

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATIONS OF AVANT
OPERATING, LLC FOR
COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING
NON-STANDARD HORIZONTAL
SPACING UNIT, LEA COUNTY,
NEW MEXICO.**

CASE NOS. 24632-24633

**APPLICATIONS OF MAGNUM
HUNTER PRODUCTION, INC.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 24756-24759

CASE NOS. 24913-24916

**APPLICATIONS OF MRC PERMIAN
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 24760-24767

AVANT OPERATING, LLC'S NOTICE OF AMENDED EXHIBITS

Avant Operating, LLC (OGRID No. 330369) is submitting the attached amended exhibit packet for Case Nos. 24632 and 24633, which are amended per the Hearing Examiner's post-hearing instructions as follows:

1. Exhibit Packets for 24632 and 24633 Consolidated into one document.
2. Certified Mail Tracking Numbers added to Notice List on Exhibit D-2.
3. Original Notice for 24632 as run in Hobbs News-Sun.
4. Rebuttal Exhibits added as Exhibit E.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

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CERTIFICATE OF SERVICE

I hereby certify that on November 25, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR COMPULSORY POOLING AND
APPROVAL OF NON-STANDARD
HORIZONTAL SPACING UNIT,
LEA COUNTY, NEW MEXICO**

Case No. 24632, 24633

EXHIBIT INDEX

Compulsory Pooling Checklists 24632 & 24633	Pg. 7
Exhibit A Self-Affirmed Statements of Sophia Guerra	Pg. 16
A-1 Avant Application Case No. 24632 & 24633	Pg. 37
A-2 General Location Maps	Pg. 52
A-3 Division Factors in Avant's Favor	Pg. 53
A-4 Timeline of Events	Pg. 54
A-5(a) Lease Tract Map	Pg. 55
A-5(b) Lease Tract Map – Avant Ownership	Pg. 56
A-6(a) Summary of Interests– Working Interest	Pg. 57
A-6(b) Summary of Interests– Overriding Royalty	Pg. 61
A-7 Competing Development Plan Gun Barrel Diagram	Pg. 63
A-8 Standard vs. NSSU Surface Impact	Pg. 64
A-9 Avant Area Activity	Pg. 65
A-10 Tract Map – Drilling Locations	Pg. 66
A-11 Daytona Unit C102s (Bone Spring & Wolfcamp)	Pg. 68
A-12 Sample Well Proposal Letter & AFE	Pg. 94
A-13 Summary of Contacts	Pg. 139

A-14	NSSU Offset Notice	Pg. 150
A-15	Legacy JOA Ownership Impact	Pg. 152
Exhibit B	Self-Affirmed Statement of John Harper	Pg. 155
B-1	Regional Locator Map	Pg. 166
B-2(a)	Gun Barrel Development Plan Daytona Units	Pg. 167
B-2(b)	Gun Barrel Development Plan Turnpike 33-32 State Com	Pg. 169
B-2(c)	Gun Barrel Development Plan Bobby Pickard State Com	Pg. 171
B-3	Stress Orientation Map	Pg. 173
B-4	Cross-Section Locator Map (A-A')	Pg. 174
B-5	Stratigraphic Cross-Section (A-A')	Pg. 175
B-6	Structural Cross-Section (A-A')	Pg. 178
B-7	Type Log and Structure	Pg. 181
B-8	Type Log and Isopach	Pg. 184
Exhibit C	Self-Affirmed Statement of Shane Kelly	Pg. 188
C-1(a)	Gun Barrel Development Plan – Avant	Pg. 199
C-1(b)	Gun Barrel Development Plan – Cimarex	Pg. 200
C-2	Type Curve	Pg. 201
C-3	Daytona Well Orientation	Pg. 203
C-4	Area Well Orientation	Pg. 204
C-5	Midstream Summary – Oil	Pg. 205

C-6	Midstream Summary – Gas	Pg. 206
C-7	Midstream Summary– Produced Water	Pg. 207
Exhibit D	Self-Affirmed Statement of Benjamin B. Holliday	Pg. 208
D-1	Notice Letters to All Interested Parties	Pg. 209
D-2	Chart of Notice to All Interested Parties	Pg. 231
D-3	Copies of Certified Mail Receipts and Returns	Pg. 248
D-4	Affidavit of Publication	Pg. 302

REBUTTAL EXHIBIT INDEX

Exhibit E	Rebuttal Exhibits	Pg. 305
E-1	(Land) Avant Ownership in Section 32	Pg. 306
E-2	(Land) Response to Marathon Oil Permian Ownership Claims	Pg. 307
E-3	Stress Direction Rotation	Pg. 308
E-4	Lea County Production – Northern v. Southern Portions	Pg. 309



AVANT OPERATING, LLC
DAYTONA 29 FED COM
FALL 2024
Case No. 24632 & 24633

COMPULSORY POOLING CHECKLIST

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24632	APPLICANT'S RESPONSE
Hearing Date: Pending	
Applicant	Avent Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	330369
Applicant's Counsel:	Benjamin Holliday
Case Title:	Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co.
Well Family	Daytona 29 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First and Third Bone Spring Intervals
Pool Name and Pool Code:	E-K; Bone Spring (21650)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	1280 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 Acres
Building Blocks:	Quarter Quarter
Orientation:	North to South
Description: TRS/County	Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No, Avent requests approval of non-standard spacing unit in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Ownership severances in the First, Second, and Third Bone Spring intervals.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6(a), Exhibit A-6(b)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	see below
Well #1	Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard

Well #2	Daytona Fed Com (#302H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard
Well #3	Daytona Fed Com (#303H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard
Well #4	Daytona Fed Com (#304H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to South Completion status: standard
Well #5	Daytona Fed Com (#601H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard
Well #6	Daytona Fed Com (#602H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32 Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard
Well #7	Daytona Fed Com (#603H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard
Well #8	Daytona Fed Com (#604H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29 BHL: 3rd bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32 Target: Bone Spring Formation (Third BS Interval) Orientation: North to South Completion status: standard
Horizontal Well First and Last Take Points	
Completion Target (Formation, TVD and MD)	
APE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00

Justification for Supervision Costs	Exhibit A-12
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5(a), Exhibit A-5(b)
Tract List (including lease numbers and owners)	Exhibit A-5(a), Exhibit A-5(b)
Pooled Parties (including ownership type)	Exhibit A-6(a), Exhibit A-6(b)
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-12
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6(a)
Chronology of Contact with Non-Joined Working Interests	Exhibit A-13
Overhead Rates In Proposal Letter	Exhibit A-12
Cost Estimate to Drill and Complete	Exhibit A-12
Cost Estimate to Equip Well	Exhibit A-12
Cost Estimate for Production Facilities	Exhibit A-12
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, Exhibit B-2(a), Exhibit B-2(b)
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2(a)-(c)
Well Orientation (with rationale)	Exhibit B(3)
Target Formation	Exhibit B-5, B-6, B-9, B-10
HSU Cross Section	Exhibit B-5, B-6, B-9, B-10
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-11
Tracts	Exhibit A-5(a), Exhibit A-5(b)
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6(a), Exhibit A-6(b)
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-10
Structure Contour Map - Subsea Depth	Exhibit B-7, Exhibit B-8, Exhibit B-11, Exhibit B-12
Cross Section Location Map (including wells)	Exhibit B-5, B-6, B-9, B-10
Cross Section (including Landing Zone)	Exhibit B-5, B-6, B-9, B-10
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Bryan Holliday
Signed Name (Attorney or Party Representative):	
Date:	30-Oct-24

COMPULSORY POOLING CHECKLIST

CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 24632	APPLICANT'S RESPONSE
Hearing Date: Pending	
Applicant	Avent Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	330369
Applicant's Counsel:	Benjamin Holliday
Case Title:	Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co.
Well Family	Daytona 29 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	All
Pool Name and Pool Code:	E-K; Wolfcamp (21670)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	1280 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 Acres
Building Blocks:	Quarter Quarter
Orientation:	North to South
Description: TRS/County	Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No, Avent requests approval of non-standard spacing unit in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A

Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	see below
Well #1	Daytona Fed Com (#006H) SHL: NE/4NW/4 (Unit C) of Section 29 BHL: SW/4SW/4 (Unit M) of Section 32 Target: Wolfcamp Formation Orientation: North to South Completion status: standard
Well #2	Daytona Fed Com (#007H) SHL: NE/4NW/4 (Unit C) of Section 29 BHL: SE/4SW/4 (Unit N) of Section 32 Target: Wolfcamp Formation Orientation: North to South Completion status: standard
Well #3	Daytona Fed Com (#008H) SHL: NE/4NE/4(Unit A) of Section 29 BHL: SW/4SE/4 (Unit O) of Section 32; Target: Wolfcamp Formation Orientation: North to South Completion status: standard
Well #4	Daytona Fed Com (#009H) SHL: NE/4NE/4(Unit A) of Section 29 BHL: SE/4SE/4(Unit P) of Section 32 Target: Wolfcamp Formation Orientation: North to South Completion status: standard
Horizontal Well First and Last Take Points	
Completion Target (Formation, TVD and MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A-12
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-3

Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5(a), Exhibit A-5(b)
Tract List (including lease numbers and owners)	Exhibit A-5(a), Exhibit A-5(b)
Pooled Parties (including ownership type)	Exhibit A-6(a), Exhibit A-6(b)
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-12
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6(a)
Chronology of Contact with Non-Joined Working Interests	Exhibit A-13
Overhead Rates In Proposal Letter	Exhibit A-12
Cost Estimate to Drill and Complete	Exhibit A-12
Cost Estimate to Equip Well	Exhibit A-12
Cost Estimate for Production Facilities	Exhibit A-12
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, Exhibit B-2(a), Exhibit B-2(b)
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2(a)-(c)
Well Orientation (with rationale)	Exhibit B(3)
Target Formation	Exhibit B-5-B-8
HSU Cross Section	Exhibit B-5, B-6
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-11
Tracts	Exhibit A-5(a), Exhibit A-5(b)
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6(a), Exhibit A-6(b)
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-10
Structure Contour Map - Subsea Depth	Exhibit B-7, B-8
Cross Section Location Map (including wells)	Exhibit B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-5, B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Benjamin Bryan Holliday
Signed Name (Attorney or Party Representative):	
Date:	



EXHIBIT A: LAND



AFFIDAVIT
SOPHIA GUERRA
CASE NO. 24632 – DAYTONA 29 FED COM
(BONE SPRING)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24632

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24913-24916

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

BACKGROUND

1. I am over the age of 18, I am a senior landman for Avant Operating, LLC (“Avant”) and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Avant includes the area Lea County in New Mexico.
4. I am familiar with the application filed by Avant in this case, which is attached as **Exhibit A-1** (“Daytona BS Case”). I am also familiar with the application filed by Magnum Hunter Production, Inc. (“Magnum Hunter”) in Case Numbers 24913-24916 (“Turnpike BS Cases”). I am familiar with the land matters involved in these cases.

5. **Exhibit A-2** is a map showing the general location and the spacing units at issue, as well as the competing development plans of Avant and Magnum Hunter.

6. Avant seeks an order pooling a stand-up (i.e. north to south orientation) non-standard 1280-acre horizontal spacing unit comprised of the First and Third Bone Spring Formation underlying Sections 29 and 32 Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (“Daytona BS Unit”) and approving, to the extent necessary, an overlapping spacing unit.

7. Magnum Hunter, via the Turnpike BS Cases, seeks an order pooling four laydown (i.e. east to west orientation) standard 320-acre horizontal spacing units comprised of the Bone Spring Formation underlying Sections 33 and 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (“Turnpike BS Units”). The Daytona BS Case and Turnpike BS Cases involve competing applications for the Bone Spring Formation underlying Section 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

8. Avant requests that the Division grant an order pooling the Daytona BS Unit, and that the Division deny Magnum Hunter’s competing pooling applications.

9. Avant has proposed a total of 8 Bone Spring wells, known as its Daytona 29 Fed Com wells. Magnum Hunter has proposed only a total of 4 Bone Spring wells, known as its Turnpike 33-32 State Com wells. Magnum Hunter does not intend to operate the wells; instead, Magnum Hunter is requesting that Cimarex Energy Company of Colorado (OGRID No. 162683) be designated operator.

10. Avant’s spacing unit will be dedicated to the following wells (“Daytona BS Wells”):
- a. **Daytona 29 Fed Com #301H**, and **Daytona 29 Fed Com #601H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 32;

- b. **Daytona 29 Fed Com #302H**, and **Daytona 29 Fed Com #602H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 29 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32;
- c. **Daytona 29 Fed Com #303H**, and **Daytona 29 Fed Com #603H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 32;
- d. **Daytona 29 Fed Com #304H**, and **Daytona 29 Fed Com #604H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 32;

11. The Daytona BS Wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

12. This proposed Daytona BS Unit will partially overlap with a 80-acre Bone Spring vertical spacing unit comprised of the W/2 NW/4 of Section 32, Township 18 South, Range 34 East, dedicated to Rhombus Operating Co.'s Union State Com #001 well (API 30-025-24992). All owners identified in these two tracts as to all depths within the Bone Spring formation, including the operator, were notified of this hearing.

13. The purpose of my testimony is to demonstrate, from a land perspective, why Avant should be designated operator of the acreage at issue in the cases, which I refer to as the Daytona Development Area, and why Avant's development plan for the Daytona Development Area is superior to Magnum Hunter's plan.

14. First, as I will discuss in more detail, Avant has the highest working interest in the proposed units. Second, Avant's development plan will reduce surface facilities and surface impacts. Third, Avant is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term. In fact, Avant has experience in developing this area.

15. **Exhibit A-3** is a summary overview of why Avant's application should be granted and why Magnum Hunter's application should be denied. Each of the factors will be discussed by Avant's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Avant's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

16. Avant has been diligently working to develop this area. **Exhibit A-4** identifies the timeline of Avant's efforts stretching back to 2022 and future target dates for spud in Q2 2025. This is contrasted with Magnum Hunter's efforts in the area, which began in 2024.

17. **Exhibit A-5(a)** is a tract map of the Daytona BS Unit which provides an overview of the various tracts that will comprise the unit, as well as the leases pertaining to each tract. As is depicted on the **A-5(b)** plat, Avant owns an interest in or has entered into a joint operating agreement ("JOA") with parties owning in, 87.5% of the tracts within the proposed Daytona BS Unit.

18. As shown on **Exhibit A-6(a)**, Avant has 46.88% working interest control in the Daytona Unit. Conversely, Magnum Hunter has only a 8.01% working interest ownership, and, to my knowledge, does not have the support of any additional working interest owners. Collectively, **Exhibit A-6(a) and A-6(b)** is a list of the parties to be pooled in Case 24632.

19. Magnum Hunter has asserted that its ownership interest in Section 32 is increased by virtue of a JOA. Despite requests, Avant has been unable to obtain a copy of this JOA. Based on Avant's extensive abstracting in all relevant Lea County and State records, Avant has been unable to locate any record title recording of this JOA, including a memorandum. Nonetheless, even if the JOA is in effect, a point which Avant does not concede, Avant remains the largest working interest owner in the unit by percentage. The JOA contract area and potential ownership changes are reflected on **Exhibit A-15**.

20. Avant is seeking to develop acreage where it owns most of the working interest or has majority interest control as it has done in the past and plans to do in this area.

21. Because Avant has the highest working interest control, it should be awarded operatorship.

22. **Exhibit A-7** provides a comparison of Avant's development plans as compared to Magnum Hunter's. As illustrated by this exhibit and Exhibit A-1, Avant is planning eight (8) total Bone Spring wells whereas Magnum Hunter has only proposed four (4) Bone Spring wells.

23. Avant's development plan includes targeting the First and Third Bone Spring. Significantly, Magnum Hunter's application does not include either the First or Third Bone Spring, which will result in waste and will negatively impact correlative rights.

24. I will now discuss Avant's ability to prudently operate the property and, thereby, prevent waste and Avant's ability to timely locate well sites and to operate on the surface.

25. Avant has proposed the Daytona BS Unit as a non-standard unit 1280-acre unit comprised of the First and Third Bone Spring Formations, omitting the Second Bone Spring Formation. The purpose of this configuration, which as I will demonstrate is to protect correlative rights, is due to four existing one-mile horizontal wells in Section 29 currently operated by Prima Exploration, Inc. (the "Prima Section 29 Wells"); the Second Bone Spring has been fully developed as to Section 29, and Avant has proposed four (4) one-mile laterals in the Second Bone Spring underlying Section 32.

26. As proposed, the Daytona BS Unit will protect correlative rights of owners in the Second Bone Spring Formation underlying Section 32 while allowing for full formation development. Where the entire Bone Spring Formation to be included in the unit, the presence of existing Prima Section 29 Wells would unduly dilute the interests of the Section 32 owners by approximately 1/2, and simultaneously increase the interest of the Section 29 owners by the same factor. This is because

the Section 29 owners would receive their proportionate share of 8/8 of production from the Second Bone Spring under Section 29, as well as an additional 1/2 of the production from the Second Bone Spring underlying Section 32. In effect, the Section 29 Second Bone Spring Owners would be entitled to their proportionate share of 3/4 of the total Second Bone Spring production from the Daytona BS Unit. Section 32 owners, on the other hand, would be allocated only 1/4 of the total production from the Unit, as they would be entitled only to their proportionate share of 1/2 of the production from Section 32.

27. **Exhibit A-8** outlines how Avant's development plan minimizes surface disturbance and reduces waste:

- a. By developing the Daytona BS Unit and Daytona WC Unit as two separate non-standard 1280-acre units, as opposed to twelve (12) separate 320-acre units (four in the First Bone Spring, four in the Third Bone Spring, and four in the Wolfcamp) as is depicted on the plat, Avant will reduce the total Central Tank Batteries ("CTBs") required by 80%, from twelve (12) CTBs to two (2) CTBs.
- b. Additionally, Avant's combined Bone Spring and Wolfcamp development plans require 1/4 of the total CTBs as required by Magnum Hunter's development plans. As stated, Avant will require 2s CTBs total for the Bone Spring and Wolfcamp development plans, whereas Magnum Hunter's proposed Turnpike Units for Bone Springs and Wolfcamp will require eight (8) CTBs, increasing the surface impact by a factor of 400%.

28. Avant seeks approval of the non-standard unit to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and

promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

29. Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a single federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management (“BLM”).

30. **Exhibit A-9** outlines Avant’s recent activity in this area. Avant has been active in the area and is committed to developing its acreage in this area. Avant has 2 active drilling rigs in Lea County as of October 29, 2024.

31. In this case, Avant seeks approval of a 1280-acre non-standard spacing unit and **Exhibit A-10(a)** contains a tract map with approximate location of the Daytona BS Wells, and identification of the same. **Exhibit A-10(b)** contains a depiction of the four (4) proposed Second Bone Spring Formation referenced in Paragraph 24, in addition to the proposed Daytona BS Wells.

32. If the non-standard unit is not approved, it is my understanding that BLM will not issue a single Communitization Agreement and Avant will not be authorized to commingle production. As a result, Avant would be required to pursue a much more surface-use intensive development plan.

33. Attached as **Exhibit A-11** are the proposed C-102s for the Daytona BS Wells.

34. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

35. The Daytona BS Wells will develop the E-K; Bone Spring (Code 21650).

36. This pool is an oil pool with 40-acre building blocks.

37. This pool is governed by the state-wide horizontal well rules.

38. There is a depth severance within the proposed spacing unit. In addition to a severance caused by the existing Prima Section 29 wells, the First, Second, and Third Bone Spring Formations exhibit differing working interest ownership.

39. Prior to filing its application, Avant made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, Avant conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

40. Attached as **Exhibit A-12** is an example proposal letter and the Authorizations for Expenditure (“AFEs”) for the proposed wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

41. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

42. Avant requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

43. **Exhibit A-13** is a summary of Avant’s communications with working interest owners and unleased mineral interest owners, including Magnum Hunter.

44. In my opinion, Avant negotiated with the uncommitted interest owners in good faith.

45. The parties Avant is seeking to pool were notified of this hearing. In addition, as reflected on **Exhibit A-14**, Avant has noticed offset operators and lessees of record.

46. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

47. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.

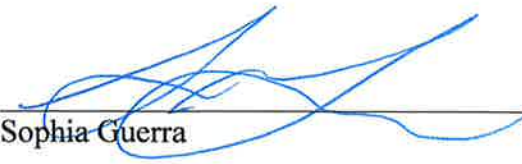
48. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

49. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Avant's development plan will protect correlative rights and prevent waste.

50. The attachments to my Affidavit were prepared by me or compiled from company business records.

51. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]



Sophia Guerra


State of Colorado

County of Denver

This record was acknowledged before me on October 29th, 2024, by Sophia Guerra.

[Stamp]





Notary Public in and for the
State of Colorado
Commission Number: 20174047486

My Commission Expires: 11-16-2025

AFFIDAVIT
SOPHIA GUERRA
CASE NO. 24633 – DAYTONA 29 FED COM
(WOLFCAMP)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24633

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24756-24759

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

BACKGROUND

1. I am over the age of 18, I am a senior landman for Avant Operating, LLC (“Avant”) and have personal knowledge of the matters stated herein.
2. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman were accepted as a matter of record.
3. My area of responsibility at Avant includes the area Lea County in New Mexico.
4. I am familiar with the application filed by Avant in this case, which is attached as **Exhibit A-1** (“Daytona WC Case”). I am also familiar with the application filed by Magnum Hunter Production, Inc. (“Magnum Hunter”) in Case Numbers 24756-24759 (“Turnpike WC Cases”). I am familiar with the land matters involved in these cases.

5. **Exhibit A-2** is a map showing the general location and the spacing units at issue, as well as the competing development plans of Avant and Magnum Hunter.

6. Avant seeks an order pooling a stand-up (i.e. north to south orientation) non-standard 1280-acre horizontal spacing unit comprised of the Wolfcamp Formation underlying Sections 29 and 32 Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (“Daytona WC Unit”) and approving, to the extent necessary, an overlapping spacing unit.

7. Magnum Hunter, via the Turnpike WC Cases, seeks an order pooling four laydown (i.e. east to west orientation) standard 320-acre horizontal spacing units comprised of the Wolfcamp Formation underlying Sections 33 and 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (“Turnpike WC Units”). The Daytona WC Case and Turnpike WC Cases involve competing applications for the Wolfcamp Formation underlying Section 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

8. Avant requests that the Division grant an order pooling the Daytona WC Unit, and that the Division deny Magnum Hunter’s competing pooling applications.

9. Avant has proposed a total of 4 wells, known as its Daytona 29 Fed Com wells. Magnum Hunter has also proposed 4 wells, known as its Turnpike 33-32 State Com wells. Magnum Hunter does not intend to operate the wells; instead, Magnum Hunter is requesting that Cimarex Energy Company of Colorado (OGRID No. 162683) be designated operator.

10. Avant’s spacing unit will be dedicated to the following wells (“Daytona WC Wells”):

- a. **Daytona 29 Fed Com #006H**, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32;

- b. **Daytona 29 Fed Com #007H**, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32;
- c. **Daytona 29 Fed Com #008H**, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32;
- d. **Daytona 29 Fed Com #009H**, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32;

11. The Daytona WC Wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.

12. This proposed Daytona Unit will partially overlap with a 80-acre Bone Spring vertical spacing unit comprised of the W/2 NW/4 of Section 32, Township 18 South, Range 34 East, dedicated to Rhombus Operating Co.'s Union State Com #001 well (API 30-025-24992). All owners identified in these two tracts as to all depths within the Bone Spring formation, including the operator, were notified of this hearing.

13. The purpose of my testimony is to demonstrate, from a land perspective, why Avant should be designated operator of the acreage at issue in the cases, which I refer to as the Daytona Development Area, and why Avant's development plan for the Daytona Development Area is superior to Magnum Hunter's plan.

14. First, as I will discuss in more detail, Avant has the highest working interest in the proposed units. Second, Avant's development plan will reduce surface facilities and surface impacts. Third, Avant is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term. In fact, Avant has experience in developing this area.

15. **Exhibit A-3** is a summary overview of why Avant's application should be granted and why Magnum Hunter's application should be denied. Each of the factors will be discussed by Avant's witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Avant's ability to prudently and timely drill, complete and operate the wells in development area and prevent waste.

16. Avant has been diligently working to develop this area. **Exhibit A-4** identifies the timeline of Avant's efforts stretching back to 2022 and future target dates for spud in Q2 2025. This is contrasted with Magnum Hunter's efforts in the area, which began in 2024.

17. **Exhibit A-5(a)** is a tract map of the Daytona WC Unit which provides an overview of the various tracts that will comprise the unit, as well as the leases pertaining to each tract. As is depicted on the **A-5(b)** plat, Avant owns an interest in, or has entered into a joint operating agreement ("JOA") with parties owning in, 87.5% of the tracts within the proposed Daytona WC Unit.

18. As shown on **Exhibit A-6(a)**, Avant has 45.45% working interest control in the Daytona WC Unit. Conversely, Magnum Hunter has only a 14.33% working interest ownership, and, to my knowledge, does not have the support of any additional working interest owners. Collectively, **Exhibit A-6(a) and A-6(b)** is a list of the parties to be pooled in Case 24632.

19. Magnum Hunter has asserted that its ownership interest in Section 32 is increased by virtue of a JOA. Despite requests, Avant has been unable to obtain a copy of this JOA. Based on Avant's extensive abstracting in all relevant Lea County and State records, Avant has been unable to locate any record title recording of this JOA, including a memorandum. Nonetheless, even if the JOA is in effect, a point which Avant does not concede, Avant remains the largest working interest owner in the unit by percentage. The JOA contract area and potential ownership changes are reflected on **Exhibit A-15**.

20. Avant is seeking to develop acreage where it owns most of the working interest or has majority interest control as it has done in the past and plans to do in this area.

21. Because Avant has the highest working interest control, it should be awarded operatorship.

22. **Exhibit A-7** provides a comparison of Avant's development plans in relation to Magnum Hunter's. As you can see from Exhibit A-1, Avant and Magnum hunter are each planning four (4) total Wolfcamp wells.

23. I will now discuss Avant's ability to prudently operate the property and, thereby, prevent waste and Avant's ability to timely locate well sites and to operate on the surface.

24. Avant has proposed the Daytona WC Unit as a non-standard unit 1280-acre unit comprised of the Wolfcamp Formations.

25. **Exhibit A-8** outlines how Avant's development plan minimizes surface disturbance and reduces waste:

- a. By developing the Daytona BS Unit (consolidated herewith) and Daytona WC Unit as two separate non-standard 1280-acre units, as opposed to twelve (12) separate 320-acre units (four in the First Bone Spring, four in the Third Bone Spring, and four in the Wolfcamp) as is depicted on the plat, Avant will reduce the total Central Tank Batteries ("CTBs") required by 80%, from twelve (12) CTBs to two (2) CTBs.
- b. Additionally, Avant's combined Bone Spring and Wolfcamp development plans require 1/4 of the total CTBs as required by Magnum Hunter's development plans. As stated, Avant will require 2s CTBs total for the Bone Spring and Wolfcamp development plans, whereas Magnum Hunter's proposed Turnpike Units for Bone Springs and Wolfcamp will require eight (8) CTBs, increasing the surface impact by a factor of 400%.

26. Avant seeks approval of the non-standard unit to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

27. Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a single federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management (“BLM”).

28. **Exhibit A-9** outlines Avant’s recent activity in this area. Avant has been active in the area and is committed to developing its acreage in this area. Avant has 2 active drilling rigs in Lea County as of October 29, 2024.

29. In this case, Avant seeks approval of a 1280-acre non-standard spacing unit and **Exhibit A-10** contains a tract map with approximate location of the Daytona WC Wells, and identification of the same.

30. If the non-standard unit is not approved, it is my understanding that BLM will not issue a single Communitization Agreement and Avant will not be authorized to commingle production. As a result, Avant would be required to pursue a much more surface-use intensive development plan.

31. Attached as **Exhibit A-11** are the proposed C-102s for the Daytona WC Wells.

32. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.

33. The Daytona WC Wells will develop the E-K; Wolfcamp (Code 21670).

34. This pool is an oil pool with 40-acre building blocks.

35. This pool is governed by the state-wide horizontal well rules.

36. There is no depth severance within the proposed spacing unit.

37. Prior to filing its application, Avant made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, Avant conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.

38. Attached as **Exhibit A-12** is an example proposal letter and the Authorizations for Expenditure (“AFEs”) for the proposed wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.

39. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

40. Avant requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

41. **Exhibit A-13** is a summary of Avant’s communications with working interest owners and unleased mineral interest owners, including Magnum Hunter.

42. In my opinion, Avant negotiated with the uncommitted interest owners in good faith.

43. The parties Avant is seeking to pool were notified of this hearing. In addition, as reflected on **Exhibit A-14**, Avant has noticed offset operators and lessees of record.

44. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.

45. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.


46. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

47. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Avant's development plan will protect correlative rights and prevent waste.

48. The attachments to my Affidavit were prepared by me or compiled from company business records.

49. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

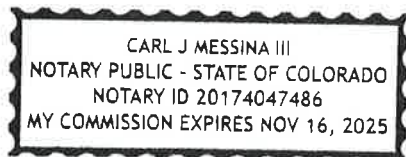

Sophia Guerra


State of Colorado

County of Denver

This record was acknowledged before me on October 29th, 2024, by Sophia Guerra.

[Stamp]




Notary Public in and for the
State of Colorado
Commission Number: 20174047486

My Commission Expires: 11-16-2025

EXHIBIT A-1

AVANT APPLICATION CASE No. 24632

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING,
LLC FOR COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING NON-
STANDARD HORIZONTAL SPACING
UNIT, LEA COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Avant Operating, LLC, OGRID No. 330396 (“Avant” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit (“HSU”) composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the BS2 Bench (as defined and more specifically described below), designated as an oil pool, underlying said HSU, which uncommitted interests are more specifically described herein.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:

A. **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

C. **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

D. **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

E. **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

F. **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

G. **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and

H. **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Depth Severances and Ownership.

A. Within the proposed HSU, ownership is common within the first bench of the Bone Spring formation (“BS1 Bench”), defined as the interval from: (1) the stratigraphic equivalent of the top of the first bench of the Bone Spring Formation, as seen at 9,018 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; with all such depths as shown in that certain Gamma Ray well log in the **Zafiro State 32 Com #1 (API # 30-025-34508)**, located in Section 32, Township 18 South, Range 34 East, Lea County, New Mexico (“Defining Log”).

B. Within the proposed HSU, an ownership depth severance exists in the second bench of the Bone Spring formation (“BS2 Bench”), defined as the interval from: (1) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

C. Within the proposed HSU, ownership is common within the third bench of the Bone Spring formation (“BS3 Bench”), defined as the interval from: (1) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the Bone Spring Formation, as seen at 10,636 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

6. Asymmetrical Development.

A. The proposed HSU is a “standup” 1,280-acre unit, comprising two contiguous sections in a north-south orientation.

B. The northern 640-acre section of the proposed HSU has been fully developed in the BS2 Bench, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years, the EK 29 BS2 Federal Com #004H (API # 30-025-42700), EK 29 BS2 Federal Com #003H (API # 30-025-42699); EK 29 BS2 Federal Com #002H (API # 30-025-43676); and EK 29 BS2 Federal Com #001H (API # 30-025-43687) (collectively, the “BS2 Wells”). The southern 640-acre section of the proposed HSU has no horizontal wells in the BS2 Bench.

C. The proposed HSU has no horizontal wells within the BS1 Bench or the BS3 Bench.

7. Exclusion of BS2 Bench from Application.

A. In light of the depth severance and asymmetrical development described above, to protect correlative rights, and to prevent waste, Applicant proposes, and hereby requests, that the BS2 Bench be excluded from this Application.

B. Approval of this Application and pooling of the proposed HSU (excluding the BS2 Bench) will facilitate a full-unit development plan for the BS1 Bench and BS3 Bench, which will allow for more efficient drilling and completion of the wells, thus preventing waste. It will also reduce surface facilities, air quality impacts, and other environmental impacts.

C. Exclusion of the BS2 Bench in the southern 640-acre section will allow such section to be developed independently of the wells proposed by this Application, thus ensuring that each owner in such southern section will have the opportunity to produce without waste

such owner's just and equitable share of the oil and gas in such southern section, thus protecting correlative rights.

8. Although ownership is common within the BS1 Bench, and within the BS3 Bench, ownership is not common as between the BS1 Bench and the BS2 Bench. To account for such diverse ownership, Applicant proposes to allocate production according to the net pay or thickness of each bench relative to the total net pay of all the benches being pooled.

9. In the interests of full disclosure, Avant will provide notice of this Application to all parties within the proposed HSU who would be entitled to notice if this Application covered all depths within the Bone Spring Formation, including the BS2 Bench, such that owners of interests solely within the BS2 Bench will receive notice of this Application even though such interests are not subject to this Application.

10. This 1,280 non-standard HSU will overlap the following existing communitization agreements (the "CAs"): (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687). The CAs are operated by Prima Exploration, Inc. and wells are located within the BS2 Bench.

11. Avant has sought in good faith but has been unable to obtain voluntary agreement from all owners of interests to be pooled by this Application to participate in the drilling of the wells or to otherwise commit their interests to the wells.

12. The pooling of interests as proposed by this Application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

13. Approval of an overlapping non-standard horizontal spacing unit is necessary to prevent waste, protect correlative rights, and preclude the stranding resources. Approval of this Application will additionally allow Avant to efficiently locate surface facilities, reduce surface disturbances, and facilitate effective well spacing.

14. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled, excluding interests in the BS2 Bench, and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of an approximately 1,280-acre non-standard HSU, covering the Bone Spring Formation underlying the Application Lands, but excluding the BS2 Bench, pursuant to 19.15.16.15(B)(5) NMAC;

B. Pooling all uncommitted interests in the proposed HSU;

C. Approving the **Daytona 29 Fed Com #301H, Daytona 29 Fed Com #302H, Daytona 29 Fed Com #303H, Daytona 29 Fed Com #304H, Daytona 29 Fed Com #601H, Daytona 29 Fed Com #602H, Daytona 29 Fed Com #603H, and Daytona 29 Fed Com #604H** as the wells for the HSU.

D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;

E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

EXHIBIT A-1

DAYTONA WC UNIT APPLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING,
LLC FOR COMPULSORY POOLING AND
APPROVAL OF NON-STANDARD
HORIZONTAL SPACING UNIT, LEA
COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Avant Operating, LLC, OGRID No. 330396 (“Avant” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit (“HSU”) composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32;

C. **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and

D. **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU within the Application Lands;
- C. Approving the **Daytona 29 Fed Com #006H, Daytona 29 Fed Com #007H, Daytona 29 Fed Com #008H, and Daytona 29 Fed Com #009H** as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: _____

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Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

General Location Map

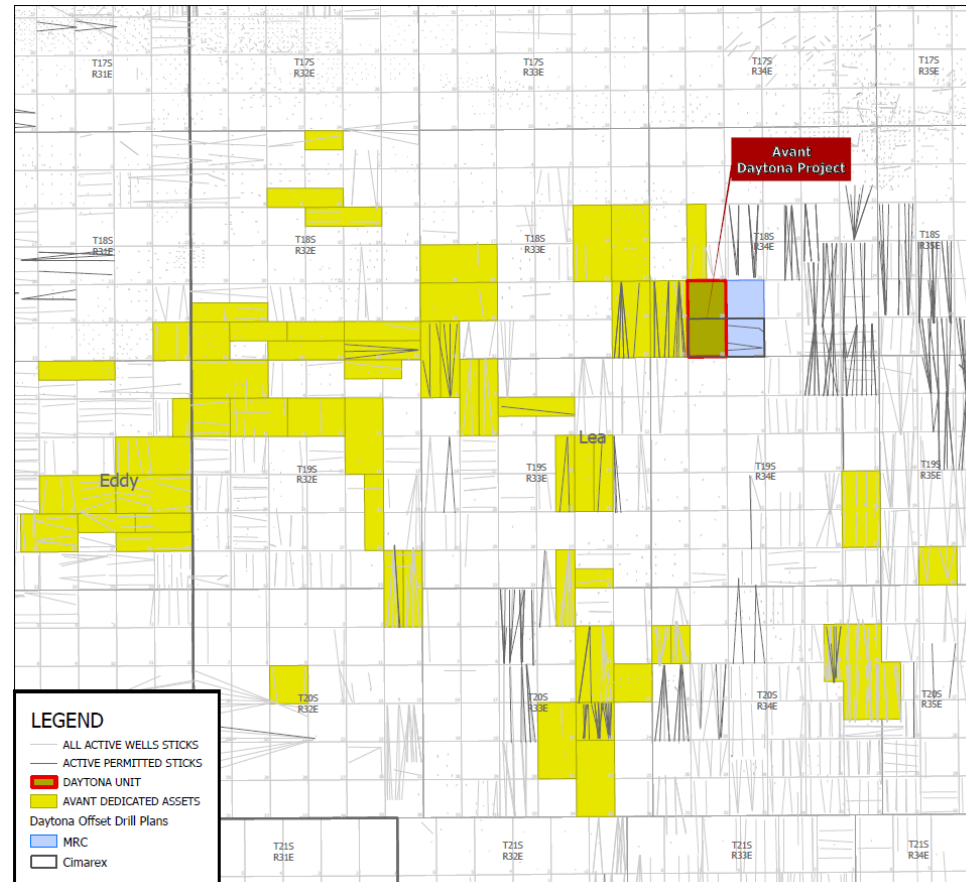
Daytona 29 Fed Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-2



**General Location Map: ALL of Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M.,
Lea County, New Mexico**



Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

Division's Factors in Avant's Favor
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-3



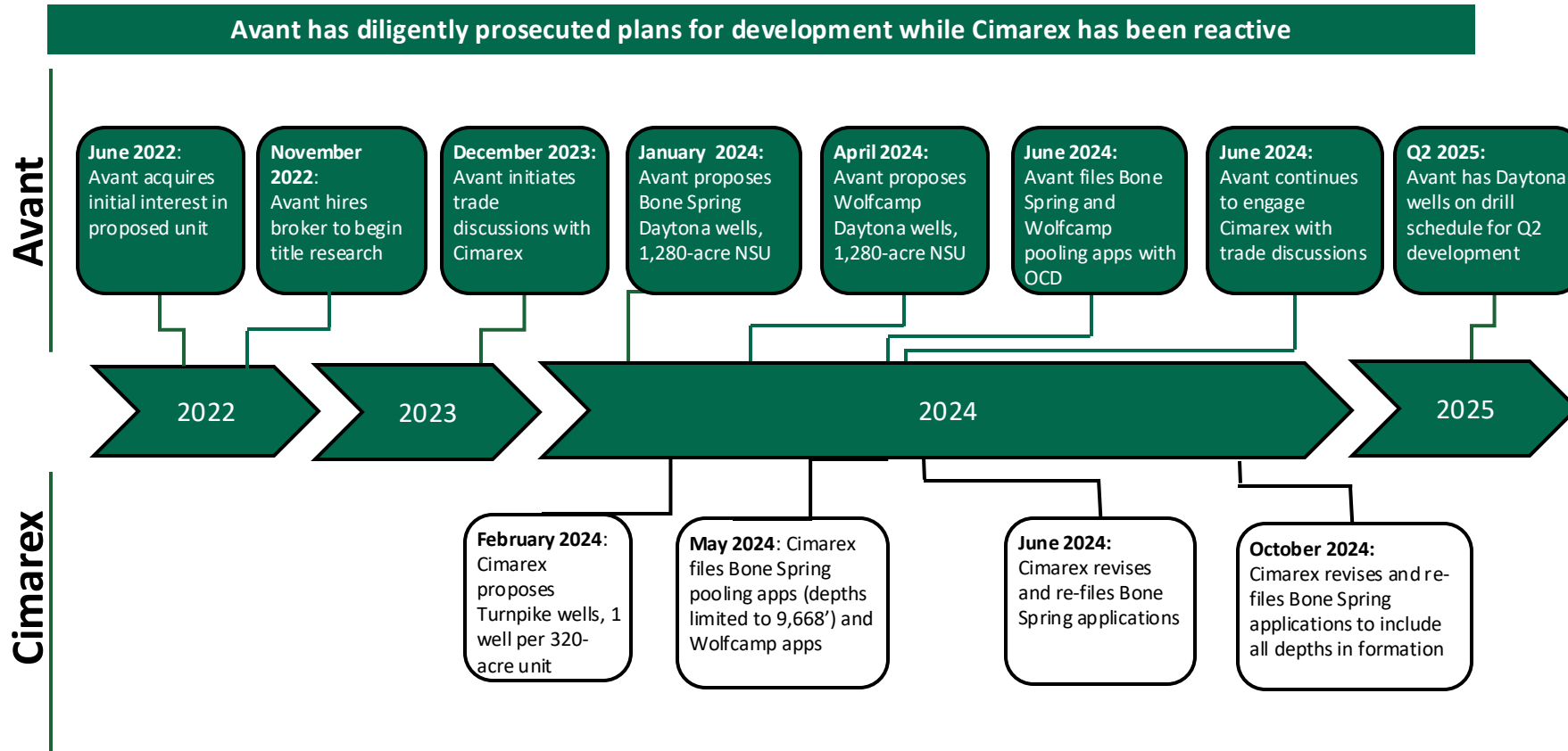
Factor	Avant	Cimarex	Comment
Geologic Evidence	✓	✗	<ul style="list-style-type: none"> Cimarex's Bone Spring pooling plans to develop the 2nd Bone Spring Sand by itself, potentially creating both surface and subsurface waste leaving resources in the ground Preferred development orientation is North-South
Risk	✓	✗	<ul style="list-style-type: none"> Avant proposes to drill all benches at once to minimize surface disturbance and reduce potential subsurface depletion risk Cimarex pooling order excludes proven targets in 1BS and 3BS
Negotiations	✓	✗	<ul style="list-style-type: none"> Avant initiated several trade and acquisition proposals to Cimarex, none of which progressed or developed further Avant, along with MRC, proposed alternative development plan to allow each operator to have an operated unit within the Daytona/Turnpike/Bobby Pickard area; Cimarex did not agree to any revised development plans
Ownership Interest	✓	✗	<ul style="list-style-type: none"> Avant has significant portion of working interest committed to Avant's planned unit (43%) through ownership and joinder agreements Cimarex owns minority working interest (8%) in proposed unit
Surface Factor	✓	✗	<ul style="list-style-type: none"> Avant's plan to develop all benches at once minimizes surface disturbances versus the impact from future/continuous development as Cimarex proposes Avant is a proactive member of the CCA/A and has coordinated extensively on pad/pipeline/access
Prudent Operator and Prevent Waste	✓	-	<ul style="list-style-type: none"> Avant has spent years planning and permitting this unit and adjacent Avant Units to maximize development efficiencies and minimize surface disturbance. Avant has crude, gas, and water gathering contracts in place to ensure all phases of production are on pipe rather than trucking
Cost Estimates	✓	-	<ul style="list-style-type: none"> Established midstream contracts and control over our own water gathering system allows for lower LOE in the area compared to competitors, leading to better economics for WI owners

Timeline of Events

Daytona 29 Fed Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-4



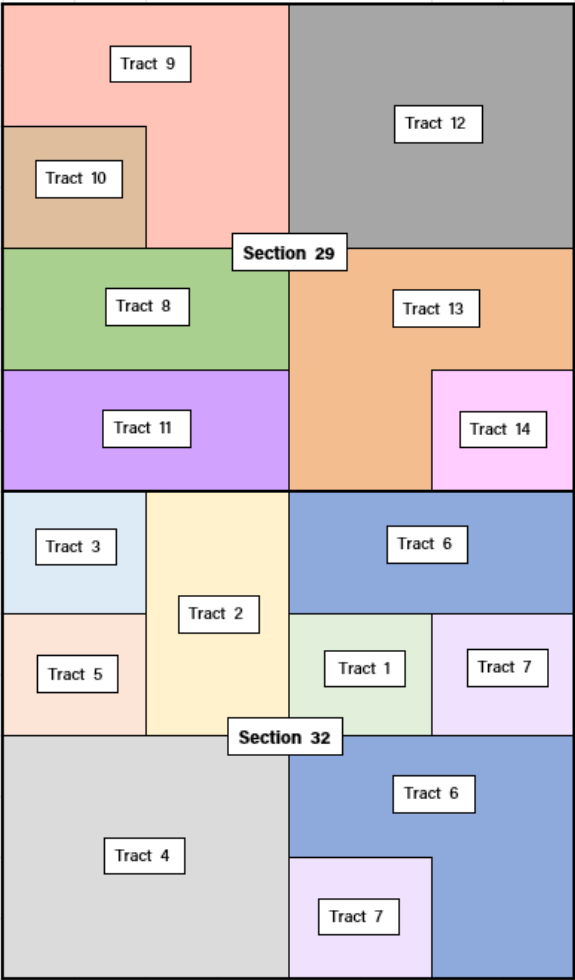
- Avant has diligently planned development of contract area since initial interest acquisition
- Cimarex has been reactionary to Avant as it relates to well proposals and development timing
- Avant has tried to engage Cimarex in trade discussions for over 10 months, with little to no response from Cimarex

Lease Tract Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-5(a)



Lease Tract Map: ALL of Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M, Lea County, New Mexico



Tract	State/Fed/Fee	Lease	Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

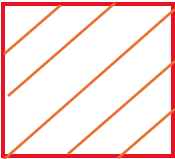
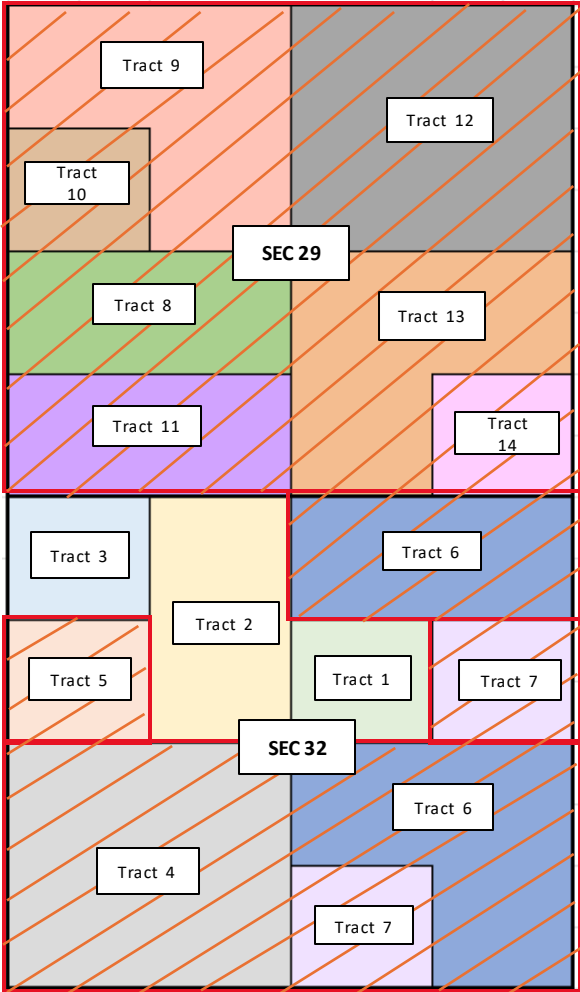
Total State, Fed and Fee Acreage: 1280.00

Lease Tract Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-5()



Avant owns an interest or has committed parties in majority of tracts in the Daytona Unit



Tracts to which Avant owns an interest and has non-op WI Owners under JOA

Tract	State/Fed/Fee	Lease	Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

Total State, Fed and Fee Acreage: 1280.00

Summary of Interests – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-6(a)



Avant owns 37% of working interest in unit and an additional 10% committed to the unit

24632 (BONE SPRING) - Summary of Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	31.70%	405.71	4, 6, 8-14	Operator
Legion Production Partners, LLC (Avant entity)	3.13%	40.03	4-6, 8	JOA - Committed
Double Cabin Minerals, LLC (Avant entity)	2.18%	27.84	4-6, 8	JOA - Committed
T. H. McElvain Oil & Gas, LLLP	5.42%	69.32	8-14	JOA - Committed
J. Cleo Thompson and James Cleo Thompson, Jr., LP	0.76%	9.77	9-10	JOA - Committed
Kaiser-Francis Oil Company	0.58%	7.40	5	JOA - Committed
Marbella Development, LP	0.21%	2.67	4	JOA - Committed
DelMar Holdings, LP	2.28%	29.25	6-7	JOA - Committed
Giblo Resources, LLC	0.19%	2.46	8	JOA - Committed
Alexandra Hissom Trust	0.005%	0.06	8	JOA - Committed
Bumett Oil Company	0.43%	5.55	9-10	JOA - Committed
Magnum Hunter Production, Inc.	8.01%	102.50	1-3, 5-6	Compulsory Pool
Mewbourne Oil Company	12.10%	154.92	1, 6-7	Compulsory Pool
Mewbourne Development Partners, 93-B	0.53%	6.74	6-7	Compulsory Pool
Mewbourne Development Partners, 94-A	0.79%	10.15	6-7	Compulsory Pool
Mewbourne Development Corporation #1	0.25%	3.16	6-7	Compulsory Pool
Mewbourne Development Corporation #2	0.07%	0.86	7	Compulsory Pool
Mewbourne Development Corporation #3	0.11%	1.37	7	Compulsory Pool
Mewbourne and Daughters, Ltd.	1.38%	17.68	6-7	Compulsory Pool
Earthstone Permian, LLC	9.40%	120.30	4	Compulsory Pool
Prima Exploration, Inc.	6.70%	85.77	8-12, 14	Compulsory Pool
Hamon Operating Company	1.41%	18.07	1,-2	Compulsory Pool
S.E.S. Investments, Ltd.	0.38%	4.81	2	Compulsory Pool
Lerwick I, LTD.	0.38%	4.81	2	Compulsory Pool
Petrakis Oil & Gas, Inc.	0.38%	4.81	2	Compulsory Pool
Manta Oil & Gas Corporation	0.38%	4.81	2	Compulsory Pool
Finwing Corporation	0.38%	4.81	2	Compulsory Pool
D&M Snelson Properties, LP	0.42%	5.32	3	Compulsory Pool
Rhombus Operating Co. Ltd.	0.42%	5.32	3	Compulsory Pool
Rhombus Energy Company	0.48%	6.17	3, 5	Compulsory Pool
Foran Oil Company	0.23%	2.93	3, 5	Compulsory Pool
Olive Petroleum, Inc.	0.12%	1.48	3	Compulsory Pool
Schlagal Brothers	0.21%	2.73	3-5	Compulsory Pool
Mary H. Wilson	0.06%	0.74	3	Compulsory Pool
Marathon Oil Permian, LLC	0.59%	7.56	4	Compulsory Pool
Burk Royalty Company	0.56%	7.11	4	Compulsory Pool
W.T.G. Exploration, Inc.	0.52%	6.67	4	Compulsory Pool
George Soros	0.28%	3.58	4	Compulsory Pool
Susan Weber	0.28%	3.58	4	Compulsory Pool

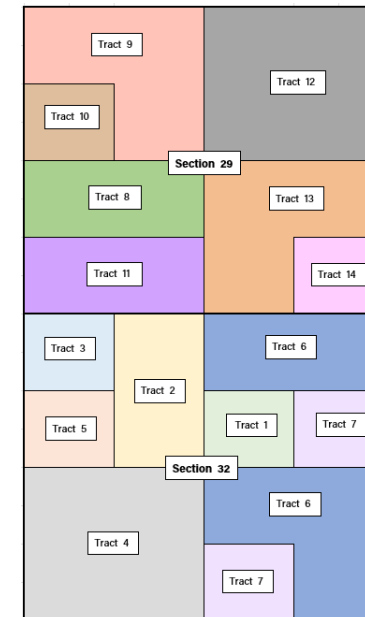
Avant et al entities = 37.00% WI

**Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities*

Committed Parties= 9.88% WI

Avant & Committed Parties =46.88% WI

Magnum Hunter (Cimarex) = 8.01% WI



AVANT OPERATING, LLC

Summary of Interests – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-6(a)



Avant owns 37% of working interest in unit and an additional 10% committed to the unit

Summary of Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
A. H. Gonzales Oil Co	0.21%	2.67	4	Compulsory Pool
Viersen Oil & Gas Co.	0.17%	2.13	4	Compulsory Pool
James D. Moring and wife, Dorothy D. Moring	0.06%	0.80	4	Compulsory Pool
Manta Oil & Gas Company	0.04%	0.53	4	Compulsory Pool
The Estate of Alice Marie Smith, Deceased	0.03%	0.32	4	Compulsory Pool
Timothy R. MacDonald	0.01%	0.16	4	Compulsory Pool
The Estate of R. C. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
The Estate of Alice R. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
Maverick Oil & Gas Corporation	0.00%	0.05	4	Compulsory Pool
Denny Snelson Pumping Unit	1.07%	13.64	5	Compulsory Pool
Cindy L. Buckley Olive	0.04%	0.49	5	Compulsory Pool
Olive Petroleum, Inc.	0.04%	0.49	5	Compulsory Pool
Estate of Mary E. Wilson, Deceased	0.04%	0.49	5	Compulsory Pool
Acoustic Neuroma Association	0.02%	0.29	5	Compulsory Pool
The Communities Foundation of Texas	0.01%	0.07	5	Compulsory Pool
The Fund for Animals, Inc.	0.002%	0.02	5	Compulsory Pool
The International Fund for Animal Welfare	0.002%	0.02	5	Compulsory Pool
World Wildlife Fund	0.002%	0.02	5	Compulsory Pool
McElvain Oil Company LP	1.09%	13.98	8- 12	Compulsory Pool
Buckeye Energy, Inc	0.03%	0.35	8	Compulsory Pool
Community Minerals, LLC	0.44%	5.57	8	Compulsory Pool
Trainer Partners, LTD	0.78%	9.99	5-6, 8	Compulsory Pool
Caroline Hissom Wallace Trust	0.005%	0.06	8	Compulsory Pool
Julia Ann Hissom Trust	0.005%	0.06	8	Compulsory Pool
Robert Hissom Trust	0.005%	0.06	8	Compulsory Pool
Tamara Hissom Budd Trust	0.005%	0.06	8	Compulsory Pool
Baxsto, LLC	0.01%	0.10	8	Compulsory Pool
Blairbax Energy, LLC	0.01%	0.10	8	Compulsory Pool
Buffy Energy, LLC	0.01%	0.10	8	Compulsory Pool
JAF Exploration, LLC	0.02%	0.30	8	Compulsory Pool
Ozark Exploration, Inc	0.24%	3.11	9-10	Compulsory Pool
HOG Partnership LP	1.00%	12.80	5-6	Compulsory Pool
Mexco Energy Corporation	0.51%	6.50	5-6	Compulsory Pool
Don O. Chapell, Inc.	0.43%	5.55	5-6	Compulsory Pool
100.00%		1280.00		

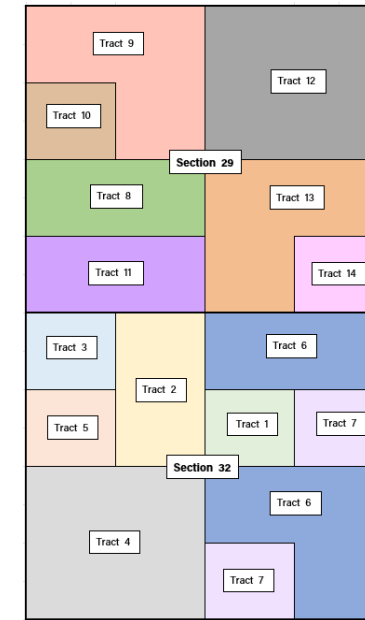
Avant et al entities = 37.00% WI

**Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities*

Committed Parties= 9.88% WI

Avant & Committed Parties = 46.88% WI

Magnum Hunter (Cimarex) = 8.01% WI



AVANT OPERATING, LLC

Summary of Interests - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-6(a)



Avant owns 36% of working interest in unit and an additional 10% committed to the unit

24633 (WOLFCAMP) Summary of Working Interest Owners to be Pooled:

W I OWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	28.71%	367.47	4-6, 8-14	Operator
Legion Production Partners, LLC	4.19%	53.63	4-6	JOA - Committed
Double Cabin Minerals, LLC	2.90%	37.09	4-6	JOA - Committed
T. H. McElvain Oil & Gas, LLLP	4.85%	62.02	8-14	JOA - Committed
Marbella Development, LP	0.21%	2.67	4	JOA - Committed
Kaiser-Francis Oil Company	1.16%	14.80	5	JOA - Committed
DelMar Holdings, LP	3.01%	38.49	6-7	JOA - Committed
Burnett Oil Company	0.43%	5.55	9-10	JOA - Committed
Magnum Hunter Production, Inc.	14.33%	183.47	1-3, 5, 6	Compulsory Pool
J. Cleo Thompson and James Cleo Thompson Jr, LP	0.76%	9.77	9-10	Compulsory Pool
Earthstone Permian, LLC	9.40%	120.30	4	Compulsory Pool
Marathon Oil Permian, LLC	0.59%	7.56	4	Compulsory Pool
Burk Royalty Company	0.56%	7.11	4	Compulsory Pool
W.T.G. Exploration, Inc.	0.52%	6.67	4	Compulsory Pool
George Soros	0.28%	3.58	4	Compulsory Pool
Susan Weber	0.28%	3.58	4	Compulsory Pool
A. H. Gonzales Oil Co	0.21%	2.67	4	Compulsory Pool
Viersen Oil & Gas Co.	0.17%	2.13	4	Compulsory Pool
James D. Moring and wife, Dorothy D. Moring	0.06%	0.80	4	Compulsory Pool
Manta Oil & Gas Company	0.04%	0.53	4	Compulsory Pool
The Estate of Alice Marie Smith, Deceased	0.03%	0.32	4	Compulsory Pool
Schlagal Brothers	0.02%	0.27	4	Compulsory Pool
Timothy R. MacDonald	0.01%	0.16	4	Compulsory Pool
The Estate of R. C. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
The Estate of Alice R. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
Maverick Oil & Gas Corporation	0.00%	0.05	4	Compulsory Pool
HOG Partnership LP	2.00%	25.60	5-6	Compulsory Pool
Trainer Partners, LTD	1.01%	12.99	5-6	Compulsory Pool
Mexco Energy Corporation	1.01%	12.99	5-6	Compulsory Pool
Don O. Chapell, Inc.	0.87%	11.10	5-6	Compulsory Pool
Mewbourne Oil Company	4.91%	62.91	5-7	Compulsory Pool
Mewbourne and Daughters, Ltd.	1.82%	23.27	5-7	Compulsory Pool

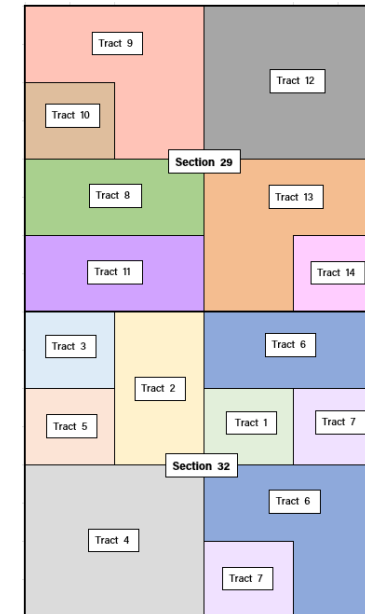
Avant et al entities = 35.80% WI

**Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities*

Committed Parties= 9.65% WI

Avant & Committed Parties = 45.45% WI

Magnum Hunter (Cimarex) = 14.33% WI



AVANT OPERATING, LLC

Summary of Interests - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-6(a)



Avant owns 36% of working interest in unit and an additional 10% committed to the unit

Summary of Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
Mewbourne Development Partners, 94-A, L.P.	1.04%	13.35	5-7	Compulsory Pool
Mewbourne Development Partners, 93-B, L.P.	0.69%	8.87	5-7	Compulsory Pool
Mewbourne Development Corporation	0.27%	3.41	5-6	Compulsory Pool
Mewbourne Development Corporation #1	0.11%	1.45	7	Compulsory Pool
Mewbourne Development Corporation #2	0.07%	0.86	7	Compulsory Pool
Mewbourne Development Corporation #3	0.11%	1.37	7	Compulsory Pool
McElvain Oil Company LP	1.11%	14.16	8-12	Compulsory Pool
Prima Exploration, Inc.	9.22%	118.04	8-12, 14	Compulsory Pool
Trainer Partners, LTD	0.78%	10.00	8	Compulsory Pool
Everette L. Andrews Jr. Trustee	0.02%	0.20	9-10	Compulsory Pool
Boswell Interests Ltd	0.24%	3.13	9-10	Compulsory Pool
CEB Oil Company	0.09%	1.17	9-10	Compulsory Pool
Merlyn Holland Wright Dahlin	0.02%	0.20	9-10	Compulsory Pool
Amy Vernae Dahlin Trust	0.02%	0.20	9-10	Compulsory Pool
EAB Oil Company	0.09%	1.17	9-10	Compulsory Pool
Michael J. HaveI	0.03%	0.39	9-10	Compulsory Pool
David L. Henderson	0.04%	0.55	9-10	Compulsory Pool
David L. Henderson and Dawn Henderson	0.04%	0.55	9-10	Compulsory Pool
HHE II, LLC and Horcado Dream, LLC	0.31%	3.91	9-10	Compulsory Pool
John P. Oil Company	0.09%	1.17	9-10	Compulsory Pool
Ozark Exploration, Inc	0.24%	3.11	9-10	Compulsory Pool
PVB Oil Company	0.09%	1.17	9-10	Compulsory Pool
Sierra Madre Energy, LLC	0.02%	0.31	9-10	Compulsory Pool
Charles W. Seely, Jr.	0.04%	0.55	9-10	Compulsory Pool
Seely Petroleum Partners, LP	0.26%	3.33	9-10	Compulsory Pool
SSV&H Associates	0.07%	0.94	9-10	Compulsory Pool
Adelaide Y. Thomsen, Trustee	0.02%	0.20	9-10	Compulsory Pool
Wes-Tex Drilling Co. LP	0.19%	2.44	9-10	Compulsory Pool
2017 Permian Basin JV	0.31%	4.00	12	Compulsory Pool
	100.00%	1280.00		

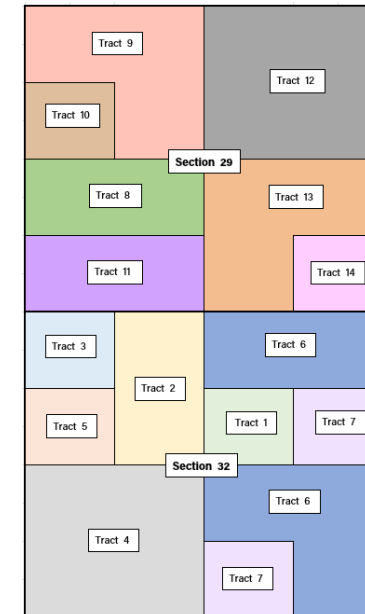
Avant et al entities = 35.80% WI

**Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities*

Committed Parties= 9.65% WI

Avant & Committed Parties = 45.45% WI

Magnum Hunter (Cimarex) = 14.33% WI



AVANT OPERATING, LLC

Summary of Interests – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-6(b)



