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CONSULTING & LEGAL SERVICES

November 25, 2024

VIA EMAIL ONLY

New Mexico Oil Conservation Division
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Shelia Apodaca, Sheila.Apodaca@emnrd.nm.gov
Madai Corral, Madai.Corral@emnrd.nm.gov

**Re: Amended Exhibit Packet, Cases 24913 – 24916 and 24756 - 24759**

Dear Ms. Corral:

The above-referenced cases were filed by Magnum Hunter Production, Inc. and heard during a special docket hearing on November 5 – 6, 2024. During that hearing, the hearing examiners requested that Magnum Hunter file amended exhibits to address the following:

1. To add an additional pool code in the compulsory pooling checklists for the Wolfcamp Applications (24756-24759). The checklists now show pool codes EK Wolfcamp [21670] and Air Strip Wolfcamp [970].
2. To add the certified mailing numbers to Exhibits E-2 and F-2.
3. To add MHPI Rebuttal Exhibits 1-6. And, to add a list of wells for MHPI Rebuttal Exhibit 1.

I made small adjustments to the Exhibit Index to reflect any changes to the page numbers. Please feel free to reach out to me at jennifer@bradfutwlaw.com or at 505-264-8740 if there are any questions regarding these exhibits. Thank you.

Sincerely,

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**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24913 - 24916**
**CASE NOS. 24756 - 24759**
**(CONSOLIDATED)**

## FIRST AMENDED EXHIBITS

## EXHIBIT INDEX


| | | |
|---|---|---|
| **Exhibit A** | **PAGE 004** | **Landman Affidavit & Exhibits** |
| A-1 | PAGE 029 | Compulsory Pooling Checklists |
| A-2 | PAGE 045 | Applications & Proposed Notices of Hearing |
| A-3 | PAGE 077 | Locator Map |
| A-4 | PAGE 078 | Chart of Contested Pooling Case Factors |
| A-5 | PAGE 079 | C-102s |
| A-6 | PAGE 095 | Title Research |
| A-7 | PAGE 099 | Interest Owner Support |
| A-8 | PAGE 107 | HSUs, Leases, Tracts, and Pooled Parties – BS |
| A-9 | PAGE 112 | HSUs, Leases, Tracts, and Pooled Parties – WC |
| A-10 | PAGE 117 | Depth Severances |
| A-11 | PAGE 118 | Map of Coterra/Cimarex Activity Area |
| A-12 | PAGE 119 | Order of Development |
| A-13 | PAGE 120 | Sample Well Proposals, AFEs and Correspondence |
| A-14 | PAGE 169 | COPAS Information |
| A-15 | PAGE 171 | Detailed Summary of Chronology of Contacts |
| **Exhibit B** | **PAGE 182** | **Geologist Affidavit & Exhibits** |
| B-1 | PAGE 188 | Locator Map |

| | | |
|---|---|---|
| B-2 | PAGE 189 | Stress Direction Rotates Around Subject Lands |
| B-3 | PAGE 190 | Geology Info. Highlighting Fault Plane at ~45deg |
| B-4 | PAGE 191 | First Bone Spring Structure and Isopach Maps |
| B-5 | PAGE 192 | Second Bone Spring Structure and Isopach Maps |
| B-6 | PAGE 193 | Third Bone Spring Structure and Isopach Maps |
| B-7 | PAGE 194 | Wolfcamp Subsea Structure and Isopach Map |
| B-8 | PAGE 195 | Stratigraphical Cross Section With Landing Zones |
| B-9 | PAGE 196 | Gunbarrel Diagram Comparison w/ Avant |
| B-10 | PAGE 197 | Gunbarrel Diagram Comparison w/ MRC |
| **Exhibit C** | **PAGE 198** | **Facilities Engineer Affidavit & Exhibits** |
| C-1 | PAGE 205 | Facilities Development Plan |
| C-2 | PAGE 206 | Turnpike Operations and Environmental Overview |
| C-3 | PAGE 207 | Tankless Comparison |
| C-4 | PAGE 208 | Emissions Comparison with MRC/Matador |
| C-5 | PAGE 209 | Emissions Comparison with Avant |
| C-6 | PAGE 210 | Recycled Water Use Comparison |
| **Exhibit D** | **PAGE 211** | **Petroleum Engineering Affidavit & Exhibits** |
| D-1 | PAGE 225 | Last 5 Years by Initial Operator 1-Year Cum. Oil |
| D-2 | PAGE 230 | Last 5 Years Current Operator 1-Year Cum. and |
| D-3 | PAGE 238 | CapEx Comparison |
| D-4 | PAGE 239 | CapEx changes from AFEs sent in Feb. 2024 |
| D-5 | PAGE 240 | 2nd Bone Spring is the Most Valuable Target |
| D-6 | PAGE 242 | Avant Options |
| D-7 | PAGE 243 | MRC/Matador Options |
| D-8 | PAGE 244 | Value Slides |
| D-9 | PAGE 245 | Upper 2nd Bone Spring Target vs. Analogs |
| D-10 | PAGE 247 | Lower 2nd Bone Spring Target vs. Analogs |
| D-11 | PAGE 248 | 1st Bone Spring Target vs. Analogs |
| D-12 | PAGE 249 | API Well Information for Analogs |
| **Exhibit E** | **PAGE 251** | **Notice Affidavit & Exhibit Bone Spring Cases** |
| E-1 | PAGE 254 | Sample Notice Letter for Bone Spring Cases |

| | | |
|---|---|---|
| E-2 | PAGE 255 | Mailing Chart for Bone Spring Cases |
| E-3 | PAGE 260 | Proof of Mailing & Delivery for Bone Spring Cases |
| E-4 | PAGE 503 | Affidavit of Publication, pub. October 20, 2024 |
| **Exhibit F** | **PAGE 506** | **Notice Affidavit & Exhibit Wolfcamp Cases** |
| F-1 | PAGE 508 | Sample Notice Letter for Wolfcamp Cases |
| F-2 | PAGE 516 | Mailing Chart for Wolfcamp Cases |
| F-3 | PAGE 519 | Proof of Mailing & Delivery for Wolfcamp Cases |
| F-4 | PAGE 708 | Affidavit of Publication, pub. October 22, 2024 |
| **Rebuttal Exhibits** | | |
| MHPI Rebuttal 1 | PAGE 712 | Rebuttal Engineering Study & List of Wells |
| MHPI Rebuttal 2 | PAGE 726 | Laydown Development |
| MHPI Rebuttal 3 | PAGE 728 | Title Errors & Omissions |
| MHPI Rebuttal 4 | PAGE 732 | Title Documents for Zafiro JOA |
| MHPI Rebuttal 5 | PAGE 735 | Working Interest Control |
| MHPI Rebuttal 5 | PAGE 737 | BLM CA Feedback |

EXHIBIT A

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24913 – 24916**

**CONSOLIDATED WITH CASES 24756-24759**

**SELF-AFFIRMED STATEMENT OF ISABELLA (BELLA) SIKES**

I, Isabella Sikes, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein. I am employed as a Landman for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex").

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record. I have a Bachelor of Business Administration in Energy Commerce with an emphasis in Petroleum Land Management.

3. I am familiar with the applications filed by MHPI in these cases, and I am familiar with the status of the lands in the subject lands, which are located in Sections 32 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and related land matters, and the cases filed by MRC Permian Company ("MRC") in competing Case Nos. 24760 – 24767 (collectively referred to herein as the "competing cases").

4. MHPI is the applicant in these cases. It is a subsidiary of Coterra. MHPI owns a mineral interest in the subject lands and has a right to drill in the spacing units proposed under these cases. In each case, Cimarex will be the designated operator. Attached as **Exhibit A-1** are the compulsory pooling checklists for each of MHPI's cases, which were prepared by MHPI's counsel.

5. Attached as **Exhibit A-2** are copies of MHPI's applications.

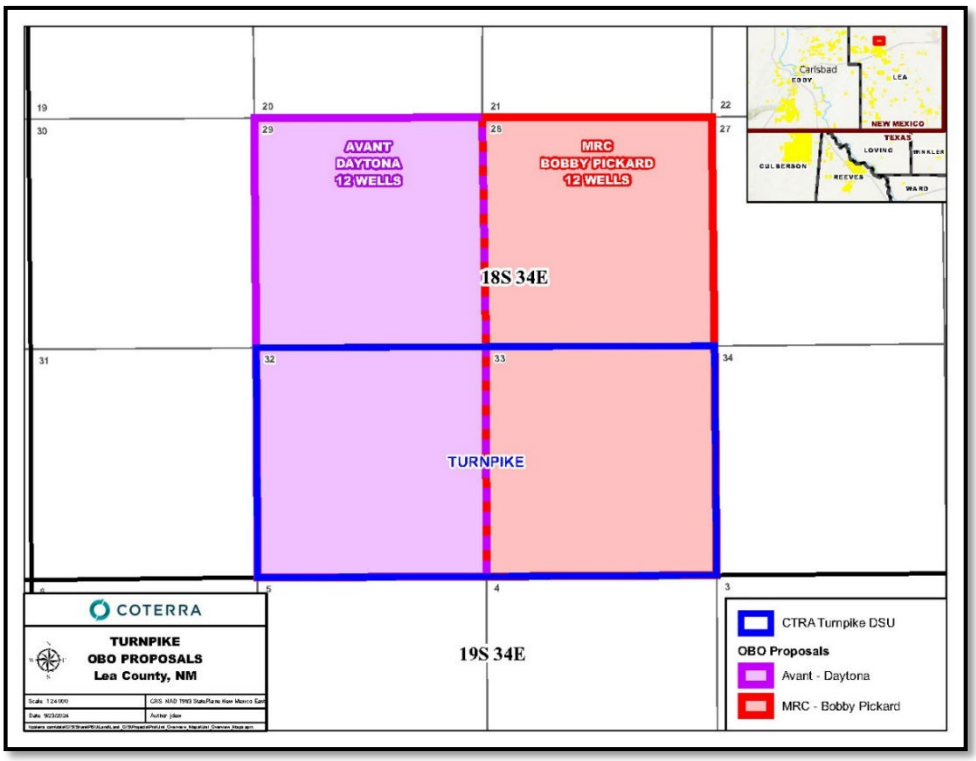
6. The purpose of my testimony is to demonstrate, from a land perspective, why MHPI's applications should be granted, which seek to designate Cimarex as the operator of the acreage in the Bone Spring and Wolfcamp formations in Sections 32 and 33.

7. In sum, there are several reasons why Cimarex should be designated operator of this acreage. First, as I will discuss in more detail, MHPI has the highest working interest in Sections 32 and 33 – which is the acreage that MHPI and Cimarex seek to operate. MHPI has worked to obtain working interest control in Sections 32 and 33, meaning that it has obtained support for its proposed operations from other interest owners. Second, MHPI has worked to address depth severances within Section 32, presenting the only viable development plan for acreage within the Second Bone Spring interval in Section 32. It is MHPI's opinion that without the granting of MHPI's Bone Spring applications, this acreage will be exceedingly difficult to develop and effectively stranded. Third, Cimarex is a prudent operator that has engaged in good faith negotiations and that has strived to identify and resolve development challenges in the area.

***Overview of MHPI's cases and the contested acreage*:**

8. MHPI's, Avant's and MRC's cases involve competing development plans that include the interests in Sections 32 and 33, Township 18 South, Range 34 East. In cases 24913-24916 and 24756-24759, MHPI has filed eight (8) applications proposing laydown development

covering Sections 32 and 33 which will be dedicated to its Turnpike wells (the "Turnpike Development Area"). Whereas, Avant has filed two (2) cases (24632 and 26633), pursing stand up development in Sections 29 and 32 for the development of its Daytona wells and MRC has filed eight (8) cases (24760 – 24767), pursing stand up development in Sections 28 and 33 for the development of its Bobby Pickard wells. Below is a diagram depicting this contest:




9. All applicants are proposing two-mile development in the area.

10. MHPI owns the highest percentage of the working interests in both Section 32 and Section 33 and it seeks to consolidate its working interest ownership into a comprehensive development plan for the Turnpike Development Area.

11. More specifically, MHPI owns the following interest percentages in the spacing units that it has proposed:

- Turnpike 33-32 State Com 211H-214H: 60.772%
- Turnpike 33-32 State Com 701H-704H: 66.406%

12. Additionally, MHPI and Cimarex have proposed in-fill well development for the Turnpike Development Area, for wells in spacing units where it similarly owns high working interest percentages:

- Turnpike 33-32 State Com 101H-104H: 60.772%
- Turnpike 33-32 State Com 221H-224H & 301H-304H: 57.656%

13. **Exhibit A-3** contains a locator map showing the general location of the spacing units at issue.

14. **Exhibit A-4** is a summary overview of why MHPI's applications should be granted and why Avant's and MRC's applications should be denied. Each of the factors will be discussed by MHPI's witnesses as relevant to each witness's area of expertise. I will be focusing on ownership, the ability to prudently operate the wells in the development area, and the prevention of waste. MHPI's applications afford each proposed operator the best opportunity to produce their just and equitable share of oil and gas from the underlying pools. As shown in Exhibit A-2, MHPI and Cimarex will show through their evidence that their plan for the Turnpike Development Area:

a. Is based on geologic and reservoir engineering evidence which shows that Cimarex will obtain greater recovery from the proposed prospects and that it will efficiently recover the oil and gas underlying the property, thereby avoiding waste. This will be discussed in testimony provided by Cimarex's reservoir engineering expert.

b. That MHPI's and Cimarex have a plan that presents less development risks, particularly as to the development occurring in Section 32 in the Second Bone

Spring interval and in Section 33 in the First Bone Spring interval. This will be discussed by several Cimarex expert witnesses.

c. That MHPI and Cimarex have engaged in good faith negotiations to gain support for the Turnpike Development plan. This will be discussed in my testimony.

d. That Cimarex is a prudent operator that has a proven record of capturing more natural gas production, reducing emissions, and reusing recycled produced water that is superior to Avant's and MRC's past performance in gas capture and recycled water utilization. This will be discussed by Cimarex's facilities engineering expert.

e. That MHPI and Cimarex are proposing a plan that provides significant cost savings to other working interest owners for development of the area. This will be discussed by Cimarex's reservoir engineering expert.

f. That MHPI and Cimarex are able to timely locate wells sites and can operate the surface in a responsible manner. This will be discussed by Cimarex's facilities engineering expert.

g. That MHPI and Coterra own the highest percentage of working interest in Sections 32 and 33, and a majority of working interest ownership in these Sections support their development plan. This will be discussed in my testimony.

***Case Details:***

15. Attached as **Exhibit A-5** are C-102s for each well. The following describes the spacing units, wells and well locations for each of MHPI's cases:

a. **Under Case No. 24915:** MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring [Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre,

more or less, spacing and proration unit compromised as the S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 211H**. MHPI proposed the **Turnpike 33-32 State Com 211H** (API No. 30-025-53154) to be horizontally drilled from a surface location 1,164' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL.

b. **Under Case No. 24914**: MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring [Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 212H**. MHPI proposed the **Turnpike 33-32 State Com 212H** (API No. 30-025-53155) to be horizontally drilled from a surface location 1,204' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 2,030' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 2,030' FSL and 100' FWL.

c. **Under Case No. 24913**: MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring

[Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 213H**. MHPI proposed the **Turnpike 33-32 State Com 213H** (API No. 30-025-53156) to be horizontally drilled from a surface location 1,445' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,800' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,800' FNL and 100' FWL.

d. **Under Case No. 24916**: MHPI seeks an order pooling all uncommitted interest owners in the Bone Spring formation, more specifically, the E-K; Bone Spring [Pool Code 21650], designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 214H**. MHPI proposed the **Turnpike 33-32 State Com 214H** (API No. 30-025-53157) to be horizontally drilled from a surface location 1,405' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 330' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 330' FNL and 100' FWL.

e. **Under Case No. 24756:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 701H**. MHPI proposed the **Turnpike 33-32 State Com 701H** (API No. 30-025-XXXXX) to be horizontally drilled from a surface location 1,184' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL.

f. **Under Case No. 24757:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 702H**. MHPI proposed the **Turnpike 33-32 State Com 702H** (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,224' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 1,980' FSL and 100' FWL.

g. **Under Case No. 24758:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 703H**. MHPI proposed the **Turnpike 33-32 State Com 703H** (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,426' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,980' FNL and 100' FWL.

h. **Under Case No. 24759:** MHPI seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, designated as an oil pool, underlying a standard 320.00-acre, more or less, spacing and proration unit compromised as the N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. MHPI intends to dedicate to the unit one initial well: **Turnpike 33-32 State Com 704H**. MHPI proposed the **Turnpike 33-32 State Com 704H** (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,386' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 660' FNL and 100' FWL.

