STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. **CASE NO. 24713**

EXHIBIT INDEX

Compulsory Pooling Checklist		
Exhibit A	Self-Affirmed Statement of Sean Johnson	
A-1	Application and Proposed Notice of Hearing	
A-2	C-102s	
A-3	Plat of Tracts, Ownership Interests, Applicable Lease Numbers, Unit Recapitulation	
A-4	Well Proposal Letter(s) and AFE(s)	
A-5	Chronology of Contact	
Exhibit B	Self-Affirmed Statement of Brian Dombroski	
B-1	Regional Locator Map	
B-2	Subsea Structure Map	
B-3	Stratigraphic Cross-Section	
Exhibit C	Self-Affirmed Statement of Michael Rodriguez	
C-1	Notice Letter to All Interested Parties sent on July 19, 2024	
C-2	Chart of Notice to All Interested Parties	
C-3	Affidavit of Publication from July 25, 2024	

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 24713	APPLICANT'S RESPONSE
Date	October 10, 2024
Applicant	Civitas Permian Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Civitas Permian Operating, LLC (332195)
Applicant's Counsel:	Ocean Munds-Dry & Michael Rodriguez
Case Title:	APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	Modelo 22-23 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation at a stratigraphic equivalent of 8,062 feet to the base of the Bone Spring formation
Pool Name and Pool Code (Only if NSP is requested):	Willow Lake; Bone Spring West [96415]
Well Location Setback Rules (Only if NSP is Requested):	Statewide
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640
Building Blocks:	quarter-quarter
Orientation:	Laydown
Description: TRS/County	S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Υ
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation
Proximity Tracts: If yes, description	Yes, the completed interval of the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit.

Proximity Defining Well: if yes, description	Modelo 22-23 Fed Com 131H
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well 1	Modelo 22-23 Fed Com 131H (API # Pending) SHL: 588 FWL & 1059 FSL (Unit M), S22-T24S-R26E BHL: 1486 FSL & 10 FEL (Unit I), S23-T24S-R26E Completion Target: Bone Spring Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-4
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,500
Production Supervision/Month \$	850
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	NI/A
Joinder	N/A
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
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Chronology of Contact with Non-Joined Working Interests	Exhibit A-5

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Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael Rodriguez
Signed Name (Attorney or Party Representative):	MUSQ
Date:	October 3, 2024

Civitas Permian Operating, LLC Case No. 24713 Exhibit A

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. **CASE NO. 24713**

SELF-AFFIRMED STATEMENT OF SEAN JOHNSON

- 1. I am employed by Civitas Permian Operating, LLC ("Civitas") as a Landman. I am over 18 years of age, have personal knowledge of the matters addressed herein, and am competent to provide this Self-Affirmed Statement.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials have been accepted as a matter of record as an expert in petroleum land matters.
- 3. I am familiar with the land matters involved in the above-referenced case. Copies of the subject application and proposed hearing notice are attached as **Exhibit A-2**.
- 4. Civitas seeks an order pooling all uncommitted interests in the Bone Spring formation Willow Lake; Bone Spring West [96415] underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit").
 - 5. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
- 6. Civitas seeks to dedicate the Unit to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23 (the "Well").
 - 7. The producing area for the well is expected to be orthodox.
- 8. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.

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- 9. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation
 - 10. **Exhibit A-3** contains the C-102 for the Well.
- 11. **Exhibit A-4** contains a plat identifying ownership by tract in the Unit. This exhibit also identifies any applicable lease numbers, a unit recapitulation, any unlocatable parties and the interests Civitas seeks to pool highlighted in yellow.
- 12. Civitas conducted a diligent search of all county public records including phone directories and computer databases. Civitas also conducted internet searches to identify all potential addresses and contact information for each interest owner it seeks to pool.
- 13. Civitas has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but was unable to obtain voluntary agreements from all interest owners.
- 14. **Exhibit A-5** contains a sample well proposal letter that was sent to interest owners for the Well. The estimated costs reflected on the AFEs are fair, reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 15. In my opinion, Civitas made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-6**.
- 16. To allow Civitas to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Civitas should be designated as operator of the Well and the Unit.
- 17. Civitas requests overhead and administrative rates of \$8,500 per month while the Well is being drilled, and \$850 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Civitas and other operators in the vicinity.
 - 18. The attached exhibits were prepared by me or under my supervision or were compiled

from company business records.

19. In my opinion, the granting of Civitas' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

20. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Sean Johnson

10/2/2024

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Civitas Permian Operating, LLC
Case No. 24713
Exhibit A-1

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. **CASE NO. 24713**

APPLICATION

Civitas Permian Operating, LLC ("Civitas") (OGRID Number 332195) submits to the Oil Conservation Division this application pursuant to the provisions of NMSA 1978, § 70-2-17 for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). In support of this application, Civitas states the following.

- 1. Civitas is a working interest owner in the Unit and has the right to drill a well thereon.
- 2. Civitas seeks to dedicate the Unit to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23.
 - 3. The producing area for the well is expected to be orthodox.
- 4. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC.
- 5. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation.
- 6. Civitas has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the Unit.

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7. The pooling of all interests in the Unit will avoid the drilling of unnecessary wells,

prevent waste and protect correlative rights.

8. Approval of this application will allow Civitas to obtain its just and fair share of the oil

and gas underlying the subject lands.

WHEREFORE, Civitas requests this application be set for hearing before an Examiner

of the Oil Conservation Division on August 8, 2024, and after notice and hearing, the Division enter

its order:

a. Pooling all uncommitted interests in the Unit;

b. Approving the well in the Unit;

c. Designating Civitas as operator of the Unit and the well to be drilled thereon;

d. Authorizing Civitas to recover its costs of drilling, equipping and completing the

well;

e. Approving actual operating charges and costs charged for supervision, together

with a provision adjusting the rates pursuant to the COPAS accounting procedure;

and

f. Setting a 200% charge for the risk involved in drilling and completing the well in

the event a working interest owner elects not to participate in the well.

Respectfully submitted,

Civitas Permian Operating, LLC

Ocean Munds-Dry

Michael Rodriguez 309 Johnson St.

Santa Fe, NM 87501

(505) 592-0521

(303) 312-8518

omundsdry@civiresources.com

mrodriguez@civiresources.com

Attorneys for Civitas Permian Operating, LLC

CASE NO. : Application of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. A depth severance exists in the subject formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

