

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION COMMISSION**

**APPLICATION OF GOODNIGHT
MIDSTREAM PERMIAN LLC FOR APPROVAL
OF A SALTWATER DISPOSAL WELL,
LEA COUNTY, NEW MEXICO.**

COMM. CASE NO. 24123

**APPLICATIONS OF GOODNIGHT
MIDSTREAM PERMIAN LLC FOR APPROVAL
OF SALTWATER DISPOSAL WELLS,
LEA COUNTY, NEW MEXICO.**

DIV. CASE NOS. 23614-23617

**APPLICATION OF GOODNIGHT
MIDSTREAM PERMIAN, LLC TO AMEND
ORDER NO. R-22026/SWD-2403 TO INCREASE
THE APPROVED INJECTION RATE IN ITS
ANDRE DAWSON SWD #1,
LEA COUNTY, NEW MEXICO.**

DIV. CASE NO. 23775

**APPLICATIONS OF EMPIRE NEW MEXICO LLC
TO REVOKE INJECTION AUTHORITY,
LEA COUNTY, NEW MEXICO.**

DIV. CASE NOS. 24018-24020, 24025



**Part 3 of 6 - Exhibit B-27
to End of Exhibit B**

Direct Testimony and Exhibits

August 26, 2024

Table of Contents

Tab

Exhibit A: Self-Affirmed Statement of Senior VP – Land and Legal Jack E. Wheeler1

Attachment: Resumé
 Exhibit A-1: Map: Eunice Monument South Unit Boundary
 Exhibit A-2: Map: Goodnight's Proposed Saltwater Disposal Wells
 Exhibit A-3: Map: Goodnight's Proposed Saltwater Disposal Wells & Active Wells
 Exhibit A-4: Eunice Monument South Unit Agreement
 Exhibit A-5: Exxon Mobil (d/b/a XTO) Sales Brochure and PSA
 Exhibit A-6: Order R-7765
 Exhibit A-7: Order R-7767
 Exhibit A-8: Order R-7767-A
 Exhibit A-9: EMSU Example Lease

Exhibit B: Self-Affirmed Statement of Consulting Geologist Dr. Robert F. Lindsay2

Attachment: Resumé
 Exhibit B-1: Figures Illustrating Residual Oil Zone
 Exhibit B-2: Porosity Fairways, Faults & Fractures
 Exhibit B-3: Map: NM Part of Delaware Basin, Northwest Shelf & Central Basin Platform with Down-Dip Limits of Goat Seep and Capitan Aquifers
 Exhibit B-4: Eunice-Monument Complex of Unitized Oil Fields
 Exhibit B-5: Reservoir-Scale Stratigraphic Model of Reservoir Architecture
 Exhibit B-6: Dip-Oriented Structural Cross Section Through EMSU
 Exhibit B-7: EMSU-679 Core from 95 to 105 Feet Below Top of San Andres
 Exhibit B-8: EMSU-679 San Andres ROC Photomicrograph
 Exhibit B-9: EMSU R.R. Bell #4 San Andres Core
 Exhibit B-10: Structural Cross Section of Grayburg in EMSU
 Exhibit B-11: Smaller Structural Blocks Within the Eunice High
 Exhibit B-12: EMSU-679 Fracture Study
 Exhibit B-13: EMSU-679 Total Fractures and Orientation in Lower Grayburg and San Andres ROZ
 Exhibit B-14: EMSU-679 Large Vertical Fractures and Trends
 Exhibit B-15: EMSU-679 Pyritized Vertical Fractures and Trends
 Exhibit B-16: EMSU-679 Fractures Bounding Collapses Breccias and Solution Pipes
 Exhibit B-17: EMSU-679 Core 89 Feet Below Top of San Andres
 Exhibit B-18: EMSU-679 Core 31 Feet Below Top of San Andres
 Exhibit B-19: EMSU-679 Core 117 Feet Below Top of San Andres
 Exhibit B-20: EMSU-679 Core 40 & 44 Feet Below Top of San Andres
 Exhibit B-21: EMSU Water Chemistry
 Exhibit B-22: Combined Cores from EMSU-649 and EMSU-679
 Exhibit B-23: Combined Well Logs and Core Descriptions from EMSU-649 and EMSU-679

Tab

- Exhibit B-24: EMSU R.R. Bell #4 San Andres Core
- Exhibit B-25: EMSU R.R. Bell #4 Well Log and Core Description of Grayburg and San Andres ROZ
- Exhibit B-26: EMSU R.R. Bell #4 Well Log and Core Description of Grayburg and San Andres ROZ
- Exhibit B-27: Structural Cross Section Showing Low Salinity Edge Water Entry from Goat Seep Aquifer
- Exhibit B-28: Upper Cross Section from EMSU Unitization Hearings
- Exhibit B-29: Illustrations of Down-Dip Eroded Edge of Grayburg Formation
- Exhibit B-30: Detailed Outcrop Study of Formations
- Exhibit B-31: San Andres Collapse Breccia Along U.S. Highway 82
- Exhibit B-32: EMSU R.R. Bell #4 Core 75 Feet Below Top of San Andres
- Exhibit B-33: EMSU-679 San Andres Swarm of Vertical Fractures 11 Feet Below Top of San Andres
- Exhibit B-34: EMSU-679 Core 191 Feet Below Top of San Andres
- Tables B-1 to B-9: EMSU-679 and EMSU R.R. Bell #4 Core Analysis
- Plates B-1 & B-2: EMSU-679 Grayburg and Upper San Andres Well Logs, Core Descriptions, and Core Photographs Showing Porous Oil-Stained Strata

Exhibit C: Self-Affirmed Statement of Consulting Geological Engineer Laurence S. Melzer...3

- Attachment: Resumé
- Exhibit C-1: Analog Seminole San Andres Field's Main Payzone and ROZ
- Exhibit C-2: How Is a Residual Oil Zone Defined?
- Exhibit C-3: Log Evidence of ROZs and Other Diagnostic Tools
- Exhibit C-4: Ongoing ROZ CO2 EOR Projects in Permian Basin
- Exhibit C-5: Seminole San Andres Unit Production Summary
- Exhibit C-6: SSAU Post Waterflood (CO2) Phase Production & Analyses
- Exhibit C-7: Denver Unit Oil Recoveries
- Exhibit C-8: Denver Unit Production History
- Exhibit C-9: ROZ "Fairway" Mapping
- Exhibit C-10: KM's Tall Cotton Pure Greenfield ROZ Project Production History
- Exhibit C-11: RR Bell 4 Core: % Oil Saturation
- Exhibit C-12: EMSU 679 Base of Grayburg and San Andres Interval – Percentage of Conventional Core Saturations
- Exhibit C-13: Map of Shelf Carbonate in Eumont Field with Conventional Core
- Exhibit C-14: Kv/Kh EMSU 679 Grayburg and San Andres Intervals
- Exhibit C-15: Vertical Fractures
- Exhibit C-16: EOR Design for Brownfield or Greenfield ROZ
- Exhibit C-17: San Andres Greenfield ROZ Study

Tab

Exhibit D: Self-Affirmed Statement of Geological Scientist Dr. Robert C. Trentham.....4

Attachment: Resumé

Exhibit D-1: Middle San Andres Paleotopography with Location of ROZ Projects

Exhibit D-2: Distribution of Tilted Oil/Water Contacts in Areas of Permian Basin

Exhibit D-3: Location of EMSU B, EMSU, and AGU Along Artesia Fairway

Exhibit D-4: Types of Residual Oil Zones

Exhibit D-5: Mother Nature's Waterfloods

Exhibit D-6: Potential Target in Tall Cotton Area

Exhibit D-7: Well Log and Mudlog for Anschutz #1 Keating (Tall Cotton)

Exhibit D-8: Typical ROZ Saturation Profile

Exhibit D-9: Locations for ROZ Project Area in Seminole San Andres Unit

Exhibit D-10: Seminole San Andres Unit Tertiary & Quarternary (CO2) Phase Oil Production and Analyses

Exhibit D-11: GLSAU Oil Saturations GC, MPZ and ROZ

Exhibit D-12: Classification of San Andres Reservoirs Based on Stratigraphic Setting

Exhibit D-13: Modeling

Exhibit D-14: Late Reservoir Parameters

Exhibit D-15: Impact on Permian Reservoirs of Recurrent Movement on Deep-Seated Faults

Exhibit D-16: Different Responses to Recurrent Movement

Exhibit D-17: Relationship of Queen Sand Fields to Deep Structural Elements

Exhibit D-18: Multiple Stacked Residual Oil Zones

Exhibit D-19: Model of Stacked Pays

Exhibit D-20: IP Oil Cuts for 4 ROZ Rich Producing Zones

Exhibit D-21: Sulfate-Rich Formation Water

Exhibit D-22: Core with Native Sulfur and Calcite Filling Voids in San Andres

Tables D-1 through D-6: Data Relating to Previous ROZ Projects in San Andres

Exhibit E: Self-Affirmed Statement of Consulting Reservoir Engineer Dr. James Buchwalter...5

Attachment: Resumé

Exhibit E-1: Simulation Grid with Areas where Vertical Permeability Is Modified

Exhibit E-2: Reservoir Model Layers and Vertical Permeability Modification

Exhibit E-3: Simulation History Match and Prediction

Exhibit E-4: Water Supply Well Volumes

Exhibit E-5: Salt Water Disposal Volumes

Exhibit E-6: Water Influx Entering Grayburg

Exhibit E-7: Simulation Model Average Reservoir Pressure

Exhibit E-8: EMSU High Water Producers Prior to Waterflood

Exhibit E-9: AGI High Water Producers Prior to Waterflood

Exhibit E-10: EMSU, EMSU-B, and AGU History Batch Base Case

Exhibit E-11: Location of Spillover San Andres Producers in Model

Exhibit E-12: History Match for EMSU-104

Tab

Exhibit E-13: History Match for EMSU-259
 Exhibit E-14: History Match for EMSU-362
 Exhibit E-15: History Match for EMSU-368
 Exhibit E-16: History Match for EMSU-889
 Exhibit E-17: History Match for AGU-177
 Exhibit E-18: Water Disposal Rates for Various Cases
 Exhibit E-19: Water Influx into Grayburg for Various Cases
 Exhibit E-20: Increase in San Andres Pressure as Result of SWD
 Exhibit E-21 (a)-(p): Simulation History Match and Prediction Plots for Various Wells

Exhibit F: Self-Affirmed Statement of Consulting Chemical Engineer Galen Dillewyn.....6

Attachment: Resumé
 Table F-1: Input Data for Analysis
 Exhibit F-1: NULOOK™ Process for Analysis
 Exhibit F-2: Map Showing Wells with Core Data
 Exhibit F-3: Modified Simandoux Equation
 Exhibit F-4: Timur Coates Free Fluid Permiability Equation
 Exhibit F-5: NULOOK™ with Shale Vision Track Descriptions
 Exhibit F-6: EMSU-673 Grayburg Section
 Exhibit F-7: EMSU-673 San Andres Section

Exhibit G: Self-Affirmed Statement of Petroleum Geologist Joseph A. McShane.....7

Attachment: Resumé
 Exhibit G-1: EMSU Map with Subsea San Andres Structure Map Showing Goodnight Wells and Cross-Sections of Goodnight SWDs and EMSU Wells
 Exhibit G-2: Subsea Structure Maps for Grayburg and San Andres
 Exhibit G-3: Maps and Cross Sections Relating to Nutech Log Analysis
 Exhibit G-4: Proof of ROZ in San Andres
 Exhibit G-5: Geochemical Evidence of ROZ in San Andres
 Exhibit G-6: EMSU 200H Landing Zone
 Exhibit G-7: Lack of Consistent Barrier Between Grayburg and San Andres

Exhibit H: Self-Affirmed Statement of Consulting Engineer Frank J. Marek8

Attachment: Resumé
 Exhibit H-1: Cross Section Location Map for Goodnight Ryno SWD #1, EMSU #679, EMSU #660, and R.R. Bell #4
 Exhibit H-2: Structural Cross-Section
 Exhibit H-3: Stratigraphic Cross-Section