Summary of Overriding Royalty Interest Owners to be Pooled:

ORRI OWNER	ORRI OWNER	ORRI OWNER
Sandra Sue Spears	The Estate of Alice R. Schlagal, Deceased	The William Patrick Ashworth and Michelle Marie Ashworth Living Trust
Richard Jeffrey Spears	Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased	Gregory Ashworth
Randal Clay Spears	Schlagal Brothers	John P. Ashworth
Jack Erwin	John A. Starck	Sharbro Energy, LLC
Mewbourne Oil Company	Mike Petraitis	EOG Resources, Inc.
	Darren Printz	
Burk Royalty Company		The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000
W.T.G. Exploration, Inc.	Colgate Royalties, LP	HTI Resources, Inc.
	Marion Leon Spears	
Bovina Limited Liability Company	Penroc Oil Corporation	NationsBank of Texas, NA Trustee of the Sabine Royalty Trust
Marathon Oil Permian, LLC	T.H. McElvain Oil & Gas LLLP	Braille Institute of America, Inc
Nearburg Producing Company	Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett
A. H. Gonzales Oil Co.	Billy J. Cook	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust
Marbella Development, LP	Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent	Thomaston, LLC
David A. Hart (Andrea M. Hart, spouse)	Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting	Prima Exploration, Inc.
Coyote Oil and Gas, LLC	KM Petro Investments, LLC	Geri Short
Top Brass Oil Properties, Inc.	Buckeye Energy	Slate River Oil & Gas LLC
James D. Moring and wife, Dorothy D. Moring	Community Minerals, LLC	Jan Trainer Smith
S. E. S. Investments, Ltd.	Kathleen A. Tsibulsky	Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased
The Estate of R. C. Schlagal, Deceased		
Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased	Michelle Blum	The Estate of Lillie M. Yates, deceased
Christine A Kelly	Ralph C. McElvain, Jr.	Higgins Trust, Inc

Summary of Interests - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-6(b)



Summary of Overriding Royalty Interest Owners to be Pooled:

ORRI OWNER	ORRI OWNER	ORRI OWNER
Mewbourne Oil Company	T.H. McElvain Oil & Gas LLP	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett
Burk Royalty Company	Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust
W.T.G. Exploration, Inc.	Mike Petraitis	Thomaston, LLC
Bovina Limited Liability Company	Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent	Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased
Marathon Oil Permian, LLC	Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting	The Estate of Lillie M. Yates, deceased
Nearburg Producing Company	KM Petro Investments, LLC	Higgins Trust, Inc
A. H. Gonzales Oil Co.	Buckeye Energy	Penroc Oil Corporation
Marbella Development, LP	Community Minerals, LLC	Geri Short
David A. Hart (Andrea M. Hart, spouse)	Kathleen A. Tsibulsky	Slate River Oil & Gas LLC
Coyote Oil and Gas, LLC	Michelle Blum	Jan Trainer Smith
Top Brass Oil Properties, Inc.	Christine A Kelly	Ralph C. McElvain, Jr.
James D. Moring and wife, Dorothy D. Moring	The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	Billy J. Cook
S. E. S. Investments, Ltd.	Gregory Ashworth	HTI Resources, Inc.
The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased	John P. Ashworth	NationsBank of Texas, NA Trustee of the Sabine Royalty Trust
The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased	Sharbro Energy, LLC	Braille Institute of America, Inc
Schlagal Brothers	EOG Resources, Inc.	Darren Printz
John A. Starck	The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000	Colgate Royalties, LP

Competing Development Plans

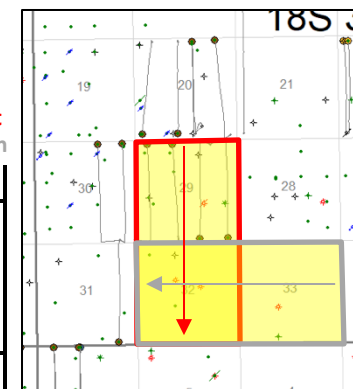
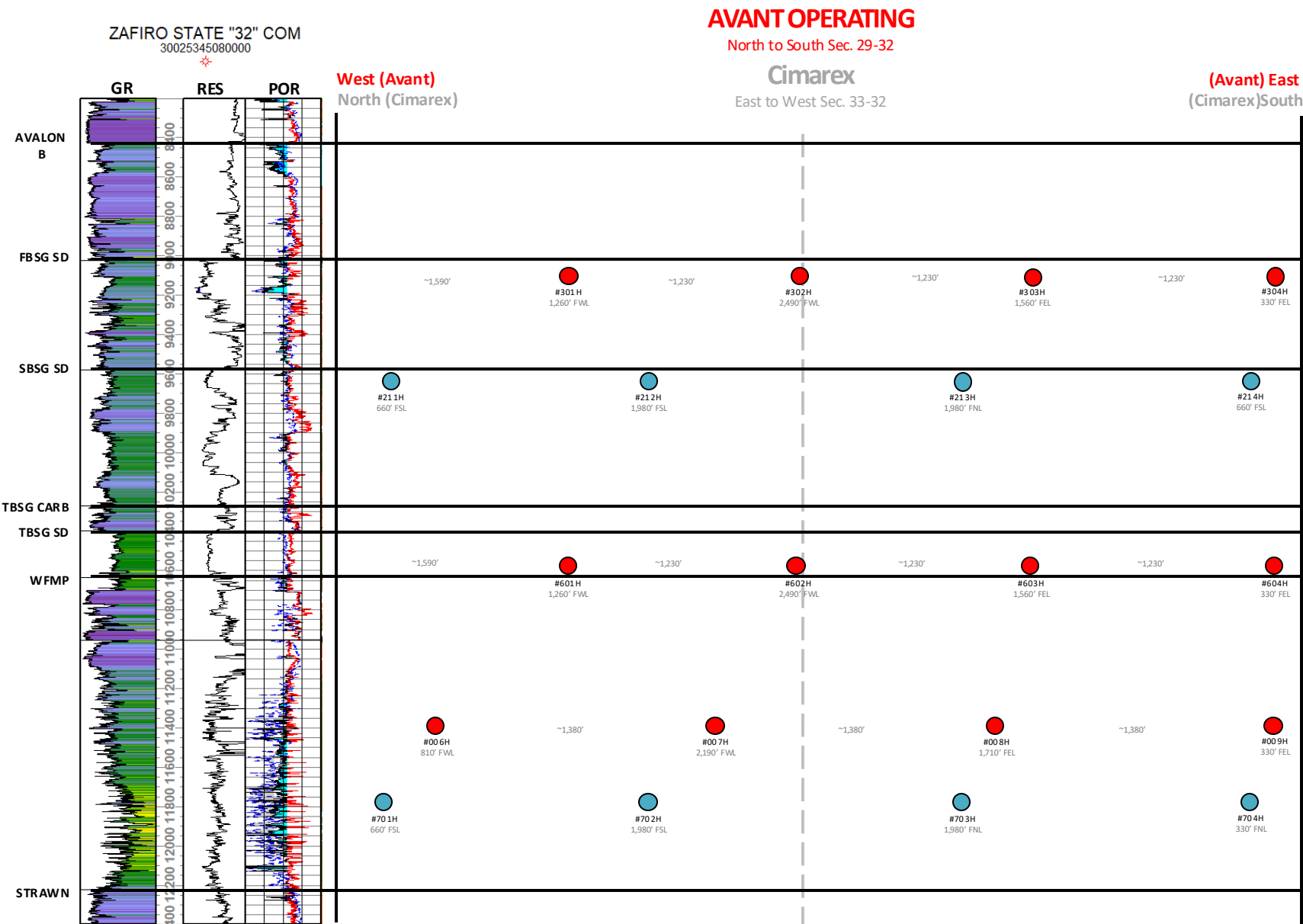
Avant - Daytona 29 Federal Com - FBSG - TBSG - WFMP

Cimarex - Turnpike 33-32 State Com - SBSG - WFMP

Avant Operating, LLC

Case Nos. 24632 & 24633

Exhibit A-7



LEGEND

- AVANT Pooling
- Cimarex Pooling

Avant Total Pooled Wells
Bone Spring: 8
Wolfcamp: 4

Cimarex Total Pooled Wells
Bone Spring: 4
Wolfcamp: 4



Standard vs. NSSU
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-8

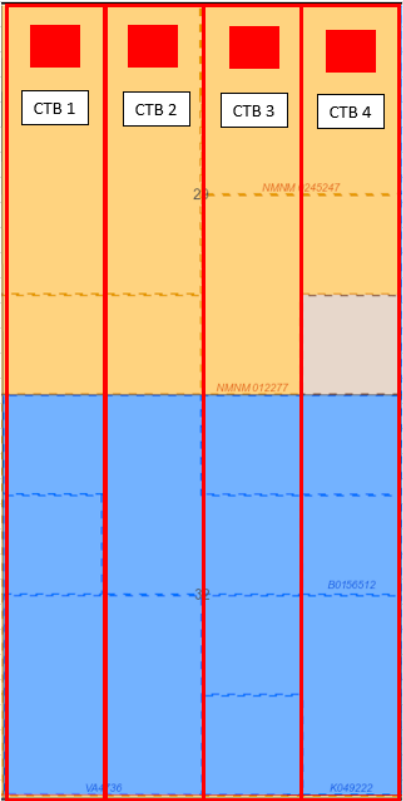


NSSU reduces surface facilities and surface impacts

Standard Unit Development :

12 CTBs total

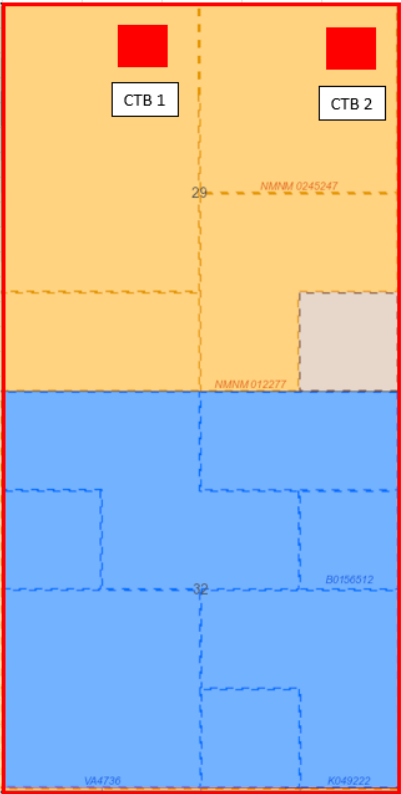
(4 per pooled formation in 1st BS, 3rd BS, Wolfcamp)



Non-Standard Unit Development:

2 CTBs total

(1 per pooled formation in Bone Spring and Wolfcamp)



General Location Map

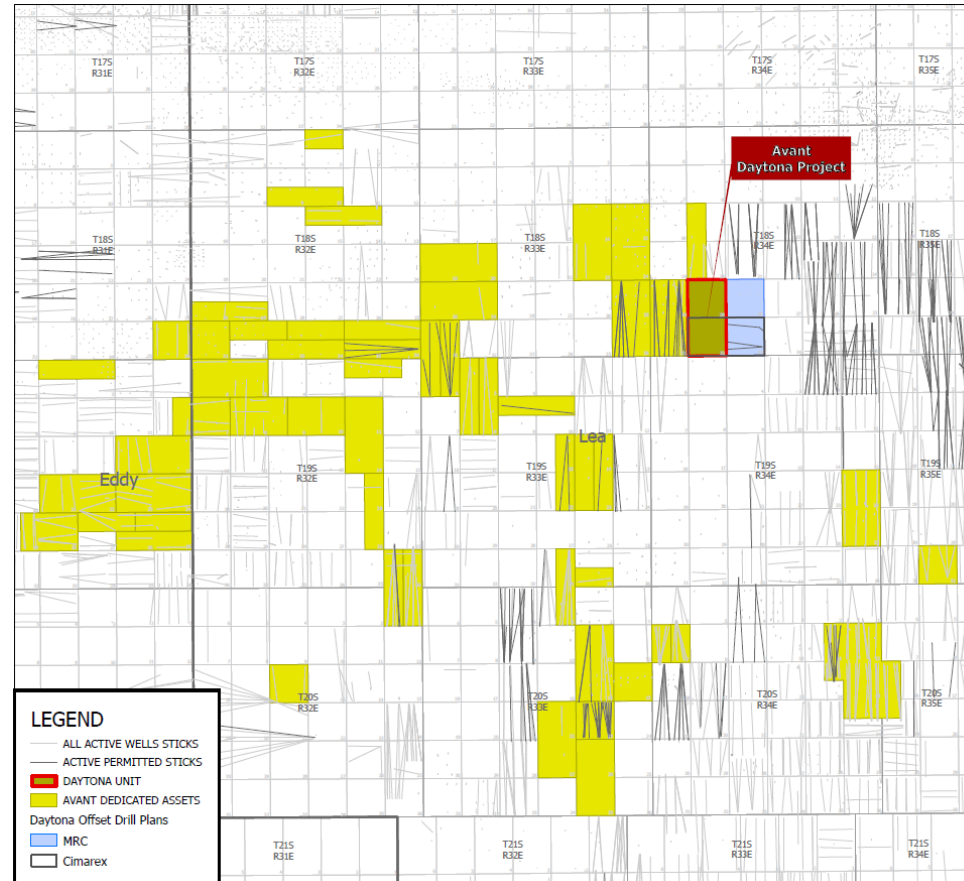
Daytona 29 Fed Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-9



Avant's recent activity approximate to Daytona units.
Lea County, New Mexico



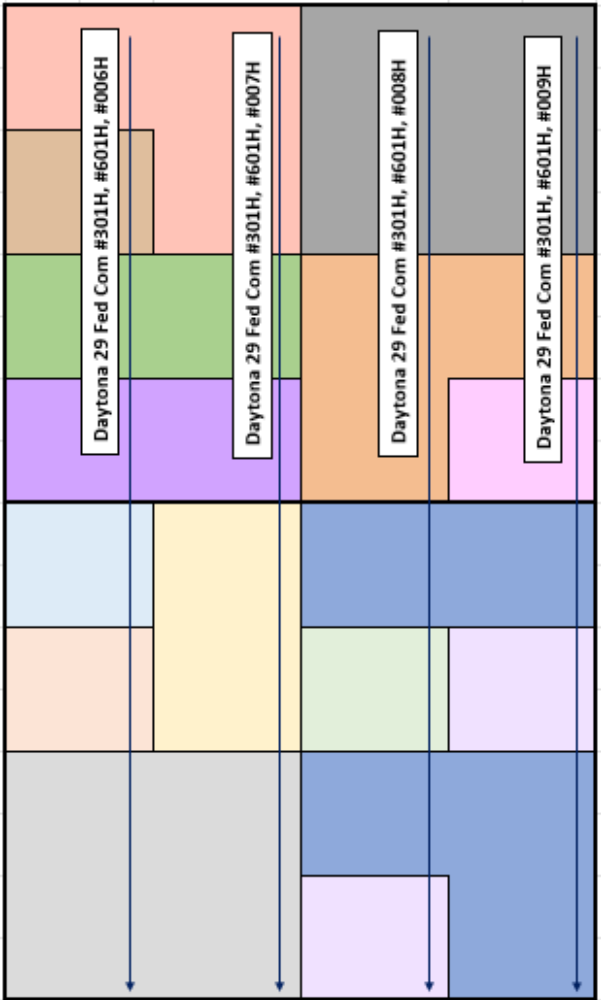
Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

Tract Map – Locations – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-10(a)



Avant to fully develop all tracts and prospective zones



Tract	State/Fed/Fee	Lease	Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

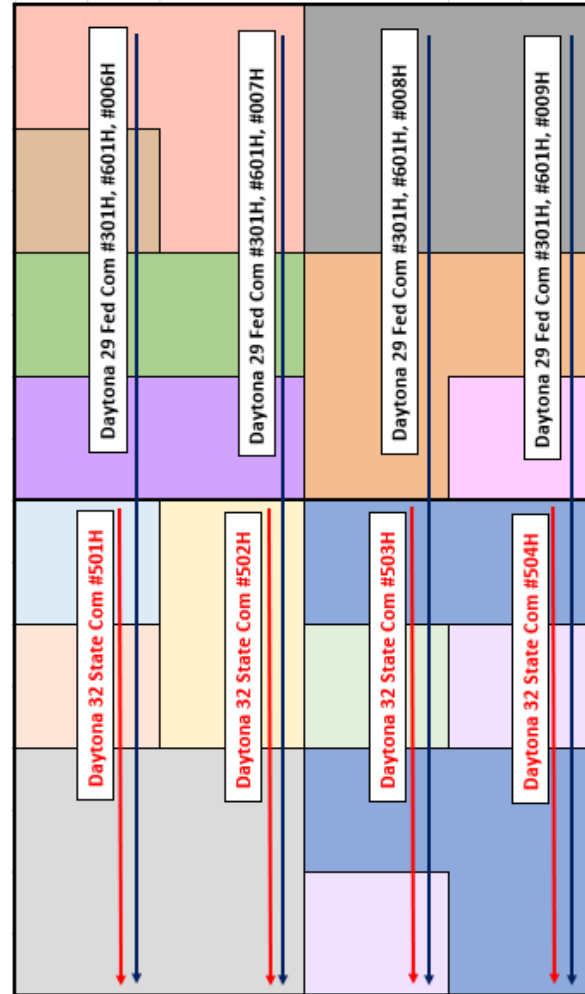
Total State, Fed and Fee Acreage: 1280.00

Future 2nd BS Well Locations
Daytona 32 State Com

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-10(b)



Avant to fully develop all tracts and prospective zones



Future development plans include four wells targeting the 2nd Bone Spring formation in Section 32. Avant plans to submit pooling applications once election deadline expires (on or around 11/15/24)

Tract	State/Fed/Fee	Lease	Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

Total State, Fed and Fee Acreage: 1280.00

EXHIBIT A-11

24632

DAYTONA BS UNIT

C102s

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52788	Pool Code 21650	Pool Name E-K; Bone Spring	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 30IH
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 3970
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	29	18 S	34 E		160 FNL	1520 FWL	32.7255372° N	103.5861546° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	18 S	34 E		100 FSL	1260 FWL	32.6972190° N	103.5869068° W	LEA

Dedicated Acres 1280	Infill or Defining Well Defining	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	18 S	34 E		50 FNL	1260 FWL	32.7258389° N	103.5870011° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	18 S	34 E		100 FNL	1260 FWL	32.7257015° N	103.5870006° W	LEA

Last Take Point (LTP)


UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	18 S	34 E		100 FSL	1260 FWL	32.6972190° N	103.5869068° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature
10/14/2024

Printed Name
mtwele@outlook.com
E-mail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number
17078
Date of Survey
10/17/22

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

69

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1912 USGLO BRASS CAP
- ⊙ = FOUND ALUM. CAP PS22896 BC 2018

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 628491.97 N
X= 771114.31 E
LAT: 32.7255372° N
LONG: 103.5861546° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628599.90 N
X= 770853.20 E
LAT: 32.7258389° N
LONG: 103.5870011° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628549.90 N
X= 770853.71 E
LAT: 32.7257015° N
LONG: 103.5870006° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628124.92 N
X= 770857.99 E
LAT: 32.7245334° N
LONG: 103.5869964° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 1260' FWL
SEC. 29, T18S, R34E
Y= 624688.42 N
X= 770891.72 E
LAT: 32.7150876° N
LONG: 103.5869654° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 1260' FWL
SEC. 32, T18S, R34E
Y= 623368.68 N
X= 770904.67 E
LAT: 32.7114601° N
LONG: 103.5869535° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

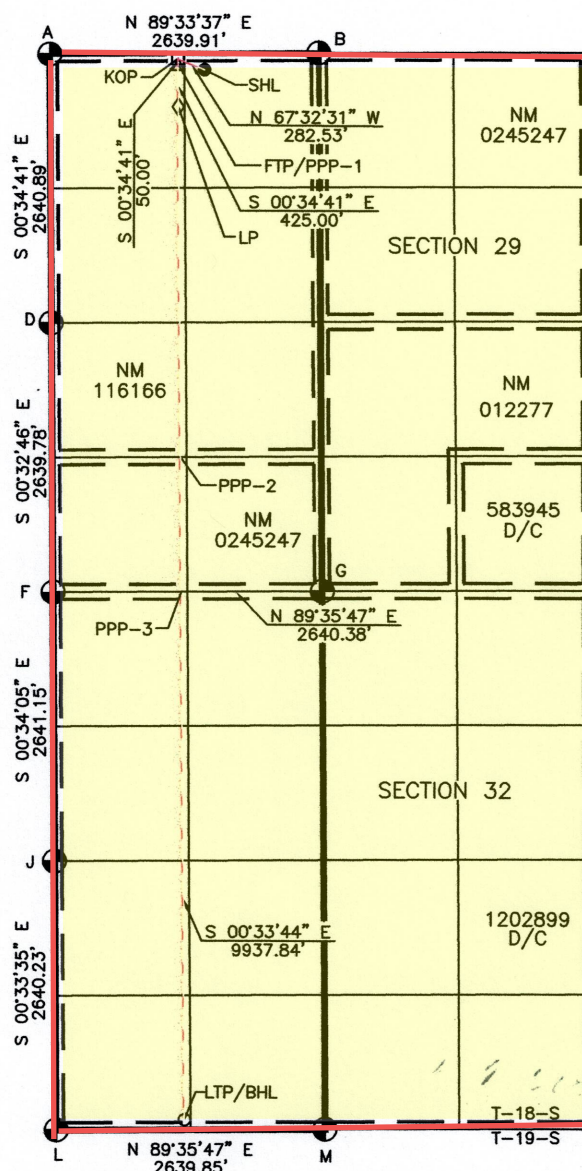
NAD 83 NME, NMSPC ZONE 3001
Y= 618187.56 N
X= 770955.51 E
LAT: 32.6972190° N
LONG: 103.5869068° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	-	Y= 628640.23 N, X= 769592.73 E
B	-	Y= 628660.49 N, X= 772232.56 E
D	-	Y= 625999.47 N, X= 769619.37 E
F	-	Y= 623359.81 N, X= 769644.54 E
G	-	Y= 623378.40 N, X= 772284.85 E
J	-	Y= 620718.78 N, X= 769670.73 E
L	-	Y= 618078.69 N, X= 769696.52 E
M	-	Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	-	LAT.=32.7259741° N, LONG.=103.5910987° W
B	-	LAT.=32.7259787° N, LONG.=103.5825147° W
D	-	LAT.=32.7187156° N, LONG.=103.5910722° W
F	-	LAT.=32.7114601° N, LONG.=103.5910504° W
G	-	LAT.=32.7114601° N, LONG.=103.5824663° W
J	-	LAT.=32.7042008° N, LONG.=103.5910254° W
L	-	LAT.=32.6969441° N, LONG.=103.5910016° W
M	-	LAT.=32.6969441° N, LONG.=103.5824207° W



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52789	Pool Code 21650	Pool Name E-K; Bone Spring
Property Code 335719	Property Name DAYTONA 29 FED COM	Well Number 302H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC	Ground Level Elevation 3968
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL C	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 320 FNL	Ft. from E/W 1520 FWL	Latitude 32.7250970° N	Longitude 103.5861531° W	County LEA
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Bottom Hole Location

UL N	Section 32	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2490 FWL	Latitude 32.6972190° N	Longitude 103.5829086° W	County LEA
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Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL C	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 50 FNL	Ft. from E/W 2490 FWL	Latitude 32.7258410° N	Longitude 103.5830016° W	County LEA
---------	---------------	------------------	---------------	-----	------------------------	--------------------------	---------------------------	-----------------------------	---------------

First Take Point (FTP)

UL C	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 2490 FWL	Latitude 32.7257036° N	Longitude 103.5830011° W	County LEA
---------	---------------	------------------	---------------	-----	-------------------------	--------------------------	---------------------------	-----------------------------	---------------

Last Take Point (LTP)

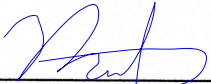
UL N	Section 32	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2490 FWL	Latitude 32.6972190° N	Longitude 103.5829086° W	County LEA
---------	---------------	------------------	---------------	-----	-------------------------	--------------------------	---------------------------	-----------------------------	---------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature
10/14/2024

Printed Name
Meghan Twele

E-mail Address
mtwele@outlook.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number
17078

Date of Survey
10/17/22

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1912 USGLO BRASS CAP
- ⊙ = FOUND ALUM. CAP PS22896 BC 2018

CORNER COORDINATES TABLE

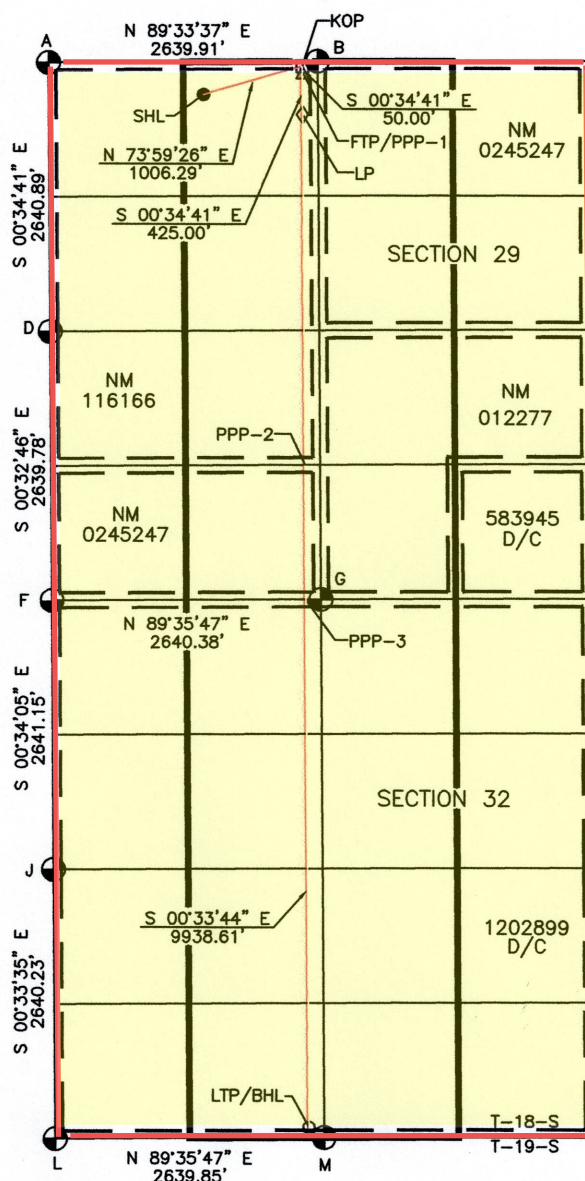
NAD 83 NME, NMSPC ZONE 3001

A - Y= 628640.23 N, X= 769592.73 E
 B - Y= 628660.49 N, X= 772232.56 E
 D - Y= 625999.47 N, X= 769619.37 E
 F - Y= 623359.81 N, X= 769644.54 E
 G - Y= 623378.40 N, X= 772284.85 E
 J - Y= 620718.78 N, X= 769670.73 E
 L - Y= 618078.69 N, X= 769696.52 E
 M - Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE

NAD 83 NME, NMSPC ZONE 3001

A - LAT.=32.7259741° N, LONG.=103.5910987° W
 B - LAT.=32.7259787° N, LONG.=103.5825147° W
 D - LAT.=32.7187156° N, LONG.=103.5910722° W
 F - LAT.=32.7114601° N, LONG.=103.5910504° W
 G - LAT.=32.7114601° N, LONG.=103.5824663° W
 J - LAT.=32.7042008° N, LONG.=103.5910254° W
 L - LAT.=32.6969441° N, LONG.=103.5910016° W
 M - LAT.=32.6969441° N, LONG.=103.5824207° W

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
 Y= 628331.81 N
 X= 771115.91 E
 LAT: 32.7250970° N
 LONG: 103.5861531° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
 50' FNL, 2490' FWL
 SEC. 29, T18S, R34E
 Y= 628609.34 N
 X= 772083.17 E
 LAT: 32.7258410° N
 LONG: 103.5830016° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
 100' FNL, 2490' FWL
 SEC. 29, T18S, R34E
 Y= 628559.34 N
 X= 772083.67 E
 LAT: 32.7257036° N
 LONG: 103.5830011° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
 525' FNL, 2490' FWL
 SEC. 29, T18S, R34E
 Y= 628134.36 N
 X= 772087.96 E
 LAT: 32.7245354° N
 LONG: 103.5829970° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
 1320' FSL, 2490' FWL
 SEC. 29, T18S, R34E
 Y= 624696.99 N
 X= 772121.69 E
 LAT: 32.7150873° N
 LONG: 103.5829664° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
 0' FNL, 2490' FWL
 SEC. 32, T18S, R34E
 Y= 623377.34 N
 X= 772134.64 E
 LAT: 32.7114601° N
 LONG: 103.5829547° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

NAD 83 NME, NMSPC ZONE 3001
 Y= 618196.23 N
 X= 772185.49 E
 LAT: 32.6972190° N
 LONG: 103.5829086° W

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-52790	Pool Code 21650	Pool Name E-K; Bone Spring	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 303H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 4048
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		788 FNL	1025 FEL	32.7238080° N	103.5772406° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	32	18 S	34 E		100 FSL	1560 FEL	32.6972175° N	103.5789134° W	LEA

Dedicated Acres SECTION 29: NE/4, SE/4; 320 Ac. SECTION 32: NE/4, SE/4; 320 Ac. TOTAL: 640 Ac.	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	29	18 S	34 E		50 FNL	1560 FEL	32.7258373° N	103.5789841° W	LEA

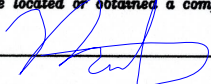
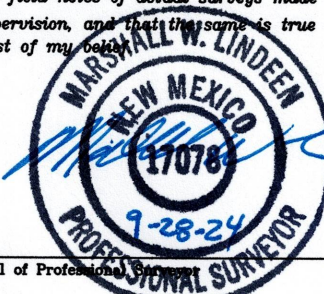
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	29	18 S	34 E		100 FNL	1560 FEL	32.7256999° N	103.5789838° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	32	18 S	34 E		100 FSL	1560 FEL	32.6972175° N	103.5789134° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature  Date 10/14/2024 Printed Name Meghan Twele E-mail Address mtwele@outlook.com		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor Certificate Number 17078 Date of Survey 10/17/22	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

73

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 627882.29 N
X= 773860.15 E
LAT: 32.7238080° N
LONG: 103.5772406° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628616.77 N
X= 773318.69 E
LAT: 32.7258373° N
LONG: 103.5789841° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628566.77 N
X= 773319.13 E
LAT: 32.7256999° N
LONG: 103.5789838° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628141.79 N
X= 773322.92 E
LAT: 32.7245318° N
LONG: 103.5789814° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
2640' FSL, 1559' FEL
SEC. 29, T18S, R34E
Y= 626025.16 N
X= 773342.43 E
LAT: 32.7187139° N
LONG: 103.5789669° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 1559' FEL
SEC. 32, T18S, R34E
Y= 623385.02 N
X= 773366.77 E
LAT: 32.7114572° N
LONG: 103.5789489° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

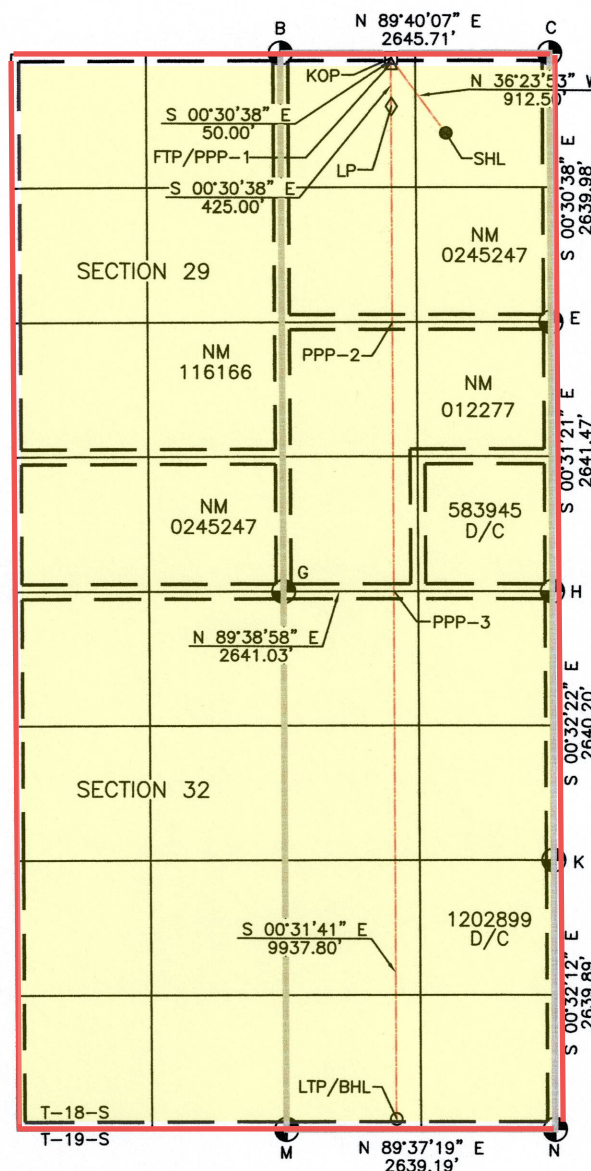
NAD 83 NME, NMSPC ZONE 3001
Y= 618204.40 N
X= 773414.52 E
LAT: 32.6972175° N
LONG: 103.5789134° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

B - Y= 628660.49 N, X= 772232.56 E
C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
G - Y= 623378.40 N, X= 772284.85 E
H - Y= 623394.56 N, X= 774925.84 E
K - Y= 620754.47 N, X= 774950.70 E
M - Y= 618097.29 N, X= 772336.30 E
N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787° N, LONG.=103.5825147° W
C - LAT.=32.7259689° N, LONG.=103.5739119° W
E - LAT.=32.7187129° N, LONG.=103.5738969° W
G - LAT.=32.7114601° N, LONG.=103.5824663° W
H - LAT.=32.7114528° N, LONG.=103.5738801° W
K - LAT.=32.7041961° N, LONG.=103.5738607° W
M - LAT.=32.6969441° N, LONG.=103.5824207° W
N - LAT.=32.6969404° N, LONG.=103.5738418° W



NOTE: BEARINGS AND DISTANCES
SHOWN ARE REFERENCED TO THE
NEW MEXICO COORDINATE SYSTEM,
EAST ZONE, NAD 83, UNLESS
OTHERWISE NOTED

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52791	Pool Code 21650	Pool Name E-K; Bone Spring	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 304H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 4048
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		933 FNL	959 FEL	32.7234083° N	103.5770240° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	18 S	34 E		100 FSL	330 FEL	32.6972157° N	103.5749152° W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		50 FNL	330 FEL	32.7258327° N	103.5749846° W	LEA

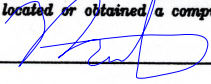
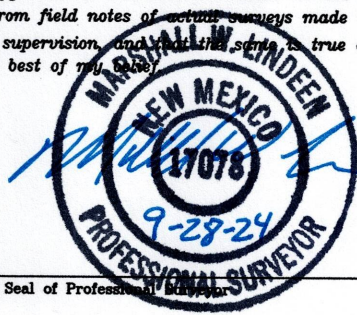

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		100 FNL	330 FEL	32.7256953° N	103.5749843° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	18 S	34 E		100 FSL	330 FEL	32.6972157° N	103.5749152° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature:  Date: 10/14/2024 Printed Name: Meghan Twele E-mail Address: mtwele@outlook.com		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor:  Certificate Number: 17078 Date of Survey: 10/17/22	
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Final Amended & Consolidated Exhibit Packet

75

ACREAGE DEDICATION PLATS

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Plat Revised: 9/21/24

Legend:

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- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 627737.35 N
X= 773927.81 E
LAT: 32.7234083° N
LONG: 103.5770240° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628623.89 N
X= 774548.67 E
LAT: 32.7258327° N
LONG: 103.5749846° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628573.89 N
X= 774549.12 E
LAT: 32.7256953° N
LONG: 103.5749843° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628148.90 N
X= 774552.91 E
LAT: 32.7245272° N
LONG: 103.5749819° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
2641' FSL, 329' FEL
SEC. 29, T18S, R34E
Y= 626033.65 N
X= 774572.40 E
LAT: 32.7187131° N
LONG: 103.5749677° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
1321' FSL, 329' FEL
SEC. 29, T18S, R34E
Y= 624713.09 N
X= 774584.58 E
LAT: 32.7150834° N
LONG: 103.5749589° W

PPP-4

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 329' FEL
SEC. 32, T18S, R34E
Y= 623392.54 N
X= 774596.75 E
LAT: 32.7114537° N
LONG: 103.5749500° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

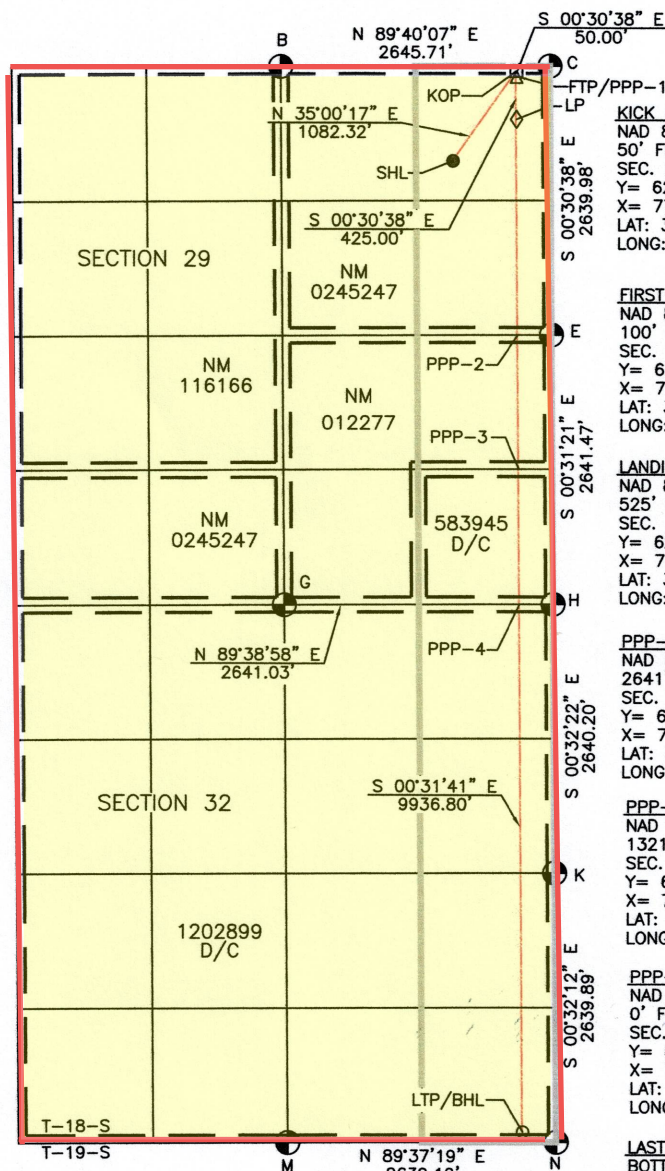
NAD 83 NME, NMSPC ZONE 3001
Y= 618212.52 N
X= 774644.50 E
LAT: 32.6972157° N
LONG: 103.5749152° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

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C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
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N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787° N, LONG.=103.5825147° W
C - LAT.=32.7259689° N, LONG.=103.5739119° W
E - LAT.=32.7187129° N, LONG.=103.5738969° W
G - LAT.=32.7114601° N, LONG.=103.5824663° W
H - LAT.=32.7114528° N, LONG.=103.5738801° W
K - LAT.=32.7041961° N, LONG.=103.5738607° W
M - LAT.=32.6969441° N, LONG.=103.5824207° W
N - LAT.=32.6969404° N, LONG.=103.5738418° W



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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
		<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53041	Pool Code 21650	Pool Name E-K; Bone Spring
Property Code 335719	Property Name DAYTONA 29 FED COM	Well Number 60IH
OGRID No. 330396	Operator Name AVANT OPERATING, LLC	Ground Level Elevation 3971
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	29	18 S	34 E		160 FNL	1540 FWL	32.7255368° N	103.5860895° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	18 S	34 E		100 FSL	1260 FWL	32.6972190° N	103.5869068° W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	18 S	34 E		50 FNL	1260 FWL	32.7258389° N	103.5870011° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	18 S	34 E		100 FNL	1260 FWL	32.7257015° N	103.5870006° W	LEA

Last Take Point (LTP)


UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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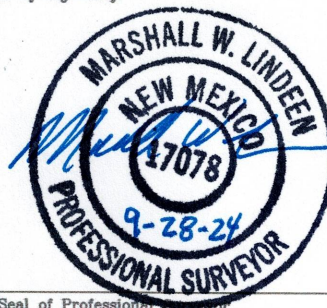
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Signature
Meghan Twele
Printed Name
mtwele@outlook.com
E-mail Address

10/14/2024

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number
17078
Date of Survey
10/17/22

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PLAT REVISED: 9/23/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1912 USGLO BRASS CAP
- ⊖ = FOUND ALUM. CAP PS22896 BC 2018

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 300
Y= 628491.96 N
X= 771134.32 E
LAT: 32.7255368° N
LONG: 103.5860895° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 300
50' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628599.90 N
X= 770853.20 E
LAT: 32.7258389° N
LONG: 103.5870011° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 300
100' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628549.90 N
X= 770853.71 E
LAT: 32.7257015° N
LONG: 103.5870006° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628124.92 N
X= 770857.99 E
LAT: 32.7245334° N
LONG: 103.5869964° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 1260' FWL
SEC. 29, T18S, R34E
Y= 624688.42 N
X= 770891.72 E
LAT: 32.7150876° N
LONG: 103.5869654° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 1260' FWL
SEC. 32, T18S, R34E
Y= 623368.68 N
X= 770904.67 E
LAT: 32.7114601° N
LONG: 103.5869535° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

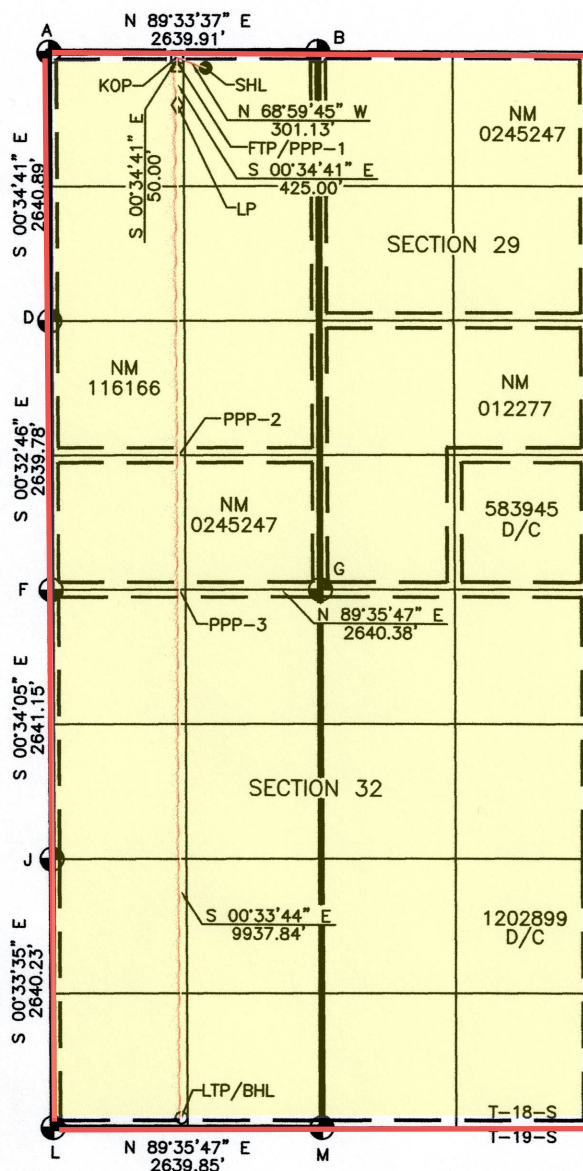
NAD 83 NME, NMSPC ZONE 3001
Y= 618187.56 N
X= 770955.51 E
LAT: 32.6972190° N
LONG: 103.5869068° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	Y= 628640.23 N, X= 769592.73 E
B	Y= 628660.49 N, X= 772232.56 E
D	Y= 625999.47 N, X= 769619.37 E
F	Y= 623359.81 N, X= 769644.54 E
G	Y= 623378.40 N, X= 772284.85 E
J	Y= 620718.78 N, X= 769670.73 E
L	Y= 618078.69 N, X= 769696.52 E
M	Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	LAT.=32.7259741° N, LONG.=103.5910987° W
B	LAT.=32.7259787° N, LONG.=103.5825147° W
D	LAT.=32.7187156° N, LONG.=103.5910722° W
F	LAT.=32.7114601° N, LONG.=103.5910504° W
G	LAT.=32.7114601° N, LONG.=103.5824663° W
J	LAT.=32.7042008° N, LONG.=103.5910254° W
L	LAT.=32.6969441° N, LONG.=103.5910016° W
M	LAT.=32.6969441° N, LONG.=103.5824207° W



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53042	Pool Code 21650	Pool Name E-K; Bone Spring
Property Code 335719	Property Name DAYTONA 29 FED COM	Well Number 602H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC	Ground Level Elevation 3968
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	29	18 S	34 E		320 FNL	1540 FWL	32.7250972° N	103.5860879° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	18 S	34 E		100 FSL	2490 FWL	32.6972190° N	103.5829086° W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	29	18 S	34 E		50 FNL	2490 FWL	32.7258410° N	103.5830016° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	29	18 S	34 E		100 FNL	2490 FWL	32.7257036° N	103.5830011° W	LEA

Last Take Point (LTP)

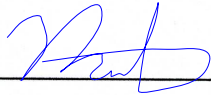
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	18 S	34 E		100 FSL	2490 FWL	32.6972190° N	103.5829086° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature
Meghan Twele
Printed Name
mtwele@outlook.com
E-mail Address

10/14/2024

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number
17078
Date of Survey
10/17/22

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

79

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PLAT REVISED: 9/23/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1912 USGLO BRASS CAP
- ⊙ = FOUND ALUM. CAP PS22896 BC 2018

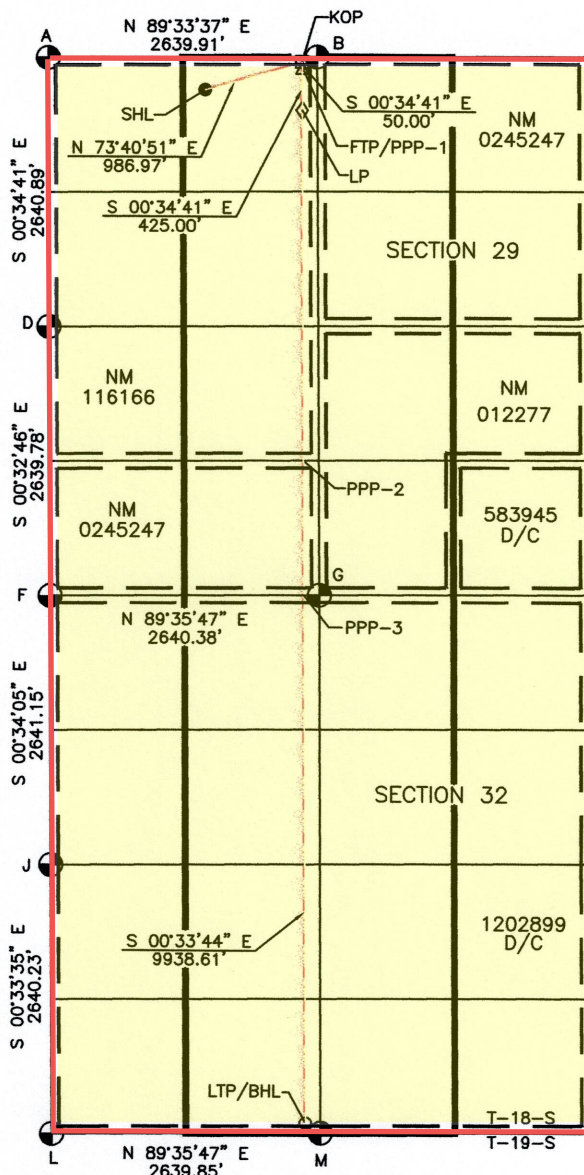
NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	- Y= 628640.23 N, X= 769592.73 E
B	- Y= 628660.49 N, X= 772232.56 E
D	- Y= 625999.47 N, X= 769619.37 E
F	- Y= 623359.81 N, X= 769644.54 E
G	- Y= 623378.40 N, X= 772284.85 E
J	- Y= 620718.78 N, X= 769670.73 E
L	- Y= 618078.69 N, X= 769696.52 E
M	- Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	- LAT.=32.7259741° N, LONG.=103.5910987° W
B	- LAT.=32.7259787° N, LONG.=103.5825147° W
D	- LAT.=32.7187156° N, LONG.=103.5910722° W
F	- LAT.=32.7114601° N, LONG.=103.5910504° W
G	- LAT.=32.7114601° N, LONG.=103.5824663° W
J	- LAT.=32.7042008° N, LONG.=103.5910254° W
L	- LAT.=32.6969441° N, LONG.=103.5910016° W
M	- LAT.=32.6969441° N, LONG.=103.5824207° W



SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 628332.01 N
X= 771135.96 E
LAT: 32.7250972° N
LONG: 103.5860879° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628609.34 N
X= 772083.17 E
LAT: 32.7258410° N
LONG: 103.5830016° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628559.34 N
X= 772083.67 E
LAT: 32.7257036° N
LONG: 103.5830011° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628134.36 N
X= 772087.96 E
LAT: 32.7245354° N
LONG: 103.5829970° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 2490' FWL
SEC. 29, T18S, R34E
Y= 624696.99 N
X= 772121.69 E
LAT: 32.7150873° N
LONG: 103.5829664° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 2490' FWL
SEC. 32, T18S, R34E
Y= 623377.34 N
X= 772134.64 E
LAT: 32.7114601° N
LONG: 103.5829547° W

LAST TAKE POINT/

BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618196.23 N
X= 772185.49 E
LAT: 32.6972190° N
LONG: 103.5829086° W

X

30-025-52792	21650	E-K; Bone Spring
335719		
330396	X	X X

1280	Infill	30-025-52788	Yes	X
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X



10/14/2024

Meghan Twele

mtwele@outlook.com

ACREAGE DEDICATION PLATS

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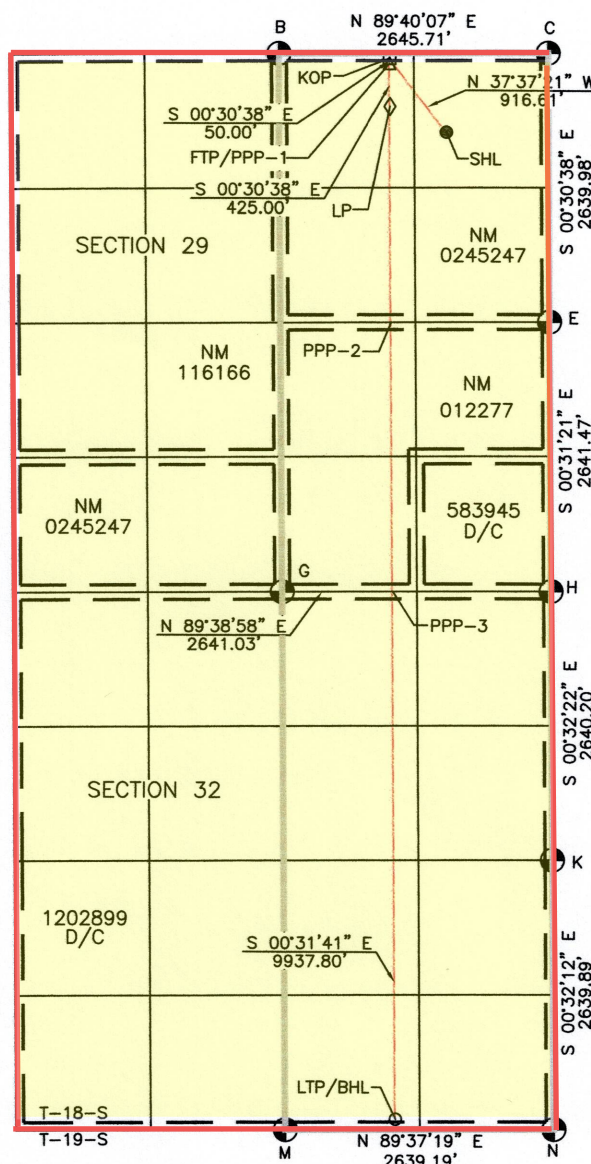
Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
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- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP

CORNER COORDINATES TABLE	
NAD 83 NME, NMSPC ZONE 3001	
B - Y= 628660.49 N, X= 772232.56 E	
C - Y= 628675.79 N, X= 774878.22 E	
E - Y= 626035.92 N, X= 774901.75 E	
G - Y= 623378.40 N, X= 772284.85 E	
H - Y= 623394.56 N, X= 774925.84 E	
K - Y= 620754.47 N, X= 774950.70 E	
M - Y= 618097.29 N, X= 772336.30 E	
N - Y= 618114.70 N, X= 774975.43 E	

CORNER COORDINATES TABLE	
NAD 83 NME, NMSPC ZONE 3001	
B - LAT.=32.7259787° N, LONG.=103.5825147° W	
C - LAT.=32.7259689° N, LONG.=103.5739119° W	
E - LAT.=32.7187129° N, LONG.=103.5738969° W	
G - LAT.=32.7114601° N, LONG.=103.5824663° W	
H - LAT.=32.7114528° N, LONG.=103.5738801° W	
K - LAT.=32.7041961° N, LONG.=103.5738607° W	
M - LAT.=32.6969441° N, LONG.=103.5824207° W	
N - LAT.=32.6969404° N, LONG.=103.5738418° W	



SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 627890.77 N
X= 773878.24 E
LAT: 32.7238310° N
LONG: 103.5771816° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628616.77 N
X= 773318.69 E
LAT: 32.7258373° N
LONG: 103.5789841° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628566.77 N
X= 773319.13 E
LAT: 32.7256999° N
LONG: 103.5789838° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628141.79 N
X= 773322.92 E
LAT: 32.7245318° N
LONG: 103.5789814° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
2640' FSL, 1559' FEL
SEC. 29, T18S, R34E
Y= 626025.16 N
X= 773342.43 E
LAT: 32.7187139° N
LONG: 103.5789669° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 1559' FEL
SEC. 32, T18S, R34E
Y= 623385.02 N
X= 773366.77 E
LAT: 32.7114572° N
LONG: 103.5789489° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 618204.40 N
X= 773414.52 E
LAT: 32.6972175° N
LONG: 103.5789134° W

NOTE: BEARINGS AND DISTANCES
SHOWN ARE REFERENCED TO THE
NEW MEXICO COORDINATE SYSTEM,
EAST ZONE, NAD 83, UNLESS
OTHERWISE NOTED

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	
		<input type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-52793	Pool Code 21650	Pool Name E-K; Bone Spring
Property Code 335719	Property Name DAYTONA 29 FED COM	Well Number 604H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC	Ground Level Elevation 4048
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 925 FNL	Ft. from E/W 941 FEL	Latitude 32.7234310° N	Longitude 103.5769649° W	County LEA
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Bottom Hole Location

UL P	Section 32	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 330 FEL	Latitude 32.6972157° N	Longitude 103.5749152° W	County LEA
---------	---------------	------------------	---------------	-----	-------------------------	-------------------------	---------------------------	-----------------------------	---------------

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL A	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 50 FNL	Ft. from E/W 330 FEL	Latitude 32.7258327° N	Longitude 103.5749846° W	County LEA
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First Take Point (FTP)

UL A	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 330 FEL	Latitude 32.7256953° N	Longitude 103.5749843° W	County LEA
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Last Take Point (LTP)

UL P	Section 32	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 330 FEL	Latitude 32.6972157° N	Longitude 103.5749152° W	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature _____ Date 10/14/2024 Printed Name Meghan Twele E-mail Address mtwele@outlook.com		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Signature and Seal of Professional Surveyor _____ Certificate Number 17078 Date of Survey 10/17/22	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

83

ACREAGE DEDICATION PLATS

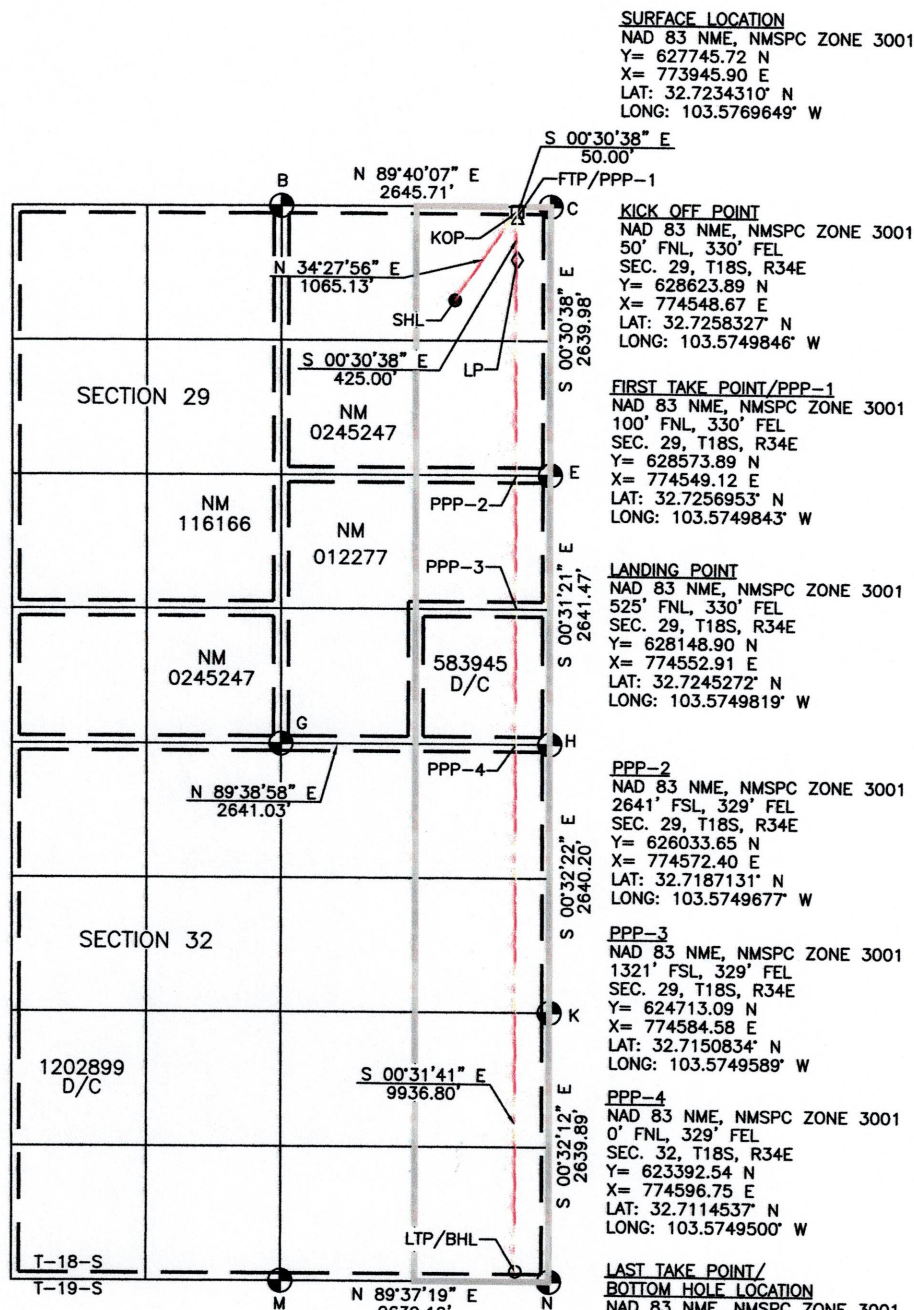
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Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP



NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

24633
DAYTONA WC UNIT
C102s

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-53040	Pool Code 21670	Pool Name E-K; WOLFCAMP	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 006H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 3969
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	29	18 S	34 E		160 FNL	1500 FWL	32.7255369° N	103.5862194° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	18 S	34 E		100 FSL	810 FWL	32.6972190° N	103.5883696° W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	18 S	34 E		50 FNL	810 FWL	32.7258381° N	103.5884643° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	18 S	34 E		100 FNL	810 FWL	32.7257007° N	103.5884638° W	LEA

Last Take Point (LTP)

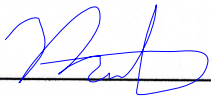
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	18 S	34 E		100 FSL	810 FWL	32.6972190° N	103.5883696° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

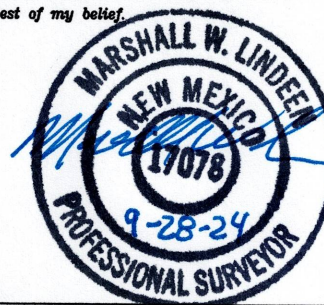

Signature
10/14/2024

Printed Name
Meghan Twele

mtwele@outlook.com
E-mail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number

17078

Date of Survey

10/17/22

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

86

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP
- ⊖ = FOUND ALUM. CAP PS22896 BC 2018

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 628491.71 N
X= 771094.37 E
LAT: 32.7255369° N
LONG: 103.5862194° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 810' FWL
SEC. 29, T18S, R34E
Y= 628596.44 N
X= 770403.21 E
LAT: 32.7258381° N
LONG: 103.5884643° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 810' FWL
SEC. 29, T18S, R34E
Y= 628546.45 N
X= 770403.72 E
LAT: 32.7257007° N
LONG: 103.5884638° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 810' FWL
SEC. 29, T18S, R34E
Y= 628121.47 N
X= 770408.01 E
LAT: 32.7245326° N
LONG: 103.5884596° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 810' FWL
SEC. 29, T18S, R34E
Y= 624685.28 N
X= 770441.73 E
LAT: 32.7150877° N
LONG: 103.5884285° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 810' FWL
SEC. 32, T18S, R34E
Y= 623365.51 N
X= 770454.68 E
LAT: 32.7114601° N
LONG: 103.5884165° W

