STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATIONS OF AVANT
OPERATING, LLC FOR
COMPULSORY POOLING AND
APPROVAL OF AN OVERLAPPING
NON-STANDARD HORIZONRTAL
SPACING UNIT, LEA COUNTY,
NEW MEXICO.

CASE NOS. 24632-24633

APPLICATIONS OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

> CASE NOS. 24756-24759 CASE NOS. 24913-24916

APPLICATIONS OF MRC PERMIAN COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 24760-24767

AVANT OPERATING, LLC'S NOTICE OF AMENDED EXHIBITS

Avant Operating, LLC (OGRID No. 330369) is submitting the attached amended exhibit packet for Case Nos. 24632 and 24633, which are amended per the Hearing Examiner's post-hearing instructions as follows:

- 1. Exhibit Packets for 24632 and 24633 Consolidated into one document.
- 2. Certified Mail Tracking Numbers added to Notice List on Exhibit D-2.
- 3. Original Notice for 24632 as run in Hobbs News-Sun.
- 4. Rebuttal Exhibits added as Exhibit E.

Respectfully submitted,

HOLLIDAY ENERGY LAW GROUP, PC

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Counsel for Avant Operating, LLC

CERTIFICATE OF SERVICE

I hereby certify that on November 25, 2024, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No. 24632, 24633

EXHIBIT INDEX

Comp	oulsory Pooling	g Checklists 24632 & 24633	Pg. 7
Exhib	oit A	Self-Affirmed Statements of Sophia Guerra	Pg. 16
	A-1	Avant Application Case No. 24632 &24633	Pg. 37
	A-2	General Location Maps	Pg. 52
	A-3	Division Factors in Avant's Favor	Pg. 53
	A-4	Timeline of Events	Pg. 54
	A-5(a)	Lease Tract Map	Pg. 55
	A-5(b)	Lease Tract Map – Avant Ownership	Pg. 56
	A-6(a)	Summary of Interests- Working Interest	Pg. 57
	A-6(b)	Summary of Interests- Overriding Royalty	Pg. 61
	A-7	Competing Development Plan Gun Barrel Diagram	Pg. 63
	A-8	Standard vs. NSSU Surface Impact	Pg. 64
	A-9	Avant Area Activity	Pg. 65
	A-10	Tract Map – Drilling Locations	Pg. 66
	A-11	Daytona Unit C102s (Bone Spring & Wolfcamp)	Pg. 68
	A-12	Sample Well Proposal Letter & AFE	Pg. 94
	A-13	Summary of Contacts	Pg. 139

	A-14	NSSU Offset Notice	Pg. 150
	A-15	Legacy JOA Ownership Impact	Pg. 152
Exhibit	В	Self-Affirmed Statement of John Harper	Pg. 155
	B-1	Regional Locator Map	Pg. 166
	B-2(a)	Gun Barrel Development Plan Daytona Units	Pg. 167
	B-2(b)	Gun Barrel Development Plan Turnpike 33-32 State Com	Pg. 169
	B-2(c)	Gun Barrel Development Plan Bobby Pickard State Com	Pg. 171
	B-3	Stress Orientation Map	Pg. 173
	B-4	Cross-Section Locator Map (A-A')	Pg. 174
	B-5	Stratigraphic Cross-Section (A-A')	Pg. 175
	B-6	Structural Cross-Section (A-A')	Pg. 178
	B-7	Type Log and Structure	Pg. 181
	B-8	Type Log and Isopach	Pg. 184
Exhibit	С	Self-Affirmed Statement of Shane Kelly	Pg. 188
	C-1(a)	Gun Barrel Development Plan – Avant	Pg. 199
	C-1(b)	Gun Barrel Development Plan – Cimarex	Pg. 200
	C-2	Type Curve	Pg. 201
	C-3	Daytona Well Orientation	Pg. 203
	C-4	Area Well Orientation	Pg. 204
	C-5	Midstream Summary – Oil	Pg. 205

C-6	Midstream Summary – Gas	Pg. 206
C-7	Midstream Summary– Produced Water	Pg. 207
Exhibit D	Self-Affirmed Statement of Benjamin B. Holliday	Pg. 208
D-1	Notice Letters to All Interested Parties	Pg. 209
D-2	Chart of Notice to All Interested Parties	Pg. 231
D-3	Copies of Certified Mail Receipts and Returns	Pg. 248
D-4	Affidavit of Publication	Pg. 302
	REBUTTAL EXHIBIT INDEX	
Exhibit E	Rebuttal Exhibits	Pg. 305
E-1	(Land) Avant Ownership in Section 32	Pg. 306
E-2	(Land) Response to Marathon Oil Permian Ownership Claims	Pg. 307
E-3	Stress Direction Rotation	Pg. 308
E-4	Lea County Production – Northern v. Southern Portions	Pg. 309

Received by OCD: 11/25/2024 4:44:05 PM NATURAL RESOURCES AVANT OPERATING, LLC **DAYTONA 29 FED COM FALL 2024** Case No. 24632 & 24633 Final Amended & Consolidated Exhibit Packet Released to Imaging: 11/25/2024 4:52:00 PM Avant Operating, Loafi GaseaNos. 24632 & 24633

Page 6 of 309

COMPULSORY POOLING CHECKLIST

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

ALL INFORMATION IN THE APPLICATION MUST E	SE SUPPORTED BY SIGNED AFFIDAVITS
Case: 24632	APPLICANT'S RESPONSE
Hearing Date: Pending	
Applicant	Avent Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	330369
Applicant's Counsel:	Benjamin Holliday
Case Title:	Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico
Entries of Appearance/Intervenors:	Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co.
Well Family	Daytona 29 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	First and Third Bone Spring Intervals
Pool Name and Pool Code:	E-K; Bone Spring (21650)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	1280 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1280 Acres
Building Blocks:	Quarter Quarter
Orientation:	North to South
Description: TRS/County	Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No, Avent requests approval of non-standard spacing unit in this application.
Other Situations	
Depth Severance: Y/N. If yes, description	Yes. Ownership severances in the First, Second, and Third Bone Spring intervals.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-6(a), Exhibit A-6(b)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	see below
Well #1 Released to Imaging: 11/25/2024 4:52:00 F	Daytona Fed Com (#301H) SHL: surface location in the NE/4NW/4 (Unit C) of Section 29 BHL: 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32 Target: Bone Spring Formation (First BS Interval) Orientation: North to Sokinal Amended & Cons

Received by OCD: 11/25/2024 4:44:05 PM		
Well #2	Daytona Fed Com (#302H)	
	SHL: surface location in the NE/4NW/4 (Unit C) of Section 29	
	BHL: 1st bench of the Bone Spring Formation in the SE/4SW/4	
	(Unit N) of Section 32 Target: Bone Spring Formation (First BS Interval)	
	Orientation: North to South	
	Completion status: standard	
	Completion status, standard	
Well #3	Daytona Fed Com (#303H)	
	SHL: surface location in the NE/4NE/4(Unit A) of Section 29	
	BHL: 1st bench of the Bone Spring Formation in the SW/4SE/4	
	(Unit O) of Section 32;	
	Target: Bone Spring Formation (First BS Interval) Orientation: North to South	
	Completion status: standard	
	Completion status, standard	
Well #4	Daytona Fed Com (#304H)	
	SHL: surface location in the NE/4NE/4(Unit A) of Section 29	
	BHL: 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit	
	P) of Section 32	
	Target: Bone Spring Formation (First BS Interval)	
	Orientation: North to South	
	Completion status: standard	
Well #5	Daytona Fed Com (#601H)	
	SHL: surface location in the NE/4NW/4 (Unit C) of Section 29	
	BHL: 3rd bench of the Bone Spring Formation in the SW/4SW/4	
	(Unit M) of Section 32	
	Target: Bone Spring Formation (Third BS Interval)	
	Orientation: North to South	
	Completion status: standard	
Well #6	Daytona Fed Com (#602H)	
	SHL: surface location in the NE/4NW/4 (Unit C) of Section 29	
	BHL: 3rd bench of the Bone Spring Formation in the SE/4SW/4	
	(Unit N) of Section 32	
	Target: Bone Spring Formation (Third BS Interval)	
	Orientation: North to South Completion status: standard	
	·	
Well #7	Daytona Fed Com (#603H)	
	SHL: surface location in the NE/4NE/4(Unit A) of Section 29	
	BHL: 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;	
	Target: Bone Spring Formation (Third BS Interval)	
	Orientation: North to South	
	Completion status: standard	
M-II #0	Deutena Fad Const (#COMI)	
Well #8	Daytona Fed Com (#604H) SHL: surface location in the NE/4NE/4(Unit A) of Section 29	
	BHL: 3rd bench of the Bone Spring Formation in the	
	SE/4SE/4(Unit P) of Section 32	
	Target: Bone Spring Formation (Third BS Interval)	
	Orientation: North to South	
	Completion status: standard	
Horizontal Well First and Last Take Points		
Completion Target (Formation, TVD and MD)		
AFE Capex and Operating Costs		111 / 121 100 000 0
AFE Capex and Operating Costs Drilling Supervision/Month \$ Released to Imaging: 11/25/2024 4:52:00 P	s _{10,000.00} Final Amended & Conso M _{1,000.00} Avant Operating, LLC C	

Cross Section (including Landing Zone)	Exhibit B-5, B-6, B-9, B-10
Cross Section Location Map (including wells)	Exhibit B-5, B-6, B-9, B-10
Structure Contour Map - Subsea Depth	Exhibit B-7, Exhibit B-8, Exhibit B-11, Exhibit B-12
Well Bore Location Map	Exhibit A-10
General Location Map (including basin)	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6(a), Exhibit A-6(b)
Tracts	Exhibit A-5(a), Exhibit A-5(b)
C-102	Exhibit A-11
Forms, Figures and Tables	
Depth Severance Discussion	Exhibit A
HSU Cross Section	Exhibit B-5, B-6, B-9, B-10
Target Formation	Exhibit B-5, B-6, B-9, B-10
Well Orientation (with rationale)	Exhibit B(3)
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2(a)-(c)
Spacing Unit Schematic	Exhibit B-1, Exhibit B-2(a), Exhibit B-2(b)
Summary (including special considerations)	Exhibit B
Cost Estimate for Production Facilities Geology	EXHIBIT A-12
Cost Estimate for Production Facilities	Exhibit A-12 Exhibit A-12
Cost Estimate to Drill and Complete	Exhibit A 12
Overhead Rates In Proposal Letter	Exhibit A-12
Chronology of Contact with Non-Joined Working Interests	Exhibit A-13
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6(a)
Sample Copy of Proposal Letter	Exhibit A-12
Joinder	
Ownership Depth Severance (including percentage above & below)	Exhibit A
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	N/A
Pooled Parties (including ownership type)	Exhibit A-6(a), Exhibit A-6(b)
Tract List (including lease numbers and owners)	Exhibit A-5(a), Exhibit A-5(b)
Land Ownership Schematic of the Spacing Unit	Exhibit A-5(a), Exhibit A-5(b)
Ownership Determination	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D-4
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-3
Proposed Notice of Hearing	Exhibit D-1
Notice of Hearing	
Requested Risk Charge	200%

COMPULSORY POOLING CHECKLIST

CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

Rearing Date: Pending Applicant Applicant Applicant Applicant Avent Operating, LLC Applicant's Counsel: Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico Entries of Appearance/Intervenors: Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co. Daytona 29 Fed Com Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oil or Gas): Oil Pooling this vertical extent: All Pool Name and Pool Code: E-K; Wolfcamp (21670) Well Location Setback Rules: Statewide Spacing Unit Size: 1280 Acres Spacing Unit Size: 1280 Acres Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico	ALL INFORMATION IN THE APPLICATION MUST	F RE SUPPORTED BY SIGNED AFFIDAVITS
Applicant Designated Operator & OGRID (affiliation if applicable) 330369 Applicant's Counsel: Case Title: Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico Entries of Appearance/Intervenors: Entries of Appearance/Intervenors: Entries of Appearance/Intervenors: Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co. Daytona 29 Fed Com Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oil or Gas): Oil Pooling this vertical extent: All Pool Name and Pool Code: E-K; Wolfcamp (21670) Well Location Setback Rules: Statewide Spacing Unit Size: 1280 Acres Spacing Unit Size: 1280 Acres Spacing Unit Size (Acres) 1280 Acres Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Case: 24632	
Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Case Title: Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico Entries of Appearance/Intervenors: Entries of Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Hearing Date: Pending	
Designated Operator & OGRID (affiliation if applicable) Applicant's Counsel: Case Title: Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico Entries of Appearance/Intervenors: Entries of Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Applicant	Avent Operating, LLC
Application of Avant Operating, LLC for Compulsory Pooling and Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico Entries of Appearance/Intervenors: Entries of Appearance/Intervenors: Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co. Daytona 29 Fed Com Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oil or Gas): Pool In Mane and Pool Code: Well Location Setback Rules: Statewide Spacing Unit Size: Spacing Unit Size: Spacing Unit Size: 1280 Acres Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Designated Operator & OGRID (affiliation if applicable)	
Approval of Non-Standard Horizontal Spacing Unit, Lea County, New Mexico Entries of Appearance/Intervenors: Magnum Hunter Production, Inc.; Coterra Energy, Inc.; Cimarex Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co. Daytona 29 Fed Com Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oil or Gas): Oil Pooling this vertical extent: All Pool Name and Pool Code: E-K; Wolfcamp (21670) Well Location Setback Rules: Statewide Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) Building Blocks: Quarter Quarter Orientation: Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Applicant's Counsel:	Benjamin Holliday
Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company; MRC Permian Co. Daytona 29 Fed Com Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oil or Gas): Oil Pooling this vertical extent: All Pool Name and Pool Code: E-k; Wolfcamp (21670) Well Location Setback Rules: Statewide Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 1280 Acres Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Case Title:	, -
Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Primary Product (Oil or Gas): Oil Pooling this vertical extent: All Pool Name and Pool Code: E-K; Wolfcamp (21670) Well Location Setback Rules: Statewide Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 1280 Acres Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Entries of Appearance/Intervenors:	Energy Inc.; Cimarex Energy of Colorado; Foran Oil Company;
Formation Name(s) or Vertical Extent: Primary Product (Oil or Gas): Pooling this vertical extent: All Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit Size: Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Well Family	Daytona 29 Fed Com
Primary Product (Oil or Gas): Pooling this vertical extent: Pool Name and Pool Code: E-K; Wolfcamp (21670) Well Location Setback Rules: Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Formation/Pool	
Pooling this vertical extent: Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: Spacing Unit Size: Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe All E-K; Wolfcamp (21670) Btatewide Cathering All E-K; Wolfcamp (21670) Statewide 1280 Acres Quarter Quarter North to South Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico No, Avent requests approval of non-standard spacing unit in this	Formation Name(s) or Vertical Extent:	Wolfcamp
Pool Name and Pool Code: Well Location Setback Rules: Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Primary Product (Oil or Gas):	Oil
Well Location Setback Rules: Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Pooling this vertical extent:	All
Spacing Unit Size: 1280 Acres Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 1280 Acres 1280 Acres Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Pool Name and Pool Code:	E-K; Wolfcamp (21670)
Spacing Unit Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Well Location Setback Rules:	Statewide
Type (Horizontal/Vertical) Size (Acres) Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Spacing Unit Size:	1280 Acres
Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Spacing Unit	
Building Blocks: Quarter Quarter Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Type (Horizontal/Vertical)	Horizontal
Orientation: North to South Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Size (Acres)	1280 Acres
Description: TRS/County Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Building Blocks:	Quarter Quarter
Lea County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, describe No, Avent requests approval of non-standard spacing unit in this	Orientation:	North to South
, , , , , , , , , , , , , , , , , , ,	Description: TRS/County	
	Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No, Avent requests approval of non-standard spacing unit in this application.

No

No.

Exhibit Final Amended & Consolidated Exhibit Packet

Avant Operating, LLC Case Nos. 24632 & 24633

Depth Severance: Y/N. If yes, description

Proximity Defining Well: if yes, description

Released to Imaging: 11/25/2024 4:52:00 PM

Proximity Tracts: If yes, description

Applicant's Ownership in Each Tract

Received by OCD: 11/25/2024 4:44:05 PM	
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	see below
Well #1	Daytona Fed Com (#006H)
	SHL: NE/4NW/4 (Unit C) of Section 29
	BHL: SW/4SW/4 (Unit M) of Section 32
	Target: Wolfcamp Formation
	Orientation: North to South
	Completion status: standard
Well #2	Daytona Fed Com (#007H)
	SHL: NE/4NW/4 (Unit C) of Section 29
	BHL: SE/4SW/4 (Unit N) of Section 32
	Target: Wolfcamp Formation
	Orientation: North to South
	Completion status: standard
Well #3	Daytona Fed Com (#008H)
vvCII mJ	SHL: NE/4NE/4(Unit A) of Section 29
	BHL: SW/4SE/4 (Unit O) of Section 32;
	Target: Wolfcamp Formation
	Orientation: North to South
	Completion status: standard
	Completion status, standard
Well #4	Daytona Fed Com (#009H)
	SHL: NE/4NE/4(Unit A) of Section 29
	BHL: SE/4SE/4(Unit P) of Section 32
	Target: Wolfcamp Formation
	Orientation: North to South
	Completion status: standard
Horizontal Well First and Last Take Points	
Completion Target (Formation, TVD and MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$10,000.00
Production Supervision/Month \$	\$1,000.00
Justification for Supervision Costs	Exhibit A-12
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D-1 Exhibit Final Amended & Consolidated Exhibit

Received by OCD: 11/25/2024 4:44:05 PM	1
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-5(a), Exhibit A-5(b)
Tract List (including lease numbers and owners)	Exhibit A-5(a), Exhibit A-5(b)
Pooled Parties (including ownership type)	Exhibit A-6(a), Exhibit A-6(b)
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above & below)	N/A Exhibit A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-12
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-6(a)
Chronology of Contact with Non-Joined Working Interests	Exhibit A-13
Overhead Rates In Proposal Letter	Exhibit A-12
Cost Estimate to Drill and Complete	Exhibit A-12
Cost Estimate to Equip Well	Exhibit A-12
Cost Estimate for Production Facilities	Exhibit A-12
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1, Exhibit B-2(a), Exhibit B-2(b)
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2(a)-(c)
Well Orientation (with rationale)	Exhibit B(3)
Target Formation	Exhibit B-5-B-8
HSU Cross Section	Exhibit B-5, B-6
Depth Severance Discussion	Exhibit A
Forms, Figures and Tables	
C-102	Exhibit A-11
Tracts	Exhibit A-5(a), Exhibit A-5(b)
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-6(a), Exhibit A-6(b)
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-10
Structure Contour Map - Subsea Depth	Exhibit B-7, B-8
Cross Section Location Map (including wells)	Exhibit B-5, B-6
Cross Section (including Landing Zone)	Exhibit B-5, B-6
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provide	led in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Benjamin Bryan Holliday Final Amended & Consolidated Exhibit
Signed Name (Attorney of Barty Representative): Date:	Avant Operating, ELC Case Nos.3246324

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Page 15 of 309

EXHIBIT A: LAND



AFFIDAVIT SOPHIA GUERRA

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

BACKGROUND

- 1. I am over the age of 18, I am a senior landman for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
 - 3. My area of responsibility at Avant includes the area Lea County in New Mexico.
- 4. I am familiar with the application filed by Avant in this case, which is attached as **Exhibit A-1** ("Daytona BS Case"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases"). I am familiar with the land matters involved in these cases.

- 5. **Exhibit A-2** is a map showing the general location and the spacing units at issue, as well as the competing development plans of Avant and Magnum Hunter.
- 6. Avant seeks an order pooling a stand-up (i.e. north to south orientation) non-standard 1280-acre horizontal spacing unit comprised of the First and Third Bone Spring Formation underlying Sections 29 and 32 Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Daytona BS Unit") and approving, to the extent necessary, an overlapping spacing unit.
- 7. Magnum Hunter, via the Turnpike BS Cases, seeks an order pooling four laydown (i.e. east to west orientation) standard 320-acre horizontal spacing units comprised of the Bone Spring Formation underlying Sections 33 and 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Turnpike BS Units"). The Daytona BS Case and Turnpike BS Cases involve competing applications for the Bone Spring Formation underlying Section 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
- 8. Avant requests that the Division grant an order pooling the Daytona BS Unit, and that the Division deny Magnum Hunter's competing pooling applications.
- 9. Avant has proposed a total of 8 Bone Spring wells, known as its Daytona 29 Fed Com wells. Magnum Hunter has proposed only a total of 4 Bone Spring wells, known as its Turnpike 33-32 State Com wells. Magnum Hunter does not intend to operate the wells; instead, Magnum Hunter is requesting that Cimarex Energy Company of Colorado (OGRID No. 162683) be designated operator.
 - 10. Avant's spacing unit will be dedicated to the following wells ("Daytona BS Wells"):
 - a. **Daytona 29 Fed Com #301H,** and **Daytona 29 Fed Com #601H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 32;

- b. **Daytona 29 Fed Com #302H,** and **Daytona 29 Fed Com #602H**, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 29 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 32;
- c. **Daytona 29 Fed Com #303H,** and **Daytona 29 Fed Com #603H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 32;
 - d. **Daytona 29 Fed Com #304H,** and **Daytona 29 Fed Com #604H**, which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 32;
- 11. The Daytona BS Wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
- 12. This proposed Daytona BS Unit will partially overlap with a 80-acre Bone Spring vertical spacing unit comprised of the W/2 NW/4 of Section 32, Township 18 South, Range 34 East, dedicated to Rhombus Operating Co.'s Union State Com #001 well (API 30-025-24992). All owners identified in these two tracts as to all depths within the Bone Spring formation, including the operator, were notified of this hearing.
- 13. The purpose of my testimony is to demonstrate, from a land perspective, why Avant should be designated operator of the acreage at issue in the cases, which I refer to as the Daytona Development Area, and why Avant's development plan for the Daytona Development Area is superior to Magnum Hunter's plan.
- 14. First, as I will discuss in more detail, Avant has the highest working interest in the proposed units. Second, Avant's development plan will reduce surface facilities and surface impacts. Third, Avant is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term. In fact, Avant has experience in developing this area.

Received by OCD: 11/25/2024 4:44:05 PM

Page 20 of 309

15. **Exhibit A-3** is a summary overview of why Avant's application should be granted and

why Magnum Hunter's application should be denied. Each of the factors will be discussed by Avant's

witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Avant's

ability to prudently and timely drill, complete and operate the wells in development area and prevent

waste.

16. Avant has been diligently working to develop this area. **Exhibit A-4** identifies the

timeline of Avant's efforts stretching back to 2022 and future target dates for spud in Q2 2025. This

is contrasted with Magnum Hunter's efforts in the area, which began in 2024.

17. **Exhibit A-5(a)** is a tract map of the Daytona BS Unit which provides an overview of

the various tracts that will comprise the unit, as well as the leases pertaining to each tract. As is

depicted on the **A-5(b)** plat, Avant owns an interest in or has entered into a joint operating agreement

("JOA") with parties owning in, 87.5% of the tracts within the proposed Daytona BS Unit.

18. As shown on **Exhibit A-6(a)**, Avant has 46.88% working interest control in the

Daytona Unit. Conversely, Magnum Hunter has only a 8.01% working interest ownership, and, to

my knowledge, does not have the support of any additional working interest owners. Collectively,

Exhibit A-6(a) and A-6(b) is a list of the parties to be pooled in Case 24632.

19. Magnum Hunter has asserted that its ownership interest in Section 32 is increased by

virtue of a JOA. Despite requests, Avant has been unable to obtain a copy of this JOA. Based on

Avant's extensive abstracting in all relevant Lea County and State records, Avant has been unable to

locate any record title recording of this JOA, including a memorandum. Nonetheless, even if the JOA

is in effect, a point which Avant does not concede, Avant remains the largest working interest owner

in the unit by percentage. The JOA contract area and potential ownership changes are reflected on

Exhibit A-15.

- 20. Avant is seeking to develop acreage where it owns most of the working interest or has majority interest control as it has done in the past and plans to do in this area.
- 21. Because Avant has the highest working interest control, it should be awarded operatorship.
- 22. **Exhibit A-7** provides a comparison of Avant's development plans as compared to Magnum Hunter's. As illustrated by this exhibit and Exhibit A-1, Avant is planning eight (8) total Bone Spring wells whereas Magnum Hunter has only proposed four (4) Bone Spring wells.
- 23. Avant's development plan includes targeting the First and Third Bone Spring. Significantly, Magnum Hunter's application does not include either the First or Third Bone Spring, which will result in waste and will negatively impact correlative rights.
- 24. I will now discuss Avant's ability to prudently operate the property and, thereby, prevent waste and Avant's ability to timely locate well sites and to operate on the surface.
- 25. Avant has proposed the Daytona BS Unit as a non-standard unit 1280-acre unit comprised of the First and Third Bone Spring Formations, omitting the Second Bone Spring Formation. The purpose of this configuration, which as I will demonstrate is to protect correlative rights, is due to four existing one-mile horizontal wells in Section 29 currently operated by Prima Exploration, Inc. (the "Prima Section 29 Wells"); the Second Bone Spring has been fully developed as to Section 29, and Avant has proposed four (4) one-mile laterals in the Second Bone Spring underlying Section 32.
- 26. As proposed, the Daytona BS Unit will protect correlative rights of owners in the Second Bone Spring Formation underlying Section 32 while allowing for full formation development. Where the entire Bone Spring Formation to be included in the unit, the presence of existing Prima Section 29 Wells would unduly dilute the interests of the Section 32 owners by approximately 1/2, and simultaneously increase the interest of the Section 29 owners by the same factor. This is because

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Section 32.

Page 22 of 309

the Section 29 owners would receive their proportionate share of 8/8 of production from the Second Bone Spring under Section 29, as well as an additional 1/2 of the production from the Second Bone Spring underlying Section 32. In effect, the Section 29 Second Bone Spring Owners would be entitled to their proportionate share of 3/4 of the total Second Bone Spring production from the Daytona BS Unit. Section 32 owners, on the other hand, would be allocated only 1/4 of the total production from the Unit, as they would be entitled only to their proportionate share of 1/2 of the production from

- 27. **Exhibit A-8** outlines how Avant's development plan minimizes surface disturbance and reduces waste:
 - a. By developing the Daytona BS Unit and Daytona WC Unit as two separate non-standard 1280-acre units, as opposed to twelve (12) separate 320-acre units (four in the First Bone Spring, four in the Third Bone Spring, and four in the Wolfcamp) as is depicted on the plat, Avant will reduce the total Central Tank Batteries ("CTBs") required by 80%, from twelve (12) CTBs to two (2) CTBs.
 - b. Additionally, Avant's combined Bone Spring and Wolfcamp development plans require 1/4 of the total CTBs as required by Magnum Hunter's development plans. As stated, Avant will require 2s CTBs total for the Bone Spring and Wolfcamp development plans, whereas Magnum Hunter's proposed Turnpike Units for Bone Springs and Wolfcamp will require eight (8) CTBs, increasing the surface impact by a factor of 400%.
- 28. Avant seeks approval of the non-standard unit to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and

promote effective well spacing, which is consistent with Division rules. *See*, *e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).

- 29. Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a single federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management ("BLM").
- 30. **Exhibit A-9** outlines Avant's recent activity in this area. Avant has been active in the area and is committed to developing its acreage in this area. Avant has 2 active drilling rigs in Lea County as of October 29, 2024.
- 31. In this case, Avant seeks approval of a 1280-acre non-standard spacing unit and **Exhibit A-10(a)** contains a tract map with approximate location of the Daytona BS Wells, and identification of the same. **Exhibit A-10(b)** contains a depiction of the four (4) proposed Second Bone Spring Formation referenced in Paragraph 24, in addition to the proposed Daytona BS Wells.
- 32. If the non-standard unit is not approved, it is my understanding that BLM will not issue a single Communitization Agreement and Avant will not be authorized to commingle production. As a result, Avant would be required to pursue a much more surface-use intensive development plan.
 - 33. Attached as **Exhibit A-11** are the proposed C-102s for the Daytona BS Wells.
- 34. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.
 - 35. The Daytona BS Wells will develop the E-K; Bone Spring (Code 21650).
 - 36. This pool is an oil pool with 40-acre building blocks.
 - 37. This pool is governed by the state-wide horizontal well rules.

- 38. There is a depth severance within the proposed spacing unit. In addition to a severance caused by the existing Prima Section 29 wells, the First, Second, and Third Bone Spring Formations exhibit differing working interest ownership.
- 39. Prior to filing its application, Avant made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, Avant conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 40. Attached as **Exhibit A-12** is an example proposal letter and the Authorizations for Expenditure ("AFEs") for the proposed wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
- 41. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 42. Avant requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- 43. **Exhibit A-13** is a summary of Avant's communications with working interest owners and unleased mineral interest owners, including Magnum Hunter.
 - 44. In my opinion, Avant negotiated with the uncommitted interest owners in good faith.

- 45. The parties Avant is seeking to pool were notified of this hearing. In addition, as reflected on **Exhibit A-14**, Avant has noticed offset operators and lessees of record.
- 46. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.
- 47. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.
- 48. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 49. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Avant's development plan will protect correlative rights and prevent waste.
- 50. The attachments to my Affidavit were prepared by me or compiled from company business records.
- 51. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

Sophia Guerra

State of Colorado

County of Denver

This record was acknowledged before me on October 19th, 2024, by Sophia Guerra.

[Stamp]

CARL J MESSINA III NOTARY PUBLIC - STATE OF COLORADO NOTARY ID 20174047486 MY COMMISSION EXPIRES NOV 16, 2025

Notary Public in and for the State of Colorado

Commission Number: 20174047486

My Commission Expires: 11-16-2025

AFFIDAVIT SOPHIA GUERRA

CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

AFFIDAVIT OF SOPHIA GUERRA

Sophia Guerra, being duly sworn, deposes and states as follows:

BACKGROUND

- 1. I am over the age of 18, I am a senior landman for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein.
- 2. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum landman were accepted as a matter of record.
 - 3. My area of responsibility at Avant includes the area Lea County in New Mexico.
- 4. I am familiar with the application filed by Avant in this case, which is attached as **Exhibit A-1** ("Daytona WC Case"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases"). I am familiar with the land matters involved in these cases.

29

- 5. Exhibit A-2 is a map showing the general location and the spacing units at issue, as well as the competing development plans of Avant and Magnum Hunter.
- 6. Avant seeks an order pooling a stand-up (i.e. north to south orientation) non-standard 1280-acre horizontal spacing unit comprised of the Wolfcamp Formation underlying Sections 29 and 32 Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Daytona WC Unit") and approving, to the extent necessary, an overlapping spacing unit.
- 7. Magnum Hunter, via the Turnpike WC Cases, seeks an order pooling four laydown (i.e. east to west orientation) standard 320-acre horizontal spacing units comprised of the Wolfcamp Formation underlying Sections 33 and 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico ("Turnpike WC Units"). The Daytona WC Case and Turnpike WC Cases involve competing applications for the Wolfcamp Formation underlying Section 32, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico.
- 8. Avant requests that the Division grant an order pooling the Daytona WC Unit, and that the Division deny Magnum Hunter's competing pooling applications.
- 9. Avant has proposed a total of 4 wells, known as its Daytona 29 Fed Com wells. Magnum Hunter has also proposed 4 wells, known as its Turnpike 33-32 State Com wells. Magnum Hunter does not intend to operate the wells; instead, Magnum Hunter is requesting that Cimarex Energy Company of Colorado (OGRID No. 162683) be designated operator.
 - 10. Avant's spacing unit will be dedicated to the following wells ("Daytona WC Wells"):
 - **Daytona 29 Fed Com #006H,** which will be drilled from a surface hole location in a. the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32;

- b. Daytona 29 Fed Com #007H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 32;
- c. **Daytona 29 Fed Com #008H,** which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 32;
 - d. **Daytona 29 Fed Com #009H,** which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 32;
- 11. The Daytona WC Wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox.
- 12. This proposed Daytona Unit will partially overlap with a 80-acre Bone Spring vertical spacing unit comprised of the W/2 NW/4 of Section 32, Township 18 South, Range 34 East, dedicated to Rhombus Operating Co.'s Union State Com #001 well (API 30-025-24992). All owners identified in these two tracts as to all depths within the Bone Spring formation, including the operator, were notified of this hearing.
- 13. The purpose of my testimony is to demonstrate, from a land perspective, why Avant should be designated operator of the acreage at issue in the cases, which I refer to as the Daytona Development Area, and why Avant's development plan for the Daytona Development Area is superior to Magnum Hunter's plan.
- 14. First, as I will discuss in more detail, Avant has the highest working interest in the proposed units. Second, Avant's development plan will reduce surface facilities and surface impacts. Third, Avant is a prudent operator, with the ability to develop the surface and is planning on developing this acreage in the near term. In fact, Avant has experience in developing this area.

Received by OCD: 11/25/2024 4:44:05 PM

Page 31 of 309

15. **Exhibit A-3** is a summary overview of why Avant's application should be granted and

why Magnum Hunter's application should be denied. Each of the factors will be discussed by Avant's

witnesses as relevant to each witness' area of expertise. I will be focusing on ownership, Avant's

ability to prudently and timely drill, complete and operate the wells in development area and prevent

waste.

16. Avant has been diligently working to develop this area. **Exhibit A-4** identifies the

timeline of Avant's efforts stretching back to 2022 and future target dates for spud in Q2 2025. This

is contrasted with Magnum Hunter's efforts in the area, which began in 2024.

17. **Exhibit A-5(a)** is a tract map of the Daytona WC Unit which provides an overview of

the various tracts that will comprise the unit, as well as the leases pertaining to each tract. As is

depicted on the **A-5(b)** plat, Avant owns an interest in, or has entered into a joint operating agreement

("JOA") with parties owning in, 87.5% of the tracts within the proposed Daytona WC Unit.

18. As shown on **Exhibit A-6(a)**, Avant has 45.45% working interest control in the

Daytona WC Unit. Conversely, Magnum Hunter has only a 14.33% working interest ownership, and,

to my knowledge, does not have the support of any additional working interest owners. Collectively,

Exhibit A-6(a) and A-6(b) is a list of the parties to be pooled in Case 24632.

19. Magnum Hunter has asserted that its ownership interest in Section 32 is increased by

virtue of a JOA. Despite requests, Avant has been unable to obtain a copy of this JOA. Based on

Avant's extensive abstracting in all relevant Lea County and State records, Avant has been unable to

locate any record title recording of this JOA, including a memorandum. Nonetheless, even if the JOA

is in effect, a point which Avant does not concede, Avant remains the largest working interest owner

in the unit by percentage. The JOA contract area and potential ownership changes are reflected on

Exhibit A-15.

- 20. Avant is seeking to develop acreage where it owns most of the working interest or has majority interest control as it has done in the past and plans to do in this area.
- 21. Because Avant has the highest working interest control, it should be awarded operatorship.
- 22. **Exhibit A-7** provides a comparison of Avant's development plans in relation to Magnum Hunter's. As you can see from Exhibit A-1, Avant and Magnum hunter are each planning four (4) total Wolfcamp wells.
- 23. I will now discuss Avant's ability to prudently operate the property and, thereby, prevent waste and Avant's ability to timely locate well sites and to operate on the surface.
- 24. Avant has proposed the Daytona WC Unit as a non-standard unit 1280-acre unit comprised of the Wolfcamp Formations.
- 25. **Exhibit A-8** outlines how Avant's development plan minimizes surface disturbance and reduces waste:
 - a. By developing the Daytona BS Unit (consolidated herewith) and Daytona WC Unit as two separate non-standard 1280-acre units, as opposed to twelve (12) separate 320-acre units (four in the First Bone Spring, four in the Third Bone Spring, and four in the Wolfcamp) as is depicted on the plat, Avant will reduce the total Central Tank Batteries ("CTBs") required by 80%, from twelve (12) CTBs to two (2) CTBs.
 - b. Additionally, Avant's combined Bone Spring and Wolfcamp development plans require 1/4 of the total CTBs as required by Magnum Hunter's development plans. As stated, Avant will require 2s CTBs total for the Bone Spring and Wolfcamp development plans, whereas Magnum Hunter's proposed Turnpike Units for Bone Springs and Wolfcamp will require eight (8) CTBs, increasing the surface impact by a factor of 400%.

- 26. Avant seeks approval of the non-standard unit to minimize surface disturbance by consolidating facilities and commingling production from the proposed and future wells in the proposed non-standard spacing unit. Approval of this application will allow Avant to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks, and pipelines, and promote effective well spacing, which is consistent with Division rules. *See, e.g.*, Rule 19.15.167(P) NMAC; Rule 19.15.16.15(B)(8) NMAC; Rule 19.15.16.15(C)(7)(NMAC).
- 27. Avant requires approval of a non-standard spacing unit to allow the wells to be dedicated to a single federal Communitization Agreement that Avant desires to obtain from the Bureau of Land Management ("BLM").
- 28. **Exhibit A-9** outlines Avant's recent activity in this area. Avant has been active in the area and is committed to developing its acreage in this area. Avant has 2 active drilling rigs in Lea County as of October 29, 2024.
- 29. In this case, Avant seeks approval of a 1280-acre non-standard spacing unit and **Exhibit A-10** contains a tract map with approximate location of the Daytona WC Wells, and identification of the same.
- 30. If the non-standard unit is not approved, it is my understanding that BLM will not issue a single Communitization Agreement and Avant will not be authorized to commingle production. As a result, Avant would be required to pursue a much more surface-use intensive development plan.
 - 31. Attached as **Exhibit A-11** are the proposed C-102s for the Daytona WC Wells.
- 32. The C-102s identify the proposed surface hole locations and the bottom hole locations, and the first take points. The C-102s also identify the pool and pool code.
 - 33. The Daytona WC Wells will develop the E-K; Wolfcamp (Code 21670).
 - 34. This pool is an oil pool with 40-acre building blocks.

- 35. This pool is governed by the state-wide horizontal well rules.
- 36. There is no depth severance within the proposed spacing unit.
- 37. Prior to filing its application, Avant made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. To locate interest owners, Avant conducted a diligent search of the public records in the county where the wells will be located and conducted phone directory and computer searches to locate contact information for parties entitled to notification. I mailed all working interest owners well proposals and an Authorization for Expenditure, and a form of Operating Agreement upon request.
- 38. Attached as **Exhibit A-12** is an example proposal letter and the Authorizations for Expenditure ("AFEs") for the proposed wells. The proposal letter identifies the proposed surface hole location and bottom hole location, and the approximate TVD. It also contains separate elections for each well. In my opinion, the estimated costs reflected on the AFEs are fair and reasonable, and are comparable to the costs of other wells of similar depth, length and completion method being drilled in this area of New Mexico.
- 39. Avant requests overhead and administrative rates of \$10,000.00/month for drilling a well and \$1,000.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern New Mexico. Avant requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 40. Avant requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- 41. **Exhibit A-13** is a summary of Avant's communications with working interest owners and unleased mineral interest owners, including Magnum Hunter.
 - 42. In my opinion, Avant negotiated with the uncommitted interest owners in good faith.

- 43. The parties Avant is seeking to pool were notified of this hearing. In addition, as reflected on **Exhibit A-14**, Avant has noticed offset operators and lessees of record.
- 44. Avant seeks to pool overriding royalty interest owners, and they were also provided notice of this hearing.
- 45. Avant also provided notice to offset affected parties for purposes of the non-standard unit application as well as notice to the operator and working interest owners in the existing well for purposes of the overlapping spacing unit.
- 46. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 47. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that Avant's development plan will protect correlative rights and prevent waste.
- 48. The attachments to my Affidavit were prepared by me or compiled from company business records.
- 49. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature Page Follows]

Sophia Guerra

State of Colorado

County of Denver

This record was acknowledged before me on October 19th, 2024, by Sophia Guerra.

[Stamp]

CARL J MESSINA III NOTARY PUBLIC - STATE OF COLORADO NOTARY ID 20174047486 MY COMMISSION EXPIRES NOV 16, 2025

Notary Public in and for the State of Colorado

Commission Number: 20174047486

My Commission Expires: 11-16-2025

EXHIBIT A-1

AVANT APPLICATION CASE No. 24632

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.		

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the BS2 Bench (as defined and more specifically described below), designated as an oil pool, underlying said HSU, which uncommitted interests are more specifically described herein.

In support of its Application, Avant states the following:

- 1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
- 2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
- 3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

- B. **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;
- C. **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;
- D. **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;
- E. **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;
- F. **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;
- G. **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32; and
- H. **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Depth Severances and Ownership.

A. Within the proposed HSU, ownership is common within the first bench of the Bone

Spring formation ("BS1 Bench"), defined as the interval from: (1) the stratigraphic

equivalent of the top of the first bench of the Bone Spring Formation, as seen at 9,018 feet

true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the top of the

second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth

beneath the surface; with all such depths as shown in that certain Gamma Ray well log in

the Zafiro State 32 Com #1 (API # 30-025-34508), located in Section 32, Township 18

South, Range 34 East, Lea County, New Mexico ("Defining Log").

B. Within the proposed HSU, an ownership depth severance exists in the second bench

of the Bone Spring formation ("BS2 Bench"), defined as the interval from: (1) the

stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as

seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent

of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true

vertical depth beneath the surface; with all such depths as shown in the Defining Log.

C. Within the proposed HSU, ownership is common within the third bench of the Bone

Spring formation ("BS3 Bench"), defined as the interval from: (1) the stratigraphic

equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271

feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base

of the Bone Spring Formation, as seen at 10,636 feet true vertical depth beneath the surface;

with all such depths as shown in the Defining Log.

6. Asymmetrical Development.

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Page 41 of 309

A. The proposed HSU is a "standup" 1,280-acre unit, comprising two contiguous

sections in a north-south orientation.

B. The northern 640-acre section of the proposed HSU has been fully developed in the

BS2 Bench, with four approximate one-mile lateral horizontal wells that have been

producing for seven to eight years, the EK 29 BS2 Federal Com #004H (API # 30-025-

42700), EK 29 BS2 Federal Com #003H (API # 30-025-42699); EK 29 BS2 Federal Com

#002H (API # 30-025-43676); and EK 29 BS2 Federal Com #001H (API # 30-025-43687)

(collectively, the "BS2 Wells"). The southern 640-acre section of the proposed HSU has

no horizontal wells in the BS2 Bench.

C. The proposed HSU has no horizontal wells within the BS1 Bench or the BS3 Bench.

7. Exclusion of BS2 Bench from Application.

A. In light of the depth severance and asymmetrical development described above, to

protect correlative rights, and to prevent waste, Applicant proposes, and hereby requests,

that the BS2 Bench be excluded from this Application.

B. Approval of this Application and pooling of the proposed HSU (excluding the BS2

Bench) will facilitate a full-unit development plan for the BS1 Bench and BS3 Bench,

which will allow for more efficient drilling and completion of the wells, thus preventing

waste. It will also reduce surface facilities, air quality impacts, and other environmental

impacts.

C. Exclusion of the BS2 Bench in the southern 640-acre section will allow such section

to be developed independently of the wells proposed by this Application, thus ensuring that

each owner in such southern section will have the opportunity to produce without waste

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Page 42 of 309

such owner's just and equitable share of the oil and gas in such southern section, thus

protecting correlative rights.

8. Although ownership is common within the BS1 Bench, and within the BS3 Bench,

ownership is not common as between the BS1 Bench and the BS2 Bench. To account for such

diverse ownership, Applicant proposes to allocate production according to the net pay or thickness

of each bench relative to the total net pay of all the benches being pooled.

9. In the interests of full disclosure, Avant will provide notice of this Application to all parties

within the proposed HSU who would be entitled to notice if this Application covered all depths

within the Bone Spring Formation, including the BS2 Bench, such that owners of interests solely

within the BS2 Bench will receive notice of this Application even though such interests are not

subject to this Application.

10. This 1,280 non-standard HSU will overlap the following existing communitization

agreements (the "CAs"): (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated

to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising

the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-

42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29

BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2

of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687). The

CAs are operated by Prima Exploration, Inc. and wells are located within the BS2 Bench.

11. Avant has sought in good faith but has been unable to obtain voluntary agreement from all

owners of interests to be pooled by this Application to participate in the drilling of the wells or to

otherwise commit their interests to the wells.

- 12. The pooling of interests as proposed by this Application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 13. Approval of an overlapping non-standard horizontal spacing unit is necessary to prevent waste, protect correlative rights, and preclude the stranding resources. Approval of this Application will additionally allow Avant to efficiently locate surface facilities, reduce surface disturbances, and facilitate effective well spacing.
- 14. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled, excluding interests in the BS2 Bench, and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, covering the Bone Spring Formation underlying the Application Lands, but excluding the BS2 Bench, pursuant to 19.15.16.15(B)(5) NMAC;
 - B. Pooling all uncommitted interests in the proposed HSU;
- C. Approving the Daytona 29 Fed Com #301H, Daytona 29 Fed Com #302H, Daytona 29 Fed Com #303H, Daytona 29 Fed Com #304H, Daytona 29 Fed Com #601H, Daytona 29 Fed Com #602H, Daytona 29 Fed Com #603H, and Daytona 29 Fed Com #604H as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;

- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

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Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

EXHIBIT A-1

DAYTONA WC UNIT APPLICATION

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.		

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

- 1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
- 2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
 - 3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32;

- B. **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32;
- C. **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and
- D. **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4(Unit P) of Section 32.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.
- 5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU within the Application Lands;
- C. Approving the Daytona 29 Fed Com #006H, Daytona 29 Fed Com #007H, Daytona29 Fed Com #008H, and Daytona 29 Fed Com #009H as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

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Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

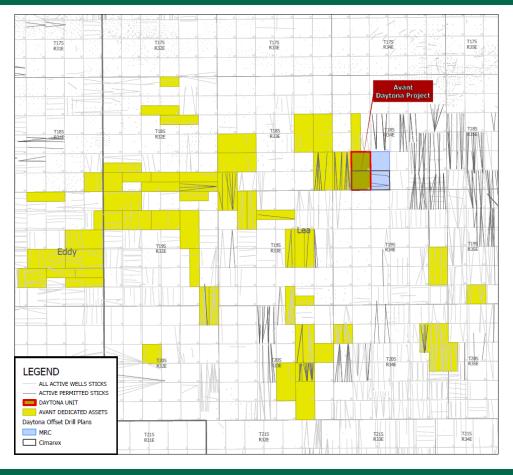
General Location Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-2



General Location Map: ALL of Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M,

Lea County, New Mexico



Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

Division's Factors in Avant's Favor Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-3

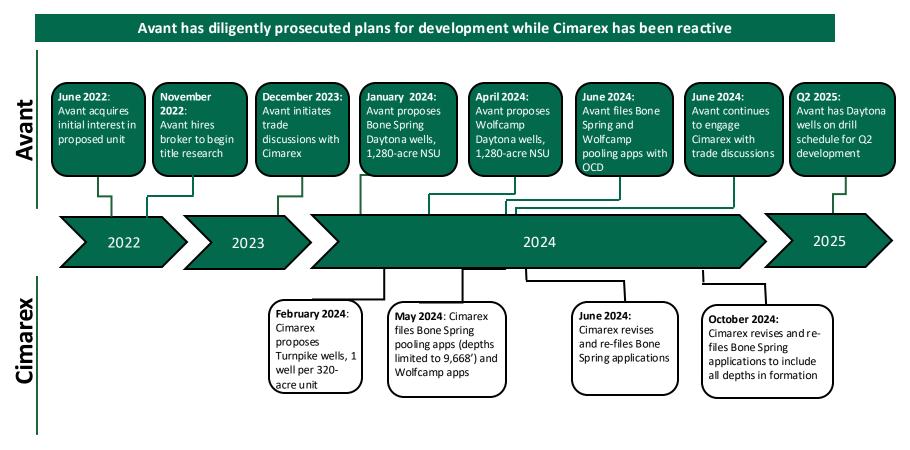


Factor	Avant	Cimarex	Comment
Geologic Evidence	✓	×	 Cimarex's Bone Spring pooling plans to develop the 2nd Bone Spring Sand by itself, potentially creating both surface and subsurface waste leaving resources in the ground Preferred development orientation is North-South
Risk	✓	×	 Avant proposes to drill all benches at once to minimize surface disturbance and reduce potential subsurface depletion risk Cimarex pooling order excludes proven targets in 1BS and 3BS
Negotiations	✓	×	 Avant initiated several trade and acquisition proposals to Cimarex, none of which progressed or developed further Avant, along with MRC, proposed alternative development plan to allow each operator to have an operated unit within the Daytona/Turnpike/Bobby Pickard area; Cimarex did not agree to any revised development plans
Ownership Interest	✓	×	 Avant has significant portion of working interest committed to Avant's planned unit (43%) through ownership and joinder agreements Cimarex owns minority working interest (8%) in proposed unit
Surface Factor	✓	×	 Avant's plan to develop all benches at once minimizes surface disturbances versus the impact from future/continuous development as Cimarex proposes Avant is a proactive member of the CCA/A and has coordinated extensively on pad/pipeline/access
Prudent Operator and Prevent Waste	✓	-	 Avant has spent years planning and permitting this unit and adjacent Avant Units to maximize development efficiencies and minimize surface disturbance. Avant has crude, gas, and water gathering contracts in place to ensure all phases of production are on pipe rather than trucking
Cost Estimates	✓	-	 Established midstream contracts and control over our own water gathering system allows for lower LOE in the area compared to competitors, leading to better economics for WI owners

Timeline of Events
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-4





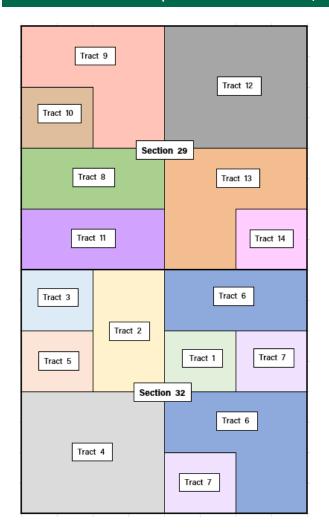
- Avant has diligently planned development of contract area since initial interest acquisition
- Cimarex has been reactionary to Avant as it relates to well proposals and development timing
- Avant has tried to engage Cimarex in trade discussions for over 10 months, with little to no response from Cimarex

Lease Tract Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-5(a)



Lease Tract Map: ALL of Sections 29 & 32, Township 18 South, Range 34 East, N.M.P.M, Lea County, New Mexico



Tract	State/Fed/Fee	Lease	Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

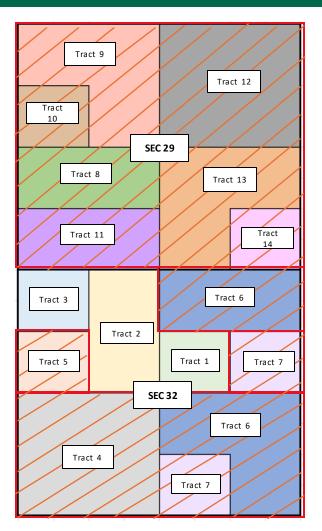
Total State, Fed and Fee Acreage: 1280.00

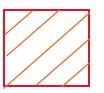
Lease Tract Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-5()



Avant owns an interest or has committed parties in majority of tracts in the Daytona Unit





Tracts to which Avant owns an interest and has non-op WI Owners under JOA

Tract	State/Fed/Fee Lease		Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

Total State, Fed and Fee Acreage: 1280.00

Summary of Interests — Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit A-6(a)



Avant owns 37% of working interest in unit and an additional 10% committed to the unit

24632 (BONE SPRING) - Summary of Working Interest Owners to be Pooled:

WI O WNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	31.70%	405.71	4, 6, 8-14	Operator
Legion Production Partners, LLC (Avant entity)	3.13%	40.03	4-6, 8	JOA - Committed
Double Cabin Minerals, LLC (Avant entity)	2.18%	27.84	4-6, 8	JOA - Committed
T. H. McElvain Oil & Gas, LLLP	5.42%	69.32	8-14	JOA - Committed
J. Cleo Thompson and James Cleo Thompson, Jr., LP	0.76%	9.77	9-10	JOA - Committed
Kaiser-Francis Oil Company	0.58%	7.40	5	JOA - Committed
Marbella Development, LP	0.21%	2.67	4	JOA - Committed
DelMar Holdings, LP	2.28%	29.25	6-7	JOA - Committed
Cibo lo Resources , LLC	0.19%	2.46	8	JOA - Committed
Alexandra Hissom Trust	0.005%	0.06	8	JOA - Committed
Bumett Oil Company	0.43%	5.55	9-10	JOA - Committed
Magnum Hunter Production, Inc.	8.01%	102.50	1- 3, 5-6	Compulsory Pool
Mewbourne Oil Company	12.10%	154.92	1, 6- 7	Compulsory Pool
Mewbourne Development Partners, 93-B	0.53%	6.74	6-7	Compulsory Pool
Mewbourne Development Partners, 94-A	0.79%	10.15	6-7	Compulsory Pool
Mewbourne Development Corporation #1	0.25%	3.16	6-7	Compulsory Pool
Mewbourne Development Corporation #2	0.07%	0.86	7	Compulsory Pool
Mewbourne Development Corporation #3	0.11%	1.37	7	Compulsory Pool
Mewbourne and Daughters, Ltd.	1.38%	17.68	6-7	Compulsory Pool
Earths ton e Permian , LLC	9.40%	120.30	4	Compulsory Pool
Prima Exploration, Inc.	6.70%	85.77	8-12, 14	Compulsory Pool
Hamon Operating Company	1.41%	18.07	1,-2	Compulsory Pool
S.E.S. Investments, Ltd.	0.38%	4.81	2	Compulsory Pool
Lerwick I, LTD.	0.38%	4.81	2	Compulsory Pool
Petraitis Oil & Gas, Inc.	0.38%	4.81	2	Compulsory Pool
Manta Oil & Gas Corporation	0.38%	4.81	2	Compulsory Pool
Finwing Comporation	0.38%	4.81	2	Compulsory Pool
D&M Snelson Properties, LP	0.42%	5.32	3	Compulsory Pool
Rhombus Operating Co. Ltd.	0.42%	5.32	3	Compulsory Pool
Rhombus Energy Company	0.48%	6.17	3, 5	Compulsory Pool
Foran Oil Company	0.23%	2.93	3, 5	Compulsory Pool
Olive Petroleum, Inc.	0.12%	1.48	3	Compulsory Pool
Schlagal Brothers	0.21%	2.73	3-5	Compulsory Pool
Mary H. Wilson	0.06%	0.74	3	Compulsory Pool
Marathon Oil Permian, LLC	0.59%	7.56	4	Compulsory Pool
Burk Royalty Company	0.56%	7.11	4	Compulsory Pool
W.T.G. Exploration, Inc.	0.52%	6.67	4	Compulsory Pool
George Soros	0.28%	3.58	4	Compulsory Pool
Susan Weber	0.28%	3.58	4	Compulsory Pool

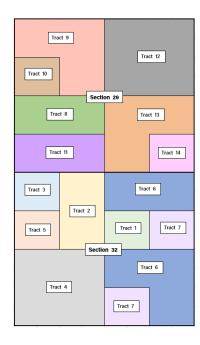
Avant et al entities = 37.00% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties= 9.88% WI

Avant & Committed Parties = 46.88% WI

Magnum Hunter (Cimarex) = 8.01% WI



Summary of Interests – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-6(a)



Avant owns 37% of working interest in unit and an additional 10% committed to the unit

Summary of Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
A. H. Gonzales Oil Co	0.21%	2.67	4	Compulsory Pool
Viersen Oil & Gas Co.	0.17%	2.13	4	Compulsory Pool
James D. Moring and wife, Dorothy D. Moring	0.06%	0.80	4	Compulsory Pool
Manta Oil & Gas Company	0.04%	0.53	4	Compulsory Pool
The Estate of Alice Marie Smith, Deceased	0.03%	0.32	4	Compulsory Pool
Timothy R. MacDonald	0.01%	0.16	4	Compulsory Pool
The Estate of R. C. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
The Estate of Alice R. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
Maverick Oil & Gas Corporation	0.00%	0.05	4	Compulsory Pool
Denny Snelson Pumping Unit	1.07%	13.64	5	Compulsory Pool
Cindy L. Buckley Olive	0.04%	0.49	5	Compulsory Pool
Olive Petroleum, Inc.	0.04%	0.49	5	Compulsory Pool
Estate of Mary E. Wilson, Deceased	0.04%	0.49	5	Compulsory Pool
Acoustic Neuroma Association	0.02%	0.29	5	Compulsory Pool
The Communities Foundation of Texas	0.01%	0.07	5	Compulsory Pool
The Fund for Animals, Inc.	0.002%	0.02	5	Compulsory Pool
The International Fund for Animal Welfare	0.002%	0.02	5	Compulsory Pool
World Wildlife Fund	0.002%	0.02	5	Compulsory Pool
McElvain Oil Company LP	1.09%	13.98	8- 12	Compulsory Pool
Buckeye Energy, Inc	0.03%	0.35	8	Compulsory Pool
Community Minerals, LLC	0.44%	5.57	8	Compulsory Pool
Train er Partners, LTD	0.78%	9.99	5-6, 8	Compulsory Pool
Caroline Hissom Wallace Trust	0.005%	0.06	8	Compulsory Pool
Julia Ann Hissom Trust	0.005%	0.06	8	Compulsory Pool
Ro bert Hissom Trus t	0.005%	0.06	8	Compulsory Pool
Tamara Hiss om Budd Trus t	0.005%	0.06	8	Compulsory Pool
Baxsto, LLC	0.01%	0.10	8	Compulsory Pool
Blairbax Energy, LLC	0.01%	0.10	8	Compulsory Pool
Buffy Energy, LLC	0.01%	0.10	8	Compulsory Pool
JAF Exploration, LLC	0.02%	0.30	8	Compulsory Pool
Ozark Exploration, Inc	0.24%	3.11	9-10	Compulsory Pool
HOG Partnership LP	1.00%	12.80	5-6	Compulsory Pool
Mexco Energy Corporation	0.51%	6.50	5-6	Compulsory Pool
Don O. Chapell, In c.	0.43%	5.55	5-6	Compulsory Pool
	100.00%	1280.00		

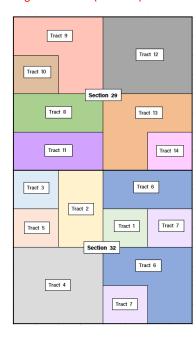
Avant et al entities = 37.00% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties = 9.88% WI

Avant & Committed Parties = 46.88% WI

Magnum Hunter (Cimarex) = 8.01% WI



Summary of Interests - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-6(a)



Avant owns 36% of working interest in unit and an additional 10% committed to the unit

24633 (WOLFCAMP) Summary of Working Interest Owners to be Pooled:

WIOWNER	WI	Net Acres	Tract No	STATUS
Avant Operating, LLC	28.71%	367.47	4-6, 8-14	Operator
Legion Production Partners, LLC	4.19%	53.63	4-6	JOA - Committed
Double Cabin Minerals, LLC	2.90%	37.09	4-6	JOA - Committed
T. H. McElvain Oil & Gas, LLLP	4.85%	62.02	8-14	JOA - Committed
Marbella Development, LP	0.21%	2.67	4	JOA - Committed
Kaiser-Francis Oil Company	1.16%	14.80	5	JOA - Committed
Del Mar Holdings, LP	3.01%	38.49	6-7	JOA - Committed
Burnett Oil Company	0.43%	5.55	9-10	JOA - Committed
Magnum Hunter Production, Inc.	14.33%	183.47	1-3, 5, 6	Compulsory Pool
J. Cleo Thompson and James Cleo Thompson Jr, LP	0.76%	9.77	9-10	Compulsory Pool
Earthstone Permian, LLC	9.40%	120.30	4	Compulsory Pool
Marathon Oil Permian, LLC	0.59%	7.56	4	Compulsory Pool
Burk Royalty Company	0.56%	7.11	4	Compulsory Pool
W.T.G. Exploration, Inc.	0.52%	6.67	4	Compulsory Pool
George Soros	0.28%	3.58	4	Compulsory Pool
Susan Weber	0.28%	3.58	4	Compulsory Pool
A. H. Gonzales Oil Co	0.21%	2.67	4	Compulsory Pool
Viersen Oil & Gas Co.	0.17%	2.13	4	Compulsory Pool
James D. Moring and wife, Dorothy D. Moring	0.06%	0.80	4	Compulsory Pool
Manta Oil & Gas Company	0.04%	0.53	4	Compulsory Pool
The Estate of Alice Marie Smith, Deceased	0.03%	0.32	4	Compulsory Pool
Schlagal Brothers	0.02%	0.27	4	Compulsory Pool
Timothy R. MacDonald	0.01%	0.16	4	Compulsory Pool
The Estate of R. C. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
The Estate of Alice R. Schlagal, Deceased	0.01%	0.13	4	Compulsory Pool
Maverick Oil & Gas Corporation	0.00%	0.05	4	Compulsory Pool
HOG Partnership LP	2.00%	25.60	5-6	Compulsory Pool
Trainer Partners, LTD	1.01%	12.99	5-6	Compulsory Pool
Mexco Energy Corporation	1.01%	12.99	5-6	Compulsory Pool
Don O. Chapell, Inc.	0.87%	11.10	5-6	Compulsory Pool
Mewbourne Oil Company	4.91%	62.91	5-7	Compulsory Pool
Mewbourne and Daughters, Ltd.	1.82%	23.27	5-7	Compulsory Pool

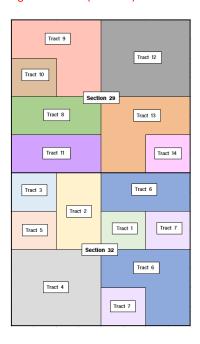
Avant et al entities = 35.80% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties = 9.65% WI

Avant & Committed Parties = 45.45% WI

Magnum Hunter (Cimarex) = 14.33% WI



Summary of Interests - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-6(a)



Avant owns 36% of working interest in unit and an additional 10% committed to the unit

Summary of Working Interest Owners to be Pooled:

WI OWNER	WI	Net Acres	Tract No	STATUS
	4.0404	40.05		
Me wbourne Development Partners, 94-A, L.P.	1.04%	13.35	5-7	Compulsory Pool
Mewbourne Development Partners, 93-B, L.P.	0.69%	8.87	5-7	Compulsory Pool
Mewbourne Development Corporation	0.27%	3.41	5-6	Compulsory Pool
Mewbourne Development Corporation #1	0.11%	1.45	7	Compulsory Pool
Mewbourne Development Corporation #2	0.07%	0.86	7	Compulsory Pool
Mewbourne Development Corporation #3	0.11%	1.37	7	Compulsory Pool
McElvain Oil Company LP	1.11%	14.16	8-12	Compulsory Pool
Prima Exploration, Inc.	9.22%	118.04	8-12, 14	Compulsory Pool
Trainer Partners, LTD	0.78%	10.00	8	Compulsory Pool
Everette L. Andrews Jr. Trustee	0.02%	0.20	9-10	Compulsory Pool
Boswell Interests Ltd	0.24%	3.13	9-10	Compulsory Pool
CEB Oil Company	0.09%	1.17	9-10	Compulsory Pool
Merlyn Holland Wright Dahlin	0.02%	0.20	9-10	Compulsory Pool
Amy Vernae Dahlin Trust	0.02%	0.20	9-10	Compulsory Pool
EAB Oil Company	0.09%	1.17	9-10	Compulsory Pool
Michael J. Havel	0.03%	0.39	9-10	Compulsory Pool
David L. Henderson	0.04%	0.55	9-10	Compulsory Pool
David L. Henderson and Dawn Henderson	0.04%	0.55	9-10	Compulsory Pool
HHE II, LLC and Horcado Dream, LLC	0.31%	3.91	9-10	Compulsory Pool
John P. Oil Company	0.09%	1.17	9-10	Compulsory Pool
Ozark Exploration, Inc	0.24%	3.11	9-10	Compulsory Pool
PVB Oil Company	0.09%	1.17	9-10	Compulsory Pool
Sierra Madre Energy, LLC	0.02%	0.31	9-10	Compulsory Pool
Charles W. Seely, Jr.	0.04%	0.55	9-10	Compulsory Pool
Seely Petroleum Partners, LP	0.26%	3.33	9-10	Compulsory Pool
SSV&H Associates	0.07%	0.94	9-10	Compulsory Pool
Adelaide Y. Thomsen, Trustee	0.02%	0.20	9-10	Compulsory Pool
Wes-Tex Drilling Co. LP	0.19%	2.44	9-10	Compulsory Pool
2017 Permian Basin JV	0.31%	4.00	12	Compulsory Pool
	100.00%	1280.00		

