

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND TO VACATE
EXISTING ORDERS, EDDY COUNTY, NEW MEXICO.**

CASE NO. 24705

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	C-102s
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A-4	Sample Well Proposal Letter and AFEs
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Exhibit B	Self-Affirmed Statement of Tyler Hill
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C-1	Sample Notice Letter to All Interested Parties
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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 24705	APPLICANT'S RESPONSE
Hearing Date: August 22, 2024	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	14744
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and to Vacate Existing Orders, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Pinta
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Avalon; Bone Spring pool (Code 96381)
Well Location Setback Rules:	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,920-acres
Building Blocks:	quarter-quarter
Orientation:	West to East
Description: TRS/County	Sections 27, 28 and 29, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	No. This is a non-standard horizontal well spacing unit. Mewbourne has requested administrative approval of the non-standard spacing unit.
Other Situations	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Well:	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Pinta 29/27 Fed Com 528H (API # pending) SHL: 380' FSL & 205' FWL (Unit M), Section 29, T20S-R27E BHL: 330' FSL & 100' FEL (Unit P), Section 27, T20S-R27E Completion Target: Bone Spring (Approx. 6,975' TVD)
Well #2	Pinta 29/27 Fed Com 613H (API # pending) SHL: 1970' FNL & 205' FWL (Unit E), Section 29, T20S-R27E BHL: 2100' FSL & 100' FEL (Unit H), Section 27, T20S-R27E Completion Target: Bone Spring (Approx. 8,277' TVD)
Well #3	Pinta 29/27 Fed Com 618H (API # pending) SHL: 400' FSL & 205' FWL (Unit M), Section 29, T20S-R27E BHL: 440' FSL & 100' FEL (Unit P), Section 27, T20S-R27E Completion Target: Bone Spring (Approx. 8,266' TVD)
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-4
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	

Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	8/19/2024

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND TO VACATE
EXISTING ORDERS, EDDY COUNTY, NEW MEXICO.**

Case No. 24705

**SELF-AFFIRMED STATEMENT
OF BRAXTON BLANDFORD**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a landman. I am over 18 years of age, have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Mewbourne’s Application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Mewbourne applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of the Sections 27, 28, and 29, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”).

5. Mewbourne seeks to dedicate the Unit to the following wells (“Wells”):

- a. The **Pinta 29/27 Fed Com 528H** well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27;

**Mewbourne Oil Company
Case No. 24705
Exhibit A**

- b. The **Pinta 29/27 Fed Com 613H** well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27; and
 - c. The **Pinta 29/27 Fed Com 618H** well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.
6. The Wells will be completed in the Avalon; Bone Spring pool (Code 96381).
 7. The completed interval of the Wells will be orthodox.
 8. **Exhibit A-2** contains the C-102s for the Wells.
 9. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Mewbourne seeks to pool highlighted in yellow.
 10. Mewbourne has requested administrative approval of a non-standard spacing unit, and is still awaiting approval from the Division.
 11. **Exhibit A-4** contains a sample well proposal letter and AFE sent to the working interest owners for the Wells. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
 12. Mewbourne has conducted a diligent search of all county public records, including telephone directories and computer databases, to locate the interest owners in the Unit. Some interest owners may be unlocatable, but Mewbourne has made an effort to locate all interest owners it intends to pool.

13. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. Mewbourne requests overhead and administrative rates of \$1,000 per month while the Wells are being drilled and \$10,000 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Mewbourne and other operators in the vicinity.

15. Mewbourne also requests that Order Nos. R-22327 and R-22328, which cover the subject acreage, be vacated. A copy of Order Nos. R-22327 and R-22328 are attached as **Exhibit A-6**. Order Nos. R-22327 and R-22328 were entered on October 28, 2022, and designated Mewbourne as operator. Mewbourne requests that the Orders be dismissed due to changes in drilling plans.

16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

17. In my opinion, the granting of Mewbourne’s application for compulsory pooling would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

18. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Braxton Blandford
Braxton Blandford

8/16/2024
Date

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND TO VACATE
EXISTING ORDERS, EDDY COUNTY, NEW MEXICO.**

Case No. _____

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and to vacate existing orders covering a portion of the pooled lands, and in support thereof, states:

1. Applicant is an interest owner in Sections 27, 28, and 29 (containing 1920 acres), and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to depths sufficient to test the Bone Spring formation:
 - (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27;
 - (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; and
 - (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in Sections 27, 28, and 29 for the purposes set forth herein.

**Mewbourne Oil Company
Case No. 24705
Exhibit A-1**

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying Sections 27, 28, and 29, pursuant to NMSA 1978 §70-2-17.

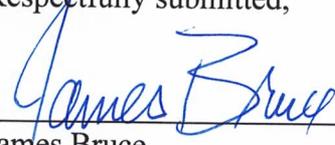
5. The S/2S/2 of Sections 27, 28, and 29 are subject to existing pooling orders (Nos. R- 22327, as amended, and R-22328, as amended). These orders should be vacated and replaced by the order issued in this case.

6. The pooling of all uncommitted mineral interest owners in the Bone Spring formation underlying the Sections 27, 28, and 29 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation (Avalon; Bone Spring Pool/Pool Code 96381) underlying Sections 27, 28, and 29;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure;
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells; and
- F. Vacating Order Nos. R- 22327, as amended, and R-22328, as amended.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

		<p>South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev seeks to initially dedicate the above-referenced spacing unit to the proposed Nandina Fed Com 25 36 31 71H well, to be horizontally drilled from a surface location in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, a first take point from Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31, to a bottom hole location in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 30. The completed interval of the Nandina Fed Com 25 36 31 71H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
105.	24702	<p>Application of Ameredev Operating, LLC to Amend Order R-22139 to Add Pughed Parties, Lea County, New Mexico. Applicant in the above-styled cause seeks an order to add Pughed parties under compulsory pooling Order No. R-22139 (“Pooling Order”) in order to propose an infill well under the existing order. Order No. R-22139 designated Ameredev Operating, LLC as the operator and pooled the uncommitted mineral interests in the Bone Spring formation (WC-025 G-08 S263620G; LWR Bone Spring Pool [98150]) underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the drilled and producing Red Bud 25 36 32 State Com 96H well (API: 30-025-49591) well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, a first take point in the SW/4 SE/4 (Unit O) of Section 32 and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
106.	24703	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 4, SW/4NW/4, and W/2SW/4 (the W/2W/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 521H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
107.	24704	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 524H, with a first take point in the NE/4NW/4 of Section 33 and a last take point in the SE/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2-1/2 miles northwest of Malaga, New Mexico.</p> <p>Setting: Hearing by Affidavit</p>
108.	24705	<p>Application of Mewbourne Oil Company for compulsory pooling and to vacate existing orders, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of</p>

		Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated. The unit is located approximately 8 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
109.	24706	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit
110.	24707	Application of E.G.L. Resources, Inc. to Pool Additional Interests Under Order No. R-22821, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R 22821 ("Order"). The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 101H and Millie Mile 13-24 Federal Com 201H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. Setting: Hearing by Affidavit
111.	24708	Application of E.G.L. Resources, Inc. to Pool Additional Interests Under Order No. R-22822, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks to pool additional uncommitted interests under the terms of Order No. R 22822 ("Order"). The Order: pooled uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 13 and 24, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Millie Mile 13-24 Federal Com No. 102H and Millie Mile 13-24 Federal Com 202H well ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 7 miles east-northeast of Halfway, New Mexico. Setting: Hearing by Affidavit
112.	24709	Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to three gas wells: the SND 14-23 Fed Com 619H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14; the SND 14-23 Fed Com 620H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 14, and the SND 14-23 Fed Com 621H Well proposed to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14. The wells will have nonstandard locations as the first and last take points do not comply with setback requirements under the Division's Special Rules for the Purple Sage; Wolfcamp (Gas) Pool as established in Order No. R-14262. Applicant will apply for administrative approval for the nonstandard locations of the