LAST TAKE POINT/

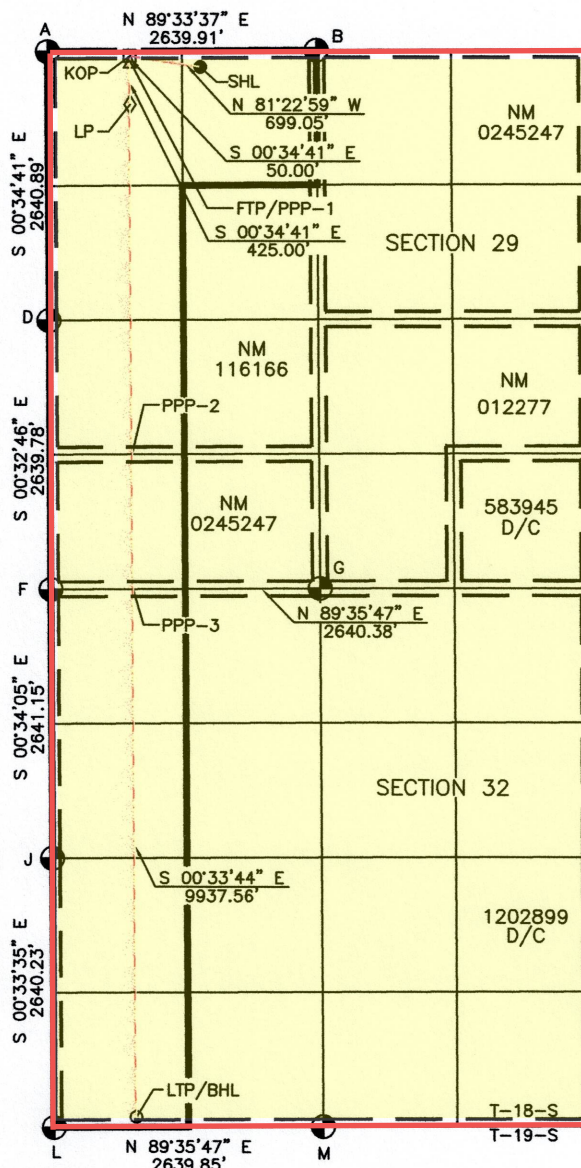
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618184.39 N
X= 770505.52 E
LAT: 32.6972190° N
LONG: 103.5883696° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	- Y= 628640.23 N, X= 769592.73 E
B	- Y= 628660.49 N, X= 772232.56 E
D	- Y= 625999.47 N, X= 769619.37 E
F	- Y= 623359.81 N, X= 769644.54 E
G	- Y= 623378.40 N, X= 772284.85 E
J	- Y= 620718.78 N, X= 769670.73 E
L	- Y= 618078.69 N, X= 769696.52 E
M	- Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	- LAT.=32.7259741° N, LONG.=103.5910987° W
B	- LAT.=32.7259787° N, LONG.=103.5825147° W
D	- LAT.=32.7187156° N, LONG.=103.5910722° W
F	- LAT.=32.7114601° N, LONG.=103.5910504° W
G	- LAT.=32.7114601° N, LONG.=103.5824663° W
J	- LAT.=32.7042008° N, LONG.=103.5910254° W
L	- LAT.=32.6969441° N, LONG.=103.5910016° W
M	- LAT.=32.6969441° N, LONG.=103.5824207° W



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-52785	Pool Code 21670	Pool Name E-K; WOLFCAMP	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 007H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 3967
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL C	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 320 FNL	Ft. from E/W 1500 FWL	Latitude 32.7250972° N	Longitude 103.5862181° W	County LEA
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Bottom Hole Location

UL N	Section 32	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2190 FWL	Latitude 32.6972190° N	Longitude 103.5838838° W	County LEA
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Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL C	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 50 FNL	Ft. from E/W 2190 FWL	Latitude 32.7258405° N	Longitude 103.5839771° W	County LEA
---------	---------------	------------------	---------------	-----	------------------------	--------------------------	---------------------------	-----------------------------	---------------

First Take Point (FTP)

UL C	Section 29	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 2190 FWL	Latitude 32.7257031° N	Longitude 103.5839766° W	County LEA
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Last Take Point (LTP)

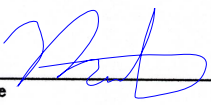
UL N	Section 32	Township 18 S	Range 34 E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 2190 FWL	Latitude 32.6972190° N	Longitude 103.5838838° W	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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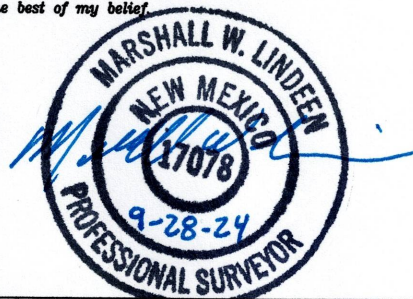
Signature  10/14/2024
Meghan Twele

Printed Name
mtwele@outlook.com

E-mail Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Certificate Number
17078

Date of Survey
10/17/22

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

88

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PLAT REVISED: 9/23/24

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1912 USGLO BRASS CAP
- ⊙ = FOUND ALUM. CAP PS22896 BC 2018

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 628331.73 N
X= 771095.90 E
LAT: 32.7250972° N
LONG: 103.5862181° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 2190' FWL
SEC. 29, T18S, R34E
Y= 628607.04 N
X= 771783.18 E
LAT: 32.7258405° N
LONG: 103.5839771° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 2190' FWL
SEC. 29, T18S, R34E
Y= 628557.04 N
X= 771783.68 E
LAT: 32.7257031° N
LONG: 103.5839766° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 2190' FWL
SEC. 29, T18S, R34E
Y= 628132.06 N
X= 771787.97 E
LAT: 32.7245350° N
LONG: 103.5839724° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 2190' FWL
SEC. 29, T18S, R34E
Y= 624694.90 N
X= 771821.70 E
LAT: 32.7150874° N
LONG: 103.5839418° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 2190' FWL
SEC. 32, T18S, R34E
Y= 623375.23 N
X= 771834.65 E
LAT: 32.7114601° N
LONG: 103.5839300° W

LAST TAKE POINT/

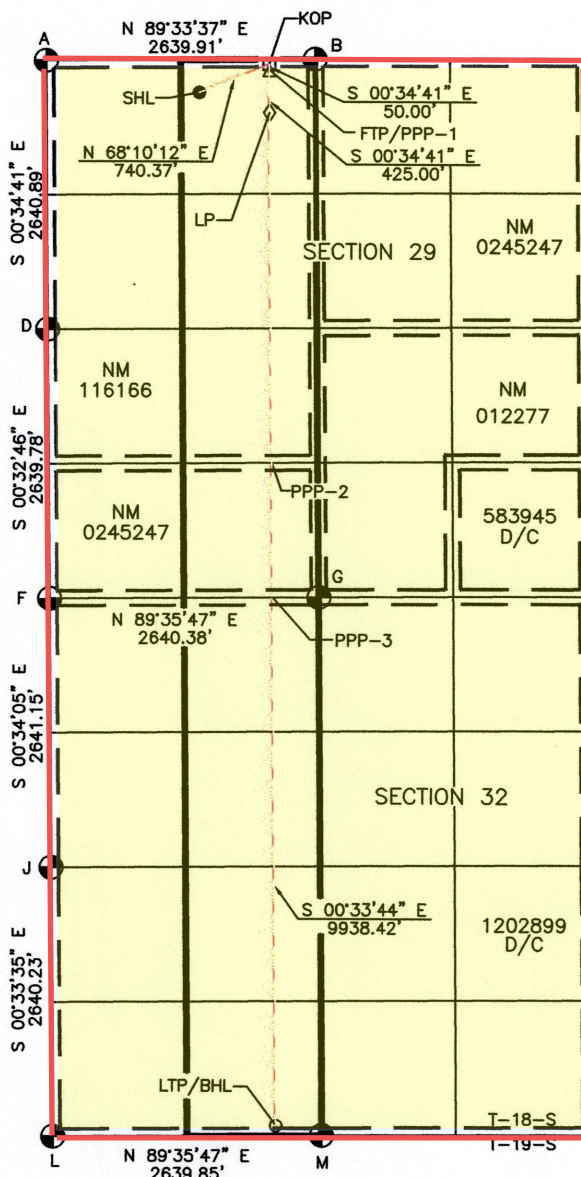
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618194.11 N
X= 771885.49 E
LAT: 32.6972190° N
LONG: 103.5838838° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	Y= 628640.23 N, X= 769592.73 E
B	Y= 628660.49 N, X= 772232.56 E
D	Y= 625999.47 N, X= 769619.37 E
F	Y= 623359.81 N, X= 769644.54 E
G	Y= 623378.40 N, X= 772284.85 E
J	Y= 620718.78 N, X= 769670.73 E
L	Y= 618078.69 N, X= 769696.52 E
M	Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A	LAT.=32.7259741° N, LONG.=103.5910987° W
B	LAT.=32.7259787° N, LONG.=103.5825147° W
D	LAT.=32.7187156° N, LONG.=103.5910722° W
F	LAT.=32.7114601° N, LONG.=103.5910504° W
G	LAT.=32.7114601° N, LONG.=103.5824663° W
J	LAT.=32.7042008° N, LONG.=103.5910254° W
L	LAT.=32.6969441° N, LONG.=103.5910016° W
M	LAT.=32.6969441° N, LONG.=103.5824207° W



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-52786	Pool Code 21670	Pool Name E-K; Wolfcamp	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 008H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 4048
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		796 FNL	1043 FEL	32.7237852° N	103.5772997° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	32	18 S	34 E		100 FSL	1710 FEL	32.6972177° N	103.5794010° W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	29	18 S	34 E		50 FNL	1710 FEL	32.7258379° N	103.5794719° W	LEA

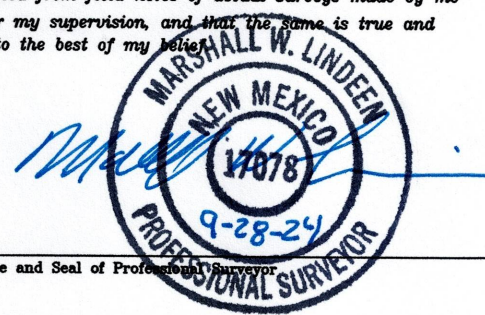
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	29	18 S	34 E		100 FNL	1710 FEL	32.7257004° N	103.5794716° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	32	18 S	34 E		100 FSL	1710 FEL	32.6972177° N	103.5794010° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature _____ Date 10/14/2024 Meghan Twele Printed Name mtwele@outlook.com E-mail Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Certificate Number 17078 Date of Survey 10/17/22	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

90

ACREAGE DEDICATION PLATS

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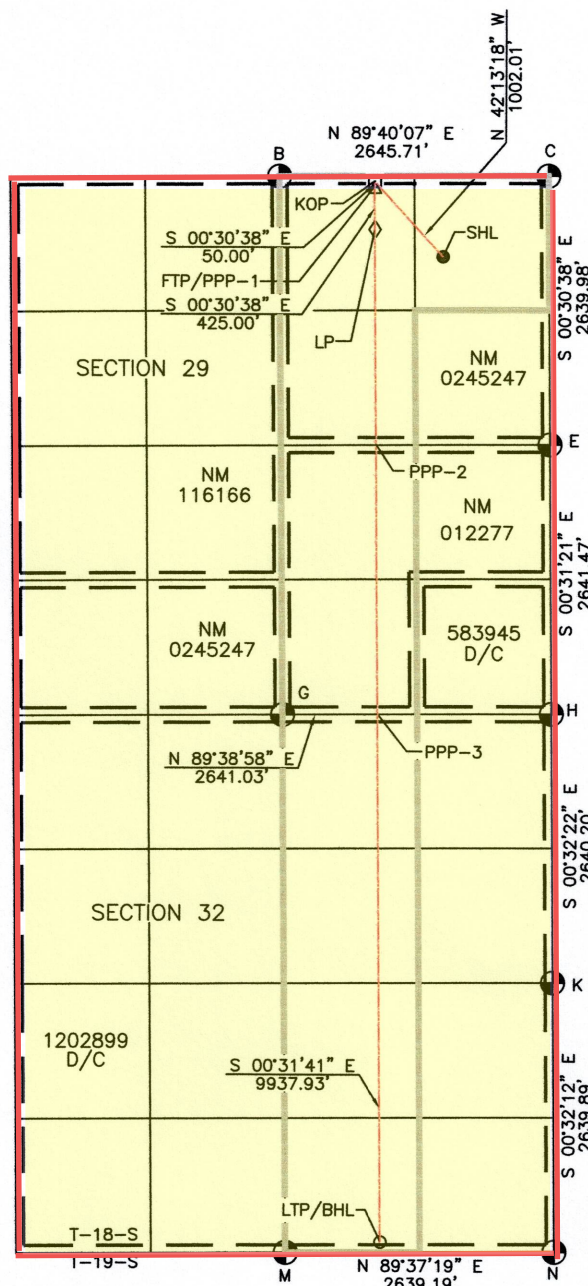
Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP

CORNER COORDINATES TABLE	
NAD 83 NME, NMSPC ZONE 3001	
B - Y= 628660.49 N, X= 772232.56 E	
C - Y= 628675.79 N, X= 774878.22 E	
E - Y= 628635.92 N, X= 774901.75 E	
G - Y= 623378.40 N, X= 772284.85 E	
H - Y= 623394.56 N, X= 774925.84 E	
K - Y= 620754.47 N, X= 774950.70 E	
M - Y= 618097.29 N, X= 772336.30 E	
N - Y= 618114.70 N, X= 774975.43 E	

CORNER COORDINATES TABLE	
NAD 83 NME, NMSPC ZONE 3001	
B - LAT.=32.7259787° N, LONG.=103.5825147° W	
C - LAT.=32.7259689° N, LONG.=103.5739119° W	
E - LAT.=32.7187129° N, LONG.=103.5738969° W	
G - LAT.=32.7114601° N, LONG.=103.5824663° W	
H - LAT.=32.7114528° N, LONG.=103.5738801° W	
K - LAT.=32.7041961° N, LONG.=103.5738607° W	
M - LAT.=32.6969441° N, LONG.=103.5824207° W	
N - LAT.=32.6969404° N, LONG.=103.5738418° W	



SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 627873.86 N
X= 773842.04 E
LAT: 32.7237852° N
LONG: 103.5772997° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1710' FEL
SEC. 29, T18S, R34E
Y= 628615.90 N
X= 773168.69 E
LAT: 32.7258379° N
LONG: 103.5794719° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1710' FEL
SEC. 29, T18S, R34E
Y= 628565.90 N
X= 773169.14 E
LAT: 32.7257004° N
LONG: 103.5794716° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1710' FEL
SEC. 29, T18S, R34E
Y= 628140.92 N
X= 773172.92 E
LAT: 32.7245323° N
LONG: 103.5794691° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
2640' FSL, 1709' FEL
SEC. 29, T18S, R34E
Y= 626024.12 N
X= 773192.43 E
LAT: 32.7187140° N
LONG: 103.5794546° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 1709' FEL
SEC. 32, T18S, R34E
Y= 623384.10 N
X= 773216.77 E
LAT: 32.7114576° N
LONG: 103.5794365° W

LAST TAKE POINT/
BOTTOM HOLE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 618203.41 N
X= 773264.53 E
LAT: 32.6972177° N
LONG: 103.5794010° W

NOTE: BEARINGS AND DISTANCES
SHOWN ARE REFERENCED TO THE
NEW MEXICO COORDINATE SYSTEM,
EAST ZONE, NAD 83, UNLESS
OTHERWISE NOTED

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-52787	Pool Code 21670	Pool Name E-K; Wolfcamp	
Property Code 335719	Property Name DAYTONA 29 FED COM		Well Number 009H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC		Ground Level Elevation 404.8
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		941 FNL	977 FEL	32.7233853° N	103.5770832° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	18 S	34 E		100 FSL	330 FEL	32.6972157° N	103.5749152° W	LEA

Dedicated Acres 1280	Infill or Defining Well Infill	Defining Well API 30-025-52788	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		50 FNL	330 FEL	32.7258327° N	103.5749846° W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	29	18 S	34 E		100 FNL	330 FEL	32.7256953° N	103.5749843° W	LEA

Last Take Point (LTP)

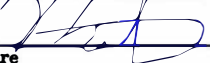
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	32	18 S	34 E		100 FSL	330 FEL	32.6972157° N	103.5749152° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
---	--	-------------------------

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

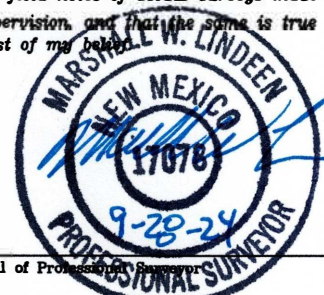
Signature  Date 10/14/2024

Printed Name
Meghan Twele

E-mail Address
mtwele@outlook.com

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor 

Certificate Number
Date of Survey
10/17/22

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Final Amended & Consolidated Exhibit Packet

92

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL
- △ = FTP/PPP-1
- = KICK OFF POINT (KOP)
- ◇ = LANDING POINT (LP)
- ⊙ = FOUND 1913 USGLO BRASS CAP

SURFACE LOCATION

NAD 83 NME, NMSPC ZONE 3001
Y= 627728.82 N
X= 773909.63 E
LAT: 32.7233853° N
LONG: 103.5770832° W

KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001
50' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628623.89 N
X= 774548.67 E
LAT: 32.7258327° N
LONG: 103.5749846° W

FIRST TAKE POINT/PPP-1

NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628573.89 N
X= 774549.12 E
LAT: 32.7256953° N
LONG: 103.5749843° W

LANDING POINT

NAD 83 NME, NMSPC ZONE 3001
525' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628148.90 N
X= 774552.91 E
LAT: 32.7245272° N
LONG: 103.5749819° W

PPP-2

NAD 83 NME, NMSPC ZONE 3001
2641' FSL, 329' FEL
SEC. 29, T18S, R34E
Y= 626033.65 N
X= 774572.40 E
LAT: 32.7187131° N
LONG: 103.5749677° W

PPP-3

NAD 83 NME, NMSPC ZONE 3001
1321' FSL, 329' FEL
SEC. 29, T18S, R34E
Y= 624713.09 N
X= 774584.58 E
LAT: 32.7150834° N
LONG: 103.5749589° W

PPP-4

NAD 83 NME, NMSPC ZONE 3001
0' FNL, 329' FEL
SEC. 32, T18S, R34E
Y= 623392.54 N
X= 774596.75 E
LAT: 32.7114537° N
LONG: 103.5749500° W

LAST TAKE POINT/

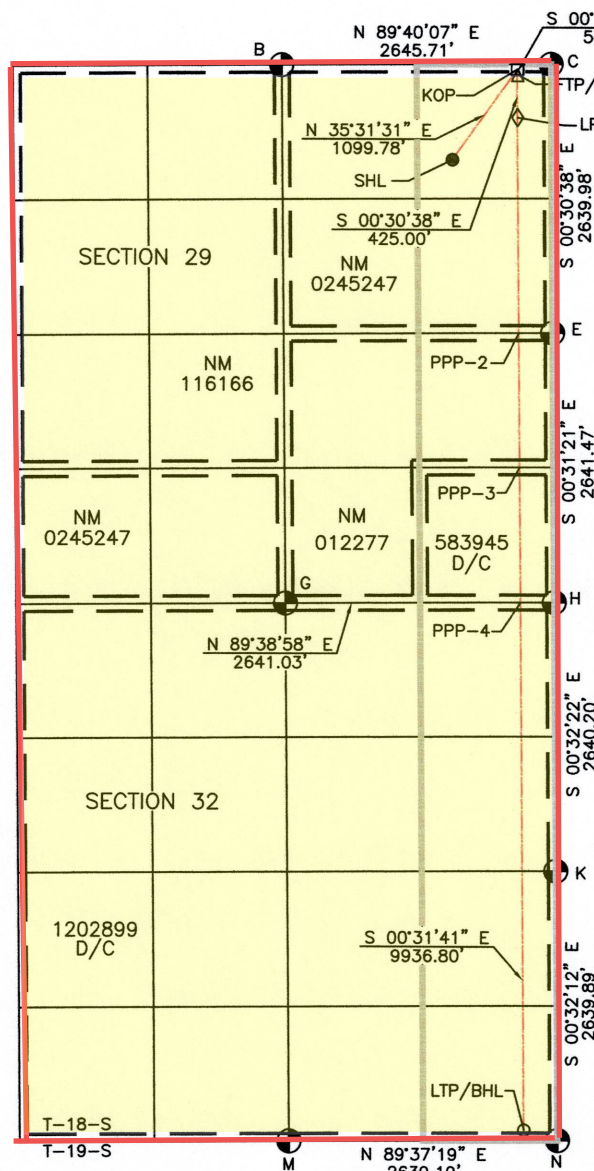
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618212.52 N
X= 774644.50 E
LAT: 32.6972157° N
LONG: 103.5749152° W

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

B - Y= 628660.49 N, X= 772232.56 E
C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
G - Y= 623378.40 N, X= 772284.85 E
H - Y= 623394.56 N, X= 774925.84 E
K - Y= 620754.47 N, X= 774950.70 E
M - Y= 618097.29 N, X= 772336.30 E
N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787° N, LONG.=103.5825147° W
C - LAT.=32.7259689° N, LONG.=103.5739119° W
E - LAT.=32.7187129° N, LONG.=103.5738969° W
G - LAT.=32.7114601° N, LONG.=103.5824663° W
H - LAT.=32.7114528° N, LONG.=103.5738801° W
K - LAT.=32.7041961° N, LONG.=103.5738607° W
M - LAT.=32.6969441° N, LONG.=103.5824207° W
N - LAT.=32.6969404° N, LONG.=103.5738418° W



NOTE: BEARINGS AND DISTANCES
SHOWN ARE REFERENCED TO THE
NEW MEXICO COORDINATE SYSTEM,
EAST ZONE, NAD 83, UNLESS
OTHERWISE NOTED

EXHIBIT A-12

24632

DAYTONA BS UNIT

SAMPLE WELL PROPOSAL

LETTER &

AFE



January 11, 2024

Sent via USPS

J. Cleo Thompson and James Cleo Thompson, Jr., LP
325 N. Paul St. Ste. 4300
Dallas, Texas 75201

RE: Daytona 29 Fed Com 301H, 302H, 303H, 304H, 601H, 602H, 603H, 604H
Sections 29 & 32, Township 18 South, Range 34 East
Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Daytona 29 Fed Com 301H, 302H, 303H, 304H, 601H, 602H, 603H, and 604H wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- **Daytona 29 Fed Com #301H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #302H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #303H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #304H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.

- **Daytona 29 Fed Com #601H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- **Daytona 29 Fed Com #602H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- **Daytona 29 Fed Com #603H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- **Daytona 29 Fed Com #604H:** to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 29-T18S-R34E and Section 32-T18S-R34E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at sophia@avantnr.com or (303) 519-2870.

Sincerely,



Sophia Guerra
Senior Landman

J. Cleo Thompson and James Cleo Thompson, Jr., LP elects as follows:

Daytona 29 Fed Com #301H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #301H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #301H** well.

Daytona 29 Fed Com #302H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #302H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #302H** well.

Daytona 29 Fed Com #303H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #303H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #303H** well.

Daytona 29 Fed Com #304H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #304H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #304H** well.

Daytona 29 Fed Com #601H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #601H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #601H** well.

Daytona 29 Fed Com #602H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #602H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #602H** well.

Daytona 29 Fed Com #603H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #603H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #603H** well.

Daytona 29 Fed Com #604H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #604H** well.
_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #604H** well.

J. Cleo Thompson and James Cleo Thompson, Jr., LP

By: _____

Printed Name: _____

Title: _____

Date: _____



Authority for Expenditure

AFE: NM0190
Date: May 16, 2023
Well Name: Daytona 29 Fed Com #301H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 29, T-18S, R-34E; 160 FNL, 1520 FWL
BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1260 FWL
Projected MD/TVD: 18973 / 8650
Spud to TD: 12.9 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #301H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,957,806
COMPLETIONS:	\$6,567,300
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,590,132

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0190 - Daytona 29 Fed Com #301H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,157,360	\$ -	\$ -	\$ 1,157,360
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 680,917	\$ -	\$ -	\$ 680,917
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 273,935	\$ -	\$ 273,935
	8400.308	Tubing:	\$ -	\$ 124,998	\$ -	\$ 124,998
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,157,360	\$ 273,935	\$ 815,651	\$ 2,246,945

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,800,446	\$ -	\$ -	\$ 2,800,446
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 724,306	\$ -	\$ -	\$ 724,306
	8200.104	Fuel/Power:	\$ 141,775	\$ -	\$ -	\$ 141,775
	8200.116	Bits & BHA:	\$ 86,380	\$ -	\$ -	\$ 86,380
	8200.128	Directional:	\$ 212,831	\$ -	\$ -	\$ 212,831
	8200.117	Mud & Chemicals:	\$ 165,626	\$ -	\$ -	\$ 165,626
	8200.115	Mud - Drill Water:	\$ 4,873	\$ -	\$ -	\$ 4,873
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,206	\$ -	\$ -	\$ 29,206
	8200.164	Solids Control/Closed Loop:	\$ 96,370	\$ -	\$ -	\$ 96,370
	8200.158	Disposal:	\$ 181,967	\$ -	\$ -	\$ 181,967
	8200.124	Equipment Rental:	\$ 99,297	\$ -	\$ -	\$ 99,297
	8200.146	Mancamp:	\$ 42,128	\$ -	\$ -	\$ 42,128
	8200.137	Casing Services:	\$ 71,667	\$ -	\$ -	\$ 71,667
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 99,599	\$ -	\$ -	\$ 99,599
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 219,551	\$ -	\$ -	\$ 219,551
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,137	\$ -	\$ -	\$ 2,137
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,456	\$ -	\$ -	\$ 7,456
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,198	\$ -	\$ -	\$ 2,198
	8200.147	Drilling Overhead:	\$ 4,419	\$ -	\$ -	\$ 4,419
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						99

AFE # NM0190 - Daytona 29 Fed Com #301H

Intangible Completion			\$	-	\$ 6,293,365	\$	-	\$ 6,293,365
8300.205	Location & Roads:	\$	-	\$	5,294	\$	-	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$	-	\$	-	\$	-	\$ -
8300.243	Analysis	\$	-	\$	12,645	\$	-	\$ 12,645
8300.270	Stimulation:	\$	-	\$	1,483,399	\$	-	\$ 1,483,399
8300.275	Proppant:	\$	-	\$	1,193,418	\$	-	\$ 1,193,418
8300.207	Water:	\$	-	\$	932,358	\$	-	\$ 932,358
8300.274	Water Transfer:	\$	-	\$	82,673	\$	-	\$ 82,673
8300.266	Chemicals:	\$	-	\$	443,277	\$	-	\$ 443,277
8300.209	Pump Down Services:	\$	-	\$	110,117	\$	-	\$ 110,117
8300.214	Wireline/Perforating:	\$	-	\$	399,556	\$	-	\$ 399,556
8300.203	Fuel, Power:	\$	-	\$	700,280	\$	-	\$ 700,280
8300.210	Rental Equipment (Surface):	\$	-	\$	371,475	\$	-	\$ 371,475
8300.277	Mancamp:	\$	-	\$	18,815	\$	-	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$	-	\$	43,431	\$	-	\$ 43,431
8300.232	Disposal:	\$	-	\$	28,704	\$	-	\$ 28,704
8300.276	Safety & Environmental:	\$	-	\$	6,876	\$	-	\$ 6,876
8300.277	Consulting Services:	\$	-	\$	200,739	\$	-	\$ 200,739
8300.212	Contract Labor:	\$	-	\$	30,506	\$	-	\$ 30,506
8300.278	Roustabout Services:	\$	-	\$	1,581	\$	-	\$ 1,581
8300.220	Company Supervision:	\$	-	\$	5,058	\$	-	\$ 5,058
8300.230	Completions Rig:	\$	-	\$	39,516	\$	-	\$ 39,516
8300.271	Coil Tubing Unit	\$	-	\$	110,706	\$	-	\$ 110,706
8300.273	Flowback:	\$	-	\$	59,201	\$	-	\$ 59,201
8300.229	Transportation:	\$	-	\$	13,742	\$	-	\$ 13,742
8300.225	Contingency:	\$	-	\$	-	\$	-	\$ -
Intangible Facilities			\$	-	\$ -	\$ 249,376	\$	249,376
8350.401	Title Work/Permit Fees:	\$	-	\$	-	\$	-	\$ -
8350.402	Damages/ROW:	\$	-	\$	-	\$	-	\$ -
8350.403	Location, Roads:	\$	-	\$	-	\$ 499	\$	499
8350.405	Pipeline/Flowline Labor:	\$	-	\$	-	\$	-	\$ -
8350.406	Automation/Electrical Labor:	\$	-	\$	-	\$	-	\$ -
8350.407	Engineering/Technical Labor:	\$	-	\$	-	\$ 56,823	\$	56,823
8350.408	Civil/Mechanical Labor:	\$	-	\$	-	\$ 115,718	\$	115,718
8350.409	Commissioning Labor:	\$	-	\$	-	\$	-	\$ -
8350.410	Transportation:	\$	-	\$	-	\$ 15,638	\$	15,638
8350.404	Equipment Rentals:	\$	-	\$	-	\$ 9,982	\$	9,982
8350.411	Safety & Environmental:	\$	-	\$	-	\$	-	\$ -
8350.413	Contingency:	\$	-	\$	-	\$ 50,716	\$	50,716
TOTAL INTANGIBLE COSTS >>>			\$	2,800,446	\$ 6,293,365	\$ 249,376	\$	9,343,187

TOTAL D&C&F COSTS >>>		\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0191
Date: May 16, 2023
Well Name: Daytona 29 Fed Com #302H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 29, T-18S, R-34E; 320 FNL, 1520 FWL
BHL: Sec: 32, T-18S, R-34E; 100 FSL, 2490 FWL
Projected MD/TVD: 18973 / 8650
Spud to TD: 12.9 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #302H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,957,806
COMPLETIONS:	\$6,567,300
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,590,132

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0191 - Daytona 29 Fed Com #302H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,157,360	\$ -	\$ -	\$ 1,157,360
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 680,917	\$ -	\$ -	\$ 680,917
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 273,935	\$ -	\$ 273,935
	8400.308	Tubing:	\$ -	\$ 124,998	\$ -	\$ 124,998
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,157,360	\$ 273,935	\$ 815,651	\$ 2,246,945

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,800,446	\$ -	\$ -	\$ 2,800,446
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 724,306	\$ -	\$ -	\$ 724,306
	8200.104	Fuel/Power:	\$ 141,775	\$ -	\$ -	\$ 141,775
	8200.116	Bits & BHA:	\$ 86,380	\$ -	\$ -	\$ 86,380
	8200.128	Directional:	\$ 212,831	\$ -	\$ -	\$ 212,831
	8200.117	Mud & Chemicals:	\$ 165,626	\$ -	\$ -	\$ 165,626
	8200.115	Mud - Drill Water:	\$ 4,873	\$ -	\$ -	\$ 4,873
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,206	\$ -	\$ -	\$ 29,206
	8200.164	Solids Control/Closed Loop:	\$ 96,370	\$ -	\$ -	\$ 96,370
	8200.158	Disposal:	\$ 181,967	\$ -	\$ -	\$ 181,967
	8200.124	Equipment Rental:	\$ 99,297	\$ -	\$ -	\$ 99,297
	8200.146	Mancamp:	\$ 42,128	\$ -	\$ -	\$ 42,128
	8200.137	Casing Services:	\$ 71,667	\$ -	\$ -	\$ 71,667
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 99,599	\$ -	\$ -	\$ 99,599
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 219,551	\$ -	\$ -	\$ 219,551
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,137	\$ -	\$ -	\$ 2,137
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,456	\$ -	\$ -	\$ 7,456
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,198	\$ -	\$ -	\$ 2,198
	8200.147	Drilling Overhead:	\$ 4,419	\$ -	\$ -	\$ 4,419
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						102

AFE # NM0191 - Daytona 29 Fed Com #302H

Intangible Completion			\$	-	\$ 6,293,365	\$	-	\$ 6,293,365
	8300.205	Location & Roads:	\$	-	\$ 5,294	\$	-	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$	-	\$ -	\$	-	\$ -
	8300.243	Analysis	\$	-	\$ 12,645	\$	-	\$ 12,645
	8300.270	Stimulation:	\$	-	\$ 1,483,399	\$	-	\$ 1,483,399
	8300.275	Proppant:	\$	-	\$ 1,193,418	\$	-	\$ 1,193,418
	8300.207	Water:	\$	-	\$ 932,358	\$	-	\$ 932,358
	8300.274	Water Transfer:	\$	-	\$ 82,673	\$	-	\$ 82,673
	8300.266	Chemicals:	\$	-	\$ 443,277	\$	-	\$ 443,277
	8300.209	Pump Down Services:	\$	-	\$ 110,117	\$	-	\$ 110,117
	8300.214	Wireline/Perforating:	\$	-	\$ 399,556	\$	-	\$ 399,556
	8300.203	Fuel, Power:	\$	-	\$ 700,280	\$	-	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$	-	\$ 371,475	\$	-	\$ 371,475
	8300.277	Mancamp:	\$	-	\$ 18,815	\$	-	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$	-	\$ 43,431	\$	-	\$ 43,431
	8300.232	Disposal:	\$	-	\$ 28,704	\$	-	\$ 28,704
	8300.276	Safety & Environmental:	\$	-	\$ 6,876	\$	-	\$ 6,876
	8300.277	Consulting Services:	\$	-	\$ 200,739	\$	-	\$ 200,739
	8300.212	Contract Labor:	\$	-	\$ 30,506	\$	-	\$ 30,506
	8300.278	Roustabout Services:	\$	-	\$ 1,581	\$	-	\$ 1,581
	8300.220	Company Supervision:	\$	-	\$ 5,058	\$	-	\$ 5,058
	8300.230	Completions Rig:	\$	-	\$ 39,516	\$	-	\$ 39,516
	8300.271	Coil Tubing Unit	\$	-	\$ 110,706	\$	-	\$ 110,706
	8300.273	Flowback:	\$	-	\$ 59,201	\$	-	\$ 59,201
8300.229	Transportation:	\$	-	\$ 13,742	\$	-	\$ 13,742	
8300.225	Contingency:	\$	-	\$ -	\$	-	\$ -	
Intangible Facilities			\$	-	\$ -	\$ 249,376	\$ 249,376	
	8350.401	Title Work/Permit Fees:	\$	-	\$ -	\$ -	\$ -	
	8350.402	Damages/ROW:	\$	-	\$ -	\$ -	\$ -	
	8350.403	Location, Roads:	\$	-	\$ -	\$ 499	\$ 499	
	8350.405	Pipeline/Flowline Labor:	\$	-	\$ -	\$ -	\$ -	
	8350.406	Automation/Electrical Labor:	\$	-	\$ -	\$ -	\$ -	
	8350.407	Engineering/Technical Labor:	\$	-	\$ -	\$ 56,823	\$ 56,823	
	8350.408	Civil/Mechanical Labor:	\$	-	\$ -	\$ 115,718	\$ 115,718	
	8350.409	Commissioning Labor:	\$	-	\$ -	\$ -	\$ -	
	8350.410	Transportation:	\$	-	\$ -	\$ 15,638	\$ 15,638	
	8350.404	Equipment Rentals:	\$	-	\$ -	\$ 9,982	\$ 9,982	
	8350.411	Safety & Environmental:	\$	-	\$ -	\$ -	\$ -	
	8350.413	Contingency:	\$	-	\$ -	\$ 50,716	\$ 50,716	
TOTAL INTANGIBLE COSTS >>>			\$ 2,800,446	\$ 6,293,365	\$ 249,376	\$ 9,343,187		

TOTAL D&C&F COSTS >>>	\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0196

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #303H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 29, T-18S, R-34E; 788 FNL, 1025 FEL

BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1560 FEL

Projected MD/TVD: 18973 / 8650

Spud to TD: 12.9 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #303H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$3,957,806
COMPLETIONS:	\$6,567,300
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,590,132

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0196 - Daytona 29 Fed Com #303H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,157,360	\$ -	\$ -	\$ 1,157,360
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 680,917	\$ -	\$ -	\$ 680,917
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 273,935	\$ -	\$ 273,935
	8400.308	Tubing:	\$ -	\$ 124,998	\$ -	\$ 124,998
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,157,360	\$ 273,935	\$ 815,651	\$ 2,246,945

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,800,446	\$ -	\$ -	\$ 2,800,446
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 724,306	\$ -	\$ -	\$ 724,306
	8200.104	Fuel/Power:	\$ 141,775	\$ -	\$ -	\$ 141,775
	8200.116	Bits & BHA:	\$ 86,380	\$ -	\$ -	\$ 86,380
	8200.128	Directional:	\$ 212,831	\$ -	\$ -	\$ 212,831
	8200.117	Mud & Chemicals:	\$ 165,626	\$ -	\$ -	\$ 165,626
	8200.115	Mud - Drill Water:	\$ 4,873	\$ -	\$ -	\$ 4,873
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,206	\$ -	\$ -	\$ 29,206
	8200.164	Solids Control/Closed Loop:	\$ 96,370	\$ -	\$ -	\$ 96,370
	8200.158	Disposal:	\$ 181,967	\$ -	\$ -	\$ 181,967
	8200.124	Equipment Rental:	\$ 99,297	\$ -	\$ -	\$ 99,297
	8200.146	Mancamp:	\$ 42,128	\$ -	\$ -	\$ 42,128
	8200.137	Casing Services:	\$ 71,667	\$ -	\$ -	\$ 71,667
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 99,599	\$ -	\$ -	\$ 99,599
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 219,551	\$ -	\$ -	\$ 219,551
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,137	\$ -	\$ -	\$ 2,137
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,456	\$ -	\$ -	\$ 7,456
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,198	\$ -	\$ -	\$ 2,198
	8200.147	Drilling Overhead:	\$ 4,419	\$ -	\$ -	\$ 4,419
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						105

AFE # NM0196 - Daytona 29 Fed Com #303H

Intangible Completion			\$ -	\$ 6,293,365	\$ -	\$ 6,293,365
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
	8300.271	Coil Tubing Unit	\$ -	\$ 110,706	\$ -	\$ 110,706
	8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
	8300.229	Transportation:	\$ -	\$ 13,742	\$ -	\$ 13,742
	8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
	8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TOTAL INTANGIBLE COSTS >>>			\$ 2,800,446	\$ 6,293,365	\$ 249,376	\$ 9,343,187

TOTAL D&C&F COSTS >>>		\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0197

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #304H
Target: Bone Springs
County: Lea
State: NM
SHL: Sec: 29, T-18S, R-34E; 933 FNL, 959 FEL
BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL

Projected MD/TVD: 18973 / 8650
Spud to TD: 12.9 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	TOTAL
DRILLING:	\$3,957,806
COMPLETIONS:	\$6,567,300
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,590,132

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0197 - Daytona 29 Fed Com #304H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,157,360	\$ -	\$ -	\$ 1,157,360
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 680,917	\$ -	\$ -	\$ 680,917
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 273,935	\$ -	\$ 273,935
	8400.308	Tubing:	\$ -	\$ 124,998	\$ -	\$ 124,998
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,157,360	\$ 273,935	\$ 815,651	\$ 2,246,945

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,800,446	\$ -	\$ -	\$ 2,800,446
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 724,306	\$ -	\$ -	\$ 724,306
	8200.104	Fuel/Power:	\$ 141,775	\$ -	\$ -	\$ 141,775
	8200.116	Bits & BHA:	\$ 86,380	\$ -	\$ -	\$ 86,380
	8200.128	Directional:	\$ 212,831	\$ -	\$ -	\$ 212,831
	8200.117	Mud & Chemicals:	\$ 165,626	\$ -	\$ -	\$ 165,626
	8200.115	Mud - Drill Water:	\$ 4,873	\$ -	\$ -	\$ 4,873
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,206	\$ -	\$ -	\$ 29,206
	8200.164	Solids Control/Closed Loop:	\$ 96,370	\$ -	\$ -	\$ 96,370
	8200.158	Disposal:	\$ 181,967	\$ -	\$ -	\$ 181,967
	8200.124	Equipment Rental:	\$ 99,297	\$ -	\$ -	\$ 99,297
	8200.146	Mancamp:	\$ 42,128	\$ -	\$ -	\$ 42,128
	8200.137	Casing Services:	\$ 71,667	\$ -	\$ -	\$ 71,667
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 99,599	\$ -	\$ -	\$ 99,599
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 219,551	\$ -	\$ -	\$ 219,551
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,137	\$ -	\$ -	\$ 2,137
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,456	\$ -	\$ -	\$ 7,456
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,198	\$ -	\$ -	\$ 2,198
	8200.147	Drilling Overhead:	\$ 4,419	\$ -	\$ -	\$ 4,419
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						108

AFE # NM0197 - Daytona 29 Fed Com #304H

Intangible Completion			\$ -	\$ 6,293,365	\$ -	\$ 6,293,365
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
	8300.271	Coil Tubing Unit	\$ -	\$ 110,706	\$ -	\$ 110,706
	8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,742	\$ -	\$ 13,742	
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -	
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
	8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TOTAL INTANGIBLE COSTS >>>			\$ 2,800,446	\$ 6,293,365	\$ 249,376	\$ 9,343,187

TOTAL D&C&F COSTS >>>		\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0192

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #601H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 29, T-18S, R-34E; 160 FNL, 1540 FWL

BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1260 FWL

Projected MD/TVD: 20473 / 10150

Spud to TD: 13.6 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #601H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,096,197
COMPLETIONS:	\$6,591,877
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,753,101

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0192 - Daytona 29 Fed Com #601H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,210,943	\$ -	\$ -	\$ 1,210,943
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 734,500	\$ -	\$ -	\$ 734,500
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 296,064	\$ -	\$ 296,064
	8400.308	Tubing:	\$ -	\$ 147,127	\$ -	\$ 147,127
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,210,943	\$ 296,064	\$ 815,651	\$ 2,322,657

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,885,254	\$ -	\$ -	\$ 2,885,254
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$ 759,602
	8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$ 150,123
	8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$ 87,190
	8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$ 220,961
	8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$ 168,315
	8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$ 5,014
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$ 29,746
	8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$ 100,707
	8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$ 183,790
	8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$ 103,414
	8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$ 43,137
	8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$ 71,962
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$ 104,341
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$ 231,619
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$ 2,156
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$ 7,589
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$ 2,288
	8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$ 4,638
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						111

AFE # NM0192 - Daytona 29 Fed Com #601H

Intangible Completion			\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516	
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654	
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201	
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242	
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -	
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
	8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TOTAL INTANGIBLE COSTS >>>			\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>		\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0193
Date: May 16, 2023
Well Name: Daytona 29 Fed Com #602H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 29, T-18S, R-34E; 320 FNL, 1540 FWL

BHL: Sec: 32, T-18S, R-34E; 100 FSL, 2490 FWL

Projected MD/TVD: 20473 / 10150

Spud to TD: 13.6 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #602H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,096,197
COMPLETIONS:	\$6,591,877
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,753,101

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0193 - Daytona 29 Fed Com #602H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,210,943	\$ -	\$ -	\$ 1,210,943
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 734,500	\$ -	\$ -	\$ 734,500
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 296,064	\$ -	\$ 296,064
	8400.308	Tubing:	\$ -	\$ 147,127	\$ -	\$ 147,127
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,210,943	\$ 296,064	\$ 815,651	\$ 2,322,657

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,885,254	\$ -	\$ -	\$ 2,885,254
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$ 759,602
	8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$ 150,123
	8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$ 87,190
	8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$ 220,961
	8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$ 168,315
	8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$ 5,014
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$ 29,746
	8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$ 100,707
	8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$ 183,790
	8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$ 103,414
	8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$ 43,137
	8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$ 71,962
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$ 104,341
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$ 231,619
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$ 2,156
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$ 7,589
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$ 2,288
	8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$ 4,638
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						114

AFE # NM0193 - Daytona 29 Fed Com #602H

Intangible Completion			\$	-	\$ 6,295,813	\$	-	\$ 6,295,813
8300.205	Location & Roads:	\$	-	\$	5,294	\$	-	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$	-	\$	-	\$	-	\$ -
8300.243	Analysis	\$	-	\$	12,645	\$	-	\$ 12,645
8300.270	Stimulation:	\$	-	\$	1,483,399	\$	-	\$ 1,483,399
8300.275	Proppant:	\$	-	\$	1,193,418	\$	-	\$ 1,193,418
8300.207	Water:	\$	-	\$	932,358	\$	-	\$ 932,358
8300.274	Water Transfer:	\$	-	\$	82,673	\$	-	\$ 82,673
8300.266	Chemicals:	\$	-	\$	443,277	\$	-	\$ 443,277
8300.209	Pump Down Services:	\$	-	\$	110,117	\$	-	\$ 110,117
8300.214	Wireline/Perforating:	\$	-	\$	399,556	\$	-	\$ 399,556
8300.203	Fuel, Power:	\$	-	\$	700,280	\$	-	\$ 700,280
8300.210	Rental Equipment (Surface):	\$	-	\$	371,475	\$	-	\$ 371,475
8300.277	Mancamp:	\$	-	\$	18,815	\$	-	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$	-	\$	43,431	\$	-	\$ 43,431
8300.232	Disposal:	\$	-	\$	28,704	\$	-	\$ 28,704
8300.276	Safety & Environmental:	\$	-	\$	6,876	\$	-	\$ 6,876
8300.277	Consulting Services:	\$	-	\$	200,739	\$	-	\$ 200,739
8300.212	Contract Labor:	\$	-	\$	30,506	\$	-	\$ 30,506
8300.278	Roustabout Services:	\$	-	\$	1,581	\$	-	\$ 1,581
8300.220	Company Supervision:	\$	-	\$	5,058	\$	-	\$ 5,058
8300.230	Completions Rig:	\$	-	\$	39,516	\$	-	\$ 39,516
8300.271	Coil Tubing Unit	\$	-	\$	111,654	\$	-	\$ 111,654
8300.273	Flowback:	\$	-	\$	59,201	\$	-	\$ 59,201
8300.229	Transportation:	\$	-	\$	15,242	\$	-	\$ 15,242
8300.225	Contingency:	\$	-	\$	-	\$	-	\$ -
Intangible Facilities			\$	-	\$ -	\$ 249,376	\$	249,376
8350.401	Title Work/Permit Fees:	\$	-	\$	-	\$	-	\$ -
8350.402	Damages/ROW:	\$	-	\$	-	\$	-	\$ -
8350.403	Location, Roads:	\$	-	\$	-	\$ 499	\$	499
8350.405	Pipeline/Flowline Labor:	\$	-	\$	-	\$	-	\$ -
8350.406	Automation/Electrical Labor:	\$	-	\$	-	\$	-	\$ -
8350.407	Engineering/Technical Labor:	\$	-	\$	-	\$ 56,823	\$	56,823
8350.408	Civil/Mechanical Labor:	\$	-	\$	-	\$ 115,718	\$	115,718
8350.409	Commissioning Labor:	\$	-	\$	-	\$	-	\$ -
8350.410	Transportation:	\$	-	\$	-	\$ 15,638	\$	15,638
8350.404	Equipment Rentals:	\$	-	\$	-	\$ 9,982	\$	9,982
8350.411	Safety & Environmental:	\$	-	\$	-	\$	-	\$ -
8350.413	Contingency:	\$	-	\$	-	\$ 50,716	\$	50,716
TOTAL INTANGIBLE COSTS >>>			\$	2,885,254	\$ 6,295,813	\$ 249,376	\$	9,430,443

TOTAL D&C&F COSTS >>>		\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0198
Date: May 16, 2023
Well Name: Daytona 29 Fed Com #603H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 29, T-18S, R-34E; 779 FNL, 1007 FEL

BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1560 FEL

Projected MD/TVD: 20473 / 10150

Spud to TD: 13.6 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #603H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,096,197
COMPLETIONS:	\$6,591,877
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,753,101

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0198 - Daytona 29 Fed Com #603H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,210,943	\$ -	\$ -	\$ 1,210,943
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 734,500	\$ -	\$ -	\$ 734,500
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 296,064	\$ -	\$ 296,064
	8400.308	Tubing:	\$ -	\$ 147,127	\$ -	\$ 147,127
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,210,943	\$ 296,064	\$ 815,651	\$ 2,322,657

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,885,254	\$ -	\$ -	\$ 2,885,254
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$ 759,602
	8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$ 150,123
	8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$ 87,190
	8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$ 220,961
	8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$ 168,315
	8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$ 5,014
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$ 29,746
	8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$ 100,707
	8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$ 183,790
	8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$ 103,414
	8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$ 43,137
	8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$ 71,962
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$ 104,341
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$ 231,619
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$ 2,156
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$ 7,589
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$ 2,288
	8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$ 4,638
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						117

AFE # NM0198 - Daytona 29 Fed Com #603H

Intangible Completion			\$	-	\$ 6,295,813	\$	-	\$ 6,295,813
8300.205	Location & Roads:	\$	-	\$	5,294	\$	-	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$	-	\$	-	\$	-	\$ -
8300.243	Analysis	\$	-	\$	12,645	\$	-	\$ 12,645
8300.270	Stimulation:	\$	-	\$	1,483,399	\$	-	\$ 1,483,399
8300.275	Proppant:	\$	-	\$	1,193,418	\$	-	\$ 1,193,418
8300.207	Water:	\$	-	\$	932,358	\$	-	\$ 932,358
8300.274	Water Transfer:	\$	-	\$	82,673	\$	-	\$ 82,673
8300.266	Chemicals:	\$	-	\$	443,277	\$	-	\$ 443,277
8300.209	Pump Down Services:	\$	-	\$	110,117	\$	-	\$ 110,117
8300.214	Wireline/Perforating:	\$	-	\$	399,556	\$	-	\$ 399,556
8300.203	Fuel, Power:	\$	-	\$	700,280	\$	-	\$ 700,280
8300.210	Rental Equipment (Surface):	\$	-	\$	371,475	\$	-	\$ 371,475
8300.277	Mancamp:	\$	-	\$	18,815	\$	-	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$	-	\$	43,431	\$	-	\$ 43,431
8300.232	Disposal:	\$	-	\$	28,704	\$	-	\$ 28,704
8300.276	Safety & Environmental:	\$	-	\$	6,876	\$	-	\$ 6,876
8300.277	Consulting Services:	\$	-	\$	200,739	\$	-	\$ 200,739
8300.212	Contract Labor:	\$	-	\$	30,506	\$	-	\$ 30,506
8300.278	Roustabout Services:	\$	-	\$	1,581	\$	-	\$ 1,581
8300.220	Company Supervision:	\$	-	\$	5,058	\$	-	\$ 5,058
8300.230	Completions Rig:	\$	-	\$	39,516	\$	-	\$ 39,516
8300.271	Coil Tubing Unit	\$	-	\$	111,654	\$	-	\$ 111,654
8300.273	Flowback:	\$	-	\$	59,201	\$	-	\$ 59,201
8300.229	Transportation:	\$	-	\$	15,242	\$	-	\$ 15,242
8300.225	Contingency:	\$	-	\$	-	\$	-	\$ -
Intangible Facilities			\$	-	\$ -	\$ 249,376	\$	249,376
8350.401	Title Work/Permit Fees:	\$	-	\$	-	\$	-	\$ -
8350.402	Damages/ROW:	\$	-	\$	-	\$	-	\$ -
8350.403	Location, Roads:	\$	-	\$	-	\$ 499	\$	499
8350.405	Pipeline/Flowline Labor:	\$	-	\$	-	\$	-	\$ -
8350.406	Automation/Electrical Labor:	\$	-	\$	-	\$	-	\$ -
8350.407	Engineering/Technical Labor:	\$	-	\$	-	\$ 56,823	\$	56,823
8350.408	Civil/Mechanical Labor:	\$	-	\$	-	\$ 115,718	\$	115,718
8350.409	Commissioning Labor:	\$	-	\$	-	\$	-	\$ -
8350.410	Transportation:	\$	-	\$	-	\$ 15,638	\$	15,638
8350.404	Equipment Rentals:	\$	-	\$	-	\$ 9,982	\$	9,982
8350.411	Safety & Environmental:	\$	-	\$	-	\$	-	\$ -
8350.413	Contingency:	\$	-	\$	-	\$ 50,716	\$	50,716
TOTAL INTANGIBLE COSTS >>>			\$	2,885,254	\$ 6,295,813	\$ 249,376	\$	9,430,443

TOTAL D&C&F COSTS >>>		\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0199
Date: May 16, 2023
Well Name: Daytona 29 Fed Com #604H

Target: Bone Springs

County: Lea

State: NM

SHL: Sec: 29, T-18S, R-34E; 925 FNL, 941 FEL

BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL

Projected MD/TVD: 20473 / 10150

Spud to TD: 13.6 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,096,197
COMPLETIONS:	\$6,591,877
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$11,753,101

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0199 - Daytona 29 Fed Com #604H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,210,943	\$ -	\$ -	\$ 1,210,943
	8400.301	Surface Casing:	\$ 101,687	\$ -	\$ -	\$ 101,687
	8400.302	Intermediate1 Casing:	\$ 317,853	\$ -	\$ -	\$ 317,853
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 734,500	\$ -	\$ -	\$ 734,500
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 296,064	\$ -	\$ 296,064
	8400.308	Tubing:	\$ -	\$ 147,127	\$ -	\$ 147,127
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,210,943	\$ 296,064	\$ 815,651	\$ 2,322,657

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 2,885,254	\$ -	\$ -	\$ 2,885,254
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 759,602	\$ -	\$ -	\$ 759,602
	8200.104	Fuel/Power:	\$ 150,123	\$ -	\$ -	\$ 150,123
	8200.116	Bits & BHA:	\$ 87,190	\$ -	\$ -	\$ 87,190
	8200.128	Directional:	\$ 220,961	\$ -	\$ -	\$ 220,961
	8200.117	Mud & Chemicals:	\$ 168,315	\$ -	\$ -	\$ 168,315
	8200.115	Mud - Drill Water:	\$ 5,014	\$ -	\$ -	\$ 5,014
	8200.169	Mud Brine:	\$ 23,458	\$ -	\$ -	\$ 23,458
	8200.170	Mud - Diesel:	\$ 107,021	\$ -	\$ -	\$ 107,021
	8200.119	Mud - Auxiliary:	\$ 29,746	\$ -	\$ -	\$ 29,746
	8200.164	Solids Control/Closed Loop:	\$ 100,707	\$ -	\$ -	\$ 100,707
	8200.158	Disposal:	\$ 183,790	\$ -	\$ -	\$ 183,790
	8200.124	Equipment Rental:	\$ 103,414	\$ -	\$ -	\$ 103,414
	8200.146	Mancamp:	\$ 43,137	\$ -	\$ -	\$ 43,137
	8200.137	Casing Services:	\$ 71,962	\$ -	\$ -	\$ 71,962
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 104,341	\$ -	\$ -	\$ 104,341
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 231,619	\$ -	\$ -	\$ 231,619
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,156	\$ -	\$ -	\$ 2,156
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 7,589	\$ -	\$ -	\$ 7,589
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,288	\$ -	\$ -	\$ 2,288
	8200.147	Drilling Overhead:	\$ 4,638	\$ -	\$ -	\$ 4,638
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						120

AFE # NM0199 - Daytona 29 Fed Com #604H

Intangible Completion			\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
	8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
	8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
	8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
	8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
	8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TOTAL INTANGIBLE COSTS >>>			\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>		\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

24633
DAYTONA WC UNIT
WELL PROPOSAL
LETTER &
AFE

April 11, 2024

Sent via USPS

Kaiser-Francis Oil Company
6733 S Yale Ave
Tulsa, OK 74136

RE: Daytona 29 Fed Com 006H, 007H, 008H, 009H
Sections 29 & 32, Township 18 South, Range 34 East
Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Daytona 29 Fed Com 006H, 007H, 008H, and 009H wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- **Daytona 29 Fed Com #006H:** to be drilled from a SHL of 160' FNL & 1,500' FWL of Section 29 and a BHL of 100' FSL & 810' FWL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- **Daytona 29 Fed Com #007H:** to be drilled from a SHL of 320' FNL & 1,500' FWL of Section 29 and a BHL of 100' FSL & 2,190' FWL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- **Daytona 29 Fed Com #008H:** to be drilled from a SHL of 796' FNL & 1,043' FEL of Section 29 and a BHL of 100' FSL & 1,710' FEL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- **Daytona 29 Fed Com #009H:** to be drilled from a SHL of 941' FNL & 977' FEL of Section 29 and a BHL of 100' FSL & 330' FEL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 29-T18S-R34E and Section 32-T18S-R34E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at sophia@avantnr.com or (303) 519-2870.

Sincerely,



Sophia Guerra
Senior Landman

Enclosures

Kaiser-Francis Oil Company elects as follows:

Daytona 29 Fed Com #006H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #006H** well.

_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #006H** well.

Daytona 29 Fed Com #007H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #007H** well.

_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #007H** well.

Daytona 29 Fed Com #008H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #008H** well.

_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #008H** well.