***Ownership in Section 32 and 33*:**

16. MHPI has conducted extensive title research for this development area, which is documented in **Exhibit A-6** (entitled Source Documents and Materials Reviewed for Title Opinions). This exhibit list consists numerous title opinions and abstracts created since 1965 – present documenting the chain of title for the subject lands that MHPI reviewed when determining title.

17. Additionally, MHPI has access to or has obtained information which further illuminates title to the interests underlying Sections 32 and 33:

a. MHPI is the record title owner of two (2) leases in Sections 32 and 33 (K0-4922-2 and K0-5001-2). These leases are leases issued by the New Mexico State Land Office ("NMSLO").

b. Cimarex Energy Co. of Colorado has been the operator of the Zafiro State 32 Com 1 in the E/2 of Section 32 since August 1, 2004. As a result, it has ownership pay decks and agreements which help further demonstrate title within Section 32.

c. In addition to its own title documents for the Subject Lands, MHPI also received agreements and/or ownership pay decks for the other wells within Section 32 (which are the Union State Com 1 and Wapiti 32 State Com 1) from the operators of those wells.

18. MHPI has worked diligently to fully understand the title in Sections 32 and 33, this includes communicating with other operators within these sections. Collectively, MHPI's title research and the ownership pay decks for wells drilled from and producing in Section 32 provide insight as to how the interest owners within this section have historically agreed to their ownership percentages and payment allocations for production.

19. **Exhibit A-7(a)** (entitled Working Interest Support) provides an overview of interest control within the Turnpike Development Area. Exhibits A-6 and A-7 provide a visual of the leases and tracts involved in each formation. **Exhibit A-7(b)** (entitled Competing Operator's Ownership) shows MHPI's, Avant's and MRC's ownership in the Turnpike Development Area. **Exhibit A-7(c)** contains letters of support for MHPI's applications recently received from interest owners.

20. **Exhibit A-8** contains plats outlining Subject Lands and spacing units being pooled in MHPI's Bone Spring cases (Cases 24913 – 24916) along with a list of parties to be pooled in these cases. The exhibit identifies the tract number, net acres, and working interest for the interests being pooled.

21. **Exhibit A-9** contains a plat outlining Subject Lands and spacing units being pooled in MHPI's Wolfcamp cases (Cases 24756 – 24759). The exhibit identifies the tract number, net acres, and the working interest for the interests being pooled.

22. As indicated above, MHPI has worked diligently to build the support of working interest owners in Sections 32 and 33 for its Turnpike Development Area. As shown in Exhibits A-7, some of working interest owners in Section 32 have executed a Joint Operating Agreement or issued a letter of support for MHPI's proposed development plans. Likewise, other working interest owners in Section 33 have executed a Joint Operating Agreement or issued a letter of support for MHPI's proposed development plans. NexGen Capital Resources, LLC and Maverick Oil & Gas have executed AFEs to participate in the wells proposed by MHPI and Cimarex but they do not want to sign a Joint Operating Agreement. As a result, MHPI has obtained working interest control over the acreage in Sections 32 and 33, which I understand to consist of committed

working interest owners to the spacing units who have either executed a Joint Operating Agreement or committed their support.

23. A summary of MHPI's working interest control in each unit, including in-fill units, is as follows:

- Turnpike 33-32 State Com 101H-104H and 211H-214H: 63.672%
- Turnpike 33-32 State Com 221H-224H and 301H-304H: 61.158%
- Turnpike 33-32 State Com 701H-704H: 69.732%

24. Additionally, MHPI is working on several additional acquisitions and trade agreements with working interest parties in these sections, which may close prior to the hearing. MHPI will update its exhibits and working interest percentages once these agreements close to remove parties from the list of pooled parties.

25. In comparison, Avant is seeking to operate development in Section 32 but only owns a working interest percentage in that section of 0.1875% (working interest calculated on a 640-acre basis). Based on MHPI's title, Avant does not own any interest in the NW/4 or E/2 of Section 32. Avant owns this interest under three (3) different entities: Avant Operating, LLC, Legion Production Partners, LLC, and Double Cabin Minerals (individually and collectively called "Avant"). Avant previously owned more in Section 32, however, it assigned 10% of its interests to T.H. McElvain Oil & Gas, LLLP.

26. MRC is seeking to operate development in Section 33 but only owns a working interest percentage of 6.984130%. This interest is limited to the Bone Spring formation only. MRC does not own any Wolfcamp interests in Section 33. MRC does not own any interest in the NW/4 or S/2 of Section 33. MHPI owns 100% of the S/2 of Section 33 as to all depths. MHPI also owns 100% Wolfcamp rights in the NE/4 of Section 33.

27. Despite the fact that they own very small percentages of mineral interests in Sections 32 and 33, Avant and MRC seek to force pool MHPI's interests in these Sections for their own, respective, development plans without MHPI's consent.

***Information About the Lessor in Section 32 and 33*:**

28. All of the oil and gas leases covering Sections 32 and 33 are leases issued by the NMSLO. As a result, the NMSLO has a significant royalty interest in these Sections.

29. MHPI, Cimarex, and their parent company Coterra, have discussed their development plans with the NMSLO and staff at the NMSLO have indicated that the Land Office would like all of their minerals, including the Second Bone Spring interval in Section 32, to be fully developed.

30. NMSLO has informed operators that they should seek preapproval for their spacing units for communitization agreements before applying for a communitization agreement, in part, this is because NMSLO wants to protect its minerals from becoming stranded.

31. MHPI is expecting the NMSLO to provide preliminary approval of MHPI's/Cimarex's proposed spacing units as a new precursor to the NMSLO later approving a communitization agreement pooling the State Trust Minerals in Section 32 and 33 under MHPI's proposed development plan.

32. Approval of a communitization agreement by the NMSLO is a requirement for development of Sections 32 and 33 because the NMSLO requires a communitization to be signed by the State Land Office Commissioner prior to the spud of a well when there are multiple leases in a spacing unit and one of those leases is a NMSLO lease. The NMSLO has instructed that drilling a well that develops state minerals without NMSLO approval is a violation of the law, and

the NMSLO likely may not approve a communitization if there was no pre-authorization by the NMSLO of the proposed spacing unit.

***Avant's Proposal to Omit the Second Bone Spring from its Proposed Non-Standard Unit*:**

33. In Case 24632, Avant proposes to create a non-standard horizontal spacing unit that omits/cuts out the Second Bone Spring interval, which Avant defines as the interval from: (1) the stratigraphic equivalent of the top of the second bench of the Bone Spring Formation, as seen at 9,579 feet true vertical depth beneath the surface; to (2) the stratigraphic equivalent of the base of the second bench of the Bone Spring Formation, as seen at 10,271 feet true vertical depth beneath the surface; with all such depths as shown in that certain Gamma Ray well log in the Zafiro State 32 Com #1 (API # 30-025-34508), located in Section 32, Township 18 South, Range 34 East, Lea County, New Mexico.

34. Avant explains in its application for Case 24632 that the Second Bone Spring interval in Section 29 (the northern 640-acre section of Avant's proposed HSU) has already been fully developed, with four approximate one-mile lateral horizontal wells that have been producing for seven to eight years.

35. Avant, however, does not seek to pool minerals underlying Section 32 in the Second Bone Spring interval (which it describes as the southern 640-acre section of Avant's proposed spacing unit).

36. There are no horizontal wells currently developing the Second Bone Spring interval in Section 32 and Avant owns less than 1% of working interests in the Bone Spring formation in Section 32.

37. As discussed by MHPI's other witnesses, the Second Bone Spring interval is expected to be the most productive interval within Sections 32 and 33. MHPI's correlative rights

will be significantly impacted if no wells are drilled within the Second Bone Spring interval in Section 32.

***Development Challenges in Section 32*:**

38. There are certain challenges to development in Section 32, which are best addressed through MHPI's and Cimarex's proposals.

39. **Surface Limitations.** First, there are significant surface restrictions in Section 32 due to the location of active habitat for the Dunes Sagebrush Lizard ("DSL"), and archaeological and cultural artifact areas. Additionally, the area is subject to development restrictions for the Lesser Prairie Chicken ("LPC"). Both the DSL and LPC are listed as endangered by the United States Fish and Wildlife Service. The majority of the surface of Section 32 is an active habitat area for the DSL and is subject to no-disturbance requirements. The DSL was recently listed by the United States Fish and Wildlife Service as an endangered species. This restricts the ability to locate on-lease surface facilities in Section 32. However, the minerals can be accessed from Section 33.

40. **Depth Severances.** Second, there are depth severances in the Bone Spring formation in Section 32.

a. A depth severance exists when the assignment, lease or conveyance document for a leasehold interest limits the depths that a lessee can explore for oil and gas and releases the remaining depths back to the mineral owner. This causes different parties to own interests at different depths within the same pool/spacing unit.

b. **Exhibit A-10** shows where the depth severances in these cases are located. There is a depth severance in the NW/4 and E/2 of Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the

Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. This depth severance creates an area that MHPI is referencing as "Contract Area A" which is limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). In MHPI's proposed Joint Operating Agreement for the Turnpike Development Area, MHPI uses the stratigraphic equivalent of 9,668' as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1. The Zafiro State 32 Com 1 well is located in the E/2 of Section 32 and is operated by Cimarex Energy Co. of Colorado. This depth is stratigraphically the same as the stratigraphic equivalent found in the Hilliard #1 McElvain.

c. There is another depth severance in the NE/4 of Section 33 from the surface to base of the Bone Spring formation as found in the EK 28 State #2 Well. This depth severance creates areas that MHPI is referring to as "Contract B Area". Contract B Area is limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

d. Lastly, Contract Area C is limited to the Wolfcamp formation only. There are no depth severances within the Wolfcamp formation underlying the proposed spacing units.

e. Another depth severance used to exist from surface to 9,548' and between 9,548' and the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log due to an incorrect legal description used on assignments. However, MHPI worked with these working interest parties to correct the assignments. As a result, ownership is now consistent and this depth severance no longer exists.

f. These depth severances in the Bone Spring intervals have caused the following working interest owner's to only own percentage of interest in the shallower portions of the Bone Spring formation within Section 32:

   i. Olive Petroleum, Inc. only owns in Contract Area A and contributes their working interest in W/2 NW/4 of Section 32 (Olive Petroleum has executed a Joint Operating Agreement).

   ii. Mary H. Wilson only owns in Contract Area A and contributes their working interest in W/2 NW/4 of Section 32 (The representatives for Mary H. Wilson's interests have executed a Joint Operating Agreement).

   iii. Schlagal Brothers owns in Contract Area A and contributes their working interest in W/2 NW/4 and SW/4 of Section 32 (Schlagal Brothers has executed a Joint Operating Agreement).

      1. Schlagal Brothers' interest in SW/4 of Section 32 is not impacted by any depth severance.

g. Foran Oil Company owns interests in all depths of the spacing unit, but its interest percentage varies at agreed upon depths. It owns in Contract Area A and contributes

its working interest in W/2 NW/4 of Section 32 and it owns 100.00% of the W/2 NW/4 of Section 32 in Contract Areas B and C.

h. Delmar Holdings, LP owns interests in all depths, but its interest percentage varies at agreed upon depths. It owns in Contract Area A and contributes its working interest in E/2 of Section 32 and it owns E/2 of Section 32 in Contract Areas B and C.

    i. Delmar Holdings, LP has executed a Joint Operating Agreement.

i. Marathon Oil Permian, LLC owns interests in all depths, but its interest percentage varies at agreed upon depths. It owns in Contract Area A and contributes its working interest in E/2 and SW/4 of Section 32 and NW/4 of Section 33 and it owns SW/4 of Section 32 and NW/4 of Section 33 in Contract Areas B and C.

j. On October 29, 2024, three parties who owned depth severed interests sold their interests to MHPI: D&M Snelson Properties, LP; Rhombus Energy Company; and Rhombus Operating Company, Ltd.

k. As a result, MHPI has acquired the interests or it has obtained consent and/or an executed Joint Operating Agreement for its development plans from many of the parties who are subject to the depth severances within the Bone Spring formation in Section 32.

l. MHPI also provided notice to all affected parties of the depth severance.

m. Additionally, MHPI and Cimarex have proposed an Exhibit A to the proposed Joint Operating Agreements for the Turnpike wells which further explains the depth severance and each party's respective working interest percentage in each proposed spacing unit.

n. Notably, the working interest owners in Section 32 have long-agreed how their interest in the Bone Spring formation underlying Section 32 should be treated. The working interest owners have interests in the Union State Com #001 (API 30-025-24992) which has produced from the Bone Spring formation since July 1, 1975 (according to OCD data).

o. MHPI and Cimarex have not received any concerns from the interest owners being pooled in these cases regarding the proposed Exhibit A to the proposed Joint Operating Agreements.

p. MHPI's Joint Operating Agreement explains that there will be three different contract areas included within the spacing units for parties who execute the Joint Operating Agreement.

q. I have not received any notice from working interest owners or overriding royalty interest owners that they believe that their correlative rights would be impaired by using the contract areas proposed in Exhibit A to the proposed Joint Operating Agreements.

r. Development of Section 32 cannot occur unless a pooling order is granted because some working interest owners have not executed a Joint Operating Agreement, including Avant and MRC.

41. In sum, without the pooling of the entire Bone Spring formation, including the Second Bone Spring interval, the controlling working interest ownership in Section 32 cannot develop the most prospective zone within this Section. MHPI's correlative rights will be impaired if its applications are not granted because the Second Bone Spring interval within Section 32 is not included within Avant's application and it is highly speculative and unlikely that Avant would

drill wells developing the Second Bone Spring interval in Section 32 with less than a 1% working interest. Additionally, it is very challenging to find a surface location that could allow for the drilling of one-mile laterals in Section 32.

***Calculation Method for the Depth Severed Interests*:**

42. MHPI is asking that the Division enter an order that is based on development terms that are just and reasonable and that will best afford to the owner or owners of each tract or interest in the unit the opportunity to recover or receive without unnecessary expense their just and fair share of the oil or gas, or both.

43. In general, ownership interests, despite differing at a vertical depth, can be calculated and allocated to the respective tracts within the spacing unit in the proportion that the number of surface acres included within each tract bears to the number of surface acres included in the entire unit. This is done as follows:

a. If a working interest owner owns 1/40 interest in a 640-acre tract, it would first determine its allocation to the respective tract as follows:

   1/40 (2.50%) x 640.00 = 16.00 net acres

b. If this tract was proposed to be dedicated to a spacing unit that is 1280 acres, you would next calculate the proportion of the tract allocation to the total number of acres included in the spacing unit (which is always done by looking at surface acres – regardless of depths). This is calculated as follows:

   16.00 / 1280.00 = 1.25% working interest

44. Since different entities and individuals own at different depths due to the depth severances, this calculation can be performed for each, separate, depth for the owners in that depth.

45. MHPI has conducted this type of calculation when it calculated the interest percentages in what is referred to as "Contract Area A, B and C" in its exhibits.

46. MHPI's and Cimarex's Turnpike 33-32 State Com 211H, 212H, 213H and 214H wells are proposed to be located above where the depth severance is located. All of the working interest owners in the Bone Spring formation own working interests at these depths and are entitled to production from these wells.

47. MHPI and Cimarex have also proposed infill well development in each contract area created by the depth severance. As testified to by MHPI's other witnesses, the geology in this area is amenable to landing separate wells in each depth severed zone and MHPI's technical witnesses testify there are sufficient frac baffles between these zones to further protect correlative rights.

48. In contrast, Avant proposes to create a spacing unit that covers the First and the Third Bone Spring intervals. However, ownership is (currently) diverse in the First Bone Spring and Third Bone Spring intervals with some owners not owning any working interests in the Third Bone Spring interval within Section 32.