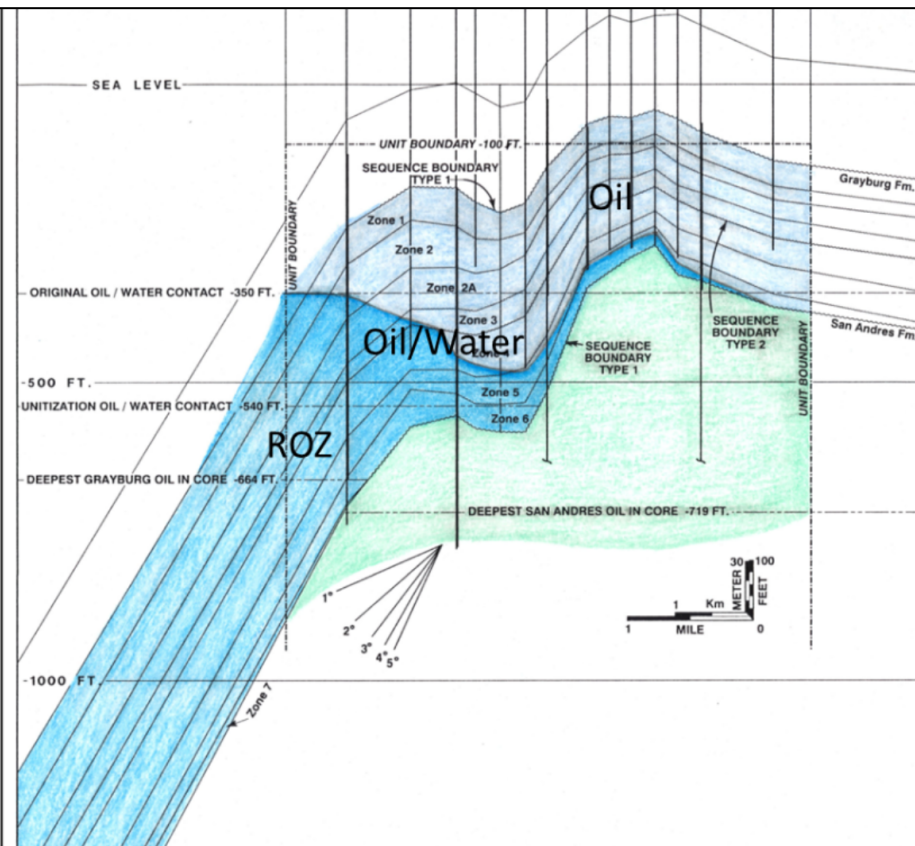
Tab

Exhibit I: Self-Affirmed Statement of Senior VP of Operations William West9

Attachment:	Resumé
Exhibit I-1:	Map: Location of Goodnight Proposed SWD Wells
Exhibit I-2:	Map: Location of Goodnight Proposed and Active SWD Wells
Exhibit I-3:	Pressure Depletion Prior to Water Injection
Exhibit I-4:	Graphical Representation of Exhibit I-3
Exhibit I-5:	Goodnight SWD Applications in Relation to EMSU High Water Production Areas Prior to Waterflood
Exhibit I-6:	Water Production Volumes in 1981
Exhibit I-7:	Indication of Communication Between San Andres & Grayburg in 1996
Exhibit I-8:	Map: Goodnight's Proposed SWD Wells and EMSU's San Andres Water Supply Well EMSU-459
Exhibit I-9:	Contrast of Chlorides Content for SWD Wells Versus Native Water
Exhibit I-10:	Water Analysis Data for Goodnight's Disposal Water
Exhibit I-11:	Historical Water Analysis Data for EMSU Unitized Interval
Exhibit I-12:	Continuation of Historical Water Analysis Data for EMSU Unitized Interval
Exhibit I-13:	EMSU-660 Well Completion Report Indicating Production from San Andres
Exhibit I-14:	Location of CO2 Pipeline
Exhibit I-15:	Goodnight San Andres SWD Wells Impacted Areas After 1, 5, 10, and 20 Years
Exhibit I-16(a-e):	Impacted Areas for Goodnight Active SWDs Within the EMSU
Exhibit I-17:	Impacted areas for Active SWDs Within the EMSU and Nearby Yaz 28 Based on Disposal Volume June 1, 2024
Exhibit I-18:	Decline in Oil Production Over Past 9 Months
Exhibit I-19:	Estimated SWD Exposure Area After 1 Additional Year of Disposal
Exhibit I-20:	Estimated SWD Exposure Area After 5 Additional Years of Disposal
Exhibit I-21:	Estimated SWD Exposure Area After 10 Additional Years of Disposal
Exhibit I-22:	Estimated SWD Exposure Area After 20 Additional Years of Disposal
Exhibit I-23:	Impacts of 40,000 BWPD on 5-Acre Tracts in 13 Days
Exhibit I-24:	San Andres Core from 4 Wells
Exhibit I-25:	Core Oil Saturation Versus Subsea Depth
Exhibit I-26:	CO2-EOR Forecast for Development of 72 40-Acre Patterns
Exhibit I-27:	Preliminary Economics for Development of 72 40-Acre Patterns
Exhibit I-28:	CO2-EOR Forecast for 250 (40-Acre) Patterns
Exhibit I-29:	Preliminary Economic Evaluation for 250 (40-Acre) Patterns
Exhibit I-30:	Impact of Increased Pressure on CO2-EOR Design & Economics

Exhibit B-27

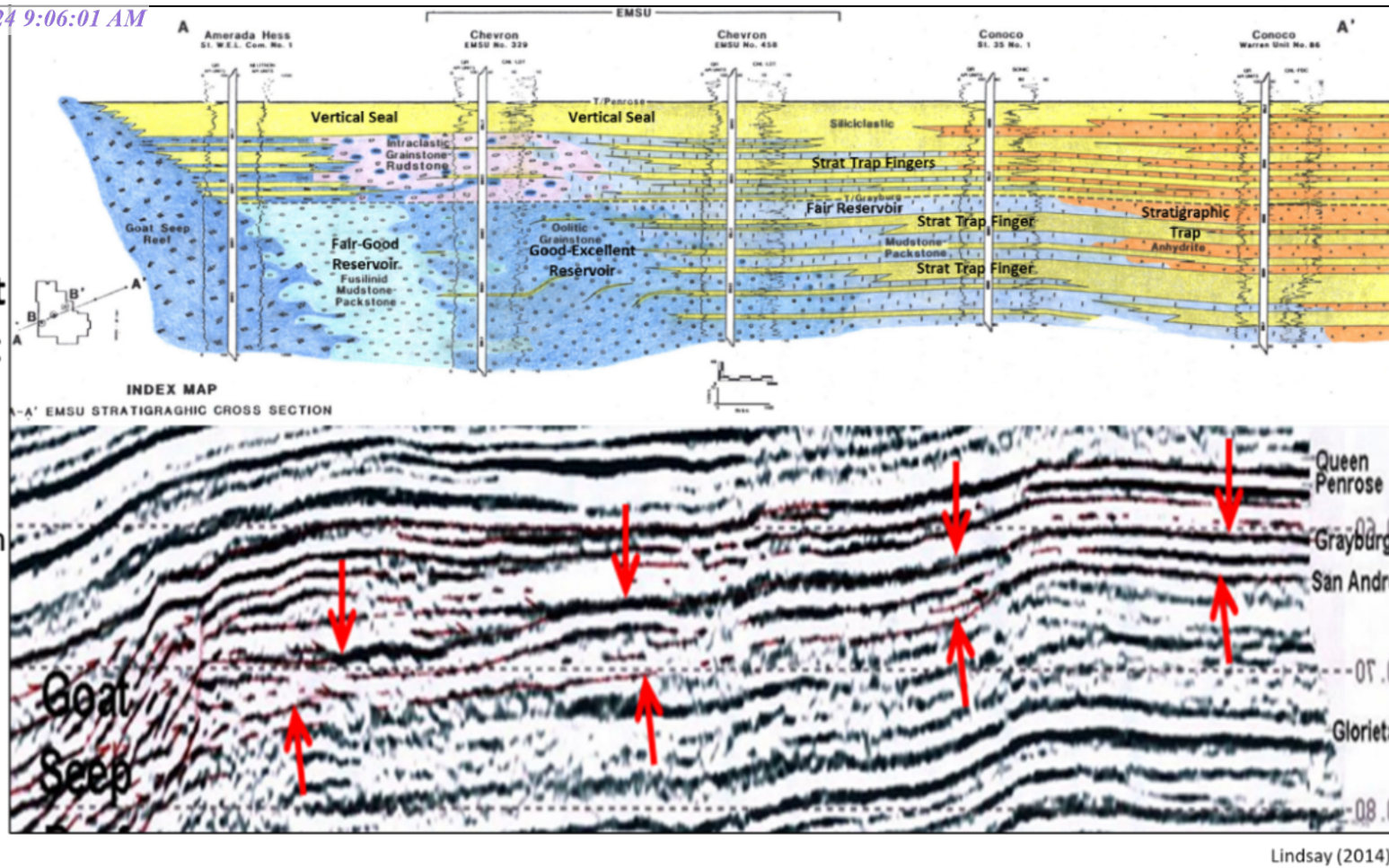
Eunice Monument
South Unit
Grayburg Fm
Edge Water Entry
Water Free Production
Oil/Water Production
& ROZ



Structural cross section through EMSU showing low salinity (<10,000 ppm) edge water entry into west side of EMSU. Source of edge water is Goat Seep Aquifer down-dip 1.5 to 2 miles of the west unit boundary of EMSU. Edge water entry is due to a drop in reservoir pressure from production through time. Injection of produced high salinity saltwater into San Andres strata will be sucked up by the drop in reservoir pressure to form vertically-oriented plumes of water entry into the Grayburg reservoir. Produced water, being heavier than low salinity (<10,000 ppm) edge water, will eventually through time work its way down-dip to contaminate the Goat Seep Aquifer.

Exhibit B-28

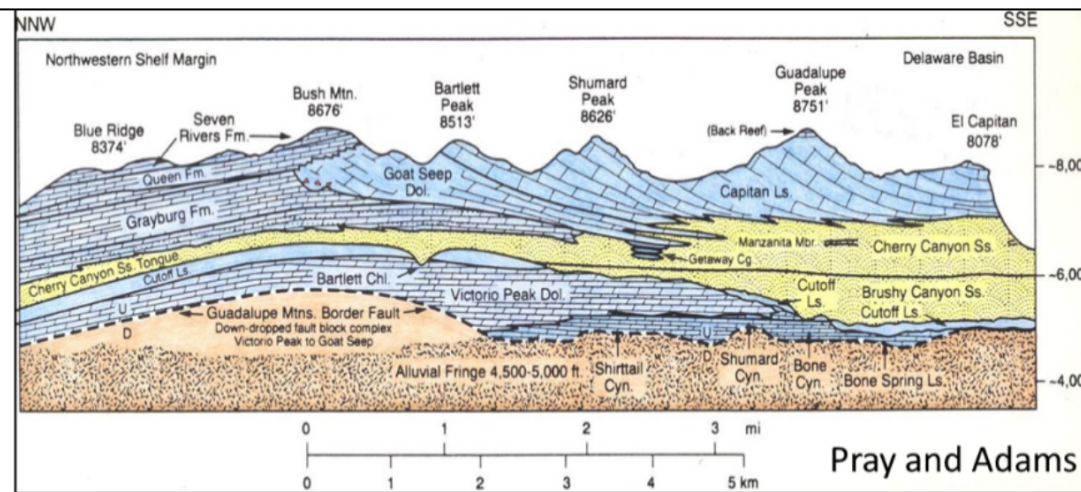
**Eunice
Monument
South Unit**
Grayburg
Reservoir
NW Central
Basin Platform
Seismic Scale



Upper cross section from EMSU unitization hearings. Lower cross section is 3-d seismic through the same area. These show down-dip Goat Seep Aquifer (left) connected with Grayburg reservoir in EMSU (middle). Up-dip is lateral stratigraphic trap (right) and overlying vertical seal in base of Queen Formation. 3-d seismic show down-dip Goat Seep Aquifer (left) attached to eroded edge of Grayburg. Red arrows outline Grayburg. San Andres underlies the Grayburg. Datum is Yates Sandstone.