Daytona 29 Fed Com #009H:

_____ I/We hereby elect to participate in the **Daytona 29 Fed Com #009H** well.

_____ I/We hereby elect **NOT** to participate in the **Daytona 29 Fed Com #009H** well.

Kaiser-Francis Oil Company

By: _____

Printed Name: _____

Title: _____

Date: _____



Authority for Expenditure

AFE: NM0188

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #006H
Target: Wolfcamp
County: Lea
State: NM
SHL: Sec: 29, T-18S, R-34E; 160 FNL, 1500 FWL
BHL: Sec: 32, T-18S, R-34E; 100 FSL, 810 FWL

Projected MD/TVD: 21123 / 10800
Spud to TD: 15.2 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #006H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,572,394
COMPLETIONS:	\$6,602,527
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$12,239,948

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0188 - Daytona 29 Fed Com #006H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,518,316	\$ -	\$ -	\$ 1,518,316
	8400.301	Surface Casing:	\$ 90,728	\$ -	\$ -	\$ 90,728
	8400.302	Intermediate1 Casing:	\$ 612,966	\$ -	\$ -	\$ 612,966
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 757,720	\$ -	\$ -	\$ 757,720
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 305,653	\$ -	\$ 305,653
	8400.308	Tubing:	\$ -	\$ 156,716	\$ -	\$ 156,716
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,518,316	\$ 305,653	\$ 815,651	\$ 2,639,620

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 3,054,078	\$ -	\$ -	\$ 3,054,078
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 835,901	\$ -	\$ -	\$ 835,901
	8200.104	Fuel/Power:	\$ 165,282	\$ -	\$ -	\$ 165,282
	8200.116	Bits & BHA:	\$ 81,394	\$ -	\$ -	\$ 81,394
	8200.128	Directional:	\$ 236,682	\$ -	\$ -	\$ 236,682
	8200.117	Mud & Chemicals:	\$ 174,091	\$ -	\$ -	\$ 174,091
	8200.115	Mud - Drill Water:	\$ 4,350	\$ -	\$ -	\$ 4,350
	8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$ 18,870
	8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$ 63,689
	8200.119	Mud - Auxiliary:	\$ 30,912	\$ -	\$ -	\$ 30,912
	8200.164	Solids Control/Closed Loop:	\$ 110,069	\$ -	\$ -	\$ 110,069
	8200.158	Disposal:	\$ 176,003	\$ -	\$ -	\$ 176,003
	8200.124	Equipment Rental:	\$ 163,250	\$ -	\$ -	\$ 163,250
	8200.146	Mancamp:	\$ 45,314	\$ -	\$ -	\$ 45,314
	8200.137	Casing Services:	\$ 72,109	\$ -	\$ -	\$ 72,109
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 133,794	\$ -	\$ -	\$ 133,794
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 246,352	\$ -	\$ -	\$ 246,352
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,193	\$ -	\$ -	\$ 2,193
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 8,044	\$ -	\$ -	\$ 8,044
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,483	\$ -	\$ -	\$ 2,483
	8200.147	Drilling Overhead:	\$ 5,112	\$ -	\$ -	\$ 5,112
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -

Final Amended & Consolidated Exhibit Packet

127

AFE # NM0188 - Daytona 29 Fed Com #006H

Intangible Completion			\$ -	\$ 6,296,874	\$ -	\$ 6,296,874
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
	8300.271	Coil Tubing Unit	\$ -	\$ 112,065	\$ -	\$ 112,065
	8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,892	\$ -	\$ 15,892	
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -	
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
	8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TOTAL INTANGIBLE COSTS >>>			\$ 3,054,078	\$ 6,296,874	\$ 249,376	\$ 9,600,328

TOTAL D&C&F COSTS >>>		\$ 4,572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0189

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #007H

Target: Wolfcamp

County: Lea

State: NM

SHL: Sec: 29, T-18S, R-34E; 320 FNL, 1500 FWL

BHL: Sec: 32, T-18S, R-34E; 100 FSL, 2190 FWL

Projected MD/TVD: 21123 / 10800

Spud to TD: 15.2 days

Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500

Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #007H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,572,394
COMPLETIONS:	\$6,602,527
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$12,239,948

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0189 - Daytona 29 Fed Com #007H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,518,316	\$ -	\$ -	\$ 1,518,316
	8400.301	Surface Casing:	\$ 90,728	\$ -	\$ -	\$ 90,728
	8400.302	Intermediate1 Casing:	\$ 612,966	\$ -	\$ -	\$ 612,966
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 757,720	\$ -	\$ -	\$ 757,720
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 305,653	\$ -	\$ 305,653
	8400.308	Tubing:	\$ -	\$ 156,716	\$ -	\$ 156,716
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,518,316	\$ 305,653	\$ 815,651	\$ 2,639,620

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 3,054,078	\$ -	\$ -	\$ 3,054,078
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 835,901	\$ -	\$ -	\$ 835,901
	8200.104	Fuel/Power:	\$ 165,282	\$ -	\$ -	\$ 165,282
	8200.116	Bits & BHA:	\$ 81,394	\$ -	\$ -	\$ 81,394
	8200.128	Directional:	\$ 236,682	\$ -	\$ -	\$ 236,682
	8200.117	Mud & Chemicals:	\$ 174,091	\$ -	\$ -	\$ 174,091
	8200.115	Mud - Drill Water:	\$ 4,350	\$ -	\$ -	\$ 4,350
	8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$ 18,870
	8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$ 63,689
	8200.119	Mud - Auxiliary:	\$ 30,912	\$ -	\$ -	\$ 30,912
	8200.164	Solids Control/Closed Loop:	\$ 110,069	\$ -	\$ -	\$ 110,069
	8200.158	Disposal:	\$ 176,003	\$ -	\$ -	\$ 176,003
	8200.124	Equipment Rental:	\$ 163,250	\$ -	\$ -	\$ 163,250
	8200.146	Mancamp:	\$ 45,314	\$ -	\$ -	\$ 45,314
	8200.137	Casing Services:	\$ 72,109	\$ -	\$ -	\$ 72,109
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 133,794	\$ -	\$ -	\$ 133,794
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 246,352	\$ -	\$ -	\$ 246,352
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,193	\$ -	\$ -	\$ 2,193
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 8,044	\$ -	\$ -	\$ 8,044
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,483	\$ -	\$ -	\$ 2,483
	8200.147	Drilling Overhead:	\$ 5,112	\$ -	\$ -	\$ 5,112
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						130

AFE # NM0189 - Daytona 29 Fed Com #007H

Intangible Completion			\$	-	\$	6,296,874	\$	-	\$	6,296,874
	8300.205	Location & Roads:	\$	-	\$	5,294	\$	-	\$	5,294
	8300.216	Cased Hole Logs & Surveys	\$	-	\$	-	\$	-	\$	-
	8300.243	Analysis	\$	-	\$	12,645	\$	-	\$	12,645
	8300.270	Stimulation:	\$	-	\$	1,483,399	\$	-	\$	1,483,399
	8300.275	Proppant:	\$	-	\$	1,193,418	\$	-	\$	1,193,418
	8300.207	Water:	\$	-	\$	932,358	\$	-	\$	932,358
	8300.274	Water Transfer:	\$	-	\$	82,673	\$	-	\$	82,673
	8300.266	Chemicals:	\$	-	\$	443,277	\$	-	\$	443,277
	8300.209	Pump Down Services:	\$	-	\$	110,117	\$	-	\$	110,117
	8300.214	Wireline/Perforating:	\$	-	\$	399,556	\$	-	\$	399,556
	8300.203	Fuel, Power:	\$	-	\$	700,280	\$	-	\$	700,280
	8300.210	Rental Equipment (Surface):	\$	-	\$	371,475	\$	-	\$	371,475
	8300.277	Mancamp:	\$	-	\$	18,815	\$	-	\$	18,815
	8300.250	Rental Equipment (Downhole):	\$	-	\$	43,431	\$	-	\$	43,431
	8300.232	Disposal:	\$	-	\$	28,704	\$	-	\$	28,704
	8300.276	Safety & Environmental:	\$	-	\$	6,876	\$	-	\$	6,876
	8300.277	Consulting Services:	\$	-	\$	200,739	\$	-	\$	200,739
	8300.212	Contract Labor:	\$	-	\$	30,506	\$	-	\$	30,506
	8300.278	Roustabout Services:	\$	-	\$	1,581	\$	-	\$	1,581
	8300.220	Company Supervision:	\$	-	\$	5,058	\$	-	\$	5,058
	8300.230	Completions Rig:	\$	-	\$	39,516	\$	-	\$	39,516
	8300.271	Coil Tubing Unit	\$	-	\$	112,065	\$	-	\$	112,065
	8300.273	Flowback:	\$	-	\$	59,201	\$	-	\$	59,201
	8300.229	Transportation:	\$	-	\$	15,892	\$	-	\$	15,892
	8300.225	Contingency:	\$	-	\$	-	\$	-	\$	-
Intangible Facilities			\$	-	\$	-	\$	249,376	\$	249,376
	8350.401	Title Work/Permit Fees:	\$	-	\$	-	\$	-	\$	-
	8350.402	Damages/ROW:	\$	-	\$	-	\$	-	\$	-
	8350.403	Location, Roads:	\$	-	\$	-	\$	499	\$	499
	8350.405	Pipeline/Flowline Labor:	\$	-	\$	-	\$	-	\$	-
	8350.406	Automation/Electrical Labor:	\$	-	\$	-	\$	-	\$	-
	8350.407	Engineering/Technical Labor:	\$	-	\$	-	\$	56,823	\$	56,823
	8350.408	Civil/Mechanical Labor:	\$	-	\$	-	\$	115,718	\$	115,718
	8350.409	Commissioning Labor:	\$	-	\$	-	\$	-	\$	-
	8350.410	Transportation:	\$	-	\$	-	\$	15,638	\$	15,638
	8350.404	Equipment Rentals:	\$	-	\$	-	\$	9,982	\$	9,982
	8350.411	Safety & Environmental:	\$	-	\$	-	\$	-	\$	-
	8350.413	Contingency:	\$	-	\$	-	\$	50,716	\$	50,716
TOTAL INTANGIBLE COSTS >>>			\$	3,054,078	\$	6,296,874	\$	249,376	\$	9,600,328

TOTAL D&C&F COSTS >>>		\$ 4,572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0194

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #008H
Target: Wolfcamp
County: Lea
State: NM
SHL: Sec: 29, T-18S, R-34E; 796 FNL, 1043 FEL
BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1710 FEL

Projected MD/TVD: 21123 / 10800
Spud to TD: 15.2 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #008H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,572,394
COMPLETIONS:	\$6,602,527
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$12,239,948

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0194 - Daytona 29 Fed Com #008H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,518,316	\$ -	\$ -	\$ 1,518,316
	8400.301	Surface Casing:	\$ 90,728	\$ -	\$ -	\$ 90,728
	8400.302	Intermediate1 Casing:	\$ 612,966	\$ -	\$ -	\$ 612,966
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 757,720	\$ -	\$ -	\$ 757,720
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 305,653	\$ -	\$ 305,653
	8400.308	Tubing:	\$ -	\$ 156,716	\$ -	\$ 156,716
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,518,316	\$ 305,653	\$ 815,651	\$ 2,639,620

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 3,054,078	\$ -	\$ -	\$ 3,054,078
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 835,901	\$ -	\$ -	\$ 835,901
	8200.104	Fuel/Power:	\$ 165,282	\$ -	\$ -	\$ 165,282
	8200.116	Bits & BHA:	\$ 81,394	\$ -	\$ -	\$ 81,394
	8200.128	Directional:	\$ 236,682	\$ -	\$ -	\$ 236,682
	8200.117	Mud & Chemicals:	\$ 174,091	\$ -	\$ -	\$ 174,091
	8200.115	Mud - Drill Water:	\$ 4,350	\$ -	\$ -	\$ 4,350
	8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$ 18,870
	8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$ 63,689
	8200.119	Mud - Auxiliary:	\$ 30,912	\$ -	\$ -	\$ 30,912
	8200.164	Solids Control/Closed Loop:	\$ 110,069	\$ -	\$ -	\$ 110,069
	8200.158	Disposal:	\$ 176,003	\$ -	\$ -	\$ 176,003
	8200.124	Equipment Rental:	\$ 163,250	\$ -	\$ -	\$ 163,250
	8200.146	Mancamp:	\$ 45,314	\$ -	\$ -	\$ 45,314
	8200.137	Casing Services:	\$ 72,109	\$ -	\$ -	\$ 72,109
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 133,794	\$ -	\$ -	\$ 133,794
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 246,352	\$ -	\$ -	\$ 246,352
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,193	\$ -	\$ -	\$ 2,193
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 8,044	\$ -	\$ -	\$ 8,044
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,483	\$ -	\$ -	\$ 2,483
	8200.147	Drilling Overhead:	\$ 5,112	\$ -	\$ -	\$ 5,112
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						133

AFE # NM0194 - Daytona 29 Fed Com #008H

Intangible Completion			\$ -	\$ 6,296,874	\$ -	\$ 6,296,874
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
	8300.271	Coil Tubing Unit	\$ -	\$ 112,065	\$ -	\$ 112,065
	8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,892	\$ -	\$ 15,892	
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -	
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716	
TOTAL INTANGIBLE COSTS >>>			\$ 3,054,078	\$ 6,296,874	\$ 249,376	\$ 9,600,328

TOTAL D&C&F COSTS >>>		\$ 4,572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____



Authority for Expenditure

AFE: NM0195

Date: May 16, 2023

Well Name: Daytona 29 Fed Com #009H
Target: Wolfcamp
County: Lea
State: NM
SHL: Sec: 29, T-18S, R-34E; 941 FNL, 977 FEL
BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL

Projected MD/TVD: 21123 / 10800
Spud to TD: 15.2 days
Lateral Length: 10,000
Stages: 64
Total Proppant (ppf): 2,500
Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #009H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

	<u>TOTAL</u>
DRILLING:	\$4,572,394
COMPLETIONS:	\$6,602,527
FACILITIES:	\$1,065,027
COMPLETED WELL COST:	\$12,239,948

OPERATOR APPROVAL:

Signature: _____
Name: Jacob Nagy

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Skyler Gary

Date: _____
Title: Co-C.E.O.

Signature: _____
Name: Pete Williams

Date: _____
Title: C.F.O.

Signature: _____
Name: Braden Harris

Date: _____
Title: S.V.P. Operations

AFE # NM0195 - Daytona 29 Fed Com #009H

TANGIBLE COSTS			Drilling	Completion	Facilities	Total
Tangible Drilling			\$ 1,518,316	\$ -	\$ -	\$ 1,518,316
	8400.301	Surface Casing:	\$ 90,728	\$ -	\$ -	\$ 90,728
	8400.302	Intermediate1 Casing:	\$ 612,966	\$ -	\$ -	\$ 612,966
	8400.302	Intermediate2 Casing:	\$ -	\$ -	\$ -	\$ -
	8400.303	Production Casing:	\$ 757,720	\$ -	\$ -	\$ 757,720
	8400.340	Wellhead Equipment:	\$ 56,903	\$ -	\$ -	\$ 56,903
			\$ -	\$ -	\$ -	\$ -
Tangible Completion			\$ -	\$ 305,653	\$ -	\$ 305,653
	8400.308	Tubing:	\$ -	\$ 156,716	\$ -	\$ 156,716
	8400.340	Wellhead Equip:	\$ -	\$ 107,841	\$ -	\$ 107,841
	8400.312	Artificial Lift: Gas Lift	\$ -	\$ 41,096	\$ -	\$ 41,096
			\$ -	\$ -	\$ -	\$ -
Tangible Facility			\$ -	\$ -	\$ 815,651	\$ 815,651
	8400.341	Vessels:	\$ -	\$ -	\$ 155,381	\$ 155,381
	8400.342	Tanks:	\$ -	\$ -	\$ 71,306	\$ 71,306
	8400.343	Flare:	\$ -	\$ -	\$ 19,963	\$ 19,963
	8400.344	Compressors:	\$ -	\$ -	\$ 13,912	\$ 13,912
	8400.316	Pipe/Valves/Fittings:	\$ -	\$ -	\$ 117,518	\$ 117,518
	8400.328	Instrumentation/Meters:	\$ -	\$ -	\$ 36,201	\$ 36,201
	8400.345	LACT Unit:	\$ -	\$ -	\$ -	\$ -
	8400.346	Electrical Facility:	\$ -	\$ -	\$ -	\$ -
	8400.347	Containment:	\$ -	\$ -	\$ 19,231	\$ 19,231
	8400.348	Pump/Supplies:	\$ -	\$ -	\$ 29,247	\$ 29,247
	8400.349	Pipelines:	\$ -	\$ -	\$ -	\$ -
	8400.315	Flowlines:	\$ -	\$ -	\$ -	\$ -
	8400.350	Instrument/Electrical Panel:	\$ -	\$ -	\$ 352,891	\$ 352,891
			\$ -	\$ -	\$ -	\$ -
TOTAL TANGIBLE COSTS >>>			\$ 1,518,316	\$ 305,653	\$ 815,651	\$ 2,639,620

INTANGIBLE COSTS			Drilling	Completion	Facilities	Total
Intangible Drilling			\$ 3,054,078	\$ -	\$ -	\$ 3,054,078
	8200.111	Survey, Stake/Permit:	\$ 5,269	\$ -	\$ -	\$ 5,269
	8200.113	Damages/ROW:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.149	Legal, Title, Etc.	\$ 10,538	\$ -	\$ -	\$ 10,538
	8200.152	Well Control Insurance:	\$ 7,903	\$ -	\$ -	\$ 7,903
	8200.112	Location:	\$ 91,542	\$ -	\$ -	\$ 91,542
	8200.103	Rig Move:	\$ 79,822	\$ -	\$ -	\$ 79,822
	8200.102	Drilling Daywork:	\$ 835,901	\$ -	\$ -	\$ 835,901
	8200.104	Fuel/Power:	\$ 165,282	\$ -	\$ -	\$ 165,282
	8200.116	Bits & BHA:	\$ 81,394	\$ -	\$ -	\$ 81,394
	8200.128	Directional:	\$ 236,682	\$ -	\$ -	\$ 236,682
	8200.117	Mud & Chemicals:	\$ 174,091	\$ -	\$ -	\$ 174,091
	8200.115	Mud - Drill Water:	\$ 4,350	\$ -	\$ -	\$ 4,350
	8200.169	Mud Brine:	\$ 18,870	\$ -	\$ -	\$ 18,870
	8200.170	Mud - Diesel:	\$ 63,689	\$ -	\$ -	\$ 63,689
	8200.119	Mud - Auxiliary:	\$ 30,912	\$ -	\$ -	\$ 30,912
	8200.164	Solids Control/Closed Loop:	\$ 110,069	\$ -	\$ -	\$ 110,069
	8200.158	Disposal:	\$ 176,003	\$ -	\$ -	\$ 176,003
	8200.124	Equipment Rental:	\$ 163,250	\$ -	\$ -	\$ 163,250
	8200.146	Mancamp:	\$ 45,314	\$ -	\$ -	\$ 45,314
	8200.137	Casing Services:	\$ 72,109	\$ -	\$ -	\$ 72,109
	8200.138	Cementing:	\$ 200,213	\$ -	\$ -	\$ 200,213
	8200.106	Transportation:	\$ 133,794	\$ -	\$ -	\$ 133,794
	8200.125	Inspection/Testing:	\$ 45,311	\$ -	\$ -	\$ 45,311
	8200.144	Company Supervision:	\$ 2,400	\$ -	\$ -	\$ 2,400
	8200.107	Consulting Services:	\$ 246,352	\$ -	\$ -	\$ 246,352
	8200.127	Contract Labor:	\$ 27,283	\$ -	\$ -	\$ 27,283
	8200.168	Roustabout Services:	\$ 2,193	\$ -	\$ -	\$ 2,193
	8200.136	Mudlogging:	\$ -	\$ -	\$ -	\$ -
	8200.143	Geo-Steering:	\$ 8,044	\$ -	\$ -	\$ 8,044
	8200.134	Open Hole Logging:	\$ -	\$ -	\$ -	\$ -
	8200.135	Coring & Analysis:	\$ -	\$ -	\$ -	\$ -
	8200.165	Safety & Environmental:	\$ 2,483	\$ -	\$ -	\$ 2,483
	8200.147	Drilling Overhead:	\$ 5,112	\$ -	\$ -	\$ 5,112
	8200.148	Miscellaneous:	\$ -	\$ -	\$ -	\$ -
	8200.153	Contingency:	\$ -	\$ -	\$ -	\$ -
Final Amended & Consolidated Exhibit Packet						136

AFE # NM0195 - Daytona 29 Fed Com #009H

Intangible Completion			\$ -	\$ 6,296,874	\$ -	\$ 6,296,874
	8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
	8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
	8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
	8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
	8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
	8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
	8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
	8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
	8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
	8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
	8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
	8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
	8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
	8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
	8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
	8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
	8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
	8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
	8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
	8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
	8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
	8300.271	Coil Tubing Unit	\$ -	\$ 112,065	\$ -	\$ 112,065
	8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
	8300.229	Transportation:	\$ -	\$ 15,892	\$ -	\$ 15,892
	8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities			\$ -	\$ -	\$ 249,376	\$ 249,376
	8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
	8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
	8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
	8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
	8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
	8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
	8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
	8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
	8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
	8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
	8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
	8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TOTAL INTANGIBLE COSTS >>>			\$ 3,054,078	\$ 6,296,874	\$ 249,376	\$ 9,600,328

TOTAL D&C&F COSTS >>>		\$ 4,572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
		Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company: _____ Working Interest: _____

Signature: _____ Date: _____

By: _____

July 25, 2024

Kaiser-Francis Oil Company
6733 S Yale Ave
Tulsa, OK 74136

Sent via USPS

RE: Well Proposal Revision
Daytona 29 Fed Com 006H, 007H, 008H, 009H
Sections 29 & 32, T18S R34E
Lea County, New Mexico

Ladies and Gentlemen:

Earlier this year, Avant Operating, LLC ("Avant") proposed the Daytona 29 Fed Com 006H, 007H, 008H and 009H wells (the "Wells"), located in Sections 29 & 32, T18S R34E, Lea County, New Mexico. The corresponding Authority for Expenditure ("AFE") included with the well proposals stated a projected TVD of 10,800 feet. Since the well proposals were sent to working interest owners, Avant has evaluated the development plan of the Wells and hereby proposes to amend the projected TVD of the Wells to 11,400 feet to test the Wolfcamp formation.

Please note that there are no other proposed changes to the Wells and their corresponding AFEs. If you have already elected to participate in the Wells, please contact the undersigned at (303) 519-2870 or sophia@avantnr.com with any questions or concerns.

Sincerely,



Sophia Guera
Senior Landman
(303) 519-2870
sophia@avantnr.com

Summary of Contacts – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-13



Avant reached out to all locatable owners to reach joinder agreements and 547% of owners have committed to Avant's Unit

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around January 11, 2024 and April 12, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.

Summary of Contacts – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
T. H. McElvain Oil & Gas, LLLP	5.42%	1/11/2024	Well proposals sent and delivered. Owner signed JOA.
Mewbourne Oil Company	12.10%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 93-B	0.53%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 94-A	0.79%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #1	0.25%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #2	0.07%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #3	0.11%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne and Daughters, Ltd.	1.38%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Earthstone Permian, LLC	9.40%	1/11/2024	Sent well proposals via USPS and email. Answered questions regarding title.
Prima Exploration, Inc.	6.70%	1/11/2024	Answered initial owner questions via email. Avant and Prima representatives had multiple months of deal negotiations regarding this interest. Provided JOA.
Hamon Operating Company	1.41%	1/11/2024 4/12/2024	Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS.
Magnum Hunter Production, Inc.	8.01%	1/4/2024	Sent well proposals via mail and to landman via email. See additional summary of contacts exhibit for further details.
S.E.S. Investments, Ltd.	0.38%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Lerwick I, LTD.	0.38%	1/11/2024 4/12/2024	Owner returned elections to participate.
Petratis Oil & Gas, Inc.	0.38%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Manta Oil & Gas Corporation	0.38%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Finwing Corporation	0.38%	1/11/2024 4/12/2024	Emailed with owner to discuss title in unit.

Summary of Contacts – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
D&M Snelson Properties, LP	0.42%	1/11/2024 4/12/2024	Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS.
Rhombus Operating Co. Ltd.	0.42%	1/11/2024 4/12/2024	Answered owner questions via email and on the phone. Discussed commercial options.
Rhombus Energy Company	0.48%	1/11/2024 4/12/2024	Answered owner questions via email and on the phone. Discussed commercial options.
Foran Oil Company	0.23%	1/11/2024 4/12/2024	Multiple email and phone conversations with landman to discuss title and development timing. Sent JOA for review and simultaneously trying to work out trade.
Olive Petroleum, Inc.	0.12%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Schlagal Brothers	0.21%	1/11/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
Mary H. Wilson	0.06%	1/11/2024 4/12/2024	Spoke with heirs of owner on phone and sent email with ownership information. Provided details on options to participate and offered to purchase interest.
Marathon Oil Permian, LLC	0.59%	1/11/2024	Well proposals sent and delivered.
Burk Royalty Company	0.56%	1/11/2024	Owner returned elections to participate. Sent JOA for review.
W.T.G. Exploration, Inc.	0.52%	1/11/2024	Spoke with owner regarding development plan. Wants to wait until pooling proceedings completed before participating.
George Soros	0.28%	1/11/2024	Well proposals sent and delivered.
Susan Weber	0.28%	1/11/2024	Well proposals sent and delivered.
Marbella Development, LP	0.21%	1/11/2024	Spoke with owner on phone to work through signatures needed. Owner signed JOA.
A. H. Gonzales Oil Co	0.21%	1/11/2024	Well proposals sent and delivered.
Viersen Oil & Gas Co.	0.17%	1/11/2024	Well proposals sent and delivered.
James D. Moring and wife, Dorothy D. Moring	0.06%	1/11/2024	Well proposals sent and delivered.
Manta Oil & Gas Company	0.04%	1/11/2024	Well proposals sent and delivered.
The Estate of Alice Marie Smith, Deceased	0.03%	1/11/2024	Spoke with heir of estate and answered development questions. Estate needs to go through probate so no decisions will be made until probate complete.
Timothy R. MacDonald	0.01%	1/11/2024	Owner returned well proposal elections.
The Estate of R. C. Schlagal, Deceased	0.01%	1/11/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
The Estate of Alice R. Schlagal, Deceased	0.01%	1/11/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.

Summary of Contacts – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Maverick Oil & Gas Corporation	0.004%	1/11/2024	After receiving well proposals, owner reached out via email with questions. Answered questions in regards to title and development timing; owner returned elections to participate. Provided JOA for review.
Denny Snelson Pumping Unit	1.07%	1/11/2024 4/12/2024	Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS.
Cindy L. Buckley Olive	0.04%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Olive Petroleum, Inc.	0.04%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Estate of Mary E. Wilson, Deceased	0.04%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Acoustic Neuroma Association	0.02%	1/11/2024 4/12/2024	Well proposals sent and delivered.
The Communities Foundation of Texas	0.01%	1/11/2024 4/12/2024	Spoke with bank, who represents owner, and explained title into foundation.
The Fund for Animals, Inc.	0.002%	1/11/2024 4/12/2024	Well proposals sent and delivered.
The International Fund for Animal Welfare	0.002%	1/11/2024 4/12/2024	Answered owner questions via email and offered to purchase interest when expressed desire not to participate.
World Wildlife Fund	0.002%	1/11/2024 4/12/2024	Answered owner questions via email and offered to purchase interest when expressed desire not to participate.
DelMar Holdings, LP	2.28%	1/11/2024	Owner returned elections to participate and signed JOA.
McElvain Oil Company LP	1.09%	1/11/2024	Sent multiple emails to owner to discuss interest.
Buckeye Energy, Inc	0.03%	1/11/2024	Emailed with owner to discuss potential acquisition.
Community Minerals, LLC	0.44%	1/11/2024	Answered owner questions via email regarding title. Sent JOA for review.
Trainer Partners, LTD	0.78%	1/11/2024	Answered owner questions via email regarding title. Sent JOA for review.
Trobaugh Properties	0.48%	1/12/2024	Answered owner questions via email. Owner sold to 128 Energy Holdings and Avant subsequently acquired interest.
Caroline Hissom Wallace Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.
Alexandra Hissom Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Owner signed JOA.
Julia Ann Hissom Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.
Robert Hissom Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.
Tamara Hissom Budd Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.

Summary of Contacts – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Baxsto, LLC	0.01%	1/11/2024	Well proposals sent and delivered.
Blairbax Energy, LLC	0.01%	1/11/2024	Well proposals sent and delivered.
Buffy Energy, LLC	0.01%	1/11/2024	Well proposals sent and delivered.
JAF Exploration, LLC	0.02%	1/11/2024	Answered owner questions regarding interest via email. Sent offer to purchase via email.
Maybole, LLC	0.80%	1/11/2024	Answered owner questions regarding interest via email. Multiple discussions with owner regarding commercial options. Avant acquired interest.
Jacqueline M. Withers Trust	2.34%	1/11/2024	Well proposals delivered. Avant acquired interest.
Burnett Oil Company	0.43%	1/11/2024	Emailed with owner to answer questions regarding interest and development timing. Provided target formation information to company's engineering team.
Ozark Exploration, Inc	0.24%	1/11/2024	Well proposals sent and delivered.
J. Cleo Thompson and James Cleo Thompson, Jr., LP	0.76%	1/11/2024	Well proposals sent and delivered. Owner signed JOA.
Kaiser-Francis Oil Company	0.58%	1/11/2024 4/12/2024	Well proposals sent and delivered. Owner signed JOA.
HOG Partnership LP	1.00%	1/11/2024 4/12/2024	Answered owner questions regarding interest and title. Avant acquired large portion of this interest and owner electing to participate with remainder. Sent JOA for review.
Mexco Energy Corporation	0.51%	1/11/2024 4/12/2024	Spoke on phone and answered several emails regarding interest. Sent JOA for review.
Don O. Chapell, Inc.	0.43%	1/11/2024 4/12/2024	Avant reached out to owner to acquire interest; working through title questions.
Cibolo Resources, LLC	0.19%	8/5/2024	Well proposals sent to predecessor in title (Buckeye Energy, Inc). Sent new well proposals once acquisition confirmed. Returned signed JOA.

Summary of Contacts - Cimarex
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-13



Avant has been proactive and consistently engaged with Cimarex to reach an agreement, showing intent to be prudent operator

- 12/5/23:** Avant landman reaches out to Cimarex landman to inquire about possible trade for Cimarex assets in T18S R34E32 amongst other lands.
- 12/27/23:** Cimarex landman rejects Avant trade proposal, proposes no alternative; Avant landman immediately responds and states Avant will try and come up with alternatives after the new year.
- 1/3/24:** Avant landman expresses desire to keep Section 32 in trade, also proposes alternative trade.
- 1/4/24:** Avant and Cimarex landmen clarify trade proposal via email. Avant requests additional information from Cimarex.
- 1/4/24:** Avant sends Daytona 29 Fed Com well proposals to Cimarex landman via USPS and email.
- 1/8/24:** Avant landman responds to questions from Cimarex regarding development timing. Avant provides Cimarex with WI in proposed unit.
- 5/6/24:** Avant reaches out to Cimarex landman to express desire to transact on trade and requests clarifying information from Cimarex. Avant also offers trade alternative.
- 6/4/24:** Avant landman requests in-person meeting to discuss trade proposal.
- 6/5/24:** Cimarex landman expresses unwillingness to trade.
- 8/9/24:** Avant VP of land reaches out to Cimarex land manager to discuss how Cimarex's development plan is contradictory to Avant and MRC's aligned North-South development. Inquired whether any trades between Cimarex and MRC were being negotiated.
- 10/15/24:** Avant and Cimarex landmen spoke on phone to discuss potential title issues. Cimarex landman states there is an existing Joint Operating Agreement that causes discrepancies in title regarding Cimarex's ownership. Avant requests copy of JOA.
- 10/17/24:** Cimarex landman sends Exhibit A to unrecorded JOA referenced on 10/15.
- 10/21/24:** Avant requests copy of full JOA to confirm terms and parties to JOA.
- 10/24/24:** Cimarex sends signature pages of JOA, but not full copy of JOA with terms or recorded memo of JOA.

Summary of Contacts - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-13



Avant reached out to all locatable owners to reach joinder agreements and 45.45% of owners have committed to Avant's Unit

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around April 12, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- Avant sent working interest owners a JOA upon request.
- Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.

Summary of Contacts - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
T. H. McElvain Oil & Gas, LLLP	4.85%	4/12/2024	Well proposals sent and delivered. Owner signed JOA.
Marbella Development, LP	0.21%	4/12/2024	Spoke with owner on phone to work through signatures needed. Owner signed JOA.
Kaiser-Francis Oil Company	1.16%	4/12/2024	Well proposals sent and delivered. Owner signed JOA.
DelMar Holdings, LP	3.01%	4/12/2024	Owner returned elections to participate and signed JOA.
J. Cleo Thompson and James Cleo Thompson Jr, LP	0.76%	4/12/2024	Well proposals sent and delivered.
Magnum Hunter Production, Inc.	14.33%	4/12/2024	Sent well proposals via mail and to landman via email. See additional summary of contacts exhibit for further details.
Earthstone Permian, LLC	9.40%	4/12/2024	Sent well proposals via USPS and email. Answered questions regarding title.
Marathon Oil Permian, LLC	0.59%	4/12/2024	Well proposals sent and delivered.
Burk Royalty Company	0.56%	4/12/2024	Owner returned elections to participate. Sent JOA for review.
W.T.G. Exploration, Inc.	0.52%	4/12/2024	Spoke with owner regarding development plan. Wants to wait until pooling proceedings completed before participating.
George Soros	0.28%	4/12/2024	Well proposals sent and delivered.
Susan Weber	0.28%	4/12/2024	Well proposals sent and delivered.
A. H. Gonzales Oil Co	0.21%	4/12/2024	Well proposals sent and delivered.
Viersen Oil & Gas Co.	0.17%	4/12/2024	Well proposals sent and delivered.
James D. Moring and wife, Dorothy D. Moring	0.06%	4/12/2024	Well proposals sent and delivered.
Manta Oil & Gas Company	0.04%	4/12/2024	Well proposals sent and delivered.
The Estate of Alice Marie Smith, Deceased	0.03%	4/12/2024	Spoke with heir of estate and answered development questions. Estate needs to go through probate so no decisions will be made until probate complete.
Schlagal Brothers	0.02%	4/12/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
Timothy R. MacDonald	0.01%	4/12/2024	Owner returned well proposal elections.
The Estate of R. C. Schlagal, Deceased	0.01%	4/12/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
The Estate of Alice R. Schlagal, Deceased	0.01%	4/12/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.

Summary of Contacts - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Maverick Oil & Gas Corporation	0.004%	4/12/2024	After receiving well proposals, owner reached out via email with questions. Answered questions in regards to title and development timing; owner returned elections to participate. Provided JOA for review.
HOG Partnership LP	2.00%	4/12/2024	Answered owner questions regarding interest and title. Avant acquired large portion of this interest and owner electing to participate with remainder. Sent JOA for review.
Trainer Partners, LTD	1.01%	4/12/2024	Answered owner questions via email regarding title. Sent JOA for review.
Mexco Energy Corporation	1.01%	4/12/2024	Spoke on phone and answered several emails regarding interest. Sent JOA for review.
Don O. Chapell, Inc.	0.87%	4/12/2024	Avant reached out to owner to acquire interest; working through title questions.
Mewbourne Oil Company	4.91%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne and Daughters, Ltd.	1.82%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 94-A, L.P.	1.04%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 93-B, L.P.	0.69%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation	0.27%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #1	0.11%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #2	0.07%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #3	0.11%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
McElvain Oil Company LP	1.11%	4/12/2024	Sent multiple emails to owner to discuss interest.
Prima Exploration, Inc.	9.22%	4/12/2024	Answered initial owner questions via email. Avant and Prima representatives had multiple months of deal negotiations regarding this interest. Provided JOA.
Trainer Partners, LTD	0.78%	4/12/2024	Answered owner questions via email regarding title. Sent JOA for review.
Maybole, LLC	0.81%	4/12/2024	Answered owner questions regarding interest via email. Multiple discussions with owner regarding commercial options. Avant acquired interest.

Summary of Contacts - Wolfcamp
Daytona 29 Fed Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Jacqueline M. Withers Trust	2.34%	4/12/2024	Well proposals delivered. Avant acquired interest.
Everette L. Andrews Jr. Trustee	0.02%	4/12/2024	Well proposals sent and delivered.
Boswell Interests Ltd	0.24%	4/12/2024	Well proposals sent and delivered.
Burnett Oil Company	0.43%	4/12/2024	Emailed with owner to answer questions regarding interest and development timing. Provided target formation information to company's engineering team. Owner signed JOA.
CEB Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Merlyn Holland Wright Dahlin	0.02%	4/12/2024	Well proposals sent and delivered.
Amy Vernae Dahlin Trust	0.02%	4/12/2024	Well proposals sent and delivered.
EAB Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Michael J. Havel	0.03%	4/12/2024	Well proposals sent and delivered.
David L. Henderson	0.04%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
David L. Henderson and Dawn Henderson	0.04%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
HHE II, LLC and Horcado Dream, LLC	0.31%	4/12/2024	Proposals sent to predecessor in title (Houston and Emma Hill Trust Estate). Emailed with owner to confirm ownership transfer.
John P. Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Ozark Exploration, Inc	0.24%	4/12/2024	Well proposals sent and delivered.
PVB Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Sierra Madre Energy, LLC	0.02%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
Charles W. Seely, Jr.	0.04%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
Seely Petroleum Partners, LP	0.26%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
SSV&H Associates	0.07%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
Adelaide Y. Thomsen, Trustee	0.02%	4/12/2024	Well proposals sent and delivered.
Wes-Tex Drilling Co. LP	0.19%	4/12/2024	Well proposals sent and delivered.
2017 Permian Basin JV	0.31%	4/12/2024	Sent owner email regarding development timing. Owner sent elections to participate.

Summary of Contacts - Cimarex
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-13



Avant has been proactive and consistently engaged with Cimarex to reach an agreement, showing intent to be prudent operator

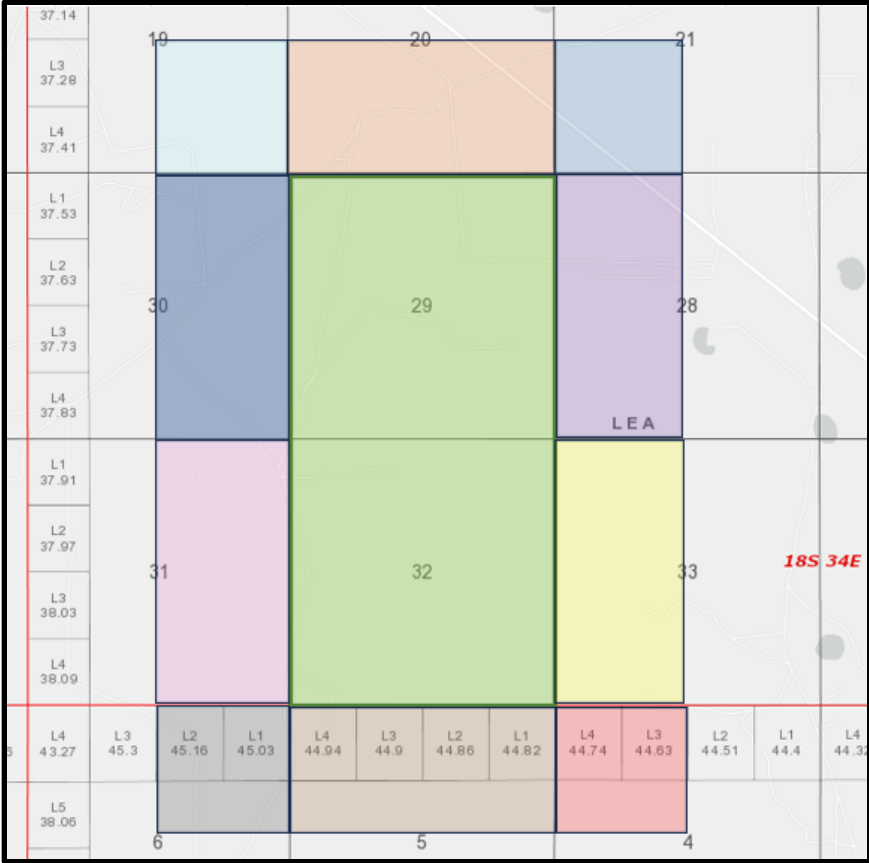
- 12/5/23:** Avant landman reaches out to Cimarex landman to inquire about possible trade for Cimarex assets in T18S R34E32 amongst other lands.
- 12/27/23:** Cimarex landman rejects Avant trade proposal, proposes no alternative; Avant landman immediately responds and states Avant will try and come up with alternatives after the new year.
- 1/3/24:** Avant landman expresses desire to keep Section 32 in trade, also proposes alternative trade.
- 1/4/24:** Avant and Cimarex landmen clarify trade proposal via email. Avant requests additional information from Cimarex.
- 1/4/24:** Avant sends Daytona 29 Fed Com well proposals to Cimarex landman via USPS and email.
- 1/8/24:** Avant landman responds to questions from Cimarex regarding development timing. Avant provides Cimarex with WI in proposed unit.
- 5/6/24:** Avant reaches out to Cimarex landman to express desire to transact on trade and requests clarifying information from Cimarex. Avant also offers trade alternative.
- 6/4/24:** Avant landman requests in-person meeting to discuss trade proposal.
- 6/5/24:** Cimarex landman expresses unwillingness to trade.
- 8/9/24:** Avant VP of land reaches out to Cimarex land manager to discuss how Cimarex's development plan is contradictory to Avant and MRC's aligned North-South development. Inquired whether any trades between Cimarex and MRC were being negotiated.
- 10/15/24:** Avant and Cimarex landmen spoke on phone to discuss potential title issues. Cimarex landman states there is an existing Joint Operating Agreement that causes discrepancies in title regarding Cimarex's ownership. Avant requests copy of JOA.
- 10/17/24:** Cimarex landman sends Exhibit A to unrecorded JOA referenced on 10/15.
- 10/21/24:** Avant requests copy of full JOA to confirm terms and parties to JOA.
- 10/24/24:** Cimarex sends signature pages of JOA, but not full copy of JOA with terms or recorded memo of JOA.

NSSU Notice – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-14



Notice Sent to Offset Operators and Lessees of Record:



Offset Operators and Lessees of Record Noticed		
Lands	Owner	Last Known Address
T18S R34E Sec 20	Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240
T18S R34E Sec 21	MRC Permian Co	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240
T18S R32E Sec 28	Yarbrough Oil LP	1008 W Broadway Hobbs, NM 88240
T18S R34E Sec 33	Magnum Hunter Production Inc.	6001 Deauville Blvd, Suite 300N Midland, TX 79706
T19S R34E Sec 4	Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206
T19S R34E Sec 5	Coterra Energy	6001 N Deauville Blvd, Ste 300N Midland, TX 79706
T19S R34E Sec 6	Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701
T18S R34E Sec 31	Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206
	Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701
T18S R34E Sec 30	Seely Oil	815 W 10th St Fort Worth, TX 76102
	Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206
T18S R34E Sec 19	Seely Oil	815 W 10th St Fort Worth, TX 76102



37.14
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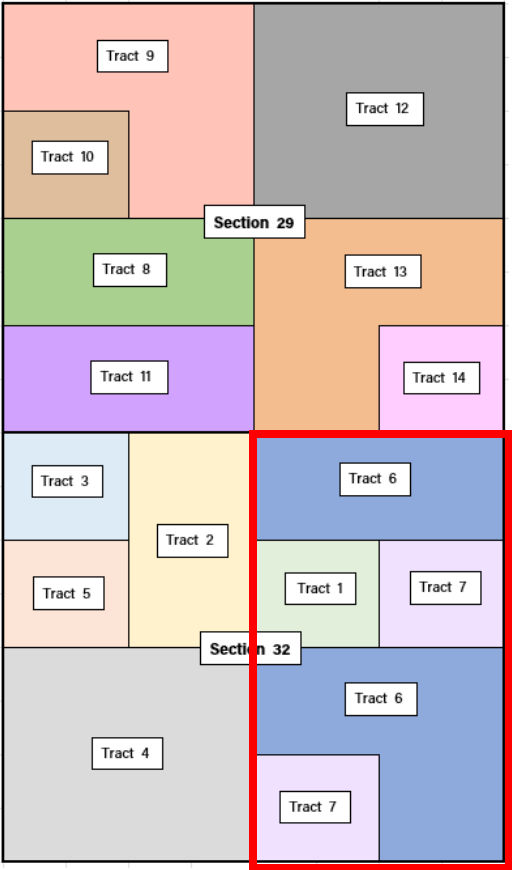
Offset Operators and Lessees of Record Notified		
Lands	Owner	Last Known Address
T18S R34E Sec 20	Camarie Oil and Gas Inc	2502 Camarie Midland, TX 79705
	Ross Duncan Properties LLC	POBox 647 Artesia, NM 88211
	Big Three Energy Group LLC	POBox 429 Roswell, NM 88202
	Featherstone Development Corp	POBox 429 Roswell, NM 88202
	Prospector LLC	POBox 429 Roswell, NM 88202
	Brian C Reid	2502 Camarie Midland, TX 79705
	Featherstone Development Corp	POBox 429 Roswell, NM 88202
T18S R34E Sec 21	Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240
T18S R32E Sec 28	Yarborough Oil LP	1008 W Broadway Hobbs, NM 88240
	MRC Permian Co	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240
T18S R34E Sec 33	Marathon Oil Permian LLC	990 Town and Country Blvd Houston, TX 77024
T19S R34E Sec 4	Seely Oil	815 W 10th St Fort Worth, TX 76102
T19S R34E Sec 5	Earthstone Permian LLC	300 N Marientfeld St, Ste 1000 Midland, TX 79701
T19S R34E Sec 6	Earthstone Permian LLC	300 N Marientfeld St, Ste 1000 Midland, TX 79701
T18S R34E Sec 31	Earthstone Permian LLC	300 N Marientfeld St, Ste 1000 Midland, TX 79701
T18S R34E Sec 30	TH McElvain Oil & Gas LLLP	1819 Denver W Drive, Ste 260 Lakewood, CO 80401
	Jacquelin M Withers Trust	3429 Devonshire Way Palm Beach Gardens, FL 33418
	Brian Peter McGary 2017 Trust	POBox 830308 Dallas, TX 75283
	McGary Family Trust	POBox 830308 Dallas, TX 75283
	Mary Jane McGary Trust	POBox 830308 Dallas, TX 75283
T18S R34E Sec 19	Seely Oil	815 W 10th St Fort Worth, TX 76102

1998 JOA Title Comparison
Daytona 29 Fed Com
#301H-#304H, #601H-#604H, #006H-#009H

Avant Operating, LLC
Case Nos. 24632
Exhibit A-15



Legacy JOA creates potential title differences but Avant still owns majority interest in unit



- Cimarex informed Avant of September 18, 1998 JOA covering E2 of Section 32 by and between Matador Operating Company and Mewbourne Oil Company but did not provide full copy of JOA
- While Avant was not able to review 1998 JOA validity, title brokers were able to glean potential title differences if JOA was applied based on provided Exhibit A
- ***Even with JOA applied to title, Cimarex ownership in unit does not exceed Avant’s ownership in unit***

DAYTONA 29 FED COM - BONE SPRING		
Without 1998 JOA Applied		
Owner	WI in Unit	NMA
Magnum Hunter (Cimarex)	8.01%	102.50
With 1998 JOA Applied		
OWNER	WI in Unit	NMA
Magnum Hunter (Cimarex)	17.60%	225.33

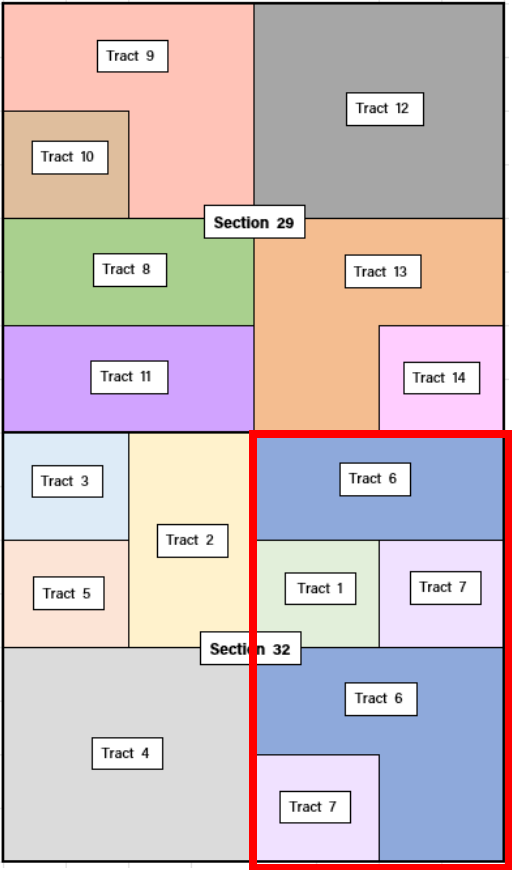
DAYTONA 29 FED COM - WOLFCAMP		
Without 1998 JOA Applied		
Owner	WI in Unit	NMA
Magnum Hunter (Cimarex)	14.33%	183.47
With 1998 JOA Applied		
OWNER	WI in Unit	NMA
Magnum Hunter (Cimarex)	20.12%	257.38

1998 JOA Title Comparison
Daytona 29 Fed Com
#301H-#304H, #601H-#604H, #006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit A-15



Legacy JOA creates potential title differences but Avant still owns majority interest in unit



- Cimarex informed Avant of September 18, 1998 JOA covering E2 of Section 32 by and between Matador Operating Company and Mewbourne Oil Company but did not provide full copy of JOA
- While Avant was not able to review 1998 JOA validity, title brokers were able to glean potential title differences if JOA was applied based on provided Exhibit A
- ***Even with JOA applied to title, Cimarex ownership in unit does not exceed Avant’s ownership in unit***

DAYTONA 29 FED COM - BONE SPRING		
Without 1998 JOA Applied		
Owner	WI in Unit	NMA
Magnum Hunter (Cimarex)	8.01%	102.50
With 1998 JOA Applied		
OWNER	WI in Unit	NMA
Magnum Hunter (Cimarex)	17.60%	225.33

DAYTONA 29 FED COM - WOLFCAMP		
Without 1998 JOA Applied		
Owner	WI in Unit	NMA
Magnum Hunter (Cimarex)	14.33%	183.47
With 1998 JOA Applied		
OWNER	WI in Unit	NMA
Magnum Hunter (Cimarex)	20.12%	257.38




EXHIBIT B: GEOLOGY



AFFIDAVIT
JOHN HARPER (GEOLOGIST)
CASE NO. 24632 – DAYTONA 29 FED COM
(BONE SPRING)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24632

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24913-24916

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a geologist for Avant Operating, LLC (“Avant”), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
2. My area of responsibility at Avant includes the area of Lea County in New Mexico.
3. I am familiar with the application Avant filed in Case No. 24632 (“Daytona BS Unit”). I am also familiar with the application filed by Magnum Hunter Production, Inc. (“Magnum Hunter”) in Case Numbers 24913-24916 (“Turnpike BS Cases”).
4. In my opinion, Avant’s proposed development plan is more effective than Magnum Hunter’s plan and will result in the protection of correlative rights and the prevention of waste.

5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

6. **Exhibit B-2(a)** is a wellbore schematic showing Avant's development plan. Avant is targeting the First and Third Bone Spring, while Magnum Hunter is not; as depicted in **Exhibit B-2(b)**, Magnum Hunter is targeting the Second Bone Spring formation only. I have also included as **Exhibit B-2(c)** a wellbore schematic showing MRC Permian Co.'s ("MRC") development plan for the proposed horizontal spacing unit directly adjacent to the Daytona BS Unit to the East. Like Avant, MRC is also proposing a north to south development.

7. **Exhibit B-3** is a stress orientation map demonstrating that the stress orientation is approximately east-northeast by west-southwest in the vicinity of the Daytona BS Unit.

8. **Exhibit B-4** is a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #301H-304H wells, which are First Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation is relatively consistent with slight thinning to the west.

10. **Exhibit B-6** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #301H-304H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation dips slightly to the east.

11. **Exhibit B-7** is a First Bone Spring Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State “32” Com as utilized for this exhibit is depicted by a red star.

12. **Exhibit B-8** is a First Bone Spring Type Log and Structure isopach map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State “32” Com as utilized for this exhibit is depicted by a red star.

13. **Exhibit B-9** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #601H-604H wells, which are Third Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent.

14. **Exhibit B-10** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #601H-604H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent but dips slightly to the west.

15. **Exhibit B-11** is a Third Bone Spring Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #601H-604H wells. The type log for the Zafiro State “32” Com as utilized for this exhibit is depicted by a red star.

16. **Exhibit B-12** is a Third Bone Spring Type Log and Structure isopach map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State “32” Com as utilized for this exhibit is depicted by a red star.

17. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

18. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.

19. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.

20. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

21. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



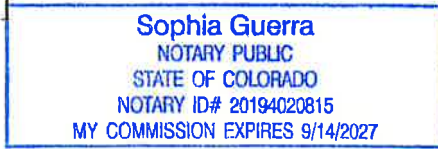
John Harper

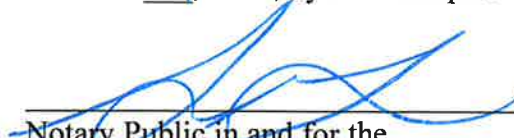
State of Colorado

County of Denver

This record was acknowledged before me on October 29, 2024, by John Harper.

[Stamp]





Notary Public in and for the
State of Colorado
Commission Number: 20194020815

My Commission Expires: 9/14/27

AFFIDAVIT
JOHN HARPER (GEOLOGIST)
CASE NO. 24633 – DAYTONA 29 FED COM
(WOLFCAMP)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24633

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24756-24759

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a geologist for Avant Operating, LLC (“Avant”), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
2. My area of responsibility at Avant includes the area of Lea County in New Mexico.
3. I am familiar with the application Avant filed in Case No. 24633 (“Daytona WC Unit”). I am also familiar with the applications filed by Magnum Hunter Production, Inc. (“Magnum Hunter”) in Case Numbers 24756-24759 (“Turnpike WC Cases”).
4. In my opinion, Avant’s proposed development plan is more effective than Magnum Hunter’s plan and will result in the protection of correlative rights and the prevention of waste.

5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.

6. **Exhibit B-2(a)** is a wellbore schematic showing Avant's development plan. Avant is targeting the Wolfcamp Formation. I have also included as **Exhibit B-2(b)** a wellbore schematic depicting Magnum Hunter's Wolfcamp development plan, and **Exhibit B-2(c)** a wellbore schematic showing MRC Permian Co.'s ("MRC") development plan for the proposed horizontal spacing units directly adjacent to the Daytona WC Unit to the East.

7. **Exhibit B-3** is a stress orientation map demonstrating that the stress orientation is approximately east-northeast by west-southwest in the vicinity of the Daytona WC Unit.

8. **Exhibit B-4** is a map depicting Avant's operating activity in the vicinity of the Daytona WC Unit. Exhibit B-4 also includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.

9. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zone for the Daytona 29 Fed Com #006H-009H wells, which are Wolfcamp wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp formation is relatively consistent.

10. **Exhibit B-6** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zone for the Daytona 29 Fed Com #006H-009H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp formation dips slightly to the south.

11. **Exhibit B-7** is a Wolfcamp Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #006H-009H wells. The type log for the Zafiro State “32” Com as utilized for this exhibit is depicted by a red star.

12. **Exhibit B-8** is a Wolfcamp Type Log and Isopach map identifying the landing target for the Daytona 29 Fed Com #006H-009H wells. The type log for the Zafiro State “32” Com as utilized for this exhibit is depicted by a red star.

13. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.

14. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.

15. In my opinion, the granting of Avant’s application is in the interests of conservation and the prevention of waste.

16. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

17. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.



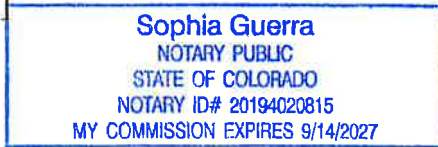
John Harper

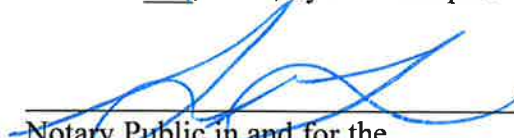
State of Colorado

County of Denver

This record was acknowledged before me on October 29, 2024, by John Harper.

[Stamp]





Notary Public in and for the
State of Colorado
Commission Number: 20194020815

My Commission Expires: 9/14/27

Regional Locator Map

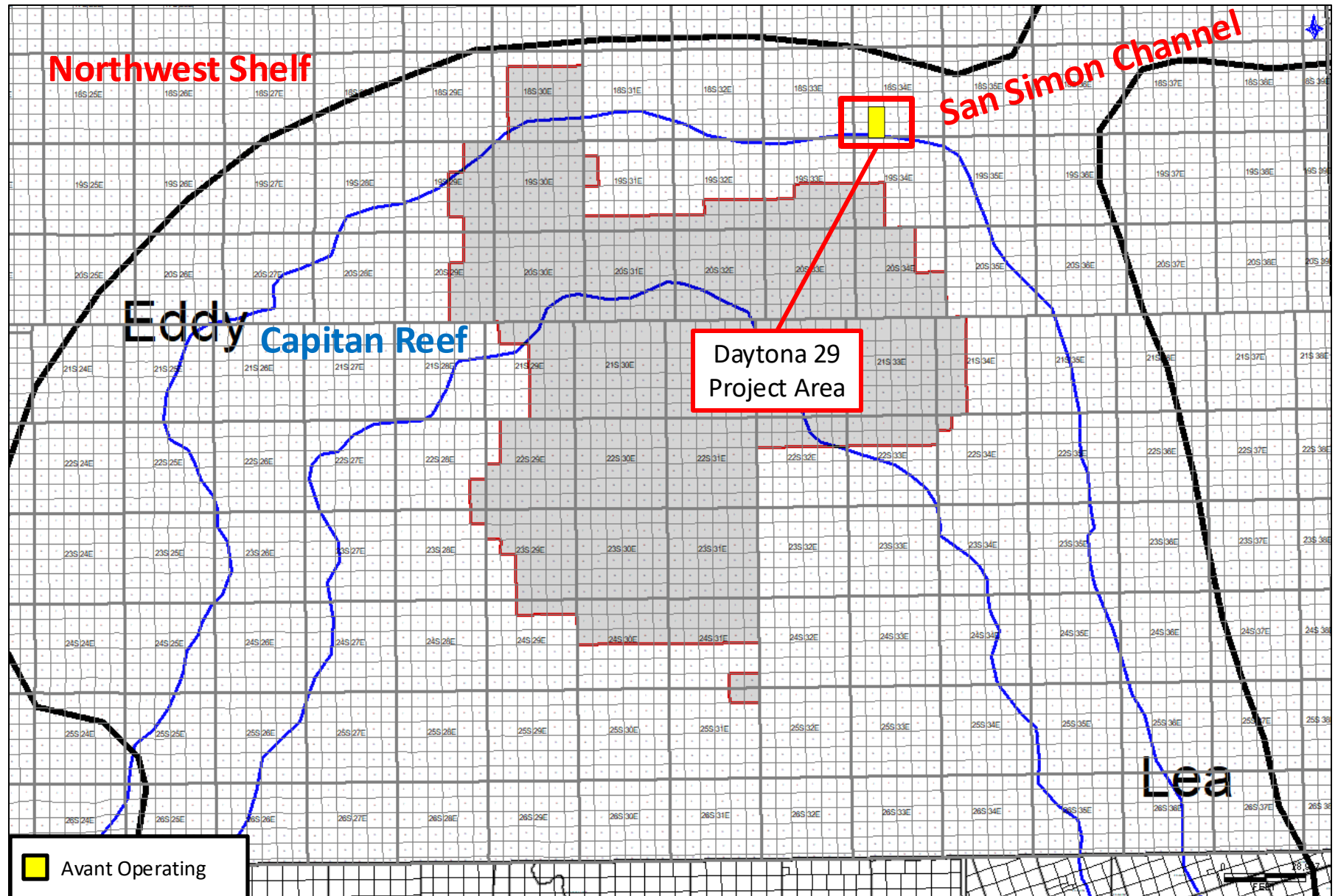
Daytona 29 Federal Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC

Case Nos. 24632 & 24633

Exhibit B-1



Gun Barrel Development Plan

FBSG – TBSG - WFMP

Daytona 29 Federal Com

#301H-#304H / #601-#604H / #006H-#009H

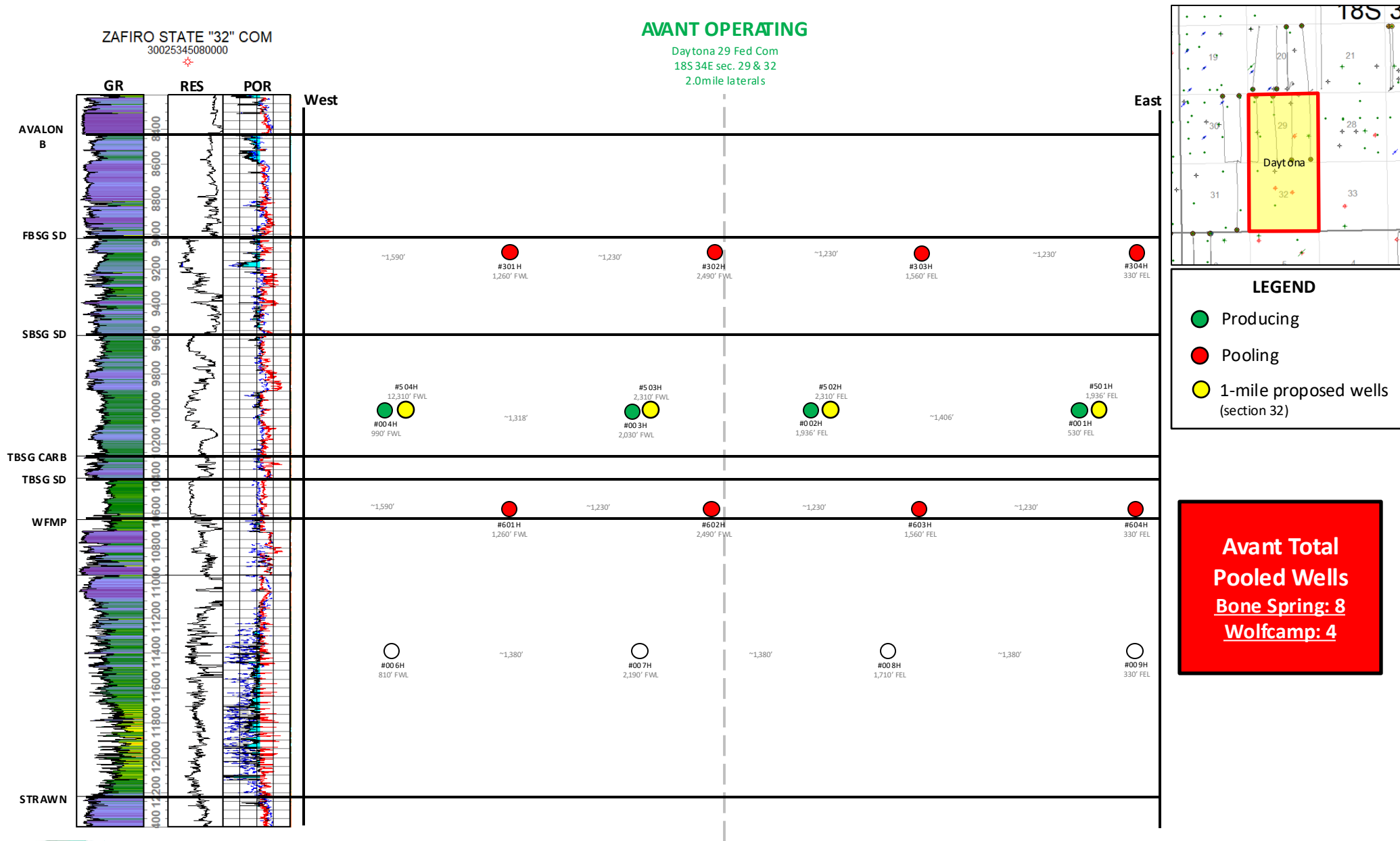
Avant Operating, LLC

Case Nos. 24632

Exhibit B-2(a)

ZAFIRO STATE "32" COM
30025345080000

AVANT OPERATING

Daytona 29 Fed Com
18S 34E sec. 29 & 32
2.0 mile laterals

Gun Barrel Development Plan

FBSG – TBSG - WFMP

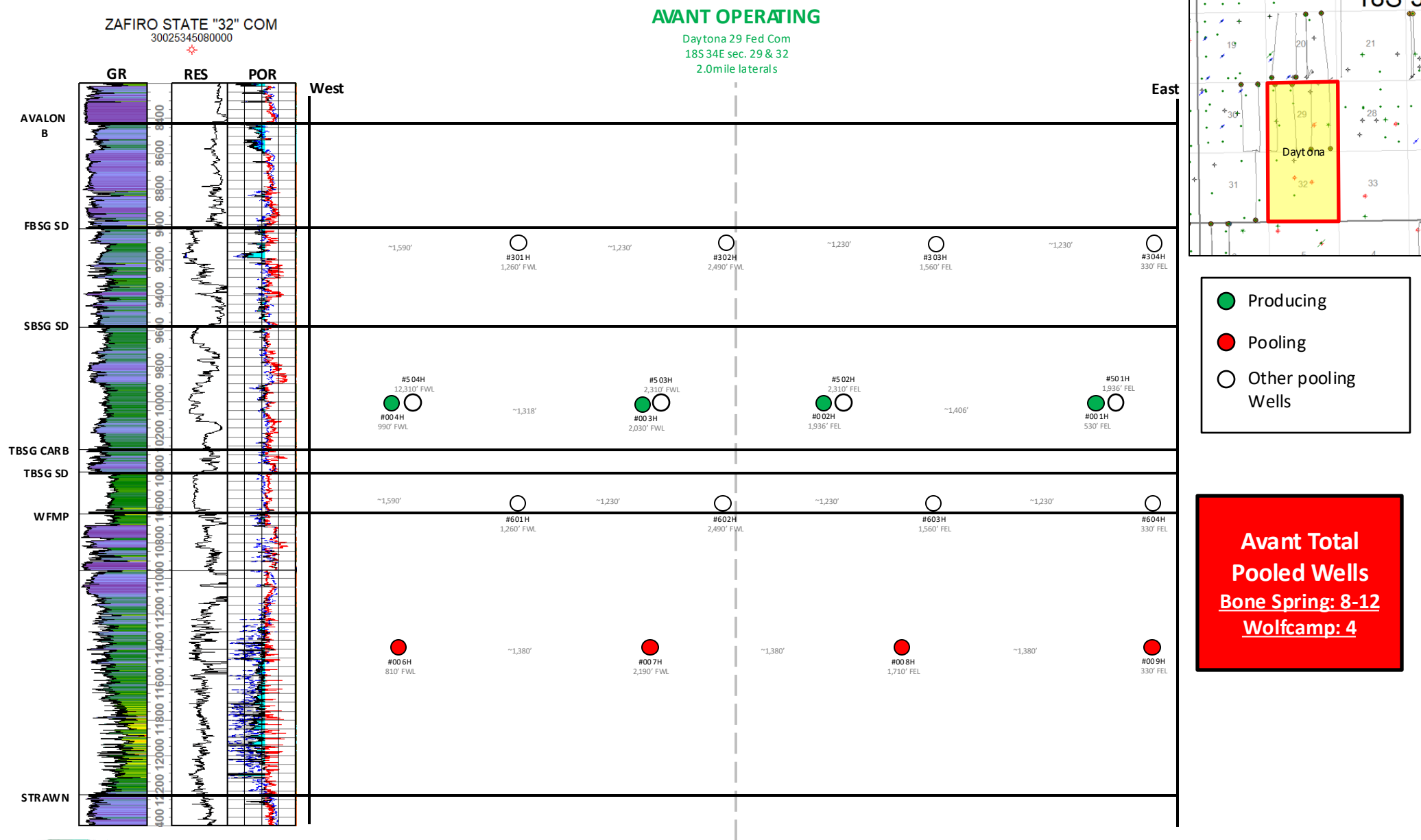
Daytona 29 Federal Com

#301H-#304H / #601-#604H / #006H-#009H

Avant Operating, LLC

Case Nos. 24633

Exhibit B-2(a)



