## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION OF CHEVRON U.S.A., INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24709

## NOTICE OF FILING: AMENDED HEARING PACKET

Chevron U.S.A. Inc. ("Chevron"), through its undersigned attorneys, hereby submits for filing the following Amended Hearing Packet for the above-referenced case, attached hereto as Exhibit 1. Chevron has amended the Hearing Packet to include a revised Compulsory Pooling Checklist that lists the acreage of the unit the "Spacing Unit" section.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com

Attorneys for Chevron U.S.A. Inc.

## BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING AUGUST 8, 2024

## APPLICATION OF CHEVRON U.S.A. INC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24709:

SND 14-23 Fed Com 619H SND 14-23 Fed Com 620H SND 14-23 Fed Com 621H

CHEVRON U.S.A. INC.



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# TAB 1

Reference for Case No. 24709 Application Case No. 24709: **SND 14-23 Fed Com 619H SND 14-23 Fed Com 620H SND 14-23 Fed Com 621H** NMOCD Checklist Case No. 24709

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**24709** Case No.

# APPLICATION

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

In support of its Application, Chevron states the following:

1. Chevron is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

Chevron seeks to dedicate three initial gas wells to the HSU: the SND 14-23 Fed
 Com 619H Well, the SND 14-23 Fed Com 620H Well, and the SND 14-23 Fed Com 621H Well,
 to be drilled to a sufficient depth to test the Wolfcamp formation.

3. Chevron proposes the **SND 14-23 Fed Com 619H Well** to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14.



4. Chevron proposes the **SND 14-23 Fed Com 620H Well** to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14.

5. Chevron proposes the **SND 14-23 Fed Com 621H Well** to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14.

6. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool established in Order No. R-14262.

7. Chevron will apply for administrative approval for the nonstandard locations of the wells.

8. Since production of the wells will be managed by a single well pad, Chevron will apply administratively for approval of surface commingling to the extent necessary.

9. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

10. Chevron has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed HSU.

11. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

12. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Chevron requests that all uncommitted interests in this HSU be pooled and that Chevron be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Chevron requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on August 8, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprising the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Approving the SND 14-23 Fed Com 619H Well, the SND 14-23 Fed Com 620H
Well, and the SND 14-23 Fed Com 621H Well as the wells in the HSU;

C. Designating Chevron as operator of this HSU and the horizontal wells to be drilled thereon;

D. Authorizing Chevron to recover its costs of drilling, equipping and completing these wells;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures;

F. Setting a 200% charge for the risk assumed by Chevron in drilling and completing the wells in the event a working interest owner elects not to participate in the wells;

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501



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## Attorneys for Chevron U.S.A. Inc.

Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the SND 14-23 Fed Com 619H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; the SND 14-23 Fed Com 620H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14, and the SND 14-23 Fed Com 621H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the wells. Applicant will apply administratively for surface commingling to the extent necessary. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of the New Mexico state line, and approximately 20 miles East of Loving, New Mexico.

## **COMPULSORY POOLING APPLICATION CHECKLIST**

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24709	APPLICANT'S RESPONSE
Date: August 8, 2024 (Date Heard)	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel: Case Title:	Darin C. Savage, Abadie & Schill, P.C. APPLICATION OF CHEVRON U.S.A. INC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	SND 14-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool; Pool Code: [98220]
Well Location Setback Rules:	Division's Special Rules for the Purple Sage; Wolfcamp (Gas) as described in Order R-14262
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	Quarter Sections (160 Acre Blocks)
Orientation:	South to North
Description: TRS/County	W/2 of Sections 14 and 23, all in Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application?	Yes, Standard Spacing Unit
Other Situations	
Depth Severance: Y/N. If yes, description	No, N/A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Exhibit A-2, breakdown of ownership
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

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Well #1	SND 14-23 Fed Com 619H Well (API No. 30-015- Pending), SHL: Unit M, 671' FSL, 424' FWL, Section 23, T24S-R31E; BHL: Unit D, 25' FNL, 380' FWL, Section 14, T24S-R31E, NMPM; Eddy County, New Mexico, standup, nonstandard location
Horizontal Well First and Last Take Points	SND 14-23 Fed Com 619H Well: FTP: Unit M, 100' FSL, 380' FWL, Section 23, T24S-R31E LTP: Unit D, 25' FNL, 380' FWL, Section 14, T24S-R31E
Completion Target (Formation, TVD and MD)	SND 14-23 Fed Com 619H Well: TVD approx. 11,828', TMD 22,110'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #2	SND 14-23 Fed Com 620H Well (API No. 30-015- Pending), SHL: Unit M, 671' FSL, 444' FWL, Section 23, T24S-R31E; BHL: Unit D, 25' FNL, 1260' FWL, Section 14, T24S-R31E, NMPM; Eddy County, New Mexico, standup, nonstandard location
Horizontal Well First and Last Take Points	SND 14-23 Fed Com 620H Well: FTP: Unit M, 100' FSL, 1260' FWL, Section 23, T24S-R31E LTP: Unit D, 25' FNL, 1260' FWL, Section 14, T24S-R31E
Completion Target (Formation, TVD and MD)	SND 14-23 Fed Com 620H Well: TVD approx. 11,918', TMD 22,237'; Wolfcamp formation, See Exhibit A, A-1 & B-2
Well #3	SND 14-23 Fed Com 621H Well (API No. 30-015- Pending), SHL: Unit M, 671' FSL, 464' FWL, Section 23, T24S-R31E; BHL: Unit D, 25' FNL, 2188' FWL, Section 14, T24S-R31E, NMPM; Eddy County, New Mexico, standup, nonstandard location
Horizontal Well First and Last Take Points	SND 14-23 Fed Com 621H Well: FTP: Unit M, 100' FSL, 2188' FWL, Section 23, T24S-R31E LTP: Unit D, 25' FNL, 2188' FWL, Section 14, T24S-R31E
Completion Target (Formation, TVD and MD)	SND 14-23 Fed Com 621H Well: TVD approx. 11,829', TMD 22,287'; Wolfcamp formation, See Exhibit A, A-1 & B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,047.89, Exhibit A
Production Supervision/Month \$	\$804.80, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Landservice and the server and the server of the server	Exhibit A-2

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Tract List (including lease numbers and owners)	Exhibit A-2
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
	All uncommitted WI owners; ORRI owners; and Record
Pooled Parties (including ownership type)	Title owners; including as shown on Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A, Para. 15
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, B-3, B-4
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-1, B-5
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B-2, B-3, B-4, B-5
HSU Cross Section	Exhibit B-3, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-3, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-3, B-4
Cross Section (including Landing Zone)	Exhibit B-3, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided	in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	/s/ Darin Savage
<b>Date:</b> This Amended Checklist is signed August 15-Aug-24; original Checklist was signed and submitted 8-Aug-24 Released to Imaging: 8/13/2024 2:20:51 PM	15-Aug-24

# **TAB 2**

- Exhibit A: Self-Affirmed Statement of Corie Mathews, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24709

### **SELF-AFFIRMED STATEMENT OF CORIE MATHEWS**

I, Corie Mathews, state and affirm the following:

1. I am over the age of eighteen years and have the capacity to execute this Self-Affirmed Statement, which is based on my personal knowledge.

2. I am employed as a Landman with Chevron U.S.A. Inc. ("Chevron"), and I am familiar with the subject application and the lands involved.

3. I graduated in 2005 from Texas Tech University with a bachelor's degree in Business Administration in Energy Commerce. I have worked at Chevron for approximately two (2) years, and I have been working in New Mexico for two (2) years. I have previously testified before the New Mexico Oil Conservation Division ("Division" or "OCD") as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

4. This Self-Affirmed Statement is submitted in connection with the filing by Chevron of the above-referenced spacing and compulsory pooling applications pursuant to 19.15.4.12.A(1).

5. Chevron seeks an order pooling all uncommitted mineral interests in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code: 98220), underlying a standard 640-acre, more or less, horizontal spacing unit ("HSU") comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

EXHIBIT	
	J

Under <u>Case No. 24709</u>, Chevron seeks to dedicate the SND 14-23 Fed Com 619H
 Well, the SND 14-23 Fed Com 620H Well, and the SND 14-23 Fed Com 621H Well, to be drilled to a sufficient depth to test the Wolfcamp formation.

7. The **SND 14-23 Fed Com 619H Well**, a gas well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; approximate TVD of 11,828'; approximate TMD of 22,110'; FTP in Section 23: 100' FSL, 380' FWL; LTP in Section 14: 25' FNL, 380' FWL.

8. The **SND 14-23 Fed Com 620H Well**, a gas well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; approximate TVD of 11,918'; approximate TMD of 22,237'; FTP in Section 23: 100' FSL, 1,260' FWL; LTP in Section 14: 25' FNL, 1,260' FWL.

9. The **SND 14-23 Fed Com 621H Well**, a gas well, will be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14; approximate TVD of 11,829'; approximate TMD of 22,287'; FTP in Section 23: 100' FSL, 2,188' FWL; LTP in Section 14: 25' FNL, 2,188' FWL.

10. The proposed wells are unorthodox in location as their first and last take points do not comply with the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Chevron will apply separately for administrative approval of the unorthodox locations.

11. The proposed C-102 for each well is attached as **Exhibit A-1**.

12. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed wells within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.

13. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners, overriding royalty interest owner, and record title owners.

14. There are no depth severances in the interval of the Wolfcamp formation being pooled.

15. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed. All overriding royalty interest owners were locatable and all but two (2) received Notice; Notice to one overriding royalty interest owner, Elk Range Royalties LP, is reported as Mailed, and Notice to one overriding royalty interest owner, Bettis Brothers LP, is reported as Forwarded, as shown in **Exhibit C-2**. Chevron published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

16. Chevron has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the  $\bar{q}$ wner The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Chevron has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint

Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Chevron and another interest owner or owners, Chevron requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

18. **Exhibit A-3** is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

19. Chevron requests overhead and administrative rates of \$8,047.89 month for drilling each well and \$804.80 month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Chevron requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Chevron requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

21. Chevron requests that it be designated operator of the unit and wells.

22. The Exhibits to this Statement were prepared by me or compiled from Chevron's company business records under my direct supervision.

23. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

24. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

## Signature page of Self-Affirmed Statement of Corie Mathews:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24709 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Coris Mathews

Corie Mathews

7/24/2024

Date Signed



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nu	nber	<sup>2</sup> Pool	<sup>3</sup> Pool Name								
			982	20		PURPL	LE SAGE;WOL	FCAMP	(GAS)			
<sup>4</sup> Proper	ty Code			5	Property Name				6	<sup>6</sup> Well Number		
				SND	14 23 FED CON	Л			619H			
<sup>7</sup> OGR	ID No.			<sup>8</sup> (	Operator Name					<sup>9</sup> Elevation		
43	23			CHEV	RON U.S.A. IN	IC.				3,538'		
				10 Su	rface Locat	ion						
UL or lot no.	Sectio	n Township	Range	Lot Idr	Feet from the	North/South line	Feet from the	East/West line		County		
М	23	24 SOUTH	31 EAST, N.M.P.M		671'	SOUTH	424'	WE	EDDY			
			<sup>11</sup> Bottom ]	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idr	Feet from the	North/South line	Feet from the	East/	West line	County		
D	14	24 SOUTH	31 EAST, N.M.P.M		25'	NORTH	380'	WE	EST	EDDY		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Jo	int or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.								
640		Infill		Defining well is SND 14 23 FED COM 620H								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			_					
1	6 <b>SND 14 23 FED COM 619H</b> X = 678,811' (NAD27 NM E) Y = 435,985' LONG, 103.755278' W X = 719,995' (NAD83/2011 NM E) Y = 436,044' LAT. 32.197443' N (NAD83/2011) LONG, 103.755760' W <b>PROPOSED</b> <b>FIRST TAKE POINT</b> X = 678,770' (NAD27 NM E) Y = 435,414' LAT. 32.195748' N (NAD27) OLDO COMPARENTIAL COMPARENTIAL COMPARENTIAL COMPARENTIAL COMPARENT X = 678,770' (NAD27 NM E) Y = 435,414' LAT. 32.195748' N (NAD27) OLDO COMPARENTIAL COM	380'	"W 5,257 11'	NM - 14	Pi Last 25' FN	C roposed Take Point IL, 380' FWL	D 14	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	LONG. 103.755420° W X = 719.954' (NAD83/2011 NM E) Y = 435,472' LAT. 32.195872° N (NAD83/2011) LONG. 103.755902° W	X = 719,905' (NAD83/2011 NM E) Y = 443,294' LAT. 32.217372° N (NAD83/2011) LONG. 103.755924° W	)° 21' 43'	NM	- 116044			Signature Date
	PROPOSED PPP #1 X = 678,754' (NAD27 NM E) Y = 437,954' LAT. 32.202731° N (NAD27) LONG. 103.755427° W X = 719,938' (NAD83/2011 NM E) Y = 438,012'	PROPOSED LAST TAKE POINT / BOTTOM TAKE POINT X = 678,705' (NAD27 NM E) Y = 445,851' LAT. 32.224440° N (NAD27) LONG. 103,755449° W		F	Proposed – PPP #3 0' FNL 380' FWL	G	н	Printed Name E-mail Address
	LAT. 32.202854° N (NAD83/2011) LONG. 103.755909° W <b>PROPOSED PPP #2</b> X = 678,746' (NAD27 NM E) Y = 439,274' LAT. 32.206360° N (NAD27) LONG. 103.755430° W	Long: 103.755932° W X = 719,889 (NAD33/2011 NM E) Y = 445,910' LAT. 32.224563° N (NAD83/2011) LONG. 103.755932° W		Snyde Ranch	Proposed PPP #2 1320' FNL			<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
	X = 719.930' (NAD83/2011 NM E) Y = 439.332' LAT. 32.206483° N (NAD83/2011) LONG. 103.755912' W CORNER COORDINAT A - Y=455873.60, B - Y=445881.52.	X=678324.50	14" W 5,180	NM -	380' FWL 55947 Proposed PPP #1 2640' FNL 380' FWL	2	23	and by me of under my supervision, and that the same is true and correct to the best of my belief. 01/19/2023
	C - Y=445889.44, D - Y=445905.30, E - Y=440591.53, F - Y=440599.67, G - Y=440607.81,	X=680968.38 X=683610.86 X=678357.86 X=679679.03 X=681000.19	1, N 00° 21'	NM -	57274	- S 04° 04' 573.1		Signature and Seal of Professional Surveyor:
	H - Y=440623.82, I - Y=435311.46, J - Y=435318.87, K - Y=435326.28, L - Y=435340.95,	X=678390.49 X=679711.49 X=681032.50			First	oposed Take Point L, 380' FWL K	L	Certificate Number
18 of	80)							A-1

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number <sup>2</sup> Pool Code					<sup>3</sup> Pool Name					
			9822	20		PURPL	LE SAGE;WOL	FCAMP	(GAS)		
<sup>4</sup> Proper	rty Code			<sup>5</sup> P	roperty Name				6	Well Number	
				SND 1	4 23 FED CON	Л			620H		
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation	
43	23			CHEVE	RON U.S.A. IN	IC.				3,538'	
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
М	23	24 SOUTH	31 EAST, N.M.P.M.		671'	671' SOUTH 444' WI			EST	EDDY	
			<sup>11</sup> Bottom H	Hole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
D	14	24 SOUTH	31 EAST, N.M.P.M.		25'	NORTH	1260'	WE	EST	EDDY	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joi	nt or Infill	<sup>14</sup> Consolidation Code	<sup>5</sup> Order No.							
640	1	Defining									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		АВ		С	D	17 ODED ATOD CEDTIFIC ATION
SND 14 23 FED COM 620H P	PROPROSED PPP #4	A 1260'		Propo	-	<sup>17</sup> OPERATOR CERTIFICATION
	( = 679,601' (NAD27 NM E)		25'	Last Tak		I hereby certify that the information contained herein is true and complete
	( = 443,240'			25' FNL, 12		to the best of my knowledge and belief, and that this organization either
	AT. 32.217251° N (NAD27) .ONG. 103.752596° W	NM - 14	11882	20 FINL, 12		owns a working interest or unleased mineral interest in the land including
	K = 720,785' (NAD83/2011 NM E)			1		
	( = 443,299'			1		the proposed bottom hole location or has a right to drill this well at this
	AT. 32 217374° N (NAD83/2011) ONG. 103 753079° W	<u>.</u>	Propo			location pursuant to a contract with an owner of such a mineral or
	PROPOSED PPP #3	.96				working interest, or to a voluntary pooling agreement or a compulsory
	(= 679,618' (NAD27 NM E)	56.9	2641' I 1260' F			0 1 1 00 1 1
	r = 440,599'	25	1260 9	-vvL		pooling order heretofore entered by the division.
	AT. 32.209991° N (NAD27) ONG. 103.752588° W	2.			14	
	( = 720,802' (NAD83/2011 NM E)	, ≥	NM -			
	r = 440,658'		116044	1		Signature Date
	AT. 32.210114° N (NAD83/2011) .ONG. 103.753070° W	43"				
LONG 102 7520579 M	ROPOSED	21'				
PROPOSED PPP #1	AST TAKE POINT /			1		Printed Name
	SOTTOM HOLE LOCATION	°00	Propo	sed		
LAT 00.0007008 NL (NAD07)	= 679,585' (NAD27 NM E) = 445,856'	, z	- PPP			
LONG. 103.752582° W	= 445,856 AT. 32.224442° N (NAD27)		0' FN	1L		E-mail Address
X = 720,818' (NAD83/2011 NM E) LC	ONG 103.752603° W	F F	1260' F	WL		
LAT 00 0000558 NL (NAD00/0044)	= 720,769' (NAD83/2011 NM E) = 445,915'		ď	0	Н	
LONG. 103.753064° W	AT. 32.224565° N (NAD83/2011)		Snyder			<b>INSURVEYOR CERTIFICATION</b>
PROPOSED PPP #2 LC X = 679,626' (NAD27 NM E)	ONG. 103.753087° W	<u>,</u>	Ranches P	roposed		I hereby certify that the well location shown on this
Y = 439,279'				PPP #1		Thereby certify that the well location shown on this
LAT. 32.206361° N (NAD27)			• /	320' FNL		plat was plotted from field notes of actual surveys
LONG. 103.752585° W X = 720,810' (NAD83/2011 NM E)		.06	12	60' FWL		made by me or under my supervision, and that the
Y = 439,338'		80.	NM -	1		5 5 1
LAT. 32.206485° N (NAD83/2011)		5,1		osed		same is true and correct to the best of my belief.
LONG. 103.753067° W		r	PP	P #1		JEN M. COLA
CORNER COORDINATE		<	264	1' FNL		01/19/2023
A - Y=455873.60, 2		14	1260	FWL	23	Date of Surveyon 4
B - Y=445881.52, 2		÷	Ĭ		<u> </u>	Date of Surveyor, Signature and Seal of Professional Surveyor: 22921
C - Y=445889.44, 2		21				Signature and Seal of Professional Surveyor:
D - Y=445905.30, 2 E - Y=440591.53, 2		。00。	s	55° 19' 08" E	1	(22921)
F - Y=440599.67, 2			NM -	996.33'		
G - Y=440599.87, 7 G - Y=440607.81, 7		Ł –		1		05/31/2023
H - Y=440607.81, 2		(÷ /	57274	1		temen PNAL teman
I - Y=435311.46, X		/ 61		Proposed		response and
J - Y=435311.46, 7				First Take Poir		Stenen MAL Lemon
K - Y=435326.28, X		いてく	10	0' FSL, 1260' F	WL	Certificate Number
L - Y=435340.95, 2			ត្ត 🏅	к	L	Certificate (vanioe)
		1111	*//////	4 · · ·	-	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Nur	nber	<sup>2</sup> Pool	Code	Code <sup>3</sup> Pool Name							
		98220 PURPLE SAGE; WOLFCAMP (C										
<sup>4</sup> Proper	ty Code			<sup>5</sup> I	Property Name				6	<sup>6</sup> Well Number		
				SND 1	4 23 FED CON	М			621H			
<sup>7</sup> OGR	ID No.			<sup>8</sup> (	Operator Name					<sup>9</sup> Elevation		
43	23			CHEV	RON U.S.A. IN	IC.				3,539'		
	<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
М	23	24 SOUTH	31 EAST, N.M.P.M		671'	SOUTH 464' W			EST	EDDY		
			<sup>11</sup> Bottom	Hole Loca	tion If Diff	erent From S	Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County		
C	14	24 SOUTH	31 EAST, N.M.P.M		25'	NORTH	2188'	WE	EST	EDDY		
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joi	nt or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.								
640		Infill		Defining well is SND 14 23 FED COM 620H								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

(					0			
16		A	В		ĭ<	С	D	17 OPERATOR CERTIFICATION
SND 14 23 FED COM 621H	PROPOSED PPP #3	<b>F</b> —	- 2188	'— <u>+</u> •	- 7	Pro Pro	posed	I hereby certify that the information contained herein is true and complete
X = 678,851' (NAD27 NM E)	X = 680,546' (NAD27 NM E)	ľ,		25,			ake Point	I nereby certify that the information contained herein is true and complete
Y = 435,986'	Y = 440,605'				i î	25' FNL,	2188' FWL	to the best of my knowledge and belief, and that this organization either
LAT. 32 197319° N (NAD27) LONG. 103 755149° W	LAT. 32.209993° N (NAD27) LONG. 103.749588° W				1			
X = 720,035' (NAD83/2011 NM E)	X = 721,730' (NAD83/2011 NM E)	r			1			owns a working interest or unleased mineral interest in the land including
Y = 436,044'	Y = 440,664'	ľ,	NIM -	41882	1			the proposed bottom hole location or has a right to drill this well at this
LAT. 32 197443° N (NAD83/2011)	LAT. 32.210116° N (NAD83/2011)	ľ	INIVI -	14100Z	1 1	1		location pursuant to a contract with an owner of such a mineral or
LONG. 103.755631° W	LONG. 103.750070° W							location pursuant to a contract with an owner of such a mineral or
PROPOSED	PROPOSED PPP #4			80				working interest, or to a voluntary pooling agreement or a compulsory
FIRST TAKE POINT	X = 680,529' (NAD27 NM E)	ľ.		56	i 4			pooling order heretofore entered by the division.
X = 680,578' (NAD27 NM E)	Y = 443,246'	<u> </u>		56				pooling order hereiojore entered by the division.
Y = 435,424' LAT. 32.195749° N (NAD27)	LAT. 32.217252° N (NAD27) LONG. 103.749595° W	,		Ω.	Υ.		4	
LONG 103.749575° W	X = 721,713' (NAD83/2011 NM E)			>	17.	Proposed		
	Y = 443,305'			43" W	ТN			Signature Date
Y = 435,482'	LAT. 32.217376° N (NAD83/2011)	r.		<u></u>		- PPP #4		
	LONG. 103.750078° W	Ľ		-	1	2641' FNL		
LONG. 103.750057° W	PROPOSED			∽	1	2188' FWL		
PROPOSED PPP #1 X = 680,562' (NAD27 NM E)	LAST TAKE POINT /		NM - 116	044 °g				Printed Name
Y = 437,964'	BOTTOM HOLE LOCATION		$ \mathbf{N}  = 1.10$					
LAT. 32.202733° N (NAD27)	X = 680,513' (NAD27 NM E)	r.		z				
LONG. 103.749582° W	Y = 445,862'	Ľ			1	1		E-mail Address
X = 721,746' (NAD83/2011 NM E)	LAT. 32.224443° N (NAD27)	ľ				1		E mai radicis
Y = 438,023'	LONG. 103.749603° W	Ε	F			G	Н	
LAT. 32.202857° N (NAD83/2011) LONG. 103.750064° W	X = 721,697' (NAD83/2011 NM E) Y = 445,921'				Κ.			
PROPOSED PPP #2	LAT. 32.224566° N (NAD83/2011)	ľ.			1) 4	Proposed		<sup>18</sup> SURVEYOR CERTIFICATION
X = 680,554' (NAD27 NM E)	LONG. 103.750086° W	Ľ	Snyde	•	$  \setminus$			I hereby certify that the well location shown on this
Y = 439,285'			Ranch	es Inc.	1 1	- PPP #3		
LAT. 32.206363° N (NAD27)				+	! :	0' FNL		plat was plotted from field notes of actual surveys
LONG. 103.749585° W X = 721,738' (NAD83/2011 NM E)		1		44		2188' FWL		
Y = 439.343'				8	Υ.			made by me or under my supervision, and that the
LAT. 32.206486° N (NAD83/2011)		Ľ			1 \ ^	Proposed		same is true and correct to the best of my belief.
LONG 103.750067° W			NM - 55	م 947	ТX	- PPP #2		sume is the una correction the bor of my beiney.
CORNER COORDINA <sup>-</sup>	TES TABLE (NAD 27)	r	11111 00	≥	1 7	1320' FNL		JEN COL
A - Y=455873.60	· · · · ·	r		4.		2188' FWL		01/19/2023
B - Y=445881.52		<u> </u>		4	<u>'</u>	2100 FWL	N3	Date of Surveyor
	,	,			ĬN (	Proposed 2	I	Date of Surveyon Signature and Seal of Professional Surveyor:
C - Y=445889.44				N	iN	- PPP #1		Signature and Seal of Professional Surveyor:
D - Y=445905.30		r		°00	1	2641' FNL		(22921)
E - Y=440591.53		ľ.			1 4	2188' FWL		
F - Y=440599.67		Ľ		. –	1			
G - Y=440607.81	, X=681000.19	6	NM - 5	/2/4	1	- · · · ·	8' 51" E	05/31/2023
H - Y=440623.82	, X=683640.70	4					6.38'	Temen SPAL Streeman
I - Y=435311.46	X=678390.49	6 1				Pror	bosed	
J - Y=435318.87	· /6//	K_	۲ ۲	Y	i /		ike Point	Stemen MAL Leng
K - Y=435326.28		<b>(</b> <sup>2</sup>	┲∽∽.		1 /		2188' FWL	Certificate Number
L - Y=435320.20				7	⁄ ار	IUU FSL,		Certificate Number
L = 1 = +30040.90	, ,,=000070.14		1 mg	· · · · ·	<u>'</u>	n	L L	