Received by OCD: 10/3/2024 3:42:22 PM Civitas Permian Operating, LLC Case No. 24713 C-102 State of New Mexico Exhibit A-2 Energy, Minerals & Natural Resources Departme Submit Electronically Via OCD Permitting OIL CONSERVATION DIVISION Initial Submittal Submittal Amended Report Type: As Drilled WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Property Code Property Name Well Number MODELO 22-23 FED COM 131H OGRID No. Operator Name Ground Level Elevation 332195 CIVITAS PERMIAN OPERATING LLC 3337' Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal Surface Location Feet from the S Feet from the E/W Latitude UL or lot no. Section Township Range Lot Idn Longitude County 22 1059' S 588' W M 24-S 26-E N 32.1985565 W 104.2876509 **EDDY Bottom Hole Location** UL or lot no. Feet from the S Feet from the E/W Latitude Section Township Range Lot Idn Longitude County 23 24-S 26-E 1486' S 10' E N 32.1996381 W 104.2553842 **EDDY** Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidated Code XXXX 640 Order Numbers Well Setbacks are under Common Ownership: Yes No Kick Off Point (KOP) UL or lot no. Section Township Range Lot Idn Feet from the S Feet from the E/W Latitude Longitude County 22 24-S 26-E 1485' S 50' W N 32.1997174 W 104.2893831 **EDDY** First Take Point (FTP) Feet from the S Feet from the E/W Latitude UL or lot no. Lot Idn Longitude Section Township Range County 26-E 1485' S 100' W N 32.1997185 W 104.2892214 **EDDY** L 22 24-S Last Take Point (LTP) Feet from the E/W Section Feet from the S Latitude UL or lot no. Township Range Lot Idn Longitude County 23 24-S 26-E 1485' S 100' E N 32.1996391 W 104.2556751 **EDDY** Unitized Area or Area of Uniform Intrest Ground Floor Elevation Spacing Unity Type X Horizontal Vertical OPERATOR CERTIFICATION SURVEYORS CERTIFICATION I hereby certify that the information contained herein is true and complete to the I hereby certify that the well location shown on this plat was plotted from field I hereog certify that the information contained never its true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. FOR INTERNAL USE ONLY PRELIMINARY --If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which HAS NOT BEEN SURVEYED ON THE GROUND any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. NOT FOR PERMITTING --FOR PLANNING PURPOSES ONLY Signature and Seal of Professional Surveyor Date Signature Print Name Certificate Number Date of Survey XX/XX/XXXX E-mail Address

OIL CONSERVATION DIVISION Submittal Amended Report As Drilled	C-102 ubmit Electronically	State of New Mexico Energy, Minerals & Natural Resources Department			Revised July 9, 20
Property Name and Well Number MODELO 22-23 FED COM 131H MODELO 22-23 FED COM 131H 16 15		OIL CONSERVAT	ION DIVISION		Initial Submittal
Property Name and Well Number MODELO 22-23 FED COM 131H 16					Amended Report
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LAT.: N 32.1995200 LAT.: N 32.1995190 plat was plotted from field notes of actual surv	LAT.: N 32.1995200	LAT.: N 32.1995190		plat was	plotted from field notes of actual survey
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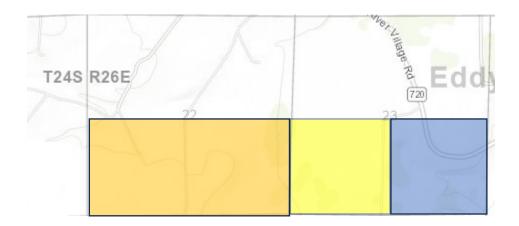
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Modelo 22-23 Fed Com 131H

Civitas Permian Operating, LLC Case No. 24713 Exhibit A-3

Willow Lake; Bone Spring West [96415]

S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico 640 acres





Tract 1- Fee 160 acres



Tract 2- Fee 160 acres



Tract 3 – Federal NM-0475051-320 acres

Willow Lake; Bone Spring West [96415] S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico 640 acres

Tract 1- SE Section 23

Civitas DE Basin Resources II, LLC	0.875
*Heris or devisees to the Estate of Kenneth	0.125
Alan Guest and Deana Lorentzen	

Total 100.0000000%

Tract 2- SW Section 23

Murchison Oil and Gas, LLC	0.5
FE Permian Owner I, LLC	0.5

Total 100.00000%

Tract 3- S2 Section 22

Marathon Oil Permian LLC	0.43206856
Magnum Hunter Production Inc	0.40000000
Commerce Energy Partnership 1975-A	0.05712000
Tritex Production Company	0.02415527
M T Charlton or heirs and devisees thereof	0.01992188
Roseweb Partners LP	0.01992187
Alvand Resources LLC	0.01328125
Commerce Energy of Nebraska Inc	0.00663000

Willow Lake; Bone Spring West [96415] S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico 640 acres

Richard Moody or heirs and devisees thereof	0.00657422
Civitas DE Basin Resources, LLC	0.00498046
Andrew Moody or heirs and devisees thereof	0.00258881
Stroube Energy Corporation	0.00249024
Purnell Morrow Company	0.00249024
Estate of Robert E Jacobsor heirs and devisees thereof	0.00249024
IBEX Resources Company LLC	0.00239063
Michael P Massad Sr or heirs and devisees thereof	0.00106250
Eagle Oil & Gas Co	0.00063750
Charles Waterbury or heirs and devisees thereof	0.00039896
R Kevin Spencer or heirs and devisees thereof	0.00039896
Amy Brent or heirs and devisees thereof	0.00004980
Jamie Brent or heirs and devisees thereof	0.00004980
Karen Brent or heirs and devisees thereof	0.00004980
Monica Brent or heirs and devisees thereof	0.00004980
Spencer M Brent or heirs and devisees thereof	0.00004980
Amos Roberts or heirs and devisees thereof	0.00002490

Willow Lake; Bone Spring West [96415] S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico 640 acres

Elaine Heinz or heirs and devisees thereof	0.00002490
James Allen Heinzor heirs and devisees thereof	0.00002490
John Joseph Heinzor heirs and devisees thereof	0.00002490
Mortlett Ponder or heirs and devisees thereof	0.00002490
Theresa M Heinz Bruns or heirs and devisees thereof	0.00002490

Total 100.00000%

Unit Recapitulation Working Interest

Civitas DE Basin Resources II, LLC	0.21875
*Heris to the Estate of Kenneth Alan Guest and Deana	0.03125
Lorentzen	
Murchison Oil and Gas, LLC	0.125
FE Permian Owner I, LLC	0.125
Marathon Oil Permian LLC	0.21603428
Magnum Hunter Production Inc	0.20000000
Commerce Energy Partnership 1975-A	0.02856000
Tritex Production Company	0.01207763
M T Charlton or heirs and devisees thereof	0.00996094
Roseweb Partners LP	0.00996094
Alvand Resources LLC	0.00664063
Commerce Energy of Nebraska Inc	0.00331500
Richard Moody or heirs and devisees thereof	0.00328711
Civitas DE Basin Resources, LLC	0.00249023
Andrew Moody or heirs and devisees thereof	0.00129440

Willow Lake; Bone Spring West [96415] S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico 640 acres

Stroube Energy Corporation	0.00124512
Purnell Morrow Company	0.00124512
Estate of Robert E Jacobsor heirs and devisees thereof	0.00124512
IBEX Resources Company LLC	0.00119531
Michael P Massad Sr or heirs and devisees thereof	0.00053125
Eagle Oil & Gas Co	0.00031875
Charles Waterbury or heirs and devisees thereof	0.00019948
R Kevin Spencer or heirs and devisees thereof	0.00019948
Amy Brent or heirs and devisees thereof	0.00002490
Jamie Brent or heirs and devisees thereof	0.00002490
Karen Brent or heirs and devisees thereof	0.00002490
Monica Brent or heirs and devisees thereof	0.00002490
Spencer M Brent or heirs and devisees thereof	0.00002490
Amos Roberts or heirs and devisees thereof	0.00001245
Elaine Heinz or heirs and devisees thereof	0.00001245
James Allen Heinzor heirs and devisees thereof	0.00001245
John Joseph Heinzor heirs and devisees thereof	0.00001245
Mortlett Ponder or heirs and devisees thereof	0.00001245