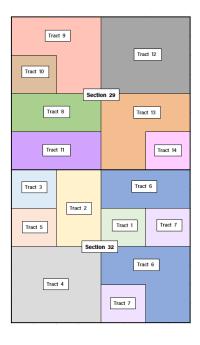
Avant et al entities = 35.80% WI

*Avant Operating, LLC, Legion Production Partners, LLC and Double Cabin Minerals, LLC are all Avant-controlled entities

Committed Parties = 9.65% WI

Avant & Committed Parties = 45.45% WI

Magnum Hunter (Cimarex) = 14.33% WI



Summary of Interests — Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-6(b)



Summary of Overriding Royalty Interest Owners to be Pooled:

OR RI OW NER	OR RI OW NER	ORRI OWNER
Sandra Sue Spears	The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased	The William Patrick Ashworth and Michelle Marie Ashworth Living Trust
Richard Jeffrey Spears	Schlagal Brothers	Gregory Ashworth
Randal Clay Spears	John A. Starck	John P. Ashworth
Jack Erwin	Mike Petraitis	Sharbro Energy, LLC
Mewbourne Oil Company	Darren Printz	EOG Resources, Inc.
Burk Royalty Company	Colgate Royalties, LP	The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000
W.T.G. Exploration, Inc.	Marion Leon Spears	HTI Resources, Inc.
Bovina Limited Liability Company	Penroc Oil Corporation	NationsBank of Texas, NA Trustee of the Sabine Royalty Trust
Marathon Oil Permian, LLC	T.H. McElvain Oil & Gas LLLP	Braille Institute of America, Inc
Nearburg Producing Company	Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett
A. H. Gonzales Oil Co.	Billy J. Cook	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust
Marbella Development, LP	Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent	Thomaston, LLC
David A. Hart (Andrea M. Hart, spouse)	Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting	Prima Exploration, Inc.
Coyote Oil and Gas, LLC	KM Petro Investments, LLC	Geri Short
Top Brass Oil Properties, Inc.	Buckeye Energy	Slate River Oil & Gas LLC
James D. Moring and wife, Dorothy D. Moring	Community Minerals, LLC	Jan Trainer Smith
S. E. S. Investments, Ltd.	Kathleen A. Tsibulsky	Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased
The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased	Michelle Blum	The Estate of Lillie M. Yates, deceased
Christine A Kelly	Ralph C. McElvain, Jr.	Higgins Trust, Inc

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Summary of Interests - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-6(b)



Summary of Overriding Royalty Interest Owners to be Pooled:

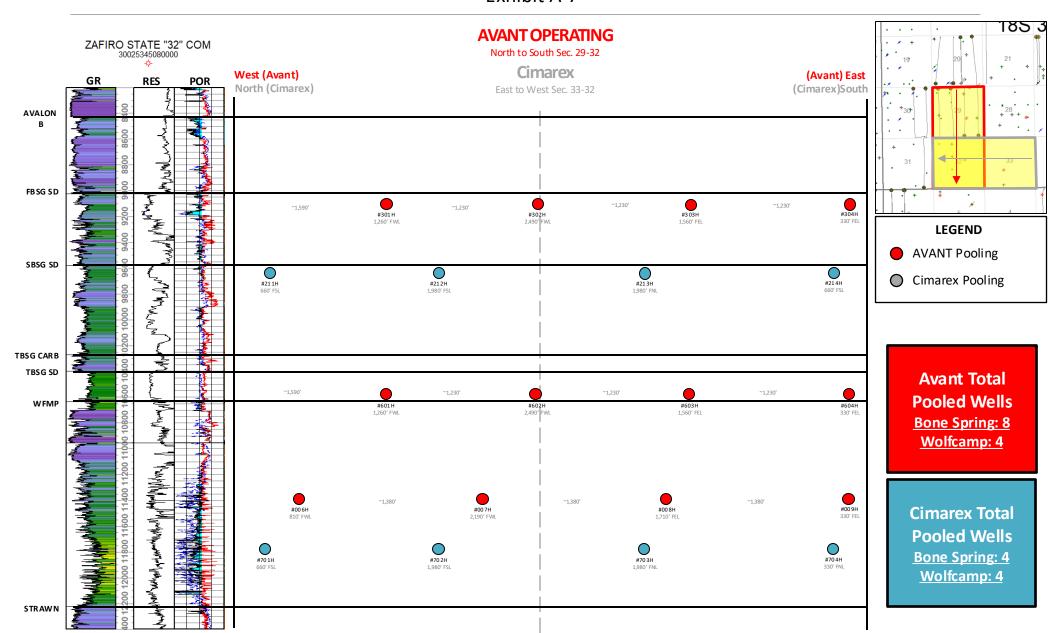
ORRI O WNER	ORRI O WNER	ORRI OWNER
		Bank of America, N.A., Sole Trustee of the Selma E.
Mewbourne Oil Company	T.H. McElvain Oil & Gas LLLP	Andrews Trust, for the benefit of Peggy Barrett
Burk Royalty Company	Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust	Andrews Perpetual Charitable Trust
W.T.G. Exploration, Inc.	Mike Petraitis	Thomaston, LLC
Bovina Limited Liability Company	Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent	Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased
Marathon Oil Permian, LLC	Mary Jane McGary Trust Mary Jane McGary, Trustee c/o Blue Barrel consulting	The Estate of Lillie M. Yates, deceased
Nearburg Producing Company	KM Petro Investments, LLC	Higgins Trust, Inc
A. H. Gonzales Oil Co.	Buckeye Energy	Penroc Oil Corporation
Marbella Development, LP	Community Minerals, LLC	Geri Short
David A. Hart (Andrea M. Hart, spouse)	Kathleen A. Tsibulsky	Slate River Oil & Gas LLC
Coyote Oil and Gas, LLC	Michelle Blum	Jan Trainer Smith
Top Brass Oil Properties, Inc.	Christine A Kelly	Ralph C. McElvain, Jr.
James D. Moring and wife, Dorothy D. Moring	The William Patrick Ashworth and Michelle Marie Ashworth Living Trust	Billy J. Cook
S. E. S. Investments, Ltd.	Gregory Ashworth	HTI Resources, Inc.
The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased	John P. Ashworth	Nations Bank of Texas, NA Trustee of the Sabine Royalty Trust
The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased	Sharbro Energy, LLC	Braille Institute of America, Inc
Schlagal Brothers	EOG Resources, Inc.	Darren Printz
John A. Starck	The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000	Colgate Royalties, LP

Competing Development Plans

Avant - Daytona 29 Federal Com - FBSG - TBSG - WFMP Cimarex - Turnpike 33-32 State Com - SBSG - WFMP

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-7





Standard vs. NSSU
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-8

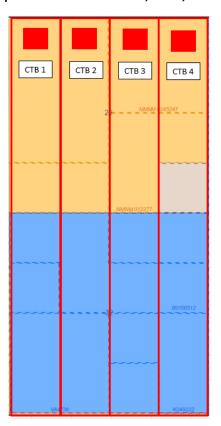


NSSU reduces surface facilities and surface impacts

Standard Unit Development:

12 CTBs total

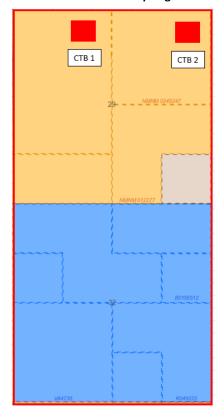
(4 per pooled formation in 1st BS, 3rd BS, Wolfcamp)



Non-Standard Unit Development:

2 CTBs total

(1 per pooled formation in Bone Spring and Wolfcamp)



General Location Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-9



Avant's recent activity approximate to Daytona units. Lea County, New Mexico



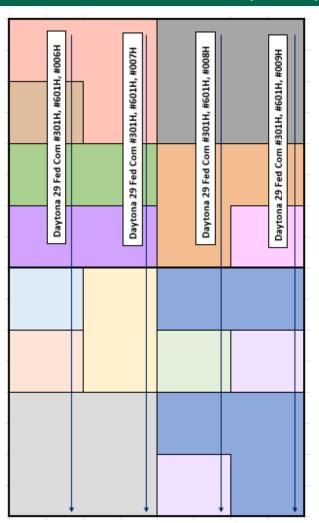
Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align

Tract Map – Locations – Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-10(a)



Avant to fully develop all tracts and prospective zones



Tract	State/Fed/Fee	Lease	Acres
Tract 1	State	K-5001	40.00
Tract 2	State	K-5001	80.00
Tract 3	State	K-5001	40.00
Tract 4	State	VA-0473	160.00
Tract 5	State	K-4922	40.00
Tract 6	State	K-4922	200.00
Tract 7	State	B-0156512	80.00
Tract 8	Fed	NMNM 116166	80.00
Tract 9	Fed	NMNM 116166	120.00
Tract 10	Fed	NMNM 116166	40.00
Tract 11	Fed	NMNM 0245247	80.00
Tract 12	Fed	NMNM 0245247	160.00
Tract 13	Fed	NMNM 012277	120.00
Tract 14	Fee	Various	40.00

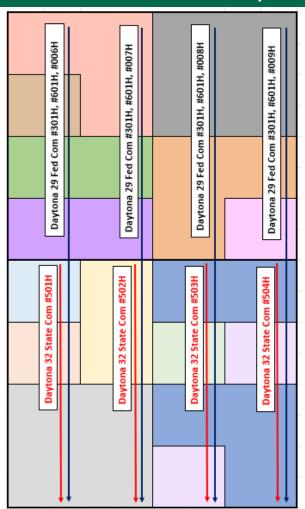
Total State, Fed and Fee Acreage: 1280.00

Future 2nd BS Well Locations
Daytona 32 State Com

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-10(b)



Avant to fully develop all tracts and prospective zones



Future development plans include four wells targeting the 2^{nd} Bone Spring formation in Section 32. Avant plans to submit pooling applications once election deadline expires (on or around 11/15/24)

Tract	State/Fed/Fee	Lease	Acres			
Tract 1	State	K-5001	40.00			
Tract 2	State	K-5001	80.00			
Tract 3	State	K-5001	40.00			
Tract 4	State	VA-0473	160.00			
Tract 5	State	K-4922	40.00			
Tract 6	State	K-4922	200.00			
Tract 7	State	B-0156512	80.00			
Tract 8	Fed	NMNM 116166	80.00			
Tract 9	Fed	NMNM 116166	120.00			
Tract 10	Fed	NMNM 116166	40.00			
Tract 11	Fed	NMNM 0245247	80.00			
Tract 12	Fed	NMNM 0245247	160.00			
Tract 13	Fed	NMNM 012277	120.00			
Tract 14	Fee	Various	40.00			

Total State, Fed and Fee Acreage:

1280.00

EXHIBIT A-11

24632 DAYTONA BS UNIT C102s

C-102 State of New Energy, Minerals & Natural									sources Depa	ources Department						
Submit Electronically Via OCD Permitting						NSERV	ATION	TION DIVISION								
- Total Controlling								Submitt Type:					☐ Amended Report			
													☐ As	Drilled		
						WE	LL LOCA	ATION	INFORMATION							
API Number Pool Code									Pool Name	V. Do	na Cn					
30-025-52788 21650 Property Code Property Name									E	k-K; Bo	ne sp	ring	Well 1	Number		
	33571	9					DAYT	ONA	29 FED CO	MC				30IH		
OGRID No. Operator Name 330396 AVANT O									OPERATING, LLC Ground Level Elevation 3970							
		State [Fee T	ribal 🛚	Federal				Mineral Owner: X State Tee Tribal X Federal							
Surface Location																
C	Section 29	Township 18 S	Range 34 E	Lot		m N/S FNL	Ft. from		32.72553		103	Longitude 5861546	0 14/	County		
		100	04 L		100	1 142	1320	1 44 -	JZ.72333	/2 14	103.	3601340	- 44	LEA		
UL	Section	Township	D	Lot	TH. 4	N /G			Location					4		
M	32	18 S	Range 34 E	Lot		m N/S FSL	Ft. from		32.697219		103	Longitude 5869068	° w	County		
	L	1					1		102.00.2		1.00.					
Dedica 128	ted Acres				Inf	ill or Defi	•		ng Well API	Overlapp		cing Unit (Y/N) Co	onsolidation Code		
						Defin	ing		025-52788		Yes					
Order	Numbers	·							Tell setbacks are	under Cor	nmon O	wnership:	es [No No		
		T=							nt (KOP)							
D. υτ	Section 29	Township 18 S	Range 34 E	Lot	Ft. fro	m N/S	Ft. from		Latitude 32.725838		107	Longitude		County		
		10 3	34 L		30 1					99° N	103	.58700119	W	LEA		
UL	Section	Township	Range	Lot	Ft. fro	m N/S	First Ta		oint (FTP) Latitude		I	Longitude		County		
D	29	18 S	34 E		100		1260						.5870006° W LEA			
							Last Ta	ake Po	oint (LTP)				***************************************			
UL M	Section	Township	Range	Lot		m N/S	Ft. from		Latitude		Longitude		County			
М	32	18 S	34 E		100	FSL	1260	FWL	32.697219	90° N	103.	5869068	° W	LEA		
Unities	d Area or	n Amon of 1	Iniform In	tanant				_								
Unitized Area or Area of Uniform Interest Spacing Unit Type 🛛 Ho								Morizo:	ntal			Ground Fl	oor Ele	evation:		
														de 17.4		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Meghan Twele							est of I ac conneral re	tual surveys made b	the well locally me or unmy belief.	der my s RSHA RSHA LIM LIM LIM LIM LIM LIM LIM LI			ted from field notes of same is true and			
Printed Name								C	ertificate Number	Da	te of Sur	vey				
mtwele@outlook.com E-mail Address									17070		10/17	/22				
r-ma	Motor No	-11							17078							

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

 NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628491.97 N X= 7771114.31 E LAT: 32.7255372' N LONG: 103.5861546' W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628599.90 N
X= 770853.20 E
LAT: 32.7258389' N
LONG: 103.5870011' W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628549.90 N
X= 770853.71 E
LAT: 32.7257015' N
LONG: 103.5870006' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628124.92 N
X= 770857.99 E
LAT: 32.7245334' N
LONG: 103.5869964' W

PPP-2
NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 1260' FWL
SEC. 29, T18S, R34E
Y= 624688.42 N
X= 770891.72 E
LAT: 32.7150876' N
LONG: 103.5869654' W

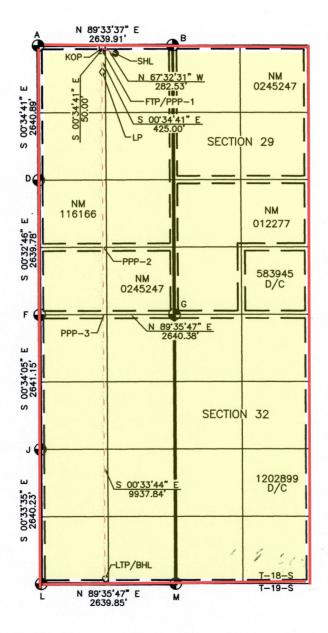
PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1260' FWL SEC. 32, T18S, R34E Y= 623368.68 N X= 770904.67 E LAT: 32.7114601' N LONG: 103.5869535' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618187.56 N
X= 770955.51 E
LAT: 32.6972190' N
LONG: 103.5869068' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E D - Y= 625999.47 N, X= 769619.37 E F - Y= 623359.81 N, X= 769644.54 E G - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 769696.52 E M - Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A - LAT.=32.7259741' N, LONG.=103.5910987' W
B - LAT.=32.7259787' N, LONG.=103.5825147' W
D - LAT.=32.7187156' N, LONG.=103.5910722' W
F - LAT.=32.7114601' N, LONG.=103.5910504' W
G - LAT.=32.7114601' N, LONG.=103.5824663' W
J - LAT.=32.7042008' N, LONG.=103.59102154' W
L - LAT.=32.6969441' N, LONG.=103.5910016' W
M - LAT.=32.6969441' N, LONG.=103.5824207' W



C-102 State of New Energy, Minerals & Natural OIL CONSERVATION								ıral Re	Resources Department							
Subr	ronically nitting				OIL CO	NSERV.	ATION	DIVISION				☑ Initial Submittal				
												Submittal Type:		nended Report		
													As	Drilled		
						W	ELL LOC	ATION	INFORMATION							
API Number Pool Code 21650 Property Code 21650 Property Code Property News									Pool Name E-	K; Bon	e Spr	ing	Br 11 1			
Property Code Property Name 335719 Property Name DAYTON									NA 29 FED COM Well Number 302H							
OGRID 33	No. 80396			Operat	or Na	me	AVAN'	т орг	OPERATING, LLC Ground Level Elevation 3968							
		☐ State [Fee T	ribal 🛚	Feder	al			Mineral Owner: State Fee Tribal Federal							
Surface Location																
UL	Section	Township	Range	Lot		from N/S	Ft. from		Latitude			Longitude		County		
С	29	18 S	34 E		32	0 FNL	1520	FWL	32.72509	70° N	103	.5861531	, M	LEA		
		T=							Location							
N N	Section 32	Township 18 S	Range 34 E	Lot		from N/S O FSL	Ft. from 2490		32.69721		103	Longitude 5829086	o w	County LEA		
		1.00	104 =	L		<u> </u>	12470		02.07721	70 14	100.	3029000		LEA		
Dedicate 128	ted Acres					Infill or Def			ng Well API)25-52788	Overlapp	ing Space Yes	eing Unit (Y/N) Co	onsolidation Code		
Order	Numbers.							<u></u>	Well setbacks are	under Cor	nmon O	wnership: 🔲 🤉	res [X No		
							Kick (Off Poi	int (KOP)							
UL C	Section	Township	Range	Lot		from N/S	Ft. from		Latitude			Longitude		County		
	29	18 S	34 E		5(FNL	2490	FWL	32.72584	10° N	103.	5830016	W	LEA		
	G - 11	Im					_		oint (FTP)							
C C	Section 29	Township 18 S	Range	Lot		from N/S O FNL	Ft. from 2490		32.72570		103	Longitude . 5830011°	w	County		
									oint (LTP)							
UL N	Section 32	Township 18 S	Range	Lot		from N/S	Ft. from						Longitude County			
N	32	18 2	34 E		10	0 FSL	2490	FWL	32.697219	90° N	103.	5829086	° W	LEA		
Unitize	d Area or	r Area of 1	Uniform In	terest		Specing II	nit Type [VI Howing	ntal 🗌 Vertical			Ground Fl	oor Fle	evetion:		
L						Spacing 0	mt lype g	A HOLIZO	ntai 🗀 verticai				001 Inc	svation.		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this							est of I ac	URVEYOR CER hereby certify that t stual surveys made b rrect to the best of	the well loca by me or un my belief.	tion show	upervision, and		ted from field notes of same is true and			
consent in each	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division						nterest		THE REAL PROPERTY.	9-2	678) 8-24	1				
10/14/2024 Signature									Signature and Seal o	f Profession	al Surva	AL SURVE				
		ghan Tv	vele													
Printed Name								c	ertificate Number	Da	te of Sur	vey				
mtwele@outlook.com E-mail Address									17078		10/17	/22				
	Modes Me	-11														

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

 NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628331.81 N X= 771115.91 E LAT: 32.7250970' N LONG: 103.5861531' W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628609.34 N
X= 772083.17 E
LAT: 32.7258410' N
LONG: 103.5830016' W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 2490' FWL SEC. 29, T18S, R34E Y= 628559.34 N X= 772083.67 E LAT: 32.7257036' N LONG: 103.5830011' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628134.36 N
X= 772087.96 E
LAT: 32.7245354' N
LONG: 103.5829970' W

PPP-2
NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 2490' FWL
SEC. 29, T18S, R34E
Y= 624696.99 N
X= 772121.69 E
LAT: 32.7150873' N
LONG: 103.5829664' W

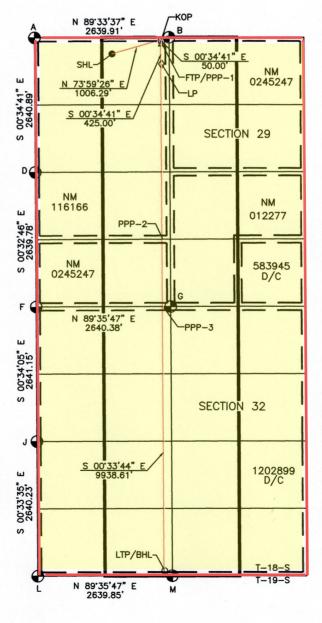
PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 2490' FWL SEC. 32, T18S, R34E Y= 623377.34 N X= 772134.64 E LAT: 32.7114601' N LONG: 103.5829547' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618196.23 N
X= 772185.49 E
LAT: 32.6972190 N
LONG: 103.5829086 W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E D - Y= 625999.47 N, X= 769619.37 E F - Y= 623359.81 N, X= 769644.54 E G - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 769696.52 E M - Y= 618097.29 N, X= 772336.30 E CORNER COORDINATES TABLE

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A - LAT.=32.7259741* N, LONG.=103.5910987* W
B - LAT.=32.7259787* N, LONG.=103.5825147* W
D - LAT.=32.7187156* N, LONG.=103.5910722* W
F - LAT.=32.7114601* N, LONG.=103.5910504* W
G - LAT.=32.7114601* N, LONG.=103.5824663* W
J - LAT.=32.7042008* N, LONG.=103.5910254* W
LAT.=32.6969441* N, LONG.=103.5910016* W
M - LAT.=32.6969441* N, LONG.=103.5824207* W



<u>C</u> -	-102			En		nerals	& Natu	ral Re	ate of New Mexico & Natural Resources Department ISERVATION DIVISION					
Sub	mit Elect	ronically			OL	L CO	NSERV	ATION	DIVISION		-		X Ini	itial Submittal
Via	OCD Pern	nitting										Submittal		nended Report
												Туре:		Drilled
											1			DIMOG
API N	umber			Pool (Code	WE	CLL LOCA	ATION	INFORMATION Pool Name					
		5-52790			21650					Bone S	pring			
Prope	33571	9		Prope	rty Name		DAYT	ONA	29 FED C	M			Well 1	vumber 303H
OGRID	No.			Opera	tor Name								Groun	d Level Elevation
330396 AVANT Surface Owner: State Fee Tribal Federal									ERATING, L				·	4048
Suria	ce Owner:	State _	J Fee [] T	ribai 🔀	Federal				Mineral Owner: 🛚	State F	ee 📙 Tr	ribal [X] Federa	l	
Surfa UL Section Township Range Lot Ft. from N/S Ft. from									ocation					_
A 29 18 S 34 E 788 FNL 1025									32.72380		103	Longitude 5772406	° W	County LEA
				L			L		1			0772400		
UL	Section	Township	Range	Lot	Ft. from	m N/S	Bottom Ft. from		Location Latitude			Longitude		County
UL Section Township Range Lot Ft. from N/S Ft. from N/S									32.69721		103.	5789134	° W	LEA
Dedica	1-3 1				'									
SECTIO	ted Acres N 29: NE/4	4, SE/4; 32	0 Ac.				ining Well		ng Well API	Overlapp		eing Unit (Y/N) Co	nsolidation Code
-	Numbers.	4, SE/4; 32	0 Ac. TOT	AL: 640	Ac.	<u>Infill</u>			025-52788 Well setbacks are	under Con	Yes		7 5	Y w
_ Order	Number 5.								Hell SetDacks are	under con	mion O	wnersmp: 🔲	es [☑ No
UL	Gastian.	m	D	T-4	TH. 4	N /O			int (KOP)					
В	Section 29	Township 18 S	Range 34 E	Lot	Ft. from		Ft. from		32.72583		103	Longitude 5789841	° W	County LEA
				l			First Ta	ake P	oint (FTP)					
UL	Section	Township	Range	Lot	Ft. from		Ft. from		Latitude	,		Longitude		County
В	29	18 S	34 E		100 F	FNL	1560	FEL	32.72569	99° N	103.	5789838	° W	LEA
							Last Ta	ke Po	oint (LTP)					
ΩL	Section	Township	Range	Lot	Ft. from		Ft. from		Latitude			Longitude		County
0	32	18 S	34 E		100 1	FSL	1560	FEL	32.697217	/5° N	103.	5789134	, M	LEA
Unitiza	ed Area o	Area of	Iniform Ir	terest	1.			. .					M	
Onicize	ou Area O	Area or	omioim ii	icer est	Sp	pacing Ui	nit Type	X Horizo	ntal 🗌 Vertical			Ground Fl	oor Ele	evation:
I hereby	y certify the		nation conto	ined her			lete to the be		SURVEYOR C				is plat	
organiz	ation either		king intere	st or unl	eased miner	al interest	t in the land	w	as plotted from fi	eld notes	of actua	l surveys mad	e by m	ie
		sed bottom to a contract					well at this unleased mi	neral Co	r under my super errect to the best	of my beli	HALL	W. Same is tru	e and	
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.										The state of the s	WW	EK	\	
If this	well is a h	orizontal wel	l, I further	certify i	that this org	anization	has received	the		10	800	XOL	+	
							d mineral in well's comp		/	1/12	1971	1789		
interval	will be loc	ated or obta	ined a com	pulsory p		from the $10/14/$				13	9-20	3-24 5		
Signa	ture /	En	1		Date	10/17/	r		Signature and Seal of Professional Support					
		Meg	han Tv	vele				TANKS .						
Printe	ed Name							c	ertificate Number	I	ate of S	urvey		
mtwele@outlook.com											10/17	/22		
E-ma	il Address								17078					

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL 0
- $\Delta = FTP/PPP-1$
- ☐ = KICK OFF POINT (KOP)
- ♦ = LANDING POINT (LP)
- = FOUND 1913 USGLO BRASS CAP

N 89'40'07" E 2645.71' В KOP FTP/PPP-1--SHI ,88 98,8 I P 00°30'38 425.00' 00°30°3 2639.9 NM 0245247 'n SECTION 29 E NM PPP-2 116166 NM 012277 .47, 00°31 2641. NM 583945 0245247 D/C Н ш 222 00°32″2 2640.2 ſΩ SECTION 32 K 1202899 D/C S 00°31'41" 9937.80' 39,7 00°32′1 2639.8 LTP/BHL T-19 89'37'19" E

2639.19

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627882.29 N X= 773860.15 F LAT: 32.7238080° N LONG: 103.5772406°

KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 1560' FEL SEC. 29, T18S, R34E Y= 628616.77 N X= 773318.69 E LAT: 32.7258373* LONG: 103.5789841° W

FIRST TAKE POINT/PPP-1 NAD 83 NME, NMSPC ZONE 3001 100' FNL, 1560' FEL SEC. 29, 118S, R34E Y= 628566.77 N X= 773319.13 E LAT: 32.7256999 N LONG: 103.5789838° W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628141.79 N
X= 773322.92 E LAT: 32.7245318° LONG: 103.5789814° W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2640' FSL, 1559' FEL SEC. 29, T18S, R34E Y= 626025.16 N X= 773342.43 E LAT: 32.7187139° N LONG: 103.5789669° W

NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1559' FEL SEC. 32, T18S, R34E Y= 623385.02 N X= 773366.77 E LAT: 32.7114572* N LONG: 103.5789489° W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618204.40 N X= 773414.52 E LAT: 32.6972175 N LONG: 103.5789134° W

NAU 83 NME, NMSPC ZONE 3001
B - Y= 628660.49 N, X= 772232.56 E
C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
G - Y= 623378.40 N, X= 772284.85 E
H - Y= 623394.56 N, X= 774925.84 E
K - Y= 620754.47 N, X= 774950.70 E
M - Y= 618097.29 N, X= 772336.30 E
N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

CORNER COORDINATES TABLE

NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787' N, LONG.=103.5825147' W
C - LAT.=32.7259689' N, LONG.=103.5738969' W
E - LAT.=32.7187129' N, LONG.=103.5738969' W
G - LAT.=32.7114601' N, LONG.=103.5824663' W
H - LAT.=32.7114961' N, LONG.=103.5738801' W
K - LAT.=32.7041961' N, LONG.=103.573807' W
M - LAT.=32.6969441' N, LONG.=103.573807' W
N - LAT.=32.6969404' N, LONG.=103.5738418' W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

Surface Surf	<u>C</u> -	-102			En	ergy.	, Minerals		ral Re	sources Depa	rtment			Re	evised July 9, 2024	
### WELL LOCATION INFORMATION ### WINDHER ### AT Number 30.025-52791							OIL COI	NSERVA	ATION	DIVISION		ŀ		[X] In:	itial Submittal	
WELL LOCATION INFORMATION ATT Number 30.0-025-52791 Pool Code 33.0-719 Property Code 33.5719 DAYTONA 29 FED COM 33.03719 DAYTONA 29 FED COM 30.04H Ground Izeral Elevation AVANT OPERATING, LLC Surface Donate: State Pee Tribal Steelers Surface Location U. Section Township Bange Lot Pt. From N/8 Pt. From N/7 Latitude A 29 I8 S 34 E 100 FSL 35.0 FEL 32.2734.083° N 103.577.024.0° W LEA Bottom Hole Location U. Section Township Bange Lot Pt. From N/8 Pt. From N/7 Latitude Area Intill or Defining Well Pt. Section Township Bange Lot Pt. From N/8 Pt. From N/8 Pt. From N/7 Latitude Intill Section Township Bange Lot Pt. From N/8 Pt. From N/8 St. From N/7 Latitude Order Numbers. Intill or Defining Well Linearity Ptes St. Section Township Bange Lot Pt. From N/8 Pt. From N/8 St. Section Township Bange Lot Pt. From N/8 Pt. From N/8 St. Section Township Bange Lot Pt. From N/8 Pt. From N/8 St. Section Township Bange Lot Pt. From N/8 Pt. From N/8 St. Section Township Bange Lot Pt. From N/8 Pt. From N/8 St. Section Township Bange Lot Pt. From N/8 Pt. From N/8 Pt. From N/8 St. Section Township Bange Lot Pt. From N/8 Pt. From	Via	OCD Pern	nitting											☐ An	nended Report	
Pool Name													-	☐ As	Drilled	
Section Township Range Lot Ft. from 1/3 Ft. from 1/4 Section Township Range Lot Ft. from 1/3 Ft. from 1/4 Section Township Range Lot Ft. from 1/3 Ft. from 1/4 Section Township Range Lot Ft. from 1/4 Ft. from 1/4 Section Township Range Lot Ft. from 1/4 Ft. from 1/4 Section Township Range Lot Ft. from 1/4 Ft. from 1/4 Section Township Range Lot Ft. from 1/4 Ft. from 1/4 Section Township Range Lot Ft.							WE	ELL LOCA	ATION	INFORMATION						
Property Name Property Name DAYTONA 29 FED COM Tolk Number 33C4H Ground Level Envestion 404.8			2701		Pool (Code	21650									
DAYTONA 29 FED COM 30396 Operator Name AVANT OPERATING, LLC Surface Location Surface Location Surface Location Surface Location Surface Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location New Yes Surface Location Kick Off Point (KOP) UL Section Township Range Lot P. from N/S P. from E/Y Latitude Location Code Latitude La					Prope	rty Na				<u> </u>	E-K; Bo	one S	pring	Well 1	Vivolos	
Surface Description Description Surface Description Surface Description					Порс			DAYT	ONA	29 FED CC	MC			Mett 1		
Surface Description State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal					Opera	tor Na	ıme	ΔVΔΝΤ	T OPE	FRATING I	1.0			Groun		
Surface Location Section Township Range Lot Pt. from N/S Pt. from E/F Latitude Longitude			☐ State [Fee 🔲 T	ribal 🗓	Feder	ral	AVAIT								
Bottom Hole Location County Base Let Pt. from N/S Pt. from E/N Letitude Society Society Society LeA Letitude Society Lea Letitude Society Lea Letitude Society Lea Letitude Society Letitude Longitude Longitude Longitude Lea Letitude Longitude Lea Letitude Longitude Lea Letitude Longitude Lea Letitude Letitu			_					Surf								
Bottom Hole Location UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude County LEA Dedicated Acree Infill or Defining Well Defining Well AP Overlapping Spacing Unit (Y/W) Coasolidation Code 1280 Infill 30-0:25-52788 Yes Order Numbers. Well setbacks are under Common Ownership: Yes No Kick Off Point (KOP) UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude County A 29 18 S 34 E 100 FNL 330 FEL 32.7256327° N 103.574.984.6° W LEA First Take Point (FTP) UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude County A 29 18 S 34 E 100 FNL 330 FEL 32.7256953° N 103.574.984.3° W LEA Last Take Point (LTP) UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude County A 29 18 S 34 E 100 FNL 330 FEL 32.6972157° N 103.574.984.3° W LEA Last Take Point (LTP) UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude County A 29 18 S 34 E 100 FNL 330 FEL 32.6972157° N 103.574.998.43° W LEA Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS Interest of the load of the county pooling or the rest of the load of the county pooling or the rest or unleased mineral interest on the load of the county pooling or the rest or unleased mineral interest on the load of the county pooling or the rest or unleased mineral interest or unleased mineral interest or unleased mineral interest on the division of the test of the best of purpose of the total for complete for the best of purpose of the total for complete for the best of purpose of the total for the county pooling or related to the county pooling or the rest or unleased mineral interest on the division of the best of purpose of the total for the county pooling or the rest or unleased mineral interest of the best of purpose of the t			-		Lot							107	_	^ ***	1	
Section Township Range Lot Pt. from N/S Pt. from E/T Latitude Longitude	A	A 29 10 3 34 L 933 FINE 939 F								32.72340	85° N	103.	5//0240	° W	LEA	
P 32 18 S 34 E 100 FSL 330 FEL 32.6972157° N 103.574.9152° W LEA Dedicated Acres 1280										Location						
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (V/N) Consolidation Code Yes Order Numbers. Well setbacks are under Common Ownership: Yes No					Lot	1						107	-	0 14/	1	
Order Numbers. Well setbacks are under Common Ownership: Yes No		32	10 3	34 E		10	10 FSL	330		32.69/21	5/° N	N 103.5749152° W LEA apping Spacing Unit (Y/N) Consolidation Code				
Order Numbers						T	Infill or Defi	ining Well	Defini	ng Well API	Overlappi					
Kick Off Point (KOP) Kick Off Point (KOP)	128	0					Infill		30-	025-52788	Y	es				
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS Interest of a least one lesses or comment of a working interest or unleased mineral interest interest or to a contract with an ourse of a such and or for the surge pooling order from the division. If this well is a horizontal well I further certify that this organization interest in each road for the target pool in formation or other and one which any part of the well so a computery pooling order from the division. Meghan Twele Meghan Twele Mental Printed Name Methan Mane Methan Mental Printed Name Meghan Twele Mental Printed Name Methan Mental Printed Name Methan Methan Mental Printed Name Methan Mental Printed Name Methan	Order	Numbers.								Well setbacks are	under Con	mon O	wnership: 🔲 🤉	res [🗓 No	
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS Interest of a least one lesses or comment of a working interest or unleased mineral interest interest or to a contract with an ourse of a such and or for the surge pooling order from the division. If this well is a horizontal well I further certify that this organization interest in each road for the target pool in formation or other and one which any part of the well so a computery pooling order from the division. Meghan Twele Meghan Twele Mental Printed Name Methan Mane Methan Mental Printed Name Meghan Twele Mental Printed Name Methan Mental Printed Name Methan Methan Mental Printed Name Methan Mental Printed Name Methan								Kick 0	off Poi	int (KOP)						
First Take Point (FTP) UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude Longitude Last Take Point (LTP) UL Section Township Range Lot Pt. from N/S Pt. from E/W Latitude Longitude P 32 I8 S 34 E 100 FSL 330 FEL 32.7256953° N 103.5749843° W LEA Unitized Area or Area of Uniform interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well its vertical or directional well, that this companisation children unes a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an enumer of a working interest or unleased mineral interest interest, or to a voluntary pooling agreement or a computery pooling order herefolfore minered by the division. If this well is a horizontal well, I further certify that this organization children of at least one lessee or owner of a working interest or unleased mineral interest interval will be located or of formation) in which any part of the well's completed interval will be located or of formation) in which any part of the well's completed interval will be located or obtained a computery pooling order from the division. 10/14/2024 Bate Meghan Twele Printed Name First Take Point (LTP) Latitude Longitude Longitude County Lead County Lead Last Take Point (LTP) Latitude Latitude Latitude Latitude Latitude Latitude Latitude Longitude Longitude County Lead County Lead County Lead Latitude Latitude Latitude Longitude Longitude Longitude Longitude Longitude Longitude Longitude Longitude Lead County Lead Survey Survey Date of Survey	UL	The state of the s	Township	Range	Lot	Ft.	from N/S	T			•		Longitude		County	
Ultimate Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude Longitude Longitude Last Take Point (LTP)	Α	29	18 S	34 E		5	0 FNL	330 1	FEL	EL 32.7258327° N 103.5749846° W					LEA	
Last Take Point (LTP) Unitized Area or Area of Uniform Interest Spacing Unit Type Shortzontal Vertical OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of proposed bottom, and the unit is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land inculsing the proposed bottom, hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest of the set of the s								First Ta	ake P	oint (FTP)						
Last Take Point (LTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County P 32 18 S 34 E 100 FSL 330 FEL 32.6972157° N 103.5749152° W LEA Unitized Area or Area of Uniform Interest Spacing Unit Type Shorizontal Vertical Ground Floor Elevation: OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location provided by the division. If their well is a horizontal well, I further certify that this organization has received the consent of at least one lesses or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained, a computatory pooling order from the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lesses or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained, a computatory pooling order from the division 10/14/2024 Signature Date Meghan Twele Printed Name Certificate Number Date of Survey			1		Lot								•		County	
Unitized Area or Area of Uniform Interest Spacing Unit Type Morizontal Vertical OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of regions and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to drill this well at this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each truci (in the target-pool or formation) in which any part of the well's completed interest or the division. 10/14/2024 Signature Date Meghan Twele Printed Name Latitude Longitude Printed Area or Area of Uniform Interest Syacing Unit Type Merizontal Vertical SURVEYOR CERTIFICATIONS I hereby certify that the well location on this plat was plotted from field notes of activity unapy made by me or under my supervision, danger my supervision danger my supervision, danger my supervision, danger my supervis	Α	29	18 S	34 E		10	0 FNL	330 F	FEL	32.72569	53° N	103.	5749843	° W	LEA	
Unitized Area or Area of Uniform Interest Spacing Unit Type Shorizontal Vertical OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either cours a working interest or unleased mineral interest in the land including the proposed bottom has location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest in the land on the location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest or unleased mineral interest of the best of my the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in seach truct (fin the target-pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Date Meghan Twele Printed Name County York CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of artification shown on this plat was plotted from field notes of a surface of the surface of the plat of was plotted from field notes of a was plotted fr								Last Ta	ake Po	oint (LTP)						
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:			1 -1		Lot						The State of the S		-			
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and better, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target-pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 10/14/2024 Signature Meghan Twele Printed Name OPERATOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of extrint was plotted from field notes of was plotted fro	<u> </u>	32	18 5	34 E	<u> </u>	10	OFSL	330 1	- EL	32.69/215	57° N	103.	5749152	° W	LEA	
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and better, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target-pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 10/14/2024 Signature Meghan Twele Printed Name OPERATOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of extrint was plotted from field notes of was plotted fro	Ilnitiza	d Area or	r Area of 1	Iniform Iv	towast		T						T			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target-pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 10/14/2024 Signature Date Meghan Twele Certificate Number Date of Survey	omuz.	u mou or	Area or c	/IIIOIIII II	icer est		Spacing Un	nt Type [2	M Horizo	ntal Vertical			Ground F1	oor Ele	evation:	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target-pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 10/14/2024 Signature Date Meghan Twele Certificate Number Date of Survey																
my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target-pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Date Meghan Twele Printed Name Certificate Number Date of Survey						min in	true and some	lata ta tha h								
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Meghan Twele Printed Name Certificate Number Date of Survey	my know	wledge and	belief, and,	if the well	is vertic	al or a	directional well,	that this							ie	
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Meghan Twele Printed Name Certificate Number Date of Survey	includin	g the propo	osed bottom i	hole location	n or has	a right	t to drill this u	well at this	07	r under my superi	vision, and	Appropri	strug to true	_		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Meghan Twele Printed Name Certificate Number Date of Survey	interest,	or to a vo	chuntary pool							miect to the dest (12/1	MW	EL E			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Date Meghan Twele Printed Name Certificate Number Date of Survey											11	and	XEX	1		
Signature Meghan Twele Printed Name Certificate Number Date of Survey Date of Survey											MA	(170	781 4	+		
Signature Meghan Twele Printed Name Certificate Number Date of Survey	in each interval	tract (in ti	he target poo	ol or formatined a com	tion) in 1 pulsory 1	which o	any part of the	well's comp	leted		121	9 3	24/2			
Meghan Twele Printed Name Certificate Number Date of Survey mtwele@outlook.com			1-15	/)						TOR	1-29	THEO			
Printed Name Certificate Number Date of Survey mtwele@outlook.com	Signat	ure	L. Ac		1					Signature and Seal of	f Profession	YONA	LSUN			
Printed Name Certificate Number Date of Survey mtwele@outlook.com		Me	eghan T	wele												
mtwele@outlook.com	Printe								Co	ertificate Number	D	ate of Si	urvey			
1110110100001110111		mtv	wele@c	outlook	.com							0 (47	/00			
E-mail Address 10/17/22	E-mai	l Address								17078	10/17/22					

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

- SURFACE LOCATION (SHL)
- 0 = LTP/BHL
- $\Delta = FTP/PPP-1$
- ☐ = KICK OFF POINT (KOP)
- ♦ = LANDING POINT (LP)
- = FOUND 1913 USGLO BRASS CAP

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC ZONE 3001
B - Y= 628660.49 N, X= 772232.56 E
C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
G - Y= 623378.40 N, X= 772284.85 E
H - Y= 623394.56 N, X= 774925.84 E
K - Y= 620754.47 N, X= 774950.70 E
M - Y= 618097.29 N, X= 772336.30 E
N - Y= 618114.70 N, X= 774975.43 E

- LAT.=32.7114528' N, LONG.=103.5738801' - LAT.=32.7041961' N, LONG.=103.5738607' - LAT.=32.6969441' N, LONG.=103.5824207' - LAT.=32.6969404' N, LONG.=103.5738418'

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627737.35 N X= 773927.81 E LAT: 32.7234083' N LONG: 103.5770240° W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 B - LAT.=32.7259787' N, LONG.=103.5825147' W C - LAT.=32.7259689' N, LONG.=103.5739119' W E - LAT.=32.7187129' N, LONG.=103.5738969' W G - LAT.=32.7114601' N, LONG.=103.5824663' W H - LAT.=32.7114528' N, LONG.=103.5738801' W

S 00°30'38" E 50.00' N 89°40'07" E 2645.71' В **₽**c -FTP/PPP-1 KOP KICK OFF POINT

NAD 83 NME, NMSPC ZONE 3001

50' FNL, 330' FEL

SEC. 29, T18S, R34E

Y= 628623.89 N

X= 774548.67 E

LAT: 32.7258327' N

LONG: 103.5749846' W -LP ш SHL 2639.8 S 00°30′38′ 425.00′ SECTION 29 NM 0245247 FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628573.89 N E PPP-2 NM X= 774549.12 E LAT: 32.7256953 N 116166 NM 00°31'21" 2641.47' 012277 LONG: 103.5749843° W DDD_3 LANDING POINT DANDING FORM NAD 83 NME, NMSPC ZONE 3001 525' FNL, 330' FEL SEC. 29, T18S, R34E Y= 628148.90 N X= 774552.91 E S NM 583945 0245247 D/C LAT: 32.7245272° LONG: 103.5749819° W NAD 83 NME, NMSPC ZONE 3001 2641' FSL, 329' FEL SEC. 29, T18S, R34E Y= 626033.65 N X= 774572.40 E ш 2640. LAT: 32.7187131° LONG: 103.5749677° W S 00°31'41 9936.80 S SECTION 32 PPP-3 NAD 83 NME, NMSPC ZONE 3001 1321' FSL, 329' FEL SEC. 29, T18S, R34E Y= 624713.09 N X= 774584.58 E K LAT: 32.7150834° N 1202899 D/C LONG: 103.5749589° W 12° 89 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 329' FEL SEC. 32, T18S, R34E Y= 623392.54 N X= 774596.75 E 00°32′1 2639.8 LAT: 32.7114537 N LONG: 103.5749500 W LTP/BHL 18-5 LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618212.52 N N 89°37'19" E 2639.19'

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

X= 774644.50 E

LAT: 32.6972157° N LONG: 103.5749152° W

	-102	U: 11/23/	2024 4.5		St ergy, Minerals		ral Re		artment			Re	vised July 9, 2024
	mit Elect	tronically			OIL CO	NSERV	ATIOT	N DIVISION				X Ini	tial Submittal
1	002 101										ubmittal ype:		nended Report
	-											☐ As	Drilled
					WI	ELL LOCA	ATION	INFORMATION					
30	umber -025-5	3041		Pool (21650			Pool Name	E-K; B	one Spr	ing		
3	rty Code 335719			Prope	rty Name	DAYT	ONA	29 FED C	MC			Well N	Mumber 601H
ogrid 3	No. 30396			Opera	tor Name	AVAN'	Т ОРІ	ERATING, L	LC			Groun	d Level Elevation 3971
-		State [Fee T	ribal 🛚	Federal			Mineral Owner: X	State 🗌 I	Fee Tribe	al X Federa	d	
						Surf	ace L	ocation					
UL	Section	Township		Lot	Ft. from N/S	Ft. from	n E/W	Latitude			Longitude		County
С	29	18 S	34 E		160 FNL	1540	FWL	32.72553	68° N	103.5	860895	o M	LEA
						Bottom	Hole	Location					
UL	Section	Township		Lot	Ft. from N/S	Ft. from		Latitude		1	Longitude		County
M	32	18 S	34 E		100 FSL	1260	FWL	32.69721	90° N	103.58	869068	8° W	LEA
Dedica	ted Acres	3			Infill or Def	fining Well	Defini	ing Well API	Overlapp	ing Spacing	g Unit (Y/N) Co	nsolidation Code
128	0				Infill		30-	025-52788		Yes			
Order	Numbers	ı.						Well setbacks are	under Cor	nmon Owne	ership:	Yes [No No
						Kick C	off Po	int (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from		Latitude		1	Longitude		County
D	29	18 S	34 E		50 FNL	1260	FWL	32.72583	89° N	103.5	870011	P W	LEA
						First T	ake P	oint (FTP)					
UL	Section	Township		Lot	Ft. from N/S	Ft. from		Latitude			Longitude		County
D	29	18 S	34 E		100 FNL	1260	FWL						
111	a .:	Im 11	T 5					oint (LTP)					
M	32	Township 18 S	34 E	Lot	Ft. from N/S	Ft. from 1260		32.697219			Longitude 369068	0 M	County
		100	04 L		100 1 32	1200	I WAF	JL.07/LI	70 14	100.00	309000) AA	LEA
Unitize	ed Area o	r Area of	Uniform In	terest	Spacing II	nit Type [X Horizo	ontal			Ground F	loor Ele	vation:
			***************************************			int Type g		, vertical					
OPER	ATOR C	ERTIFICA	TIONS				S	SURVEYOR CER	TIFICATI	ONS			
I hereby	certify th	at the inform	mation conto		ein is true and comp		est of I	hereby certify that t	the well loca	ation shown			ed from field notes of
organiz	ation either	r owns a wor	rking interes	st or unl	eal or directional well eased mineral interes	t in the land		ctual surveys made to correct to the best of		ider my supe	ervision, and	that the	same is true and
1					a right to drill this a working interest or		neral		/30	HALL	1		
	or to a v		ling agreem	ent or a	compulsory pooling o	rder heretofo	re		WAR		1/1/2		
If this	well is a h	vorizontal we	ll, I further	certify t	hat this organization	has received	l the		1168	EMME	12/2		
consent	of at least	t one lessee	or owner of	a worki	ng interest or unlease which any part of the	ed mineral in	terest	A	Med	17070	9		
					ooling order from the			1	3				
		γ / γ_{\perp}							1831	-28-24	180		
Ci		1-12	1		10/1	4/2024			20/0	VAL SURV	EIL	,	
Signat		Meghan	Twele					Signature and Seal o	of Profession	lar of or			
Printe	ed Name	ricgilali	1 WCIC					Certificate Number	Da	ate of Survey	7		
		mtwele	@outlo	ok.co	m					10/17/2			
E-ma	il Address	NAME AND ADDRESS OF THE OWNER, WHEN PERSONS ASSESSED.				lod & C	onso	lidated Exhi	hit Pac	ket	- 4		77

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Lest Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PLAT REVISED: 9/23/24

 NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 300 Y= 628491.96 N X= 771134.32 E LAT: 32.7255368' N LONG: 103.5860895' W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 300
50' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628599.90 N
X= 770853.20 E
LAT: 32.7258389' N
LONG: 103.5870011' W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 300
100' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628549.90 N
X= 770853.71 E
LAT: 32.7257015' N
LONG: 103.5870006' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1260' FWL
SEC. 29, T18S, R34E
Y= 628124.92 N
X= 770857.99 E
LAT: 32.7245334' N
LONG: 103.5869964' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 1260' FWL SEC. 29, T18S, R34E Y= 624688.42 N X= 770891.72 E LAT: 32.7150876' N LONG: 103.5869654' W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1260' FWL SEC. 32, T18S, R34E Y= 623368.68 N X= 770904.67 E LAT: 32.7114601' N LONG: 103.5869535' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618187.56 N
X= 770955.51 E
LAT: 32.6972190' N
LONG: 103.5869068' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E D - Y= 625999.47 N, X= 769619.37 E F - Y= 623359.81 N, X= 769644.54 E G - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 769696.52 E M - Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A — LAT.=32.7259741' N, LONG.=103.5910987' W

B — LAT.=32.7259787' N, LONG.=103.5825147' W

D — LAT.=32.7187156' N, LONG.=103.5910722' W

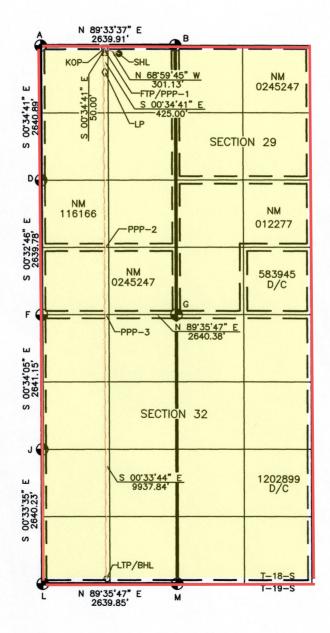
F — LAT.=32.7114601' N, LONG.=103.5910504' W

G — LAT.=32.7114601' N, LONG.=103.5910254' W

L — LAT.=32.7042008' N, LONG.=103.5910016' W

L — LAT.=32.6969441' N, LONG.=103.5910016' W

M — LAT.=32.6969441' N, LONG.=103.5824207' W



C-	-102			En		finerals		ral Re	exico sources Depa DIVISION	rtment			Re	evised July 9, 2024	
Subi	mit Elect	ronically			O.	IL CO.	NSERVA	ATION	DIVISION				X In	itial Submittal	
											1	Submittal Type:		nended Report	
		***************************************											As	Drilled	
						WE	ELL LOCA	ATION	INFORMATION						
3	0-025-:	53042		Pool (2165				Pool Name E-k	K; Bone	e Spri	ng			
Prope	133571	9		Proper	rty Name		DAYT	ONA	29 FED CC	M			Well 1	Number 602H	
OGRID	No. 330	396		Operat	or Name		AVANT	Г ОРЕ	RATING, L	LC			Groun	d Level Elevation	
Surfac	Surface Owner: 🛛 State 🗌 Fee 🗌 Tribal 🗎 Federal								fineral Owner: 🛚		ee 🗌 Tr	ibal 🛚 Federa	1		
							Surf	ace Lo	ocation						
UL	Section	Township	Range	Lot		om N/S	Ft. from		Latitude			Longitude		County	
C 29 18 S 34 E 320 FNL 1540								FWL	32.72509	72° N	103.	5860879	o W	LEA	
									Location						
UL N	UL Section Township Range Lot Ft. from N/S Ft. from N 32 18 S 34 E 100 FSL 2490								Latitude 32.697219		103	Longitude 5829086	o w	County LEA	
									02.07721.		100.	0027000			
Dedica 128	ted Acres				Inf		ining Well		ng Well API	Overlapp		ing Unit (Y/N) Co	nsolidation Code	
<u> </u>	Numbers.					Infill			025-52788		Yes	-			
order	Numbers.								Vell setbacks are	under Con	nmon O	mership: 🔲	Yes [X No	
UL	Section	Township	Range	Lot	Di for	om N/S	Kick O		nt (KOP)			Longitude County 3.5830016° W LEA			
C	29	18 S	34 E	Lot		FNL	2490		32.72584		103.				
L							First Ta	ake Po	oint (FTP)						
UL	Section	Township	Range	Lot		om N/S	Ft. from	E/W	Latitude			Longitude		County	
С	29	18 S	34 E		100	FNL	2490	FWL	32.725703	56° N	103.	58300119	W	LEA	
		_							int (LTP)						
UL N	Section 32	Township 18 S	Range	Lot	Ft. fro	om N/S	74. from		Latitude 32.697219		103	Longitude 5829086	0 14/	County LEA	
		10 0	04 L	L	100	1 JL	2490	1 11	32.097219	O N	103.	3029000	VV	LEA	
Unitize	ed Area or	r Area of	Uniform In	terest	s	Spacing U	nit Type 🛭	Horizon	ntal 🗌 Vertical			Ground F	oor Ele	evation:	
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Meghan Twele Printed Name mtwele@outlook.com E-mail Address								est of I ac conneral e the terest leted	URVEYOR CER! hereby certify that ti tual surveys made by rrect to the best of n	he well locally me or unitary belief. Profession	SHALL SH	William and William And Andrews Andrew		ted from field notes of same is true and	
E-mai		wele@	<u>outlook</u>	c.com				_	17078		10/17,	/22			
_ ma	Water Wa								11018						

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/23/24

 NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628332.01 N X= 771135.96 E LAT: 32.7250972' N LONG: 103.5860879' W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628609.34 N
X= 772083.17 E
LAT: 32.7258410' N
LONG: 103.5830016' W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 2490' FWL
SEC. 29, 118S, R34E
Y= 628559.34 N
X= 772083.67 E
LAT: 32.7257036' N
LONG: 103.5830011' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 2490' FWL
SEC. 29, T18S, R34E
Y= 628134.36 N
X= 772087.96 E
LAT: 32.7245354' N
LONG: 103.5829970' W

PPP-2
NAD 83 NME, NMSPC ZONE 3001
1320' FSL, 2490' FWL
SEC. 29, T185, R34E
Y= 624696.99 N
X= 772121.69 E
LAT: 32.7150873' N
LONG: 103.5829664' W

PPP—3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 2490' FWL SEC. 32, T18S, R34E Y= 623377.34 N X= 772134.64 E LAT: 32.7114601' N LONG: 103.5829547' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618196.23 N
X= 772185.49 E
LAT: 32.6972190' N
LONG: 103.5829086' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E D - Y= 625999.47 N, X= 769619.37 E F - Y= 623359.81 N, X= 769644.54 E G - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 769696.52 E M - Y= 618097.29 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A — LAT.=32.7259741' N, LONG.=103.5910987' W

B — LAT.=32.7259787' N, LONG.=103.5910722' W

D — LAT.=32.7187156' N, LONG.=103.5910722' W

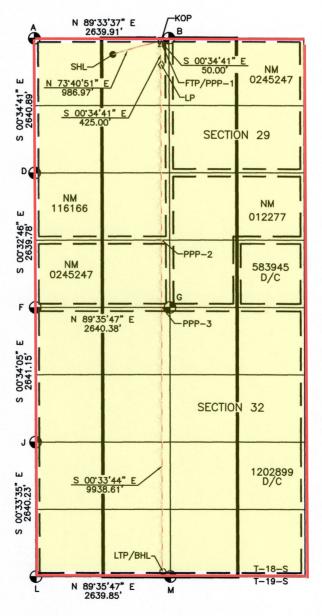
F — LAT.=32.7114601' N, LONG.=103.5910504' W

G — LAT.=32.7114601' N, LONG.=103.5910254' W

L — LAT.=32.7042008' N, LONG.=103.5910016' W

L — LAT.=32.6969441' N, LONG.=103.5910016' W

M — LAT.=32.6969441' N, LONG.=103.5824207' W



X

30-025-52792 21650

E-K; Bone Spring

335719

330396

X

X

X

1280

Infill

30-025-52788

Yes

 \mathbf{X}

X

10/14/2024

Meghan Twele

mtwele@outlook.com

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
- = LTP/BHL 0
- $\Delta = FTP/PPP-1$
- ☐ = KICK OFF POINT (KOP)
- ♦ = LANDING POINT (LP)
- = FOUND 1913 USGLO BRASS CAP

N 89°40'07" E 2645.71' В C S 00°30′38 50.00′ ш FTP/PPP-1 -SHL 38, 2639.8 NM SECTION 29 S 0245247 A E PPP-2 NM 116166 NM ш 012277 "21" .47 2641. NM 583945 S 0245247 D/C PPP-3 ш 22, 00.32 S SECTION 32 K 1202899 D/C 12°, 00°32°1 2639.8 S LTP/BHL 18-89'37'19"

2639.19

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627890.77 N X= 773878.24 E LAT: 32.7238310° N LONG: 103.5771816° W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628616.77 N X= 773318.69 E LAT: 32.7258373° N LONG: 103.5789841° W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628566.77 N
X= 773319.13 E LAT: 32.7256999° N LONG: 103.5789838° W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1560' FEL
SEC. 29, T18S, R34E
Y= 628141.79 N X= 773322.92 E LAT: 32.7245318' N LONG: 103.5789814'

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2640' FSL, 1559' FEL SEC. 29, T18S, R34E Y= 626025.16 N X= 773342.43 E LAT: 32.7187139° N LONG: 103.5789669° W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1559' FEL SEC. 32, T18S, R34E Y= 623385.02 N X= 773366.77 E LAT: 32.7114572° N LONG: 103.5789489° W

LAST TAKE POINT/ BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001 Y= 618204.40 N X= 773414.52 E LAT: 32.6972175° LONG: 103.5789134° W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 NAD 83 NME, NMSPC ZONE 3001
B - Y= 628660.49 N, X= 772232.56 E
C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
G - Y= 623378.40 N, X= 772284.85 E
H - Y= 623394.56 N, X= 774925.84 E
K - Y= 620754.47 N, X= 774950.70 E
M - Y= 618097.29 N, X= 772336.30 E
N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE

NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787' N, LONG.=103.5825147' W
C - LAT.=32.7259689' N, LONG.=103.5738969' W
E - LAT.=32.7187129' N, LONG.=103.5738969' W
G - LAT.=32.7114601' N, LONG.=103.5824663' W
H - LAT.=32.7114961' N, LONG.=103.5738801' W - LAT.=32.7041961* N, LONG.=103.5738607 - LAT.=32.6969441* N, LONG.=103.5824207* - LAT.=32.6969404* N, LONG.=103.5738418*

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

<u>C</u> -	-102			En		Minerals		ral Re	sources Depa	rtment			Re	evised July 9, 2024
	mit Elect					OIL CO	NSERVA	ATION	DIVISION		T		⊠ In	itial Submittal
ATO	OCD Pern	ntung										Submittal Type:	☐ Ar	nended Report
L	2												☐ As	Drilled
1.57 33				-		WF	ELL LOCA	ATION	INFORMATION					
. 1	i umber 80-025-:	52793		Pool (1650			Pool Name E-	K; Bon	e Spri	ing		
Prope	135719			Prope	rty Nar	me	DAYT	ONA	29 FED CO		-	6	Well	Number 604H
OGRID				Opera	tor Nar	me			ERATING, L				Grou	nd Level Elevation
		☐ State ☐	Fee T	ribal 🛚	Feder	al	A TOIL		Mineral Owner:		ee 🔲 Tr	ibal 🛭 Federa	1	4040
							Surf		ocation					
UL ^	Section 29	Township		Lot		from N/S	Ft. from	•	Latitude		107	Longitude		County
A	29	18 S	34 E	L	92	5 FNL	941 F	-EL	32.72343	10° N	105.	5769649)° W	LEA
UL	T deation	Township	T 3	T 7.24	774	- ×/a			Location		r			-
P	Section 32	18 S	Range 34 E	Lot		from N/S O FSL	7t. from 330 l		32.697215		103.	Longitude 5749152	° W	County LEA
	J													
Dedica	ated Acres					Infill or Defi	ining Well		ng Well API	Overlappi		-) Co	onsolidation Code
	Numbers.	•				Infill		1	025-52788	Com	Yes			TR 10
	114444								Well setbacks are	fluder con	imon o	mersmp:	Yes L	X No
UL	Section	Township	Range	Lot	Ft.	from N/S	Kick 0		int (KOP)			Longitude		T
A	29	18 S	34 E		1	0 FNL	330 F		32.72583		103.	101gitude 5749846	° W	County LEA
							First Ta	ake Po	oint (FTP)				***************************************	
υ _Γ	Section 29	Township		Lot		from N/S	Ft. from		Latitude		107	Longitude	~ '44	County
<u> </u>	29	18 S	34 E		100	0 FNL	330 F		32.72569	99, M	105.	5/49843	o w	LEA
UL	Section	Township	Range	Lot	Ft.	from N/S	Last Ta		oint (LTP) Latitude			Longitude		County
Р	32	18 S	34 E			0 FSL	330 F		32.697215		103.	5749152	° W	LEA
Unitize	ed Area or	r Area of T	Uniform In	terest		Spacing U	nit Type	Horizo	ntal Vertical			Ground Fl	oor El	evation:
L												1		
I hereby my kno organiz includis location interest entered If this consent	OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organisation has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed													
	l will be los	pated or obtain	tined a comp	pulsory p		order from the $10/14/2$	division		Signature and Seal or	Profession of	-28- VBHAK	SURVERIES !		
Printe	ed Name	Megh	an Twe	le				— <u>-</u>	ertificate Number		hata ad Gu			
		. 1	G (1					١	eruncate number	"	ate of Si	irvey		
E-ma	l ail Address	mtwele(<u>woutlo</u>	OK.CO	<u>m</u>				<u> 17078 10/17/22 </u>					