# SND 14 23 FED COM 619H, 620H, & 621H





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#### Ownership for SND 14 23 FED COM 619H, 620H, and 621H Unit By Tract W/2 of Sections 14 and 23, T24S-R31E 640 acres

TRGWI = Tract Gross Working Interest

UGWI = Unit Gross Working Interest Bold Italic and Asterisk = Party subject to compulsory pooling

WI = Working Interest ORRI = Overiding Royalty Interest

SW/4 of Section 14, T24S-R31E

	Tract 1 - 160/640 = 25%				
WI OWNER	TRGWI	Net Acres	TYPE		
CHEVRON U.S.A. INC.	0.38671875	61.8750	WI		
MCLEOD HOLDINGS LLLP	0.43750000	70.0000	WI		
VLADIN LLC	0.17578125	28.1250	WI		
Total	1.00000000	160.0000			

#### **ORRI seeking to Compulsory Pool:**

NONE IN TRACT 1

			NW/4 of Section 14, T24S-R31E           Tract 2 - 160/640 = 25%           TRGWI         Net Acres         TYPE		
WIOWNER		TRGWI	TYPE		
CHEVRON U.S.A. INC.		1.00000000	160.0000	WI	
	Total	1.00000000	160.0000		

#### ORRI seeking to Compulsory Pool:

NONE IN TRACT 2

		SW/4 of Section 23, T24S-R31E TRACT 3 - 160/640 = 25%					
WIOWNER		TRGWI Net Acres TYPE					
CHEVRON U.S.A. INC.		0.62620000	100.1920	WI			
VLADIN LLC		0.20310000	32.4960	WI			
MOON ROYALTY L L C		0.00090000	0.1440	WI			
THE ALLAR COMPANY*		0.01590000	2.5440	WI			
S B STREET & CO*		0.00190000	0.3040	WI			
FORAN OIL CO		0.08640000	13.8240	WI			
ABO PETROLEUM LLC		0.03750000	6.0000	WI			
TINIAN OIL & GAS LLC		0.02710000	4.3360	WI			
LESLIE E OPPERMANN		0.00100000	0.1600	WI			
	Total	1.00000000	160.0000				

ORRI seeking to Compulsory Pool: H M BETTIS INC\* ROLLA R HINKLE III\* G E ROGERS LLC\* T C ENERGY LLC\* PENASCO PETROLEUM LLC\* ELK RANGE ROYALTIES LP\* BETTIS BROTHERS LP\* BRINT F ALBRITTION DBA; TURKEY CREEK ROYALTY LLC\* SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC\* ABO ROYALTY LLC\*

S/2NW/4 of Section 23, T24S-R31E						
	TRACT 4 - 80/640 = 12.5%					
TRO	GWI	Net Acres	TYPE			
0.62	2620000	100.1920	WI			
0.20	0310000	32.4960	WI			
0.00	0090000	0.1440	WI			
0.03	1590000	2.5440	WI			
0.00	0190000	0.3040	WI			
0.08	8640000	13.8240	WI			
0.03	3750000	6.0000	WI			
0.02	2710000	4.3360	WI			
0.00	0100000	0.1600	WI			
Total 1.00	0000000	160.0000				
	0.6 0.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	TRGWI           0.62620000           0.0009000           0.0159000           0.0159000           0.03150000           0.03750000           0.03750000           0.02710000           0.00100000	TRACT 4 - 80/           TRGWI         Net Acres           0.62620000         100.1920           0.20310000         32.4960           0.01590000         0.1440           0.01590000         2.5440           0.03750000         6.000           0.03750000         6.000           0.03750000         4.3360           0.00100000         0.1600			

ORRI seeking to Compulsory Pool: SONIC MINERALS LP\* H M BETTIS INC\* ROLLA R HINKLE III\* G E ROGERS LLC\* T C ENERGY LLC\* PENASCO PETROLEUM LLC\* ELK RANGE ROYALTIES LP\* BETTIS BROTHERS LP\* BRINT F ALBRITTION DBA; TURKEY CREEK ROYALTY LLC\* SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC\* ABO ROYALTY LLC\*

		7	/2NW/4 of Sectio	n 23, T24S-R31E	
		TRACT 5 - 80/640 = 12.5%			
WIOWNER		TRGWI	Net Acres	<u>TYPE</u>	
CHEVRON U.S.A. INC.		1.00000000	0.1250	WI	
	Total	1.0000000	160.0000		

ORRI seeking to Compulsory Pool: NONE IN TRACT 5

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#### Ownership for SND 14 23 FED COM 619H, 620H, and 621H Unit Summary W/2 of Sections 14 and 23, T23S-R34E 640 acres

WI = Working Interest RI = Royalty Interest NRI = Net Revenue Interest ORRI = Overiding Royalty Interest Bold Italic and Asterisk = Party subject to compulsory pooling

OWNER	WI	NRI	TYPE
CHEVRON U.S.A. INC.	0.63571394	0.52278453	WI
MOON ROYALTY L L C	0.00035157	0.00030762	WI
THE ALLAR COMPANY*	0.00597656	0.00522949	WI
S B STREET & CO*	0.00070313	0.00061524	WI
FORAN OIL CO	0.00898439	0.00673828	WI
VLADIN LLC	0.08056641	0.06465060	WI
ABO PETROLEUM LLC	0.01015371	0.00828569	WI
TINIAN OIL & GAS LLC	0.00715966	0.00554874	WI
MCLEOD HOLDINGS LLLP	0.25000000	0.21874999	WI
LESLIE E OPPERMANN	0.00039063	0.00034180	WI
SNYDER RANCHES INC	0.00000000	0.02500000	RI
UNITED STATES OF AMERICA	0.00000000	0.10937500	RI
H M BETTIS INC*	0.00000000	0.00034180	ORRI
ROLLA R HINKLE III*	0.00000000	0.00104166	ORRI
FORAN OIL CO	0.00000000	0.01171871	ORRI
SONIC MINERALS LP*	0.00000000	0.00026455	ORRI
G E ROGERS LLC*	0.00000000	0.00003555	ORRI
CHEVRON U.S.A. INC.	0.00000000	0.00393238	ORRI
T C ENERGY LLC*	0.00000000	0.00002085	ORRI
PENASCO PETROLEUM LLC*	0.00000000	0.00104167	ORRI
ELK RANGE ROYALTIES LP*	0.00000000	0.00312500	ORRI
VLADIN LLC	0.00000000	0.00195313	ORRI
MCLEOD HOLDINGS LLLP	0.00000000	0.00703124	ORRI
BETTIS BROTHERS LP*	0.00000000	0.00043946	ORRI
TINIAN OIL & GAS LLC	0.00000000	0.00026035	ORRI
BRINT F ALBRITTION DBA; TURKEY CREEK ROYALTY LLC*	0.00000000	0.00002085	ORRI
SPICEWOOD MINERAL PARTNERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC*	0.00000000	0.00104168	ORRI
ABO ROYALTY LLC*	0.00000000	0.00010414	ORRI
TOTAL	1.0000000	1.00000000	



July 29, 2024

## Via Certified Mail – Return Receipt Requested

The Allar Company Attention: Land Manager P.O. Box 1567 Graham, TX 76450

RE: Well Proposals SND 14 23 FED COM 619H SND 14 23 FED COM 620H SND 14 23 FED COM 621H W/2 Sections 14 & 23, Township 24 South, Range 31 East N.M.P.M., Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the following horizontal wells located in the West Half (W/2) of Section 14 & 23, T24S-R31E, Eddy County, New Mexico. Chevron proposes to drill all wells from the same pad located in Unit M of Section 23, T24S-R31E.

Well Name	Surface Hole Location	Bottom Hole Location	First Take Point	Last Take Point	Total Measured Depth/Vertical Depth	Formation/Bench
SND 14 23 FED	671' FSL &	25' FNL &	100' FSL &	25' FNL &	MD: 22,110'	Wolfcamp A
COM 619H	424' FWL	380' FWL	380' FWL	380' FWL	TVD: 11,828'	
	Section 23	Section 14	Section 23	Section 14		
	T24S-R31E	T24S-R31E	T24S-R31E	T24S-R31E		
SND 14 23 FED	671' FSL &	25' FNL &	100' FSL &	25' FNL &	MD: 22,237'	Wolfcamp A
COM 620H	444' FWL	1260' FWL	1260' FWL	1260' FWL	TVD: 11,918'	
	Section 23	Section 14	Section 23	Section 14		
	T24S-R31E	T24S-R31E	T24S-R31E	T24S-R31E		
SND 14 23 FED	671' FSL &	25' FNL &	100' FSL &	25' FNL &	MD: 22,287'	Wolfcamp A
COM 621H	464' FWL	2188' FWL	2188' FWL	2188' FWL	TVD: 11,829'	
	Section 23	Section 14	Section 23	Section 14		
	T24S-R31E	T24S-R31E	T24S-R31E	T24S-R31E		

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended drilling procedure and/or location.