Willow Lake; Bone Spring West [96415] S2 of Sections 22 and 23, T24S-R26E, NMPM Eddy County, New Mexico 640 acres

Theresa M Heinz Bruns or heirs and devisees thereof	0.00001245

Total 100.00000%

Pooled Parties

End of Exhibit



May 21, 2024

Civitas Permian Operating, LLC Case No. 24713 Exhibit A-4

ELSR Limited Partnership BengalJones Group LLC as it's General Partner 8080 North Central Expressway, Ste. 1420 Dallas, TX 75206

RE: <u>Horizontal Well Proposals –Bonespring and Wolfcamp;</u> <u>Horizontal Spacing Unit – S2 of Section 22 and S2 Section 23, T-24 South, R-26 East Eddy County, New Mexico</u>

Well Name	SHL	BHL	FTP	LTP	TVD	MD
	approved location SW/4	1,485FSL and 10FEL Section 23,	100FWL and 1,485FSL	100FEL and 1,485FSL		
Modelo 22-23 Fed Com 131H	Section 22, T24S-R26E	T24S-R26E	Section 22, T24S-R26E	Section 23, T24S-R26E	8,480	18,930
	approved location SW/4	2,310FSL and 100FEL Section	330FWL and 2,310FSL	330FEL and 2,310FSL		
Modelo 22-23 Fed Com 211H	Section 22, T24S-R26E	23, T24S-R26E	Section 22, T24S-R26E	Section 23, T24S-R26E	8,670	19,120
	approved location SW/4	660FSL and 100FEL Section 23,	330FWL and 660FSL	330FEL and 660FSL		
Modelo 22-23 Fed Com 212H	Section 22, T24S-R26E	T24S-R26E	Section 22, T24S-R26E	Section 23, T24S-R26E	8.670	19.120

Ladies and/or Gentlemen:

Please be advised that Civitas Permian Operating, LLC ("Civitas") hereby proposes to drill, complete and equip each of the above referenced horizontal wells at the locations so indicated above. Enclosed you will find a detailed cost AFE for each of the referenced wells. Please note that the first take point and last take point of each respective well will be located at a legal or approved location and SHL may change pending further surface evaluation.

For those who elect to participate in the captioned horizontal wells, Civitas will provide an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement, Horizontal Modifications ("Operating Agreement"), designating Civitas Permian Operating, LLC as Operator, covering the S2 of Section 22 and S2 of Section 23, T-24 South, R-26 East, N.M.P.M, Eddy County, New Mexico, containing approximately 640 acres, more or less, covering the Bone Spring and Wolfcamp ("Contract Area") with the following general provisions:

- 100/300 Non-Consenting Penalty;
- \$8,500/\$850 Drilling and Producing Rate; and
- Civitas Permian Operating, LLC named Operator.

In the interest of time, if we do not reach an agreement within 30 days of the date of this letter, Civitas will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a horizontal spacing unit for the proposed wells.

Please indicate your intention to either <u>participate</u> or <u>not participate</u> in the drilling, completion and equipping of each of the above referenced wells by placing an "X" in the appropriate spaces provided



below, and return one (1) executed copy of this letter, one (1) executed AFE for each well you have elected to participate, one original (1) Joint Operating Agreement body signature page, and one (1) original executed and notarized memorandum H signature page of the Joint Operating Agreement when provided at the address shown on this letter. If you should desire not to participate in the drilling and completion of the wells herein proposed, Civitas is willing to discuss an alternative proposal to acquire your oil and gas interests and or lease your interest. Should you have any questions regarding this matter, please do not hesitate to contact Brian Van Staveren by phone at (720) 768-5542 or by email at bstaveren@civiresources.com.

Best Regards,

Brian van Staveren Landman

ELSR Limited Partnership elects to:

	participate in Modelo 22-23 Fed Com 131H
	non-consent Modelo 22-23 Fed Com 131H
	participate in Modelo 22-23 Fed Com 211H
	non-consent Modelo 22-23 Fed Com 211H
	participate in Modelo 22-23 Fed Com 212H
	non-consent Modelo 22-23 Fed Com 212H
Ву:	
Name:	
Title:	
Date:	