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001

Y= 627745.72 N X= 773945.90 E LAT: 32.7234310

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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Plat Revised: 9/21/24

Legend:

- SURFACE LOCATION (SHL)
- O = LTP/BHL
- $\Delta = FTP/PPP-1$
- ☐ = KICK OFF POINT (KOP)
- = LANDING POINT (LP)
- = FOUND 1913 USGLO BRASS CAP

LONG: 103.5769649° W S 00°30'38" E 50.00' N 89'40'07" 2645.71' F -FTP/PPP-1 В 4 c KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628623.89 N KOP ш 00°30°38" 2639.98° X= 774548.67 E LAT: 32.7258327 N LONG: 103.5749846 W SH S 00°30'38" 425,00' FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628573.89 N
X= 774549.12 E SECTION 29 NM 0245247 LAT: 32.7256953° NM PPP-2 LONG: 103.5749843° W 116166 NM 012277 LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628148.90 N
X= 774552.91 E 00°31°21" 2641.47' PPP-3 NM 583945 S 0245247 LAT: 32.7245272° D/C LONG: 103.5749819' W PPP-2 NAD 83 NME, NMSPC ZONE 3001 2641' FSL, 329' FEL SEC. 29, T18S, R34E PPP-4 N 89'38'58 2641.03 Y= 626033.65 N X= 774572.40 E LAT: 32.7187131 N 22, 2640.2 LONG: 103.5749677° W SECTION 32 NAD 83 NME, NMSPC ZONE 3001 1321' FSL, 329' FEL SEC. 29, T18S, R34E Y= 624713.09 N X= 774584.58 E LAT: 32.7150834' N 1202899 D/C LONG: 103.5749589° W 00'31'41 9936.80 PPP-4
NAD 83 NME, NMSPC ZONE 3001
0' FNL, 329' FEL
SEC. 32, T18S, R34E
Y= 623392.54 N
X= 774596.75 E
LAT: 32.7114537' N
LONG. 472 F24550 N 12, 2639. S LONG: 103.5749500° W LTP/BHL LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618212.52 N 18 T-19-S N 89'37'19" E 2639.19'

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001
B — Y= 628660.49 N, X= 772232.56 E
C — Y= 628675.79 N, X= 774878.22 E
E — Y= 626035.92 N, X= 774901.75 E
G — Y= 623378.40 N, X= 772284.85 E
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M — Y= 618097.29 N, X= 772336.30 E
N — Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

CORNER COORDINATES TABLE

NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787' N, LONG.=103.5825147' W
C - LAT.=32.7259689' N, LONG.=103.5738919' W
E - LAT.=32.7187129' N, LONG.=103.5738969' W
G - LAT.=32.7114601' N, LONG.=103.5738801' W
H - LAT.=32.714528' N, LONG.=103.5738801' W
K - LAT.=32.7041961' N, LONG.=103.5738607' W
M - LAT.=32.6969441' N, LONG.=103.5824207' W
N - LAT.=32.6969404' N, LONG.=103.57388418' W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED X= 774644.50 E LAT: 32.6972157 N LONG: 103.5749152 W

24633 DAYTONA WC UNIT C102s

<u>C</u> -	-102			Ene		nerals		Re	sources Depa	rtment		***************************************	Re	evised July 9, 2024
Subr Via	nit Elect OCD Perr	ronically mitting			OII	. CO.	NSERVAT	ION	DIVISION			Submittal Type:	☐ Aī	itial Submittal nended Report Drilled
						WE	ELL LOCATI	ON	INFORMATION		1			
	umber 025-53	8040		Pool C	ode 21670)		T	Pool Name	E-K; W(OI FO	гамр		
Proper	rty Code 35719			Proper	ty Name	,	DAYTO	NA	29 FED CO		OLIC	ZIKIVII	Well	Number 006H
ogrid 33	No. 0396			Operat	or Name		AVANT	OPE	ERATING, L	LC			Groun	d Level Elevation 3969
Surfac	e Owner:	☐ State ☐	Fee 🔲 T	ribal 🛚	Federal			h	Mineral Owner: 🛚	State 🗌 F	ee 🗌 T	ribal 🛚 Federa	1	
UL	Section	Township	Dames	1 7.4	Til 6	N /G			ocation		Г			
C	2 9	Township 18 S	Range 34 E	Lot	Ft. from		I500 FV		32.72553		103.	Longitude .5862194	° W	County
	Bottom								Location		L			
UL	Section	Township	Range	Lot	Ft. from		Ft. from E	/₩	Latitude			Longitude		County
M	M 32 18 S 34 E 100 FSL 810 F								32.697219	90° N	103.	5883696	° W	LEA
Dedicate 128	ted Acres					or Defi			ng Well API 25-52788		ing Space	cing Unit (Y/N	Co	nsolidation Code
0rder	Numbers.							T	Well setbacks are			wnership:	čes [No No
		_					Kick Off	Poi	nt (KOP)					
D D	Section 29	Township 18 S	Range 34 E	Lot	Ft. from 50 F		Ft. from E, 810 FW	County						
							First Take	Po	oint (FTP)					
υL D	Section 29	Township 18 S	Range 34 E	Lot	Ft. from		Ft. from E,		Latitude		107	Longitude	0 144	County
		10 0	04 L	LI	100 1	IAL	·	L 32.7257007° N 103.5884638° W LEA					LEA	
UL M	Section 32	Township	Range	Lot	Ft. from		Ft. from E,	W	Latitude	State of the state		Longitude		County
14	32	18 S	34 E		100 F	SL	810 FW	L	32.697219	90° N	103.	5883696	° W	LEA
Unitize	d Area or	Area of I	Jniform In	terest	Spa	acing Ur	nit Type 🛛 H	orizo	ntal 🗌 Vertical			Ground Fl	oor Ele	vation:
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased miner interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interine each tract (in the target pool or formation) in which any part of the well's complete interval will be located or obtained a compulsory pooling order from the division Meghan Twele Printed Name									URVEYOR CER' hereby certify that it tual surveys made b rrect to the best of t	the well locally me or unimy belief.	ALL MALLS	A CHARLES		ied from field notes of same is true and
Printed		egnan	weie					- c	ertificate Number	Dat	te of Sur	vey		
E-mai	mt l Address	wele@	outlook	c.com				-	17078		0/17			
	Mate: Ma	-Hisamakia au	dil he mede			4.49							-	

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Lest Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PLAT REVISED: 9/23/24

 NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628491.71 N X= 771094.37 E LAT: 32.7255369' N LONG: 103.5862194' W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 810' FWL
SEC. 29, T18S, R34E
Y= 628596.44 N
X= 770403.21 E
LAT: 32.7258381' N
LONG: 103.5884643' W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 810' FWL
SEC. 29, T18S, R34E
Y= 628546.45 N
X= 770403.72 E
LAT: 32.7257007' N
LONG: 103.5884638' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 810' FWL
SEC. 29, T18S, R34E
Y= 628121.47 N
X= 770408.01 E
LAT: 32.7245326' N
LONG: 103.5884596' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 810' FWL SEC. 29, T18S, R34E Y= 624685.28 N X= 770441.73 E LAT: 32.7150877' N LONG: 103.5884285' W

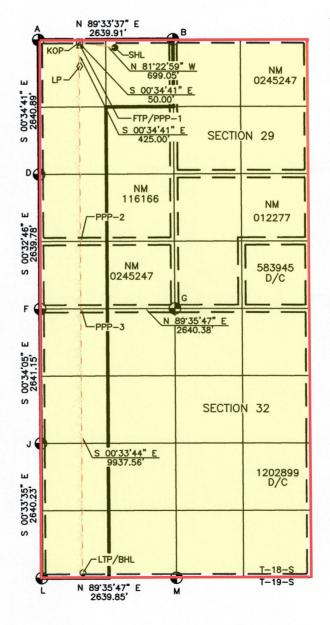
PPP-3 NAD 83 NME, NMSPC ZONE 3001 O' FNL, 810' FWL SEC. 32, T18S, R34E Y= 623365.1 N X= 770454.68 E LAT: 32.7114601' N LONG: 103.5884165' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618184.39 N
X= 770505.52 E
LAT: 32.6972190' N
LONG: 103.5883696' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E D - Y= 625999.47 N, X= 769619.37 E F - Y= 623359.81 N, X= 769644.54 E G - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 769696.52 E M - Y= 618097.29 N, X= 772336.30 E CORNER COORDINATES TABLE

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A — LAT.=32.7259741' N, LONG.=103.5910987' W
B — LAT.=32.7259787' N, LONG.=103.5910722' W
D — LAT.=32.7187156' N, LONG.=103.5910722' W
F — LAT.=32.7114601' N, LONG.=103.5910504' W
G — LAT.=32.7114601' N, LONG.=103.5824663' W
J — LAT.=32.7042008' N, LONG.=103.5910254' W
L — LAT.=32.6969441' N, LONG.=103.5910016' W
M — LAT.=32.6969441' N, LONG.=103.59240016' W



<u>C</u> -	-102			En		Minerals		ral Re	esources Depa	rtment			Re	vised July 9, 2024	
	mit Elect OCD Perr					OIL CO	NSERV	ATION	N DIVISION			Submittal Type:	☐ An	itial Submittal nended Report Drilled	
						WI	ELL LOCA	ATION	INFORMATION		1		12:		
	umber 0-025-5	2785		Pool (21670			Pool Name	 E-K; W	OLF	CAMP	-		
	rty Code			Prope	rty Nai	me	DAYT	ONA	29 FED CO)M			Well 1	Number 007H	
OGRID				Opera	tor Na	me			ERATING, L				Groun	d Level Elevation 3967	
		☐ State [Fee 🔲 T	ribal 🛚	Feder	al			Mineral Owner: 🛚		ee 🔲 T	ribal 🛭 Federa	ı	0707	
		·		Ţ			Surf	ace L	ocation						
C	Section 29	Township 18 S	Range 34 E	Lot		from N/S O FNL	Ft. from		32.72509		103	Longitude .58621819	w	County LEA	
							J		Location		1.00				
UL	UL Section Township Range Lot Ft. from N/S Ft. from								Latitude			Longitude		County	
N	32	18 S	34 E		10	0 FSL	2190	FWL	32.697219	90° N	103.	5838838	° W	LEA	
Dedica 128	ted Acres					Infill or Def Infil			ng Well API -025-52788	Overlapp		cing Unit (Y/N)	Co	nsolidation Code	
0rder	Numbers.								Well setbacks are under Common Ownership: ☐ Yes						
							·		int (KOP)						
С п	Section 29	Township 18 S	Range 34 E	Lot		from N/S FNL	2190 I		32.72584		103.	Longitude .58397719	· w	County LEA	
							First Ta	ake P	oint (FTP)						
OT.	Section 29	Township 18 S	Range 34 E	Lot		from N/S	Ft. from	E/W	Latitude		107	Longitude		County	
		10 3	54 L		100	0 FNL	2190 1		32.72570	31° N	103.	5839766	- W	LEA	
UL	Section	Township	Range	Lot	198	from N/S	Ft. from	E/W	oint (LTP) Latitude			Longitude		County	
N	32	18 S	34 E		100	0 FSL	2190 1	FWL	32.697219	90° N	103.	5838838	° W	LEA	
Unitize	d Area or	Area of U	Iniform In	terest		Spacing U	nit Type [X	Horizo	ontal Vertical			Ground Flo	or Ele	vation:	
-															
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's complete interval will be located or obtained a compulsory pooling order from the division Meghan Twele Printed Name mtwele@outlook.com								est of I according to the three threat letted	EURVEYOR CER' hereby certify that it citual surveys made b prrect to the best of the Signature and Seal of	he well locally me or unimy belief	ALL M ALL M N ME 7078 28-2	nepervision, and it		ed from field notes of same is true and	
P		ele@ou	ıtlook.c	com		-			17000		10/17/22				
E-mai	l Address								17078		,				

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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PLAT REVISED: 9/23/24

= FOUND ALUM. CAP PS22896 BC 2018

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 628331.73 N X= 771095.90 E LAT: 32.7250972' N LONG: 103.5862181' W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 2190' FWL
SEC. 29, T18S, R34E
Y= 628607.04 N
X= 771783.18 E
LAT: 32.7258405' N
LONG: 103.5839771' W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 2190' FWL
SEC. 29, T18S, R34E
Y= 628557.04 N
X= 771783.68 E
LAT: 32.7257031' N
LONG: 103.5839766' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 2190' FWL
SEC. 29, T18S, R34E
Y= 628132.06 N
X= 771787.97 E
LAT: 32.7245350' N
LONG: 103.5839724' W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 1320' FSL, 2190' FWL SEC. 29, T18S, R34E Y= 624694.90 N X= 771821.70 E LAT: 32.7150874' N LONG: 103.5839418' W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 0' FNL, 2190' FWL SEC. 32, T18S, R34E Y= 623375.23 N X= 771834.65 E LAT: 32.7114601' N LONG: 103.5839300' W

LAST TAKE POINT/
BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001
Y= 618194.11 N
X= 771885.49 E
LAT: 32.6972190' N
LONG: 103.5838838' W

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001 A - Y= 628640.23 N, X= 769592.73 E B - Y= 628660.49 N, X= 772232.56 E D - Y= 625999.47 N, X= 769619.37 E F - Y= 623378.40 N, X= 772284.85 E J - Y= 620718.78 N, X= 769670.73 E L - Y= 618078.69 N, X= 772336.30 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

A - LAT.=32.7259741' N, LONG.=103.5910987' W

B - LAT.=32.7259787' N, LONG.=103.5910922' W

D - LAT.=32.7187156' N, LONG.=103.5910722' W

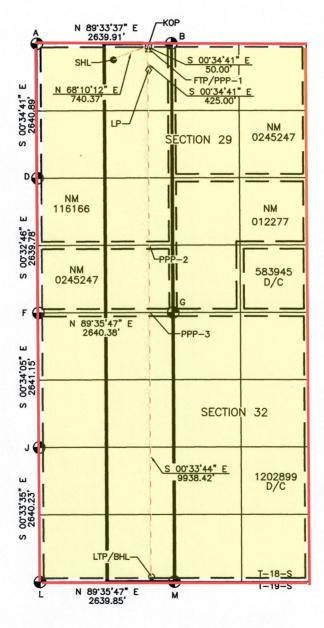
F - LAT.=32.7114601' N, LONG.=103.5910504' W

G - LAT.=32.7042008' N, LONG.=103.5924663' W

J - LAT.=32.7042008' N, LONG.=103.5910054' W

LAT.=32.6969441' N, LONG.=103.5910016' W

M - LAT.=32.6969441' N, LONG.=103.5910016' W



<u>C</u> -	-102			En		Minerals		ral R	Mexico esources Depa N DIVISION	rtment			R	evised July 9, 2024
	mit Elect				C	JL CO.	NSERVA	ATIOI	N DIVISION				X In	nitial Submittal
Via	OCD Peri	nitting										Submittal Type:	☐ Aı	mended Report
													☐ As	s Drilled
				r <u></u>		WI	ELL LOCA	TION	INFORMATION					
3	(umber 0-025-	52786		Pool (670			Pool Name E-	K; Wo	lfcam	p		
	35719			Prope	rty Name	e	DAYT	ONA	29 FED CO)M			Well	Number 008H
ogrid 3	No. 330396			Opera	tor Name	е	AVANT	г ор	ERATING, L	LC			Grou	nd Level Elevation 4048
Surfa	ce Owner:	State [Fee 🗌 T	ribal X	Federal				Mineral Owner: 🛛		Fee 🗌 Tr	ribal 🛛 Federa	l	
							Surf	ace L	ocation					
UL	Section 29	Township	Range	Lot		rom N/S	Ft. from		Latitude			Longitude	<u> </u>	County
A	A 29 18 S 34 E 796 FNL 1043								32.72378	52° N	103.	5772997	° W	LEA
		I							Location		1			
	UL Section Township Range Lot Ft. from N/S Ft. fro O 32 18 S 34 E 100 FSL 1710								32.697217		103	Longitude 5794010	> \A/	County LEA
	02	100	 	<u> </u>	100	TOL	1710		32.097217	// 14	105.	3794010		LEA
1	ted Acres				In	fill or Def	ining Well	Defini	ing Well API	Overlappi	ing Spac	ing Unit (Y/N	C	onsolidation Code
128						Infill		30-	025-52788		Yes			
Order	Numbers.								Well setbacks are	under Con	nmon O	wnership: 🔲 Y	es	⊠ No
							Kick 0	ff Po	int (KOP)					
UL	Section	Township	Range	Lot		om N/S	Ft. from		Latitude			Longitude	*********	County
В	29	18 S	34 E		50	FNL	1710 F	FEL	32.725837	79° N	103.	5794719	° W	LEA
		r=							oint (FTP)					
UL В	Section 29	Township	Range 34 E	Lot		om N/S FNL	Ft. from		32.725700		103	Longitude 5794716	> \A/	County LEA
	L						1			34 11	100.	0794710		LLA
UL	Section	Township	Range	Lot	Ft. fr	om N/S	Ft. from		Point (LTP) /W Latitude Longitude County					
0	32	18 S	34 E		100	FSL	1710 F	FEL	32.697217	77° N	103.	5794010	W	LEA
Unitize	ed Area or	Area of	Uniform In	terest		Spacing U	nit Type	Horizo	ontal			Ground Fl	oor El	evation:
L														
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division 10/14/2024 Signature Date Meghan Twele Printed Name									SURVEYOR Concerning the season plotted from five runder my supersorrect to the best of the season signature and Seal of the season signature and season signature signature and season signature signature and season signature signature and season signature	t the well eld notes rision, and of my beli	location of actua	a shown on this surveys made same is true	by n	
Printe	ed Name	e@outle		n					Certificate Number					

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Plat Revised: 9/21/24

Legend:

- = SURFACE LOCATION (SHL)
 O = LTP/BHL Δ = FTP/PPP-1

- ☐ = KICK OFF POINT (KOP)
- ♦ = LANDING POINT (LP) = FOUND 1913 USGLO = FOUND 1913 USGLO BRASS CAP

CORNER COORDINATES TABLE NAD 83 NME, NMSPC ZONE 3001

NAD 83 NME, NMSPC ZONE 3001
B - Y= 628660.49 N, X= 772232.56 E
C - Y= 628675.79 N, X= 774878.22 E
E - Y= 626035.92 N, X= 774901.75 E
G - Y= 623378.40 N, X= 772284.85 E
H - Y= 623394.56 N, X= 774925.84 E
K - Y= 620754.47 N, X= 774950.70 E
M - Y= 618097.29 N, X= 772336.30 E
N - Y= 618114.70 N, X= 774975.43 E

CORNER COORDINATES TABLE
NAD 83 NME, NMSPC ZONE 3001

- LAT.=32.7259787* N, LONG.=103.5739119* W
- LAT.=32.7259689* N, LONG.=103.5739119* W
- LAT.=32.7187129* N, LONG.=103.5738969* W
- LAT.=32.7114501* N, LONG.=103.5738801* W
- LAT.=32.7041961* N, LONG.=103.5738801* W
- LAT.=32.7041961* N, LONG.=103.5738607* W
- LAT.=32.6969404* N, LONG.=103.5738418* W

1002.01 N 89'40'07" E z 2645.71 С R KOP -SHL 38, 98, FTP/PPP-1-2639. 00°30'38' 425.00' S SECTION 29 0245247 E - PPP-2 NM 116166 NM 012277 00°31′21″ 2641.47′ NM 583945 0245247 D/C G ш 22, 2640.2 S SECTION 32 K 1202899 D/C 12, 00°32″ 2639.8 S LTP/BHL T-18-S N 89°37'19" 2639.19'

SURFACE LOCATION
NAD 83 NME, NMSPC ZONE 3001 Y= 627873.86 N X= 773842.04 E LAT: 32.7237852* N LONG: 103.5772997* W

KICK OFF POINT
NAD 83 NME, NMSPC ZONE 3001
50' FNL, 1710' FEL
SEC. 29, T18S, R34E
Y= 628615.90 N
X= 773168.69 E LAT: 32.7258379° LONG: 103.5794719° W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 1710' FEL
SEC. 29, T18S, R34E
Y= 628565.90 N X= 773169.14 E LAT: 32.7257004° N LONG: 103.5794716° W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 1710' FEL
SEC. 29, T185, R34E
Y= 628140.92 N X= 773172.92 E LAT: 32.7245323° N LONG: 103.5794691° W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2640' FSL, 1709' FEL SEC. 29, T18S, R34E Y= 626024.12 N X= 773192.43 E LAT: 32.7187140° N LONG: 103.5794546° W

<u>PPP-3</u> NAD 83 NME, NMSPC ZONE 3001 0' FNL, 1709' FEL SEC. 32, T18S, R34E Y= 623384.10 N X= 773216.77 E LAT: 32.7114576° N LONG: 103.5794365° W

LAST TAKE POINT/ BOTTOM HOLE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 618203.41 N X= 773264.53 E LAT: 32.6972177° N LONG: 103.5794010° W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

<u>C</u> -	-102			Ene		Minerals		ral Re	sources Depa	rtment			Re	vised July 9, 2024
Subi	mit Electr	conically			(OIL CON	NSERVA	TION	DIVISION		Ì		X Ini	tial Submittal
	OCD Perm											Submittal		nended Report
_												Туре:	As	Drilled
						WE	LL LOCA	TION	INFORMATION					
API N	umber			Pool C				T	Pool Name					
		5-52787	7			21670			E-J	K;Wolf	camp)		
	rty Code 335719	1		Proper	rty Nam	Δe	DAYT	ONA	29 FED CC	M			Well N	Number 009H
OGRID		20.6		Operat	or Nam		A \ / A N I T		EDATING I	1.0			Groun	d Level Elevation
Symfo	330	396 ☐ State □	Tee Da	What IV	Fodore		AVANI		ERATING, L		aa 🗆 T	⊌hal ☑ Fadora	,	4048
Suria	se Owner.	_ State _	J ree 🔲 I	FIDAL [2]	redera	<u> </u>	Surf		ocation	State r	ee 🔲 1	ribai 🔯 redera		
UL	UL Section Township Range Lot Ft. from N/S Ft. from								Latitude	В		Longitude		County
Α	A 29 18 S 34 E 941 FNL 977 F								32.72338	53° N	103	5770832	° W	LEA
	Bottom							Hole	Location					
UL	Section	Township	Range	Lot	1	from N/S	Ft. from		Latitude			Longitude		County
<u> </u>	32	18 S	34 E		100	0 FSL	330 I	FEL	32.69721	57° N	103	.5749152	° W	LEA
Dedica	ated Acres					Infill or Defi	ining Well	Defini	ng Well API	Overlappi	ng Spa	cing Unit (Y/N) Co	ensolidation Code
128	30					Infill			025-52788		Yes			
Order	Numbers.					1111111			Well setbacks are	under Com			Yes 5	X No
							Viols 0							
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from		int (KOP)			Longitude		County
A	29	18 S	34 E	200		FNL	330 I	•	32.72583		103.	5749846	° W	LEA
							First Ta	ake P	oint (FTP)					
UL	Section	Township	Range	Lot	Ft.	from N/S	Ft. from		Latitude			Longitude		County
LA	29	18 S	34 E		100	0 FNL	330 1	FEL	32.72569	53° N	103	5749843	° W	LEA
							Last Ta	ake Po	oint (LTP)					
UL	Section	Township	Range	Lot		from N/S	Ft. from	,	Latitude			Longitude		County
Р	32	18 S	34 E		100	0 FSL	330 I	FEL	32.69721	57° N	103	.5749152	° W	LEA
Unitiz	ed Area or	r Area of 1	Uniform I	nterest		Spacing Ur	nit Type	Horizo	ontal Vertical			Ground F	loor Ele	evation:
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased miner interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interine each tract (in the target pool or formation) in which any part of the well's complete interval will be located as altained a compulsory pooling order from the division 10/14/2024 Signature Date Meghan Twele									SURVEYOR (hereby certify the was plotted from for under my super correct to the best	at the well ield notes or my belief	location of actu	m shown on th al surveys mad	le by π	ne
Print	Me ed Name	ghan T	wele					Certificate Number Date of Survey						
	mtwele@outlook.com											·		
E-ma	mtwe		поок.с	om							10/17/22			

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

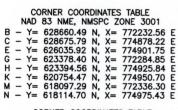
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Plat Revised: 9/21/24

Legend:

- SURFACE LOCATION (SHL)
- O = LTP/BHL
- $\Delta = FTP/PPP-1$
- ☐ = KICK OFF POINT (KOP)
- = LANDING POINT (LP)
- = FOUND 1913 USGLO BRASS CAP

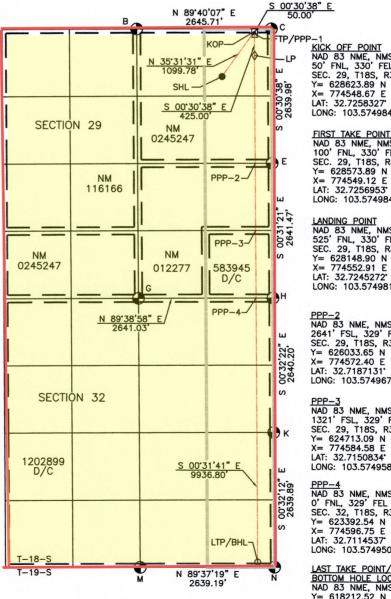
SURFACE LOCATION NAD 83 NME, NMSPC ZONE 3001 Y= 627728.82 N X= 773909.63 E LAT: 32.7233853' N LONG: 103.5770832° W



CORNER COORDINATES TABLE

NAD 83 NME, NMSPC ZONE 3001

B - LAT.=32.7259787' N, LONG.=103.5825147' W
C - LAT.=32.7259689' N, LONG.=103.5738919' W
E - LAT.=32.7187129' N, LONG.=103.5738969' W
G - LAT.=32.7114501' N, LONG.=103.5824663' W
H - LAT.=32.7114528' N, LONG.=103.5738801' W
K - LAT.=32.7041961' N, LONG.=103.5738607' W
M - LAT.=32.6969441' N, LONG.=103.5738424207' W
N - LAT.=32.6969404' N, LONG.=103.5738418' W



KICK OFF POINT NAD 83 NME, NMSPC ZONE 3001 50' FNL, 330' FEL SEC. 29, T18S, R34E Y= 628623.89 N X= 774548.67 E LAT: 32.7258327 LONG: 103.5749846° W

FIRST TAKE POINT/PPP-1
NAD 83 NME, NMSPC ZONE 3001
100' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628573.89 N
X= 774549.12 E LAT: 32.7256953' N LONG: 103.5749843' W

LANDING POINT
NAD 83 NME, NMSPC ZONE 3001
525' FNL, 330' FEL
SEC. 29, T18S, R34E
Y= 628148.90 N X= 774552.91 E LAT: 32.7245272* N LONG: 103.5749819* W

PPP-2 NAD 83 NME, NMSPC ZONE 3001 2641' FSL, 329' FEL SEC. 29, T18S, R34E Y= 626033.65 N X= 774572.40 E LAT: 32.7187131* N LONG: 103.5749677* W

PPP-3 NAD 83 NME, NMSPC ZONE 3001 1321' FSL, 329' FEL SEC. 29, T185, R34E Y= 624713.09 N X= 774584.58 E LAT: 32.7150834 N LONG: 103.5749589° W

NAD 83 NME, NMSPC ZONE 3001 0' FNL, 329' FEL SEC. 32, T18S, R34E Y= 623392.54 N X= 774596.75 E LAT: 32.7114537' N LONG: 103.5749500' W

BOTTOM HOLE LOCATION
NAD 83 NME, NMSPC ZONE 3001 Y= 618212.52 N X= 774644.50 E LAT: 32.6972157* N LONG: 103.5749152* W

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED

EXHIBIT A-12

24632 DAYTONA BS UNIT SAMPLE WELL PROPOSAL LETTER & AFE



January 11, 2024

Sent via USPS

J. Cleo Thompson and James Cleo Thompson, Jr., LP 325 N. Paul St. Ste. 4300 Dallas, Texas 75201

RE:

Daytona 29 Fed Com 301H, 302H, 303H, 304H, 601H, 602H, 603H, 604H Sections 29 & 32, Township 18 South, Range 34 East Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Daytona 29 Fed Com 301H, 302H, 303H, 304H, 601H, 602H, 603H, and 604H wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- Daytona 29 Fed Com #301H: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- Daytona 29 Fed Com #302H: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- **Daytona 29 Fed Com #303H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650' TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.
- Daytona 29 Fed Com #304H: to be drilled from a legal location of Section 29-18S-34E. The Well
 will have a targeted interval within the Bone Spring formation at a depth of approximately 8,650'
 TVD and will be drilled horizontally to a Measured Depth of approximately 18,973'.

- **Daytona 29 Fed Com #601H**: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Daytona 29 Fed Com #602H: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Daytona 29 Fed Com #603H: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.
- Daytona 29 Fed Com #604H: to be drilled from a legal location of Section 29-18S-34E. The Well will have a targeted interval within the Bone Spring formation at a depth of approximately 10,150' TVD and will be drilled horizontally to a Measured Depth of approximately 20,473'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 29-T18S-R34E and Section 32-T18S-R34E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as
 to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at sophia@avantnr.com or (303) 519-2870.

Sincerely,

Sophia Guerra Senior Landman

J. Cleo Thompson and James Cleo Thompson, Jr., LP elects as follows:
Daytona 29 Fed Com #301H:
I/We hereby elect to participate in the Daytona 29 Fed Com #301H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #301H well.
Daytona 29 Fed Com #302H:
I/We hereby elect to participate in the Daytona 29 Fed Com #302H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #302H well.
Daytona 29 Fed Com #303H:
I/We hereby elect to participate in the Daytona 29 Fed Com #303H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #303H well.
Daytona 29 Fed Com #304H:
I/We hereby elect to participate in the Daytona 29 Fed Com #304H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #304H well.
Daytona 29 Fed Com #601H:
I/We hereby elect to participate in the Daytona 29 Fed Com #601H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #601H well.
Daytona 29 Fed Com #602H:
I/We hereby elect to participate in the Daytona 29 Fed Com #602H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #602H well.
Daytona 29 Fed Com #603H:
I/We hereby elect to participate in the Daytona 29 Fed Com #603H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #603H well.
Daytona 29 Fed Com #604H:
I/We hereby elect to participate in the Daytona 29 Fed Com #604H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #604H well.
J. Cleo Thompson and James Cleo Thompson, Jr., LP
By:
Printed Name:
Title:
Date:



Authority for Expenditure

AFE:	NM0190	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #301H

Target: Bone Springs County: Lea State: NM

> SHL: Sec: 29, T-18S, R-34E; 160 FNL, 1520 FWL BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1260 FWL

Projected MD/TVD: 18973 / 8650 Spud to TD: 12.9 days Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #301H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,957,806

COMPLETIONS: \$6,567,300

> **FACILITIES:** \$1,065,027

COMPLETED WELL COST: \$11,590,132

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0190 - Daytona 29 Fed Com #301H

	TANGIBLE COSTS	Drilling	Co	mpletion	Facilities	Total
Tangible Drilling		\$ 1,157,360	\$	-	\$ -	\$ 1,157,360
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 680,917	\$	-	\$ -	\$ 680,917
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	273,935	\$ -	\$ 273,935
8400.308	Tubing:	\$ -	\$	124,998	\$ -	\$ 124,998
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$	\$		\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
7	OTAL TANGIBLE COSTS >>>	\$ 1,157,360	\$	273,935	\$ 815,651	\$ 2,246,945

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,800,446	\$ -	\$ -	\$	2,800,446
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	724,306	\$ -	\$ -	\$	724,306
8200.104	Fuel/Power:	\$	141,775	\$ -	\$ -	\$	141,775
8200.116	Bits & BHA:	\$	86,380	\$ -	\$ -	\$	86,380
8200.128	Directional:	\$	212,831	\$ -	\$ -	\$	212,831
8200.117	Mud & Chemicals:	\$	165,626	\$ -	\$ -	\$	165,626
8200.115	Mud - Drill Water:	\$	4,873	\$ -	\$ -	\$	4,873
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,206	\$ -	\$ -	\$	29,206
8200.164	Solids Control/Closed Loop:	\$	96,370	\$ -	\$ -	\$	96,370
8200.158	Disposal:	\$	181,967	\$ -	\$ -	\$	181,967
8200.124	Equipment Rental:	\$	99,297	\$ -	\$ -	\$	99,297
8200.146	Mancamp:	\$	42,128	\$ -	\$ -	\$	42,128
8200.137	Casing Services:	\$	71,667	\$ -	\$ -	\$	71,667
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	99,599	\$ -	\$ -	\$	99,599
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	219,551	\$ -	\$ -	\$	219,55
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,137	\$ -	\$ -	\$	2,137
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$	7,456	\$ -	\$ -	\$	7,456
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$	2,198	\$ -	\$ -	\$	2,198
8200.147	Drilling Overhead:	\$	4,419	\$ -	\$ -	\$	4,419
8200.148	Miscellaneous:	. \$		\$	\$ -	\$ 0	10
8200.153	Miscellaneous: Contingency: Final Amended & Constitution: 11/25/2024 4:52: Walt Operating, LLC O	ollida	ited Exhib	it _{\$} Packet _	\$ -	\$ 9	9

Released to Imaging: 11/25/2024 4:52: Availt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0190 - Daytona 29 Fed Com #301H

Intangible Completion	on	\$ -	\$ 6,293,365	\$ -	\$ 6,293,365
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ _	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ 	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,706	\$ -	\$ 110,706
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,742	\$ -	\$ 13,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TO	OTAL INTANGIBLE COSTS >>>	\$ 2,800,446	\$ 6,293,365	\$ 249,376	\$ 9,343,187

TOTAL D&C&F COSTS >>>	\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
Bv:		



Authority for Expenditure

AFE: NM0191	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #302H Projected MD/TVD: 18973 / 8650

Target: Bone Springs Spud to TD: 12.9 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 29, T-18S, R-34E; 320 FNL, 1520 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 2490 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #302H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,957,806

COMPLETIONS: \$6,567,300

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,590,132

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
	· · · ·		
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0191 - Daytona 29 Fed Com #302H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,157,360	\$	-	\$ -	\$ 1,157,360
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 680,917	\$	-	\$ -	\$ 680,917
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completio	1	\$ -	\$	273,935	\$ -	\$ 273,935
8400.308	Tubing:	\$ -	\$	124,998	\$ -	\$ 124,998
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ 	\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,157,360	\$	273,935	\$ 815,651	\$ 2,246,945

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,800,446	\$ -	\$ -	\$	2,800,446
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	724,306	\$ -	\$ -	\$	724,306
8200.104	Fuel/Power:	\$	141,775	\$ -	\$ -	\$	141,775
8200.116	Bits & BHA:	\$	86,380	\$ -	\$ -	\$	86,380
8200.128	Directional:	\$	212,831	\$ -	\$ -	\$	212,831
8200.117	Mud & Chemicals:	\$	165,626	\$ -	\$ -	\$	165,626
8200.115	Mud - Drill Water:	\$	4,873	\$ -	\$ -	\$	4,873
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,206	\$ -	\$ -	\$	29,206
8200.164	Solids Control/Closed Loop:	\$	96,370	\$ -	\$ -	\$	96,370
8200.158	Disposal:	\$	181,967	\$ -	\$ -	\$	181,967
8200.124	Equipment Rental:	\$	99,297	\$ -	\$ -	\$	99,297
8200.146	Mancamp:	\$	42,128	\$ -	\$ -	\$	42,128
8200.137	Casing Services:	\$	71,667	\$ -	\$ -	\$	71,667
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	99,599	\$ -	\$ -	\$	99,599
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	219,551	\$ -	\$ -	\$	219,551
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,137	\$ -	\$ -	\$	2,137
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	7,456	\$ -	\$ -	\$	7,456
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	-
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$	2,198	\$ -	\$ -	\$	2,198
8200.147	Drilling Overhead:	\$	4,419	\$ -	\$ -	\$	4,419
8200.148	Miscellaneous:	. \$		\$	\$ -	\$	-
8200.153	Miscellaneous: Contingency: Final Amended & Conso	Hig a	ited Exhib	it _{\$} Packet _	\$ -	\$10	-
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Released to Imaging: 11/25/2024 4:52:40 Part Operating, LLC Case Nos. 24632 & 24633

AFE # NM0191 - Daytona 29 Fed Com #302H

Intangible Completio	n	\$ -	\$ 6,293,365	\$ -	\$ 6,293,365
8300.205	Location & Roads:	\$ _	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,706	\$ -	\$ 110,706
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,742	\$ -	\$ 13,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,800,446	\$ 6,293,365	\$ 249,376	\$ 9,343,187

TOTAL D&C&F COSTS >>>	\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
Ву:		



Authority for Expenditure

AFE:	NM0196	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #303H Projected MD/TVD: 18973 / 8650

Target: Bone Springs Spud to TD: 12.9 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 29, T-18S, R-34E; 788 FNL, 1025 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1560 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #303H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,957,806

COMPLETIONS: \$6,567,300

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,590,132

OPERATOR APPROVAL:

Signature: Name:	Jacob Nagy	Date: Title:	Co-C.E.O.
Signature: Name:	Skyler Gary	Date: Title:	Co-C.E.O.
Signature: Name:	Pete Williams	Date: Title:	C.F.O.
Signature:	Braden Harris	Date: Title:	S.V.P. Operations

AFE # NM0196 - Daytona 29 Fed Com #303H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,157,360	\$	-	\$ -	\$ 1,157,360
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 680,917	\$	-	\$ -	\$ 680,917
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	on .	\$ -	\$	273,935	\$ -	\$ 273,935
8400.308	Tubing:	\$ -	\$	124,998	\$ -	\$ 124,998
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ 	\$
	TOTAL TANGIBLE COSTS >>>	\$ 1,157,360	\$	273,935	\$ 815,651	\$ 2,246,945

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,800,446	\$ -	\$ -	\$	2,800,446
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	724,306	\$ -	\$ -	\$	724,306
8200.104	Fuel/Power:	\$	141,775	\$ -	\$ -	\$	141,775
8200.116	Bits & BHA:	\$	86,380	\$ -	\$ -	\$	86,380
8200.128	Directional:	\$	212,831	\$ -	\$ -	\$	212,831
8200.117	Mud & Chemicals:	\$	165,626	\$ -	\$ -	\$	165,626
8200.115	Mud - Drill Water:	\$	4,873	\$ -	\$ -	\$	4,873
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,206	\$ -	\$ -	\$	29,206
8200.164	Solids Control/Closed Loop:	\$	96,370	\$ -	\$ -	\$	96,370
8200.158	Disposal:	\$	181,967	\$ -	\$ -	\$	181,967
8200.124	Equipment Rental:	\$	99,297	\$ -	\$ -	\$	99,297
8200.146	Mancamp:	\$	42,128	\$ -	\$ -	\$	42,128
8200.137	Casing Services:	\$	71,667	\$ -	\$ -	\$	71,667
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	99,599	\$ -	\$ -	\$	99,599
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	219,551	\$ -	\$ -	\$	219,551
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,137	\$ -	\$ -	\$	2,137
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	7,456	\$ -	\$ -	\$	7,456
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	-
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$	2,198	\$ -	\$ -	\$	2,198
8200.147	Drilling Overhead:	\$	4,419	\$ -	\$ -	\$	4,419
8200.148	Miscellaneous: Contingency: Final Amended & Consol	.\$	4-1E-19	.\$p -	\$ -	\$10	-
8200.153	Contingency: Final Amended & Consol	ıga	tea Exnib	ı _{\$} Packet _	\$	\$10	-
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AFE # NM0196 - Daytona 29 Fed Com #303H

Intangible Completio	n	\$ -	\$ 6,293,365	\$ -	\$ 6,293,365
8300.205	Location & Roads:	\$ _	\$ 5,294	\$ _	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 110,706	\$ -	\$ 110,706
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 13,742	\$ -	\$ 13,742
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,800,446	\$ 6,293,365	\$ 249,376	\$ 9,343,187

TOTAL D&C&F COSTS >>>	\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

JOINT INTEREST APPROVAL:

Company:	Working Interest:	
Signature:	Date:	
By:		



Authority for Expenditure

AFE: NM0197	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #304H Projected MD/TVD: 18973 / 8650

Target:Bone SpringsSpud to TD:12.9 daysCounty:LeaLateral Length:10,000State:NMStages:64

 SHL: Sec: 29, T-18S, R-34E; 933 FNL, 959 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #304H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 18973' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$3,957,806

COMPLETIONS: \$6,567,300

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,590,132

OPERATOR APPROVAL:

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0197 - Daytona 29 Fed Com #304H

	TANGIBLE COSTS	Drilling	(Completion	Facilities	Total
Tangible Drilling		\$ 1,157,360	\$	-	\$ -	\$ 1,157,360
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 680,917	\$	-	\$ -	\$ 680,917
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$	\$	273,935	\$ -	\$ 273,935
8400.308	Tubing:	\$ -	\$	124,998	\$ -	\$ 124,998
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
7	OTAL TANGIBLE COSTS >>>	\$ 1,157,360	\$	273,935	\$ 815,651	\$ 2,246,945

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,800,446	\$ -	\$ -	\$	2,800,446
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	724,306	\$ -	\$ -	\$	724,306
8200.104	Fuel/Power:	\$	141,775	\$ -	\$ -	\$	141,775
8200.116	Bits & BHA:	\$	86,380	\$ -	\$ -	\$	86,380
8200.128	Directional:	\$	212,831	\$ -	\$ -	\$	212,831
8200.117	Mud & Chemicals:	\$	165,626	\$ -	\$ -	\$	165,626
8200.115	Mud - Drill Water:	\$	4,873	\$ -	\$ -	\$	4,873
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,206	\$ -	\$ -	\$	29,206
8200.164	Solids Control/Closed Loop:	\$	96,370	\$ -	\$ -	\$	96,370
8200.158	Disposal:	\$	181,967	\$ -	\$ -	\$	181,967
8200.124	Equipment Rental:	\$	99,297	\$ -	\$ -	\$	99,297
8200.146	Mancamp:	\$	42,128	\$ -	\$ -	\$	42,128
8200.137	Casing Services:	\$	71,667	\$ -	\$ -	\$	71,667
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	99,599	\$ -	\$ -	\$	99,599
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	219,551	\$ -	\$ -	\$	219,55
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,137	\$ -	\$ -	\$	2,137
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$	7,456	\$ -	\$ -	\$	7,456
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$	2,198	\$ -	\$ -	\$	2,198
8200.147	Drilling Overhead:	\$	4,419	\$ -	\$ -	\$	4,41
8200.148	Miscellaneous:	. \$		\$	\$ -	\$ 0	10
8200.153	Miscellaneous: Contingency: Final Amended & Cons : 11/25/2024 4:52: Watt Operating, LLC O	ollida	ited Exhib	it _{\$} Packet _	\$ -	\$10	18

Released to Imaging: 11/25/2024 4:52: Availt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0197 - Daytona 29 Fed Com #304H

	AIL # INIVIOLS7 Dayto		2310000				
Intangible Completio	n	\$	-	\$ 6,293,365	\$	-	\$ 6,293,365
8300.205	Location & Roads:	\$	-	\$ 5,294	\$	-	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$	-	\$ -	\$	-	\$ -
8300.243	Analysis	\$	-	\$ 12,645	\$	-	\$ 12,645
8300.270	Stimulation:	\$	-	\$ 1,483,399	\$	-	\$ 1,483,399
8300.275	Proppant:	\$	-	\$ 1,193,418	\$	-	\$ 1,193,418
8300.207	Water:	\$	-	\$ 932,358	\$	-	\$ 932,358
8300.274	Water Transfer:	\$	-	\$ 82,673	\$	-	\$ 82,673
8300.266	Chemicals:	\$	-	\$ 443,277	\$	-	\$ 443,277
8300.209	Pump Down Services:	\$	-	\$ 110,117	\$	-	\$ 110,117
8300.214	Wireline/Perforating:	\$	-	\$ 399,556	\$	-	\$ 399,556
8300.203	Fuel, Power:	\$	-	\$ 700,280	\$	-	\$ 700,280
8300.210	Rental Equipment (Surface):	\$	-	\$ 371,475	\$	-	\$ 371,475
8300.277	Mancamp:	\$	-	\$ 18,815	\$	-	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$	-	\$ 43,431	\$	-	\$ 43,431
8300.232	Disposal:	\$	-	\$ 28,704	\$	-	\$ 28,704
8300.276	Safety & Environmental:	\$	-	\$ 6,876	\$	-	\$ 6,876
8300.277	Consulting Services:	\$	-	\$ 200,739	\$	-	\$ 200,739
8300.212	Contract Labor:	\$	-	\$ 30,506	\$	-	\$ 30,506
8300.278	Roustabout Services:	\$	-	\$ 1,581	\$	-	\$ 1,581
8300.220	Company Supervision:	\$	-	\$ 5,058	\$	-	\$ 5,058
8300.230	Completions Rig:	\$	-	\$ 39,516	\$	-	\$ 39,516
8300.271	Coil Tubing Unit	\$	-	\$ 110,706	\$	-	\$ 110,706
8300.273	Flowback:	\$	-	\$ 59,201	\$	-	\$ 59,201
8300.229	Transportation:	\$	-	\$ 13,742	\$	-	\$ 13,742
8300.225	Contingency:	\$	-	\$ -	\$	-	\$ -
Intangible Facilities		\$	-	\$ -	\$	249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$	-	\$ -	\$	-	\$ -
8350.402	Damages/ROW:	\$	-	\$ -	\$	-	\$ -
8350.403	Location, Roads:	\$	-	\$ -	\$	499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$	-	\$ -	\$	-	\$ -
8350.406	Automation/Electrical Labor:	\$	-	\$ -	\$	-	\$ -
8350.407	Engineering/Technical Labor:	\$	-	\$ -	\$	56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$	-	\$ -	\$	115,718	\$ 115,718
8350.409	Commissioning Labor:	\$	-	\$ -	\$	-	\$ -
8350.410	Transportation:	\$	-	\$ -	\$	15,638	\$ 15,638
8350.404	Equipment Rentals:	\$	-	\$ -	\$	9,982	\$ 9,982
8350.411	Safety & Environmental:	\$	-	\$ -	\$	-	\$ -
8350.413	Contingency:	\$	-	\$ -	\$	50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$	2,800,446	\$ 6,293,365	\$	249,376	\$ 9,343,187
		<u> </u>	_,,	 -,=-0,000	7	,	 -,,,

TOTAL D&C&F COSTS >>>	\$ 3,957,806	\$ 6,567,300	\$ 1,065,027	\$ 11,590,132
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Bv:		



Authority for Expenditure

AFE: NM0192 Date: May 16,	2023
---------------------------	------

Well Name: Daytona 29 Fed Com #601H Projected MD/TVD: 20473 / 10150

Spud to TD: 13.6 days Target: Bone Springs County: Lea Lateral Length: 10,000 State: NM Stages: 64

SHL: Sec: 29, T-18S, R-34E; 160 FNL, 1540 FWL Total Proppant (ppf): 2,500 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1260 FWL Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #601H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

> **FACILITIES:** \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
	· · · ·		
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0192 - Daytona 29 Fed Com #601H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ 	\$	-	\$ -	\$
8400.315	Flowlines:	\$ 	\$	-	\$ -	\$
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$	-	\$ -	\$ -
7	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	759,602	\$ -	\$ -	\$	759,602
8200.104	Fuel/Power:	\$	150,123	\$ -	\$ -	\$	150,123
8200.116	Bits & BHA:	\$	87,190	\$ -	\$ -	\$	87,190
8200.128	Directional:	\$	220,961	\$ -	\$ -	\$	220,961
8200.117	Mud & Chemicals:	\$	168,315	\$ -	\$ -	\$	168,315
8200.115	Mud - Drill Water:	\$	5,014	\$ -	\$ -	\$	5,014
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,746	\$ -	\$ -	\$	29,746
8200.164	Solids Control/Closed Loop:	\$	100,707	\$ -	\$ -	\$	100,707
8200.158	Disposal:	\$	183,790	\$ -	\$ -	\$	183,790
8200.124	Equipment Rental:	\$	103,414	\$ -	\$ -	\$	103,414
8200.146	Mancamp:	\$	43,137	\$ -	\$ -	\$	43,137
8200.137	Casing Services:	\$	71,962	\$ -	\$ -	\$	71,962
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	104,341	\$ -	\$ -	\$	104,341
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	231,619	\$ -	\$ -	\$	231,619
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,156	\$ -	\$ -	\$	2,156
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	7,589	\$ -	\$ -	\$	7,589
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	_
	Coring & Analysis:	\$	-	\$ -	\$ -	\$	-
	Safety & Environmental:	\$	2,288	\$ -	\$ -	\$	2,288
8200.147	Drilling Overhead:	\$	4,638	\$ -	\$ -	\$	4,638
	Miscellaneous:	. \$.\$	\$ -	\$	1 -
8200.153	Miscellaneous: Contingency: Final Amended & Conso 11/25/2024 4:52: Watt Operating, LLC C	#i d a	ted Exhib	it _{\$} Packet _	\$ -	\$11	1 _

Released to Imaging: 11/25/2024 4:52: Availt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0192 - Daytona 29 Fed Com #601H

Intangible Completio	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Ву:		



Authority for Expenditure

AFE:	NM0193		Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #602H

Projected MD/TVD: 20473 / 10150 Spud to TD: 13.6 days Target: Bone Springs County: Lea Lateral Length: 10,000 State: NM Stages: 64

SHL: Sec: 29, T-18S, R-34E; 320 FNL, 1540 FWL Total Proppant (ppf): 2,500 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 2490 FWL Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #602H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

> **FACILITIES:** \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
6:		Data	
Signature:		Date:	0.050
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0193 - Daytona 29 Fed Com #602H

	TANGIBLE COSTS	Drilling	C	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion		\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ 	\$	-	\$ -	\$
8400.315	Flowlines:	\$ 	\$	-	\$ -	\$
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ -	\$ -
7	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	759,602	\$ -	\$ -	\$	759,602
8200.104	Fuel/Power:	\$	150,123	\$ -	\$ -	\$	150,123
8200.116	Bits & BHA:	\$	87,190	\$ -	\$ -	\$	87,190
8200.128	Directional:	\$	220,961	\$ -	\$ -	\$	220,96
8200.117	Mud & Chemicals:	\$	168,315	\$ -	\$ -	\$	168,31
8200.115	Mud - Drill Water:	\$	5,014	\$ -	\$ -	\$	5,014
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,02
8200.119	Mud - Auxiliary:	\$	29,746	\$ -	\$ -	\$	29,740
8200.164	Solids Control/Closed Loop:	\$	100,707	\$ -	\$ -	\$	100,70
8200.158	Disposal:	\$	183,790	\$ -	\$ -	\$	183,790
8200.124	Equipment Rental:	\$	103,414	\$ -	\$ -	\$	103,414
8200.146	Mancamp:	\$	43,137	\$ -	\$ -	\$	43,13
8200.137	Casing Services:	\$	71,962	\$ -	\$ -	\$	71,96
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,21
8200.106	Transportation:	\$	104,341	\$ -	\$ -	\$	104,34
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,31
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,40
8200.107	Consulting Services:	\$	231,619	\$ -	\$ -	\$	231,619
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,28
8200.168	Roustabout Services:	\$	2,156	\$ -	\$ -	\$	2,15
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$	7,589	\$ -	\$ -	\$	7,589
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$	2,288	\$ -	\$ -	\$	2,28
8200.147	Drilling Overhead:	\$	4,638	\$ -	\$ -	\$	4,63
8200.148		. \$		\$	\$ -	\$	
8200,153	Miscellaneous: Contingency: Final Amended & Constitution: 11/25/2024 4:52: Walt Operating, LLC C	ollida	ited Exhib	it _{\$} Packet _	\$ -	\$11	.4

Released to Imaging: 11/25/2024 4:52: Availt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0193 - Daytona 29 Fed Com #602H

Intangible Completio	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ _	\$ 5,294	\$ _	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL DACAF COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Ву:		



Authority for Expenditure

AFE:	NM0198	D	ate:	May 16, 2023

Well Name: Daytona 29 Fed Com #603H Projected MD/TVD: 20473 / 10150

Target:Bone SpringsSpud to TD:13.6 daysCounty:LeaLateral Length:10,000State:NMStages:64

 SHL: Sec: 29, T-18S, R-34E; 779 FNL, 1007 FEL
 Total Proppant (ppf): 2,500

 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1560 FEL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #603H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature: Name:	Jacob Nagy	Date: Title:	Co-C.E.O.
Signature: Name:	Skyler Gary	Date: Title:	Co-C.E.O.
Signature: Name:	Pete Williams	Date: Title:	C.F.O.
Signature:	Braden Harris	Date: Title:	S.V.P. Operations

AFE # NM0198 - Daytona 29 Fed Com #603H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	1	\$ -	\$	296,064	\$ -	\$ 296,064
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ -	\$	-	\$ 	\$
	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
ntangible Drilling		\$	2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	759,602	\$ -	\$ -	\$	759,602
8200.104	Fuel/Power:	\$	150,123	\$ -	\$ -	\$	150,123
8200.116	Bits & BHA:	\$	87,190	\$ -	\$ -	\$	87,190
8200.128	Directional:	\$	220,961	\$ -	\$ -	\$	220,961
8200.117	Mud & Chemicals:	\$	168,315	\$ -	\$ -	\$	168,315
8200.115	Mud - Drill Water:	\$	5,014	\$ -	\$ -	\$	5,014
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,746	\$ -	\$ -	\$	29,746
8200.164	Solids Control/Closed Loop:	\$	100,707	\$ -	\$ -	\$	100,707
8200.158	Disposal:	\$	183,790	\$ -	\$ -	\$	183,790
8200.124	Equipment Rental:	\$	103,414	\$ -	\$ -	\$	103,414
8200.146	Mancamp:	\$	43,137	\$ -	\$ -	\$	43,137
8200.137	Casing Services:	\$	71,962	\$ -	\$ -	\$	71,962
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	104,341	\$ -	\$ -	\$	104,341
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	231,619	\$ -	\$ -	\$	231,619
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,156	\$ -	\$ -	\$	2,156
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	7,589	\$ -	\$ -	\$	7,589
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	•
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$	2,288	\$ -	\$ -	\$	2,288
8200.147	Drilling Overhead:	\$	4,638	\$ -	\$ -	\$	4,638
8200.148		\$		\$	\$ -		
8200 153	Miscellaneous: Contingency: Final Amended & Conso	lida	ted Exhib	it _s Packet _	\$ -	\$11	

AFE # NM0198 - Daytona 29 Fed Com #603H

Intangible Completio	n	\$ -	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Bv:		



Authority for Expenditure

AFE: NM0199	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #604H Projected MD/TVD: 20473 / 10150

Spud to TD: 13.6 days Target: Bone Springs County: Lea Lateral Length: 10,000 State: NM Stages: 64

SHL: Sec: 29, T-18S, R-34E; 925 FNL, 941 FEL Total Proppant (ppf): 2,500 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #604H, a 2 section Bone Springs horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 17.5" surface hole drilled on Fresh to 1300' and 13.375" 54.5# J-55 BTC casing will be set and cemented in place; 12.25" hole will then be drilled on Brine to 5300' and a split string of 9.625" 40# J-55 BTC and 9.625" 40# L-80 HC BTC casing will be set and cemented in place; 8.75" production hole will then be drilled on OBM to 20473' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,096,197

COMPLETIONS: \$6,591,877

> **FACILITIES:** \$1,065,027

COMPLETED WELL COST: \$11,753,101

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0199 - Daytona 29 Fed Com #604H

TANGIBLE COSTS		Drilling	C	ompletion	Facilities	Total	
Tangible Drilling		\$ 1,210,943	\$	-	\$ -	\$ 1,210,943	
8400.301	Surface Casing:	\$ 101,687	\$	-	\$ -	\$ 101,687	
8400.302	Intermediate1 Casing:	\$ 317,853	\$	-	\$ -	\$ 317,853	
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -	
8400.303	Production Casing:	\$ 734,500	\$	-	\$ -	\$ 734,500	
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903	
		\$ -	\$	-	\$ -	\$ -	
angible Completion	1	\$ -	\$	296,064	\$ -	\$ 296,064	
8400.308	Tubing:	\$ -	\$	147,127	\$ -	\$ 147,127	
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841	
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096	
		\$ -	\$	-	\$ -	\$	
angible Facility		\$ -	\$		\$ 815,651	\$ 815,651	
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381	
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306	
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963	
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912	
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518	
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201	
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$	
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$	
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231	
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247	
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ •	
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ •	
8400.350	Instrument/Electrical Panel:	\$ 	\$	-	\$ 352,891	\$ 352,891	
		\$ 	\$	-	\$ -	\$	
	OTAL TANGIBLE COSTS >>>	\$ 1,210,943	\$	296,064	\$ 815,651	\$ 2,322,657	

INTANGIBLE COSTS			Drilling	Completion	Facilities		Total
Intangible Drilling		\$	2,885,254	\$ -	\$ -	\$	2,885,254
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	759,602	\$ -	\$ -	\$	759,602
8200.104	Fuel/Power:	\$	150,123	\$ -	\$ -	\$	150,123
8200.116	Bits & BHA:	\$	87,190	\$ -	\$ -	\$	87,190
8200.128	Directional:	\$	220,961	\$ -	\$ -	\$	220,961
8200.117	Mud & Chemicals:	\$	168,315	\$ -	\$ -	\$	168,315
8200.115	Mud - Drill Water:	\$	5,014	\$ -	\$ -	\$	5,014
8200.169	Mud Brine:	\$	23,458	\$ -	\$ -	\$	23,458
8200.170	Mud - Diesel:	\$	107,021	\$ -	\$ -	\$	107,021
8200.119	Mud - Auxiliary:	\$	29,746	\$ -	\$ -	\$	29,746
8200.164	Solids Control/Closed Loop:	\$	100,707	\$ -	\$ -	\$	100,707
8200.158	Disposal:	\$	183,790	\$ -	\$ -	\$	183,790
8200.124	Equipment Rental:	\$	103,414	\$ -	\$ -	\$	103,414
8200.146	Mancamp:	\$	43,137	\$ -	\$ -	\$	43,137
8200.137	Casing Services:	\$	71,962	\$ -	\$ -	\$	71,962
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	104,341	\$ -	\$ -	\$	104,341
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	231,619	\$ -	\$ -	\$	231,619
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,156	\$ -	\$ -	\$	2,156
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	7,589	\$ -	\$ -	\$	7,589
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	-
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	_
8200.165	Safety & Environmental:	\$	2,288	\$ -	\$ -	\$	2,288
8200.147	Drilling Overhead:	\$	4,638	\$ -	\$ -	\$	4,638
8200.148	Miscellaneous:	. \$. 15 15	\$	\$ -	\$1.3	-
8200.153	Miscellaneous: Contingency: Final Amended & Consolidation Final Amended & Final Amended & Consolidation Final Amended & Fi	Hid a	ited Exhib	it _{\$} Packet _	\$ -	\$12	JU _

Released to Imaging: 11/25/2024 4:52: Availt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0199 - Daytona 29 Fed Com #604H

Intangible Completion	n	\$	\$ 6,295,813	\$ -	\$ 6,295,813
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
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8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
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8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
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8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 111,654	\$ -	\$ 111,654
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,242	\$ -	\$ 15,242
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
	TAL INTANGIBLE COSTS >>>	\$ 2,885,254	\$ 6,295,813	\$ 249,376	\$ 9,430,443

TOTAL D&C&F COSTS >>>	\$ 4,096,197	\$ 6,591,877	\$ 1,065,027	\$ 11,753,101
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Bv:		

24633 DAYTONA WC UNIT WELL PROPOSAL LETTER & AFE

April 11, 2024

Sent via USPS

Kaiser-Francis Oil Company 6733 S Yale Ave Tulsa, OK 74136

RE:

Daytona 29 Fed Com 006H, 007H, 008H, 009H Sections 29 & 32, Township 18 South, Range 34 East Lea County, New Mexico

Ladies and Gentlemen:

Avant Operating, LLC ("Avant") hereby proposes to drill and complete the Daytona 29 Fed Com 006H, 007H, 008H, and 009H wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, New Mexico. Avant is finalizing reports and title shows you have an interest in the referenced lands.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each proposed well is itemized on the enclosed Authority for Expenditures ("AFE").
- Daytona 29 Fed Com #006H: to be drilled from a SHL of 160' FNL & 1,500' FWL of Section 29 and a BHL of 100' FSL & 810' FWL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- Daytona 29 Fed Com #007H: to be drilled from a SHL of 320' FNL & 1,500' FWL of Section 29 and a BHL of 100' FSL & 2,190' FWL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- Daytona 29 Fed Com #008H: to be drilled from a SHL of 796' FNL & 1,043' FEL of Section 29 and a BHL of 100' FSL & 1,710' FEL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.
- Daytona 29 Fed Com #009H: to be drilled from a SHL of 941' FNL & 977' FEL of Section 29 and a BHL of 100' FSL & 330' FEL of Section 32. The Well will have a targeted interval within the Wolfcamp formation at a depth of approximately 10,800' TVD and will be drilled horizontally to a Measured Depth of approximately 21,123'.

Avant reserves the right to modify the locations and drilling plans described above to address topography, cultural or environmental concerns, among other reasons.

Avant is proposing to drill the proposed wells under the terms of a modified 1989 AAPL form of Operating Agreement ("JOA"). This JOA will be sent to you following this proposal with the following general provisions:

- 100%/300%/300% non-consent penalty
- \$10,000/\$1000 drilling and producing monthly overhead rates
- Contract Area of Section 29-T18S-R34E and Section 32-T18S-R34E
- This proposed Operating Agreement will supersede any and all existing Operating Agreements as to all depths on all horizontal wells drilled after the effective date of the JOA.

If we do not reach an agreement within thirty (30) days of receipt of these well proposals, Avant will file an application(s) with the New Mexico Oil Conservation Division to compulsory pool your interest into a spacing unit(s) for the proposed wells to promote the development of these lands.

Please indicate your elections in the spaces provided on the following pages. If you elect to participate in the drilling and completion of the wells proposed herein, please sign, and return a copy of this letter along with the enclosed AFEs within thirty (30) days of receipt of this proposal.

In the event you do not wish to participate in this proposed development and would be interested in selling your interest, please let us know. Should you have any questions, please contact the undersigned at sophia@avantnr.com or (303) 519-2870.