Gun Barrel Development Plan

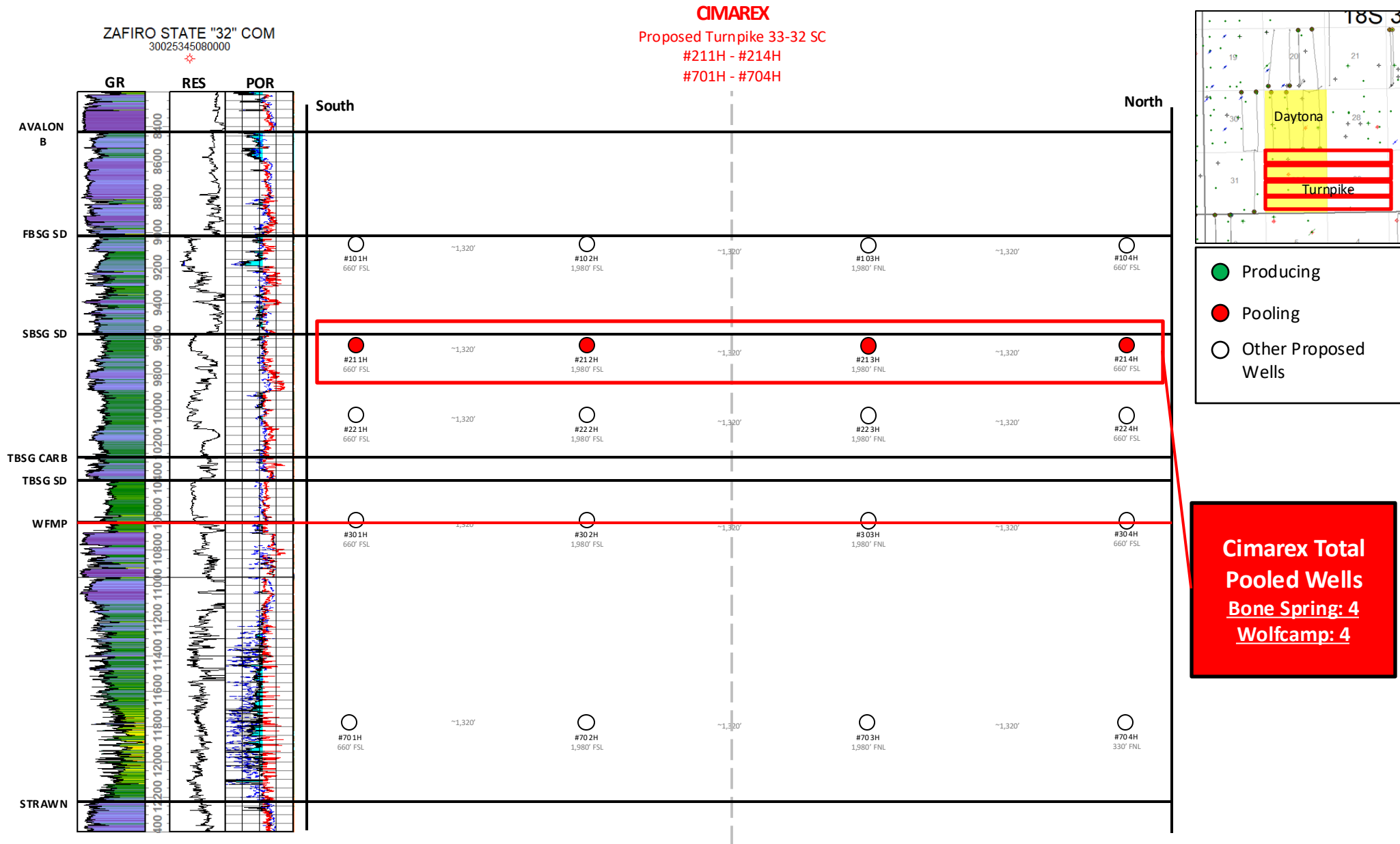
Turnpike 33-32 State Com

#211H-#214H / #701H-#704H

Avant Operating, LLC

Case Nos. 24632

Exhibit B-2(b)



Gun Barrel Development Plan

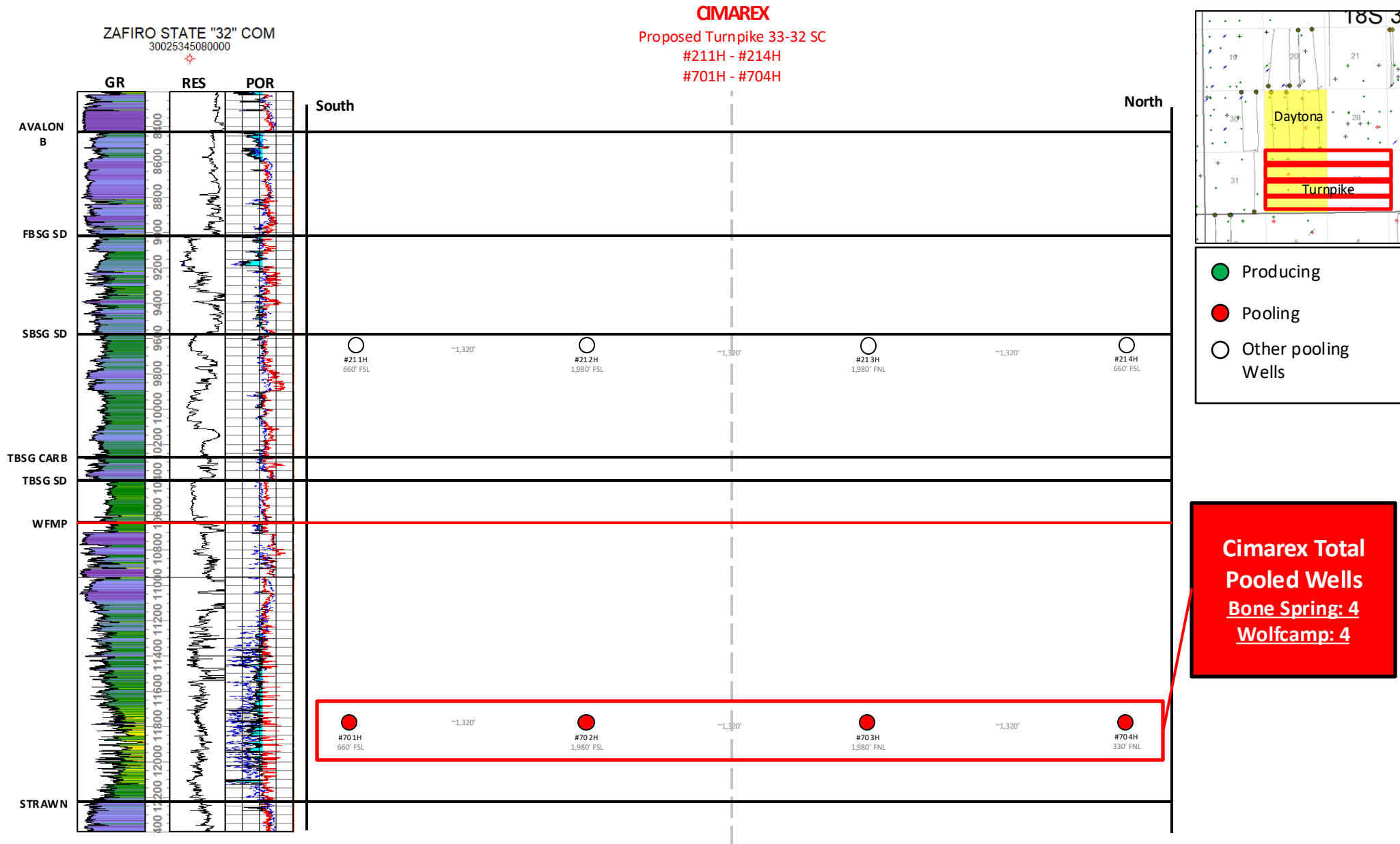
Turnpike 33-32 State Com

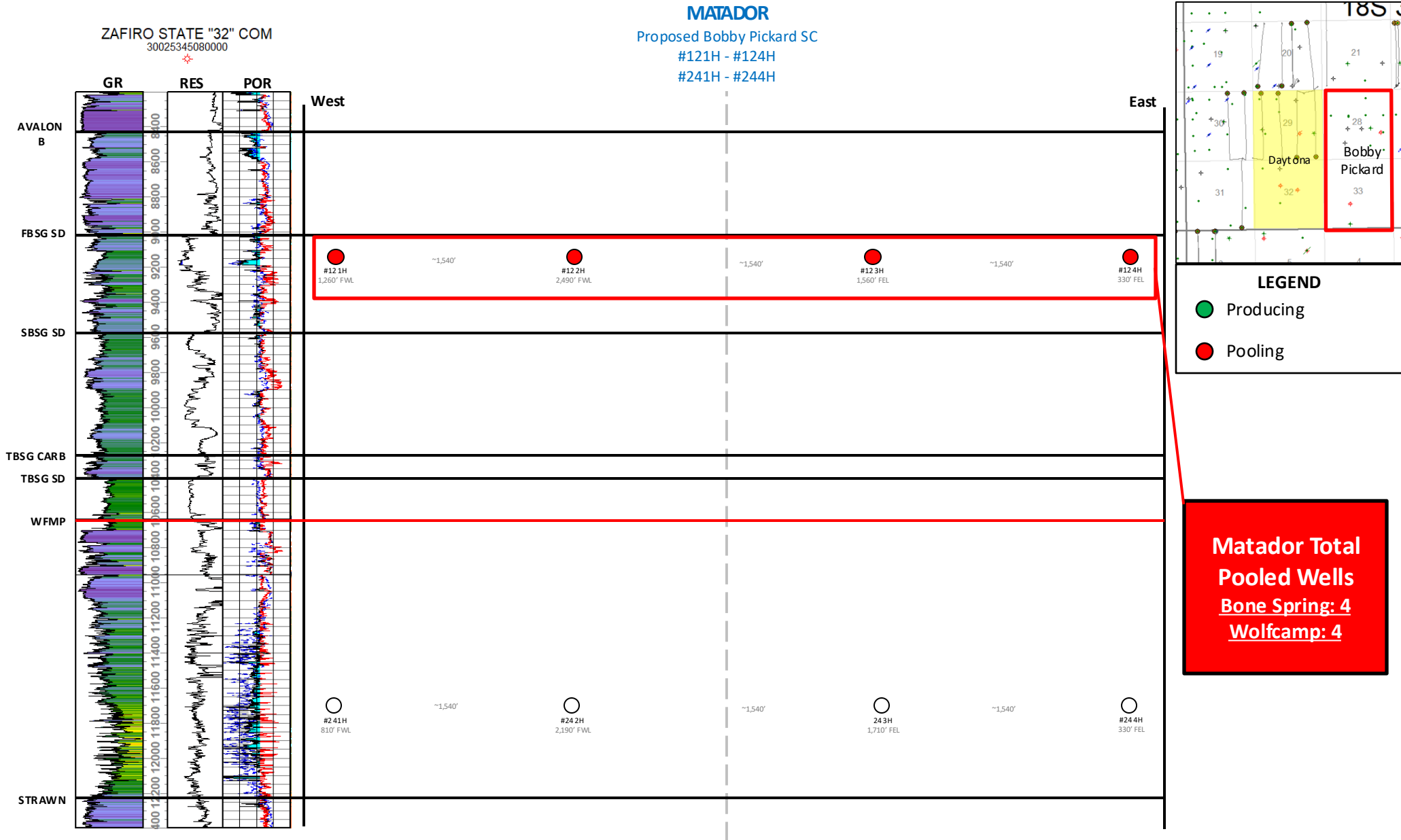
#211H-#214H / #701H-#704H

Avant Operating, LLC

Case Nos. 24633

Exhibit B-2(b)





Gun Barrel Development Plan

TBSG – SBSG - FBSG

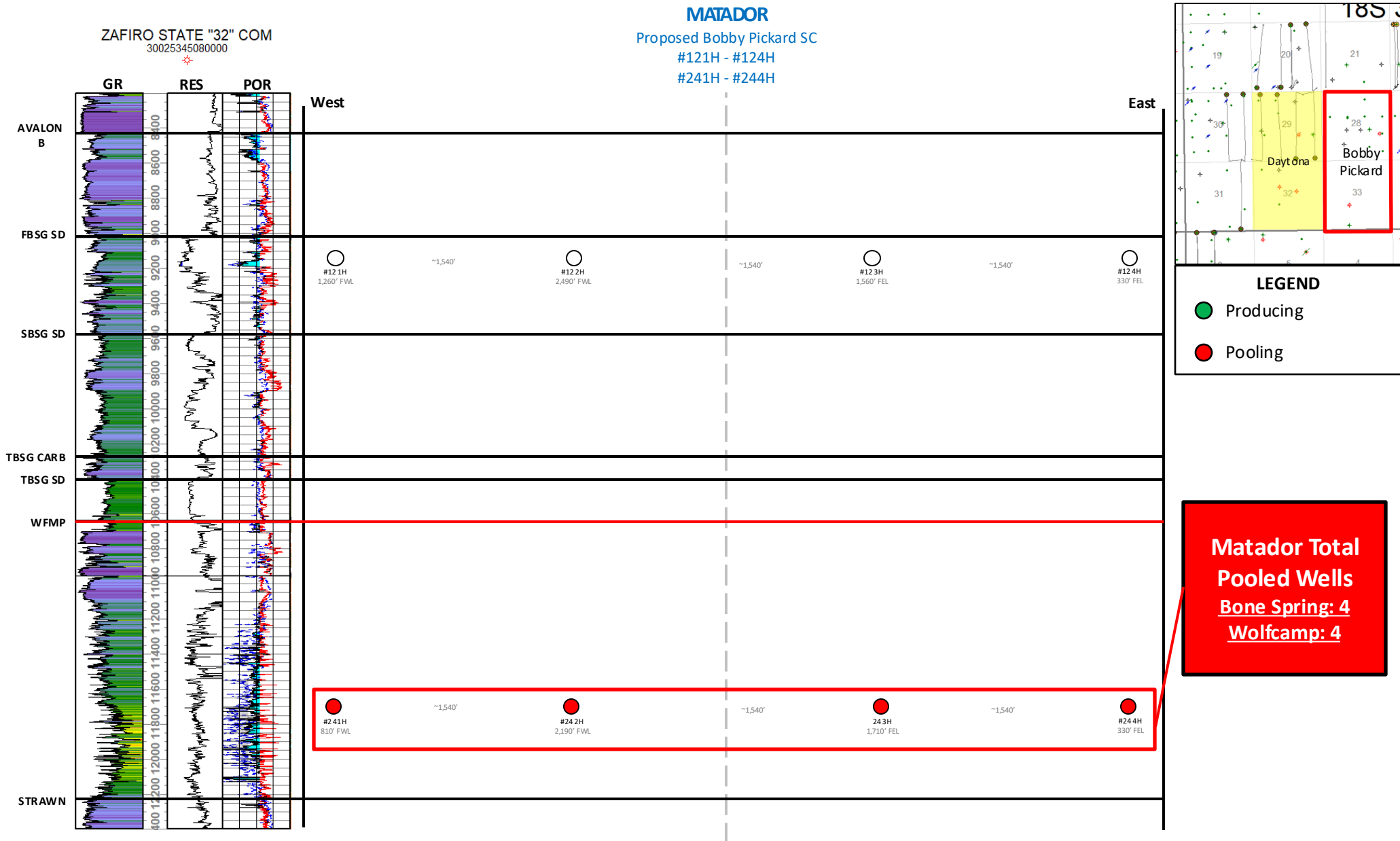
Bobby Pickard State Com

#121H-#124H / #241H-#244H

Avant Operating, LLC

Case Nos. 24633

Exhibit B-2(c)



Stress Orientation Map

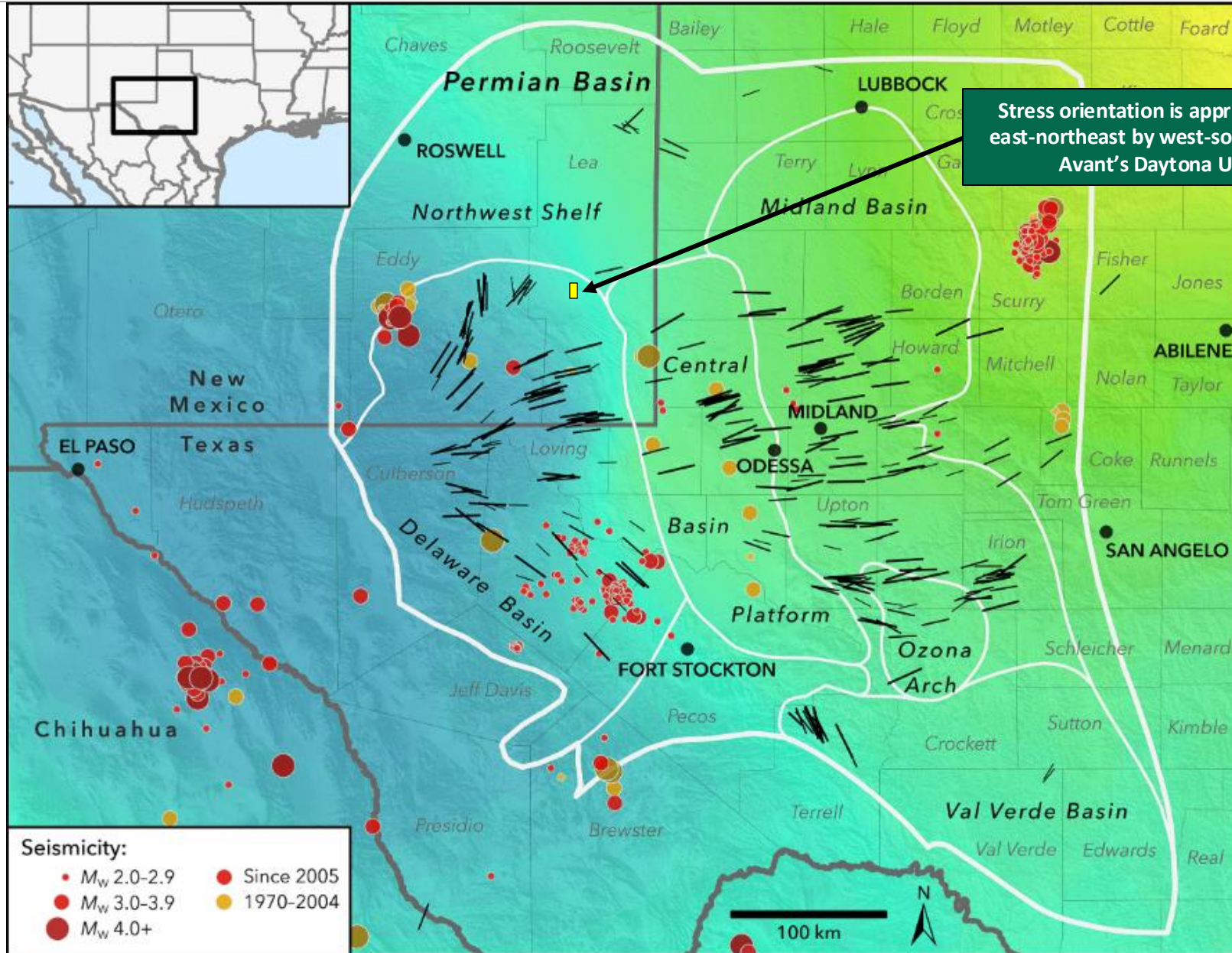
Daytona 29 Fed Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC

Case Nos. 24632 & 24633

Exhibit B-3



(Snee and Zoback, 2018)



Cross-Section Locator Map (A-A')

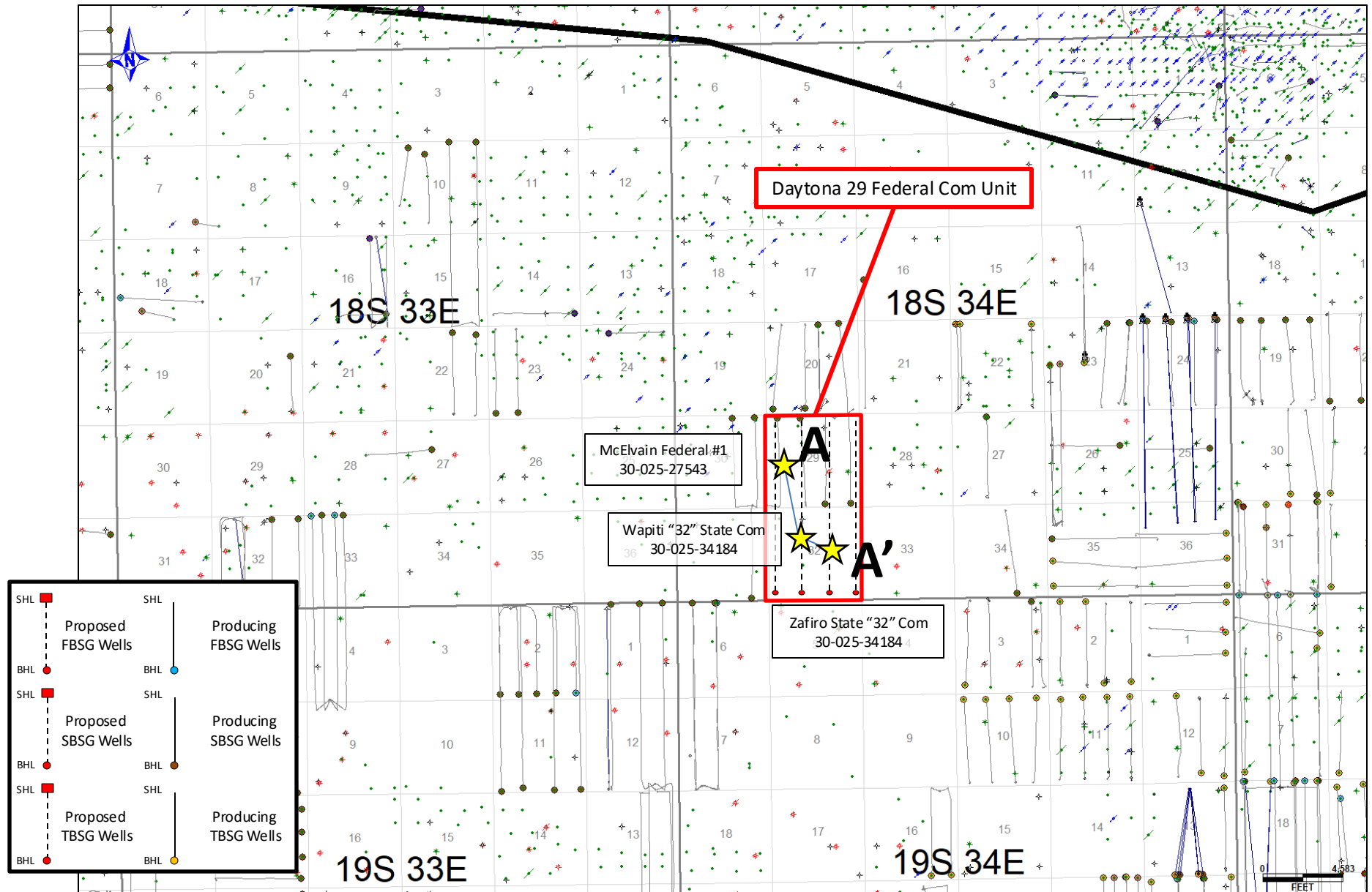
Daytona 29 Federal Com

#301H-#304H / #601-#604H / #006H-#009H

Avant Operating, LLC

Case Nos. 24632

Exhibit B-4



Stratigraphic Cross-Section A-A'

Daytona 29 Federal Com
#301H-#304H

Avant Operating, LLC

Case Nos. 24632

Exhibit B-5

MCELVAIN FEDERAL
30025275430000WAPITI "32" STATE COM
30025341840000ZAFIRO STATE "32" COM
30025345080000

A

North

A'

South

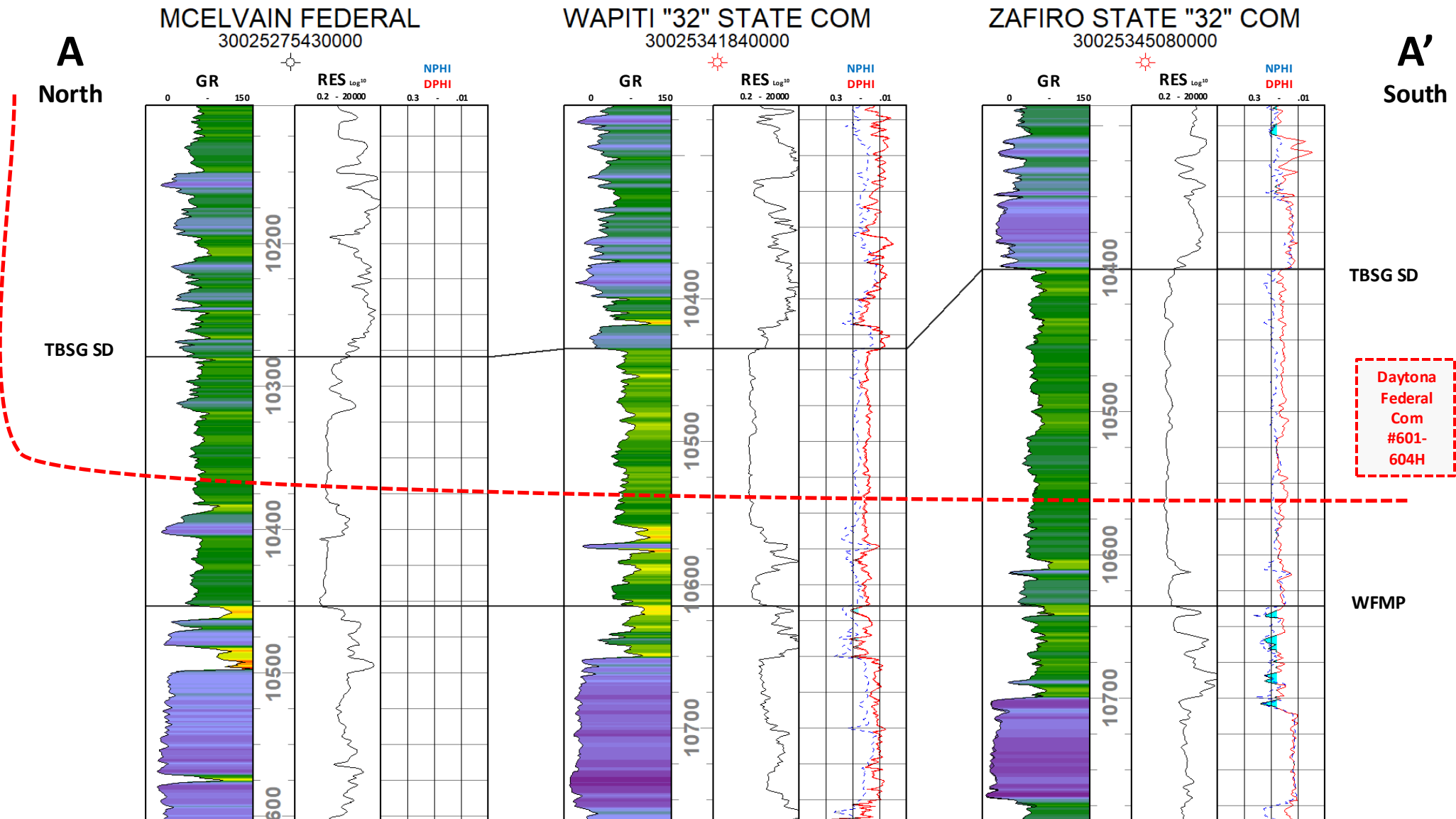
FBSG SD

SBSG
Carb

FBSG SD

SBSG
CARBDaytona
Federal
Com
#301-
304H

Stratigraphic Cross-Section A-A'

Daytona 29 Federal Com
#601H-#604HAvant Operating, LLC
Case Nos. 24632
Exhibit B-5

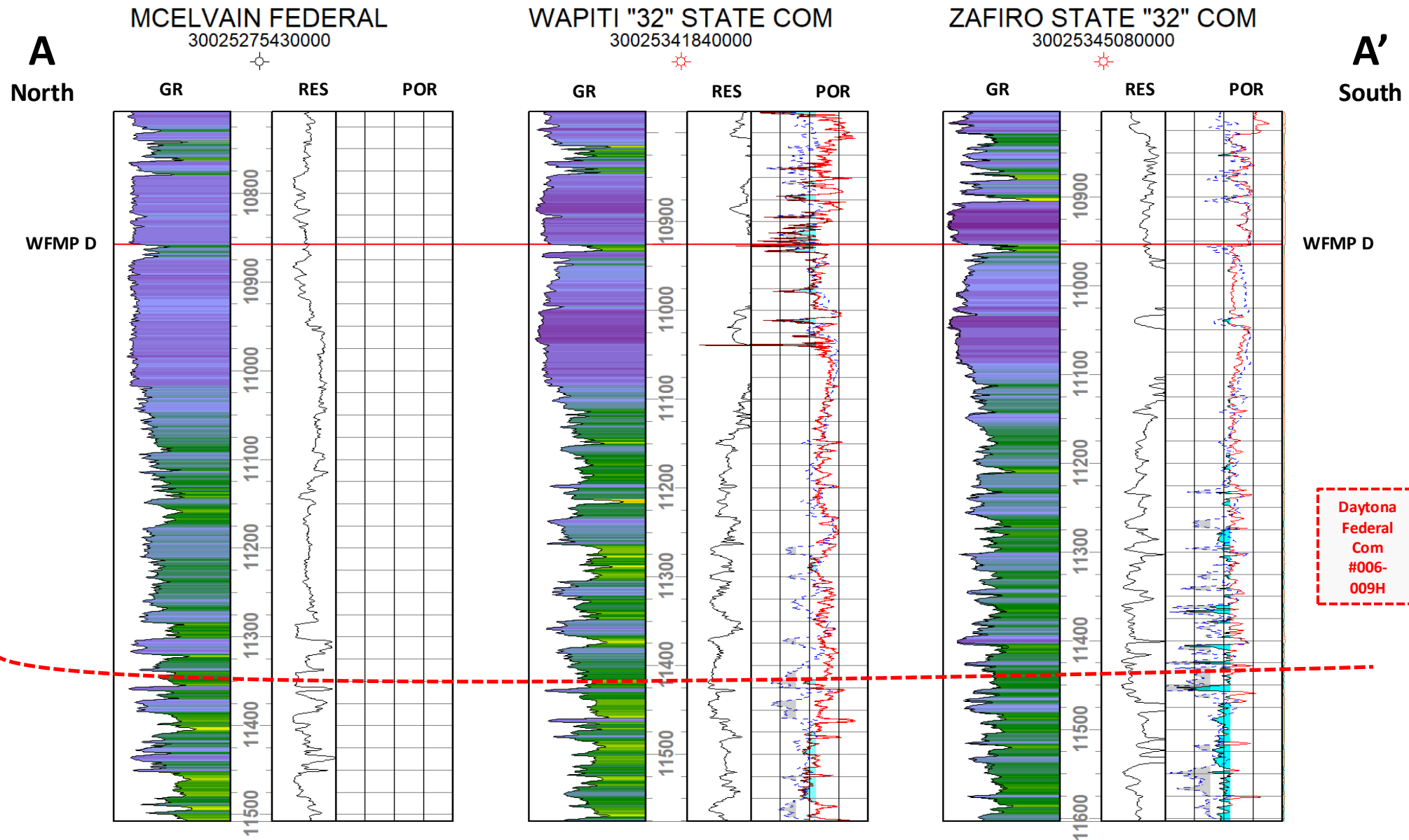
Stratigraphic Cross-Section A-A'

Daytona 29 Federal Com
#006H-#009H

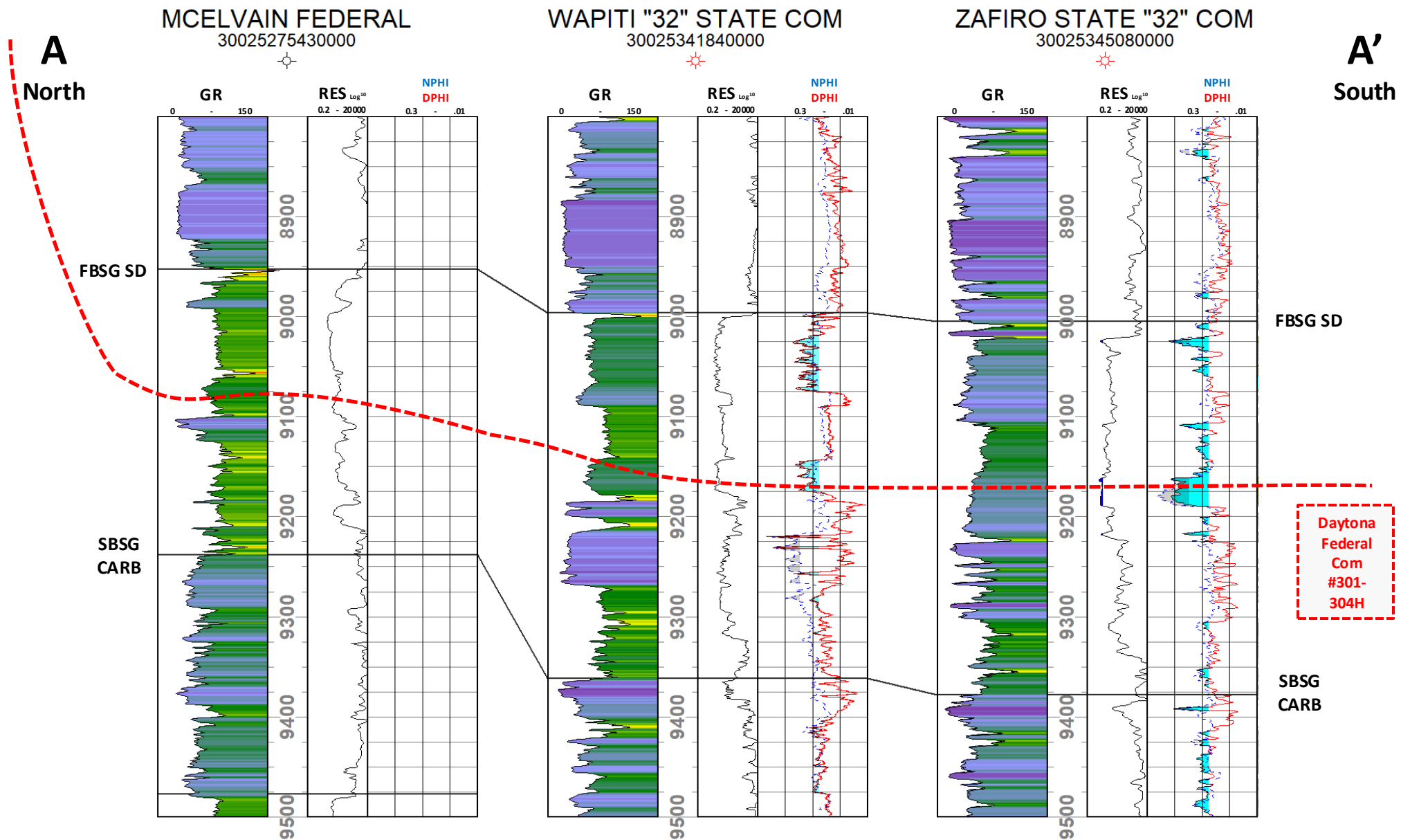
Avant Operating, LLC

Case Nos. 24633

Exhibit B-5



Structural Cross-Section A-A'

Daytona 29 Federal Com
#301H-#304HAvant Operating, LLC
Case Nos. 24632
Exhibit B-6

Structural Cross-Section A-A'

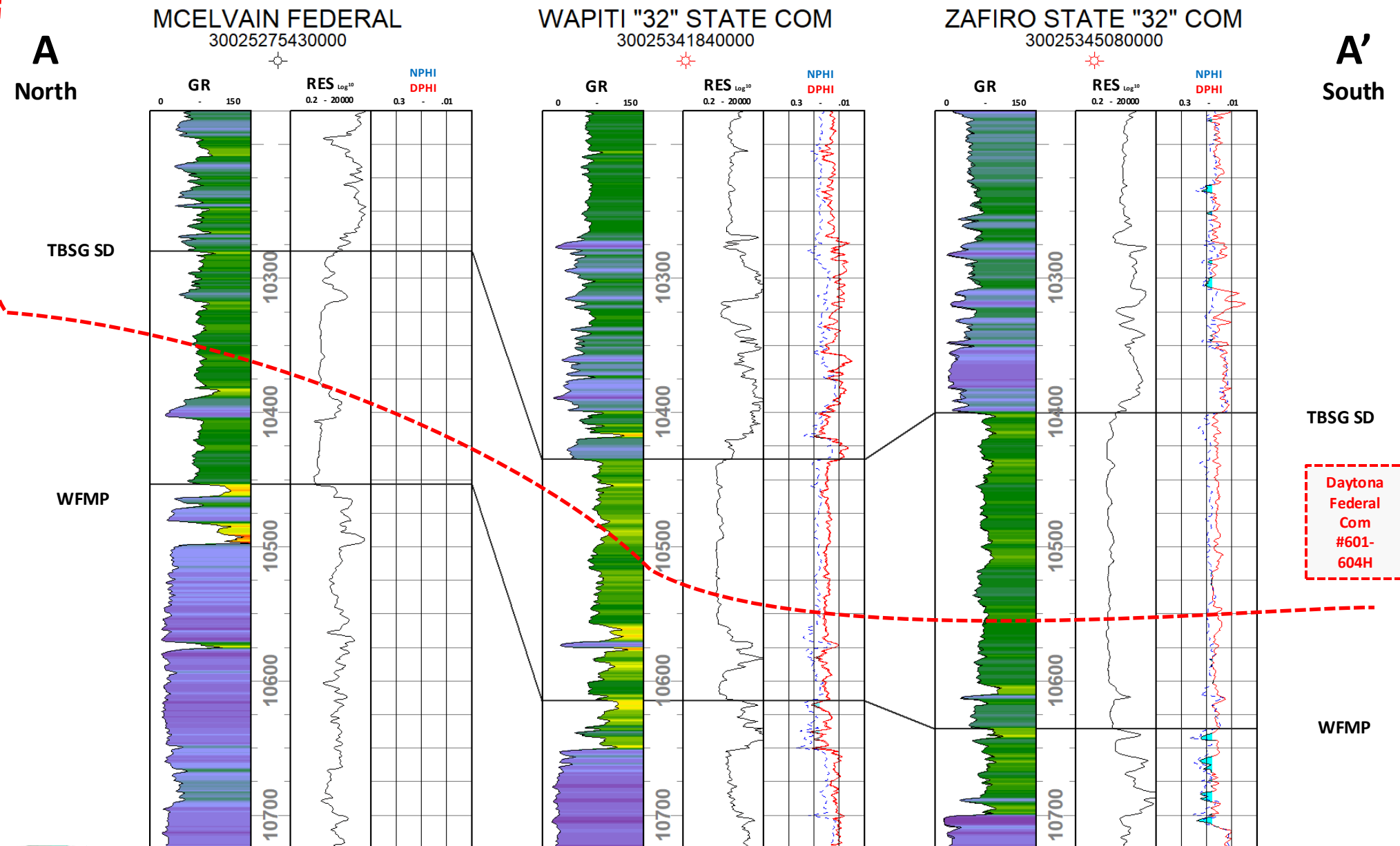
Daytona 29 Federal Com

#601H-#604H

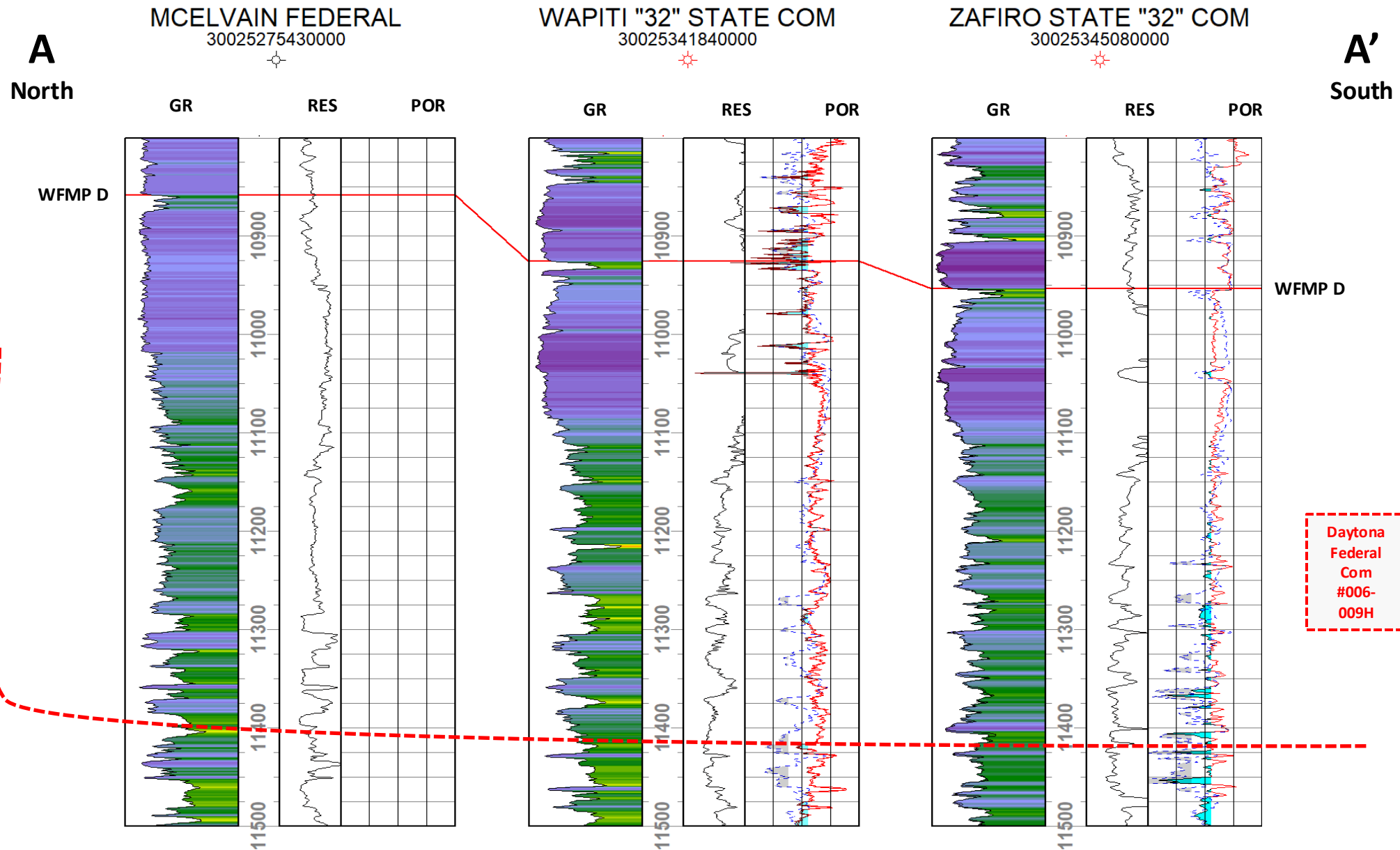
Avant Operating, LLC

Case Nos. 24632

Exhibit B-6

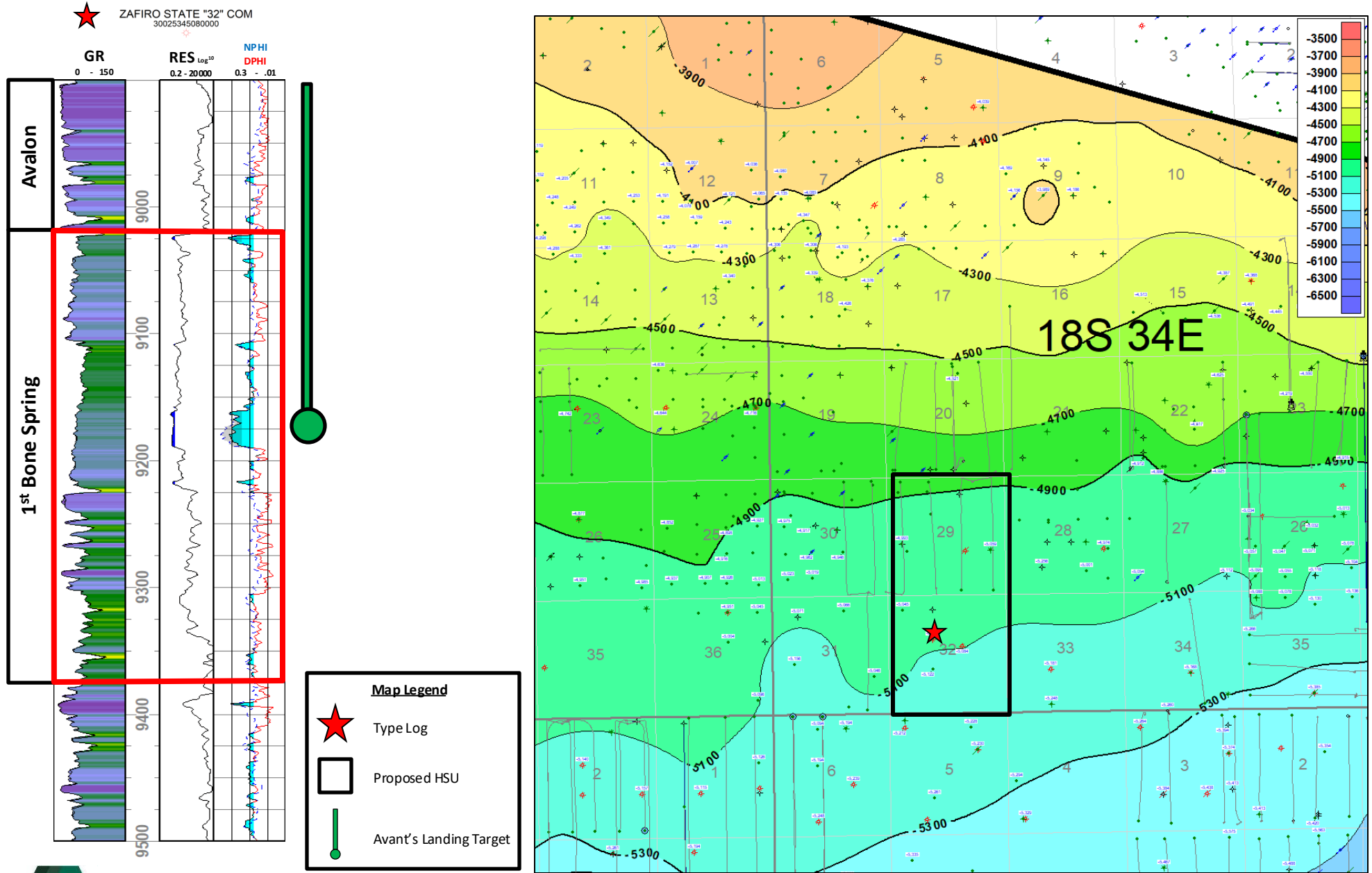


Structural Cross-Section A-A'

Daytona 29 Federal Com
#006H-#009HAvant Operating, LLC
Case Nos. 24633
Exhibit B-6

First Bone Spring Type Log and Structure
Daytona 29 Federal Com
#301H-#304H

Avant Operating, LLC
Case Nos. 24632
Exhibit B-7



Top First Bone Spring Sand Structure (SS') (CI:200')

AVANT OPERATING, LLC

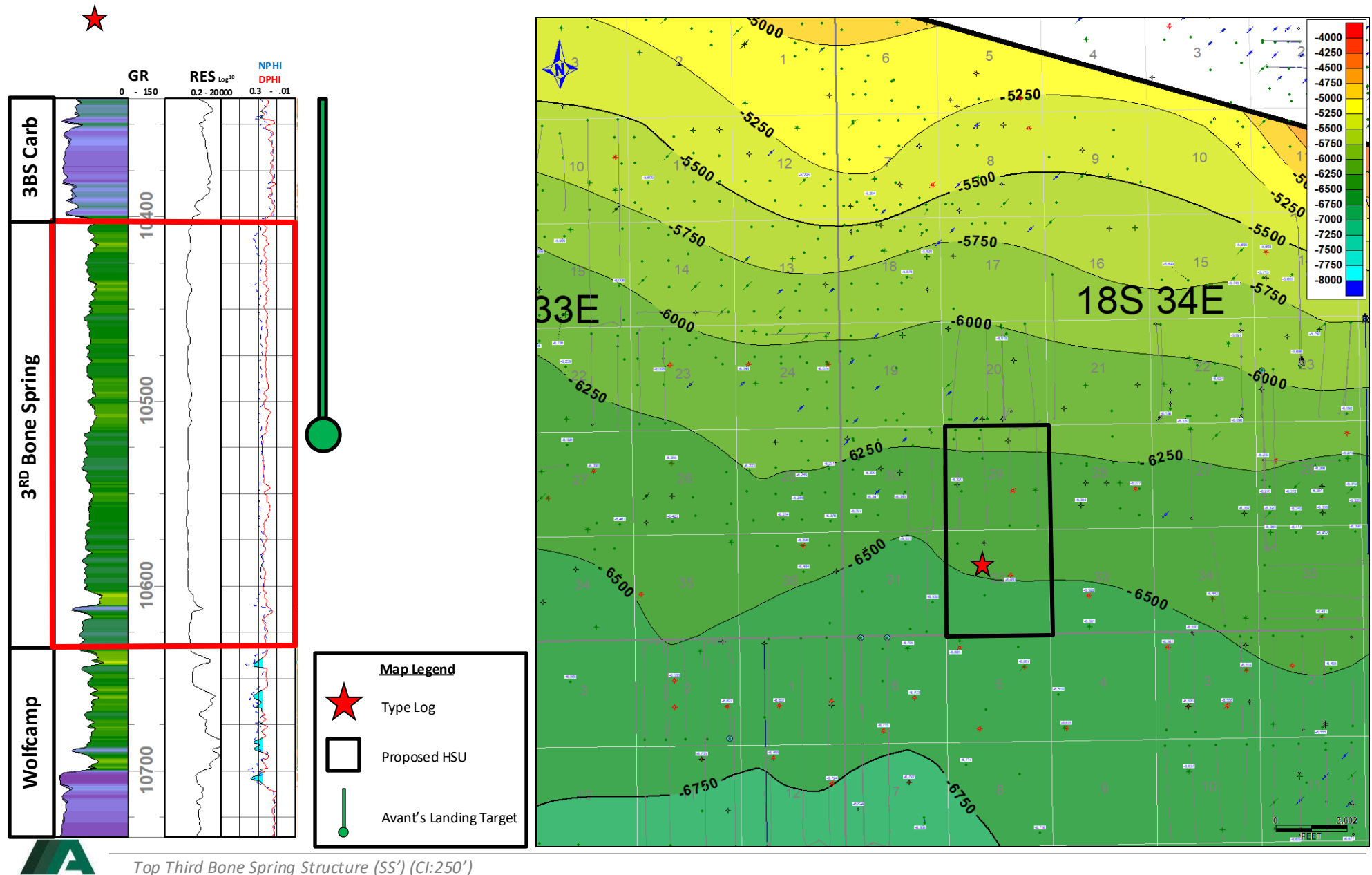
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Final Amended & Consolidated Exhibit Packet
Avant Operating, LLC Case Nos. 24632 & 24633

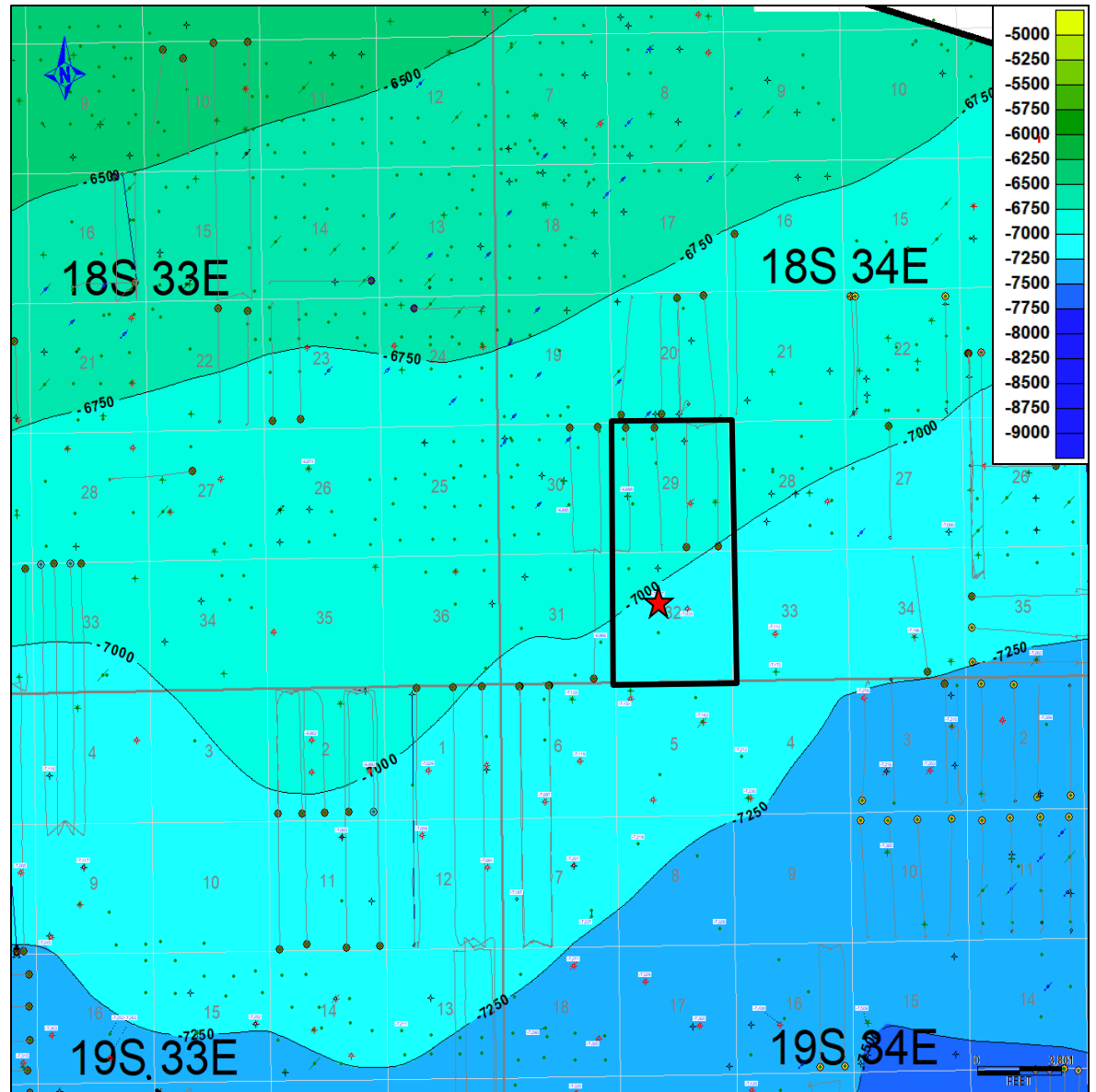
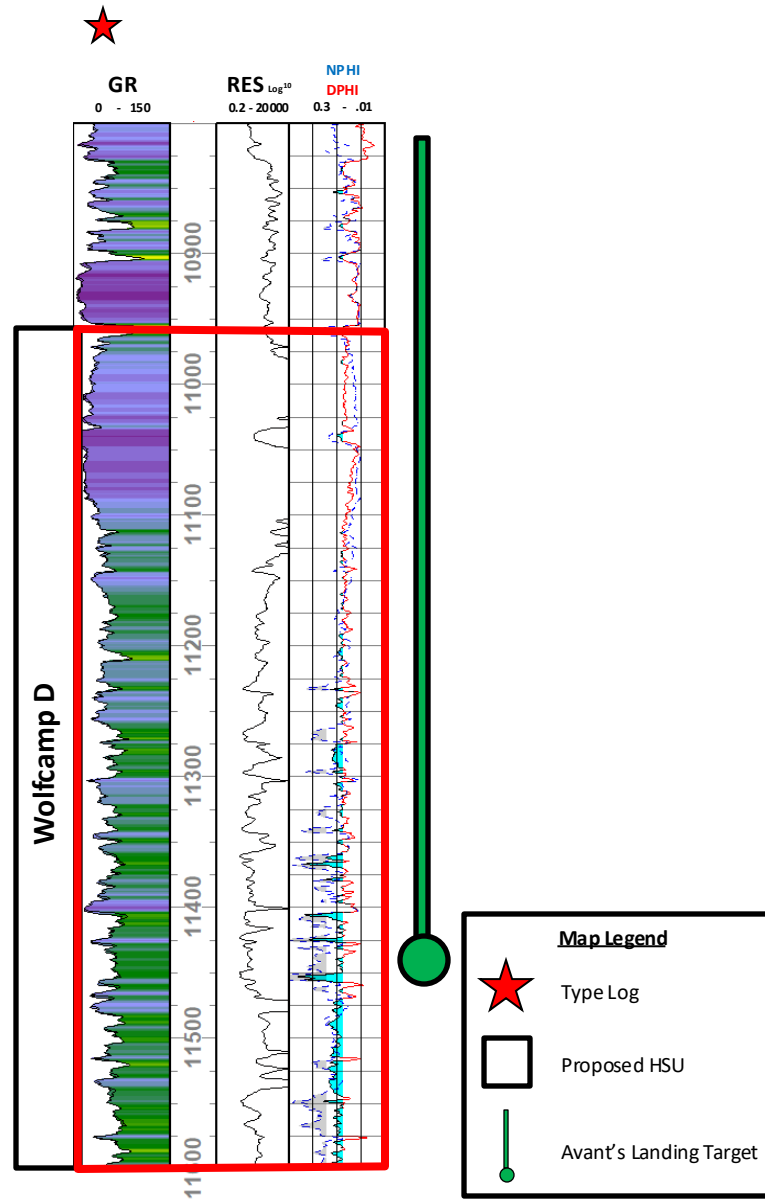
Third Bone Spring Type Log and Structure
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit B-7



Wolfcamp Type Log and Structure
Daytona 29 Federal Com
#006H-#009H

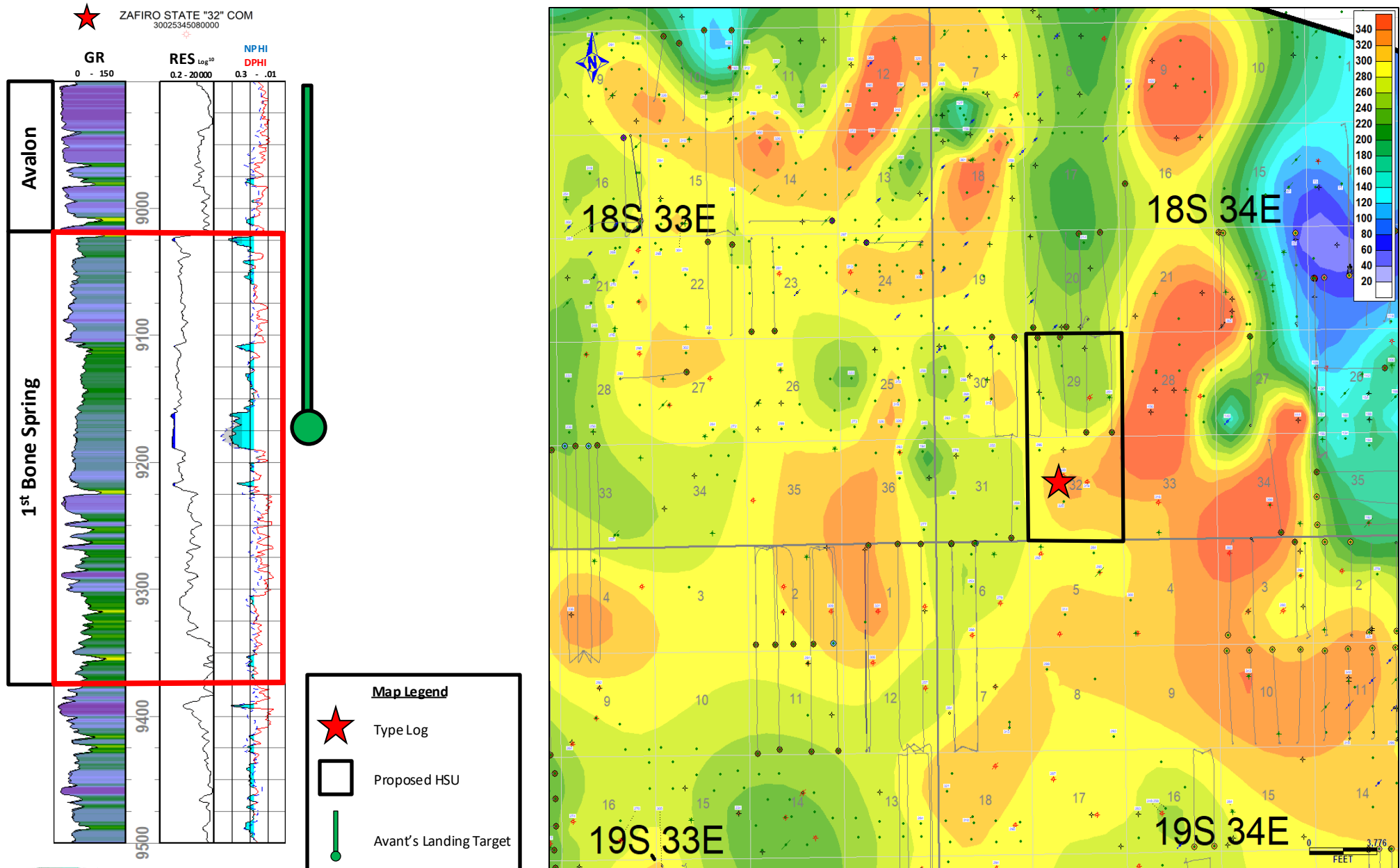
Avant Operating, LLC
Case Nos. 24633
Exhibit B-7



Top Wolfcamp D Structure (SS') (CI:250')

First Bone Spring Type Log and Isopach
Daytona 29 Federal Com
#301H-#304H

Avant Operating, LLC
Case Nos. 24632
Exhibit B-8



First Bone Spring Sand Gross Isopach Map (CI:20')