Enclosed for your review are detailed Authority for Expenditure ("AFE") for each well reflecting estimated costs to drill, complete and equip the well(s) associated with this proposal. If you intend to participate, please execute, and indicate participation in the appropriate box on this letter and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are



EXHIBIT	
<b>A-3</b>	
	_

subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Chevron is proposing to drill these well(s) under the terms of a new 1989 Model Form Operating Agreement which will be sent upon request. The basic terms of this agreement are as follows:

- Overhead Rates: \$12,639 Drilling / \$1,429 Production
- Non-Consent Penalties: 100% / 300% / 300%
- Expenditure Limit: \$100,000

If any Working Interest Parties elect not to participate in the drilling of subject well(s) or do not respond, Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject project area. Should you be interested or have any questions, please feel free to contact me at the contact information listed below.

Sincerely,

Corie Mathews, CPL Land Representative

Enclosures



#### SND 14 23 FED COM 619H, 620H & 621H Well Proposals Eddy County, New Mexico

Your interest under the proposed contract area is as follows (Subject to change pending further title verification):

## WORKING INTEREST OWNER: 0.597656%

Please elect one of the following:

\_\_\_\_\_ Elects to participate in the above-captioned wells and agrees to bear a proportionate share of the costs associated with each well, detailed in the enclosed AFEs.

\_\_\_\_\_ Elects NOT to participate in the above-captioned wells.

Company / Individual: \_\_\_\_\_

Ву: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



July 24, 2024

## Via Certified Mail – Return Receipt Requested

The Allar Company Attention: Land Manager P.O. Box 1567 Graham, TX 76450

Re: Supplement to well proposal to clarify OH rates SND 14 23 FED COM 619H SND 14 23 FED COM 620H SND 14 23 FED COM 621H W/2 Sections 14 & 23, Township 24 South, Range 31 East N.M.P.M., Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") is providing this Supplement to the Proposal to Drill for the above referenced wells ("Supplement") to be incorporated into the original Proposal to Drill that was sent on May 14, 2024 in order to adjust and confirm the Overhead Rates.

In the original Proposal to Drill, the Overhead Rates were listed as \$12,639 Drilling / \$1,429 Production.

Chevron has adjusted those rates as follows: \$8,047.89 Drilling/ \$804.80 Production.

All specifications of the Wells, including location and depth, as described in the original Proposal to Drill remain the same.

Sincerely,

Corie Mathews

Corie Mathews, CPL Land Representative

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County, State:	Well Name:				_	
Eddy County, NM	SND 14 23 FED COM 619H					
API:	Formation/Bench:	Duration (days):	Depth (MD, TV			
Pending	Wolfcamp A	19 (DRL) / 10.2 (COM)	22110 (MD) / 1	1828 (TVD)		
	Drilling	•				
Cost	Category	Code	Sub-code	Int/Tan		Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$	759,971.54
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$	20,350.06
Company Labor - All	Company Labor - All	0100	04000	Int	\$	144,703.27
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$	30,852.86
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$	135,846.29
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$	10,559.19
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	Ś	-
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$	277,548.43
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$	39,216.37
Transportation - All	Transportation - All	0300	11000	Int	ŝ	193.853.66
Directional Survey - All	Directional Survey - All	0006	12000	Int	Ś	448,528.54
Directional Survey - All Drill String & Drill Bits - All	Drill String & Drill Bits - All	0008	12000	Int	ş Ś	249,389.08
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	ş Ś	262,193.79
Well Services - All	Well Services - All	0200	14000	Int	ې Ś	207,004.21
Solid Waste Disposal - All	Solid Waste Disposal - All	0200	14200	Int	ې Ś	100.543.24
Logging - Wireline - All	Logging - Wireline - All	0300	22000	Int	ş Ş	100,543.24
		0019	22000		\$ \$	- 18,174.92
Logging - Mud - All	Logging - Mud - All	0021	30000	Int Tan		
Casing - All	Casing - All				\$	1,179,203.37
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	\$	43,471.33
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	\$	238,129.49
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0021	54000	Int	\$	18,060.38
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	\$	-
	Completions					
Rigs	Workover Rigs			Int	\$	18,000.00
Rigs	Snubbing Rigs			Int	\$	135,270.00
100	Company Labor			Int	\$	61,399.64
Industrial Services	Safety Services			Int	\$	61,432.38
Fuel	Fuel			Int	\$	373,271.84
Water	Frac Water			Tan	\$	711,702.86
Well Construction Services	Pressure Control Equipment			Int	\$	373,271.84
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$	223,712.83
Well Construction Commodities	Drill Bits and Reamers			Int	\$	86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	\$	950,570.22
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	\$	1,226,745.84
Well Construction Services	D and C Misc Surface Rentals and Services			Int	\$	255,054.86
Well Construction Services	Coiled Tubing			Int	\$	227,490.00
Well Construction Services	D and C Waste Management			Int	\$	-
Well Construction Services	Wireline - Cased Hole			Int	\$	64,516.30
Well Construction Services	Wireline - Cased Hole			Int	\$	309,844.96
Well Construction Commodities	остд			Tan	\$	488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$	44,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$	41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	\$	1,125.00
	Facilities	•				_,
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$	316,800.00
				Int	\$	475,200.00
				Total	Ś	10,822,707

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County, State:	Well Name:					
Eddy County, NM	SND 14 23 FED COM 620H					
API:	Formation/Bench:	Duration (days):	Depth (MD, TV	'D):		
Pending	Wolfcamp A	19 (DRL) / 10.2 (COM)	22237 (MD) / 1	1918 (TVD)		
	Drilling					
Cost	Category	Code	Sub-code	Int/Tan		Amount (\$)
Rig Daywork - All	Rig Daywork - All	0001	01000	Int	\$	759,971.54
Additional Rig Equipment	Additional Rig Equipment	0001	01008	Int	\$	20,350.06
Company Labor - All	Company Labor - All	0100	04000	Int	\$	144,703.27
Contract Labor - All	Contract Labor - All	0200	04100	Int	\$	30,852.86
Fuel & Utilities - All	Fuel & Utilities - All	0100	06000	Int	\$	135,846.29
Utilities not provided by contractor	Utilities not provided by contractor	0300	06006	Int	\$	10,559.19
Mobilization / De-Mobilization - All	Mobilization / De-Mobilization - All	0003	08000	Int	\$	-
Drilling & Completion Fluids - All	Drilling & Completion Fluids - All	1900	09000	Int	\$	277,548.43
Materials, Supplies, & Parts - All	Materials, Supplies, & Parts - All	0500	10000	Int	\$	39,216.37
Transportation - All	Transportation - All	0300	11000	Int	\$	193,853.66
Directional Survey - All	Directional Survey - All	0006	12000	Int	\$	448,528.54
Drill String & Drill Bits - All	Drill String & Drill Bits - All	0007	13000	Int	ś	249,389.08
Equipment Rentals - All	Equipment Rentals - All	0100	14000	Int	\$	262,193.79
Well Services - All	Well Services - All	0200	14000	Int	ŝ	207,004.21
Solid Waste Disposal - All	Solid Waste Disposal - All	0300	15000	Int	ş	100,543.24
Logging - Wireline - All	Logging - Wireline - All	0019	22000	Int	\$	100,343.24
Logging - Mud - All	Logging - Mud - All	0019	22000	Int	ې \$	18,174.92
Casing - All	Casing - All	0021	30000	Tan	ŝ	1,179,203.37
Wellheads & Trees - All	Wellheads & Trees - All	0110	31100	Tan	ې \$	43,471.33
Cement & Cementing - All	Cement & Cementing - All	0024	32000	Int	ې \$	238,129.49
Sitework / Roads / Location - All	Sitework / Roads / Location - All	0024	54000	Int	ş Ş	238,129.49
		0021		-	ş Ş	18,060.38
Technical Services: ETC, PRC, & Third Party - All	Technical Services: ETC, PRC, & Third Party - All	0200	56000	Int	Ş	-
	Completions			-		
Rigs	Workover Rigs			Int	\$	18,000.00
Rigs	Snubbing Rigs			Int	\$	135,270.00
100	Company Labor			Int	\$	61,399.64
Industrial Services	Safety Services			Int	\$	61,432.38
Fuel	Fuel			Int	\$	373,271.84
Water	Frac Water			Tan	\$	711,702.86
Well Construction Services	Pressure Control Equipment			Int	\$	373,271.84
Well Construction Services	Downhole Rental Tools - Drill String and BHA			Int	\$	223,712.83
Well Construction Commodities	Drill Bits and Reamers			Int	\$	86,237.00
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Tan	Ś	950,570.22
Well Construction Services	Pressure Pumping - Stimulation and Sand Control			Int	ś	1,226,745.84
Well Construction Services	D and C Misc Surface Rentals and Services			Int	÷	255,054.86
Well Construction Services	Coiled Tubing	+		Int	ş Ş	255,054.86
Well Construction Services Well Construction Services	D and C Waste Management			Int	ş \$	227,490.00
Well Construction Services Well Construction Services						-
Well Construction Services	Wireline - Cased Hole Wireline - Cased Hole		_	Int	\$ \$	64,516.30
Well Construction Services Well Construction Commodities	wireline - Cased Hole			Int	Ş	309,844.96
	остд			Tan	\$	488,000.00
Well Construction Services	Completions Equipment and Installation Services			Int	\$	44,000.00
Well Construction Commodities	Surface Wellheads and Production Trees			Tan	\$	41,461.00
Oilfield O and M Services	Oilfield Site Prep and Maintenance Services			Int	ś	1.125.00
	Facilities			1		_,
Wellpad, Wellhead Hookup, Flowlines & Electrical	racinties		-	Tan	\$	316,800.00
wenpau, wenneau nookup, nowines & Electrical				Int	ې Ś	475.200.00
					ç	473,200.00