End of Elections

	CIVIT	ΛS			s Permian Operating, LLC					ruge 2
Well Name Target Lateral Length TVD MD Pad Well Count CTB Well Count				Modelo 22-23 Fed COM 131H 3BSS 10,200 8,480 18,930 3	ONLEATION FOR EXPENSITIONE		Location:		Date State County Section Township Range	May 14, 2024 NM Eddy 22, 23 24S 26E
OTE Well Count	Account Code	Account Code			INTANGIBLE WELL COSTS				ı	
	Account Code Major 8305 8305 8305 8305 8305	Account Code Minor 101 102 103 104	8305101 8305102 8305103 8305104	Category Location, Clean Up & Damages Rig Move - MIRU, RDMO Rig Contractor-Daywork/FT Rig Contractor-Turnkey	Comments	Drilling	Completion	Production	Facility	Total 83,33 83,33 385,00
	8305 8305 8305 8305 8305	105 106 107 108 109	8305105 8305106 8305107 8305108 8305109	Power & Fuel Drill Fluids & Chemicals Bits, Reamer, Stabilizers Cement & Cementing Services Mud Logging		26,950 243,000 85,000 180,000 6,050				26,95 243,00 85,00 180,00 6,05
	8305 8305 8305 8305 8305	110 111 112 115 116	8305110 8305111 8305112 8305115 8305116	Open Hole Logging Cag Crews & Tools-Drive Hammer Directional Tools & Service Tubular Inspection Equipment Rentals		30,000 151,000 25,000 119,350				30,00 151,00 25,00 119,35
DRILING	8305 8305 8305 8305 8305 8305	117 118 119 120 121	8305117 8305118 8305119 8305120 8305121 8305122	Production Labor, Maintenance Wellske Consultants Company Supervision & Labor Transportation Mud.Cuttings & Water Disposal Insurance		75,000 63,360 - 30,000 75,000 6,356				75,00 63,36 - 30,00 75,00 6,38
	8305 8305 8305 8305 8305	123 124 125 126 127	8305123 8305124 8305125 8305126 8305127	Overhead Water & Water Well Unanticipated Major Expenses (Fishing) Legal Outside Operated Other		19,250 - 30,000				19,25 - 30,00
	8305 8305 8305 8305 8305	128 129 130 132 190	8305128 8305129 8305130 8305132 8305190	Regulatory Permits Environmental & Safety Plugging Other Specialized Services Miscellaneous		20,000 7,500 - - 8,000 8,000				20,00 7,50 - 8,00 8,00
	8305 8305 8306 8306 8306	199 200 201 202 203	8305200 8305200 8306201 8306202 8306203	Contingency Air Compliance & Design Location & Cleanup Power & Fuel Compl Fluids & Chemicals		87,457	20,000 574,899 35,000	7,500		87,48 - 20,00 574,89 42,50
	8306 8306 8306 8306 8306 8306	204 205 206 207 208 209	8306204 8306205 8306206 8306207 8306208 8306209	Bits, Rearner, Stabilizers Cement & Cernenting Svcs Logging & Perforation Svcs Ceg Crews & Tools-Drive Hammer Directional Tools & Svcs Formation Stimulatin Acid Frac			50,000 - 185,440 - - 2,405,589			50,00 - 185,44 - - 2,405,58
	8306 8306 8306 8306 8306	210 211 212 213 214	8306210 8306211 8306212 8306213 8306214	Formation Evaluation Tubular Inspection Equipment Rentals Contract Labor & Services Wellste Consultant			32,500 375,000 - 95,000	70,000 5,000 40,000 5,000		102,50 5,00 415,00
COMPLETION	8306 8306 8306 8306 8306	215 216 217 218 219	8306215 8306216 8306217 8306218 8306219	Company Supervision & Labor Transportation Mud Cuttings & Water Disposal Insurance Overhead			5,000 15,000 25,000 -	90,000		5,00 15,00 115,00 -
СОМ	8306 8306 8306 8306 8306	220 221 222 223 224	8306220 8306221 8306222 8306223 8306224	Water & Water Well Unanticipated MajExp Fishing Outside Operated Other Misc Supplies & Materials Legal			533,700 - - - -	5,000		538,70 - - - -
	8306 8306 8306 8306 8306 8306	225 226 227 228 229 230	8306225 8306226 8306227 8306228 8306229 8306230	Regulatory Permits Environmental & Safety Costs Plugging Completion Rig Artificial Lift Other Specialized Srvs			- - - 137,500 -	55,000 75,000		- - - 192,50 75,00
	8306 8306 8306 8306 8306	240 290 299 301 950	8306240 8306290 8306299 8306301 8306950	Hopper Rig Miscellaneous Contingency Air Compliance & Design Allocation Contra Account			- 112,241 -			- 112,24 -
	8306 8306 8311 8311 8311	995 999 540 541 542	8306995 8306999 8311540 8311541 8311542	AFE Acrual - Gross Net WIP Offset Permits / ROW / SUA / USR Survey Consultnt(Eng.Env,Sfty,Pwr,etc			-		28,267	- - - - 28,26
	8311 8311 8311 8311 8311 8311	543 544 577 578 579 580	8311543 8311544 8311577 8311578 8311579 8311580	Shipping/Transport/Freight Taxes Civil Labor & Contracts Structural Steel Labor & Ctrct Mechanical Labor & Contracts Automate & Elec Labor & Cntrct					19,340 - 47,280 - 250,000 150,000	19,34 - 47,28 - 250,00 150,00
FACILITY	8311 8311 8311 8311 8311	581 582 583 584 585	8311581 8311582 8311583 8311584 8311585	Pipeline Labor & Contracts Shop & Skid Fab Labor & Cntrct Insulation Labor & Contracts Painting/Coating Labor & Ctrct NDE Inspection					30,535 - - - - 5,000	30,53 - - - 5,00
	8311 8311 8311 8311 8311 8311	586 587 591 592 593 594	8311586 8311587 8311591 8311592 8311593 8311594	3rd Party Construct Inspection Construct Equip & Svcs/Rental Air Permits & Fees Air Testing & Analysis LDAR Costs EHSRC Compliance Systems					10,000 20,000 - - - -	10,00 20,00 - - - -
	8311 8311	599 600	8311599 8311600	Contingency EHRSC COC Compliance Total Intangible Costs	TANGIBLE WELL COSTS	\$ 1,847,939.67	\$ 4,601,868.19	\$ 352,500.00	- \$ 560,421.14	- \$ 7,362,729.0
DRILLING	8308 8308 8308 8308 8308 8308	301 302 303 304 305 306	8308301 8308302 8308303 8308304 8308305 8308306	Drive Pipe Conductor Casing Surface Casing Intermediate Casing Production Casing Subs FIE Egot Centralizers Etc Casinghead Drilling Spool		17,396 86,860 454,131 59,875 80,000				30,00 17,39 86,86 454,13 59,87 80,00
	8308 8308 8308 8308 8309	307 308 390 399 402	8308307 8308308 8308390 8308399 8309402	Sub Surface Equipment Outside Operated Other Miscellaneous Contingency Tubing		- - 10,000		63,600		80,00 - - 10,00 - 63,60
COMPLETION	8309 8309 8309 8309 8309	403 404 405 406 407	8309403 8309404 8309405 8309406 8309407	Subs Fit Eqpt Centralizers Etc Sub Surface Equipment Well Head Equipment Outside Operated Other Artificial Lift				40,000 70,000 80,000		- 40,00 70,00 - 80,00
	8309 8309 8311 8311 8311 8311	490 499 547 548 549 550	8309490 8309499 8311547 8311548 8311549	Miscellaneous Contingency Concrete & Foundation Material Road Base, Gravel, Civil Fill Structural Steel Material Buildings(GasLift,cmpsrs, etc)					-	-
	8311 8311 8311 8311 8311 8311	550 552 553 554 555 556	8311550 8311552 8311553 8311554 8311555 8311556	Buildings(GasLift,cmprsr, etc) Press Vessels/Filters/Heat Exc Separatrs/Heat Trtr/Fire Equip Tanks Dehy Equipment Compressors					25,000 50,000 189,535	25,00 50,00 189,53
FACILITY	8311 8311 8311 8311 8311	557 558 559 563 564	8311557 8311558 8311559 8311563 8311564	Pumps ECD's/Flares Pipe, Valves & fittings Instrumentation / Automation Meters/Measurement					25,000 20,000 200,000 90,777 100,000	25,00 20,00 200,00 90,77 100,00
	8311 8311 8311 8311 8311	565 566 567 568 569	8311565 8311566 8311567 8311568 8311569	Electrical/Power Equipment Instrument Air Systems LACT Systems Automation Bulk Materials Heat Trace					36,560 15,000 - - -	36,56 15,00 - - -
	8311 8311 8311 8311 8311	570 571 572 573 590	8311570 8311571 8311572 8311573 8311590	Power/Control Panels SCADA Software/Systems Telemetry Equipment / Radios Chem Inj. Systems & Chemicals Miscellaneous Total Tangible Costs		\$ 738,261.70			- - - - \$ 751,872.64	- - - - - \$ 1,743,734.3

