STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24250

PREHEARING STATEMENT

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division"), pursuant to the Division's rules.

APPEARANCES

ATTORNEY

APPLICANT

Devon Energy Production Company, L.P. Darin C. Savage Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.om andrew@abadieschill.com

ADDITIONAL PARTIES

MRC Permian Company

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APPLICANT'S STATEMENT OF THE CASE

In Case No. 24250, Devon seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a non-standard 1,440-acre, more or less, spacing and proration unit comprised of Lots 13, 14, 15, and 16 and the S/2 (aka Units I through P) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots.

Devon had previously pooled and orders were issued for three units which together cover the same 1440-acre area as the HSU proposed herein. Those three units consist of (1) Lots 13 through 16 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 335H Well (as established in Case No. 23914, Order No. R-22999); (2) the N/2 S/2 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 337H Well (as established in Case No. 23913, Order No. R-22998); and (3) the S/2 S/2 of Sections 1, 2 and 3, containing the Burton Flat 3-1 Fed State Com 339H Well (as established in Case No. 23912, Order No. R-22996). In this Application, the non-standard HSU is proposed as part of a process to reconfigure the three existing units into the larger non-standard unit, a process which will also involve Devon seeking approval of the nonstandard HSU by administrative application. Devon proposes and dedicates to the unit the **Burton Flat 3-1 Fed State Com 335H Well**, the **Burton Flat 3-1 Fed State Com 337H Well**, and the **Burton Flat 3-1 Fed State Com 339H Well** as the initial wells, to be drilled to a sufficient depth to test the Bone Spring formation.

The proposed wells will be orthodox in location, and their take points and completed intervals will comply with setback requirements under statewide rules.

Devon has noted existing units that overlap the proposed HSU, identified as follows: the Burton Flat Deep Unit 56H (API. No. 30-015-40683), covering Lots 13-16 of Section 3; the Burton Flat Deep Unit 52H (API. No. 30-015-40693), covering Lots 13-16 of Section 2; the Burton Flat Deep 61H Well (API No. 30-015-43136) and the Burton Flat Deep 57H Well (API No. 30-015-40829), covering the N/2 S/2 of Section 3; the Burton Flat Deep 62H Well (API No. 30-015-42629) and the Burton Flat Deep 53H Well (API No. 30-015-40502), covering the N/2 S/2 of Section 2; the Government D #5 Well (API No. 30-015-25302), covering NW/4 SE/4 of Section 1; the Burton Flat Deep 58H Well (API No. 30-015-25064), covering the NW/4 SW/4 of Section 1; the Burton Flat Deep 58H Well (API No. 30-015-41057), covering the S/2 S/2 of Section 3; and the Burton Flat Deep 54H Well (API No. 30-015-40503), covering the S/2 S/2 of Section 2. Accordingly, Devon seeks approval for these overlapping units pursuant to NMAC 19.15.16.15(B)(9)(b).

APPLICANT'S PROPOSED EVIDENCE

WITNESS	ESTIMATED TIME	EXHIBITS
Landman: Andy Bennett	Approx. 10 min	Approx. 5
Geologist: Joe Dixon	Approx. 10 min	Approx. 6

PROCEDURAL MATTERS

No protests or objections have been filed and Devon does not anticipate any at this time;

consequently, Devon plans to conduct the hearing by affidavit or self-affirmed statements.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage Darin C. Savage

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Attorneys for Devon Energy Production Company, L.P.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico

Oil Conservation Division and was served on counsel of record via electronic mail on March 14,

2024:

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/s/ Darin C. Savage

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QUESTIONS

Operator:	OGRID:	
DEVON ENERGY PRODUCTION COMPANY, LP	6137	
333 West Sheridan Ave.	Action Number:	
Oklahoma City, OK 73102	323518	
	Action Type:	
	[HEAR] Prehearing Statement (PREHEARING)	
QUESTIONS		

Testimony

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Please assist us by provide the following information about your testimony.			
Number of witnesses	2		
Testimony time (in minutes)	20		

Page 6 of 6

Action 323518