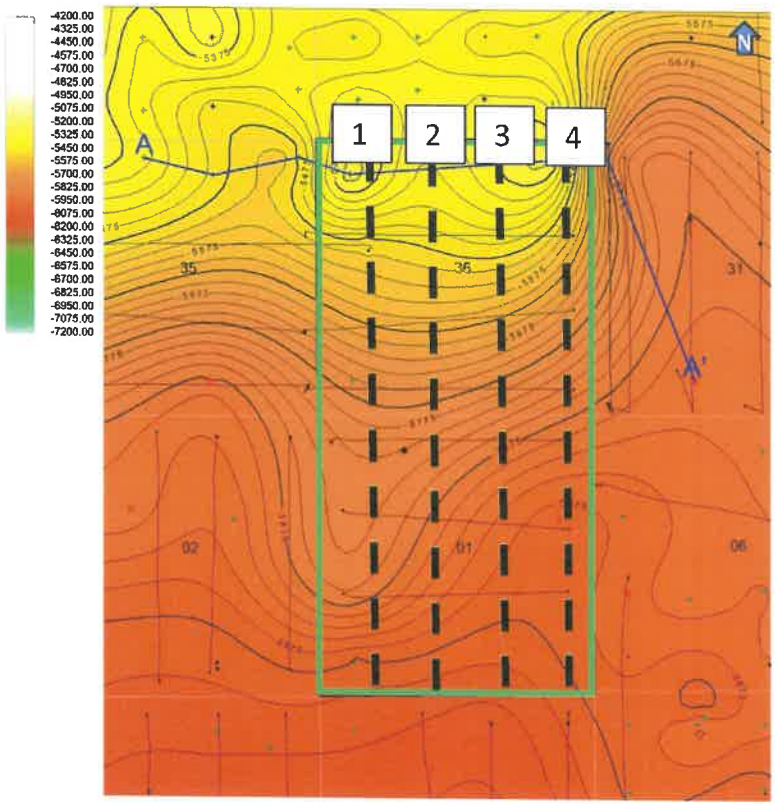
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# SBSG Sand Structure

FRANKLIN MOUNTAIN ENERGY

- Reservoir dips gently to the south




Cross Development

1 Cross State Com 501H

2 Cross State Com 502H

3 Cross State Com 503H

4 Cross State Com 504H

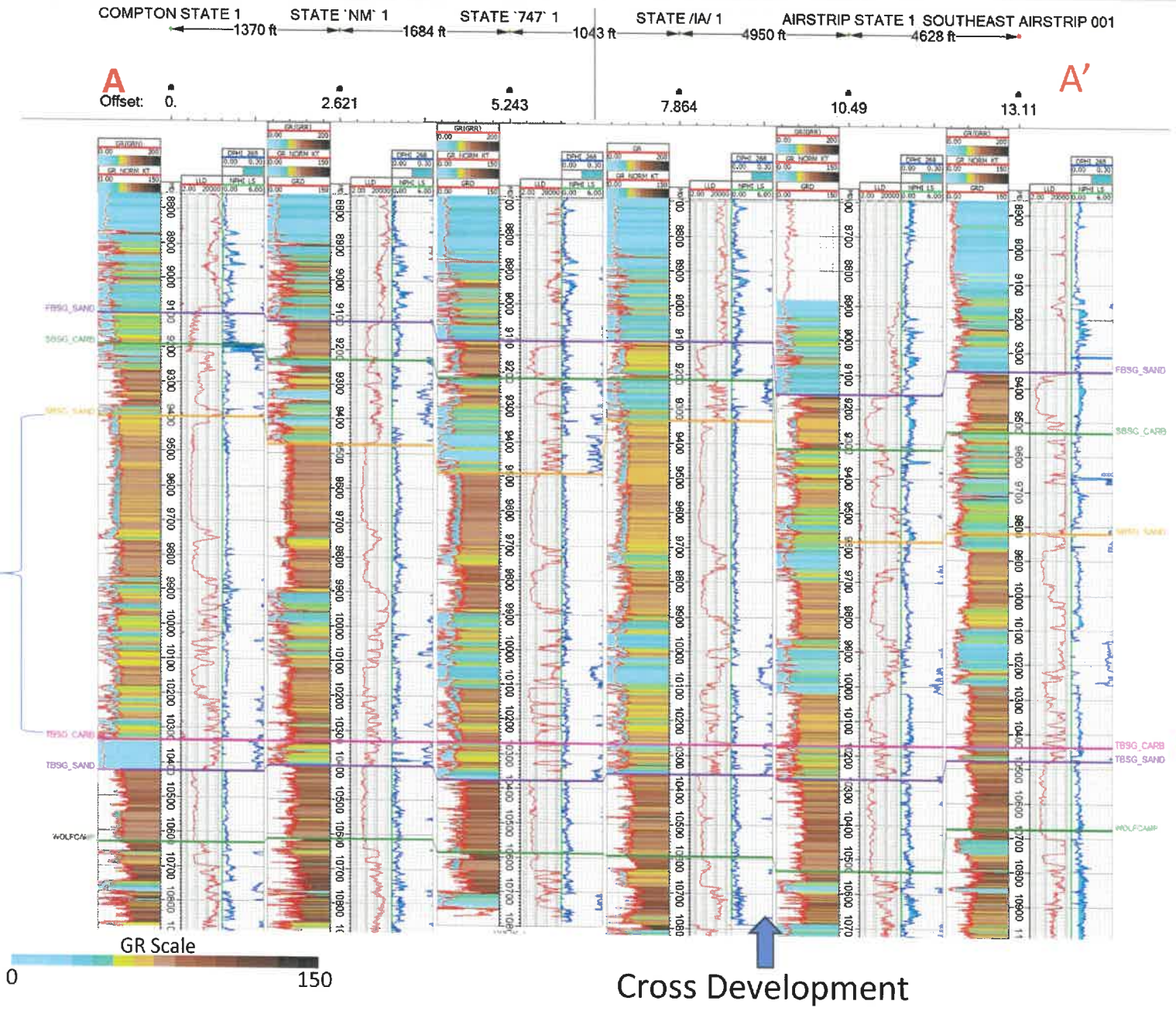
EXHIBIT
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C-3-D

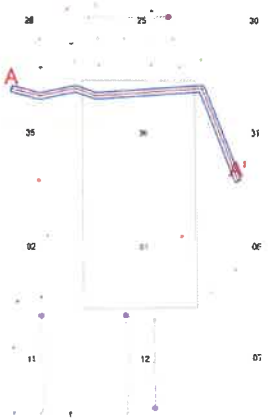
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# SBSG Sand Cross Section

FRANKLIN MOUNTAIN ENERGY




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EXHIBIT C.3.E

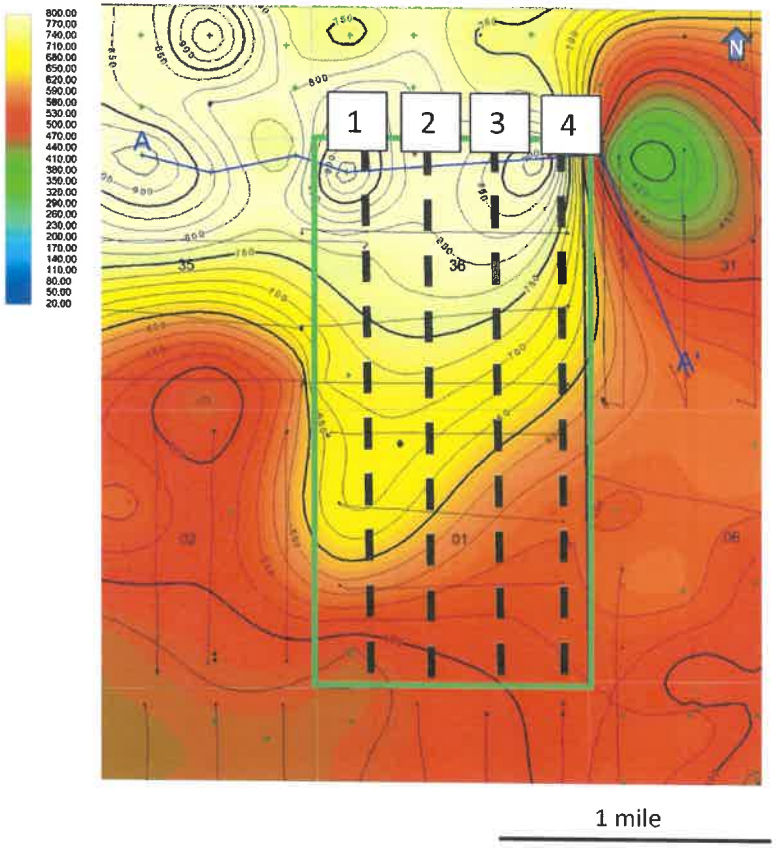
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# Second Bone Spring Sand Isopach

FRANKLIN MOUNTAIN ENERGY

- Reservoir thins to the south




Cross Development

1 Cross State Com 501H

2 Cross State Com 502H

3 Cross State Com 503H

4 Cross State Com 504H

EXHIBIT
tabbies
C.3.F

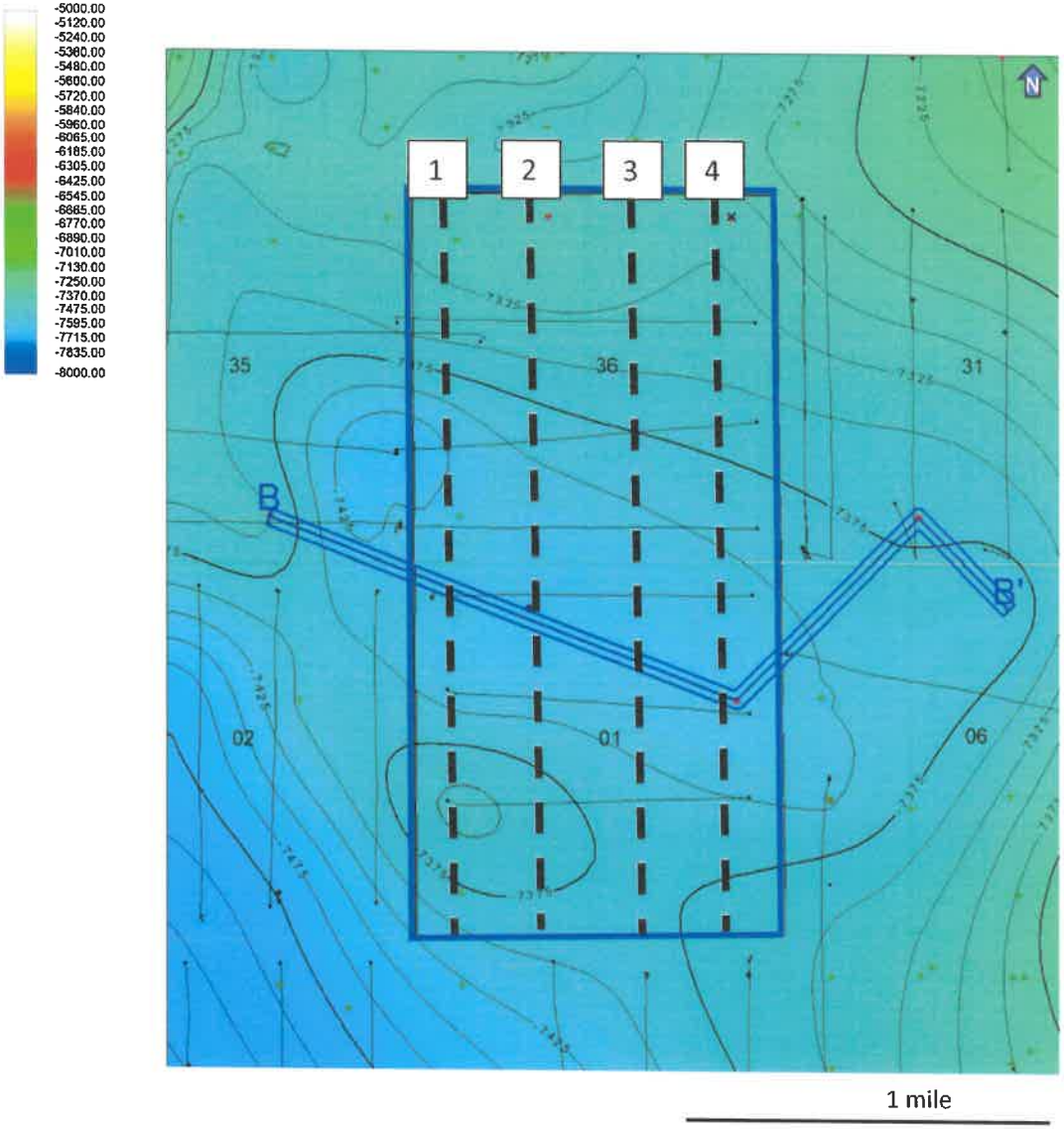
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# Wolfcamp A Structure

FRANKLIN MOUNTAIN ENERGY

- Reservoir dips to the south




Cross Development

1 Cross State Com 701H

2 Cross State Com 702H

3 Cross State Com 703H

4 Cross State Com 704H

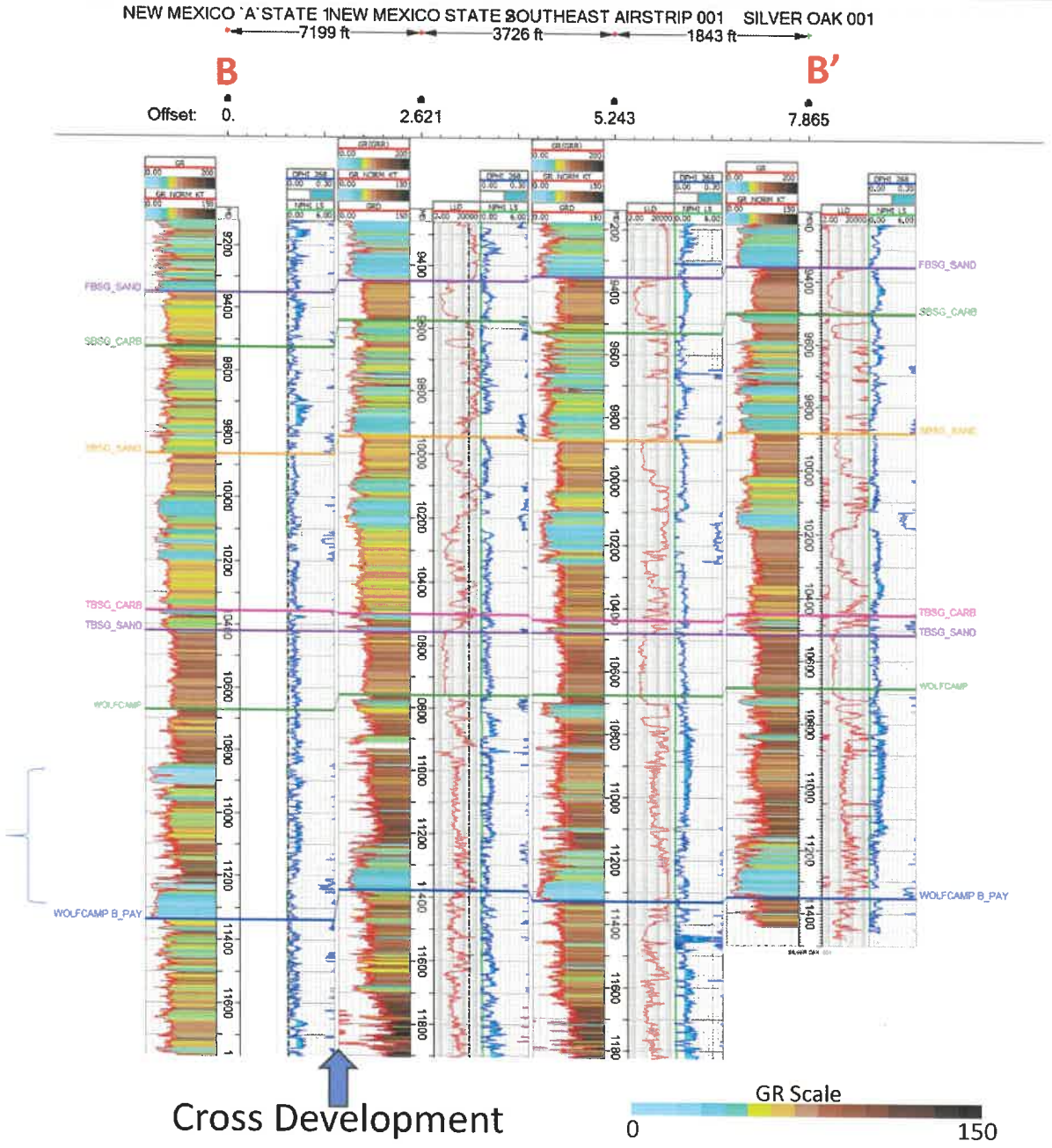
EXHIBIT tabbies C.4.A

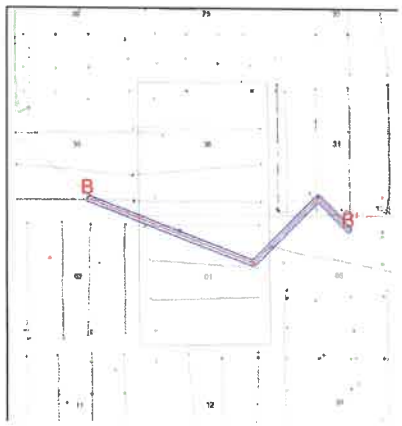
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# Wolfcamp A Cross Section

FRANKLIN MOUNTAIN ENERGY




tabbies EXHIBIT C.4.B

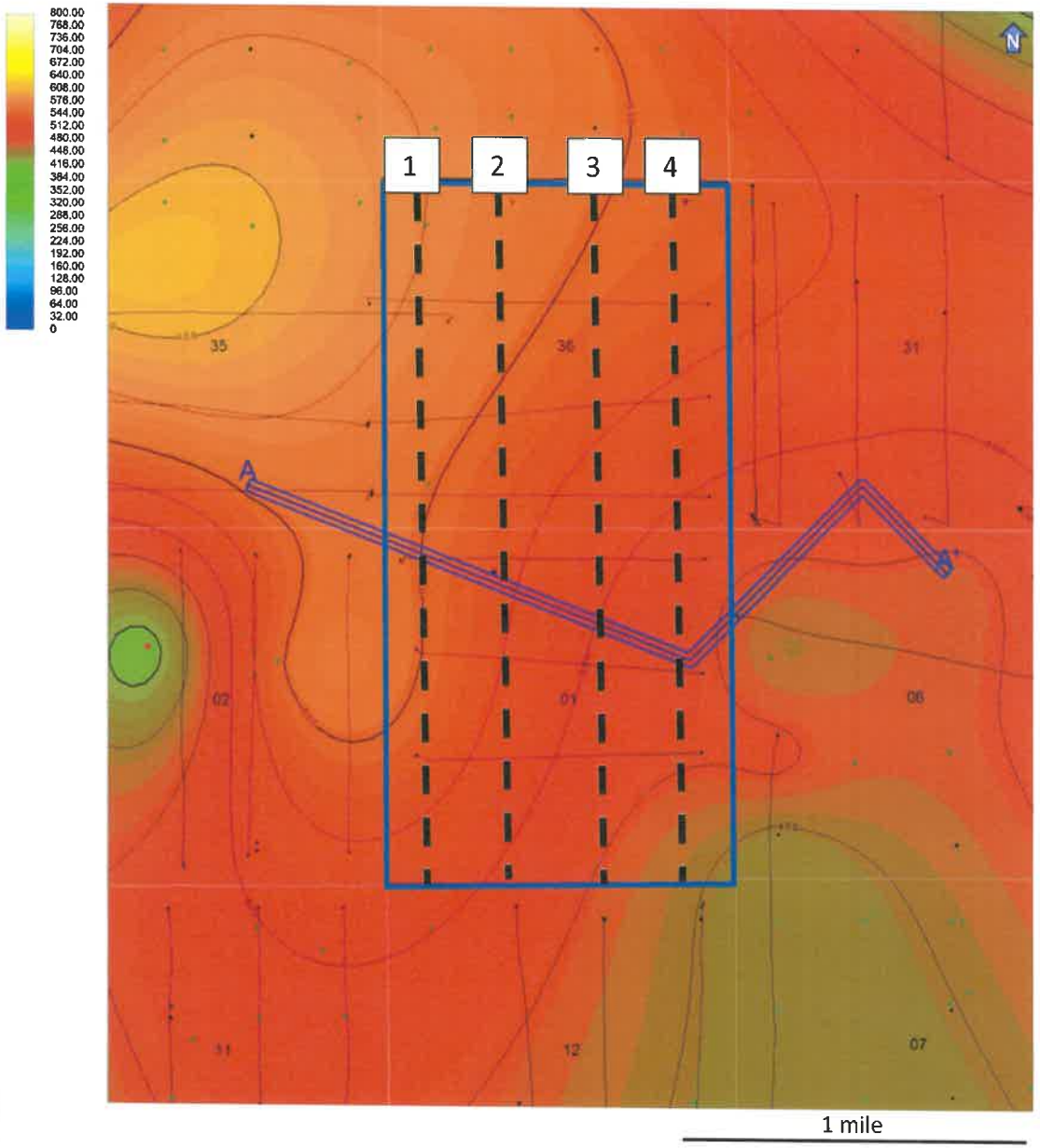
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# Wolfcamp A Isopach

FRANKLIN MOUNTAIN ENERGY

- Reservoir thins to the south




| | |
|---|---|
| | Cross Development |
| 1 | Cross State Com 701H |
| 2 | Cross State Com 702H |
| 3 | Cross State Com 703H |
| 4 | Cross State Com 704H |

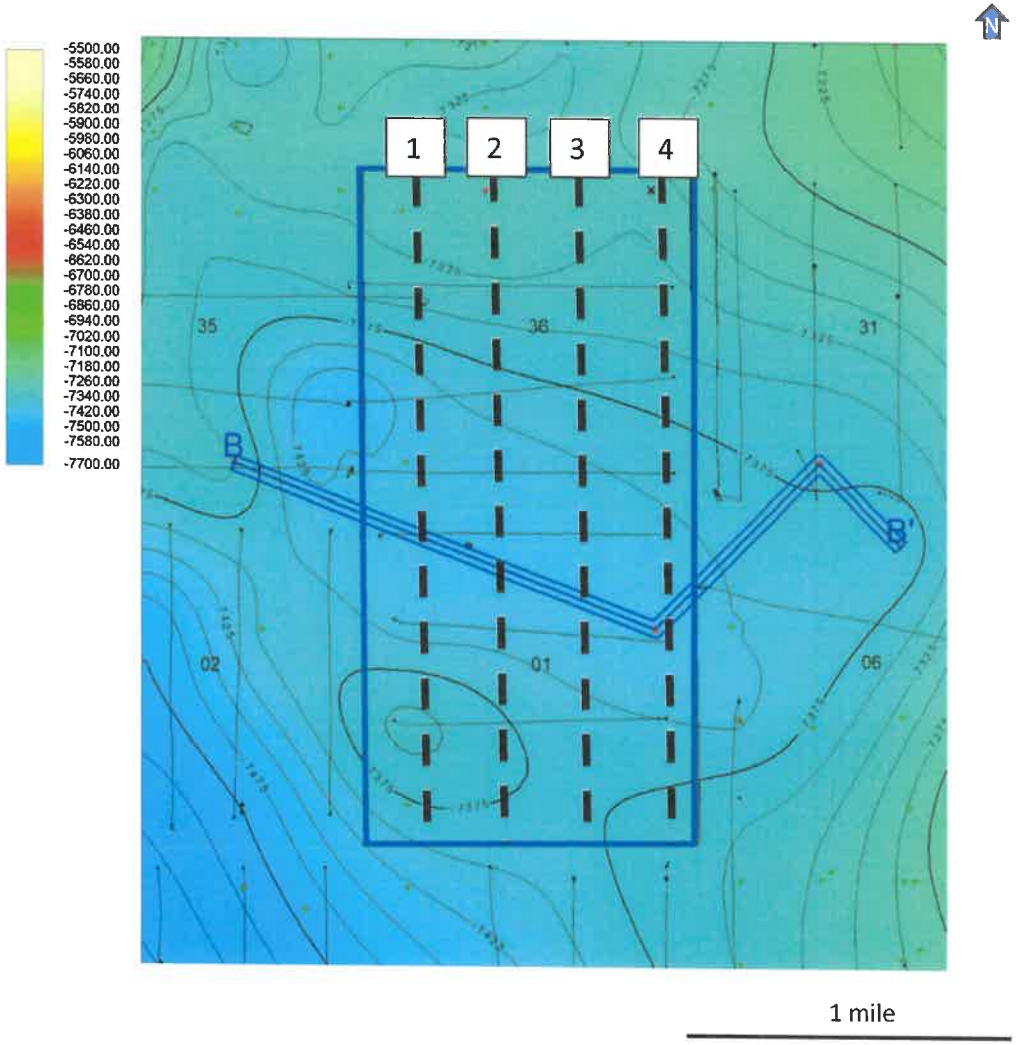
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C-4-C

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# Wolfcamp B Structure

FRANKLIN MOUNTAIN ENERGY

- Reservoir dips to the south




| | |
|---|---|
| | Cross Development |
| 1 | Cross State Com 801H |
| 2 | Cross State Com 802H |
| 3 | Cross State Com 803H |
| 4 | Cross State Com 804H |