	CIVIT	ΛS			vivitas Permian Operating, LLC UTHORIZATION FOR EXPENDITURE					Tuge
Well Name Target				Modelo 22-23 Fed COM 211H WCA	-		Location:		Date State County	May 14, 2024 NM Eddy
Lateral Length TVD MD				10,200 8,670 19,120					Section Township Range	22, 23 24S 26E
Pad Well Count CTB Well Count				3					Kange	20E
	Account Code	Account Code			INTANGIBLE WELL COSTS		l			I
	Major 8305 8305	Minor 101 102	8305101 8305102	Category Location, Clean Up & Damages Rig Move - MIRU, RDMO	Comments	Drilling 83,333 83,333	Completion	Production	Facility	Total 83,33 83,33
	8305 8305	103 104	8305103 8305104	Rig Contractor-Daywork/FT Rig Contractor-Turnkey		350,000				350,00
	8305 8305 8305	105 106 107	8305105 8305106 8305107	Power & Fuel Drill Fluids & Chemicals Bits, Reamer, Stabilizers		24,500 243,000 85,000				24,50 243,00 85,00
	8305 8305	108 109	8305108 8305109	Cement & Cementing Services Mud Logging		180,000 5,500				180,000 5,500
	8305 8305 8305	110 111 112	8305110 8305111 8305112	Open Hole Logging Csg Crews & Tools-Drive Hammer Directional Tools & Service		30,000 137,500				30,00 137,50
	8305 8305 8305	115 116 117	8305115 8305116 8305117	Tubular Inspection Equipment Rentals Production Labor, Maintenance		25,000 108,500 75,000				25,00 108,50 75,00
DRILLING	8305 8305	118 119	8305118 8305119	Wellsite Consultants Company Supervision & Labor		57,600				57,60
ū	8305 8305 8305	120 121 122	8305120 8305121 8305122	Transportation Mud,Cuttings & Water Disposal Insurance		30,000 75,000 6,356				30,00 75,00 6,35
	8305 8305	123 124	8305123 8305124 8305125	Overhead Water & Water Well Unanticipated Major Expenses (Fishing)		19,250				19,25
	8305 8305 8305	125 126 127	8305126 8305127	Legal Outside Operated Other Regulatory Permits		30,000				30,00
	8305 8305 8305	128 129 130	8305128 8305129 8305130	Regulatory Permits Environmental & Safety		20,000 7,500				20,00 7,50
	8305 8305	132 190	8305132 8305190	Other Specialized Services Miscellaneous		8,000 8,000				8,00 8,00
	8305 8305 8306	199 200 201	8305199 8305200 8306201	Contingency Air Compliance & Design Location & Cleanup		85,232	20,000			85,23 - 20,00
	8306 8306	202 203	8306202 8306203	Power & Fuel Compl Fluids & Chemicals			574,899 35,000	7,500		574,89 42,50
	8306 8306 8306	204 205 206	8306204 8306205 8306206	Bits, Reamer, Stabilizers Cement & Cementing Svcs Logging & Perforation Svcs			50,000 - 185,440			50,00 - 185,44
	8306 8306	207 208	8306207 8306208 8306209	Csg Crews & Tools-Drive Hammer Directional Tools & Svcs			2,405,589			2,405,58
	8306 8306 8306	209 210 211	8306210 8306211	Formation Stimulatn Acid Frac Formation Evaluation Tubular Inspection			32,500	70,000 5,000		102,50 5,00
	8306 8306 8306	212 213 214	8306212 8306213 8306214	Equipment Rentals Contract Labor & Services Wellsite Consultant			375,000 - 95,000	40,000 5,000		415,00 - 100,00
	8306 8306	215 216	8306215 8306216	Company Supervision & Labor Transportation			5,000 15,000			5,00 15,00
COMPLETION	8306 8306 8306	217 218 219	8306217 8306218 8306219	Mud Cuttings & Water Disposal Insurance Overhead			25,000	90,000		115,000
COMP	8306 8306	220 221	8306220 8306221	Water & Water Well Unanticipated MajExp Fishing			533,700	5,000		538,70
	8306 8306 8306	222 223 224	8306222 8306223 8306224	Outside Operated Other Misc Supplies & Materials Legal			-			-
	8306 8306	225 226	8306225 8306226	Regulatory Permits Environmental & Safety Costs			-			-
	8306 8306 8306	227 228 229	8306227 8306228 8306229	Plugging Completion Rig Artificial Lift			137,500	55,000 75,000		192,500 75,000
	8306 8306	230 240	8306230 8306240	Other Specialized Srvs Hopper Rig			-			-
	8306 8306	299 301	8306299 8306301	Contingency Air Compliance & Design			112,241			112,24
	8306 8306 8306	950 995 999	8306950 8306995 8306999	Allocation Contra Account AFE Acrual - Gross Net WIP Offset			-			-
	8311 8311	540 541	8311540 8311541	Permits / ROW / SUA / USR Survey					-	-
	8311 8311 8311	542 543 544	8311542 8311543 8311544	Consultnt(Eng,Env,Sfty,Pwr,etc Shipping/Transport/Freight Taxes					28,267 19,340	
	8311 8311	577 578	8311577 8311578	Civil Labor & Contracts					47,280	47,28
>	8311 8311 8311	579 580 581	8311579 8311580 8311581	Structural Steel Labor & Ctrct Mechanical Labor & Contracts Automate & Elec Labor & Cntrct Pipeline Labor & Contracts					250,000 150,000 30,535	150,00
FACILITY	8311 8311	582 583	8311582 8311583	Shop & Skid Fab Labor & Cntrct Insulation Labor & Contracts					-	-
	8311 8311 8311	584 585 586	8311584 8311585 8311586	Painting/Coating Labor & Ctrct NDE Inspection 3rd Party Construct Inspection					5,000 10,000	
	8311 8311 8311	587 591 592	8311587 8311591 8311592	Construct Equip & Svcs/Rental Air Permits & Fees Air Testing & Analysis					20,000	20,000
	8311 8311	593 594	8311593 8311594	EHSRC Compliance Systems					-	-
	8311 8311	599 600	8311599 8311600	Contingency EHRSC COC Compliance Total Intangible Costs		\$ 1,777,604.67	\$ 4,601,868.19	\$ 352,500.00	\$ 560,421.14	\$ 7,292,394.0
	8308	301	8308301	Drive Pipe Conductor Casing	TANGIBLE WELL COSTS	30,000				30,00
g N	8308 8308 8308	302 303 304	8308302 8308303 8308304	Surface Casing Intermediate Casing Production Casing		17,396 86,860 458,689				17,39 86,86 458,68
DRILLING	8308 8308 8308	305 306 307	8308305 8308306 8308307	Subs Fit Eqpt Centralizers Etc Casinghead Drilling Spool Sub Surface Equipment		59,875 80,000				59,87 80,00
	8308 8308	308 390	8308308 8308390	Sub Surface Equipment Outside Operated Other Miscellaneous		10,000				10,00
	8308 8309 8309	399 402 403	8308399 8309402 8309403	Contingency Tubing Subs Fit Eqpt Centralizers Etc		-		65,025		65,02
COMPLETION	8309 8309	404 405	8309404 8309405	Sub Surface Equipment Well Head Equipment				40,000 70,000		40,00 70,00
COMP	8309 8309 8309	406 407 490	8309406 8309407 8309490	Outside Operated Other Artificial Lift Miscellaneous				80,000		80,000
	8309 8311 8311	499 547 548	8309499 8311547	Contingency Concrete & Foundation Material Road Base,Gravel,Civil Fill						-
	8311 8311 8311	549 550	8311548 8311549 8311550	Structural Steel Material Buildings(GasLift,cmprsr, etc)					-	-
	8311 8311	552 553	8311552 8311553	Press Vessels/Filters/Heat Exc Separatrs/Heat Trtr/Fire Equip					25,000 50,000	25,00 50,00
	8311 8311 8311	554 555 556	8311554 8311555 8311556	Tanks Dehy Equipment Compressors					189,535	-
È	8311 8311 8311	556 557 558 559	8311557 8311558 8311559	Pumps ECD's/Flares Pine Value & fittings					25,000 20,000	25,00 20,00
FACIUTY	8311 8311	563 564	8311563 8311564	Pipe, Valves & fittings Instrumentation / Automation Meters/Measurement					200,000 90,777 100,000	90,77
	8311 8311	565 566	8311565 8311566 8311567	Electrical/Power Equipment					36,560 15,000	36,56 15,00
	8311 8311 8311	567 568 569	8311568 8311569	LACT Systems Automation Bulk Materials Heat Trace					-	-
	8311 8311 8311	570 571 572	8311570 8311571 8311572	Power/Control Panels SCADA Software/Systems Telemetry Equipment / Radios					-	-
	8311 8311 8311	572 573 590	8311572 8311573 8311590	Chem Inj. Systems & Chemicals Miscellaneous					-	-
Total DC&F Costs				Total Tangible Costs		\$ 742,819.80 \$ 2,520,424.47	\$ 4,601,868.19	\$ 255,025.00 \$ 607,525.00	\$ 751,872.64 \$ 1,312,293.79	\$ 1,749,717.44 \$ 9,042,111.44