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96381		Avalon; Bone Spring ³ Pool Name	
⁴ Property Code		⁵ Property Name PINTA 29/27 FED COM			⁶ Well Number 528H
⁷ GRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3209'

¹⁰ Surface Location

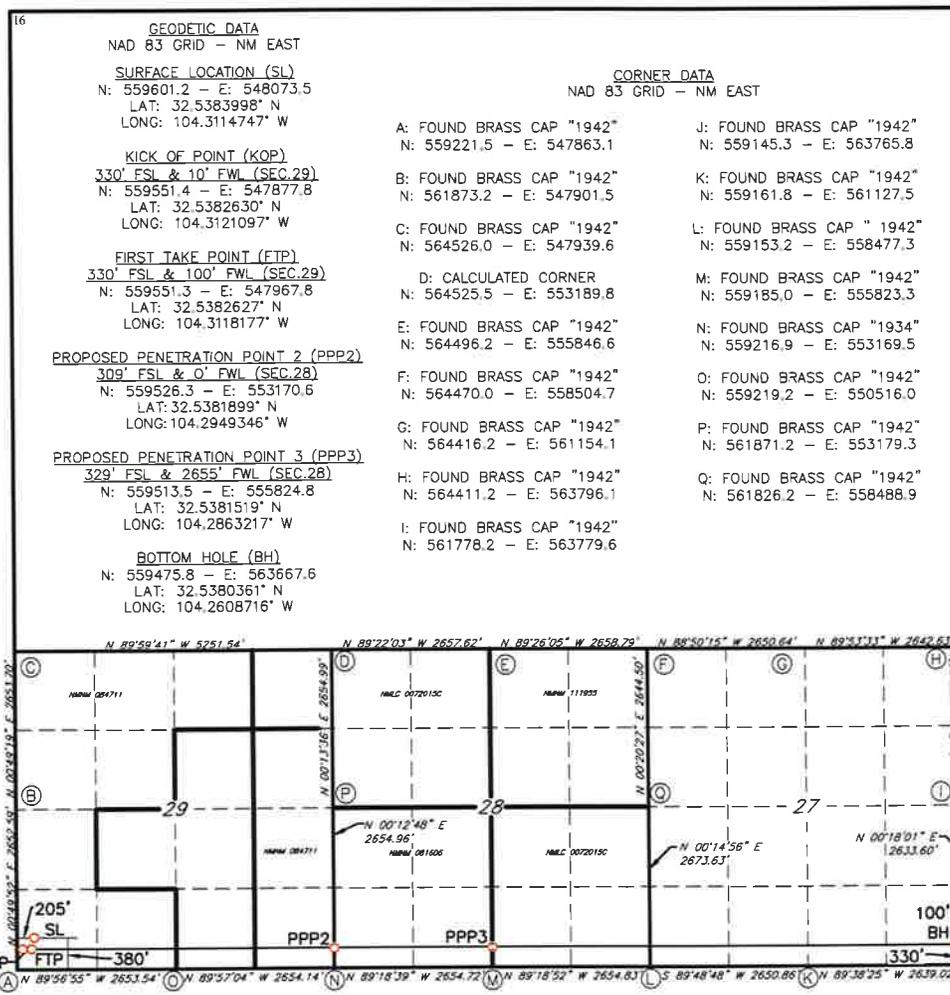
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	29	20S	27E		380	SOUTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	20S	27E		330	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 1,920	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/21/2024
 Date of Survey
 Signature and Seal of Professional Surveyor
 19680
 Certificate Number
 REV:ADD KOP/FTP & PPP'S 6/14/24
 Job No.: LS24050436D

Mewbourne Oil Company
Case No. 24705
Exhibit A-2

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 96381		³ Pool Name Avalon; Bone Spring	
⁴ Property Code		⁵ Property Name PINTA 29/27 FED COM			⁶ Well Number 613H
⁷ OGRID NO. 14744		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3214'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	29	20S	27E		1970	NORTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	27	20S	27E		2100	NORTH	100	EAST	EDDY

¹² Dedicated Acres 1,920	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 559221.5 - E: 547863.1	J: FOUND BRASS CAP "1942" N: 559145.3 - E: 563765.8
B: FOUND BRASS CAP "1942" N: 561873.2 - E: 547901.5	K: FOUND BRASS CAP "1942" N: 559161.8 - E: 561127.5
C: FOUND BRASS CAP "1942" N: 564526.0 - E: 547939.6	L: FOUND BRASS CAP "1942" N: 559153.2 - E: 558477.3
D: CALCULATED CORNER N: 564525.5 - E: 553189.8	M: FOUND BRASS CAP "1942" N: 559185.0 - E: 555823.3
E: FOUND BRASS CAP "1942" N: 564496.2 - E: 555846.6	N: FOUND BRASS CAP "1934" N: 559216.9 - E: 553169.5
F: FOUND BRASS CAP "1942" N: 564470.0 - E: 558504.7	O: FOUND BRASS CAP "1942" N: 559219.2 - E: 550516.0
G: FOUND BRASS CAP "1942" N: 564416.2 - E: 561154.1	P: FOUND BRASS CAP "1942" N: 561871.2 - E: 553179.3
H: FOUND BRASS CAP "1942" N: 564411.2 - E: 563796.1	Q: FOUND BRASS CAP "1942" N: 561826.2 - E: 558488.9
I: FOUND BRASS CAP "1942" N: 561778.2 - E: 563779.6	

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 562556.7 - E: 548116.3
LAT: 32.5465237° N
LONG: 104.3113339° W

BOTTOM HOLE
N: 562312.0 - E: 563683.0
LAT: 32.5458321° N
LONG: 104.2608154° W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/25/2023
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

REV: NAME CHANGE - 11/27/2023

Job No.: LS23100958D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96381	³ Pool Name Avalon; Bone Spring
⁴ Property Code	⁵ Property Name PINTA 29/27 FED COM	
⁷ OGRJD NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 618H
		⁹ Elevation 3208'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	29	20S	27E		400	SOUTH	205	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	20S	27E		440	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 1,920	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ **GEODETIC DATA**
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 559621.2 - E: 548073.8
LAT: 32.5384548° N
LONG: 104.3114738° W

KICK OF POINT (KOP)
440' FSL & 10' FWL (SEC.29)
N: 559661.4 - E: 547879.4
LAT: 32.5385653° N
LONG: 104.3121045° W

FIRST TAKE POINT (FTP)
440' FSL & 100' FWL (SEC.29)
N: 559661.3 - E: 547969.4
LAT: 32.5385650° N
LONG: 104.3118125° W

PROPOSED PENETRATION POINT 2 (PPP2)
419' FSL & 0' FWL (SEC.28)
N: 559636.3 - E: 553171.0
LAT: 32.5384922° N
LONG: 104.2949331° W

PROPOSED PENETRATION POINT 3 (PPP3)
439' FSL & 2655' FWL (SEC.28)
N: 559623.5 - E: 555825.3
LAT: 32.5384542° N
LONG: 104.2863200° W