Exhibit B-29

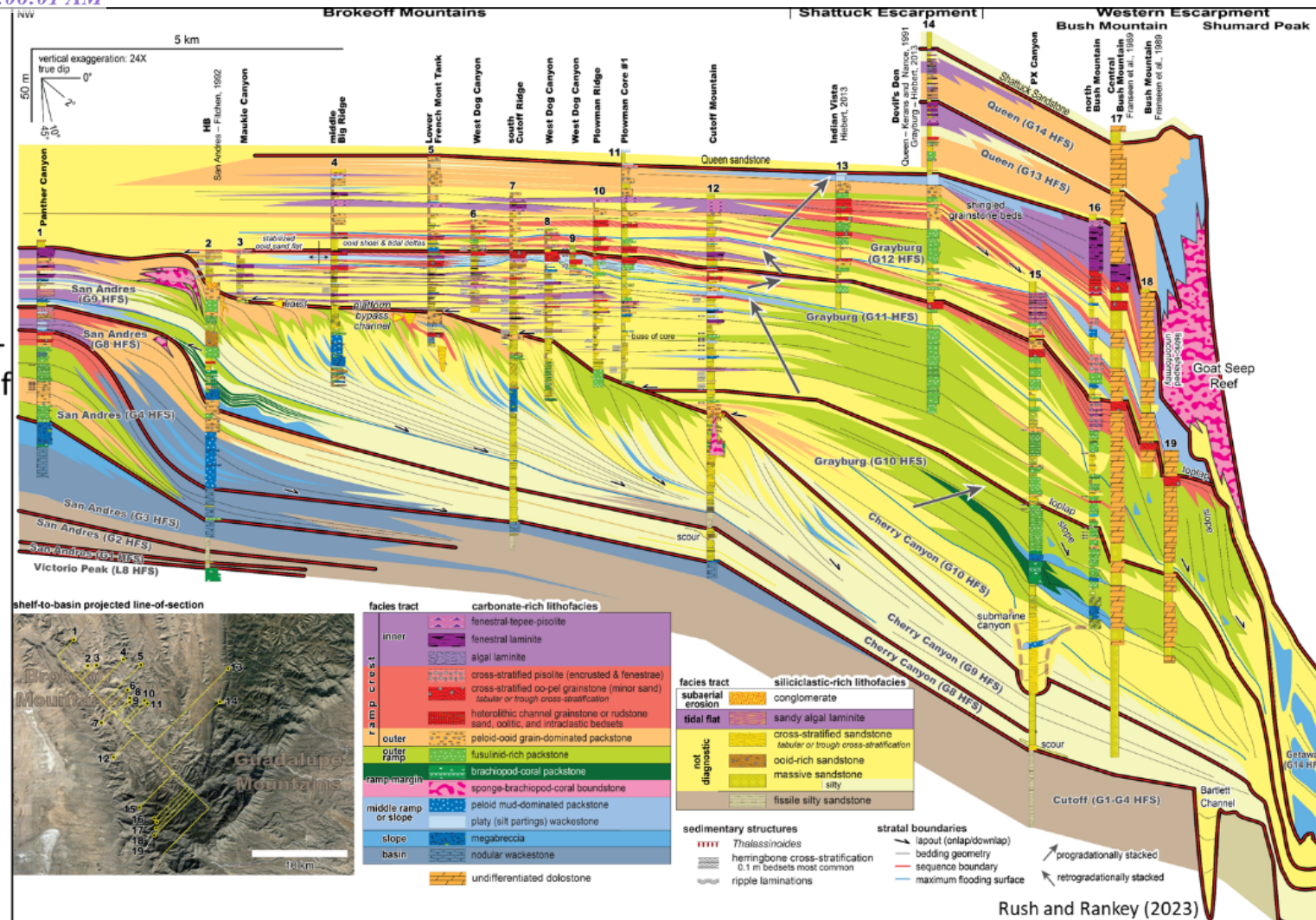
Western Escarpment Guadalupe Mountains Grayburg Erosional Surface



Upper and lower illustrations show down-dip eroded edge of Grayburg Formation, with Goat Seep Dolostone attached to Grayburg, Western Escarpment, Guadalupe Mountains.

Exhibit B-30

San Andres-Grayburg-Queen-Goat Seep Reef Correlations
Western Escarpment
Guadalupe Mountains
& Brokeoff Mountains
New Mexico-Texas



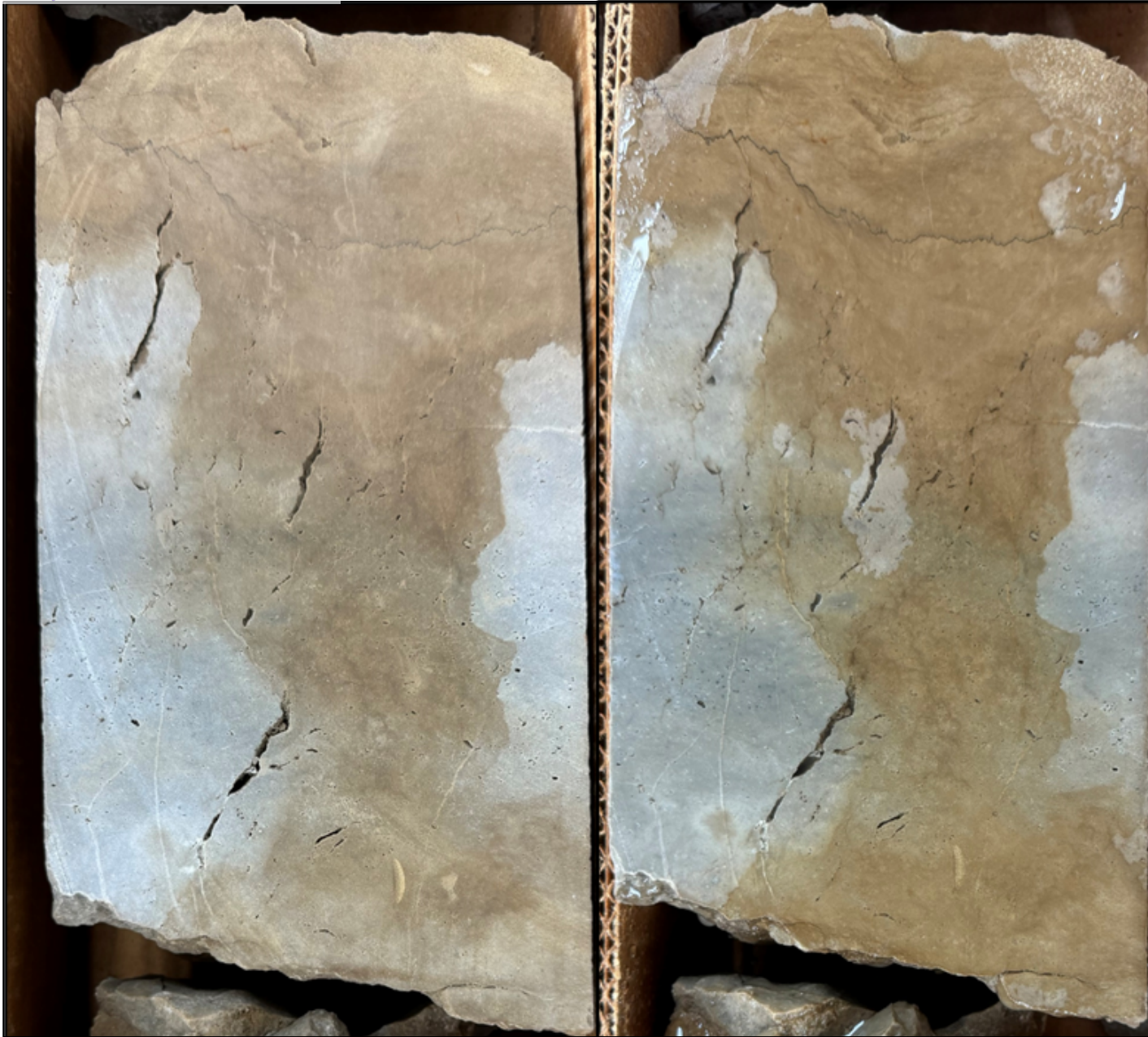
Detailed outcrop study of San Andres, Cherry Canyon, Grayburg, and Queen formations from Western Escarpment, Guadalupe Mountains up-dip into Brokeoff Mountains west of the Guadalupe Mountains. Down-dip of eroded Grayburg edge is Goat Seep Dolostone (pink-red) attached directly to Grayburg Formation. Guadalupe Mountains receive rain and occasional snow and recharge meteoric water into the subsurface through the Goat Seep to become a low salinity (<10,000 ppm) aquifer free of sulfate in the subsurface. From Rush and Rankey (2023).

Exhibit B-31



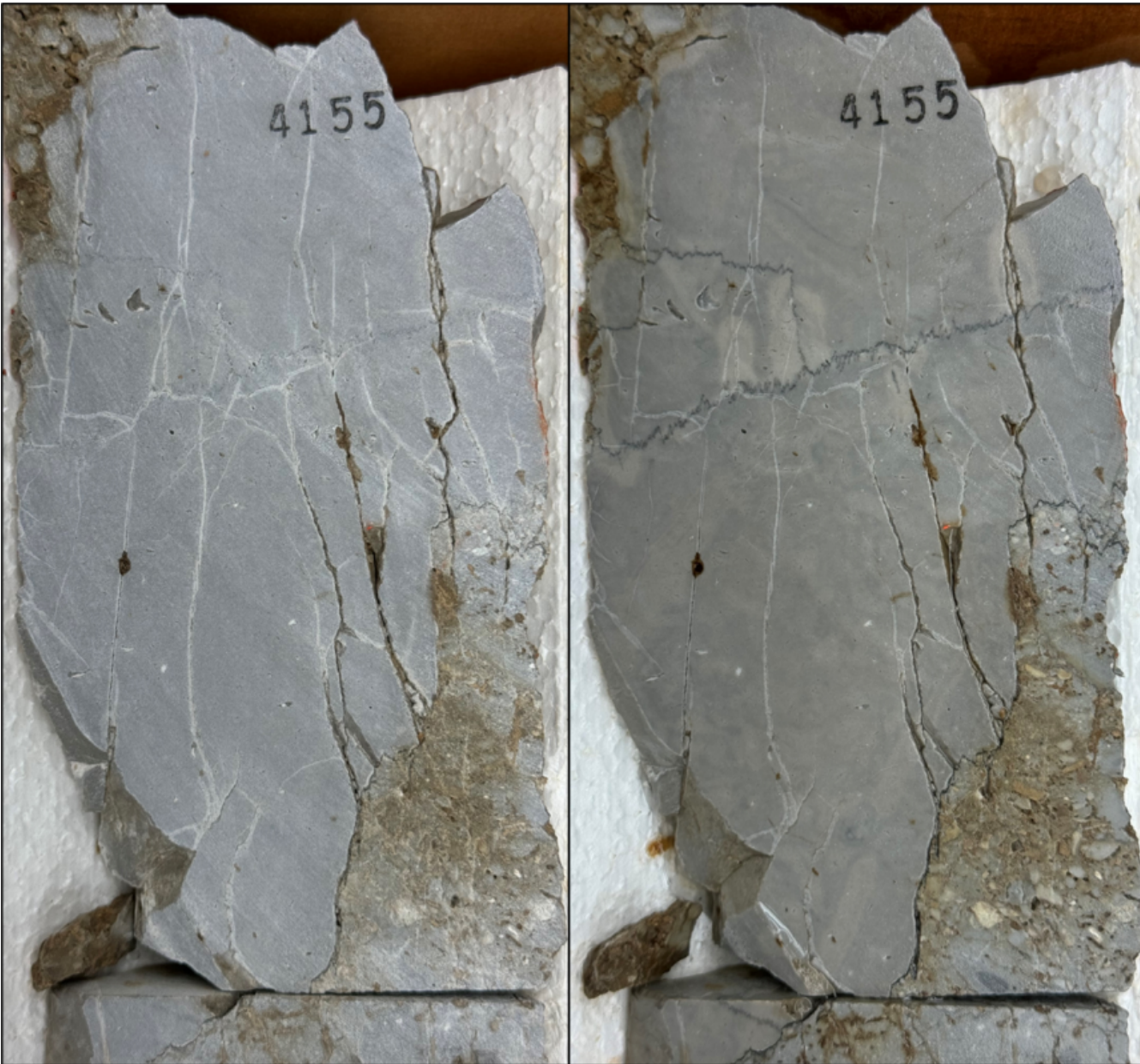
San Andres collapse breccia along U.S. Highway 82 near the foothills of the Sacramento Mountains, New Mexico. Meteoric recharge of low salinity (<10,000 ppm) water dissolved San Andres evaporite strata (CaSO_4) and formed a cavernous porosity, which caused carbonate strata forming the cave roof to collapse. Dissolved evaporite strata (CaSO_4) added sulfate (SO_4) to low salinity (<10,000 ppm) meteoric water as it recharged farther into the subsurface.