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County, State:         Well Name:           Eddy County, NM         SND 14 23 FED.           API:         Formation/Ben           Pending         Wolfcamp A           Additional Rig Equipment         Rig Daywork - A           Additional Rig Equipment         Additional Rig           Company Labor - All         Company Labor           Contract Labor - All         Contract Labor           Contract Labor - All         Contract Category           Utilities not provided by contractor         Utilities not provided by contractor           Dilling & Completion Fluids - All         Mobilization / De Mob	ch: Drilling	Duration (days): 19 (DRL) / 10.2 (COM)		D)·			
API:         Formation/Ben           Pending         Wolfcamp A           Wolfcamp A         Rig Daywork - All           Rig Daywork - All         Rig Daywork - All           Additional Rig Equipment         Additional Rig E           Company Labor - All         Company Labor           Contract Labor - All         Contract Labor - All           Contract Labor - All         Contract Labor           Fuel & Utilities - All         Mobilization / De           Mobilization / De-Mobilization - All         Mobilization / De           Drilling & Completion Fluids - All         Mobilization / De           Materials, Supples, & Parts - All         Materials, Supplement Rentals - All           Directional Survey - All         Directional Survey - All           Directional Survey - All         Directional Surves - All           Well Services - All         Well Services - Solid Waste Dis           Solid Waste Disposal - All         Logging - Mud - Casing - All           Vellheads & Trees - All         Wellheads & Trees - All           Wellheads & Trees - All         Cement & Cem           Stework / Roads / Location - All         Sitework / Roads / Location - All           Stework / Roads / Location - All         Sitework / Roads / Sitework / Roads	Drilling			D).			
Pending         Wolfcamp A            Rig Daywork - All         Rig Daywork - All           Additional Rig Equipment         Additional Rig E         Rig Daywork - All           Company Labor         Contract Labor - All         Contract Labor - All           Contract Labor - All         Contract Labor - All         Contract Labor - All           Utilities - All         Fuel & Utilities - Otherat Labor - All         Mobilization / Utilities not prov           Mobilization / De-Mobilization - All         Mobilization / De-Mobilization - All         Mobilization / De-Mobilization - All           Directional Survey - All         Directional Survey - All         Directional Survey - All           Directional Survey - All         Directional Survey - All         Directional Survey - All           Direl String & Drill Bits - All         Equipment Rentals - All         Equipment Rentals - All           Usigsing - Wireline - All         Logging - Mud         Solid Waste Disposal - All         Solid Waste Disposal - All           Logging - All         Usigling - Mud - All         Logging - Mud         Casing - All           Cement & Cementing - All         Cement & Cement	Drilling			Depth (MD. TVD):			
Cost Category           Rig Daywork - All         Rig Daywork - A           Additional Rig Equipment         Additional Rig Company Labor           Company Labor - All         Company Labor           Contract Labor - All         Contract Labor           Utilities not provided by contractor         Utilities not provided by contractor           Utilities not provided by contractor         Utilities not provided by contractor           Materials, Supples, & Parts - All         Materials, Supples, & Parts - All           Materials, Supples, & Parts - All         Materials, Supples, & Parts - All           Directional Survey - All         Directional Survey - All           Directional Survey - All         Directional Survey - All           Moll String & Drill Bits - All         Well Services - Solid Waste Dissonal - All           Logging - Wireline - All         Logging - Wireline - All           Logging - Murd - All         Logging - Murd - All           Casing - All         Wellbaeds & Trees - All           Wellheads & Trees - All         Wellheads & Trees - All           Rigs         Workover Rigs           Rigs         Workover Rigs           Rigs         Workover Rigs           Solid Services - Services         Safety Services           Solid Strotes - Services         Safety Services  <			22287 (MD) / 1				
Rig Daywork - All     Rig Daywork - All       Additional Rig Equipment     Additional Rig Equipment       Additional Rig Equipment     Additional Rig Equipment       Company Labor     Company Labor       Contract Labor - All     Contract Labor       Fuel & Utilities - All     Fuel & Utilities - Itilities not prov       Mobilization / De-Mobilization - All     Mobilization / De-Mobilization - All       Drilling & Completion Fluids - All     Drilling & Completion Fluids - All       Directional Survey - All     Directional Survey - All       Directional Survey - All     Directional Survey - All       Drill String & Drill Bits - All     Equipment Rentals - All       Mell Services - All     Well Services - Solid Waste Disposal - All       Logging - Wireline - All     Logging - Murel       Logging - All     Cement & Casing - All       Wellheads & Trees - All     Wellheads & Trees - All       Wellheads & Trees - All     Wellheads & Trees - All       Cement & Cementing - All     Cement & Cement							
Rig Daywork - All     Rig Daywork - All       Additional Rig Equipment     Additional Rig Equipment       Additional Rig Equipment     Additional Rig Equipment       Company Labor     Company Labor       Contract Labor - All     Contract Labor       Fuel & Utilities - All     Fuel & Utilities - Itilities not prov       Mobilization / De-Mobilization - All     Mobilization / De-Mobilization - All       Drilling & Completion Fluids - All     Drilling & Completion Fluids - All       Directional Survey - All     Directional Survey - All       Directional Survey - All     Directional Survey - All       Drill String & Drill Bits - All     Equipment Rentals - All       Mell Services - All     Well Services - Solid Waste Disposal - All       Logging - Wireline - All     Logging - Murel       Logging - All     Cement & Casing - All       Wellheads & Trees - All     Wellheads & Trees - All       Wellheads & Trees - All     Wellheads & Trees - All       Cement & Cementing - All     Cement & Cement		Code	Sub-code	Int/Tan	r –	Amount (\$)	
Additional Rig Equipment     Additional Rig E       Company Labor - All     Company Labor       Company Labor - All     Company Labor       Contract Labor - All     Contract Labor       Fuel & Utilities - All     Fuel & Utilities not provided by contractor       Utilities not provided by contractor     Utilities not provided by contractor       Utilities All     Mobilization / De       Drilling & Completion Fluids - All     Mobilization / De       Materials, Supplies, & Parts - All     Materials, Supplies, & Parts - All       Materials, Supplies, & Parts - All     Directional Survey - All       Directional Survey - All     Directional Survey - All       Bervices - NI     Well Services - Solid Waste Dis       Solid Waste Disposal - All     Logging - Wireline - All       Logging - Murd - All     Logging - Wireline - All       Casing - All     Wellbreades & Trees - All       Wellbreades & Trees - All     Wellbreades & Trees - All       Wellbreades & Trees - All     Cement & Cem       Stework / Roads / Location - All     Stework / Roads / Location - All       Stework / Roads / Location - All     Stework / Roads / Technical Services - Sitework / Roads / Location - All       Rigs     Workover Rigs     Sondy Services - Safey Services       Fuel     Fuel     Fuel		0001	01000	Int	Ś	759,971.54	
Company Labor - All         Company Labor           Contract Labor - All         Contract Labor           Contract Labor - All         Contract Labor           Puel & Utilities - All         Fuel & Utilities not provided by contractor         Utilities not provided by contractor           Utilities not provided by contractor         Utilities not provided by contractor         Utilities not provided by contractor           Dilling & Completion Fluids - All         Mobilization / De         Mobilization / De           Drilling & Completion Fluids - All         Drilling & Completion Fluids - All         Drilling & Completion Fluids - All           Directional Survey - All         Directional Survey - All         Drill String & Technical Services - All         Well Services - All           Usgging - Mud - All         Logging - Mud - All         Logging - Mud - Casing - All           Cement & Cementing - All         Wellheads & Tree - All         Wellheads & Strees - All           Wellheads & Strees - All         Wellheads & Strees - All         Wellheads & Strees - All           Technical Services:         Casing - All         Stework / Roads / Loca		0001	01000	Int	\$	20,350.06	
Contract Labor - All         Contract Labor           Fuel & Utilities - All         Fuel & Utilities not prov           Willities not provided by contractor         Utilities not prov           Mobilization / De-Mobilization - All         Mobilization / De-Mobilization - All           Drilling & Completion Fluids - All         Drilling & Completion Fluids - All           Materials, Supplies, & Parts - All         Materials, Supplies, Supplies, Supplies, All           Directional Survey - All         Directional Survey           Directional Survey - All         Direl String & Drill String & National Survey           Vell Services - All         Well Services - Solid Waste Disposal - All         Solid Waste Disposal - All           Logging - Wireline - All         Logging - Murel         Logging - Murel           Logging - All         Cement & Stework / Roads / Location - All         Stework / Roads / Location - All           Rigs         Workover Rigs         Sonothing Rigs         Sonothing Rigs           100         Company Labor         Safety Services         Safety Services		0100	04000	Int	\$	144,703.27	
Fuel & Utilities - All     Fuel & Utilities - Utilities not provided by contractor     Utilities not provided by contractor       Utilities not provided by contractor     Utilities not provided by contractor       Utilities not provided by contractor     Mobilization / De-Mobilization - All       Mobilization / De-Mobilization - All     Mobilization / De-Mobilization - All       Drilling & Completion Fluids - All     Materials, Supplex       Materials, Supplex     Parts - All       Materials, Supplex     Parts - All       Directional Survey - All     Directional Survey - All       Directional Survey - All     Drilling & Complex       Fouli String & Drill Bits - All     Equipment Rentals - All       Solid Waste Disposal - All     Solid Waste Dis       Logging - Wireline - All     Logging - Muto - Casing - All       Casing - All     WellReads & Trees - All       Wellneads & Trees - All     Cement & Cem       Stework / Roads / Location - All     Sitework / Roads / Technical Services - Sitework / Roads & Tre       Rigs     Workover Rigs       Rigs     Singlob Sitework / Roads / Location - All       Stework / Roads / Location - All     Sitework / Roads / Technical Services - Sitework / Roads / Location - All       Sitework / Roads / Sitew		0200	04000	Int	ې \$	30,852.86	
Utilities not provided by contractor     Utilities not prov       Mobilization / De-Mobilization - All     Mobilization / De       Mobilization / De-Mobilization - All     Mobilization / De       Materials, Suppleion, Fluids - All     Drilling & Compl       Materials, Supples, & Parts - All     Materials, Supples, & Parts - All       Directional Survey - All     Directional Survey       Drill String & Drill Bits - All     Drill String & String String String & String String String & String String String & String Stri		0200	06000	Int	ې \$	135,846.29	
Mobilization / De-Mobilization - All         Mobilization / De           Drilling & Completion Fluids - All         Drilling & Completion Fluids - All         Drilling & Completion Fluids - All           Materials, Supples, & Parts - All         Materials, Supplers, & Parts - All         Materials, Supplers, & Parts - All           Materials, Supples, & Parts - All         Directional Survey - All         Directional Survey - All           Directional Survey - All         Direl String & Drill String & Dril         Drill String & Drill String & Dril           Gaujenent Rentals - All         Equipment Rentals - All         Well Services - Solid Waste Diss         Solid Waste Diss           Logging - Wireline - All         Logging - Wireline - All         Logging - Murel         Casing - All           Vellbeads & Trees - All         Wellbeads & Treement & Cement & Stework / Roads / Location - All         Stework / Roads / Location - All         Stework / Roads / Location - All         Stework / Roads / Technical Services = Sitework / Roads & Sitework / Roads & Sitework / Roads & Sitework / Roads / Location - All         Stework / Roads / Sitework / Roads / Sitework / Roads &		0100	06000			135,846.29	
Drilling & Completion Fluids - All         Drilling & Compl           Materials, Supplies, & Parts - All         Materials, Supplies, & Parts - All           Transportation - All         Transportation - All           Directional Survey - All         Directional Survey           Drill Bits - All         Drill String & Stribubing Rigs           Stework / Roads / Location - All         Stework / Roads / Location - All         Stework / Roads / Stework / Roads           Rigs         Stribbing Rigs         Stribbing Rigs         Stribbing Rigs         Stafty Services         Safety Services           Found         Fore         Fuel         Fuel         Strip Services         Safety Services				Int	\$	10,559.19	
Materials, Supplies, & Parts - All         Materials, Suppli           Transportation - All         Transportation           Directional Survey - All         Directional Survey           Drell String & Drill Bits - All         Drill String & Drill Bits - All           Equipment Rentals - All         Equipment Rent           Well Services - All         Well Services - Solid Waste Disposal - All           Logging - Wireline - All         Logging - Wireline - All           Logging - All         Casing - All           Wellheads & Trees - All         Wellheads & Trees - All           Wellheads & Trees - All         Wellheads & Trees - All           Stework / Roads / Location - All         Stework / Roads / Location - All           Technical Services :         ETC, PRC, & Third Party - All           Technical Services :         Snubbing Rigs           100         Company Labor           101         Safety Services           102         Safety Services           Fuel         Fuel		0003	08000	Int	\$	-	
Transportation - All     Transportation -       Directional Survey - All     Directional Survey -       Diff String & Drill Bits - All     Drill String & Drill Bits -       Fourpert Rentals - All     Equipment Rentals -       Well Services - All     Well Services -       Solid Waste Disposal - All     Logging -       Logging - Wireline - All     Logging -       Logging - Wireline - All     Logging -       Logging - Mud - All     Logging -       Cement & Cementing - All     Wellheads & Tree       Cement & Cementing - All     Cement & C			09000		\$	277,548.43	
Directional Survey - All         Directional Survey           Drill Sting & Drill Stis - All         Drill Sting & Drill String &		0500	10000	Int	\$	39,216.37	
Drill String & Drill Bits - All     Drill String & Drill Bits - All       Equipment Rentals - All     Equipment Rentals - All       Well Services - All     Well Services - Solid Waste Disposal - All       Logging - Wireline - All     Logging - Mureline - All       Logging - Wireline - All     Logging - Mureline - All       Logging - All     Casing - Mureline - All       Wellback & Trees - All     Wellback & Trees - All       Wellheads & Trees - All     Wellheads & Trees - All       Stlework / Roads / Location - All     Stlework / Roads / Location - All       Technical Services:     ETC, PRC, & Third Party - All       Technical Services     Safety Services       100     Company Labor       101     Safety Services       Fuel     Fuel		0300	11000	Int	\$	193,853.66	
Equipment Rentals - All         Equipment Rentals           Well Services - All         Well Services - Solid Waste Disolid Vaste D		0006	12000	Int	\$	448,528.54	
Well Services - All     Well Services - Solid Waste Dis Solid Waste Disposal - All     Solid Waste Dis Logging - Wireline - All     Logging - Wireline - All       Logging - Mud - All     Logging - Mud - Casing - All     Casing - All       Wellheads & Trees - All     Wellheads & Trees - All     Wellheads & Trees - All       Wellheads & Trees - All     Wellheads & Trees - All     Stework / Roads / Location - All       Technical Services:     ETC, PRC, & Third Party - All     Stework / Roads       Rigs     Workover Rigs     Rigs       Rigs     Subbing Rigs     Company Labor       100     Company Labor     Safety Services       Fuel     Fuel     Fuel		0007	13000	Int	\$	249,389.08	
Solid Waste Disposal - All         Solid Waste Disposal - All         Logging - Wireline - All           Logging - Wireline - All         Logging - Murd         Logging - Murd           Logging - All         Logging - Murd         Casing - All           Cement & Cementing - All         Wellheads & Tr         Cement & Cement & Cem           Stlework / Roads / Location - All         Stlework / Roads / Location - All         Stlework / Roads           Rigs         Workover Rigs         Rigs         Workover Rigs           100         Company Labor         Safety Services           Fuel         Fuel         Fuel		0100	14000	Int	\$	262,193.79	
Logging - Wireline - All     Logging - Wireline       Logging - Mud - All     Logging - Mud       Casing - All     Casing - All       Wellheads & Trees - All     Wellheads & Tre       Stework / Road / Location - All     Stework / Road       Stework / Road / Location - All     Stework / Road       Rigs     Workover Rigs       Rigs     Snubbing Rigs       100     Company Labor       101     Company Labor       Stely Services     Safety Services       Fuel     Fuel		0200	14200	Int	\$	207,004.21	
Logging - Mud - All Logging - Mud - Casing - All Casing - All Casing - All Wellheads & Trees - All Wellheads & Tr Cement & Cementing - All Cement & Cem Sitework / Roads / Location - All Sitework / Road Technical Services: ETC, PRC, & Third Party - All Technical Servic Rigs Workover Rigs Rigs Snubbing Rigs 100 Company Labor Industrial Services Safety Services Fuel Fuel		0300	15000	Int	\$	100,543.24	
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Sitework / Roads / Location - All     Sitework / Road       Technical Services: ETC, PRC, & Third Party - All     Technical Servic       Rigs     Workover Rigs       Rigs     Snubbing Rigs       100     Company Labor       Industrial Services     Safety Services       Fuel     Fuel		0110	31100	Tan	\$	43,471.33	
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				Tan	Ś	711,702.86	
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Drill Bits and Re	amers			Int	\$	86,237.00	
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Well Construction Services Pressure Pumpi	ing - Stimulation and Sand Control			Int	ś	1,226,745.84	
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	uipment and Installation Services			Int	\$	44,000.00	
Well Construction Commodities Surface Wellhea	ads and Production Trees			Tan	\$	41,461.00	
Oilfield O and M Services Oilfield Site Prep	p and Maintenance Services			Int	\$	1.125.00	
	Facilities	·		1	Ť		
Wellpad, Wellhead Hookup, Flowlines & Electrical				Tan	\$	316,800.00	
		1		Int	\$	475,200.00	