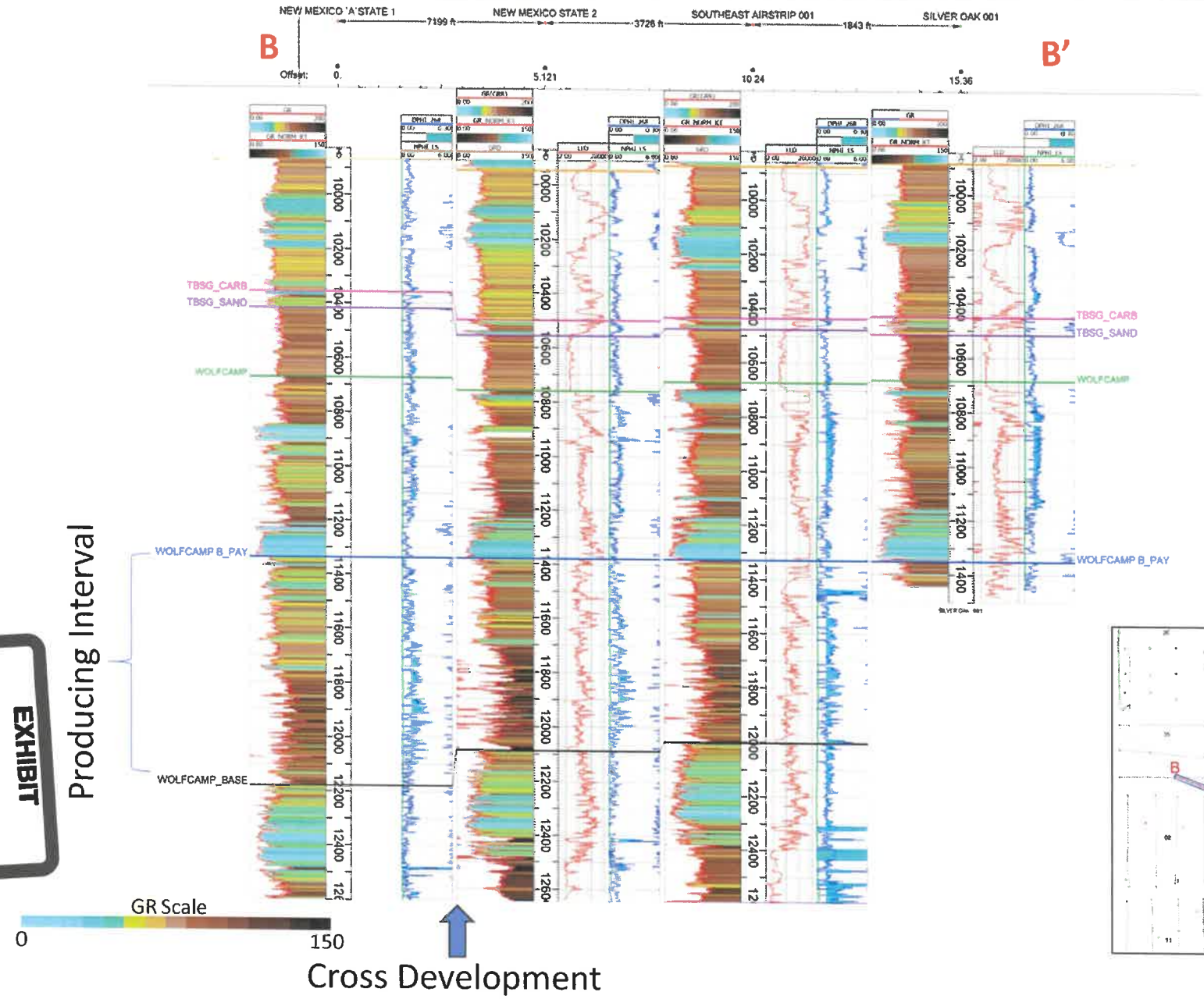
EXHIBIT
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C.4.D

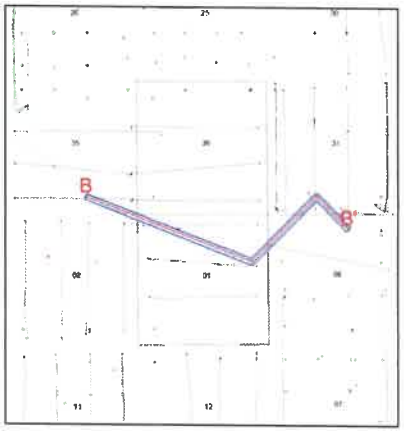
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# Wolfcamp B Cross Section

FRANKLIN MOUNTAIN ENERGY



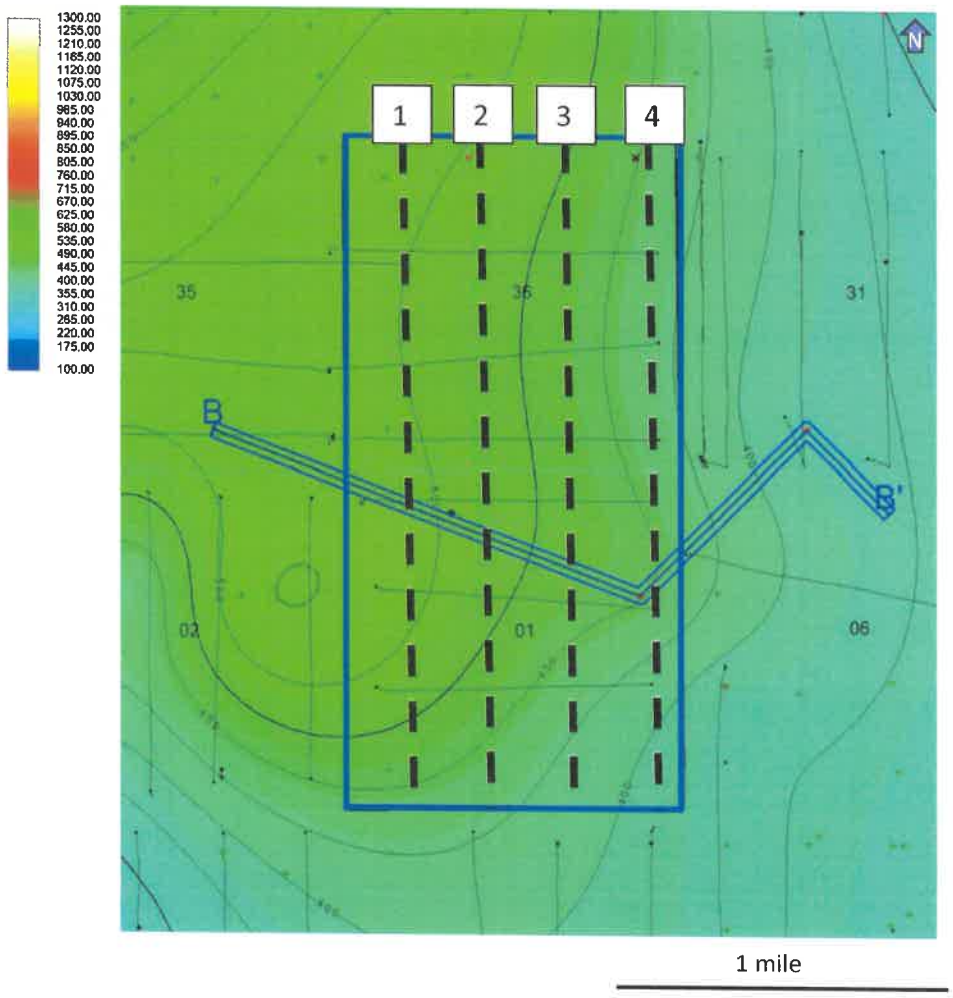

tabbies EXHIBIT C-4 E

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# Wolfcamp B Isopach

FRANKLIN MOUNTAIN ENERGY

- Reservoir thins to the southeast




- Cross Development
- 1 Cross State Com 801H
- 2 Cross State Com 802H
- 3 Cross State Com 803H
- 4 Cross State Com 804H

EXHIBIT tabbies C·4·F

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FRANKLIN MOUNTAIN ENERGY

# Reservoir

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24110-24112, 24115**

**APPLICATIONS OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NOS. 23833, 23835, 23838, 23839**

**APPLICATIONS OF MRC PERMIAN COMPANY FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 23961-23964**

**APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24142-24145**

STATE OF COLORADO )
) ss.
COUNTY OF DENVER )

## AFFIDAVIT OF CORY MCCOY

Cory McCoy being duly sworn, deposes and states:

1. I am over the age of 18, I am a Reservoir Engineer for Franklin Mountain Energy 3, LLC ("FME3"), and have personal knowledge of the matters stated herein.

2. I have not previously testified before the Oil Conservation Division ("Division").

3. I received a Petroleum Engineering Degree from the University of Kansas in 2016.

4. Since receiving my degree, I have worked exclusively in the Delaware Basin for Jagged Peak, Parsley, Pioneer, and Franklin Mountain Energy. Throughout my career, I have held positions as drilling, production, and reservoir engineer. At Franklin Mountain Energy, I have been a reservoir and production engineer for the last 2.5 years.

5. My resume summarizing my educational and work experience is attached to this affidavit as Exhibit D-1.

6. My work for FME3 includes the Permian Basin and Lea County.

7. I am familiar with the applications FME3 filed in Case Nos. 23833, 23835, 23838, 23839, 24110-24112, and 24115. I am also familiar with the applications filed by MRC Permian ("MRC") in Case Numbers 23961-23964, and 24142.

8. The primary takeaways from my testimony are as follows:

- FME3 will be able to consolidate surface facilities because of the Satellite/Cross development plans.
- FME3 is planning an offset, also referred to as a wine-rack, development pattern, whereas MRC is proposing a stacked development pattern. Based on my analysis, a wine-rack pattern outperforms a stacked development.
- FME3's AFEs are based on current activity in the same area and are lower than MRCs. FME3 has excellent capital efficiency, and recent projects have had actuals come in lower than AFE.

9. Simply put, there are number of reasons why MRC's development plan could result in waste and impair correlative rights.

10. My testimony demonstrates from a reservoir engineering perspective why FME3's proposed development plan is more efficient and effective than MRC's plan and will result in the protection of correlative rights and the prevention of waste.

11. First, FME3's development plan allows FME3 to consolidate facilities with the Satellite unit.

12. I, in conjunction with our drilling team, undertook an analysis of how to maximize production while also minimizing surface disturbance and we developed a shared pad scenario that we are deploying with the Satellite/Cross units. The plan will allow oil and gas reserves located in the N/2 of Section 36 that could otherwise be unrecoverable due to drilling constraints and set-back requirements to be developed. Additionally, the proposed development will allow for consolidated well pads, facilities, and infrastructure, significantly minimizing surface disturbances and impacts to rangeland and habitat. FME3 has analyzed this concept internally, from both the drilling engineer perspective and reservoir engineer perspective, and FME3 has concluded that this layout will not result in waste or negatively impact correlative rights.

13. I undertook a study of MRC's Airstrip development, located in Section 31, for purposes of my testimony. Attached as **Exhibit D-2** is a locator map showing the location of MRC's Airstrip wells in relation to the Cross Development Area. Included in Exhibit D-2 is a gun barrel diagram showing MRC's Airstrip wells and an overview of the Airstrip development. The gun barrel is significant for my testimony because MRC utilized stacked development, which lead to underperformance, and which MRC is proposing for its Mongoose wells.

14. **Exhibit D-3** provides the list of the MRC's Airstrip wells along with their API number which were used in the comparison of MRC's Airstrip development in comparison to the Cross Development Area discussed below.

15. **Exhibit D-4** compares FME3's and MRC's development plans. Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing depletion in the third bone springs, which impacts well productivity. FME3's development plan has taken

consideration of this effect and has properly spaced wells to minimize this phenomenon. Additionally, FME3's wine rack development allows more growth and access to stimulated rock volume. Due to the fact FME3 is active in the area, we have experience with offset well monitoring during active completions and understand how fractures grow in all directions, with significant frac growth vertically.

16. Conversely, MRC's development plan is for all wells fully stacked across the section. In my opinion, based on my analysis, this could lead to adverse frac interaction resulting in less reservoir accessed. As I noted in this slide, the fully stacked wells in the Matador Airstrip underperformed.

17. **Exhibit D-5** demonstrates that MRC's stacked wells are underperforming, which is predictive of how MRC's Mongoose wells will perform. The Airstrip 134H, a third bone spring well, is directly below the Airstrip 124H, a lower second bone spring well. The vertical separation between these two wells is roughly ~330' TVD. Of the four third bone spring wells in the section, the 134H is the worst performer with a EUR of 53 BO/ft. The average EUR across the third bone spring wells is 86 BO/ft. And by removing the 134H from the average, it increases to 95 BO/ft. In my opinion, the poor performance of the 134H is due to the direct stacking and tight vertical separation of the 134H and 124H. Furthermore, on the west side of the section, the Airstrip development has a wine rack well placement between the third bone spring and the Wolfcamp A. The 201H a WCA, straddles the 131H and 132H. The 201H was brought online January 2017 and the 131H and 132H were brought online in October 2018. The performance of the 131H and 132H was much better, most likely due to the wine rack layout.

18. **Exhibit D-6** compares FME3's estimated costs against MRC's. FME3's AFE costs are lower than MRC's. In my opinion, FME3's AFE costs are both lower and more accurate to

the area due FME3s activity level in the basin. FME continues to push performance with drilling and completions. This has allowed FME3 to continue to refine AFE proposals. FME's last 6 well development project had an AFE total budget of $69 MM and to date FME's cost are $5 MM under budget, with all drilling, completing and equipping operations completed. FME3 is a prudent operator that is disciplined and efficient with capital expenditures.

19. To conclude, in my opinion, FME3 is able to prudently operate the property, and FME3's plan will prevent waste, because FME3's development plan has more optimal spacing, i.e., wine racked, and FME3 will be targeting reserves that could otherwise be stranded by its overlapping development plan strategy.

20. The exhibits to my affidavit were prepared by me or under my direction.

[*Signature page follows*]

Dated: February 1, 2024

Cory McCoy

State of Colorado

County of Denver

This record was acknowledged before me on February 1, 2024, by Cory McCoy.

[Stamp]

RACHAEL OVERBEY
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20084000193
MY COMMISSION EXPIRES JANUARY 3, 2026

Notary Public in and for the
State of Colorado
Commission Number: 20084000193

My Commission Expires: 1/3/2026

# Cory McCoy

1164 S. Acoma St. Apt 298 Denver CO 80210
417-300-0381; cory.mccoy.92@gmail.com


## Education

University of Kansas

- Bachelor of Science in Petroleum Engineering with Minor in Business — **May 2016**
- University of Texas Data Bootcamp — **April 2021 – September 2021**
  - Programing language in VBA, Python, SQL Databases

## Work Experience

*Franklin Mountain Energy*

Engineer — **Aug 2021 - Present**

- Total gross oil production increased from 500 BOPD to over 50,000 BOPD with well count from 5 – 130 wells
- Managed production engineering operations and surveillance for 130 wells in Lea County, NM
- Supported business development and M&A with Type Curve analysis for different formations in Lea County
- Supported budgeting and forecasting for $600 MM of oil and gas development

*Pioneer Natural Recourse*

Surface Development Engineer — **January 2021 – Aug 2021**

- Designed and modeled well pads, facility pads, and roads for CAPEX projects utilizing modeling in Civil3D
- Provided schedule management and engineering support to field team during construction operations
- Worked with field personnel to track construction durations and contractor score card to obtain a target achievement
- Lead continuous improvement efforts on pad size reduction and waste management strategy to minimize footprint

*Parsley Energy*

Drilling Performance Engineer II– Midland Basin — **January 2020- January 2021**

- Member of team which decreased Avg. Spud – RR 18 days (2019) to 15 days with an average QoQ of -6% $/MD
- Supported field operations in writing procedures and training field personnel
- Acted as relief for Real Time Operating Center and Well Site Manager
- Responsible for spud rig program
- Continued implementation of field rollout of H&P Flex-apps: DAS, Motive, MSE drilling
- Cost benefit analysis for CNG dual fuel rollout. Targeted and achieved 40% displacement rate
- Experience in Openwells, Spotfire, OpenInvoice, Corva, Pason, ERA, PowerBI

*Jagged Peak Energy*

Drilling Engineer II - Delaware Basin — **April 2019- January 2020**

- Member of team which decreased Avg. Spud – RR 30.6 days to 22.7 days with a 9.3% reduction in daily spread cost
- Performed cost analysis on solids control & mud programs for 6 3/4" lateral
- Implemented new pad design with closed loop drilling in order to decrease cost and environmental foot print
- Engineer and DSM of spud rig
- Worked closely with performance engineers to standardize drilling program and increase drilling efficiency for WC-A, WC-B and 3rd Bone Springs
- Implemented field rollout of H&P Flex-apps: DAS, Motive, MSE drilling, & DOC
- Experience in WellEZ, Wellview, Spotfire, OpenInvoice, Corva, Pason, K&M Technology, ERA

Production Engineer – Delaware Basin — **September 2017-April 2019**

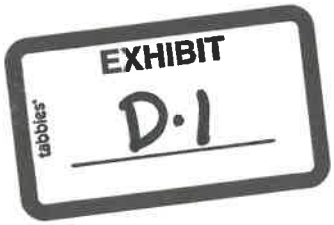
- Total gross oil production increased from 25,000 BOPD to over 40,000 BOPD with well count from 70 – 130 wells
- Managed production operations and surveillance for 130 wells in Southern Delaware Basin
- Engineer of four WOR with operations in SWD completion, tieback installs, and AL installs/pulls
- Experienced in AL designs and on-site optimization for Rod lift, GL, ESP, HPGL
- Designed and implemented first 5.5" injection string SWD completion
- Designed (downhole & surface) and implemented first High-Pressure Gas Lift
- Increased ESP run-life by 20% by leading teardowns and performing root-cause analysis

*Devon Energy Corporation*

Reservoir Engineer Intern — **May- August 2015**

Drilling Engineer Intern — **May- August 2014**

Production Engineer Intern — **May- August 2013**



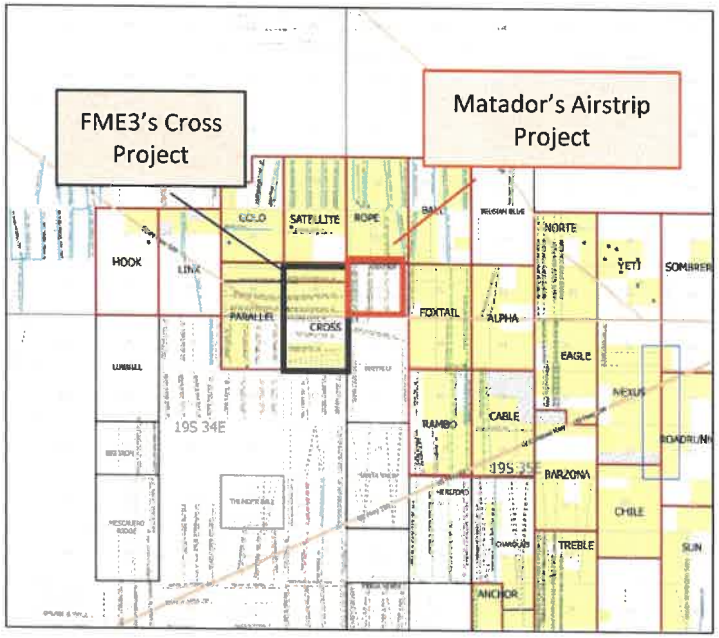
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# Airstrip Development Design Layout Underperforming

FRANKLIN MOUNTAIN ENERGY

- Airstrip development is direct east offset of Cross development
- 8-well full development
  - Matador's Airstrip wells are directly offset to the east of Cross
  - 1-mile laterals
  - Turned on production 2018/2019
  - Recent 2500 #/ft completion
  - Oriented N/S laterals
  - **Average 73 BO/ft EUR for project**




| Formation | Airstrip Producing Wells BO/ft | Airstrip Well Count | Cross Well Count | Mongoose Well Count |
|---|---|---|---|---|
| 3BS | 86 | 4 | 0 | 0 |
| 1BS | 69 | 2 | 4 | * |
| Lower 2BS | 53 | 1 | 4 | 4 |
| WCA | 47 | 1 | 4 | 4 |
| WCB | - | - | 4 | 4 |
| **Average** | **73** | | | |

* Mongoose 1BS proposals received 1/16/24

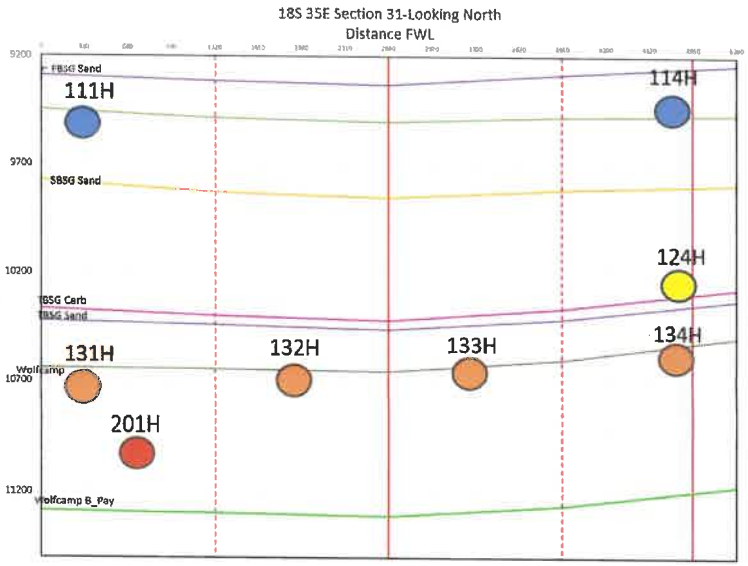



EXHIBIT D-2

| Well | API | Current Operator | Formation | LL | #/ft | Fluid/ft | TOP |
|---|---|---|---|---|---|---|---|
| AIRSTRIP 31 18 35 RN STATE COM 111H | 3002545025 | MRC | 1BSS | 4,663 | 2,744 | 43 | Oct-18 |
| AIRSTRIP 31 18 35 RN STATE COM 114H | 3002545436 | MRC | 1BSS | 4,643 | 2,593 | 52 | Apr-19 |
| AIRSTRIP 31 18 35 RN STATE COM 124H | 3002545437 | MRC | Lower 2BS | 5,051 | 2,600 | 52 | Apr-19 |
| AIRSTRIP 31 18 35 RN STATE COM 134H | 3002545438 | MRC | 3BSS | 4,662 | 2,573 | 51 | Apr-19 |
| AIRSTRIP 31 18 35 RN STATE COM 133H | 3002544323 | MRC | 3BSS | 4,388 | 2,384 | 35 | Mar-18 |
| AIRSTRIP 31 18 35 RN STATE COM 132H | 3002543816 | MRC | 3BSS | 4,360 | 2,838 | 39 | Aug-17 |
| AIRSTRIP 31 18 35 RN STATE COM 131H | 3002544509 | MRC | 3BSS | 4,955 | 2,377 | 35 | Oct-18 |
| AIRSTRIP 31 18 35 RN STATE COM 201H | 3002543395 | MRC | WCA | 4,110 | 3,357 | 81 | Jan-17 |

EXHIBIT
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D-3

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# FME3's Optimized Development Plan

FRANKLIN MOUNTAIN ENERGY

- FME3's **Wine Rack** Development
  - Proprietary micro seismic studies show spacing above and below target window is critical to avoid existing deletion from the third bone spring.
  - Cross WCA wells are placed 300' TVD deeper than Mongoose wells to avoid existing depletion
  - Offset well monitoring shows frac growth in all directions significant vertical growth.
  - FME3's wine rack development plan has taken consideration of this effect and has properly spaced wells to allow more growth and access to increased reservoir volumes

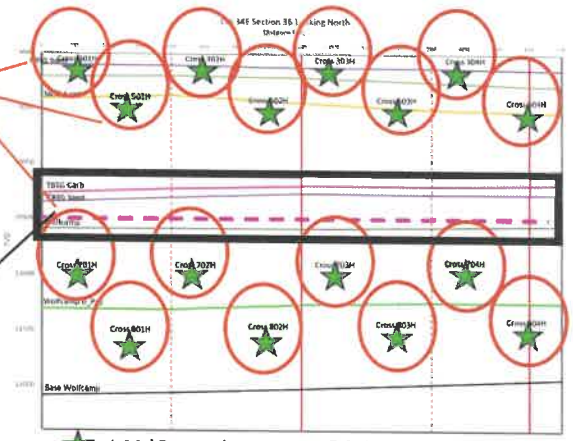
- Matador's **Stacked** Development
  - Wells are fully stacked across the section
  - Frac interaction between wells will result in less reservoir accessed
  - WCA proposals are placed 200' TVD below 3BS wells and existing depletion

= Indicative frac growth based on micro seismic

**FME3 Cross**

FME3's wine rack plan has less expected overlap of frac growth

FME3 has spaced wells to avoid existing depletion




**Matador Mongoose**

Matador's stacked plan is expected to have overlap of frac growth

Mongoose wells are spaced closer to existing depletion

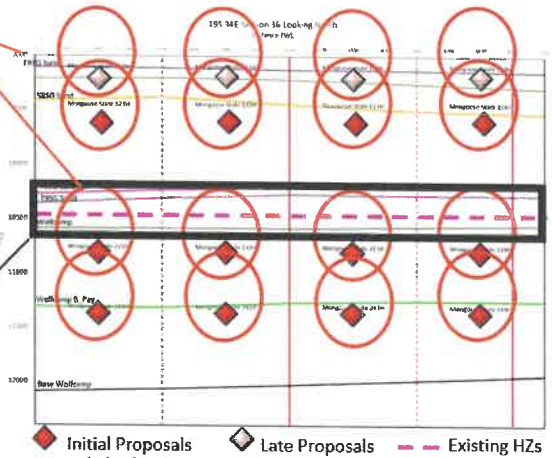



EXHIBIT D-4

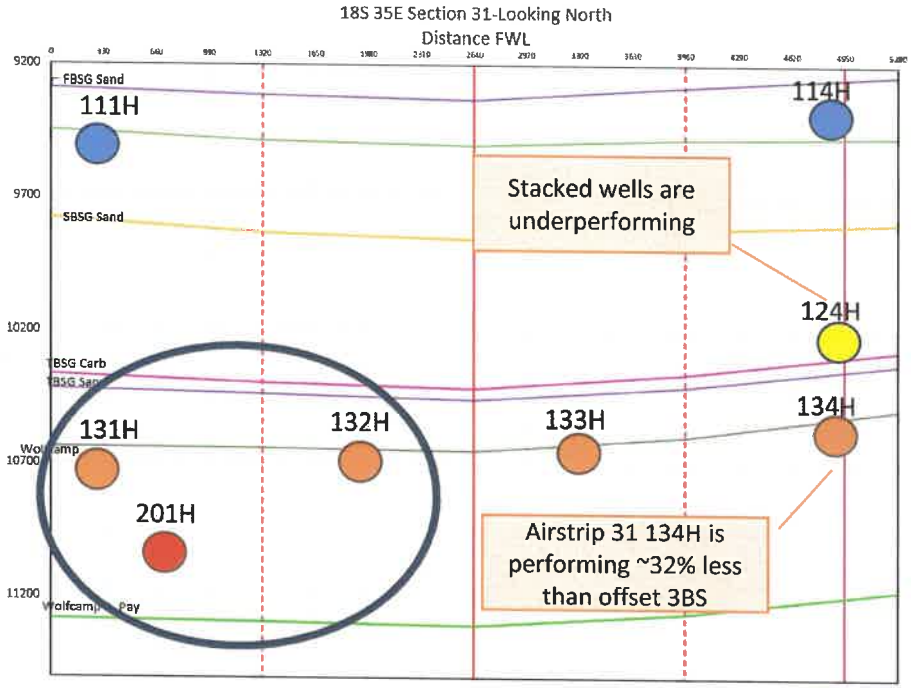
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Received by OCD: 2/1/2024 4:58:38 PM