AVANT OPERATING, LLC

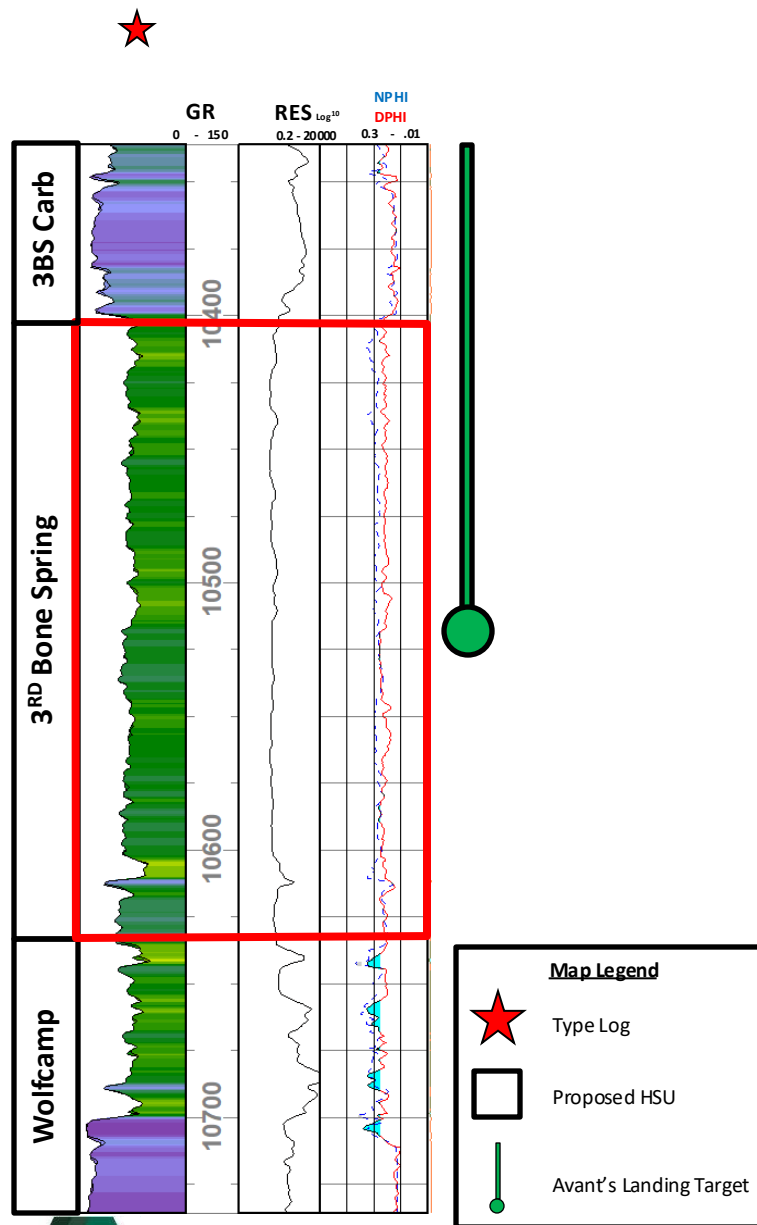
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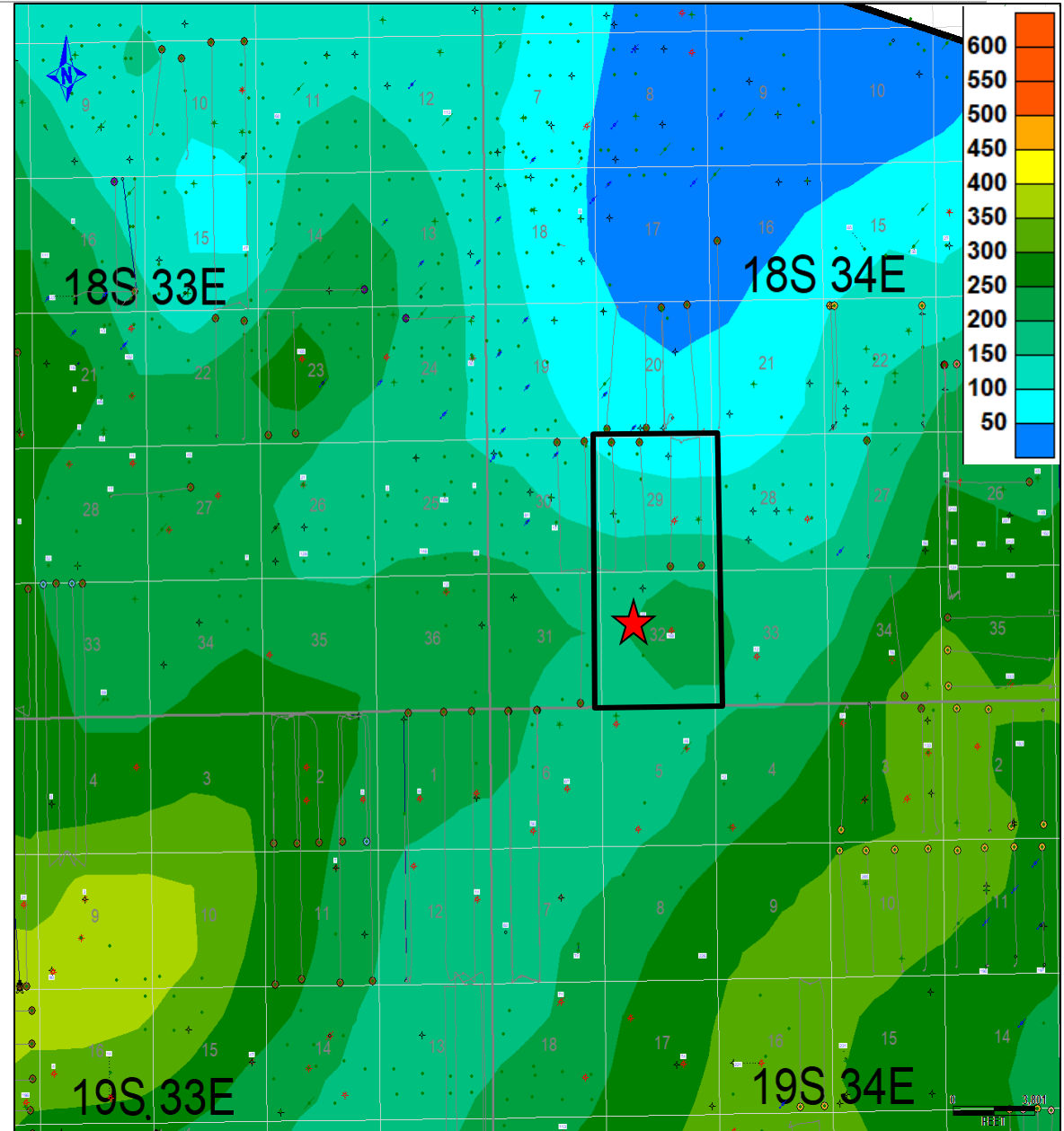
Final Amended & Consolidated Exhibit Packet
Avant Operating, LLC Case Nos. 24632 & 24633

Third Bone Spring Type Log and Isopach
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit B-8

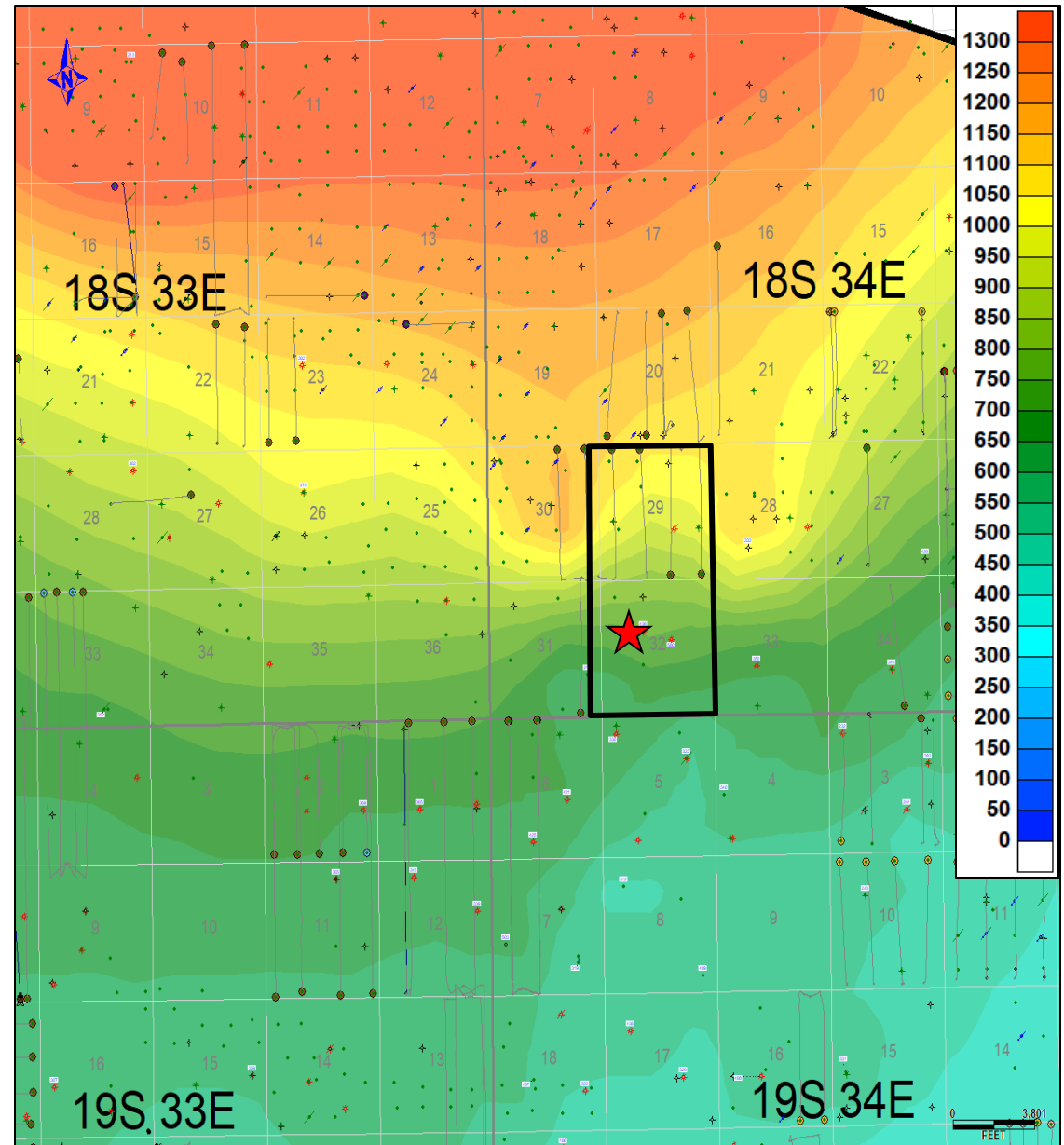
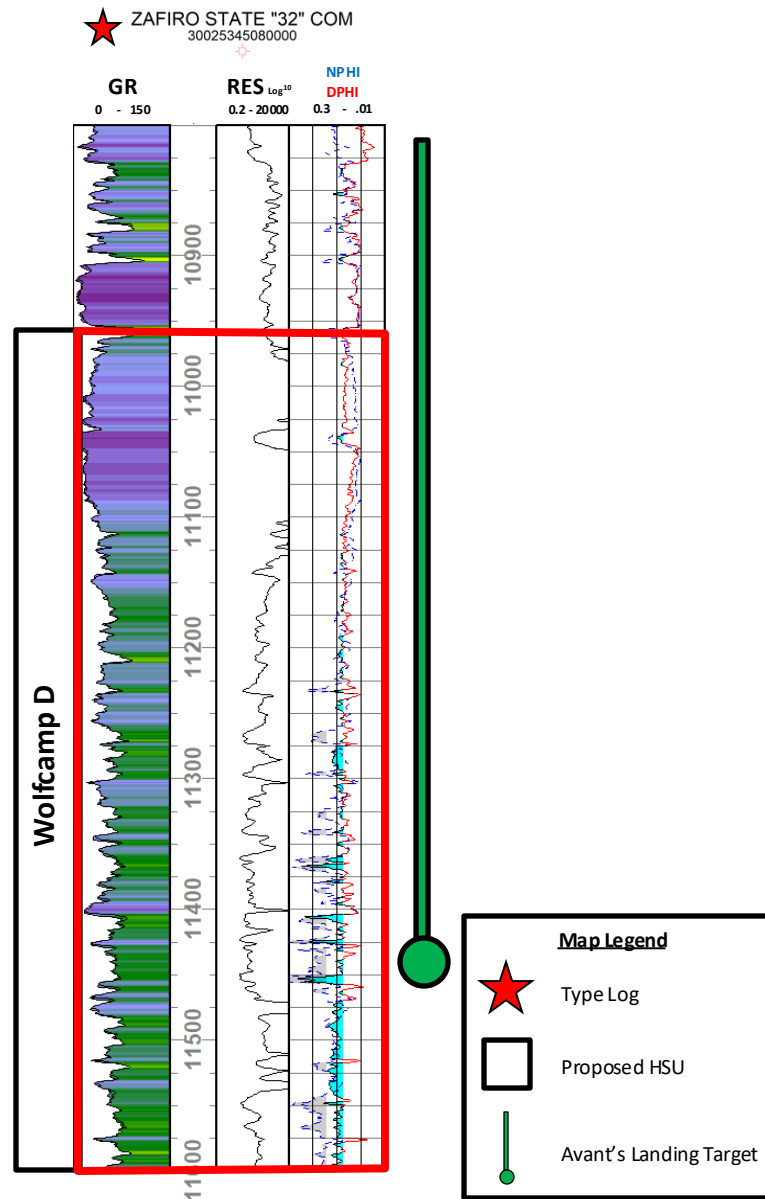


Third Bone Spring Gross Isopach Map (CI:50')



Wolfcamp Type Log and Isopach
Daytona 29 Federal Com
#006H-#009H

Avant Operating, LLC
Case Nos. 24633
Exhibit B-8



Lower Wolfcamp Isopach Map (CI:25')



EXHIBIT C: RESERVOIR

AFFIDAVIT
SHANE KELLY (RESERVOIR ENGINEER)
CASE NO. 24632 – DAYTONA 29 FED COM
(BONE SPRING)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24632

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24913-24916

AFFIDAVIT OF SHANE KELLY

Shane Kelly, being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted by the Division as a matter of record.
2. My area of responsibility includes the area of Lea County in New Mexico.
3. I am familiar with the application Avant filed in Case No. 24632 ("Daytona BS Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases").
4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.

5. As evidenced by **Exhibit C-1(a)** and **Exhibit C-1(b)**, Avant is targeting reserves that Magnum Hunter is leaving behind. Avant's proposal protects correlative rights and prevents waste because Avant is targeting additional benches with a superior development plan.

6. Avant's Daytona BS Unit development plan will target the First and Third Bone Spring, whereas Magnum Hunter will not. Avant has separately sent well proposals for one-mile laterals targeting the Second Bone Spring under Section 32, so as to fully develop the Second Bone Spring under the proposed Daytona BS Unit.

7. I have attached as **Exhibit C-2** a review of the First Bone Spring type curves utilized by Avant. The First Bone Spring is a proven target based on offsets, which is demonstrated by this exhibit.

8. I have attached as **Exhibit C-3** a review of the Third Bone Spring type curves utilized by Avant. The Third Bone Spring is likewise a proven target based on offsets, which is demonstrated by this exhibit.

9. In my opinion, Magnum Hunter's plan is suboptimal in other respects, based on the relative orientation of the Turnpike BS Units (east to west) relative to the Daytona BS Unit (north to south). Specifically, the Turnpike BS Units are suboptimal because they are oriented east to west. As **Exhibit C-4** demonstrates, wells in the vicinity of the Daytona BS Unit that were drilled on an east to west orientation underperform those wells drilled on a north to south orientation by approximately 52%, as measured by average well cumulative production normalized to a 10,000' lateral. In addition, as illustrated, Avant controls the western-adjacent standup 1280-acre horizontal spacing unit, which provides Avant the ability to both limit depletion issues and maximize recovery in both units.

10. **Exhibit C-5** is a plat depicting general well orientation in the direct vicinity of the Daytona BS Unit. As is depicted on the plat, approximately 95% of all development from 2016 to present has been conducted on a north to south orientation, as proposed by Avant in this case.

11. **Exhibit C-6** is a plat depicting Avant's oil takeaway capacity for the Daytona BS Unit. Avant has secured a 10-year dedication agreement beginning December 1, 2023, obligating Plains to connect to all Avant Central Tank Batteries ("CTBs") in the direct vicinity of the Daytona BS Unit, regardless of well count.

12. **Exhibit C-7** is a plat depicting Avant's gas takeaway capacity for the Daytona BS Unit. Avant has secured a 15-year gas gathering, et al., dedication agreement beginning November 14, 2023, obligating Northwind to connect to all Avant CTBs in the direct vicinity of the Daytona BS Unit, regardless of well count. Via this dedication agreement, Avant has secured access to reliable gas takeaway capacity and treatment, which allows for full development regardless of gas composition, with no flaring.


13. **Exhibit C-8** is a plat depicting Avant's produced water takeaway capacity for the Daytona BS Unit. Avant has deployed significant capital to ensure that water infrastructure (fully integrated water gathering and recycling system) is in place to accommodate full development. Avant's consolidated position and significant activity in the area supports this investment.

14. In this case, Avant seeks approval of a 1280-acre non-standard First and Third Bone Spring unit.

15. Avant seeks to minimize surface disturbance and costs by consolidating facilities and commingling production from the wells and future wells in the proposed non-standard spacing unit.

16. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

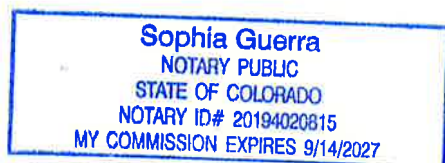

Shane Kelly


State of Colorado

County of Denver

This record was acknowledged before me on October 29, 2024, by Shane Kelly.

[Stamp]




Notary Public in and for the
State of Colorado
Commission Number: 20194020815

My Commission Expires: 9/14/17

AFFIDAVIT
SHANE KELLY (RESERVOIR ENGINEER)
CASE NO. 24633 – DAYTONA 29 FED COM
(WOLFCAMP)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,**

CASE NO. 24633

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24756-24759

AFFIDAVIT OF SHANE KELLY

Shane Kelly, being duly sworn, deposes and states as follows:

1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted by the Division as a matter of record.
2. My area of responsibility includes the area of Lea County in New Mexico.
3. I am familiar with the application Avant filed in Case No. 24633 ("Daytona WC Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases").
4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.
5. In my opinion, Magnum Hunter's plan is suboptimal, based on the relative orientation of the Turnpike WC Units (east to west) relative to the Daytona WC Unit (north to

south). Specifically, the Turnpike WC Units are suboptimal because they are oriented east to west. As **Exhibit C-1** demonstrates, wells in the vicinity of the Daytona WC Unit that were drilled on an east to west orientation underperform those wells drilled on a north to south orientation by approximately 52%, as measured by average well cumulative production normalized to a 10,000' lateral. In addition, as illustrated, Avant controls the western-adjacent standup 1280-acre horizontal spacing unit, which provides Avant the ability to both limit depletion issues and maximize recovery in both units.

6. **Exhibit C-2** is a plat depicting general well orientation in the direct vicinity of the Daytona WC Unit. As is depicted on the plat, approximately 95% of all development from 2016 to present has been conducted on a north to south orientation, as proposed by Avant in this case.

7. **Exhibit C-3** is a plat depicting Avant's oil takeaway capacity for the Daytona WC Unit. Avant has secured a 10-year dedication agreement beginning December 1, 2023, obligating Plains to connect to all Avant Central Tank Batteries ("CTBs") in the direct vicinity of the Daytona BS Unit, regardless of well count.

8. **Exhibit C-4** is a plat depicting Avant's gas takeaway capacity for the Daytona WC Unit. Avant has secured a 15-year gas gathering, et al., dedication agreement beginning November 14, 2023, obligating Northwind to connect to all Avant CTBs in the direct vicinity of the Daytona BS Unit, regardless of well count. Via this dedication agreement, Avant has secured access to reliable gas takeaway capacity and treatment, which allows for full development regardless of gas composition, with no flaring.

9. **Exhibit C-5** is a plat depicting Avant's produced water takeaway capacity for the Daytona WC Unit. Avant has deployed significant capital to ensure that water infrastructure (fully

integrated water gathering and recycling system) is in place to accommodate full development.


Avant's consolidated position and significant activity in the area supports this investment.

10. In this case, Avant seeks approval of a 1280-acre non-standard Wolfcamp unit.

11.

12. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

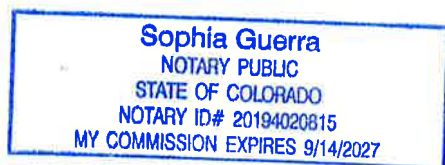

Shane Kelly


State of Colorado

County of Denver

This record was acknowledged before me on October 29, 2024, by Shane Kelly.

[Stamp]

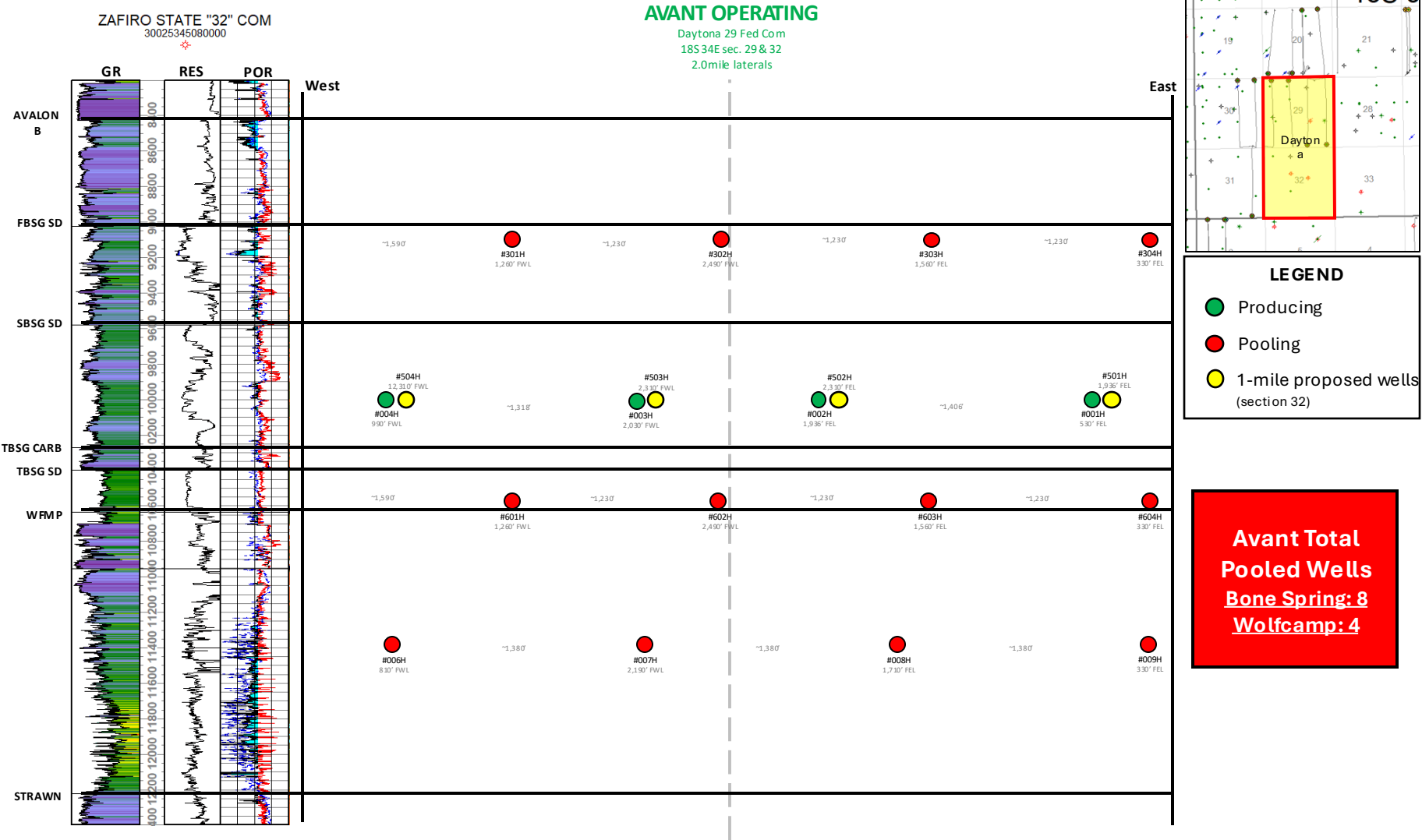



Notary Public in and for the
State of Colorado
Commission Number: 20194020815

My Commission Expires: 9/14/17

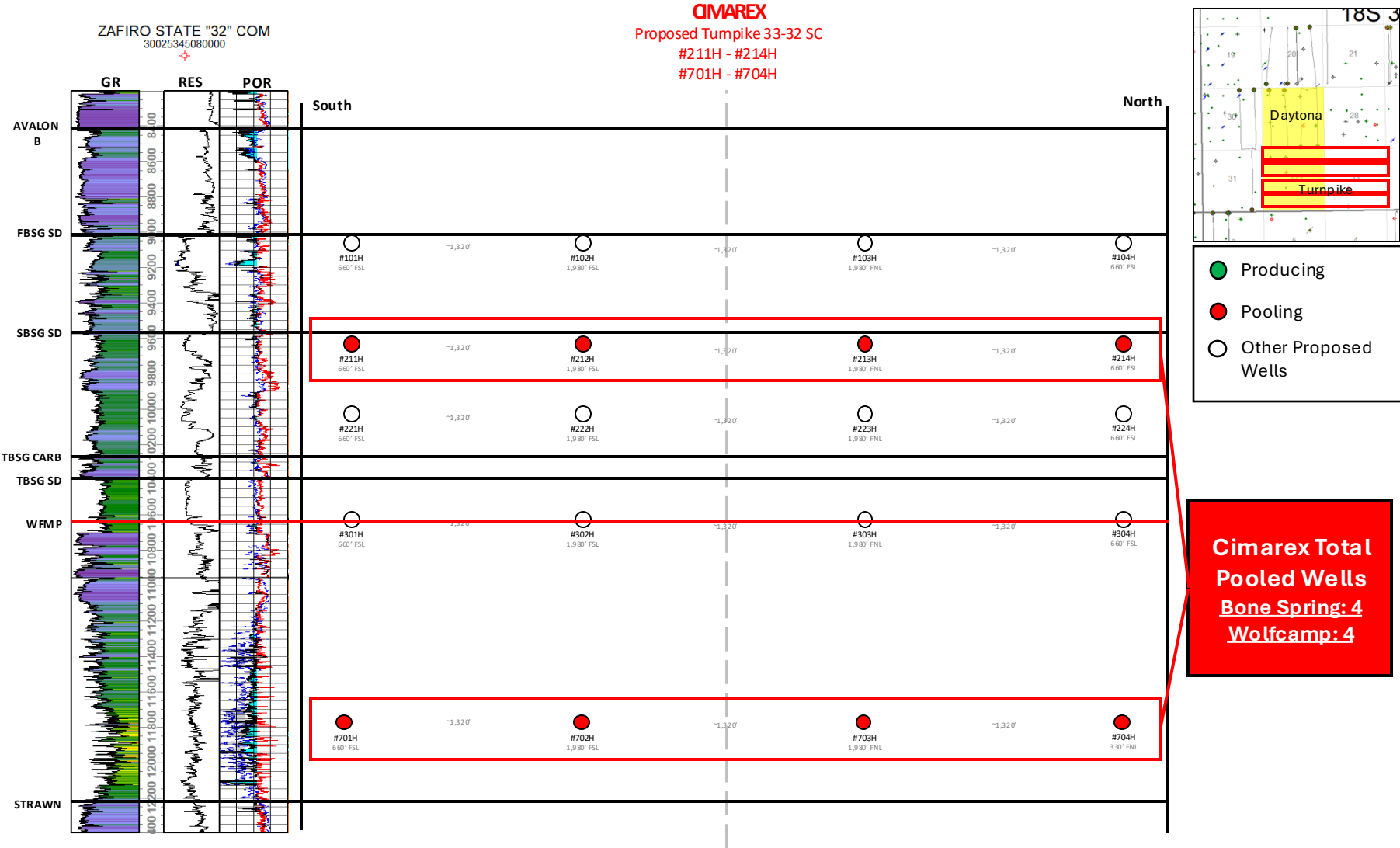
Gun Barrel Development Plan
FBSG – TBSG - WFMP
Daytona 29 Federal Com
#301H-#304H / #601-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit C-1(a)



Gun Barrel Development Plan
Turnpike 33-32 State Com
#211H-#214H / #701H-#704H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit C-1(b)

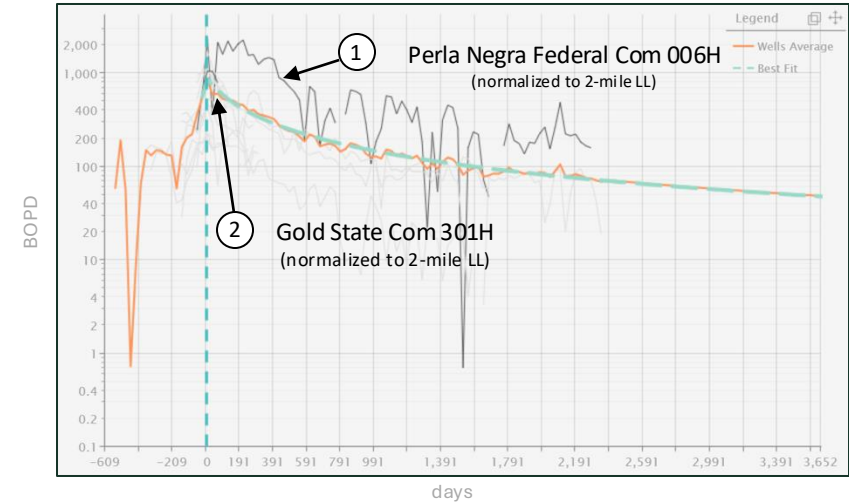


First Bone Spring Type Curve
Daytona 29 Federal Com
#301H-#304H

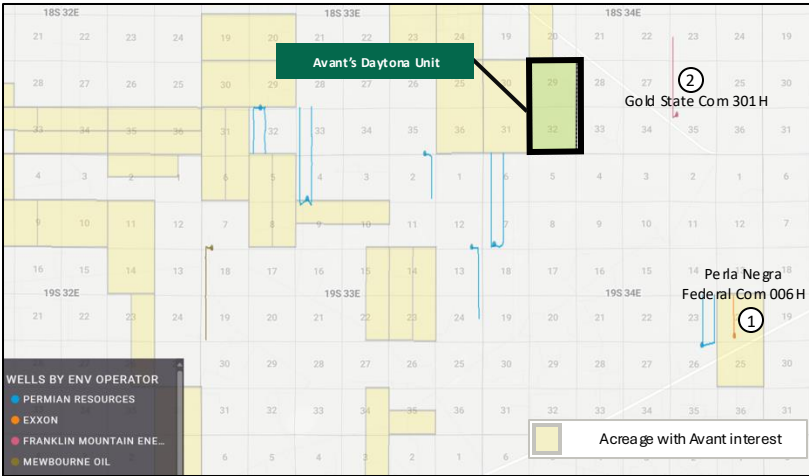
Avant Operating, LLC
Case Nos. 24632
Exhibit C-2



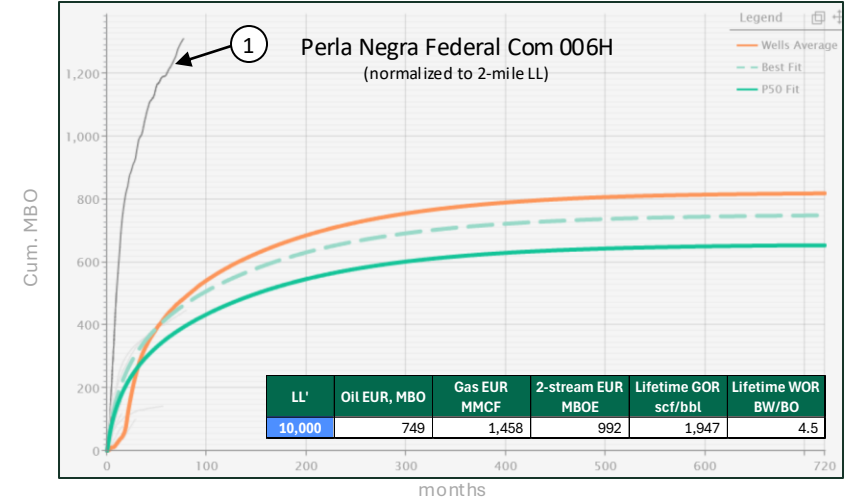
Type Curve Rate-Time



Type Curve Wells



Type Curve Cum.-Time



Type Curve Well Stats⁽¹⁾

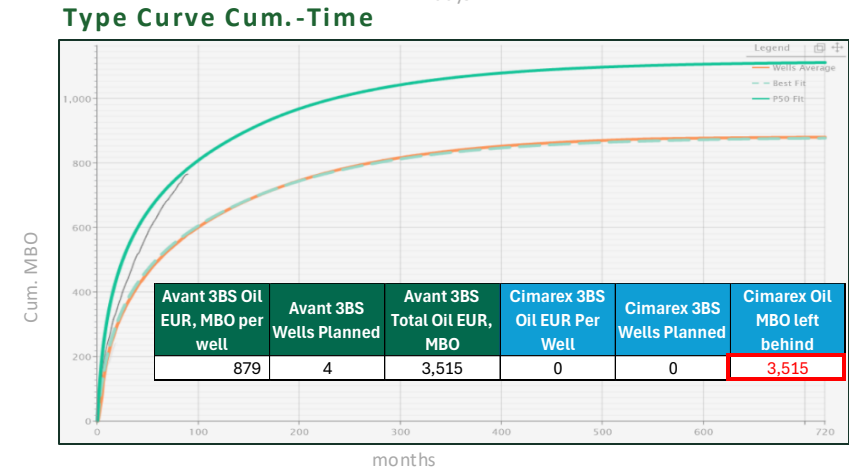
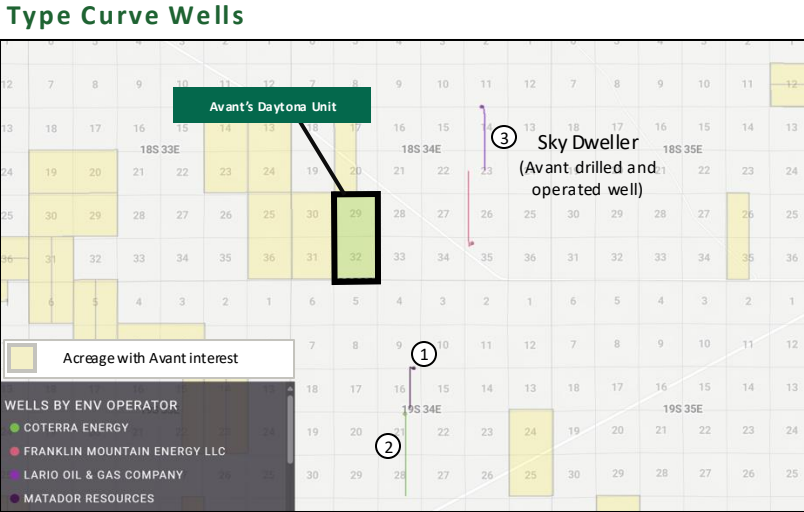
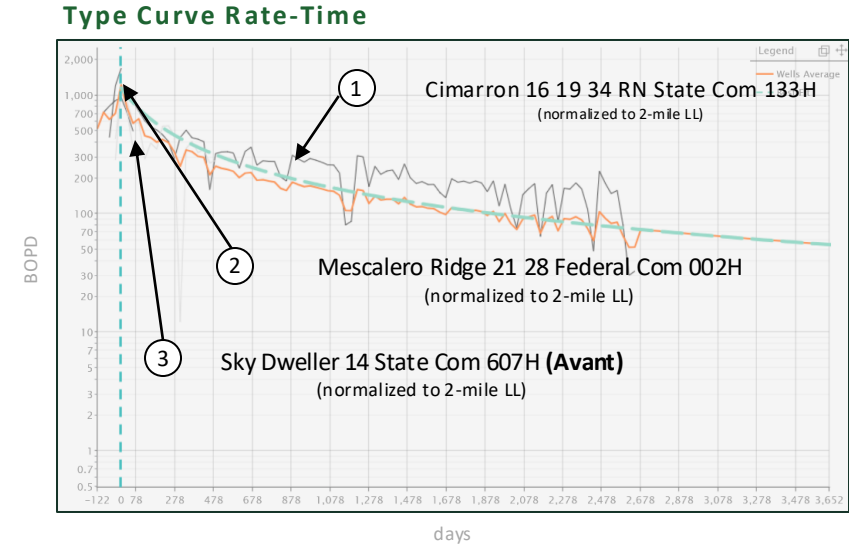
	Well Name	Operator	Comp Date	LL'	IP30 (BOPD)	90-Day Cum Oil MBO	180-Day Cum Oil MBO	365-Day Cum Oil MBO	Oil EUR MBO
1	PERLA NEGRA FEDERAL COM 006H	EXXON	2/1/2018	4,122	2,528	106	301	643	1,833
2	GOLD STATE COM 301H	FRANKLIN MOUNTAIN ENERGY LLC	3/1/2024	8,563	1,060	59	132	-	1,080
3	SPANISH BAY 18 19 FEDERAL COM 401H	MEWBOURNE OIL	12/29/2023	9,915	773	42	106	-	974
4	MESCALERO 7 6 18S FEDERAL COM 002H	PERMIAN RESOURCES	3/19/2023	10,054	541	33	65	137	755
5	BUFFALO WEST 2 STATE 18S COM 006H	PERMIAN RESOURCES	11/10/2017	4,548	1,127	94	157	232	753
6	THUNDERBALL FEDERAL COM 113H	PERMIAN RESOURCES	10/22/2023	5,102	1,174	81	151	-	744
7	CORVETTE 4 33 FEDERAL COM 005H	PERMIAN RESOURCES	2/16/2023	10,566	212	7	21	34	728
8	GAZELLE 32 STATE COM 18S 003H	PERMIAN RESOURCES	10/5/2019	4,570	1,635	116	181	240	719
9	THUNDERBALL FEDERAL COM 114H	PERMIAN RESOURCES	10/22/2023	4,800	1,301	104	172	-	650
10	CORVETTE 4 33 FEDERAL COM 006H	PERMIAN RESOURCES	4/23/2023	10,509	228	11	29	64	551
Average of Top 10 Wells (norm. to 10,000')				7,275	1,058	65	132	225	879
Average of All Type Curve Wells (norm. to 10,000')				7,290	899	54	111	174	767
2 Mile Type Curve				10,000	781	54	108	184	749



Note: MBO = 1000 barrels of oil.
(1) All type curve figures on table and type curve graphs are normalized to a 10,000-foot lateral length.

Third Bone Spring Type Curve
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC
Case Nos. 24632
Exhibit C-2



Type Curve Well Stats⁽¹⁾

#	Well Name	Operator	Comp Date	LL'	IP30 (BOPD)	90-Day Cum Oil MBO	180-Day Cum Oil MBO	365-Day Cum Oil MBO	Oil EUR MBO
1	CIMARRON 16 19 34 RN STATE COM 133H	MATADOR RESOURCES	1/16/2017	4,478	1,730	100	150	237	1,194
2	MESCALERO RIDGE 21 28 FEDERAL COM 002H	COTERRA ENERGY	2/1/2023	9,353	1,222	75	122	198	735
3	SKY DWELLER 14 STATE COM 607H	LARIO OIL & GAS COMPANY	1/11/2024	7,293	1,018	65	147	-	744
4	GOLD STATE COM 601H	FRANKLIN MOUNTAIN ENERGY LLC	3/1/2024	8,549	1,094	69	102	-	658
Average of All Type Curve Wells (norm. to 10,000')				7,418	1,266	77	130	217	833
2 Mile Type Curve				10,000	1,000	70	134	224	879

- Avant had drilled and operated the Sky Dweller 14 State Com 607H before selling it. The Sky Dweller well has a 1,000+ BOPD IP30, demonstrating Avant's ability to drill prolific 3BS wells in the area

Cimarex has shown no plans to drill the third bone spring, leaving over 3.5 million barrels of oil behind

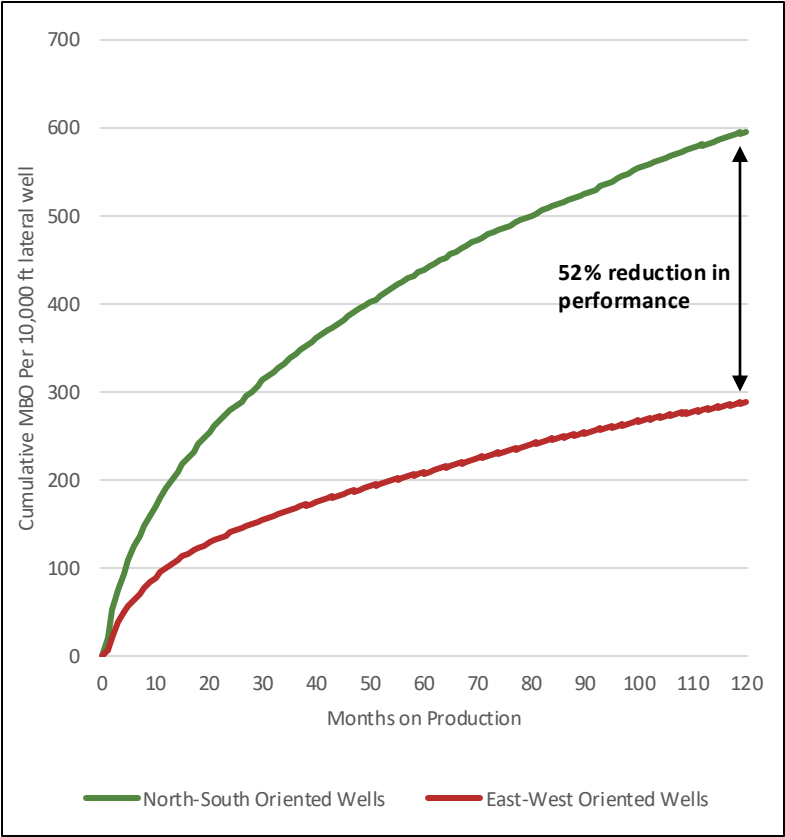
Note: MBO = 1000 barrels of oil.
(1) All type curve figures on table and type curve graphs are normalized to a 10,000-foot lateral length.

Third Bone Spring Well Orientation
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit C-3

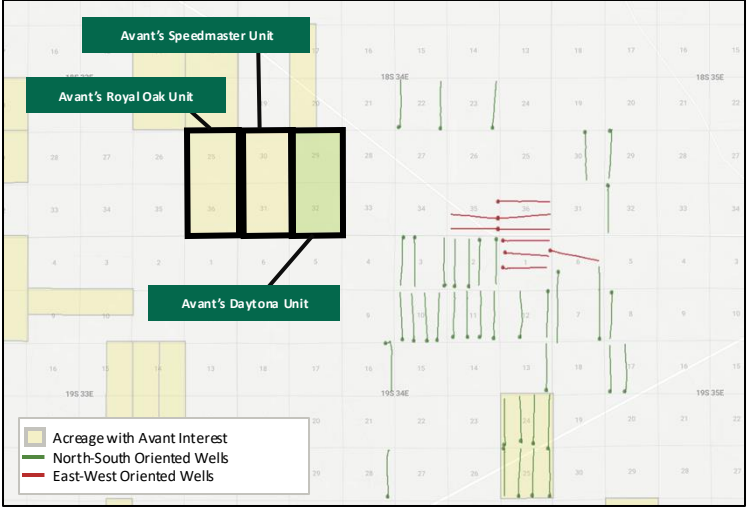


Average Well Cum. Oil Normalized to 10,000 ft LL



E-W production has performed significantly worse in the area as shown by a 2012-2015 3BS field to the southeast of Daytona

North-South vs West-East Comparable Data Set



Avant's Speedmaster Unit					Avant's Daytona Unit				
-1,230'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'
-1,380'	-1,445'	-1,372'	-1,318'	-1,314'	-1,406'	-1,380'	-1,380'	-1,380'	-1,380'
-1,590'	-1,380'	-1,368'	-942'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'	-1,230'
-1,380'	-1,380'	-1,380'	-1,380'	-1,380'	-1,380'	-1,380'	-1,380'	-1,380'	-1,380'

Avant controls unit west of Daytona with ability to limit depletion issues and maximize recovery in both units

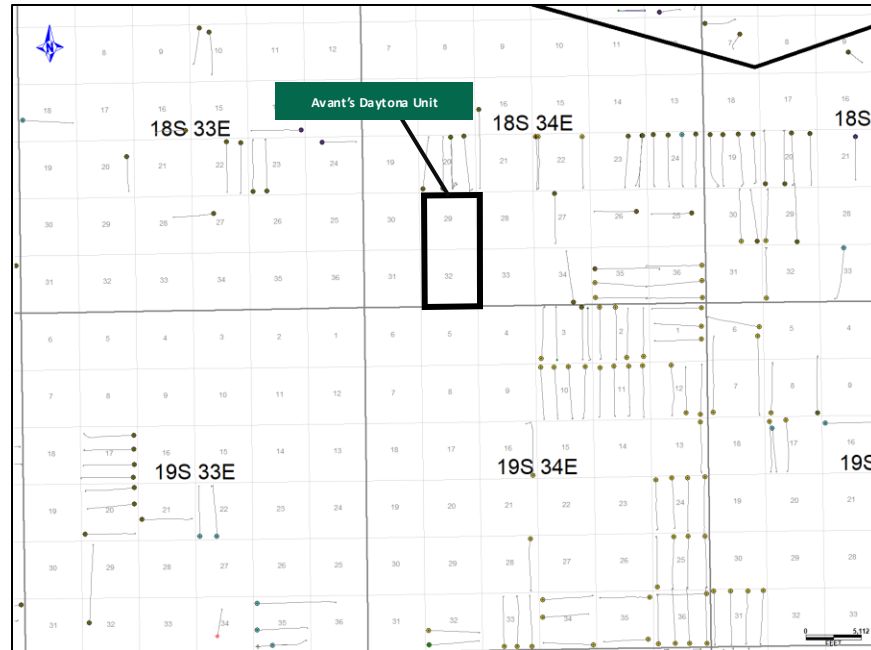
Note: MBO = 1000 barrels of oil.

Well Orientation Comparison
Daytona 29 Federal Com
#601H-#604H / #006H-#009H

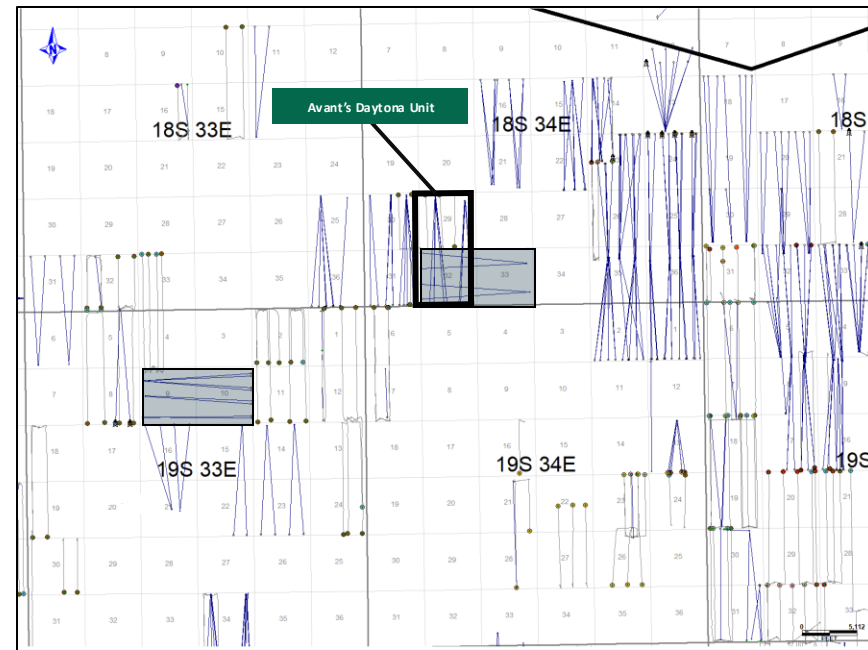
Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit C-4



Pre-2016 Hz Development



Post-2016 Hz Development & Permitting



- North-South Development Orientation accounts for 95% of development since 2016
- Only 5% of development since 2016 has been drilled in an West-East Development Orientation

N-S development has been the primary development method of choice in the area around Daytona 29 Fed Com since 2016

Midstream Summary – Oil Overview

Daytona 29 Federal Com

#301H-#304H / #601-#604H / #006H-#009H

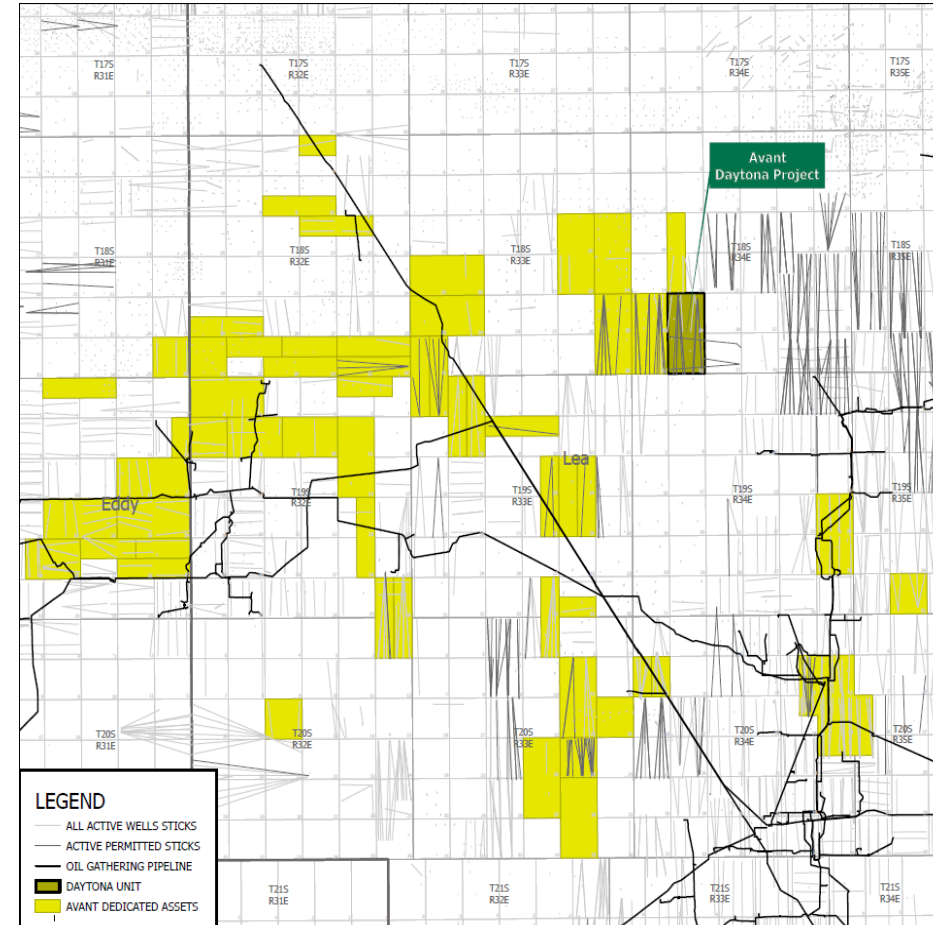
Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit C-5



Overview

- 10-year dedication and marketing agreement with Plains effective December 1, 2023
- Obligated to connect to CTB's within the Area A dedication regardless of well count
 - 100% of Avant's current DSU's are within the Area A dedication
- Obligated to connect to CTB's within the Area B dedication subject to a drilling commitment
 - Avant has the option to make connections within the Area B dedication should Plains not make the connection
- Marketing terms include a favorable buy/sell option providing Avant access to premium long-haul markets at both Crane and Midland

Plains Oryx Permian Basin Pipeline (Plains)



Avant has extensive access to oil transportation which will allow it to developed Daytona in the optimal way to eliminate waste



Midstream Summary – Gas Overview

Daytona 29 Federal Com

#301H-#304H / #601-#604H / #006H-#009H

Avant Operating, LLC

Case Nos. 24632 & 246333

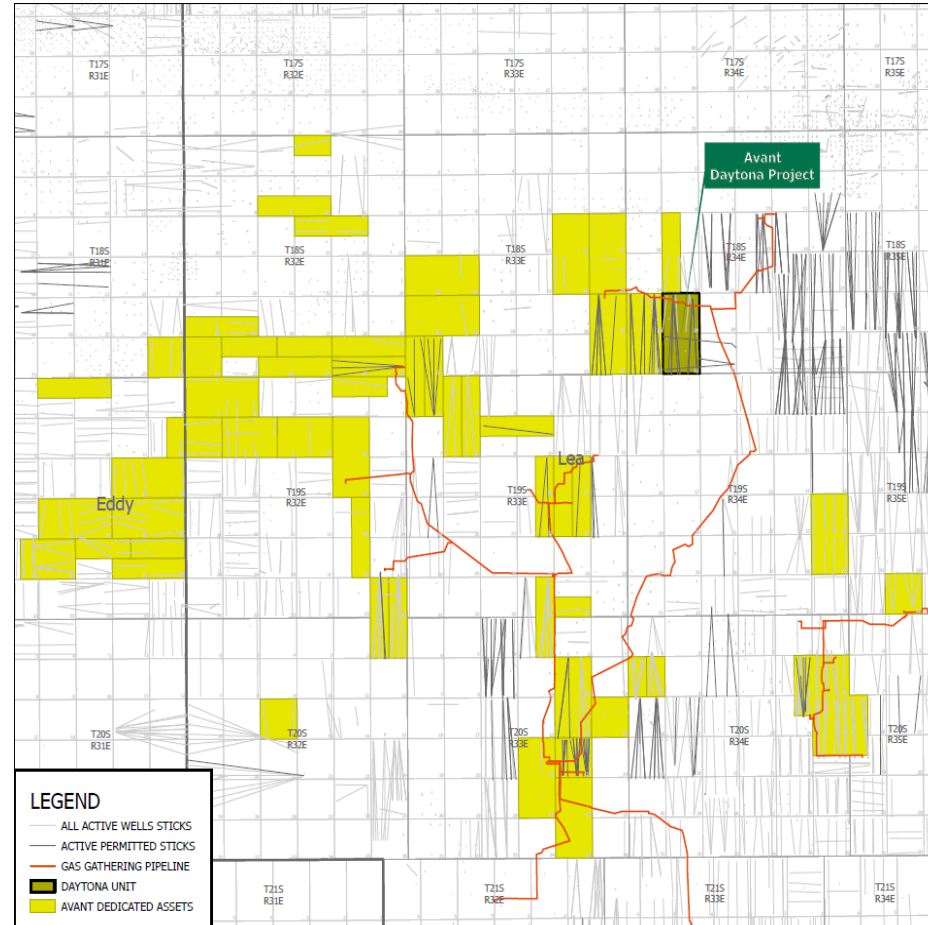
Exhibit C-6



Overview

- 15-year Gas Gathering, Treating, Disposal, Processing and Purchase dedication effective November 14, 2023
- Obligation to connect to Avant CTB's across the entire acreage position
- Punitive delayed damages penalties for non-performance
 - If connections do not meet completion deadlines, material damages due to Avant for each day, up to 90 days of delay
 - Strong permanent release provisions for non-performance
- Firm capacity of 50 MMcf/d with ability to increase
 - Sour gas treating included within firm capacity
 - Required to take and treat high N2 and CO2 gas
 - Total Acid Gas Injection firm capacity of 2 MMcf/d
- MVC in place as a % of firm capacity
 - Avant is an anchor producer backstopping the new buildout of the Northwind system providing Avant with more reliable gas takeaway
 - Firm capacity increases subject to MVC increases
- Target contract pressures of <100 psig with fee discounts due to high line pressures
- Residue gas take-in-kind option providing marketing optionality

Northwind-Avant System



Avant has access to reliable gas takeaway capacity and treating which allows for full development regardless of gas composition



Midstream Summary – Produced Water
Daytona 29 Federal Com
#301H-#304H / #601-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit C-7



Overview

- Avant is spending significant capital in water infrastructure to ensure pipeline and recycling solutions are in place
- Avant's consolidated position and significant activity supports the investment in water infrastructure
- Avant is creating a fully integrated water gathering and recycling system which includes:
 - 3.75 MMBw recycle capabilities across two locations
 - ~200k barrels per day gathering capacity
 - ~180k barrels per day recycling capacity
 - 14 miles of 20" gathering pipeline
 - 9 miles of 16" gathering pipeline
 - 6 miles of 12" gathering pipeline
 - Reviewing offtake connections for disposal access
- Large % of Avant frac supply to be from recycle facilities as water conservation is a focus to Avant operations

Water Infrastructure Overview



Avant built its own water infrastructure to make operations around Daytona as efficient as possible



Exhibit D
Avant Attorney Exhibits
Case Nos. 24632 & 24633

EXHIBIT D-1
NOTICE LETTERS
CASE NOS. 24632 & 24633

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24632

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24913-24916

**SELF-AFFIRMED STATEMENT
OF BENJAMIN B. HOLLIDAY**

1. I am attorney in fact and authorized representative Avant Operating, LLC (“Avant”), the Applicant in the Case Nos. 24632.
2. I am familiar with the Notice Letter attached as **Exhibit D-1**. My predecessor counsel – Beatty & Wozniak – caused the Notice Letters, along with the Application in this case, to be sent to all parties set out in the chart attached as **Exhibit D-2**.
3. Copies of the certified mail green cards and white slips will be provided in advance of the contested hearing date in the above referenced matters.
4. On July 14, 2024, my predecessor counsel – Beatty & Wozniak – caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

[s] Benjamin B. Holliday
BENJAMIN B. HOLLIDAY
Counsel for Avant Operating, LLC

October 29, 2024
Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES**

**APPLICATION OF AVANT OPERATING, LLC
FOR APPROVAL OF A NON-STANDARD UNIT,
COMPULSORY POOLING, AND, TO THE
EXTENT NECESSARY, APPROVAL OF AN
OVERLAPPING SPACING UNIT,**

CASE NO. 24633

**APPLICATION OF MAGNUM HUNTER, LLC
FOR APPROVAL OF AN OVERLAPPING
HORIZONTAL WELL SPACING UNIT AND
COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 24756-24759

**SELF-AFFIRMED STATEMENT
OF BENJAMIN B. HOLLIDAY**

1. I am attorney in fact and authorized representative Avant Operating, LLC (“Avant”), the Applicant in Case No. 24633.
2. I am familiar with the Notice Letter attached as **Exhibit D-1**. My predecessor counsel – Beatty & Wozniak – caused the Notice Letters, along with the Application in this case, to be sent to all parties set out in the chart attached as **Exhibit D-2**.
3. Copies of the certified mail green cards and white slips will be provided in advance of the contested hearing date in the above referenced matters.
4. On July 14, 2024, my predecessor counsel – Beatty & Wozniak – caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

/s/ Benjamin Holliday
BENJAMIN B. HOLLIDAY
Counsel for Avant Operating, LLC

October 29, 2024
Date

BEATTY & WOZNIAK, P.C.

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MIGUEL SUAZO

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MSUAZO@BWENERGYLAW.COM

July 2, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit in Lea County, New Mexico (Case No. 24632)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24632, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24632, Avant seeks an Order from the Division to: (1) create a non-standard overlapping 1,280-acre, more or less, spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Bone Spring formation, but excluding the second bench of the Bone Spring, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

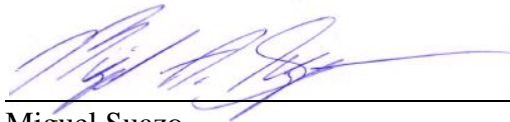
BEATTY & WOZNIAK, P.C.

July 2, 2024
Case No. 24632
Page 2

(<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenerylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at sophia@avantnr.com.

Sincerely,



Miguel Suazo

Attorney for Avant Operating, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING,
LLC FOR COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING NON-
STANDARD HORIZONTAL SPACING
UNIT, LEA COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Avant Operating, LLC, OGRID No. 330396 (“Avant” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit (“HSU”) composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the BS2 Bench (as defined and more specifically described below), designated as an oil pool, underlying said HSU, which uncommitted interests are more specifically described herein.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:

A. **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

C. **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

D. **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;

E. **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

F. **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;

G. **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and

H. **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Depth Severances and Ownership.

A. Within the proposed HSU, ownership is common within the first bench of the Bone Spring formation (“BS1 Bench”), defined as the interval from: (1) the stratigraphic equivalent of the top of the first bench of the Bone Spring Formation, as seen at 9,018 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; with all such depths as shown in that certain Gamma Ray well log in the **Zafiro State 32 Com #1 (API # 30-025-34508)**, located in Section 32, Township 18 South, Range 34 East, Lea County, New Mexico (“Defining Log”).

B. Within the proposed HSU, an ownership depth severance exists in the second bench of the Bone Spring formation (“BS2 Bench”), defined as the interval from: (1) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

C. Within the proposed HSU, ownership is common within the third bench of the Bone Spring formation (“BS3 Bench”), defined as the interval from: (1) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the Bone Spring Formation, as seen at 10,636 feet true vertical depth beneath the surface; with all such depths as shown in the Defining Log.

6. Asymmetrical Development.

A. The proposed HSU is a “standup” 1,280-acre unit, comprising two contiguous sections in a north-south orientation.

B. The northern 640-acre section of the proposed HSU has been fully developed in the BS2 Bench, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years, the EK 29 BS2 Federal Com #004H (API # 30-025-42700), EK 29 BS2 Federal Com #003H (API # 30-025-42699); EK 29 BS2 Federal Com #002H (API # 30-025-43676); and EK 29 BS2 Federal Com #001H (API # 30-025-43687) (collectively, the “BS2 Wells”). The southern 640-acre section of the proposed HSU has no horizontal wells in the BS2 Bench.

C. The proposed HSU has no horizontal wells within the BS1 Bench or the BS3 Bench.

7. Exclusion of BS2 Bench from Application.

A. In light of the depth severance and asymmetrical development described above, to protect correlative rights, and to prevent waste, Applicant proposes, and hereby requests, that the BS2 Bench be excluded from this Application.

B. Approval of this Application and pooling of the proposed HSU (excluding the BS2 Bench) will facilitate a full-unit development plan for the BS1 Bench and BS3 Bench, which will allow for more efficient drilling and completion of the wells, thus preventing waste. It will also reduce surface facilities, air quality impacts, and other environmental impacts.