***Cimarex's Operation Plans for the Area*:**

49. MHPI/Coterra has extensive development plans in the surrounding area. Attached as **Exhibit A-11** is a map demonstrating the Turnpike wells are part of MHPI's and Coterra's comprehensive development plans for the area. This map shows the extent of land and acreage that Coterra has been actively planning and expanding. Coterra has acquired approximately 80 percent working interest ("WI") in Sections 4, 5, 6, 7, 8, 9, 17, 18, 19, 20, 29, 30, 31, 32 and 33 in Township 19 South, Range 34 East. It is the intent of Coterra to develop and transform the majority of this acreage into a federal unit, and that is what we have been working toward over the years, to develop

these lands into a federal unit that will complement our two other federal units that we operate in the nearby area; those are Laguna Deep and Pipeline Deep. For this proposed federal unit, Coterra has received preliminary approval from the Bureau of Land Management and New Mexico State Land Office. Currently, Coterra is seeking ownership approval from unit working interest owners, record title owners, and overriding royalty interest owners to fully approve the unit.

50. As shown in **Exhibit A-12**, there are eight (8) wells Cimarex first intends to drill in the Turnpike Development Area, four (4) Bone Spring wells and four (4) Wolfcamp wells, that, absent any unforeseen or unanticipated delays or obstacles, Cimarex plans to drill within one year after issuance of the pooling order in order to perfect and secure the spacing units underlying the Subject Lands.

51. A review of the spacing units indicated one overlapping spacing unit in the Bone Spring formation:

a. Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, operated by Rhombus Operating Co. Ltd. Applicant seeks approval of this overlapping unit.

MHPI provided notice of the overlapping spacing unit to the operator, Rhombus Operating Co. Ltd., and to the working interest owners, Rhombus Energy Company, D&M Snelson Properties, LP, Foran Oil Company, Olive Petroleum, Inc., Schlagal Brothers Oil Co., and Mary H. Wilson. No objection was received.

***Well Proposals, Proposed Costs, Designated Operator, and Good Faith Negotiations*:**

52. MHPI sent two different sets of well proposal letters for the Turnpike wells, together with corresponding AFEs, and the Joint Operating Agreement to the working interest owners in this case. The most recent well proposal letters sent are included in MHPI's exhibits and

include estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. A copy of this well proposal letter, along with the AFEs, is attached hereto as **Exhibit A-13**. MHPI Brokers and I conducted a diligent search of the public records in Lea County, New Mexico, where the Wells are located, and did online computer searches to locate the contact information for parties entitled to notification. I provided the law firms of Abadie & Schill, P.C., former counsel, and Bradfute Consulting & Legal Servies, current counsel, with the names and addresses for the uncommitted interests.

53. MHPI requests overhead and administrative rates of $8,000/month for drilling each well and $800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of New Mexico. MHPI respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases. MHPI requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

54. MHPI requests the maximum cost, plus 200% risk charge, be assessed against the nonconsenting working interest owner.

55. MHPI requests to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as operator in each of MHPI's applications.

56. Cimarex was the only operator to send a Joint Operating Agreement with completed exhibits to the working interest owners in this case. ***See*** **Exhibit A-14**. MHPI requested Avant's Joint Operating Agreement for its proposed wells on January 4, 2024. However, MHPI never received a Joint Operating Agreement. MRC did not send a Joint Operating Agreement with their

proposals or AFEs. MRC's Joint Operating Agreement was not sent until June of 2024 and did not provide a detailed Exhibit A that outlines ownership for their proposed development.

57. MHPI also sent an updated Exhibit A to its Proposed Joint Operating Agreement to the working interest owners to show revised title from updated title opinions.

58. MHPI and its agents have been able to locate contact information for the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.[1] **Exhibit A-15** contains a chronology of the contacts with the working interest owners that MHPI seeks to pool. MHPI enlisted the help of brokers, who acted under my supervision, to contact working interest owners to acquire their interests or for their support and commitment for MHPI's proposed development. MHPI has made a good faith effort to obtain voluntary joinder of the working interest owner in the proposed Wells. MHPI has been working trades with other working interest owners and has made almost every owner an offer to purchase in the Subject Lands. The chronology of contacts also displays the history of negotiations with parties being pooled under these cases.

59. The working interest owners being pooled have been contacted regarding the proposed Turnpike wells but have failed or refused to voluntarily commit its interests in the wells. However, MHPI has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between MHPI and another interest owner or owners, MHPI requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

60. For any unleased open acreage being pooled, MHPI and Cimarex request that the acreage be pooled pursuant to statutory one-eighth (1/8) royalty.

61. The granting of these Applications is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will especially avoid the drilling of unnecessary wells.

62. The exhibits to my affidavit were prepared by me or under my direction.

63. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Page 30 of 741

*Signature page of Self-Affirmed Statement of Isabella Sikes:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Isabella Sikes

Isabella Sikes

10/29/2024

Date Signed

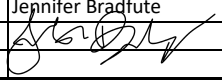
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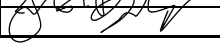
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# EXHIBIT A-1

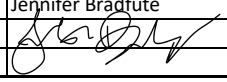
| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| **ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS** | |
| **24913** | **APPLICANT'S RESPONSE** |
| **Date: 10/29/2024** | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | An NSP is not requested, E-K; Bone Spring [Pool Code 21650] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-8 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 213H (API No. 30-025-53156) to be horizontally drilled from a surface location 1,445' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,800' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,800' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibits A, B-9 |
| | |

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|---|---|
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A, A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2, E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-8, slide 4 |
| Tract List (including lease numbers and owners) | Exhibit A-8 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-8 |
| Unlocatable Parties to be Pooled | Exhibit E-2 |
| Ownership Depth Severance (including percentage above & below) | Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-8 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-15 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibits B-9, B-8 |
| HSU Cross Section | Exhibits B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-8, slide 4 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-8 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibit B-3, B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-5 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibit B-8 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): |  |
| **Date:** | 10/29/2024 |

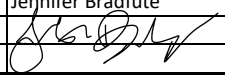
| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| 24914 | APPLICANT'S RESPONSE |
| Date: 10/29/2024 | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | An NSP is not requested, E-K; Bone Spring [Pool Code 21650] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. However, most of these depth severances may be resolves prior to hearing through mergers/acquisitions of ownership. |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-8 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 212H (API No. 30-025-53155) to be horizontally drilled from a surface location 1,204' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 2,030' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 2,030' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibit A, B-9 |
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| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A, A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2, E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
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| Tract List (including lease numbers and owners) | Exhibit A-8 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-8 |
| Unlocatable Parties to be Pooled | Exhibit E-2 |
| Ownership Depth Severance (including percentage above & below) | Exhibit A-7 |
| **Joinder** | |
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| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-8 |
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| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibits B-9, B-8 |
| HSU Cross Section | Exhibits B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-8, slide 2 |
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| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibits B-3, B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-5 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibits B-8, B-9 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): |  |
| **Date:** | 10/29/2024 |

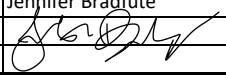
| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS | |
| 24915 | APPLICANT'S RESPONSE |
| Date: 10/29/2024 | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | An NSP is not requested, E-K; Bone Spring [Pool Code 21650] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes. |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. However, most of these depth severances may be resolves prior to hearing through mergers/acquisitions of ownership. |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-8 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 211H (API No. 30-025-53154) to be horizontally drilled from a surface location 1,164' FSL and 347' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibit A, B-9 |
| | |

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|---|---|
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A. A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits E-2, E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-8, slide 2 |
| Tract List (including lease numbers and owners) | Exhibit A-8 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-8 |
| Unlocatable Parties to be Pooled | Exhibit E-2 |
| Ownership Depth Severance (including percentage above & below) | Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-8 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-15 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibit B-8 |
| HSU Cross Section | Exhibit B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-8, slide 2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-8 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibits B-1, B-3 |
| Structure Contour Map - Subsea Depth | Exhibit B-5 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibit B-8 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): |  |
| **Date:** | 10/29/2024 |

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| **ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS** | |
| **24916** | **APPLICANT'S RESPONSE** |
| **Date: 10/29/2024** | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | None have actually filed an EOA in this case, but the cases is consolidated with competing applications filed by MRC Permian Company and Avant Operating LLC |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | An NSP is not requested, E-K; Bone Spring [Pool Code 21650] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | Yes. Some interest owners only own interests in the Bone Spring formation in Section 32 from the surface to the stratigraphic equivalent of 9,548' in the Hilliard #1 McElvain as identified from the Gamma Ray-Compensated Neutron Formation Density Log, but not to exceed 10,000 feet. However, most of these depth severances may be resolves prior to hearing through mergers/acquisitions of ownership. |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-8 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 214H (API No. 30-025-53157) to be horizontally drilled from a surface location 1,405' FNL and 636' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 330' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 9,600'; approximate TMD of 19,600'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 330' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibits A, B-9 |
| | |

| | |
|---|---|
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A, A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit E-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit E-2, E-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit E-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-8, slide 4 |
| Tract List (including lease numbers and owners) | Exhibit A-8 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-8 |
| Unlocatable Parties to be Pooled | Exhibit E-2 |
| Ownership Depth Severance (including percentage above & below) | Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-8 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-15 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibits B-9, B-8 |
| HSU Cross Section | Exhibit B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-8 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-8 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibits B-3, B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-5 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibit B-8 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): |  |
| **Date:** | 10/29/2024 |

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| **ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS** | |
| **24756** | **APPLICANT'S RESPONSE** |
| **Date: 10/29/2024** | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC. |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | Not requesting NSP, Pool E-K Wolfcamp [21670], Air Strip WC [970] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | S/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-9 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 701H (API No. 30-025-XXXXX) to be horizontally drilled from a surface location 1,184' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FSL and 100' FEL; LTP in Section 32: 660' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibit A, B-9 |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibis A, A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |

| | |
|---|---|
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit F-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits F-2, F-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-9, slide 2 |
| Tract List (including lease numbers and owners) | Exhibit A-9 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-9 |
| Unlocatable Parties to be Pooled | Exhibit F-2 |
| Ownership Depth Severance (including percentage above & below) | No Depth Servance in the Wolfcamp, Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-9 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-14 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibit B-8 |
| HSU Cross Section | Exhibits B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-9 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-9 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibits B-1, B-3 |
| Structure Contour Map - Subsea Depth | Exhibits B-7, B-8 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibits B-8 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): |  |
| **Date:** | 10/29/2024 |

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| **ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS** | |
| **24757** | **APPLICANT'S RESPONSE** |
| **Date: 10/29/2024** | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC. |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | NSP not requested, Pool E-K Wolfcamp [Pool 21670], Air Strip WC [970] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | N/2 S/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-9 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 702H (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,224' FSL and 467' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FSL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FSL & 100' FEL; LTP in Section 32: 1,980' FSL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibit A, B-9 |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A, A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |

| | |
|---|---|
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit F-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits F-2, F-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exh |
| Tract List (including lease numbers and owners) | Exhibit A-9 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-9 |
| Unlocatable Parties to be Pooled | Exhibit F-2 |
| Ownership Depth Severance (including percentage above & below) | No Depth Servance in the Wolfcamp, Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-9 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-15 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibits B-9, B-8 |
| HSU Cross Section | Exhibit B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-9 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-9 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibit B-1, B-3 |
| Structure Contour Map - Subsea Depth | Exhibit B-7, B-8 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibit B |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | 10/29/2024 |

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| **ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS** | |
| **24758** | **APPLICANT'S RESPONSE** |
| **Date: 10/29/2024** | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC. |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | NSP not requested, E-K Wolfcamp [Pool 21670]; Air Strip WC [970] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | S/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-9 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 703H (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,426' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 1,980' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 1,980' FNL & 100' FEL; LTP in Section 32: 1,980' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibits A, B-9 |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A, A-14 |
| Production Supervision/Month $ | 800, Exhibits A, A-14 |
| Justification for Supervision Costs | Exhibit A |

| | |
|---|---|
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit F-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits F-2, F-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-9, slide 4 |
| Tract List (including lease numbers and owners) | Exhibit A-9 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-9 |
| Unlocatable Parties to be Pooled | Exhibit F-2 |
| Ownership Depth Severance (including percentage above & below) | No Depth Servance in the Wolfcamp, Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-9 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-15 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit A-5 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibits B-9, B-8 |
| HSU Cross Section | Exhibit B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-9 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-9 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibit B-1, B-3 |
| Structure Contour Map - Subsea Depth | Exhibits B-7, B-8 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibit B-8 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): | |
| **Date:** | 10/29/2024 |

| COMPULSORY POOLING APPLICATION CHECKLIST | |
|---|---|
| **ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS** | |
| **24759** | **APPLICANT'S RESPONSE** |
| **Date: 10/29/2024** | |
| Applicant | Magnum Hunter Production, Inc. |
| Designated Operator & OGRID (affiliation if applicable) | Cimarex Energy Co. of Colorado (OGRID 162683) |
| Applicant's Counsel: | Jennifer Brafdute |
| Case Title: | Application of Magnum Hunter Production, Inc. For Compulsory Pooling, Lea County, New Mexico |
| Entries of Appearance/Intervenors: | Avant Operating, LLC, ConocoPhillips. I did not find an EOA for MRC Permian Company in the case files but this case competes with applications filed by MRC. |
| Well Family | Turnpike 33-32 State Com |
| **Formation/Pool** | |
| Formation Name(s) or Vertical Extent: | Wolfcamp |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | N/A |
| Pool Name and Pool Code (Only if NSP is requested): | NSP not requested, E-K Wolfcmap [Pool 21670]; Air Strip WC [970] |
| Well Location Setback Rules (Only if NSP is Requested): | N/A |
| **Spacing Unit** | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 |
| Building Blocks: | 40 |
| Orientation: | East to West |
| Description: TRS/County | N/2 N/2 of Sections 33 and 32 in Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | Yes |
| **Other Situations** | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Applicant's Ownership in Each Tract | Exhibit A-9 |
| **Well(s)** | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | |
| Well #1 | Turnpike 33-32 State Com 704H (API No. 30-025-XXXXX) be horizontally drilled from a surface location 1,386' FNL and 756' FEL, Section 33, Township 18 South, Range 34 East to a bottom hole location 660' FNL and 100' FWL, Section 32, Township 18 South, Range 34; approximate TVD of 11,750'; approximate TMD of 21,750'; FTP in Section 33: 660' FNL & 100' FEL; LTP in Section 32: 660' FNL and 100' FWL. **Target:** Second Bone Spring; **Orientation:** east to west; **Completion Status:** standard |
| Horizontal Well First and Last Take Points | Exhibits A, A-5 |
| Completion Target (Formation, TVD and MD) | Exhibit A, B-9 |
| | |
| **AFE Capex and Operating Costs** | |
| Drilling Supervision/Month $ | 8000, Exhibits A, A-14 |
| Production Supervision/Month $ | 800, Exhibits, A-14, A |
| Justification for Supervision Costs | Exhibit A |

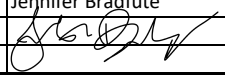
| | |
|---|---|
| Requested Risk Charge | 200%, Exhibit A |
| **Notice of Hearing** | |
| Proposed Notice of Hearing | Exhibit F-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibits F-2, F-3 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit F-4 |
| **Ownership Determination** | |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-9, slide 4 |
| Tract List (including lease numbers and owners) | Exhibit A-9 |
| If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements. | N/A |
| Pooled Parties (including ownership type) | Exhibit A-9 |
| Unlocatable Parties to be Pooled | Exhibit F-2 |
| Ownership Depth Severance (including percentage above & below) | No Depth Servance in the Wolfcamp, Exhibit A-7 |
| **Joinder** | |
| Sample Copy of Proposal Letter | Exhibit A-13 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-9 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-15 |
| Overhead Rates In Proposal Letter | Exhibit A |
| Cost Estimate to Drill and Complete | Exhibit A-13 |
| Cost Estimate to Equip Well | Exhibit A-13 |
| Cost Estimate for Production Facilities | Exhibit A-13 |
| **Geology** | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibits B-9, B-10 |
| Well Orientation (with rationale) | Exhibits B, B-2, B-3 |
| Target Formation | Exhibits B-7, B-8 |
| HSU Cross Section | Exhibit B-8 |
| Depth Severance Discussion | Exhibits A, B, B-8 |
| **Forms, Figures and Tables** | |
| C-102 | Exhibit A-5 |
| Tracts | Exhibit A-9 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-9 |
| General Location Map (including basin) | Exhibit A-3 |
| Well Bore Location Map | Exhibit B-1, B-3 |
| Structure Contour Map - Subsea Depth | Exhibit B-7 |
| Cross Section Location Map (including wells) | Exhibit B-8 |
| Cross Section (including Landing Zone) | Exhibit B-8 |
| **Additional Information** | |
| Special Provisions/Stipulations | N/A |
| **CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.** | |
| **Printed Name** (Attorney or Party Representative): | Jennifer Bradfute |
| **Signed Name** (Attorney or Party Representative): |  |
| **Date:** | 10/29/2024 |

EXHIBIT A-2

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24913

**APPLICATION**

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico and approving an overlapping spacing unit.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 213H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 213H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32.