BOTTOM HOLE (BH)
N: 559585.8 - E: 563668.2
LAT: 32.5383384° N
LONG: 104.2608695° W

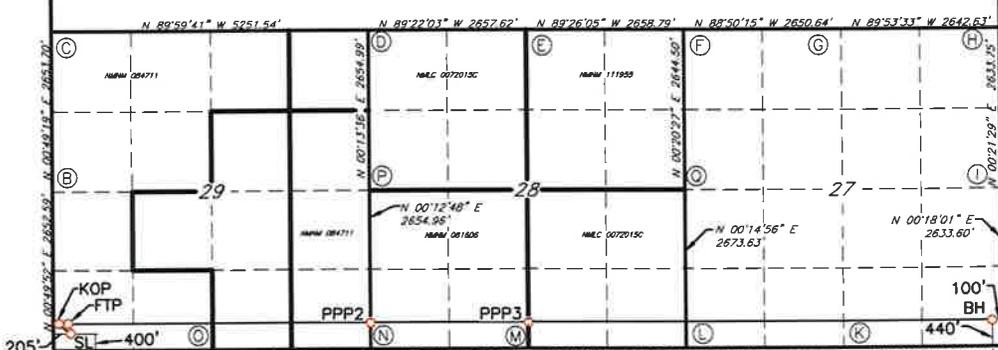
¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

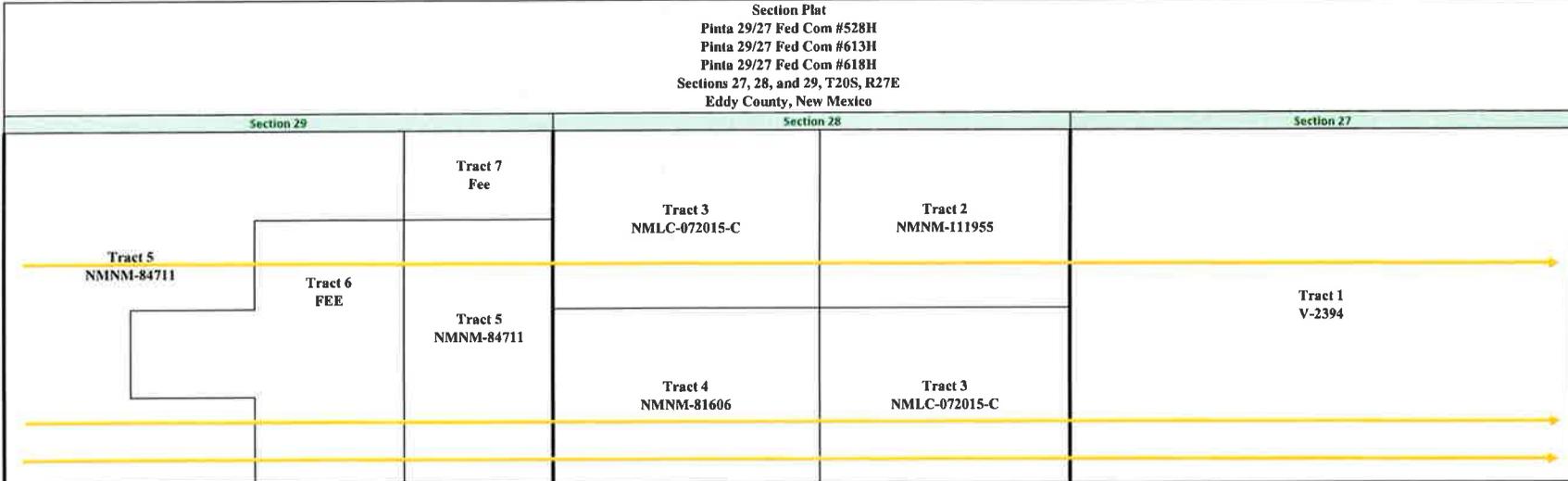
Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/21/2024
Date of Survey
Signature and Seal of Professional Surveyor 

19680
Certificate Number
REV:ADD KOP/FTP & PPP'S 6/14/24
Job No.: LS24050437D





Tract 1: All of Section 27-V-2394
 Mewbourne Oil Company, et al.
 James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, under Trust Agreement dated April 29, 1992
 Jane B. Ramsland Oil and Gas Partnership
 KCK Energy, LLC
 Bahnhof Holdings, LP
 BURCH576, LLC
 ESCONDIDO6154, LLC

Tract 2: NE/4 of Section 28-NMNM-111955
 Mewbourne Oil Company, et al.

Tract 3: NW/4 and SE/4 of Section 28-NMLC-072015-C
 Mewbourne Oil Company, et al.

Tract 4: SW/4 of Section 28-NMNM-81606
 Mewbourne Oil Company

Tract 5: NW/4, NW/4NE/4, NW/4SW/4, S/2SW/4, SE/4NE/4, and E/2SE/4 of Section 29-NMNM-84711
 Mewbourne Oil Company, et al.

Tract 6: W/2SE/4, NE/4SW/4, and SW/4NE/4 of Section 29-Fee Lands
 Mewbourne Oil Company, et al.
 Shirley Carole Hoyt Sheets
 Lena Mae Ellis
 Marie Cleveland George
 Edna Laura Criswell Lee
 Mary Josephine Criswell
 John Claude Criswell
 Bobbie S. Davis
 Scott Martin Carter
 Mary Christi Carter Daniels
 Hettie Patton Davis

Tract 7: NE/4NE/4 of Section 29-Fee Lands
 Mewbourne Oil Company, et al.

Mewbourne Oil Company
Case No. 24705
Exhibit A-3

RECAPITULATION FOR PINTA 29/27 FED COM #528H, PINTA 29/27 FED COM #613H, AND PINTA 29/27 FED COM #618H

Tract	Number of Acres Committed	Percentage of Interest in Communitized Area
1	640	33.33333%
2	160	8.33333%
3	320	16.66667%
4	160	8.33333%
5	440	22.91667%
6	160	8.33333%
7	40	2.08333%
TOTAL	1920	100.000000%

All of Sections 27, 28, and 29**Bone Spring Formation:**

Owner	% of Leasehold Interest
* Mewbourne Oil Company, et al.	98.492708%
James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, under Trust Agreement dated April 29, 1992	0.291667%
* Jane B. Ramsland Oil and Gas Partnership	0.018750%
* KCK Energy, LLC	0.006250%
* Bahnhof Holdings, LP	0.006250%
* BURCH576, LLC	0.006250%
* ESCONDIDO6154, LLC	0.006250%
* Shirley Carole Hoyt Sheets	0.260417%
* Lena Mae Ellis	0.260417%
* Marie Cleveland George	0.104167%
* Edna Laura Criswell Lee	0.104167%
* Mary Josephine Criswell	0.104167%
* John Claude Criswell	0.104167%
* Bobbie S. Davis	0.097656%
* Scott Martin Carter	0.052083%
* Mary Christi Carter Daniels	0.052083%
* Hettie Patton Davis	0.032552%
TOTAL	100.000000%
* Total Interest Being Pooled:	1.507292%

OWNERSHIP BY TRACT**Tract 1: All of Section 27-V-2394**

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	98.993750%
James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, under Trust Agreement dated April 29, 1992	0.875000%
Jane B. Ramsland Oil and Gas Partnership	0.056250%
KCK Energy, LLC	0.018750%
Bahnhof Holdings, LP	0.018750%
BURCH576, LLC	0.018750%
ESCONDIDO6154, LLC	0.018750%
TOTAL	100.000000%

Tract 2: NE/4 of Section 28-NMNM-111955

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
TOTAL	100.000000%

*Parties to be pooled are highlighted in yellow.