# Airstrip Development Lessons Learned

FRANKLIN MOUNTAIN ENERGY

- **Matador making same mistake with Mongoose proposals**
- ***Stacking wells lead to underperformance in the 3BS***
  - 134H is underperforming at 58 BO/ft
    - 3BS average without 134H – 95 BO/ft
    - 3BS average with 134H – 86 BO/ft
    - Baffled frac growth in the vertical direction
- **Wine Rack development was proven with 131H & 132H & 201H**
  - 201H was turned online Jan 17'
  - 131H and 132H infill wells turned online Oct 18'
  - No adverse effect with the performance of the 131H and 132H
- FME3's development plan has taken these lessons learned and has optimized well placement




| Well | Formation | LL | #/ft | Oil BO/ft |
|---|---|---|---|---|
| AIRSTRIP 31 18 35 RN STATE COM 111H | 1BSS | 4,663 | 2,744 | 52 |
| AIRSTRIP 31 18 35 RN STATE COM 114H | 1BSS | 4,643 | 2,593 | 86 |
| AIRSTRIP 31 18 35 RN STATE COM 124H | Lower 2BS | 5,051 | 2,600 | **53** |
| AIRSTRIP 31 18 35 RN STATE COM 134H | 3BSS | 4,662 | 2,573 | **58** |
| AIRSTRIP 31 18 35 RN STATE COM 133H | 3BSS | 4,388 | 2,384 | 74 |
| AIRSTRIP 31 18 35 RN STATE COM 132H | 3BSS | 4,360 | 2,838 | 96 |
| AIRSTRIP 31 18 35 RN STATE COM 131H | 3BSS | 4,955 | 2,377 | 117 |
| AIRSTRIP 31 18 35 RN STATE COM 201H | WCA | 4,110 | 3,357 | 47 |

Underperforming

Wine Rack Development supports positive results

tabbies EXHIBIT D.5



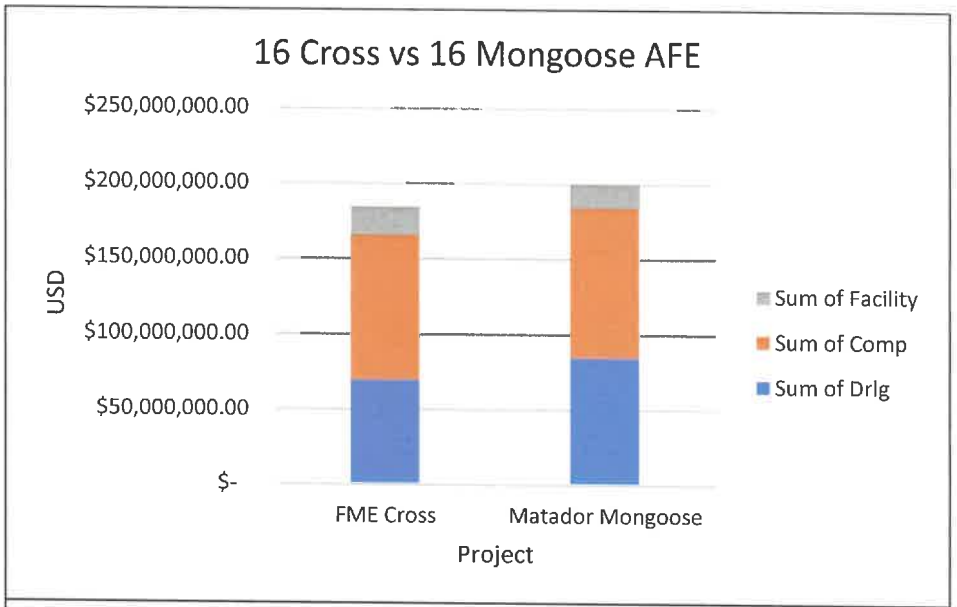
Page 212 of 385

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# FME3's Budget is Lower and FME3's Actuals are Coming in Under Budgets

FRANKLIN MOUNTAIN ENERGY

- FME3's AFEs are $15 MM less than Matador's AFEs across the 16 well development
  - Matador's AFE Budget = $200 MM
  - FME3's AFE Budget = $185 MM
- Over the last 4 months, FME3 has fully executed a 6 well development in this area, and on an aggregate is $5MM under AFE.
  - FME3 AFE Budget = $69 MM
  - FME3 Actuals = $64 MM



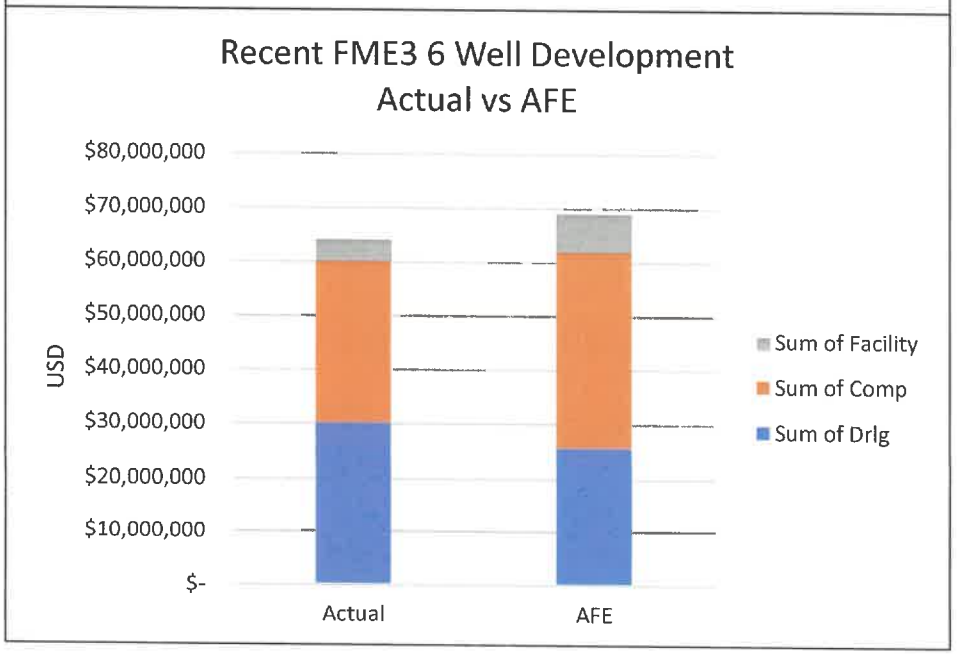




EXHIBIT
tabbies
D.6



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**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO** **CASE NO. 23833**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO** **CASE NO. 23838**

## SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.



5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

September 15, 2023

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23833**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23838**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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New Mexico 87103-2168

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In Case No. 23838, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.** This hearing is subject to continuance by the Division to a subsequent docket date.

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23833

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 703H and Cross State Com 803H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23833 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23838

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 704H and Cross State Com 804H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

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5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

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B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

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*Attorneys for Applicant*

**CASE NO. 23838 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

January 19, 2024

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23833**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23838**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23833, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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**The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases to the application. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

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Sincerely,

Deana M. Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

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Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
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Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23833 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 703H and Cross State Com 803H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23838

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 704H and Cross State Com 804H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
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**CASE NO. 23838 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 704H and Cross State Com 804H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.



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Type of Mailing: CERTIFIED MAIL
09/15/2023

**Firm Mailing Book ID: 252515**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0112 1834 42 | Devon Energy Production Company LP<br>333 West Sheridan<br>Oklahoma City OK 73102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 2 | 9314 8699 0430 0112 1834 59 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 3 | 9314 8699 0430 0112 1834 66 | Charles D. Ray<br>PO Box 51608<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 4 | 9314 8699 0430 0112 1834 73 | COG Operating LLC<br>600 W. Illinois Avenue<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 5 | 9314 8699 0430 0112 1834 80 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 6 | 9314 8699 0430 0112 1834 97 | Derrill G. Elmore, Jr., Deceased<br>Jane W. Elmore, a widow<br>5455 La Sierra Drive, Unit 511<br>Dallas TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 7 | 9314 8699 0430 0112 1835 03 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin TX 78704 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 8 | 9314 8699 0430 0112 1835 10 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 9 | 9314 8699 0430 0112 1835 27 | Jon Brickey<br>4821 Rangewood Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 10 | 9314 8699 0430 0112 1835 34 | JS&AL Family Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 11 | 9314 8699 0430 0112 1835 41 | Louellen T. Mays<br>3108 Preston Drive<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 12 | 9314 8699 0430 0112 1835 58 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 13 | 9314 8699 0430 0112 1835 65 | Mid Lavaca Energy Company<br>PO Box 202650<br>Austin TX 78720 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 14 | 9314 8699 0430 0112 1835 72 | MRC Permian Company<br>5400 LBJ Freeway, Suite 1500<br>Dallas TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 15 | 9314 8699 0430 0112 1835 89 | Nuevo Seis, Limited Partnership<br>300 W. 2nd Street<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | | 10154.23833&38. Notice |

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09/15/2023

**Firm Mailing Book ID: 252515**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0112 1835 96 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco CA 94102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 17 | 9314 8699 0430 0112 1836 02 | Paul Davis, Ltd.<br>PO Box 871<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 18 | 9314 8699 0430 0112 1836 19 | Randolph D. McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 19 | 9314 8699 0430 0112 1836 26 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 20 | 9314 8699 0430 0112 1836 33 | Slash Exploration LP<br>500 North Main Street, Suite 200<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 21 | 9314 8699 0430 0112 1836 40 | SMAA Family, LP<br>3801 Saint Andrews Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 22 | 9314 8699 0430 0112 1836 57 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 23 | 9314 8699 0430 0112 1836 64 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 24 | 9314 8699 0430 0112 1836 71 | TH McElvain Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 25 | 9314 8699 0430 0112 1836 88 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 26 | 9314 8699 0430 0112 1836 95 | Williamson Oil & Gas, LLC<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 27 | 9314 8699 0430 0112 1837 01 | Wilson W. Crook<br>3722 Tree Manor Lane<br>Kingwood TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 28 | 9314 8699 0430 0112 1837 18 | Milestone Resources, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 29 | 9314 8699 0430 0112 1837 25 | Davis Partners<br>PO Box 271<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 30 | 9314 8699 0430 0112 1837 32 | The Taurus Corporation<br>PO BOX 1477<br>LITTLE ELM TX 75068 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |



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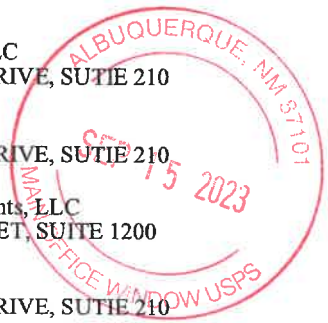
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Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
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Type of Mailing: CERTIFIED MAIL
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**Firm Mailing Book ID: 252515**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0112 1837 49 | Mongoose Minerals LLC<br>ATTN: OBO LAND 600 WEST ILLINOIS AVENUE<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 32 | 9314 8699 0430 0112 1837 56 | Oak Valley Mineral and Land, LP<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 33 | 9314 8699 0430 0112 1837 63 | Ross Duncan Properties LLC<br>3608 CRESTVIEW DRIVE<br>ARTESIA NM 88210 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 34 | 9314 8699 0430 0112 1837 70 | Rocking H. Holdings, Ltd<br>3571 FAR WEST BOULEVARD, PMB 100<br>AUSTIN TX 78731 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 35 | 9314 8699 0430 0112 1837 87 | JA Gill Family Limited Partnership<br>303 VETERANS AIRPARK LANE SUITE 1100<br>MIDLAND TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 36 | 9314 8699 0430 0112 1837 94 | Good News Minerals, LLC<br>4000 NORTH BIG SPRING, SUITE 310<br>MIDLAND TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 37 | 9314 8699 0430 0112 1838 00 | JKV Corporation<br>8601 WEST CRPSS DROVE #F5-208<br>LITTLETON CO 80123 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 38 | 9314 8699 0430 0112 1838 17 | Armstrong Energy Corporation<br>PO BOX 1973<br>ROSWELL NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 39 | 9314 8699 0430 0112 1838 24 | Chimney Rock Oil & Gas, LLC<br>PO BOX 1973<br>ROSWELL NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 40 | 9314 8699 0430 0112 1838 31 | John D. Savage<br>3801 SAINT ANDREWS COURT<br>MIDLAND TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 41 | 9314 8699 0430 0112 1838 48 | Crown Oil Partners, LP<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 42 | 9314 8699 0430 0112 1838 55 | Post Oak Crown IV-B, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 43 | 9314 8699 0430 0112 1838 62 | Post Oak Crown IV, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 44 | 9314 8699 0430 0112 1838 79 | Collins & Jones Investments, LLC<br>508 WEST WALL STREET, SUITE 1200<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 45 | 9314 8699 0430 0112 1838 86 | Post Oak Mavros II, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |



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**Type of Mailing: CERTIFIED MAIL**
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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 46 | 9314 8699 0430 0112 1838 93 | LMC Energy, LLC<br>550 WEST TEXAS AVENUE, SUITE 945<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 47 | 9314 8699 0430 0112 1839 09 | H. Jason Wacker<br>5601 HILLCREST<br>MIDLAND TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 48 | 9314 8699 0430 0112 1839 16 | David W. Cromwell<br>2008 COUNTRY CLUB DRIVE<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 49 | 9314 8699 0430 0112 1839 23 | Sortida Resources, LLC<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 50 | 9314 8699 0430 0112 1839 30 | Mike Moylett<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 51 | 9314 8699 0430 0112 1839 47 | Kaleb Smith<br>PO BOX 50620<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 52 | 9314 8699 0430 0112 1839 54 | Deane Durham<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 53 | 9314 8699 0430 0112 1839 61 | Blue Ridge Royalties, LLC<br>PO BOX 1973<br>ROSWELL NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| 54 | 9314 8699 0430 0112 1839 78 | State of New Mexico, by and through<br>Commissioner of Public Lands<br>PO BOX 1148<br>SANTA FE NM 87504 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.23833&38. Notice |
| | | **Totals:** | **$85.86** | **$234.90** | **$118.80** | **$0.00** | |
| | | | | | **Grand Total:** | **$439.56** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
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| 54 | 54 | | |

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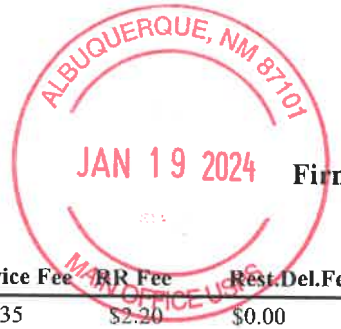
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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2998 73 | AHCCI, LLC<br>6844 Rio Grande Boulevard NW<br>Albuquerque NM 87107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 2 | 9314 8699 0430 0116 2998 80 | AHCFL, LLC<br>5111 Eakes Road, NW<br>Albuquerque NM 87107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 3 | 9314 8699 0430 0116 2998 97 | AHCJL, LLC<br>1009 Camino Del Rio NW<br>Albuquerque NM 87114 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 4 | 9314 8699 0430 0116 2999 03 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock TX 79403 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 5 | 9314 8699 0430 0116 2999 10 | Ben S. Cason and Carolyn Cason, husband and wife<br>4201 Oak Park Court<br>Fort Worth TX 76109 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 6 | 9314 8699 0430 0116 2999 27 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 7 | 9314 8699 0430 0116 2999 34 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas TX 75248 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 8 | 9314 8699 0430 0116 2999 41 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas TX 75225 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 9 | 9314 8699 0430 0116 2999 58 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego, CA 92107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 10 | 9314 8699 0430 0116 2999 65 | Harry F. Bliss III<br>PO Box 746<br>Abernathy TX 79311 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 11 | 9314 8699 0430 0116 2999 72 | Hollmig LLC<br>2511 Stutz Place<br>Midland TX 79705 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 12 | 9314 8699 0430 0116 2999 89 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas TX 75248 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 13 | 9314 8699 0430 0116 2999 96 | Jack Gordon Hampton, II<br>300 Foxwood Trail<br>Marble Falls TX 78654 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 14 | 9314 8699 0430 0116 3000 05 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston TX 77040 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 15 | 9314 8699 0430 0116 3000 12 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst TX 76053 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |

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01/19/2024




Firm Mailing Book ID: 259147

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0116 3000 29 | Marla J. Orr<br>437 Hanbee Street<br>Richardson TX 75080 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 17 | 9314 8699 0430 0116 3000 36 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton CO 80602 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 18 | 9314 8699 0430 0116 3000 43 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston TX 77056 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 19 | 9314 8699 0430 0116 3000 50 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 20 | 9314 8699 0430 0116 3000 67 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 21 | 9314 8699 0430 0116 3000 74 | Peregrine Production, LLC<br>PO Box 50655<br>Midland TX 79710 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 22 | 9314 8699 0430 0116 3000 81 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington TX 76001 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 23 | 9314 8699 0430 0116 3000 98 | Randolph D. McCall a/k/a Randolph Dean McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 24 | 9314 8699 0430 0116 3001 04 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek TX 78612 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 25 | 9314 8699 0430 0116 3001 11 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood WA 98037 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 26 | 9314 8699 0430 0116 3001 28 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 27 | 9314 8699 0430 0116 3001 35 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 28 | 9314 8699 0430 0116 3001 42 | SMP Titan Flex, LP<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 29 | 9314 8699 0430 0116 3001 59 | SMP Titan Mineral Holdings, LP<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 30 | 9314 8699 0430 0116 3001 66 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls TX 76301 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |

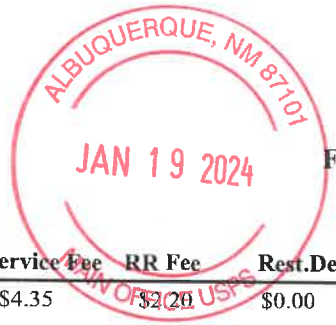
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Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




**Firm Mailing Book ID: 259147**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0116 3001 73 | The Allar Company<br>PO Box 1567<br>Graham TX 76450 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 32 | 9314 8699 0430 0116 3001 80 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe CA 92067 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 33 | 9314 8699 0430 0116 3001 97 | Tyson Properties, LLC<br>PO Box 3786<br>Midland TX 79702 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 34 | 9314 8699 0430 0116 3002 03 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 35 | 9314 8699 0430 0116 3002 10 | White Star Royalty Company<br>PO Box 51108<br>Midland TX 79710 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 36 | 9314 8699 0430 0116 3002 27 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth TX 76107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 37 | 9314 8699 0430 0116 3002 34 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake TX 76092 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 38 | 9314 8699 0430 0116 3002 41 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 39 | 9314 8699 0430 0116 3002 58 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston TX 77002 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 40 | 9314 8699 0430 0116 3002 65 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines CO 80108 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 41 | 9314 8699 0430 0116 3002 72 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| 42 | 9314 8699 0430 0116 3002 89 | Louellen T. Mays<br>3108 Preston Drive<br>Midland<br>TX<br>Midland TX 79707 | $1.83 | $4.35 | $2.20 | $0.00 | 10154..23833,838.<br>Notice |
| | | **Totals:** | **$76.86** | **$182.70** | **$92.40** | **$0.00** | |
| | | | | | **Grand Total:** | **$351.96** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
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| 42 | | | |

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Generated: 2/1/2024 7:24:37 AM

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EXHIBIT
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E-3

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| 9314869904300116300081 | 2024-01-19 10:40 AM | 10154..23833,838. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116300074 | 2024-01-19 10:40 AM | 10154..23833,838. | Peregrine Production, LLC | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM |
| 9314869904300116300067 | 2024-01-19 10:40 AM | 10154..23833,838. | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 PM |
| 9314869904300116300050 | 2024-01-19 10:40 AM | 10154..23833,838. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116300043 | 2024-01-19 10:40 AM | 10154..23833,838. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116300036 | 2024-01-19 10:40 AM | 10154..23833,838. | Mary Anita Dunaway Crockett | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116300029 | 2024-01-19 10:40 AM | 10154..23833,838. | Marla J. Orr | Richardson | TX | 75080 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:11 PM |
| 9314869904300116300012 | 2024-01-19 10:40 AM | 10154..23833,838. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116300005 | 2024-01-19 10:40 AM | 10154..23833,838. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299996 | 2024-01-19 10:40 AM | 10154..23833,838. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116299989 | 2024-01-19 10:40 AM | 10154..23833,838. | Hope Hampton Benner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299972 | 2024-01-19 10:40 AM | 10154..23833,838. | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299965 | 2024-01-19 10:40 AM | 10154..23833,838. | Harry F. Bliss III | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299958 | 2024-01-19 10:40 AM | 10154..23833,838. | Gilbert G. Hendrix, III | San Diego, | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 1:12 PM |
| 9314869904300116299941 | 2024-01-19 10:40 AM | 10154..23833,838. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 PM |
| 9314869904300116299934 | 2024-01-19 10:40 AM | 10154..23833,838. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116299927 | 2024-01-19 10:40 AM | 10154..23833,838. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116299910 | 2024-01-19 10:40 AM | 10154..23833,838. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116299903 | 2024-01-19 10:40 AM | 10154..23833,838. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116299897 | 2024-01-19 10:40 AM | 10154..23833,838. | AHCJL, LLC | Albuquerque | NM | 87114 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 11:45 AM |
| 9314869904300116299880 | 2024-01-19 10:40 AM | 10154..23833,838. | AHCFL, LLC | Albuquerque | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 2:30 PM |
| 9314869904300116299873 | 2024-01-19 10:40 AM | 10154..23833,838. | AHCCI, LLC | Albuquerque | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 12:10 PM |

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Affidavit of Publicat

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hot
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear
the clipping attached hereto was publ
in the regular and entire issue of said
newspaper, and not a supplement the
for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2023
and ending with the issue date
September 20, 2023.

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said pu
has been made.

**LEGAL NOTICE**
**September 20, 2023**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

**CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and

EXHIBIT
tabbies
E-4

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said p
has been made.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Dorie F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation: Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AH LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brokey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liab Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper**

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LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Linda Lasalier Hill and William J. Hill, jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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Released to Imaging: 2/2/2024 2:19:30 PM

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23835**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

September 15, 2023

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23835**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.** This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23835

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

January 19, 2024

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23835**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23839**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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New Mexico 87103-2168

Tel: 505.848.1800
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In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
*Attorney for Applicant*

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23835**

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
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Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23839

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 702H and Cross State Com 802H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
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*Attorneys for Applicant*

**CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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Type of Mailing: CERTIFIED MAIL
09/15/2023

**Firm Mailing Book ID: 252481**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0112 1773 04 | Devon Energy Production Company LP<br>333 West Sheridan<br>Oklahoma City OK 73102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 2 | 9314 8699 0430 0112 1773 11 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 3 | 9314 8699 0430 0112 1773 28 | Charles D. Ray<br>PO Box 51608<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 4 | 9314 8699 0430 0112 1773 35 | COG Operating LLC<br>600 W. Illinois Avenue<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 5 | 9314 8699 0430 0112 1773 42 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 6 | 9314 8699 0430 0112 1773 59 | Derrill G. Elmore, Jr., Deceased<br>Jane W. Elmore, a widow<br>5455 La Sierra Drive, Unit 511<br>Dallas TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 7 | 9314 8699 0430 0112 1773 66 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin TX 78704 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 8 | 9314 8699 0430 0112 1773 73 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 9 | 9314 8699 0430 0112 1773 80 | Jon Brickey<br>4821 Rangewood Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 10 | 9314 8699 0430 0112 1773 97 | JS&AL Family Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 11 | 9314 8699 0430 0112 1774 03 | Louellen T. Mays<br>3108 Preston Drive<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 12 | 9314 8699 0430 0112 1774 10 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 13 | 9314 8699 0430 0112 1774 27 | MRC Permian Company<br>5400 LBJ Freeway, Suite 1500<br>Dallas TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 14 | 9314 8699 0430 0112 1774 34 | Nuevo Seis, Limited Partnership<br>300 W. 2nd Street<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35.<br>Notice |
| 15 | 9314 8699 0430 0112 1774 41 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco CA 94102 | $1.59 | $4.35 | $2.20 | | 54.1.cross 35.<br>ce |

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|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0112 1774 58 | Paul Davis, Ltd.<br>PO Box 871<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 17 | 9314 8699 0430 0112 1774 65 | Randolph D. McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 18 | 9314 8699 0430 0112 1774 72 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 19 | 9314 8699 0430 0112 1774 89 | Slash Exploration LP<br>500 North Main Street, Suite 200<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 20 | 9314 8699 0430 0112 1774 96 | SMAA Family, LP<br>3801 Saint Andrews Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 21 | 9314 8699 0430 0112 1775 02 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 22 | 9314 8699 0430 0112 1775 19 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 23 | 9314 8699 0430 0112 1775 26 | TH McElvain Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 24 | 9314 8699 0430 0112 1775 33 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 25 | 9314 8699 0430 0112 1775 40 | Williamson Oil & Gas, LLC<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 26 | 9314 8699 0430 0112 1775 57 | Wilson W. Crook<br>3722 Tree Manor Lane<br>Kingwood TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 27 | 9314 8699 0430 0112 1775 64 | Milestone Resources, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 28 | 9314 8699 0430 0112 1775 71 | Davis Partners<br>PO Box 271<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 29 | 9314 8699 0430 0112 1775 88 | Mongoose Minerals LLC<br>ATTN: OBO LAND 600 WEST ILLINOIS AVENUE<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 30 | 9314 8699 0430 0112 1775 95 | Oak Valley Mineral and Land, LP<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |



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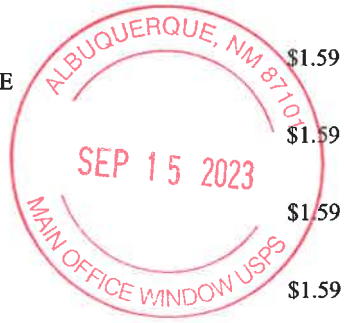
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|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0112 1776 01 | Ross Duncan Properties LLC<br>3608 CRESTVIEW DRIVE<br>ARTESIA NM 88210 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 32 | 9314 8699 0430 0112 1776 18 | Good News Minerals, LLC<br>4000 NORTH BIG SPRING, SUITE 310<br>MIDLAND TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 33 | 9314 8699 0430 0112 1776 25 | John D. Savage<br>3801 SAINT ANDREWS COURT<br>MIDLAND TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 34 | 9314 8699 0430 0112 1776 32 | Crown Oil Partners, LP<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 35 | 9314 8699 0430 0112 1776 49 | Post Oak Crown IV-B, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 36 | 9314 8699 0430 0112 1776 56 | Post Oak Crown IV, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 37 | 9314 8699 0430 0112 1776 63 | Collins & Jones Investments, LLC<br>508 WEST WALL STREET, SUITE 1200<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 38 | 9314 8699 0430 0112 1776 70 | Post Oak Mavros II, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 39 | 9314 8699 0430 0112 1776 87 | LMC Energy, LLC<br>550 WEST TEXAS AVENUE, SUITE 945<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 40 | 9314 8699 0430 0112 1776 94 | H. Jason Wacker<br>5601 HILLCREST<br>MIDLAND TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 41 | 9314 8699 0430 0112 1777 00 | David W. Cromwell<br>2008 COUNTRY CLUB DRIVE<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 42 | 9314 8699 0430 0112 1777 17 | Sortida Resources, LLC<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 43 | 9314 8699 0430 0112 1777 24 | Mike Moylett<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 44 | 9314 8699 0430 0112 1777 31 | Kaleb Smith<br>PO BOX 50620<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 45 | 9314 8699 0430 0112 1777 48 | Deane Durham<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |



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**Firm Mailing Book ID: 252481**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 46 | 9314 8699 0430 0112 1777 55 | JA Gill Family Limited Partnership (in suspense)<br>303 VETERANS AIRPARK LANE SUITE 1100<br>MIDLAND TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| 47 | 9314 8699 0430 0112 1777 62 | State of New Mexico, by and through<br>Commissioner of Public Lands<br>PO BOX 1148<br>SANTA FE NM 87504 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 35. Notice |
| | | **Totals:** | **$74.73** | **$204.45** | **$103.40** | **$0.00** | |
| | | | | | **Grand Total:** | **$382.58** | |