Part		CIVIT	ΓΛS			ritas Permian Operating, LLC					
Mary		O IVI	710			THORIZATION FOR EXPENDITURE		Location:			
Mary	Lateral Length				10,200					Section	22, 23
	MD Pad Well Count										
Mary Color	CTB Well Count				3	INTANCIBLE WELL COSTS					
### PATE 10 10 10 10 10 10 10 1			Minor					Completion	Production	Facility	
### PAPER 10			102	8305102	Rig Move - MIRU, RDMO		83,333				83,333 83,333 350,000
The color		8305 8305	104 105	8305105	Rig Contractor-Turnkey Power & Fuel		24,500				24,500
### PATE		8305		8305107	Bits, Reamer, Stabilizers		85,000				243,000 85,000 180,000
### PATES 10 10 10 10 10 10 10 1		8305 8305		8305110	Mud Logging Open Hole Logging		-				5,500 - 30,000
### 1995 16 16 16 16 16 16 16 1		8305	112	8305112	Directional Tools & Service		137,500				137,500 25,000
The color	g	8305	117	8305117	Production Labor, Maintenance		75,000				108,500 75,000 57,600
The color of the	DRILLI	8305	119	8305119 8305120	Company Supervision & Labor Transportation		30,000				30,000
100 101				8305122	Mud, Cuttings & Water Disposal Insurance		6,356				75,000 6,350
100 101 101 101 102		8305	125	8305124 8305125			19,250				19,250
100 100		8305	127	8305127	Outside Operated Other Regulatory Permits		-				30,000 - 20,000
March Marc		8305 8305	129 130	8305129 8305130	Environmental & Safety Plugging		7,500				7,500
100		8305	190	8305190	Miscellaneous		8,000				8,000 8,000 85,233
1980 1980		8305	200	8305200 8306201	Air Compliance & Design Location & Cleanup						20,000
100 100				8306203 8306204	Compl Fluids & Chemicals Bits, Reamer, Stabilizers			35,000	7,500		574,899 42,500 50,000
March Marc		8306 8306	205 206	8306205 8306206	Cement & Cementing Svcs Logging & Perforation Svcs			-			185,440
100 100		8306	208	8306208	Directional Tools & Svcs			2,405,589			2,405,589
100 101		8306 8306	210 211	8306210 8306211	Formation Evaluation Tubular Inspection			32,500	5,000		102,500 5,000 415,000
1985 73 188		8306 8306	213 214	8306213 8306214	Contract Labor & Services Wellsite Consultant			95,000			100,000
March Marc	-	8306	216	8306216	Transportation			15,000	90.000		5,000 15,000 115,000
1982 1982 1983 1984	PLETION	8306 8306	218	8306218 8306219	Insurance Overhead			-			-
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1970 1970		8306 8306	223 224	8306223 8306224	Misc Supplies & Materials Legal			-			-
1986 1985		8306 8306	225 226 227	8306226	Environmental & Safety Costs			-			-
130 130			228 229	8306228 8306229	Completion Rig Artificial Lift						192,500 75,000
100		8306 8306 8306	230 240 290	8306240	Other Specialized Srvs Hopper Rig Miscellaneous			-			-
100 100		8306		8306299 8306301				-			112,241
### 1990 1990		8306	995	8306995	AFE Acrual - Gross Net WIP Offset			-			-
### PATENTIAL STATE OF THE PATENT OF THE PAT		8311 8311	540 541	8311541	Permits / ROW / SUA / USR					-	
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Page		8311	594	8311593 8311594	LDAR Costs					-	-
Section Sect							\$ 1,777,604.67	\$ 4,601,868.19	\$ 352,500.00	-	\$ 7,292,394.00
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8311 573 8311.573 Chem In Systems & Chemicals Chem		8311 8311	571 572	8311571 8311572	SCADA Software/Systems Telemetry Equipment / Radios					-	-
		8311	573	8311573	Chem Inj. Systems & Chemicals Miscellaneous		\$ 742 040 00	s	\$ 255.025.00	-	-
	Total DC&F Costs	1			rotai rangime costs						

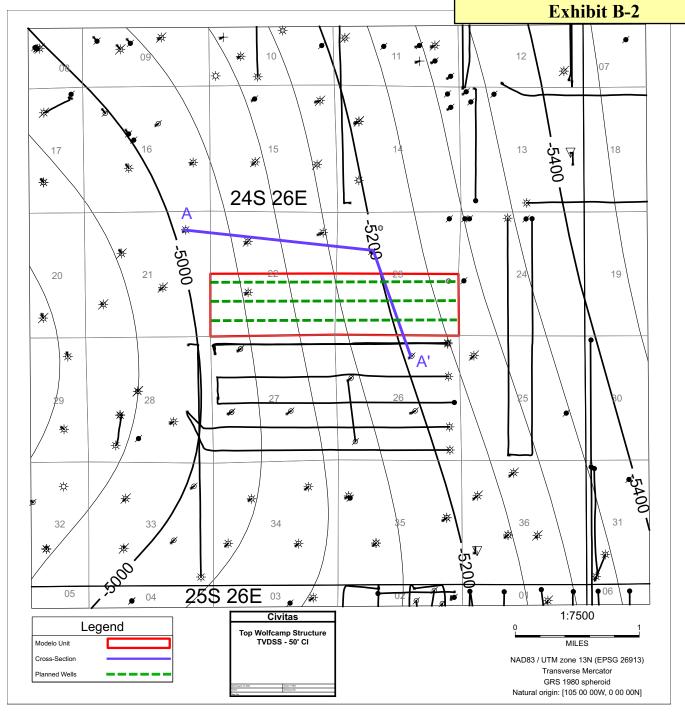
Communication Log

Self	Civitas DE Basin Resources II, LLC
	*Heris to the Estate of Kenneth Alan
	Guest and Deana Lorentzen
numerous phone conversations around voluntary joinder or other deal structures to comit their interest since well proposals were sent out, to date nothing concrete inplace.	Murchison Oil and Gas, LLC
numerous phone conversations and emails exchanged since FE received well proposals. Tentative resolution conceptually agreed upon.	FE Permian Owner I, LLC
numerous conversations and emails around	Marathon Oil Permian LLC
resolution with trade ideas, no concrete direction	
given from Marathon. Will continue discussions.	
numerous conversations and emails around	Magnum Hunter Production Inc
resolution with trade ideas, no concrete direction	
given from Magnum Hunter. Will continue	
discussions trade discussions ongoing.	