Tract 3: NW/4 and SE/4 of Section 28-NMLC-072015-C

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

Tract 4: SW/4 of Section 28-NMNM-81606

Owner	
Mewbourne Oil Company	100.000000%
TOTAL	100.000000%

Tract 5: NW/4, NW/4NE/4, NW/4SW/4, S/2SW/4, SE/4NE/4, and E/2SE/4 of Section 29-NMNM-84711

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

Tract 6: W/2SE/4, NE/4SW/4, and SW/4NE/4 of Section 29-Fee Lands

Owner	
Mewbourne Oil Company, et al.	85.937500%
Shirley Carole Hoyt Sheets	3.125000%
Lena Mae Ellis	3.125000%
Marie Cleveland George	1.250000%
Edna Laura Criswell Lee	1.250000%
Mary Josephine Criswell	1.250000%
John Claude Criswell	1.250000%
Bobbie S. Davis	1.171875%
Scott Martin Carter	0.625000%
Mary Christli Carter Daniels	0.625000%
Hettie Patton Davis	0.390625%
TOTAL	100.000000%

Tract 7: NE/4NE/4 of Section 29-Fee Lands

Owner	
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.000000%

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

July 2, 2024

Certified Mail

James K. Lusk and Martha L. Lusk, as Trustees
Of the James K. Lusk and Martha L. Lusk Trust,
Under Trust Agreement dated April 29, 1992
2020 Osceola Street
Denver, Colorado 80212

Re: Pinta 29/27 Fed Com #528H (B2MP)
380' FSL & 205' FWL (Section 29)
330' FSL & 100' FEL (Section 27)

Pinta 29/27 Fed Com #618H (B3MP)
400' FSL & 205' FWL (Section 29)
440' FSL & 100' FEL (Section 27)

Pinta 29/27 Fed Com #613H (B3EH)
1,970' FNL & 205' FWL (Section 29)
2,100' FNL & 100' FEL (Section 27)

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to form a 1,920.0 acre Working Interest Unit ("WIU") covering all of the captioned Sections 27, 28, and 29 for oil and gas production. The targeted interval for the initial test is the Bone Spring formation. Our records indicate that you own a portion of the operating rights in the WIU, and your working interest is reflected on the enclosed AFE.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Pinta 29/27 Fed Com #528H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 6,000 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 22,100 feet. All of Sections 27, 28 and 29 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Pinta 29/27 Fed Com #618H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,266 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 23,350 feet. All of Sections 27, 28 and 29 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Pinta 29/27 Fed Com #613H well at the above referenced surface location (SL) to the referenced bottom hole location

(BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,277 feet subsurface to evaluate the Third Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 23,029 feet. All of Sections 27, 28 and 29 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated October 1, 2021, along with an extra set of signature pages and our AFEs dated June 21 and 27, 2024, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Braxton Blandford
Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: PINTA 29/27 FED COM #613H (B3EH) Prospect: PINTA
 Location: SL: 1970 FNL & 205 FWL (29); BHL: 2100 FNL & 100 FEL (27) County: EDDY ST: NM
 Sec. 29 Blk: Survey: TWP: 20S RNG: 27E Prop. TVD: 8277 TMD: 23029

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$28,000/d	0180-0110	\$897,100	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.90/gal	0180-0114	\$212,400	0180-0214	\$308,600
Alternate Fuels		0180-0115		0180-0215	\$109,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$600,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$80,000	0180-0225	\$215,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$456,400
Casing / Tubing / Snubbing Service		0180-0134	\$15,000	0180-0234	\$30,000
Mud Logging		0180-0137	\$15,000		
Stimulation	77 Stg 30.8 MMgal & 30.8 MMlbs			0180-0241	\$3,379,000
Stimulation Rentals & Other				0180-0242	\$304,000
Water & Other		0180-0145	\$35,000	0180-0245	\$877,200
Bits		0180-0148	\$106,800	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$75,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$188,100	0180-0270	\$91,200
Directional Services	Includes vertical control	0180-0175	\$600,000		
Equipment Rental		0180-0180	\$200,300	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,000	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$118,800	0180-0295	\$43,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$184,300	0180-0299	\$332,300
TOTAL			\$3,870,800		\$6,977,600
TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	500' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$25,600		
Casing (8.1" - 10.0")	3600' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$110,900		
Casing (6.1" - 8.0")	7210' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$263,200		
Casing (4.1" - 6.0")	16150' - 5 1/2" 20# HPP110 Talon @ \$28.10/ft			0181-0797	\$484,700
Tubing	7700' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.50/ft			0181-0798	\$86,300
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$16,700
Service Pumps	(1/3) TP/CP/Circ. pump			0181-0886	\$8,000
Storage Tanks	(1/3) (6) OT/ (5) WT/ GB			0181-0890	\$95,000
Emissions Control Equipment	(1/3) (3) VRT / VRU / Flare / (3) KO / AIR			0181-0892	\$105,000
Separation / Treating Equipment	(1/3) (3) H Sep / V Sep / (2) VHT / HHT			0181-0895	\$51,000
Automation Metering Equipment				0181-0898	\$78,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$20,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$14,700
On-site Valves/Fittings/Lines&Misc				0181-0906	\$135,000
Wellhead Flowlines - Construction				0181-0907	\$19,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$245,000
Equipment Installation				0181-0910	\$75,000
Oil/Gas Pipeline - Construction				0181-0920	\$45,000
Water Pipeline - Construction				0181-0921	\$8,000
TOTAL			\$449,700		\$1,591,400
SUBTOTAL			\$4,320,500		\$8,569,000
TOTAL WELL COST					\$12,889,500

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 06/27/2024
 Company Approval: _____ Date: _____
 Joint Owner Interest: _____ Amount: \$0.00
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: **PINTA 29/27 FED COM #618H (B3MP)** Prospect: **PENLON**
 Location: **SL: 400 FSL & 205 FWL (29); BHL: 440 FSL & 100 FEL (27)** County: **Eddy** ST: **NM**
 Sec. **29** Blk: Survey: TWP: **20S** RNG: **27E** Prop. TVD: **8266** TMD: **23350**

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$80,000
Daywork / Turnkey / Footage Drilling	30 days drlg / 3 days comp @ \$28000/d	0180-0110	\$897,100	0180-0210	\$89,700
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$212,400	0180-0214	\$308,000
Alternate Fuels		0180-0115		0180-0215	\$109,000
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$600,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$300,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$80,000	0180-0225	\$215,000
Logging & Wireline Services		0180-0130	\$34,000	0180-0230	\$458,000
Casing / Tubing / Snubbing Services		0180-0134	\$15,000	0180-0234	\$30,000
Mud Logging		0180-0137	\$15,000		
Stimulation	77 Stg 30.8 MM gal / 30.8 MM lb			0180-0241	\$3,379,000
Stimulation Rentals & Other				0180-0242	\$304,000
Water & Other	100% FW @ \$1.12/bbl	0180-0145	\$35,000	0180-0245	\$876,000
Bits		0180-0148	\$106,800	0180-0248	
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$75,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$16,500
Contract Services & Supervision		0180-0170	\$188,100	0180-0270	\$90,000
Directional Services	Includes Vertical Control	0180-0175	\$600,000		
Equipment Rental		0180-0180	\$196,100	0180-0280	\$120,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$6,000	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$118,800	0180-0295	\$43,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$185,400	0180-0299	\$331,900
TOTAL			\$3,892,700		\$6,970,800