#### Sand Dunes Pad 619 Wells

All Working Interest owners received ballot letters with AFEs for all wells involved, which were sent and tracked by USPS mail on May 15, 2024

### • The Allar Company

- 6/21/2024 Spoke with Jack Graham via phone and he confirmed he received the well proposals. He says the company plans to participate but is not interested in executing the Operating Agreement and prefers to be force pooled. Jack stated he does not plan to file a protest.
- 7/25/2024 Spoke via email to Jack again to let him know that Chevron reduced the overhead rates and emailed him a supplemental letter to confirm. Mailed the letter as well.
- 7/26/2024- Spoke via email to Jack and he is interested in executing the Operating Agreement. I told him I plan to send an amendment to the Operating Agreement for his signature. He sent me his elections to participate in the wells.

### • S.B. Street & Co.

- 7/3/2024 Called John Cox who used to represent the company and left detailed voicemail.
- 7/4/2024 Spoke with John Cox and he gave me the contact for Chance Condron.
- 7/11/2024 Called Chance but didn't receive an option to leave voicemail.
- 7/18/2024 John Cox called to tell me that Chance does not plan to file a protest and would like to participate in the well.
- o 7/23/2024 Chance emailed executed election letters to participate in the wells.
- 7/24/2024 Chance emailed to inform me they would like to sign the Amendment to the Operating Agreement.
- 7/25/2024 Spoke via email to Chance to let him know that Chevron reduced the overhead rates and emailed him a supplemental letter to confirm. Mailed the letter as well.



# TAB 3

- Exhibit B: Self-Affirmed Statement of Leah Johnson, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Seismic Section
- Exhibit B-3: North-South Cross Section
- Exhibit B-4: East-West Cross Section
- Exhibit B-5: Gun Barrel Representation



## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24709

## **SELF-AFFIRMED STATEMENT OF LEAH JOHNSON**

I, LEAH JOHNSON, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for Chevron U.S.A. Inc. ("Chevron"), and I am familiar with the subject application and the geology involved.

3. I graduated in 2022 from Texas A&M University with a master's degree in geology. I have worked at Chevron for approximately 2 years, and I have been working in New Mexico for 2 years. I have not testified previously before the New Mexico Oil Conservation Division ("Division") but ask that my credentials be accepted of record for the purpose of being qualified and recognized as an expert witness in petroleum geology matters. I have attached a one-page resume to this statement for the Division's review and consideration.

4. This Self-Affirmed Statement is submitted in connection with the filing by Chevron of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

5. **Exhibit B-1** is a structure map of the Wolfcamp formation with contour interval of 50'. The unit being pooled is outlined by black dashed rectangle. The structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a north to south seismic amplitude section focusing on the Wolfcamp A interval. The location of the line is shown on the map in the lower left. Amplitude troughs are shown in blue and peaks in red/yellow. Reflectors are subtly chaotic to the south, but mostly flat lying throughout the spacing unit. The thickness of the Wolfcamp A interval is consistent and no differences in production are expected across the proposed spacing unit.

7. **Exhibit B-3** shows a cross-section from north to south for the Wolfcamp A interval. The log scales are noted under the log title in the section, and the logs displayed are gamma ray (GR), resistivity (RESD), density (RHOB), and neutron porosity (NPHI) where they are available. Four wells were used to generate this cross-section and were chosen based on their proximity to Sections 14 and 23 and based on the availability of the desired logs spanning the Wolfcamp A interval. Data availability is limited in this area due to a lack of wells drilling past the Wolfcamp A into deeper benches. A location map for the cross-section is shown in the lower right, with the area of interest outlined with a dotted black line. The cross-section is flattened on the Wolfcamp A top, with the intervals of interest denoted with blue bars. There is little change in thickness or lithology across the spacing unit. Chevron's interval of interest are two silica-rich packages in the Wolfcamp A formation, making them ideal targets for unconventional development. Chevron plans to geo-steer these wells, and illite- rich lithologies, indicated by high gamma ray values between the targets will be avoided.

8. **Exhibit B-4** shows a cross-section from west to east for the Wolfcamp A interval. As with Exhibit B-3, the logs displayed are gamma ray (GR), resistivity (RESD), density (RHOB), and neutron porosity (NPHI) where they are available. Again, availability of wells at this depth are limited. Three wells were used to generate this cross-section (see map at lower right) and were chosen based on their proximity to Sections 14 and 23 and based on the availability of the desired logs spanning the Wolfcamp A interval. The cross-section is flattened on the Third Bone Spring, with the intervals of interest again denoted with blue bars. As with the north to south cross-section, there is little lithologic variability across the spacing unit. Thickness is also consistent. The consistent lithology and thickness of this interval, as

well as the presence of prominent gamma ray markers to use while geo-steering and previous experience drilling this interval, Chevron anticipates no problems keeping the wellbores within these intervals. No differences in production are expected.

9. **Exhibit B-5** shows a gunbarrel plot and the landing zones for each of the wells on Pad 619. The logs displayed on the type well are gamma ray (GR), resistivity (RESD), and density (RHOB). The stagger of the wells will optimize production.

10. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section in the unit will contribute more or less equally to production.

11. The preferred well orientation in this area is South-North so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

12. The Exhibits to this Self-Affirmed Statement were prepared by me or compiled from Chevron's company business records under my direct supervision.

13. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

14. The foregoing is correct and complete to the best of my knowledge and belief.
36 of 8

### Signature page of Self-Affirmed Statement of LEAH JOHNSON:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24709. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

LEAH JOHNSO

 $\frac{1}{\sqrt{30,2024}}$ 

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### Leah Johnson

(432)-888-1257 leahjohnson@chevron.com

### EDUCATION

Texas A&M University, College Station, Texas 5-Year Bachelor of Science/Master of Science in Geology

Minor: Geographic Information Science & Technology

MS Thesis: Sequence Stratigraphy of the Woodbine and Eagle Ford Groups: NW East Texas Basin

### **RELEVANT EXPERIENCE**

Chevron, Midland, Texas (Asset Development Geologist) · Oversee preparations for execution of multiple New Mexico development areas by well planning to accurately target desired formations and abide by regulatory rules

Analyze performance of previously drilled wells to find improvement opportunities for upcoming pads ٠

### Chevron, Midland, Texas (Earth Science Intern) May 2022 – August 2022 Investigate the correlation between basement derived deep faults and drillings events/hazards, so that proper considerations are made to ensure work safety and minimize losses

Experience the Chevron work environment and built a network of mentors and collaborators across functions that taught me how my work helps achieve business goals

### TAMU Department of Geology (TA: Undergrad Sed/Strat) August 2021 – August 2022

- Instruct the lab sections for the Sedimentology and Stratigraphy class, which covers topics like depositional environments, sequence stratigraphy, and basin architecture.
- Challenge students to collaborate and practice the concepts and skills they will need in their future careers

### EOG Resources, Oklahoma City, Oklahoma (Summer Intern)

- Based on well log correlations and facies/environmental interpretations, make a data-driven decision of best reservoir quality
- Incorporated work from a diverse team of geologists, geophysicists, engineers, and land advisors to deliver quality results to senior management

### EOG Resources, Ft. Worth, Texas (Summer Intern) June 2020 - August 2020

- Analyze the mechanical properties in the target area to understand how rock will fracture during horizontal drilling
- Explore job duties and workflows for geologists in the oil and gas industry to understand my future career path
- Increase my ability to handle large amounts of data effectively and efficiently

### (Invited Delegate Geophysics Short Course) February 2020 ExxonMobil, Houston, Texas Introduced to the incorporation of seismic data in ExxonMobil's Geophysics Short Course "Multi-Disciplinary Subsurface Integration in Exploration and Production, from Plates to Pores."

Selected as one of 30 people from across the nation based on academic and extracurricular achievement

### **KEY TECHNICAL SKILLS**

- Proficient in ArcGIS Pro and ArcMap
- Proficient with PETRA raster and digital well log data software and Petrel reservoir software
- Proficient in Microsoft Excel, Spotfire, and PowerBI
- Familiarity with HTML, CSS, and JavaScript

Graduation: December 2022 Cumulative GPA: 4.00

May 2022 – Current

May 2021 - July 2021

the uman Senergy company

## Sand Dunes Pad 619 Geologic **Exhibits**

Prepared by: Leah Evans MCBU AD DRP Earth Scientist

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### Exhibit B-1: Structure Map Top of Wolfcamp A Interval

- Map and spacing unit inset shown at left is the structure for the top Wolfcamp A (WCA) generated using both seismic and well data.
- The top of the Wolfcamp A dips shallowly to the east.

I

- Structure is uninterrupted by faults and folds and is consistent across the proposed spacing unit
- Planned wells will be drilled from south to north parallel to the strike of the formation, minimizing well complexity.
- Red Arrows in spacing unit indicate approximate well paths, which will be orthodox locations with 880 ft between laterals 619H and 620H, and 928 ft between 620H and 621H.