Exhibit B-32



EMSU R.R. Bell #4 3958 ft (-407 ft) nonporous to porous, partially oil-stained strata containing solution-widened fractures. Core is 75 ft beneath top of the San Andres. Porosity = 8.2%. Permeability = 50.4 mD. Oil saturation = 15.4%. Water saturation = 41.0%. Core width is 3 inches (7.62 cm). Left: Core is dry. Right: Core is wet. Well location is near southeast unit boundary of EMSU. Within EMSU near the up-dip pinch out of the reservoir porosity, permeability, and oil saturation decrease and eventually terminate.

Exhibit B-33



EMSU-679 San Andres swarm of vertical fractures. Some fractures are solution-widened and oil-stained, and some are simple hairline fractures. Fractures are in nonporous (tight) to porous strata along the edge of a solution pipe or sink hole.

Core is 11 ft beneath top of the San Andres.

Porosity = 11.4%.

Permeability = 560 mD to 1,044 mD.

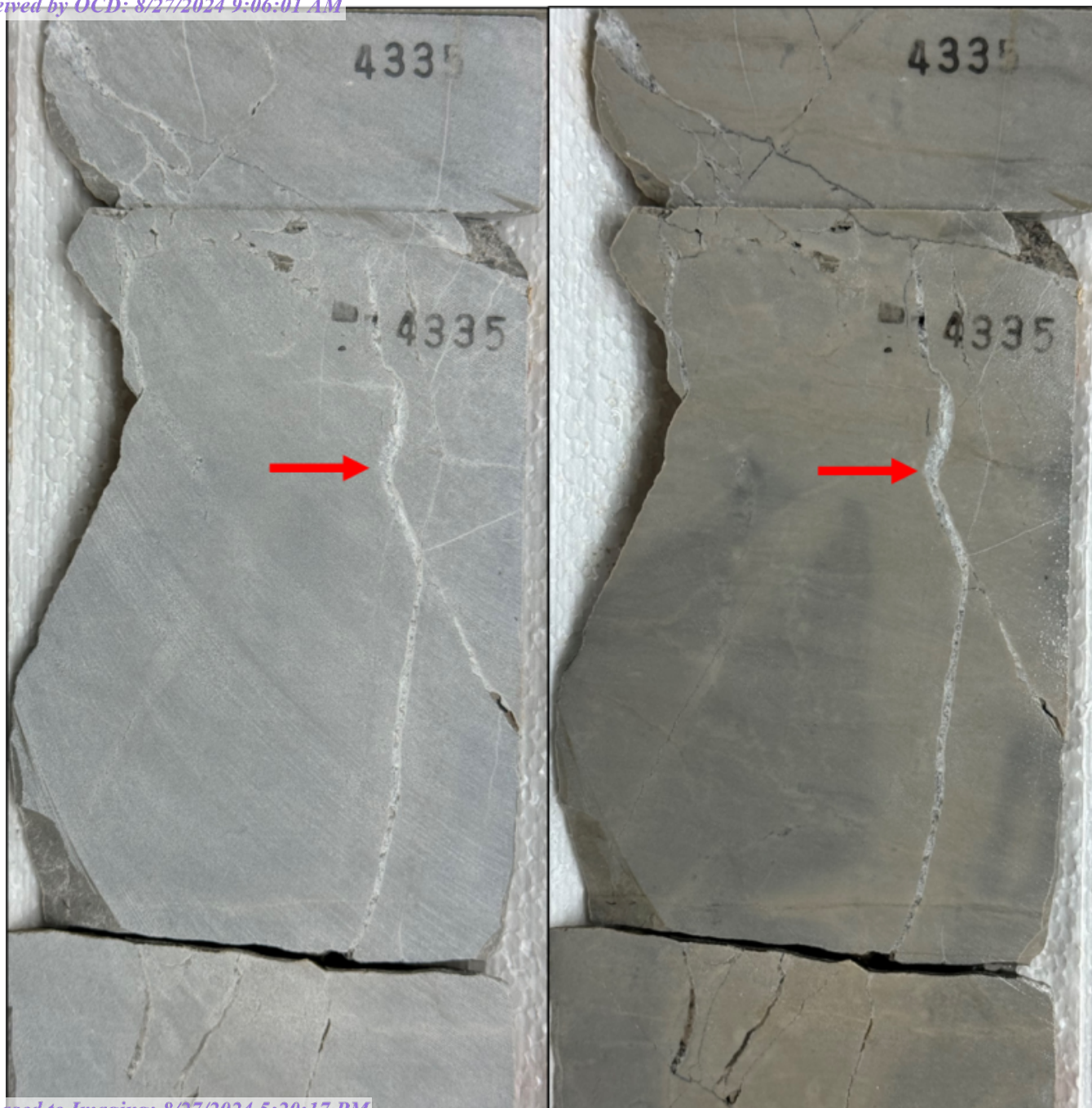
Oil saturation = 14.5%.

Water saturation = 35.4%.

Note intense fracturing in less porous strata adjacent to porous, oil-stained, grain-rich strata that filled the solution pipe or sink hole.

Left: core is dry. Right: core is wet. Laramide (Late Cretaceous-Early Cenozoic) reactivation of basement-cored fault blocks folded Permian strata and preferentially fractured less porous San Andres dolostone strata. Core width is 3 inches (7.62 cm).

Exhibit B-34



EMSU-679 San Andres 4335 ft (-739 ft) with less porous (gray) to more porous (beige) strata, adjacent to solution-widened fractures that are partially calcite cemented.

Core is 191 ft beneath top of San Andres.

Left Figure: Core is dry.

Right Figure: Core is wet.

Core width is 3 inches (7.62 cm).

Porosity = 3.7%.

Permeability = 11 mD to 46 mD.

Oil saturation (S_o) = 0.0%.

Water saturation (S_w) = 88.3%.

Note porosity zonation adjacent to fractures (beige color), while strata farther away from the fracture is less porous (gray). Initial solution-widening of fractures was via undersaturated fluid that extended away from fractures into surrounding matrix and was followed later by a calcite cementation event as fluid reached saturation.

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679

Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURG
File No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) Kair md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
78	4141.0- 42.0			25.0	27.0	6.60	11.5	13.4	47.7	2.85	Dol sli/anhy f vug styl
79	4142.0- 43.0			294.	308.	5.30	11.9	13.1	44.8	2.85	Dol sli/anhy vug
80	4143.0- 44.0			25.0	0.13	0.11	7.9	12.6	64.4	2.82	Dol vf vug
81	4144.0- 45.0	T/SADR		9.20	8944.	606.	3.9	5.9	59.5	2.86	Dol sli/anhy vf f vug styl
82	4145.0- 46.0			0.56	0.35	0.33	3.3	1.6	65.3	2.84	Dol vug styl
83	4146.0- 47.0			14.0	268.	7.40	6.2	2.2	43.9	2.86	Dol sli/anhy F vuf vug
84	4147.0- 48.0			0.57	4.60	1.40	4.8	6.0	60.2	2.82	Dol vf f vug
85	4148.0- 49.0			66.0	317.	13.0	10.0	23.1	33.0	2.85	Dol vf f sli/vug styl
86	4149.0- 50.0			97.0	114.	906.	12.8	20.3	33.8	2.84	Dol vf f p.p.
87	4150.0- 51.0			62.0	56.0	126.	6.5	0.0	55.8	2.89	Dol cht sli/pyr vf f vug
88	4151.0- 52.0			40.0	10940.	5056.	6.4	0.0	68.0	2.87	Dol sli/cht sli/pyr vf f vug
89	4152.0- 53.0			22.0	14.0	4.40	9.4	24.8	41.4	2.85	Dol sli/cht sli/pyr vf vug
90	4153.0- 54.0			157.	2189.	108.	11.8	15.8	40.7	2.86	Dol sli/anhy sli/cht vf vug
91	4154.0- 55.0			530.	543.	75.0	11.1	1.1	44.6	2.86	Dol cht sli/anhy vf vug
92	4155.0- 56.0			560.	1044.	63.0	11.4	14.5	35.4	2.80	Dol cht vf vug
93	4156.0- 57.0			785.	6107.	795.	14.6	21.2	32.4	2.85	Dol cht sli/anhy vf vug
94	4157.0- 58.0			34.0	26.0	6.60	8.0	21.0	42.1	2.83	Dol cht vf vug
95	4158.0- 59.0			16.0	20.0	4.90	6.0	25.0	34.4	2.86	Dol sli/anhy sli/cht vf f sli/vug
96	4159.0- 60.0			1.70	0.15	0.07	4.3	1.9	94.5	2.86	Dol sli/anhy sli/shy vf f styl
97	4160.0- 61.0			<.01	0.04	0.07	4.1	1.3	91.6	2.86	Dol sli/anhy F styl
* 98	4161.0- 62.0			0.02	<.01		0.9	8.5	84.9	2.85	Dol sli/anhy sli/pyr F styl
99	4162.0- 63.0			20.0	47.0	39.0	10.6	29.8	29.8	2.83	Dol sli/sdy p.p.
* 100	4163.0- 64.0		84.0			138.	11.7	14.0	46.6	2.83	Dol sli/sdy vf p.p. styl
101	4164.0- 65.0			36.0	25.0	43.0	9.0	25.7	31.9	2.83	Dol vf p.p.
102	4165.0- 66.0			711.	281.	61.0	9.6	27.9	31.9	2.85	Dol sli/anhy vf p.p. foss
103	4166.0- 67.0			20.0	20.0	0.66	11.2	26.0	31.2	2.83	Dol vf p.p. styl
104	4167.0- 68.0			1.70	1.80	1.70	11.0	22.8	32.5	2.89	Dol anhy p.p.
105	4168.0- 69.0			4.50	5.00	3.50	10.7	20.8	36.3	2.87	Dol anhy sli/sdy vf p.p.
106	4169.0- 70.0			3.10	3.80	3.10	10.7	23.5	33.8	2.85	Dol sli/sdy sli/anhy p.p.

Table B-1

EMSU-679 San Andres
core analysis 4141-4170 ft
(-545 to -574 ft).

Green = oil saturation
percentage (So).