Sincerely,

Sophia Guerra Senior Landman

Enclosures

Kaiser-Francis Oil Company elects as follows
--

Daytona 29 Fed Com #006H:
I/We hereby elect to participate in the Daytona 29 Fed Com #006H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #006H well.
Daytona 29 Fed Com #007H:
I/We hereby elect to participate in the Daytona 29 Fed Com #007H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #007H well.
Daytona 29 Fed Com #008H:
I/We hereby elect to participate in the Daytona 29 Fed Com #008H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #008H well.
Daytona 29 Fed Com #009H:
I/We hereby elect to participate in the Daytona 29 Fed Com #009H well.
I/We hereby elect NOT to participate in the Daytona 29 Fed Com #009H well.
Kaiser-Francis Oil Company
Ву:
Printed Name:
Title:
Date:



Authority for Expenditure

AFE:	NM0188		D	ate:	May 16, 2023
------	--------	--	---	------	--------------

Well Name: Daytona 29 Fed Com #006H Projected MD/TVD: 21123 / 10800

Target: Wolfcamp Spud to TD: 15.2 days
County: Lea Lateral Length: 10,000
State: NM Stages: 64

 SHL: Sec: 29, T-18S, R-34E; 160 FNL, 1500 FWL
 Total Proppant (ppf): 2,500

 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 810 FWL
 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #006H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,572,394

COMPLETIONS: \$6,602,527

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$12,239,948

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
	· · · ·		
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0188 - Daytona 29 Fed Com #006H

TANGIBLE COSTS		Drilling	С	ompletion	Facilities		Total
Tangible Drilling		\$ 1,518,316	\$	-	\$	-	\$ 1,518,316
8400.301	Surface Casing:	\$ 90,728	\$	-	\$	-	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$	-	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$	-	\$ -
8400.303	Production Casing:	\$ 757,720	\$	-	\$	-	\$ 757,720
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$	-	\$ 56,903
		\$ -	\$	-	\$	-	\$ -
Tangible Completion		\$ -	\$	305,653	\$	-	\$ 305,653
8400.308	Tubing:	\$ -	\$	156,716	\$	-	\$ 156,716
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$	-	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$	-	\$ 41,096
		\$ -	\$	-	\$	-	\$ -
Tangible Facility	•	\$ -	\$	-	\$	815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$	155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$	71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$	19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$	13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$	117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$	36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$	-	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$	-	\$ -
8400.347	Containment:	\$ -	\$	-	\$	19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$	29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$	-	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$	-	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$	352,891	\$ 352,891
		\$ 	\$	-	\$		\$
7	OTAL TANGIBLE COSTS >>>	\$ 1,518,316	\$	305,653	\$	815,651	\$ 2,639,620

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	3,054,078	\$ -	\$ -	\$	3,054,078
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	835,901	\$ -	\$ -	\$	835,90°
8200.104	Fuel/Power:	\$	165,282	\$ -	\$ -	\$	165,282
8200.116	Bits & BHA:	\$	81,394	\$ -	\$ -	\$	81,394
8200.128	Directional:	\$	236,682	\$ -	\$ -	\$	236,682
8200.117	Mud & Chemicals:	\$	174,091	\$ -	\$ -	\$	174,091
8200.115	Mud - Drill Water:	\$	4,350	\$ -	\$ -	\$	4,350
8200.169	Mud Brine:	\$	18,870	\$ -	\$ -	\$	18,870
8200.170	Mud - Diesel:	\$	63,689	\$ -	\$ -	\$	63,689
8200.119	Mud - Auxiliary:	\$	30,912	\$ -	\$ -	\$	30,912
8200.164	Solids Control/Closed Loop:	\$	110,069	\$ -	\$ -	\$	110,069
8200.158	Disposal:	\$	176,003	\$ -	\$ -	\$	176,003
8200.124	Equipment Rental:	\$	163,250	\$ -	\$ -	\$	163,250
8200.146	Mancamp:	\$	45,314	\$ -	\$ -	\$	45,314
8200.137	Casing Services:	\$	72,109	\$ -	\$ -	\$	72,109
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	133,794	\$ -	\$ -	\$	133,794
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,31
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	246,352	\$ -	\$ -	\$	246,352
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,28
8200.168	Roustabout Services:	\$	2,193	\$ -	\$ -	\$	2,193
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	
8200.143	Geo-Steering:	\$	8,044	\$ -	\$ -	\$	8,044
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	
8200.165	Safety & Environmental:	\$	2,483	\$ -	\$ -	\$	2,483
8200.147	Drilling Overhead:	\$	5,112	\$ -	\$ -	\$	5,11
8200.148	Miscellaneous:	. \$		\$	\$ -	\$. ~	7
8200.153	Miscellaneous: Contingency: Final Amended & Conso: 11/25/2024 4:52: Walt Operating, LLC C	ottida	ited Exhib	it _{\$} Packet _	\$ -	\$12	. /

Released to Imaging: 11/25/2024 4:52: Availt Operating, LLC Case Nos. 24632 & 24633

AFE # NM0188 - Daytona 29 Fed Com #006H

Intangible Completion	n	\$ -	\$ 6,296,874	\$ -	\$ 6,296,874
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,065	\$ -	\$ 112,065
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,892	\$ -	\$ 15,892
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 3,054,078	\$ 6,296,874	\$ 249,376	\$ 9,600,328

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Ву:		



Authority for Expenditure

AFE:	NM0189			Date:	May 16, 2023
------	--------	--	--	-------	--------------

Well Name: Daytona 29 Fed Com #007H

Target: Wolfcamp County: Lea State: NM

SHL: Sec: 29, T-18S, R-34E; 320 FNL, 1500 FWL BHL: Sec: 32, T-18S, R-34E; 100 FSL, 2190 FWL

Projected MD/TVD: 21123 / 10800

Spud to TD: 15.2 days Lateral Length: 10,000

Stages: 64

Total Proppant (ppf): 2,500 Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #007H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,572,394

COMPLETIONS: \$6,602,527

FACILITIES: \$1,065,027

COMPLETED WELL COST: \$12,239,948

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0189 - Daytona 29 Fed Com #007H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,518,316	\$	-	\$ -	\$ 1,518,316
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 757,720	\$	-	\$ -	\$ 757,720
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	1	\$ -	\$	305,653	\$ -	\$ 305,653
8400.308	Tubing:	\$ -	\$	156,716	\$ -	\$ 156,716
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ _
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
	OTAL TANGIBLE COSTS >>>	\$ 1,518,316	\$	305,653	\$ 815,651	\$ 2,639,620

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	3,054,078	\$ -	\$ -	\$	3,054,078
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	835,901	\$ -	\$ -	\$	835,901
8200.104	Fuel/Power:	\$	165,282	\$ -	\$ -	\$	165,282
8200.116	Bits & BHA:	\$	81,394	\$ -	\$ -	\$	81,394
8200.128	Directional:	\$	236,682	\$ -	\$ -	\$	236,682
8200.117	Mud & Chemicals:	\$	174,091	\$ -	\$ -	\$	174,091
8200.115	Mud - Drill Water:	\$	4,350	\$ -	\$ -	\$	4,350
8200.169	Mud Brine:	\$	18,870	\$ -	\$ -	\$	18,870
8200.170	Mud - Diesel:	\$	63,689	\$ -	\$ -	\$	63,689
8200.119	Mud - Auxiliary:	\$	30,912	\$ -	\$ -	\$	30,912
8200.164	Solids Control/Closed Loop:	\$	110,069	\$ -	\$ -	\$	110,069
8200.158	Disposal:	\$	176,003	\$ -	\$ -	\$	176,003
8200.124	Equipment Rental:	\$	163,250	\$ -	\$ -	\$	163,250
8200.146	Mancamp:	\$	45,314	\$ -	\$ -	\$	45,314
8200.137	Casing Services:	\$	72,109	\$ -	\$ -	\$	72,109
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	133,794	\$ -	\$ -	\$	133,794
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	246,352	\$ -	\$ -	\$	246,352
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,193	\$ -	\$ -	\$	2,193
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	8,044	\$ -	\$ -	\$	8,044
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	-
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$	2,483	\$ -	\$ -	\$	2,483
8200.147	Drilling Overhead:	\$	5,112	\$ -	\$ -	\$	5,112
8200.148		\$		\$	\$ -	\$,	
8200.153	Miscellaneous: Contingency: Final Amended & Conso	jid a	ted Exhib	it _{\$} Packet _	\$ -	\$13	·U_

AFE # NM0189 - Daytona 29 Fed Com #007H

Intangible Completion	on .	\$ -	\$	6,296,874	\$	•	6,296,874
		· ·			-	\$	
8300.205	Location & Roads:	\$ -	. \$	5,294	\$ -	\$	5,294
8300.216	Cased Hole Logs & Surveys	\$ -	. \$	-	\$ -	\$	<u> </u>
8300.243	Analysis	\$ -	\$	12,645	\$ -	\$	12,645
8300.270	Stimulation:	\$ -	. \$	1,483,399	\$ -	\$	1,483,399
8300.275	Proppant:	\$ -	. \$	1,193,418	\$ -	\$	1,193,418
8300.207	Water:	\$ -	. \$	932,358	\$ -	\$	932,358
8300.274	Water Transfer:	\$ -	. \$	82,673	\$ -	\$	82,673
8300.266	Chemicals:	\$ -	\$	443,277	\$ -	\$	443,277
8300.209	Pump Down Services:	\$ -	. \$	110,117	\$ -	\$	110,117
8300.214	Wireline/Perforating:	\$ -	. \$	399,556	\$ -	\$	399,556
8300.203	Fuel, Power:	\$ -	. \$	700,280	\$ -	\$	700,280
8300.210	Rental Equipment (Surface):	\$ -	. \$	371,475	\$ -	\$	371,475
8300.277	Mancamp:	\$ -	. \$	18,815	\$ -	\$	18,815
8300.250	Rental Equipment (Downhole):	\$ -	. \$	43,431	\$ -	\$	43,431
8300.232	Disposal:	\$ -	. \$	28,704	\$ -	\$	28,704
8300.276	Safety & Environmental:	\$ -	. \$	6,876	\$ -	\$	6,876
8300.277	Consulting Services:	\$ -	. \$	200,739	\$ -	\$	200,739
8300.212	Contract Labor:	\$ -	. \$	30,506	\$ -	\$	30,506
8300.278	Roustabout Services:	\$ -	. \$	1,581	\$ -	\$	1,581
8300.220	Company Supervision:	\$ -	. \$	5,058	\$ -	\$	5,058
8300.230	Completions Rig:	\$ -	. \$	39,516	\$ -	\$	39,516
8300.271	Coil Tubing Unit	\$ -	. \$	112,065	\$ -	\$	112,065
8300.273	Flowback:	\$ -	. \$	59,201	\$ -	\$	59,201
8300.229	Transportation:	\$ -	. \$	15,892	\$ -	\$	15,892
8300.225	Contingency:	\$ -	. \$	-	\$ -	\$	-
Intangible Facilities	•	\$ -	\$	-	\$ 249,376	\$	249,376
8350.401	Title Work/Permit Fees:	\$ -	. \$	-	\$ -	\$	-
8350.402	Damages/ROW:	\$ -	. \$	-	\$ -	\$	-
8350.403	Location, Roads:	\$ -	. \$	-	\$ 499	\$	499
8350.405	Pipeline/Flowline Labor:	\$ -	. \$	-	\$ -	\$	-
8350.406	Automation/Electrical Labor:	\$ -	. \$	-	\$ -	\$	-
8350.407	Engineering/Technical Labor:	\$ -	\$	-	\$ 56,823	\$	56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$	-	\$ 115,718	\$	115,718
8350.409	Commissioning Labor:	\$ -	. \$	-	\$ -	\$	-
8350.410	Transportation:	\$ -	\$	-	\$ 15,638	\$	15,638
8350.404	Equipment Rentals:	\$ -	. \$	-	\$ 9,982	\$	9,982
8350.411	Safety & Environmental:	\$ -	. \$	-	\$ -	\$	-
8350.413	Contingency:	\$ -	. \$	-	\$ 50,716	\$	50,716
To	OTAL INTANGIBLE COSTS >>>	\$ 3,054,078	.\$	6,296,874	\$ 249,376	\$	9,600,328

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		



Authority for Expenditure

AFE: NM0194	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #008H Projected MD/TVD: 21123 / 10800

Spud to TD: 15.2 days Target: Wolfcamp County: Lea Lateral Length: 10,000 Stages: 64 State: NM

SHL: Sec: 29, T-18S, R-34E; 796 FNL, 1043 FEL Total Proppant (ppf): 2,500 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 1710 FEL Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #008H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,572,394

COMPLETIONS: \$6,602,527

> **FACILITIES:** \$1,065,027

COMPLETED WELL COST: \$12,239,948

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Pete Williams	Title:	C.F.O.
Signature:		Date:	
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0194 - Daytona 29 Fed Com #008H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,518,316	\$	-	\$ -	\$ 1,518,316
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 757,720	\$	-	\$ -	\$ 757,720
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	1	\$ -	\$	305,653	\$ -	\$ 305,653
8400.308	Tubing:	\$ -	\$	156,716	\$ -	\$ 156,716
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ -
Tangible Facility	•	\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ -
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
	OTAL TANGIBLE COSTS >>>	\$ 1,518,316	\$	305,653	\$ 815,651	\$ 2,639,620

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	3,054,078	\$ -	\$ -	\$	3,054,078
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	835,901	\$ -	\$ -	\$	835,901
8200.104	Fuel/Power:	\$	165,282	\$ -	\$ -	\$	165,282
8200.116	Bits & BHA:	\$	81,394	\$ -	\$ -	\$	81,394
8200.128	Directional:	\$	236,682	\$ -	\$	\$	236,682
8200.117	Mud & Chemicals:	\$	174,091	\$ -	\$ -	\$	174,091
8200.115	Mud - Drill Water:	\$	4,350	\$ -	\$ -	\$	4,350
8200.169	Mud Brine:	\$	18,870	\$ -	\$ -	\$	18,870
8200.170	Mud - Diesel:	\$	63,689	\$ -	\$ -	\$	63,689
8200.119	Mud - Auxiliary:	\$	30,912	\$ -	\$	\$	30,912
8200.164	Solids Control/Closed Loop:	\$	110,069	\$ -	\$ -	\$	110,069
8200.158	Disposal:	\$	176,003	\$ -	\$ -	\$	176,003
8200.124	Equipment Rental:	\$	163,250	\$ -	\$	\$	163,250
8200.146	Mancamp:	\$	45,314	\$ -	\$ -	\$	45,314
8200.137	Casing Services:	\$	72,109	\$ -	\$ -	\$	72,109
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	133,794	\$ -	\$ -	\$	133,794
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	246,352	\$ -	\$	\$	246,352
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,193	\$ -	\$ -	\$	2,193
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	8,044	\$ -	\$ -	\$	8,044
8200.134	Open Hole Logging:	\$	-	\$ -	\$	\$	-
8200.135	Coring & Analysis:	\$	-	\$ -	\$	\$	-
8200.165	Safety & Environmental:	\$	2,483	\$ -	\$ -	\$	2,483
8200.147	Drilling Overhead:	\$	5,112	\$ -	\$ -	\$	5,112
8200.148	Miscellaneous: Contingency: Final Amended & Consol	.\$	4- J.E. J. i	\$	\$ -	\$13	-
8200.153	Contingency: Final Amended & Consol	ıga	tea Exnib	ı _{\$} Packet _	\$	\$13	
eleas ed to Imaging	11/25/2024 4:52:Avant Operating, LLC Ca	se	Nos. 24632	2 & 24633			

AFE # NM0194 - Daytona 29 Fed Com #008H

Intangible Completion	n	\$ -	\$ 6,296,874	\$ -	\$ 6,296,874
8300.205	Location & Roads:	\$ -	\$ 5,294	\$ -	\$ 5,294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ 	\$ -	\$
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,065	\$ -	\$ 112,065
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,892	\$ -	\$ 15,892
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ _
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 3,054,078	\$ 6,296,874	\$ 249,376	\$ 9,600,328

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
Ву:		



Authority for Expenditure

AFE: NM0195	Date:	May 16, 2023
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Well Name: Daytona 29 Fed Com #009H Projected MD/TVD: 21123 / 10800

Spud to TD: 15.2 days Target: Wolfcamp County: Lea Lateral Length: 10,000 Stages: 64 State: NM

SHL: Sec: 29, T-18S, R-34E; 941 FNL, 977 FEL Total Proppant (ppf): 2,500 BHL: Sec: 32, T-18S, R-34E; 100 FSL, 330 FEL Total Fluid (gal/ft): 3,000

PROJECT DESCRIPTION:

The proposed AFE is for the Daytona 29 Fed Com #009H, a 2 section Wolfcamp horizontal well to be drilled in Lea County, NM. The well is a 3 string casing design consisting of the following: 14.75" surface hole drilled on Fresh to 1300' and 10.75" 40.5# J-55 BTC casing will be set and cemented in place; 9.875" hole will then be drilled on Brine to 10500' and a string of 7.625" 29.7# P-110 HC LTC casing will be set and cemented in place; 6.75" production hole will then be drilled on OBM to 21123' and a string of 5.5" 20# P-110 HC GBCD casing will be set and cemented in place. There will be 10000' of treatable lateral and the completions design will consist of +/-64 stages at 2500 lbs/ft & 3000 gals/ft. AFE includes associated costs for initial gas lift installation.

TOTAL

DRILLING: \$4,572,394

COMPLETIONS: \$6,602,527

> **FACILITIES:** \$1,065,027

COMPLETED WELL COST: \$12,239,948

Signature:		Date:	
Name:	Jacob Nagy	Title:	Co-C.E.O.
Signature:		Date:	
Name:	Skyler Gary	Title:	Co-C.E.O.
Signature:		Date:	
_	Pete Williams		C.F.O.
Cianatura		Date:	
Signature:			
Name:	Braden Harris	Title:	S.V.P. Operations

AFE # NM0195 - Daytona 29 Fed Com #009H

	TANGIBLE COSTS	Drilling	С	ompletion	Facilities	Total
Tangible Drilling		\$ 1,518,316	\$	-	\$ -	\$ 1,518,316
8400.301	Surface Casing:	\$ 90,728	\$	-	\$ -	\$ 90,728
8400.302	Intermediate1 Casing:	\$ 612,966	\$	-	\$ -	\$ 612,966
8400.302	Intermediate2 Casing:	\$ -	\$	-	\$ -	\$ -
8400.303	Production Casing:	\$ 757,720	\$	-	\$ -	\$ 757,720
8400.340	Wellhead Equipment:	\$ 56,903	\$	-	\$ -	\$ 56,903
		\$ -	\$	-	\$ -	\$ -
Tangible Completion	1	\$ -	\$	305,653	\$ -	\$ 305,653
8400.308	Tubing:	\$ -	\$	156,716	\$ -	\$ 156,716
8400.340	Wellhead Equip:	\$ -	\$	107,841	\$ -	\$ 107,841
8400.312	Artificial Lift: Gas Lift	\$ -	\$	41,096	\$ -	\$ 41,096
		\$ -	\$	-	\$ -	\$ _
Tangible Facility		\$ -	\$	-	\$ 815,651	\$ 815,651
8400.341	Vessels:	\$ -	\$	-	\$ 155,381	\$ 155,381
8400.342	Tanks:	\$ -	\$	-	\$ 71,306	\$ 71,306
8400.343	Flare:	\$ -	\$	-	\$ 19,963	\$ 19,963
8400.344	Compressors:	\$ -	\$	-	\$ 13,912	\$ 13,912
8400.316	Pipe/Valves/Fittings:	\$ -	\$	-	\$ 117,518	\$ 117,518
8400.328	Instrumentation/Meters:	\$ -	\$	-	\$ 36,201	\$ 36,201
8400.345	LACT Unit:	\$ -	\$	-	\$ -	\$ _
8400.346	Electrical Facility:	\$ -	\$	-	\$ -	\$ -
8400.347	Containment:	\$ -	\$	-	\$ 19,231	\$ 19,231
8400.348	Pump/Supplies:	\$ -	\$	-	\$ 29,247	\$ 29,247
8400.349	Pipelines:	\$ -	\$	-	\$ -	\$ -
8400.315	Flowlines:	\$ -	\$	-	\$ -	\$ -
8400.350	Instrument/Electrical Panel:	\$ -	\$	-	\$ 352,891	\$ 352,891
		\$ 	\$		\$ 	\$
	OTAL TANGIBLE COSTS >>>	\$ 1,518,316	\$	305,653	\$ 815,651	\$ 2,639,620

	INTANGIBLE COSTS		Drilling	Completion	Facilities		Total
Intangible Drilling		\$	3,054,078	\$ -	\$ -	\$	3,054,078
8200.111	Survey, Stake/Permit:	\$	5,269	\$ -	\$ -	\$	5,269
8200.113	Damages/ROW:	\$	7,903	\$ -	\$ -	\$	7,903
8200.149	Legal, Title, Etc.	\$	10,538	\$ -	\$ -	\$	10,538
8200.152	Well Control Insurance:	\$	7,903	\$ -	\$ -	\$	7,903
8200.112	Location:	\$	91,542	\$ -	\$ -	\$	91,542
8200.103	Rig Move:	\$	79,822	\$ -	\$ -	\$	79,822
8200.102	Drilling Daywork:	\$	835,901	\$ -	\$ -	\$	835,901
8200.104	Fuel/Power:	\$	165,282	\$ -	\$ -	\$	165,282
8200.116	Bits & BHA:	\$	81,394	\$ -	\$ -	\$	81,394
8200.128	Directional:	\$	236,682	\$ -	\$ -	\$	236,682
8200.117	Mud & Chemicals:	\$	174,091	\$ -	\$ -	\$	174,091
8200.115	Mud - Drill Water:	\$	4,350	\$ -	\$ -	\$	4,350
8200.169	Mud Brine:	\$	18,870	\$ -	\$ -	\$	18,870
8200.170	Mud - Diesel:	\$	63,689	\$ -	\$ -	\$	63,689
8200.119	Mud - Auxiliary:	\$	30,912	\$ -	\$ -	\$	30,912
8200.164	Solids Control/Closed Loop:	\$	110,069	\$ -	\$ -	\$	110,069
8200.158	Disposal:	\$	176,003	\$ -	\$ -	\$	176,003
8200.124	Equipment Rental:	\$	163,250	\$ -	\$ -	\$	163,250
8200.146	Mancamp:	\$	45,314	\$ -	\$ -	\$	45,314
8200.137	Casing Services:	\$	72,109	\$ -	\$ -	\$	72,109
8200.138	Cementing:	\$	200,213	\$ -	\$ -	\$	200,213
8200.106	Transportation:	\$	133,794	\$ -	\$ -	\$	133,794
8200.125	Inspection/Testing:	\$	45,311	\$ -	\$ -	\$	45,311
8200.144	Company Supervision:	\$	2,400	\$ -	\$ -	\$	2,400
8200.107	Consulting Services:	\$	246,352	\$ -	\$ -	\$	246,352
8200.127	Contract Labor:	\$	27,283	\$ -	\$ -	\$	27,283
8200.168	Roustabout Services:	\$	2,193	\$ -	\$ -	\$	2,193
8200.136	Mudlogging:	\$	-	\$ -	\$ -	\$	-
8200.143	Geo-Steering:	\$	8,044	\$ -	\$ -	\$	8,044
8200.134	Open Hole Logging:	\$	-	\$ -	\$ -	\$	-
8200.135	Coring & Analysis:	\$	-	\$ -	\$ -	\$	-
8200.165	Safety & Environmental:	\$	2,483	\$ -	\$ -	\$	2,483
8200.147	Drilling Overhead:	\$	5,112	\$ -	\$ -	\$	5,112
8200.148	Miscellaneous:	. \$. 15 15	\$	\$ -	\$13	-
8200.153	Miscellaneous: Contingency: Final Amended & Consol	ı d a	ited Exhib	ıt _ş Packet _	\$ -	\$13	·O _
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AFE # NM0195 - Daytona 29 Fed Com #009H

Intangible Completio	n	\$ -	\$ 6,296,874	\$ -	\$ 6,296,874
8300.205	Location & Roads:	\$ _	\$ 5,294	\$ _	\$ 5.294
8300.216	Cased Hole Logs & Surveys	\$ -	\$ -	\$ -	\$ -
8300.243	Analysis	\$ -	\$ 12,645	\$ -	\$ 12,645
8300.270	Stimulation:	\$ -	\$ 1,483,399	\$ -	\$ 1,483,399
8300.275	Proppant:	\$ -	\$ 1,193,418	\$ -	\$ 1,193,418
8300.207	Water:	\$ -	\$ 932,358	\$ -	\$ 932,358
8300.274	Water Transfer:	\$ -	\$ 82,673	\$ -	\$ 82,673
8300.266	Chemicals:	\$ -	\$ 443,277	\$ -	\$ 443,277
8300.209	Pump Down Services:	\$ -	\$ 110,117	\$ -	\$ 110,117
8300.214	Wireline/Perforating:	\$ -	\$ 399,556	\$ -	\$ 399,556
8300.203	Fuel, Power:	\$ -	\$ 700,280	\$ -	\$ 700,280
8300.210	Rental Equipment (Surface):	\$ -	\$ 371,475	\$ -	\$ 371,475
8300.277	Mancamp:	\$ -	\$ 18,815	\$ -	\$ 18,815
8300.250	Rental Equipment (Downhole):	\$ -	\$ 43,431	\$ -	\$ 43,431
8300.232	Disposal:	\$ -	\$ 28,704	\$ -	\$ 28,704
8300.276	Safety & Environmental:	\$ -	\$ 6,876	\$ -	\$ 6,876
8300.277	Consulting Services:	\$ -	\$ 200,739	\$ -	\$ 200,739
8300.212	Contract Labor:	\$ -	\$ 30,506	\$ -	\$ 30,506
8300.278	Roustabout Services:	\$ -	\$ 1,581	\$ -	\$ 1,581
8300.220	Company Supervision:	\$ -	\$ 5,058	\$ -	\$ 5,058
8300.230	Completions Rig:	\$ -	\$ 39,516	\$ -	\$ 39,516
8300.271	Coil Tubing Unit	\$ -	\$ 112,065	\$ -	\$ 112,065
8300.273	Flowback:	\$ -	\$ 59,201	\$ -	\$ 59,201
8300.229	Transportation:	\$ -	\$ 15,892	\$ -	\$ 15,892
8300.225	Contingency:	\$ -	\$ -	\$ -	\$ -
Intangible Facilities		\$ -	\$ -	\$ 249,376	\$ 249,376
8350.401	Title Work/Permit Fees:	\$ -	\$ -	\$ -	\$ -
8350.402	Damages/ROW:	\$ -	\$ -	\$ -	\$ -
8350.403	Location, Roads:	\$ -	\$ -	\$ 499	\$ 499
8350.405	Pipeline/Flowline Labor:	\$ -	\$ -	\$ -	\$ -
8350.406	Automation/Electrical Labor:	\$ -	\$ -	\$ -	\$ -
8350.407	Engineering/Technical Labor:	\$ -	\$ -	\$ 56,823	\$ 56,823
8350.408	Civil/Mechanical Labor:	\$ -	\$ -	\$ 115,718	\$ 115,718
8350.409	Commissioning Labor:	\$ -	\$ -	\$ -	\$ -
8350.410	Transportation:	\$ -	\$ -	\$ 15,638	\$ 15,638
8350.404	Equipment Rentals:	\$ -	\$ -	\$ 9,982	\$ 9,982
8350.411	Safety & Environmental:	\$ -	\$ -	\$ -	\$ -
8350.413	Contingency:	\$ -	\$ -	\$ 50,716	\$ 50,716
TC	TAL INTANGIBLE COSTS >>>	\$ 3,054,078	\$ 6,296,874	\$ 249,376	\$ 9,600,328

TOTAL D&C&F COSTS >>>	\$ <i>4,</i> 572,394	\$ 6,602,527	\$ 1,065,027	\$ 12,239,948
TOTAL D&C&F COSTS >>>	Drilling	Completion	Facilities	Total

This Authority For Expenditure is based on cost estimates only. Billing will reflect your proportionate share of the actual invoice costs.

Company:	Working Interest:	
Signature:	Date:	
By:		

July 25, 2024

Kaiser-Francis Oil Company 6733 S Yale Ave Tulsa, OK 74136 Sent via USPS

RE: Well Proposal Revision

Daytona 29 Fed Com 006H, 007H, 008H, 009H

Sections 29 & 32, T18S R34E Lea County, New Mexico

Ladies and Gentlemen:

Earlier this year, Avant Operating, LLC ("Avant") proposed the Daytona 29 Fed Com 006H, 007H, 008H and 009H wells (the "Wells"), located in Sections 29 & 32, T18S R34E, Lea County, New Mexico. The corresponding Authority for Expenditure ("AFE") included with the well proposals stated a projected TVD of 10,800 feet. Since the well proposals were sent to working interest owners, Avant has evaluated the development plan of the Wells and hereby proposes to amend the projected TVD of the Wells to 11,400 feet to test the Wolfcamp formation.

Please note that there are no other proposed changes to the Wells and their corresponding AFEs. If you have already elected to participate in the Wells, please contact the undersigned at (303) 519-2870 or sophia@avantnr.com with any questions or concerns.

Sincerely,

Sophia Guera Senior Landman

(303) 519-2870

sophia@avantnr.com

hig free

Summary of Contacts – Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Avant reached out to all locatable owners to reach joinder agreements and ~47% of owners we have committed to Avant's Unit

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around January 11, 2024 and April 12, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- Avant sent working interest owners a JOA upon request.
- · Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.

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Summary of Contacts — Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
T. H. McElvain Oil & Gas, LLLP	5.42%	1/11/2024	Well proposals sent and delivered. Owner signed JOA.
Mewbourne Oil Company	12.10%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 93-B	0.53%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 94-A	0.79%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #1	0.25%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #2	0.07%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #3	0.11%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne and Daughters, Ltd.	1.38%	1/18/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Eart hstone Permian, LLC	9.40%	1/11/2024	Sent well proposals via USPS and email. Answered questions regarding title.
Prima Exploration, Inc.	6.70%	1/11/2024	Answered initial owner questions via email. Avant and Prima representatives had multiple months of deal negotiations regarding this interest. Provided JOA.
Hamon Operating Company	1.41%	1/11/2024 4/12/2024	Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS.
Magnum Hunter Production, Inc.	8.01%	1/4/2024	Sent well proposals via mail and to landman via email. See additional summary of contacts exhibit for further details.
S.E.S. Investments, Ltd.	0.38%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Lerwick I, LTD.	0.38%	1/11/2024 4/12/2024	Owner returned elections to participate.
Petraitis Oil & Gas, Inc.	0.38%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Manta Oil & Gas Corporation	0.38%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Finwing Corporation	0.38%	1/11/2024 4/12/2024	Emailed with owner to discuss title in unit.

Summary of Contacts — Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
		1/11/2024	
D&M Snelson Properties, LP	0.42%		Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS.
Rhombus Operating Co. Ltd.	0.42%	1/11/2024 4/12/2024	Answered owner questions via email and on the phone. Discussed commercial options.
Rhombus Energy Company	0.48%	1/11/2024 4/12/2024	Answered owner questions via email and on the phone. Discussed commercial options.
Foran Oil Company	0.23%	1/11/2024 4/12/2024	Multiple email and phone conversations with landman to discuss title and development timing. Sent JOA for review and simultaneously trying to work out trade.
Olive Petroleum, Inc.	0.12%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Schlagal Brothers	0.21%	1/11/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
Mary H. Wilson	0.06%	1/11/2024 4/12/2024	Spoke with heirs of owner on phone and sent email with ownership information. Provided details on options to participate and offered to purchase interest.
Marathon Oil Permian, LLC	0.59%	1/11/2024	Well proposals sent and delivered.
Burk Royalty Company	0.56%	1/11/2024	Owner returned elections to participate. Sent JOA for review.
W.T.G. Exploration, Inc.	0.52%	1/11/2024	Spoke with owner regarding development plan. Wants to wait until pooling proceedings completed before participating.
George Soros	0.28%	1/11/2024	Well proposals sent and delivered.
Susan Weber	0.28%	1/11/2024	Well proposals sent and delivered.
Marbella Development, LP	0.21%	1/11/2024	Spoke with owner on phone to work through signatures needed. Owner signed JOA.
A. H. Gonzales Oil Co	0.21%	1/11/2024	Well proposals sent and delivered.
Viersen Oil & Gas Co.	0.17%	1/11/2024	Well proposals sent and delivered.
James D. Moring and wife, Dorothy D. Moring	0.06%	1/11/2024	Well proposals sent and delivered.
Manta Oil & Gas Company	0.04%	1/11/2024	Well proposals sent and delivered.
The Estate of Alice Marie Smith, Deceased	0.03%	1/11/2024	Spoke with heir of estate and answered development questions. Estate needs to go through probate so no decisions will be made until probate complete.
Timothy R. MacDonald	0.01%	1/11/2024	Owner returned well proposal elections.
The Estate of R. C. Schlagal, Deceased	0.01%	1/11/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
The Estate of Alice R. Schlagal, Deceased	0.01%	1/11/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.

Summary of Contacts — Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
			After receiving well proposals, owner reached out via email with questions. Answered questions in regards to
Maverick Oil & Gas Corporation	0.004%	1/11/2024	title and development timing; owner returned elections to participate. Provided JOA for review.
		1/11/2024	
Denny Snelson Pumping Unit	1.07%	4/12/2024	Sent original well proposals in 1/2024 then additional proposals in 4/2024. Sent offer letter via USPS.
Circles I. Burghian Olive	0.049/	1/11/2024 4/12/2024	Mall area and and delivered
Cindy L. Buckley Olive	0.04%		Well proposals sent and delivered.
Olive Petroleum. Inc.	0.04%	1/11/2024 4/12/2024	Well proposals sent and delivered.
Onve retroleum, mc.	0.04/6	1/11/2024	wen proposals sent and denvered.
Estate of Mary E. Wilson, Deceased	0.04%	4/12/2024	Well proposals sent and delivered.
,	1	1/11/2024	
Acoustic Neuroma Association	0.02%	4/12/2024	Well proposals sent and delivered.
		1/11/2024	
The Communities Foundation of Texas	0.01%	4/12/2024	Spoke with bank, who represents owner, and explained title into foundation.
		1/11/2024	
The Fund for Animals, Inc.	0.002%	4/12/2024	Well proposals sent and delivered.
		1/11/2024	Answered owner questions via email and offered to purchase interest when expressed desire not to
The International Fund for Animal Welfare	0.002%	4/12/2024	participate.
		1/11/2024	Answered owner questions via email and offered to purchase interest when expressed desire not to
World Wildlife Fund	0.002%	4/12/2024	participate.
Del Mar Holdings, LP	2.28%	1/11/2024	Owner returned elections to participate and signed JOA.
McElvain Oil Company LP	0.03%	1/11/2024 1/11/2024	Sent multiple emails to owner to discuss interest.
Buckeye Energy, Inc Community Minerals, LLC	0.03%	1/11/2024	Emailed with owner to discuss potential acquisition. Answered owner questions via email regarding title. Sent JOA for review.
Trainer Partners, LTD	0.78%	1/11/2024	Answered owner questions via email regarding title. Sent JOA for review. Answered owner questions via email regarding title. Sent JOA for review.
Trainer Farmers, LTD	0.78/6	1/11/2024	Answered owner questions via email. Owner sold to 128 Energy Holdings and Avant subsequently acquired
Trobaugh Properties	0.48%	1/12/2024	interest.
Caroline Hissom Wallace Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.
Al exandra Hissom Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Owner signed JOA.
Julia Ann Hissom Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.
Robert Hissom Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.
Tamara Hissom Budd Trust	0.005%	1/11/2024	Spoke with owner representative on phone to discuss development timing. Sent JOA for review.

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Summary of Contacts — Bone Spring
Daytona 29 Fed Com
#301H-#304H / #601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit A-13



Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Baxsto, LLC	0.01%	1/11/2024	Well proposals sent and delivered.
Blairbax Energy, LLC	0.01%	1/11/2024	Well proposals sent and delivered.
Buffy Energy, LLC	0.01%	1/11/2024	Well proposals sent and delivered.
JAF Exploration, LLC	0.02%	1/11/2024	Answered owner questions regarding interest via email. Sent offer to purchase via email.
Maybole, LLC	0.80%	1/11/2024	Answered owner questions regarding interest via email. Multiple discussions with owner regarding commercial options. Avant acquired interest.
Jacqueline M. Withers Trust	2.34%	1/11/2024	Well proposals delivered. Avant acquired interest.
Burnett Oil Company	0.43%	1/11/2024	Emailed with owner to answer questions regarding interest and development timing. Provided target formation information to company's engineering team.
Ozark Exploration, Inc	0.24%	1/11/2024	Well proposals sent and delivered.
J. Cleo Thompson and James Cleo Thompson, Jr., LP	0.76%	1/11/2024	Well proposals sent and delivered. Owner signed JOA.
Kaiser-Francis Oil Company	0.58%	1/11/2024 4/12/2024	Well proposals sent and delivered. Owner signed JOA.
HOG Partnership LP	1.00%	1/11/2024 4/12/2024	Answered owner questions regarding interest and title. Avant acquired large portion of this interest and owner electing to participate with remainder. Sent JOA for review.
Mexco Energy Corporation	0.51%	1/11/2024 4/12/2024	Spoke on phone and answered several emails regarding interest. Sent JOA for review.
Don O. Chapell, Inc.	0.43%	1/11/2024 4/12/2024	Avant reached out to owner to acquire interest; working through title questions.
Cibolo Resources, LLC	0.19%	8/5/2024	Well proposals sent to predecessor in title (Buckeye Energy, Inc). Sent new well proposals once acquisition confirmed. Returned signed JOA.

Summary of Contacts - Cimarex
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-13



Avant has been proactive and consistently engaged with Cimarex to reach an agreement, showing intent to be prudent operator

12/27/23: Cimarex landman rejects Avant trade proposal, proposes no alternative; Avant landman immediately responds and states Avant will try come up with alternatives after the new year.

1/3/24: Avant landman expresses desire to keep Section 32 in trade, also proposes alternative trade.

1/4/24: Avant and Cimarex landmen clarify trade proposal via email. Avant requests additional information from Cimarex.

1/4/24: Avant sends Daytona 29 Fed Com well proposals to Cimarex landman via USPS and email.

1/8/24: Avant landman responds to questions from Cimarex regarding development timing. Avant provides Cimarex with WI in proposed unit.

5/6/24: Avant reaches out to Cimarex landman to express desire to transact on trade and requests clarifying information from Cimarex.Avant also

offers trade alternative.

6/4/24: Avant landman requests in-person meeting to discuss trade proposal.

6/5/24: Cimarex landman expresses unwillingness to trade.

8/9/24: Avant VP of land reaches out to Cimarex land manager to discuss how Cimarex's development plan is contradictory to Avant and MRC's

aligned North-South development. Inquired whether any trades between Cimarex and MRC were being negotiated.

10/15/24: Avant and Cimarex landmen spoke on phone to discuss potential title issues. Cimarex landman states there is an existing Joint Operating

Agreement that causes discrepancies in title regarding Cimarex's ownership. Avant requests copy of JOA.

10/17/24: Cimarex landman sends Exhibit A to unrecorded JOA referenced on 10/15.

10/21/24: Avant requests copy of full JOA to confirm terms and parties to JOA.

10/24/24: Cimarex sends signature pages of JOA, but not full copy of JOA with terms or recorded memo of JOA.

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Avant reached out to all locatable owners to reach joinder agreements and 45.45% of owners have committed to Avant's Unit

- Avant retained a broker who conducted extensive title work to determine the working interest owners and other interest owners.
- Avant searched public records, phone directory, LexisNexis subscription, and conducted various internet searches.
- Avant sent well proposals starting on or around April 12, 2024.
- Avant proposed general terms of a Joint Operating Agreement (JOA) within the well proposal letters sent to working interest owners.
- Avant sent working interest owners a JOA upon request.
- · Avant had multiple communications with uncommitted working interest owners, outlined on the following exhibit.
- Avant's counsel sent notices of the force pooling applications to the addresses of record for uncommitted interest owners and overriding royalty owners.
- Avant published notice in a newspaper of general circulation in the county where the wells will be located.

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
T. H. McElvain Oil & Gas, LLLP	4.85%	4/12/2024	Well proposals sent and delivered. Owner signed JOA.
Marbella Development, LP	0.21%	4/12/2024	Spoke with owner on phone to work through signatures needed. Owner signed JOA.
Kaiser-Francis Oil Company	1.16%	4/12/2024	Well proposals sent and delivered. Owner signed JOA.
Del Mar Holdings, LP	3.01%	4/12/2024	Owner returned elections to participate and signed JOA.
J. Cleo Thompson and James Cleo Thompson Jr, LP	0.76%	4/12/2024	Well proposals sent and delivered.
Magnum Hunter Production, Inc.	14.33%	4/12/2024	Sent well proposals via mail and to landman via email. See additional summary of contacts exhibit for further details.
Earthstone Permian, LLC	9.40%	4/12/2024	Sent well proposals via USPS and email. Answered questions regarding title.
Marathon Oil Permian, LLC	0.59%	4/12/2024	Well proposals sent and delivered.
Burk Royalty Company	0.56%	4/12/2024	Owner returned elections to participate. Sent JOA for review.
W.T.G. Exploration, Inc.	0.52%	4/12/2024	Spoke with owner regarding development plan. Wants to wait until pooling proceedings completed before participating.
George Soros	0.28%	4/12/2024	Well proposals sent and delivered.
Susan Weber	0.28%	4/12/2024	Well proposals sent and delivered.
A. H. Gonzales Oil Co	0.21%	4/12/2024	Well proposals sent and delivered.
Viersen Oil & Gas Co.	0.17%	4/12/2024	Well proposals sent and delivered.
James D. Moring and wife, Dorothy D. Moring	0.06%	4/12/2024	Well proposals sent and delivered.
Manta Oil & Gas Company	0.04%	4/12/2024	Well proposals sent and delivered.
The Estate of Alice Marie Smith, Deceased	0.03%	4/12/2024	Spoke with heir of estate and answered development questions. Estate needs to go through probate so no decisions will be made until probate complete.
Schlagal Brothers	0.02%	4/12/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
Timothy R. MacDonald	0.01%	4/12/2024	Owner returned well proposal elections.
The Estate of R. C. Schlagal, Deceased	0.01%	4/12/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.
The Estate of Alice R. Schlagal, Deceased	0.01%	4/12/2024	Answered owner questions regarding WI in unit. Spoke with representative and passed along offer to purchase interest, but they intend to participate.

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Maverick Oil & Gas Corporation	0.004%		After receiving well proposals, owner reached out via email with questions. Answered questions in regards to title and development timing; owner returned elections to participate. Provided JOA for review.
HOG Partnership LP	2.00%		Answered owner questions regarding interest and title. Avant acquired large portion of this interest and owner electing to participate with remainder. Sent JOA for review.
Trainer Partners, LTD	1.01%	4/12/2024	Answered owner questions via email regarding title. Sent JOA for review.
Mexco Energy Corporation	1.01%	4/12/2024	Spoke on phone and answered several emails regarding interest. Sent JOA for review.
Don O. Chapell, Inc.	0.87%	4/12/2024	Avant reached out to owner to acquire interest; working through title questions.
Mewbourne Oil Company	4.91%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne and Daughters, Ltd.	1.82%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 94-A, L.P.	1.04%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Partners, 93-B, L.P.	0.69%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation	0.27%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #1	0.11%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #2	0.07%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
Mewbourne Development Corporation #3	0.11%	4/12/2024	Well proposals sent and delivered. Ongoing discussions between companies regarding this interest.
McElvain Oil Company LP	1.11%	4/12/2024	Sent multiple emails to owner to discuss interest.
Prima Exploration, Inc.	9.22%		Answered initial owner questions via email. Avant and Prima representatives had multiple months of deal negotiations regarding this interest. Provided JOA.
Trainer Partners, LTD	0.78%	4/12/2024	Answered owner questions via email regarding title. Sent JOA for review.
Maybole, LLC	0.81%	4/12/2024	Answered owner questions regarding interest via email. Multiple discussions with owner regarding commercial options. Avant acquired interest.

Avant Operating, LLC Case Nos. 24633 Exhibit A-13



Summary of Contacts with all Working Interest Owners:

Owner Name	% of Interest	Date Proposal Letter Sent	Follow-Up / Comments
Jacqueline M. Withers Trust	2.34%	4/12/2024	Well proposals delivered. Avant acquired interest.
Everette L. Andrews Jr. Trustee	0.02%	4/12/2024	Well proposals sent and delivered.
Boswell Interests Ltd	0.24%	4/12/2024	Well proposals sent and delivered.
Burnett Oil Company	0.43%	4/12/2024	Emailed with owner to answer questions regarding interest and development timing. Provided target formation information to company's engineering team. Owner signed JOA.
CEB Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Merlyn Holland Wright Dahlin	0.02%	4/12/2024	Well proposals sent and delivered.
Amy Vernae Dahlin Trust	0.02%	4/12/2024	Well proposals sent and delivered.
EAB Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Michael J. Havel	0.03%	4/12/2024	Well proposals sent and delivered.
David L. Henderson	0.04%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
David L. Henderson and Dawn Henderson	0.04%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
HHE II, LLC and Horcado Dream, LLC	0.31%	4/12/2024	Proposals sent to predecessor in title (Houston and Emma Hill Trust Estate). Emailed with owner to confirm ownership transfer.
John P. Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Ozark Exploration, Inc	0.24%	4/12/2024	Well proposals sent and delivered.
PVB Oil Company	0.09%	4/12/2024	Well proposals sent and delivered.
Sierra Madre Energy, LLC	0.02%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
Charles W. Seely, Jr.	0.04%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
Seely Petroleum Partners, LP	0.26%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
SSV&H Associates	0.07%	4/12/2024	Spoke with representative fo Henderson et al interests. Provided WI for each company and development plans.
Adelaide Y. Thomsen, Trustee	0.02%	4/12/2024	Well proposals sent and delivered.
Wes-Tex Drilling Co. LP	0.19%	4/12/2024	Well proposals sent and delivered.
2017 Permian Basin JV	0.31%	4/12/2024	Sent owner email regarding development timing. Owner sent elections to participate.

Summary of Contacts - Cimarex
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit A-13



Avant has been proactive and consistently engaged with Cimarex to reach an agreement, showing intent to be prudent operator

12/27/23: Cimarex landman rejects Avant trade proposal, proposes no alternative; Avant landman immediately responds and states Avant wll try come up with alternatives after the new year.

1/3/24: Avant landman expresses desire to keep Section 32 in trade, also proposes alternative trade.

1/4/24: Avant and Cimarex landmen clarify trade proposal via email. Avant requests additional information from Cimarex.

1/4/24: Avant sends Daytona 29 Fed Com well proposals to Cimarex landman via USPS and email.

1/8/24: Avant landman responds to questions from Cimarex regarding development timing. Avant provides Cimarex with WI in proposed unit.

5/6/24: Avant reaches out to Cimarex landman to express desire to transact on trade and requests clarifying information from Cimarex.Avant also

offers trade alternative.

6/4/24: Avant landman requests in-person meeting to discuss trade proposal.

6/5/24: Cimarex landman expresses unwillingness to trade.

8/9/24: Avant VP of land reaches out to Cimarex land manager to discuss how Cimarex's development plan is contradictory to Avant and MRC's

aligned North-South development. Inquired whether any trades between Cimarex and MRC were being negotiated.

10/15/24: Avant and Cimarex landmen spoke on phone to discuss potential title issues. Cimarex landman states there is an existing Joint Operating

Agreement that causes discrepancies in title regarding Cimarex's ownership. Avant requests copy of JOA.

10/17/24: Cimarex landman sends Exhibit A to unrecorded JOA referenced on 10/15.

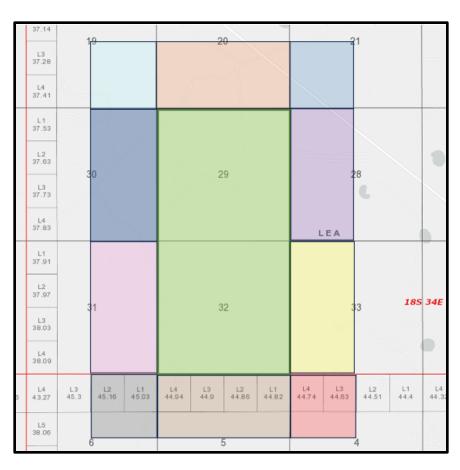
10/21/24: Avant requests copy of full JOA to confirm terms and parties to JOA.

10/24/24: Cimarex sends signature pages of JOA, but not full copy of JOA with terms or recorded memo of JOA.

NSSU Notice — Bone Spring Daytona 29 Fed Com #301H-#304H / #601H-#604H Avant Operating, LLC Case Nos. 24632 Exhibit A-14



Notice Sent to Offset Operators and Lessees of Record:

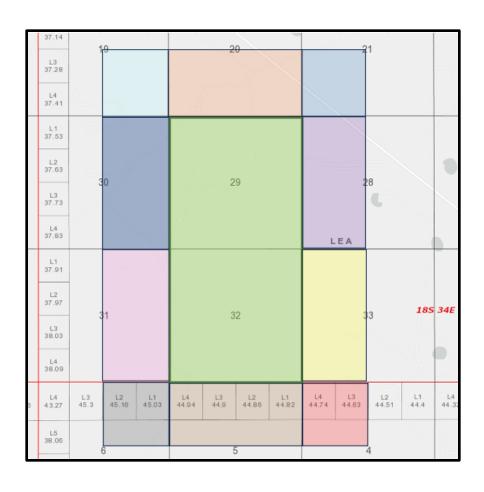


Offset Operators and Lessees of Record Noticed				
Lands	Owner	Last Known Address		
T18S R34E Sec 20	Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240		
T18S R34E Sec 21	MRC Permian Co	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240		
T18S R32E Sec 28	Yarbrough Oil LP	1008 W Broadway Hobbs, NM 88240		
T18S R34E Sec 33	Magnum Hunter Production Inc.	6001 Deauville Blvd, Suite 300N Midland, TX 79706		
T19S R34E Sec 4	Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206		
T19S R34E Sec 5	Coterra Energy	6001 N Deauville Blvd, Ste 300N Midland, TX 79706		
T19S R34E Sec 6	Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701		
	Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206		
T18S R34E Sec 31	Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701		
	Seely Oil	815 W 10th St Fort Worth, TX 76102		
T18S R34E Sec 30	Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206		
T18S R34E Sec 19	Seely Oil	815 W 10th St Fort Worth, TX 76102		

NSSU Notice - Wolfcamp Daytona 29 Fed Com #006H-#009H Avant Operating, LLC Case Nos. 24633 Exhibit A-14



Notice Sent to Offset Operators and Lessees of Record:



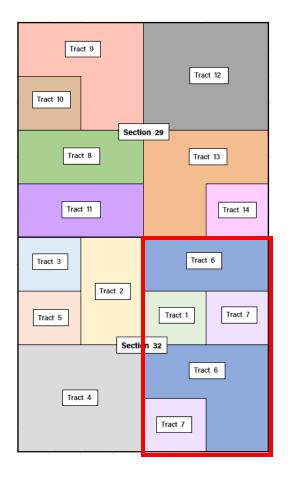
Offset Operators and Lessees of Record Noticed					
Lands	Owner	Last Known Address			
	Camarie Oil and Gas inc	25 02 Ca marie Midland, TX 797 05			
	Ross Duncan Properties LLC	POBox 647 Artesia, NM 882 11			
	Big Three Energy Group LLC	POBox 429 Roswell, NM 88202			
T18S R34E Sec 20	Fea the rstone Development Corp	POBox 429 Roswell, NM 88202			
	Prospector LLC	POBox 429 Roswell, NM 88202			
	Brian C Reid	25 02 Ca marie Midland, TX 797 05			
	Fea the rstone Development Corp	POBox 429 Roswell, NM 88202			
T18S R34E Sec 21	Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240			
T4 05 D225 5 20	Yar brough Oil LP	1008 W Broadway Hobbs, NM 88 240			
T18S R32E Sec 28	MRC Per mia n Co	54 00 LBJ Fre eway, Ste 1500 Dalla s, TX 752 40			
T18S R34E Sec 33	Marat hon Oil Permian LLC	990 Town and Country Blvd Houston, TX 77024			
T19S R34E Sec 4	See ly Oil	815 W 10th St Fort Worth, TX 76102			
T19S R34E Sec 5	Earthstone Permian LLC	300 NMarienfeld St, Ste 1000 Midland, TX 79701			
T19S R34 E Sec 6	Earthstone Permian LLC	300 NMarienfeld St, Ste 1000 Midland, TX 79701			
T18S R34E Sec 31	Earthstone Permian LLC	300 N Marienfeld St, Ste 1000 Midland, TX 79701			
	TH McElvain Oil & Gas LLLP	1819 Denver W Drive, Ste 260 Lakewood, CO 80401			
	Jacque lin M Withers Trust	34 29 Devonshire Way Palm Beach Gardens, FL 3 3418			
T18S R34E Sec 30	Brian Peter McGary 2017Trust	POBox 83 0308 Dalla s, TX 752 83			
	McGary Family Trust	POBox 83 0308 Dalla s, TX 752 83			
	Mary Jane McGary Trust	POBox 83 0308 Dalla s, TX 752 83			
T18S R34E Sec 19	See ly Oil	815 W 10th St Fort Worth, TX 76102			

1998 JOA Title Comparison
Daytona 29 Fed Com
#301H-#304H, #601H-#604H, #006H-#009H

Avant Operating, LLC Case Nos. 24632 Exhibit A-15



Legacy JOA creates potential title differences but Avant still owns majority interest in unit



- Cimarex informed Avant of September 18, 1998 JOA covering E2 of Section 32 by and between Matador Operating Company and Mewbourne Oil Company but did not provide full copy of JOA
- While Avant was not able to review 1998 JOA validity, title brokers were able to glean potential title differences if JOA was applied based on provided Exhibit A
- Even with JOA applied to title, Cimarex ownership in unit does not exceed Avant's ownership in unit

DAYTONA 29 FED COM - BONE SPRING

Without 1998 JOA Applied				
Owner	WI in Unit	NMA		
Magnum Hunter (Cimarex)	8.01%	102.50		
With 1998 JOA Applied				
OWNER	WI in Unit	NMA		
Magnum Hunter (Cimarex)	17.60%	225.33		

DAYTONA 29 FED COM - WOLFCAMP

Without 1998 JOA Applied				
Owner WI in Unit NMA				
Magnum Hunter (Cimarex)	14.33%	183.47		

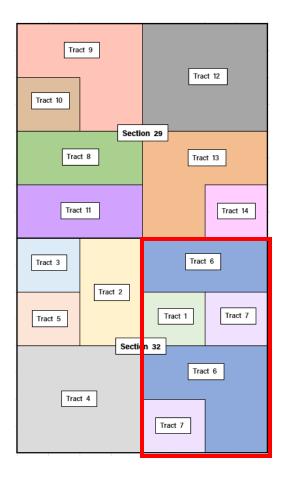
With 1998 JOA Applied			
OWNER WI in Unit NMA			
Magnum Hunter (Cimarex)	20.12%	257.38	

1998 JOA Title ComparisonDaytona 29 Fed Com
#301H-#304H, #601H-#604H, #006H-#009H

Avant Operating, LLC Case Nos. 24633 Exhibit A-15



Legacy JOA creates potential title differences but Avant still owns majority interest in unit



- Cimarex informed Avant of September 18, 1998 JOA covering E2 of Section 32 by and between Matador Operating Company and Mewbourne Oil Company but did not provide full copy of JOA
- While Avant was not able to review 1998 JOA validity, title brokers were able to glean potential title differences if JOA was applied based on provided Exhibit A
- Even with JOA applied to title, Cimarex ownership in unit does not exceed Avant's ownership in unit

DAYTONA 29 FED COM - BONE SPRING

Without 1998 JOA Applied			
Owner	WI in Unit	NMA	
Magnum Hunter (Cimarex)	8.01%	102.50	
With 1998 JOA Applied			
OWNER	WI in Unit	NMA	
Magnum Hunter (Cimarex)	17.60%	225.33	

DAYTONA 29 FED COM - WOLFCAMP

Without 1998 JOA Applied				
Owner WI in Unit NMA				
Magnum Hunter (Cimarex)	14.33%	183.47		

With 1998 JOA Applied			
OWNER WI in Unit NMA			
Magnum Hunter (Cimarex)	20.12%	257.38	

EXHIBIT B: GEOLOGY

Final Amended & Consolidated Exhibit Packet

Avant Operating, LLC Case Nos. 24632 & 24633



AFFIDAVIT JOHN HARPER (GEOLOGIST)

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a geologist for Avant Operating, LLC ("Avant"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
 - 2. My area of responsibility at Avant includes the area of Lea County in New Mexico.
- 3. I am familiar with the application Avant filed in Case No. 24632 ("Daytona BS Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases").
- 4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.

1

- 5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
- 6. **Exhibit B-2(a)** is a wellbore schematic showing Avant's development plan. Avant is targeting the First and Third Bone Spring, while Magnum Hunter is not; as depicted in **Exhibit B-2(b)**, Magnum Hunter is targeting the Second Bone Spring formation only. I have also included as **Exhibit B-2(c)** a wellbore schematic showing MRC Permian Co.'s ("MRC") development plan for the proposed horizontal spacing unit directly adjacent to the Daytona BS Unit to the East. Like Avant, MRC is also proposing a north to south development.
- 7. **Exhibit B-3** is a stress orientation map demonstrating that the stress orientation is approximately east-northeast by west-southwest in the vicinity of the Daytona BS Unit.
- 8. **Exhibit B-4** is a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- 9. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #301H-304H wells, which are First Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation is relatively consistent with slight thinning to the west.
- 10. **Exhibit B-6** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the First Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #301H-304H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the First Bone Spring formation dips slightly to the east.

- 11. **Exhibit B-7** is a First Bone Spring Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.
- 12. **Exhibit B-8** is a First Bone Spring Type Log and Structure isopach map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.
- 13. **Exhibit B-9** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #601H-604H wells, which are Third Bone Spring wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent.
- 14. **Exhibit B-10** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Third Bone Spring formation in the area. The target zone for the Daytona 29 Fed Com #601H-604H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Third Bone Spring formation is relatively consistent but dips slightly to the west.
- 15. **Exhibit B-11** is a Third Bone Spring Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #601H-604H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.
- 16. **Exhibit B-12** is a Third Bone Spring Type Log and Structure isopach map identifying the landing target for the Daytona 29 Fed Com #301H-304H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.
 - 17. I conclude from the geology studies referenced above that:

- a. The horizontal spacing unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.
- 18. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.
- 19. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.
- 20. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 21. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

John Harper

State of Colorado

County of Denver

This record was acknowledged before me on October 3, 2024, by John Harper.

[Stamp]

Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027

Notary Public in and for the State of

Commission Number: 20194020815

My Commission Expires: 9/14/27

AFFIDAVIT JOHN HARPER (GEOLOGIST)

CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

AFFIDAVIT OF JOHN HARPER

John Harper being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a geologist for Avant Operating, LLC ("Avant"), and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum geologist were accepted by the Division as a matter of record.
 - 2. My area of responsibility at Avant includes the area of Lea County in New Mexico.
- 3. I am familiar with the application Avant filed in Case No. 24633 ("Daytona WC Unit"). I am also familiar with the applications filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases").
- 4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.

1

- 5. **Exhibit B-1** is a locator map showing the approximate location of the proposed unit in relation to the Capitan Reef.
- 6. **Exhibit B-2(a)** is a wellbore schematic showing Avant's development plan. Avant is targeting the Wolfcamp Formation. I have also included as **Exhibit B-2(b)** a wellbore schematic depicting Magnum Hunter's Wolfcamp development plan, and **Exhibit B-2(c)** a wellbore schematic showing MRC Permian Co.'s ("MRC") development plan for the proposed horizontal spacing units directly adjacent to the Daytona WC Unit to the East.
- 7. **Exhibit B-3** is a stress orientation map demonstrating that the stress orientation is approximately east-northeast by west-southwest in the vicinity of the Daytona WC Unit.
- 8. **Exhibit B-4** is a map depicting Avant's operating activity in the vicinity of the Daytona WC Unit. Exhibit B-4 also includes a cross-section reference map that identifies three wells in the vicinity of the proposed wells, shown by a line of cross-section running from A to A'.
- 9. **Exhibit B-5** is a stratigraphic cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zone for the Daytona 29 Fed Com #006H-009H wells, which are Wolfcamp wells, is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp formation is relatively consistent.
- 10. **Exhibit B-6** is a structural cross-section, and the well logs shown on the cross-section give a representative sample of the Wolfcamp formation in the area. The target zone for the Daytona 29 Fed Com #006H-009H wells is identified by a red-dashed line and a box identifying the wells. In my opinion, the Wolfcamp formation dips slightly to the south.

- 11. **Exhibit B-7** is a Wolfcamp Type Log and Structure map identifying the landing target for the Daytona 29 Fed Com #006H-009H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.
- 12. **Exhibit B-8** is a Wolfcamp Type Log and Isopach map identifying the landing target for the Daytona 29 Fed Com #006H-009H wells. The type log for the Zafiro State "32" Com as utilized for this exhibit is depicted by a red star.
 - 13. I conclude from the geology studies referenced above that:
 - a. The horizontal spacing unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the proposed unit will contribute more or less equally to production.
- 14. The preferred well orientation in this area is north/south because the stress orientation is approximately northeast.
- 15. In my opinion, the granting of Avant's application is in the interests of conservation and the prevention of waste.
- 16. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.
- 17. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

John Harper

State of Colorado

County of Denver

This record was acknowledged before me on October 3, 2024, by John Harper.