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	500' - 13 3/8" 54.5# J-55 ST&C @ \$47.92/ft	0181-0794	\$25,600		
Casing (8.1" - 10.0")	3600' - 9 5/8" 36# J-55 LT&C @ \$28.85/ft	0181-0795	\$110,900		
Casing (6.1" - 8.0")	7200' - 7" 29# HPP110 BT&C @ \$34.18/ft	0181-0796	\$262,800		
Casing (4.1" - 6.0")	16150' - 5 1/2" 20# HPP110 Talon @ \$28.1/ft			0181-0797	\$484,700
Tubing	7200' - 2 7/8" 6.5# L-80 IPC Tbg @ \$10.5/ft			0181-0798	\$80,700
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$12,000
Storage Tanks	(1/2) (6)OT/(5)WT/(1)GB			0181-0890	\$142,000
Emissions Control Equipment	(1/2) (3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$158,000
Separation / Treating Equipment	(1/2) (1)BULK H SEP/(2)TEST H SEP 500#/(1)V SEP 500#/(2)			0181-0895	\$77,000
Automation Metering Equipment				0181-0898	\$118,000
Oil/Gas Pipeline-Pipe/Valves&Misc				0181-0900	\$30,000
Water Pipeline-Pipe/Valves & Misc				0181-0901	\$22,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$200,000
Wellhead Flowlines - Construction				0181-0907	\$29,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$365,000
Equipment Installation				0181-0910	\$113,000
Oil/Gas Pipeline - Construction				0181-0920	\$67,000
Water Pipeline - Construction				0181-0921	\$12,000
TOTAL			\$449,300		\$2,040,400
SUBTOTAL			\$4,342,000		\$9,011,200
TOTAL WELL COST			\$13,353,200		

Insurance procured for the Joint Account by Operator

Opt-in, I elect to be covered by Operator's Extra Expense, Commercial General Liability, Pollution Legal Liability, and Excess/Umbrella Insurance Policies, and will pay my proportionate share of the premiums associated with these insurance coverages through joint account billings.

Opt-out, I elect to purchase my own policies for well control and other insurance requirements, or to self-insure (if applicable). By opting-out, I recognize I will be responsible for my own coverage and will not be afforded protection under operator's policies.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Ryan McDaniel Date: 6/21/2024
 Company Approval: *M. Whittall* Date: 6/21/2024

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

Summary of Communications

Pinta 29/27 Fed Com #528H

Pinta 29/27 Fed Com #613H

Pinta 29/27 Fed Com #618H

Pinta 29/27 Fed Com #711H

Pinta 29/27 Fed Com #716H

T20S-R27E, Eddy County, NM

James K Lusk and Martha L Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, under Trust Agreement dated April 29, 1992

12/11/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact.

Marie Cleveland George

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

1/25/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/27/2022: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/17/2024: Phone and Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Edna Laura Criswell Lee

Mary Josephine Criswell

John Claude Criswell

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

1/5/2022: Email correspondence with the above listed party regarding the working interest unit.

1/18/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

3/3/2022: Phone/Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/14/2023: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/15/2023: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/10/2024: Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/25/2024: Phone Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Bobbie S Davis

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Scott Martin Carter

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Mary Christi Carter Daniels

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Hettie Patton Davis

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Shirley Carole Hoyt Sheets

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Failed to find a good point of contact

Lena Mae Ellis

1/5/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Proof of delivery is attached.

1/19/2022: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/1/2023: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/3/2024: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

Premier Oil and Gas, Inc.

7/2/2024: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/29/2024: Phone and Email Correspondence with the above listed party regarding the Well Proposal and Working Interest unit.

Jane B. Ramsland Oil and Gas Partnership

Bahnhof Holdings, LP

BURCH576, LLC

ESCONDIDO6154, LLC

7/2/2024: Emailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/11/2024: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

KCK Energy, LLC

7/11/2024: Emailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party. Proof of delivery is attached.

7/25/2024: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 22672
ORDER NO. R-22328**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

**Mewbourne Oil Company
Case No. 24705
Exhibit A-6**

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22672
ORDER NO. R-22328

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 10/28/2022

CASE NO. 22672
ORDER NO. R-22328

Exhibit A

<p><i>Received by OCD: 10/17/2022 9:41:57 AM</i></p> <h2 style="text-align: center;">COMPULSORY POOLING APPLICATION CHECKLIST</h2> <p style="text-align: right;"><i>Page 17 of 21</i></p>	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	22672
Date:	July 5, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Pinta Bone Spring well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	<i>Avalon; Bone Spring (old) (Pool Code 96381)</i>
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	West - East
Description: TRS/County	S/2S/2 §29 and S/2SW/4 §28-20S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Pinta 28/29 B3NM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 970 FSL & 2540 FWL §28 BHL: 440 FSL & 100 FWL §29 FTP: 440 FSL & 2540 FWL §28 LTP: 440 FSL & 100 FWL §29 Third Bone Spring/TVD 8170 feet/MD 15662 feet

EXHIBIT *b*

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CASE NO. 22672
 ORDER NO. R-22328

Horizontal Well First and Last Take Points	See above	Page 18 of 21
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Cha648	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-C	
Cost Estimate to Equip Well	Exhibit 2-C	
Cost Estimate for Production Facilities	Exhibit 2-C	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C	
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	

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CASE NO. 22672
 ORDER NO. R-22328

<i>Received by OCD: 10/17/2022 9:41:57 AM</i> General Location Map (including basin)	Exhibits 2-A and 3-A	<i>Page 19 of 21</i>
Well Bore Location Map	Exhibits 2-A and 3-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.		
Printed Name (Attorney or Party Representative):	James Bruce	
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>	
Date:	July 5, 2022	

Released to Imaging: 10/17/2022 9:45:15 AM

CASE NO. 22672
ORDER NO. R-22328

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 22648
ORDER NO. R-22327**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

CASE NO. 22648
ORDER NO. R-22327

Page 2 of 7

- well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
 25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
 26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
 27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
 28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 10/28/2022

CASE NO. 22648
ORDER NO. R-22327

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Exhibit A

<p><i>Received by OCD: 10/17/2022 9:37:48 AM</i> <i>Page 11 of 14</i></p> <h2 style="text-align: center;">COMPULSORY POOLING APPLICATION CHECKLIST</h2>	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	22648
Date:	July 5, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Nina Bone Spring well
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	<i>Avalon; Bone Spring (Pool Code 96781)</i>
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	West - East
Description: TRS/County	S/2S/2 §27 and S/2SE/4 §28-20S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Nina 28/27 B3OP Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1000 FSL & 2540 FWL §28 BHL: 440 FSL & 100 FEL §27 FTP: 440 FSL & 2540 FEL §28 LTP: 440 FSL & 100 FEL §27 Third Bone Spring/TVD 8177 feet/MD 15878 feet

Revised
EXHIBIT *6*

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CASE NO. 22648
ORDER NO. R-22327

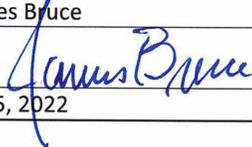
Page 5 of 7

Horizontal Well First and Last Take Points	See above	Page 12 of 14
Completion Target (Formation, TVD and MD)	See above	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Cha648	Cost + 200%/Exhibit 2, page 2	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including percentage above & below)	None	
Joinder		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter		
Cost Estimate to Drill and Complete	Exhibit 2-C	
Cost Estimate to Equip Well	Exhibit 2-C	
Cost Estimate for Production Facilities	Exhibit 2-C	
Geology		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C	
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
Forms, Figures and Tables		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	

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CASE NO. 22648
ORDER NO. R-22327

Page 6 of 7

General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	July 5, 2022

Released to Imaging: 10/17/2022 9:44:37 AM

CASE NO. 22648
ORDER NO. R-22327

Page 7 of 7

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND TO VACATE
EXISTING ORDERS, EDDY COUNTY, NEW MEXICO.**

Case No. 24705

**SELF-AFFIRMED STATEMENT
OF CHARLES CROSBY**

1. I am employed by Mewbourne Oil Company (“Mewbourne”) as a geologist. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a horizontal activity map/subsea structure map that depicts the Pinta spacing unit in the Bone Spring Formation, and is representative of the targeted intervals.