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURGFile No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) Kair md	POROSITY (HELIUM) %	SATURATION (PORE VOLUME) OIL WATER % %		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md						
107	4170.0- 71.0			52.0	21.0	13.0	10.7	23.9	34.1	2.85	DoI sli/sdy sli/any F p.p.
108	4171.0- 72.0			0.86	0.76	0.52	8.6	23.3	33.3	2.84	DoI F bnd p.p.
109	4172.0- 73.0			7.80	12.0	1.10	8.8	33.1	25.3	2.84	DoI sli/sdy p.p.
110	4173.0- 74.0			0.25	0.46	0.18	7.2	37.0	26.4	2.82	DoI sli/sdy F vf p.p.
111	4174.0- 75.0			21.0	1.30	0.16	6.7	32.1	33.4	2.84	DoI sli/sdy F p.p.
112	4175.0- 76.0			5.20	4.90	16.0	12.5	24.2	36.3	2.82	DoI sli/sdy p.p.
113	4176.0- 77.0			226.	159.	58.0	16.1	25.7	37.0	2.84	DoI sli/sdy p.p. styl
114	4177.0- 78.0			232.	197.	165.	15.9	22.7	46.5	2.82	DoI sli/sdy p.p.
115	4178.0- 79.0			0.95	1.10	0.89	6.6	33.4	52.4	2.84	DoI sli/cht F styl
116	4179.0- 80.0			2.00	3.30	1.90	7.2	7.2	72.2	2.84	DoI cht F styl
CORE NO. 3 4180-4240 CUT 60' REC 60'											
117	4180.0- 81.0	5.50	4.80			3.20	10.5	25.2	37.9	2.86	DoI sli/sdy sli/any vf f p.p.
118	4181.0- 82.0	61.0	61.0			72.0	14.7	29.7	39.6	2.83	DoI sdy vf
119	4182.0- 83.0	12.0	11.0			24.0	12.7	24.9	37.4	2.82	DoI sli/sdy vf p.p.
120	4183.0- 84.0	5.10	4.00			2.60	9.5	35.3	31.1	2.83	DoI sli/sdy vf p.p. ool
121	4184.0- 85.0	5.70	5.10			4.30	6.3	26.5	60.7	2.80	DoI sli/sdy vf
122	4185.0- 86.0	0.95	0.35			1.00	4.9	28.5	52.2	2.85	DoI sli/any vf f sli/vug ool
123	4186.0- 87.0	12.0	1.10			2.40	6.8	4.2	75.2	2.84	DoI vf f ool
124	4187.0- 88.0	0.12	0.03			0.10	3.7	6.6	85.6	2.82	DoI vf f styl
125	4188.0- 89.0	0.90	0.24			0.14	3.2	2.7	81.3	2.84	DoI vf f styl
126	4189.0- 90.0	3.40	0.43			0.90	2.4	0.8	94.7	2.83	DoI vf f foss
127	4190.0- 91.0	0.04	0.02			0.40	5.3	3.9	85.4	2.84	DoI sli/pyr vf f p.p. foss
128	4191.0- 92.0	0.21	0.13			0.16	3.8	4.4	92.3	2.84	DoI vf f styl
129	4192.0- 93.0	0.98	0.91			0.24	5.9	4.0	79.4	2.83	DoI vf f vug
130	4193.0- 94.0	0.37	0.03			0.10	8.9	2.3	81.5	2.82	DoI vf f sli/vug
131	4194.0- 95.0	11.0	1.90			1.60	2.1	11.5	80.6	2.82	DoI sli/sdy vf f
132	4195.0- 96.0	71.0	15.0			7.30	10.0	7.8	65.9	2.81	DoI vf p.p.

Table B-2

**EMSU-679 San Andres
core analysis 4170-4196 ft
(-574 to -600ft).**

**Green = oil saturation
percentage (So).**

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURGFile No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) Kair md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
133	4196.0- 97.0	10.0	4.10			7.60	8.4	20.3	59.9	2.82	Dol vf f p.p.
134	4197.0- 98.0	3.20	2.40			0.90	6.1	38.9	51.9	2.82	Dol sli/shy vf f
135	4198.0- 99.0	32.0	18.0			3.80	10.1	27.5	52.9	2.82	Dol vf p.p.
136	4199.0- 00.0	113.	11.0			9.20	7.4	23.6	62.9	2.83	Dol sli/shy vf f sli/vug styl
137	4200.0- 01.0	1.70	0.94			0.53	5.7	1.3	79.7	2.83	Dol vf f p.p.
138	4201.0- 02.0	3.50	1.80			3.30	6.2	24.2	67.7	2.82	Dol vf f sli/vug
139	4202.0- 03.0	119.	98.0			26.0	6.8	25.2	60.5	2.84	Dol vf f vug
140	4203.0- 04.0	27.0	22.0			48.0	5.6	10.7	64.2	2.83	Dol f vf vug
141	4204.0- 05.0	4.90	1.70			3.10	9.8	13.9	62.0	2.80	Dol vf f sli/vug
142	4205.0- 06.0	11.0	11.0			11.0	7.9	12.4	74.6	2.82	Dol vf f vug styl
143	4206.0- 07.0	82.0	59.0			7.80	7.2	20.2	72.7	2.81	Dol vf f vug styl
144	4207.0- 08.0	30.0	29.0			24.0	13.4	19.7	59.9	2.85	Dol vf vug
145	4208.0- 09.0	24.0	14.0			2.80	10.5	21.3	53.2	2.86	Dol vf vug styl
146	4209.0- 10.0	5.80	1.60			5.50	8.8	15.6	62.2	2.77	Dol sli/pyr vf sli/vug
147	4210.0- 11.0	0.33	0.19			0.05	6.4	12.1	72.8	2.83	Dol vf f sli/vug
148	4211.0- 12.0	0.61	0.52			0.93	11.5	11.0	72.1	2.83	Dol vf f sli/vug
149	4212.0- 13.0	4.30	4.20			4.60	11.2	7.6	76.2	2.83	Dol vf f sli/vug
150	4213.0- 14.0	6.40	3.90			2.60	8.3	16.7	52.4	2.84	Dol vf
151	4214.0- 15.0	11.0	4.50			2.80	8.5	33.2	37.9	2.83	Dol sli/sdy sli/vug
152	4215.0- 16.0	3.50	1.50			1.60	9.4	28.5	39.2	2.83	Dol sli/sdy sli/vug p.p.
153	4216.0- 17.0	8.80	6.60			6.00	10.2	17.8	48.4	2.83	Dol sli/sdy vug
154	4217.0- 18.0	231.	141.			17.0	12.7	19.7	61.9	2.82	Dol sli/sdy vf vug
155	4218.0- 19.0	23.0	5.00			0.48	5.8	12.1	62.0	2.84	Dol vf p.p. styl
156	4219.0- 20.0	17.0	5.90			4.00	7.5	21.1	46.9	2.84	Dol sli/sdy vf p.p. styl
157	4220.0- 21.0	197.	100.			12.0	7.2	36.1	40.6	2.84	Dol vf f p.p. styl
158	4221.0- 22.0	0.44	0.22			0.15	8.5	26.9	49.3	2.84	Dol p.p.
159	4222.0- 23.0	25.0	2.40			33.0	5.8	18.0	59.8	2.82	Dol vf f p.p.
160	4223.0- 24.0	1.40	1.10			0.18	13.3	38.1	42.4	2.86	Dol vf p.p.
161	4224.0- 25.0	15.0	6.00			27.0	8.0	26.5	58.6	2.82	Dol vf

Table B-3

**EMSU-679 San Andres
core analysis 4196-4225 ft
(-600 to -629 ft).**

**Green = oil saturation
percentage (So).**

CORE LABORATORIES

Table B-4

**EMSU-679 San Andres
core analysis 4225-4251 ft
(-629 to -655 ft).**

**Green = oil saturation
percentage (So).**

CHEVRON U.S.A., INC. Field : EUNICE MONUMENT SOUTH File No.: 57181-16203
E.M.S.U. NO. 679 Formation : GRAYBURG Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) K _{air} md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
162	4225.0- 26.0	6.80	6.00			9.90	10.7	34.0	34.0	2.83	Dol sli/anhy p.p.
163	4226.0- 27.0	0.95	0.91			16.0	10.0	35.4	26.0	2.87	Dol vf p.p.
164	4227.0- 28.0	35.0	1.90			89.0	9.4	34.3	30.1	2.84	Dol sli/anhy vf p.p.
165	4228.0- 29.0	0.44	0.35			0.33	7.5	39.4	33.8	2.84	Dol vf p.p.
166	4229.0- 30.0	2.00	0.37			1.00	6.4	37.2	39.1	2.83	Dol vf p.p.
167	4230.0- 31.0	5.10	2.00			3.30	7.6	29.4	37.8	2.87	Dol sli/anhy vf p.p. styl
168	4231.0- 32.0	1790.	0.04			4432.	3.9	13.6	59.9	2.84	Dol vf p.p.
169	4232.0- 33.0	9.90	6.80			14.0	5.4	35.1	50.2	2.83	Dol vf vug styl
170	4233.0- 34.0	1292.	102.			7.70	4.8	33.8	46.4	2.81	Dol vf f vug
171	4234.0- 35.0	1.60	1.20			0.88	5.6	29.8	59.6	2.83	Dol vf f sli/vug styl
172	4235.0- 36.0	1.70	1.30			1.10	6.7	37.1	42.9	2.84	Dol vf f sli/vug
173	4236.0- 37.0	8.30	7.30			4.40	9.5	28.4	38.6	2.84	Dol sli/anhy sli/vug
174	4237.0- 38.0	30.0	26.0			1.90	6.6	34.3	38.1	2.83	Dol sli/anhy vf p.p.
175	4238.0- 39.0	23.0	22.0			7.70	11.2	32.5	28.9	2.84	Dol sli/sdy p.p.
176	4239.0- 40.0	33.0	33.0			4.30	13.5	30.7	34.8	2.83	Dol sli/sdy p.p.
CORE NO. 4 4240-4297 CUT 57' REC 41'											
177	4240.0- 41.0	19.0	17.0			40.0	14.9	38.4	28.4	2.82	Dol f sli/vug p.p.
178	4241.0- 42.0	42.0	41.0			5.90	13.2	21.0	41.9	2.83	Dol f sli/vug p.p.
179	4242.0- 43.0	5.30	3.50			6.20	9.8	25.4	42.4	2.84	Dol F p.p.
180	4243.0- 44.0	23.0	19.0			36.0	12.4	30.2	40.3	2.82	Dol F p.p.
181	4244.0- 45.0	164.	1.20			1895.	8.5	22.8	39.8	2.85	Dol F vf p.p.
182	4245.0- 46.0	2940.	0.41			96.0	8.8	19.9	39.8	2.88	Dol F vf p.p.
183	4246.0- 47.0	0.68	0.02			<.01	6.3	32.4	55.5	2.85	Dol F sli/vug p.p. styl
184	4247.0- 48.0	26.0	24.0			23.0	15.0	33.0	26.7	2.88	Dol F sli/vug p.p.
185	4248.0- 49.0	35.0	32.0			1.50	12.7	18.3	52.9	2.83	Dol F sli/vug p.p. foss
186	4249.0- 50.0	12.0	10.0			3.70	12.5	16.3	52.0	2.84	Dol sli/vug
187	4250.0- 51.0	7.00	6.50			3.00	12.1	17.3	41.9	2.87	Dol f sli/vug p.p. styl