[Stamp]

Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027

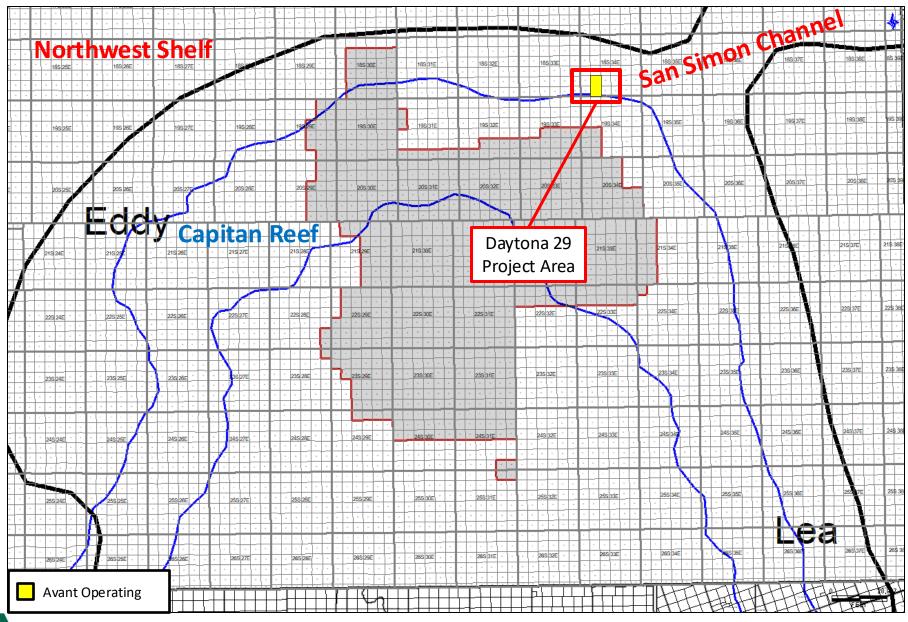
Notary Public in and for the State of

Commission Number: 20194020815

My Commission Expires: 9/14/27

Regional Locator Map
Daytona 29 Federal Com
#301H-#304H / #601H-#604H / #006H-#009H

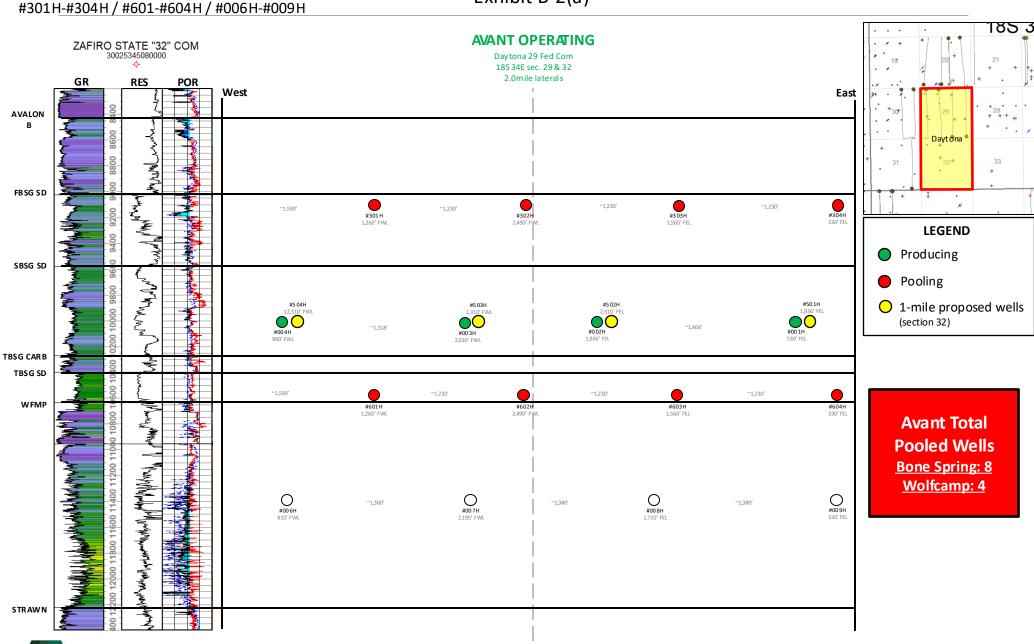




FBSG - TBSG - WFMP

Daytona 29 Federal Com



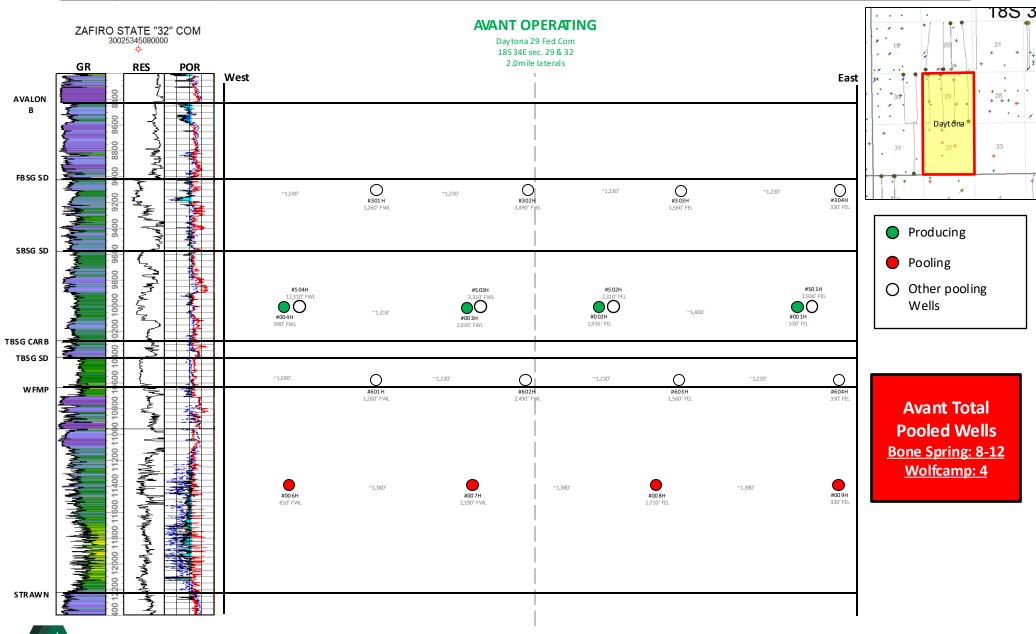


Received by OCD: 11/25/2024 4:44:05 PM Gun Barrel Development Plan

FBSG - TBSG - WFMP

Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H

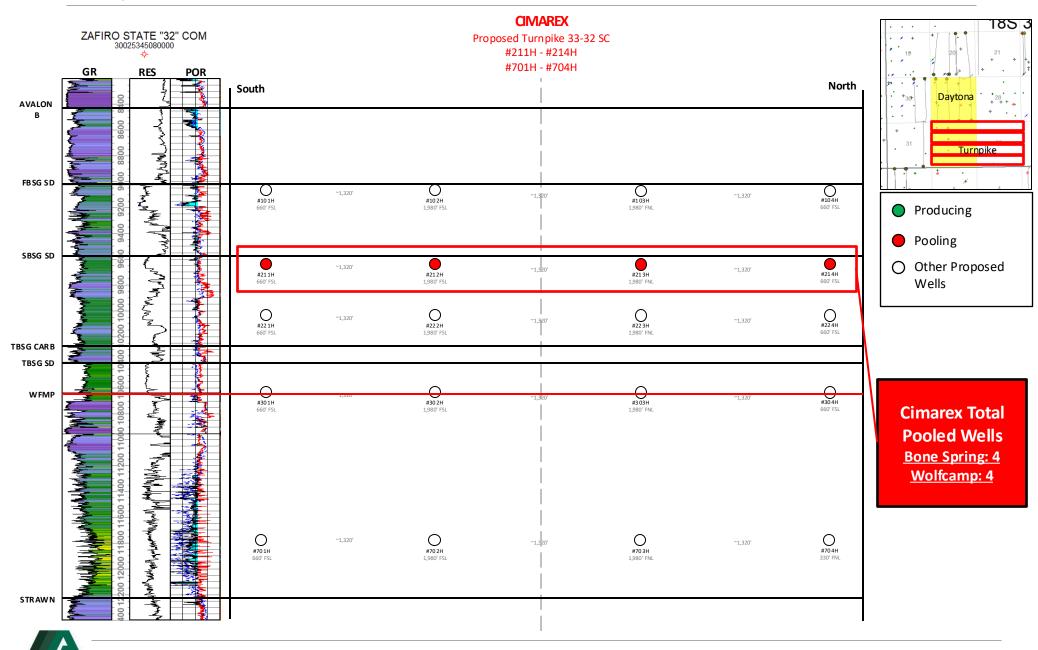




Gun Barrel Development Plan

Turnpike 33-32 State Com #211H-#214H / #701H-#704H

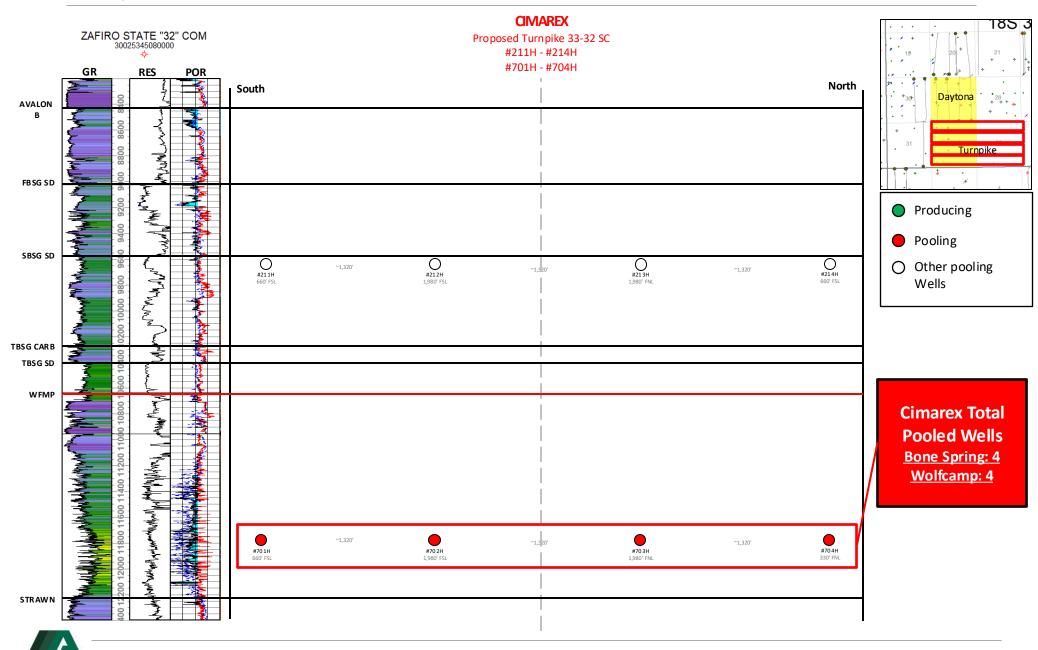




Gun Barrel Development Plan

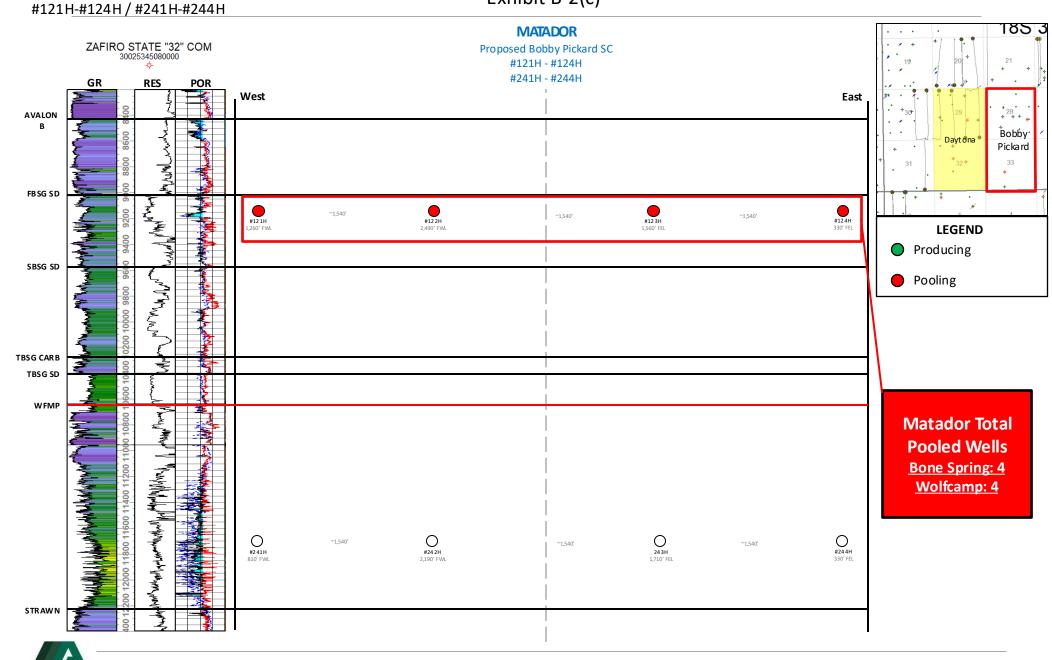
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TBSG — SBSG - FBSG Bobby Pickard State Com



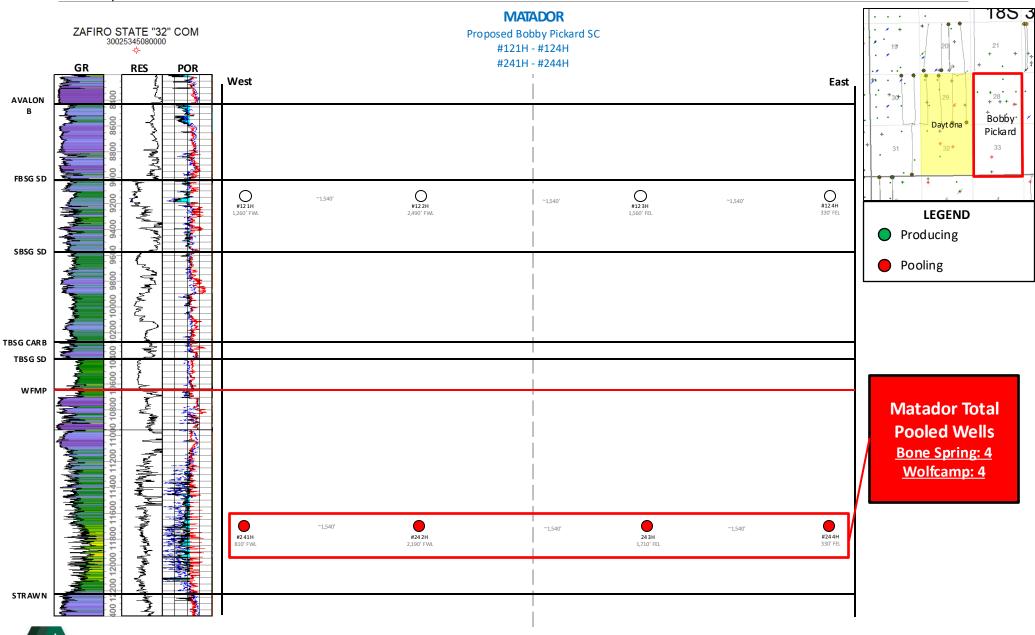


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TBSG - SBSG - FBSG

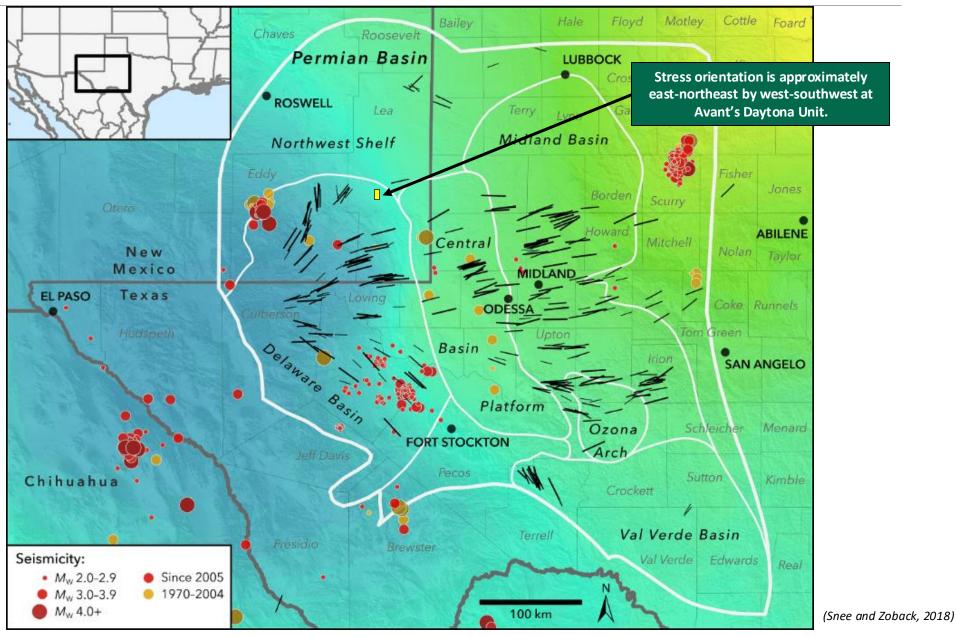
Bobby Pickard State Com #121H-#124H / #241H-#244H





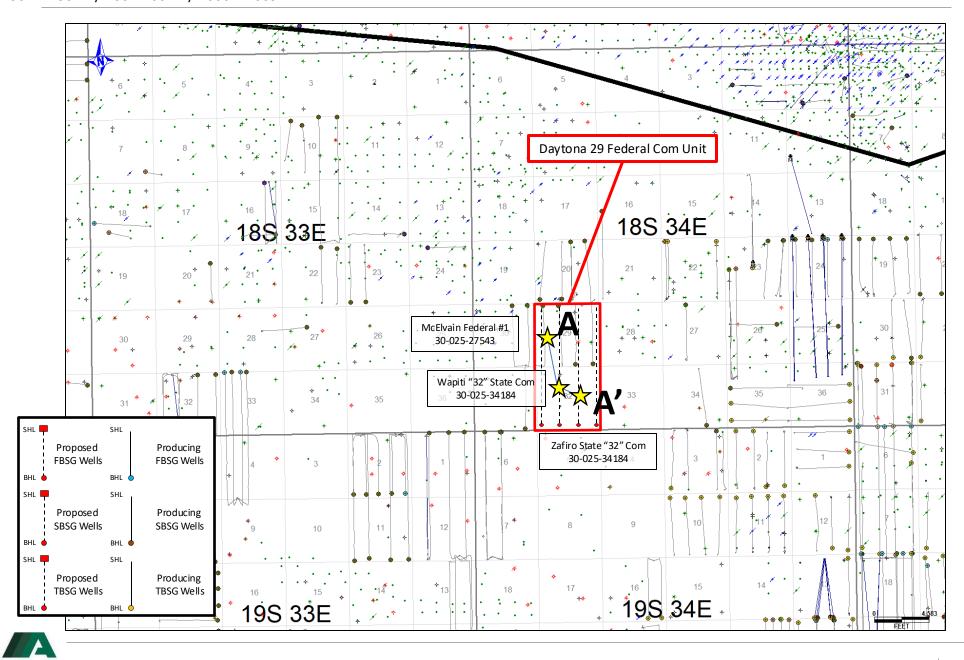
Stress Orientation Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H





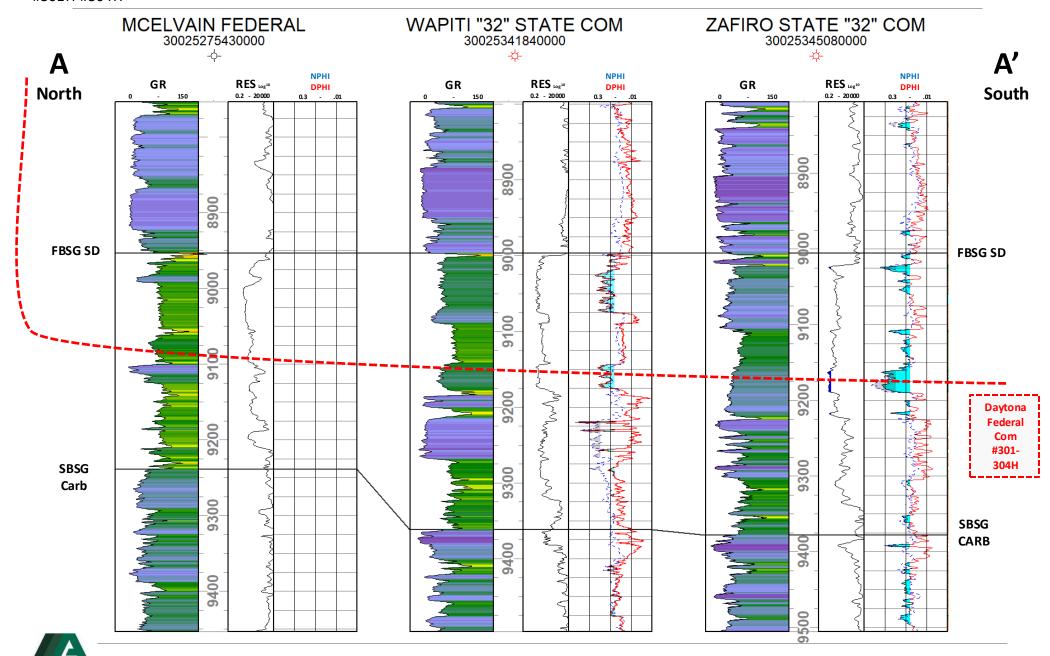
Cross-Section Locator Map (A-A')
Daytona 29 Federal Com
#301H-#304H / #601-#604H / #006H-#009H





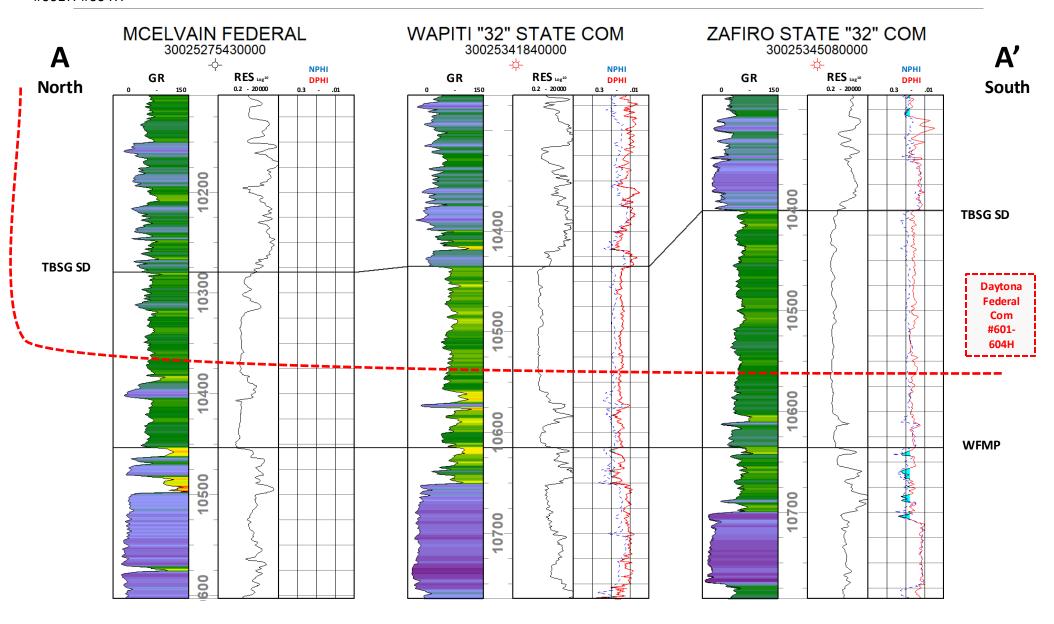
Stratigraphic Cross-Section A-A'
Daytona 29 Federal Com
#301H-#304H





Stratigraphic Cross-Section A-A'
Daytona 29 Federal Com
#601H-#604H

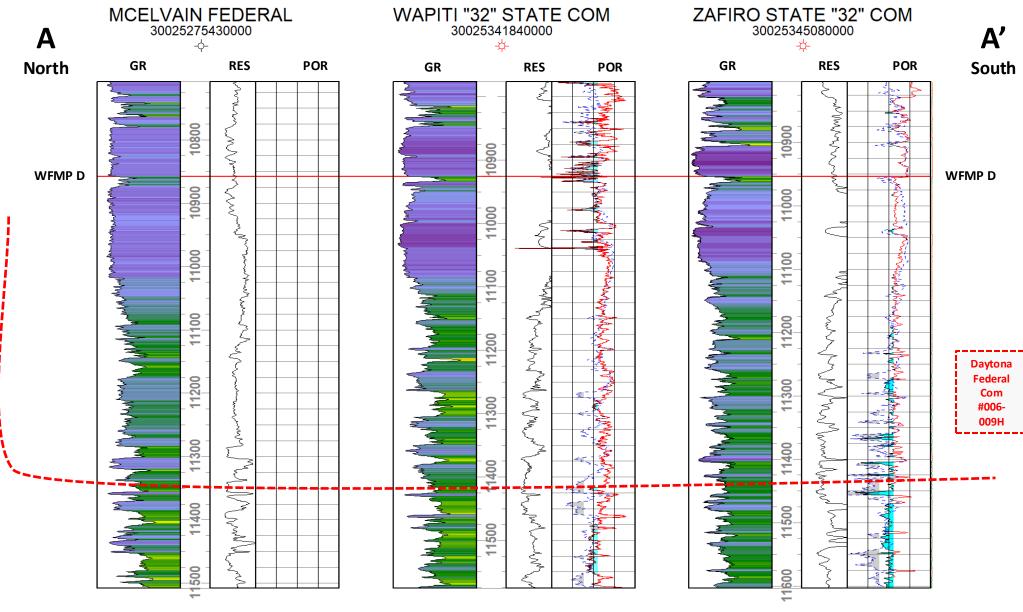






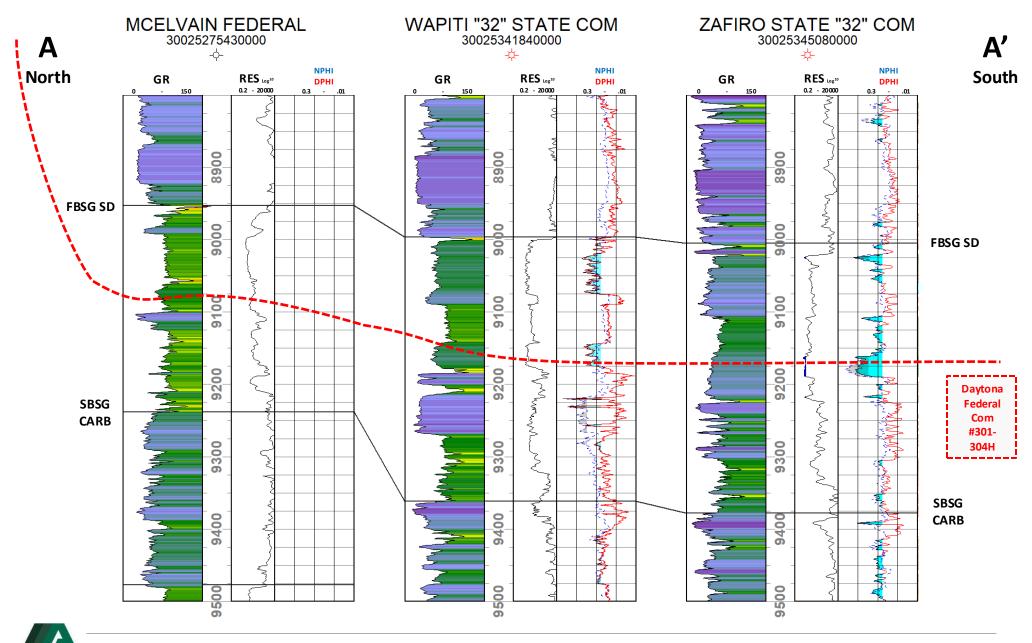
Stratigraphic Cross-Section A-A'
Daytona 29 Federal Com
#006H-#009H



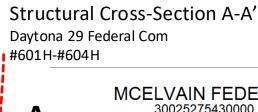


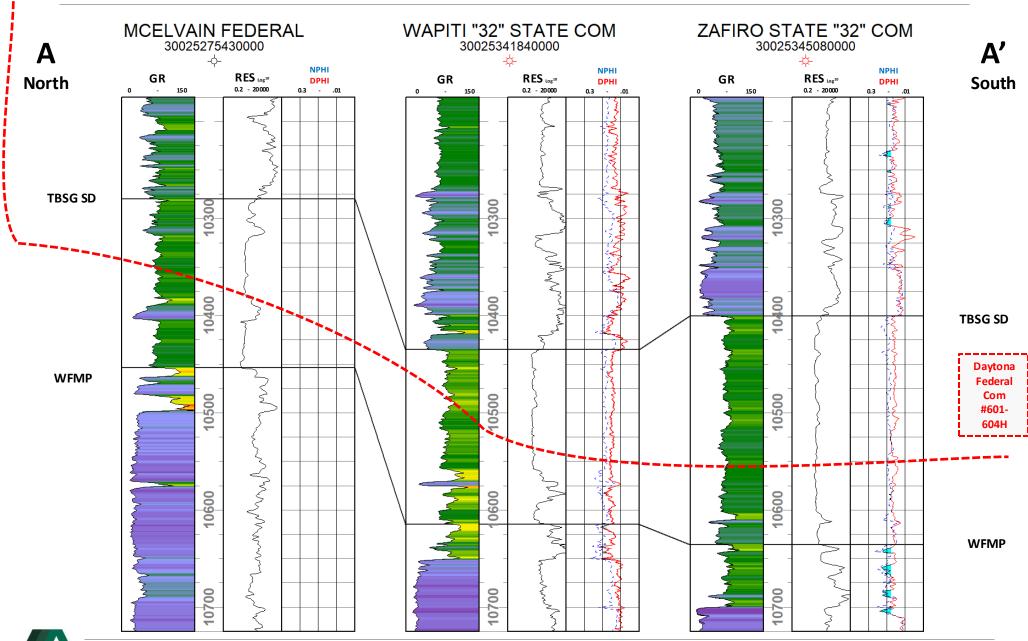
Structural Cross-Section A-A'
Daytona 29 Federal Com
#301H-#304H





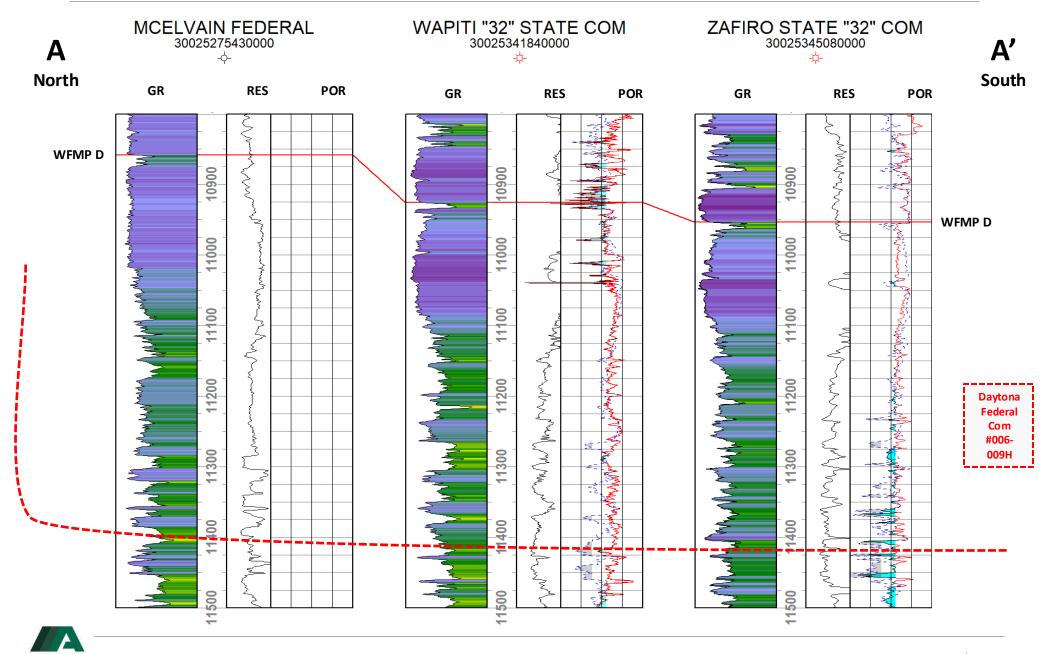






Structural Cross-Section A-A'
Daytona 29 Federal Com
#006H-#009H

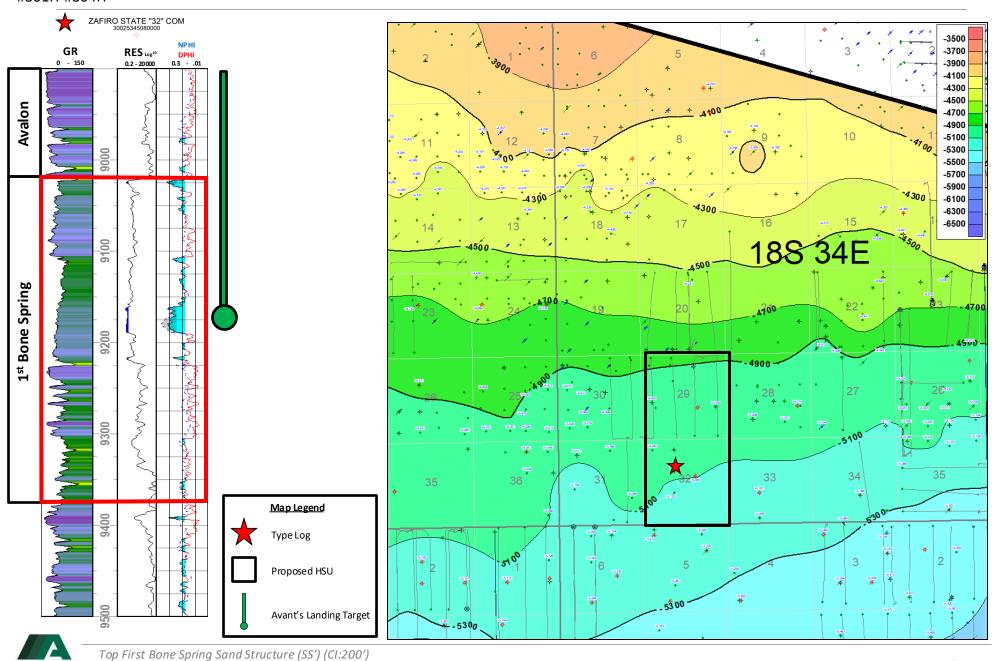




First Bone Spring Type Log and Structure
Daytona 29 Federal Com
#301H-#304H

Avant Operating, LLC Case Nos. 24632 Exhibit B-7

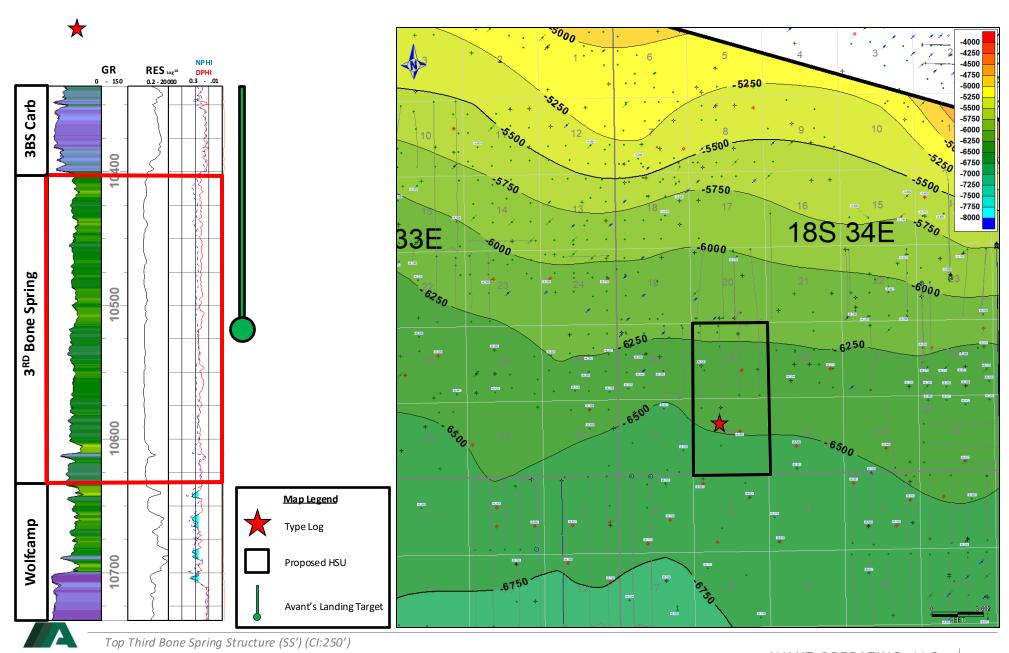




Third Bone Spring Type Log and Structure
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit B-7

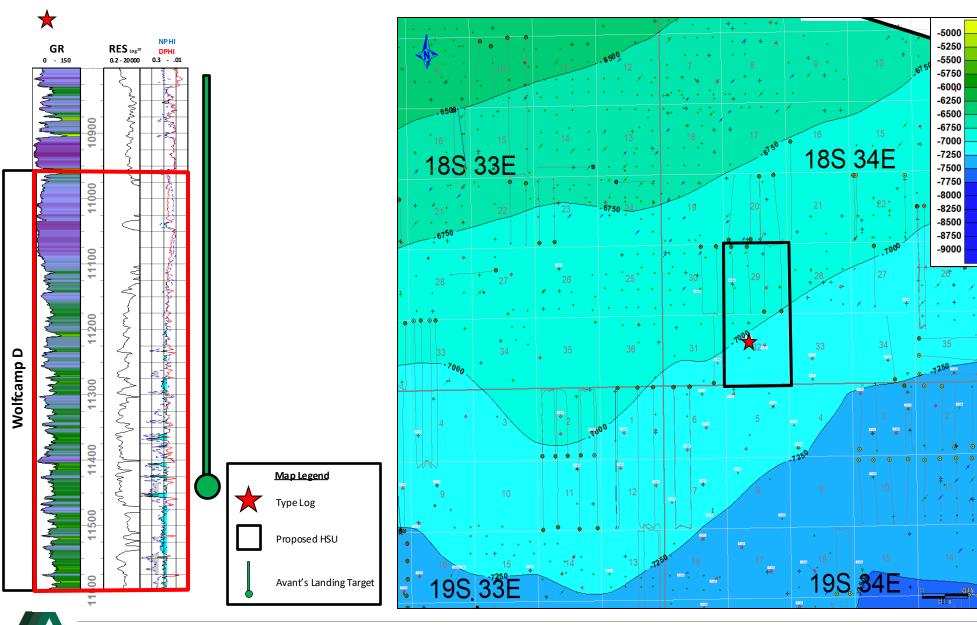




Wolfcamp Type Log and Structure
Daytona 29 Federal Com
#006H-#009H

Avant Operating, LLC Case Nos. 24633 Exhibit B-7

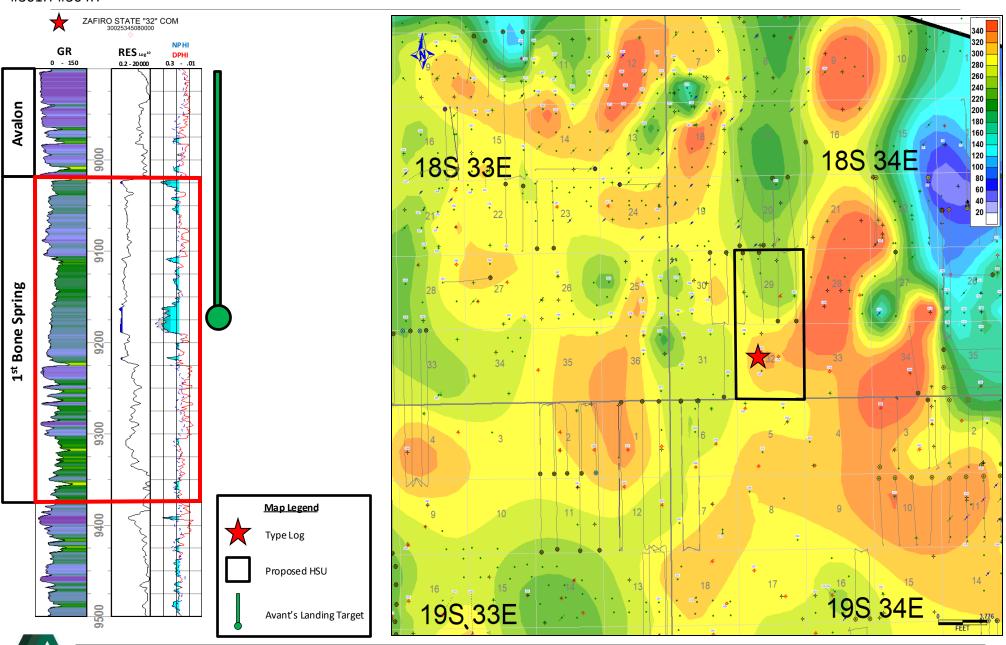




First Bone Spring Type Log and Isopach
Daytona 29 Federal Com
#301H-#304H

Avant Operating, LLC Case Nos. 24632 Exhibit B-8

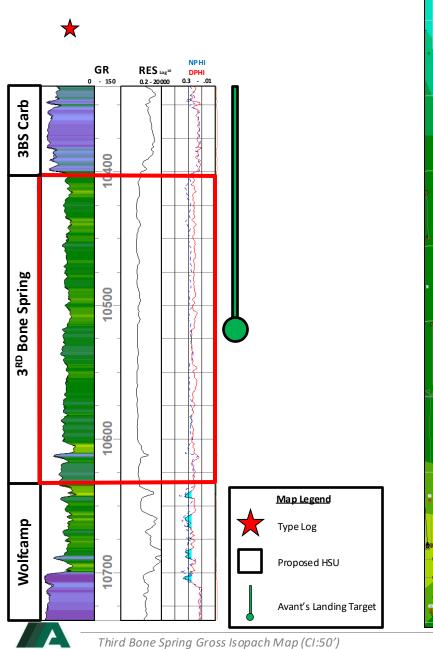


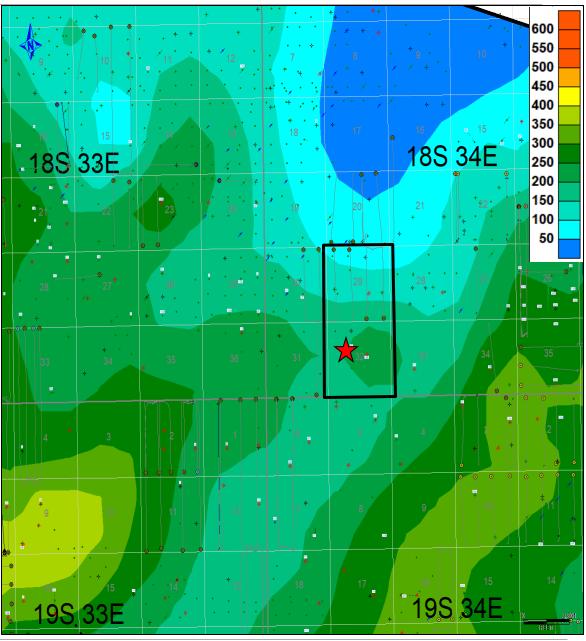


Third Bone Spring Type Log and Isopach
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC Case Nos. 24632 Exhibit B-8



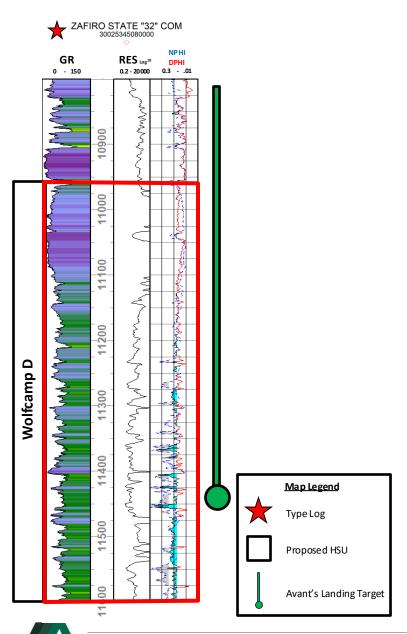


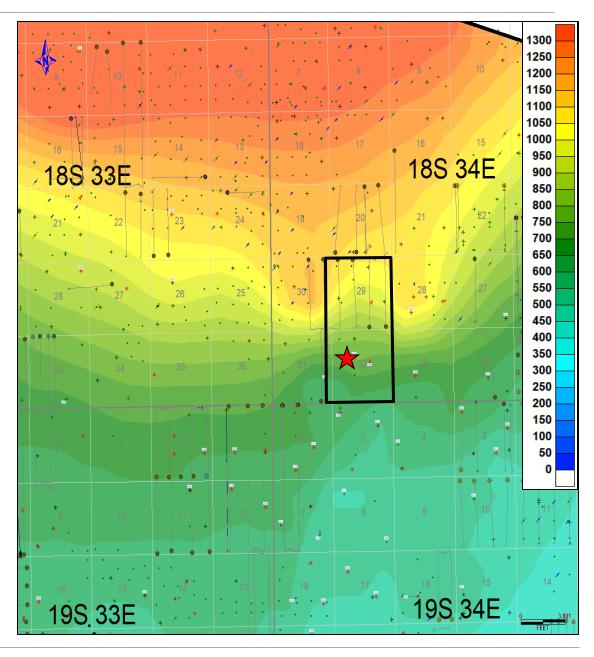


Wolfcamp Type Log and Isopach Daytona 29 Federal Com #006H-#009H

Avant Operating, LLC Case Nos. 24633 Exhibit B-8







Lower Wolfcamp Isopach Map (CI:25')

Received by OCD: 11/25/2024 4:44:05 PM

Page 187 of 309

EXHIBIT C: RESERVOIR

AFFIDAVIT

SHANE KELLY (RESERVOIR ENGINEER)

CASE NO. 24632 – DAYTONA 29 FED COM (BONE SPRING)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

AFFIDAVIT OF SHANE KELLY

Shane Kelly, being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted by the Division as a matter of record.
 - 2. My area of responsibility includes the area of Lea County in New Mexico.
- 3. I am familiar with the application Avant filed in Case No. 24632 ("Daytona BS Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24913-24916 ("Turnpike BS Cases").
- 4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.

- 5. As evidenced by **Exhibit C-1(a)** and **Exhibit C-1(b)**, Avant is targeting reserves that Magnum Hunter is leaving behind. Avant's proposal protects correlative rights and prevents waste because Avant is targeting additional benches with a superior development plan.
- 6. Avant's Daytona BS Unit development plan will target the First and Third Bone Spring, whereas Magnum Hunter will not. Avant has separately sent well proposals for one-mile laterals targeting the Second Bone Spring under Section 32, so as to fully develop the Second Bone Spring under the proposed Daytona BS Unit.
- 7. I have attached as **Exhibit C-2** a review of the First Bone Spring type curves utilized by Avant. The First Bone Spring is a proven target based on offsets, which is demonstrated by this exhibit.
- 8. I have attached as **Exhibit C-3** a review of the Third Bone Spring type curves utilized by Avant. The Third Bone Spring is likewise a proven target based on offsets, which is demonstrated by this exhibit.
- 9. In my opinion, Magnum Hunter's plan is suboptimal in other respects, based on the relative orientation of the Turnpike BS Units (east to west) relative to the Daytona BS Unit (north to south). Specifically, the Turnpike BS Units are suboptimal because they are oriented east to west. As **Exhibit C-4** demonstrates, wells in the vicinity of the Daytona BS Unit that were drilled on an east to west orientation underperform those wells drilled on a north to south orientation by approximately 52%, as measured by average well cumulative production normalized to a 10,000' lateral. In addition, as illustrated, Avant controls the western-adjacent standup 1280-acre horizontal spacing unit, which provides Avant the ability to both limit depletion issues and maximize recovery in both units.

- 10. **Exhibit C-5** is a plat depicting general well orientation in the direct vicinity of the Daytona BS Unit. As is depicted on the plat, approximately 95% of all development from 2016 to present has been conducted on a north to south orientation, as proposed by Avant in this case.
- 11. **Exhibit C-6** is a plat depicting Avant's oil takeaway capacity for the Daytona BS Unit. Avant has secured a 10-year dedication agreement beginning December 1, 2023, obligating Plains to connect to all Avant Central Tank Batteries ("CTBs") in the direct vicinity of the Daytona BS Unit, regardless of well count.
- 12. **Exhibit C-7** is a plat depicting Avant's gas takeaway capacity for the Daytona BS Unit. Avant has secured a 15-year gas gathering, et al., dedication agreement beginning November 14, 2023, obligating Northwind to connect to all Avant CTBs in the direct vicinity of the Daytona BS Unit, regardless of well count. Via this dedication agreement, Avant has secured access to reliable gas takeaway capacity and treatment, which allows for full development regardless of gas composition, with no flaring.
- 13. **Exhibit C-8** is a plat depicting Avant's produced water takeaway capacity for the Daytona BS Unit. Avant has deployed significant capital to ensure that water infrastructure (fully integrated water gathering and recycling system) is in place to accommodate full development. Avant's consolidated position and significant activity in the area supports this investment.
- In this case, Avant seeks approval of a 1280-acre non-standard First and Third Bone
 Spring unit.
- 15. Avant seeks to minimize surface disturbance and costs by consolidating facilities and commingling production from the wells and future wells in the proposed non-standard spacing unit.

16. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

Shane Kelly

State of Colorado

County of Denver

This record was acknowledged before me on October 31, 2024, by Shane Kelly.

[Stamp]

Sophia Guerra NOTARY PUBLIC STATE OF COLORADO NOTARY ID# 20194020815 MY COMMISSION EXPIRES 9/14/2027

Notary Public in and for the State of

Commission Number: 2019402081S

My Commission Expires: 91417

AFFIDAVIT

SHANE KELLY (RESERVOIR ENGINEER)

CASE NO. 24633 – DAYTONA 29 FED COM (WOLFCAMP)

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT,

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

AFFIDAVIT OF SHANE KELLY

Shane Kelly, being duly sworn, deposes and states as follows:

- 1. I am over the age of 18, I am a reservoir engineer for Avant Operating, LLC ("Avant") and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer were accepted by the Division as a matter of record.
 - 2. My area of responsibility includes the area of Lea County in New Mexico.
- 3. I am familiar with the application Avant filed in Case No. 24633 ("Daytona WC Unit"). I am also familiar with the application filed by Magnum Hunter Production, Inc. ("Magnum Hunter") in Case Numbers 24756-24759 ("Turnpike WC Cases").
- 4. In my opinion, Avant's proposed development plan is more effective than Magnum Hunter's plan and will result in the protection of correlative rights and the prevention of waste.
- 5. In my opinion, Magnum Hunter's plan is suboptimal, based on the relative orientation of the Turnpike WC Units (east to west) relative to the Daytona WC Unit (north to

As **Exhibit C-1** demonstrates, wells in the vicinity of the Daytona WC Unit that were drilled on an east to west orientation underperform those wells drilled on a north to south orientation by

south). Specifically, the Turnpike WC Units are suboptimal because they are oriented east to west.

approximately 52%, as measured by average well cumulative production normalized to a 10,000'

lateral. In addition, as illustrated, Avant controls the western-adjacent standup 1280-acre

horizontal spacing unit, which provides Avant the ability to both limit depletion issues and

maximize recovery in both units.

6. **Exhibit C-2** is a plat depicting general well orientation in the direct vicinity of the

Daytona WC Unit. As is depicted on the plat, approximately 95% of all development from 2016

to present has been conducted on a north to south orientation, as proposed by Avant in this case.

7. **Exhibit C-3** is a plat depicting Avant's oil takeaway capacity for the Daytona WC

Unit. Avant has secured a 10-year dedication agreement beginning December 1, 2023, obligating

Plains to connect to all Avant Central Tank Batteries ("CTBs") in the direct vicinity of the Daytona

BS Unit, regardless of well count.

8. **Exhibit C-4** is a plat depicting Avant's gas takeaway capacity for the Daytona WC

Unit. Avant has secured a 15-year gas gathering, et al., dedication agreement beginning November

14, 2023, obligating Northwind to connect to all Avant CTBs in the direct vicinity of the Daytona

BS Unit, regardless of well count. Via this dedication agreement, Avant has secured access to

reliable gas takeaway capacity and treatment, which allows for full development regardless of gas

composition, with no flaring.

9. **Exhibit C-5** is a plat depicting Avant's produced water takeaway capacity for the

Daytona WC Unit. Avant has deployed significant capital to ensure that water infrastructure (fully

197

integrated water gathering and recycling system) is in place to accommodate full development. Avant's consolidated position and significant activity in the area supports this investment.

- In this case, Avant seeks approval of a 1280-acre non-standard Wolfcamp unit. 10.
- 11.
- 12. I attest under penalty of perjury the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief and I will adopt this testimony at the hearing in this matter.

[Signature page follows]

Shane Kelly

State of Colorado

County of Danver

This record was acknowledged before me on October 31, 2024, by Shane Kelly.

[Stamp]

Sophia Guerra
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID# 20194020815
MY COMMISSION EXPIRES 9/14/2027

Notary Public in and for the State of

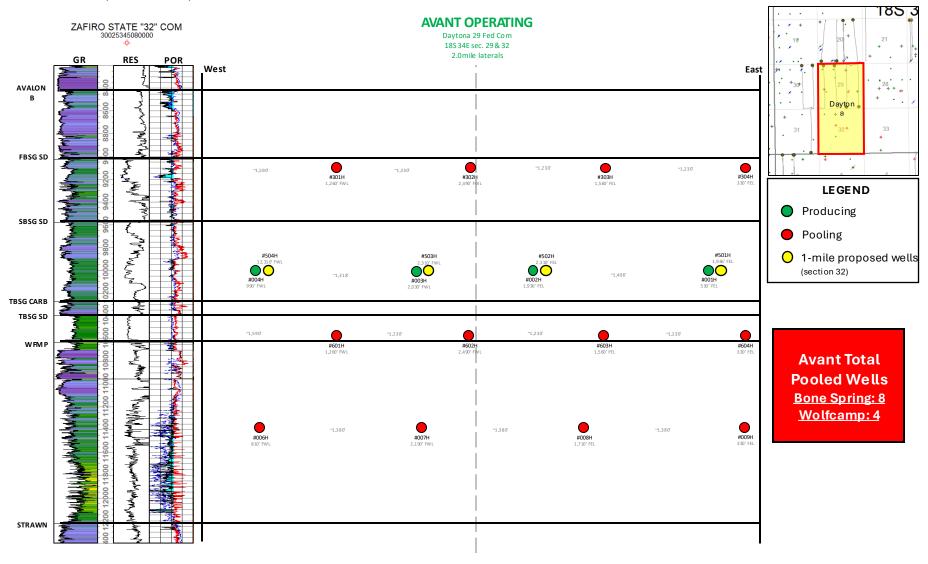
Commission Number: 2019402081S

My Commission Expires: 9/14/17

Received by OCD: 11/25/2024 4:44:05 BM rel Development Plan FBSG – TBSG - WFMP

Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-1(a)





Final Amended & Consolidated Exhibit Packet

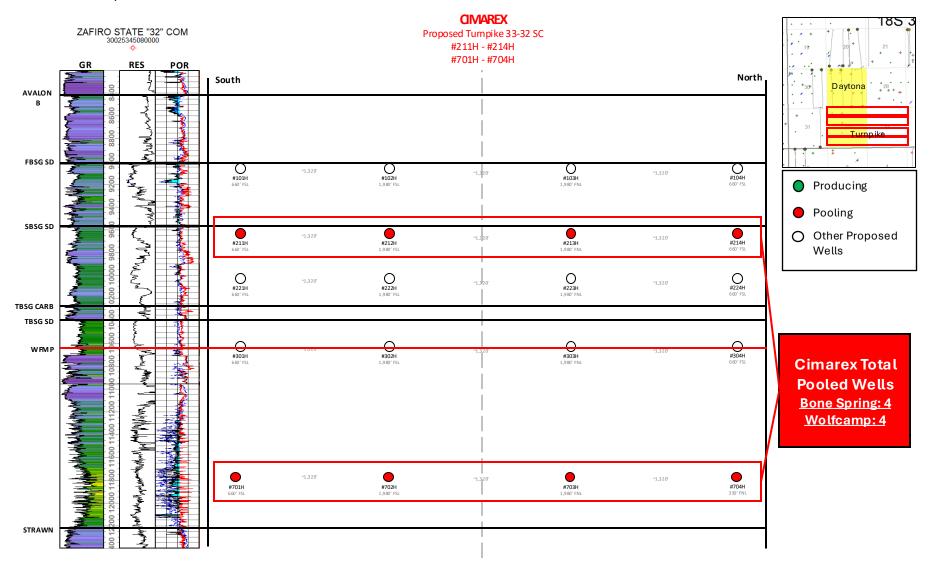
Avant Operating, LLC Case Nos. 24632 & 24633

Gun Barrel Development Plan

Turnpike 33-32 State Com #211H-#214H / #701H-#704H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-1(b)





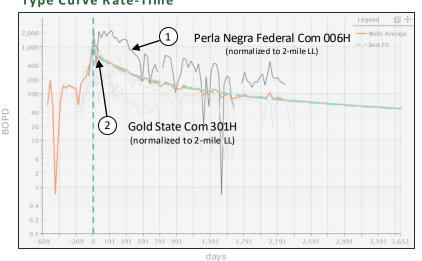
First Bone Spring Type Curve
Daytona 29 Federal Com
#301H-#304H

Avant Operating, LLC Case Nos. 24632 Exhibit C-2

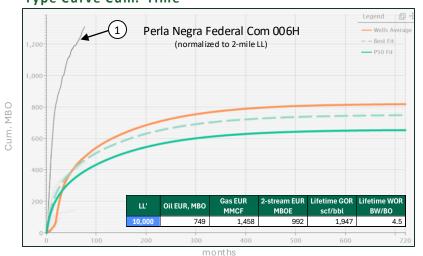
Avant Operating, LLC Case Nos. 24632 & 24633



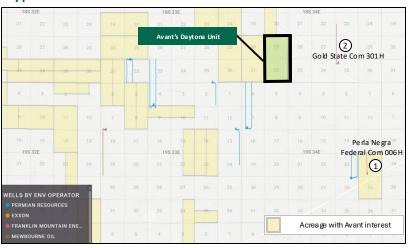
Type Curve Rate-Time



Type Curve Cum.-Time



Type Curve Wells



Type Curve Well Stats (1)

	Well Name	Operator	Comp Date	w	IP30 (BOPD)	90-Day Cum Oil MBO	180-Day Cum Oil MBO	365-Day Cum Oil MBO	Oil EUR MBO
	PERLA NEGRA FEDERAL COM 006H	EXXON	2/1/2018	4,122	2,528	106	301	643	1,833
2	GOLD STATE COM 301H	FRANKLIN MOUNTAIN ENERGY LLC	3/1/2024	8,563	1,060	59	132	-	1,080
3	SPANISH BAY 18 19 FEDERAL COM 401H	MEWBOURNE OIL	12/29/2023	9,915	773	42	106	-	974
4	MESCALERO 7 6 1BS FEDERAL COM 002H	PERMIAN RESOURCES	3/19/2023	10,054	541	33	65	137	755
	BUFFALO WEST 2 STATE 1BS COM 006H	PERMIAN RESOURCES	11/10/2017	4,548	1,127	94	157	232	753
6	THUNDERBALL FEDERAL COM 113H	PERMIAN RESOURCES	10/22/2023	5,102	1,174	81	151	-	744
	CORVETTE 4 33 FEDERAL COM 005H	PERMIAN RESOURCES	2/16/2023	10,566	212	7	21	34	728
	GAZELLE 32 STATE COM 1BS 003H	PERMIAN RESOURCES	10/5/2019	4,570	1,635	116	181	240	719
	THUNDERBALL FEDERAL COM 114H	PERMIAN RESOURCES	10/22/2023	4,800	1,301	104	172	-	650
	CORVETTE 4 33 FEDERAL PERMIAN COM 006H RESOURCES		4/23/2023	10,509	228	11	29	64	551
	Average of Top 10 Wells (norm	n. to 10,000')		7,275	1,058	65	132	225	879
	Average of All Type Curve Wel	ls (norm. to 10,000')		7,290	899	54	111	174	767
	2 Mile Type Curve			10,000	781	54	108	184	749



Note: MBO = 1000 barrels of oil.

All type curve figures on table and type curve graphs are normalized to a 10,000-foot lateral length.

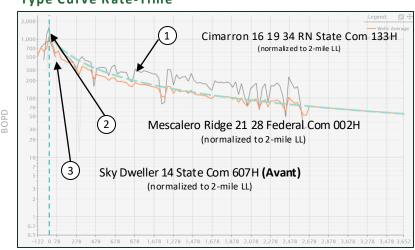
Final Amended & Consolidated Exhibit Packet

Third Bone Spring Type Curve
Daytona 29 Federal Com
#601H-#604H

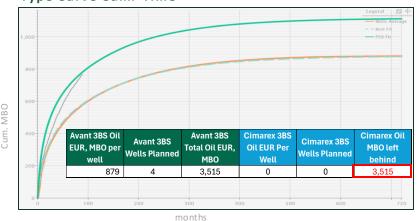
Avant Operating, LLC Case Nos. 24632 Exhibit C-2



Type Curve Rate-Time

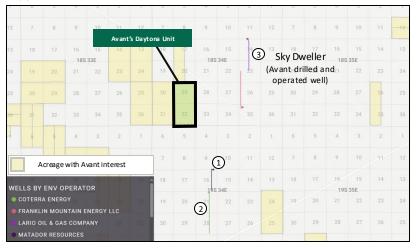


Type Curve Cum.-Time



days

Type Curve Wells



Type Curve Well Stats (1)

#	Well Name	Operator	Comp Date	w	IP30 (BOPD)	90-Day Cum Oil MBO	180-Day Cum Oil MBO	365-Day Cum Oil MBO	Oil EUR MBO
1	CIMARRON 16 19 34 RN STATE COM 133H	MATADOR RESOURCES	1/16/2017	4,478	1,730	100	150	237	1,194
2	MESCALERO RIDGE 21 28 FEDERAL COM 002H	COTERRA ENERGY	2/1/2023	9,353	1,222	75	122	198	735
3	SKY DWELLER 14 STATE COM 607H	LARIO OIL & GAS COMPANY	1/11/2024	7,293	1,018	65	147	-	744
4	GOLD STATE COM 601H FRANKLIN MOUNTAIN ENERGY LLC		3/1/2024	8,549	1,094	69	102	-	658
	Average of All Type Curve Wel	7,418	1,266	77	130	217	833		
	2 Mile Type Curve	10,000	1,000	70	134	224	879		

 Avant had drilled and operated the Sky Dweller 14 State Com 607H before selling it. The Sky Dweller well has a 1,000+ BOPD IP30, demonstrating Avant's ability to drill prolific 3BS wells in the area

Cimarex has shown no plans to drill the third bone spring, leaving over 3.5 million barrels of oil behind



Note: MBO = 1000 barrels of oil.

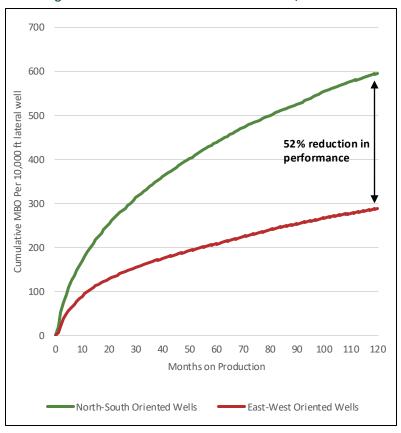
All type curve figures on table and type curve graphs are normalized to a 10,000-foot lateral length.

Third Bone Spring Well Orientation
Daytona 29 Federal Com
#601H-#604H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-3

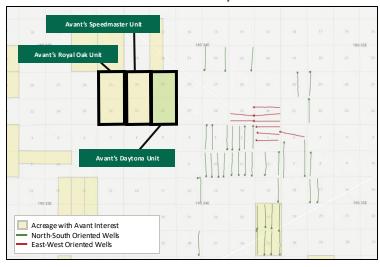


Average Well Cum. Oil Normalized to 10,000 ft LL



E-W production has performed significantly worse in the area as shown by a 2012-2015 3BS field to the southeast of Daytona

North-South vs West-East Comparable Data Set



Avant's Speedmaster Unit						Avant's Daytona Unit									
~1,230	0	~1,230	0	~1,230	0	~1,230	0	~1,230	0	~1,230	0	~1,230	0	~1,230	0
0	~1,380	C) ~1	445	0	0	~1,372	0	~1,	318	~1,31	4	~1,406	· O	
~1,590	0	~1,380	, 0	~1,368	0	~942	0	1,230″	0	~1,230	0	~1,230′	0	~1,230	0
0	~1,3	so () -	1,380	~1,38	о О	~1	380'	0	~1,380′	0	1,380	O ~	.,380	0

Avant controls unit west of Daytona with ability to limit depletion issues and maximize recovery in both units

Note: MBO = 1000 barrels of oil.