C. Exclusion of the BS2 Bench in the southern 640-acre section will allow such section to be developed independently of the wells proposed by this Application, thus ensuring that each owner in such southern section will have the opportunity to produce without waste

such owner's just and equitable share of the oil and gas in such southern section, thus protecting correlative rights.

8. Although ownership is common within the BS1 Bench, and within the BS3 Bench, ownership is not common as between the BS1 Bench and the BS2 Bench. To account for such diverse ownership, Applicant proposes to allocate production according to the net pay or thickness of each bench relative to the total net pay of all the benches being pooled.

9. In the interests of full disclosure, Avant will provide notice of this Application to all parties within the proposed HSU who would be entitled to notice if this Application covered all depths within the Bone Spring Formation, including the BS2 Bench, such that owners of interests solely within the BS2 Bench will receive notice of this Application even though such interests are not subject to this Application.

10. This 1,280 non-standard HSU will overlap the following existing communitization agreements (the "CAs"): (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687). The CAs are operated by Prima Exploration, Inc. and wells are located within the BS2 Bench.

11. Avant has sought in good faith but has been unable to obtain voluntary agreement from all owners of interests to be pooled by this Application to participate in the drilling of the wells or to otherwise commit their interests to the wells.

12. The pooling of interests as proposed by this Application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

13. Approval of an overlapping non-standard horizontal spacing unit is necessary to prevent waste, protect correlative rights, and preclude the stranding resources. Approval of this Application will additionally allow Avant to efficiently locate surface facilities, reduce surface disturbances, and facilitate effective well spacing.

14. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled, excluding interests in the BS2 Bench, and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of an approximately 1,280-acre non-standard HSU, covering the Bone Spring Formation underlying the Application Lands, but excluding the BS2 Bench, pursuant to 19.15.16.15(B)(5) NMAC;

B. Pooling all uncommitted interests in the proposed HSU;

C. Approving the **Daytona 29 Fed Com #301H, Daytona 29 Fed Com #302H, Daytona 29 Fed Com #303H, Daytona 29 Fed Com #304H, Daytona 29 Fed Com #601H, Daytona 29 Fed Com #602H, Daytona 29 Fed Com #603H, and Daytona 29 Fed Com #604H** as the wells for the HSU.

D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;

E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

James P. Parrot
Miguel A. Suazo
Sophia A. Graham
Kaitlyn A. Luck
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Santa Fe, NM 87505
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kluck@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

BEATTY & WOZNIAK, P.C.

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MSUAZO@BWENERGYLAW.COM

July 2, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of a
Non-Standard Horizontal Spacing Unit in Lea County, New Mexico (Case No.
24633)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24633, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24633, Avant seeks an Order from the Division to: (1) create a non-standard 1,280-acre, more or less, spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

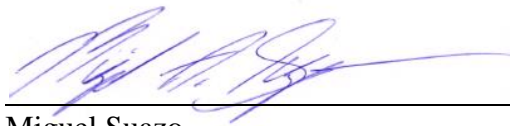
BEATTY & WOZNIAK, P.C.

July 2, 2024
Case No. 24633
Page 2

(<https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/>) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenerylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at sophia@avantnr.com.

Sincerely,



Miguel Suazo

Attorney for Avant Operating, LLC

Beatty & Wozniak, P.C.

Energy in the Law®

Final Amended & Consolidated Exhibit Packet

Released to Imaging: 11/25/2024 4:52:00 PM

Avant Operating, LLC Case Nos. 24632 & 24633

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AVANT OPERATING,
LLC FOR COMPULSORY POOLING AND
APPROVAL OF NON-STANDARD
HORIZONTAL SPACING UNIT, LEA
COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Avant Operating, LLC, OGRID No. 330396 (“Avant” or “Applicant”), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit (“HSU”) composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the “Application Lands”), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32;

B. **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32;

C. **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and

D. **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32.

4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.

8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU within the Application Lands;
- C. Approving the **Daytona 29 Fed Com #006H, Daytona 29 Fed Com #007H, Daytona 29 Fed Com #008H, and Daytona 29 Fed Com #009H** as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By: 

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Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

Exhibit D-2
Notice Chart
Case No.
24632 & 24633

BONE SPRING NOTICE LIST						
WI OWNERS						
OWNER	ADDRESS	INTEREST TYPE	DATE SENT	CERT. TRACK. #	Receipt Date	STATUS OF GREEN CARD
Mewbourne Oil Company	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.0710.5270.0208.7967.26		Returned
Mewbourne Development Partners, 93-B	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.01710.5270.0208.7963.06		Returned
Mewbourne Development Partners, 94-A	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.0710.5270.0208.7962.90		Returned
Mewbourne Development Corporation #1	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.0710.5270.0208.7963.44	7/12/24	Returned
Mewbourne Development Corporation #2	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.0710.5270.0208.7963.20	7/12/24	Returned
Mewbourne Development Corporation #3	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.01710.5270.0208.7963.13		Returned
Mewbourne and Daughters, Ltd.	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.01710.5270.0208.7963.51		Returned
Earthstone Permian, LLC	300 N Marienfeld St, Ste 1000 Midland, TX 79701	WI	7/2/24	9589.0710.5270.0749.8990.78		Returned
Prima Exploration, Inc.	250 Fillmore Street, Ste 450 Denver, CO 80206-4918	WI	7/2/24	9589.0710.5270.0208.7974.57		Returned
Hamon Operating Company	8411 Preston Road, Suite 800 Lock Box 33 Dallas, Texas 75225	WI	7/2/24			Returned to Sender Unable to Forward
Magnum Hunter Production, Inc.	600 East Las Colinas Blvd., Suite 1100 Irving, Texas 75039	WI	7/2/24			Returned to Sender Unable to Forward
S.E.S. Investments, Ltd.	214 West Texas, Suite 900 Midland, Texas 79701	WI	7/2/24			Returned to Sender Unable to Forward
Lerwick I, LTD.	101 Brookline Dr. Asheville, NC 28803	WI	7/2/24	9589.0710.5270.0208.7965.42	7.8.24	Returned
Petraltis Oil & Gas, Inc.	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.0710.5270.0208.7974.64		Returned
Manta Oil & Gas Corporation	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned
Finwing Corporation	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.0710.5270.0208.7967.88	Not dated	Returned
D&M Snelson Properties, LP	P.O. Box 5267 Midland, Texas 79704	WI	7/2/24			Returned to Sender Unable to Forward
Rhombus Operating Co. Ltd.	P.O. Box 18979 Golden, CO 80402	WI	7/2/24	9589.0710.5270.0208.7973.89		Returned
Rhombus Energy Company	P.O. Box 18979 Golden, CO 80402	WI	7/2/24	9589.0710.5270.0208.7973.96	Not dated	Returned
Foran Oil Company	4835 N. Lindhurst Ave. Dallas, TX 75229	WI	7/2/24	9589.0710.5270.0208.7967.71	Not dated	Returned
Olive Petroleum, Inc.	315 Carol Lane Midland, TX 79705	WI	7/2/24	9589.0710.5270.0208.7975.01		Returned
Schlagal Brothers	202 North Eisenhower Midland, TX 79703	WI	7/2/24			Did not return
Mary H. Wilson	3211 Lakes of Katy Lane Katy, TX 77493	WI	7/2/24	9589.0710.5270.0208.7964.50	Not dated	Returned
Marathon Oil Permian, LLC	990 Town and Country Blvd Houston, TX 77024	WI	7/2/24	9589.0710.5270.0208.7965.73	7/10/24	Returned
Burk Royalty Company	990 Town and Country Blvd Houston, TX 77024	WI	7/2/24	9589.0710.5270.0749.8992.83	7/10/24	Returned
W.T.G. Exploration, Inc.	6 Desta Dr, Suite 4400 Midland, TX 79705	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned
George Soros	250 West 55th, New York, NY 10019	WI	7/2/24	9589.0710.5270.0208.7967.64	7/8/24	Returned
Susan Weber	18 W. 86th Street New York, New York 10024	WI	7/2/24	9589.01710.5270.0208.7972.42		Returned
Marbella Development, LP	PO Box 181020 Corpus Christi, TX 78480	WI	7/2/24	9589.01710.5270.0749.8994.98		Returned
A. H. Gonzales Oil Co	115 E. Riverwalk, Unit 400 Pueblo, CO 81003	WI	7/2/24	9589.01710.5270.0749.8994.98		Returned
Viersen Oil & Gas Co.	645 S. Lewis, Suite 200 Tulsa, Oklahoma 74136	WI	7/2/24			Returned to Sender Unable to Forward
James D. Moring and wife, Dorothy D. Moring	303 West Wall, Suite 1000 Midland, Texas 79701	WI	7/2/24			Returned to Sender Unable to Forward
Manta Oil & Gas Company	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned

The Estate of Alice Marie Smith, Deceased	Steven W. Smith, Personal Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201	WI	7/2/24			Returned to Sender Unable to Forward
Timothy R. MacDonald	3003 Paleo Pt College Station, TX 77845	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned
The Estate of R. C. Schlagal, Deceased	115 Bora Bora Galveston, TX 77554	WI	7/2/24	9589.0710.5270.0208.7971.50	9/17/24	Returned
The Estate of Alice R. Schlagal, Deceased	116 Bora Bora Galveston, TX 77554	WI	7/2/24	9589.0710.5270.0208.7971.89	8/20/24	Returned
Maverick Oil & Gas Corporation	1001 W. Wall Street Midland, Texas 79704	WI	7/2/24	9589.01710.5270.0208.7964.12		Returned
Denny Snelson Pumping Unit	P.O. Box 5267 Midland, Texas 79704	WI	7/2/24	9589.0710.5270.0749.8990.92	7/8/24	Returned
Cindy L. Buckley Olive	315 Carol Lane Midland, TX 79705	WI	7/2/24	9589.0710.5270.0749.8991.91	Not dated	Returned
Olive Petroleum, Inc.	315 Carol Lane Midland, TX 79705	WI	7/2/24	9589.0710.5270.0208.7975.01		Returned
Acoustic Neuroma Association	600 Peachtree Pkwy, Suite 108 Cumming, GA 30041	WI	7/2/24	9589.0710.5270.0749.8994.50	Not dated	Returned
The Communities Foundation of Texas	4605 Live Oak St Dallas, TX 75204	WI	7/2/24	9589.01710.5270.0208.7972.42		Returned to Sender Unable to Forward
The Fund for Animals, Inc.	12526 CR 3806 Murchison, TX 75778	WI	7/2/24	9589.0710.5270.0208.7971.29	7/23/24	Returned
The International Fund for Animal Welfare	290 Summer Street Yarmouth Port, MA 02675	WI	7/2/24	9589.0710.5270.0208.7962.90	7/9/24	Returned
World Wildlife Fund	1250 24th Street, NW Washington, DC 20037	WI	7/2/24	9589.0710.5270.0208.7984.47	Not dated	Returned
DelMar Holdings, LP	1302 West Ave. Austin, TX 78701	WI	7/2/24	9589.0710.5270.0749.8991.22	7/5/24	Returned
McElvain Oil Company LP	P.O. Box 801888 Dallas, Texas 75380	WI	7/2/24			Returned to Sender Unable to Forward
T. H. McElvain Oil & Gas, LLLP	1819 Denver West Drive Lakewood, Colorado 80401	WI	7/2/24	9589.0710.5270.0208.7973.03		Did not return
Buckeye Energy, Inc	PO Box 2040 Granbury, TX 76048	WI	7/2/24	9589.01710.5270.0208.7972.42		Returned
Community Minerals, LLC	2925 Richmond Avenue, Suite 1200 Houston, TX 77098	WI	7/2/24			Did not return
Trainer Partners, LTD	2802 N Garfield St Midland, TX 79705	WI	7/2/24	9589.0710.5270.0208.7983.62	Not dated	Returned
Trobaugh Properties	3300 N. A Street, Building 4-102 Midland, TX 79705	WI	7/2/24	9589.0710.5270.0208.7985.08	Not dated	Returned
Caroline Hissom Wallace Trust	541 Lincoln Road Gross Pointe, MI 48230	WI	7/2/24	9589.0710.5270.0749.8992.38	7/6/24	Returned
Alexandra Hissom Trust	5666 Chevy Chase Drive Houston, TX 77056	WI	7/2/24			Returned to Sender Unable to Forward
Julia Ann Hissom Trust	5666 Chevy Chase Drive Houston, TX 77056	WI	7/2/24			Returned to Sender Unable to Forward
Robert Hissom Trust	1616 S Voss Road, Suite 820 Houston, TX 77057	WI	7/2/24	9589.0710.5270.0208.7973.65	7/5/24	Returned
Tamara Hissom Budd Trust	1616 S Voss Road, Suite 820 Houston, TX 77057	WI	7/2/24	9589.0710.5270.0208.7973.27	7/5/24	Returned
Baxsto, LLC	PO Box 302857 Austin, Texas 78703	WI	7/2/24	9589.0710.5270.0749.8994.05		Returned
Blairbax Energy, LLC	815 Brazos St, Suite A Austin, TX 78701	WI	7/2/24			Returned to Sender Unable to Forward
Buffy Energy, LLC	PO Box 1649 Austin, Texas 78767	WI	7/2/24	9589.0710.5270.0749.8992.90	7/9/24	Returned
JAF Exploration, LLC	2820 E. 39 Street Tulsa, OK 74105	WI	7/2/24	9589.0710.5270.0208.7966.41	7/6/24	Returned
Maybole, LLC	14640 Vintage Lane Addison, Texas 75001	WI	7/2/24	9589.01710.5270.0208.7964.05		Returned
Jacquelin M. Withers Trust	3429 Devonshire Way Palm Beach Gardens,	WI	7/2/24	9589.0710.5270.0208.7966.58		Returned
Burnett Oil Company	801 Cherry Street, Ste. 1500 Fort Worth, Texas 76102	WI	7/2/24	9589.0710.5270.0749.8992.52	Not dated	Returned

Ozark Exploration, Inc	3838 Oak Lawn Ave, Suite 1525 Dallas, TX 75219	WI	7/2/24			Returned to Sender Unable to Forward
J. Cleo Thompson and James Cleo Thompson, Jr., LP	325 N. Paul St. Ste. 4300 Dallas, Texas 75201	WI	7/2/24	9589.0710.5270.0208.7966.96	7/8/24	Returned
Kaiser-Francis Oil Company	6733 S Yale Ave Tulsa, OK 74136	WI	7/2/24	9589.0710.5270.0208.7965.11	7/8/24	Returned
HOG Partnership LP	5950 Cedar Springs Rd Dallas, TX 75235	WI	7/2/24	9589.0710.5270.0208.7967.26	7/9/24	Returned
Mexco Energy Corporation	PO Box 10502 Midland, TX 79702	WI	7/2/24	9589.0710.5270.0208.7966.58		Returned
Don O. Chapell, Inc.	2230 Republic Bank Tower Dallas, TX 75201	WI	7/2/24	9589.0710.5270.0749.8990.85	Not dated	Returned

ORRI OWNERS						
OWNER	ADDRESS	INTEREST TYPE	DATE SENT			STATUS OF GREEN CARD
Sandra Sue Spears	P.O. Box 293384 Kerrville, Texas 78029	ORRI	7/2/24	9589.0710.5270.0208.7973.27	7/8/24	Returned
Richard Jeffrey Spears	P.O. Box 60684 Midland, Texas 79711	ORRI	7/2/24	9589.0710.5270.0208.7973.72	7/5/24	Returned
Randal Clay Spears	4108 University Houston, Texas 77005	ORRI	7/2/24	9589.0710.5270.0208.7974.02		Returned
Jack Erwin	6403 Sequoia Midland, Texas 79707	ORRI	7/2/24	9589.0710.5270.0208.7966.72	7/10/24	Returned
Mewbourne Oil Company	P. O. Box 7698 Tyler, Texas 7571	ORRI	7/2/24	9589.0710.5270.0208.7966.58		Returned
Burk Royalty Company	4245 Kemp Blvd., Ste. 600 Wichita Falls, Texas 76308	ORRI	7/2/24	9589.0710.5270.0749.8992.69	7/5/24	Returned
W.T.G. Exploration, Inc.	211 North Colorado Midland, Texas 79701-4607	ORRI	7/2/24	9589.0710.5270.0208.7984.85	Not dated	Returned to Sender Unable to Forward
Bovina Limited Liability Company	630 Jemez Hobbs, New Mexico 88240	ORRI	7/2/24			Returned to Sender Unable to Forward
Marathon Oil Permian, LLC	5555 San Felipe St. Houston, Texas 77056	ORRI	7/2/24			Returned to Sender Unable to Forward
Nearburg Producing Company	P.O. Box 823085 Dallas, Texas 75382	ORRI	7/2/24	9589.0710.5270.0208.7970.20	7/5/24	Returned
A. H. Gonzales Oil Co.	2195 Fallview Dr. Pueblo, Colorado 81006	ORRI	7/2/24	9589.0710.5270.0208.7966.58		Returned
Marbella Development, LP	2110-B Boca Raton Dr., Ste. 100 Austin, Texas 78747-1674	ORRI	7/2/24	9589.01710.5270.0749.8994.98		Returned to Sender Unable to Forward
David A. Hart (Andrea M. Hart, spouse)	P.O. Box 25204 Dallas, Texas 75225	ORRI	7/2/24	9589.0710.5270.0749.8991.08	7/9/24	Returned
Coyote Oil and Gas, LLC	P.O. Box 1708 Hobbs, New Mexico 88241	ORRI	7/2/24	9589.01710.5270.0749.8991.53		Returned
Top Brass Oil Properties, Inc.	3725 Cherry Avenue Long Beach, California 90807	ORRI	7/2/24	9589.0710.5270.0208.7983.79	Not dated	Returned
James D. Moring and wife, Dorothy D. Moring	177 Bridgewater Circle Midland, Texas 79707	ORRI	7/2/24	9589.0710.5270.0208.7966.27	7/8/24	Returned
S. E. S. Investments, Ltd.	508 West Wall Street, Suite 1250 Midland, Texas 79701	ORRI	7/2/24			Did not return
The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased	115 Bora Bora, Galveston, TX 77554	ORRI	7/2/24	9589.0710.5270.0208.7971.50	9/17/24	Returned
The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased	4214 Coyote Trail Midland, Texas 79707	ORRI	7/2/24			Returned to Sender Unable to Forward
Schlagal Brothers	202 North Eisenhower Midland, Texas 79703	ORRI	7/2/24			Returned to Sender Unable to Forward
John A. Starck	P.O. Box 312 Burkett, Texas 76828	ORRI	7/2/24	9589.01710.5270.0749.8991.53		Returned
Mike Petraitis	1603 Holloway Avenue Midland, Texas 79701	ORRI	7/2/24	9589.0710.5270.0208.7970.51	7/9/24	Returned

Darren Printz	214 W. Texas Avenue #900 Midland, Texas 79701	ORRI	7/2/24			Returned to Sender Unable to Forward
Colgate Royalties, LP	306 West Wall Street, Ste. 608 Midland, Texas 79701	ORRI	7/2/24			Returned to Sender Unable to Forward
Marion Leon Spears	PO Box 293384 Kerville, Texas 78209	ORRI	7/2/24	9589.0710.5270.0208.7964.67	7/10/24	Returned
Penroc Oil Corporation	1515 W Calle Sur St. Hobbs, New Mexico 88240	ORRI	7/2/24	9589.01710.5270.0208.7974.88		Returned
T.H. McElvain Oil & Gas LLLP	1819 Denver West Drive Lakewood, Colorado 80401	ORRI	7/2/24	9589.01710.5270.0208.7972.12		Returned
Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust	3429 Devonshire Way Palm Beach Gardens, Florida 33418-6881	ORRI	7/2/24			Returned to Sender Unable to Forward
Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent	P.O. Box 830308 Dallas, Texas, 75283-0308	ORRI	7/2/24	9589.01710.5270.0749.8993.37		Returned
Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting	P.O. Box 830308 Dallas, Texas, 75283-0308	ORRI	7/2/24	9589.01710.5270.0749.8993.37		Returned
KM Petro Investments, LLC	P.O. Box 3852 Stateline, Nevada 89449	ORRI	7/2/24	9589.0710.5270.0208.7965.35	Not dated	Returned
Buckeye Energy	PO Box 3788 Midland, Texas 79702	ORRI	7/2/24	9589.01710.5270.0749.8993.06		Returned to Sender Unable to Forward
Community Minerals, LLC	2925 Richmond Avenue, Suite 1200 Houston, TX 77098	ORRI	7/2/24	9589.0710.5270.0749.8991.77	7/11/24	Returned
Kathleen A. Tsibulsky	3106 Elm Tree Lane Raleigh, NC 27614	ORRI	7/2/24	9589.0710.5270.0208.7965.28	Undated	Returned
Michelle Blum	20 Bloomingdale Ave. Akron, NY 14001	ORRI	7/2/24	9589.0710.5270.0208.7970.68	7/8/24	Returned
Christine A Kelly	10112 Clairbourne Pl Raleigh, NC 27615	ORRI	7/2/24	9589.01710.5270.0749.8992.07		Returned
The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	9610 Stage Rd. Arkport, NY 14	ORRI	7/2/24	9589.0710.5270.0208.7971.05	Not dated	Returned
Gregory Ashworth	33 George St. Wellsville, NY 1	ORRI	7/2/24	9589.0710.5270.0749.8992.07		Returned
John P. Ashworth	1755 Yankee Lane Homettl, N	ORRI	7/2/24	9589.0710.5270.0208.7965.97		Returned
Sharbro Energy, LLC	P.O. Box 840 Artesia, NM 882	ORRI	7/2/24	9589.0710.5270.0208.7972.80		Returned
EOG Resources, Inc.	5509 Champions Dr Midland	ORRI	7/2/24	9589.0710.5270.0749.8990.23		Returned
The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000	303 West Main Street Artesia, NM 88210	ORRI	7/2/24	9589.0710.5270.0208.7971.36	Not dated	Returned
HTI Resources, Inc.	PO Box 6905 Thomasville, GA 31758	ORRI	7/2/24	9589.0710.5270.0208.7967.02	7/15/24	Returned
NationsBank of Texas, NA Trustee of the Sabine Royalty Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	7/2/24	9589.0710.5270.0208.7970.20	7/5/24	Returned
Braille Institute of America, Inc	741 N. Vermont Avenue Los Angeles, CA 90029	ORRI	7/2/24	9589.01710.5270.0749.8990.23		Returned
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	7/2/24	9589.01710.5270.0749.8994.36		Returned
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	P.O. Bo 830308 Dallas, TX 75283	ORRI	7/2/24	9589.0710.5270.0749.8994.12	Not dated	Returned
Thomaston, LLC	1050 17th Street Suite 2500 Denver, CO 80265	ORRI	7/2/24			Returned to Sender Unable to Forward
Prima Exploration, Inc.	100 Fillmore Street, Ste. 450 Denver, Colorado 80206	ORRI	7/2/24	9589.0710.5270.0208.7974.57	Not dated	Returned
Geri Short	60 South Munn Ave East Orange, NJ 07017	ORRI	7/2/24			Returned to Sender Unable to Forward
Slate River Oil & Gas LLC	PO Box 627 Littleton, CO 80160	ORRI	7/2/24	9589.01710.5270.0749.8994.36		Returned
Jan Trainer Smith	2802 N Garfield St Midland, TX 79705	ORRI	7/2/24	9589.01710.5270.0208.7966.10		Returned
Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased	PO Box 2546 Fort Worth, TX 76113	ORRI	7/2/24	9589.01710.5270.0749.8994.29		Returned

The Estate of Lillie M. Yates, deceased	PO Box 840 Artesia, NM 88202	ORRI	7/2/24			Returned
Higgins Trust, Inc	PO Box 6905 Thomasville, GA 31758	ORRI	7/2/24	9589.0710.5270.0208.7967.33	7/15/24	Returned
Ralph C. McElvain, Jr.	5318 Cottonwood Club Cir Salt Lake City, UT 84117	ORRI	7/2/24			Returned to Sender Unable to Forward
Billy J. Cook	2111 Borthrup Midland, TX 79705	ORRI	7/2/24			Returned to Sender Unable to Forward

NSU Offset						
OWNER	ADDRESS	INTEREST TYPE	DATE SENT			STATUS OF GREEN CARD
Seely Oil	815 W 10th St Fort Worth, TX 76102	Operator	7/2/24	9589.0710.5270.0208.7972.97	Not Dated	Returned
Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	Operator	7/2/24	9589.0710.5270.0208.7964.29		Returned
Yarborough Oil LP	1008 W Broadway Hobbs, NM 88240	Operator	7/2/24			Returned to Sender Unable to Forward
Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206	Operator	7/2/24	9589.0710.5270.0208.7974.57		Returned
Coterra Energy	6001 N Deauville Blvd, Ste 300N Midland, TX 79706	Operator	7/2/24	9589.0710.5270.0749.8991.60		Returned
Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701	Operator	7/2/24	9589.0710.5270.0208.7974.71	7/6/24	Returned
Seely Oil	815 W 10th St Fort Worth, TX 76102	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Camarie Oil and Gas inc	2502 Camarie Midland, TX 79705	Lessee of Record	7/2/24	9589.0710.5270.0749.8992.45	Not Dated	Returned
Ross Duncan Properties LLC	PO Box 647 Artesia, NM 88211	Lessee of Record	7/2/24			Returned
Big Three Energy Group LLC	PO Box 429 Roswell, NM 88202	Lessee of Record	7/2/24	9589.0710.5270.0749.8993.99	7/5/24	Returned
Featherstone Development Corp	PO Box 429 Roswell, NM 88202	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Prospector LLC	PO Box 429 Roswell, NM 88202	Lessee of Record	7/2/24	9589.0710.5270.0208.7970.44	7/5/24	Returned
Brian C Reid	2502 Camarie Midland, TX 79705	Lessee of Record	7/2/24	9589.0710.5270.0749.8993.44		Returned
Featherstone Development Corp	PO Box 429 Roswell, NM 88202	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
MRC Permian Co	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	Lessee of Record	7/2/24	9589.0710.5270.0208.7970.44	Not Dated	Returned
Yarborough Oil LP	1008 W Broadway Hobbs, NM 88240	Lessee of Record	7/2/24			Returned to Sender Unable to Forward
Marathon Oil Permian LLC	990 Town and Country Blvd Houston, TX 77024	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Earthstone Permian LLC	300 N Marienfeld St, Ste 1000 Midland, TX 79701	Lessee of Record	7/2/24	9589.0710.5270.0749.8990.78	7/8/24	Returned
TH McElvain Oil & Gas LLLP	1819 Denver W Drive, Ste 260 Lakewood, CO 80401	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Jacquelin M Withers Trust	3429 Devonshire Way Palm Beach Gardens, FL 33418	Lessee of Record	7/2/24	9589.0710.5270.0208.7966.58		Returned
Brian Peter McGary 2017 Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	7/2/24	9589.0710.5270.0749.8993.20		Returned
McGary Family Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	7/2/24	9589.0710.5270.0208.7963.75		Returned
Mary Jane McGary Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	7/2/24	9589.0710.5270.0208.7964.43		Returned

In-Unit Well Operators						
OWNER	ADDRESS	INTEREST TYPE	DATE SENT			STATUS OF GREEN CARD
Prima Exploration	250 Fillmore St, Ste 500, Denver, CO 80206	Operator	7/2/24	9589.0710.5270.0208.7974.57		Returned
Seely Oil	815 W 10th St, Fort Worth, TX 76102	Operator	7/2/24	9589.0710.5270.0208.7974.57		Returned
Rhombus Operating	PO Box 18979, Golden, CO 80402	Operator	7/2/24	9589.0710.5270.0208.7973.89	Not Dated	Returned

WOLFCAMP NOTICE LIST (Not Duplicated from Bone Spring)						
WI OWNERS						
OWNER	ADDRESS	INTEREST TYPE	Tracking Nos.	DATE SENT	Date Delivered	STATUS OF GREEN CARD
Magnum Hunter Production, Inc.	600 East Las Colinas Blvd., Suite 1100 Irving, Texas 75039	WI	9589.0710.5270.0749. 8994.36	7/2/24		Returned to Sender Unable to Forward
Earthstone Permian, LLC	300 N. Marienfeld St., Ste. 1000 Midland, TX 79701	WI		7/2/24		Returned
Marathon Oil Permian, LLC	990 Town and Country Blvd Houston, TX 77024	WI		7/2/24		Returned
Burk Royalty Company	P.O. Box 94903 Wichita Falls, Texas 76308	WI		7/2/24		Returned
W.T.G. Exploration, Inc.	6 Desta Dr, Suite 4400 Midland, TX 79705	WI		7/2/24		Returned
George Soros	888 7th Avenue, #330 New York, New York 10106	WI		7/2/24		Returned
Susan Weber	18 W. 86th Street New York, New York 10024	WI	9589.0710.5270.0208. 7972.42	7/2/24		Returned
Marbella Development, LP	PO Box 181020 Corpus Christi, TX 78480	WI		7/2/24		Returned
A. H. Gonzales Oil Co	115 E. Riverwalk, Unit 400 Pueblo, CO 81003	WI	9589.0710.5270.0749. 8994.81	7/2/24	7/9/24	Returned
Viersen Oil & Gas Co.	645 S. Lewis, Suite 200 Tulsa, Oklahoma 74136	WI		7/2/24		Returned to Sender Unable to Forward
James D. Moring and wife, Dorothy D. Moring	303 West Wall, Suite 1000 Midland, Texas 79701	WI		7/2/24		Returned to Sender Unable to Forward

Manta Oil & Gas Company	P.O. Box 10886 Midland, Texas 79702	WI	9589.0710.5270.0208. 7965.66	7/2/24	7/8/24	Returned. Same address as Petraitis Oil & Gas, Inc., 9589.0710.5270.0208.7974.64
The Estate of Alice Marie Smith, Deceased	Steven W. Smith, Personal Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201	WI		7/2/24		Returned to Sender Unable to Forward
Schlagal Brothers	202 North Eisenhower Midland, TX 79703	WI		7/2/24		Returned to Sender Unable to Forward
Timothy R. MacDonald	3003 Paleo Pt College Station, TX 77845	WI	9589.0710.5270.0208. 7983.86	7/2/24	Not Dated	Returned
The Estate of R. C. Schlagal, Deceased	226 Bora Bora Galveston, TX 77554	WI		7/2/24		Returned
The Estate of Alice R. Schlagal, Deceased	226 Bora Bora Galveston, TX 77554	WI		7/2/24		Returned
Maverick Oil & Gas Corporation	1001 W. Wall Street Midland, Texas 79704	WI	9589.0710.5270.0208. 7964.12	7/2/24	Not Dated	Returned
Kaiser-Francis Oil Company	6733 S Yale Ave Tulsa, OK 74136	WI	9589.0710.5270.0208. 7967.26	7/2/24		Returned
HOG Partnership LP	5950 Cedar Springs Rd Dallas, TX 75235	WI	9589.0710.5270.0208. 7967.26	7/2/24		Returned
Trainer Partners, LTD	2802 N Garfield St Midland, TX 79705	WI		7/2/24		Returned
Mexco Energy Corporation	PO Box 10502 Midland, TX 79702	WI	9589.0710.5270.0208. 7970.82	7/2/24	Not Dated	Returned
Don O. Chapell, Inc.	2230 Republic Bank Tower Dallas, TX 75201	WI		7/2/24		Returned
Mewbourne Oil Company	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7975.25	7/2/24	7/12/24	Returned

DelMar Holdings, LP	1302 West Ave. Austin, TX 78701	WI		7/2/24		Returned
Mewbourne and Daughters, Ltd.	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7963.51	7/2/24	7/12/24	Returned
Mewbourne Development Partners, 94-A, L.P.	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7962.90	7/2/24		Returned
Mewbourne Development Partners, 93-B, L.P.	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7963.06	7/2/24	7/12/24	Returned
Mewbourne Development Corporation	PO Box 2769 Tyler, TX 75701	WI		7/2/24		Returned
Mewbourne Development Corporation #1	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7963.37	7/2/24	7/12/24	Returned
Mewbourne Development Corporation #2	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7963.44	7/2/24		Returned
Mewbourne Development Corporation #3	PO Box 2769 Tyler, TX 75701	WI	9589.0710.5270.0208. 7963.13	7/2/24	7/12/24	Returned
McElvain Oil Company LP	P.O. Box 801888 Dallas, Texas 75380	WI		7/2/24		Returned to Sender Unable to Forward
T. H. McElvain Oil & Gas, LLLP	1819 Denver West Drive Lakewood, Colorado 80401	WI	9589.0710.5270.0208. 7972.12	7/2/24	Not Dated	Returned
Prima Exploration, Inc.	250 Fillmore Street, Ste 450 Denver, CO 80206-4918	WI		7/2/24		Returned
Maybole, LLC	4005 Euclid Avenue Dallas, Texas 75205	WI	9589.0710.5270.0208. 7964.05	7/2/24		Returned
Jacqueline M. Withers Trust	Jacqueline M. Withers Trustee of the Jacquelin M. Withers Trust U/A dated December 10, 1992 3429 Devonshire Way Palm Beach Gardens, Florida 33418-6881	WI		7/2/24		Returned

Everette L. Andrews Jr. Trustee	1715 North Wolcott Ave. Chicago, Illinois 60622	WI	Illegible	7/2/24		Returned
Boswell Interests Ltd	1320 Lake Street Fort Worth, Texas 76102	WI	9589.0710.5270.0749. 8993.75	7/2/24	Not Dated	Returned
Burnett Oil Company	801 Cherry Street, Ste. 1500 Fort Worth, Texas 76102	WI		7/2/24		Returned
CEB Oil Company	1320 Lake Street Fort Worth, Texas 76102	WI	9589.0710.5270.0749. 8992.21	7/2/24	Not Dated	Returned
Merlyn Holland Wright Dahlin	6300 Ridglea Place, #611 Fort Worth, Texas 76102	WI	9589.0710.5270.0208. 7963.68	7/2/24	Not Dated	Returned
Amy Vernae Dahlin Trust	6300 Ridglea Place, #611 Fort Worth, Texas 76116	WI	9589.0710.5270.0749. 8994.43	7/2/24	Not Dated	Returned
EAB Oil Company	1320 Lake Street Fort Worth, Texas 76102	WI	9589.0710.5270.0749. 8990.61	7/2/24	Not Dated	Returned
Michael J. Havel	14902 Preston Road #404-768 Dallas, Texas 75254	WI		7/2/24		Returned
David L. Henderson	815 W. 10th St. Fort Worth, Texas 76102	WI	9589.0710.5270.0749. 8991.15	7/2/24	Not Dated	Did not return
David L. Henderson and Dawn Henderson	815 W. 10th St. Fort Worth, Texas 76102	WI	T	7/2/24		Returned
Houston and Emma Hill Trust Estate HHE II, LLC and Horcado Dream, LLC	500 W. 7th, Ste. 1802, Unit 16 Fort Worth, Texas 76102-4516	WI	9589.0710.5270.0208. 7967.19	7/2/24	7/8/24	Returned
John P. Oil Company	1320 Lake Street Fort Worth, TX 76102	WI		7/2/24		Returned
Ozark Exploration, Inc	3838 Oak Lawn Ave, Suite 1525 Dallas, TX 75219	WI		7/2/24		Returned to Sender Unable to Forward
PVB Oil Company	1320 Lake Street Fort Worth, Texas 76102	WI	9589.0710.5270.0208. 7974.26	7/2/24	Not Dated	Returned

Sierra Madre Energy, LLC	9975 J-2 Ranch Road Inez, TX 77968	WI	9589.0710.5270.0208. 7972.73	7/2/24	Not Dated	Returned
Charles W. Seely, Jr.	815 W. 10th Street Fort Worth, Texas 76102	WI	Illegible	7/2/24		Returned
Seely Petroleum Partners, LP	815 W. 10th Street Fort Worth, Texas 76102	WI		7/2/24		Did not return
SSV&H Associates	815 W. 10th Street Fort Worth, Texas 76102	WI	9589.0710.5270.0208. 7972.59	7/2/24	Not Dated	Returned
J. Cleo Thompson and James Cleo Thompson Jr, LP	325 N. Paul St. Ste. 4300 Dallas, Texas 75201	WI		7/2/24		Returned
Adelaide Y. Thomsen, Trustee	11117 Blue Sky Drive Haslet, Texas 76052	WI	9589.0710.5270.0749. 8994.74	7/2/24	Not Dated	Returned
Wes-Tex Drilling Co. LP	P.O. Box 3739 Abilene, Texas 79604	WI	9589.0710.5270.0208. 7984.61	7/2/24	7/10/24	Returned
2017 Permian Basin JV	P.O. Box 10 St. Tammany Parish, LA 70437	WI	9589.0710.5270.0749. 8995.04	7/2/24	Not Dated	Returned
ORRI OWNERS						
OWNER	ADDRESS	INTEREST TYPE		DATE SENT		STATUS OF GREEN CARD
Mewbourne Oil Company	P. O. Box 7698 Tyler, Texas 7571	ORRI		7/2/24		Returned
Burk Royalty Company	4245 Kemp Blvd., Ste. 600 Wichita Falls, Texas 76308	ORRI		7/2/24		Returned
W.T.G. Exploration, Inc.	211 North Colorado Midland, Texas 79701-4607	ORRI		7/2/24		Returned to Sender Unable to Forward
Bovina Limited Liability Company	630 Jemez Hobbs, New Mexico 88240	ORRI		7/2/24		Returned to Sender Unable to Forward
Marathon Oil Permian, LLC	5555 San Felipe St. Houston, Texas 77056	ORRI		7/2/24		Returned to Sender Unable to Forward

Nearburg Producing Company	P.O. Box 823085 Dallas, Texas 75382	ORRI		7/2/24		Returned
A. H. Gonzales Oil Co.	2195 Fallview Dr. Pueblo, Colorado 81006	ORRI	9589.0710.5270.0749. 8994.98	7/2/24		Returned
Marbella Development, LP	2110-B Boca Raton Dr., Ste. 100 Austin, Texas 78747-1674	ORRI	9589.0710.5270.0208. 7964.81	7/2/24		Returned to Sender Unable to Forward
David A. Hart (Andrea M. Hart, spouse)	P.O. Box 25204 Dallas, Texas 75225	ORRI	9589.0710.5270.0208. 7974.57	7/2/24		Returned
Coyote Oil and Gas, LLC	P.O. Box 1708 Hobbs, New Mexico 88241	ORRI	9589.0710.5270.0749. 8991.53	7/2/24	Not dated	Returned
Top Brass Oil Properties, Inc.	3725 Cherry Avenue Long Beach, California 90807	ORRI		7/2/24		Returned
James D. Moring and wife, Dorothy D. Moring	177 Bridgewater Circle Midland, Texas 79707	ORRI		7/2/24		Returned
S. E. S. Investments, Ltd.	508 West Wall Street, Suite 1250 Midland, Texas 79701	ORRI		7/2/24		Did not return
The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased	4214 Coyote Trail Midland, Texas 79707	ORRI	9589.0710.5270.0208. 7967.26	7/2/24		Did not return
The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased	4214 Coyote Trail Midland, Texas 79707	ORRI		7/2/24		Returned to Sender Unable to Forward

Schlagal Brothers	202 North Eisenhower Midland, Texas 79703	ORRI		7/2/24		Returned to Sender Unable to Forward
John A. Starck	P.O. Box 312 Burkett, Texas 76828	ORRI	9589.0710.5270.0208. 7966.03	7/2/24	Not dated	Returned
Mike Petraitis	1603 Holloway Avenue Midland, Texas 79701	ORRI		7/2/24		Returned
Darren Printz	214 W. Texas Avenue #900 Midland, Texas 79701	ORRI		7/2/24		Returned to Sender Unable to Forward
Colgate Royalties, LP	306 West Wall Street, Ste. 608 Midland, Texas 79701	ORRI		7/2/24		Returned to Sender Unable to Forward
Penroc Oil Corporation	1515 W Calle Sur St. Hobbs, New Mexico 88240	ORRI	9589.0710.5270.0208. 7974.88	7/2/24	7/5/24	Returned
Geri Short	60 South Munn Ave East Orange, NJ 07017	ORRI		7/2/24		Returned to Sender Unable to Forward
Slate River Oil & Gas LLC	PO Box 627 Littleton, CO 80160	ORRI	9589.0710.5270.0208. 7972.66	7/2/24	7/5/24	Returned
Jan Trainer Smith	2802 N Garfield St Midland, TX 79705	ORRI	9589.0710.5270.0208. 7966.10	7/2/24		Returned
T.H. McElvain Oil & Gas LLLP	1819 Denver West Drive Lakewood, Colorado 80401	ORRI		7/2/24		Returned
Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust	3429 Devonshire Way Palm Beach Gardens, Florida 33418-6881	ORRI		7/2/24		Returned to Sender Unable to Forward

Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent	P.O. Box 830308 Dallas, Texas, 75283-0308	ORRI	9589.0710.5270.0749. 8993.37	7/2/24	Not dated	Returned
Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting	P.O. Box 830308 Dallas, Texas, 75283-0308	ORRI	9589.0710.5270.0208. 7964.43	7/2/24	Not dated	Returned
KM Petro Investments, LLC	P.O. Box 3852 Stateline, Nevada 89449	ORRI		7/2/24		Returned
Buckeye Energy	PO Box 3788 Midland, Texas 79702	ORRI	9589.0710.5270.0749. 8993.06	7/2/24	7/8/24	Returned to Sender Unable to Forward
Community Minerals, LLC	2925 Richmond Avenue, Suite 1200 Houston, TX 77098	ORRI		7/2/24		Returned
Kathleen A. Tsibulsky	3106 Elm Tree Lane Raleigh, NC 27614	ORRI		7/2/24		Returned
Michelle Blum	20 Bloomingdale Ave. Akron, NY 14001	ORRI		7/2/24		Returned
Christine A Kelly	10112 Clairbourne Pl Raleigh, NC 27615	ORRI	9589.0710.5270.0749. 8992.07	7/2/24	7/8/24	Returned
The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	9610 Stage Rd. Arkport, NY 14807	ORRI		7/2/24		Returned
Gregory Ashworth	33 George St. Wellsville, NY 14895	ORRI	9589.0710.5270.0208. 7966.89	7/2/24		Returned
John P. Ashworth	1755 Yankee Lane Hornell, NY 14843	ORRI		7/2/24		Returned
Sharbro Energy, LLC	P.O. Box 840 Artesia, NM 88211	ORRI	9589.0710.5270.0208. 7972.80	7/2/24	Not dated	Returned

EOG Resources, Inc.	5509 Champions Dr Midland, TX 79706	ORRI	9589.0710.5270.0749. 8990.23	7/2/24	7/18/24	Returned
The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000	303 West Main Street Artesia, NM 88210	ORRI		7/2/24		Returned
HTI Resources, Inc.	UNKNOWN	ORRI		7/2/24		Returned
NationsBank of Texas, NA Trustee of the Sabine Royalty Trust	P.O. Box 830308 Dallas, TX 75283	ORRI		7/2/24		Returned
Braille Institute of America, Inc	741 N. Vermont Avenue Los Angeles, CA 90029	ORRI	9589.0710.5270.0749. 8993.44	7/2/24	Not dated	Returned
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	9589.0710.5270.0749. 8994.36	7/2/24	Not dated	Returned
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	P.O. Bo 830308 Dallas, TX 75283	ORRI		7/2/24		Returned
Thomaston, LLC	1050 17th Street Suite 2500 Denver, CO 80265	ORRI		7/2/24		Returned to Sender Unable to Forward
Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased	PO Box 2546 Fort Worth, TX 76113	ORRI	9589.0710.5270.0749. 8994.29	7/2/24	7/9/24	Returned
The Estate of Lillie M. Yates, deceased	PO Box 840 Artesia, NM 88202	ORRI		7/2/24		Returned
Higgins Trust, Inc	PO Box 6905 Thomasville, GA 31758	ORRI		7/2/24		Returned

Ralph C. McElvain, Jr.	5318 Cottonwood Club Cir Salt Lake City, UT 84117	ORRI		7/2/24		Returned to Sender Unable to Forward
Billy J. Cook	2111 Borthrup Midland, TX 79705	ORRI		7/2/24		Returned to Sender Unable to Forward
NSU Offset						
OWNER	ADDRESS	INTEREST TYPE		DATE SENT		STATUS OF GREEN CARD
Seely Oil	815 W 10th St Fort Worth, TX 76102	Operator	9589.0710.5270.0208.7973.03	7/2/24	Not Dated	Returned
Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	Operator	9589.0710.5270.0208.7964.29	7/2/24	Not Dated	Returned
Yarbrough Oil LP	1008 W Broadway Hobbs, NM 88240	Operator		7/2/24		Returned to Sender Unable to Forward
Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206	Operator		7/2/24		Returned
Coterra Energy	6001 N Deauville Blvd, Ste 300N Midland, TX 79706	Operator	9589.0710.5270.0749.8991.60	7/2/24	Not Dated	Returned
Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701	Operator		7/2/24		Returned
Seely Oil	815 W 10th St Fort Worth, TX 76102	Lessee of Record		7/2/24		Returned
Camarie Oil and Gas inc	2502 Camarie Midland, TX 79705	Lessee of Record		7/2/24		Returned
Ross Duncan Properties LLC	PO Box 647 Artesia, NM 88211	Lessee of Record		7/2/24		Returned
Big Three Energy Group LLC	PO Box 429 Roswell, NM 88202	Lessee of Record		7/2/24		Returned
Featherstone Development Corp	PO Box 429 Roswell, NM 88202	Lessee of Record	9589.0710.5270.0749.8990.47	7/2/24	7/8/24	Returned
Prospector LLC	PO Box 429 Roswell, NM 88202	Lessee of Record		7/2/24		Returned

Brian C Reid	2502 Camarie Midland, TX 79705	Lessee of Record	9589.0710.5270.0749. 8993.44	7/2/24	Not Dated	Returned
Featherstone Development Corp	PO Box 429 Roswell, NM 88202	Lessee of Record		7/2/24		Returned
MRC Permian Co	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	Lessee of Record		7/2/24		Returned
Yarbrough Oil LP	1008 W Broadway Hobbs, NM 88240	Lessee of Record		7/2/24		Returned to Sender Unable to Forward
Marathon Oil Permian LLC	990 Town and Country Blvd Houston, TX 77024	Lessee of Record		7/2/24		Returned
Earthstone Permian LLC	300 N Marienfeld St, Ste 1000 Midland, TX 79701	Lessee of Record		7/2/24		Returned
TH McElvain Oil & Gas LLLP	1819 Denver W Drive, Ste 260 Lakewood, CO 80401	Lessee of Record		7/2/24		Returned
Jacquelin M Withers Trust	3429 Devonshire Way Palm Beach Gardens, FL 33418	Lessee of Record	9589.0710.5270.0208. 7966.58	7/2/24		Returned
Brian Peter McGary 2017 Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	9589.0710.5270.0749. 8993.20	7/2/24	Not Dated	Returned
McGary Family Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	9589.0710.5270.0208. 7963.75	7/2/24	Not Dated	Returned
Mary Jane McGary Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record		7/2/24		Returned
In-Unit Well Operators						
OWNER	ADDRESS	INTEREST TYPE		DATE SENT		STATUS OF GREEN CARD
Prima Exploration	250 Fillmore St, Ste 500, Denver, CO 80206	Operator		7/2/24		Returned
Seely Oil	815 W 10th St, Fort Worth, TX 76102	Operator		7/2/24		Returned
Rhombus Operating	PO Box 18979, Golden, CO 80402	Operator		7/2/24		Returned

Exhibit D-3
Certified Mail Receipts
Case No.
24632 & 24633

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007
Mewbourne Development Partners,
94-A, L.P.
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 22

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7962 90

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

RECEIVED
JUL 12 2024
BY: Gonzalo Argote

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007
Brette L. Andrews Jr. Trustee
1715 North Wolcott Ave.
Chicago, Illinois 60622



9590 9402 8686 3310 9376 44

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8990 54

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007
JAF Exploration, LLC
2820 E. 39th Street
Tulsa, OK 74105



9590 9402 8763 3310 3039 42

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7966 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007
The Estate of R. C. Schlagal,
Deceased
226 Bora Bora
Galveston, TX 77554



9590 9402 8763 3310 3035 08

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 50

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (0000)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007
George Soros
888 7th Avenue, #330
New York, New York 10106



9590 9402 8763 3310 3038 50

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 64

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007
The Estate of Alice R. Schlagal,
Deceased
226 Bora Bora
Galveston, TX 77554



9590 9402 8763 3310 3035 39

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 81

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Foran Oil Company
4835 N. Lindhurst Ave.
Dallas, TX 75229



9590 9402 8763 3310 3038 67

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 71

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Nancy Foran*☐ Agent☐ Addressee

B. Received by (Printed Name)

Nancy Foran

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

Domestic Return

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

HOG Partnership LP
5950 Cedar Springs Rd
Dallas, TX 75235



9590 9402 8763 3310 3039 11

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 26

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Irma Agosto*☐ Agent☐ Addressee

B. Received by (Printed Name)

Irma Agosto

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

James D. Moring and wife, Dorothy D.
Moring
177 Bridgewater Circle
Midland, Texas 79707



9590 9402 8763 3310 3039 28

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7966 27

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *James D. Moring*☐ Agent☐ Addressee

B. Received by (Printed Name)

James D. Moring

C. Date of Delivery

7/8/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Houston and Emma Hill Trust Estate
HHE II, LLC and Horcado Dream, LLC
500 W. 7th, Ste. 1802, Unit 16
Fort Worth, Texas 76102-4516



9590 9402 8763 3310 3039 04

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 19

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *D. Moring*☐ Agent☐ Addressee

B. Received by (Printed Name)

D. Moring

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

John A. Starck
P.O. Box 312
Burkett, Texas 76828



9590 9402 8763 3310 3040 00

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7966 03

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *John A. Starck*☐ Agent☐ Addressee

B. Received by (Printed Name)

John A. Starck

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Finwing Corporation
P.O. Box 10886
Midland, Texas 79702



9590 9402 8763 3310 3038 74

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 88

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Finwing Corp*☐ Agent☐ Addressee

B. Received by (Printed Name)

Finwing Corp

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Kathleen A. Tsibulsky
3106 Elm Tree Lane
Raleigh, NC 27614

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 28

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Lerwick I, LTD.
101 Brookline Dr.
Asheville, NC 28803

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 42

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Marathon Oil Permian, LLC
990 Town and Country Blvd
Houston, TX 77024

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 73

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

KM Petro Investments, LLC
P.O. Box 3852
Stateline, Nevada 89449

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 35

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

John P. Ashworth
1755 Yankee Lane
Hornell, NY 14843

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 97

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Manta Oil & Gas Company
P.O. Box 10886
Midland, Texas 79702

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 66

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Robert Hissom Trust
1616 S Voss Road, Suite 820
Houston, TX 77057



9590 9402 8763 3310 3032 63

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 65

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
B. Received by (Printed Name)
C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Timothy R. MacDonald
3003 Paleo Pt
College Station, TX 77845



9590 9402 8686 3310 9416 58

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7983 86

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
B. Received by (Printed Name)
C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Seely Petroleum Partners, LP
815 W. 10th Street
Fort Worth, Texas 76102



9590 9402 8763 3310 3034 47

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 97

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
B. Received by (Printed Name)
C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Wes-Tex Drilling Co. LP
P.O. Box 3739
Abilene, Texas 79604



9590 9402 8686 3310 9408 97

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7984 61

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
B. Received by (Printed Name)
C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
(500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

SSV&H Associates
815 W. 10th Street
Fort Worth, Texas 76102



9590 9402 8763 3310 3034 09

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 59

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
B. Received by (Printed Name)
C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Mail Restricted Delivery
(0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Penroc Oil Corporation
1515 W Calle Sur St.
Hobbs, New Mexico 88240



9590 9402 8763 3310 3032 32

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 88

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
B. Received by (Printed Name)
C. Date of Delivery

☐ Agent
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Mail Restricted Delivery
(0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Tamara Hissom Budd Trust
1616 S Voss Road, Suite 820
Houston, TX 77057



9590 9402 8763 3310 3033 79

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 28

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Tamara Budd*
B. Received by (Printed Name)
T. Hissom Budd

☐ Agent
☐ Addressee

C. Date of Delivery

7/10/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Permian Resources
300 N Marienfeld St, Ste 1000
Midland, TX 79701



9590 9402 8763 3310 3032 25

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 71

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *L. K. Hissom*
B. Received by (Printed Name)
L. K. Hissom

☐ Agent
☐ Addressee

C. Date of Delivery

7/10/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Sandra Sue Spears
P.O. Box 293384
Kerrville, Texas 78029



9590 9402 8763 3310 3033 24

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 27

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Sandra Sue Spears*
B. Received by (Printed Name)
SANDRA SUE SPEARS

☐ Agent
☐ Addressee

C. Date of Delivery

7/8/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Petratis Oil & Gas, Inc.
P.O. Box 10886
Midland, Texas 79702



9590 9402 8763 3310 3032 18

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 64

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Petratis Oil & Gas*
B. Received by (Printed Name)
Petratis Oil & Gas

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

T. H. McElvain Oil & Gas, LLLP
1819 Denver West Drive
Lakewood, Colorado 80401



9590 9402 8763 3310 3033 86

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 35

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *T. H. McElvain*
B. Received by (Printed Name)
T. H. McElvain

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Ross Duncan Properties LLC
PO Box 647
Artesia, NM 88211



9590 9402 8763 3310 3032 56

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 58

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Ross Duncan*
B. Received by (Printed Name)
A. WATERS

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

TH McElvain Oil & Gas LLLP
1819 Denver W Drive, Ste 260
Lakewood, CO 80401



9590 9402 8763 3310 3033 62

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 11

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

PVB Oil Company
1320 Lake Street
Fort Worth, Texas 76102



9590 9402 8763 3310 3031 71

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 26

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Oil Company
Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3038 05

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7975 25

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Oil Company
P. O. Box 7698
Tyler, Texas 7571



9590 9402 8763 3310 3031 19

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7975 18

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mexco Energy Corporation
PO Box 10502
Midland, TX 79702



9590 9402 8763 3310 3031 26

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7970 82

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Seely Oil
815 W 10th St
Fort Worth, TX 76102



9590 9402 8763 3310 3033 00

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 03

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery
☐ (0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

The Estate of Lillie M. Yates,
deceased
PO Box 840
Artesia, NM 88202

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 67

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Master Kristin* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Michael J. Havel
14902 Preston Road
#404-768
Dallas, Texas 75254

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7970 75

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Isaac Sharp* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

The International Fund for Animal
Welfare
290 Summer Street
Yarmouth Port, MA 02675

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 12

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Russ Dintino* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
7/9/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Michelle Blum
20 Bloomingdale Ave.
Akron, NY 14001

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7970 68

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Michelle Blum* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
7/9/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

The William Patrick Ashworth and
Michelle Marie Ashworth Living Trust
9610 Stage Rd.
Arkport, NY 14807

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 05

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Michael DeWolfe* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mike Petraitis
1603 Holloway Avenue
Midland, Texas 79701

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7970 51

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Martha Petraitis* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Denny Snelson Pumping Unit
P.O. Box 5267
Midland, Texas 79704

9590 9402 8686 3310 9376 06

2. Article Number (Transfer from service label)
9589 0710 5270 0749 8990 92

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Angie Pace* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
Angie Pace

C. Date of Delivery
7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

MRC Permian Co
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240

9590 9402 8763 3310 3030 72

2. Article Number (Transfer from service label)
9589 0710 5270 0208 7970 44

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Susan Depin* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
Susan Depin

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☐ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Chapell, R.
2230 Republic Bank Tower
Dallas, TX 75201

9590 9402 8686 3310 9376 13

2. Article Number (Transfer from service label)
9589 0710 5270 0749 8990 85

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

NationsBank of Texas, NA Trustee of
the Sabine Royalty Trust
P.O. Box 830308
Dallas, TX 75283

9590 9402 8763 3310 3030 89

2. Article Number (Transfer from service label)
9589 0710 5270 0208 7970 37

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Bonnie Whaley* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Earthstone Permian, LLC
300 N Marienfeld St, Ste 1000
Midland, TX 79701

9590 9402 8686 3310 9376 20

2. Article Number (Transfer from service label)
9589 0710 5270 0749 8990 78

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *L. Kalmuch* ☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery
7/5/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Nearburg Producing Company
P.O. Box 823085
Dallas, Texas 75382

9590 9402 8763 3310 3030 96

2. Article Number (Transfer from service label)
9589 0710 5270 0208 7970 20

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *[Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name)
E. Murphy

C. Date of Delivery
7/5/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Community Minerals, LLC
2925 Richmond Avenue, Suite 1200
Houston, TX 77098

Barcode: 9590 9402 8686 3310 9379 03

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8991 77

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *W. Colman* ☐ Agent ☒ Addressee

B. Received by (Printed Name)
WINDY COBURN

C. Date of Delivery
7/11/24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Michael J. Hovell
EAB Oil Company
1320 Lake Street
Fort Worth, Texas 76102
Dallas, Texas 75254

Barcode: 9590 9402 8686 3310 9376 37

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8990 61

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Michael J. Hovell* ☐ Agent ☒ Addressee

B. Received by (Printed Name)
Kent

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Coterra Energy
6001 N Deauville Blvd, Ste 300N
Midland, TX 79706

Barcode: 9590 9402 8686 3310 9379 27

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8991 60

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Diana Unanue* ☐ Agent ☒ Addressee

B. Received by (Printed Name)
Diana Unanue

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Featherstone Development Corp
PO Box 429
Roswell, NM 88202

Barcode: 9590 9402 8686 3310 9376 51

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8990 47

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Emilia Roswell* ☐ Agent ☒ Addressee

B. Received by (Printed Name)
Emilia Roswell

C. Date of Delivery
JUL 08 2024

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Coyote Oil and Gas, LLC
P.O. Box 1708
Hobbs, New Mexico 88241

Barcode: 9590 9402 8686 3310 9379 41

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8991 53

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *Harry Scott* ☐ Agent ☒ Addressee

B. Received by (Printed Name)
Harry Scott

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

EOG Resources, Inc.
5509 Champions Dr
Midland, TX 79706

Barcode: 9590 9402 8686 3310 9376 75

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8990 23

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X *W. N. Scott* ☐ Agent ☒ Addressee

B. Received by (Printed Name)
W. N. Scott

C. Date of Delivery


D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
☐ Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px 0;"> <p style="text-align: right; font-weight: bold;">1809.0007</p> <p>DelMar Holdings, LP 1302 West Ave. Austin, TX 78701</p> </div> <div style="text-align: center;">  <p>9590 9402 8686 3310 9380 09</p> </div> <p>2. Article Number (Transfer from service label)</p> <div style="border: 1px solid black; padding: 5px; margin-top: 5px;"> <p>9589 0710 5270 0749 8991 22</p> </div>	<p>A. Signature</p> <p>X </p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Address</p> <p>B. Received by (Printed Name)</p> <p></p> <p>C. Date of Delivery</p> <p> 07-05-2024</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>		
<table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (00)</p> </td> <td style="width: 50%; vertical-align: top;"> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> </td> </tr> </table>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (00)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (00)</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature <div style="border: 1px solid black; padding: 2px; display: inline-block;">X </div> <div style="float: right; text-align: right;"> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee </div> </p>
<p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p style="text-align: right; font-weight: bold;">1809.0007</p> <p>David A. Hart (Andrea M. Hart, spouse) P.O. Box 25204 Dallas, Texas 75225</p> </div>	<p>B. Received by (Printed Name) <div style="border: 1px solid black; padding: 2px; display: inline-block;"></div> </p> <p>C. Date of Delivery <div style="border: 1px solid black; padding: 2px; display: inline-block;">7/19/21</div> </p>
<p>2. Article Number (Transfer from service label)</p> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p style="font-size: 1.2em; font-weight: bold;">9589 0710 5270 0749 8991 08</p> </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<div style="text-align: center; margin-top: 20px;"> <p style="font-size: 1.2em; font-weight: bold;">9590 9402 8686 3310 9375 90</p> </div>	<p>3. Service Type</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> </div> <div style="width: 35%;"> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> </div> </div> <p style="margin-top: 10px;"><input type="checkbox"/> Mail Restricted Delivery 500)</p>

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<p>1. Complete items 1, 2, and 3.</p> <p>2. Write your name and address on the reverse so we can return the card to you.</p> <p>3. Attach this card to the back of the mailpiece, or on the flap, if space permits.</p>	<p>A. Signature</p> <p style="font-size: 1.2em; font-family: cursive;">Robin Murphy</p> <p><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>
<p>1. Article Addressed to:</p> <div style="text-align: right; margin-right: 50px;">1809.0007</div> <p>David L. Henderson and Dawn Henderson 815 W. 10th St. Fort Worth, Texas 76102</p> <div style="text-align: center;">  9590 9402 8686 3310 9375 83 </div>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>
<p>2. Article Number (Transfer from service label)</p> <p style="font-size: 1.2em;">9589 0710 5270 0749 8991 15</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Agent Signature</p> <p><input checked="" type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Mail Restricted Delivery (COT)</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Signature Confirmation®</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>

Page 238 of 250

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

W.T.G. Exploration, Inc.
6 Desta Dr, Suite 4400
Midland, TX 79705



9590 9402 8686 3310 9408 59

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7984 85

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Jack Erwin
6403 Sequoia
Midland, Texas 79707



9590 9402 8763 3310 3039 73

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7966 72

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Rhombus Operating Co. Ltd.
P.O. Box 18979
Golden, CO 80402



9590 9402 8763 3310 3032 87

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 89

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

HTI Resources, Inc.
PO Box 6905
Thomasville, GA 31758



9590 9402 8763 3310 3038 98

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 02

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Prospector LLC
PO Box 429
Roswell, NM 88202



9590 9402 8763 3310 3031 88

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 33

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Richard Jeffrey Spears
P.O. Box 60684
Midland, Texas 79711



9590 9402 8763 3310 3032 70

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 72

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

☐ Insured Mail
☐ Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 88211



9590 9402 8763 3310 3034 30

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 80

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

Ryan Lanner

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Rhombus Energy Company
P.O. Box 18979
Golden, CO 80402



9590 9402 8763 3310 3032 94

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 96

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Prima Exploration, Inc.
250 Fillmore Street, Ste 450 500
Denver, CO 80206-4918



9590 9402 8763 3310 3031 95

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 40

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X M-M-80206044

☒ Agent
☐ Addressee

B. Received by (Printed Name)

FOR PRIMA EXPLORATION

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Prima Exploration
250 Fillmore St, Ste 500
Denver, CO 80206



9590 9402 8763 3310 3032 01

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 57

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X M-M-80206044

☒ Agent
☐ Addressee

B. Received by (Printed Name)

FOR PRIMA EXPLORATION

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000
303 West Main Street
Artesia, NM 88210



9590 9402 8763 3310 3034 85

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 36

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery (00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Trobaugh Properties
3300 N. A Street, Building 4-102
Midland, TX 79705



9590 9402 8686 3310 9408 11

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7985 08

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*
☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Insured Mail Restricted Delivery over \$500

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Merlyn Holland Wright Dahlin
6300 Ridglea Place, #611
Fort Worth, Texas 76102



9590 9402 8763 3310 3042 91

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 68

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Slate River Oil & Gas LLC
PO Box 627
Littleton, CO 80160



9590 9402 8763 3310 3034 16

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 66

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne and Daughters, Ltd.
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 84

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 51

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Kaiser-Francis Oil Company
6733 S Yale Ave
Tulsa, OK 74136



9590 9402 8763 3310 3040 48

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 11

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Development
Corporation
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 77

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 44

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

McGary Family Trust
PO Box 830308
Dallas, TX 75283



9590 9402 8763 3310 3043 07

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 75

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Development Partners,
93-B, L.P.
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 39

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 06

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
- ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUL 12 2024

BY: Gonzalo Argote

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Development
Corporation #3
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 46

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 13

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
- ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUL 12 2024

BY: Gonzalo Argote

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

John P. Oil Company
1320 Lake Street
Fort Worth, TX 76102



9590 9402 8763 3310 3040 24

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 98

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
- ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Development
Corporation #2
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 53

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 20

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
- ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUL 12 2024

BY: Gonzalo Argote

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Marion Leon Spears
PO Box 293384
Kerville, Texas 78209



9590 9402 8763 3310 3041 92

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 67

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
- ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUL 10 2024

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mewbourne Development
Corporation #1
PO Box 2769
Tyler, TX 75701



9590 9402 8763 3310 3042 60

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 37

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
- ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

JUL 12 2024

BY: Gonzalo Argote

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mary Jane McGary Trust
PO Box 830308
Dallas, TX 75283



9590 9402 8763 3310 3041 78

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 43

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *James Whaley* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Mail
Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Mary Jane McGary Trust
Mary Jane McGary, Trustee
c/o Blue Barrel consulting
P.O. Box 830308
Dallas, Texas, 75283-0308



9590 9402 8763 3310 3041 61

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 36

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *James Whaley* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Mail
Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Bank of America, N.A., Sole Trustee of the
Selma E. Andrews Trust, for the benefit of
Peggy Barrett
P.O. Box 830308
Dallas, TX 75283



9590 9402 8686 3310 9383 99

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 36

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *James Whaley* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Mail
Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Matador Resources
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240



9590 9402 8763 3310 3041 54

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 29

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Susan Repin* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Mail
Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Bank of America, N.A. Trustee under the
Will of Roberta M. Regan, Deceased
PO Box 2546
Fort Worth, TX 76113



9590 9402 8686 3310 9383 82

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 29

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Steve Cabern* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Mail
Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Maverick Oil & Gas Corporation
1001 W. Wall Street
Midland, Texas 79704



9590 9402 8763 3310 3041 47

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 12

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Steve Cabern* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature ☐ Priority Mail Express®
☐ Adult Signature Restricted Delivery ☐ Registered Mail™
☒ Certified Mail® ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery

Mail
Restricted Delivery
(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Boswell Interests Ltd
1320 Lake Street
Fort Worth, Texas 76102



9590 9402 8686 3310 9384 50

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 75

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Amy Vernae Dahlin Trust
6300 Ridglea Place, #611
Fort Worth, Texas 76116



9590 9402 8686 3310 9383 75

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 43

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Braille Institute of America, Inc
741 N. Vermont Avenue
Los Angeles, CA 90029



9590 9402 8686 3310 9384 67

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 51

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

A. H. Gonzales Oil Co.
2195 Fallview Dr.
Pueblo, Colorado 81006



9590 9402 8686 3310 9383 37

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 81

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Brian C Reid
2502 Camarie
Midland, TX 79705



9590 9402 8686 3310 9384 74

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 44

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

A. H. Gonzales Oil Co
115 E. Riverwalk, Unit 400
Pueblo, CO 81003



9590 9402 8686 3310 9387 19

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 98

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery
- ☐ Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Christine A Kelly
10112 Clairbourne Pl
Raleigh, NC 27615



9590 9402 8686 3310 9378 42

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 07

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Kelly

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Registered Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3rd Mail Restricted Delivery (\$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Brian Peter McGary 2017 Revocable Trust
Brian Peter McGary, Trustee
Bank of America, N.A., Agent
P.O. Box 830308
Dallas, Texas, 75283-0308



9590 9402 8686 3310 9384 81

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 37

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3rd Mail Restricted Delivery (\$500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail® \$
☐ Adult Sign \$
☐ Adult Sign \$

Postage

Total Postage

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

1809.0007

Charles W. Seely, Jr.