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURGFile No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) K _{air} md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
188	4251.0- 52.0	197.	1.40			11.0	9.1	17.3	52.0	2.83	Dol vf sli/vug p.p.
189	4252.0- 53.0	1.80	1.20			1.40	5.9	5.2	77.8	2.85	Dol F sli/vug styl
190	4253.0- 54.0	1.10	1.10			1.40	4.9	4.0	88.0	2.85	Dol F sli/vug styl
191	4254.0- 55.0	0.88	0.08			0.20	9.2	10.5	54.8	2.84	Dol F sli/vug p.p. lam
192	4255.0- 56.0	0.39	0.14			0.06	8.0	8.2	59.3	2.83	Dol F sli/vug p.p. lam
193	4256.0- 57.0	0.21	0.20			0.06	8.2	24.4	40.7	2.85	Dol sli/arg f p.p. lam
194	4257.0- 58.0	0.87	0.58			0.69	10.1	18.8	43.4	2.87	Dol sli/arg sli/vug p.p.
195	4258.0- 59.0	7.40	5.20			4.80	11.4	15.9	49.9	2.85	Dol f sli/vug p.p.
196	4259.0- 60.0	3.10	1.20			0.93	11.4	17.8	54.3	2.85	Dol F vf sli/vug p.p.
197	4260.0- 61.0	2.20	2.10			1.90	12.4	13.6	48.5	2.85	Dol f p.p.
198	4261.0- 62.0	1.40	1.40			1.00	12.3	19.4	41.2	2.86	Dol f p.p.
199	4262.0- 63.0	1.20	0.11			<.01	3.5	20.0	79.8	2.85	Dol F vf p.p.
* 200	4263.0- 64.0		<.01			<.01	2.2	0.0	94.8	2.83	Dol F p.p.
* 201	4264.0- 65.0		<.01				2.1	0.0	92.0	2.80	Dol
* 202	4265.0- 66.0		<.01				2.5	4.1	87.2	2.84	Dol f
203	4266.0- 67.0	0.94	0.64			58.0	3.1	4.1	82.2	2.86	Dol F vf sli/vug
204	4267.0- 68.0	290.	193.			115.	19.6	13.5	75.7	2.82	Dol F p.p.
205	4268.0- 69.0	<.01	<.01			0.93	6.0	5.9	59.1	2.88	Dol F vf p.p.
206	4269.0- 70.0	0.41	0.34			0.48	8.2	17.3	61.5	2.84	Dol f sli/vug p.p.
207	4270.0- 71.0	14.0	8.60			7.00	7.0	17.5	67.4	2.83	Dol F vf p.p. styl
208	4271.0- 72.0	0.93	0.93			0.43	7.0	19.7	70.8	2.84	Dol F sli/vug p.p. styl
209	4272.0- 73.0	36.0	27.0			3.20	10.2	19.0	63.3	2.84	Dol F p.p.
* 210	4273.0- 74.0		4.80				12.6	15.7	67.3	2.83	Dol p.p.
* 211	4274.0- 75.0		3.10				10.2	10.3	73.9	2.83	Dol p.p.
* 212	4275.0- 76.0		46.0			35.0	14.3	12.2	69.9	2.82	Dol p.p.
213	4276.0- 77.0	6.60	2.80			8.70	9.9	11.2	52.2	2.86	Dol F vf p.p.
214	4277.0- 78.0	37.0	5.10			25.0	10.1	14.8	67.6	2.82	Dol F vf p.p.
* 215	4278.0- 79.0		276.				19.7	10.4	76.5	2.82	Dol p.p.
* 216	4279.0- 80.0		6.00				9.8	15.3	48.3	2.83	Dol sli/vug p.p.

Table B-5

**EMSU-679 San Andres
core analysis 4251-4280 ft
(-655 to -684 ft).**

**Green = oil saturation
percentage (So).**

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURGFile No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) K _{air} md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
* 217	4280.0- 81.0 4281.0- 97.0		14.0				14.3	16.1	54.5	2.84	Dol sli/vug p.p. Lost core
CORE NO. 5 4297-4358 CUT 61' REC 61'											
218	4297.0- 98.0	99.0	1.30			1.10	7.8	12.1	82.5	2.86	Dol F vf p.p. styl
* 219	4298.0- 99.0		<.01				1.8	8.1	81.3	2.83	Dol F vf sli/vug
220	4299.0- 00.0	0.19	0.17			0.07	3.7	4.3	85.7	2.85	Dol F sli/vug
221	4300.0- 01.0	0.09	0.08			<.01	5.4	2.6	92.1	2.86	Dol sli/pyr F biot styl
222	4301.0- 02.0	0.75	0.15			0.05	11.8	1.7	93.6	2.77	Dol sli/sdy F sli/vug
223	4302.0- 03.0	0.05	0.05			<.01	12.1	0.0	95.4	2.79	Dol sli/sdy sli/pyr
224	4303.0- 04.0	0.17	0.16			<.01	13.6	2.6	79.4	2.82	Dol sli/sdy
225	4304.0- 05.0	0.12	0.11			0.06	14.5	0.0	83.7	2.84	Dol sli/sdy
226	4305.0- 06.0	0.25	0.24			0.13	14.8	0.0	85.0	2.83	Dol sli/sdy
227	4306.0- 07.0	0.02	<.01			0.06	12.8	0.0	89.7	2.81	Dol sli/sdy
228	4307.0- 08.0	1.50	1.10			0.16	12.4	0.0	96.6	2.85	Dol sli/sdy
229	4308.0- 09.0	<.01	<.01			0.06	8.4	0.0	96.5	2.80	Dol sli/sdy sli/shy sh lam
230	4309.0- 10.0	0.05	0.01			0.14	8.8	0.0	96.9	2.83	Dol F sli/shy sh lam
231	4310.0- 11.0	3.60	2.70			2.40	12.1	4.6	83.6	2.83	Dol F sli/vug styl
232	4311.0- 12.0	0.55	0.35			0.50	5.9	5.9	83.2	2.86	Dol anhy sli/vug
233	4312.0- 13.0	0.13	0.08			0.12	8.5	1.6	87.5	2.86	Dol F p.p.
234	4313.0- 14.0	0.13	0.10			0.13	9.7	2.0	94.0	2.84	Dol F shr p.p. styl
235	4314.0- 15.0	0.10	0.10			0.28	5.7	12.0	82.6	2.82	Dol sli/vug shr foss
236	4315.0- 16.0	3.40	0.91			0.92	10.1	19.8	59.3	2.84	Dol sli/lim F p.p.
237	4316.0- 17.0	0.23	0.19			0.06	4.3	13.8	82.9	2.85	Dol F p.p. styl
238	4317.0- 18.0	<.01	<.01			<.01	6.0	1.3	92.7	2.86	Dol shy sli/pyr vf sh lam styl
239	4318.0- 19.0	0.08	0.03			0.09	7.0	2.6	89.8	2.85	Dol F vf styl
240	4319.0- 20.0	1.20	0.19			0.76	10.3	8.1	62.3	2.85	Dol F
241	4320.0- 21.0	0.14	0.14			<.01	8.0	4.7	93.2	2.84	Dol vf

Table B-6

**EMSU-679 San Andres
core analysis 4280-4321 ft
(-684 to -725 ft).**

**Green = oil saturation
percentage (So).**

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURGFile No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) Kair md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
242	4321.0- 22.0	0.11	0.06			<.01	9.3	2.7	93.7	2.85	Dol sli/shy sli/pyr sh lam
243	4322.0- 23.0	0.17	0.15			<.01	9.6	3.9	86.3	2.84	Dol p.p. styl
244	4323.0- 24.0	0.35	0.20			0.18	9.7	10.9	62.2	2.82	Dol vf sli/vug
245	4324.0- 25.0	0.13	0.06			<.01	9.6	6.8	84.0	2.84	Dol
246	4325.0- 26.0	1.90	1.20			0.83	5.4	5.7	91.7	2.84	Dol F
247	4326.0- 27.0	1.20	0.19			0.15	9.1	2.7	82.3	2.88	Dol styl
248	4327.0- 28.0	0.58	0.53			19.0	10.1	2.8	87.8	2.84	Dol vf
249	4328.0- 29.0	0.50	0.45			9944.	11.4	2.2	88.2	2.88	Dol vf
250	4329.0- 30.0	0.13	0.04			9101.	9.4	0.0	94.6	2.86	Dol vf
251	4330.0- 31.0	0.17	0.11			<.01	8.5	1.5	87.1	2.85	Dol F
252	4331.0- 32.0	0.11	0.04			0.04	9.6	0.0	91.0	2.85	Dol
253	4332.0- 33.0	0.86	0.66			1.10	9.1	0.0	93.4	2.85	Dol vf
254	4333.0- 34.0	11.0	2.20			9269.	5.8	0.0	92.2	2.86	Dol vf
255	4334.0- 35.0	0.24	0.09			0.03	8.8	0.0	96.8	2.84	Dol F styl
256	4335.0- 36.0	46.0	11.0			10.0	3.7	0.0	88.3	2.86	Dol sli/lim F vf
257	4336.0- 37.0	4705.	0.45			1962.	3.9	0.0	78.1	2.88	Dol vf
258	4337.0- 38.0	0.90	0.65			0.79	12.2	6.6	75.0	2.85	Dol sli/lim p.p.
259	4338.0- 39.0	1.30	1.10			0.82	11.3	7.4	76.9	2.85	Dol sli/vug
260	4339.0- 40.0	0.48	0.23			<.01	8.9	0.0	95.5	2.84	Dol vf
261	4340.0- 41.0	0.84	0.35			0.29	12.7	0.0	92.9	2.84	Dol F
262	4341.0- 42.0	1.60	1.30			0.28	9.5	0.0	92.9	2.84	Dol sli/shy F sh lam styl
263	4342.0- 43.0	9.60	2.40			<.01	6.3	0.0	96.7	2.85	Dol sli/lim sli/shy F styl
264	4343.0- 44.0	0.51	0.18			0.22	3.1	0.0	95.7	2.83	Dol sli/lim vf vug
265	4344.0- 45.0	1.10	0.58			0.34	3.2	6.5	51.6	2.89	Dol sli/lim F vug shr
266	4345.0- 46.0	4.20	1.70			2.10	2.1	8.8	80.7	2.85	Dol sli/lim F sli/vug shr
* 267	4346.0- 47.0		<.01				0.7	0.0	91.7	2.85	Dol F vf sli/vug
268	4347.0- 48.0	0.17	0.09			0.05	2.3	0.0	80.0	2.86	Dol F p.p.
269	4348.0- 49.0	0.48	0.11			1.10	2.5	0.0	96.7	2.85	Dol F vf styl
270	4349.0- 50.0	0.40	0.20			0.23	2.7	0.0	80.0	2.87	Dol F

Table B-7

**EMSU-679 San Andres
core analysis 4321-4350 ft
(-725 to -754 ft).**

**Green = oil saturation
percentage (So).**

Table B-8

CORE LABORATORIES

CHEVRON U.S.A., INC.
E.M.S.U. NO. 679

Field : EUNICE MONUMENT SOUTH
Formation : GRAYBURG

File No.: 57181-16203
Date : 10-16-90

CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	PERMEABILITY				PERMEABILITY (VERTICAL) K _{air} md	POROSITY (HELIUM) %	SATURATION		GRAIN DENSITY gm/cc	DESCRIPTION
		KA MAX md	90 DEG md	N/S md	E/W md			(PORE VOLUME) OIL %	WATER %		
271	4350.0- 51.0	83.0	32.0			2.90	4.4	0.0	82.4	2.85	Dol sli/lim sli/pyr F vug styl
272	4351.0- 52.0	4.20	0.70			1.90	1.8	0.0	89.7	2.85	Dol sli/lim F vug
* 273	4352.0- 53.0		<.01				1.5	0.0	94.6	2.86	Dol F vf sli/vug
274	4353.0- 54.0	134.	19.0			42.0	4.9	0.0	82.8	2.86	Dol sli/lim F vug
275	4354.0- 55.0	143.	71.0			80.0	9.5	12.7	61.8	2.87	Dol sli/lim vug
276	4355.0- 56.0	7.20	5.90			2.60	6.5	18.9	69.4	2.82	Dol vf p.p.
277	4356.0- 57.0	109.	64.0			39.0	12.0	16.2	81.1	2.83	Dol p.p.
* 278	4357.0- 58.0		5.70				14.4	10.1	89.4	2.85	Dol F vf vug shr

EMSU-679 San Andres
core analysis 4350-4358 ft
(-754 to -762 ft).

Green = oil saturation
percentage (So).