Well Orientation Comparison
Daytona 29 Federal Com
#601H-#604H / #006H-#009H

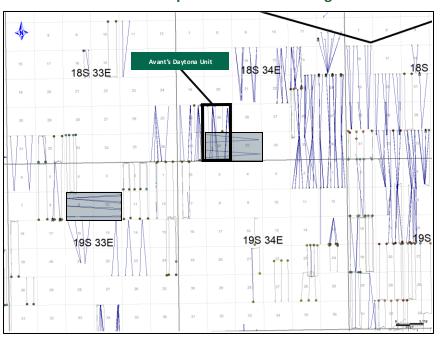
Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-4



Pre-2016 Hz Development



Post-2016 Hz Development & Permitting



- North-South Development Orientation accounts for 95% of development since 2016
- Only 5% of development since 2016 has been drilled in an West-East Development Orientation

N-S development has been the primary development method of choice in the area around Daytona 29 Fed Com since 2016

204

Page 205 of 309

Midstream Summary – Oil Overview
Daytona 29 Federal Com
#301H-#304H / #601-#604H / #006H-#009H

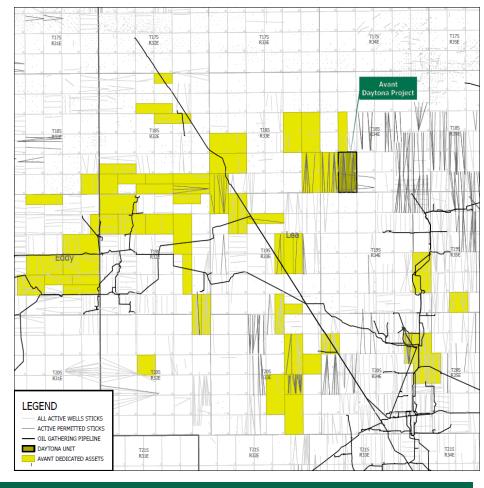
Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-5



Overview

- 10-year dedication and marketing agreement with Plains effective December 1, 2023
- Obligated to connect to CTB's within the Area A dedication regardless of well count
 - 100% of Avant's current DSU's are within the Area A dedication
- Obligated to connect to CTB's within the Area B dedication subject to a drilling commitment
 - Avant has the option to make connections within the Area B dedication should Plains not make the connection
- Marketing terms include a favorable buy/sell option providing Avant access to premium long-haul markets at both Crane and Midland

Plains Oryx Permian Basin Pipeline (Plains)



Avant has extensive access to oil transportation which will allow it to developed Daytona in the optimal way to eliminate waste



Page 206 of 309

Midstream Summary – Gas Overview
Daytona 29 Federal Com
#301H-#304H / #601-#604H / #006H-#009H

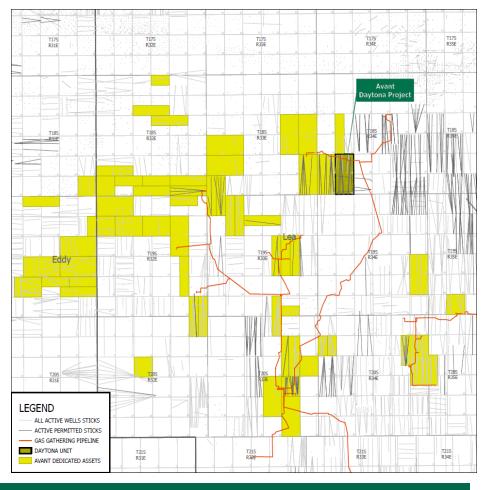
Avant Operating, LLC Case Nos. 24632 & 246333 Exhibit C-6



Overview

- 15-year Gas Gathering, Treating, Disposal, Processing and Purchase dedication effective November 14, 2023
- Obligation to connect to Avant CTB's across the entire acreage position
- Punitive delayed damages penalties for non-performance
 - If connections do not meet completion deadlines, material damages due to Avant for each day, up to 90 days of delay
 - Strong permanent release provisions for nonperformance
- Firm capacity of 50 MMcf/d with ability to increase
 - Sour gas treating included within firm capacity
 - Required to take and treat high N2 and CO2 gas
 - Total Acid Gas Injection firm capacity of 2 MMcf/d
- MVC in place as a % of firm capacity
 - Avant is an anchor producer backstopping the new buildout of the Northwind system providing Avant with more reliable gas takeaway
 - Firm capacity increases subject to MVC increases
- Target contract pressures of <100 psig with fee discounts due to high line pressures
- Residue gas take-in-kind option providing marketing optionality

Northwind-Avant System



Avant has access to reliable gas takeaway capacity and treating which allows for full development regardless of gas composition



206

Page 207 of 309

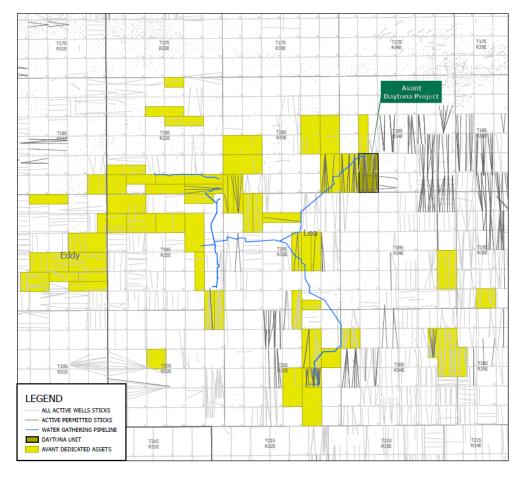
Midstream Summary – Produced Water Daytona 29 Federal Com #301H-#304H / #601-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit C-7



Overview

- Avant is spending significant capital in water infrastructure to ensure pipeline and recycling solutions are in place
- Avant's consolidated position and significant activity supports the investment in water infrastructure
- Avant is creating a fully integrated water gathering and recycling system which includes:
 - 3.75 MMBw recycle capabilities across two locations
 - ~200k barrels per day gathering capacity
 - ~180k barrels per day recycling capacity
 - 14 miles of 20" gathering pipeline
 - 9 miles of 16" gathering pipeline
 - 6 miles of 12" gathering pipeline
 - Reviewing offtake connections for disposal access
- Large % of Avant frac supply to be from recycle facilities as water conservation is a focus to Avant operations

Water Infrastructure Overview



Avant built its own water infrastructure to make operations around Daytona as efficient as possible



Exhibit D Avant Attorney Exhibits Case Nos. 24632 & 24633

EXHIBIT D-1 NOTICE LETTERS

CASE NOS. 24632 & 24633

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT, LEA COUNTY, NEW MEXICO.

CASE NO. 24632

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24913-24916

SELF-AFFIRMED STATEMENT OF BENJAMIN B. HOLLIDAY

- 1. I am attorney in fact and authorized representative Avant Operating, LLC ("Avant"), the Applicant in the Case Nos. 24632.
- 2. I am familiar with the Notice Letter attached as **Exhibit D-1**. My predecessor counsel Beatty & Wozniak caused the Notice Letters, along with the Application in this case, to be sent to all parties set out in the chart attached as **Exhibit D-2**.
- 3. Copies of the certified mail green cards and white slips will be provided in advance of the contested hearing date in the above referenced matters.
- 4. On July 14, 2024, my predecessor counsel Beatty & Wozniak caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

Page 211 of 309

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

[s] Benjamin B. Holliday
BENJAMIN B. HOLLIDAY
Counsel for Avant Operating, LLC

October 29, 2024 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES

APPLICATION OF AVANT OPERATING, LLC FOR APPROVAL OF A NON-STANDARD UNIT, COMPULSORY POOLING, AND, TO THE EXTENT NECESSARY, APPROVAL OF AN OVERLAPPING SPACING UNIT,

CASE NO. 24633

APPLICATION OF MAGNUM HUNTER, LLC FOR APPROVAL OF AN OVERLAPPING HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 24756-24759

SELF-AFFIRMED STATEMENT OF BENJAMIN B. HOLLIDAY

- 1. I am attorney in fact and authorized representative Avant Operating, LLC ("Avant"), the Applicant in Case No. 24633.
- 2. I am familiar with the Notice Letter attached as **Exhibit D-1**. My predecessor counsel Beatty & Wozniak caused the Notice Letters, along with the Application in this case, to be sent to all parties set out in the chart attached as **Exhibit D-2**.
- 3. Copies of the certified mail green cards and white slips will be provided in advance of the contested hearing date in the above referenced matters.
- 4. On July 14, 2024, my predecessor counsel Beatty & Wozniak caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs News-Sun, along with a copy of the notice publication, is attached as **Exhibit D-4**.

Page 213 of 309

5. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony is true and correct and made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my

signature below.

[s] Benjamin Holliday
BENJAMIN B. HOLLIDAY
Counsel for Avant Operating, LLC

October 29, 2024 Date

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

COLORADO
NEW MEXICO
WYOMING

MIGUEL SUAZO

505-946-2090 MSUAZO@BWENERGYLAW.COM

July 2, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit in Lea County, New Mexico

(Case No. 24632)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24632, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24632, Avant seeks an Order from the Division to: (1) create a non-standard overlapping 1,280-acre, more or less, spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Bone Spring formation, but excluding the second bench of the Bone Spring, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

BEATTY & WOZNIAK, P.C.

July 2, 2024 Case No. 24632 Page 2

(https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at sophia@avantnr.com.

Sincerely,

Miguel Suazo

Attorney for Avant Operating, LLC

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF AN OVERLAPPING NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.		

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the BS2 Bench (as defined and more specifically described below), designated as an oil pool, underlying said HSU, which uncommitted interests are more specifically described herein.

In support of its Application, Avant states the following:

- 1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
- 2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
- 3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Daytona 29 Fed Com #301H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;

- B. **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32;
- C. **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;
- D. **Daytona 29 Fed Com #602H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32;
- E. **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;
- F. **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32;
- G. **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32; and
- H. **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4(Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4(Unit P) of Section 32.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.

5. Depth Severances and Ownership.

A. Within the proposed HSU, ownership is common within the first bench of the Bone

Spring formation ("BS1 Bench"), defined as the interval from: (1) the stratigraphic

equivalent of the top of the first bench of the Bone Spring Formation, as seen at 9,018 feet

true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the top of the

second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth

beneath the surface; with all such depths as shown in that certain Gamma Ray well log in

the Zafiro State 32 Com #1 (API # 30-025-34508), located in Section 32, Township 18

South, Range 34 East, Lea County, New Mexico ("Defining Log").

B. Within the proposed HSU, an ownership depth severance exists in the second bench

of the Bone Spring formation ("BS2 Bench"), defined as the interval from: (1) the

stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as

seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent

of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true

vertical depth beneath the surface; with all such depths as shown in the Defining Log.

C. Within the proposed HSU, ownership is common within the third bench of the Bone

Spring formation ("BS3 Bench"), defined as the interval from: (1) the stratigraphic

equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271

feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base

of the Bone Spring Formation, as seen at 10,636 feet true vertical depth beneath the surface;

with all such depths as shown in the Defining Log.

6. Asymmetrical Development.

A. The proposed HSU is a "standup" 1,280-acre unit, comprising two contiguous sections in a north-south orientation.

B. The northern 640-acre section of the proposed HSU has been fully developed in the BS2 Bench, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years, the EK 29 BS2 Federal Com #004H (API # 30-025-42700), EK 29 BS2 Federal Com #003H (API # 30-025-42699); EK 29 BS2 Federal Com #002H (API # 30-025-43676); and EK 29 BS2 Federal Com #001H (API # 30-025-43687) (collectively, the "BS2 Wells"). The southern 640-acre section of the proposed HSU has no horizontal wells in the BS2 Bench.

- C. The proposed HSU has no horizontal wells within the BS1 Bench or the BS3 Bench.
- 7. Exclusion of BS2 Bench from Application.

A. In light of the depth severance and asymmetrical development described above, to protect correlative rights, and to prevent waste, Applicant proposes, and hereby requests, that the BS2 Bench be excluded from this Application.

B. Approval of this Application and pooling of the proposed HSU (excluding the BS2 Bench) will facilitate a full-unit development plan for the BS1 Bench and BS3 Bench, which will allow for more efficient drilling and completion of the wells, thus preventing waste. It will also reduce surface facilities, air quality impacts, and other environmental impacts.

C. Exclusion of the BS2 Bench in the southern 640-acre section will allow such section to be developed independently of the wells proposed by this Application, thus ensuring that each owner in such southern section will have the opportunity to produce without waste

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Page 220 of 309

such owner's just and equitable share of the oil and gas in such southern section, thus

protecting correlative rights.

8. Although ownership is common within the BS1 Bench, and within the BS3 Bench,

ownership is not common as between the BS1 Bench and the BS2 Bench. To account for such

diverse ownership, Applicant proposes to allocate production according to the net pay or thickness

of each bench relative to the total net pay of all the benches being pooled.

9. In the interests of full disclosure, Avant will provide notice of this Application to all parties

within the proposed HSU who would be entitled to notice if this Application covered all depths

within the Bone Spring Formation, including the BS2 Bench, such that owners of interests solely

within the BS2 Bench will receive notice of this Application even though such interests are not

subject to this Application.

10. This 1,280 non-standard HSU will overlap the following existing communitization

agreements (the "CAs"): (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated

to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising

the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-

42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29

BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2

of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687). The

CAs are operated by Prima Exploration, Inc. and wells are located within the BS2 Bench.

11. Avant has sought in good faith but has been unable to obtain voluntary agreement from all

owners of interests to be pooled by this Application to participate in the drilling of the wells or to

otherwise commit their interests to the wells.

- 12. The pooling of interests as proposed by this Application will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 13. Approval of an overlapping non-standard horizontal spacing unit is necessary to prevent waste, protect correlative rights, and preclude the stranding resources. Approval of this Application will additionally allow Avant to efficiently locate surface facilities, reduce surface disturbances, and facilitate effective well spacing.
- 14. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled, excluding interests in the BS2 Bench, and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, covering the Bone Spring Formation underlying the Application Lands, but excluding the BS2 Bench, pursuant to 19.15.16.15(B)(5) NMAC;
 - B. Pooling all uncommitted interests in the proposed HSU;
- C. Approving the Daytona 29 Fed Com #301H, Daytona 29 Fed Com #302H, Daytona 29 Fed Com #303H, Daytona 29 Fed Com #304H, Daytona 29 Fed Com #601H, Daytona 29 Fed Com #602H, Daytona 29 Fed Com #603H, and Daytona 29 Fed Com #604H as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;

- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

James P. Parrot

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kluck@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #601H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #302H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #303H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #603H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; Daytona 29 Fed Com #304H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32; and Daytona 29 Fed Com #604H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

BEATTY & WOZNIAK, P.C.

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WYOMING

MIGUEL SUAZO

505-946-2090 MSUAZO@BWENERGYLAW.COM

July 2, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO SPACING AND POOLING PROCEEDINGS

Re: Application of Avant Operating LLC for Compulsory Pooling and Approval of a Non-Standard Horizontal Spacing Unit in Lea County, New Mexico (Case No. 24633)

Dear Interest Owners:

This letter is to advise you that Avant Operating LLC ("Avant") has filed the enclosed application, Case No. 24633, with the New Mexico Oil Conservation Division for Compulsory Pooling and Approval of Non-Standard Spacing Unit in Lea County, New Mexico.

In Case No. 24633, Avant seeks an Order from the Division to: (1) create a non-standard 1,280-acre, more or less, spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico; and (2) to pool all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit.

A hearing has been requested before a Division Examiner on July 25, 2024, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m. and will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting the matter at a later date.

Parties appearing in cases who intend to present evidence are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be submitted through the OCD E-Permitting system

BEATTY & WOZNIAK, P.C.

July 2, 2024 Case No. 24633 Page 2

(https://wwwapps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing. The statement must also be provided to the attorney for the applicant, Miguel Suazo at msuazo@bwenergylaw.com.

If you have any questions about this matter, please contact Sophia Guerra at (303) 519-2870 or at sophia@avantnr.com.

Sincerely,

Miguel Suazo

Attorney for Avant Operating, LLC

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF AVANT OPERATING, LLC FOR COMPULSORY POOLING AND APPROVAL OF NON-STANDARD HORIZONTAL SPACING UNIT, LEA COUNTY, NEW MEXICO

Case No.	

APPLICATION

Avant Operating, LLC, OGRID No. 330396 ("Avant" or "Applicant"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17 and 19.15.16.15(B)(5) NMAC, for an order (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit ("HSU") composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M. (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said HSU.

In support of its Application, Avant states the following:

- 1. Avant is a working interest owner in the subject lands and has a right to drill wells thereon.
- 2. Avant seeks to dedicate all of the Application Lands to form a 1,280-acre, more or less, HSU.
 - 3. Avant seeks to dedicate the above-referenced HSU to the following proposed wells:
 - A. **Daytona 29 Fed Com #006H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32;

- B. **Daytona 29 Fed Com #007H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32;
- C. **Daytona 29 Fed Com #008H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and
- D. **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4(Unit P) of Section 32.
- 4. The wells are orthodox in their location as defined by 19.15.16.15.(C) NMAC, and the take points and laterals comply with Statewide Rules for setbacks under 19.15.16.15.(C) NMAC.
- 5. Avant has sought in good faith but has been unable to obtain voluntary agreement from all interest owners in the Wolfcamp Formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.
- 6. The pooling of all interests in the Wolfcamp Formation within the proposed unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. Approval of a non-standard horizontal spacing unit is necessary to prevent waste and protect correlative rights.
- 8. To provide for its just and fair share of the oil and gas underlying the subject lands, Avant requests that all uncommitted interests in this HSU be pooled and that Avant be designated as the operator of the proposed horizontal wells and HSU.

WHEREFORE, Avant requests this Application be set for hearing on July 11, 2024, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of an approximately 1,280-acre non-standard HSU, composed of the Application Lands, pursuant to 19.15.16.15(B)(5) NMAC;
- B. Pooling all uncommitted interests in the Wolfcamp Formation underlying the HSU within the Application Lands;
- C. Approving the Daytona 29 Fed Com #006H, Daytona 29 Fed Com #007H, Daytona29 Fed Com #008H, and Daytona 29 Fed Com #009H as the wells for the HSU.
- D. Designating Avant as operator of the HSU and the horizontal wells to be drilled thereon;
- E. Authorizing Avant to recover its costs of drilling, equipping, and completing the wells;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Avant in drilling and completing the wells in the event a working interest owner elects not to participate in the wells, as authorized by NMSA 1978, § 70-2-17.

Respectfully submitted,

BEATTY & WOZNIAK, P.C.

By:

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kluck@bwenergylaw.com

Attorneys for Avant Operating, LLC

Application of Avant Natural Resources, LLC for Compulsory Pooling and Approving a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #006H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32; Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and Daytona 29 Fed Com #009H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 22 miles west from Hobbs, New Mexico.

Exhibit D-2
Notice Chart
Case No.
24632 & 24633

	WI OWNERS	BONE SPRING NO	DITCE LIST			
OWNER	ADDRESS	INTEREST TYPE	DATE SENT	CERT. TRACK. #	Receipt Date	STATUS OF GREEN CARD
Mewbourne Oil Company	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.0710.5270.0208.7967.26		Returned
Mewbourne Development Partners, 93-B	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.01710.5270.0208.7963.06	i	Returned
Mewbourne Development Partners, 94-A	PO Box 2769 Tyler, TX 75701	WI	7/2/24	9589.0710.5270.0208.7962.90		Returned
Mewbourne Development	PO Box 2769			9589.0710.5270.0208.7963.44	7/10/04	
Corporation #1 Mewbourne Development	Tyler, TX 75701 PO Box 2769	WI	7/2/24	9589.0710.5270.0208.7963.20	7/12/24	Returned
Corporation #2 Mewbourne Development	Tyler, TX 75701 PO Box 2769	WI	7/2/24	9589.01710.5270.0208.7963.13	7/12/24	Returned
Corporation #3	Tyler, TX 75701 PO Box 2769	WI	7/2/24			Returned
Mewbourne and Daughters, Ltd.	Tyler, TX 75701	WI	7/2/24	9589.01710.5270.0208.7963.51		Returned
Earthstone Permian, LLC	300 N Marienfeld St, Ste 1000 Midland, TX 79701	WI	7/2/24	9589.0710.5270.0749.8990.78		Returned
·	250 Fillmore Street, Ste 450			9589.0710.5270.0208.7974.57		
Prima Exploration, Inc.	Denver, CO 80206-4918 8411 Preston Road, Suite	WI	7/2/24			Returned
Hamon Operating Company	800 Lock Box 33 Dallas, Texas 75225	WI	7/2/24			Returned to Sender Unable to Forward
Trainer operating company	600 East Las Colinas Blvd.,	***	712124			
Magnum Hunter Production, Inc.	Suite 1100 Irving, Texas 75039	WI	7/2/24			Returned to Sender Unable to Forward
S.E.S. Investments, Ltd.	214 West Texas, Suite 900 Midland, Texas 79701	WI	7/2/24			Returned to Sender Unable to Forward
Lerwick I, LTD.	101 Brookline Dr. Asheville, NC 28803	WI	7/2/24	9589.0710.5270.0208.7965.42	7.8.24	Returned
Petraitis Oil & Gas, Inc.	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.0710.5270.0208.7974.64		Returned
Manta Oil & Gas Corporation	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned
Finwing Corporation	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.0710.5270.0208.7967.88 Not dated		Returned
D&M Snelson Properties, LP	P.O. Box 5267 Midland, Texas 79704	WI	7/2/24		Hot dated	Returned to Sender Unable to Forward
•	P.O. Box 18979			9589.0710.5270.0208.7973.89		
Rhombus Operating Co. Ltd.	P.O. Box 18979	WI	7/2/24	9589.0710.5270.0208.7973.96		Returned
Rhombus Energy Company	Golden, CO 80402 4835 N. Lindhurst Ave.	WI	7/2/24		Not dated	Returned
Foran Oil Company	Dallas, TX 75229 315 Carol Lane	WI	7/2/24	9589.0710.5270.0208.7967.71	Not dated	Returned
Olive Petroleum, Inc.	Midland, TX 79705	WI	7/2/24	9589.0710.5270.0208.7975.01		Returned
Schlagal Brothers	202 North Eisenhower Midland, TX 79703	WI	7/2/24			Did not return
Mary H. Wilson	3211 Lakes of Katy Lane Katy, TX 77493	WI	7/2/24	9589.0710.5270.0208.7964.50	Not dated	Returned
	990 Town and Country Blvd			9589.0710.5270.0208.7965.73		
Marathon Oil Permian, LLC	Houston, TX 77024	WI	7/2/24		7/10/24	Returned
Burk Royalty Company	990 Town and Country Blvd Houston, TX 77024	WI	7/2/24	9589.0710.5270.0749.8992.83	7/10/24	Returned
	6 Desta Dr, Suite 4400			9589.01710.5270.0208.7965.66		Returned
W.T.G. Exploration, Inc.	Midland, TX 79705 250 West 55th, New York,	WI	7/2/24	9589.0710.5270.0208.7967.64		
George Soros	NY 10019 18 W. 86th Street	WI	7/2/24	9589.01710.5270.0208.7972.42	7/8/24	Returned
Susan Weber	New York, New York 10024 PO Box 181020	WI	7/2/24			Returned
Marbella Development, LP	Corpus Christi, TX 78480 115 E. Riverwalk, Unit 400	WI	7/2/24	9589.01710.5270.0749.8994.98	l 	Returned
A. H. Gonzales Oil Co	Pueblo, CO 81003	WI	7/2/24	9589.01710.5270.0749.8994.98		Returned
Viersen Oil & Gas Co.	645 S. Lewis, Suite 200 Tulsa, Oklahoma 74136	WI	7/2/24			Returned to Sender Unable to Forward
James D. Moring and wife, Dorothy D. Moring	303 West Wall, Suite 1000 Midland, Texas 79701	WI	7/2/24			Returned to Sender Unable to Forward
Manta Oil & Gas Company	P.O. Box 10886 Midland, Texas 79702	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned

,		ı			,
Steven W. Smith, Personal Representative of The Estate					
of Alice Marie Smith,					
3012 Diamond A Drive Roswell, New Mexico 88201	WI	7/2/24			Returned to Sender Unable to Forward
3003 Paleo Pt College Station, TX 77845	WI	7/2/24	9589.01710.5270.0208.7965.66		Returned
115 Bora Bora			9589.0710.5270.0208.7971.50		
	WI	//2/24		9/1//24	Returned
Galveston, TX 77554	WI	7/2/24	9589.0710.5270.0208.7971.89	8/20/24	Returned
1001 W. Wall Street			9589 01710 5270 0208 7964 12		
Midland, Texas 79704	WI	7/2/24	7000.017 10.027 0.0200.7 004.12		Returned
Midland, Texas 79704	WI	7/2/24	9589.0710.5270.0749.8990.92	7/8/24	Returned
	WI	7/2/24	9589.0710.5270.0749.8991.91	Not dated	Returned
315 Carol Lane		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0500 0710 5270 0200 7075 01	. Tot dated	notamou
Midland, TX 79705	WI	7/2/24	9369.0710.3270.0206.7973.01		Returned
600 Peachtree Pkwy, Suite			0500 0710 5070 0740 0004 50		
	WI	7/2/24	9589.0710.5270.0749.8994.50	Not dated	Returned
4605 Live Oak St	**1	,,2,2,4	0500 01710 5070 0000 7070 10	Hotaulou	Returned to Sender
Dallas, TX 75204	WI	7/2/24	poos.01/10.52/0.0208./9/2.42		Unable to Forward
12526 CR 3806			9589.0710.5270.0208.7971.29		
	WI	7/2/24		7/23/24	Returned
Yarmouth Port, MA 02675	WI	7/2/24	9589.0710.5270.0208.7962.90	7/9/24	Returned
Washington, DC 20037	WI	7/2/24	9589.0710.5270.0208.7984.47	Not dated	Returned
Austin, TX 78701	WI	7/2/24	9589.0710.5270.0749.8991.22	7/5/24	Returned
P.O. Box 801888					Returned to Sender
	WI	7/2/24			Unable to Forward
1819 Denver West Drive Lakewood, Colorado 80401	WI	7/2/24	9589.0710.5270.0208.7973.03		Did not return
PO Box 2040			3589 01710 5270 0208 7972 42		
Granbury, TX 76048	WI	7/2/24	7303.01710.3270.0200.7372.42		Returned
Suite 1200					
Houston, TX 77098	WI	7/2/24			Did not return
	\A/I	7/2/2/	9589.0710.5270.0208.7983.62	Not dated	Returned
3300 N. A Street, Building 4-	VVI	772724		Not dated	netunieu
102			9589.0710.5270.0208.7985.08		
	WI	7/2/24		Not dated	Returned
Gross Pointe, MI 48230	WI	7/2/24	9589.0710.5270.0749.8992.38	7/6/24	Returned
5666 Chevy Chase Drive Houston, TX 77056	WI	7/2/24			Returned to Sender Unable to Forward
5666 Chevy Chase Drive					Returned to Sender
Houston, TX 77056	WI	7/2/24			Unable to Forward
1616 S Voss Road, Suite			0500 0710 5070 0000 7070 05		
	WI	7/2/24	9589.0710.5270.0208.7973.65	7/5/24	Returned
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7.0.2	notamou
820			9589.0710.5270.0208.7973.27		
Houston, TX 77057	WI	7/2/24		7/5/24	Returned
	WI	7/2/24	9589.0710.5270.0749.8994.05		Returned
					Returned to Sender
815 Brazos St, Suite A					Unable to Forward
Austin, TX 78701	WI	7/2/24	+		
Austin, TX 78701 PO Box 1649			9589.0710.5270.0749.8992.90	7/9/24	
Austin, TX 78701	WI	7/2/24		7/9/24	Returned
Austin, TX 78701 PO Box 1649 Austin, Texas 78767 2820 E. 39 Street Tulsa, OK 74105			9589.0710.5270.0208.7966.41	7/9/24 7/6/24	
Austin, TX 78701 PO Box 1649 Austin, Texas 78767 2820 E. 39 Street Tulsa, OK 74105 14640 Vintage Lane Addison, Texas 75001	WI	7/2/24			Returned
Austin, TX 78701 PO Box 1649 Austin, Texas 78767 2820 E. 39 Street Tulsa, OK 74105 14640 Vintage Lane	WI WI	7/2/24	9589.0710.5270.0208.7966.41		Returned Returned
Austin, TX 78701 PO Box 1649 Austin, Texas 78767 2820 E. 39 Street Tulsa, OK 74105 14640 Vintage Lane Addison, Texas 75001 3429 Devonshire Way	WI WI	7/2/24 7/2/24 7/2/24	9589.0710.5270.0208.7966.41 9589.01710.5270.0208.7964.05		Returned Returned Returned
	Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201 3003 Paleo Pt College Station, TX 77845 115 Bora Bora Galveston, TX 77554 116 Bora Bora Galveston, TX 77554 11001 W. Wall Street Midland, Texas 79704 P.O. Box 5267 Midland, Texas 79704 P.O. Box 5267 Midland, Texas 79705 315 Carol Lane Midland, TX 79705 315 Carol Lane Midland, TX 79705 600 Peachtree Pkwy, Suite 108 Cumming, GA 30041 4605 Live Oak St Dallas, TX 75204 12526 CR 3806 Murchison, TX 75778 290 Summer Street Yarmouth Port, MA 02675 1250 24th Street, NW Washington, DC 20037 1302 West Ave. Austin, TX 78701 P.O. Box 2040 Granbury, TX 76048 2925 Richmond Avenue, Suite 1200 Houston, TX 77905 3300 N. A Street, Building 4-102 Midland, TX 79705 541 Lincoln Road Gross Pointe, MI 48230 5666 Chevy Chase Drive Houston, TX 77056 1616 S Voss Road, Suite 820 Houston, TX 77057 1616 S Voss Road, Suite 820	Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201 WI 3003 Paleo Pt College Station, TX 77845 WI 115 Bora Bora Galveston, TX 77554 WI 116 Bora Bora Galveston, TX 77554 WI 1001 W. Wall Street Midland, Texas 79704 WI P.O. Box 5267 Midland, Texas 79704 WI 315 Carol Lane Midland, TX 79705 WI 315 Carol Lane Midland, TX 79705 WI 600 Peachtree Pkwy, Suite 108 Cumming, GA 30041 WI 4605 Live Oak St Dallas, TX 75578 WI 12526 CR 3806 Murchison, TX 75778 WI 290 Summer Street Yamouth Port, MA 02675 WI 1250 24th Street, NW Washington, DC 20037 WI 1302 West Ave. Austin, TX 78701 WI P.O. Box 801888 Dallas, Texas 75380 WI 1819 Denver West Drive Lakewood, Colorado 80401 WI PO Box 2040 Granbury, TX 76048 WI 2925 Richmond Avenue, Suite 1200 Houston, TX 77098 WI 3300 N. A Street, Building 4-102 Midland, TX 79705 WI 5666 Chevy Chase Drive Houston, TX 77056 WI 1616 S Voss Road, Suite 820 Houston, TX 77057 WI 1616 S Voss Road, Suite 820 Houston, TX 77057 WI 1616 S Voss Road, Suite 820 Houston, TX 77057 WI 1616 S Voss Road, Suite 820 Houston, TX 77057 WI PO Box 302857	Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201 WI 7/2/24 3003 Paleo Pt College Station, TX 77845 WI 7/2/24 115 Bora Bora Galveston, TX 77554 WI 7/2/24 116 Bora Bora Galveston, TX 77554 WI 7/2/24 116 Bora Bora Galveston, TX 77554 WI 7/2/24 11001 W. Wall Street Midland, Texas 79704 WI 7/2/24 P.O. Box 5267 Midland, Texas 79704 WI 7/2/24 315 Carol Lane Midland, TX 79705 WI 7/2/24 315 Carol Lane Midland, TX 79705 WI 7/2/24 315 Carol Lane Midland, TX 79705 WI 7/2/24 4600 Peachtree Pkwy, Suite 108 Cumming, GA 30041 WI 7/2/24 4605 Live Oak St Dallas, TX 75204 WI 7/2/24 12526 CR 3806 Murchison, TX 75778 WI 7/2/24 1250 24th Street, NW Washington, DC 20037 WI 7/2/24 1250 24th Street, NW Washington, DC 20037 WI 7/2/24 1302 West Ave. Austin, TX 78701 WI 7/2/24 P.O. Box 801888 Dallas, Texas 75380 WI 7/2/24 1819 Denver West Drive Lakewood, Colorado 80401 WI 7/2/24 POBox 2040 Granbury, TX 76048 WI 7/2/24 2925 Richmond Avenue, Suite 1200 Houston, TX 77098 WI 7/2/24 2802 N Garfield St Midland, TX 79705 WI 7/2/24 541 Lincoln Road Gross Pointe, MI 48230 WI 7/2/24 5666 Chevy Chase Drive Houston, TX 77056 WI 7/2/24 1616 S Voss Road, Suite 820 Houston, TX 77057 WI 7/2/24 1616 S Voss Road, Suite 820 Houston, TX 77057 WI 7/2/24 PO Box 302857	Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201 WI 772/24 9589.01710.5270.0208.7965.66 115 Bora Bora Galveston, TX 77845 WI 772/24 9589.0710.5270.0208.7971.50 116 Bora Bora Galveston, TX 77554 WI 772/24 9589.0710.5270.0208.7971.80 100 IW. Wall Street Midland, Texas 79704 WI 772/24 9589.0710.5270.0208.7971.81 100 IW. Wall Street Midland, Texas 79704 WI 772/24 9589.0710.5270.0208.7964.12 Midland, Texas 79704 WI 772/24 9589.0710.5270.0208.7964.12 Midland, Texas 79704 WI 772/24 9589.0710.5270.0749.8990.92 Midland, Texas 79704 WI 772/24 9589.0710.5270.0749.8991.91 Midland, Tx 79705 WI 772/24 9589.0710.5270.0749.8991.91 Midland, Tx 79705 WI 772/24 9589.0710.5270.0749.8994.50 Cumming, GA 30041 WI 772/24 9589.0710.5270.0208.7975.01 Midland, Tx 79705 WI 772/24 9589.0710.5270.0208.7972.42 12526 CR 3806 Midchison, TX 75778 WI 772/24 9589.0710.5270.0208.7972.42 12526 CR 3806 Midchison, TX 75778 WI 772/24 9589.0710.5270.0208.7972.42 1250 24th Street, NW Washington, DC 20037 WI 772/24 9589.0710.5270.0208.7984.47 Washington, DC 20037 WI 772/24 9589.0710.5270.0208.7984.47 Washington, DC 20037 WI 772/24 9589.0710.5270.0208.7984.47 9589.0710.5270.0208.7983.03 N. A Street, NW Washington, DC 20037 WI 772/24 9589.0710.5270.0208.7983.03 WI 772/24 9589.0710.5270.0208.	Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201 WI 7/2/24 5589.01710.5270.0208.7965.66 College Station, TX 77845 WI 7/2/24 5589.01710.5270.0208.7971.50 9/17/24 115 Bora Bora Galveston, TX 77554 WI 7/2/24 5589.01710.5270.0208.7971.69 9/17/24 116 Bora Bora Galveston, TX 77554 WI 7/2/24 5589.01710.5270.0208.7971.89 8/20/24 1001 W. Wall Street Midland, Tx 93705 WI 7/2/24 5589.01710.5270.0208.7971.89 5/89.01710.5270.0208.7971.89 5/89.01710.5270.0208.7964.12 9589.01710.5270.0749.8990.92 7/8/24 1001 W. Wall Street Midland, Tx 93705 WI 7/2/24 589.01710.5270.0749.8990.92 7/8/24 1515 Garol Lane Midland, TX 79705 WI 7/2/24 589.0710.5270.0749.8991.91 Not dated 315 Carol Lane Midland, TX 79705 WI 7/2/24 5899.0710.5270.0208.7975.01 S00 Peachtree Pkw, Suite 108 Cumming, GA 30041 WI 7/2/24 5899.0710.5270.0208.7972.42 12526 CA809 Murchson, TX 75778 WI 7/2/24 5899.0710.5270.0208.7972.42 12526 CA809 Murchson, TX 75778 WI 7/2/24 5899.0710.5270.0208.7971.29 7/2/324 220 Summer Street Numouth Port, MA 02675 WI 7/2/24 5899.0710.5270.0208.7971.29 7/2/324 1302 West Ave. August Ave. Au

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	3838 Oak Lawn Ave, Suite					
0 - 1 5 - 1 1 1	1525	140	7/0/04			Returned to Sender
Ozark Exploration, Inc	Dallas, TX 75219	WI	7/2/24			Unable to Forward
J. Cleo Thompson and James Cleo	325 N. Paul St. Ste. 4300	140	7/0/04	9589.0710.5270.0208.7966.96	7.10.10.4	D
Thompson, Jr., LP	Dallas, Texas 75201	WI	7/2/24		7/8/24	Returned
Kaiser-Francis Oil Company	6733 S Yale Ave Tulsa, OK 74136	WI	7/2/24	9589.0710.5270.0208.7965.11	7/8/24	Returned
Raiser-Francis Oil Company	5950 Cedar Springs Rd	VVI	712124		770724	hetuilleu
HOG Partnership LP	Dallas, TX 75235	WI	7/2/24	9589.0710.5270.0208.7967.26	7/9/24	Returned
Tioo i didicisinp Ei	PO Box 10502	***	77272-4		770724	netumeu
Mexco Energy Corporation	Midland, TX 79702	WI	7/2/24	9589.0710.5270.0208.7966.58		Returned
	2230 Republic Bank Tower			0500 0740 5070 0740 0000 05		
Don O. Chapell, Inc.	Dallas, TX 75201	WI	7/2/24	9589.0710.5270.0749.8990.85	Not dated	Returned
		•				
		OI	RRI OWNERS			
OWNER	ADDRESS	INTEREST TYPE	DATE SENT			STATUS OF GREEN
	D.O. D 000004					CARD
Condra Cua Chaara	P.O. Box 293384	ODDI	7/0/04	9589.0710.5270.0208.7973.27	7/0/04	Doturnod
Sandra Sue Spears	Kerrville, Texas 78029	ORRI	7/2/24		7/8/24	Returned
Diahard leffray Chaara	P.O. Box 60684	ORRI	7/2/24	9589.0710.5270.0208.7973.72	7/5/04	Doturnod
Richard Jeffrey Spears	Midland, Texas 79711 4108 University	UKKI	712124		7/5/24	Returned
Randal Clay Spears	Houston, Texas 77005	ORRI	7/2/24	9589.0710.5270.0208.7974.02		Returned
nanual Clay Spears	6403 Sequoia	Onn	772724			netumeu
Jack Erwin	Midland, Texas 79707	ORRI	7/2/24	9589.0710.5270.0208.7966.72	7/10/24	Returned
Mewbourne Oil Company	P. O. Box 7698	Onn	772724		7710724	netunicu
inewbourne Oil Company	Tyler, Texas 7571	ORRI	7/2/24	9589.0710.5270.0208.7966.58		Returned
Burk Royalty Company	4245 Kemp Blvd., Ste. 600	Ottil	772724			netumeu
Dankinoyakiy Company	Wichita Falls, Texas 76308	ORRI	7/2/24	9589.0710.5270.0749.8992.69	7/5/24	Returned
W.T.G. Exploration, Inc.	211 North Colorado			9589.0710.5270.0208.7984.85		Returned to Sender
2,4,10,10,10,10,10,10,10,10,10,10,10,10,10,	Midland, Texas 79701-4607	ORRI	7/2/24		Not dated	Unable to Forward
Bovina Limited Liability Company	630 Jemez					Returned to Sender
	Hobbs, New Mexico 88240	ORRI	7/2/24			Unable to Forward
Marathon Oil Permian, LLC	5555 San Felipe St.					Returned to Sender
,	Houston, Texas 77056	ORRI	7/2/24			Unable to Forward
Nearburg Producing Company	P.O. Box 823085			0500 0740 5070 0000 7070 00		
	Dallas, Texas 75382	ORRI	7/2/24	9589.0710.5270.0208.7970.20	7/5/24	Returned
	2195 Fallview Dr.			9589.0710.5270.0208.7966.58		
A. H. Gonzales Oil Co.	Pueblo, Colorado 81006	ORRI	7/2/24	9389.0710.3270.0208.7900.38		Returned
	2110-B Boca Raton Dr., Ste.					
Marbella Development, LP	100			9589.01710.5270.0749.8994.98		Returned to Sender
	Austin, Texas 78747-1674	ORRI	7/2/24			Unable to Forward
David A. Hart (Andrea M. Hart,						
spouse)	P.O. Box 25204			9589.0710.5270.0749.8991.08		
	Dallas, Texas 75225	ORRI	7/2/24		7/9/24	Returned
Coyote Oil and Gas, LLC	P.O. Box 1708			9589.01710.5270.0749.8991.53		
	Hobbs, New Mexico 88241	ORRI	7/2/24	1		Returned
	3725 Cherry Avenue			0500 0740 5070 0000 7000 70		
Top Brass Oil Properties, Inc.	Long Beach, California	ODDI	7/0/04	9589.0710.5270.0208.7983.79	No. at all and all	Det
	90807	ORRI	7/2/24		Not dated	Returned
James D. Moring and wife, Dorothy	177 Bridgewater Circle			9589.0710.5270.0208.7966.27		
D. Moring	177 Bridgewater Circle Midland, Texas 79707	ORRI	7/2/24	9369.0710.3270.0208.7900.27	7/8/24	Returned
	508 West Wall Street, Suite	Onn	772724		770724	netunicu
S. E. S. Investments, Ltd.	1250					
o. E. o. mvestments, Eta.	Midland, Texas 79701	ORRI	7/2/24			Did not return
The Fetcher of D. O. Celebrati	rinataria, rozac zo zo z	0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Bid Hot lotalii
The Estate of R. C. Schlagal, Deceased						
Trudy Gayle Schlagal Rea, Personal						
Representative of The Estate of R. C.				9589.0710.5270.0208.7971.50		
Schlagal, Deceased	115 Bora Bora, Galveston,					
,	TX 77554	ORRI	7/2/24		9/17/24	Returned
The Estate of Alice R. Schlagal,						
Deceased						
Trudy Gayle Schlagal Rea, surviving						
daughter of Alice R. Schlagal,						
Deceased	4214 Coyote Trail					Returned to Sender
	Midland, Texas 79707	ORRI	7/2/24			Unable to Forward
Schlagal Brothers	202 North Eisenhower					Returned to Sender
	Midland, Texas 79703	ORRI	7/2/24			Unable to Forward
John A. Starck	P.O. Box312			9589.01710.5270.0749.8991.53		
	Burkett, Texas 76828	ORRI	7/2/24	0000.01/10.02/0.0/48.0881.33		Returned
						1
Mike Petraitis	1603 Holloway Avenue Midland, Texas 79701	ORRI	7/2/24	9589.0710.5270.0208.7970.51	7/9/24	Returned

Darren Printz	214 W. Texas Avenue #900		l	T		Returned to Sender
Danen Filitz	Midland, Texas 79701	ORRI	7/2/24			Unable to Forward
	306 West Wall Street, Ste.					
Colgate Royalties, LP	608					Returned to Sender
	Midland, Texas 79701	ORRI	7/2/24			Unable to Forward
	PO Box 293384 Kerville, Texas			9589.0710.5270.0208.7964.67		
Marion Leon Spears	78209	ORRI	7/2/24	0000107101027010200170011107	7/10/24	Returned
·	1515 W Calle Sur St.					
	Hobbs, New Mexico			9589.01710.5270.0208.7974.88		
Penroc Oil Corporation	88240	ORRI	7/2/24			Returned
	1010 Danuar West Drive			9589.01710.5270.0208.7972.12		
T.H. McElvain Oil & Gas LLLP	1819 Denver West Drive Lakewood, Colorado 80401	ORRI	7/2/24	5369.01/10.32/0.0206./9/2.12		Returned
Whitney Hopkins as Successor	3429 Devonshire Way	0	772721			notamou
	Palm Beach Gardens,					Returned to Sender
Revo cable Trust	Florida 33418-6881	ORRI	7/2/24			Unable to Forward
Brian Peter McGary 2017 Revocable						
Trust	D O D000000			9589.01710.5270.0749.8993.37		
Brian Peter McGary, Trustee Bank of America, N.A., Agent	P.O. Box 830308 Dallas, Texas, 75283-0308	ORRI	7/2/24			Returned
Mary Jane McGary Trust	Dattas, 10xas, 75205-0500	Onn	712124			nctunicu
Mary Jane McGary, Trustee	P.O. Box 830308			9589.01710.5270.0749.8993.37		
c/o Blue Barrel consulting	Dallas, Texas, 75283-0308	ORRI	7/2/24			Returned
WAR Date In the second of the second	P.O. Box 3852	6551		9589.0710.5270.0208.7965.35	Marin Committee	Day of
KM Petro Investments, LLC	Stateline, Nevada 89449	ORRI	7/2/24		Not dated	Returned to Sender
Buckeye Energy	PO Box 3788 Midland, Texas 79702	ORRI	7/2/24	5589.01710.5270.0749.8993.06		Unable to Forward
Dadwoy C Error By	2925 Richmond Avenue,	Jiiii	112124	T		Shapte to Forward
	Suite 1200			9589.0710.5270.0749.8991.77		
Community Minerals, LLC	Houston, TX 77098	ORRI	7/2/24		7/11/24	Returned
	3106 Elm Tree Lane			9589.0710.5270.0208.7965.28		
Kathleen A. Tsibulsky	Raleigh, NC 27614	ORRI	7/2/24	000010710102701020017000120	Undated	Returned
Michelle Blum	20 Bloomingdale Ave. Akron, NY 14001	ORRI	7/2/24	9589.0710.5270.0208.7970.68	7/8/24	Returned
Honette Brain	10112 Clairbourne Pl	Oluu	772724		770724	Retained
Christine A Kelly	Raleigh, NC 27615	ORRI	7/2/24	9589.01710.5270.0749.8992.07		Returned
The William Patrick Ashworth and				9589.0710.5270.0208.7971.05		
Michelle Marie Ashworth Living Trust		ORRI	7/2/24	0500 0740 5070 0740 0000 07	Not dated	Returned
Gregory Ashworth	33 George St. Wellsville, NY 1 1755 Yankee LaneHornell, N	ORRI ORRI	7/2/24 7/2/24	9589.0710.5270.0749.8992.07 9589.0710.5270.0208.7965.97		Returned Returned
John P. Ashworth Sharbro Energy, LLC	P.O. Box 840Artesia, NM 882	ORRI	7/2/24	9589.0710.5270.0208.7963.97		Returned
EOG Resources, Inc.	5509 Champions DrMidland	ORRI	7/2/24	9589.0710.5270.0749.8990.23		Returned
The First National Bank, Trustee of						
the Mary Anne Berliner Foundation				9589.0710.5270.0208.7971.36		
dated February 1, 2000	Artesia, NM 88210	ORRI	7/2/24		Not dated	Returned
HTI Resources, Inc.	PO Box 6905 Thomasville, GA 31758	ORRI	7/2/24	9589.0710.5270.0208.7967.02	7/15/24	Returned
NationsBank of Texas, NA Trustee of		Onn	112124		//13/24	netunicu
the Sabine Royalty Trust	Dallas, TX 75283	ORRI	7/2/24	9589.0710.5270.0208.7970.20	7/5/24	Returned
- ·	741 N. Vermont Avenue			9589.01710.5270.0749.8990.23		
Braille Institute of America, Inc	Los Angeles, CA 90029	ORRI	7/2/24	2555.517 10.027 0.07 45.0550.25		Returned
Bank of America, N.A., Sole Trustee	D O D OCC.			DE00 04740 F070 0740 000 : 00		
of the Selma E. Andrews Trust, for	P.O. Box 830308	ODDI	7 10 10 4	9589.01710.5270.0749.8994.36		Paturned
the benefit of Peggy Barrett Bank of America, N.A., Sole Trustee	Dallas, TX 75283	ORRI	7/2/24	 		Returned
	P.O. Bo 830308			9589.0710.5270.0749.8994.12		
Charitable Trust	Dallas, TX 75283	ORRI	7/2/24		Not dated	Returned
<u> </u>	1050 17th Street					
	Suite 2500	,				Returned to Sender
Ibamastan IIC	Denver, CO 80265	ORRI	7/2/24			Unable to Forward
Illolliastoli, LLC			Ī	9589.0710.5270.0208.7974.57		
IIIOIIIdStoii, LLC	100 Fillmore Street Str. 450					
	100 Fillmore Street, Ste. 450 Denver. Colorado 80206	ORRI	7/2/24	9309.0710.3270.0200.7974.37	Not dated	Returned
	100 Fillmore Street, Ste. 450 Denver, Colorado 80206 60 South Munn Ave	ORRI	7/2/24	3363.0710.3270.0206.7374.37	Not dated	Returned Returned to Sender
Prima Exploration, Inc.	Denver, Colorado 80206	ORRI	7/2/24 7/2/24	9363.0710.3270.0206.7974.37	Not dated	Returned to Sender Unable to Forward
Prima Exploration, Inc.	Denver, Colorado 80206 60 South Munn Ave				Not dated	Returned to Sender
Prima Exploration, Inc. Geri Short	Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160			9589.01710.5270.0749.8994.36	Not dated	Returned to Sender
Prima Exploration, Inc. Geri Short Slate River Oil & Gas LLC	Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160 2802 N Garfield St	ORRI	7/2/24		Not dated	Returned to Sender Unable to Forward Returned
Thomaston, LLC Prima Exploration, Inc. Geri Short Slate River Oil & Gas LLC Jan Trainer Smith	Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160	ORRI	7/2/24	9589.01710.5270.0749.8994.36	Not dated	Returned to Sender Unable to Forward
Prima Exploration, Inc. Geri Short Slate River Oil & Gas LLC	Denver, Colorado 80206 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160 2802 N Garfield St	ORRI	7/2/24	9589.01710.5270.0749.8994.36	Not dated	Returned to Sender Unable to Forward Returned

The Estate of Lillie M. Yates,	PO Box 840					
deceased	Artesia, NM 88202	ORRI	7/2/24			Returned
	PO Box 6905			9589.0710.5270.0208.7967.33		
Higgins Trust, Inc	Thomasville, GA 31758	ORRI	7/2/24	9389.0710.3270.0208.7907.33	7/15/24	Returned
	5318 Cotonwood Club Cir					Returned to Sender
Ralph C. McElvain, Jr.	Salt Lake City, UT 84117	ORRI	7/2/24			Unable to Forward
Billy J. Cook	2111 Borthrup					Returned to Sender
Billy J. COOK	Midland, TX 79705	ORRI	7/2/24			Unable to Forward
	•					
			NSU Offset			
						ARIEU A AR AR ARES

NSU Offset						
OWNER	ADDRESS	INTEREST TYPE	DATE SENT			STATUS OF GREEN CARD
Seely Oil	815 W 10th St Fort Worth, TX 76102	Operator	7/2/24	9589.0710.5270.0208.7972.97	Not Dated	Returned
Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	Operator	7/2/24	9589.0710.5270.0208.7964.29		Returned
Yarbrough Oil LP	1008 W Broadway Hobbs, NM 88240	Operator	7/2/24			Returned to Sender Unable to Forward
Prima Exploration	250 Fillmore St, Ste 500 Denver, CO 80206	Operator	7/2/24	9589.0710.5270.0208.7974.57		Returned
Coterra Energy	6001 N Deauville Blvd, Ste 300N Midland, TX 79706	Operator	7/2/24	9589.0710.5270.0749.8991.60		Returned
Permian Resources	300 N Marienfeld St, Ste 1000 Midland, TX 79701	Operator	7/2/24	9589.0710.5270.0208.7974.71	7/6/24	Returned
Seely Oil	815 W 10th St Fort Worth, TX 76102	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Camarie Oil and Gas inc	2502 Camarie Midland, TX 79705	Lessee of Record	7/2/24	9589.0710.5270.0749.8992.45	Not Dated	Returned
Ross Duncan Properties LLC	PO Box 647 Artesia, NM 88211	Lessee of Record	7/2/24			Returned
Big Three Energy Group LLC	PO Box 429 Roswell, NM 88202	Lessee of Record	7/2/24	9589.0710.5270.0749.8993.99	7/5/24	Returned
Featherstone Development Corp	PO Box 429 Roswell, NM 88202	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Prospector LLC	PO Box 429 Roswell, NM 88202 2502 Camarie	Lessee of Record	7/2/24	9589.0710.5270.0208.7970.44	7/5/24	Returned
Brian C Reid	Midland, TX 79705 PO Box 429	Lessee of Record	7/2/24	9589.0710.5270.0749.8993.44		Returned
Featherstone Development Corp	Roswell, NM 88202 5400 LBJ Freeway, Ste 1500	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
MRC Permian Co	Dallas, TX 75240	Lessee of Record	7/2/24	9589.0710.5270.0208.7970.44	Not Dated	Returned Returned to Sender
Yarbrough Oil LP	Hobbs, NM 88240	Lessee of Record	7/2/24			Unable to Forward
Marathon Oil Permian LLC	990 Town and Country Blvd Houston, TX 77024	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Earthstone Permian LLC	300 N Marienfeld St, Ste 1000 Midland, TX 79701	Lessee of Record	7/2/24	9589.0710.5270.0749.8990.78	7/8/24	Returned
TH McElvain Oil & Gas LLLP	1819 Denver W Drive, Ste 260 Lakewood, CO 80401	Lessee of Record	7/2/24	9589.0710.5270.0208.7973.03		Returned
Jacquelin M Withers Trust	3429 Devonshire Way Palm Beach Gardens, FL 33418	Lessee of Record	7/2/24	9589.0710.5270.0208.7966.58		Returned
Brian Peter McGary 2017 Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	7/2/24	9589.0710.5270.0749.8993.20		Returned
McGary Family Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	7/2/24	9589.0710.5270.0208.7963.75		Returned
Mary Jane McGary Trust	PO Box 830308 Dallas, TX 75283	Lessee of Record	7/2/24	9589.01710.5270.0208.7964.43		Returned

OWNER	ADDRESS	INTEREST TYPE	DATE SENT			STATUS OF GREEN CARD
	250 Fillmore St, Ste 500,			9589.0710.5270.0208.7974.57		
Prima Exploration	Denver, CO 80206	Operator	7/2/24	9389.0710.3270.0208.7974.37		Returned
	815 W 10th St, Fort Worth,			9589.0710.5270.0208.7974.57		
Seely Oil	TX 76102	Operator	7/2/24	9369.0710.3270.0208.7974.37		Returned
	PO Box 18979, Golden, CO			9589.0710.5270.0208.7973.89		
Rhombus Operating	80402	Operator	7/2/24	3303.0710.3270.0200.7373.03	Not Dated	Returned

WOLFCAMP NOTICE LIST (Not Duplicated from Bone Spring)								
			WI OWNERS					
OWNER	ADDRESS	INTEREST Type	Tracking Nos.	DATE SENT	Date Delivered	STATUS OF GREEN CARD		
	600 East Las							
	Colinas Blvd.,							
	Suite 1100					Returned to		
Magnum Hunter	Irving, Texas	****	9589.0710.5270.0749.			Sender Unable		
Production, Inc.	75039	WI	8994.36	7/2/24		to Forward		
	300 N. Marienfeld							
E d d	St., Ste. 1000							
Earthstone	Midland, TX 79701	WI		7/0/04		D -4 1		
Permian, LLC		W1		7/2/24		Returned		
	990 Town and							
Marathon Oil	Country Blvd Houston, TX							
Permian, LLC	77024	WI		7/0/04		Returned		
reminan, LLC	P.O. Box 94903	VV I		7/2/24		Returned		
Burk Royalty	Wichita Falls,							
Company	Texas 76308	WI		7/2/24		Returned		
Сотрату	6 Desta Dr, Suite	**1		712124		Returned		
	4400							
W.T.G.	Midland, TX							
Exploration, Inc.	79705	WI		7/2/24		Returned		
Emproration, me.	888 7th Avenue,	,,,,		772724		Ttotarriou		
	#330							
	New York, New							
George Soros	York 10106	WI		7/2/24		Returned		
	18 W. 86th Street			77=7= 1				
	New York, New		9589.0710.5270.0208.					
Susan Weber	York 10024	WI	7972.42	7/2/24		Returned		
	PO Box 181020							
Marbella	Corpus Christi,							
Development, LP	TX 78480	WI		7/2/24		Returned		
·								
	115 E. Riverwalk,							
A. H. Gonzales	Unit 400		9589.0710.5270.0749.					
Oil Co	Pueblo, CO 81003	WI	8994.81	7/2/24	7/9/24	Returned		
	645 S. Lewis,							
	Suite 200					Returned to		
Viersen Oil & Gas	Tulsa, Oklahoma					Sender Unable		
Co.	74136	WI		7/2/24		to Forward		
	303 West Wall,							
James D. Moring	Suite 1000					Returned to		
and wife, Dorothy	Midland, Texas					Sender Unable		
D. Moring	79701	WI		7/2/24		to Forward		

						Returned. Same
						address as Petraitis Oil &
	P.O. Box 10886					
Manta Oil & Gas	Midland, Texas		0500 0710 5070 0200			Gas, Inc., 9589.0710.5270
Company	79702	WI	9589.0710.5270.0208. 7965.66	7/0/04	7/0/04	.0208.7974.64
Company	Steven W. Smith,	**1	7903.00	7/2/24	7/8/24	.0208.7974.04
	Personal					
	Representative of					
	The Estate of Alice					
	Marie Smith,					
	Deceased					
	3012 Diamond A					
The Estate of Alice	Drive					Returned to
Marie Smith,	Roswell, New					Sender Unable
Deceased	Mexico 88201	WI		7/2/24		to Forward
	202 North					
	Eisenhower					Returned to
	Midland, TX					Sender Unable
Schlagal Brothers	79703	WI		7/2/24		to Forward
	3003 Paleo Pt					
Timothy R.	College Station,		9589.0710.5270.0208.			
MacDonald	TX 77845	WI	7983.86	7/2/24	Not Dated	Returned
The Estate of R.	226 Bora Bora					
C. Schlagal,	Galveston, TX					
Deceased	77554	WI		7/2/24		Returned
The Estate of Alice	226 Bora Bora					
R. Schlagal,	Galveston, TX					
Deceased	77554	WI		7/2/24		Returned
	1001 W. Wall					
	Street					
Maverick Oil &	Midland, Texas		9589.0710.5270.0208.			
Gas Corporation	79704	WI	7964.12	7/2/24	Not Dated	Returned
Kaiser-Francis Oil			9589.0710.5270.0208.			
Company	Tulsa, OK 74136	WI	7967.26	7/2/24		Returned
	5950 Cedar					
HOG Partnership	Springs Rd	***	9589.0710.5270.0208.			D . 1
LP	Dallas, TX 75235	WI	7967.26	7/2/24		Returned
	2002 N. C. C. 11 C.					
Turing Dodge	2802 N Garfield St					
Trainer Partners,	Midland, TX	3371		7/0/04		D -41
LTD	79705	WI		7/2/24		Returned
Mayon Error	PO Box 10502		0500 0510 5050			
Mexco Energy	Midland, TX 79702	WI	9589.0710.5270.0208.	7/0/04	Not Dated	Returned
Corporation		VV I	7970.82	7/2/24	Not Dated	Returned
Don O. Charall	2230 Republic Bank Tower					
Don O. Chapell, Inc.	Dallas, TX 75201	WI		7/0/04		Returned
Mewbourne Oil	PO Box 2769	VV 1	0500 0710 5270 0200	7/2/24		Ketuilleu
Company	Tyler, TX 75701	WI	9589.0710.5270.0208. 7975.25	7/0/04	7/10/04	Returned
Company	1 y 101, 1 A / 3 / 01	VV 1	1913.23	7/2/24	7/12/24	Returned

DelMar Holdings,	1302 West Ave.				I	
LP	Austin, TX 78701	WI		7/2/24		Returned
Mewbourne and	PO Box 2769		0500 0710 5270 0200	712124	<u> </u>	Returned
		WI	9589.0710.5270.0208. 7963.51	7/0/04	7/40/04	Returned
Daughters, Ltd.	Tyler, TX 75701		/903.31	7/2/24	7/12/24	Returned
Mewbourne						
Development						
Partners, 94-A,	PO Box 2769		9589.0710.5270.0208.			
L.P.	Tyler, TX 75701	WI	7962.90	7/2/24		Returned
Mewbourne						
Development						
Partners, 93-B,	PO Box 2769		9589.0710.5270.0208.			
L.P.	Tyler, TX 75701	WI	7963.06	7/2/24	7/12/24	Returned
Mewbourne	-					
Development	PO Box 2769					
Corporation	Tyler, TX 75701	WI		7/2/24		Returned
Mewbourne	1,101, 111,0,01			77272-4		1101011110
Development	PO Box 2769		0500 0710 5270 0200			
Corporation #1	Tyler, TX 75701	WI	9589.0710.5270.0208. 7963.37	7/0/04	7/40/04	Returned
	Tyler, 1A /3/01	VV I	/903.37	7/2/24	7/12/24	Returned
Mewbourne	DO D 25(0					
Development	PO Box 2769		9589.0710.5270.0208.			
Corporation #2	Tyler, TX 75701	WI	7963.44	7/2/24		Returned
Mewbourne						
Development	PO Box 2769		9589.0710.5270.0208.			
Corporation #3	Tyler, TX 75701	WI	7963.13	7/2/24	7/12/24	Returned
	P.O. Box 801888					Returned to
McElvain Oil	Dallas, Texas					Sender Unable
Company LP	75380	WI		7/2/24		to Forward
Company Er	1819 Denver West	***		712124		to i oiwaiu
	Drive					
T. H. McElvain	Lakewood,		0500 0710 5270 0200			
Oil & Gas, LLLP	Colorado 80401	WI	9589.0710.5270.0208. 7972.12	7/0/04	Not Detect	Returned
Oll & Gas, LLLP		VV I	1912.12	7/2/24	Not Dated	Returned
	250 Fillmore					
	Street, Ste 450					
_	Denver, CO 80206-					
Inc.	4918	WI		7/2/24		Returned
	4005 Euclid					
	Avenue					
	Dallas, Texas		9589.0710.5270.0208.			
Maybole, LLC	75205	WI	7964.05	7/2/24		Returned
	Jacqueline M.					
	Withers Trustee of					
	the Jacquelin M.					
	Withers Trust U/A				1	
	dated December				1	
	10, 1992					
	3429 Devonshire					
	Way					
	Palm Beach				1	
Jacqueline M.	Gardens, Florida				1	
_		3371		7/0/04		D atuma a d
Withers Trust	33418-6881	WI		7/2/24		Returned