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Type of Mailing: CERTIFIED MAIL
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**Firm Mailing Book ID: 259146**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2971 83 | AHCCL, LLC<br>6844 Rio Grande Boulevard NW<br>Albuquerque TX 77024 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 2 | 9314 8699 0430 0116 2971 90 | AHCFL, LLC<br>5111 Eakes Road, NW<br>Albuquerque TX 77024 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 3 | 9314 8699 0430 0116 2972 06 | AHCJL, LLC<br>1009 Camino Del Rio NW<br>Albuquerque TX 77024 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 4 | 9314 8699 0430 0116 2972 13 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock TX 79403 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 5 | 9314 8699 0430 0116 2972 20 | Ben S. Cason and Carolyn Cason, husband and wife<br>4201 Oak Park Court<br>Fort Worth TX 76109 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 6 | 9314 8699 0430 0116 2972 37 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 7 | 9314 8699 0430 0116 2972 44 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas TX 75248 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 8 | 9314 8699 0430 0116 2972 51 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas TX 75225 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 9 | 9314 8699 0430 0116 2972 68 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 10 | 9314 8699 0430 0116 2972 75 | Harry F. Bliss III<br>PO Box 746<br>Abernathy TX 79311 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 11 | 9314 8699 0430 0116 2972 82 | Hollmig LLC<br>2511 Stutz Place<br>Midland TX 79705 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 12 | 9314 8699 0430 0116 2972 99 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas TX 75248 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 13 | 9314 8699 0430 0116 2973 05 | Jack Gordon Hampton, II<br>300 Foxwood Trail<br>Marble Falls TX 78654 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 14 | 9314 8699 0430 0116 2973 12 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston TX 77040 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 15 | 9314 8699 0430 0116 2973 29 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst TX 76053 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |

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|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0116 2973 36 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton CO 80602 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 17 | 9314 8699 0430 0116 2973 43 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston TX 77056 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 18 | 9314 8699 0430 0116 2973 50 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 19 | 9314 8699 0430 0116 2973 67 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 20 | 9314 8699 0430 0116 2973 74 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington TX 76001 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 21 | 9314 8699 0430 0116 2973 81 | Red Bird Ventures, Inc., a Texas Corporation<br>13231 Champion Forest Drive, Suite 401<br>Houston TX 77069 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 22 | 9314 8699 0430 0116 2973 98 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek TX 78612 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 23 | 9314 8699 0430 0116 2974 04 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood WA 98037 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 24 | 9314 8699 0430 0116 2974 11 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 25 | 9314 8699 0430 0116 2974 28 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 26 | 9314 8699 0430 0116 2974 35 | SMP Titan Flex, LP, a Delaware Limited Partnership<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 27 | 9314 8699 0430 0116 2974 42 | SMP Titan Mineral Holdings, LP<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 28 | 9314 8699 0430 0116 2974 59 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls TX 76301 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 29 | 9314 8699 0430 0116 2974 66 | The Allar Company<br>PO Box 1567<br>Graham TX 76450 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 30 | 9314 8699 0430 0116 2974 73 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe CA 92067 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |

Released to Imaging: 2/2/2024 2:19:30 PM
Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

**Firm Mailing Book ID: 259146**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0116 2974 80 | Tyson Properties, LLC<br>PO Box 3786<br>Midland TX 79702 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 32 | 9314 8699 0430 0116 2974 97 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 33 | 9314 8699 0430 0116 2975 03 | Wadi Petroleum, Inc., a Texas Corporation<br>13231 Champion Forest Drive, Suite 401<br>Houston TX 77069 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 34 | 9314 8699 0430 0116 2975 10 | White Star Royalty Company<br>PO Box 51108<br>Midland TX 79710 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 35 | 9314 8699 0430 0116 2975 27 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth TX 76107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 36 | 9314 8699 0430 0116 2975 34 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake TX 76092 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 37 | 9314 8699 0430 0116 2975 41 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 38 | 9314 8699 0430 0116 2975 58 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston TX 77002 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 39 | 9314 8699 0430 0116 2975 65 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines CO 80108 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 40 | 9314 8699 0430 0116 2975 72 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 41 | 9314 8699 0430 0116 2975 89 | Louellen T. Mays<br>3108 Preston Drive<br>Midland TX 79707 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| | | **Totals:** | **$75.03** | **$178.35** | **$90.20** | **$0.00** | |
| | | | | | **Grand Total:** | **$343.58** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 41 | | | |



Page 273 of 385

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 252481
Generated: 2/1/2024 7:40:11 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
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| 9314869904300112177762 | 2023-09-15 11:14 AM | 10154.1.cross 35. | State of New Mexico, by and through | Commissioner of Public Lands | SANTA FE | NM | 87504 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 10:34 AM |
| 9314869904300112177755 | 2023-09-15 11:14 AM | 10154.1.cross 35. | JA Gill Family Limited Partnership (in suspense) | | MIDLAND | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112177748 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Deane Durham | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177731 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Kaleb Smith | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177724 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Mike Moylett | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177717 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Sortida Resources, LLC | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177700 | 2023-09-15 11:14 AM | 10154.1.cross 35. | David W. Cromwell | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 11:40 AM |
| 9314869904300112177694 | 2023-09-15 11:14 AM | 10154.1.cross 35. | H. Jason Wacker | | MIDLAND | TX | 79707 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177687 | 2023-09-15 11:14 AM | 10154.1.cross 35. | LMC Energy, LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177670 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Post Oak Mavros II, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:14 PM |
| 9314869904300112177663 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Collins & Jones Investments, LLC | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 3:35 PM |
| 9314869904300112177656 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Post Oak Crown IV, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:14 PM |
| 9314869904300112177649 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Post Oak Crown IV-B, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:14 PM |
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| 9314869904300112177625 | 2023-09-15 11:14 AM | 10154.1.cross 35. | John D. Savage | | MIDLAND | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 12:00 AM |
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| 9314869904300112177601 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Ross Duncan Properties LLC | | ARTESIA | NM | 88210 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177595 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Oak Valley Mineral and Land, LP | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112177588 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Mongoose Minerals LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300112177557 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Wilson W. Crook | | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300112177533 | 2023-09-15 11:14 AM | 10154.1.cross 35. | William S. Deniger, Jr. | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177526 | 2023-09-15 11:14 AM | 10154.1.cross 35. | TH McElvain Oil & Gas, LLLP | | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177519 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Tarpon Industries Corporation | | Midland | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177502 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Stillwater Investments | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:34 AM |
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| 9314869904300112177465 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Randolph D. McCall | | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177458 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Paul Davis, Ltd. | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:53 AM |
| 9314869904300112177441 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Patricia Wallace | | San Francisco | CA | 94102 | Lost | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300112177359 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Derrill G. Elmore, Jr., Deceased | Jane W. Elmore, a widow | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112177342 | 2023-09-15 11:14 AM | 10154.1.cross 35. | David B. Deniger | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300112177328 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Charles D. Ray | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 1:27 PM |
| 9314869904300112177311 | 2023-09-15 11:14 AM | 10154.1.cross 35. | Buckhorn Energy, LLC | | Midland | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
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EXHIBIT
tabbies
E-3

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
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| 9314869904300116297398 | 2024-01-19 10:13 AM | 10154.23835,839. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
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| 9314869904300116297305 | 2024-01-19 10:13 AM | 10154.23835,839. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
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| 9314869904300116297282 | 2024-01-19 10:13 AM | 10154.23835,839. | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
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| 9314869904300116297268 | 2024-01-19 10:13 AM | 10154.23835,839. | Gilbert G. Hendrix, III | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
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| 9314869904300116297244 | 2024-01-19 10:13 AM | 10154.23835,839. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297237 | 2024-01-19 10:13 AM | 10154.23835,839. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116297220 | 2024-01-19 10:13 AM | 10154.23835,839. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116297213 | 2024-01-19 10:13 AM | 10154.23835,839. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116297206 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCJL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297190 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCFL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297183 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCCI, LLC | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Affidavit of Publicat

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hob
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear
the clipping attached hereto was publ
in the regular and entire issue of said
newspaper, and not a supplement the
for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2023
and ending with the issue date
September 20, 2023.

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXIC
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 10875
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said pu
has been made.

**LEGAL NOTICE**
**September 20, 2023**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

**CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV- B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Sels, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and

EXHIBIT
tabbies
E-4

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Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXI
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said p
has been made.

LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at **https://www.emnrd.nm.gov/ocd/hearing-info/**. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC** Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC,** Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bri as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

ply copy the EIA approach the Supreme the state has a huge budget surplus, SIMK said. New Mexico must free itself from the

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**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levace Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Stash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Stash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Stash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**#00286717**

Released to Imaging: 2/2/2024 2:19:30 PM

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY3, LLC FOR COMPULSORY POOLING, AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23839**

## SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated September 15, 2023, and additional names under notice letter dated January 19, 2024, which are attached hereto, as Exhibit E-1.

2) Exhibit E-2 are the mailing lists, which show the notice letters were delivered to the USPS for mailing on September 15, 2023, and notice letters for additional names were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically complied by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit 3-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the October 5, 2023 hearing was published on September 20, 2023. An Affidavit of Publication from the Hobbs News-Sun with additional names, confirming the notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

September 15, 2023

Deana M. Bennett
505.848.1834
dmb@modrall.com

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23839**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed application.

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**The hearing will be conducted remotely on October 5, 2023 beginning at 8:15 a.m. To participate in the electronic hearing, see the posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.** This hearing is subject to continuance by the Division to a subsequent docket date.

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23839

## APPLICATION

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 702H and Cross State Com 802H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
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Albuquerque, New Mexico 87103-2168
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*Attorneys for Applicant*

**CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

MODRALL SPERLING

LAWYERS

Deana M. Bennett
505.848.1834
dmb@modrall.com

January 19, 2024

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23835**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 23839**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy 3") has filed the enclosed applications.

In Case No. 23835, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Roehl Harris & Sisk P.A.

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Albuquerque,
New Mexico 87102

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New Mexico 87103-2168

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www.modrall.com

In Case No. 23839, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23835

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.73-acre, more or less, Wolfcamp horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 701H and Cross State Com 801H wells** to a depth sufficient to test the Wolfcamp formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Wolfcamp formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on October 5, 2023 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;



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E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
*Attorneys for Applicant*

**CASE NO. 23835 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 701H and Cross State Com 801H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND NOTICE OF OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 23839

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also hereby provides notice that the spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. In support of this application, Franklin states as follows:

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A. Pooling all uncommitted interests in the Wolfcamp formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

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Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS & SISK, P.A.

By: */s/ Deana M. Bennett*

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**CASE NO. 23839 : Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 702H and Cross State Com 802H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

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500 Fourth Street, Suite 1000
Albuquerque NM 87102

**PS Form 3877**

**Type of Mailing: CERTIFIED MAIL**
**09/15/2023**

**Firm Mailing Book ID: 252458**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0112 1740 20 | Devon Energy Production Company LP<br>333 West Sheridan<br>Oklahoma City OK 73102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 2 | 9314 8699 0430 0112 1740 37 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 3 | 9314 8699 0430 0112 1740 44 | Charles D. Ray<br>PO Box 51608<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 4 | 9314 8699 0430 0112 1740 51 | COG Operating LLC<br>600 W. Illinois Avenue<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 5 | 9314 8699 0430 0112 1740 68 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 6 | 9314 8699 0430 0112 1740 75 | Derrill G. Elmore, Jr., Deceased -<br>Jane W. Elmore, a widow<br>5455 La Sierra Drive, Unit 511<br>Dallas TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 7 | 9314 8699 0430 0112 1740 82 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin TX 78704 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 8 | 9314 8699 0430 0112 1740 99 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 9 | 9314 8699 0430 0112 1741 05 | Jon Brickey<br>4821 Rangewood Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 10 | 9314 8699 0430 0112 1741 12 | JS&AL Family Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 11 | 9314 8699 0430 0112 1741 29 | Louellen T. Mays<br>3108 Preston Drive<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 12 | 9314 8699 0430 0112 1741 36 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 13 | 9314 8699 0430 0112 1741 43 | MRC Permian Company<br>5400 LBJ Freeway, Suite 1500<br>Dallas TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 14 | 9314 8699 0430 0112 1741 50 | Nuevo Seis, Limited Partnership<br>300 W. 2nd Street<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 15 | 9314 8699 0430 0112 1741 67 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco CA 94102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |




EXHIBIT
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Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

**Firm Mailing Book ID: 252458**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0112 1741 74 | Paul Davis, Ltd.<br>PO Box 871<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 17 | 9314 8699 0430 0112 1741 81 | Randolph D. McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 18 | 9314 8699 0430 0112 1741 98 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 19 | 9314 8699 0430 0112 1742 04 | Slash Exploration LP<br>500 North Main Street, Suite 200<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 20 | 9314 8699 0430 0112 1742 11 | SMAA Family, LP<br>3801 Saint Andrews Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 21 | 9314 8699 0430 0112 1742 28 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 22 | 9314 8699 0430 0112 1742 35 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 23 | 9314 8699 0430 0112 1742 42 | TH McElvain Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 24 | 9314 8699 0430 0112 1742 59 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 25 | 9314 8699 0430 0112 1742 66 | Williamson Oil & Gas, LLC<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 26 | 9314 8699 0430 0112 1742 73 | Wilson W. Crook<br>3722 Tree Manor Lane<br>Kingwood TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 27 | 9314 8699 0430 0112 1742 80 | Milestone Resources, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 28 | 9314 8699 0430 0112 1742 97 | Davis Partners<br>PO Box 271<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 29 | 9314 8699 0430 0112 1743 03 | The Taurus Corporation<br>PO BOX 1477<br>LITTLE ELM TX 75068 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 30 | 9314 8699 0430 0112 1743 10 | Mongoose Minerals LLC<br>ATTN: OBO LAND 600 WEST ILLINOIS AVENUE<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |



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Type of Mailing: CERTIFIED MAIL
09/15/2023

**Firm Mailing Book ID: 252458**

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|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0112 1743 27 | Oak Valley Mineral and Land, LP<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 32 | 9314 8699 0430 0112 1743 34 | Ross Duncan Properties LLC<br>3608 CRESTVIEW DRIVE<br>ARTESIA NM 88210 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 33 | 9314 8699 0430 0112 1743 41 | Rocking H. Holdings, Ltd<br>3571 FAR WEST BOULEVARD, PMB 100<br>AUSTIN TX 78731 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 34 | 9314 8699 0430 0112 1743 58 | Brazos Limited Partnership<br>PO BOX 911<br>BRECKENRIDGE TX 76424 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 35 | 9314 8699 0430 0112 1743 65 | Penroc Oil Corporation<br>PO BOX 2769<br>HOBBS NM 88241 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 36 | 9314 8699 0430 0112 1743 72 | JA Gill Family Limited Partnership<br>303 VETERANS AIRPARK LANE SUITE 1100<br>MIDLAND TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 37 | 9314 8699 0430 0112 1743 89 | Good News Minerals, LLC<br>4000 NORTH BIG SPRING, SUITE 310<br>MIDLAND TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 38 | 9314 8699 0430 0112 1743 96 | JKV Corporation<br>8601 WEST CRPSS DROVE #F5-208<br>LITTLETON CO 80123 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 39 | 9314 8699 0430 0112 1744 02 | Armstrong Energy Corporation<br>PO BOX 1973<br>ROSWELL NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 40 | 9314 8699 0430 0112 1744 19 | Chimney Rock Oil & Gas, LLC<br>PO BOX 1973<br>ROSWELL NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 41 | 9314 8699 0430 0112 1744 26 | John D. Savage<br>3801 SAINT ANDREWS COURT<br>MIDLAND TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 42 | 9314 8699 0430 0112 1744 33 | Crown Oil Partners, LP<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 43 | 9314 8699 0430 0112 1744 40 | Post Oak Crown IV-B, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 44 | 9314 8699 0430 0112 1744 57 | Post Oak Crown IV, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 45 | 9314 8699 0430 0112 1744 64 | Collins & Jones Investments, LLC<br>508 WEST WALL STREET, SUITE 1200<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |

ALBUQUERQUE, NM 87101
SEP 15 2023
MAIN OFFICE WINDOW USPS

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
09/15/2023

**Firm Mailing Book ID: 252458**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 46 | 9314 8699 0430 0112 1744 71 | Post Oak Mavros II, LLC<br>34 SOUTH WYNDEN DRIVE, SUTIE 210<br>HOUSTON TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 47 | 9314 8699 0430 0112 1744 88 | LMC Energy, LLC<br>550 WEST TEXAS AVENUE, SUITE 945<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 48 | 9314 8699 0430 0112 1744 95 | H. Jason Wacker<br>5601 HILLCREST<br>MIDLAND TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 49 | 9314 8699 0430 0112 1745 01 | David W. Cromwell<br>2008 COUNTRY CLUB DRIVE<br>MIDLAND TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 50 | 9314 8699 0430 0112 1745 18 | Sortida Resources, LLC<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 51 | 9314 8699 0430 0112 1745 25 | Mike Moylett<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 52 | 9314 8699 0430 0112 1745 32 | Kaleb Smith<br>PO BOX 50620<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 53 | 9314 8699 0430 0112 1745 49 | Deane Durham<br>PO BOX 50820<br>MIDLAND TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 54 | 9314 8699 0430 0112 1745 56 | Blue Ridge Royalties, LLC<br>PO BOX 1973<br>ROSWELL NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| 55 | 9314 8699 0430 0112 1745 63 | State of New Mexico, by and through its Commissioner of Public Lands<br>PO BOX 1148<br>SANTA FE NM 87504 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.1.cross 39. Notice |
| | | **Totals:** | **$87.45** | **$239.25** | **$121.00** | **$0.00** | |
| | | | | | **Grand Total:** | **$447.70** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 55 | 55 | | |

ALBUQUERQUE, NM 87101
SEP 15 2023
MAIN OFFICE WINDOW USPS



Page 301 of 385

Released to Imaging: 2/2/2024 2:19:30 PM
Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

**Firm Mailing Book ID: 259146**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2971 83 | AHCCI, LLC<br>6844 Rio Grande Boulevard NW<br>Albuquerque TX 77024 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 2 | 9314 8699 0430 0116 2971 90 | AHCFL, LLC<br>5111 Eakes Road, NW<br>Albuquerque TX 77024 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 3 | 9314 8699 0430 0116 2972 06 | AHCJL, LLC<br>1009 Camino Del Rio NW<br>Albuquerque TX 77024 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 4 | 9314 8699 0430 0116 2972 13 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock TX 79403 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 5 | 9314 8699 0430 0116 2972 20 | Ben S. Cason and Carolyn Cason, husband and wife<br>4201 Oak Park Court<br>Fort Worth TX 76109 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 6 | 9314 8699 0430 0116 2972 37 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 7 | 9314 8699 0430 0116 2972 44 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas TX 75248 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 8 | 9314 8699 0430 0116 2972 51 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas TX 75225 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 9 | 9314 8699 0430 0116 2972 68 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 10 | 9314 8699 0430 0116 2972 75 | Harry F. Bliss III<br>PO Box 746<br>Abernathy TX 79311 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 11 | 9314 8699 0430 0116 2972 82 | Hollmig LLC<br>2511 Stutz Place<br>Midland TX 79705 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 12 | 9314 8699 0430 0116 2972 99 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas TX 75248 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 13 | 9314 8699 0430 0116 2973 05 | Jack Gordon Hampton, II<br>300 Foxwood Trail<br>Marble Falls TX 78654 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 14 | 9314 8699 0430 0116 2973 12 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston TX 77040 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |
| 15 | 9314 8699 0430 0116 2973 29 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst TX 76053 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839.<br>Notice |

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

Firm Mailing Book ID: 259146

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0116 2973 36 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton CO 80602 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 17 | 9314 8699 0430 0116 2973 43 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston TX 77056 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 18 | 9314 8699 0430 0116 2973 50 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 19 | 9314 8699 0430 0116 2973 67 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 20 | 9314 8699 0430 0116 2973 74 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington TX 76001 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 21 | 9314 8699 0430 0116 2973 81 | Red Bird Ventures, Inc., a Texas Corporation<br>13231 Champion Forest Drive, Suite 401<br>Houston TX 77069 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 22 | 9314 8699 0430 0116 2973 98 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek TX 78612 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 23 | 9314 8699 0430 0116 2974 04 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood WA 98037 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 24 | 9314 8699 0430 0116 2974 11 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas TX 75205 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 25 | 9314 8699 0430 0116 2974 28 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 26 | 9314 8699 0430 0116 2974 35 | SMP Titan Flex, LP, a Delaware Limited Partnership<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 27 | 9314 8699 0430 0116 2974 42 | SMP Titan Mineral Holdings, LP<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 28 | 9314 8699 0430 0116 2974 59 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls TX 76301 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 29 | 9314 8699 0430 0116 2974 66 | The Allar Company<br>PO Box 1567<br>Graham TX 76450 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 30 | 9314 8699 0430 0116 2974 73 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe CA 92067 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

**Firm Mailing Book ID: 259146**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0116 2974 80 | Tyson Properties, LLC<br>PO Box 3786<br>Midland TX 79702 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 32 | 9314 8699 0430 0116 2974 97 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 33 | 9314 8699 0430 0116 2975 03 | Wadi Petroleum, Inc., a Texas Corporation<br>13231 Champion Forest Drive, Suite 401<br>Houston TX 77069 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 34 | 9314 8699 0430 0116 2975 10 | White Star Royalty Company<br>PO Box 51108<br>Midland TX 79710 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 35 | 9314 8699 0430 0116 2975 27 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth TX 76107 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 36 | 9314 8699 0430 0116 2975 34 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake TX 76092 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 37 | 9314 8699 0430 0116 2975 41 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland TX 79701 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 38 | 9314 8699 0430 0116 2975 58 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston TX 77002 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 39 | 9314 8699 0430 0116 2975 65 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines CO 80108 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 40 | 9314 8699 0430 0116 2975 72 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| 41 | 9314 8699 0430 0116 2975 89 | Louellen T. Mays<br>3108 Preston Drive<br>Midland TX 79707 | $1.83 | $4.35 | $2.20 | $0.00 | 10154.23835,839. Notice |
| | | **Totals:** | **$75.03** | **$178.35** | **$90.20** | **$0.00** | |
| | | | | | **Grand Total:** | **$343.58** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 41 | | | |



Page 304 of 385

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 252458
Generated: 2/1/2024 7:52:22 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
|---|---|---|---|---|---|---|---|---|---|---|
| 9314869904300112174563 | 2023-09-15 10:39 AM | 10154.1.cross 39. | State of New Mexico, by and through its | Commissioner of Public Lands | SANTA FE | NM | 87504 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 7:05 AM |
| 9314869904300112174556 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Blue Ridge Royalties, LLC | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
| 9314869904300112174549 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Deane Durham | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174532 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Kaleb Smith | | MIDLAND | TX | 79710 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174525 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Mike Moylett | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174518 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Sortida Resources, LLC | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174501 | 2023-09-15 10:39 AM | 10154.1.cross 39. | David W. Cromwell | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 11:40 AM |
| 9314869904300112174495 | 2023-09-15 10:39 AM | 10154.1.cross 39. | H. Jason Wacker | | MIDLAND | TX | 79707 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174488 | 2023-09-15 10:39 AM | 10154.1.cross 39. | LMC Energy, LLC | | MIDLAND | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174471 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Post Oak Mavros II, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:12 PM |
| 9314869904300112174464 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Collins & Jones Investments, LLC | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 3:35 PM |
| 9314869904300112174457 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Post Oak Crown IV, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:12 PM |
| 9314869904300112174440 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Post Oak Crown IV-B, LLC | | HOUSTON | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 2:12 PM |
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| 9314869904300112174426 | 2023-09-15 10:39 AM | 10154.1.cross 39. | John D. Savage | | MIDLAND | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 12:00 AM |
| 9314869904300112174419 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Chimney Rock Oil & Gas, LLC | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
| 9314869904300112174402 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Armstrong Energy Corporation | | ROSWELL | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:12 AM |
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| 9314869904300112174372 | 2023-09-15 10:39 AM | 10154.1.cross 39. | JA Gill Family Limited Partnership | | MIDLAND | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:52 AM |
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| 9314869904300112174358 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Brazos Limited Partnership | | BRECKENRIDGE | TX | 76424 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:36 AM |
| 9314869904300112174341 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Rocking H. Holdings, Ltd | | AUSTIN | TX | 78731 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:58 AM |
| 9314869904300112174334 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Ross Duncan Properties LLC | | ARTESIA | NM | 88210 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174327 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Oak Valley Mineral and Land, LP | | MIDLAND | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 10:24 AM |
| 9314869904300112174310 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Mongoose Minerals LLC | | MIDLAND | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174303 | 2023-09-15 10:39 AM | 10154.1.cross 39. | The Taurus Corporation | | LITTLE ELM | TX | 75068 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:58 AM |
| 9314869904300112174297 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Davis Partners | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 12:56 PM |
| 9314869904300112174280 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Milestone Resources, LLC | | Tulsa | OK | 74152 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174273 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Wilson W. Crook | | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174266 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Williamson Oil & Gas, LLC | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112174259 | 2023-09-15 10:39 AM | 10154.1.cross 39. | William S. Deniger, Jr. | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174242 | 2023-09-15 10:39 AM | 10154.1.cross 39. | TH McElvain Oil & Gas, LLLP | | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174235 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Tarpon Industries Corporation | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 11:54 AM |
| 9314869904300112174228 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Stillwater Investments | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-10-10 1:29 PM |
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| 9314869904300112174204 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Slash Exploration LP | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174198 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Sharktooth Resources, Ltd. | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:20 PM |
| 9314869904300112174181 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Randolph D. McCall | | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174174 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Paul Davis, Ltd. | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 9:53 AM |
| 9314869904300112174167 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Patricia Wallace | | San Francisco | CA | 94102 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174150 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Nuevo Seis, Limited Partnership | | Roswell | NM | 88201 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174143 | 2023-09-15 10:39 AM | 10154.1.cross 39. | MRC Permian Company | | Dallas | TX | 75240 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:38 AM |
| 9314869904300112174136 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Marathon Oil Permian LLC | | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 2:48 PM |
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| 9314869904300112174112 | 2023-09-15 10:39 AM | 10154.1.cross 39. | JS&AL Family Limited Partnership | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 9:53 AM |
| 9314869904300112174105 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Jon Brickey | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 1:22 PM |
| 9314869904300112174099 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Frederic D. Brownell | | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-21 9:50 AM |
| 9314869904300112174082 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Elizabeth Reymond a/k/a Betsy Reymond | | Austin | TX | 78704 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 12:30 PM |
| 9314869904300112174075 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Derrill G. Elmore, Jr., Deceased - | Jane W. Elmore, a widow | Dallas | TX | 75231 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174068 | 2023-09-15 10:39 AM | 10154.1.cross 39. | David B. Deniger | | Dallas | TX | 75230 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174051 | 2023-09-15 10:39 AM | 10154.1.cross 39. | COG Operating LLC | | Midland | TX | 79701 | Lost | Return Receipt - Electronic, Certified Mail | |
| 9314869904300112174044 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Charles D. Ray | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-20 1:27 PM |
| 9314869904300112174037 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Buckhorn Energy, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-19 7:37 AM |
| 9314869904300112174020 | 2023-09-15 10:39 AM | 10154.1.cross 39. | Devon Energy Production Company LP | | Oklahoma City | OK | 73102 | Delivered | Return Receipt - Electronic, Certified Mail | 2023-09-18 12:00 AM |

EXHIBIT
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E-3

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259146
Generated: 2/1/2024 7:42:48 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
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| 9314869904300116297534 | 2024-01-19 10:13 AM | 10154.23835,839. | DSD Energy Resources, LLC | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PM |
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| 9314869904300116297510 | 2024-01-19 10:13 AM | 10154.23835,839. | White Star Royalty Company | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116297503 | 2024-01-19 10:13 AM | 10154.23835,839. | Wadi Petroleum, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297497 | 2024-01-19 10:13 AM | 10154.23835,839. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 1:12 PM |
| 9314869904300116297480 | 2024-01-19 10:13 AM | 10154.23835,839. | Tyson Properties, LLC | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116297473 | 2024-01-19 10:13 AM | 10154.23835,839. | The David Oil Company, LLC | Rancho Santa Fe | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297466 | 2024-01-19 10:13 AM | 10154.23835,839. | The Allar Company | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116297459 | 2024-01-19 10:13 AM | 10154.23835,839. | Southard Properties, Ltd. | Wichita Falls | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
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| 9314869904300116297428 | 2024-01-19 10:13 AM | 10154.23835,839. | SMP Sidecar Titan Mineral Holdings, LP | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297411 | 2024-01-19 10:13 AM | 10154.23835,839. | SDH 2009 Investments, LP | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297404 | 2024-01-19 10:13 AM | 10154.23835,839. | Robert K. Landis III | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297398 | 2024-01-19 10:13 AM | 10154.23835,839. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116297381 | 2024-01-19 10:13 AM | 10154.23835,839. | Red Bird Ventures, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297374 | 2024-01-19 10:13 AM | 10154.23835,839. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116297367 | 2024-01-19 10:13 AM | 10154.23835,839. | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:03 PM |
| 9314869904300116297350 | 2024-01-19 10:13 AM | 10154.23835,839. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116297343 | 2024-01-19 10:13 AM | 10154.23835,839. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116297336 | 2024-01-19 10:13 AM | 10154.23835,839. | Mary Anita Dunaway Crockett | Brighton | CO | 80602 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297329 | 2024-01-19 10:13 AM | 10154.23835,839. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297312 | 2024-01-19 10:13 AM | 10154.23835,839. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297305 | 2024-01-19 10:13 AM | 10154.23835,839. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
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| 9314869904300116297282 | 2024-01-19 10:13 AM | 10154.23835,839. | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297275 | 2024-01-19 10:13 AM | 10154.23835,839. | Harry F. Bliss III | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297268 | 2024-01-19 10:13 AM | 10154.23835,839. | Gilbert G. Hendrix, III | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116297251 | 2024-01-19 10:13 AM | 10154.23835,839. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 10:25 AM |
| 9314869904300116297244 | 2024-01-19 10:13 AM | 10154.23835,839. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297237 | 2024-01-19 10:13 AM | 10154.23835,839. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116297220 | 2024-01-19 10:13 AM | 10154.23835,839. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116297213 | 2024-01-19 10:13 AM | 10154.23835,839. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116297206 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCJL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297190 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCFL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116297183 | 2024-01-19 10:13 AM | 10154.23835,839. | AHCCI, LLC | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

# Affidavit of Publicat

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hob
News-Sun, a newspaper published at
Hobbs, New Mexico, solemnly swear
the clipping attached hereto was publ
in the regular and entire issue of said
newspaper, and not a supplement the
for a period of 1 issue(s).