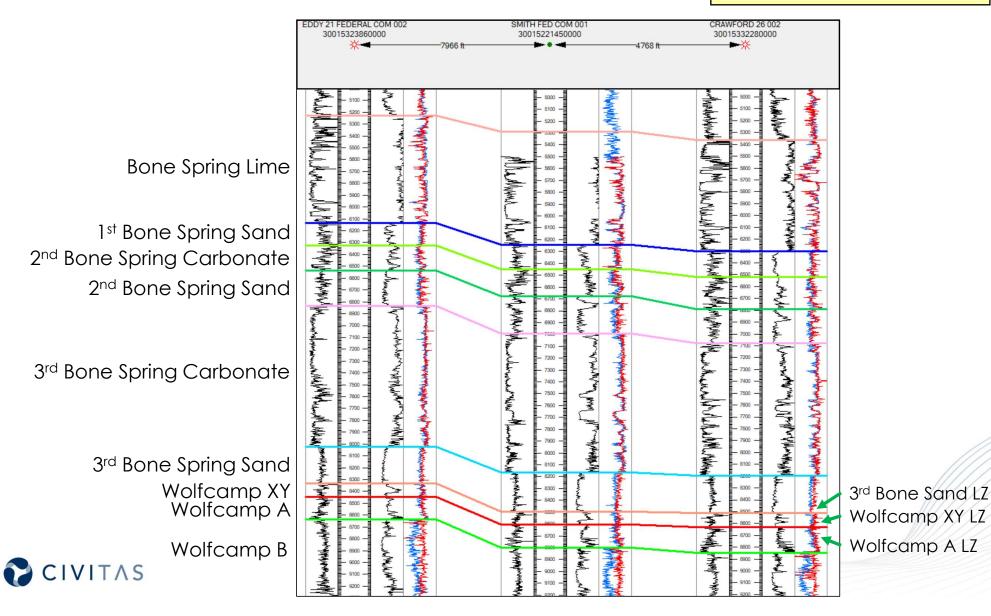
All other parties as stated in self-affidavit have been unlocatable through numerous search engine methods for a valid address, phone number or other means of communication.

Civitas Permian Operating, LLC Case No. 24713 Exhibit B-1

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Civitas Permian Operating, LLC
Case No. 24713
Exhibit B-3



Civitas Permian Operating, LLC Case No. 24713 Exhibit C

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CIVITAS PERMIAN OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO. **CASE NO. 24713**

SELF-AFFIRMED STATEMENT OF MICHAEL RODRIGUEZ

- I am attorney in fact and authorized representative of Civitas Permian Operating, LLC. I
 have personal knowledge of the matters addressed herein and am competent to provide this SelfAffirmed Statement.
- 2. I caused the notice of hearing letter attached as **Exhibit C-1** and the application in this case to be sent by certified mail to the locatable affected parties on the date identified in the notice of hearing letter.
- 3. **Exhibit C-2** contains the names and addresses of the parties to whom notice was provided to and the status of delivery provided by the United States Postal Service as of the date identified therein.
- 4. On July 25, 2024, I caused a notice to be published to all affected parties subject to the application in this case. A copy of the Affidavit of Publication from the Legal Clerk of the publication and a copy of the legal notice are attached as **Exhibit C-3**.
- 5. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

Michael Rodriguez

09/30/2024

Date



July 19, 2024

Civitas Permian Operating, LLC
Case No. 24713
Exhibit C-1

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Case Nos. 24712, 24713 and 24714 – Applications of Civitas Permian Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **August 8**, **2024**, and the status of the hearing can be monitored through the Division's website at http://www.emnrd.state.nm.us/ocd/.

It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by these applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Brian Van Staveren at 432-254-8866 or bstaveren@civiresources.com.

Thank you,

/s/ Michael Rodriguez
Michael Rodriguez

Attorney for Civitas Permian Operating, LLC

Civitas Permian Operating, LLC Case No. 24713 Exhibit C-2

3											Exhibit C-2	1	
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94148118987	Legacy Tower	Murchison Oil	7250 Dallas			75024-	07/19/20			at the ad	dress at 1:33 pm on July 22, 2024		
65466402980		and Gas, LLC	Pkwy Ste 1400	Plano	TX	5002	24	SUCCESS	23738880	in PLANC), TX 75024.	D	
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94148118987		Pintail Production	3479 W				07/19/20				f, but is still on its way. It is		
65466402935		Company, Inc.		Ft Worth	TX	76107			23738881	1 .	in transit to the next facility.		
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94148118987		Marathon Oil	990 Town And			77024-	07/19/20				I, but is still on its way. It is		
65466402614		Permian LLC		Houston	TX	2217	24			I -	in transit to the next facility.		
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94148118987		•	Cheyenne Ave	- .	01/	74103-	07/19/20	CLICOFCC			dress at 10:16 am on July 26,		
65466402669		Production Inc	Ste 1000	Tulsa	ОК	3001	24	SUCCESS	23/38885	2024 in 1	TULSA, OK 74103.	D	4
		Energy									n has been delivered to the		
94148118987		Partnership 1975-	Nbc Center,				07/19/20			_	sender at 12:48 pm on July 30,		
65466402621		Α	Ste. 1052	Lincoln	NE	68508	24	SUCCESS	23738886	2024 in [DENVER, CO 80202.	D	
										Your iten	n was picked up at a postal facility		
94148118987		Tritex Production	2882 Sand Hill	Menlo		94025-	07/19/20			at 8:01 a	m on July 22, 2024 in MENLO		
65466402607		Company	Rd Ste 117	Park	CA	7057	24	SUCCESS	23738887	PARK, CA	A 94026.	D	
			5701							Your iten	n has been delivered to the		
94148118987			Woodway Dr			77057-	07/19/20			original s	sender at 12:40 pm on August 5,		
65466402690		M T Charlton	Ste 236	Houston	TX	1515	24	SUCCESS	23738888	2024 in [DENVER, CO 80202.	D	
										at 12:45	pm on July 25, 2024 in HOUSTON,		
94148118987		Roseweb Partners	1011 Augusta			77057-	07/19/20				because the business was		
65466402683		LP	Dr Ste 104	Houston	TX	2035	24		23738890	closed. V	Ve will redeliver on the next	I	
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94148118987		Alvand Resources	34 S Wynden			77056-	07/19/20				sender at 1:32 pm on August 12,		
65466402638		LLC	,	Houston	TX	2531	24	SUCCESS		_	DENVER, CO 80202.	D	
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94148118987		Energy of	1835 Monterey			68506-	07/19/20				dress at 11:34 am on July 22,		1
65466402676		Nebraska Inc	Dr	Lincoln	NE	2332	24	SUCCESS			INCOLN, NE 68506.	D	
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94148118987		Diahand NA	University Blvd	Dalla	TV	75206-	07/19/20	CHCCECC	22720002		dress at 5:04 pm on July 22, 2024		
65466402119		Richard Moody	Apt 121	Dallas	TX	4683	24	SUCCESS	23/38893	IN DALLA	S, TX 75206.	D	⅃