	1715 North			I		
Everette L.	Wolcott Ave.					
Andrews Jr.	Chicago, Illinois					
Trustee	60622	WI	Illegible	7/2/24		Returned
Trustee	1320 Lake Street	**1	megioie	712124		Returned
Boswell Interests	Fort Worth, Texas		9589.0710.5270.0749.			
Ltd	76102	WI	8993.75	7/2/24	Not Dated	Returned
Liu	801 Cherry Street,	**1	6773.13	712124	Not Dated	Returned
	Ste. 1500					
Burnett Oil	Fort Worth, Texas					
Company	76102	WI		7/2/24		Returned
Company	1320 Lake Street	VV 1		712124		Returned
CEB Oil	Fort Worth, Texas		0590 0710 5270 0740			
Company	76102	WI	9589.0710.5270.0749. 8992.21	7/0/04	Not Dated	Returned
Company	6300 Ridglea	VV I	0992.21	7/2/24	Not Dated	Returned
	Place, #611					
Merlyn Holland	Fort Worth, Texas		0500 0710 5070 0200			
Wright Dahlin	76102	WI	9589.0710.5270.0208. 7963.68	7/2/24	Not Dated	Returned
Wright Danini		VV 1	/903.08	712124	Not Dated	Returned
	6300 Ridglea Place, #611					
Amy Vornag	Fort Worth, Texas		0500 0710 5070 0740			
Amy Vernae Dahlin Trust	76116	WI	9589.0710.5270.0749. 8994.43	7/0/04	Not Date d	Returned
Danini Trust	1320 Lake Street	VV I	8994.43	7/2/24	Not Dated	Returned
EAB Oil			0500 0510 5050 0540			
	Fort Worth, Texas 76102	WI	9589.0710.5270.0749. 8990.61	7/0/04	Not Date d	Returned
Company	14902 Preston	W I	8990.01	7/2/24	Not Dated	Returned
	Road #404-768					
	Dallas, Texas					
Michael J. Havel	75254	WI		7/2/24		Returned
Wilchael J. Havel	815 W. 10th St.	VV I		712124		Returned
David L.	Fort Worth, Texas		0500 0710 5270 0740			
Henderson	76102	WI	9589.0710.5270.0749. 8991.15	7/0/04	Not Dated	Did not return
David L.	815 W. 10th St.	VV 1	8991.13	7/2/24	Not Dated	Did not return
Henderson and	Fort Worth, Texas					
Dawn Henderson	76102	WI	Т	7/0/04		Returned
Houston and	/0102	VV I	1	7/2/24		Keturnea
Emma Hill Trust						
Estate	500 W. 7th, Ste.					
HHE II, LLC and	1802, Unit 16					
Horcado Dream,	Fort Worth, Texas		0590 0710 5270 0200			
LLC	76102-4516	WI	9589.0710.5270.0208. 7967.19	7/2/24	7/0/0/4	Returned
LLC	1320 Lake Street	VV I	/30/.19	7/2/24	7/8/24	Returned
John P. Oil	Fort Worth, TX					
Company	76102	WI		7/0/04		Returned
Company		VV I		7/2/24		
0 15 1 .	3838 Oak Lawn					Returned to
Ozark Exploration,		1777				Sender Unable
Inc	Dallas, TX 75219	WI		7/2/24		to Forward
DVID O'I	1320 Lake Street					
PVB Oil	Fort Worth, Texas	** **	9589.0710.5270.0208.			D
Company	76102	WI	7974.26	7/2/24	Not Dated	Returned

	9975 J-2 Ranch					
Sierra Madre	Road		9589.0710.5270.0208.			
Energy, LLC	Inez, TX 77968	WI	7972.73	7/2/24	Not Dated	Returned
	015 W 104h C44					
Cl. 1 W C. 1	815 W. 10th Street					
Charles W. Seely,	Fort Worth, Texas	3377	*** ***			D . 1
Jr.	76102	WI	Illegible	7/2/24		Returned
	815 W. 10th Street					
C1 D -41						
Seely Petroleum	Fort Worth, Texas	3377				D:1
Partners, LP	76102	WI		7/2/24		Did not return
	015 W 104 G					
CCLIOII	815 W. 10th Street					
SSV&H	Fort Worth, Texas		9589.0710.5270.0208.			
Associates	76102	WI	7972.59	7/2/24	Not Dated	Returned
	325 N. Paul St.					
J. Cleo Thompson	Ste. 4300					
and James Cleo	Dallas, Texas					
Thompson Jr, LP	75201	WI		7/2/24		Returned
	11117 Blue Sky					
	Drive					
Adelaide Y.	Haslet, Texas		9589.0710.5270.0749.			
Thomsen, Trustee	76052	WI	8994.74	7/2/24	Not Dated	Returned
	P.O. Box 3739					
Wes-Tex Drilling	Abilene, Texas		9589.0710.5270.0208.			
Co. LP	79604	WI	7984.61	7/2/24	7/10/24	Returned
	P.O. Box 10					
2017 Permian	St. Tammany		9589.0710.5270.0749.			
Basin JV	Parish, LA 70437	WI	8995.04	7/2/24	Not Dated	Returned
		O	RRI OWNERS			
OWNER	ADDRESS	TVDE		DATE SENT		STATUS OF
Mewbourne Oil	P. O. Box 7698	IVDL				7-DEERIT-ADIT
Company	Tyler, Texas 7571	ORRI		7/2/24		Returned
	4245 Kemp Blvd.,					
	Ste. 600					
Burk Royalty	Wichita Falls,					
Company	Texas 76308	ORRI		7/2/24		Returned
1 3	211 North		†	1		
	Colorado					Returned to
W.T.G.	Midland, Texas					Sender Unable
Exploration, Inc.	79701-4607	ORRI		7/2/24		to Forward
	630 Jemez	5144	 	112124		
Bovina Limited	Hobbs, New					Returned to
		ODDI		7/0/04		Sender Unable
Liability Company	Mexico 88240	ORRI		7/2/24		to Forward
	5555 O E 11					ī.
	5555 San Felipe					
	St.					Returned to
Marathon Oil Permian, LLC	-	ORRI		7/2/24		Returned to Sender Unable to Forward

Nearburg	P.O. Box 823085					
Producing	Dallas, Texas					
Company	75382	ORRI		7/2/24		Returned
	2195 Fallview Dr.					
A. H. Gonzales	Pueblo, Colorado		9589.0710.5270.0749.			
Oil Co.	81006	ORRI	8994.98	7/2/24		Returned
	2110-B Boca			,,_,_,		
	Raton Dr., Ste.					
	100					Returned to
Marbella	Austin, Texas		9589.0710.5270.0208.			Sender Unable
Development, LP	78747-1674	ORRI	7964.81	7/2/24		to Forward
David A. Hart	P.O. Box 25204	9144	7,01101	77272-4		tororwara
(Andrea M. Hart,	Dallas, Texas		9589.0710.5270.0208.			
spouse)	75225	ORRI	7974.57	7/2/24		Returned
spouse)	P.O. Box 1708	oraa	7974.57	772124		Returned
Coyote Oil and	Hobbs, New		9589.0710.5270.0749.			
Gas, LLC	Mexico 88241	ORRI	8991.53	7/2/24	Not dated	Returned
Gas, LLC	3725 Cherry	ORR	6771.33	112124	Not dated	Neturneu
	Avenue					
Top Brass Oil	Long Beach,					
Properties, Inc.	California 90807	ORRI		7/2/24		Returned
Troperties, me.	177 Bridgewater	ORR		112124		Neturneu
James D. Moring	Circle					
and wife, Dorothy	Midland, Texas					
D. Moring	79707	ORRI		7/2/24		Dotumod
D. Morning	508 West Wall	OKKI		712124		Returned
	Street, Suite 1250					
S. E. S.	Midland, Texas					
Investments, Ltd.	79701	ORRI		7/2/24		Did not roturn
The Estate of R.	79701	OKKI		7/2/24		Did not return
C. Schlagal,						
Deceased						
Trudy Gayle						
Schlagal Rea,						
Personal						
Representative of						
The Estate of R.	4214 Coyote Trail					
C. Schlagal,	Midland, Texas		0590 0710 5070 0000			
Deceased	79707	ORRI	9589.0710.5270.0208. 7967.26	7/2/24		Did not return
		2144	, 507.20	,,,,,,,		Dia not retain
The Estate of Alice						
R. Schlagal,						
Deceased						
Trudy Gayle						
Schlagal Rea,						
surviving daughter	4214 Covote Trail					Returned to
of Alice R.	Midland, Texas					Sender Unable
Schlagal, Deceased	*	ORRI		7/2/24		to Forward
z z z z z z z z z z z z z z z z z z z	,,,,,,,	Oldd		112124	<u> </u>	to i diwalu

202 North					
					Returned to
					Sender Unable
79703	ORRI		7/2/24		to Forward
P.O. Box 312					
Burkett, Texas		9589.0710.5270.0208.			
76828	ORRI	7966.03	7/2/24	Not dated	Returned
1603 Holloway					
Avenue					
Midland, Texas					
79701	ORRI		7/2/24		Returned
214 W. Texas					
Avenue #900					Returned to
Midland, Texas					Sender Unable
79701	ORRI		7/2/24		to Forward
306 West Wall					
Street, Ste. 608					Returned to
Midland, Texas					Sender Unable
79701	ORRI		7/2/24		to Forward
1515 W Calle Sur					
St.					
· ·					
		9589.0710.5270.0208.			
	ORRI	7974.88	7/2/24	7/5/24	Returned
					Returned to
	ODDI				Sender Unable
	ORRI		7/2/24		to Forward
· · · · · · · · · · · · · · · · · · ·	ODDI				D 1
80160	ORRI	/9/2.66	//2/24	//5/24	Returned
2002 N. Comfi-14 Ct					
		0500 0710 5070 0000			
· ·	ODDI		7/2/24		Returned
	OKKI	/ 900.10	112124		Returned
, and the second	ORRI		7/2/2/		Returned
20101440 00701	ORIG		112124		Tetalilea
3429 Devonshire					
			1		
Wav					
Way Palm Beach					Returned to
Way Palm Beach Gardens, Florida					Returned to Sender Unable
	P.O. Box 312 Burkett, Texas 76828 1603 Holloway Avenue Midland, Texas 79701 214 W. Texas Avenue #900 Midland, Texas 79701 306 West Wall Street, Ste. 608 Midland, Texas 79701 1515 W Calle Sur St. Hobbs, New Mexico 88240 60 South Munn Ave East Orange, NJ 07017 PO Box 627 Littleton, CO 80160 2802 N Garfield St Midland, TX 79705 1819 Denver West Drive Lakewood, Colorado 80401 3429 Devonshire	Eisenhower Midland, Texas 79703 ORRI P.O. Box 312 Burkett, Texas 76828 ORRI 1603 Holloway Avenue Midland, Texas 79701 ORRI 214 W. Texas Avenue #900 Midland, Texas 79701 ORRI 306 West Wall Street, Ste. 608 Midland, Texas 79701 ORRI 1515 W Calle Sur St. Hobbs, New Mexico 88240 ORRI 60 South Munn Ave East Orange, NJ 07017 ORRI PO Box 627 Littleton, CO 80160 ORRI 2802 N Garfield St Midland, TX 79705 ORRI 1819 Denver West Drive Lakewood, Colorado 80401 ORRI	Eisenhower Midland, Texas 79703 ORRI P.O. Box 312 Burkett, Texas 76828 ORRI 7966.03 1603 Holloway Avenue Midland, Texas 79701 ORRI 214 W. Texas Avenue #900 Midland, Texas 79701 ORRI 306 West Wall Street, Ste. 608 Midland, Texas 79701 ORRI 1515 W Calle Sur St. Hobbs, New Mexico 88240 ORRI 7974.88 60 South Munn Ave East Orange, NJ 07017 ORRI PO Box 627 Littleton, CO 80160 ORRI 7972.66 2802 N Garfield St Midland, TX 79705 ORRI 7966.10 1819 Denver West Drive Lakewood, Colorado 80401 ORRI 3429 Devonshire	Eisenhower Midland, Texas 79703 ORRI 7/2/24 P.O. Box 312 Burkett, Texas 76828 ORRI 7966.03 7/2/24 1603 Holloway Avenue Midland, Texas 79701 ORRI 7/2/24 214 W. Texas Avenue #900 Midland, Texas 79701 ORRI 7/2/24 306 West Wall Street, Ste. 608 Midland, Texas 79701 ORRI 7/2/24 1515 W Calle Sur St. Hobbs, New Mexico 88240 ORRI 7974.88 7/2/24 60 South Munn Ave East Orange, NJ 07017 ORRI 7/2/24 PO Box 627 Littleton, CO 80160 ORRI 7972.66 7/2/24 2802 N Garfield St Midland, TX 79705 ORRI 7966.10 7/2/24 3429 Devonshire	Eisenhower Midland, Texas 79703 ORRI P.O. Box 312 Burkett, Texas 76828 ORRI 1603 Holloway Avenue Midland, Texas 79701 ORRI T/2/24 214 W. Texas Avenue #900 Midland, Texas 79701 ORRI T/2/24 306 West Wall Street, Ste. 608 Midland, Texas 79701 ORRI T/2/24 T/2/24 T/2/24 T/5/24 T/5/24 T/5/24 2802 N Garfield St Midland, TX 79705 ORRI T/2/24 Stephology Spe. Orlo. 5270. 0208. 7966.10 T/2/24 T/5/24 T/5/24

Brian Peter				Ī		
McGary 2017						
Revocable Trust						
Brian Peter						
	D O D 020200					
J /	P.O. Box 830308					
· ·	Dallas, Texas,	opp.	9589.0710.5270.0749.			D . 1
, ,	75283-0308	ORRI	8993.37	7/2/24	Not dated	Returned
Mary Jane McGary						
Trust						
Mary Jane						
<i>J</i> ,	P.O. Box 830308					
c/o Blue Barrel	Dallas, Texas,		9589.0710.5270.0208.			
consulting	75283-0308	ORRI	7964.43	7/2/24	Not dated	Returned
	P.O. Box 3852					
KM Petro	Stateline, Nevada					
	89449	ORRI		7/2/24		Returned
	PO Box 3788					Returned to
	Midland, Texas		0590 0710 5270 0740	1		Sender Unable
	79702	ORRI	9589.0710.5270.0749. 8993.06	7/2/24	7/8/24	to Forward
	2925 Richmond	OKKI	6993.00	712124	7/8/24	to Forward
	Avenue, Suite					
	1200					
-	Houston, TX					
,	77098	ORRI		7/2/24		Returned
	3106 Elm Tree					
	Lane					
	Raleigh, NC					
Tsibulsky	27614	ORRI		7/2/24		Returned
	20 Bloomingdale					
	Ave.					
Michelle Blum	Akron, NY 14001	ORRI		7/2/24		Returned
	10112 Clairbourne					
	Pl					
	Raleigh, NC		9589.0710.5270.0749.			
	27615	ORRI	8992.07	7/2/24	7/8/24	Returned
The William			222=27	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7,0724	
Patrick Ashworth						
	9610 Stage Rd.					
	Arkport, NY			1		
	14807	ORRI		7/0/04		Doturnod
		OKKI		7/2/24		Returned
	33 George St.		0.000 0.000 0.000			
	Wellsville, NY	ODDI	9589.0710.5270.0208.			
Gregory Ashworth	14895	ORRI	7966.89	7/2/24		Returned
	1755 Yankee Lane					
	Hornell, NY			1		
I I - I D A - I 4 I-		ODDI	I	7/2/24	1	Returned
	14843	ORRI		712124		Returneu
	14843 P.O. Box 840	ORRI		712124		Returned
		ORRI	9589.0710.5270.0208.	712124		Netumeu

	5509 Champions					
	Dr					
EOG Resources,	Midland, TX		9589.0710.5270.0749.			
Inc.	79706	ORRI	8990.23	7/2/24	7/18/24	Returned
The First National						
Bank, Trustee of						
the Mary Anne						
Berliner						
Foundation						
Established under	303 West Main					
Trust Agreement,	Street					
dated February 1,	Artesia, NM					
2000	88210	ORRI		7/2/24		Returned
HTI Resources,	00210			772124		ricturicu
Inc.	UNKNOWN	ORRI		7/2/24		Returned
NationsBank of	OTALIA WIT	Oldd		772724		Returned
Texas, NA Trustee						
of the Sabine	P.O. Box 830308					
Royalty Trust	Dallas, TX 75283	ORRI		7/2/24		Daturnad
Royalty Hust	741 N. Vermont	OKKI		7/2/24		Returned
	Avenue					
Braille Institute of	Los Angeles, CA		0500 0710 5070 0740			
America, Inc	90029	ORRI	9589.0710.5270.0749. 8993.44	7/0/04	Not doted	Datumand
America, inc	90029	OKKI	8993.44	7/2/24	Not dated	Returned
Bank of America,						
N.A., Sole Trustee						
of the Selma E.						
Andrews Trust, for						
the benefit of	P.O. Box 830308		0500 0710 5070 0740			
Peggy Barrett	Dallas, TX 75283	ORRI	9589.0710.5270.0749. 8994.36	7/0/04	Not doted	Datumand
гедду Бапен	Dallas, 1A /3203	OKKI	8994.30	7/2/24	Not dated	Returned
Bank of America,						
N.A., Sole Trustee						
of the Selma E.						
Andrews Perpetual	D O Do 920209					
Charitable Trust	Dallas, TX 75283	ORRI		7/0/04		Datumand
Charitable Trust	Dallas, 1A /3283	OKKI		7/2/24		Returned
	1050 17th Street					Dotumes all to
1	Suite 2500					Returned to
Thomaston, LLC	Denver, CO 80265	ORRI		7/0/04		Sender Unable
	Denver, CO 80203	UKKI		7/2/24		to Forward
Bank of America, N.A. Trustee under						
the Will of	PO Box 2546					
			0500 0710 5070 0740			
Roberta M. Regan, Deceased	Fort Worth, TX 76113	ORRI	9589.0710.5270.0749.	7/0/04	7/0/04	Returned
		UKKI	8994.29	7/2/24	7/9/24	Keturnea
The Estate of	PO Box 840					
Lillie M. Yates,	Artesia, NM	OBBI				
deceased	88202	ORRI		7/2/24		Returned
	PO Box 6905					
	Thomasville, GA	OPPI		_,		
Higgins Trust, Inc	31758	ORRI		7/2/24		Returned

	5318 Cotonwood					
	Club Cir					Returned to
Ralph C.	Salt Lake City,					Sender Unable
McElvain, Jr.	UT 84117	ORRI		7/2/24		to Forward
	2111 Borthrup					Returned to
	Midland, TX					Sender Unable
Billy J. Cook	79705	ORRI		7/2/24		to Forward
			NSU Offset			
OWNER	ADDRESS	INIEKESI		DATE SENT		STATUS OF
	815 W 10th St					
	Fort Worth, TX		9589.0710.5270.0208.			
Seely Oil	76102	Operator	7973.03	7/2/24	Not Dated	Returned
-	5400 LBJ	_				
	Freeway, Ste 1500		9589.0710.5270.0208.			
Matador Resources	Dallas, TX 75240	Operator	7964.29	7/2/24	Not Dated	Returned
						Returned to
	1008 W Broadway					Sender Unable
Yarbrough Oil LP	Hobbs, NM 88240	Operator		7/2/24		to Forward
	· · · · · · · · · · · · · · · · · · ·	1				
	250 Fillmore St,					
	Ste 500					
Prima Exploration	Denver, CO 80206	Operator		7/2/24		Returned
<u> </u>	6001 N Deauville	-				
	Blvd, Ste 300N					
	Midland, TX		9589.0710.5270.0749.			
Coterra Energy	79706	Operator	8991.60	7/2/24	Not Dated	Returned
	300 N Marienfeld	-				
	St, Ste 1000					
	Midland, TX					
Permian Resources		Operator		7/2/24		Returned
	815 W 10th St					
	Fort Worth, TX	Lessee of				
Seely Oil	76102	Record		7/2/24		Returned
	2502 Camarie					
Camarie Oil and	Midland, TX	Lessee of				
Gas inc	79705	Record		7/2/24		Returned
	PO Box 647					
Ross Duncan	Artesia, NM	Lessee of				
Properties LLC	88211	Record		7/2/24		Returned
	PO Box 429					
Big Three Energy	Roswell, NM	Lessee of				
Group LLC	88202	Record		7/2/24		Returned
	PO Box 429					
Featherstone	Roswell, NM	Lessee of	9589.0710.5270.0749.			
Development Corp	88202	Record	8990.47	7/2/24	7/8/24	Returned
-	PO Box 429					
	Roswell, NM	Lessee of				
Prospector LLC	88202	Record		7/2/24		Returned

	2502 Camarie					
	Midland, TX	Lessee of	9589.0710.5270.0749.			
Brian C Reid	79705	Record	8993.44	7/2/24	Not Dated	Returned
	PO Box 429					
Featherstone	Roswell, NM	Lessee of				
Development Corp	88202	Record		7/2/24		Returned
	5400 LBJ					
	Freeway, Ste 1500	Lessee of				
MRC Permian Co	Dallas, TX 75240	Record		7/2/24		Returned
						Returned to
	1008 W Broadway	Lessee of				Sender Unable
Yarbrough Oil LP	Hobbs, NM 88240	Record		7/2/24		to Forward
	990 Town and					
	Country Blvd					
Marathon Oil	Houston, TX	Lessee of				
Permian LLC	77024	Record		7/2/24		Returned
	300 N Marienfeld					
	St, Ste 1000					
Earthstone	Midland, TX	Lessee of				
Permian LLC	79701	Record		7/2/24		Returned
	1819 Denver W					
	Drive, Ste 260					
TH McElvain Oil	Lakewood, CO	Lessee of				
& Gas LLLP	80401	Record		7/2/24		Returned
	3429 Devonshire					
	Way					
	Palm Beach					
Jacquelin M	Gardens, FL	Lessee of	9589.0710.5270.0208.			
Withers Trust	33418	Record	7966.58	7/2/24		Returned
Brian Peter						
McGary 2017	PO Box 830308	Lessee of	9589.0710.5270.0749.			
Trust	Dallas, TX 75283	Record	8993.20	7/2/24	Not Dated	Returned
McGary Family	PO Box 830308	Lessee of	9589.0710.5270.0208.			
Trust	Dallas, TX 75283	Record	7963.75	7/2/24	Not Dated	Returned
Mary Jane McGary	PO Box 830308	Lessee of				
Trust	Dallas, TX 75283	Record		7/2/24		Returned
		In-Un	nit Well Operators			
		INTEREST				STATUS OF
OWNER	ADDRESS	TYPE		DATE SENT		GREEN CARD
	250 Fillmore St,					
	Ste 500, Denver,					
Prima Exploration	CO 80206	Operator		7/2/24		Returned
Zinia Emploration	815 W 10th St,	o perator		112124		netunicu
	Fort Worth, TX					
Seely Oil	76102	Operator		7/2/24		Returned
5561, 511	,0102	Срегатог		112124		netumeu
Rhombus	PO Box 18979,					
Operating	Golden, CO 80402	Operator		7/2/24		Returned
- 1	_ 5.25.1, 5 5 60 102	- P - 1 4101	ı	,,,,,,,,		Hotamoa

Exhibit D-3 Certified Mail Receipts Case No. 24632 & 24633



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	Addresse
Attach this card to the back of the mailpiece,	Nancy to RAN	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delevy
or on the front if space permits. 1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	or on the front if space permits. 1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
3	the state of	HOG Partnership LP	11.20, 51101 251151, 2521502 251511
Foran Oil Company 4835 N. Lindhurst Ave.		5950 Cedar Springs Rd	5/2
Dallas, TX 75229	The second secon	Dallas, TX 75235	024
Dattas, Inc.	3. Service Type	Onlies, Texas 75/701	4:
9590 9402 8763 3310 3038 67	3. Service lype		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label) 9589 0710 5270 0208 7967	71 Mail Restricted Delivery	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7967	Collect on Delivery Restricted Delivery Restricted Delivery Aail Aail Aail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return	PS Form 3811, July 2020 PSN 7530-02-000-9053	0) Domestic Return Receipt
Totolinios	THE WENT		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3,	A. Signature Agent Agent	■ Complete items 1, 2, and 3.	A Signature
Print your name and address on the reverse	B. Received by (Printed Name) C. Date of Delivery	■ Print your name and address on the reverse	Agent Addressee
Attach this card to the back of the malipiece,	VALUES IN WORING +18124	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
1809.0007	II 120, Gillor Golfory	1. Article Addressed to: 1809.0007	If YES, enter delivery address below:
James D. Moring and wife, Dorothy D.		Houston and Emma Hill Trust Estate	
Moring Circle		HHE II, LLC and Horcado Dream, LLC	
177 Bridgewater Circle Midland, Texas 79707		500 W. 7th, Ste. 1802, Unit 16	
Midiand, 10xes	3. SerVice Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted	Fort Worth, Texas 76102-4516	3. Service Type □ Priority Mail Express®
	☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail® ☐ Signature Confirmation™		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted
9590 9402 8763 3310 3039 28	Certified Mail Restricted Delivery Signature Confirmation Collect on Delivery Restricted Delivery Restricted Delivery	9590 9402 8763 3310 3039 04	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
2. Article Number (Transfer from service label)	Insured Mail	Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
7507 0710 3210 0200	Domestic Return Receipt	9589 0710 5270 0208 7967	1 9 Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
	COMFLETE THIS SECTION ON DELIVERY		
SENDER: COMPLETE THIS SECTION		SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse	A. Significative Agent	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	Addressee B Received by Printed Name) C. Date, of Pelivery
Attach this card to the back of the mailpiece, or on the front if space permits.		Attach this card to the back of the mailpiece, or on the front if space permits.	HAPPY HOIP ON HI-X-COUNTY
1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
John A. Starck		Finwing Corporation	
PO Box 312		P.O. Box 10886	
Burkett, Texas 76828		Midland, Texas 79702	
Dellas Texas Sira			
	3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Periority Mail Express® ☐ Registered Mail™ ☐ Periority Mail Reptricted		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
9590 9402 8763 3310 3040 00	□ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Signature Confirmation™	9590 9402 8763 3310 3038 74	☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
THE RESIDENCE OF THE PROPERTY	☐ Collect on Delivery		Collect on Delivery Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0208 7966	The state of the s		Aail Aail Aail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Rec
	TI 14 . 1 1 0 0 . 11 1 1 1 1 1 1 1	L. D. L.	250

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	LIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION
	Complete items 1, 2, and 3.	A. Signature		Complete items 1, 2, and 3	COMPLETE THIS SECTION ON DELIVERY
	Print your name and address on the reverse	X	☐ Agent	Print your name and address on the	A. Signature
	so that we can return the card to you.	B. Received by (Printed Name)	Addressee	oo that we can return the card to you	X Z Age 2
	Attach this card to the back of the mailpiece, or on the front if space permits.	. Neceived by (Printed Name)	C. Date of Delivery	Attach this card to the back of the moileine	B. Received by (Printed Name) C. Date of Downs
	Article Addressed to:	D. Is delivery address different from ite	m 12 T Vee	or on the front if space permits. 1. Article Addressed to:	
	TO THE PROPERTY OF THE PARTY OF	If YES, enter delivery address belo	em 1? Li Yes	1809.0007	D. Is delivery address different from item 1? \(\textstyle \text
	1809.0007			TOTAL MARKET C.	If YES, enter delivery address below:
	Kathleen A. Tsibulsky			Lerwick I, LTD.	
	3106 Elm Tree Lane			101 Brookline Dr.	5/2
	Raleigh, NC 27614			Asheville, NC 28803	202
			- 46	Adilottine)	4.4
		3. Service Type	Priority Mail Express®	HAMPIN COLUMN	
		☐ Adult Signature ☐ [Registered Mail™		3. Service Type Adult Signature
	9590 9402 8763 3310 3040 55	Certified Mail®	Registered Mail Restricted Delivery	-1	D'Adult Signature Postrioted Dall
	0000 0402 0700 00 10 0040 00		Signature Confirmation™ Signature Confirmation	9590 9402 8763 3310 3040 79	Certified Mail Restricted Delivery
	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery	Restricted Delivery	2. Article Number (Transfer from service label)	Collect on Delivery
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	9589 0710 5270 0208 7965			9589 0710 5270 0208 7965	Aail Restricted Delivery Restricted Delivery
	PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500)	estic Return Receipt	PS Form 3811 July 2003	4 dail Restricted Delivery
	1 22 11, 201, 2020 1 317 7350-02-050-3053	Dom	estic neturn neceipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
					Strieblic Neturn receipt
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY		
	■ Complete items 1, 2, and 3.	A. Signature		SENDES: COMPLETE THE SECTION	COMPLETE THIS SECTION ON DELIVERY
	Print your name and address on the reverse	MOGULIB MX	☐ Agent	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	so that we can return the card to you.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	II PROPERTY	■ Complete items 1, 2, and 3.	A. Signature
	Attach this card to the back of the mailpiece,	B Received by (Printed Name)	C. Date of Delivery	■ Print your name and address on the reverse	X San Darw Addressee
	or on the front if space permits. 1. Article Addressed to:			so that we can return the card to you.	B., Received by (Printed Name) C. Date of Delivery
	y	D. Is delivery address different from iter If YES, enter delivery address below	n 1? Yes	Attach this card to the back of the mailpiece, or on the front if space permits.	Kelly McGary
	1809.0007	in 120, enter delivery address below	w: 🗆 No	Article Addressed to:	D, Is delivery address different from item 1? Yes
	Marathon Oil Permian, LLC	1111 1	0 2024	1809.0007	If YES, enter delivery address below:
	990 Town and Country Blvd	JULI	O LUL.		
	Houston, TX 77024			KM Petro Investments, LLC	
	Findland, Texas 70707			P.O. Box 3852	
		3. Service Type		Stateline, Nevada 89449	
		☐ Adult Signature ☐ B	riority Mail Express® egistered Mail™		
	9590 9402 8763 3310 3041 09	Adult Signature Restricted Delivery Certified Mail®	egistered Mail Restricted	\$1 \$ \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1	3. Service Type ☐ Priority Mail Express®
	0000 0402 0703 0510 3041 09	☐ Certified Mail Restricted Delivery ☐ Si	gnature Confirmation™		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail ☐ Registered Mail ☐ Registered Mail Restricted ☐ Registered Mail Restricted
	2 Article Number Transfer from service labell	☐ Collect on Delivery Restricted Delivery Re	estricted Delivery	9590 9402 8763 3310 3040 62	 ☑ Certified Mail® Delivery ☑ Certified Mail Restricted Delivery ☑ Signature Confirmation™
}	9589 0710 5270 0208 7965	India Hostiloted Delivery			☐ Collect on Delivery ☐ Signature Confirmation
	PS Form 3811, July 2020 PSN 7530-02-000-9053	, (over 4500)	otio Potus Paris	2. Article Number (Transfer from service label)	Instruct Mail
	22.7, 23.7, 2020 1 011 1000-02-000-9000	Dome	stic Return Receipt	9589 0710 5270 0208 7965	ail Restricted Delivery
				PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
į	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIV	ERY		
	Complete items 1, 2, and 3.	A. Signature		SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	■ Print your name and address on the reverse	1× (1. X // JAD)	☐ Agent		A. Signature
	so that we can return the card to you.	1/4/	> Addressee	Complete items 1, 2, and 3.	Agent
	Attach this card to the back of the mailpiece,		Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	X W Addressee
	or on the front if space permits.		7-9-24	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
	1. Article Addressed to: 1809.0007	D. Is delivery address different from item If YES, enter delivery address below:		or on the front if space permits.	HI, WA 11-X-51
		in 120, enter delivery address below:	CECNO	Article Addressed to:	D. Is delivery address different from item 1? Yes
	John P. Ashworth			1809.0007	If YES, enter delivery address below: No
- 1	1755 Yankee Lane			Manta Oil & Gas Company	
	Hornell, NY 14843			P.O. Box 10886	
				Midland, Texas 79702	
		3. Service Type	rity Mail Everence	Filataria, Idaas /3/02	
		☐ Adult Signature ☐ Reg	rity Mail Express® istered Mail™	1 - 10 miles 10 mile	3. Service Type ☐ Priority Mail Express®
	9590 9402 8763 3310 3039 97	Certified Mail® Deli			☐ Adult Signature ☐ Registered Mail™
	9390 9402 6763 3310 3039 97	☐ Certified Mail Restricted Delivery ☐ Sign ☐ Collect on Delivery ☐ Sign	ature Confirmation™		☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
	Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Rest	tricted Delivery	9590 9402 8763 3310 3040 93	☐ Certified Mail Restricted Delivery ☐ Signature Confirma ☐ Signature C
	9589 0710 5270 0208 7965	97 Il Restricted Delivery		2 Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
-	PS Form 3811, July 2020 PSN 7530-02-000-9053	2	le Datum D	9589 0710 5270 0208 7965	L L il Restricted Delivery
	,,	Domesti	c Return Receipt	his packet 11, July 2020 PSN 7530-02-000-9053	
		Final Amended & Cons	ondated Exhi	DICT SCREET 17, July 2020 PSN 7530-02-000-9053	25 hestic Return Recent

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	N DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature		Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reso that we can return the card to you.	verse x Sulud By	Agent Addressee	Print your name and address on the reverse	Agent &
Attach this card to the back of the ma	piece, B Received by (Printed Name)	C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Resided by (Printed Name) C. Date of Delivy
or on the front if space permits.	John TV	1/05/24	or on the front if space permits.	
1. Article Addressed to: 1809.0	D. Is delivery address different from If YES, enter delivery address	om item 1? Yes / s below: No	1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
Robert Hissom Trust			1809.0007	1. 150, 5.163 delivery address scient.
1616 S Voss Road, Suite 820			Timothy R. MacDonald	5/20
Houston, TX 77057			3003 Paleo Pt College Station, TX 77845	024
			College Station, 1X 77645	14
	3. Service Type	☐ Priority Mail Express® ☐ Registered Mail™		3. Service Type
9590 9402 8763 3310 3032	Adult Signature Restricted Delivery Certified Mail®	☐ Registered Mail Restricted Delivery		☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail®
	☐ Collect on Delivery	☐ Signature Confirmation™ ☐ Signature Confirmation	9590 9402 8686 3310 9416 58	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label) 9589 0710 5270 0208	Collect on Delivery Restricted Delivery Aail Aail Restricted Delivery	y Restricted Delivery	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-00	(0)	! III.	9589 0710 5270 0208 7983 8	d Mail Restricted Delivery
FS FORM 30 11, July 2020 PSN 7530-02-00	0-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
2000	1812) - P			
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	N DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	□ Agent	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
Print your name and address on the reso that we can return the card to you.		☐ Addressee	so that we can return the card to you.	Addressee
Attach this card to the back of the ma	piece, B. Received by (Printed Name)	C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from	om item 1? Yes	Article Addressed to:	D. Is delivery address different from item 124 \(\sigma\) Yes
1809.00	If VES onter delivery address	s below: No	1809.0007	If YES, enter delivery address below:
Seely Petroleum Partners, LP			Wes-Tex Drilling Co. LP	(a) JUL 1 0 2024
815 W. 10th Street			P.O. Box 3739	(2) OCC O ZOC SA
Fort Worth, Texas 76102			Abilene, Texas 79604	
	3. Service Type	☐ Priority Mail Express®		3. Service Type
	☐ Adult Signature	☐ Registered Mail™ ☐ Registered Mail Restricted		□ Adult Signature □ Registered Mail™ □ Mult Signature Restricted Delivery □ Registered Mail Restricted
9590 9402 8763 3310 3034	Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery	Delivery ☐ Signature Confirmation™	9590 9402 8686 3310 9408 97	
Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Collect on Delivery Restricted Deliver	Signature Confirmation Restricted Delivery	Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
250 0710 5270 0208	7972 97 Vall Restricted Delivery	IIII	9589 0710 5270 0208 7984	Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-0	10)	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
	10.00		Take Administra	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature		■ Complete items 1, 2, and 3	A. Signature
Print your name and address on the rev	rse x AMAIII	☐ Agent ☐ Addressee	Print your name and address on the reverse so that we can return the card to you.	X □ Addressee
so that we can return the card to you. Attach this card to the back of the mails	ece. B. Received by (Printed Name)	C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Received by (Printed/Name) C. Date of Delivery
or on the front if space permits.	II O IJUVIO	n item 1? Yes	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address to		1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	-51		Penroc Oil Corporation	
SSV&H Associates			1515 W Calle Sur St.	
815 W. 10th Street Fort Worth, Texas 76102			Hobbs, New Mexico 88240	
Fort Worth, Toxes 7				3 Sanica Tuna
	3. Service Type ☐ Adult Signature	☐ Priority Mail Express® ☐ Registered Mail TM		3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted
	dult Signature Restricted Delivery Certified Mail®	Registered Mail Restricted	9590 9402 8763 3310 3032 32	☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
9590 9402 8763 3310 3034 0	☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Signature Confirmation™ ☐ Signature Confirmation	2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail	Restricted Delivery	9589 0710 5270 0208 7974	☐ Insured Mail
9589 0710 5270 0208	St. 1918-1919	The Parkers Provided	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recent
PS Form 3811, July 2020 PSN 7530-02-000	9053	Domestic Return Receipt	Li/A De alleré	253

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
		A. Signature		
	Complete items 1, 2, and 3.	Agent □ Agent	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	A/WW //WW DAddressee	Print your name and address on the reverse so that we can return the card to you.	A L Addressee
	Attach this card to the back of the mailpiece,	B. Received by (Protect Name) C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1?
	1809.0007	If YES, enter delivery address below: No	1809.0007	If YES, enter delivery address below:
	Tamara Hissom Budd Trust			12
	1616 S Voss Road, Suite 820		Permian Resources 300 N Marienfeld St, Ste 1000	5/2
1	Houston, TX 77057		Midland, TX 79701	924
	Houston, IX		Middand, 1X 79701	4
		3. Service Type ☐ Priority Mail Express®	***************************************	3. Service Type ☐ Priority Mail E
		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Registered Mail Restricted		☐ Adult Signature ☐ dult Signature Restricted Delivery ☐ Certified Mail® ☐ Registered Mail Restricted Delivery
	9590 9402 8763 3310 3033 79	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9590 9402 8763 3310 3032 25	☐ Certified Mail Restricter Delivery ☐ Signature Confirmation ™
	2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery	Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Collect on Delivery Re Deliver Restricted Delivery
	9589 0710 5270 0208 7972 6	2 8 Mail Restricted Delivery		71 Mail Restricted Delivery
Ĩ	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
				- Selection Advantage
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	AND THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF	A. Signature	Complete items 1, 2, and 3.	A. Signature
	Complete items 1, 2, and 3. Print your name and address on the reverse	Agent	Print your name and address on the reverse	Agent Agent
	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name). C. Date of Delivery
	Attach this card to the back of the mailpiece, or on the front if space permits.	SANDRA SUE SPEARS 17/8/24	Attach this card to the back of the mailpiece, or on the front if space permits.	HARM HALPEN IN X-CIT
	1 Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes
	1809.0007	If YES, enter delivery address below: No	1809.0007	If YES, enter delivery address below: No
	Sandra Sue Spears		Petraitis Oil & Gas, Inc.	
	P.O. Box 293384		P.O. Box 10886	
	Kerrville, Texas 78029		Midland, Texas 79702	
		2 Sandas Tura	63	3. Service Type ☐ Priority Mail Express®
		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted		3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted
	9590 9402 8763 3310 3033 24	Certified Mail® Delivery	9590 9402 8763 3310 3032 18	Certified Mail® Delivery □ Signature Confirmation™
		Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery		Collect on Delivery Collect on Delivery Collect on Delivery Restricted Delivery
	Article Number (Transfer from service label)	Aail	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7974	Mail
	9589 0710 5270 0208 7973		The second secon	10)
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature/	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	X / F / / ✓ ☐ Addressee	Print your name and address on the reverse so that we can return the card to you.	X □ Addressee
	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? Yes
	1809.0007	If YES, enter delivery address below: No	1809.0007	If YES, enter delivery address below: No
	T. H. McElvain Oil & Gas, LLLP		Ross Duncan Properties LLC	
	1819 Denver West Drive		PO Box 647	
	Lakewood, Colorado 80401		Artesia, NM 88211	
			Titos.e.,	
		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express◎ ☐ Adult Signature ☐ Registered Mail™
		Adult Signature Restricted Delivery Registered Mail Restricted Delivery Delivery		☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
	9590 9402 8763 3310 3033 86	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8763 3310 3032 56	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
	Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery	Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
	PS Form 0710 5270 0208 7972	Mail Restricted Delivery	1301 0130 3210 0220	Mail Restricted Delivery
	311, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recent
		Final Amended & Consolidated Exhi	bit Packet	253

SENDER:	LOWPLETE THIS SECTION	SOME ELTE THIS SECTION ON BEEN	LITT	SEINDER COMPLETE THIS SECTIO	ON C	COMPLETE THIS SECTION ON	I DELIVERY
■ Complet	te items 1, 2, and 3.	A. Signature		■ Complete items 1, 2, and 3.		A. Signature	
	ur name and address on the reverse	JIM	Agent			. digrigiture	4
	we can return the card to you.	x/~//·	☐ Addressee	Print your name and address on the	reverse	1 Fu	Agent
	his card to the back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery	so that we can return the card to yo	u.	March 19 1	☐ Addre
	e front if space permits.		-50	Attach this card to the back of the n	nailpiece,	B. Received by (Printed Name)	C. Date of Del
	The state of the s	5 7 1 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	10 DV:	or on the front if space permits.			
1. Article Ac		D. Is delivery address different from item	11? Li Yes	Article Addressed to:	D	. Is delivery address different fro	m item 1? Yes
	1809.0007	If YES, enter delivery address below	: No	1809	9.0007	If YES, enter delivery address	below: No
	Elvain Oil & Gas LLLP			DIAD OIL Composit			
TH MC	Elvain Oit & Cas == 260			PVB Oil Company			
1819 🛚	Denver W Drive, Ste 260			1320 Lake Street	- 11		
Lakow	ood, CO 80401			Fort Worth, Texas 76102			
Lakew	000,000			Tore voidi, Toxas 7 5 1 5 2	11		
		L					
11100		3. Service Type ☐ Pri	iority Mail Express®		3. 5	ervice Type	
1100		☐ Adult Signature ☐ Re ☐ Adult Signature Restricted Delivery ☐ Re	gistered Mail™			fult Signature	☐ Priority Mail Express ☐ Regis ☐ Mail™
11 11 11 11			gistered Mail Restricted			dult Signature Restricted Delivery	☐ Register.
959	90 9402 8763 3310 3033 62	☐ Certified Mail Restricted Delivery ☐ Sig	gnature Confirmation™	9590 9402 8763 3310 303	1 / 1 111 06	TITIED Mail Restricted Deliver	Delivery
			gnature Confirmation estricted Delivery	2 Article Novet - Track (I L Co	ollect on Deliveny	☐ Signature Confirmation
	illuer (liansier nom service label)	Aoil	Stricted Delivery	2. Article Number (Transfer from service labe		ollect on Delivery Restricted Delivery	Restricted Delivery
9589	0710 5270 0208 7972	L L Vail Restricted Delivery		9589 0710 5270 020	A 7974 2L	Aail Restricted Delivery	
	the same of the sa			DC Form 2011 1-1-2222	0 1111 60	0)	
PS Form 3	811, July 2020 PSN 7530-02-000-9053	Domes	stic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-0	000-9053	D	omestic Return Rece
							1000
		h					
	and the second s			SENDER: COMPLETE THIS SECTION	N C	OMPLETE THIS SECTION ON	DEL IVEDV
SENDE	P: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DE	LIVERY	SECTION	v C	OWPLETE THIS SECTION ON	DELIVERY
T Conti	laki itama d O and O	A. Signature		■ Complete items 1, 2, and 3.	A.	Signature	
	lete items 1, 2, and 3.	b. Signature	-	Print your name and address on the	reverse		☐ Agent
Printy	our name and address on the reverse	ll x	☐ Agent	so that we can return the card to you	reverse X		☐ Addres
	t we can return the card to you.		☐ Addressee	Attach this card to the back of the m	ailniece B.	Received by (Printed Name)	C. Date of Deliv
■ Attach	this card to the back of the mailpiece,	B. Received by (Printed Name)	C. Date of Delivery	or on the front if space permits.	lalipiece,	-, , , , , , , , , , , , , , , , , , ,	O. Date of Deliv
NO. OF THE PARTY NAMED IN COLUMN 2 IS NOT THE PARTY	the front if space permits.			Article Addressed to:			
1. Article	Addressed to:	D. Is all ery dates suff re i fre mit	17 □ Yes		2007	Is delivery address different from	1? Yes
	1809.0007	D. Is did ery didress diff real from the lift VI S, enter delivery address below	w 🗆 No	1809.0	0007	de d	ne by: No
23700		H.H. 4.0.0004	1	Mewbourne Oil Company	- 11		
vbc	ourne Oil Company	JUL 1 2 2024			- 11	N IUL 1 2 2024	
Box	2769			P. O. Box 7698	11	302 12 2021	U
The second secon		BY: Gonzalo Argote		Tyler, Texas 7571	11	Λ . Λ-	10
yler, I	X 75701	DI. DOTTERO THISOTE	-	17.0.,	- 11	BY: Gonzalo Argo	O PC
					<u></u>		
1111		3. Service Type	Priority Mail Eversoo®	# # # # # # # # # # # # # # # # # # #		ervice Type	☐ Priority Mail Express®
		☐ Ajdult Signature ☐	Priority Mail Express® Registered Mail™			ult Signature Lit Signature Restricted Delivery	☐ Registered Mail™
314.0		Adult Signature Restricted Delivery	Registered Mail Restricted	9590 9402 8763 3310 303	T Ce	ult Signature Restricted Delivery	☐ Registered Mail Restri Delivery
95	590 9402 8763 3310 3038 05		Delivery Signature Confirmation™	3330 3402 6763 3310 303	I I D LL Ce	rtifled Mail Restricted Delivery	☐ Signature Confirmatio
		☐ Collect on Delivery ☐ 5	Signature Confirmation	2. Article Number (Transfer from service label)	D Co	llect on Delivery llect on Delivery Restricted Delivery	☐ Signature Confirmation Restricted Delivery
107	Number (Transfer from service label)	I TO A SHOULD BE SHOULD BU	Restricted Delivery		111100	*/lail	riconicted Delivery
958	9 0710 5270 0208 7975	7 5 Vali Restricted Delivery		9589 0710 5270 020	8 7975 18	fail Restricted Delivery	
And in case of the		10)		PS Form 3811, July 2020 PSN 7530-02-0	00 0050	3)	
PS Form	3811, July 2020 PSN 7530-02-000-9053	Dom	estic Return Receipt	- 0 . 5.11. 60 . 1, 6d.y 2020 1 614 1550-02-0	100-9055	D	omestic Return Recei
SENDER	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	LIVERY	SENDER: COMPLETE THIS SECTION	V C	OMPLETE THIS SECTION ON	DELIVERY
775	A TO THE PERSON NOT THE PERSON NAMED IN THE PE	A Simula	TO STATE OF STATE OF		Manager and Manage	Signatura	RELIEVE TO THE
	lete items 1, 2, and 3.	A. Signature		Complete items 1, 2, and 3.	- 11	Signature	☐ Agent
int y	our name and address on the reverse	1 x 1000 / 1000 /	☐ Agent	Print your name and address on the		AMIMA	
o tha	t we can return the card to you.	1 Comment (MONTAND)	☐ Addressee	so that we can return the card to you	J.	1 / Caro) Addres
■ Attach	this card to the back of the mailpiece,	B) Received by (Plinted Name)	C. Date of Delivery	Attach this card to the back of the m	ailpiece, B.	Received by (Printed Name)	C. Date of Deliv
	the front if space permits.	II PUMPU KANMITOW		or on the front if space permits.		ODUVIS	
1. Article	Addressed to:	D. Is delivery address different from ite	em 12 Yes	Article Addressed to:	D.	Is delivery address different from	m item 1? Yes
	Wester stores	If YES, enter delivery address belo	ow: 🗆 No	4000		If YES, enter delivery address	below: No
	1809.0007			1809.	0007		
Mexco	Energy Corporation	H		Seely Oil	- 11		
10.000000000000000000000000000000000000	x 10502			815 W 10th St			
					- 11		
Midlar	nd, TX 79702	II .		Fort Worth, TX 76102	- 11		
	TV TETE						
Dunas	MINI DESI MENDENINE IL PERINA CONTRA	3. Service Type	Driggity Mail Commence		3. \$	Service Type	☐ Priority Mail Express
			Priority Mail Express® Registered Mail [™]		0.46	dult Signature dult Signature Restricted Delivery	☐ Registered Mail™
Mar. Ball		☐ dult Signature Restricted Delivery ☐ F	Registered Mail Restricted			dult Signature Restricted Delivery	☐ Registered Mail Resti Delivery
149	90 9402 8763 3310 3031 26		Delivery Signature Confirmation™	9590 9402 8763 3310 303		ertified Mail® ertified Mail Restricted Delivery	☐ Signature Confirmation
pr 2 max		☐ Collect on Delivery ☐ S	Signature Confirmation		D Cc	ollect on Delivery	☐ Signature Confirmation
2: Article I	Number (Transfer from service label)		Restricted Delivery	2. Article Number (Transfer from service labe	0	ollect on Delivery Restricted Delivery	Restricted Delivery
10-21 (19-21) 1-24 (19-21)	3 0710 5270 0208 7970	Mail Mail Restricted Delivery	14	9589 0710 5270 020		Mail Restricted Delivery	H
				STATE OF THE STATE	The Company of the Control	00)	
PS Form	3811, July 2020 PSN 7530-02-000-9053	Final Amended & Cons	estic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-	000-9053	4	Comestic Return Rec
		Final Amended & Cons	sonaatea Exhi	DIL Packet			1)4

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	■ Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
	■ Print your name and address on the reverse	X Agent Addressee	Print your name and address on the reverse	X // Ageria
	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	Addressee
	Attach this card to the back of the mailpiece, or on the front if space permits.	Viveston	Attach this card to the back of the mailpiece,	B. Beceived by (Printed Name) C. Date of Delegry
	1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	or on the front if space permits. 1. Article Addressed to:	Isaac Shart
	1809.0007	If YES, enter delivery address below: No	The state of the s	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	110000000000000000000000000000000000000		1809.0007	If YES, enter delivery address below: No
	The Estate of Lillie M. Yates,		Michael J. Havel	15/2
	deceased		14902 Preston Road	022
	PO Box 840		#404-768	4 4
	Artesia, NM 88202		Dallas, Texas 75254	44
		3. Sérvice Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Expres
		☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™
	9590 9402 8763 3310 3035 15	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9590 9402 8763 3310 3031 33	Certified Mail® Delivery
	Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery		☐ Collect on Delivery ☐ Signature Confirmation
	9589 0710 5270 0208 7971	H7 Mail Mail Restricted Delivery	9589 010 5270 0208 7970	7.5 Vall Restricted Delivery Restricted Delivery
		(over \$500)		Mail Restricted Delivery (over \$500)
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
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İ	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
		a red makes to the contract of the same of	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	X (CUM) Intho Addressee	Print your name and address on the reverse	x Mich le Da Agent
	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	Addressee
	or on the front if space permits.	79119	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
	1809.0007	D. Is delivery address different from item 1? Yes	Article Addressed to:	D. Is delivery address different from item 1? Yes
	# P## 0 P P P P P P P P P P P P P P P P	If YES, enter delivery address below: No	1809.0007	If YES, enter delivery address below:
	The International Fund for Animal			
	Welfare		Michelle Blum	
	290 Summer Street		20 Bloomingdale Ave.	
	Yarmouth Port, MA 02675		Akron, NY 14001	
		3. Service Type □ Priority Mail Express®		
		☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted		3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™
	*** **********************************			☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted Delivery
	0000 0402 0700 0010 0004 01	☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8763 3310 3031 40	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
		□ Insured Mail	2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
	9589 0710 5270 0208 7971	12 ail Restricted Delivery	9589 0710 5270 0208 7970 1	Mail Mail Restricted Delivery
7	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	, vo00)
). 2			2010 11, 121, 2020 101, 1000 12-000-0000	Domestic Return Receipt
		COMPLETE THIS SECTION ON DELIVERY		
	SENDER: COMPLETE THIS SECTION		SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature		A. Signature
	Print your name and address on the reverse so that we can return the card to you.	X / / Addressee	Complete items 1, 2, and 3.	A Signature 1 Agent
	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	X7/ author emails - Addressee
	or on the front if space permits.		Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
	1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	or on the front if space permits.	Martha Petraitis
	7 7000	If TEO, enter delivery address bolow.	1. Article Addressed to:	D. Is delivery address different from item Yes If YES, enter delivery address below:
	The William Patrick Ashworth, and	l.	1809.0007	6
	Michelle Marie Ashworth Living Trust		Mike Petraitis	1 = /%
-	9610 Stage Rd.		1603 Holloway Avenue	1910
	Arkport, NY 14807		Midland, Texas 79701	CTMWG
	Airport, 11.	3. Service Type ☐ Priority Mail Express®		
		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Registered Mail Restricted		3. Service Type ☐ Priority Mail Express®
	0500 0400 0700 0040 0004 54	☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™		☐ Moult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Registered Mail Restricted
	9590 9402 8763 3310 3034 54	Collect on Delivery	9590 9402 8763 3310 3038 12	☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation S
100	2. Article Number (Transfer from service label)	Consect on Delivery Resultates Delivery		☐ Collect on Delivery ☐ Signature Confirma ☐ Collect on Delivery ☐ Restricted Delivery
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	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	9589 0710 5270 0208 7970	
		Final Amended & Consolidated Exhi	bHSPack@11, July 2020 PSN 7530-02-000-9053	255 estic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
1. Article Addressed to: 1809.0007 Denny Snelson Pumping Unit P.O. Box 5267 Midland, Texas 79704	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1. Article Addressed to: 1809.0007 MRC Permian Co 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No 11/25/2024 4.4
9590 9402 8686 3310 9376 06 2. Article Number (Transfer from service label) 9589 0710 5270 0749 8990	3. Service Type ☐ Addit Signature ☐ I dult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ O0)	9590 9402 8763 3310 3030 72 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7970	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail □ Mail Restricted Delivery □ Mail Restricted Delivery □ Ollect on Delivery Restricted Delivery □ Signature □ Sig
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1809.0007 2230 Republic Bank Tower Dallas, TX 75201	If YES, enter delivery address below: No	1. Article Addressed to: 1809.0007 NationsBank of Texas, NA Trustee of the Sabine Royalty Trust P.O. Box 830308 Dallas, TX 75283	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 8686 3310 9376 13 2. Article Number (<i>Transfer from service label</i>)	3. Service Type □ Adult Signature □ Dult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail □ Collect on Delivery Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Restricted Delivery	9590 9402 8763 3310 3030 89	3. Service Type
9589 0710 5270 0749 8990	Mail Restricted Delivery Domestic Return Receipt	9589 0710 5270 0208 7970	Mall Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053		PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY A. Signature	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3.	COMPLETE THIS SECTION ON DELIVERY A. Signature
Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes	Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to:	Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes
1809.0007 Earthstone Permian, LLC 300 N Marienfeld St, Ste 1000 Midland, TX 79701	If YES, enter delivery address below: No	1809.0007 Nearburg Producing Company P.O. Box 823085 Dallas, Texas 75382	If YES, enter delivery address below: No
2. Article Number (Transfer from service label)	3. Service Type	9590 9402 8763 3310 3030 96 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery Adail Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail™ Signature Confirmation™ Signature Confirmation Restricted Delivery Adail
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature	Complete items 1, 2, and 3.	A. Signature
so that we can return the card to you.	B. Received by (Pripted Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	A DAddressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Reveived by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Dellery
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
1809.0007	in responds contain address below.	1809.0007	If YES, enter delivery address below:
Community Minerals, LLC 2925 Richmond Avenue, Suite 1200		EAB On Company	5/26
Houston, TX 77098		1320 Lake Street	24
Tiouston, IXXII		Dallas, Texos 75254	1:44
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express ☐ Registered Mail™
9590 9402 8686 3310 9379 03	□ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Signature Confirmation™		Gertified Mail® Certified Mail® Registered Mail Residence Delivery
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery	9590 9402 8686 3310 9376 37 2. Article Number (Transfer from service label)	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
9589 0710 5270 0749 8991	viali viali	9589 0710 5270 0749 8990	Mail Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
1 4 38 mg			, coope
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X MAGNET Addressee	Print your name and address on the reverse	X Agent Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) NE C Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? Yes	or on the front if space permits, 1. Article Addressed to:	EVIU 700 1760 29
1809.0007	If YES, enter delivery address below: No	1809.0007	D. Is delivery address different from item 1? Ves If YES, enter delivery address below:
Coterra Energy		Featherstone Development Corp	\$ JUL 0 8 2024
6001 N Deauville Blvd, Ste 300N		PO Box 429	
Midland, TX 79706		Roswell, NM 88202	
	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type USPS Priority Mail Express®
	☐ Guit Signature Restricted Delivery ☐ Registered Mail Restricted ☐		□ Adult Signature □ Adult Signature Restricted Delivery □ Registered Mail Restricted
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	pomostic neturn necept	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
CENDER		SENDER: COMPLETE THIS SECTION	00110 577 711
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	■ Complete items 1, 2, and 3.	COMPLETE THIS SECTION ON DELIVERY A. Signature
Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature	Print your name and address on the reverse	X / Agent
so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	harry Scott	or on the front if space permits. 1. Article Addressed to:	mond 7/18
1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1809.0007	D. Is delivery address different from item 12 Yes If YES, enter delivery address below:
Coyote Oil and Gas, LLC		EOG Resources, Inc.	4.0
PO Box 1708		5509 Champions Dr	
Hobbs, New Mexico 88241		Midland, TX 79706	
	3. Sonice Tine	For Worth, Texas 78102	3 Sandas Tina
	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Registered Mail Restricted		3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Registered Mail Restricted Delivery □ Certified Mail®
9590 9402 8686 3310 9379 41	Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™	9090 9402 8686 3310 9376 75	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation
2 Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0749 8991	D Insured Mail Mail Restricted Delivery 00)	9589 0710 5270 0749 8990 8	I Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Final Amended & Consolidated Exh	Form 3811, July 2020 PSN 7530-02-000-9053	D259stic Return Rece

Avant Operating, LLC Case Nos. 24632 & 24633_

SENDER		一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1 p	A. Signature	Gomplete items 1, 2, and 3.	A. Signature
THE VOIL DOMO COLUMN	X / lottlesetty Addressee	- mint your name and address on the reverse	X Zuf
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if annual to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	that we can return the card to you.	B. Received by (Printed Name) C. Date of Deliver
	Christi Gilbreth 7/23/24	Attach this card to the back of the mailpiece,	Stational 04-05 pot
Article Addressed to:	D. Is delivery address different from item 1? Yes	or on the front if space permits.	D. Is delivery address different from item 1? Yes / If YES, enter delivery address below: No
1809.0007	If YES, enter delivery address below: No	1. Article Addressed to 1809.0007	If YES, enter delivery address below: No
The Fund for Animals, Inc.		Lings IP	25/
12526 CR 3806		DelMar Holdings, LP	202
Murchison, TX 75778		A COLIMPST AVC.	34.
2000		Austin, TX 78701	<u> </u>
	3. Şervice Type ☐ Priority Mall Express®		3. Service Type ☐ Priority Mail Express ○
	☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Registered Mail Restricted		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail ™ ☐ Registered Mail Restricted Delivery ☐ Registered Mail Restricted Delivery
0500 0400 0000 0000	☐ Certified Mail® Delivery		Certified Mail® Delivery Certified Mail Restricted Delivery Signature Confirmation
	Collect on Delivery	9590 9402 8686 3310 9380 09	☐ Collect on Delivery ☐ Signature Confirmation
I (Mariorer Mont del Mee tabel)	The second bloth	2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
	The state of the s		
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	****	
	A. Signature	SENDER. COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Print your name and address on the reverse	→ Agent	■ Complete items 1, 2, and 3.	A. Signature
so that we can return the card to you.	B. Beceived by (Printed Name) C. Date of Delivery	■ Print your name and address on the reverse	¥ Agent
- Attach this card to the back of the malipiece,	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	☐ Addressee
or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes	Attach this card to the back of the mailpiece,	B Received by (Printed/Name) C. Date of Delivery
1809.0007	If YES, enter delivery address below:	or on the front if space permits. 1. Article Addressed to:	100Hort 7/92F
		1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Higgins Trust, Inc		David A. Hart (Andrea M. Hart,	
PO Box 6905		spouse)	
Thomasville, GA 31758		P.O. Box 25204	
	. Service Type nority Mail Express®	Dallas, Texas 75225	
	☐ Adult Signature ☐ Registered Mail™		
0500 0400 0700 0040 0000 00	Adult Signature Restricted Delivery Registered Mail Restricted Delivery		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Certified Mail Restricted Deliver ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation		Gertified Mail®
Z. Attoo Namber (maneral new services)	Collect on Delivery Restricted Delivery Restricted Delivery	9590 9402 8686 3310 9375 90	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	0000 0010 0000	I D Insured Mail I Mail Restricted Delivery
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ATURES AND STATE THE RESTIGNA	COMPLETE THIS SECTION ON DELIVERY	7 - 37 - 20 - 31 - 1000-02-000-9033	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION			The second secon
■ Complete items 1, 2, and 3.	A Signature	SENDER: COMPLETE THIS SECTION	
Print your name and address on the reverse so that we can return the card to you.	(X) (Luci Addressee		A Signature
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	and address on the reverse	* Latin Burghy Adde
or on the front if space permits.	Cust Kneese 7-8	we can return the card to you.	The Date of Date of Date of Date
1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	card to the back of the mailpiece,	
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J. Cleo Thompson and James Cleo		1. Article Addressed to 1809.0007	II YES, enter delivery address books.
225 N Paul St. Ste. 4300		David L. Henderson and Dawn	
Dallas, Texas 75201		Henderson	
	3. Service Type ☐ Priority Mail Express®	10th St.	
	☐ Aguit Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Certified Mail®	Toyas /61UZ	3. Service Type C Priority Mail Express C Act Stoneture C Registered Mail**
9590 9402 8763 3310 3038 81	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™		ro Muli Stoneture Restricted Delivery D Registered Mall Res
	☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery		C) Cartified Mail Restricted Delivery U Signature Conference
2. Article Number (Transfer from service label) 9589 0710 5270 0208 7966	In Incurad Mail	9590 9402 8686 3310 9375 83	Collect on Delivery Restricted Delivery Restricted Delivery
		2. Article Number (Transfer from service label)	El insured Mall
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	2. Article Number (Italiano 1870) 0749 899	L L5 ion Domestic Rature Co
		7589 0710 5270 0747 677 ibit Packet 3811, July 2020 PSN 7530-02-000-9083	Corresto Hally, So
		ibit Packet	258

Avant Operating, LLC Case Nos. 24632 & 24633

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	■ Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	X Addressee	Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) . C. Date of Delivery
	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	1-6 mila Cour 7/10/28_
	Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1. Article Addressed to:	D. is delivery address different from item 1? \square \text{Yes} \\ \text{if YES, enter delivery address below:} \square \text{No}
	1809.0007	in 125, enter delivery address solom.	1809.0007	1/25
	W.T.G. Exploration, Inc. 6 Desta Dr, Suite 4400	2	Jack Erwin 6403 Sequoia	/202
	Midland, TX 79705		Midland, Texas 79707	44:
		3. Service Type ☐ Priority Mail Express®		3. Service Type ☐ Priority Mall Express ☐
		☐ Adult Signature ☐ Registered Mail ™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted		☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Res
	9590 9402 8686 3310 9408 59	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8763 3310 3039 73	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation
	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery d Mail	2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery fail Restricted Delivery
I	9589 0710 5270 0208 7984 PS Form 3811, July 2020 PSN 7530-02-000-9053	A 5 d Mail Restricted Delivery 500) Domestic Return Receipt	9589 0710 5270 0208 7966 PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
	P3 F0111 30 11, July 2020 PSN 7530-02-000-9053	DOMESTIC TOTAL		Sollowing and
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3.	A. Signature	■ Complete items 1, 2, and 3.	A. Signature
	Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	Print your name and address on the reverse so that we can return the card to you.	XWA COWARDS Addressee
	Attach this card to the back of the mailpiece, or on the front if space permits.	S. Hoodred by P. Misson No.	Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
	1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
	Rhombus Operating Co. Ltd.		HTI Resources, Inc.	in test, and dental, address soon.
	P.O. Box 18979		PO Box 6905	
	Golden, CO 80402		Thomasville, GA 31758	
	******************************	3. Sérvice Type		3. Service Type ☐ Priority Mail Express®
		☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Certified Mail®		□ Adult Signature □ Registered Mail ™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery
	9590 9402 8763 3310 3032 87	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	9590 9402 8763 3310 3038 98	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation
	2. Article Number (<i>Transfer from service label</i>) 9589 0710 5270 0208 7973	Incurad Mail	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7967	Collect on Delivery Restricted Delivery Delivery Restricted Delivery Restricted Del
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt
	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by Frinted Name) C. Date of Delivery
	Attach this card to the back of the mailpiece, or on the front if space permits.	Tanine Kinendal 7-5-29	or on the front if space permits.	KICHARS STREETERS 7-5-21
	1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	Prospector LLC	3	Richard Jeffrey Spears	
	PO Box 429	JUL 0 5 2024	P.O. Box 60684	
-	Roswell, NM 88202	2027	Midland, Texas 79711	
		3. Service Type		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
		Adult Signature Restricted Delivery Registered Mail Restricted Delivery Delivery	9590 9402 8763 3310 3032 70	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery
	5050 0 102 01 00 00 10 10 10	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery		☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ ☐ Signature Confirmation ☐ Signature Confi
*	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7974	☐ Insured Mail	9589 0710 5270 0208 7973	72 Mail Aali Restricted Delivery (10)
	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Recent
- 2				