4. The HSU will overlap with the spacing unit for a pre-existing well – the Union State Com #001 well (API #30-025-24992), operated by Rhombus Operating Co, Ltd. This well is dedicated to an 80-acre spacing unit covering the Bone Spring formation in the W/2 of the NW/4 in Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Applicant requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Applicant requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 213H Well** as the well dedicated to the HSU.

C. Approving the overlapping spacing unit.

D. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

**Jennifer L. Bradfute**

**Bradfute Consulting & Legal Services, P.C.**
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***Attorney for Mangum Hunter Production, Inc.;***
***Coterra Energy Inc.;***
***Cimarex Energy.; and***
***Cimarex Energy of Colorado***

***Application of Magnum Hunter Production, Inc. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 213H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24914

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 212H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the **Turnpike 33-32 State Com 212H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32.

4. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

5. Review of Division records show there are no units overlapping the proposed HSU in the Bone Spring.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Applicant requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Applicant requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests the Bone Spring formation, an oil pool underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 212H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

**Jennifer L. Bradfute**

**Bradfute Consulting & Legal Services, P.C.**
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***Attorney for Mangum Hunter Production, Inc.;***
***Coterra Energy Inc.;***
***Cimarex Energy.; and***
***Cimarex Energy of Colorado***

***Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 212H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24915

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 211H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 211H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32.

4. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

5. Review of Division records show there are no units overlapping the proposed HSU in the Bone Spring.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 211H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

**Jennifer L. Bradfute**

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***Attorney for Mangum Hunter Production, Inc.;***
***Coterra Energy Inc.;***
***Cimarex Energy.; and***
***Cimarex Energy of Colorado***

***Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 211H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR APPROVAL OF AN OVERLAPPING SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24916

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico and approving an overlapping spacing unit.

In support of its Application, Applicant states the following:

1. Applicant is a working interest owner in the proposed horizontal spacing unit ("HSU") and has a right to drill a well thereon.

2. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) ("Cimarex") as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 214H Well** to be drilled to a sufficient depth to test the Bone Spring formation.

3. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 214H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.

4. The HSU will overlap with the spacing unit for a pre-existing well – the Union State Com #001 well (API #30-025-24992), operated by Rhombus Operating Co, Ltd. This well is dedicated to an 80-acre spacing unit covering the Bone Spring formation in the W/2 of the NW/4 in Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

7. The pooling of all interests in the Bone Spring within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Applicant requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Applicant requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on November 5, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or

less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 214H Well** as the well dedicated to the HSU.

C. Approving the overlapping spacing unit.

D. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully Submitted

**Jennifer L. Bradfute**

**Bradfute Consulting & Legal Services, P.C.**
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jennifer@bradfutelaw.com

***Attorney for Mangum Hunter Production, Inc.;***
***Coterra Energy Inc.;***
***Cimarex Energy.; and***
***Cimarex Energy of Colorado***

***Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 214H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24756

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. This application competes with the application filed by Avant Operating, LLC, in Case No. 24633.

2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 701H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 701H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Magnum requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 702H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;

E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Setting a 200% charge for the risk assumed by Applicant in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

*/s/ Darin C. Savage*

Darin C. Savage

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William E. Zimsky
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**Attorneys for Applicant**

***Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.*** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 701H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24757

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

In support of its Application, Applicant states the following:

1. This application competes with the application filed by Avant Operating, LLC, in Case No. 24633.

2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 702H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 702H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Magnum requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on September 12, 2024, and after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico;

B. Designating the **Turnpike 33-32 State Com 702H Well** as the well dedicated to the HSU.

C. Designating Cimarex Energy Co. of Colorado as operator of this HSU and the horizontal well to be drilled thereon;

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**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24758

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

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2. Applicant is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

3. Applicant seeks to designate Cimarex Energy Co. of Colorado (OGRID No. 162683) as the operator of the proposed HSU and of the proposed **Turnpike 33-32 State Com 703H Well** to be drilled to a sufficient depth to test the Wolfcamp formation.

4. Applicant proposes and dedicates to the HSU the **Turnpike 33-32 State Com 703H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32.

5. The proposed well will be orthodox in its location, as the take points and completed interval will comply with setback requirements under statewide rules.

6. Review of Division records show there are no units overlapping the proposed HSU in the Wolfcamp.

7. Applicant has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

8. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Magnum requests that all uncommitted interests in this HSU be pooled and that Cimarex Energy Co. of Colorado be designated the operator of the proposed horizontal well and HSU.

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**STATE OF NEW MEXICO**
**DEPARTMENT OF ENERGY, MINERALS, AND NATURAL RESOURCES**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 24759

## APPLICATION

Magnum Hunter Production, Inc. ("Applicant" or "Magnum"), through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico.

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Darin C. Savage

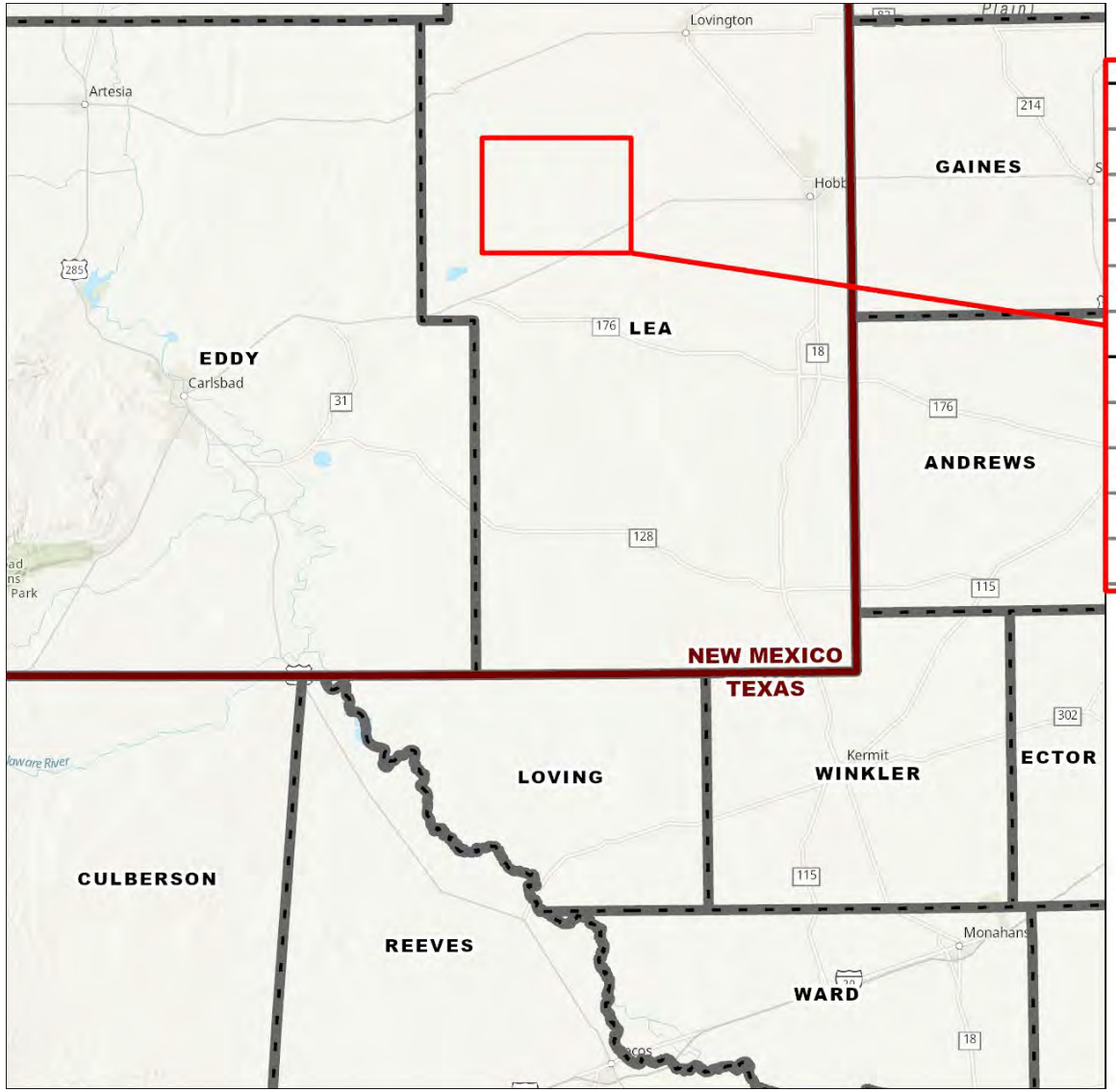
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# Turnpike 33-32 Locator Map

COTERRA



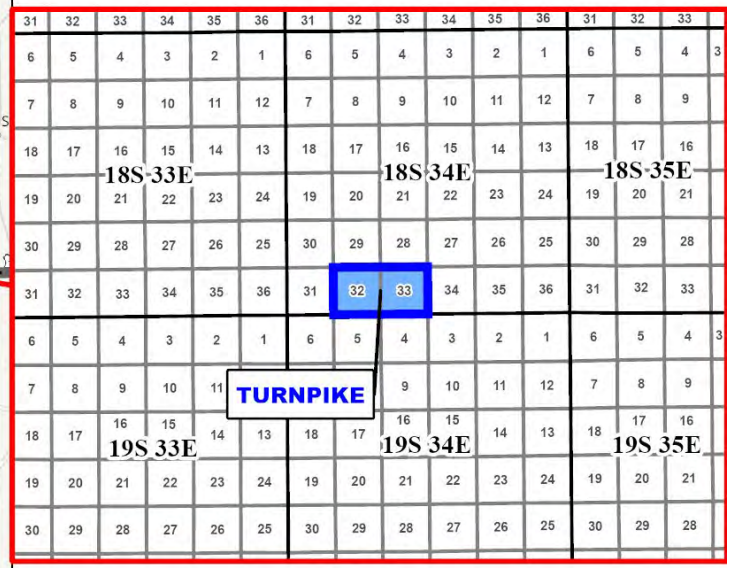




EXHIBIT A-3

# Oil Conservation Division Factors

COTERRA

| Factor | MHPI | Avant | MRC | Comments |
|---|---|---|---|---|
| **Geologic Evidence** | ✓ | ✗ | ✗ | • Geologic evidence supports two targets in the 2nd Bone Spring Sand and a target in the 1st Bone Spring Sand with 2-mile laterals, MRC has not proposed 1st or Upper 2nd Sand and Avant proposed 1-mile laterals in 2nd Sand<br>• Stress direction is favorable for either an east-west or north-south development (✓all 3 operators)<br>• All targets have consistent reservoir properties across the subject lands (✓all 3 operators) |
| **Risk (Development Risks)** | ✓ | ✗ | ✓ | • MHPI plan will develop all formations with 2-mile developments from outside DSL habitat<br>• Avant plan requires extra disturbance and 1-mile locations for partial development of 2nd Bone Spring on DSL habitat<br>• MRC does not have a proposed plan for 1st or Upper 2nd Bone Spring but develops at 2 miles from outside DSL habitat where wells have been planned |
| **Negotiations** | ✓ | ✓ | ✓ | • MHPI has made multiple attempts to discuss these developments with both parties<br>• MHPI has made multiple attempts to discuss these developments with both parties<br>• Avant – MHPI also tried to get a pre-hearing agreement in place to address title questions and further negotiations; however, Avant was not interested<br>  • MHPI requested a JOA, and it has never been received from Avant<br>• MRC – MHPI has tried to get a proposal in place for months and has yet to receive one<br>  • MRC has never sent a JOA with a complete proposed Exhibit A for MHPI's consideration. |
| **Prudent Operator and Prevention of Waste** | ✓ | ✗ | ✗ | • MHPI is a top Operator in Lea County on 1st year Cum oil/ft and Peak month IP/ft<br>• MHPI is a top Operator on minimizing GHG emissions and flaring with Tankless design<br>• MHPI presents only plan that targets all benches and does so with 2-mile laterals (1st, U 2nd, L 2nd, 3rd and Lower WFMP) |
| **Cost Estimates** | ✓ | ✗ | ✗ | • MHPI targets the same landings at lowest CapEx per well and per ft<br>• Avant 1-mile 2nd sand wells in Section 32 are the most expensive wells proposed in $/ft and least capitally efficient<br>• MRC is highest capital cost / well proposed for all benches<br>• MHPI plan benefits from life of DSU facilities plan and contiguous development of ~10880 acres with 4 CTBs |
| **Ownership Interest** | ✓ | ✗ | ✗ | • MHPI is the majority interest owner in Sections 33 and 32 with 57.66% - 66.41% ownership (varying by depth)<br>• MHPI has multiple parties supporting its development<br>• Avant only owns 1.20 net acres in Section 32 as to all depths<br>• MRC only owns 89.40 net acres in the Bone Spring Formation in Section 33 and 0.00 in the Wolfcamp Formation |
| **Surface Factor** | ✓ | ✗ | ✗ | • MHPI facilities plan for all future wells upfront within a single battery; eliminating need to run off pad flowlines for each well; this reduces the number of times the flowline corridor will be disturbed to a single occurrence<br>• MHPI has vetted larger area plan with BLM for sensitive Dunes Sagebrush Lizard and Lesser Prairie Chicken Habitat |

**EXHIBIT A-4**

EXHIBIT A-5

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>211H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4000.0' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 1164 SOUTH | 347 EAST | 32.700138° | -103.557835° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 32 | 18S | 34E | | 660 SOUTH | 100 WEST | 32.698757° | -103.590682° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 660 SOUTH | 100 EAST | 32.698752° | -103.557029° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 660 SOUTH | 100 EAST | 32.698752° | -103.557029° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 32 | 18S | 34E | | 660 SOUTH | 100 WEST | 32.698757° | -103.590682° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 10-24-24 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

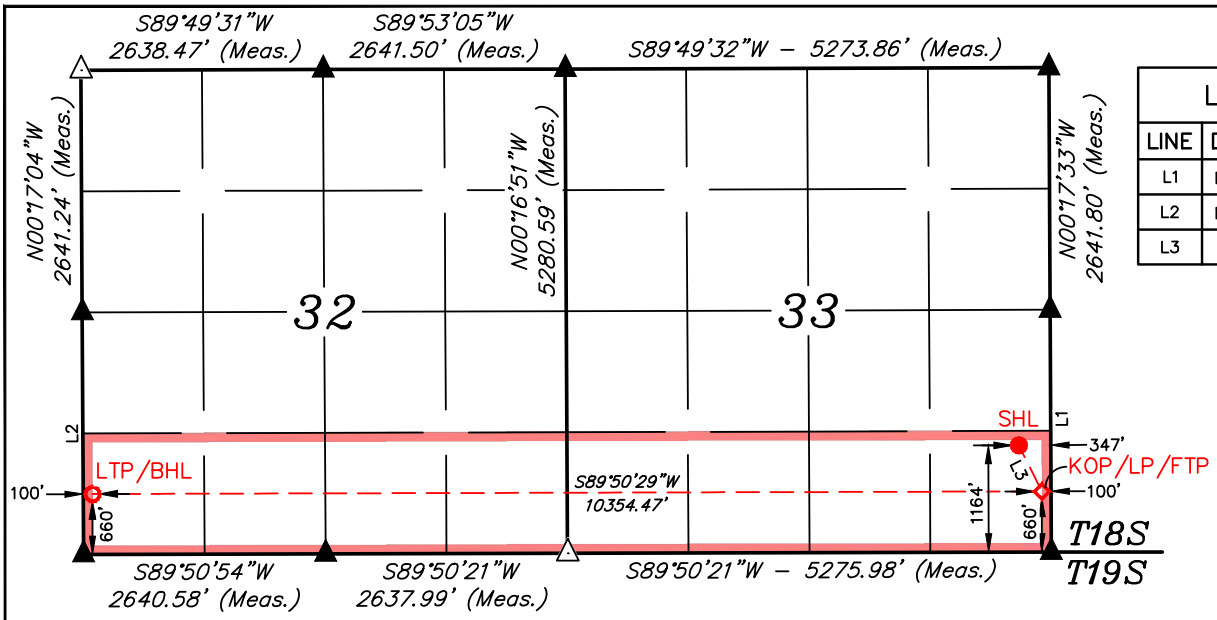
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 211H | T.I.R. 12-19-23 | REV. 2 D.M.C. 10-24-24 (UPDATE FORMAT) |




| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'55"W | 2640.05' |
| L2 | N00°18'27"W | 2640.39' |
| L3 | S26°21'20"E | 561.82' |