N

# Exhibit B-2: Wolfcamp Seismic Section





- I above. Black dotted line on map indicates spacing unit and will also be shown on the Red line on map at left indicates the location of the north-to-south seismic section shown following slides
- Seismic reflectivity is decent, with slightly chaotic geometry to the south and flat geometry through most of the latera
- I unit interval of interest No fault, folding, or other structure can be observed in seismic section within the spacing
- Thickness of Wolfcamp A is also consistent across the spacing unit



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- lithologies are expected across the area and spacing unit Target intervals are highlighted with blue bars and logs indicate similar
- the area and spacing unit The thickness of the Wolfcamp A interval does not vary significantly across

© 2024 Chevror



### **Exhibit B-3 North** to South Cross-Section



Cross- section is flattened on the WCA top; The WCA interval is a common casing point which explains the data gaps

Depth is in ft SSTVD

Page 42 of 81

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- across the area
- The thickness of the Wolfcamp A interval does not vary significantly across the area

Chevron

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8400

8500

- Target interval is highlighted with blue bar and logs indicate similar lithologies are expected

Cross- section is flattened on the TBS top; The WCA interval is a common casing point which explains the

data gaps

Depth is in ft SSTVD











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### TAB 4

- Exhibit C: Self-Affirmed Statement of Notice, Darin C. Savage
- Exhibit C-1: Notice Letter
- Exhibit C-2: Mailing List
- Exhibit C-3: Affidavits of Publication

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF CHEVRON U.S.A. INC., FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 24709

### **SELF-AFFIRMED STATEMENT OF NOTICE**

I, Darin C. Savage, attorney and authorized representative of Chevron U.S.A. Inc. ("Chevron"), the Applicant herein, state and affirm the following:

1. Notice of the applications and hearing in the above-reference cases was timely sent by certified mail, return receipt requested, through the United States Postal Service on July 19, 2024, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Notice was sent to the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, and published in said newspaper on July 27, 2024. See Exhibit C-3. Due to recent and unanticipated changes in the newspaper's submission and deadline policies, notice was not timely published ten (10) business days prior to the hearing; the publication deadline was missed by two days. Chevron respectfully requests, to extent appropriate, that the exhibits submitted be taken under advisement subject to curing the notice issue by continuing the case to the August 22, 2024, docket.



### Signature page of Self-Affirmed Statement of Darin C. Savage:

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 24709 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Darin Savage

August 1, 2024

Date Signed

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### ABADIE I SCHILL PC

Colorado New Mexico Louisiana Texas Nebraska Kansas Montana Wyoming Oklahoma California North Dakota

July 18, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

### TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chevron U.S.A. Inc.("Chevron"), for a compulsory pooling, Eddy County, New Mexico <u>SND 14-23 Fed Com 619H Well</u> <u>SND 14-23 Fed Com 620H Well</u> <u>SND 14-23 Fed Com 621H Well</u>

Case No. 24709:

Dear Interest Owners:

This letter is to advise you that Chevron U.S.A. Inc. ("Chevron"), has filed the enclosed application, Case No. 24709, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24709, Chevron seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing and proration unit are the above-referenced 619H Well, 620H Well and 621H Well.

A hearing has been scheduled by the Division for August 8, 2024. The status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:30 a.m., in Pecos Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If so desired, you can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you



a b a d i e s c h i l l . c o m 214 McKenzie Street, Santa Fe, New Mexico, 87501 O : 970.385.4401 • F : 970.385.4901



18 of 8

can visit the Division's website at: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u> or call (505) 476-3441.

You are being notified as an interest owner (subject to title examination) and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Corie Mathews, CPL at (713) 372-0402 or at Corie.Mathews@chevron.com.

Sincerely,

Darin C. Savage

Attorneys for Chevron U.S.A. Inc.

Oper Date Mailed Name   07/19/2024 S B STREET & CO 07/19/2024   07/19/2024 S NOLL AR HIM KE III 07/19/2024   07/19/2024 S ONIC MINERALS LP 07/19/2024   07/19/2024 S FENASCO FERGY LLC 07/19/2024   07/19/2024 FENASCO FERGY LLC 07/19/2024   07/19/2024 FENASCO FERGY LLC 07/19/2024	Generated: 7/31/2024 1.46:04 PM 1 Name 2	Address 1 P.O. BOX 206 PO BOX 1240 PO BOX 1242 PO BOX 1252	City State GRAHAM TX 764: GRAHAM TX 764: GRAHAM TX 764:	tate Zip	Mailing Status	
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9314869904300123682149 4196.2 - 24709 07/19/2024 Bureau of Land Management		620 E Greene St	Carlsbad NI	NM 88220	Delivered	Return Receipt - Electronic, Certified Mail

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July 23, 2024

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Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered WI

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-22-2024 02:22 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM, TX
USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	07-19-2024 11:42 PM 07-20-2024 08:49 AM 07-21-2024 05:43 PM 07-21-2024 06:03 PM 07-22-2024 10:33 AM	USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT [USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX



July 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 19**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office July 23, 2024, 01:27 p.m. GRAHAM, TX 76450 First-Class Mail <sup>®</sup> Certified Mail™ Return Receipt Electronic
Recipient Name:	H M BETTIS INC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 1240 GRAHAM, TX 76450-1240
Recipient Signature	
Signature of Recipient:	J - C J - hh ccx Pa R y   y y
Address of Recipient:	Po Box 1242

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



<b>Recipient:</b> H M BETTIS INC PO BOX 1240 GRAHAM, TX 76450		Date Created: Date Mail Delivered USPS Article Numb Return Receipt Artic
Sender: Abadie & Schill PC		Service Options:
555 Rivergate Lane, Si Durango, CO 81301	te. B4-180	Mail Service: Reference #: Postage:
Transaction created by User ID: Firm Mailing Book ID: Batch ID:	: abadieschill 21902 None 289024	Certified Mail Fees: Status: Custom Field 1:

### **Transaction History**

Event Description USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	Event Date 07-18-2024 05:45 PM 07-19-2024 10:29 PM 07-19-2024 11:44 PM 07-20-2024 08:49 AM 07-21-2024 05:43 PM	Details [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-23-2024 02:27 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX

07/18/2024 1:37 PM 07/23/2024 2:27 PM 9314869904300123682019 ticle Number: Not Applicable

> Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered ORRI



July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 26**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Post Office July 22, 2024, 10:22 a.m. GRAHAM, TX 76450 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic THE ALLAR COMPANY
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 1567 GRAHAM, TX 76450-7567
Recipient Signature	
Signature of Recipient:	Melaño Barnet
Address of Recipient:	1567

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



### Recipient:

THE ALLAR COMPANY PO BOX 1567 GRAHAM, TX 76450-1567

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

### Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 07/22/2024 11:22 AM 9314869904300123682026

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered WI

Event Description	<b>Event Date</b>	<b>Details</b>
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT_USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-22-2024 11:22 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 33**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office July 25, 2024, 09:56 a.m. ROSWELL, NM 88201 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic
Recipient Name:	ROLLA R HINKLE III
Shipment Details	
Weight:	3.0oz
Recipient Signature	
Signature of Recipient:	A Mody PO BOX 2292
Address of Recipient:	ROSWELL, NM 88202-2292

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Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.



### Recipient:

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202-2292

Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

### **Transaction History**

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:29 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 11:44 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-21-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-24-2024 06:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-24-2024 08:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-24-2024 10:59 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-25-2024 08:16 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS <sup>®</sup> Certified Mail	07-25-2024 09:24 AM	[USPS] - ARRIVAL AT UNIT at ROSWELL,NM
USPS <sup>®</sup> Certified Mail	07-25-2024 09:25 AM	[USPS] - AVAILABLE FOR PICKUP at ROSWELL,NM
USPS® Certified Mail	07-25-2024 10:56 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at ROSWELL,NM

Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 07/25/2024 10:56 AM 9314869904300123682033

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered ORRI



July 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 40**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office July 23, 2024, 01:27 p.m. GRAHAM, TX 76450 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic
Recipient Name:	SONIC MINERALS LP
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 1240 GRAHAM, TX 76450-1240
Recipient Signature	
Signature of Recipient:	J - C = J - hh c c X Pa R y   Y =
Address of Recipient:	Po Box 1248

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### Recipient:

SONIC MINERALS LP PO BOX 1240 GRAHAM, TX 76450

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: Firm Mailing Book ID: None Batch ID:

### 21902 289024

Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 07/23/2024 2:27 PM 9314869904300123682040

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered ORRI

Event Description	Event Date	Details
USPS <sup>®</sup> Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS <sup>®</sup> Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-23-2024 02:27 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 57**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Post Office July 26, 2024, 11:26 a.m. GRAHAM, TX 76450 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic G E ROGERS LLC
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 1424 GRAHAM, TX 76450-7424
Recipient Signature	
Signature of Recipient:	Lu RYZ
Address of Recipient:	1424

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Information in this section provided by Covius Document Services, LLC.

<b>Recipient:</b> G E ROGERS LLC PO BOX 1424 GRAHAM, TX 76450		Date Created: USPS Article Number: Return Receipt Article Number:	07/18/2024 1:37 PM 9314869904300123682057 Not Applicable
		Service Options:	Return Receipt - Electronic
Sender:			Certified Mail
Abadie & Schill PC		Mail Service:	Certified
555 Rivergate Lane, Ste	555 Rivergate Lane, Ste. B4-180		4196.2 - 24709
Durango, CO 81301	Durango, CO 81301		\$2.04
		Certified Mail Fees:	\$7.47
Transaction created by:	abadieschill	Status:	Mailed
User ID:	21902	Custom Field 1:	ORRI
Firm Mailing Book ID:	None		

### **Transaction History**

289024

Batch ID:

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX



July 24, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 64**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office July 23, 2024, 09:35 a.m. GRAHAM, TX 76450 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic T C ENERGY LLC
Recipient Name:	
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address: City, State ZIP Code:	PO BOX 1461 GRAHAM, TX 76450-7461
Recipient Signature	
Signature of Recipient:	1 A dec
Address of Recipient:	1461

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Information in this section provided by Covius Document Services, LLC.

### Recipient:

T C ENERGY LLC PO BOX 1461 GRAHAM, TX 76450

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: Firm Mailing Book ID: None Batch ID:

21902 289024

### Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 07/23/2024 10:35 AM 9314869904300123682064

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered ORRI

Event Description	<b>Event Date</b>	<b>Details</b>
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT_USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-23-2024 10:35 AM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM,TX



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6820 71**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services:	Delivered, Individual Picked Up at Post Office July 25, 2024, 11:43 a.m. ROSWELL, NM 88201 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic	
Recipient Name:	PENASCO PETROLEUM LLC	
Shipment Details		
Weight:	3.0oz	
Recipient Signature		
Signature of Recipient:	Jus on Hinch PO BOX 4168	
Address of Recipient:	ROSWELL, NM 88202-4168	

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Information in this section provided by Covius Document Services, LLC.



### Recipient:

PENASCO PETROLEUM LLC PO BOX 4168 ROSWELL, NM 88202

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 9314869904300123682071

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Mailed ORRI

Event Description	Event Date	Details
USPS <sup>®</sup> Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-21-2024 06:25 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-22-2024 02:05 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM



### **Proof of Acceptance (Electronic)**

Date : 7/19/2024

Company Name : Abadie & Schill PC

Certified Mail Article Number 9314869904300123682088 addressed to ELK RANGE ROYALTIES LP

USPS Event Date/Time	USPS Event Description	USPS Event Location
7/19/2024 10:27 PM	ORIGIN ACCEPTANCE	DURANGO, CO 81301

The article number and United States Postal Service (USPS<sup>®</sup>) tracking event details provided above is a true extract of information provided by the USPS to CertifiedPro.net, a solution provided by Covius Document Services, LLC.