Oil to bottom of core
@-762 ft

Table B-9

T/SADR

217	3783-3785	P	Not Recovered	Core # (6) 3785-3820	Recovered 17	40.7	13.5	Sp.	Dolo, S/P, Sc. Small Vugs, Fr.	
218	3785-3786	P	2.88	6.9	<.1	Plug	46.5	11.2	Sp.	Dolo, S/P, Sc. Small Vugs, Fr.
219	3786.6-3787.3	P	2.82	5.1	0.5	Plug	49.9	15.5	Sp.	Dolo, S/P, Sc. Small Vugs, Fr.
220	-88	P	2.86	7.0	<.1	Plug	56.8	11.9	Sp.	Dolo, S/P, Sc. Small Vugs, Fr.
221	-89	P	2.84	5.8	4.3	Plug	58.8	16.0	Sp.	Dolo, S/P, Sc. Small Vugs, Fr.
222	3789-3790	VP	2.84	4.1	<.1	Plug	58.8	16.0	Sp.	Dolo, S/P, Sc. Small Vugs, Fr.
223	3790-3791	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	Spotty Fluorescence					
224	-92	VP	2.83	3.3	<.1	Plug	38.0	30.3	Sp.	Dolo, S/P, Sc. Vugs, Fr.
225	-93	P	2.83	4.0	<.1	Plug	37.0	17.3	Sp.	Dolo, S/P, Sc. Vugs, Fr.
226	-94	VP	2.83	2.4	<.1	Plug	53.6	14.9	Sp.	Dolo, S/P, Sc. Vugs, Fr.
227	3794-3795	P	2.81	4.1	<.1	Plug	50.9	13.5	Sp.	Dolo, S/P, Sc. Vugs, Fr.

R.R. Bell #4
Residual Oil Zone (ROZ)
So = Oil Saturation (Green)

Gulf Oil Expt. & Prod. Co. ROTARY ENGINEERS LABORATORIES										WHOLE CORE ANALYSIS TABULAR DATA										Page (6)	
SAMPLE NUMBER	DEPTH	RAT-ING	GRAIN DENS-ITY	PORO-SITY	WHOLE CORE PERMEABILITY MAX.	FLUIDS Sw	FLUIDS So	FLO	REMARKS	SAMPLE NUMBER	DEPTH	RAT-ING	GRAIN DENS-ITY	PORO-SITY	WHOLE CORE PERMEABILITY MAX.	FLUIDS Sw	FLUIDS So	FLO	REMARKS		
226	3795-3796	VP	2.83	2.5	<.1	Plug	42.8	18.4	Sp.	Dolo, S/P, Sc. Vugs, Fr.	227	-97	VP	2.81	1.8	<.1	Plug	56.7	14.9	Sp.	Dolo, S/P, Sc. Vugs, Fr.
228	-98	VP	2.82	2.7	<.1	Plug	47.1	15.9	Sp.	Dolo, S/P, Sc. Vugs, Fr.	229	-99	VP	2.82	3.5	<.1	Plug	50.6	19.9	Sp.	Dolo, S/P, Sc. Vugs, Fr.
230	3799-3799.6	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	Spotty Fluorescence					231	-01	VP	2.84	3.1	<.1	Plug	56.8	12.2	Sp.	Dolo, S/P, Sc. Vugs, Fr.	
232	3802-3820	Not Recovered								233	-22	P	2.84	7.2	<.1	Plug	74.4	10.1	Sp.	Dolo, S/P, Vugs, Fr.	
234	3820-3821	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	100% Fluorescence					235	-23	VP	2.88	7.2	<.1	Plug	70.4	14.5	Sp.	Dolo, S/P, Vugs, Fr.	
236	3824-3825	P	2.85	4.0	2.8	2.3	56.9	15.7	Sp.	Dolo, S/P, Vugs, Fr.	237	-24	VP	2.85	3.7	<.1	Plug	62.6	25.9	Sp.	Dolo, S/P, Vugs, Fr.
238	3825-3826	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	100% Fluorescence					239	-27	F	2.83	5.6	<.1	Plug	35.4	18.0	Sp.	Dolo, S/P, Vugs, Fr.	
240	3829-3830	VP	2.86	2.9	<.1	Plug	52.3	27.8	Sp.	Dolo, S/P, Fr.	241	-28	P	2.85	3.8	<.1	Plug	51.9	15.3	Sp.	Dolo, S/P, Vugs, Fr.
242	3830-3834	Not Recovered								243	-29	P	2.84	4.6	<.1	Plug	42.3	17.7	Sp.	Dolo, S/P, Vugs, Fr.	
244	3834-3835	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	Spotty Fluorescence					245	-36	P	2.82	3.3	0.9	0.5	56.0	13.5	Sp.	Dolo, S/P, Vugs, Fr.	
246	-37	VP	2.84	3.4	<.1	Plug	57.0	21.0	Sp.	Dolo, S/P, Vugs, Fr.	247	-38	P	2.86	4.2	8.1	Plug	40.3	10.6	Sp.	Dolo, S/P, Vugs, Fr.
248	-39	P	2.89	4.4	<.1	Plug	31.6	27.1	Sp.	Dolo, S/P, Vugs, Fr.	249	-39	P	2.89	4.4	<.1	Plug	31.6	27.1	Sp.	Dolo, S/P, Vugs, Fr.
250	3839-3840	VP	2.86	4.0	0.1	Plug	62.3	9.5	Sp.	Dolo, S/P, Vugs, Fr.	251	-41	P	2.82	6.7	1.1	Plug	58.4	12.4	Sp.	Dolo, S/P, Vugs, Fr.
252	-42	P	2.85	3.9	3.6	Plug	50.5	22.7	Sp.	Dolo, S/P, Vugs, Fr.	253	-43	F	2.85	5.4	<.1	Plug	40.9	6.9	Sp.	Dolo, S/P, Vugs, Fr.
254	-43	F	2.85	5.4	<.1	Plug	40.9	6.9	Sp.	Dolo, S/P, Vugs, Fr.	255	-44	F	2.91	6.8	<.1	Plug	30.0	8.8	Sp.	Dolo, S/P, Vugs, Fr.
256	3844-3845	F	2.85	11.6	2.9	2.1	50.7	8.2	Sp.	Dolo, S/P, Vugs, Fr.	257	3845-3846	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	100% Fluorescence					
258	-47	F	2.81	10.6	<.1	Plug	53.7	5.5	100	Dolo, S/P, Vugs, Fr.	259	-48	F	2.87	10.0	2.3	1.1	59.2	7.2	100	Dolo, S/P, Vugs, Fr.
260	-49	F	2.85	10.0	26.9	21.1	35.7	11.4	100	Dolo, S/P, Vugs, Fr.	261	3849-3850	F	2.82	4.0	<.1	Plug	38.5	12.2	Sp.	Dolo, S/P, Vugs, Fr.
262	-51	P	2.84	4.5	3.9	Plug	30.8	13.2	Sp.	Dolo, S/P, Vugs, Fr.	263	-52	F	2.81	6.3	0.8	Plug	20.9	9.0	100	Dolo, S/P, Vugs, Fr.
264	-52	F	2.81	6.3	0.8	Plug	20.9	9.0	100	Dolo, S/P, Vugs, Fr.	265	-53	F	2.81	11.4	2.3	Plug	53.3	10.8	100	Dolo, S/P, Vugs, Fr.
266	-54	F	2.83	7.9	1.2	Plug	44.7	4.6	100	Dolo, S/P, Vugs, Fr.	267	3854-3855	F	2.83	12.7	68.4	66.0	47.1	7.0	100	Dolo, S/P, Vugs, Fr.
268	-56	F	2.87	10.6	0.1	0.1	62.1	7.1	Sp.	Dolo, S/P, Vugs, Fr.	269	3856-3857	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	100% Fluorescence					
270	-58	F	2.83	8.2	50.4	Plug	41.0	15.4	100	Dolo, S/P, Sc. Vugs, Fr.	271	-59	F	2.81	9.5	<.1	Plug	53.9	14.4	Sp.	Dolo, S/P, Vugs, Fr.
272	3859-3860	F	2.83	10.8	1.1	Plug	45.7	15.4	Sp.	Dolo, S/P, Vugs, Fr.	273	-61	F	2.83	8.2	<.1	Plug	39.4	13.7	Sp.	Dolo, S/P, Vugs, Fr.
274	3861-3862	No Analysis	SCAL -	Dolo, Sc. S/P, Sc. Vugs, Fr.	100% Fluorescence					275	3862-3863	F	2.86	9.5	<.1	Plug	46.6	6.0	Sp.	Dolo, S/P, Fr.	
276	3863-3864	VP	2.86	4.4	1.2	Plug	62.4	6.5	Tr.	Dolo, S/P, Fr.	277	3864-3869	Not Recovered								

Page (6)

EMSU R.R. Bell #4 San Andres core analysis from 3883 ft to 3969 ft (-332 ft to -418 ft) in the residual oil zone (ROZ).

Green = Oil saturation percentage (So).

R.R. Bell #4
Residual Oil Zone (ROZ)
So = Oil Saturation (Green)

Core analysis depths were off by 100 ft and were hand adjusted to their proper depth.

Table B-10

Gulf Oil Expl. & Prod. Co. ROTARY ENGINEERS LABORATORIES										
R. R. Bell #4										
Lea County, New Mexico										
WHOLE CORE ANALYSIS TABULAR DATA										
Page (7)										
AMPLE NUMBER	DEPTH	RAT- ING	GRAIN DENS- ITY	PORO- SITY	WHOLE CORE PERMEABILITY 90°	FLUIDS SW	FLUIDS SO	FLO.	REMARKS	
										3906 3906 3906
			Core # (9) 3869-3906			, Recovered 35		Col 39'		
267	3869-3870	F	2.80	7.8	<.1	Plug	28.2	16.9	100	Dolo,S/P,Fr.
268	-71	G	2.79	13.5	2.5	Plug	36.0	15.7	100	Dolo,S/P,Small Vugs,Fr.
269	-72	F	2.82	5.5	7.8	7.7	41.5	11.9	100	Dolo,S/P,Fr.
	3872-3873		No Analysis (SCAL -			Dolo,Sc.S/P,Fr.		Spotty Fluorescence)		
270	-74	P	2.74	5.2	0.1	<.1	60.0	14.6	Sp.	Dolo,S/P,Fr.
271	3874-3875	P	2.73	4.8	0.5	0.5	57.6	8.0	Sp.	Dolo,S/P,Fr.
272	-76	P	2.77	6.7	0.4	<.1	55.8	26.2	Sp.	Dolo,S/P,Fr.
273+	-77	F	2.67	10.6	1.3	0.1	45.3	11.2	Sp.	Dolo,S/P,Fr.
274	-78	G	2.67	11.8	3.2	1.5	41.0	14.2	Sp.	Dolo,S/P,Fr.
275	-79	G	2.73	13.7	5.9	0.9	32.6	11.7	100	Dolo,S/P,Fr.
276	3879-3880	F	2.66	10.9	0.2	0.1	43.9	14.8	Sp.	Dolo,S/P,Fr.
277	-81	F	2.69	9.2	0.2	0.1	52.3	14.1	Sp.	Dolo,S/P,Fr.
278	-82	F	2.73	7.3	1.2	0.9	49.1	22.0	100	Dolo,S/P,Fr.
279	-83	P	2.78	6.6	15.3	0.3	56.0	23.3	100	Dolo,S/P,Fr.
280	-84	VP	2.78	4.6	0.4	0.1	74.0	18.3	100	Dolo,S/P,Fr.
281	3884-3885	F	2.72	7.3	0.8	0.2	41.3	21.1	100	Dolo,S/P,Fr.
282+	-86	VP	2.74	4.5	0.1	Plug	61.3	29.2	50	Dolo,S/P,Fr.
283	-87	VP	2.81	7.7	0.1	0.1	84.4	7.6	60	Dolo,S/P,Fr.
284	-88	P	2.76	8.0	0.4	<.1	76.7	10.9	100	Dolo,S/P,Fr.
285	-89	F	2.74	9.0	78.1	Plug	42.4	19.0	100	Dolo,S/P,Fr.
286	3889-3890	F	2.81	8.1	<.1	Plug	33.9	24.9	100	Dolo,S/P,Fr.
287+	-91	F	2.81	10.6	38.5	8.6	26.2	25.4	100	Dolo,S/P,Fr.
288	-92	F	2.81	12.7	2.9	0.3	34.6	25.0	100	Dolo,S/P,Fr.
289	-93	P	2.79	5.9	<.1	<.1	64.2	15.9	100	Dolo,S/P,Fr.
290	-94	VP	2.86	6.3	7.8	1.1	81.6	4.7	100	Dolo,S/P,Fr.
291	3894-3895	P	2.88	5.4	<.1	Plug	61.3	5.3	100	Dolo,S/P,Sc.Vugs,Fr.
	3895-3896		No Analysis (SCAL -			Dolo,Sc.S/P,Sc.		Vugs,Fr,100% Fluorescence)		
292	-97	P	2.80	3.3	2.6	2.3	41.3	8.5	100	Dolo,S/P,Sc.Vugs,Fr.
293	-98	F	2.78	6.5	0.3	0.3	31.2	13.1	100	Dolo,S/P,Sc.Vugs,Fr.
294	-99	P	2.82	7.3	3.1	0.1	73.0	6.1	Sp.	Dolo,S/P,Fr.
295	3899-3900	VP	2.80	7.5	3.2	0.6	73.1	11.5	100	Dolo,S/P,Fr.
296	-01	F	2.83	7.9	2.7	1.4	48.8	14.1	100	Dolo,S/P,Small Vugs,Fr
297+	-02	F	2.80	12.5	0.3	<.1	30.6	22.0	100	Dolo,S/P,Small Vugs,Fr.
298	-03	F	2.79	10.4	0.1	0.1	38.3	15.3	100	Dolo,S/P,Fr.
	3903-3904		No Analysis (SCAL -			Dolo,Sc.S/P,Sc.		Vugs,Fr,100% Fluorescence)		
	3904-3906		Not Recovered							
Page (7)										