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

**Sheet 2 of 2**

| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'00.50" (32.700138°) |
| LONGITUDE = -103°33'28.20" (-103.557835°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'00.05" (32.700015°) |
| LONGITUDE = -103°33'26.42" (-103.557339°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 619313.72' E: 779891.24' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 619249.68' E: 738711.59' |

| NAD 83 (KOP/LP/FTP) |
|---|
| LATITUDE = 32°41'55.51" (32.698752°) |
| LONGITUDE = -103°33'25.30" (-103.557029°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°41'55.06" (32.698629°) |
| LONGITUDE = -103°33'23.52" (-103.556534°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 618811.44' E: 780142.75' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 618747.41' E: 738963.08' |

| NAD 83 (LTP/BHL) |
|---|
| LATITUDE = 32°41'55.52" (32.698757°) |
| LONGITUDE = -103°35'26.45" (-103.590682°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°41'55.08" (32.698634°) |
| LONGITUDE = -103°35'24.67" (-103.590186°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 618738.87' E: 769790.30' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 618674.97' E: 728610.74' |

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>212H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4000.5' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 1204 SOUTH | 347 EAST | 32.700248° | -103.557835° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| L | 32 | 18S | 34E | | 2030 SOUTH | 100 WEST | 32.702522° | -103.590693° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 33 | 18S | 34E | | 1980 SOUTH | 100 EAST | 32.702380° | -103.557039° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 33 | 18S | 34E | | 1980 SOUTH | 100 EAST | 32.702380° | -103.557039° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| L | 32 | 18S | 34E | | 2030 SOUTH | 100 WEST | 32.702522° | -103.590693° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

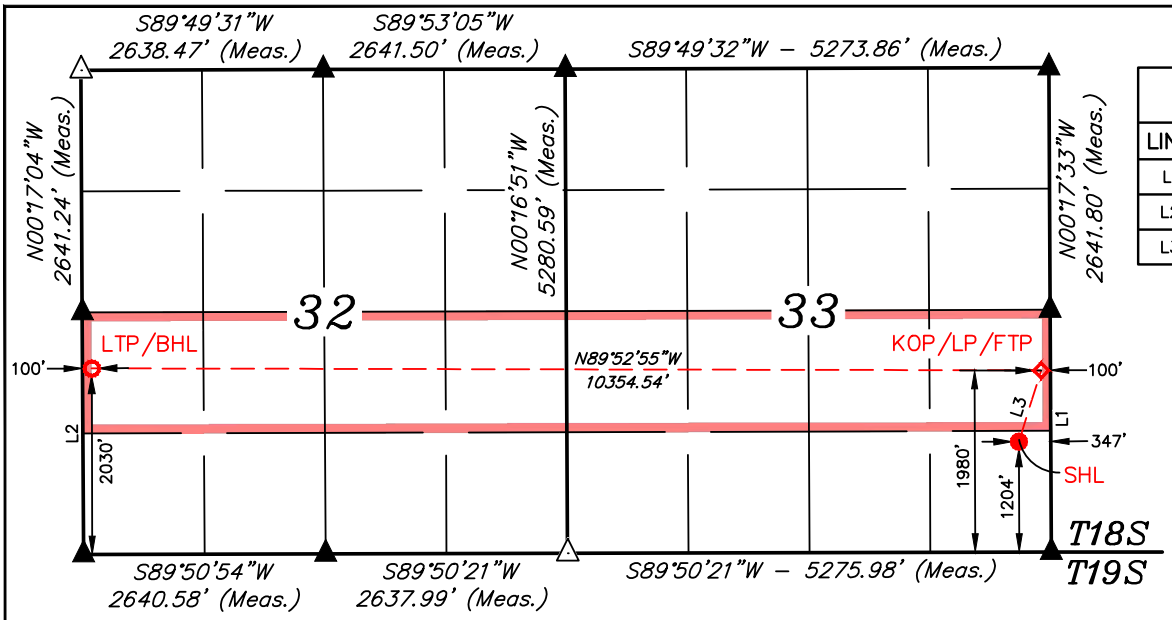
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 212H | T.I.R. 12-19-23 | REV. 4 D.M.C. 10-24-24 (UPDATE FORMAT) |




| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'55"W | 2640.05' |
| L2 | N00°18'27"W | 2640.39' |
| L3 | N17°20'02"E | 813.50' |

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

**Sheet 2 of 2**

| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'00.89" (32.700248°) |
| LONGITUDE = -103°33'28.21" (-103.557835°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'00.45" (32.700125°) |
| LONGITUDE = -103°33'26.42" (-103.557340°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 619353.71' E: 779890.85' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 619289.67' E: 738711.20' |

| NAD 83 (KOP/LP/FTP) |
|---|
| LATITUDE = 32°42'08.57" (32.702380°) |
| LONGITUDE = -103°33'25.34" (-103.557039°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°42'08.12" (32.702257°) |
| LONGITUDE = -103°33'23.56" (-103.556544°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 620131.16' E: 780129.89' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 620067.09' E: 738950.25' |

| NAD 83 (LTP/BHL) |
|---|
| LATITUDE = 32°42'09.08" (32.702522°) |
| LONGITUDE = -103°35'26.50" (-103.590693°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°42'08.64" (32.702399°) |
| LONGITUDE = -103°35'24.71" (-103.590197°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 620108.57' E: 769777.14' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 620044.63' E: 728597.61' |

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>213H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4016.2' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1445 NORTH | 636 EAST | 32.707482° | -103.558796° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 32 | 18S | 34E | | 1800 NORTH | 100 WEST | 32.706511° | -103.590705° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1980 NORTH | 100 EAST | 32.706012° | -103.557049° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1980 NORTH | 100 EAST | 32.706012° | -103.557049° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 32 | 18S | 34E | | 1800 NORTH | 100 WEST | 32.706511° | -103.590705° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

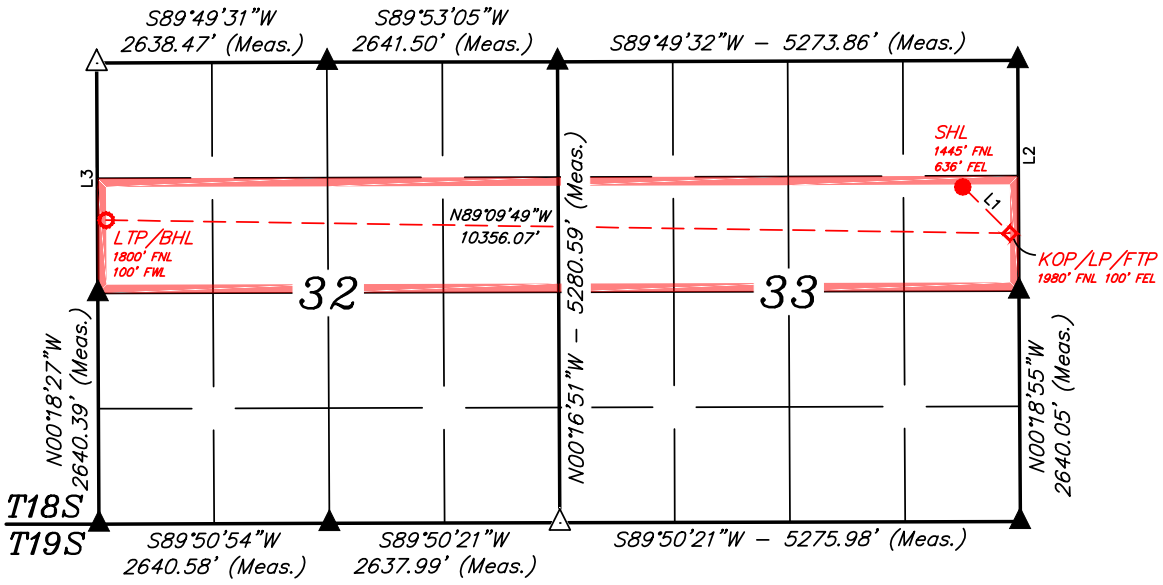
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 213H | C.S.C. 12-18-23 | REV. 3 T.I.R. 10-24-24 (UPDATE FORMAT) |



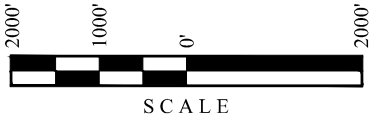

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | S45°19'08"E | 758.04' |
| L2 | N00°17'33"W | 2641.80' |

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L3 | N00°17'04"W | 2641.24' |

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

| |
|---|
| **NAD 83 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'26.93" (32.707482°) |
| LONGITUDE = -103°33'31.66" (-103.558796°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'26.49" (32.707358°) |
| LONGITUDE = -103°33'29.88" (-103.558300°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 621983.34' E: 779576.11' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621919.22' E: 738396.54' |
| **NAD 83 (KOP/LP/FTP)** |
| LATITUDE = 32°42'21.64" (32.706012°) |
| LONGITUDE = -103°33'25.38" (-103.557049°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°42'21.20" (32.705889°) |
| LONGITUDE = -103°33'23.59" (-103.556554°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 621452.69' E: 780117.27' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621388.59' E: 738937.68' |
| **NAD 83 (LTP/BHL)** |
| LATITUDE = 32°42'23.44" (32.706511°) |
| LONGITUDE = -103°35'26.54" (-103.590705°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°42'23.00" (32.706388°) |
| LONGITUDE = -103°35'24.75" (-103.590208°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 621559.92' E: 769763.52' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621495.93' E: 728584.04' |




*Sheet 2 of 2*

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>214H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4015.7' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1405 NORTH | 636 EAST | 32.707592° | -103.558796° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 32 | 18S | 34E | | 330 NORTH | 100 WEST | 32.710550° | -103.590715° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 33 | 18S | 34E | | 660 NORTH | 100 EAST | 32.709640° | -103.557058° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 33 | 18S | 34E | | 660 NORTH | 100 EAST | 32.709640° | -103.557058° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 32 | 18S | 34E | | 330 NORTH | 100 WEST | 32.710550° | -103.590715° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

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Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

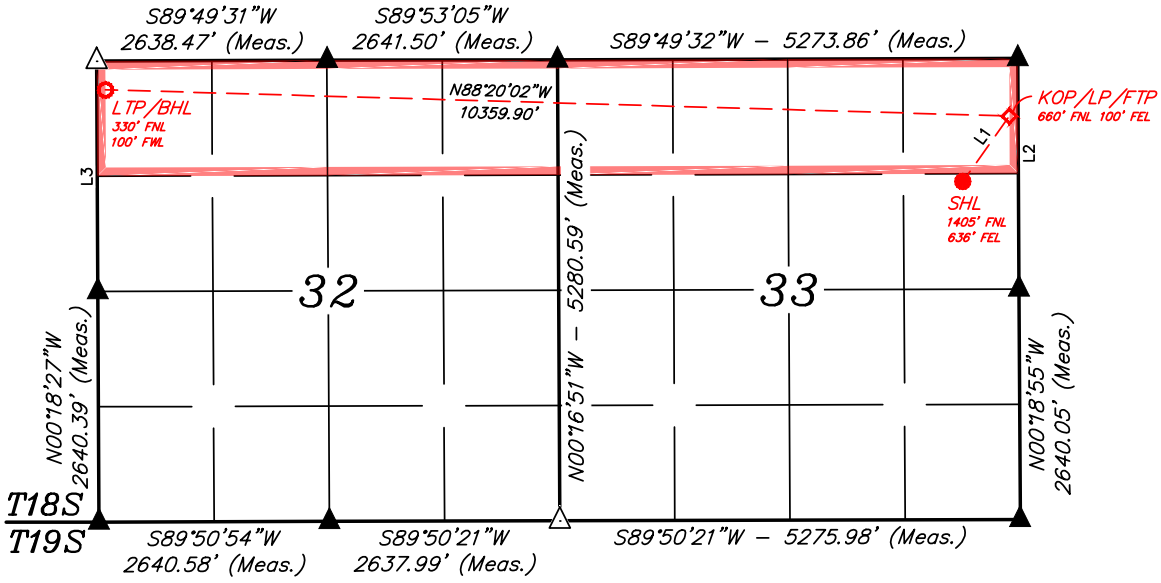
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 214H | C.S.C. 12-18-23 | REV. 3 T.I.R. 10-24-24 (UPDATE FORMAT) |



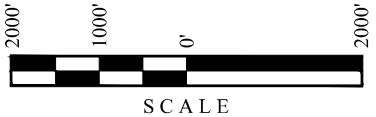

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | N35°28'58"E | 917.31' |
| L2 | N00°17'33"W | 2641.80' |

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L3 | N00°17'04"W | 2641.24' |

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

| |
|---|
| **NAD 83 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'27.33" (32.707592°) |
| LONGITUDE = -103°33'31.67" (-103.558796°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'26.89" (32.707468°) |
| LONGITUDE = -103°33'29.88" (-103.558300°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 622023.33' E: 779575.74' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621959.21' E: 738396.16' |
| **NAD 83 (KOP/LP/FTP)** |
| LATITUDE = 32°42'34.70" (32.709640°) |
| LONGITUDE = -103°33'25.41" (-103.557058°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°42'34.26" (32.709516°) |
| LONGITUDE = -103°33'23.62" (-103.556562°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 622772.42' E: 780104.93' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 622708.27' E: 738925.37' |
| **NAD 83 (LTP/BHL)** |
| LATITUDE = 32°42'37.98" (32.710550°) |
| LONGITUDE = -103°35'26.57" (-103.590715°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°42'37.54" (32.710428°) |
| LONGITUDE = -103°35'24.79" (-103.590218°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 623029.61' E: 769749.99' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 622965.57' E: 728570.55' |




***Sheet 2 of 2***

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>701H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4003.7' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 1184 SOUTH | 467 EAST | 32.700192° | -103.558225° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 32 | 18S | 34E | | 660 SOUTH | 100 WEST | 32.698757° | -103.590682° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 660 SOUTH | 100 EAST | 32.698752° | -103.557029° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 660 SOUTH | 100 EAST | 32.698752° | -103.557029° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| M | 32 | 18S | 34E | | 660 SOUTH | 100 WEST | 32.698757° | -103.590682° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

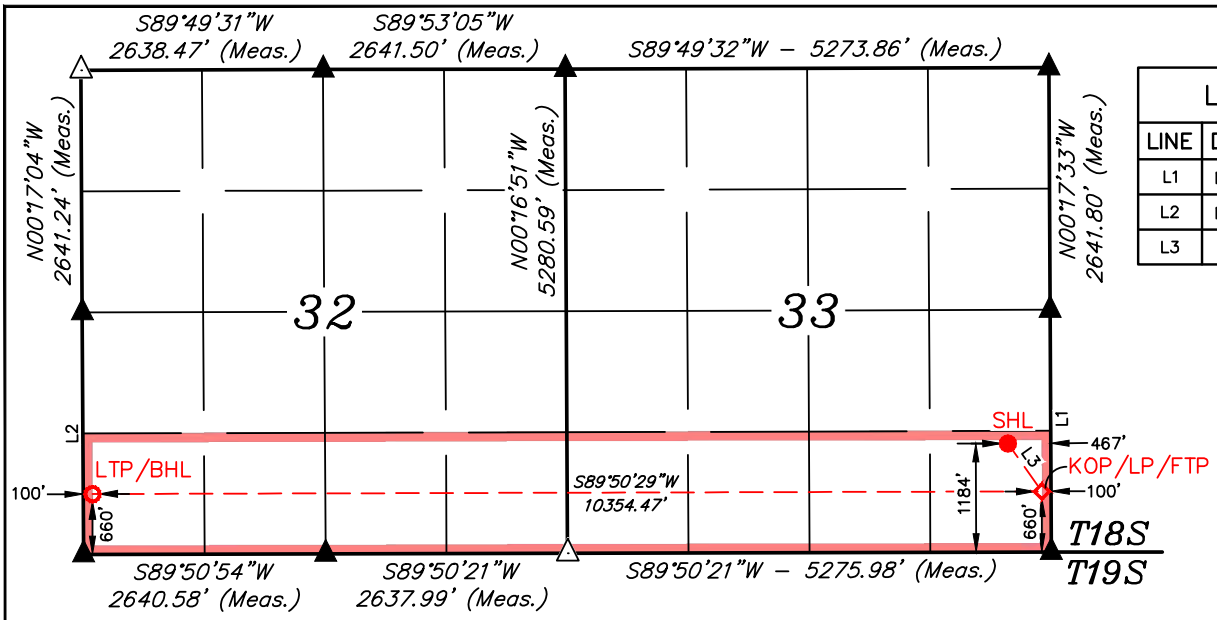
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 701H | T.I.R. 12-19-23 | REV. 2 D.M.C. 10-24-24 (UPDATE FORMAT) |




| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'55"W | 2640.05' |
| L2 | N00°18'27"W | 2640.39' |
| L3 | S35°15'19"E | 640.18' |