Beginning with the issue dated
September 20, 2023
and ending with the issue date
September 20, 2023.

Publisher

Sworn and subscribed to before me t
20th day of September 2023.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXIC
NOTARY PUBLIC
GUSSIE RUTH BLAC
COMMISSION # 1087
COMMISSION EXPIRES 01/

This newspaper is duly qualified to p
legal notices or advertisements withi
meaning of Section 3, Chapter 167,
1937 and payment of fees for said pu
has been made.

**LEGAL NOTICE**
**September 20, 2023**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

**CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East

EXHIBIT
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My commission expires
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legal notices or advertisements withi
meaning of Section 3, Chapter 167,
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has been made.

Case NO. 23834: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on October 5, 2023 to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Good News Minerals, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; JA Gill Family Limited Partnership; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Peregrine Production, LLC; Davis Partners; Estate of Rebecca McCall Landis Baird; Mid Lavaca Energy Company; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23837: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: Devon Energy Production Company LP; Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; Brazos Limited Partnership; Penroc Oil Corporation; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23840: Notice to all affected parties, as well as heirs and devisees of: Buckhorn Energy, LLC; Charles D. Ray; COG Operating LLC; David B. Deniger; Derrill G. Elmore, Jr., Deceased - Jane W. Elmore, a widow; Elizabeth Reymond a/k/a Betsy Reymond; Frederic D. Brownell; Jon Brickey; JS&AL Family Limited Partnership; Louellen T. Mays; Marathon Oil Permian LLC; Mid Lavaca Energy Company; MRC Permian Company; Nuevo Seis, Limited Partnership; Patricia Wallace; Paul Davis, Ltd.; Randolph D. McCall; Sharktooth Resources, Ltd.; Slash Exploration LP; SMAA Family, LP; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; William S. Deniger, Jr.; Williamson Oil & Gas, LLC; Wilson W. Crook; Milestone Resources, LLC; Estate of Mary Frances Hampton Elliot; Davis Partners; Estate of Rebecca McCall Landis Baird; The Taurus Corporation; Mongoose Minerals LLC; Oak Valley Mineral and Land, LP; Ross Duncan Properties LLC; Rocking H. Holdings, Ltd; JA Gill Family Limited Partnership; Good News Minerals, LLC; JKV Corporation; Armstrong Energy Corporation; Chimney Rock Oil & Gas, LLC; John D. Savage; Crown Oil Partners, LP; Post Oak Crown IV-B, LLC; Post Oak Crown IV, LLC; Collins & Jones Investments, LLC; Post Oak Mavros II, LLC; LMC Energy, LLC; H. Jason Wacker; David W. Cromwell; Sortida Resources, LLC; Mike Moylett; Kaleb Smith; Deane Durham; Blue Ridge Royalties, LLC; and the State of New Mexico of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on **October 5, 2023** to consider this application. Information about accessing the electronic hearing is posted at "OCD NOTICES" at https://www.emnrd.nm.gov/ocd/hearing-info/. This hearing is subject to continuance by the Division to a subsequent docket date. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gi Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacir comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge f involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lasalter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper**

ply copy the EIA approach the Supreme the state has a huge budget surplus, Siwik said. New Mexico must free itself from the

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**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 709H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 6, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**CASE NO. 24110:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levace Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24114:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115:** Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; David Petroleum LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Hollmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Marla J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**#00286717**

Released to Imaging: 2/2/2024 2:19:30 PM

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24110**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 24110**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24110, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24110

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.51-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 304H and Cross State Com 504H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23840 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1 (the equivalent of the E/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

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*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24110: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 304H and Cross State Com 504H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2850 50 | AHCCI, LLC, a New Mexico Limited Liability Co.<br>6844 Rio Grande Boulevard NW<br>Albuquerque, NM 87107 NM 87107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 2 | 9314 8699 0430 0116 2850 67 | AHCFL, LLC, a New Mexico Limited Liability Co.<br>5111 Eakes Road, NW<br>Albuquerque, NM 87107 NM 87107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 3 | 9314 8699 0430 0116 2850 74 | AHCJL, LLC, a New Mexico Limited Liability Co.<br>1009 Camino Del Rio NW<br>Albuquerque, NM 87114 NM 87114 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 4 | 9314 8699 0430 0116 2850 81 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock, TX 79403 TX 79403 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 5 | 9314 8699 0430 0116 2850 98 | Ben S. Cason and Carolyn Cason, husband and wife<br>4201 Oak Park Court<br>Fort Worth, TX 76109 TX 76109 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 6 | 9314 8699 0430 0116 2851 04 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 7 | 9314 8699 0430 0116 2851 11 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas, TX 75205 TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 8 | 9314 8699 0430 0116 2851 28 | Charles D. Ray<br>PO Box 51608<br>Midland, TX 79710 TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 9 | 9314 8699 0430 0116 2851 35 | COG Operating LLC, a Delaware LLC<br>600 W. Illinois Avenue<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 10 | 9314 8699 0430 0116 2851 42 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas, TX 75230 TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 11 | 9314 8699 0430 0116 2851 59 | Derrill G. Elmore, Jr., Deceased<br>Jane W. Elmore, a widow<br>5455 La Sierra Drive, Unit 511<br>Dallas, TX 75231 TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 12 | 9314 8699 0430 0116 2851 66 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas, TX 75248 TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 13 | 9314 8699 0430 0116 2851 73 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas, TX 75225 TX 75225 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 14 | 9314 8699 0430 0116 2851 80 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin, TX 78704 TX 78704 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. ice |

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|---|---|---|---|---|---|---|---|
| 15 | 9314 8699 0430 0116 2851 97 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas, TX 75218 TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 16 | 9314 8699 0430 0116 2852 03 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego, CA 92107 CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 17 | 9314 8699 0430 0116 2852 10 | Harry F. Bliss III<br>PO Box 746<br>Abernathy, TX 79311 TX 79311 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 18 | 9314 8699 0430 0116 2852 27 | Hollmig LLC<br>2511 Stutz Place<br>Midland, TX 79705 TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 19 | 9314 8699 0430 0116 2852 34 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas, TX 75248 TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 20 | 9314 8699 0430 0116 2852 41 | Jack Gordon Hampton, II<br>as sole & separate property & estate<br>300 Foxwood Trail<br>Marble Falls, TX 78654 TX 78654 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 21 | 9314 8699 0430 0116 2852 58 | Jon Brickey<br>4821 Rangewood Court<br>Midland, TX 79707 TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 22 | 9314 8699 0430 0116 2852 65 | JS&AL Family Limited Partnership<br>A Texas Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland, TX 79705 TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 23 | 9314 8699 0430 0116 2852 72 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston, TX 77040 TX 77040 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 24 | 9314 8699 0430 0116 2852 89 | Linda Lassiter Hill and William J. Hill, Jr.<br>co-trustees of the Hill Family Trust<br>29 Golf Links Court<br>Kingwood, TX 77339 TX 77339 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 25 | 9314 8699 0430 0116 2852 96 | Louellen T. Mays<br>3108 Preston Drive<br>Midland, TX 79707 TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 26 | 9314 8699 0430 0116 2853 02 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston, TX 77024 TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 27 | 9314 8699 0430 0116 2853 19 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst, TX 76053 TX 76053 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 28 | 9314 8699 0430 0116 2853 26 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton, CO 80602 CO 80602 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |

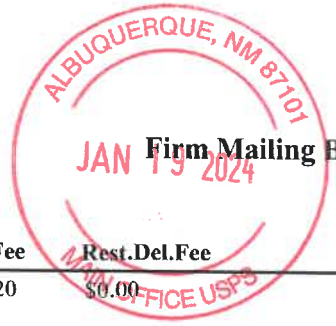
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| 29 | 9314 8699 0430 0116 2853 33 | Mid Lavaca Energy Company<br>PO Box 202650<br>Austin, TX 78720 TX 78720 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 30 | 9314 8699 0430 0116 2853 40 | MRC Permian Company, a Texas Corporation<br>5400 LBJ Freeway, Suite 1500<br>Dallas, TX 75240 TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 31 | 9314 8699 0430 0116 2853 57 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston, TX 77056 TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 32 | 9314 8699 0430 0116 2853 64 | Nuevo Seis, Limited Partnership<br>300 W. 2nd Street<br>Roswell, NM 88201 NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 33 | 9314 8699 0430 0116 2853 71 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 34 | 9314 8699 0430 0116 2853 88 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco, CA 94102 CA 94102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 35 | 9314 8699 0430 0116 2853 95 | Paul Davis, Ltd., a Texas Limited Partnership<br>PO Box 871<br>Midland, TX 79702 TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 36 | 9314 8699 0430 0116 2854 01 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 37 | 9314 8699 0430 0116 2854 18 | Pegasus Resources, LLC<br>2821 W. 7th Street, Suite 500<br>Fort Worth, TX 76107 TX 76107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 38 | 9314 8699 0430 0116 2854 25 | Peregrine Production, LLC<br>PO Box 50655<br>Midland<br>TX<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 39 | 9314 8699 0430 0116 2854 32 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington, TX 76001 TX 76001 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 40 | 9314 8699 0430 0116 2854 49 | Randolph D. McCall<br>3204 Drexel<br>Dallas, TX 75205 TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 41 | 9314 8699 0430 0116 2854 56 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek, TX 78612 TX 78612 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 42 | 9314 8699 0430 0116 2854 63 | Robert B. Bruner, as his sole and separate proerty<br>1129 Dilworth Crescent Row<br>Charlotte, NC 28203 NC 28203 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 43 | 9314 8699 0430 0116 2854 70 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood, WA 98037 WA 98037 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |

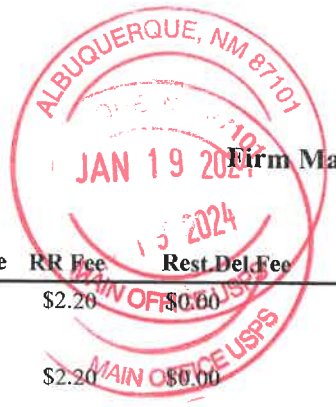
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|---|---|---|---|---|---|---|---|
| 44 | 9314 8699 0430 0116 2854 87 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas, TX 75205 TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 45 | 9314 8699 0430 0116 2854 94 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 46 | 9314 8699 0430 0116 2855 00 | Slash Exploration LP Exploration LP<br>500 North Main Street, Suite 200<br>Roswell, NM 88201 NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 47 | 9314 8699 0430 0116 2855 17 | SMAA Family, LP, a Texas Limited Partnership<br>3801 Saint Andrews Court<br>Midland, TX 79707 TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 48 | 9314 8699 0430 0116 2855 24 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue<br>Dover, DE 19901 DE 19901 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 49 | 9314 8699 0430 0116 2855 31 | SMP Titan Flex, LP, a Delaware Limited Partnership<br>4143 Maple Avenue, Suite 500<br>Dallas, TX 75219 TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 50 | 9314 8699 0430 0116 2855 48 | SMP Titan Mineral Holdings, LP<br>4143 Maple Avenue, Suite 500<br>Dallas, TX 75219 TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 51 | 9314 8699 0430 0116 2855 55 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls, TX 76301 TX 76301 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 52 | 9314 8699 0430 0116 2855 62 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 53 | 9314 8699 0430 0116 2855 79 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland, TX 79710 TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 54 | 9314 8699 0430 0116 2855 86 | TH McElvain Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood, CO 80401 CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 55 | 9314 8699 0430 0116 2855 93 | The Allar Company<br>PO Box 1567<br>Graham, TX 76450 TX 76450 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 56 | 9314 8699 0430 0116 2856 09 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe, CA 92067 CA 92067 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 57 | 9314 8699 0430 0116 2856 16 | Tyson Properties, LLC<br>PO Box 3786<br>Midland, TX 79702 TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |
| 58 | 9314 8699 0430 0116 2856 23 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego, CA 92107 CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110. Notice |

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|---|---|---|---|---|---|---|---|
| 59 | 9314 8699 0430 0116 2856 30 | White Star Royalty Company<br>PO Box 51108<br>Midland, TX 79710 TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 60 | 9314 8699 0430 0116 2856 47 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas, TX 75230 TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 61 | 9314 8699 0430 0116 2856 54 | Williamson Oil & Gas, LLC,<br>303 Veterans Airpark Lane, Suite 1100<br>Midland, TX 79705 TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 62 | 9314 8699 0430 0116 2856 61 | Wilson W. Crook III<br>3722 Tree Manor Lane<br>Kingwood, TX 77345 TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 63 | 9314 8699 0430 0116 2856 78 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth, TX 76107 TX 76107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 64 | 9314 8699 0430 0116 2856 85 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake, TX 76092 TX 76092 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 65 | 9314 8699 0430 0116 2856 92 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland, TX 79701 TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 66 | 9314 8699 0430 0116 2857 08 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston, TX 77002 TX 77002 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 67 | 9314 8699 0430 0116 2857 15 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines, CO 80108 CO 80108 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 68 | 9314 8699 0430 0116 2857 22 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa, OK 74152 OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 69 | 9314 8699 0430 0116 2857 39 | New Mexico State Land Office<br>310 Old Santa Fe Trail<br>Santa Fe NM 87501 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 70 | 9314 8699 0430 0116 2857 46 | David J. Sorenson Estate<br>PO Box 1453<br>Roswell, NM 88201 NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 71 | 9314 8699 0430 0116 2857 53 | V-F Petroleum Inc.<br>PO Box 1889<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 72 | 9314 8699 0430 0116 2857 60 | Williamson Enterprises<br>1402 St. Tropez Lane<br>Arlington TX 76013 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |
| 73 | 9314 8699 0430 0116 2857 77 | Lodge Exploration Company, LLC<br>203 West Wall Street, Ste 920<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24110.<br>Notice |

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




**Firm Mailing Book ID: 259126**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| | | Totals: | $116.07 | $317.55 | $160.60 | $0.00 | |
| | | | | Grand Total: | | $594.22 | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 73 | | | |

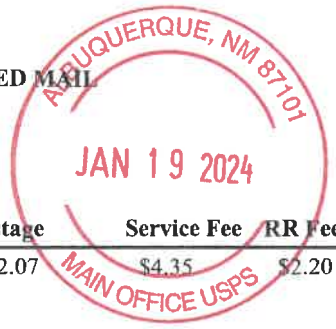
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




**Firm Mailing Book ID: 259150**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation<br>PO Box 1973<br>Roswell NM 88202 | $2.07 | $4.35 | $2.20 | $0.00 | 10154.0001 all Cross |
| | | **Totals:** | **$2.07** | **$4.35** | **$2.20** | **$0.00** | |
| | | | | **Grand Total:** | | **$8.62** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 1 | | | |

# Transaction Details

**Recipient:**
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

**Sender:**
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

**Transaction created by:** Karlenes
**User ID:** 20660
**Firm Mailing Book ID:** 259150
**Batch ID:**

**Date Created:** 01/19/2024 11:05 AM
**Date Mailed:** 01/19/2024
**Date Mail Delivered:** 01/24/2024 10:15 AM
**USPS Article Number:** 9314869904300116301927
**Return Receipt Article Number:** Not Applicable

**Service Options:** Return Receipt - Electronic
Certified Mail
**Mail Service:** Certified
**Reference #:** 10154.0001 all Cross State cases
**Postage:** $2.07
**Certified Mail Fees:** $6.55
**Status:** Delivered
**Custom Field 1:** 10154.0001 all Cross State cases

# Transaction History

| Event Description | Event Date | Details |
|---|---|---|
| Mailbook Generated | 01-19-2024 11:06 AM | [WALZ] - Firm Mailing Book 259150 generated by Karlenes |
| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259126
Generated: 2/1/2024 8:01:31 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
|---|---|---|---|---|---|---|---|---|---|---|
| 9314869904300116285777 | 2024-01-19 7:56 AM | 10154.0001.24110. | Lodge Exploration Company, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:43 PM |
| 9314869904300116285760 | 2024-01-19 7:56 AM | 10154.0001.24110. | Williamson Enterprises | | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 12:04 PM |
| 9314869904300116285753 | 2024-01-19 7:56 AM | 10154.0001.24110. | V-F Petroleum Inc. | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AM |
| 9314869904300116285746 | 2024-01-19 7:56 AM | 10154.0001.24110. | David J. Sorenson Estate | | Roswell, NM 88201 | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116285739 | 2024-01-19 7:56 AM | 10154.0001.24110. | New Mexico State Land Office | | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM |
| 9314869904300116285722 | 2024-01-19 7:56 AM | 10154.0001.24110. | Milestone Oil, LLC | | Tulsa, OK 74152 | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116285715 | 2024-01-19 7:56 AM | 10154.0001.24110. | Mestengo Energy Company | | Castle Pines, CO 80108 | CO | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:57 AM |
| 9314869904300116285708 | 2024-01-19 7:56 AM | 10154.0001.24110. | REG XI Assets, LLC | | Houston, TX 77002 | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:18 PM |
| 9314869904300116285692 | 2024-01-19 7:56 AM | 10154.0001.24110. | Cavalry Energy Partners, LLC | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 AM |
| 9314869904300116285685 | 2024-01-19 7:56 AM | 10154.0001.24110. | DSD Energy Resources, LLC | | Southlake, TX 76092 | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PM |
| 9314869904300116285678 | 2024-01-19 7:56 AM | 10154.0001.24110. | VPD New Mexico, LLC | | Fort Worth, TX 76107 | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM |
| 9314869904300116285661 | 2024-01-19 7:56 AM | 10154.0001.24110. | Wilson W. Crook III | | Kingwood, TX 77345 | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285654 | 2024-01-19 7:56 AM | 10154.0001.24110. | Williamson Oil & Gas, LLC, | | Midland, TX 79705 | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:59 AM |
| 9314869904300116285647 | 2024-01-19 7:56 AM | 10154.0001.24110. | William S. Deniger, Jr. | | Dallas, TX 75230 | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 AM |
| 9314869904300116285630 | 2024-01-19 7:56 AM | 10154.0001.24110. | White Star Royalty Company | | Midland, TX 79710 | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116285623 | 2024-01-19 7:56 AM | 10154.0001.24110. | Virgil Randolph Hendrix | | San Diego, CA 92107 | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116285616 | 2024-01-19 7:56 AM | 10154.0001.24110. | Tyson Properties, LLC | | Midland, TX 79702 | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116285609 | 2024-01-19 7:56 AM | 10154.0001.24110. | The David Oil Company, LLC | | Rancho Santa Fe, CA 92067 | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285593 | 2024-01-19 7:56 AM | 10154.0001.24110. | The Allar Company | | Graham, TX 76450 | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116285586 | 2024-01-19 7:56 AM | 10154.0001.24110. | TH McElvain Oil & Gas, LLLP | | Lakewood, CO 80401 | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PM |
| 9314869904300116285579 | 2024-01-19 7:56 AM | 10154.0001.24110. | Tarpon Industries Corporation | | Midland, TX 79710 | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 PM |
| 9314869904300116285562 | 2024-01-19 7:56 AM | 10154.0001.24110. | Stillwater Investments | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 PM |
| 9314869904300116285555 | 2024-01-19 7:56 AM | 10154.0001.24110. | Southard Properties, Ltd. | | Wichita Falls, TX 76301 | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116285548 | 2024-01-19 7:56 AM | 10154.0001.24110. | SMP Titan Mineral Holdings, LP | | Dallas, TX 75219 | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116285531 | 2024-01-19 7:56 AM | 10154.0001.24110. | SMP Titan Flex, LP, a Delaware Limited Partnership | | Dallas, TX 75219 | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116285524 | 2024-01-19 7:56 AM | 10154.0001.24110. | SMP Sidecar Titan Mineral Holdings, LP | c/o Capital Services, Inc. | Dover, DE 19901 | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285517 | 2024-01-19 7:56 AM | 10154.0001.24110. | SMAA Family, LP, a Texas Limited Partnership | | Midland, TX 79707 | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 PM |
| 9314869904300116285500 | 2024-01-19 7:56 AM | 10154.0001.24110. | Slash Exploration LP Exploration LP | | Roswell, NM 88201 | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 1:05 PM |
| 9314869904300116285494 | 2024-01-19 7:56 AM | 10154.0001.24110. | Sharktooth Resources, Ltd. | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 PM |
| 9314869904300116285487 | 2024-01-19 7:56 AM | 10154.0001.24110. | SDH 2009 Investments, LP | | Dallas, TX 75205 | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285470 | 2024-01-19 7:56 AM | 10154.0001.24110. | Robert K. Landis III | | Lynnwood, WA 98037 | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285463 | 2024-01-19 7:56 AM | 10154.0001.24110. | Robert B. Bruner, as his sole and separate proerty | | Charlotte, NC 28203 | NC | 28203 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285456 | 2024-01-19 7:56 AM | 10154.0001.24110. | Richard D. Jones, Jr. | | Cedar Creek, TX 78612 | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116285449 | 2024-01-19 7:56 AM | 10154.0001.24110. | Randolph D. McCall | | Dallas, TX 75205 | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285432 | 2024-01-19 7:56 AM | 10154.0001.24110. | R.E. Hampton, Jr. | | Arlington, TX 76001 | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116285425 | 2024-01-19 7:56 AM | 10154.0001.24110. | Peregrine Production, LLC | | Midland | TX | 79710 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285418 | 2024-01-19 7:56 AM | 10154.0001.24110. | Pegasus Resources, LLC | | Fort Worth, TX 76107 | TX | 76107 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285401 | 2024-01-19 7:56 AM | 10154.0001.24110. | Pecos Blend Royalties, Inc. | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 PM |
| 9314869904300116285395 | 2024-01-19 7:56 AM | 10154.0001.24110. | Paul Davis, Ltd., a Texas Limited Partnership | | Midland, TX 79702 | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 AM |
| 9314869904300116285388 | 2024-01-19 7:56 AM | 10154.0001.24110. | Patricia Wallace | | San Francisco, CA 94102 | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285371 | 2024-01-19 7:56 AM | 10154.0001.24110. | OGX Royalty Fund IV, LP | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116285364 | 2024-01-19 7:56 AM | 10154.0001.24110. | Nuevo Seis, Limited Partnership | | Roswell, NM 88201 | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:19 AM |
| 9314869904300116285357 | 2024-01-19 7:56 AM | 10154.0001.24110. | MSH Family Real Estate Partnership II, LLC | | Houston, TX 77056 | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116285340 | 2024-01-19 7:56 AM | 10154.0001.24110. | MRC Permian Company, a Texas Corporation | | Dallas, TX 75240 | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285333 | 2024-01-19 7:56 AM | 10154.0001.24110. | Mid Lavaca Energy Company | | Austin, TX 78720 | TX | 78720 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 12:19 PM |
| 9314869904300116285326 | 2024-01-19 7:56 AM | 10154.0001.24110. | Mary Anita Dunaway Crockett | | Brighton, CO 80602 | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285319 | 2024-01-19 7:56 AM | 10154.0001.24110. | Marguerite Forrester Tigert | | Hurst, TX 76053 | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285302 | 2024-01-19 7:56 AM | 10154.0001.24110. | Marathon Oil Permian LLC | | Houston, TX 77024 | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:51 PM |
| 9314869904300116285296 | 2024-01-19 7:56 AM | 10154.0001.24110. | Louellen T. Mays | | Midland, TX 79707 | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
| 9314869904300116285289 | 2024-01-19 7:56 AM | 10154.0001.24110. | Linda Lassiter Hill and William J. Hill, Jr. | co-trustees of the Hill Family Trust | Kingwood, TX 77339 | TX | 77339 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285272 | 2024-01-19 7:56 AM | 10154.0001.24110. | Larri Moore Trippet Hampton | | Houston, TX 77040 | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285265 | 2024-01-19 7:56 AM | 10154.0001.24110. | JS&AL Family Limited Partnership | A Texas Limited Partnership | Midland, TX 79705 | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:59 AM |
| 9314869904300116285258 | 2024-01-19 7:56 AM | 10154.0001.24110. | Jon Brickey | | Midland, TX 79707 | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PM |
| 9314869904300116285241 | 2024-01-19 7:56 AM | 10154.0001.24110. | Jack Gordon Hampton, II | as sole & separate property & estate | Marble Falls, TX 78654 | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116285234 | 2024-01-19 7:56 AM | 10154.0001.24110. | Hope Hampton Benner | | Dallas, TX 75248 | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285227 | 2024-01-19 7:56 AM | 10154.0001.24110. | Hollmig LLC | | Midland, TX 79705 | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285210 | 2024-01-19 7:56 AM | 10154.0001.24110. | Harry F. Bliss III | | Abernathy, TX 79311 | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285203 | 2024-01-19 7:56 AM | 10154.0001.24110. | Gilbert G. Hendrix, III | | San Diego, CA 92107 | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116285197 | 2024-01-19 7:56 AM | 10154.0001.24110. | Frederic D. Brownell | | Dallas, TX 75218 | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 AM |
| 9314869904300116285180 | 2024-01-19 7:56 AM | 10154.0001.24110. | Elizabeth Reymond a/k/a Betsy Reymond | | Austin, TX 78704 | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285173 | 2024-01-19 7:56 AM | 10154.0001.24110. | Elisabeth Sinak | | Dallas, TX 75225 | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 PM |
| 9314869904300116285166 | 2024-01-19 7:56 AM | 10154.0001.24110. | Eleanor Hampton Sherbert | | Dallas, TX 75248 | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285159 | 2024-01-19 7:56 AM | 10154.0001.24110. | Derrill G. Elmore, Jr., Deceased | Jane W. Elmore, a widow | Dallas, TX 75231 | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285142 | 2024-01-19 7:56 AM | 10154.0001.24110. | David B. Deniger | | Dallas, TX 75230 | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 AM |
| 9314869904300116285135 | 2024-01-19 7:56 AM | 10154.0001.24110. | COG Operating LLC, a Delaware LLC | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 AM |
| 9314869904300116285128 | 2024-01-19 7:56 AM | 10154.0001.24110. | Charles D. Ray | | Midland, TX 79710 | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-30 8:47 AM |
| 9314869904300116285111 | 2024-01-19 7:56 AM | 10154.0001.24110. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | | Dallas, TX 75205 | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116285104 | 2024-01-19 7:56 AM | 10154.0001.24110. | Buckhorn Energy, LLC | | Midland, TX 79701 | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 AM |
| 9314869904300116285098 | 2024-01-19 7:56 AM | 10154.0001.24110. | Ben S. Cason and Carolyn Cason, husband and wife | | Fort Worth, TX 76109 | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116285081 | 2024-01-19 7:56 AM | 10154.0001.24110. | Baloney Feather, Ltd. | | Lubbock, TX 79403 | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116285074 | 2024-01-19 7:56 AM | 10154.0001.24110. | AHCJL, LLC, a New Mexico Limited Liability Co. | | Albuquerque, NM 87114 | NM | 87114 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 11:45 AM |
| 9314869904300116285067 | 2024-01-19 7:56 AM | 10154.0001.24110. | AHCFL, LLC, a New Mexico Limited Liability Co. | | Albuquerque, NM 87107 | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 2:30 PM |
| 9314869904300116285050 | 2024-01-19 7:56 AM | 10154.0001.24110. | AHCCI, LLC, a New Mexico Limited Liability Co. | | Albuquerque, NM 87107 | NM | 87107 | Mailed | Return Receipt - Electronic, Certified Mail | |

EXHIBIT
tabbies
E-3

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LL Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Wh Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Meatengo Energy Company; Milestone Oil, LLC; Louellen T. Maya Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge f involved in drilling said wells.

CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of; AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, A LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Maya; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Com Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pere Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prope

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**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Marta J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Dineger; Derrill G. Elmore, Jr., deceased - Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased - Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
**#00286717**

Released to Imaging: 2/2/2024 2:19:30 PM

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24111**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 24111**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24111, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in these cases, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in these cases at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24111

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, to form a standard 323.59-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 303H and Cross State Com 503H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23836 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1 (the equivalent of the W/2E/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*

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*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24111: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 303H and Cross State Com 503H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

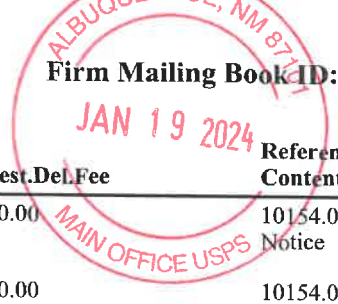
Released to Imaging: 2/2/2024 2:19:30 PM

Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259129

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2879 48 | AHCCI, LLC<br>6844 Rio Grande Boulevard NW<br>Albuquerque TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 2 | 9314 8699 0430 0116 2879 55 | AHCFL, LLC<br>5111 Eakes Road, NW<br>Albuquerque TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 3 | 9314 8699 0430 0116 2879 62 | AHCJL, LLC<br>1009 Camino Del Rio NW<br>Albuquerque TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 4 | 9314 8699 0430 0116 2879 79 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock TX 79403 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 5 | 9314 8699 0430 0116 2879 86 | Ben S. Cason and Carolyn Cason, husband and wife<br>4201 Oak Park Court<br>Fort Worth TX 76109 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 6 | 9314 8699 0430 0116 2879 93 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 7 | 9314 8699 0430 0116 2880 06 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 8 | 9314 8699 0430 0116 2880 13 | Charles D. Ray<br>PO Box 51608<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 9 | 9314 8699 0430 0116 2880 20 | COG Operating LLC<br>600 W. Illinois Avenue<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 10 | 9314 8699 0430 0116 2880 37 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 11 | 9314 8699 0430 0116 2880 44 | Derrill G. Elmore, Jr., Deceased<br>Jane W. Elmore, a widow<br>5455 La Sierra Drive, Unit 511<br>Dallas TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 12 | 9314 8699 0430 0116 2880 51 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 13 | 9314 8699 0430 0116 2880 68 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas TX 75225 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 14 | 9314 8699 0430 0116 2880 75 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin TX 78704 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 15 | 9314 8699 0430 0116 2880 82 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. |





2024 Walz CertifiedPro.net

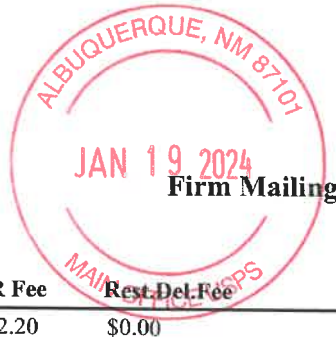
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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
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PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259129

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0116 2880 99 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 17 | 9314 8699 0430 0116 2881 05 | Harry F. Bliss III<br>PO Box 746<br>Abernathy TX 79311 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 18 | 9314 8699 0430 0116 2881 12 | Hollmig LLC<br>2511 Stutz Place<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 19 | 9314 8699 0430 0116 2881 29 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 20 | 9314 8699 0430 0116 2881 36 | Jack Gordon Hampton, II,<br>sole & separate property & estate<br>300 Foxwood Trail<br>Marble Falls TX 78654 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 21 | 9314 8699 0430 0116 2881 43 | Jon Brickey<br>4821 Rangewood Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 22 | 9314 8699 0430 0116 2881 50 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston TX 77040 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 23 | 9314 8699 0430 0116 2881 67 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 24 | 9314 8699 0430 0116 2881 74 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst TX 76053 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 25 | 9314 8699 0430 0116 2881 81 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton CO 80602 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 26 | 9314 8699 0430 0116 2881 98 | Mid Lavaca Energy Company<br>PO Box 202650<br>Austin TX 78720 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 27 | 9314 8699 0430 0116 2882 04 | MRC Permian Company, a Texas Corporation<br>5400 LBJ Freeway, Suite 1500<br>Dallas TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 28 | 9314 8699 0430 0116 2882 11 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 29 | 9314 8699 0430 0116 2882 28 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 30 | 9314 8699 0430 0116 2882 35 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco CA 94102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |

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Firm Mailing Book ID: 259129

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0116 2882 42 | Paul Davis, Ltd., a Texas Limited Partnership<br>PO Box 871<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 32 | 9314 8699 0430 0116 2882 59 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 33 | 9314 8699 0430 0116 2882 66 | Pegasus Resources, LLC<br>2821 W. 7th Street, Suite 500<br>Fort Worth TX 76107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 34 | 9314 8699 0430 0116 2882 73 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington TX 76001 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 35 | 9314 8699 0430 0116 2882 80 | Randolph D. McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 36 | 9314 8699 0430 0116 2882 97 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek TX 78612 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 37 | 9314 8699 0430 0116 2883 03 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood WA 98037 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 38 | 9314 8699 0430 0116 2883 10 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 39 | 9314 8699 0430 0116 2883 27 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 40 | 9314 8699 0430 0116 2883 34 | Slash Exploration LP Exploration LP<br>500 North Main Street, Suite 200<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 41 | 9314 8699 0430 0116 2883 41 | SMAA Family, LP, a Texas Limited Partnership<br>3801 Saint Andrews Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 42 | 9314 8699 0430 0116 2883 58 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 43 | 9314 8699 0430 0116 2883 65 | SMP Titan Flex, LP, a Delaware Limited Partnership<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 44 | 9314 8699 0430 0116 2883 72 | SMP Titan Mineral Holdings, LP,<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 45 | 9314 8699 0430 0116 2883 89 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls TX 76301 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |

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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 46 | 9314 8699 0430 0116 2883 96 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 47 | 9314 8699 0430 0116 2884 02 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 48 | 9314 8699 0430 0116 2884 19 | TH McElvain Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 49 | 9314 8699 0430 0116 2884 26 | The Allar Company<br>PO Box 1567<br>Graham TX 76450 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 50 | 9314 8699 0430 0116 2884 33 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe CA 92067 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 51 | 9314 8699 0430 0116 2884 40 | Tyson Properties, LLC<br>PO Box 3786<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 52 | 9314 8699 0430 0116 2884 57 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 53 | 9314 8699 0430 0116 2884 64 | White Star Royalty Company<br>PO Box 51108<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 54 | 9314 8699 0430 0116 2884 71 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 55 | 9314 8699 0430 0116 2884 88 | Wilson W. Crook III<br>3722 Tree Manor Lane<br>Kingwood TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 56 | 9314 8699 0430 0116 2884 95 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth TX 76107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 57 | 9314 8699 0430 0116 2885 01 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake TX 76092 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 58 | 9314 8699 0430 0116 2885 18 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 59 | 9314 8699 0430 0116 2885 25 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston TX 77002 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |
| 60 | 9314 8699 0430 0116 2885 32 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines CO 80108 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111.<br>Notice |

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|---|---|---|---|---|---|---|---|
| 61 | 9314 8699 0430 0116 2885 49 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 62 | 9314 8699 0430 0116 2885 56 | JS&AL Family Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 63 | 9314 8699 0430 0116 2885 63 | Louellen T. Mays<br>3108 Preston Drive<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 64 | 9314 8699 0430 0116 2885 70 | Williamson Oil & Gas, LLC<br>303 Veterans Airpark Lane, Suite 1100<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 65 | 9314 8699 0430 0116 2885 87 | Peregrine Production, LLC<br>PO Box 50655<br>Midland<br>TX<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 66 | 9314 8699 0430 0116 2885 94 | New Mexico State Land Office<br>310 Old Santa Fe Trail<br>Santa Fe NM 87501 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 67 | 9314 8699 0430 0116 2886 00 | David J. Sorenson Estate<br>PO Box 1453<br>Roswell NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 68 | 9314 8699 0430 0116 2886 17 | V-F Petroleum Inc.<br>PO Box 1889<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 69 | 9314 8699 0430 0116 2886 24 | Williamson Enterprises<br>1402 St. Tropez Lane<br>Arlington TX 76013 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| 70 | 9314 8699 0430 0116 2886 31 | Lodge Exploration Company, LLC<br>203 West Wall Street, Ste 920<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.0001.24111. Notice |
| | | **Totals:** | **$111.30** | **$304.50** | **$154.00** | **$0.00** | |
| | | | | | **Grand Total:** | **$569.80** | |

**List Number of Pieces Listed by Sender**

70

**Total Number of Pieces Received at Post Office**

**Postmaster: Name of receiving employee**

**Dated:**

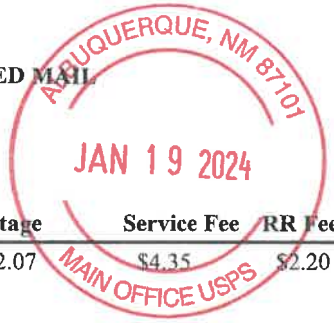
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**PS Form 3877**

**Type of Mailing: CERTIFIED MAIL**
**01/19/2024**




**Firm Mailing Book ID: 259150**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation<br>PO Box 1973<br>Roswell NM 88202 | $2.07 | $4.35 | $2.20 | $0.00 | 10154.0001 all Cross |
| | | **Totals:** | **$2.07** | **$4.35** | **$2.20** | **$0.00** | |
| | | | | **Grand Total:** | | **$8.62** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 1 | | | |

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Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259129
Generated: 2/1/2024 8:20:17 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | Name 2 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
|---|---|---|---|---|---|---|---|---|---|---|
| 9314869904300116288631 | 2024-01-19 8:16 AM | 10154.0001.24111. | Lodge Exploration Company, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:43 PM |
| 9314869904300116288624 | 2024-01-19 8:16 AM | 10154.0001.24111. | Williamson Enterprises | | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:08 PM |
| 9314869904300116288617 | 2024-01-19 8:16 AM | 10154.0001.24111. | V-F Petroleum Inc. | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AM |
| 9314869904300116288600 | 2024-01-19 8:16 AM | 10154.0001.24111. | David J. Sorenson Estate | | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116288594 | 2024-01-19 8:16 AM | 10154.0001.24111. | New Mexico State Land Office | | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM |
| 9314869904300116288587 | 2024-01-19 8:16 AM | 10154.0001.24111. | Peregrine Production, LLC | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM |
| 9314869904300116288570 | 2024-01-19 8:16 AM | 10154.0001.24111. | Williamson Oil & Gas, LLC | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116288563 | 2024-01-19 8:16 AM | 10154.0001.24111. | Louellen T. Mays | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
| 9314869904300116288556 | 2024-01-19 8:16 AM | 10154.0001.24111. | JS&AL Family Limited Partnership | | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116288549 | 2024-01-19 8:16 AM | 10154.0001.24111. | Milestone Oil, LLC | | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116288532 | 2024-01-19 8:16 AM | 10154.0001.24111. | Mestengo Energy Company | | Castle Pines | CO | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288525 | 2024-01-19 8:16 AM | 10154.0001.24111. | REG XI Assets, LLC | | Houston | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:19 PM |
| 9314869904300116288518 | 2024-01-19 8:16 AM | 10154.0001.24111. | Cavalry Energy Partners, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 AM |
| 9314869904300116288501 | 2024-01-19 8:16 AM | 10154.0001.24111. | DSD Energy Resources, LLC | | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PM |
| 9314869904300116288495 | 2024-01-19 8:16 AM | 10154.0001.24111. | VPD New Mexico, LLC | | Fort Worth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM |
| 9314869904300116288488 | 2024-01-19 8:16 AM | 10154.0001.24111. | Wilson W. Crook III | | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288471 | 2024-01-19 8:16 AM | 10154.0001.24111. | William S. Deniger, Jr. | | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:44 AM |
| 9314869904300116288464 | 2024-01-19 8:16 AM | 10154.0001.24111. | White Star Royalty Company | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116288457 | 2024-01-19 8:16 AM | 10154.0001.24111. | Virgil Randolph Hendrix | | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116288440 | 2024-01-19 8:16 AM | 10154.0001.24111. | Tyson Properties, LLC | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116288433 | 2024-01-19 8:16 AM | 10154.0001.24111. | The David Oil Company, LLC | | Rancho Santa Fe | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288426 | 2024-01-19 8:16 AM | 10154.0001.24111. | The Allar Company | | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116288419 | 2024-01-19 8:16 AM | 10154.0001.24111. | TH McElvain Oil & Gas, LLLP | | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PM |
| 9314869904300116288402 | 2024-01-19 8:16 AM | 10154.0001.24111. | Tarpon Industries Corporation | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 PM |
| 9314869904300116288396 | 2024-01-19 8:16 AM | 10154.0001.24111. | Stillwater Investments | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 PM |
| 9314869904300116288389 | 2024-01-19 8:16 AM | 10154.0001.24111. | Southard Properties, Ltd. | | Wichita Falls | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116288372 | 2024-01-19 8:16 AM | 10154.0001.24111. | SMP Titan Mineral Holdings, LP, | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 10:43 AM |
| 9314869904300116288365 | 2024-01-19 8:16 AM | 10154.0001.24111. | SMP Titan Flex, LP, a Delaware Limited Partnership | | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116288358 | 2024-01-19 8:16 AM | 10154.0001.24111. | SMP Sidecar Titan Mineral Holdings, LP | | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288341 | 2024-01-19 8:16 AM | 10154.0001.24111. | SMAA Family, LP, a Texas Limited Partnership | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 PM |
| 9314869904300116288334 | 2024-01-19 8:16 AM | 10154.0001.24111. | Slash Exploration LP Exploration LP | | Roswell | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 1:05 PM |
| 9314869904300116288327 | 2024-01-19 8:16 AM | 10154.0001.24111. | Sharktooth Resources, Ltd. | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 PM |
| 9314869904300116288310 | 2024-01-19 8:16 AM | 10154.0001.24111. | SDH 2009 Investments, LP | | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288303 | 2024-01-19 8:16 AM | 10154.0001.24111. | Robert K. Landis III | | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288297 | 2024-01-19 8:16 AM | 10154.0001.24111. | Richard D. Jones, Jr. | | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116288280 | 2024-01-19 8:16 AM | 10154.0001.24111. | Randolph D. McCall | | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288273 | 2024-01-19 8:16 AM | 10154.0001.24111. | R.E. Hampton, Jr. | | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116288266 | 2024-01-19 8:16 AM | 10154.0001.24111. | Pegasus Resources, LLC | | Fort Worth | TX | 76107 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288259 | 2024-01-19 8:16 AM | 10154.0001.24111. | Pecos Bend Royalties, Inc. | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:03 PM |
| 9314869904300116288242 | 2024-01-19 8:16 AM | 10154.0001.24111. | Paul Davis, Ltd., a Texas Limited Partnership | | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 AM |
| 9314869904300116288235 | 2024-01-19 8:16 AM | 10154.0001.24111. | Patricia Wallace | | San Francisco | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288228 | 2024-01-19 8:16 AM | 10154.0001.24111. | OGX Royalty Fund IV, LP | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116288211 | 2024-01-19 8:16 AM | 10154.0001.24111. | MSH Family Real Estate Partnership II, LLC | | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116288204 | 2024-01-19 8:16 AM | 10154.0001.24111. | MRC Permian Company, a Texas Corporation | | Dallas | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288198 | 2024-01-19 8:16 AM | 10154.0001.24111. | Mid Lavaca Energy Company | | Austin | TX | 78720 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 12:19 PM |
| 9314869904300116288181 | 2024-01-19 8:16 AM | 10154.0001.24111. | Mary Anita Dunaway Crockett | | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288174 | 2024-01-19 8:16 AM | 10154.0001.24111. | Marguerite Forrester Tigert | | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288167 | 2024-01-19 8:16 AM | 10154.0001.24111. | Marathon Oil Permian LLC | | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:52 PM |
| 9314869904300116288150 | 2024-01-19 8:16 AM | 10154.0001.24111. | Larri Moore Trippet Hampton | | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288143 | 2024-01-19 8:16 AM | 10154.0001.24111. | Jon Brickey | | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PM |
| 9314869904300116288136 | 2024-01-19 8:16 AM | 10154.0001.24111. | Jack Gordon Hampton, II, | sole & separate property & estate | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116288129 | 2024-01-19 8:16 AM | 10154.0001.24111. | Hope Hampton Benner | | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288112 | 2024-01-19 8:16 AM | 10154.0001.24111. | Hollmig LLC | | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288105 | 2024-01-19 8:16 AM | 10154.0001.24111. | Harry F. Bliss III | | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288099 | 2024-01-19 8:16 AM | 10154.0001.24111. | Gilbert G. Hendrix, III | | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116288082 | 2024-01-19 8:16 AM | 10154.0001.24111. | Frederic D. Brownell | | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 AM |
| 9314869904300116288075 | 2024-01-19 8:16 AM | 10154.0001.24111. | Elizabeth Reymond a/k/a Betsy Reymond | | Austin | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288068 | 2024-01-19 8:16 AM | 10154.0001.24111. | Elisabeth Sinak | | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 6:35 PM |
| 9314869904300116288051 | 2024-01-19 8:16 AM | 10154.0001.24111. | Eleanor Hampton Sherbert | | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288044 | 2024-01-19 8:16 AM | 10154.0001.24111. | Derrill G. Elmore, Jr., Deceased | Jane W. Elmore, a widow | Dallas | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116288037 | 2024-01-19 8:16 AM | 10154.0001.24111. | David B. Deniger | | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 AM |
| 9314869904300116288020 | 2024-01-19 8:16 AM | 10154.0001.24111. | COG Operating LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 AM |
| 9314869904300116288013 | 2024-01-19 8:16 AM | 10154.0001.24111. | Charles D. Ray | | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-30 8:48 AM |
| 9314869904300116288006 | 2024-01-19 8:16 AM | 10154.0001.24111. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116287993 | 2024-01-19 8:16 AM | 10154.0001.24111. | Buckhorn Energy, LLC | | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 AM |
| 9314869904300116287986 | 2024-01-19 8:16 AM | 10154.0001.24111. | Ben S. Cason and Carolyn Cason, husband and wife | | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116287979 | 2024-01-19 8:16 AM | 10154.0001.24111. | Baloney Feather, Ltd. | | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116287962 | 2024-01-19 8:16 AM | 10154.0001.24111. | AHCJL, LLC | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116287955 | 2024-01-19 8:16 AM | 10154.0001.24111. | AHCFL, LLC | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116287948 | 2024-01-19 8:16 AM | 10154.0001.24111. | AHCCI, LLC | | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |



EXHIBIT
E-3

# Transaction Details

**Recipient:**
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

**Sender:**
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

| | |
|---|---|
| **Transaction created by:** | Karlenes |
| **User ID:** | 20660 |
| **Firm Mailing Book ID:** | 259150 |
| **Batch ID:** | |

| | |
|---|---|
| **Date Created:** | 01/19/2024 11:05 AM |
| **Date Mailed:** | 01/19/2024 |
| **Date Mail Delivered:** | 01/24/2024 10:15 AM |
| **USPS Article Number:** | 9314869904300116301927 |
| **Return Receipt Article Number:** | Not Applicable |
| **Service Options:** | Return Receipt - Electronic<br>Certified Mail |
| **Mail Service:** | Certified |
| **Reference #:** | 10154.0001 all Cross State cases |
| **Postage:** | $2.07 |
| **Certified Mail Fees:** | $6.55 |
| **Status:** | Delivered |
| **Custom Field 1:** | 10154.0001 all Cross State cases |

# Transaction History

| Event Description | Event Date | Details |
|---|---|---|
| Mailbook Generated | 01-19-2024 11:06 AM | [WALZ] - Firm Mailing Book 259150 generated by Karlenes |
| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC** Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gl Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC; a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overla unit, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge fo involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC,** Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forr Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phi Schlegel; Larri Moore Trippet Hampton; Linda Laseiter Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liai Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Li Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pereg Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Proper

ply copy the EIA approach the Supreme the state has a huge budget surplus, Slwik said. New Mexico must free itself from the

01104570 00286717

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT
tabbies
E-4

Received by OCD: 2/1/2024 4:58:38 PM


LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, II; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, II; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, II; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 804H and Cross State Com 806H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, II; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 1, Township 19 South, Range 34 East, and Lot 3, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dreger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sole, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, A Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schiegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 502H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
#00286717

Released to Imaging: 2/2/2024 2:19:30 PM

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24112**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 24112**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24112, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M. Bennett

Deana M. Bennett
*Attorney for Applicant*

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24112

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.73-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 301H and Cross State Com 501H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23837 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

g. A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: */s/ Deana M. Bennett*
Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
Post Office Box 2168
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
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Yarithza.pena@modrall.com
*Attorneys for Franklin Mountain Energy 3, LLC*

**CASE NO. 24112: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 301H and Cross State Com 501H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-02540640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-02540641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-02542367)
- A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SWW4NW4 of Section 36 dedicate to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422).