94148118987 55466402157		ELSR Limited Partnership	8080 N Central Expy Ste 1420	Dallas	TX	75206- 1844	07/19/20 24		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402126			1852 Wintergreen Rd	Carrollton	TX	75006- 7544	07/19/20 24		USPS picked up your item at 7:44 pm on July 22, 2024 in CARROLLTON, TX 75006.	I
94148118987 55466402102		Stroube Energy Corporation	18208 Preston Rd Ste D9249	Dallas	TX	75252- 6007	07/19/20 24	SUCCESS	Your item was delivered to an individual at the address at 1:16 pm on July 23, 2024 in DALLAS, TX 75252.	D
94148118987 55466402195		Purnell Morrow Company	4925 Greenville Ave Ste 1116	Dallas	TX	75206- 4085	07/19/20 24	SUCCESS	Your item was delivered to an individual at the address at 11:06 am on July 24, 2024 in DALLAS, TX 75206.	D
94148118987 65466402140		Estate of Robert E Jacobs	1118 Republic Bank Tower	Dallas	TX	75201	07/19/20 24		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402188		IBEX Resources Company LLC	5400 N Grand Blvd Ste 305	Oklahoma City	ОК	73112- 5692	07/19/20 24	SUCCESS	Your item has been delivered to the original sender at 1:16 pm on July 29, 2024 in DENVER, CO 80202.	D
94148118987 55466402133		Michael P Massad Sr	8100 Lomo Alto Dr Ste 220	Dallas	TX	75225- 6545	07/19/20 24		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	ı
94148118987 55466402171		Eagle Oil & Gas Co	5950 Berkshire Ln Ste 1100	Dallas	тх	75225- 5854	07/19/20 24	SUCCESS	Your item was delivered to an individual at the address at 9:57 am on July 22, 2024 in DALLAS, TX 75225.	D
94148118987 55466402317		Charles Waterbury	2501 Oak Lawn Ave, Ste. 295- Lb50	Dallas	TX	75229	07/19/20 24		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 55466402355			2501 Oak Lawn Ave, Ste. 295- Lb50	Dallas	TX	75229	07/19/20 24		Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 55466402362	=	Amy Brent	219 Park Ave	Eagle	WI	53119- 2226	07/19/20 24	SUCCESS	Your item has been delivered to the original sender at 12:59 pm on July 27, 2024 in DENVER, CO 80202.	D
94148118987 55466402324		Jamie Brent	233 Logan Rd	Valencia	PA	16059- 3433	07/19/20 24	SUCCESS	Your item was delivered to an individual at the address at 1:53 pm on July 22, 2024 in VALENCIA, PA 16059.	D

94148118987 65466402300	· ·	Karen Brent	219 Park Ave	Eagle		53119- 2226	07/19/20 24	SUCCESS	23738907	Your item has been delivered to the original sender at 12:59 pm on July 27, 2024 in DENVER, CO 80202.	D
94148118987 65466402393		Monica Brent	1025 Sorolla Ave	Coral Gables		33134- 3559	07/19/20 24		23738908	address at 10:17 am on July 22, 2024 in MIAMI, FL. This was because of forwarding instructions or because the	I
94148118987 65466402348		Spencer M Brent	1025 Sorolla Ave	Coral Gables		33134- 3559	07/19/20 24		23738909	address at 10:17 am on July 22, 2024 in MIAMI, FL. This was because of forwarding instructions or because the	I
94148118987 65466402386		Amos Roberts	25430 Palomar Rd	Idyllwild	CA	92549	07/19/20 24	SUCCESS	23738910	Your item has been delivered to the original sender at 1:16 pm on July 29, 2024 in DENVER, CO 80202.	D
94148118987 65466402379		Elaine Heinz	PO Box 2444	Idyllwild		92549- 2444	07/19/20 24		23738912	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I
94148118987 65466402010		James Allen Heinz	4012 Crown Ranch Rd	Corona	CA	92881- 4704	07/19/20 24		23738913	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	ı
94148118987 65466402058		John Joseph Heinz	PO Box 396	Idyllwild		92549- 0396	07/19/20 24	SUCCESS	23738914	Your item has been delivered to the original sender at 1:05 pm on August 24, 2024 in DENVER, CO 80202.	D
94148118987 65466402065		Mortlett Ponder	25430 Palomar Rd	ldyllwild	CA	92549	07/19/20 24	SUCCESS	23738915	Your item has been delivered to the original sender at 1:16 pm on July 29, 2024 in DENVER, CO 80202.	D
94148118987 65466402003		Theresa M Heinz Bruns	25430 Palomar Rd	Idyllwild	CA	92549	07/19/20 24		23738917	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.	I

Received by OCD: 10/3/2024 3:42:22 PM

Civitas Permian Operating, LLC Case No. 24713 Exhibit C-3

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS **PO BOX 507** HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO SS COUNTY OF EDDY

Account Number: 227 6490 Ad Number:

Description:

Civitas Notice

Ad Cost:

\$224.03

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

July 25, 2024

That said newspaper was regularly issued and circulated on those dates. SIGNED:

N Bitton

Agent

Subscribed to and sworn to me this 25th day of

NOTARY PUBLIC, STATE OF OHIO

Jan West county

My commission expires:

MICHAEL RODRIGUEZ CIVITAS PERMIAN OPERATING, LLC 8217 SPRENGER DR. NE, ALBUQUERQUE, NM 87109

Released to Imaging: 10/3/2024 4:37:56 PM

NOTICE

This is to notify all interested parties, including: Murchison Oil and Gas, LLC; Pintail Production Company, Inc.; Marathon Oil Permian. LLC; Magnum Hunter Production Inc.; Commerce Energy Partnership 1975-A: Tritex Production Company: M T Charlton; Roseweb Partners LP; Alvand Resources LLC; Commerce Energy of Nebraska Inc; Richard Moody; ELSR Limited Partnership, BengalJones Group LLC as its General Partner; Andrew Moody; Stroube Energy Corporation; Purnell Morrow Company; Estate of Robert E Jacobs; IBEX Resources Company LLC; Michael P Massad Sr; Eagle Oil & Gas Co.: Charles Waterbury; R Kevin Spencer; Amy Brent; Jamie Brent; Karen Brent; Monica Brent; Spencer M Brent; Amos Roberts; Elaine Heinz; James Allen Heinz; John Joseph Heinz; Mortlett Ponder; Theresa M Heinz Bruns; and their respective successors and assigns, that Civitas Permian Operating, LLC ("Civitas") filed applications in Case Nos. 24712, 24713 and 24714 with the New Mexico Oil Conservation Division ("Division"). A hearing has been requested before a Division Examiner on August 8, 2024. It is anticipated that hearings will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Dr., Santa Fe, New Mexico. To participate virtually in the hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

In Case No. 24712, Civitas seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2S/2 of Sections 22 and 23. Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 211H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

In Case No. 24713, Civitas seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 131H to be horizontally drilled with first take point in the NW/4SW/4 (Unit L) of Section 22 and last take point in the NE/4SE/4 (Unit I) of Section 23. The producing area for the well is expected to be orthodox. The completed interval for the Modelo 22-23 Fed Com 131H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit. A depth severance exists in the subject formation within the proposed Unit. Accordingly, Civitas seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of 8,062 feet, as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas as operator of the well, and a 200% charge for risk the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

In Case No. 24714, Civitas seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico. The proposed horizontal spacing unit will be dedicated to the Modelo 22-23 Fed Com 212H to be horizontally drilled with first take point in the SW/4SW/4 (Unit M) of Section 22 and last take point in the SE/4SE/4 (Unit P) of Section 23. The producing area for the well is expected to be orthodox. The well will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. The well will comply with the Division's setback requirements for this pool. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs and the actual operating costs and charges for supervision, designation of Civitas

as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles south of Carlsbad, New Mexico.

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