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'00.69" (32.700192°) |
| LONGITUDE = -103°33'29.61" (-103.558225°) |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE = 32°42'00.25" (32.700069°) |
| LONGITUDE = -103°33'27.83" (-103.557730°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 619332.54' E: 779771.07' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 619268.51' E: 738591.42' |

| NAD 83 (KOP/LP/FTP) |
|---|
| LATITUDE = 32°41'55.51" (32.698752°) |
| LONGITUDE = -103°33'25.30" (-103.557029°) |
| NAD 27 (KOP/LP/FTP) |
| LATITUDE = 32°41'55.06" (32.698629°) |
| LONGITUDE = -103°33'23.52" (-103.556534°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 618811.44' E: 780142.75' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 618747.41' E: 738963.08' |

| NAD 83 (LTP/BHL) |
|---|
| LATITUDE = 32°41'55.52" (32.698757°) |
| LONGITUDE = -103°35'26.45" (-103.590682°) |
| NAD 27 (LTP/BHL) |
| LATITUDE = 32°41'55.08" (32.698634°) |
| LONGITUDE = -103°35'24.67" (-103.590186°) |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 618738.87' E: 769790.30' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 618674.97' E: 728610.74' |

***Sheet 2 of 2***

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>702H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4004.9' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| P | 33 | 18S | 34E | | 1224 SOUTH | 467 EAST | 32.700302° | -103.558225° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| L | 32 | 18S | 34E | | 1980 SOUTH | 100 WEST | 32.702384° | -103.590693° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 33 | 18S | 34E | | 1980 SOUTH | 100 EAST | 32.702380° | -103.557039° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| I | 33 | 18S | 34E | | 1980 SOUTH | 100 EAST | 32.702380° | -103.557039° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| L | 32 | 18S | 34E | | 1980 SOUTH | 100 WEST | 32.702384° | -103.590693° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

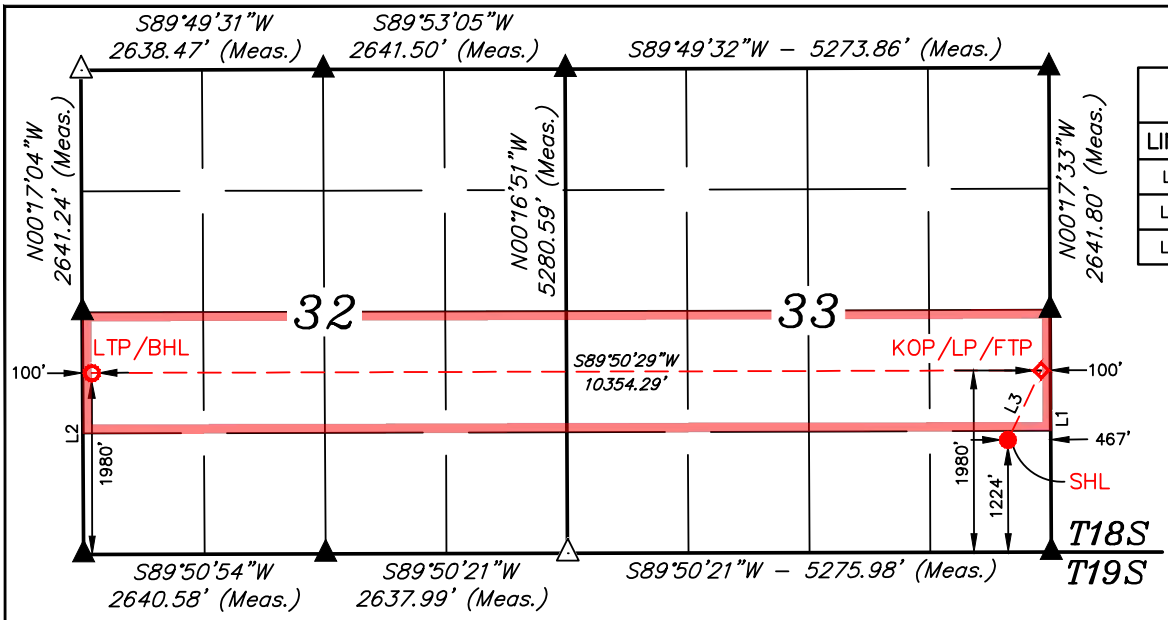
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 702H | T.I.R. 12-19-23 | REV. 2 D.M.C. 10-24-24 (UPDATE FORMAT) |




| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'55"W | 2640.05' |
| L2 | N00°18'27"W | 2640.39' |
| L3 | N25°34'50"E | 839.51' |

● = SURFACE HOLE LOCATION
◇ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

2000' 1000' 0' 2000'

SCALE

***Sheet 2 of 2***

| NAD 83 (SURFACE HOLE LOCATION) |
|---|
| LATITUDE = 32°42'01.09" (32.700302°) |
| LONGITUDE = -103°33'29.61" (-103.558225°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'00.64" (32.700179°) |
| LONGITUDE = -103°33'27.83" (-103.557730°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 619372.54' E: 779770.68' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 619308.50' E: 738591.03' |

| NAD 83 (KOP/LP/FTP) |
|---|
| LATITUDE = 32°42'08.57" (32.702380°) |
| LONGITUDE = -103°33'25.34" (-103.557039°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°42'08.12" (32.702257°) |
| LONGITUDE = -103°33'23.56" (-103.556544°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 620131.16' E: 780129.89' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 620067.09' E: 738950.25' |

| NAD 83 (LTP/BHL) |
|---|
| LATITUDE = 32°42'08.58" (32.702384°) |
| LONGITUDE = -103°35'26.49" (-103.590693°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°42'08.14" (32.702261°) |
| LONGITUDE = -103°35'24.71" (-103.590197°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 620058.59' E: 769777.62' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 619994.64' E: 728598.09' |

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>703H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4016.3' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1426 NORTH | 756 EAST | 32.707536° | -103.559186° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 32 | 18S | 34E | | 1980 NORTH | 100 WEST | 32.706016° | -103.590703° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1980 NORTH | 100 EAST | 32.706012° | -103.557049° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1980 NORTH | 100 EAST | 32.706012° | -103.557049° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| E | 32 | 18S | 34E | | 1980 NORTH | 100 WEST | 32.706016° | -103.590703° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief , and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

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Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

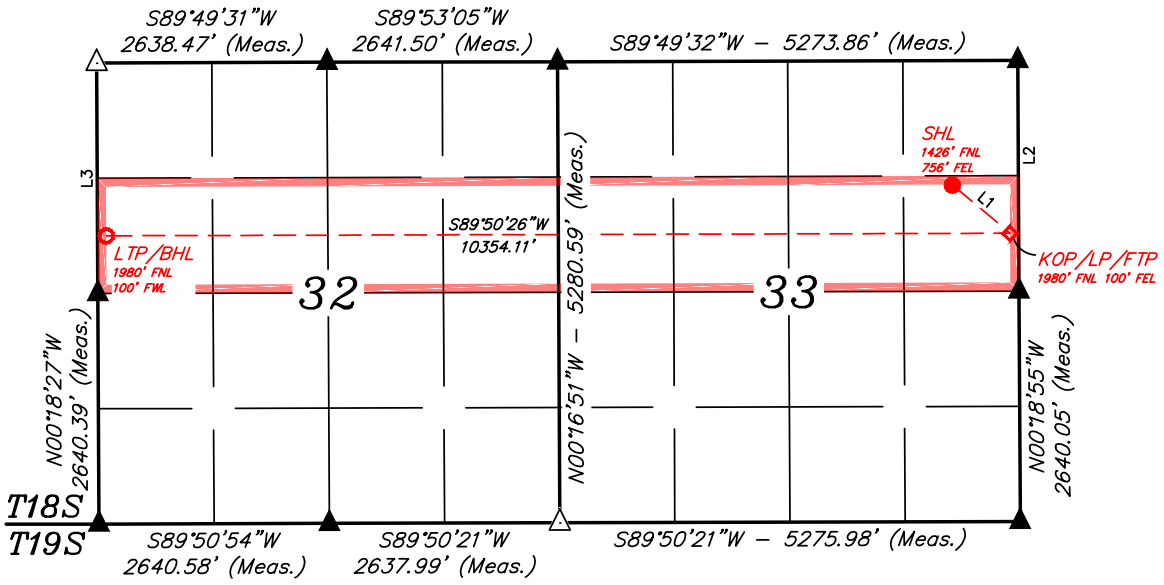
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 703H | C.S.C. 12-18-23 | REV. 2 T.I.R. 10-24-24 (UPDATE FORMAT) |



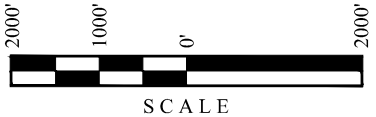

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | S50°01'56"E | 859.98' |
| L2 | N00°17'33"W | 2641.80' |

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L3 | N00°17'04"W | 2641.24' |

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

| |
|---|
| **NAD 83 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'27.13" (32.707536°) |
| LONGITUDE = -103°33'33.07" (-103.559186°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'26.69" (32.707413°) |
| LONGITUDE = -103°33'31.28" (-103.558690°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 622002.21' E: 779455.95' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621938.10' E: 738276.38' |
| **NAD 83 (KOP/LP/FTP)** |
| LATITUDE = 32°42'21.64" (32.706012°) |
| LONGITUDE = -103°33'25.38" (-103.557049°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°42'21.20" (32.705889°) |
| LONGITUDE = -103°33'23.59" (-103.556554°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 621452.69' E: 780117.27' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621388.59' E: 738937.68' |
| **NAD 83 (LTP/BHL)** |
| LATITUDE = 32°42'21.66" (32.706016°) |
| LONGITUDE = -103°35'26.53" (-103.590703°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°42'21.22" (32.705893°) |
| LONGITUDE = -103°35'24.74" (-103.590207°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 621379.96' E: 769765.18' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621315.97' E: 728585.69' |




***Sheet 2 of 2***

| C-102<br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br>OIL CONSERVATION DIVISION | Revised July 9, 2024<br>Submittal Type: ☐ Initial Submittal ☐ Amended Report ☐ As Drilled |
|---|---|---|

**WELL LOCATION INFORMATION**

| API Number | Pool Code | Pool Name | |
|---|---|---|---|
| Property Code | Property Name<br>TURNPIKE 33-32 STATE COM | | Well Number<br>704H |
| OGRID No.<br>215099 | Operator Name<br>CIMAREX ENERGY CO. OF COLORADO | | Ground Level Elevation<br>4016.5' |
| Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| H | 33 | 18S | 34E | | 1386 NORTH | 756 EAST | 32.707646° | -103.559186° | LEA |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 32 | 18S | 34E | | 660 NORTH | 100 WEST | 32.709644° | -103.590713° | LEA |

| Dedicated Acres | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
|---|---|---|---|---|
| 320 | | | | |
| Order Numbers. | | | Well setbacks are under Common Ownership: ☐Yes ☐No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 33 | 18S | 34E | | 660 NORTH | 100 EAST | 32.709640° | -103.557058° | LEA |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| A | 33 | 18S | 34E | | 660 NORTH | 100 EAST | 32.709640° | -103.557058° | LEA |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude (NAD 83) | Longitude (NAD 83) | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 32 | 18S | 34E | | 660 NORTH | 100 WEST | 32.709644° | -103.590713° | LEA |

| Unitized Area or Area of Uniform Interest | Spacing Unit Type ☐ Horizontal ☐ Vertical | Ground Floor Elevation: |
|---|---|---|
| | | |

**OPERATOR CERTIFICATIONS**

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Signature Date

Shelly Bowen

Printed Name

shelly.bowen@coterra.com

Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

PAUL BUCHELE NEW MEXICO 23782 PROFESSIONAL SURVEYOR 10-24-24

Signature and Seal of Professional Surveyor

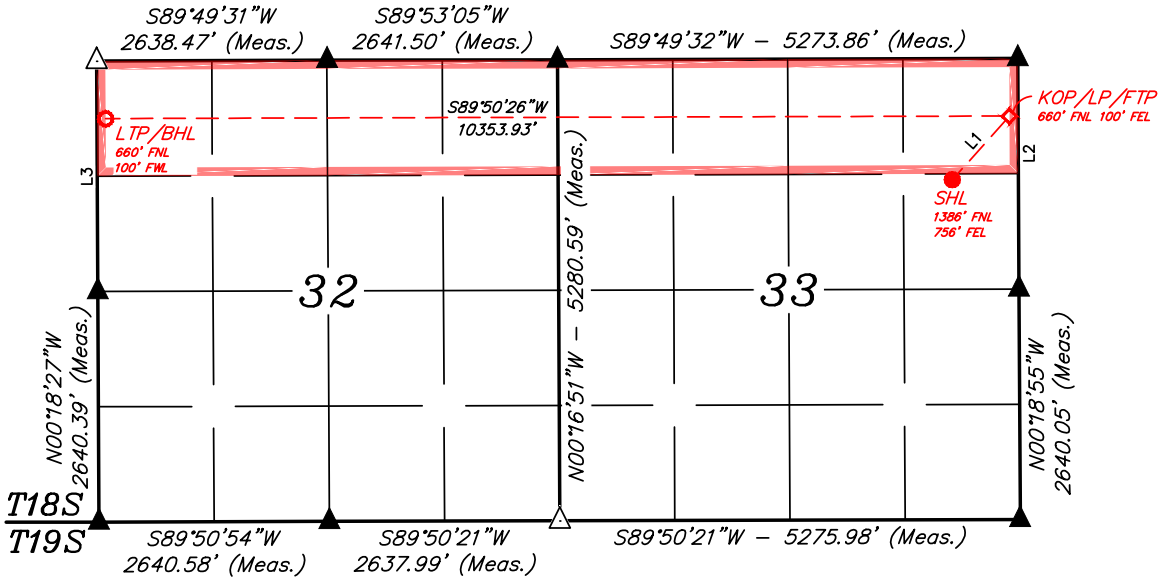
23782 December 7, 2023

Certificate Number Date of Survey

*Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.*

***Sheet 1 of 2***

| Property Name | Well Number | Drawn By | Revised By |
|---|---|---|---|
| TURNPIKE 33-32 STATE COM | 704H | C.S.C. 12-18-23 | REV. 2 T.I.R. 10-24-24 (UPDATE FORMAT) |



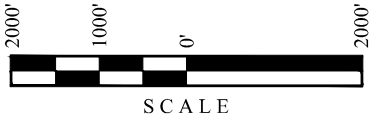

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L1 | N41°53'20"E | 977.34' |
| L2 | N00°17'33"W | 2641.80' |

| LINE TABLE | | |
|---|---|---|
| LINE | DIRECTION | LENGTH |
| L3 | N00°17'04"W | 2641.24' |

NOTE:
- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying

● = SURFACE HOLE LOCATION
◇ = KOP/FTP/LP
○ = LAST TAKE POINT/ BOTTOM HOLE LOCATION
▲ = SECTION CORNER LOCATED
△ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
▬ = DEDICATED ACREAGE

| |
|---|
| **NAD 83 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'27.53" (32.707646°) |
| LONGITUDE = -103°33'33.07" (-103.559186°) |
| **NAD 27 (SURFACE HOLE LOCATION)** |
| LATITUDE = 32°42'27.08" (32.707523°) |
| LONGITUDE = -103°33'31.29" (-103.558691°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 622042.21' E: 779455.57' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 621978.09' E: 738276.00' |
| **NAD 83 (KOP/LP/FTP)** |
| LATITUDE = 32°42'34.70" (32.709640°) |
| LONGITUDE = -103°33'25.41" (-103.557058°) |
| **NAD 27 (KOP/LP/FTP)** |
| LATITUDE = 32°42'34.26" (32.709516°) |
| LONGITUDE = -103°33'23.62" (-103.556562°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 622772.42' E: 780104.93' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 622708.27' E: 738925.37' |
| **NAD 83 (LTP/BHL)** |
| LATITUDE = 32°42'34.72" (32.709644°) |
| LONGITUDE = -103°35'26.57" (-103.590713°) |
| **NAD 27 (LTP/BHL)** |
| LATITUDE = 32°42'34.27" (32.709521°) |
| LONGITUDE = -103°35'24.78" (-103.590216°) |
| **STATE PLANE NAD 83 (N.M. EAST)** |
| N: 622699.68' E: 769753.03' |
| **STATE PLANE NAD 27 (N.M. EAST)** |
| N: 622635.65' E: 728573.57' |