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

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Received by OCD: 2/1/2024 4:58:38 PM

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024

ALBUQUERQUE, NM 87101
JAN 19 2024
MAIN OFFICE USPS

Firm Mailing Book ID: 259132

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2905 35 | AHCCI, LLC<br>6844 Rio Grande Boulevard NW<br>Albuquerque TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 2 | 9314 8699 0430 0116 2905 42 | AHCFL, LLC<br>5111 Eakes Road, NW<br>Albuquerque TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 3 | 9314 8699 0430 0116 2905 59 | AHCJL, LLC<br>1009 Camino Del Rio NW<br>Albuquerque TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 4 | 9314 8699 0430 0116 2905 66 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock TX 79403 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 5 | 9314 8699 0430 0116 2905 73 | Ben S. Cason and Carolyn Cason<br>4201 Oak Park Court<br>Fort Worth TX 76109 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 6 | 9314 8699 0430 0116 2905 80 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 7 | 9314 8699 0430 0116 2905 97 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 8 | 9314 8699 0430 0116 2906 03 | Charles D. Ray<br>PO Box 51608<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 9 | 9314 8699 0430 0116 2906 10 | COG Operating LLC<br>600 W. Illinois Avenue<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 10 | 9314 8699 0430 0116 2906 27 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 11 | 9314 8699 0430 0116 2906 34 | Davis Partners LTD.<br>508 W. Wall Street, Suite 400<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 12 | 9314 8699 0430 0116 2906 41 | Derrill G. Elmore, Jr., c/o Jane W. Elmore<br>5455 La Sierra Drive, Unit 511<br>Dallas TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 13 | 9314 8699 0430 0116 2906 58 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 14 | 9314 8699 0430 0116 2906 65 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas TX 75225 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 15 | 9314 8699 0430 0116 2906 72 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin TX 78704 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |

EXHIBIT
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E-2

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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259132

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0116 2906 89 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 17 | 9314 8699 0430 0116 2906 96 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 18 | 9314 8699 0430 0116 2907 02 | Harry F. Bliss III<br>PO Box 746<br>Abernathy TX 79311 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 19 | 9314 8699 0430 0116 2907 19 | Hollmig LLC<br>2511 Stutz Place<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 20 | 9314 8699 0430 0116 2907 26 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 21 | 9314 8699 0430 0116 2907 33 | Jack Gordon Hampton, II<br>300 Foxwood Trail<br>Marble Falls TX 78654 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 22 | 9314 8699 0430 0116 2907 40 | Jon Brickey<br>4821 Rangewood Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 23 | 9314 8699 0430 0116 2907 57 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston TX 77040 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 24 | 9314 8699 0430 0116 2907 64 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 25 | 9314 8699 0430 0116 2907 71 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst TX 76053 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 26 | 9314 8699 0430 0116 2907 88 | Marla J. Orr<br>437 Hanbee Street<br>Richardson TX 75080 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 27 | 9314 8699 0430 0116 2907 95 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton CO 80602 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 28 | 9314 8699 0430 0116 2908 01 | MRC Permian Company, a Texas Corporation<br>5400 LBJ Freeway, Suite 1500<br>Dallas TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 29 | 9314 8699 0430 0116 2908 18 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |
| 30 | 9314 8699 0430 0116 2908 25 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112.<br>Notice |

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Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259132

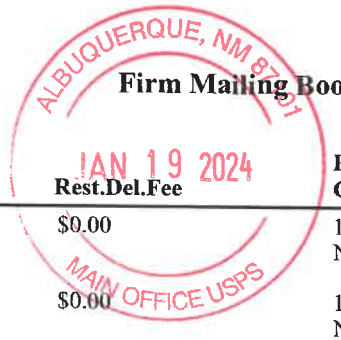
| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0116 2908 32 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco CA 94102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 32 | 9314 8699 0430 0116 2908 49 | Paul Davis, Ltd., a Texas Limited Partnership<br>PO Box 871<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 33 | 9314 8699 0430 0116 2908 56 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 34 | 9314 8699 0430 0116 2908 63 | Peregrine Production, LLC<br>PO Box 50655<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 35 | 9314 8699 0430 0116 2908 70 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington TX 76001 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 36 | 9314 8699 0430 0116 2908 87 | Randolph D. McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 37 | 9314 8699 0430 0116 2908 94 | Randolph D. McCall a/k/a Randolph Dean McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 38 | 9314 8699 0430 0116 2909 00 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek TX 78612 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 39 | 9314 8699 0430 0116 2909 17 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood WA 98037 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 40 | 9314 8699 0430 0116 2909 24 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 41 | 9314 8699 0430 0116 2909 31 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 42 | 9314 8699 0430 0116 2909 48 | SMAA Family, LP, a Texas Limited Partnership<br>3801 Saint Andrews Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 43 | 9314 8699 0430 0116 2909 55 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 44 | 9314 8699 0430 0116 2909 62 | SMP Titan Flex, LP, a Delaware Limited Partnership<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 45 | 9314 8699 0430 0116 2909 79 | SMP Titan Mineral Holdings, LP<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |

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Albuquerque NM 87102

**PS Form 3877**

**Type of Mailing: CERTIFIED MAIL**
**01/19/2024**




**Firm Mailing Book ID: 259132**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 46 | 9314 8699 0430 0116 2909 86 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls TX 76301 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 47 | 9314 8699 0430 0116 2909 93 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 48 | 9314 8699 0430 0116 2910 06 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 49 | 9314 8699 0430 0116 2910 13 | TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 50 | 9314 8699 0430 0116 2910 20 | The Allar Company<br>PO Box 1567<br>Graham, TX 76450 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 51 | 9314 8699 0430 0116 2910 37 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe CA 92067 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 52 | 9314 8699 0430 0116 2910 44 | Tyson Properties, LLC<br>PO Box 3786<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 53 | 9314 8699 0430 0116 2910 51 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 54 | 9314 8699 0430 0116 2910 68 | Wadi Petroleum, Inc., a Texas Corporation<br>13231 Champion Forest Drive, Suite 401<br>Houston TX 77069 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 55 | 9314 8699 0430 0116 2910 75 | White Star Royalty Company<br>PO Box 51108<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 56 | 9314 8699 0430 0116 2910 82 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 57 | 9314 8699 0430 0116 2910 99 | Wilson W. Crook III<br>3722 Tree Manor Lane<br>Kingwood TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 58 | 9314 8699 0430 0116 2911 05 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth TX 76107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 59 | 9314 8699 0430 0116 2911 12 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake TX 76092 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 60 | 9314 8699 0430 0116 2911 29 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |

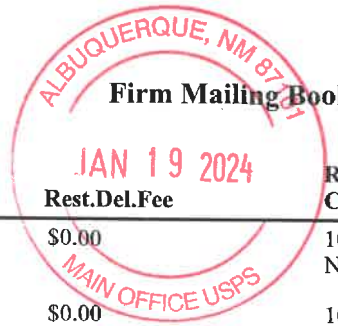
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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 61 | 9314 8699 0430 0116 2911 36 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston TX 77002 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 62 | 9314 8699 0430 0116 2911 43 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines CO 80108 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 63 | 9314 8699 0430 0116 2911 50 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 64 | 9314 8699 0430 0116 2911 67 | JS&AL Family Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland<br>TX<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 65 | 9314 8699 0430 0116 2911 74 | Louellen T. Mays<br>3108 Preston Drive<br>Midland<br>TX<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 66 | 9314 8699 0430 0116 2911 81 | Williamson Oil & Gas, LLC<br>303 Veterans Airpark Lane, Suite 1100<br>Midland<br>TX<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 67 | 9314 8699 0430 0116 2911 98 | New Mexico State Land Office<br>310 Old Santa Fe Trail<br>Santa Fe<br>NM<br>Santa Fe NM 87501 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 68 | 9314 8699 0430 0116 2912 04 | David J. Sorenson Estate<br>PO Box 1453<br>Roswell<br>NM<br>Roswell, NM 88201 NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 69 | 9314 8699 0430 0116 2912 11 | V-F Petroleum Inc.<br>PO Box 1889<br>Midland<br>TX<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 70 | 9314 8699 0430 0116 2912 28 | Williamson Enterprises<br>1402 St. Tropez Lane<br>Arlington<br>TX<br>Arlington TX 76013 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |
| 71 | 9314 8699 0430 0116 2912 35 | Lodge Exploration Company, LLC<br>203 West Wall Street, Ste 920<br>Midland<br>TX<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24112. Notice |

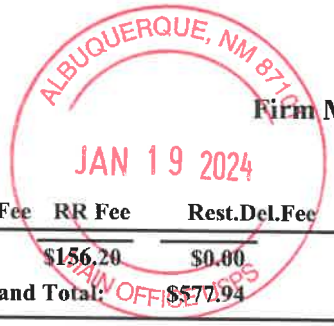
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Firm Mailing Book ID: 259132

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| | | Totals: | $112.89 | $308.85 | $156.20 | $0.00 | |
| | | Grand Total: | | | | $577.94 | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 71 | | | |

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**Modrall Sperling Roehl Harris & Sisk P.A.**
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**Albuquerque NM 87102**

**PS Form 3877**

**Type of Mailing: CERTIFIED MAIL**
**01/19/2024**




**Firm Mailing Book ID: 259150**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
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| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation<br>PO Box 1973<br>Roswell NM 88202 | $2.07 | $4.35 | $2.20 | $0.00 | 10154.0001 all Cross |
| | | **Totals:** | **$2.07** | **$4.35** | **$2.20** | **$0.00** | |
| | | | | **Grand Total:** | | **$8.62** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 1 | | | |

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Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
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| USPS Article Number | Date Created | Reference Number | Name 1 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
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| 9314869904300116291211 | 2024-01-19 8:53 AM | 10154.001.24112. | V-F Petroleum Inc. | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AM |
| 9314869904300116291204 | 2024-01-19 8:53 AM | 10154.001.24112. | David J. Sorenson Estate | Roswell, NM 88201 | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116291198 | 2024-01-19 8:53 AM | 10154.001.24112. | New Mexico State Land Office | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM |
| 9314869904300116291181 | 2024-01-19 8:53 AM | 10154.001.24112. | Williamson Oil & Gas, LLC | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116291174 | 2024-01-19 8:53 AM | 10154.001.24112. | Louellen T. Mays | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
| 9314869904300116291167 | 2024-01-19 8:53 AM | 10154.001.24112. | JS&AL Family Limited Partnership | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116291150 | 2024-01-19 8:53 AM | 10154.001.24112. | Milestone Oil, LLC | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116291143 | 2024-01-19 8:53 AM | 10154.001.24112. | Mestengo Energy Company | Castle Pines | CO | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:57 AM |
| 9314869904300116291136 | 2024-01-19 8:53 AM | 10154.001.24112. | REG XI Assets, LLC | Houston | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:19 PM |
| 9314869904300116291129 | 2024-01-19 8:53 AM | 10154.001.24112. | Cavalry Energy Partners, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:55 AM |
| 9314869904300116291112 | 2024-01-19 8:53 AM | 10154.001.24112. | DSD Energy Resources, LLC | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PM |
| 9314869904300116291105 | 2024-01-19 8:53 AM | 10154.001.24112. | VPD New Mexico, LLC | Fort Worth | TX | 76107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 9:08 AM |
| 9314869904300116291099 | 2024-01-19 8:53 AM | 10154.001.24112. | Wilson W. Crook III | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116291082 | 2024-01-19 8:53 AM | 10154.001.24112. | William S. Deniger, Jr. | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:44 AM |
| 9314869904300116291075 | 2024-01-19 8:53 AM | 10154.001.24112. | White Star Royalty Company | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116291068 | 2024-01-19 8:53 AM | 10154.001.24112. | Wadi Petroleum, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116291051 | 2024-01-19 8:53 AM | 10154.001.24112. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116291044 | 2024-01-19 8:53 AM | 10154.001.24112. | Tyson Properties, LLC | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116291037 | 2024-01-19 8:53 AM | 10154.001.24112. | The David Oil Company, LLC | Rancho Santa Fe | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116291020 | 2024-01-19 8:53 AM | 10154.001.24112. | The Allar Company | Graham, | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116291013 | 2024-01-19 8:53 AM | 10154.001.24112. | TH McElvain Oil & Gas, LLLP Oil & Gas, LLLP | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PM |
| 9314869904300116291006 | 2024-01-19 8:53 AM | 10154.001.24112. | Tarpon Industries Corporation | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 PM |
| 9314869904300116290993 | 2024-01-19 8:53 AM | 10154.001.24112. | Stillwater Investments | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 PM |
| 9314869904300116290986 | 2024-01-19 8:53 AM | 10154.001.24112. | Southard Properties, Ltd. | Wichita Falls | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116290979 | 2024-01-19 8:53 AM | 10154.001.24112. | SMP Titan Mineral Holdings, LP | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116290962 | 2024-01-19 8:53 AM | 10154.001.24112. | SMP Titan Flex, LP, a Delaware Limited Partnership | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116290955 | 2024-01-19 8:53 AM | 10154.001.24112. | SMP Sidecar Titan Mineral Holdings, LP | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290948 | 2024-01-19 8:53 AM | 10154.001.24112. | SMAA Family, LP, a Texas Limited Partnership | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 PM |
| 9314869904300116290931 | 2024-01-19 8:53 AM | 10154.001.24112. | Sharktooth Resources, Ltd. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 PM |
| 9314869904300116290924 | 2024-01-19 8:53 AM | 10154.001.24112. | SDH 2009 Investments, LP | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290917 | 2024-01-19 8:53 AM | 10154.001.24112. | Robert K. Landis III | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290900 | 2024-01-19 8:53 AM | 10154.001.24112. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116290894 | 2024-01-19 8:53 AM | 10154.001.24112. | Randolph D. McCall a/k/a Randolph Dean McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290887 | 2024-01-19 8:53 AM | 10154.001.24112. | Randolph D. McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290870 | 2024-01-19 8:53 AM | 10154.001.24112. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116290863 | 2024-01-19 8:53 AM | 10154.001.24112. | Peregrine Production, LLC | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM |
| 9314869904300116290856 | 2024-01-19 8:53 AM | 10154.001.24112. | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 PM |
| 9314869904300116290849 | 2024-01-19 8:53 AM | 10154.001.24112. | Paul Davis, Ltd., a Texas Limited Partnership | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 AM |
| 9314869904300116290832 | 2024-01-19 8:53 AM | 10154.001.24112. | Patricia Wallace | San Francisco | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290825 | 2024-01-19 8:53 AM | 10154.001.24112. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116290818 | 2024-01-19 8:53 AM | 10154.001.24112. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116290801 | 2024-01-19 8:53 AM | 10154.001.24112. | MRC Permian Company, a Texas Corporation | Dallas | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290795 | 2024-01-19 8:53 AM | 10154.001.24112. | Mary Anita Dunaway Crockett | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290788 | 2024-01-19 8:53 AM | 10154.001.24112. | Marla J. Orr | Richardson | TX | 75080 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:11 PM |
| 9314869904300116290771 | 2024-01-19 8:53 AM | 10154.001.24112. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290764 | 2024-01-19 8:53 AM | 10154.001.24112. | Marathon Oil Permian LLC | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:52 PM |
| 9314869904300116290757 | 2024-01-19 8:53 AM | 10154.001.24112. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290740 | 2024-01-19 8:53 AM | 10154.001.24112. | Jon Brickey | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PM |
| 9314869904300116290733 | 2024-01-19 8:53 AM | 10154.001.24112. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116290726 | 2024-01-19 8:53 AM | 10154.001.24112. | Hope Hampton Benner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290719 | 2024-01-19 8:53 AM | 10154.001.24112. | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290702 | 2024-01-19 8:53 AM | 10154.001.24112. | Harry F. Bliss III | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290696 | 2024-01-19 8:53 AM | 10154.001.24112. | Gilbert G. Hendrix, III | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116290689 | 2024-01-19 8:53 AM | 10154.001.24112. | Frederic D. Brownell | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 AM |
| 9314869904300116290672 | 2024-01-19 8:53 AM | 10154.001.24112. | Elizabeth Reymond a/k/a Betsy Reymond | Austin | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290665 | 2024-01-19 8:53 AM | 10154.001.24112. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 PM |
| 9314869904300116290658 | 2024-01-19 8:53 AM | 10154.001.24112. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290641 | 2024-01-19 8:53 AM | 10154.001.24112. | Derrill G. Elmore, Jr., c/o Jane W. Elmore | Dallas | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290634 | 2024-01-19 8:53 AM | 10154.001.24112. | Davis Partners LTD. | Midland | TX | 79701 | Returned to Sender | Return Receipt - Electronic, Certified Mail | 2024-01-29 1:01 PM |
| 9314869904300116290627 | 2024-01-19 8:53 AM | 10154.001.24112. | David B. Deniger | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:44 AM |
| 9314869904300116290610 | 2024-01-19 8:53 AM | 10154.001.24112. | COG Operating LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 AM |
| 9314869904300116290603 | 2024-01-19 8:53 AM | 10154.001.24112. | Charles D. Ray | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-30 8:48 AM |
| 9314869904300116290597 | 2024-01-19 8:53 AM | 10154.001.24112. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290580 | 2024-01-19 8:53 AM | 10154.001.24112. | Buckhorn Energy, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 AM |
| 9314869904300116290573 | 2024-01-19 8:53 AM | 10154.001.24112. | Ben S. Cason and Carolyn Cason | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116290566 | 2024-01-19 8:53 AM | 10154.001.24112. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290559 | 2024-01-19 8:53 AM | 10154.001.24112. | AHCIL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290542 | 2024-01-19 8:53 AM | 10154.001.24112. | AHCFL, LLC | Albuquerque | TX | 77024 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116290535 | 2024-01-19 8:53 AM | 10154.001.24112. | AHCCI, LLC | Albuquerque | TX | 77024 | Mailed | Return Receipt - Electronic, Certified Mail | |

EXHIBIT
tabbies E-3

# Transaction Details

**Recipient:**
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

**Sender:**
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

**Transaction created by:** Karlenes
**User ID:** 20660
**Firm Mailing Book ID:** 259150
**Batch ID:**

| | |
|---|---|
| **Date Created:** | 01/19/2024 11:05 AM |
| **Date Mailed:** | 01/19/2024 |
| **Date Mail Delivered:** | 01/24/2024 10:15 AM |
| **USPS Article Number:** | 9314869904300116301927 |
| **Return Receipt Article Number:** | Not Applicable |
| **Service Options:** | Return Receipt - Electronic<br>Certified Mail |
| **Mail Service:** | Certified |
| **Reference #:** | 10154.0001 all Cross State cases |
| **Postage:** | $2.07 |
| **Certified Mail Fees:** | $6.55 |
| **Status:** | Delivered |
| **Custom Field 1:** | 10154.0001 all Cross State cases |

# Transaction History

| Event Description | Event Date | Details |
|---|---|---|
| Mailbook Generated | 01-19-2024 11:06 AM | [WALZ] - Firm Mailing Book 259150 generated by Karlenes |
| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LL Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Ro Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partn SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas L Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Whi Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Pa LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 20 will continue as necessary to consider this application. The hearing will be conducted in a hybrid f both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual m platform. To participate in the electronic hearing, see the instructions posted on the docket for the h date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division poo uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacin comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NV E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pro in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completin wells, the allocation of these costs as well as the actual operating costs and charges for super designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge f involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, Al LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Ca Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton She Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fre D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine For Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Ph Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and William J. Hill, Jr., as co-truste the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febru 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Lia Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smit Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a T Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Comp Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, L Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Pere Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Br as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Lim Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sid Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Lim Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prope**

ply copy the EIA approach the Supreme
the state has a huge budget surplus, Siwik said. New Mexico must free itself from the

01104570 00286717

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT
tabbies
E-4

Received by OCD: 2/1/2024 4:58:38 PM




**LEGAL NOTICE**
**January 24, 2024**

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.79-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23838: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dinager; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sols, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Levaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, A Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.79-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crockett; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC; a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.**

**CASE NO. 24115**

**SELF-AFFIRMED DECLARATION OF DEANA M. BENNETT**

Deana M. Bennett, attorney in fact and authorized representative of Franklin Mountain Energy 3, LLC, the Applicant herein, declares as follows:

1) The above-referenced Applications were provided under notice letter, dated January 19, 2024, and attached hereto, as Exhibit E-1.

2) Exhibit E-2 is the mailing list, which show the notice letters were delivered to the USPS for mailing on January 19, 2024.

3) Exhibit E-3 is the certified mailing tracking information, which is automatically compiled by CertifiedPro, the software Modrall uses to track the mailings. This shows the names and addresses of the parties to whom notice was sent and proof of delivery.

4) Exhibit E-4 is the Affidavit of Publication from the Hobbs News-Sun, confirming that notice of the February 8, 2024 hearing was published on January 24, 2024.

5) I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: January 31, 2024

Deana M Bennett

Deana M. Bennett

MODRALL SPERLING

LAWYERS

January 19, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

**VIA CERTIFIED MAIL**
**RETURN RECEIPT REQUESTED**

**Re: APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO. 24115**

TO: AFFECTED PARTIES

This letter is to advise you that Franklin Mountain Energy 3, LLC ("Franklin Mountain Energy") has filed the enclosed amended application.

In Case No. 24115, Franklin Mountain Energy 3 seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

EXHIBIT
tabbies
E-1

- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**The hearing will commence on February 8, 2024 beginning at 8:15 a.m. and will continue as necessary through completion. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.**

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in this case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

Deana M Bennett

Deana M. Bennett
***Attorney for Applicant***

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY 3, LLC FOR COMPULSORY POOLING AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO**

**CASE NO.** 24115

**APPLICATION**

Franklin Mountain Energy 3, LLC ("Franklin"), OGRID Number 331595, through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.

2. Franklin seeks to dedicate the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to form a standard 323.65-acre, more or less, Bone Spring horizontal spacing unit.

3. Franklin plans to drill the **Cross State Com 302H and Cross State Com 502H wells** to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. Franklin filed Case No. 23834 in which Franklin requested that uncommitted mineral interests in the above described unit be pooled. In that case, Franklin also provided notice of an overlapping spacing unit.

5. Franklin is filing this amended application to provide additional information about the existing spacing units that traverse portions of Section 1 and Section 36.

6. Franklin also is filing this amended application to request, to the extent necessary, approval of the overlapping spacing unit.

7. Franklin's proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units:

a. A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)

b. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)

c. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)

d. A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)

e. A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)

f. A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

8. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

9. The pooling of all interests in the Bone Spring formation underlying the proposed unit and approving, to the extent necessary, the overlapping spacing unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on January 4, 2024 and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1 (the equivalent of the E/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico;

B. Approving, to the extent necessary, the proposed overlapping spacing unit;

C. Designating Franklin as operator of this unit and the wells to be drilled thereon;

D. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By:*/s/ Deana M. Bennett*

Earl E. DeBrine, Jr.
Deana M. Bennett
Yarithza Peña
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*Attorneys for Franklin Mountain Energy 3, LLC*



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**CASE NO. 24115: Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Cross State Com 302H and Cross State Com 502H wells**, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following existing Bone Spring spacing units:

- A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-02541110)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-02540727)
- A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)
- A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)
- A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)

Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

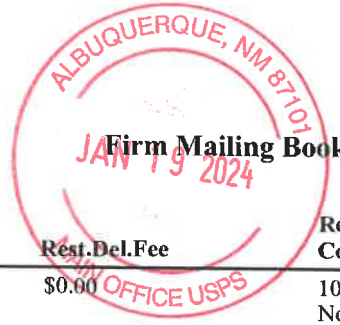
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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259141

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 2935 81 | AHCCI, LLC<br>6844 Rio Grande Boulevard NW<br>Albuquerque NM 87107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 2 | 9314 8699 0430 0116 2935 98 | AHCFL, LLC<br>5111 Eakes Road, NW<br>Albuquerque NM 87107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 3 | 9314 8699 0430 0116 2936 04 | AHCJL, LLC<br>1009 Camino Del Rio NW<br>Albuquerque NM 87114 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 4 | 9314 8699 0430 0116 2936 11 | Baloney Feather, Ltd.<br>8933 E. FM 40<br>Lubbock TX 79403 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 5 | 9314 8699 0430 0116 2936 28 | Ben S. Cason and Carolyn Cason, husband and wife<br>4201 Oak Park Court<br>Fort Worth TX 76109 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 6 | 9314 8699 0430 0116 2936 35 | Buckhorn Energy, LLC<br>505 N. Big Spring Street<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 7 | 9314 8699 0430 0116 2936 42 | Carol Anne Kryder a/k/a Carol Anne Crook Kryder<br>5927 Hillcrest Avenue<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 8 | 9314 8699 0430 0116 2936 59 | Charles D. Ray<br>PO Box 51608<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 9 | 9314 8699 0430 0116 2936 66 | COG Operating LLC<br>600 W. Illinois Avenue<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 10 | 9314 8699 0430 0116 2936 73 | David B. Deniger<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 11 | 9314 8699 0430 0116 2936 80 | Davis Partners LTD.<br>508 W. Wall Street, Suite 400<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 12 | 9314 8699 0430 0116 2936 97 | Derrill G. Elmore, Jr., c/o- Jane W. Elmore<br>5455 La Sierra Drive, Unit 511<br>Dallas TX 75231 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 13 | 9314 8699 0430 0116 2937 03 | Eleanor Hampton Sherbert<br>5200 Madowcreek Drive, Apt. 1065<br>Dallas TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 14 | 9314 8699 0430 0116 2937 10 | Elisabeth Sinak<br>3024 Hanover Street<br>Dallas TX 75225 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 15 | 9314 8699 0430 0116 2937 27 | Elizabeth Reymond a/k/a Betsy Reymond<br>1200 Barton Hills Drive, Unit 357<br>Austin TX 78704 | $1.59 | $4.35 | $2.20 | $0 | .001.24115. |

EXHIBIT
tabbies
E-2


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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259141

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 16 | 9314 8699 0430 0116 2937 34 | Frederic D. Brownell<br>11703 Neering Drive<br>Dallas TX 75218 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 17 | 9314 8699 0430 0116 2937 41 | Gilbert G. Hendrix, III<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 18 | 9314 8699 0430 0116 2937 58 | Harry F. Bliss III<br>PO Box 746<br>Abernathy TX 79311 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 19 | 9314 8699 0430 0116 2937 65 | Hollmig LLC<br>2511 Stutz Place<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 20 | 9314 8699 0430 0116 2937 72 | Hope Hampton Benner<br>5960 Mendocino Drive, Apt. B<br>Dallas TX 75248 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 21 | 9314 8699 0430 0116 2937 89 | Jack Gordon Hampton, II<br>300 Foxwood Trail<br>Marble Falls TX 78654 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 22 | 9314 8699 0430 0116 2937 96 | Jon Brickey<br>4821 Rangewood Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 23 | 9314 8699 0430 0116 2938 02 | Larri Moore Trippet Hampton<br>9 Parkway Place<br>Houston TX 77040 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 24 | 9314 8699 0430 0116 2938 19 | Marathon Oil Permian LLC<br>990 Town and Country Boulevard<br>Houston TX 77024 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 25 | 9314 8699 0430 0116 2938 26 | Marguerite Forrester Tigert<br>1321 Kathryn Street<br>Hurst TX 76053 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 26 | 9314 8699 0430 0116 2938 33 | Marla J. Orr<br>437 Hanbee Street<br>Richardson TX 75080 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 27 | 9314 8699 0430 0116 2938 40 | Mary Anita Dunaway Crockett<br>15800 Dallas Street<br>Brighton CO 80602 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 28 | 9314 8699 0430 0116 2938 57 | MRC Permian Company<br>5400 LBJ Freeway, Suite 1500<br>Dallas TX 75240 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 29 | 9314 8699 0430 0116 2938 64 | MSH Family Real Estate Partnership II, LLC<br>1900 Saint James Place, Suite 300<br>Houston TX 77056 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 30 | 9314 8699 0430 0116 2938 71 | OGX Royalty Fund IV, LP<br>400 N. Marienfeld, Suite 200<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |

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Karlene Schuman
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Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259141

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 31 | 9314 8699 0430 0116 2938 88 | Patricia Wallace<br>111 Ellis Street, 5th Floor<br>San Francisco CA 94102 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 32 | 9314 8699 0430 0116 2938 95 | Paul Davis, Ltd., a Texas Limited Partnership<br>PO Box 871<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 33 | 9314 8699 0430 0116 2939 01 | Pecos Bend Royalties, Inc.<br>415 W. Wall Street, Suite 2207<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 34 | 9314 8699 0430 0116 2939 18 | Peregrine Production, LLC<br>PO Box 50655<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 35 | 9314 8699 0430 0116 2939 25 | R.E. Hampton, Jr.<br>900 Mazourka Drive<br>Arlington TX 76001 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 36 | 9314 8699 0430 0116 2939 32 | Randolph D. McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 37 | 9314 8699 0430 0116 2939 49 | Randolph D. McCall a/k/a Randolph Dean McCall<br>3204 Drexel<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 38 | 9314 8699 0430 0116 2939 56 | Richard D. Jones, Jr.<br>200 N. Gaines Road<br>Cedar Creek TX 78612 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 39 | 9314 8699 0430 0116 2939 63 | Robert K. Landis III<br>18332 36 Avenue West, Unit B12<br>Lynnwood WA 98037 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 40 | 9314 8699 0430 0116 2939 70 | SDH 2009 Investments, LP<br>2906 University Boulevard<br>Dallas TX 75205 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 41 | 9314 8699 0430 0116 2939 87 | Sharktooth Resources, Ltd.<br>300 N. Marienfeld, Suite 700<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 42 | 9314 8699 0430 0116 2939 94 | Slash Exploration LP Exploration LP<br>500 North Main Street, Suite 200<br>Roswell NM 88201 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 43 | 9314 8699 0430 0116 2940 07 | SMAA Family, LP, a Texas Limited Partnership<br>3801 Saint Andrews Court<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 44 | 9314 8699 0430 0116 2940 14 | SMP Sidecar Titan Mineral Holdings, LP<br>c/o Capital Services, Inc.<br>108 Lakeland Avenue | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |
| 45 | 9314 8699 0430 0116 2940 21 | SMP Titan Flex, LP, a Delaware Limited Partnership<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115. Notice |