**Recipient Mailing Address:** 

ELK RANGE ROYALTIES LP 2110 FARRINGTON ST DALLAS, TX 75207-6502

The above information is for the sole use of CertifiedPro.net clients and represents information provided by the United States Postal Service.

### Recipient:

ELK RANGE ROYALTIES LP 2110 FARRINGTON ST DALLAS, TX 75207-6502

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 9314869904300123682088

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Mailed ORRI

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 04:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 06:39 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 07:11 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER



### **Proof of Acceptance (Electronic)**

Date : 7/19/2024

Company Name : Abadie & Schill PC

Certified Mail Article Number 9314869904300123682095 addressed to BETTIS BROTHERS LP

USPS Event Date/Time	USPS Event Description	USPS Event Location
7/19/2024 10:27 PM	ORIGIN ACCEPTANCE	DURANGO, CO 81301

The article number and United States Postal Service (USPS<sup>®</sup>) tracking event details provided above is a true extract of information provided by the USPS to CertifiedPro.net, a solution provided by Covius Document Services, LLC.

**Recipient Mailing Address:** 

BETTIS BROTHERS LP 500 W TEXAS STE 830 MIDLAND, TX 79701

The above information is for the sole use of CertifiedPro.net clients and represents information provided by the United States Postal Service.

### Recipient:

BETTIS BROTHERS LP 500 W TEXAS STE 830 MIDLAND, TX 79701

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 9314869904300123682095

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Forwarded ORRI

Event Description USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail USPS® Certified Mail	Event Date 07-18-2024 05:45 PM 07-19-2024 10:27 PM 07-19-2024 11:42 PM 07-20-2024 08:49 AM 07-21-2024 07:11 PM 07-22-2024 01:12 AM	Details [USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO [USPS] - ORIGIN ACCEPTANCE at DURANGO,CO [USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM [USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM [USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER [USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 01:12 AM	USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 01:37 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at MIDLAND TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 09:35 AM	[USPS] - FORWARDED at MIDLAND,TX



July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 01**.

Item Details	
Status:	Delivered, Individual Picked Up at Post Office
Status Date / Time:	July 22, 2024, 11:50 a.m.
Location:	GRAHAM, TX 76450
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	BRINT F ALBRITTION DBA TURKEY CREEK ROYALTY

**Shipment Details** 

Weight:

3.0oz

Destination Delivery Address

Street Address: City, State ZIP Code:

PO BOX 266 GRAHAM, TX 76450-0266

Recipient Signature

Signature of Recipient:

WAAT CY

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely, United States Postal Service<sup>®</sup> 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Information in this section provided by Covius Document Services, LLC.

### Recipient:

BRINT F ALBRITTION DBA TURKEY CREEK ROYALTY LLC PO BOX 266 GRAHAM, TX 76450

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 07/22/2024 12:50 PM 9314869904300123682101

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered ORRI

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 05:43 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-21-2024 06:03 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at FORT WORTH TX DISTRIBUTION CENT
USPS® Certified Mail	07-22-2024 10:32 AM	[USPS] - ARRIVAL AT UNIT at GRAHAM,TX
USPS® Certified Mail	07-22-2024 10:33 AM	[USPS] - AVAILABLE FOR PICKUP at GRAHAM,TX
USPS® Certified Mail	07-22-2024 12:50 PM	[USPS] - CERTIFIED MAIL DELIVERED INDIVIDUAL PICKED UP AT PO at GRAHAM, TX



July 23, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 18**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Front Desk/Reception/Mail Room July 22, 2024, 07:00 p.m. DALLAS, TX 75219 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic SPICEWOOD MINERAL PARTNERS LP DBA SMP PATRIOT MI	
Shipment Details		
Weight:	3.0oz	
Destination Delivery Address		
Street Address: City, State ZIP Code:	4143 MAPLE AVE STE 500 DALLAS, TX 75219-3294	
Recipient Signature		
Signature of Recipient:		
Address of Recipient:	4143 MAPLE AVE STE 500, DALLAS, TX 75219	

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Information in this section provided by Covius Document Services, LLC.

### Recipient:

SPICEWOOD MINERAL PARTNERS LP DBA SMP PATRIOT MINERAL HOLDINGS LLC 4143 MAPLE AVE, STE 500 DALLAS, TX 75219

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 07/22/2024 8:00 PM 9314869904300123682118

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered ORRI

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS® Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 04:23 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-22-2024 04:00 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at DALLAS TX DISTRIBUTION CENTER
USPS® Certified Mail	07-22-2024 08:00 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at DALLAS,TX



July 29, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 25**.

Item Details		
Status:	Delivered, Individual Picked Up at Post Office	
Status Date / Time:	July 26, 2024, 09:17 a.m.	
Location:	ARTESIA, NM 88210	
Postal Product:	First-Class Mail <sup>®</sup>	
Extra Services:	Certified Mail™	
	Return Receipt Electronic	
Recipient Name:	ABO ROYALTY LLC	
Shipment Details		
Weight:	3.0oz	
Recipient Signature		
	PSout	
Signature of Recipient:	PSOU DSOUT	
	PO BOX 900	
Address of Recipient:	ARTESIA, NM 88211-0900	

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Information in this section provided by Covius Document Services, LLC.



Recipient: ABO ROYALTY LLC PO BOX 900 ARTESIA, NM 88211	Date Created: USPS Article Number: Return Receipt Article Number:	07/18/2024 1:37 PM 9314869904300123682125 Not Applicable
	Service Options:	Return Receipt - Electronic
Sender:	·	Certified Mail
Abadie & Schill PC	Mail Service:	Certified
555 Rivergate Lane, Ste. B4-180	Reference #:	4196.2 - 24709
Durango, CO 81301	Postage:	\$2.04
	Certified Mail Fees:	\$7.47
Transaction created by: abadieschill	Status:	Mailed
User ID: 21902	Custom Field 1:	ORRI
Firm Mailing Book ID: None		

### **Transaction History**

289024

Batch ID:

Event Description	Event Date	Details
USPS® Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS® Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-21-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM



July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 32**.

Item Details		
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Postal Facility July 25, 2024, 11:22 a.m. HOUSTON, TX 77002 First-Class Mail <sup>®</sup> Certified Mail <sup>™</sup> Return Receipt Electronic EOG RESOURCES INC	
Shipment Details		
Weight: 3.0oz		
Destination Delivery Address		
Street Address:1111 BAGBY ST STE 1300City, State ZIP Code:HOUSTON, TX 77002-2554		
Recipient Signature		
Signature of Recipient:	Kanan Wro c X If (U) To Prime More M Crites	
Address of Recipient:	Dulary Kona	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Information in this section provided by Covius Document Services, LLC.

### Recipient:

EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON, TX 77002

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status: Custom Field 1:

07/18/2024 1:37 PM 9314869904300123682132

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Forwarded Record Title Owner

Event Date	Details
07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
07-21-2024 11:38 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
07-23-2024 02:49 AM	[USPS] - PROCESSED THROUGH USPS FACILITY at NORTH HOUSTON TX DISTRIBUTION C
07-23-2024 06:32 PM	[USPS] - FORWARDED at HOUSTON,TX
	07-18-2024 05:45 PM 07-19-2024 10:27 PM 07-19-2024 11:42 PM 07-20-2024 08:49 AM 07-21-2024 11:38 PM 07-23-2024 02:49 AM





July 26, 2024

Dear Covius Document Services:

The following is in response to your request for proof of delivery on your item with the tracking number: **9314 8699 0430 0123 6821 49**.

Item Details	
Status: Status Date / Time:	Delivered, Front Desk/Reception/Mail Room July 25, 2024, 12:35 p.m.
Location:	CARLSBAD, NM 88220
Postal Product:	First-Class Mail <sup>®</sup>
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	Bureau of Land Management
Shipment Details	
Weight:	3.0oz
Destination Delivery Address	
Street Address:	620 E GREENE ST
City, State ZIP Code:	CARLSBAD, NM 88220-6292
Recipient Signature	
Signature of Recipient:	BOAN 620
Address of Recipient:	620

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Information in this section provided by Covius Document Services, LLC.

### Recipient:

Bureau of Land Management 620 E Greene St Carlsbad, NM 88220

### Sender:

Abadie & Schill PC 555 Rivergate Lane, Ste. B4-180 Durango, CO 81301

Transaction created by: abadieschill User ID: 21902 Firm Mailing Book ID: None Batch ID: 289024

Date Created: Date Mail Delivered: USPS Article Number: Return Receipt Article Number: Not Applicable

Service Options:

Mail Service: Reference #: Postage: Certified Mail Fees: Status:

07/18/2024 1:37 PM 07/25/2024 1:35 PM 9314869904300123682149

Return Receipt - Electronic Certified Mail Certified 4196.2 - 24709 \$2.04 \$7.47 Delivered

Event Description	Event Date	Details
USPS <sup>®</sup> Certified Mail	07-18-2024 05:45 PM	[USPS] - PRESHIPMENT INFO SENT USPS AWAITS ITEM at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 10:27 PM	[USPS] - ORIGIN ACCEPTANCE at DURANGO,CO
USPS <sup>®</sup> Certified Mail	07-19-2024 11:42 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-20-2024 08:49 AM	[USPS] - DEPARTED USPS REGIONAL FACILITY at ALBUQUERQUE,NM
USPS <sup>®</sup> Certified Mail	07-21-2024 01:52 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at ALBUQUERQUE,NM
USPS® Certified Mail	07-24-2024 06:46 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-24-2024 08:58 PM	[USPS] - PROCESSED THROUGH USPS FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-24-2024 10:59 PM	[USPS] - DEPARTED USPS REGIONAL FACILITY at LUBBOCK TX DISTRIBUTION CENTER
USPS <sup>®</sup> Certified Mail	07-25-2024 01:35 PM	[USPS] - CERTIFIED MAIL DELIVERED FRONT DESKRECEPTIONMAIL ROOM at
		CARLSBAD,NM

### AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number:	236
Ad Number:	7020
Description:	Case #24709
Ad Cost:	\$148.64

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, EddyCounty, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

### July 27, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

N Bitton	
Agent	
Subscribed to and sworth	P. Methis 27 <sup>th</sup> day of July 2024. KELLI METZGER NOTARY PUBLIC, STATE OF OHIO MY COMMISSION EXPIRES OCTOBER 19, 2024
Ven Wert County	ALI CONTRACTOR
ID#: My commission expires: (	X4.19,2024

### NOTICE

CASE No. 24709: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, S.B. STREET & CO; H.M. BETTIS INC; THE ALLAR COMPANY; ROLLA R. HINKLE III; SONIC MINERALS LP; G.E. ROGERS LLC; T.C. ENERGY LLC; PENASCO PETROLEUM LLC; ELK RANGE ROYALTIES LP; BETTIS BROTHERS LP; BRINT F. ALBRITTION DBA, TURKEY CREEK ROYALTY LLC; SPICEWOOD MINERAL PART-NERS LP DBA; SMP PATRIOT MINERAL HOLDINGS LLC; ABO ROYALTY LLC; EOG RESOURCES INC - of Chevron U.S.A. Inc. application for approval of a compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on August 8, 2024, in Pecos Hall at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Chevron U.S.A. Inc., with a contact address of 1400 Smith Street, Houston, TX 77002, seeks an order from the Division and the street of Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County. spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County. New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the SND 14-23 Fed Com 619H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the SW/4 WW/4 (Unit D) of Section 14; the SND 14-23 Fed Com 620H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit M) of Section 14; and the SND 14-23 Fed Com 621H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the wells. Applicant will apply administratively for surface commingling to the extent necessary. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of the New Mexico. 7020-Published in the Carlsbad Current-Argus on July 27, 2024.

7020-Published in the Carlsbad Current-Argus on July 27, 2024.

KAIYA DEWEY TOOP 555 RIVERGATE LANE, STE. B4-180 **DURANGO, CO 81301** 