*Sheet 2 of 2*

# EXHIBIT A-6

**Turnpike 33-32 Source Documents for Title Opinions**

1. Title Opinion drafted by Hinkle, Bondurant & Christy dated June 14, 1965, covering SW/4 NE/4, N/2 NW/4, SE/4 NW/4 of Section 32 and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
2. Title Opinion drafted by Jennings, Christy & Copple dated March 20, 1972, covering SW/4 NE/4, N/2 NW/4, SE/4 NW/4 of Section 32 and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
3. Title Opinion drafted by Jennings, Christy & Copple dated October 31, 1973, covering NW/4 of Section 33 (New Mexico State Lease E-5014) and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
4. Supplemental Title Opinion dated November 1, 1973, for the Title Opinion drafted by Jennings, Christy & Copple dated October 31, 1973 covering NW/4 of Section 33 (New Mexico State Lease E-5014) and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
5. Operating Agreement dated January 27, 1975, (327/186 ML), between Hilliard Oil and Gas, Inc., as Operator, and Jake L. Hamon, et al., as Non-Operators, covering the E/2 of Section 25, 18 South, Range 33 East, and all of Sections 29, 30, 31, and 32 in Township 18 South, Range 34 East
6. Assignment dated March 12, 1975, from C.W. Trainer and Jackie Trainer, husband and wife, as Assignors, to Brady M. Lowe, as Assignee
7. Title Opinion drafted by Jennings, Christy & Copple dated July 18, 1975, covering SW/4 NW/4 of Section 32 (New Mexico State Lease K-4922) and NW/4 NW/4 of Section 32 (New Mexico State Lease K-5001)
8. Supplemental Title Opinion dated March 14, 1975, for the Title Opinion drafted by Jennings, Christy & Copple dated October 31, 1973 covering NW/4 of Section 33 (New Mexico State Lease E-5014) and S/2, NE/4 of Section 33 (New Mexico State Lease K-5001)
9. Supplemental Title Opinion dated August 22, 1975, for the Title Opinion drafted by Jennings, Christy & Copple dated July 18, 1975 covering SW/4 NW/4 of Section 32 (New Mexico State Lease K-4922) and NW/4 NW/4 of Section 32 (New Mexico State Lease K-5001)
10. Conveyance dated January 26, 1984, from Donald Owen Chapell, as Independent Executor and as Foreign Personal Representative of the Estate of Lena Stonum Chapell
11. Assignment of Overriding Royalty Interest dated March 31, 1992, (558/231 ML), from Hamon Operating Company, as Assignor, to Robert L. Spears, as Assignee, assigning an overriding royalty interest in New Mexico State Leases K-4922 and K-5001
12. Farmout Agreement dated June 6, 1994, between Union Oil Company of California, as Farmor, and Mewbourne Oil Company, as Farmee, covering lands within New Mexico State Leases K-4922 and K-5001, as to depths not to exceed 200 feet below the top of the Wolfcamp formation
13. Farmout Agreement dated May 27, 1997, between Union Oil Company of California, as Farmor, and Rhombus Operating Company, Ltd., as Farmee, covering the Subject Lease as to the N/2NW/4 and SE/4NW/4 of Section 32 (New Mexico State Lease K-5001)

14. Assignment of Oil and Gas Lease dated September 26, 1997, effective September 1, 1997, from Mewbourne Oil Company, as Assignor, to S.E.S. Oil & Gas, Inc., et al., as Assignee

15. Operating Agreement dated October 20, 1997, between Nearburg Producing Company, as Operator, and Burk Royalty Company, et al., as Non-Operators, covering the W/2 of Section 32, subject to the depth limitations therein (New Mexico State Leases K-4922, K-5001, and VA-0473)

16. Operating Agreement dated November 5, 1997, between Nearburg Producing Company, as Operator, and Duane A. Davis, et al., as Non-Operators, covering the W/2 of Section 32, subject to the depth limitations therein (New Mexico State Leases K-4922, K-5001, and VA-0473)

17. Original Division Order Title Opinion drafted by Turner & Davis dated May 26, 1998, covering W/2 of Section 32 (New Mexico State Leases K-4922, K-5001, and VA-0473)

18. Abstract No. 3367, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, from August 27, 1998, at 8:00 a.m., to November 7, 2023, at 8:00 a.m. (New Mexico State Lease B-1565)

19. Abstract No. 3382, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, from August 28, 1998, at 8:00 a.m., to November 14, 2023, at 8:00 a.m. (New Mexico State Lease K-4922)

20. Abstract No. 3384, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, from August 28, 1998, at 8:00 a.m., to November 14, 2023, at 8:00 a.m. (New Mexico State Lease K-5001)

21. Original Drilling Title Opinion drafted by Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. dated September 10, 1998, covering SE/4 NE/4, SW/4 SE/4 of Section 32 (New Mexico State Lease B-1565), N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32 (New Mexico State Lease K-4922), and SW/4 NE/4 of Section 32 (New Mexico State Lease K-5001)

22. Operating Agreement dated September 18, 1998, between Matador Operating Company, as Operator, and Mewbourne Oil Company, as Non-Operator, covering the E/2 of Section 32 (New Mexico State Leases B-1565, K-4922, and K-5001)

23. Letter Agreement dated September 18, 1998, Matador Operating Company and Mewbourne Oil Company, covering the E/2 of Section 32 (New Mexico State Leases B-1565, K-4922, and K-5001)

24. Original Division Order Title Opinion drafted by Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. dated February 9, 1999, covering SE/4 NE/4, SW/4 SE/4 of Section 32 (New Mexico State Lease B-1565), N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32 (New Mexico State Lease K-4922), and SW/4 NE/4 of Section 32 (New Mexico State Lease K-5001)

25. Assignment of Overriding Royalty Interest dated April 1, 2016, effective March 1, 2016, from EGL Resources, Inc., as Assignor, to EGL Holdings, Inc., as Assignee

26. Assignment of Oil and Gas Leases dated April 28, 2016, effective March 2, 2016, from EGL Resources, Inc., as Assignor, to Black Mountain Operating, LLC, as Assignee

27. Assignment of Overriding Royalty Interest dated effective July 30, 2018, from EGL Holdings, Inc., as Assignor, to John A. Starck, et al., as Assignors

28. Abstract No. 3394, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, insofar as it covers the Subject Land and the N/2 NW/4 and SE/4 NW/4 of Section 32, from the inception of records to November 14, 2023, at 8:00 a.m., including copies of the instruments listed therein (New Mexico State Lease K-5001)

29. State Abstract No. 3394, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, as to the Subject Lease, insofar as it covers the Subject Land and the E/2 and SW/4 of Section 33, from the inception of records to November 14, 2023, at 8:00 a.m., including copies of the instruments listed therein (New Mexico State Lease K-5001)

30. Abstract No. 3396, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, as to the Subject Lease, insofar as it covers the Subject Land, from the inception of records to November 14, 2023, at 8:00 a.m. (New Mexico State Lease K-4922)

31. Abstract of Title No. 3442, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, as to the Subject Lease, insofar as it covers the Subject Land, from the inception of records to December 4, 2023, at 8:00 a.m. (New Mexico State Lease E-5014)

32. Supplemental Limited Title Runsheet dated January 25, 2024, prepared by William A. Reay II, with Legacy Onshore, LLC, for Cimarex Energy Company, covering title to the Subject Land from August 18, 1998, at 7:00 a.m., to January 25, 2024, at 8:00 a.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein

33. Limited Title Runsheet dated February 27, 2024, prepared by Kenneth A. Stanley, with Legacy Onshore, LLC, for Cimarex Energy Company, covering title to the Subject Land from April 20, 1965, at 8:00 a.m., to February 26, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease K-4922)

34. Limited Title Runsheet dated March 8, 2024, prepared by Chad Gatewood with Legacy Onshore, LLC for Cimarex Energy Co., covering the Subject Land, from February 10, 1951, at 7:00 a.m. (being the date of the Subject Lease), to February 23, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title of Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease E-5014)

35. Limited Title Runsheet dated March 16, 2024, prepared by Kenneth A. Stanley with Legacy Onshore, LLC, for Coterra Energy, Inc., covering title to the Subject Land and the E/2 and SW/4 of Section 33, from May 18, 1965, at 8:00 a.m. (being the date of the Subject Lease), to March 15, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease K-5001)

36. Limited Title Runsheet dated March 19, 2024, prepared by Kenneth A. Stanley with Legacy Onshore, LLC for Cimarex Energy Co., covering title to 600.00 acres of land, including the Subject Land, and the N/2NW/4 and SE/4NW/4 of Section 32, from March 18, 1965, at 8:00 a.m., through March 15, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title of Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease K-5001)

37. Limited Title Runsheet dated March 28, 2024, prepared by Brad Gray with Legacy Onshore, LLC, for Cimarex Energy Co., covering title to the Subject Land from December 1, 1991, at 7:00 a.m., to March 7, 2024, at 7:00 a.m., based upon the records of the County and District Clerks Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein (New Mexico State Lease VA-473)

38. Abstract No. 3719, certified by American Abstract, covering the records of the Office of the Commissioner of Public Lands of the State of New Mexico, insofar as it covers the Subject Land (SW/4), from the inception of records to March 29, 2024, at 8:00 a.m. (New Mexico State Lease VA-473)

39. Supplemental Limited Title Runsheet dated September 11, 2024, prepared by Jonathan Richey with Legacy Onshore, LLC, for Cimarex Energy Company, supplementing the County Runsheet to cover the contractual rights of Hilliard Oil & Gas, Inc., Jake L. Hamon, Union Oil Company of California, Marvin C. Gross, C.W. Trainer, Miller Oil Company, and Don O. Chappell, under the 1975 OA, from January 27, 1975, at 8:00 a.m., to September 1, 2024, at 5:00 p.m., based upon the records of the County and District Clerks of Lea County, New Mexico, and the indices of First American Title Company in Lovington, New Mexico, including copies of the instruments listed therein

# Turnpike 33-32 Support by Depth – Contract Area A

COTERRA

**Contract Area A:** Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

| Turnpike 33-32 Supporter | Working Interest Control |
|---|---|
| Magnum Hunter Production, Inc. | 60.77182813% |
| Delmar Holdings, LP | 0.58593750% |
| Burk Royalty Company, Ltd. | 0.55555538% |
| Schlagal Brothers | 0.48320450% |
| Olive Petroleum, Inc. | 0.46237125% |
| Mary H. Wilson | 0.23118563% |
| Marbella Development, LP | 0.20833338% |
| NexGen Capital Resources, LLC | 0.17628675% |
| Viersen Oil & Gas Co. | 0.16666663% |
| Estate of R.C. Schlagal, Deceased | 0.01041663% |
| Estate of Alice R. Schlagal, Deceased | 0.01041663% |
| Maverick Oil & Gas Corporation | 0.00548150% |
| Robert G. Shelton | 0.00416675% |
| **SUPPORT IN CONTRACT AREA A** | **63.67185066%** |

*Status is of best knowledge

**EXHIBIT A-7(a) (3 Slides)**

# Turnpike 33-32 Support by Depth – Contract Area B

COTERRA

**Contract Area B:** Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

| Turnpike 33-32 Supporter | Working Interest Control |
|---|---|
| Magnum Hunter Production, Inc. | 57.65625001% |
| Delmar Holdings, LP | 2.34375000% |
| Burk Royalty Company, Ltd. | 0.55555538% |
| Marbella Development, LP | 0.20833338% |
| NexGen Capital Resources, LLC | 0.17628675% |
| Viersen Oil & Gas Co. | 0.16666663% |
| Schlagal Brothers | 0.02083325% |
| Estate of R.C. Schlagal, Deceased | 0.01041663% |
| Estate of Alice R. Schlagal, Deceased | 0.01041663% |
| Maverick Oil & Gas Corporation | 0.00548150% |
| Robert G. Shelton | 0.00416675% |
| **SUPPORT IN CONTRACT AREA B** | **61.15815691%** |

*Status is of best knowledge

**EXHIBIT A-7(a) (3 Slides)**

# Turnpike 33-32 Support by Depth – Contract Area C

COTERRA

**Contract Area C:** Limited to the Wolfcamp formation.

| Turnpike 33-32 Supporter | Working Interest Control |
|---|---|
| Magnum Hunter Production, Inc. | 66.40625001% |
| Delmar Holdings, LP | 2.34375000% |
| Burk Royalty Company, Ltd. | 0.55555538% |
| Marbella Development, LP | 0.20833338% |
| Viersen Oil & Gas Co. | 0.16666663% |
| Schlagal Brothers | 0.02083325% |
| Estate of R.C. Schlagal, Deceased | 0.01041663% |
| Estate of Alice R. Schlagal, Deceased | 0.01041663% |
| Maverick Oil & Gas Corporation | 0.00548150% |
| Robert G. Shelton | 0.00416675% |
| **SUPPORT IN CONTRACT AREA C** | **69.73187016%** |

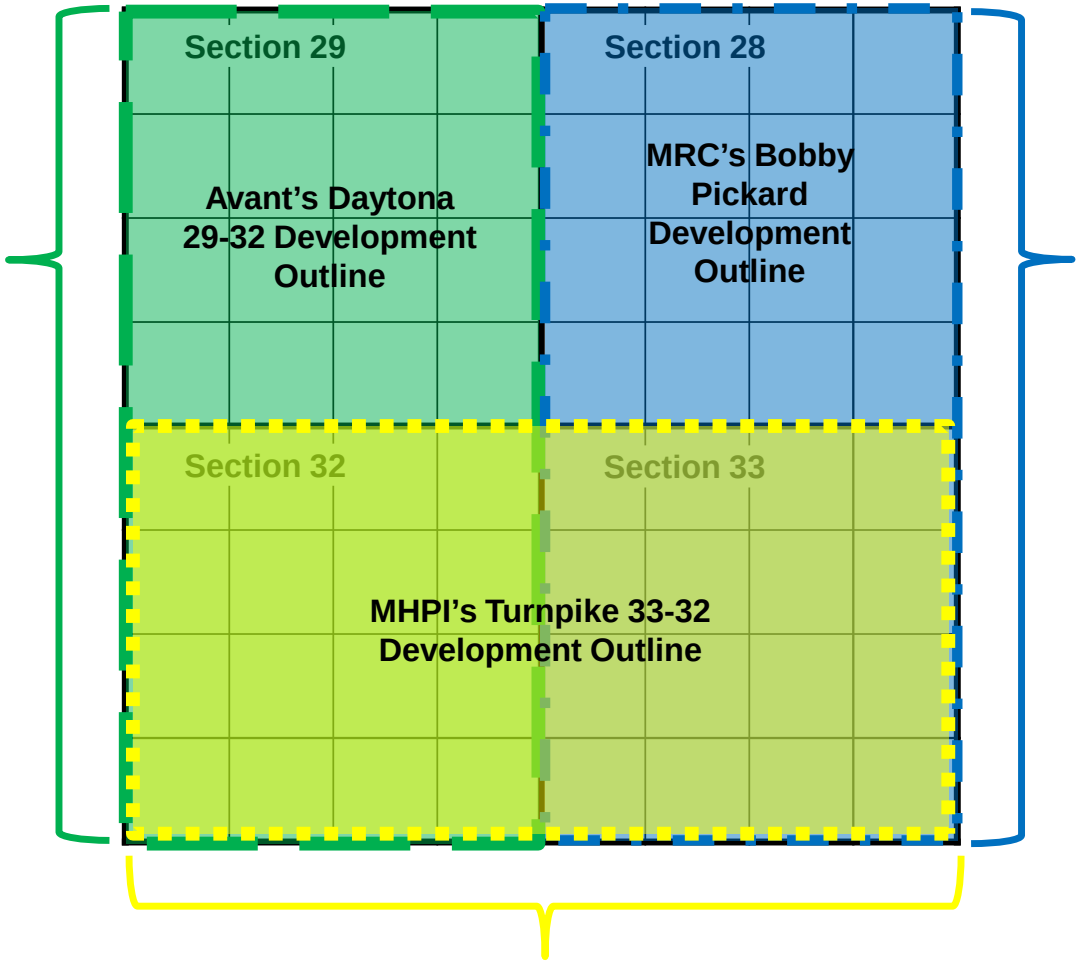
*Status is of best knowledge

**EXHIBIT A-7(a) (3 Slides)**

# Competing Operator's Ownership

COTERRA

- Avant owned 0.00 net acres in Section 32 when wells were proposed
- Avant (and entities) acquired Coyote Oil & Gas Interest in the SW/4 of Section 32
  - 1.33 net acres
- Avant (and entities) assigned 10% of its interests in Section 32 to T.H. McElvain Oil & Gas, LLLP
- **Avant (and entities) owns 1.20 net acres in Section 32 (0.1875% WI in Section 32)**