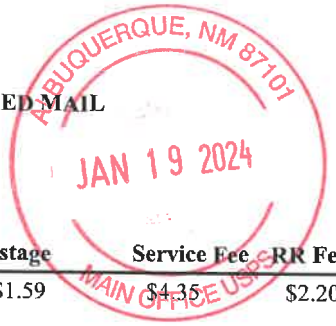
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Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
01/19/2024




Firm Mailing Book ID: 259141

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 46 | 9314 8699 0430 0116 2940 38 | SMP Titan Mineral Holdings, LP<br>4143 Maple Avenue, Suite 500<br>Dallas TX 75219 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 47 | 9314 8699 0430 0116 2940 45 | Southard Properties, Ltd.<br>1101 Scott Street, Suite 17<br>Wichita Falls TX 76301 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 48 | 9314 8699 0430 0116 2940 52 | Stillwater Investments<br>6403 Sequoia Drive<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 49 | 9314 8699 0430 0116 2940 69 | Tarpon Industries Corporation<br>PO Box 52002<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 50 | 9314 8699 0430 0116 2940 76 | TH McElvain Oil & Gas, LLLP<br>1819 Denver West Drive Ste 260<br>Lakewood CO 80401 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 51 | 9314 8699 0430 0116 2940 83 | The Allar Company<br>PO Box 1567<br>Graham TX 76450 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 52 | 9314 8699 0430 0116 2940 90 | The David Oil Company, LLC<br>PO Box 676370<br>Rancho Santa Fe CA 92067 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 53 | 9314 8699 0430 0116 2941 06 | Tyson Properties, LLC<br>PO Box 3786<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 54 | 9314 8699 0430 0116 2941 20 | Virgil Randolph Hendrix<br>5080 Newport Avenue<br>San Diego CA 92107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 55 | 9314 8699 0430 0116 2941 37 | Wadi Petroleum, Inc., a Texas Corporation<br>13231 Champion Forest Drive, Suite 401<br>Houston TX 77069 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 56 | 9314 8699 0430 0116 2941 44 | White Star Royalty Company<br>PO Box 51108<br>Midland TX 79710 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 57 | 9314 8699 0430 0116 2941 51 | William S. Deniger, Jr.<br>6432 Walnut Hill Lane<br>Dallas TX 75230 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 58 | 9314 8699 0430 0116 2941 68 | Wilson W. Crook III<br>3722 Tree Manor Lane<br>Kingwood TX 77345 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 59 | 9314 8699 0430 0116 2941 75 | VPD New Mexico, LLC<br>PO Box 471157<br>Fort Worth TX 76107 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 60 | 9314 8699 0430 0116 2941 82 | DSD Energy Resources, LLC<br>1150 N. Kimball Ave. Suite 100<br>Southlake TX 76092 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |

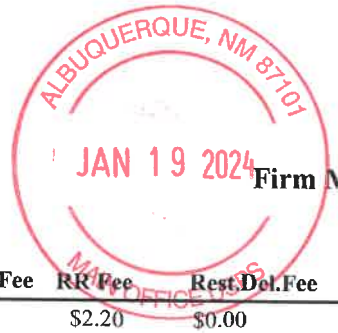
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| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 61 | 9314 8699 0430 0116 2941 99 | Cavalry Energy Partners, LLC<br>1208 W. Wall St<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 62 | 9314 8699 0430 0116 2942 05 | REG XI Assets, LLC<br>1200 Smith St Ste 1950<br>Houston TX 77002 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 63 | 9314 8699 0430 0116 2942 12 | Mestengo Energy Company<br>12581 Daniel's Gate Dr<br>Castle Pines CO 80108 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 64 | 9314 8699 0430 0116 2942 29 | Milestone Oil, LLC<br>PO Box 52650<br>Tulsa OK 74152 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 65 | 9314 8699 0430 0116 2942 36 | JS&AL Family Limited Partnership<br>303 Veterans Airpark Lane, Suite 1100<br>Midland<br>TX<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 66 | 9314 8699 0430 0116 2942 43 | Louellen T. Mays<br>3108 Preston Drive<br>Midland<br>TX<br>Midland TX 79707 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 67 | 9314 8699 0430 0116 2942 50 | Williamson Oil & Gas, LLC<br>303 Veterans Airpark Lane, Suite 1100<br>Midland<br>TX<br>Midland TX 79705 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 68 | 9314 8699 0430 0116 2942 67 | New Mexico State Land Office<br>310 Old Santa Fe Trail<br>Santa Fe<br>NM<br>Santa Fe NM 87501 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 69 | 9314 8699 0430 0116 2942 74 | David J. Sorenson Estate<br>PO Box 1453<br>Roswell<br>NM<br>Roswell NM 88202 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 70 | 9314 8699 0430 0116 2942 81 | V-F Petroleum Inc.<br>PO Box 1889<br>Midland<br>TX<br>Midland TX 79702 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| 71 | 9314 8699 0430 0116 2942 98 | Williamson Enterprises<br>1402 St. Tropez Lane<br>Arlington<br>TX<br>Arlington TX 76013 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |

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**01/19/2024**




**Firm Mailing Book ID: 259141**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 72 | 9314 8699 0430 0116 2943 04 | Lodge Exploration Company, LLC<br>203 West Wall Street, Ste 920<br>Midland<br>TX<br>Midland TX 79701 | $1.59 | $4.35 | $2.20 | $0.00 | 10154.001.24115.<br>Notice |
| | | **Totals:** | **$114.48** | **$313.20** | **$158.40** | **$0.00** | |
| | | | | | **Grand Total:** | **$586.08** | |

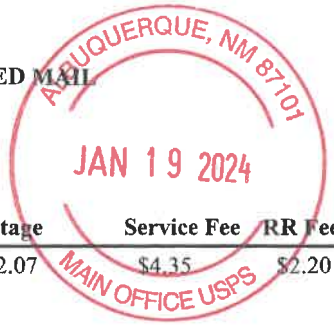
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| 72 | | | |

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**Modrall Sperling Roehl Harris & Sisk P.A.**
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**Albuquerque NM 87102**

**PS Form 3877**

**Type of Mailing: CERTIFIED MAIL**
**01/19/2024**




**Firm Mailing Book ID: 259150**

| Line | USPS Article Number | Name, Street, City, State, Zip | Postage | Service Fee | RR Fee | Rest.Del.Fee | Reference Contents |
|---|---|---|---|---|---|---|---|
| 1 | 9314 8699 0430 0116 3019 27 | Armstrong Energy Corporation<br>PO Box 1973<br>Roswell NM 88202 | $2.07 | $4.35 | $2.20 | $0.00 | 10154.0001 all Cross |
| | | **Totals:** | **$2.07** | **$4.35** | **$2.20** | **$0.00** | |
| | | | | **Grand Total:** | | **$8.62** | |

| List Number of Pieces Listed by Sender | Total Number of Pieces Received at Post Office | Postmaster: Name of receiving employee | Dated: |
|---|---|---|---|
| 1 | | | |



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Received by OCD: 2/1/2024 4:58:38 PM

Transaction Report Details - CertifiedPro.net
Firm Mail Book ID= 259141
Generated: 2/1/2024 8:37:25 AM

| USPS Article Number | Date Created | Reference Number | Name 1 | City | State | Zip | Mailing Status | Service Options | Mail Delivery Date |
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| 9314869904300116294298 | 2024-01-19 9:30 AM | 10154.001.24115. | Williamson Enterprises | Arlington | TX | 76013 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:08 PM |
| 9314869904300116294281 | 2024-01-19 9:30 AM | 10154.001.24115. | V-F Petroleum Inc. | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 11:37 AM |
| 9314869904300116294274 | 2024-01-19 9:30 AM | 10154.001.24115. | David J. Sorenson Estate | Roswell | NM | 88202 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:04 AM |
| 9314869904300116294267 | 2024-01-19 9:30 AM | 10154.001.24115. | New Mexico State Land Office | Santa Fe | NM | 87501 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 6:14 AM |
| 9314869904300116294250 | 2024-01-19 9:30 AM | 10154.001.24115. | Williamson Oil & Gas, LLC | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:59 AM |
| 9314869904300116294243 | 2024-01-19 9:30 AM | 10154.001.24115. | Louellen T. Mays | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 8:55 AM |
| 9314869904300116294236 | 2024-01-19 9:30 AM | 10154.001.24115. | JS&AL Family Limited Partnership | Midland | TX | 79705 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:58 AM |
| 9314869904300116294229 | 2024-01-19 9:30 AM | 10154.001.24115. | Milestone Oil, LLC | Tulsa | OK | 74152 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:46 PM |
| 9314869904300116294212 | 2024-01-19 9:30 AM | 10154.001.24115. | Mestengo Energy Company | Castle Pines | CO | 80108 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-25 11:56 AM |
| 9314869904300116294205 | 2024-01-19 9:30 AM | 10154.001.24115. | REG XI Assets, LLC | Houston | TX | 77002 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:18 PM |
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| 9314869904300116294182 | 2024-01-19 9:30 AM | 10154.001.24115. | DSD Energy Resources, LLC | Southlake | TX | 76092 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:04 PM |
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| 9314869904300116294168 | 2024-01-19 9:30 AM | 10154.001.24115. | Wilson W. Crook III | Kingwood | TX | 77345 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116294151 | 2024-01-19 9:30 AM | 10154.001.24115. | William S. Deniger, Jr. | Dallas | TX | 75230 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 8:43 AM |
| 9314869904300116294144 | 2024-01-19 9:30 AM | 10154.001.24115. | White Star Royalty Company | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:38 AM |
| 9314869904300116294137 | 2024-01-19 9:30 AM | 10154.001.24115. | Wadi Petroleum, Inc., a Texas Corporation | Houston | TX | 77069 | Forwarded | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116294120 | 2024-01-19 9:30 AM | 10154.001.24115. | Virgil Randolph Hendrix | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116294106 | 2024-01-19 9:30 AM | 10154.001.24115. | Tyson Properties, LLC | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:15 AM |
| 9314869904300116294090 | 2024-01-19 9:30 AM | 10154.001.24115. | The David Oil Company, LLC | Rancho Santa Fe | CA | 92067 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116294083 | 2024-01-19 9:30 AM | 10154.001.24115. | The Allar Company | Graham | TX | 76450 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:17 AM |
| 9314869904300116294076 | 2024-01-19 9:30 AM | 10154.001.24115. | TH McElvain Oil & Gas, LLLP | Lakewood | CO | 80401 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 12:34 PM |
| 9314869904300116294069 | 2024-01-19 9:30 AM | 10154.001.24115. | Tarpon Industries Corporation | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-26 12:30 PM |
| 9314869904300116294052 | 2024-01-19 9:30 AM | 10154.001.24115. | Stillwater Investments | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:17 PM |
| 9314869904300116294045 | 2024-01-19 9:30 AM | 10154.001.24115. | Southard Properties, Ltd. | Wichita Falls | TX | 76301 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:49 PM |
| 9314869904300116294038 | 2024-01-19 9:30 AM | 10154.001.24115. | SMP Titan Mineral Holdings, LP | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116294021 | 2024-01-19 9:30 AM | 10154.001.24115. | SMP Titan Flex, LP, a Delaware Limited Partnership | Dallas | TX | 75219 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:43 AM |
| 9314869904300116294014 | 2024-01-19 9:30 AM | 10154.001.24115. | SMP Sidecar Titan Mineral Holdings, LP | Dover | DE | 19901 | Delivered | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116294007 | 2024-01-19 9:30 AM | 10154.001.24115. | SMAA Family, LP, a Texas Limited Partnership | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:52 PM |
| 9314869904300116293994 | 2024-01-19 9:30 AM | 10154.001.24115. | Slash Exploration LP Exploration LP | Roswell | NM | 88201 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 1:05 PM |
| 9314869904300116293987 | 2024-01-19 9:30 AM | 10154.001.24115. | Sharktooth Resources, Ltd. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 12:35 PM |
| 9314869904300116293970 | 2024-01-19 9:30 AM | 10154.001.24115. | SDH 2009 Investments, LP | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293963 | 2024-01-19 9:30 AM | 10154.001.24115. | Robert K. Landis III | Lynnwood | WA | 98037 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293956 | 2024-01-19 9:30 AM | 10154.001.24115. | Richard D. Jones, Jr. | Cedar Creek | TX | 78612 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 10:32 AM |
| 9314869904300116293949 | 2024-01-19 9:30 AM | 10154.001.24115. | Randolph D. McCall a/k/a Randolph Dean McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293932 | 2024-01-19 9:30 AM | 10154.001.24115. | Randolph D. McCall | Dallas | TX | 75205 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293925 | 2024-01-19 9:30 AM | 10154.001.24115. | R.E. Hampton, Jr. | Arlington | TX | 76001 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 2:56 PM |
| 9314869904300116293918 | 2024-01-19 9:30 AM | 10154.001.24115. | Peregrine Production, LLC | Midland | TX | 79710 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-31 12:40 PM |
| 9314869904300116293901 | 2024-01-19 9:30 AM | 10154.001.24115. | Pecos Bend Royalties, Inc. | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 1:04 PM |
| 9314869904300116293895 | 2024-01-19 9:30 AM | 10154.001.24115. | Paul Davis, Ltd., a Texas Limited Partnership | Midland | TX | 79702 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:17 AM |
| 9314869904300116293888 | 2024-01-19 9:30 AM | 10154.001.24115. | Patricia Wallace | San Francisco | CA | 94102 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293871 | 2024-01-19 9:30 AM | 10154.001.24115. | OGX Royalty Fund IV, LP | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 3:56 PM |
| 9314869904300116293864 | 2024-01-19 9:30 AM | 10154.001.24115. | MSH Family Real Estate Partnership II, LLC | Houston | TX | 77056 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 5:04 PM |
| 9314869904300116293857 | 2024-01-19 9:30 AM | 10154.001.24115. | MRC Permian Company | Dallas | TX | 75240 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293840 | 2024-01-19 9:30 AM | 10154.001.24115. | Mary Anita Dunaway Crockett | Brighton | CO | 80602 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293833 | 2024-01-19 9:30 AM | 10154.001.24115. | Marla J. Orr | Richardson | TX | 75080 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 3:11 PM |
| 9314869904300116293826 | 2024-01-19 9:30 AM | 10154.001.24115. | Marguerite Forrester Tigert | Hurst | TX | 76053 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293819 | 2024-01-19 9:30 AM | 10154.001.24115. | Marathon Oil Permian LLC | Houston | TX | 77024 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 1:51 PM |
| 9314869904300116293802 | 2024-01-19 9:30 AM | 10154.001.24115. | Larri Moore Trippet Hampton | Houston | TX | 77040 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293796 | 2024-01-19 9:30 AM | 10154.001.24115. | Jon Brickey | Midland | TX | 79707 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 7:15 PM |
| 9314869904300116293789 | 2024-01-19 9:30 AM | 10154.001.24115. | Jack Gordon Hampton, II | Marble Falls | TX | 78654 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:26 PM |
| 9314869904300116293772 | 2024-01-19 9:30 AM | 10154.001.24115. | Hope Hampton Benner | Dallas | TX | 75248 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293765 | 2024-01-19 9:30 AM | 10154.001.24115. | Hollmig LLC | Midland | TX | 79705 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293758 | 2024-01-19 9:30 AM | 10154.001.24115. | Harry F. Bliss III | Abernathy | TX | 79311 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293741 | 2024-01-19 9:30 AM | 10154.001.24115. | Gilbert G. Hendrix, III | San Diego | CA | 92107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-24 3:34 PM |
| 9314869904300116293734 | 2024-01-19 9:30 AM | 10154.001.24115. | Frederic D. Brownell | Dallas | TX | 75218 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-29 10:40 AM |
| 9314869904300116293727 | 2024-01-19 9:30 AM | 10154.001.24115. | Elizabeth Reymond a/k/a Betsy Reymond | Austin | TX | 78704 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293710 | 2024-01-19 9:30 AM | 10154.001.24115. | Elisabeth Sinak | Dallas | TX | 75225 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 4:08 PM |
| 9314869904300116293703 | 2024-01-19 9:30 AM | 10154.001.24115. | Eleanor Hampton Sherbert | Dallas | TX | 75248 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293697 | 2024-01-19 9:30 AM | 10154.001.24115. | Derrill G. Elmore, Jr., c/o- Jane W. Elmore | Dallas | TX | 75231 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293680 | 2024-01-19 9:30 AM | 10154.001.24115. | Davis Partners LTD. | Midland | TX | 79701 | To be Returned | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293673 | 2024-01-19 9:30 AM | 10154.001.24115. | David B. Deniger | Dallas | TX | 75230 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293666 | 2024-01-19 9:30 AM | 10154.001.24115. | COG Operating LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 7:40 AM |
| 9314869904300116293659 | 2024-01-19 9:30 AM | 10154.001.24115. | Charles D. Ray | Midland | TX | 79710 | Mailed | Return Receipt - Electronic, Certified Mail | |
| 9314869904300116293642 | 2024-01-19 9:30 AM | 10154.001.24115. | Carol Anne Kryder a/k/a Carol Anne Crook Kryder | Dallas | TX | 75205 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 2:53 PM |
| 9314869904300116293635 | 2024-01-19 9:30 AM | 10154.001.24115. | Buckhorn Energy, LLC | Midland | TX | 79701 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 9:50 AM |
| 9314869904300116293628 | 2024-01-19 9:30 AM | 10154.001.24115. | Ben S. Cason and Carolyn Cason, husband and wife | Fort Worth | TX | 76109 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-22 4:02 PM |
| 9314869904300116293611 | 2024-01-19 9:30 AM | 10154.001.24115. | Baloney Feather, Ltd. | Lubbock | TX | 79403 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-23 10:14 AM |
| 9314869904300116293604 | 2024-01-19 9:30 AM | 10154.001.24115. | AHCJL, LLC | Albuquerque | NM | 87114 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 11:45 AM |
| 9314869904300116293598 | 2024-01-19 9:30 AM | 10154.001.24115. | AHCFL, LLC | Albuquerque | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 2:30 PM |
| 9314869904300116293581 | 2024-01-19 9:30 AM | 10154.001.24115. | AHCCI, LLC | Albuquerque | NM | 87107 | Delivered | Return Receipt - Electronic, Certified Mail | 2024-01-20 12:10 PM |

EXHIBIT
tabbies
E-3

# Transaction Details

**Recipient:**
Armstrong Energy Corporation
PO Box 1973
Roswell, NM 88202

**Sender:**
Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
PO Box 2168
Albuquerque, NM 87103

| | |
|---|---|
| **Transaction created by:** | Karlenes |
| **User ID:** | 20660 |
| **Firm Mailing Book ID:** | 259150 |
| **Batch ID:** | |

| | |
|---|---|
| **Date Created:** | 01/19/2024 11:05 AM |
| **Date Mailed:** | 01/19/2024 |
| **Date Mail Delivered:** | 01/24/2024 10:15 AM |
| **USPS Article Number:** | 9314869904300116301927 |
| **Return Receipt Article Number:** | Not Applicable |
| **Service Options:** | Return Receipt - Electronic<br>Certified Mail |
| **Mail Service:** | Certified |
| **Reference #:** | 10154.0001 all Cross State cases |
| **Postage:** | $2.07 |
| **Certified Mail Fees:** | $6.55 |
| **Status:** | Delivered |
| **Custom Field 1:** | 10154.0001 all Cross State cases |

# Transaction History

| Event Description | Event Date | Details |
|---|---|---|
| Mailbook Generated | 01-19-2024 11:06 AM | [WALZ] - Firm Mailing Book 259150 generated by Karlenes |
| USPS® Certified Mail | 01-19-2024 02:39 PM | [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 07:24 PM | [USPS] - ORIGIN ACCEPTANCE at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 08:39 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-19-2024 09:31 PM | [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-20-2024 01:17 PM | [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM |
| USPS® Certified Mail | 01-23-2024 07:28 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:01 AM | [USPS] - ARRIVAL AT UNIT at ROSWELL,NM |
| USPS® Certified Mail | 01-23-2024 09:03 AM | [USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM |
| USPS® Certified Mail | 01-24-2024 10:15 AM | [USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM |

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 24, 2024
and ending with the issue dated
January 24, 2024.

Publisher

Sworn and subscribed to before me this 24th day of January 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
January 24, 2024

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LL**
**Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company**
**LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and**
**Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris F**
**Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; G**
**Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner; Jack Gordon Hampton,**
**II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend R**
**Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.;**
**K. Landis III; Ruth Dunaway Sherewood; SDH 2009 Investments, LP, a Texas Limited Parti**
**SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Fle**
**Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partn**
**Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The Da**
**Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas**
**Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; Wh**
**Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy P**
**LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. May**
**Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overl**
**unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2 will continue as necessary to consider this application. The hearing will be conducted in a hybrid both in- person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual platform. To participate in the electronic hearing, see the instructions posted on the docket for the date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division po uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spaci comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/N E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexic spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit pr in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 3 N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completi wells, the allocation of these costs as well as the actual operating costs and charges for supe designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge involved in drilling said wells.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC,**
**Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, A**
**LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and C**
**Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Caro**
**Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC;**
**B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sh**
**Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Fr**
**D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holimig LLC; Hope Hampton Benner**
**Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Fo**
**Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita P**
**Schlegel; Larri Moore Trippet Hampton; Linda Lassiter Hill and William J. Hill, Jr., as co-trust**
**the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated Febr**
**2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Li**
**Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smi**
**Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a**
**Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Com**
**Nuevo Sele, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis,**
**Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Per**
**Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. B**
**as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherewood; SDH**
**Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Li**
**Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Si**
**Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Li**
**Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Prop**

y copy the EPA approach the Supreme the state has a huge budget surplus, Siwik said. New Mexico must free itself from the

01104570 00286717

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

EXHIBIT
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E-4

Received by OCD: 2/1/2024 4:58:38 PM




LEGAL LEGAL LEGAL LEGAL

LEGAL NOTICE
January 24, 2024

**CASE NO. 23833: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23835: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23836: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr. Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 23839: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Frances Dunaway McGregor; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Pecos Bend Royalties, Inc.; R.E. Hampton, Jr.; Red Bird Ventures, Inc., a Texas Corporation; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24110: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company, AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Anne Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware LLC; David B. Dineger; Derrill G. Elmore, Jr., Deceased; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss III; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; JS&AL Family Limited Partnership, a Texas Limited Partnership; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Linda Lasater Hill and Thomas J. Hill, Jr., as co-trustees of the Hill Family Trust, created under the Last Will and Testament of William J. Hill dated February 2, 2000; Logan Knapp; Louellen T. Mays; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; Nuevo Sels, Limited Partnership; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Williamson Oil & Gas, LLC, a Texas Limited Liability Company; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24111: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Derrill G. Elmore, Jr., deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; Mid Lavaca Energy Company; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Pegasus Resources, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Richard D. Jones, Jr.; Robert B. Bruner, as his sole and separate property; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments, LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Cavalry Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; Louellen T. Mays; Williamson Oil & Gas, LLC; Peregrine Production, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24112: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

**CASE NO. 24115: Notice to all affected parties, as well as heirs and devisees of: AHCCI, LLC, a New Mexico Limited Liability Company; AHCFL, LLC, a New Mexico Limited Liability Company; AHCJL, LLC, a New Mexico Limited Liability Company; Baloney Feather, Ltd.; Ben S. Cason and Carolyn S. Cason, husband and wife; Buckhorn Energy, LLC, a Texas Limited Liability Company; Carol Anne Kryder a/k/a Carol Ann Crook Kryder; Charles D. Ray; COG Operating LLC, a Delaware Limited Liability Company; David B. Deniger; Davis Partners LTD; Derrill G. Elmore, Jr. deceased – Jane W. Elmore, a widow; Doris Forrester Garrett; Eleanor Hampton Sherbert; Elisabeth Sinak; Elizabeth Reymond a/k/a Betsy Reymond; Frances Dunaway McGregor; Frederic D. Brownell; Gilbert G. Hendrix, III; Harry F. Bliss; Holmlg LLC; Hope Hampton Benner; Jack Gordon Hampton, II, as his sole and separate property and estate; Jon Brickey; Josephine Forrester Janzeck; Juanita Phillips Schlegel; Larri Moore Trippet Hampton; Logan Knapp; Marathon Oil Permian LLC, a Delaware Limited Liability Company; Marguerite Forrester Tigert; Maria J. Orr; Mary Anita Dunaway Crocket; Mary Lynn Orr Smithers; Maurine Dunaway Claunch; MRC Permian Company, a Texas Corporation; MSH Family Real Estate Partnership II, LLC, a Delaware Limited Liability Company; OGX Royalty Fund IV, LP; Patricia Wallace; Paul Davis, Ltd., a Texas Limited Partnership; Pecos Bend Royalties, Inc.; Peregrine Production, LLC; R.E. Hampton, Jr.; Randolph D. McCall; Randolph D. McCall a/k/a Randolph Dean McCall; Richard D. Jones, Jr.; Robert K. Landis III; Ruth Dunaway Sherwood; SDH 2009 Investments LP, a Texas Limited Partnership; Sharktooth Resources, Ltd., a Texas Limited Partnership; Slash Exploration LP; SMAA Family, LP, a Texas Limited Partnership; SMP Sidecar Titan Mineral Holdings, LP, a Delaware Limited Partnership; SMP Titan Flex, LP, a Delaware Limited Partnership; SMP Titan Mineral Holdings, LP, a Delaware Limited Partnership; Southard Properties, Ltd., a Texas Limited Partnership; Stillwater Investments; Tarpon Industries Corporation; TH McElvain Oil & Gas, LLLP; The Allar Company; The David Oil Company, LLC, a New Mexico Limited Liability Company; Tyson Properties, LLC, a Texas Limited Liability Company; Virgil Randolph Hendrix; Wadi Petroleum, Inc., a Texas Corporation; White Star Royalty Company; William S. Deniger, Jr.; Wilson W. Crook III; VPD New Mexico, LLC; DSD Energy Resources, LLC; Calvary Energy Partners, LLC; REG XI Assets, LLC; Mestengo Energy Company; Milestone Oil, LLC; JS&AL Family Limited Partnership; Louellen T. Mays; Williamson Oil & Gas, LLC; New Mexico State Land Office; David J. Sorenson Estate; V-F Petroleum Inc.; Williamson Enterprises; Lodge Exploration Company, LLC; Armstrong Energy Corporation of the Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. commencing February 8, 2024 and will continue as necessary to consider this application. The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
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