815 W. 10th Street

Fort Worth, Texas 76102

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3rd Mail Restricted Delivery (\$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Brian Peter McGary 2017 Trust
PO Box 830308
Dallas, TX 75283



9590 9402 8686 3310 9375 14

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 20

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3rd Mail Restricted Delivery (\$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

2017 Permian Basin, Inc.
P.O. Box 10
St. Tammany Parish, LA 70437



9590 9402 8686 3310 9387 02

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8995 04

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3rd Mail Restricted Delivery (\$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Buckeye Energy, Inc
PO Box 2040
Granbury, TX 76048



9590 9402 8686 3310 9375 52

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 06

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

☐ Agent
☐ Addressee

C. Date of Delivery

7-8-24

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

3rd Mail Restricted Delivery (\$500)

Domestic Return Receipt

Final Amended & Consolidated Exhibit Packet

Avant Operating, LLC Case Nos. 24632 & 24633

265

Page 265 of 309

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

CEB Oil Company
1320 Lake Street
Fort Worth, Texas 76102



9590 9402 8686 3310 9378 04

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 21

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Bank of America, N.A., Sole Trustee of the
Selma E. Andrews Perpetual Charitable Trust
P.O. Box 830308
Dallas, TX 75283



9590 9402 8686 3310 9384 05

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 12

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Caroline Hissom Wallace Trust
541 Lincoln Road
Gross Pointe, MI 48230



9590 9402 8686 3310 9377 81

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 38

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☐ Agent
☒ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Baxsto, LLC
PO Box 302857
Austin, Texas 78703



9590 9402 8686 3310 9384 12

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 05

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☒ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Camarie Oil and Gas inc
2502 Camarie
Midland, TX 79705



9590 9402 8686 3310 9377 43

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 45

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Big Three Energy Group LLC
PO Box 429
Roswell, NM 88202



9590 9402 8686 3310 9384 29

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 99

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☐ Agent
☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

☐ Mail Restricted Delivery (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Buffy Energy, LLC
 PO Box 1649
 Austin, Texas 78767



9590 9402 8686 3310 9375 76

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 90

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

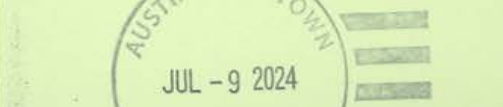
X *Asia Sander* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Asia Sander ☐ Yes
☐ No

C. Date of Delivery

7-9-24
 If YES, enter delivery address below:



3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Burk Royalty Company
 4245 Kemp Blvd., Ste. 600
 Wichita Falls, Texas 76308



9590 9402 8686 3310 9377 29

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 69

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Melissa Lee* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Melissa Lee ☐ Yes
☐ No

C. Date of Delivery

5 July 24
 If YES, enter delivery address below:



3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (00)

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
☐ Adult Signature Restricted Delivery \$

Postmark

1809.0007

Acoustic Neuroma Association
 600 Peachtree Pkwy, Suite 108
 Cumming, GA 30041

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
☐ Adult Signature Restricted Delivery \$

Postmark

1809.0007

Adelaide Y. Thomsen, Trustee
 11117 Blue Sky Drive
 Haslet, Texas 76052

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Burk Royalty Company
 P.O. Box 94903
 Wichita Falls, Texas 76308



9590 9402 8686 3310 9377 05

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 76

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Lou Ann Kincaid* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Lou Ann Kincaid ☐ Yes
☐ No

C. Date of Delivery

7-8-24
 If YES, enter delivery address below:



3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (00)

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
☐ Adult Signature Restricted Delivery \$

Postmark

1809.0007

Cindy L. Buckley Olive
 315 Carol Lane
 Midland, TX 79705

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
☐ Adult Signature Restricted Delivery \$

Postmark

1809.0007

Burnett Oil Company
 801 Cherry Street, Ste. 1500
 Fort Worth, Texas 76102

Street and Apt. No., or PO Box No.
 City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Burk Royalty Company
 990 Town and Country Blvd
 Houston, TX 77024



9590 9402 8686 3310 9376 82

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8992 83

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

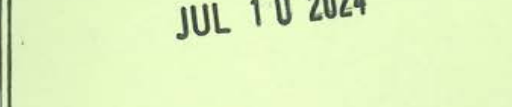
X *Mail Room* ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Mail Room ☐ Yes
☐ No

C. Date of Delivery

JUL 10 2024
 If YES, enter delivery address below:



3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
 (00)

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Trainer Partners, LTD
2802 N Garfield St
Midland, TX 79705
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Top Brass Oil Properties, Inc.
3725 Cherry Avenue
Long Beach, California 90807
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
World Wildlife Fund
1250 24th Street, NW
Washington, DC 20037
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Sierra Madre Energy, LLC
9975 J-2 Ranch Road
Inez, TX 77968
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Randal Clay Spears
4108 University
Houston, Texas 77005
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Olive Petroleum, Inc.
315 Carol Lane
Midland, TX 79705
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Jacqueline M. Withers Trust
Jacqueline M. Withers Trustee of the Jacquelin M.
Withers Trust U/A dated December 10, 1992
3429 Devonshire Way
Palm Beach Gardens, Florida 33418-6881
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Gregory Ashworth
33 George St.
Wellsville, NY 14895
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee
\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
Postage \$
Total Postage \$
Sent To
Street and Apt. No., or PO Box No.
City, State, ZIP+4®
Postmark
1809.0007
Susan Weber
18 W. 86th Street
New York, New York 10024
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

50 4962 8020 0225 0120 6856

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee	\$	Postmark Here 1809.0007
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Sign		
Postage	\$	
Total Postage	\$	
Sent To		
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Maybole, LLC
14640 Vintage Lane
Addison, Texas 75001

66 4962 8020 0225 0120 6856

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here 1809.0007
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Sign		
Postage	\$	
Total Postage	\$	
Sent To		
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Maybole, LLC
4005 Euclid Avenue
Dallas, Texas 75205

01 4962 8020 0225 0120 6856

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee	\$	Postmark Here 1809.0007
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Sign		
Postage	\$	
Total Postage	\$	
Sent To		
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Jan Trainer Smith
2802 N Garfield St
Midland, TX 79705

01 4962 8020 0225 0120 6856

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee	\$	Postmark Here 1809.0007
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Sign		
Postage	\$	
Total Postage	\$	
Sent To		
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Marbella Development, LP
PO Box 181020
Corpus Christi, TX 78480

01 4962 8020 0225 0120 6856

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee	\$	Postmark Here 1809.0007
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Sign		
Postage	\$	
Total Postage	\$	
Sent To		
Street and Apt. No., or PO Box No.		
City, State, ZIP+4®		

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Mary H. Wilson
3211 Lakes of Katy Lane
Katy, TX 77493

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Certified Mail Fee

Extra Services* (Check box, add fee as appropriate)

- ☐ Return Receipt
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

1809.0007

Whitney Hopkins as Successor Trustee of the
Jacqueline M. Withers Revocable Trust

3429 Devonshire Way

Palm Beach Gardens, Florida 33418-6881

Postage

Total Postage

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 0208 7984 54


FP® US POSTAGE
\$009.92⁰
 First-Class - IM
 ZIP 80202
 07/02/2024
 034A 0081801095

1809.0007

 Whitney Hopkins as Successor Trustee of the
 Jacqueline M. Withers Revocable Trust
 3429 Devonshire Way
 Palm Beach Gardens, Florida 33418-6881
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809-0007

Whitney Hopkins as Successor Trustee of the
Jacqueline M. Withers Revocable Trust

3429 Devonshire Way

Palm Beach Gardens, Florida 33418-6881

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7984 54

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

SAT 20 JUL 2024 PM

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted☐ Certified Mail®☐ Certified Mail Restricted☐ Collect on Delivery☐ Collect on Delivery Restricted☐ Insured Mail

I Mail Restricted Delivery (500)

-R-T-S-

334181522-1N

09/05/24

 RETURN TO SENDER
 UNABLE TO FORWARD
 UNABLE TO FORWARD
 RETURN TO SENDER


UTF

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Receipt
☐ Return Receipt
☐ Certified Mail
☐ Adult Signature
☐ Adult Signature

1809.0007

Blairbax Energy, LLC
 815 Brazos St, Suite A
 Austin, TX 78701

Postage

Total Postage

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL®



5270 0710 5270 0710 5270 0710



US POSTAGE
\$009.92⁰
 First-Class - IMI
 ZIP 80202

07/02/2024
 034A 0081801095

Handwritten signature/initials

1809.0007
 1809.0007

Blairbax Energy, LLC
 815 Brazos St, Suite A
 Austin, TX 78701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Blairbax Energy, LLC
 815 Brazos St, Suite A
 Austin, TX 78701



9590 9402 8686 3310 9384 43

2. Article Number (Transfer from service label)

589 0710 5270 0749 8993 68

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 00)

Domestic Return Receipt

NIXIE 731 SE 1 0107/10/24

RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

PS: 90707150750 7766N107170-02717



BEATTY &
ENERGY1675 Broadway, Suite 600
Denver, CO 80202

BC: 80202469250 2266N190165-01178

RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD

0007/08/24

731 00 1

NIXIE

993 82



US POSTAGE
\$009.92⁰
 First-Class - IM
 ZIP 80202
 07/02/2024
 034A 0081801095

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

\$

☐ Return Receipt (electronic)

\$

☐ Certified Mail☐ Adult Sign☐ Adult Sign

Postmark

1809.0007

Postage

Billy J. Cook

\$

Total Postage

2111 Borthrup

\$

Sent To

Midland, TX 79705

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1809.0007

Billy J. Cook
 2111 Borthrup
 Midland, TX 79705

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Billy J. Cook
 2111 Borthrup
 Midland, TX 79705



9590 9402 8686 3310 9384 36

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 82

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery

(00)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

CERTIFIED MAIL®

BEATTY & W
ENERGY1675 Broadway, Suite 000
Denver, CO 80202U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$☐ Return☐ Certifi☐ Adult☐ Adult☐ Adult

Postage

\$

Total Po

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1809.0007

S.E.S. Investments, Ltd.
214 West Texas, Suite 900
Midland, Texas 79701US POSTAGE
\$009.92⁹
First-Class - IMI
ZIP 80202
07/02/2024
034A 00818010951809.0007
S.E.S. Investments, Ltd.
214 West Texas, Suite 900
Midland, Texas 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

S.E.S. Investments, Ltd.
214 West Texas, Suite 900
Midland, Texas 79701

9590 9402 8763 3310 3033 31

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

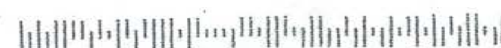
☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☐ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Registered Mail☐ Registered Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted DeliverySESI214 731 DE 1 N C0107/09/24
UNABLE TO FORWARD/FOR REVIEW
C025

BEATTY & W
ENERGY I

1675 Broadway, Suite 000
Denver, CO 80202

BC: 80202467599 2266N20304-00770
NOT DELIVERABLE AS ADDRESSED
RETURN TO SENDER
UNABLE TO FORWARD
NIXIE 731 F2 1 0007/20/24

82 4864 78



FP **US POSTAGE**
\$009.92⁰
First-Class - IMI
ZIP 80202
07/02/2024
034A 0081801095

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Recd

☐ Certified Mail

☐ Adult Signa

☐ Adult Signa

Postage

\$

Total Postage

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1809.0007

W.T.G. Exploration, Inc.

211 North Colorado

Midland, Texas 79701-4607

1809.0007

W.T.G. Exploration, Inc.

211 North Colorado

Midland, Texas 79701-4607

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.

- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

W.T.G. Exploration, Inc.

211 North Colorado

Midland, Texas 79701-4607



9590 9402 8686 3310 9408 66

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7984 78

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

Mail Restricted Delivery

00)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation

☐ Restricted Delivery

Domestic Return Receipt

WTG-211 731 4C 1 N C0107/09/24
UNABLE TO FORWARD/FOR REVIEW

46 6662 9020 0225 0120 6856

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

\$

☐ Return Receipt (electronic)

\$

☐ Certified Mail☐ Adult Signature☐ Adult SignaturePostmark
Here

1809.0007

Postage

\$

Thomaston, LLC
1050 17th Street, Suite 2500
Denver, CO 80265

Total Postage

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL

9589 0710 5270 0208 7999 94


FP **US POSTAGE**
\$009.92
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

ANK

1809.0007

 Thomaston, LLC
 1050 17th Street, Suite 2500
 Denver, CO 80265
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

 Thomaston, LLC
 1050 17th Street, Suite 2500
 Denver, CO 80265


9590 9402 8686 3310 9417 26

2. Article Number (Transfer from service label)

9 0710 5270 0208 7999 94

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent

X

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

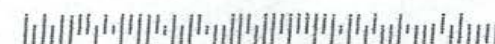
☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Mail☐ Mail Restricted Delivery☐ 500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted

Delivery

☐ Signature Confirmation™☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt



6589 0710 5270 0208 7984 23

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail OnlyFor delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified☐ Adult Signature

CERTIFIED MAIL®



9589 0710 5270 0208 7984 23

FP® US POSTAGE
\$009.92⁹
First-Class - IMI
ZIP 8020207/02/2024
034A 0081801095ANK
7-8-24

1809.0007

Yarbrough Oil LP
1008 W Broadway
Hobbs, NM 88240

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Yarbrough Oil LP
1008 W Broadway
Hobbs, NM 88240

9590 9402 8686 3310 9415 73

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7984 23

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery
(500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

NIXIE 731 D2 1 0007/11/24

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

BC: 80202469250 2266N193154-00266



U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail☐ Adult Signa☐ Adult Signa

Postage

\$

Total Postag

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

1809.0007

Alexandra Hissom Trust
5666 Chevy Chase Drive
Houston, TX 77056

CERTIFIED MAIL



589 0710 5270 0749 8994 67

RTS



US POSTAGE
\$009.92⁰
First-Class - IMI
ZIP 80202
07/02/2024
034A 0081801095

1809.0007

Alexandra Hissom Trust
5666 Chevy Chase Drive
Houston, TX 77056

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Alexandra Hissom Trust
5666 Chevy Chase Drive
Houston, TX 77056



9590 9402 8686 3310 9383 68

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8994 67

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation™☐ Restricted

NIXIE

773 SE 1

7208/22/24

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

BC: 80202469250 2091N235160-02907



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return Receipt (electronic)

☐ Certified Mail Restricted Delivery

☐ Adult

☐ Adult

Postage

Total Paid

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark
Here

1809.0007

Bovina Limited Liability Company

630 Jemez

Hobbs, New Mexico 88240

9589 0710 5270 0749 8990 30



FP US POSTAGE
\$009.92

First-Class - IMI
 ZIP 80202

07/02/2024
 034A 0081801095

LN 7-5-24

-R-T-S- 882405089-1N 1809.0007
 Liability Company
 07/30/24
 RETURN TO SENDER
 UNABLE TO FORWARD
 UNABLE TO FORWARD
 RETURN TO SENDER

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Bovina Limited Liability Company

630 Jemez

Hobbs, New Mexico 88240



9590 9402 8686 3310 9376 68

2. Article Number (Transfer from service label)

1589 0710 5270 0749 8990 30

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

56 4262 0208 0225 0120 6856

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return Receipt

☐ Certified Mail

☐ Adult Signatu

☐ Adult Signatu

1809.0007

Postage

\$

Total Postage

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Ozark Exploration, Inc
3838 Oak Lawn Ave, Suite 1525
Dallas, TX 75219

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL®



9589 0710 5270 0208 7974 95



FP US POSTAGE
\$009.92⁰
First-Class - IM
ZIP 80202
07/02/2024
034A 0081801095

-R-T-S- 752195050-1N 08/08/24
RETURN TO SENDER
UNCLAIMED
UNABLE TO FORWARD
RETURN TO SENDER



JA



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt

☐ Return Receipt

☐ Certified Mail

☐ Adult Signature

☐ Adult Signature

Postage

\$

Total Postage

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

9589 0710 5270 0208 7973 10



FP **US POSTAGE**
\$009.92⁰
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

1809.0007

Schlal Brothers
 202 North Eisenhower
 Midland, TX 79703

1809.0007

Schlal Brothers
 202 North Eisenhower
 Midland, TX 79703

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Schlal Brothers
 202 North Eisenhower
 Midland, TX 79703



9590 9402 8763 3310 3033 17

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 10

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Mail Restricted Delivery

☐ Registered Mail

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

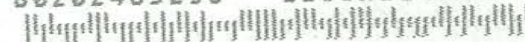
NIXIE

731 SE 1

0108/11/24

RETURN TO SENDER
 UNCLAIMED
 UNABLE TO FORWARD

BC: 80202469250 2266N224172-00743



3849 / 7/6/24
 40 349

CERTIFIED MAIL

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- ☐ Return Recd
☐ Return Rec
☐ Certified M
☐ Adult Sign
☐ Adult Sign

Postage

Total Postage

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4[®]

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 0749 8991 46



US POSTAGE
\$009.92[®]
First-Class - IMI
ZIP 80202
07/02/2024
034A 0081801095

NAME
1ST NOTICE 7-8-24
2ND NOTICE 7-23-24
RETURN

1809.0007
ies, LP

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

D&M Snelson Properties, LP
P.O. Box 5267
Midland, Texas 79704

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

- ☐ Priority Mail Express[®]
☐ Registered MailTM
☐ Registered Mail Restricted Delivery
☐ Signature ConfirmationTM
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

unc

5267

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only
For delivery information, visit our website at www.usps.com®.**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified☐ Adult Sig☐ Adult Sig

Postage

Total Postage

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark
Here
 McElvain Oil Company LP
 P.O. Box 801888
 Dallas, Texas 75380
CERTIFIED MAIL®

9589 0710 5270 0208 7963 82


FP® US POSTAGE
\$009.92⁹

First-Class - IMI

ZIP 80202

07/02/2024

034A 0081801095

 1809.0007
 McElvain Oil Company LP
 P.O. Box 801888
 Dallas, Texas 75380
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

 1809.0007
 McElvain Oil Company LP
 P.O. Box 801888
 Dallas, Texas 75380


9590 9402 8763 3310 3043 14

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7963 82

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ all Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

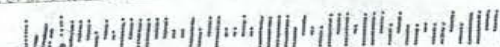
NIXIE

731 DZ 1

0008/06/24

 RETURN TO SENDER
 UNCLAIMED
 UNABLE TO FORWARD

BC: 80202460250



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt

☐ Certified Mail

☐ Adult Sign

☐ Adult Sign

Postage

\$

Total Postage

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1809.0007

The Communities Foundation of

Texas

4605 Live Oak St

Dallas, TX 75204

CERTIFIED MAIL



9589 0710 5270 0208 7972 04



US POSTAGE
\$009.92
 First-Class - IMI
 ZIP 80202

07/02/2024
 034A 0081801095

MISS

1809.0007
 The Communities Foundation of
 Texas
 4605 Live Oak St
 Dallas, TX 75204

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to: 1809.0007

The Communities Foundation of
 Texas
 4605 Live Oak St
 Dallas, TX 75204



9590 9402 8763 3310 3033 55

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7972 04

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

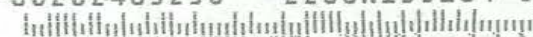
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

NIXIE 731 DE 1 0007/13/24

RETURN TO SENDER
 INSUFFICIENT ADDRESS
 UNABLE TO FORWARD

BC: 80202469250 2266N195164-01271



U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee

☐ Extra Serv
☐ Return
☐ Return
☐ Certified
☐ Adult
☐ Adult

1809.0007

The Estate of Alice R. Schlagal, Deceased
 Trudy Gayle Schlagal Rea, surviving daughter
 of Alice R. Schlagal, Deceased
 4214 Coyote Trail
 Midland, Texas 79707

Total Po

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

589 0710 5270 0208 7971 74



FP **US POSTAGE**
\$009.92⁰
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

Shel

1809.0007

The Estate of Alice R. Schlagal, Deceased
 Trudy Gayle Schlagal Rea, surviving daughter
 of Alice R. Schlagal, Deceased
 4214 Coyote Trail
 Midland, Texas 79707

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

The Estate of Alice R. Schlagal, Deceased
 Trudy Gayle Schlagal Rea, surviving daughter
 of Alice R. Schlagal, Deceased
 4214 Coyote Trail
 Midland, Texas 79707



9590 9402 8763 3310 3035 22

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 74

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation
- ☐ Signature Confirmation Restricted Delivery

NIXIE

731 D2 1

0007/13/24

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

BC: 80202469250 2266N195191-02087



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\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return R☐ Certified☐ Adult Si☐ Adult Si

Postage

\$

Total Pos

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047

See Reverse for Instructions

CERTIFIED MAIL



9589 0710 5270 0208 7971 43


US POSTAGE
\$009.92⁰

First-Class - IMI

ZIP 80202

07/02/2024

034A 0081801095

1809.0007

The Estate of R. C. Schlagal, Deceased
 Trudy Gayle Schlagal Rea, Personal Representative
 of The Estate of R. C. Schlagal, Deceased
 4214 Coyote Trail
 Midland, Texas 79707

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007
 The Estate of R. C. Schlagal, Deceased
 Trudy Gayle Schlagal Rea, Personal Representative
 of The Estate of R. C. Schlagal, Deceased
 4214 Coyote Trail
 Midland, Texas 79707



9590 9402 8763 3310 3034 92

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7971 43

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

NIXIE 731 D2 1 0007/13/24

 RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

BC: 80202469250 2266N195191-02091



Domestic Return Receipt

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Certified Mail Fee

\$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return R
☐ Certified
☐ Adult Si
☐ Adult Si

1809.0007

Postage

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Total Pos

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Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4[®]

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL[®]



9589 0710 5270 0749 8991 84



FP[®] US POSTAGE
\$009.92[®]
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

1809.0007

Colgate Royalties, LP
 306 West Wall Street, Ste. 608
 Midland, Texas 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Colgate Royalties, LP
 306 West Wall Street, Ste. 608
 Midland, Texas 79701



9590 9402 8686 3310 9378 80

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8991 84

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail[®]
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mail Express[®]
- ☐ Registered MailTM
- ☐ Registered Mail Restricted Delivery
- ☐ Signature ConfirmationTM
- ☐ Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 (00)

Domestic Return Receipt

NIXIE 731 DE 1 0007/13/24

RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

BC: 80202469250 2266N195193-00949

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified☐ Adult Sig☐ Adult SigPostmark
Here

1809.0007

Postage

\$

Total Post

\$

Sent To

Darren Printz

214 W. Texas Avenue #900

Midland, Texas 79701

Street and Apt. No., or PO Box No.

City, State, ZIP+4[®]

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL



9589 0710 5270 0749 8991 39



FP **US POSTAGE**
\$009.92⁰
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

UTK

1809.0007
 1809.0007

Darren Printz
 214 W. Texas Avenue #900
 Midland, Texas 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Darren Printz
 214 W. Texas Avenue #900
 Midland, Texas 79701



9590 9402 8686 3310 9379 89

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8991 39

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail[®]☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Mail Restricted Delivery☐ Registered Mail☐ Priority Mail Express[®]☐ Registered MailTM☐ Registered Mail Restricted Delivery☐ Signature ConfirmationTM☐ Signature Confirmation Restricted Delivery

NIXIE

731 D0 1

0007/13/24

RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD

BC: 80202469250 2266M195193-00877





US POSTAGE
\$009.92⁹
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

BC: 80202469250 2266N192180-00093
 RETURN TO SENDER
 NOT DELIVERABLE AS ADDRESSED
 UNABLE TO FORWARD



7973 41

BEATTY
 ENERGY IN THE LAW

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return

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☐ Adu

☐ Adu

Postage

Total F

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark

1809.0007

S. E. S. Investments, Ltd.
 508 West Wall Street, Suite 1250
 Midland, Texas 79701

1809.0007

S. E. S. Investments, Ltd.
 508 West Wall Street, Suite 1250
 Midland, Texas 79701

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 1809.0007
 S. E. S. Investments, Ltd.
 508 West Wall Street, Suite 1250
 Midland, Texas 79701



9590 9402 8763 3310 3033 48

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7973 41

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☐ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Mail

☐ Mail Restricted Delivery

☐ Registered Mail

☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail☐ Adult Sign☐ Adult Sign

Postmark

1809.0007

Postage

\$

Total Postage

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL

BC: 80202469250

RETURN
NOT DELIVERABLE

NIXIE 731 5

966 34

**FP** **US POSTAGE**
\$009.92

First-Class - IM

ZIP 80202

07/02/2024

034A 0081801095

1809.0007

James D. Moring and wife, Dorothy D.
Moring
303 West Wall, Suite 1000
Midland, Texas 79701**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

James D. Moring and wife, Dorothy D.
Moring
303 West Wall, Suite 1000
Midland, Texas 79701

9590 9402 8763 3310 3039 35

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7966 34

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

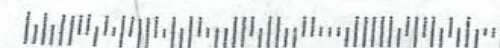
Mail

Mail Restricted Delivery

00)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt



65 5962 9020 0225 0120 6956

U.S. Postal Service™
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Certified Mail Fee

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail® \$
☐ Adult Signa \$
☐ Adult Signa \$

Postmark

1809.0007

Postage

\$

Total Postage

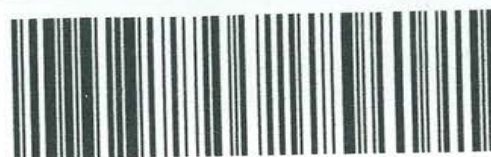
\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL

9589 0710 5270 0208 7965 59


FP® US POSTAGE
\$009.92⁹
 First-Class - IMI
 ZIP 80202
 07/02/2024
 034A 0081801095

1809.0007

 Magnum Hunter Production, Inc.
 600 East Las Colinas Blvd.,
 Suite 1100
 Irving, Texas 75039
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

 Magnum Hunter Production, Inc.
 600 East Las Colinas Blvd.,
 Suite 1100
 Irving, Texas 75039


9590 9402 8763 3310 3040 86

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 59

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |

☐ fail
☐ fail Restricted Delivery
 (over \$500)

Domestic Return Receipt

NIXIE 731 DC 1 0007/10/24

 RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

BC: 80202469250 2266N192172-02278



BEATTY &
ENERGY1675 Broadway, Suite 600
Denver, CO 80202

BC: 80202469250 2266N211170-00314
UNABLE TO FORWARD
UNCLAIMED
RETURN TO SENDER
NIXIE 731 D0 1 0107/29/24

ET 666 13



FP US POSTAGE
\$009.92⁹
First-Class - IM
ZIP 80202
07/02/2024
034A 0081801095

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)☐ Return Receipt (electronic)☐ Certified Mail☐ Adult Sig☐ Adult Sig

Postmark

1809.0007

Postage

\$

Total Post

\$

Sent To

Buckeye Energy

PO Box 3788

Midland, Texas 79702

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

1809.0007

Buckeye Energy
PO Box 3788
Midland, Texas 79702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1809.0007

Buckeye Energy LTD
PO Box 3788
Midland, Texas 79702



9590 9402 8686 3310 9375 38

2. Article Number (Transfer from service label)

9589 0710 5270 0749 8993 13

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Insured Mail Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

2-6
3788

MAIL

BC: 80202467599 2266N21133-01149

RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD

967 40

BEAT

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24

1675 Broadway, Suite 800
Denver, CO 80202

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy)

☐ Return Receipt (electronic)

☐ Certified

☐ Adult

☐ Adult

Postage

\$

Total Po

\$

Sent To

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

City, State, ZIP+4®

City, State, ZIP+4®

City, State, ZIP+4®

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SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hamon Operating Co
8411 Preston Road
Lock Box 33
Dallas, Texas 75225



9590 9402 8763 3310 3038 36

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7967 40

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Mail

☐ Mail Restricted Delivery

☐ (X)

☐ Priority Mail Express®

☐ Registered Mail™

☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

FP US POSTAGE
\$009.92®

First-Class - IMI
ZIP 80202

07/02/2024

034A 0081801095

1809.0007

Hamon Operating Company
8411 Preston Road, Suite 800
Lock Box 33
Dallas, Texas 75225

CERTIFIED MAIL

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OFFICIAL USE

Certified Mail Fee

\$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

1809.0007

Postage

\$
Total Post
\$
Sent To
Marbella Development, LP
2110-B Boca Raton Dr., Ste. 100
Austin, Texas 78747-1674

Street and

City, State, ZIP+4[®]

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



9589 0710 5270 0208 7964 74



FP [®] **US POSTAGE**
\$009.92[®]
First-Class - IM
ZIP 80202
07/02/2024
034A 0081801095

Handwritten signature/initials

1809.0007

Marbella Development, LP
2110-B Boca Raton Dr., Ste. 100
Austin, Texas 78747-1674

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
1809.0007
Marbella Development, LP
2110-B Boca Raton Dr., Ste. 100
Austin, Texas 78747-1674



9590 9402 8763 3310 3042 08

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7964 74

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee
B. Received by (Printed Name) C. Date of Delivery
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature ☐ Priority Mail Express[®]
☐ Adult Signature Restricted Delivery ☐ Registered MailTM
☒ Certified Mail[®] ☐ Registered Mail Restricted Delivery
☐ Certified Mail Restricted Delivery ☐ Signature ConfirmationTM
☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail

Mail Restricted Delivery

Domestic Return Receipt

-R-T-S- 787475090-1N 07/30/24

RETURN TO SENDER
UNABLE TO FORWARD
UNABLE TO FORWARD
RETURN TO SENDER



26 4864 9020 0208 7984 92
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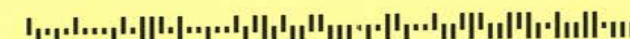


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Julia Ann Hissom Trust
 5666 Chevy Chase Drive
 Houston, TX 77056

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Julia Ann Hissom Trust
 5666 Chevy Chase Drive
 Houston, TX 77056



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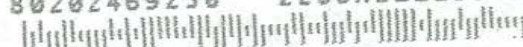
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 East Orange, NJ 07017

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Geri Short
 60 South Munn Ave
 East Orange, NJ 07017



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 Marathon Oil Permian, LLC
 5555 San Felipe St.
 Houston, Texas 77056

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 7/5/24
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1. Article Addressed to:

1809.0007

 Marathon Oil Permian, LLC
 5555 San Felipe St.
 Houston, Texas 77056


9590 9402 8763 3310 3041 16

2. Article Number (Transfer from service label)

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Ralph C. McElvain, Jr.
 5318 Cottonwood Club Cir
 Salt Lake City, UT 84117

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Ralph C. McElvain, Jr.
 5318 Cottonwood Club Cir
 Salt Lake City, UT 84117

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1. Article Addressed to:

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Ralph C. McElvain, Jr.
 5318 Cottonwood Club Cir
 Salt Lake City, UT 84117



9590 9402 8763 3310 3031 64

2. Article Number (Transfer from service label)

9589 0710 5270 0208 7974 19

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\$ Steven W. Smith, Personal Representative of The

Estate of Alice Marie Smith, Deceased

\$ Total Post 3012 Diamond A Drive

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7-10

1809.0007

 The Estate of Alice Marie Smith, Deceased
 Steven W. Smith, Personal Representative of The
 Estate of Alice Marie Smith, Deceased
 3012 Diamond A Drive
 Roswell, New Mexico 88201

SECOND NOTICE

UNC

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1. Article Addressed to:

 1809.0007
 The Estate of Alice Marie Smith, Deceased
 Steven W. Smith, Personal Representative of The
 Estate of Alice Marie Smith, Deceased
 3012 Diamond A Drive
 Roswell, New Mexico 88201


9590 9402 8763 3310 3035 46

2. Article Number (Transfer from service label)

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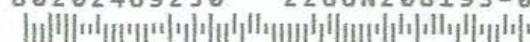


Exhibit D-4
Publication Notice
Case No. 24632 &
24633

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 14, 2024
and ending with the issue dated
July 14, 2024.



Publisher

Sworn and subscribed to before me this
14th day of July 2024.



Business Manager

My commission expires

January 29, 2024
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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
July 14, 2024STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION,
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <http://www.emnrd.state.nm.us/OCD/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **July 15, 2024**.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: A. H. Gonzales Oil Co; Acoustic Neuroma Association; Alexandra Hissom Trust; Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Baxsto, LLC; Big Three Energy Group LLC; Billy J. Cook; Blairbax Energy, LLC; Bovina Limited Liability Company; Braille Institute of America, Inc; Brian C Reid; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Brian Peter McGary 2017 Trust; Buckeye Energy, Inc; Buffy Energy, LLC; Burk Royalty Company; Burnett Oil Company; Camarie Oil and Gas Inc; Caroline Hissom Wallace Trust; Christine A Kelly; Cindy L. Buckley Olive; Colgate Royalties, LP; Community Minerals, LLC; Coterra Energy; Coyote Oil and Gas, LLC; D&M Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Denny Snelson Pumping Unit; Don O. Chapell, Inc.; Earthstone Permian, LLC; EOG Resources, Inc.; Featherstone Development Corp; Finwing Corporation; Foran Oil Company; George Soros; Geri Short; Gregory Ashworth; Hamon Operating Company; Higgins Trust, Inc; HOG Partnership LP; HTI Resources, Inc.; J. Cleo Thompson and James Cleo Thompson, Jr., LP; Jack Erwin; Jacquelin M. Withers Trust; JAF Exploration, LLC; James D. Moring and wife, Dorothy D. Moring; Jan Trainer Smith; John A. Starck; John P. Ashworth; Julia Ann Hissom Trust; Kaiser-Francis Oil Company; Kathleen A. Tsubulsky; KM Petro Investments, LLC; Lerwick I, LTD.; Magnum Hunter Production, Inc.; Manta Oil & Gas Corporation; Marathon Oil Permian, LLC; Marbella Development, LP; Marion Leon Spears; Mary H. Wilson; Mary Jane McGary Trust; Mary Jane McGary Trust, Mary Jane McGary, Trustee, c/o Blue Barrel consulting; Matador Resources; Maverick Oil & Gas Corporation; Maybole, LLC; McElvain Oil Company LP; McGary Family Trust; Mewbourne and Daughters, Ltd.; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; Mewbourne Development Partners, 93-B; Mewbourne Development Partners, 94-A; Mewbourne Oil Company; Mexco Energy Corporation; Michelle Blum; Mike Petraitis; MRC Permian Co; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust; Nearburg Producing Company; Olive Petroleum, Inc; Ozark Exploration, Inc; Penroc Oil Corporation Permian Resources; Petraitis Oil & Gas, Inc.; Prima Exploration, Inc.; Prospector LLC; Ralph C. McElvain, Section 32, **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. This proposed non-standard horizontal spacing unit will overlap the following existing communitization agreements in the second bench of the Bone Spring formation: (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676); and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687), all of which are operated by Prima Exploration, Inc. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

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LEGAL NOTICE July 14, 2024

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION,
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

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STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: A. H. Gonzales Oil Co; Acoustic Neuroma Association; Alexandra Hissom Trust; Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Baxsto, LLC; Big Three Energy Group LLC; Billy J. Cook; Blairbax Energy, LLC; Bovina Limited Liability Company; Braille Institute of America, Inc; Brian C Reid; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Brian Peter McGary 2017 Trust; Buckeye Energy, Inc; Buffy Energy, LLC; Burk Royalty Company; Burnett Oil Company; Camarie Oil and Gas Inc; Caroline Hissom Wallace Trust; Christine A Kelly; Cindy L. Buckley Olive; Colgate Royalties, LP; Community Minerals, LLC; Coterra Energy; Coyote Oil and Gas, LLC; D&M Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Denny Snelson Pumping Unit; Don O. Chapell, Inc.; Earthstone Permian, LLC; EOG Resources, Inc.; Featherstone Development Corp; Finwing Corporation; Foran Oil Company; George Soros; Geri Short; Gregory Ashworth; Hamon Operating Company; Higgins Trust, Inc; HOG Partnership LP; HTI Resources, Inc.; J. Cleo Thompson and James Cleo Thompson, Jr., LP; Jack Erwin; Jacquelin M. Withers Trust; JAF Exploration, LLC; James D. Moring and wife, Dorothy D. Moring; Jan Trainer Smith; John A. Starck; John P. Ashworth; Julia Ann Hissom Trust; Kaiser-Francis Oil Company; Kathleen A. Tsibulsky; KM Petro Investments, LLC; Lerwick I, LTD.; Magnum Hunter Production, Inc.; Manta Oil & Gas Corporation; Marathon Oil Permian, LLC; Marbella Development, LP; Marion Leon Spears; Mary H. Wilson; Mary Jane McGary Trust; Mary Jane McGary Trust, Mary Jane McGary, Trustee, c/o Blue Barrel consulting; Matador Resources; Maverick Oil & Gas Corporation; Maybole, LLC; McElvain Oil Company LP; McGary Family Trust; Mewbourne and Daughters, Ltd.; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; Mewbourne Development Partners, 93-B; Mewbourne Development Partners, 94-A; Mewbourne Oil Company; Mexco Energy Corporation; Michelle Blum; Mike Petraitis; MRC Permian Co; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust; Nearburg Producing Company; Olive Petroleum, Inc; Ozark Exploration, Inc; Penroc Oil Corporation; Permian Resources; Petraitis Oil & Gas, Inc.; Prima Exploration, Inc.; Prospector LLC; Ralph C. McElvain, Jr.; Randal Clay Spears; Rhombus Energy Company; Rhombus Operating Co. Ltd.; Richard Jeffrey Spears; Robert Hissom Trust; Ross Duncan Properties LLC; S.E.S. Investments, Ltd.; Sandra Sue Spears; Schlager Brothers; Seely Oil; Sharbro Energy, LLC; Slate River Oil & Gas LLC; Susan Weber; T. H. McElvain Oil & Gas, LLLP; Tamara Hissom Budd Trust; The Communities Foundation of Texas; The Estate of Alice Marie Smith, Deceased; The Estate of Alice R. Schlager, Deceased; The Estate of Alice R. Schlager, Deceased, Trudy Gayle Schlager Rea, surviving daughter of Alice R. Schlager, Deceased; The Estate of Lillie M. Yates, deceased; The Estate of R. C. Schlager, Deceased; The Estate of R. C. Schlager, Deceased, Trudy Gayle Schlager Rea, Personal Representative of The Estate of R. C. Schlager, Deceased; The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; The Fund for Animals, Inc.; The International Fund for Animal Welfare; The William Patrick Ashworth and Michelle; Marie Ashworth Living Trust; Thomaston, LLC; Timothy R. MacDonald; Top Brass Oil Properties, Inc.; Trainer Partners, LTD; Trobaugh Properties; Viersen Oil & Gas Co.; W.T.G. Exploration, Inc.; Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust; World Wildlife Fund; Yarbrough Oil LP

CASE NO. 24632: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. This proposed non-standard horizontal spacing unit will overlap the following existing communitization agreements in the second bench of the Bone Spring formation: (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676); and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687), all of which are operated by Prima Exploration, Inc. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

Final Amended & Consolidated Exhibit Packet
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NOTICE

**Nydjia Lawrence, CNP will be leaving
Lovington Medical Clinic, Tuesday, August 6, 2024.**

Patient medical records will be retained at Nor-Lea. Requests for transfer of your records to the provider of your choice may be completed by contacting:

LOVINGTON MEDICAL RECORDS

1600 N. Main, Lovington, NM 88260 | medicalrecordsgroup@nlgh.org | (575) 396-6611 ext. 2754

UNITED IN SERVICE. TRUSTED FOR LIFE.



LEGAL

LEGAL

LEGAL

LEGAL

LEGAL NOTICE July 14, 2024

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION,
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: <http://www.emnrd.state.nm.us/OCD/hearing-info/> or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **July 15, 2024**.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Magnum Hunter Production, Inc.; Earthstone Permian, LLC; Marathon Oil Permian, LLC; Burk Royalty Company; W.T.G. Exploration, Inc.; George Soros; Susan Weber; Marbella Development, LP; A. H. Gonzales Oil Co; Viersen Oil & Gas Co.; James D. Moring and wife, Dorothy D. Moring; Manta Oil & Gas Company; The Estate of Alice Marie Smith, Deceased; Schlager Brothers; Timothy R. MacDonald; The Estate of R. C. Schlager, Deceased; The Estate of Alice R. Schlager, Deceased; Maverick Oil & Gas Corporation; Kaiser- Francis Oil Corporation; HOG Partnership LP; Trainer Partners, LTD; Mexco Energy Corporation; Don O. Chapell, Inc.; Mewbourne Oil Company; DelMar Holdings, LP; Mewbourne and Daughters, Ltd.; Mewbourne Development Partners, 94-A, L.P.; Mewbourne Development Partners, 93-B, L.P.; Mewbourne Development Corporation; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; McElvain Oil Company LP; T. H. McElvain Oil & Gas, LLLP; Prima Exploration, Inc.; Maybole, LLC; Jacqueline M. Withers Trust; Everette L. Andrews Jr. Trustee; Boswell Interests Ltd; Burnett Oil Company; CEB Oil Company; Merlyn Holland Wright Dahlin; Amy Vernae Dahlin Trust; EAB Oil Company; Michael J. Havel; David L. Henderson; David L. Henderson and Dawn Henderson; Houston and Emma Hill Trust Estate; HHE II, LLC and Horcado Dream, LLC; John P. O'zark Exploration, Inc; PVB Oil Company; Sierra Madre Energy, LLC; Charles W. Seely, Jr.; Seely Petroleum Partners, LP; SSV&H Associates; J. Cleo Thompson and James Cleo Thompson Jr, LP; Adelaide Y. Thomsen, Trustee; Wes-Tex Drilling Co. LP; 2017 Permian Basin JV; Bovina Limited Liability Company; Nearburg Producing Company; A. H. Gonzales Oil Co.; David A. Hart (Andrea M. Hart, spouse); Coyote Oil and Gas, LLC; Top Brass Oil Properties, Inc.; S. E. S. Investments, Ltd.; The Estate of R. C. Schlager, Deceased; Trudy Gayle Schlager Rea, Personal Representative of The Estate of R. C. Schlager, Deceased; The Estate of Alice R. Schlager, Deceased; Trudy Gayle Schlager Rea, surviving daughter of Alice R. Schlager, Deceased; John A. Starck; Mike Petraitis; Darren Printz; Colgate Royalties, LP; Penroc Oil Corporation; Geri Short; Slate River Oil & Gas LLC; Jan Trainer Smith; Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Mary Jane McGary Trust, Mary Jane McGary, Trustee c/o Blue Barrel consulting; KM Petro Investments, LLC; Buckeye Energy; Community Minerals, LLC; Kathleen A. Tsibulsky; Michelle Blum; Christine A Kelly; The William Patrick Ashworth and Michelle Marie Ashworth Living Trust; Gregory Ashworth; John P. Ashworth; Sharbro Energy, LLC; EGO Resources, Inc.; The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; HTI Resources, Inc.; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust; Braille Institute of America, Inc; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Thomaston, LLC; Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; The Estate of Lillie M. Yates, deceased; Higgins Trust, Inc; Ralph C. McElvain, Jr.; Billy J. Cook; Seely Oil; Matador Resources; Yarbrough Oil LP; Coterra Energy; Permian Resources; Camarie Oil and Gas inc; Ross Duncan Properties LLC; Big Three Energy Group LLC; Featherstone Development Corp; Prospector LLC; Brian C Reid; MRC Permian Co; Jacquelin M Withers Trust; Brian Peter McGary 2017 Trust; McGary Family Trust; Mary Jane McGary Trust; Rhombus Operating

CASE NO. 24633: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

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EXHIBIT E
REBUTTAL EXHIBITS
CASE NOS. 24632 & 24633

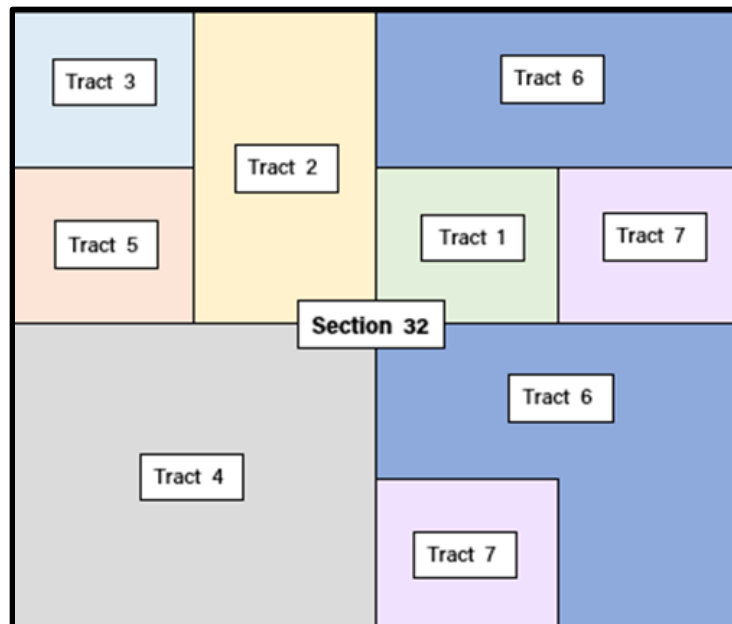
Avant Section 32 Ownership/Control
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit E-1



Avant's working control interest in Section 32 is significantly higher than Cimarex claims

- Cimarex Exhibit A-7 (b) claims Avant entities only own 1.20 NMA in Section 32
- Avant has completed several acquisitions in the past year to bolster ownership in Section 32 (HOG Partnership, LP, Diane Cost on Trust, Dorothy and Jeffrey Martin and Donna Priest Trust), none of which seem to be captured in Cimarex's title
- These parties do not appear to be affected by the 1998 JOA interpretation discussed in Avant's Exhibit A-15



COMMITTED PARTIES TO SECTION 32 OF DAYTONA UNIT			
Tract	Lease	Acres	WI Committed
Tract 4	VA-0473	2.6667	0.21%
Tract 5	K-4922	8.5538	0.67%
Tract 6	K-4922	40.6267	3.17%
Tract 7	B-0156512	20.0000	1.56%
71.8472			5.61%

COMMITTED PARTIES TO SECTION 32 OF DAYTONA UNIT (WOLFCAMP)			
Tract	Lease	Acres	WI Committed
Tract 4	VA-0473	4.0000	0.31%
Tract 5	K-4922	17.1076	1.34%
Tract 6	K-4922	81.2535	6.35%
Tract 7	B-0156512	20.0000	1.56%
122.3611			9.56%



Marathon Oil Permian Ownership
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit E-2



Marathon Oil Permian ownership may be interpreted differently than shown in submitted exhibits

- Marathon Oil Permian filed an entry of appearance in Cases 24632 and 24633 on October 31 due to a discrepancy in Avant's Exhibit A-6(a) regarding Marathon's interest in the Daytona lands.
- In response, Avant proactively requested its title team to reassess Marathon's ownership. Avant also requested further information from Marathon regarding their purported interest in the lands.
- Avant is actively collaborating with Marathon to resolve the issue, but until Avant receives the requested information from Marathon, the Exhibit A-6 (a) for Cases 24632 and 24633 shall not be amended.
- This potential title update does not affect Avant's or Cimarex's title in the proposed Daytona unit.



Geology Rebuttal

Daytona 29 Fed Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC

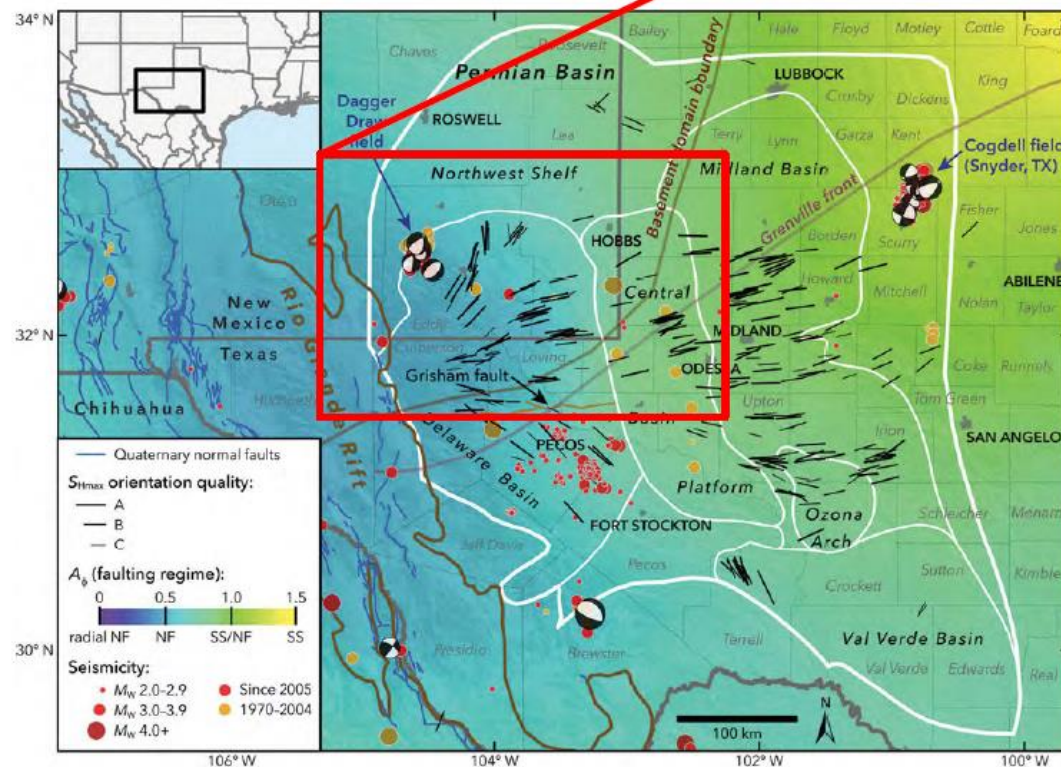
Case Nos. 24632 & 24633

Exhibit E-3

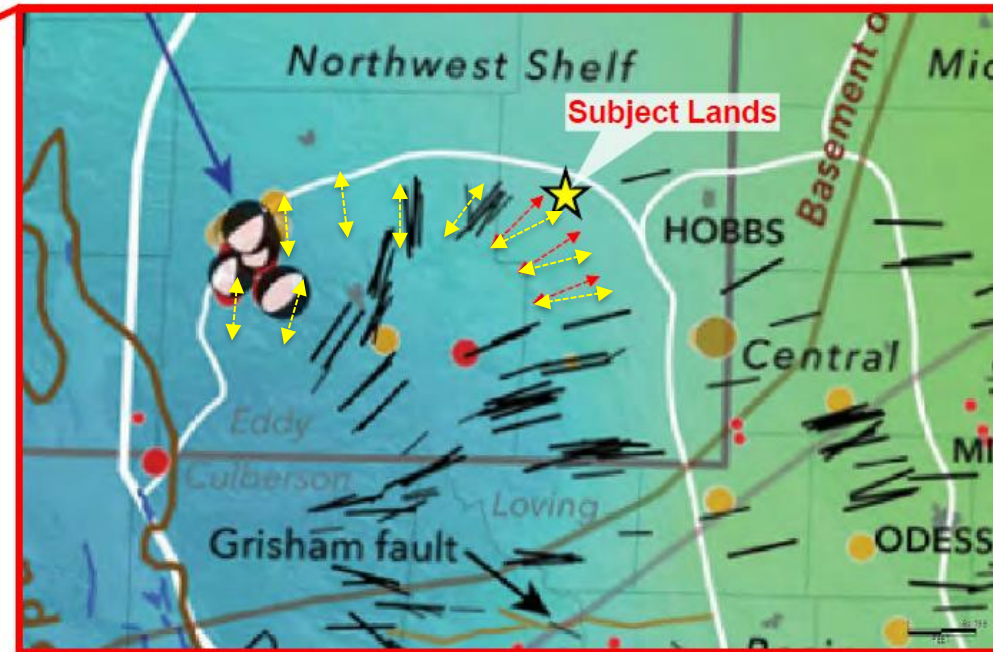


Stress Direction Rotates Around Subject Lands

Exhibit B-2



Lund Snee, Jens-Erik, and Zoback, M.D. 2018. State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 37(2), 127-134, doi:10.1190/tle37020127.1.



Interpolated stress direction around subject lands
 Avant Interpolated Stress Direction

Maximum horizontal stress orientations rotate throughout the Permian Basin. Avant would interpolate another data gap in the northwest corner of the Delaware Basin to be ~0-10 degrees which contradicts with local focal mechanisms taken from the area. Thus, focal mechanisms can be unreliable for predicting Maximum horizontal stress direction.

Regardless of the inversion method used, the literature suggests that a minimum of 20-30 focal mechanisms across a diversity of faults that vary within 30 - 40 degrees of orientation is needed to adequately predict stress orientations using focal mechanisms.

(Jia et al., 2018; Angelier 1979; Gephart & Forsyth 1984; Michael 1984; Reches et al. 1992; Lund & Slunga 1999; Arnold & Townsend 2007; Hardebeck & Hauksson 2001; Martinez-Garzon et al., 2016; and Vavryuk 2014)

Reservoir Rebuttal

Daytona 29 Fed Com

#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC

Case Nos. 24632 & 24633

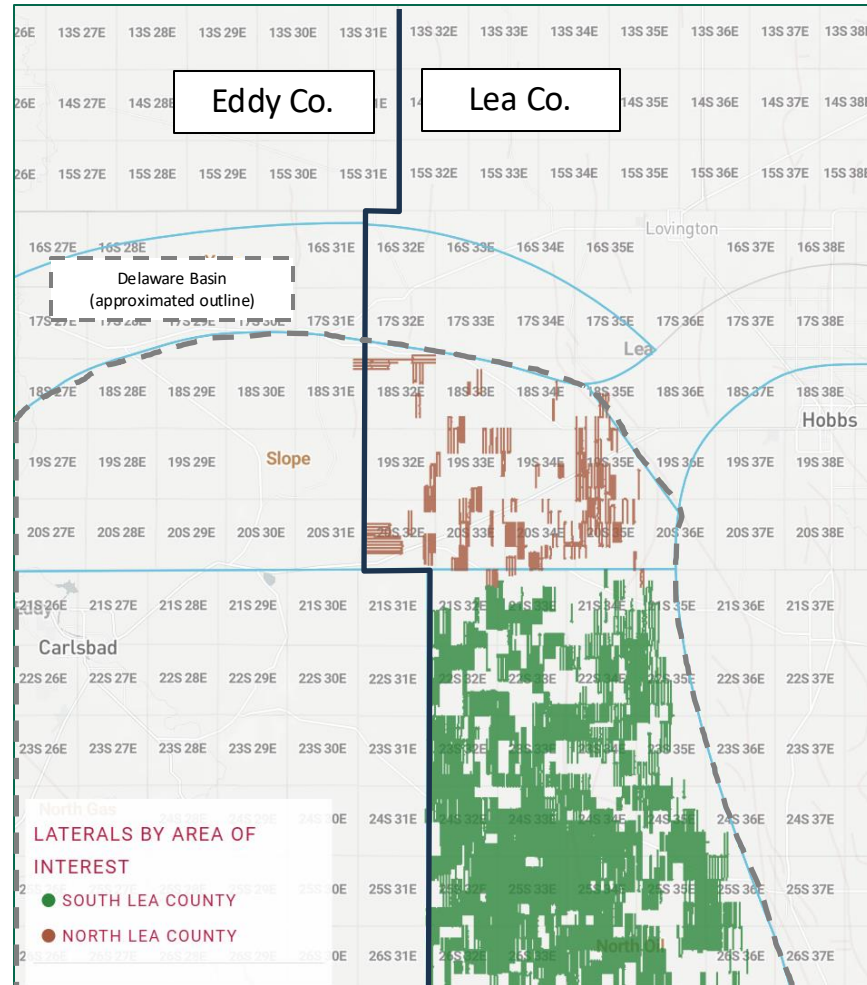
Exhibit E-4



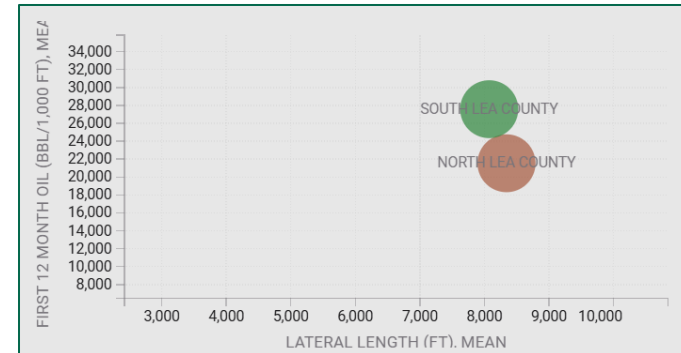
Well performance in Lea Co. has historically been more prolific in southern portion of the county compared to the north. This is a result of the elements of the petroleum system, and not operator performance. South Lea County is in the sweet spot of the Delaware Basin. Therefore, well performance by operator across all of Lea County is not a reliable metric depend on.

Coterra operates 15x as many horizontal wells in south Lea as in north; Avant operates half as many wells in the south compared to the north.

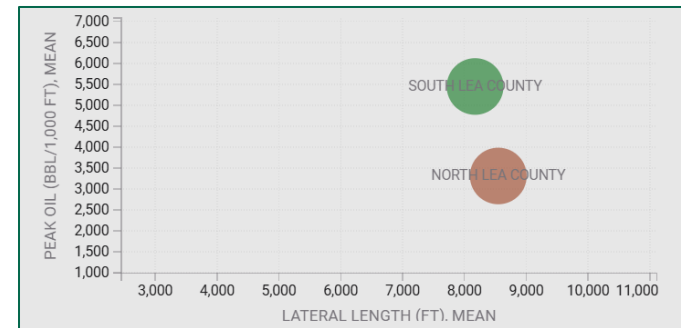
Area of Interest Map



Well Performance Comparison – North vs South Lea



Area	Avg. 12 Mo. Oil (BBL/1000 ft)	Coterra Wells	Avant Wells
North Lea Co.	21,537	6	16
South Lea Co.	27,575	87	9
South Vs North	+28%	15x	~1/2x



Area	Avg. Peak Oil (BBL/1000 ft)
North Lea Co.	3,312
South Lea Co.	5,447
South Vs North	+64%

Note: all type curve figures on charts are normalized to a 1,000-foot lateral length. Well set includes all Lea County Delaware Basin horizontal wells with first production after September 2018.



AVANT OPERATING, LLC

4