4. The approximate wellbore paths for the Pinta 29/27 Fed Com 528H, Pinta 29/27 Fed Com 613H, and Pinta 29/27 Fed Com 618H wells (“Wells”) are depicted by dashed lines on Exhibit B-1. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells. Exhibit B-1 also shows a line of cross-section from A to A’. I used these well logs because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the area.

5. **Exhibit B-2** is a stratigraphic cross-section that I prepared using the logs from the representative wells shown on Exhibit B-2. Each well log on the cross-section contains gamma ray, resistivity and porosity. The proposed landing zones for the wells are labeled on the exhibit. This cross-section demonstrates that the target interval is continuous across the Units.

**Mewbourne Oil Company
Case No. 24705
Exhibit B**

6. In my opinion, a laydown orientation for the proposed wells is appropriate to properly develop the subject acreage because of an established directional pattern and the known fracture orientation in this portion of the trend.

7. Based on my geologic study of the area, the targeted interval underlying the Units is suitable for development by horizontal wells and the tracts comprising the Units will contribute more or less equally to the production of the Wells.

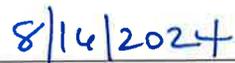
8. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

9. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

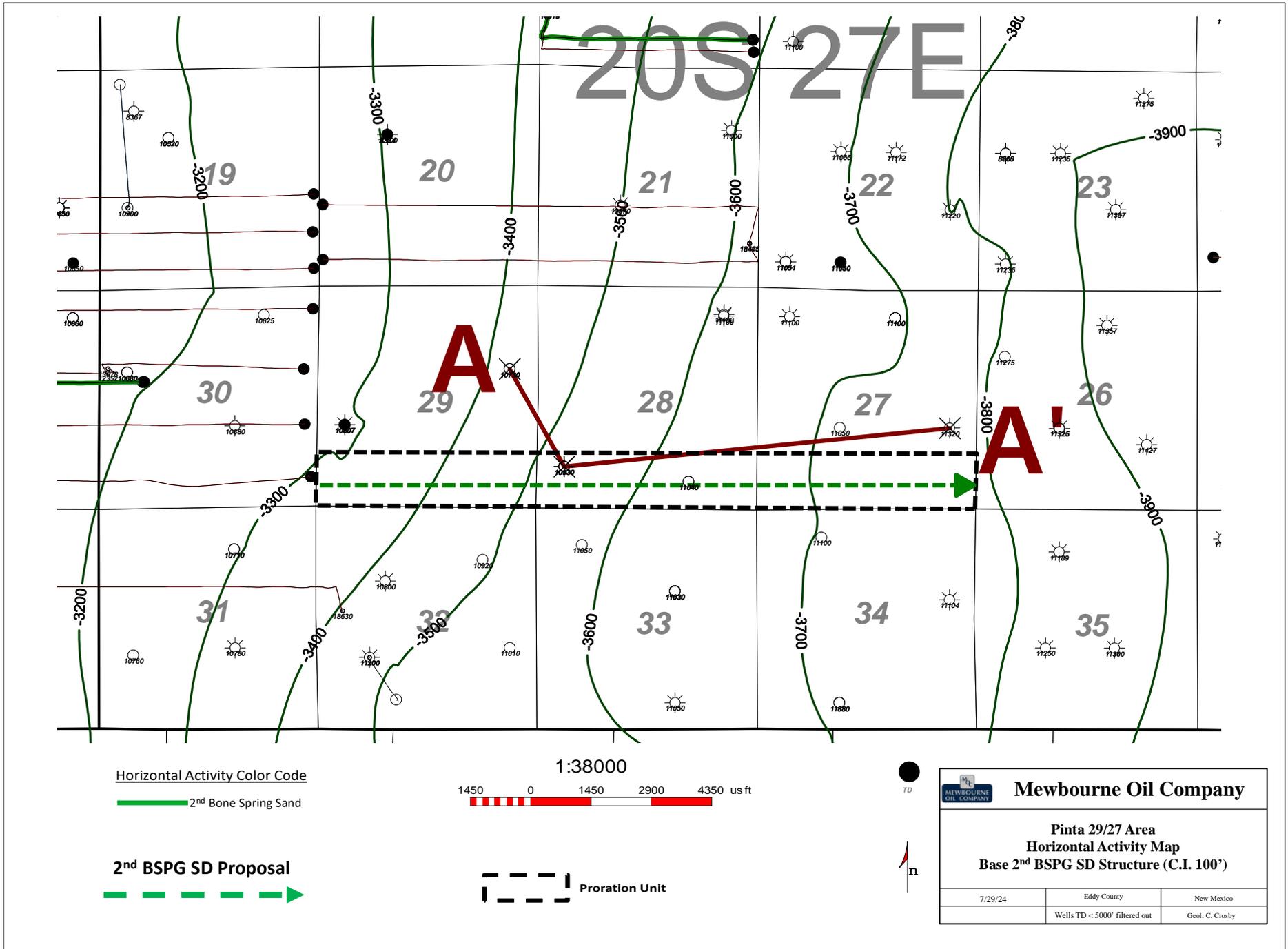
10. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.



