

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MRC PERMIAN COMPANY
FOR APPROVAL OF AN OVERLAPPING HORIZONTAL
WELL SPACING UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. _____

APPLICATION

MRC Permian Company (“MRC” or “Applicant”), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (a) approving a standard 313.68-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2 equivalent of irregular Section 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. In support of its application, MRC states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to designate Matador Production Company (OGRID No. 228937) as the operator of the proposed horizontal well spacing unit.
3. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Airstrip State Com 110H** and **Airstrip State Com 130H** “u-turn” wells, to be horizontally drilled from a surface location in the NW4 of Section 30, with first take points in the NE4NW4 (Unit C) and last take points in the NW4NW4 equivalent (Lot 1) of irregular Section 30.

4. This proposed horizontal well spacing unit will overlap the following proposed spacing units:

- A proposed 307.96-acre spacing unit comprised of the W2W2 equivalent of irregular Sections 30 and 31 to be dedicated to Applicant's proposed Airstrip State Com 121H well.
- A proposed 320-acre spacing unit comprised of the E2W2 of Sections 30 and 31 to be dedicated to Applicant's proposed Airstrip State Com 122H well.

5. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

6. The pooling of this horizontal well spacing unit will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on the September 10, 2024, special hearing docket, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the overlapping horizontal well spacing unit and pooling all uncommitted interest owners therein;
- B. Designating Matador Production Company as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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ATTORNEYS FOR MRC PERMIAN COMPANY

CASE _____: **Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 313.68-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W2 of irregular Section 30, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed **Airstrip State Com 110H** and **Airstrip State Com 130H** “u-turn” wells to be horizontally drilled from a surface location in the NW4 of Section 30, with first take points in the NE4NW4 (Unit C) and last take points in the NW4NW4 equivalent (Lot 1) of irregular Section 30.

This spacing unit will overlap the following proposed spacing units:

- A 307.96-acre spacing unit comprised of the W2W2 equivalent of irregular Sections 30 and 31 to be dedicated to Applicant’s proposed Airstrip State Com 121H well.
- A 320-acre spacing unit comprised of the E2W2 of Sections 30 and 31 to be dedicated to Applicant’s proposed Airstrip State Com 122H well.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 20 miles west of Hobbs, New Mexico.