SEN	IDEP: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Pr sc	complete items 1, 2, and 3. rint your name and address on the reverse of that we can return the card to you. It ach this card to the back of the mailpiece, or on the front if space permits. rticle Addressed to:	A. Signature X - Agent Addressee B. Received by (Printed Name) Ryon Living C D. Is delivery address different from item 1? Yes	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X Agent Address B. Received by (Printed Name) C. Date of Delivery
Sha P.O.	1809.0007 arbro Energy, LLC . Box 840 esia, NM 88211	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	1809.0007 Rhombus Energy Company P.O. Box 18979 Golden, CO 80402	D. Is delivery address different from item 1? Ses If YES, enter delivery address below: No
2. Ar	9590 9402 8763 3310 3034 30 rticle Number (Transfer from service label) 589 0710 5270 0208 7972 8	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ O0)	9590 9402 8763 3310 3032 94 2. Article Number (<i>Transfer from service label</i>) 9589 0710 5270 0208 7973	3. Service Type Adult Signature Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail® Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery I lail Restricted Delivery I lail Restricted Delivery Restricted Delivery
PSF	Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
■ Co	NDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X. M. M. SO COGOLY B. Received by (Printed Name) C. Date of Delivery FOR PAMA (XPLOYALEM)	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X. MM. SO 206 O 44 Agent Addressee B. Received by (Printed Name) C. Date of Delivery POR PRIMA Exploration
Pr 25	rima Exploration, Inc. 50 Fillmore Street, Ste 450 500 penver, CO 80206-4918	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1. Article Addressed to: 1809.0007 Prima Exploration 250 Fillmore St, Ste 500 Denver, CO 80206	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
	9590 9402 8763 3310 3031 95 Article Number (Transfer from service label) 7589 0710 5270 0208 7974	3. Service Type	9590 9402 8763 3310 3032 01 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7974	3. Service Type
	Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
OFF	NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	A)	3000000
P S	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X	Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
The Ann Trus 303	Article Addressed to: 1809.0007 First National Bank, Trustee of the Mary ne Berliner Foundation Established under st Agreement, dated February 1, 2000 West Main Street esia, NM 88210	D. Is delivery address different from item 1?	1. Article Addressed to: 1809.0007 Trobaugh Properties 3300 N. A Street, Building 4-102 Midland, TX 79705	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
2. A	9590 9402 8763 3310 3034 85 Article Number (<i>Transfer from service label</i>)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail 3 L Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mail 3 L Mail Restricted Delivery	9590 9402 8686 3310 9408 11 2. Article Number (<i>Transfer from service label</i>)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation Restricted Delivery
	Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	589 0710 5270 0208 7985 08 PS Form 30 11, July 2020 PSN 7530-02-000-9053	Domestic Return Rec
		'B' 14 130 6 131 15 15		200

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVER	SENDER: COMPLET	E THIS SECTION COMP	LETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	☐ Complete items 1, 2	, and 3. A. Sign	hature Agent
Print your name and address on the r so that we can return the card to you.	- Cac //voget	Addressee so that we can return		D Addres
Attach this card to the back of the ma or on the front if space permits.	ailpiece, B. Received by (Printed Name) / C. I	Attach this card to the or on the front if spa	ile back of the malipiece,	eived by (Printed Name) C. Date of Delf
Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below:		D. Is de	elivery address different from item 1? Yes
1809.0	0007			25 May
Merlyn Holland Wright Dahlin 6300 Ridglea Place, #611		Slate River Oil & C PO Box 627	143 220	/ 12/
Fort Worth, Texas 76102		Littleton, CO 801	60	JUL -5 2024 /
	3. Service Type	Mail Express®		
	☐ Adult Signature ☐ Registe ☐ Adult Signature Restricted Delivery ☐ Registe	ered MailTM ered Mail Restricted	☐ Adult Sig	
9590 9402 8763 3310 3042	☐ Certified Mail® Delivery ☐ Signatu		763 3310 3034 16 Certified	Mail® Delivery Delivery Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restric	ted Delivery 2. Article Number (Transfe	1 110111 0011100 14001)	on Delivery Restricted Delivery Aail Restricted Delivery
9589 0710 5270 0208	(0401-0000)			Aall Restricted Delivery 1111
PS Form 3811, July 2020 PSN 7530-02-0	000-9053 Domestic	PS Form 3811, July 20	020 PSN 7530-02-000-9053	Domestic Return Rece
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLET	F THIS SECTION COMP	LETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2	A. Sign	nature
Print your name and address on the re	everse X		address on the reverse	Kun an ☐ Agent ☐ Addres
so that we can return the card to you. Attach this card to the back of the ma	II D Decement by (Printed Name) I U. D	ate of Delivery Attach this card to t	he back of the mailpiece.	reived by (Printed Name) C. Date of Delivery 7/8/2
or on the front if space permits. 1 Article Addressed to:		or on the front if spa	D. Is de	elivery address different from item 1? Yes
1809.0	007 JUL 1 2 2024	□ No	1809.0007	ES, enter delivery address below: No
Mewbourne and Daughters, Ltd	d. 30L 12 2024	Kaiser-Francis Oi	l Company	
PO Box 2769 Tyler, TX 75701	BY: Gonzalo Argote	6733 S Yale Ave Tulsa, OK 74136	9701	
Tytel, 17 73701				
11.0 (0.00) (0.00) (0.00) (0.00) (1.00) (1.00) (1.00)	□ AAult Signature □ Registe	Mail Express® red Mail™ red Mail Restricted	3. Servic	
9590 9402 8763 3310 3042	Certified Mail® Delivery Delivery Signature	re Confirmation™ 9590 9402 8	763 3310 3040 48 Certified	Mail® Delivery I Mail Restricted Delivery □ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature ☐ Signature ☐ Collect on Delivery ☐ Signature ☐ Signatu	re Confirmation ted Delivery 2. Article Number (Transfe	I HOITI GOLITICO IGDOII	on Delivery Signature Confirmation On Delivery Restricted Delivery Restricted Delivery Mail
9589 0710 5270 020	B 7月日3 51 all Restricted Delivery			Mail Restricted Delivery 00)
PS Form 3811, July 2020 PSN 7530-02-0	000-9053 Domestic	Return Receipt PS Form 3811, July 2	020 PSN 7530-02-000-9053	Domestic Return Rece
		SENDER: COMPLET	F THIS SECTION COMP	LETE THIS SECTION ON DELIVERY
		Complete items 1, 2		
SENDER: COMPLETE THIS SECTION	ON COMPLETE THIS SECTION ON DELIVE		address on the reverse	Agent Addres
Complete items 1, 2, and 3.Print your name and address on the	A. Signature	Attach this card to t	he back of the mailpiece, B. Réc	eived by (Printed Name) C. Date of Deliv
so that we can return the card to you Attach this card to the back of the m	U. B. Booolined by (7)	☐ Agent or on the front if spa ☐ Addressee 1. Article Addressed to:	D. Is de	elivery address different from item 1?
or on the front if space permits. 1. Article Addressed to:		Date of Delivery	1809.0007	ES, enter delivery address below: No
THE STATE OF THE S	D. Is delivery address different from item 1? If YES, enter delivery address below:	McGary Family T	rust	
1809.0 Mewbourne Development	MECEIVEN	PO Box 830308 Dallas, TX 75283		
Corporation	JUL 1 2 2024	Dallas, 17, 702		
PO Box 2769 Tyler, TX 75701	2 2024		3. Servic	gnature Registered Mail TM
	By. Gonzalo Arable J	9590 9402 87	763 3310 3043 07 ☐ Certified	gnature Restricted Delivery I Mail® Registered Mail Restr Delivery Signature Confirmatio
	Adult Signature Restricted Delivery	Mail Express® red Mail™ 2. Article Number (Transfe	i ilolii dei vide idadi)	on Delivery
9590 9402 8763 3310 3042	Collect on Delivery	re Confirmation TM	5270 0208 7963 75	Mail Restricted Delivery 00)
2. Article Number (Transfer from service label) 9589 0710 5270 0208	Collect on Delivery Restricted Delivery Restricted	PS Form 3811, July 20	020 PSN 7530-02-000-9053	Domestic Return Rec
PS Form 3811 July 2020 PSN 7520 00 00	Fire All A res are all and D Care and I	dated Exhibit Packet		261

Avant Operating, LEG Case Nose



Domestic Return Recent 262

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X. S. Agent Addressee	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X. Agent Address B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	06
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
1809.0007 Mary Jane McGary Trust		1809.0007 Mary Jane McGary Trust	1/25
PO Box 830308		Mary Jane McGary, Trustee c/o Blue Barrel consulting	/202
Dallas, TX 75283		P.O. Box 830308	44:
Haman and market a residence and a second	3. Service Type ☐ Priority Mail Express®	Dallas, Texas, 75283-0308	3. Service Type
	□ Adult Signature □ Registered Mail™ □ Registered Mail Restricted □ Registered Mail Restricted □ Delivery □ Certified Mail®	9500 9400 9700 9944 94	dult Signature Restricted Delivery Registered Mail Res
9590 9402 8763 3310 3041 78	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery	9590 9402 8763 3310 3041 61	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
2. Article Number (Transfer from service label) 9589 0710 5270 0208 7964	43 Wall Restricted Delivery	2. Article Number (Transfer from service label) 9589 0710 5270 0208 7964	Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY A. Signature
Complete items 1, 2, and 3.	A. Signature	Complete items 1, 2, and 3. Print your name and address on the reverse	X Agent
Print your name and address on the reverse so that we can return the card to you.	B. Received by (Printed Name) 2. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B: Received by (Printed Name) C. Date of Deliver
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Heceived by (1 miles mains)	or on the front if space permits. 1. Article Addressed to:	D. is delivery address different from item 1? Yes
1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1809.0007	If YES, enter delivery address below: No
Bank of America, N.A., Sole Trustee of the	t-E-E-E-E	Matador Resources	
Selma E. Andrews Trust, for the benefit of Peggy Barrett		5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	
P.O. Box 830308		Dallas, 1A 73240	
Dallas, TX 75283	3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery	9590 9402 8763 3310 3041 54	☐ Adult Signature Restricted Delivery ☐ Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation¹
9590 9402 8686 3310 9383 99	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery	2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery
2. Article Number (Transfer from service label) 9589 0710 5270 0749 8994	☐ Insured Mail	9589 0710 5474 1770 8688	[元][[[]]] Fight Class Dally D
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receip
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	Steve Cabeen value of value o	■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse	A. Signature
Print your name and address on the reverse so that we can return the card to you.	B Received Control C. Date of Delivery	so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Caliver
Attach this card to the back of the mailpiece, or on the front if space permits.	18 7/9/24	or on the front if space permits.	
1 Article Addressed to:	D. Is delivery address different from item 17 hes If YES, enter delivery address below:	1. Article Addressed to: 1809.0007	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
1809.0007 Bank of America, N.A. Trustee under the		Maverick Oil & Gas Corporation	
Bank of America, N.A. Hudele Will of Roberta M. Regan, Deceased		1001 W. Wall Street	
p∩ Box 2546		Midland, Texas 79704	
	3. Service Type		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted ☐ Delivery	9590 9402 8763 3310 3041 47	dult Signature Restricted Delivery Registered Mail Restrict Delivery Delivery
00.000.0040.0000.00	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation	2. Article Number (Transfer from service label)	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery
Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail Restricted Delivery	9589 0710 5270 0208 7964	
9589 0710 5270 0749 8994	29 Domestic Return Receipt Final Amended & Consolidated Evil	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Reco
PS Form 3811, July 2020 PSN 1555 02 05	Final Amended & Consolidated Ext	ibit Packet	403

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signalure / / //	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	A Agent	Print your name and address on the reverse	X 11 CAulally Address
so that we can return the card to you.	R Received by (Public Name) C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Receive by (Punted Name) C. Date of Delivery	Attach this card to the back of the mailpiece, or on the front if space permits.	William Alexand
Article Addressed to:	D. Is/delivery address different from item 1? Yes	Article Addressed to:	D. Is delivery address different from item 1? Yes
1809.0007	If YES, enter delivery address below: No	1809.0007	If YES, enter delivery address below: No
Boswell Interests Ltd		Amy Vernae Dahlin Trust	25/
1320 Lake Street		6300 Ridglea Place, #611	202
Fort Worth, Texas 76102		Fort Worth, Texas 76116	44
- No.		- Continue and a second	<u> </u>
	3. Service Type ☐ Priority Mall Express® ☐ Adult Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express ☐ Adylt Signature ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Registered Mall Restricted		☐ Apult Signature Restricted Delivery ☐ Registered Mail Res
9590 9402 8686 3310 9384 50	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation™	9590 9402 8686 3310 9383 75	☐ Certified Mall Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery ☐ Insurard Mall	2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0749 8993		9589 0710 5270 0749 8994	43 Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
		The Royal States	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature		A. Signature
Print your name and address on the reverse	☐ Agent	Complete items 1, 2, and 3. Print your name and address on the reverse	A. Signature
so that we can return the card to you.	□ Address	so that we can return the card to you.	X huby Harrie Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Deliv	Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes	or on the front if space permits. 1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes
1809.0007	If YES, enter delivery address below: No	Control of the Contro	If YES, enter delivery address below: No
Braille Institute of America, Inc		1809.0007	
741 N. Vermont Avenue		A. H. Gonzales Oil Co.	
Los Angeles, CA 90029		2195 Fallview Dr.	
Listventon, TX 77554		Pueblo, Colorado 81006	
	3. Service Type ☐ Priority Mall Express® ☐ Adujt Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™
	☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Delivery ☐ Delivery		☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted
9590 9402 8686 3310 9384 67	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation ☐ Collect on Delivery ☐ Signature Confirmation	9590 9402 8686 3310 9383 37	□ Certified Mail Restricted Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery	Article Number (Transfer from service label)	Collect on Delivery Collect on Delivery Restricted Delivery Restricted Delivery
9589 0710 5270 0749 8993		9589 0710 5270 0749 8994	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A Signature	Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X 7 3 (Print your name and address on the reverse	I xilery Krdyai
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	DC REID	Attach this card to the back of the mailpiece, or on the front if space permits.	BANQUEZ 7 7-8-24
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	Article Addressed to:	D. Is delivery address different from item 1? Yes
1809.0007	If 1ES, enter delivery address below.	1809.0007	If YES, enter delivery address below: No
Brian C Reid		A. H. Gonzales Oil Co	
2502 Camarie		115 E. Riverwalk, Unit 400	
Midland, TX 79705		Pueblo, CO 81003	
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1. Article Addressed to: 1809.0007 Christine A Kelly 10112 Clairbourne Pl Raleigh, NC 27615	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	1. Article Addressed to: 1809.0007 Brian Peter McGary 2017 Revocable Trust Brian Peter McGary, Trustee Bank of America, N.A., Agent P.O. Box 830308 Dallas, Texas, 75283-0308	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No N
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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only For delivery information, visit our website at www.u Certified Mail Fee Certified Mail Fee	rinted Name) C. Date of Delivery	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X. B. Marine Agent B. Received by (Printed Name) COMPLETE THIS SECTION ON DELIVERY Agent Addressee B. Date of Delivery
Certified M Adult Sign Adult Sign Adult Sign Adult Sign Adult Sign Adult Sign Postage Charles W. Seely, Jr.	Postmark Here	1. Article Addressed to: 1809.0007 Brian Peter McGary 2017 Trust PO Box 830308 Dallas, TX 75283	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Sent To Street and Apt. No., or PO Box No. City, State, ZIP+4® PS Form 3800, January 2023 PSN 7530-02-000-9047 See Rev	icted Delivery ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery	2. Article Number (Transfer from service label) 9589 0710 5270 0749 8993	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Artified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail ■ Mail Restricted Delivery □ Signature Confirmation ■ Signature Confirmation ■ Restricted Delivery □ Signature Confirmation ■ Restricted Delivery
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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 2017 Permian Basin 2 P.O. Box 10 St. Tammany Parish, LA 70437	A Signature Addressee Addressee B. Received by (Printett Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 1809.0007 Buckeye Energy, Inc PO Box 2040 Granbury, TX 76048	A. Signature A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
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Complete items 1, 2, and 3.	A. Signature Z	Complete items 1, 2, and 3.	A. Signature
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CEB Oil Company		Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust	
1320 Lake Street		P.O. Bo 830308	
Fort Worth, Texas 76102		Dallas, TX 75283	# # # # # # # # # # # # # # # # # # #
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so that we can return the card to you. Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	D. WAGACT-624	Attach this card to the back of the mailpiece, or on the front if space permits.	Angelica 5 7/8/24
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1809.0007 Caroline Hissom Wallace Trust		1809.0007	il 125, enter delivery address below.
541 Lincoln Road		Baxsto, LLC	
Gross Pointe, MI 48230		PO Box 302857 Austin, Texas 78703	
Tyter, TX 75701		Austin, lexas 70700	
	3. Service Type ☐ Priority Mail Express® ☐ Adylt Signature ☐ Registered Mail™		3. Service Type ☐ Priority Mail Express® ☐ Adult #Signature ☐ Registered Mail™
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so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	so that we can return the card to you.	B. Beceived by (Printed Name) C. Date of Deliver
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Camarie Oil and Gas inc		Big Three Energy Group LLC	/*/
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Midland, TX 79705		Roswell, NM 88202	1
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1809.0007 Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust 3429 Devonshire Way Palm Beach Gardens, Florida 33418-6881

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
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Jacqueline M. Withers Revocable Trust		
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Blairbax Energy, LLC 815 Brazos St, Suite A Austin, TX 78701

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1809.0007 S.E.S. Investments, Ltd. 214 West Texas, Suite 900

Midland, Texas 79701

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9590 9402 8763 3310 3033 31	3. Service Type ☐ Priority Mail Express®☐ Adult Signature ☐ Registered Mail™☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Certified Mail®☐ ☐ Signature Confirmation™☐ Signature Confirmation ☐ Signature ☐ Signat
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Adult Signa W.T.G. Exploration, Inc. 211 North Colorado

Total Postag Midland, Texas 79701-4607

Street and Apt. No., or PO Box No. City, State, ZIP+46

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W.T.G. Exploration, Inc. 211 North Colorado Midland, Texas 79701-4607

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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Service Type ☐ Adult Signature

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☐ Certified Mail®

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COMPLETE THIS SECTION ON DELIVERY

If YES, enter delivery address below:

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B. Received by (Printed Name)

Domestic Return Receipt

1809.0007 W.T.G. Exploration, Inc.

211 North Colorado Midland, Texas 79701-4607

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☐ Agent

C. Date of Delivery

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic)

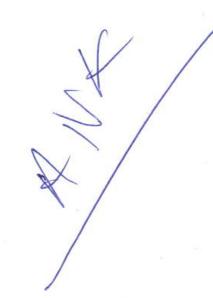
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Jacquelin M Withers Trust 3429 Devonshire Way

3429 Devonshire Way Palm Beach Gardens, FL 33418

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1675 Broadway, Suite 600 Denver, CO 80202

Don O. Chapell, Inc. 2230 Republic Bank Tower Dallas, TX 75201



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	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Thomaston, LLC 1050 17th Street, Suite 2500 Denver, CO 80265

-	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
	1. Article Addressed to: 1809.0007 Thomaston, LLC 1050 17th Street, Suite 2500 Denver, CO 80265	D. Is delivery address different from item 1?
	9590 9402 8686 3310 9417 26 2. Article Number (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Mail Restricted Delivery Mail Mail Restricted Delivery Signature Confirmation Restricted Delivery Restricted Delivery
	9 0710 5270 0208 7999	Domestic Return Receipt

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티크	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
3.1	For delivery information, visit our website at www.usps.com®.
7984	OFFICIAL USE
0208	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
0710 5270	Return Proceed Adaptaments Certifie Adult S Adult S Yarbrough Oil LP Postage \$ 1008 W Broadway Total Pos Hobbs, NM 88240
07	\$ Sent To
9589	Street and Apt. No., or PO BOX No.
	See Reverse for Instructions

CERTIFIED MAIL®



9589 0710 5270 0208 7984 23





First-Class - IMI ZIP 80202

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Yarbrough Oil LP 1008 W Broadway Hobbs, NM 88240

 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X	
Attach this card to the back of the mailpiece, or on the front if space permits.		
1. Article Addressed to: 1809.0007 Yarbrough Oil LP 1008 W Broadway Hobbs, NM 88240	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	NIXIE 731 D2 1 0007/11/24
9590 9402 8686 3310 9415 73 2. Article Number (<i>Transfer from service label</i>) 9589 0710 5270 0208 7984	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ J Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Insured Mail ☐ J Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delive	RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD BC: 80202469250 2266N193154-00266





First-Class - IMI ZIP 80202

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1809.0007 Alexandra Hissom Trust 5666 Chevy Chase Drive Houston, TX 77056

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X B. Received by (Printed Name) D. Is delivery address different from	☐ Agent ☐ Addresse ☐ Addresse ☐ C. Date of Deliver
1809.0007 Alexandra Hissom Trust 5666 Chevy Chase Drive	If YES, enter delivery address b	item 1? Yes elow: No
Houston, TX 77056		

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NOT	RETURN TO DELIVERABLE UNABLE TO	AS ADDRESSED	
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90 30	Domestic Mail Only For delivery information, visit our website at www.usas.com*.			
89	OFFICIAL	USE		
6420	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (hardcopy)			
5270	Return Receipt (electronic) \$ Certified **** Receipted Relivenz \$ Adult	Postmark Here		
52	Postage Boyina Limited Lightita Co			
0770				
0	\$ Hobbs, New Mexico 88240			
9589	Street and Apt. No., or PO Box No. City, State, ZIP+4®			
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
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1. Article Addressed to: 1809.0007 Bovina Limited Liability Company 630 Jemez Hobbs, New Mexico 88240	D. Is delivery address different from If YES, enter delivery address to the second secon	nitem 1?
	3. Service Type Adult Signature Guilt Signature Restricted Delivery Certified Mail®	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricte □ Delivery

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4262	For deliver	y information, visit our website	at www.usps.com°.
0710 5270 0208	Return Receip Roturn Receip Certified Mail Adult Signatt Adult Signatt Postage \$ Total Postage \$ Sent To	Ozark Exploration, Inc. 3838 Oak Lawn Ave, S	
9589	City, State, ZIP	No., or PO Box No.	See Reverse for Instructions







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3 3 D	U.S. Postal Service [™] CERTIFIED MAIL® REC Domestic Mail Only	
9589 0710	Sent To Street and Apt. No., or PO Box No. Sity, State, ZIP+4*	1809.0007
	S Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions

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Schlagal Brothers 202 North Eisenhower Midland, TX 79703

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
Article Addressed to:	D. Is delivery address different from item 1? Yes
1809.0007	If YES, enter delivery address below: No
Schlagal Brothers	
202 North Eisenhower	
Midland, TX 79703	
9590 9402 8763 3310 3033 17	3, Service Type ☐ Adult Signature ☐ Idult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Confirmation ☐ Signature Confirmation ☐ Si
2. Article Number (Transfer from service label) 9589 0710 5270 0208 7973	Collect on Delivery Restricted Delivery Restricted Delivery
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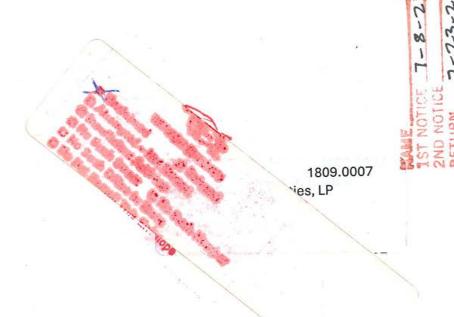


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1. Article Addressed to: 1809.0007 D&M Snelson Properties, LP DO Box 5267	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: □ No
	☐ Priority Mail Expres ☐ Registered Mail™

3 82	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
796	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
589 0710 5270 0208	Certified Mail Fee Sextra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Postmark Here Adult six Adult six Adult six Postage P.O. Box 801888 Postage P.O. Box 801888 Dallas, Texas 75380 Dallas Texas 75380 Texas 75380
P	S Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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McElvain Oil Company LP P.O. Box 801888 Dallas, Texas 75380

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: 1809.0007 McElvain Oil Company LP P.O. Box 801888 Dallas, Texas 75380	D. Is delivery address different from If YES, enter delivery address	n item 1? Yes below: No
9590 9402 8763 3310 3043 14 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7963	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery all B2 all Restricted Delivery	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricter Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery

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B. Received by (Printed Name)

A. Signature

Service Type

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☐ Adult Signature
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07/02/2024

1809.000/ The Communities Foundation of Texas 4605 Live Oak St Dallas, TX 75204

☐ Addressee C. Date of Delivery If YES, enter delivery address below:

No ☐ Priority Mail Express®
☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

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2. Article Number (Transfer from service label)

9590 9402 8763 3310 3033 55

9589 0710 5270 0208 7972 04

SENDER: COMPLETE THIS SECTION

Print your name and address on the reverse

Attach this card to the back of the mailpiece,

The Communities Foundation of

1809.0007

so that we can return the card to you.

or on the front if space permits.

■ Complete items 1, 2, and 3.

1. Article Addressed to:

4605 Live Oak St Dallas, TX 75204

Texas

47.1.74	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Donnesiic Mail Only
797	For delivery information, visit our website at www.usps.com*.
0208	Certified Mail Fee \$ Extra Servi Return
5270	Return Certifi The Estate of Alice R. Schlagal, Deceased Adult Trudy Gayle Schlagal Rea, surviving daughter Postage of Alice R. Schlagal, Deceased
TLO	Postage of Alice R. Schlagal, Deceased 4214 Coyote Trail Total Po Midland, Texas 79707 Sent To
589	Street and Apt. No., or PO Box No.
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

THE STATE OF THE S 589 0710 5270 0208 7971 74



The Estate of Alice R. Schlagal, Deceased
Trudy Gayle Schlagal Rea, surviving daughter
of Alice R. Schlagal, Deceased
4214 Coyote Trail
Midland, Texas 79707

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: 1809.0007 The Estate of Alice R. Schlagal, Deceased Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased 4214 Coyote Trail Midland, Texas 79707	D. Is delivery address different from If YES, enter delivery address be	
9590 9402 8763 3310 3035 22 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7971	duit Signature	Priority Mail Express® Registered Mail™ Registered Mail Restrictet Delivery Signature Confirms Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	<u> </u>	mestic Return Receipt

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1809.0007
The Estate of R. C. Schlagal, Deceased
Trudy Gayle Schlagal Rea, Personal Representative
of The Estate of R. C. Schlagal, Deceased
4214 Coyote Trail
Midland, Texas 79707

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	.IVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1809.0007 The Estate of R. C. Schlagal, Deceased Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased 4214 Coyote Trail Midland, Texas 79707	D. Is delivery address different from ite If YES, enter delivery address belo	
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BC: 80202469250 2266N195191-02091

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Π.	For delivery information, visit our website at www.usps.com®.
89	OFFICIAL USE
0749	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
5270	□ Return R □ Certified □ Adult Si
	Postage 306 West Wall Street, Ste. 608
20	Total Pos \$ Midland, Texas 79701
589	Street and Apt. No., or PO Box No. City, State, ZIP-46
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL®



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Colgate Royalties, LP 306 West Wall Street, Ste. 608 Midland, Texas 79701

SENDER: CLUPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: 1809.0007 Colgate Royalties, LP 306 West Wall Street, Ste. 608 Midland, Texas 79701	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 8686 3310 9378 80	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery
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0770	Total Post Sent To \$ Midland, Texas 79701	
9589	Street and Apt. No., or PO Box No. City, State, ZIP+4®	
	PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse for Instructions







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Darren Printz 214 W. Texas Avenue #900 Midland, Texas 79701

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X
 Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	D. Is delivery address different from item 1? Yes
1809.0007 Darren Printz 214 W. Texas Avenue #900 Midland, Texas 79701	If YES, enter delivery address below: No
9590 9402 8686 3310 9379 89	3. Service Type

PS Form 3811, July 2020 PSN 7530-02-000-9053

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U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only Extra Services & Fees (check box, add fee as appropri Retur 1809.0007 Adu S. E. S. Investments, Ltd. 508 West Wall Street, Suite 1250 Total F Midland, Texas 79701

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2. Article Number (Transfer from service label)

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so that we can return the card to you.

508 West Wall Street, Suite 1250

or on the front if space permits.

S. E. S. Investments, Ltd.

Midland, Texas 79701

■ Complete items 1, 2, and 3.

1. Article Addressed to:

9589 0710 5270 0208 7973 41

3. Service Type
☐ Adult Signature

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☐ Priority Mail Express®
☐ Registered Mail™

Collect on Delivery
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PS Form 3811, July 2020 PSN 7530-02-000-9053

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1809.0007 S. E/S. Investments, Ltd. 508 West Wall Street, Suite 1250 Midland, Texas 79701

hg 9	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only				
7966	For delivery information, visit our website	at www.usps.com®.			
r~	OFFICIAL	USE			
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5270	Adult Signa Adult Signa	1809.0007			
	Postage James D. Moring and wi	fe, Dorothy D.			
0720	Total Postag Moring				
2	\$ 303 West Wall, Suite 10	00			
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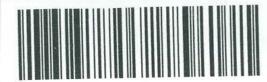
1809.0007 James D. Moring and wife, Dorothy D. Moring 303 West Wall, Suite 1000 Midland, Texas 79701

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if/space permits. 	A. Signature X
1. Article Addressed to: 1809.0007 James D. Moring and wife, Dorothy D. Moring 303 West Wall, Suite 1000 Midland, Texas 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 8763 3310 3039 35 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7966	3. Service Type □ Adult Signature □ Mult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery 3 4 Mail Mail Restricted Delivery □ Collect On Delivery Restricted Delivery
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796	OFFICIAL USE	
9020 0	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mar. Postmark	
디	□ Adult Signs 1809 0007	
LO	Postage Magnum Hunter Production, Inc.	
730	\$ 600 East Las Colinas Blvd.,	
	Suite 1100	
п-	Sent To Irving, Texas 75039	
10	Street and Apt. No., or PO Box No.	-
9.5	City, State, ZIP+4 ⁶	-
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CERTIFIED MAIL



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1809.0007 Magnum Hunter Production, Inc. 600 East Las Colinas Blvd., Suite 1100 Irving, Texas 75039

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: 1809.0007 Magnum Hunter Production, Inc. 600 East Las Colinas Blvd., Suite 1100 Irving, Texas 75039	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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1675 Broadway, Suite 600 Denver, CO 80202

U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** Domestic Mail Only 8993 0749 5270 Certified I Adult Sig 1809.0007 **Buckeye Energy** 0770 Total Posta PO Box 3788 Midland, Texas 79702 9589 Street and Apt. No., or PO Box No. City, State,



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: 1809.0007 Buckeye Energy PO Box 3788 Midland, Texas 79702	D. Is delivery address different from If YES, enter delivery address to the second secon	n item 1? Yes pelow: No
9590 9402 8686 3310 9375 38 2. Article Number (Transfer from service label) 9589 0710 5270 0749 8993	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Restricted Delivery



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Buckeye Energy PO Box 3788 Midland, Texas 79702

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1675 Browning, Dure OUV Denver, CO 80202

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 5270 0208 1809.0007 8411 Preston Road, Suite 800 0770 Total Po Lock Box 33 Sent To Dallas, Texas 75225 9589



1809.0007 Hamon Operating Company 8411 Preston Road, Suite 800 Lock Box 33 Dallas, Texas 75225

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Signature X
or on the front if space permits. 1. Article Addressed to: Hamon Operating Co	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
8411 Preston Roa Lock Box 33 Dallas, Texas 75225	
9590 9402 8763 3310 3038 36	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect On Delivery
2. Article Number (Transfer from service label) 9589 0710 5270 0208 7967 PS Form 3811, July 2020 PSN 7530-02-000-9053	Collect on Delivery Restricted Delivery Wall Vali Restricted Delivery John Domestic Return Receipt

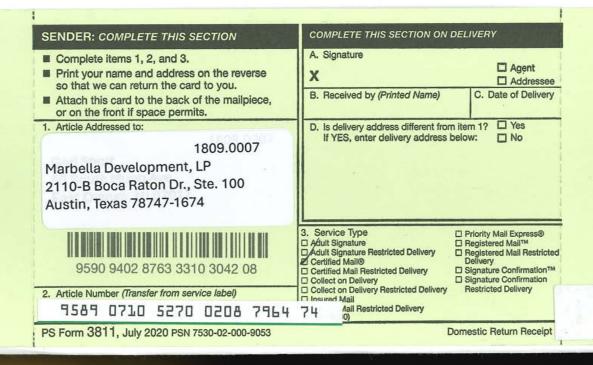
4 74	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
H-	For delivery information, visit our website at www.usps.com®.
796	OFFICIAL USE
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	S Marbella Development, LP
9 0710	Total Posti \$ 2110-B Boca Raton Dr., Ste. 100 Sent To Austin, Texas 78747-1674
9585	Street and City, State, ZIP446

CERTIFIED MAIL



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ZIP 802

1809.0007 Marbella Development, LP

2110-B Boca Raton Dr., Ste. 100 Austin, Texas 78747-1674

-R-T-S- 787475090-1N

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RETURN TO SENDER UNABLE TO FORWARD RETURN TO SENDER

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	Viersell Oil & Odd Ool
0770	\$ Total Poi 645 S. Lewis, Suite 200
2	Tulsa, Oklahoma 74136
	Sent To
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50	Street and Apt. No., or PO Box No.
6	City, State, ZIP+4®
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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1809.0007 Viersen Oil & Gas Co. 645 S. Lewis, Suite 200 Tulsa, Oklahoma 74136

-R-T-S- 741365037-1N
RETURN TO SEI

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RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD RETURN TO SENDER

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 1809.0007 	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address to	Agent Addressee C. Date of Delivery nitem 1? Yes pelow: No
Viersen Oil & Gas Co. 645 S. Lewis, Suite 200 Tulsa, Oklahoma 74136		

40	U.S. Postal Service™ CERTIFIED MAIL® REC	CEIPT
5	For delivery information, visit our website	a at www.uene.com®
91	For delivery information, visit our website	e at www.usps.com .
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18	Certified Mail Fee	
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9.5	City, State, ZIP+4 ⁶	***************************************

CERTIFIED MAIL



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1809.0007 Julia Ann Hissom Trust 5666 Cherry Chase Drive Houston, TX 77056

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

1809.0007

Julia Ann Hissom Trust 5666 Chevy Chase Drive Houston, TX 77056



2. Article Number (Transfer from service label)

9589 0710 5270 0208 7965 04

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

If YES, enter delivery address below: \[\subseteq No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery

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☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

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NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD

BC: 80202469250 2266N211190-00753

7 57	U.S. Postal Service [™] CERTIFIED MAIL® RECEIPT Domestic Mail Only
962	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
20	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)
5270	Return Repaired foliable-ratio Certified Adult Sig Postage Geri Short
	60 South Munn Ave
	East Orange, NJ 07017
12	Street and Apt. No., or PO Box No.
	PS Form 3800, January 2023 PSN 7590-02-000-9047 See Reverse for Instruction

SENDER: COMPLETE THIS SECTION

■ Print your name and address on the reverse

■ Attach this card to the back of the mailpiece,

1809.0007

so that we can return the card to you.

or on the front if space permits.

60 South Munn Ave # ???

2. Article Number (Transfer from service label)

9590 9402 8763 3310 3038 43

PS Form 3811, July 2020 PSN 7530-02-000-9053

East Orange, NJ 07017

■ Complete items 1, 2, and 3.

1. Article Addressed to:

Geri Short



9589 0710 5270 0208 7967 57





1809.0007 Geri Short 60 South Munn Ave East Orange, NJ 07017

COMPLETE THIS SECTION ON DELIVERY A. Signature ☐ Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery If YES, enter delivery address below: 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail® ☐ Registered Mail™
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80	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
72	For delivery information, visit our website at www.usps.com®.
796	OFFICIAL USE
8020 0725 0170	Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (hardcopy) Certified Mail R Adult Signature Adult Signature Postage Sont To Postage a Sent To
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07/02/2024 034A 0081801095

1809.0007 Marathon Oil Permian, LLC 5555 San Felipe St. Houston, Texas 77056

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: 1809.0007 Marathon Oil Permian, LLC 5555 San Felipe St. Houston, Texas 77056	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 8763 3310 3041 16 2. Article Number (Transfer from service label) 9589 0710 5270 0208 7965	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ O0)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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RETURN TO SENDER

1.9	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
뉴스 나	For delivery information, visit our website at www.usps.com	9
89 0710 5270 0208	Salt Lake City, UT 84117 Sent To	17
95	City, State, ZiP+4 ⁶	



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ANK.

1809.0007 Ralph C. McElvain, Jr.

5318 Cotonwood Club Cir Salt Lake City, UT 84117

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: 1809.0007 Ralph C. McElvain, Jr. 5318 Cotonwood Club Cir Salt Lake City, UT 84117 Service Type ☐ Priority Mail Express® Adult Signature
Adult Signature Restricted Delivery ☐ Registered Mail™ Registered Mail Restricted Delivery Certified Mail®

Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) Mail Restricted Delivery 9589 0710 5270 0208 7974 19 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Rece

-R-T-S- 841175032-1N

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1. 9,8	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
1	For delivery information, visit our website at www.usps.com®.
797	OFFICIAL USE
	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$
023	Return Receipt (electronic) \$
57	Adult S The Estate of Alice Marie Smith, Deceased
	Postage Steven W. Smith, Personal Representative of The
07.20	Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive
	Sent To Roswell, New Mexico 88201
8-9	Street and Apt. No., or PO Box No.
ru	
L (City, State, ZIP+46
	PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



FP[©] US POSTAGE \$009.92⁹

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1809.0007
The Estate of Alice Marie Smith, Deceased
Steven W. Smith, Personal Representative of The
Estate of Alice Marie Smith, Deceased
3012 Diamond A Drive
Roswell, New Mexico 88201

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature ■ Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below:

No 1809.0007 The Estate of Alice Marie Smith, Deceased Steven W. Smith, Personal Representative of The Estate of Alice Marie Smith, Deceased 3012 Diamond A Drive Roswell, New Mexico 88201 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail® ☐ Registered Mail™ Registered Mail Restricted
Delivery 9590 9402 8763 3310 3035 46 ☐ Signature Confirmation™
☐ Signature Confirmation ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery 2. Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery Restricted Delivery ed Mail
Mail Restricted Delivery 9589 0710 5270 0208 7971 98 PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt





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RETURN TO SENDER UNCLAIMED UNABLE TO FORWARD

BC: 80202469250 2266N208193-01519

Exhibit D-4
Publication Notice
Case No. 24632 &
24633

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated July 14, 2024 and ending with the issue dated July 14, 2024.

Publisher

Sworn and subscribed to before me this 14th day of July 2024.

Business Manager

My commission expires

E OF HEM WEXICO VOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE July 14, 2024

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case.

The hearing will be conducted on Thursday, July 25, 2024, beginning at 8:15 A.M. in a hybrid fashion, both in person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearing-info/ or contact Sheila Apodaca at Sheila Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability with a disability of a spring to the form of auxiliary aid or service to who releads a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than July 15, 2024

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(North: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All Interested parties, including: A. H. Gonzales Oll Co; Acoustic Neuroma Association; Alexandra Hissom Trust; Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., TO: All Interested parties, including: A. H. Gonzales Oll Co; Acoustic Neuroma Association; Alexandra Hissom Trust; Bank of America, N.A. Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Baxsto, LLC; Big Trustee Control of America, Inc.; Billy J. Cook, Blairbax Energy, LLC; Boylan Limited Liability Company; Braille Institute of America, Inc.; Billy J. Cook, Blairbax Energy, LLC; Burk Boyalty Company; Burnett Oll Company; Camarie Oll and Gas Inc; Caroline Hissom Wallace Trust; Christine A Kelly; Cindy L. Buckley Olive; Colgate Royalties, LP; Community Minerals, LLC; Coterra Energy; Coyote Oll and Gas, LLC; D&M Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); Delmar Holdings, LP; Denny Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); Delmar Holdings, LP; Denny Snelson Pumping Unit; Don O. Chapell, Inc.; Earthstone Permian, LLC; EOG Resources, Inc.; Featherstone Development Corp; Finwing Corporation; Foran Oll Company; George Soros; Gerj, Short; Gregory Ashworth; Hamon Operating Company; Higgins Trust, Inc; HOG Partnership LP; HTI Resources, Inc.; J. Cleo Thompson and James Cleo Thompson, Jr., LP; Jack Erwin, Jacquelin M. Withers Trust; JAF Exploration, LLC; James D. Moring and wife, Dorothy D. Moring; Jan Trainer Smith; John A. Stanck; John P. Ashworth; Julia Ann Hissom Trust; Kaiser-Francis Oil Company; Kathleen A. Tsibulsky; KM Petri Investments, LLC; Lerwick I, LTD; Magnum Hunter Production, Inc.; Manta Oil & Gas Corporation; Marsthon Oil Permian, LLC; Marebila Development, LP; Marion Leon Spears; Mary H. Wilson; Mary Jane McGary, Trust, Mary Jane McGary, Trustee, c/o Blue Barrel consulting; Matador Trust; Mary Jane McGary Trust; Mary Jane McGary, Trustee, c/o Blue Barrel consulting; Matador Marsthola, Marsthola, Marsthola, Marsthola, Marsthola, Mars

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MARY FINNEY BEATTY & WOZNIAK, P.C. 1675 BROADWAY, SUITE 600 **DENVER, CO 80202**



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LEGAL NOTICE

July 14, 2024

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the

The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearing-info/ or contact Sheila Apodaca at Sheila.Apodaca@emnrd.nm.gov. Documents filed in the case may also be viewed at <u>https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx</u>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than July 15, 2024.

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: A. H. Gonzales Oil Co; Acoustic Neuroma Association; Alexandra rustee under the Will of Roberta M. Regan, Deceased America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Baxsto, LLC; Big Three Energy Group LLC; Billy J. Cook; Blairbax Energy, LLC; Bovina Limited Liability Company; Braille Institute of America, Inc; Brian C Reid; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Brian Peter McGary 2017 Trust; Buckeye Energy, Inc; Buffy Energy, LLC; Burk Royalty Company; Burnett Oil Company; Camarie Oil and Gas Inc; Caroline Hissom Wallace Trust; Christine A Kelly; Cindy L. Buckley Olive; Colgate Royalties, LP; Community Minerals, LLC; Coterra Energy; Coyote Oil and Gas, LLC; D&M Snelson Properties, LP; Darren Printz; David A. Hart (Andrea M. Hart, spouse); DelMar Holdings, LP; Denny Snelson Pumping Unit; Don O. Chapell, Inc.; Earthstone Permian, LLC; EOG Resources, Inc.; Featherstone Development Corp; Finwing Corporation; Foran Oil Company; George Soros; Geri Short; Gregory Ashworth; Hamon Operating Company; Higgins Trust, Inc; HOG Partnership LP; HTI Resources, Inc.; J. Cleo Thompson and James Cleo Thompson, Jr., LP; Jack Erwin; Jacquelin M. Withers Trust; JAF Exploration, LLC; James D. Moring and wife, Dorothy D. Moring; Jan Trainer Smith; John A Starck, John P. Ashworth; Julia Ann Hissom Trust; Kaiser-Francis Oil Company; Kathleen A. Tsibulsky; KM Petro Investments, LLC; Lerwick I, LTD.; Magnum Hunter Production, Inc.; Manta Oil & Gas Corporation; Marathon Oil Permian, LLC; Marbella Development, LP; Marion Leon Spears; Mary H. Wilson; Mary Jane McGary Trust; Mary Jane McGary Trust, Mary Jane McGary, Trustee, c/o Blue Barrel consulting; Matador Resources; Maverick Oil & Gas Corporation; Maybole, LLC; McElvain Oil Company LP; McGary Family Trust; Mewbourne and Daughters, Ltd.; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; Mewbourne Development Partners, 93-B; Mewbourne Development Partners, 94-A; Mewbourne Oil Company; Mexco Energy Corporation; Michelle Blum; Mike Petraitis; MRC Permian Co; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust Nearburg Producing Company; Olive Petroleum, Inc; Ozark Exploration, Inc; Penroc Oil Corporation Permian Resources; Petraitis Oil & Gas, Inc.; Prima Exploration, Inc.; Prospector LLC; Ralph C. McElvain, Jr.; Randal Clay Spears; Rhombus Energy Company; Rhombus Operating Co. Ltd.; Richard Jeffrey Spears; Robert Hissom Trust; Ross Duncan Properties LLC; S.E.S. Investments, Ltd.; Sandra Sue Spears; Schlagal Brothers; Seely Oil; Sharbro Energy, LLC; Slate River Oil & Gas LLC; Susan Weber; T. H. McElvain Oil & Gas, LLLP; Tamara Hissom Budd Trust; The Communities Foundation of Texas; The Estate of Alice Marie Smith, Deceased; The Estate of Alice R. Schlagal, Deceased, Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased; The Estate of Lillie M. Yates deceased; The Estate of R. C. Schlagal, Deceased; The Estate of R. C. Schlagal, Deceased, Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased; The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; The Fund for Animals, Inc.; The International Fund for Animal Welfare; The William Patrick Ashworth and Michelle; Marie Ashworth Living Trust; Thomaston, LLC; Timothy R. MacDonald; Top Brass Oil Properties, Inc.; Trainer Partners, LTD; Trobaugh Properties; Viersen Oil & Gas Co.; W.T.G. Exploration, Inc.; Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust; World Wildlife Fund;

CASE NO. 24632: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval of an Overlapping Non-Standard Horizontal Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving an overlapping 1,280-acre, more or less non-standard horizontal spacing unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Bone Spring Formation, but excluding the second bench of the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Daytona 29 Fed Com #301H which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #601H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SW/4 (Unit M) of Section 32; **Daytona 29 Fed Com #302H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29** Fed Com #602H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SW/4 (Unit N) of Section 32; **Daytona 29 Fed Com #303H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #603H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SW/4SE/4 (Unit O) of Section 32; **Daytona 29 Fed Com #304H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 1st bench of the Bone Spring Formation in the SE/4SE/4 (Unit´P) of Section 32; and **Daytona 29 Fed Com #604H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the 3rd bench of the Bone Spring Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. This proposed non-standard horizontal spacing unit will overlap the following existing communitization agreements in the second bench of the Bone Spring formation: (1) NMNM 136645, comprising the W/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #004H (API # 30-025-42700), (2) NMNM 136644, comprising the E/2W/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #003H (API # 30-025-42699); (3) NMNM 137191, comprising the W/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #002H (API # 30-025-43676; and (4) NMNM 137190, comprising the E/2E/2 of Section 29 and dedicated to the EK 29 BS2 Federal Com #001H (API # 30-025-43687), all of which are operated by Prima Exploration, Inc. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating of the costs of chilling and completing the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located the wells and the wells are located the wells and the wells. The wells and lands are located the wells are located the wells. The wells and lands are located the wells. The wells are located the wells are located the wells. The wells are located the wells are located the wells. The wells are located the wells are located the wells. The wells are located the wells are located the wells. The wells are located the wells are located the wells. The wells are located the wells are located the wells are located the wells. The wells are located the wells are located the wells are located the wells. The wells are located the well are located the wells are located the well
NOTICE

Nydjia Lawrence, CNP will be leaving Lovington Medical Clinic, Tuesday, August 6, 2024.

Patient medical records will be retained at Nor-Lea. Requests for transfer of your records to the provider of your choice may be completed by contacting:

LOVINGTON MEDICAL RECORDS

1600 N. Main, Lovington, NM 88260 | medicalrecordsgroup@nlgh.org | (575) 396-6611 ext. 2754

UNITED IN SERVICE, TRUSTED FOR LIFE.

Nor-Lea

LEGAL

LEGAL

LEGAL

LEGAL

LEGAL NOTICE July 14, 2024

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION, SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the

The hearing will be conducted on **Thursday, July 25, 2024, beginning at 8:15 A.M.** in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the WebEx virtual meeting platform. To view the hearing docket and to determine how to participate in the electronic hearing, visit the Division's website <u>//www.emnrd.state.nm.us/OCD/hearing-info/</u> or contact Sheila Apodaca at <u>Sheila.Apodaca@emnrd.nm.gov.</u> Documents filed in the case may also be viewed at https://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in the hearing, contact Sheila Apodaca or the New Mexico Relay Network at 1-800-659-1779, no later than **July 15, 2024**.

STATE OF NEW MEXICO TO:
All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

TO: All interested parties, including: Magnum Hunter Production, Inc.; Earthstone Permian, LLC Marathon Oil Permian, LLC; Burk Royalty Company; W.T.G. Exploration, Inc.; George Soros; Susan Weber, Marbella Development, LP; A. H. Gonzales Oil Co; Viersen Oil & Gas Co.; James D. Moring and wife, Dorothy D. Moring; Manta Oil & Gas Company; The Estate of Alice Marie Smith, Deceased; Schlagal Brothers; Timothy R. MacDonald; The Estate of R. C. Schlagal, Deceased; The Estate of Alice R. Schlagal, Deceased; Maverick Oil & Gas Corporation; Kaiser-Francis Oil Company; HOG Partnership LP; Trainer Deceased, Maverick Oil & Gas Corporation, Kalser- Francis Oil Company; HOG Partnership LP; Trainer Partners, LTD; Mexco Energy Corporation; Don O. Chapell, Inc.; Mewbourne Oil Company; DelMar Holdings, LP; Mewbourne and Daughters, Ltd.; Mewbourne Development Partners, 94-A, L.P.; Mewbourne Development Partners, 93-B, L.P.; Mewbourne Development Corporation; Mewbourne Development Corporation #1; Mewbourne Development Corporation #2; Mewbourne Development Corporation #3; McElvain Oil Company LP; T. H. McElvain Oil & Gas, LLLP; Prima Exploration, Inc.; Maybole, LLC; Jacqueline M. Withers Trust; Everette L. Andrews Jr. Trustee; Boswell Interests Ltd; Burnett Oil Company; Merlyn Holland Wright Dablin: Amy Vernae Dablin Trust; EAB Oil Company; Michael J. CEB Oil Company; Merlyn Holland Wright Dahlin; Amy Vernae Dahlin Trust; EAB Oil Company; Michael J Havel; David L. Henderson; David L. Henderson and Dawn Henderson; Houston and Emma Hill Trust Estate; HHE II, LLC and Horcado Dream, LLC; John P. Oil Company; Ozark Exploration, Inc; PVB Oil Company; Sierra Madre Energy, LLC; Charles W. Seely, Jr.; Seely Petroleum Partners, LP; SSV&H Associates; J. Cleo Thompson and James Cleo Thompson Jr, LP; Adelaide Y. Thomsen, Trustee; Wes-Tex Drilling Co. LP; 2017 Permian Basin JV; Bovina Limited Liability Company; Nearburg Producing Company; A. H. Gonzales Oil Co.; David A. Hart (Andrea M. Hart, spouse); Coyote Oil and Gas, LLC; Top Brass Oil Properties, Inc.; S. E. S. Investments, Ltd.; The Estate of R. C. Schlagal, Deceased; Trudy Gayle Schlagal Rea, Personal Representative of The Estate of R. C. Schlagal, Deceased; The Estate of Alice R. Schlagal Deceased; Trudy Gayle Schlagal Rea, surviving daughter of Alice R. Schlagal, Deceased; John A. Starck Mike Petraitis; Darren Printz; Colgate Royalties, LP; Penroc Oil Corporation; Geri Short; Slate River Oil & Mike Petraitis; Darren Printz; Colgate Hoyalties, LP; Penroc Oil Corporation; Geri Short; Slate River Oil & Gas LLC; Jan Trainer Smith; Whitney Hopkins as Successor Trustee of the Jacqueline M. Withers Revocable Trust; Brian Peter McGary 2017 Revocable Trust, Brian Peter McGary, Trustee, Bank of America, N.A., Agent; Mary Jane McGary Trust, Mary Jane McGary, Trustee c/o Blue Barrel consulting; KM Petro Investments, LLC; Buckeye Energy; Community Minerals, LLC; Kathleen A. Tsibulsky; Michelle Blum; Christine A Kelly; The William Patrick Ashworth and Michelle Marie Ashworth Living Trust; Gregory Ashworth; John P. Ashworth; Sharbro Energy, LLC; EGO Resources, Inc.; The First National Bank, Trustee of the Mary Anne Berliner Foundation Established under Trust Agreement, dated February 1, 2000; HTI Resources, Inc.; NationsBank of Texas, NA Trustee of the Sabine Royalty Trust; Braille Institute of America, Inc.; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust, for the benefit of Peggy Barrett; Bank of America, N.A.. Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust: Thomaston, LLC; Bank of America, N.A., Sole Trustee of the Selma E. Andrews Perpetual Charitable Trust; Thomaston, LLC Bank of America, N.A., Sole Trustee of the Serina E. Andrews Perpetual Charlable Trust, Mollastoli, LLC, Bank of America, N.A. Trustee under the Will of Roberta M. Regan, Deceased; The Estate of Lillie M. Yates, deceased; Higgins Trust, Inc; Ralph C. McElvain, Jr.; Billy J. Cook; Seely Oil; Matador Resources; Yarbrough Oil LP; Coterra Energy; Permian Resources; Camarie Oil and Gas inc; Ross Duncan Properties LLC; Big Three Energy Group LLC; Featherstone Development Corp; Prospector LLC; Brian C Reid; MRC Permian Co; Jacquellin M Withers Trust; Brian Peter McGary 2017 Trust; McGary Family Trust; Mary Jane McGary Trust; Rhombus Operating CASE NO. 24633: Application of Avant Natural Resources, LLC for Compulsory Pooling and Approval

of a Non-Standard Horizontal Spacing Unit and, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,280-acre, more or less, non-standard horizontal spacing unit composed of all of Sections 29 and 32, Township 18 South, Range 34 East, N.M.P.M.; and (2) pooling all uncommitted mineral interests in the Wolfcamp Formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the **Daytona 29 Fed Com** #006H, which is an oil well that will be horizontally drilled from a surface location in the NÉ/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SW/4 (Unit M) of Section 32 Daytona 29 Fed Com #007H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SW/4 (Unit N) of Section 32; Daytona 29 Fed Com #008H, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SW/4SE/4 (Unit O) of Section 32; and **Daytona 29 Fed Com #009H**, which is an oil well that will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the Wolfcamp Formation in the SE/4SE/4 (Unit P) of Section 32. The wells are orthodox in location, and the take points and laterals comply with Statewidé Rules for setbacks. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating

EXHIBIT E REBUTTAL EXHIBITS

CASE NOS. 24632 & 24633

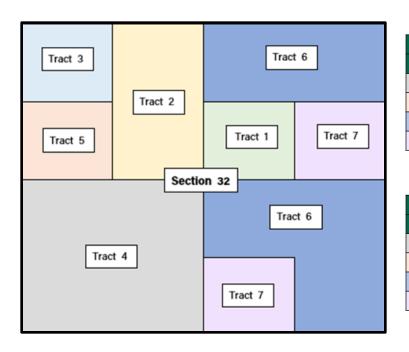
Avant Section 32 Ownership/Control Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-1



Avant's working control interest in Section 32 is significantly higher than Cimarex claims

- Cimarex Exhibit A-7 (b) claims Avant entities only own 1.20 NMA in Section 32
- Avant has completed several acquisitions in the past year to bolster ownership in Section 32 (HOG Partnership, LP, Diane Cost on Trust, Dorothy and Jeffrey Martin and Donna Priest Trust), none of which seem to be captured in Cimarex's title
- These parties do not appear to be affected by the 1998 JOA interpretation discussed in Avant's Exhibit A-15



COMMITTED PARTIES TO SECTION 32 OF DAYTONA UNIT			
Tract Lease Acres WI Committee			
Tract 4	VA-0473	2.6667	0.21%
Tract 5	K-4922	8.5538	0.67%
Tract 6	K-4922	40.6267	3.17%
Tract 7	B-0156512	20.0000	1.56%

71.8472 5.61%

COMMITTED PARTIES TO SECTION 32 OF DAYTONA UNIT (WOLFCAMP)			
Tract Lease Acres WI Com		WI Committed	
Tract 4	VA-0473	4.0000	0.31%
Tract 5	K-4922	17.1076	1.34%
Tract 6	K-4922	81.2535	6.35%
Tract 7	B-0156512	20.0000	1.56%

122.3611 9.56%



Marathon Oil Permian Ownership
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-2



Marathon Oil Permian ownership may be interpreted differently than shown in submitted exhibits

- Marathon Oil Permian filed an entry of appearance in Cases 24632 and 24633 on October 31 due to a discrepancy in Avant's Exhibit A-6(a) regarding Marathon's interest in the Daytona lands.
- In response, Avant proactively requested its title team to reassess Marathon's ownership. Avant also requested further information from Marathon regarding their purported interest in the lands.
- Avant is actively collaborating with Marathon to resolve the issue, but until Avant receives the requested information from Marathon, the Exhibit A-6 (a) for Cases 24632 and 24633 shall not be amended.
- This potential title update does not affect Avant's or Cimarex's title in the proposed Daytona unit.



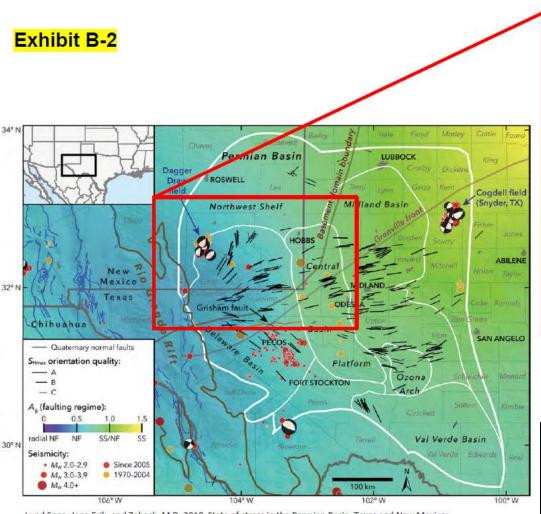
Geology Rebuttal

Daytona 29 Fed Com #301H-#304H / #601H-#604H / #006H-#009H Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-3

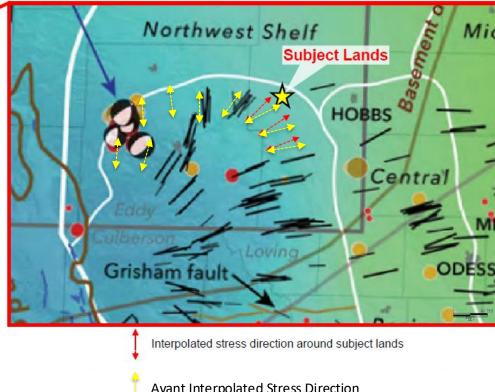


Stress Direction Rotates Around Subject Lands





Lund Snee, Jens-Erik, and Zoback, M.D. 2018. State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 37(2), 127-134, doi:10.1190/tle37020127.1.



Avant Interpolated Stress Direction

Maximum horizontal stress orientations rotate throughout the Permian Basin. Avant would interpolate another data gap in the northwest corner of the Delaware Basin to be ~0-10 degrees which contradicts with local focal mechanisms taken from the area. Thus, focal mechanisms can be unreliable for predicting Maximum horizontal stress direction.

Regardless of the inversion method used, the literature suggests that a minimum of 20-30 focal mechanisms across a diversity of faults that vary within 30 - 40degrees of orientation is needed to adequately predict stress orientations using focal mechanisms. 190

(Jia et al., 2018, Angelier 1979; Gephart & Forsyth 1984; Michael 1984; Recheset al. 1992; Lund & Slunga 1999; Arnold & Townend 2007; Hardebeck & Hauksson 2001; Martinoz-Garzon et inal Amended (%; Consolitiated 14)

Reservoir Rebuttal
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

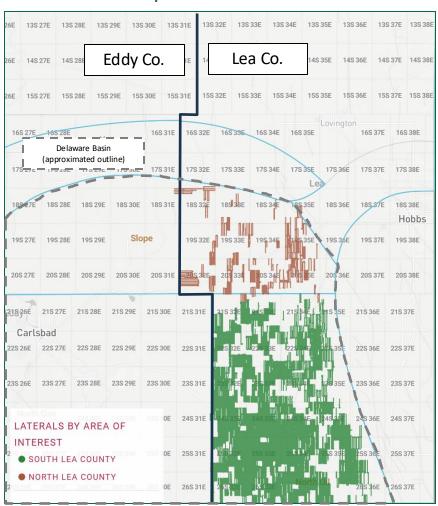
Avant Operating, LLC Case Nos. 24632 & 24633 Exhibit E-4



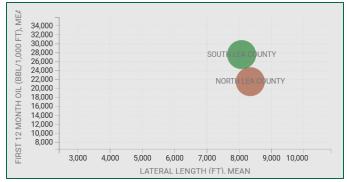
Well performance in Lea Co. has historically been more prolific in southern portion of the county compared to the north. This is a result of the elements of the petroleum system, and not operator performance. South Lea County is in the sweet spot of the Delaware Basin. Therefore, well performance by operator across all of Lea County is not a reliable metric depend on.

Coterra operates 15x as many horizontal wells in south Lea as in north; Avant operates half as many wells in the south compared to the north.

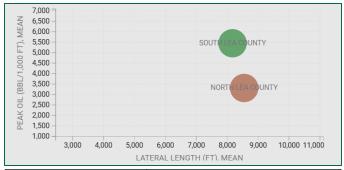
Area of Interest Map



Well Performance Comparison - North vs South Lea



Area	Avg. 12 Mo. Oil (BBL/1000 ft)	Coterra Wells	Avant Wells
North Lea Co.	21,537	6	16
South Lea Co.	27,575	87	9
South Vs North	+28%	15x	~1/2x



Area	Avg. Peak Oil (BBL/1000 ft)
North Lea Co.	3,312
South Lea Co.	5,447
South Vs North	+64%

Note: all type curve figures on charts are normalized to a 1,000-foot lateral length. Well set includes all Lea County Delaware Basin horizontal wells with first production after September 2018.