CHARLES CROSBY



Date



Mewbourne Oil Company
Case No. 24705
Exhibit B-1

A
W

A'
E

30015264790000
MEWBOURNE OIL CO
FEDERAL 'Z' 1
Datum=3212.00
1980 FNL 660 FEL
TWP: 20 S - Range: 27 E - Sec. 29

2689 ft

30015262460000
MEWBOURNE OIL CO
FEDERAL 'Q' 1
Datum=3236.00
990 FSL 660 FWL
TWP: 20 S - Range: 27 E - Sec. 28

9325 ft

30015318200000
OXY USA WTP LP
OXY CLARABELL STATE 001
Datum=3288.00
SE
TWP: 20 S - Range: 27 E - Sec. 27

29H

28M

27I

500

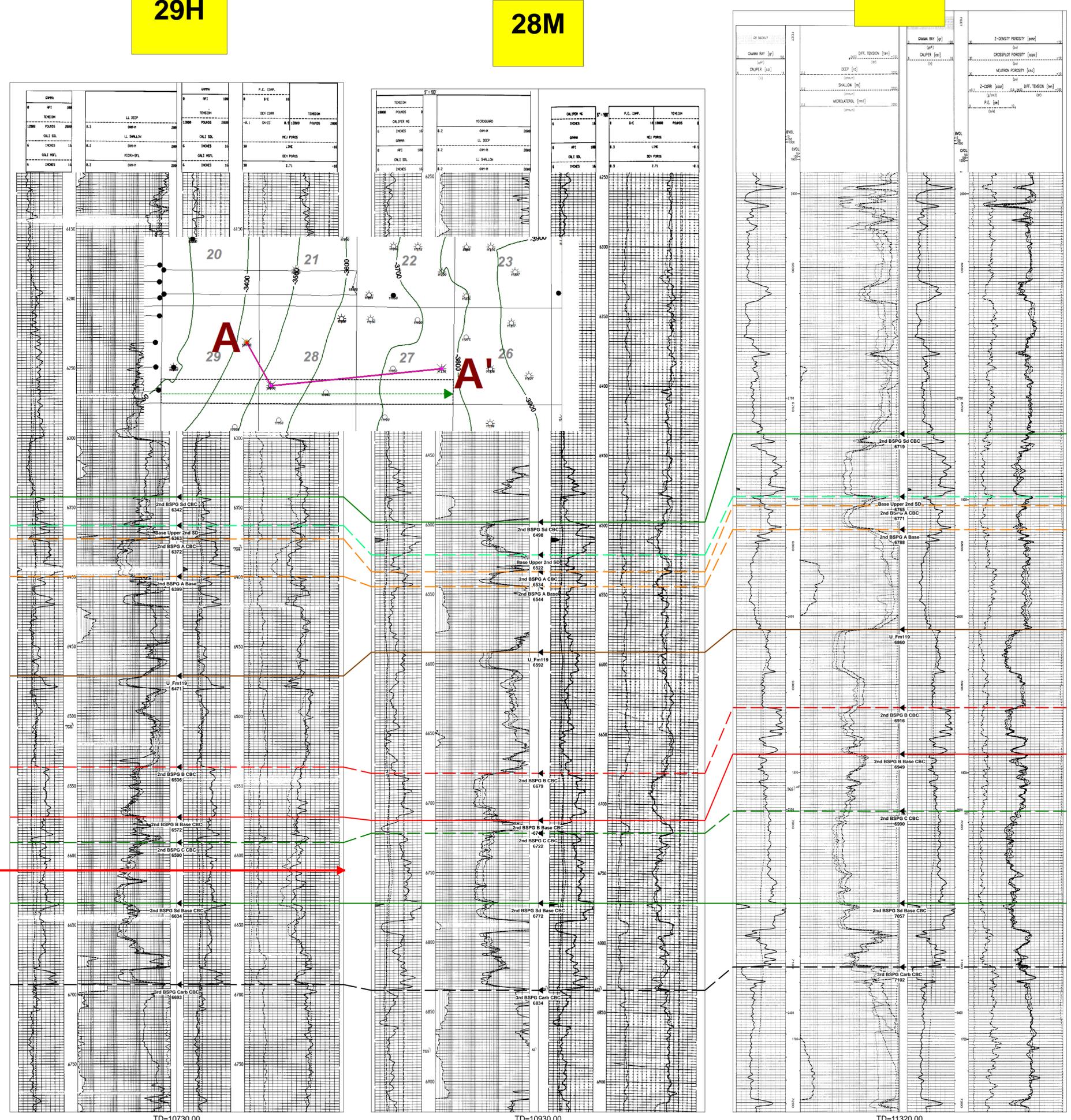
500

Top 2nd BSPG SD

Pinta 2nd BSPG SD Target 528H

Base 2nd BSPG SD

Top 3rd BSPG Carbonate



TD=10730.00

TD=10930.00

TD=11320.00

Pinta 29/27 2nd BSPG SD
Cross Section Exhibit (A-A')

Mewbourne Oil Company
Case No. 24705
Exhibit B-2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND TO VACATE
EXISTING ORDERS, EDDY COUNTY, NEW MEXICO CASE NOS. 24705 & 24706**

**SELF-AFFIRMED STATEMENT
OF DANA S. HARDY**

1. I am attorney in fact and authorized representative of Mewbourne Oil Company, the Applicant herein.

2. I have reviewed the Notice Letter attached as **Exhibit C-1**. Co-counsel for Mewbourne Oil Company, James Bruce, caused the Notice Letter, along with the Applications in this case, to be sent to the parties shown on the certified mail returns shown as **Exhibit C-2**.

3. Copies of the certified mail green cards and white slips are attached as **Exhibit C-2**.

4. On July 27, 2024, James Bruce caused a notice to be published to all interested parties in the Carlsbad Current-Argus. A copy of the publication notice from the Carlsbad Current-Argus is attached as **Exhibit C-3**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Dana S. Hardy
Dana S. Hardy

August 16, 2024

**Mewbourne Oil Company
Case No. 24705
Exhibit C**

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

July 15, 2024

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, requesting the following relief:

Case No. 24705: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated.

Case No. 24706: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for

Mewbourne Oil Company
Case No. 24705
Exhibit C-1

supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

These matters are scheduled for hearing at 8:30 a.m. on Thursday, August 8, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

TD Minerals, LLC
8111 Westchester Drive, Suite 900
Dallas, Texas 75225

Premier Oil and Gas, Inc.
P.O. Box 837205
Richardson, Texas 75083-7205

James K. Lusk and Martha L. Lusk,
as Trustees of the James K. Lusk
and Martha L. Lusk Trust,
2020 Osceola Street
Denver, Colorado 80212

Shirley Carole Hoyt Sheets
1319 Academy Drive
Arlington, Texas 76013-2312

Lena Mae Ellis
P.O. Box 1644
San Angelo, Texas 76902

Marie Cleveland George
417 East 1700 South
Salt Lake City, Utah 84115

Edna Laura Criswell Lee
P.O. Box 494
Levelland, Texas 79336

Mary Josephine Criswell
2525 S. Lamar Way
Lakewood, Colorado 80227

John Claude Criswell
12002 Tara Plantation Drive
Tomball, Texas 77375-1609

Bobbie S. Davis
11231 Spring Pine St, Apt 1214
San Antonio, Texas 78249-26669

Scott Martin Carter
6711 84th Street
Lubbock, Texas 79424-4763

Mary Christi Carter Daniels
43 NW Sandy Trail Lane
Lawton, Oklahoma 73505-9557

Hettie Patton Davis
2851 Coldwater Ct.
Midlothian, Texas 76065

Jane B. Ramsland Oil and
Gas Partnership
Dinero Energy Corporation
Bahnhof Holdings, LP
Burch576, LLC
Escondido6154, LLC
P.O. Box 10505
Midland, Texas 79702

KCK Energy, LLC
4000 N Big Spring, Suite 210
Midland, Texas 79705

Permian Basin Investment
Corporation
4010 Chainhurst Drive
Richardson, Texas 75082

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Mary Josephine Criswell 2525 S. Lamar Way Lakewood, Colorado 80227	
Street and Apt. No., or P.O. Box No. Lakewood, Colorado 80227	
City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Laneille Lee</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> Date of Delivery <i>LANEILLE LEE</i> <i>7-19-24</i></p> <p>C. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>1. Article Addressed to:</p> <p align="center">Mary Josephine Criswell 2525 S. Lamar Way Lakewood, Colorado 80227</p>	<p>3. Service Type</p> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™ <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery	
 9590 9402 8725 3310 6889 40 9589 0710 5270 0697 6671 63	<input type="checkbox"/> Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery (over \$500)	Domestic Return Receipt
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		

Mewbourne Oil Company
Case No. 24705
Exhibit C-2

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7020 0090 0000 0864 8828

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To **KCK Energy, LLC**
 4000 N Big Spring, Suite 210
 Midland, Texas 79705

Street and Apt. No., or PO

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">KCK Energy, LLC 4000 N Big Spring, Suite 210 Midland, Texas 79705</p> <p style="text-align: center;">9590 9402 8725 3310 6890 15</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Restricted Delivery</p>
<p>2. Article Number (Transfer from carrier label)</p> <p style="text-align: center;">7020 0090 0000 0864 8828</p>	<p>(over \$500)</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

9589 0710 5270 0697 6671 56

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 \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To
 Edna Laura Criswell Lee
 P.O. Box 494
 Levelland, Texas 79336