R.R. Bell #4

Residual Oil Zone (ROZ)

So = Oil Saturation

(Green)

Lovington Sdstn

R.R. Bell #4
Residual Oil Zone (ROZ)
So = Oil Saturation
(Green)

Lovington Sdstn

EMSU R.R. Bell #4 San Andres core analysis from 3969 ft to 4006 ft (-418 ft to -455 ft) in the residual oil zone (ROZ) to the base of the cored interval.

Green = Oil saturation percentage (So).

Core analysis depths are off by 100 ft and were hand adjusted to their proper depth.

Lovington Sandstone between 3973-3986 ft helped locate proper core depths.

EMSU-679 San Andres

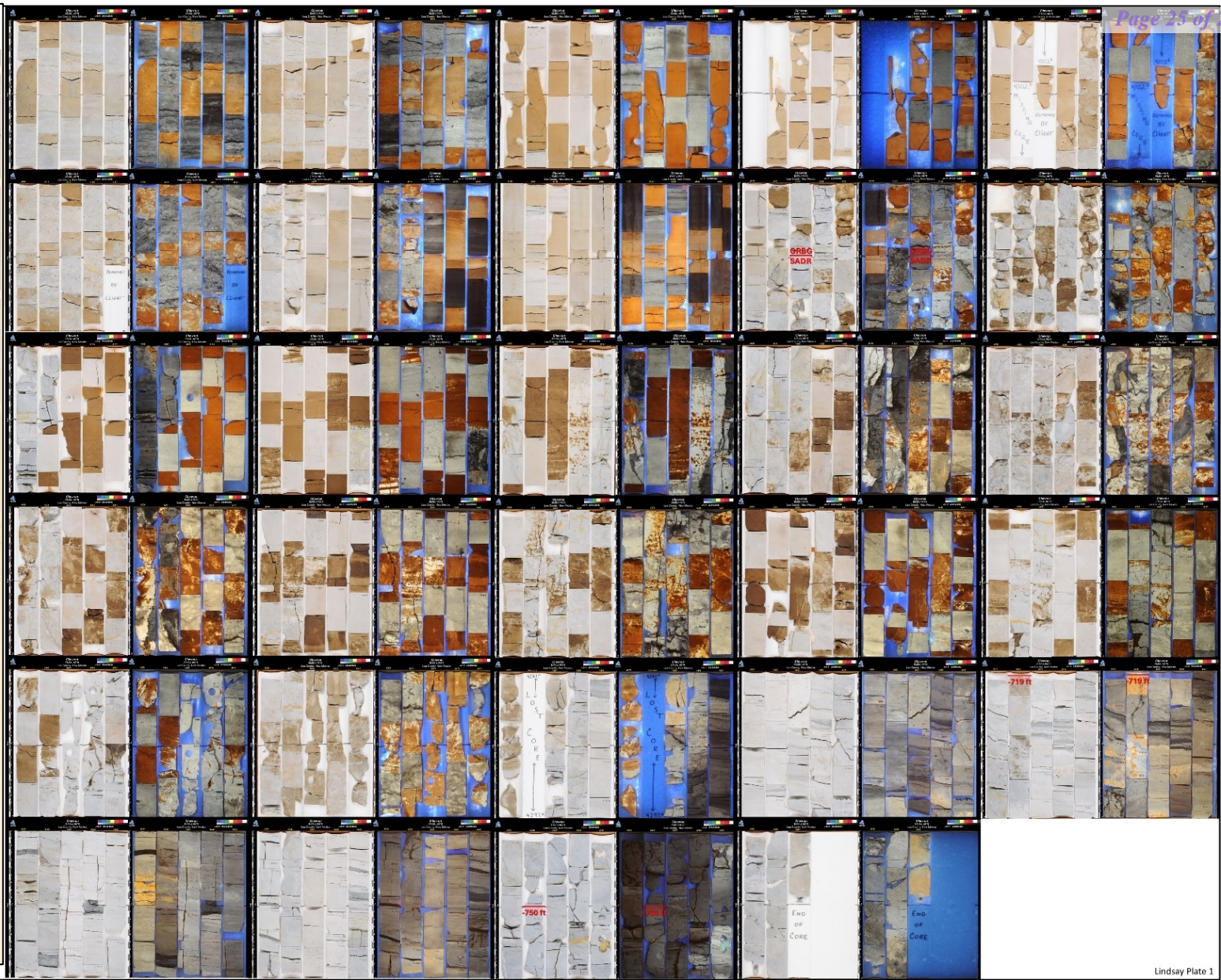
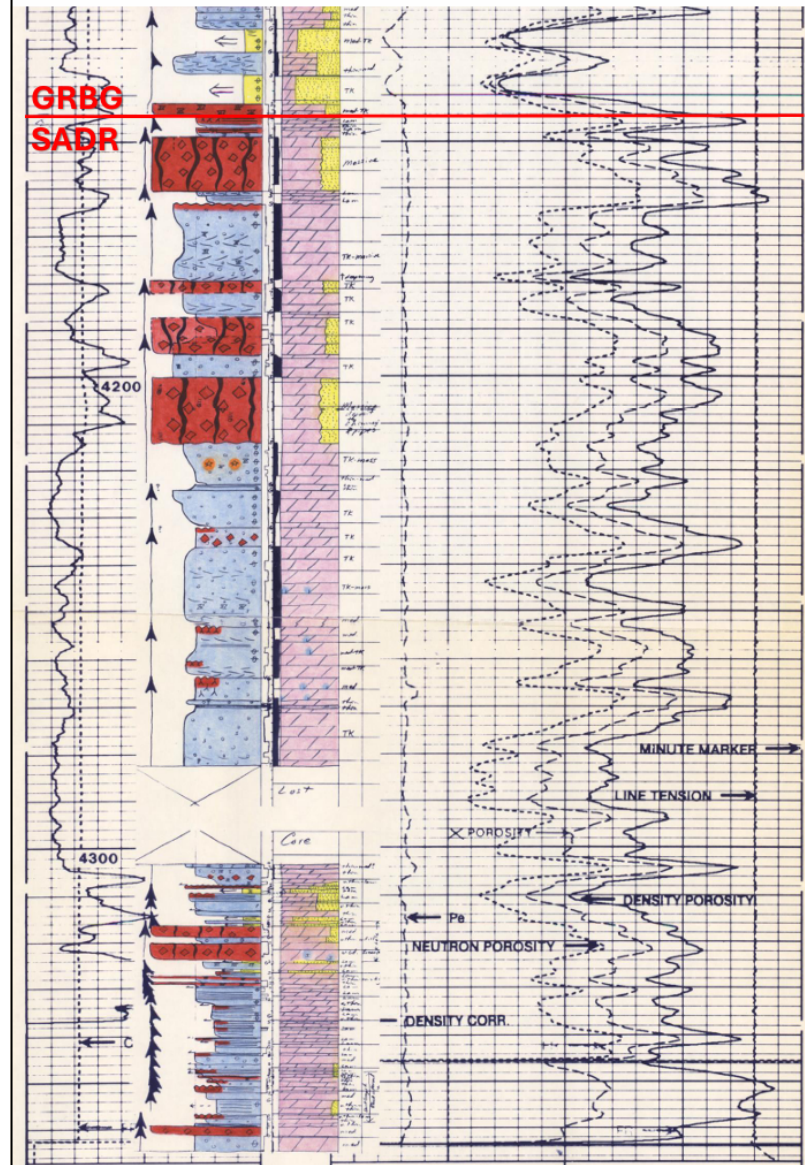
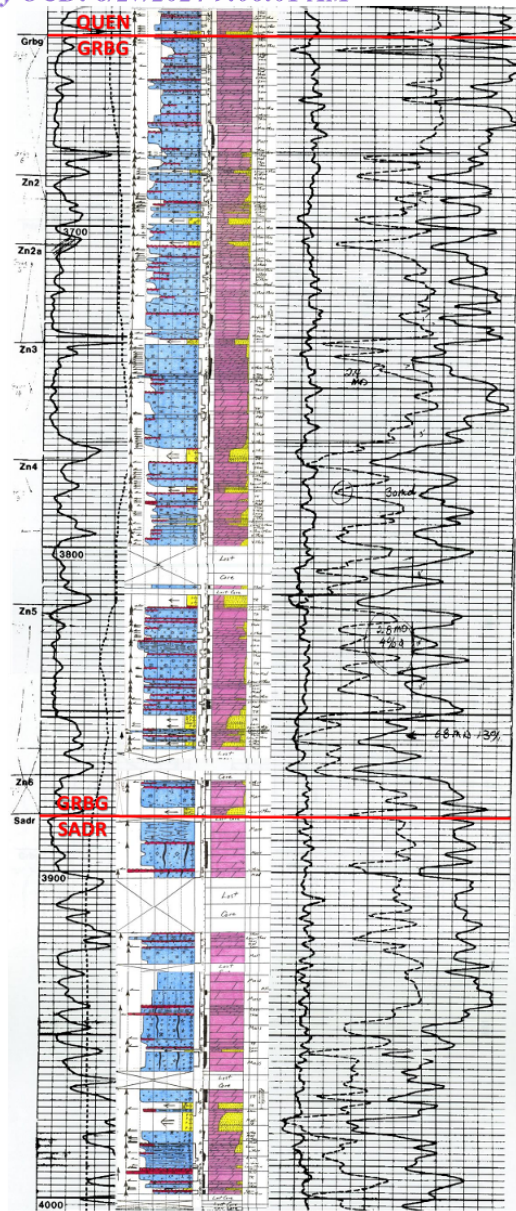


Plate B-1

EMSU-679 basal Grayburg and upper San Andres well log, core description, and core photographs (Plain light and UV) showing porous oil-stained strata.



Lindsay Plate 2

Plate B-2

EMSU R.R. Bell #4 basal Queen, Grayburg, and upper San Andres well log, core description, and core photographs (Plain light and UV) showing oil-stained strata.