Street and Apt. No., or PO Box
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Connie Martin</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Connie Martin</i></p> <p>C. Date of Delivery <i>7/19</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Edna Laura Criswell Lee P.O. Box 494 Levelland, Texas 79336</p> <p>9590 9402 8725 3310 6889 33</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transit form)</p> <p>9589 0710 5270 0697 6671 56</p>	<p>any Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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7020 0090 0000 0864 8842

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To	TD Minerals, LLC
Street and Apt. No., or P.O. Box	8111 Westchester Drive, Suite 900
	Dallas, Texas 75225
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery 7-18-24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>												
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> <p>TD Minerals, LLC 8111 Westchester Drive, Suite 900 Dallas, Texas 75225</p> </div>  <p>9590 9402 8725 3310 6888 65</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)													
<p>2. Article Number</p> <p>7020 0090 0000 0864 8842</p>													
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt												

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

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Postmark
Here

Sent To
Mary Christi Carter Daniels
43 NW Sandy Trail Lane
Lawton, Oklahoma 73505-9557

Street and Apt. No., or
Lawton, Oklahoma 73505-9557

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6672 00

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <i>Mary Daniels</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Mary Daniels</i> C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Mary Christi Carter Daniels 43 NW Sandy Trail Lane Lawton, Oklahoma 73505-9557</p>  <p>9590 9402 8725 3310 6889 88</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>
<p>2. Article Identification Number 9589 0710 5270 0697 6672 00</p>	<p>restricted Delivery</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark
Here

Postage \$

Total Postage and Fees \$

Sent To **Bobbie S. Davis**
11231 Spring Pine St, Apt 1214
San Antonio, Texas 78249-26669

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 87

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Bobbie S. Davis 11231 Spring Pine St, Apt 1214 San Antonio, Texas 78249-26669</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <ul style="list-style-type: none"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Identification Number</p> <p style="text-align: center;">9589 0710 5270 0697 6671 87</p>	<p>(over \$500) Restricted Delivery</p>
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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7020 0090 0000 0864 8835

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fees	\$

Postmark
Here

Sent To
 Street and Apt. No., or
 City, State, ZIP+4®

Permian Basin Investment Corporation
4010 Chainhurst Drive
Richardson, Texas 75082

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

<p>SENDER: COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> Permian Basin Investment Corporation 4010 Chainhurst Drive Richardson, Texas 75082 </div> <div style="text-align: center; margin: 10px auto;">  9590 9402 8725 3310 6890 22 </div> <p>2. Article Number (Transfer from...)</p> <p>7020 0090 0000 0864 8835</p>	<p>COMPLETE THIS SECTION ON DELIVERY</p> <p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input checked="" type="checkbox"/> Date of Delivery [Signature] 7/20/24</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table> <p>4. Registered Mail Restricted Delivery (over \$500) <input type="checkbox"/></p>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®										
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™										
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery										
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™										
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery										

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **Jane B. Ramsland Oil and Gas Partnership**
Dinero Energy Corporation
Bahnhof Holdings, LP
Burch576, LLC
Escondido6154, LLC
P.O. Box 10505
Midland, Texas 79702

Street and Apt. No., or PO _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jane B. Ramsland Oil and Gas Partnership
Dinero Energy Corporation
Bahnhof Holdings, LP
Burch576, LLC
Escondido6154, LLC
P.O. Box 10505
Midland, Texas 79702



9590 9402 8725 3310 6890 08

2. Article ID: 7020 0090 0000 0864 8811

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Mitz-Matthew* Agent Addressee

B. Received by (Printed Name) *Mitz-Matthew* C. Date of Delivery *7-26-24*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature Priority Mail Express®
- Adult Signature Restricted Delivery Registered Mail™
- Certified Mail® Registered Mail Restricted Delivery
- Certified Mail Restricted Delivery Signature Confirmation™
- Collect on Delivery Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To John Claude Criswell 12002 Tara Plantation Drive Tomball, Texas 77375-1609	
Street and Apt. No., City, State, ZIP+4®	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 70

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
1. Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery
John Claude Criswell 12002 Tara Plantation Drive Tomball, Texas 77375-1609	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No
 9590 9402 8725 3310 6889 57	3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
2. 9589 0710 5270 0697 6671 70	Restricted Delivery (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

9589 0710 5270 0697 6671 94

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To **Scott Martin Carter**
6711 84th Street
Lubbock, Texas 79424-4763

Street and Apt. No., or _____
City, State, ZIP+4® _____

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7020 0090 0000 0864 8804

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To **Hettie Patton Davis**
2851 Coldwater Ct.
Midlothian, Texas 76065

Street and Apt. No., or PO Box No. _____
City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 32

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
\$ _____

Total Postage and Fees
\$ _____

Sent To **Lena Mae Ellis**
P.O. Box 1644
San Angelo, Texas 76902

Street and Apt. No., or _____
City, State, ZIP+4® _____

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 4

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street and Apt. No., or P.O. # City, State, ZIP+4®	Marie Cleveland George 417 East 1700 South Salt Lake City, Utah 84115

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 18

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OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street and Apt. No., or P.O. # City, State, ZIP+4®	James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, 2020 Osceola Street Denver, Colorado 80212

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 01

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Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Street and Apt. No., or P.O. # City, State, ZIP+4®	Premier Oil and Gas, Inc. P.O. Box 837205 Richardson, Texas 75083-7205

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0697 6671 25

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Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	

Postmark
Here

Sent To **Shirley Carole Hoyt Sheets**
1319 Academy Drive
Arlington, Texas 76013-2312

Street and Apt.

City, State, ZIP+4®

NOTICE

To: TD Minerals, LLC, Premier Oil and Gas, Inc., James K. Lusk and Martha L. Lusk, as Trustees of the James K. Lusk and Martha L. Lusk Trust, Shirley Carole Hoyt Sheets, Lena Mae Ellis, Marie Cleveland George, Edna Laura Criswell Lee, Mary Josephine Criswell, John Claude Criswell, Bobbie S. Davis, Scott Martin Carter, Mary Christi Carter Daniels, Hettie Patton Davis, Jane B. Ramsland Oil and Gas Partnership, Dinero Energy Corporation, Bahnhof Holdings, LP, Burch576, LLC, Escondido6154, LLC, KCK Energy, LLC, and Permian Basin Investment Corporation, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division seeking orders pooling the following horizontal spacing units:

Case No. 24705: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 528H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; (b) The Pinta 29/27 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 29 and a last take point in the SE/4SE/4 of Section 27; and (c) The Pinta 29/27 Fed. Com. Well No. 613H, with a first take point in the SW/4NW/4 of Section 29 and a last take point in the SE/4NE/4 of Section 27. Applicant also requests that existing pooling Order Nos. R-22327, as amended, and R-22328, as amended, be vacated.

Case No. 24706: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of Sections 27, 28, and 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to: (a) The Pinta 29/27 Fed. Com. Well No. 711H, with a first take point in the NW/4NW/4 of Section 29 and a last take point in the NE/4NE/4 of Section 27; and (b) The Pinta 29/27 Fed. Com. Well No. 716H, with a first take point in the NW/4SW/4 of Section 29 and a last take point in the NE/4SE/4 of Section 27.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

These matters are scheduled for hearing at 8:30 a.m. on Thursday, August 8, 2024. The hearing may be attended (a) in person in Pecos Hall of the Wendell Chino Building, 1st Floor, 1220 South St. Francis Drive, Santa Fe New Mexico 87505, or (b) via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Freya Tschantz at freya.tschantz@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 8 miles southeast of Lakewood, New Mexico.

6690-Published in the Carlsbad Current-Argus on July 27, 2024.

Mewbourne Oil Company
Case No. 24705
Exhibit C-3