- MRC owns 89.40 net acres as to the Bone Spring formation in Section 33 (13.97% WI in Section 33)
- **MRC owns 0.00 net acres as to the Wolfcamp formation in Section 33**

| Section 32 | Avant | MHPI |
|---|---|---|
| Bone Spring NA | 1.20 | 409.88 |
| Wolfcamp NA | 1.20 | 370.00 |

| Section 33 | MRC | MHPI |
|---|---|---|
| Bone Spring NA | 89.40 | 368.00 |
| Wolfcamp NA | 0.00 | 480.00 |

- **MHPI owns 409.88 net acres in the Bone Spring formation (64.0437% WI in Section 32) and 370.00 net acres in the Wolfcamp formation in Section 32 (57.8125% WI in Section 32)**
- **MHPI owns 368.00 net acres in the Bone Spring formation (57.5000% WI in Section 33) and 480.00 net acres in the Wolfcamp formation in Section 32 (75.0000% WI in Section 33)**

**EXHIBIT A-7(b)**

# EXHIBIT A-7(c)

October 23, 2024

New Mexico Oil Conservation Division
1220 South St Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Cimarex Energy Company, Horizontal Spacing and Compulsory Pooling cases 23448, 23449, 23450, 23451, 23452, 23453, 23454, 23455, 23594, 23595, 23596, 23597, 23598, 23599, 23599, and 23601

Gentlemen,

I, being Robert G. Shelton own a leasehold owner in the SW/4 of Section 32, T-18-S, R-34-E, Lea County, New Mexico. I have elected to participate in the wells anticipated to be drilled by Cimarex Energy Company under the above pooling applications.

Based on my previous drilling and operational experiences with Cimarex, it is my desire to see Cimarex be granted approval of its applications for compulsory pooling.

Regards,

Robert G. Shelton

Robert G. Shelton

**Cimarex Energy Co.**
**Permian Business Unit**
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

October 24, 2024

Viersen Oil & Gas Co.
Attn: Mace Patterson
P. O. Box 702708
Tulsa, Oklahoma 74170

***Via Electronic Mail to*** ***mpatterson@viersenoilandgas.com***

Re: Turnpike 33-32 State Com Wells
Lea County, New Mexico
Support of Application for Compulsory Pooling (Case Nos. 24913-24916 and 24756-24759)

Dear Working Interest Owner:

Magnum Hunter Production Inc., through its operator Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Cimarex Energy Co., a subsidiary of Coterra Energy, Inc. ("Cimarex"), seeks your support for Cimarex as operator of Sections 33 and 32, Township 18 South, Range 34 East, Lea County, NM (the "Subject Lands") concerning the OCD Case Nos. above and any related causes filed with the OCD by Cimarex within the Subject Lands. Cimarex believes that its proposed Turnpike 33-32 development plan will provide all working interest owners with a superior return on investment as compared to the competing development plans.

By way of background, the Turnpike 33-32 development in Sections 33 and 32, Township 18 South, Range 34 East, proposed by Cimarex is headed to a compulsory pooling hearing on November 5, 2024 at the OCD. The subject cases are competing against Avant Operating, LLC, who proposed their Daytona wells in Sections 29 and 32, Township 18 South, Range 34 East, Lea County, NM, and MRC Permian Company, who proposed their Bobby Pickard wells in Sections 28 and 33, Township 18 South, Range 34 East, Lea County, NM..

Cimarex is the only operator in these hearings that has proposed to develop all prospective zones with 2-mile laterals. Cimarex is also a prudent and proven operator in Texas, New Mexico and other basins throughout the country.

After review of this letter and Cimarex's development, if you choose to support Cimarex's development plan, you may elect to provide your support below in the indicated space and return a copy to Bella.Sikes@coterra.com

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639.

Sincerely,

Bella Sikes

Bella Sikes
Landman

# ELECTION TO SUPPORT CIMAREX'S DEVELOPMENT PLAN

**Turnpike 33-32 State Com Wells**

XXX Elects **TO** support Cimarex as operator of the Subject Lands in OCD Case Nos. 24913-24916 and 24756-24759

_____ Elects **NOT** to support Cimarex as operator of the Subject Lands in OCD Case Nos. 24913-24916 and 24756-24759

Dated this 25 day of October, 2024

Company Name: Viersen Oil & Gas Co.

Approved By (Print Name): Chris R. Thompson

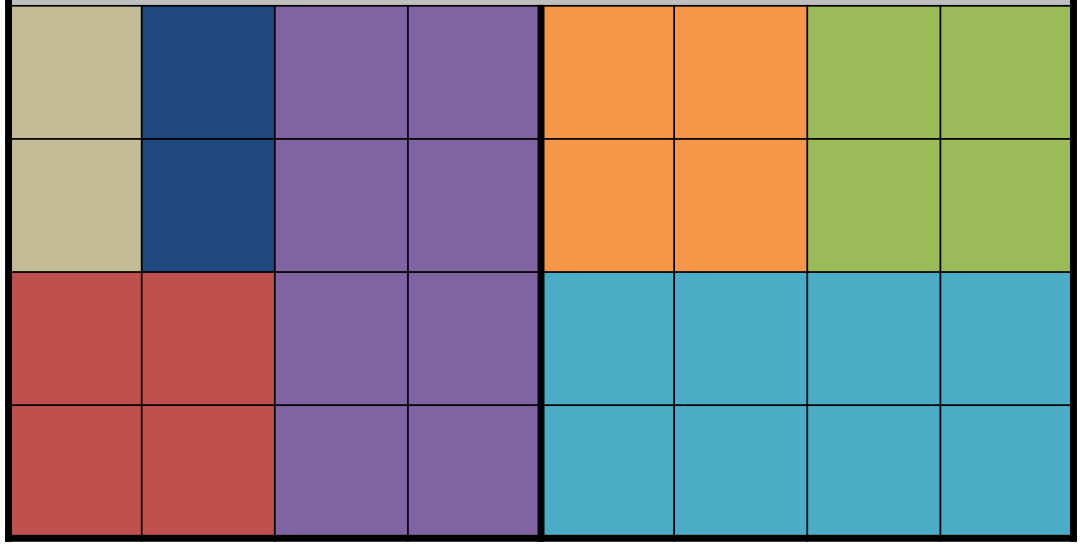
Approved By (Signature): Chris R. Thompson

Title: President/COO

# Lease & Spacing Unit Overview – Bone Spring Formation

COTERRA

**Turnpike 33-32 Unit – 100% State – Plans to be commingled**



Section 32 Section 33

**Tract 1**
NE/4 of Section 33 (160.00 acres)

**Tract 2**
NW/4 of Section 33 (160.00 acres)

**Tract 3**
S/2 of Section 33 (320.00 acres)

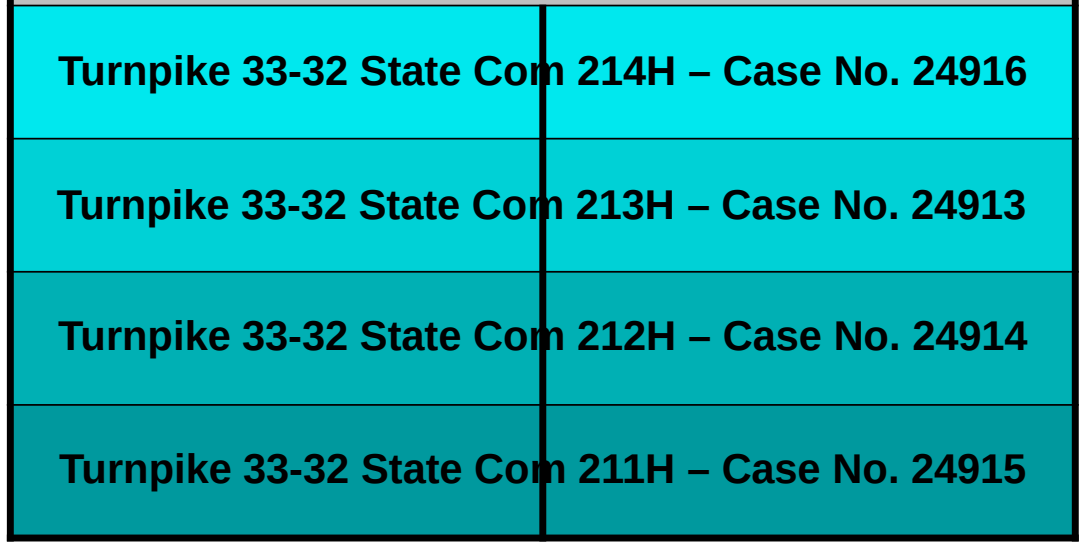
**Tract 4**
E/2 of Section 32 (320.00 acres)

**Tract 5**
E/2 NW/4 of Section 32 (80.00 acres)

**Tract 6**
W/2 NW/4 of Section 32 (80.00 acres)

**Tract 7**
SW/4 of Section 32 (160.00 acres)

**Turnpike 33-32 Unit – Bone Spring Applications**



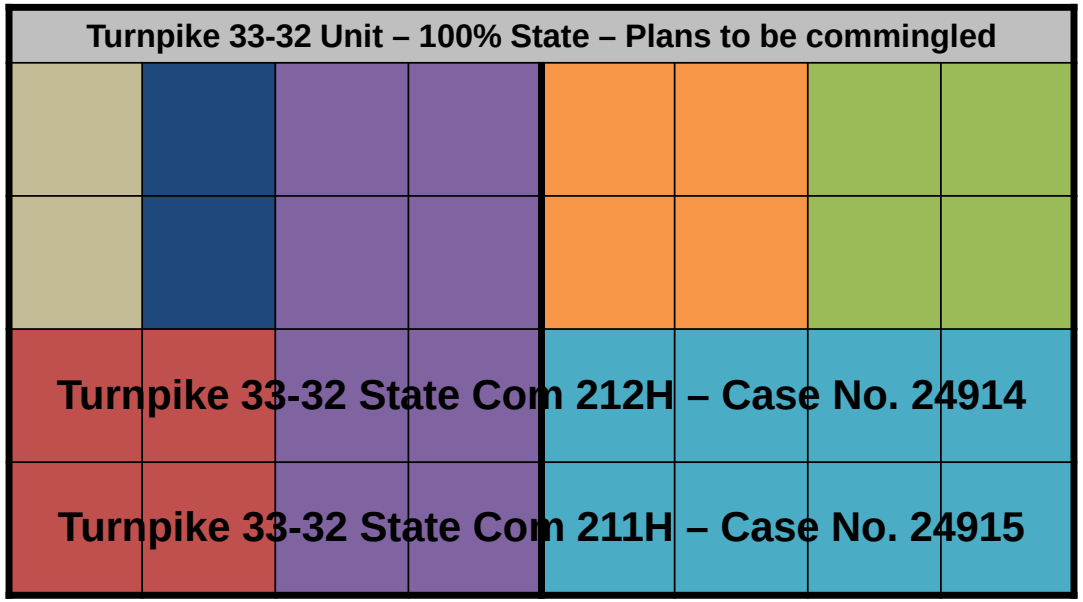

Section 32 Section 33

| Record Title Owner | Leases |
|---|---|
| Chevron U.S.A., Inc. | B0-1565-12 |
| Magnum Hunter Production, Inc. | K0-4922-2 |
| Earthstone Permian, LLC | VA-473-6 |
| Magnum Hunter Production, Inc. | K0-5001-2 |
| Marathon Oil Permian, LLC | E0-5014-8 |

**EXHIBIT 8**
**(5 Slides)**

# Turnpike 33-32 State Com 211H and 212H – Surface Acreage Only

COTERRA




*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

| Tract 3 – S/2 of Section 33 | |
|---|---|
| Magnum Hunter Production, Inc. | 100.000000% |

| Tract 4 – SE/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 97.656250% |
| Delmar Holdings, LP | 2.343750% |

| Tract 7 – SW/4 of Section 32 | |
|---|---|
| Earthstone Permian, LLC | 79.741258% |
| Marathon Oil Permian, LLC | 5.055557% |
| Burk Royalty Company, Ltd. | 4.444443% |
| W.T.G. Exploration, Inc. | 4.166667% |
| A.H. Gonzales Oil Company | 1.666667% |
| Marbella Development, LP | 1.666667% |
| Viersen Oil & Gas Co. | 1.333333% |
| Legion Production Partners, LLC | 0.525000% |
| James D. Moring and Dorothy G. Morning | 0.500000% |
| Schlagal Brothers | 0.166666% |
| Timothy R. MacDonald | 0.131557% |
| Avant Operating, LLC | 0.112500% |
| Double Cabin Minerals, LLC | 0.112500% |
| T.H. McElvain Oil & Gas, LLLP | 0.083333% |
| Estate of R.C. Schlagal, Deceased | 0.083333% |
| Estate of Alice R. Schlagal, Deceased | 0.083333% |
| Dean A. Horning | 0.050000% |
| Maverick Oil & Gas Corporation | 0.043852% |
| Robert G. Shelton | 0.033334% |

# ORRI & RTO Owners in Cases No. 24914 and 24915

COTERRA

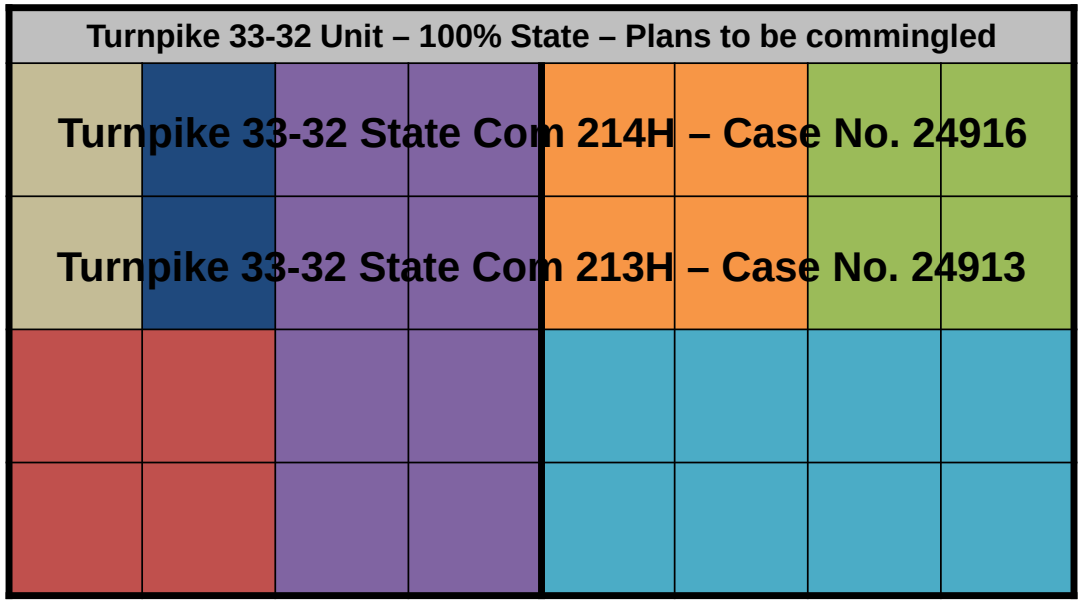
| Overriding Royalty Interest Owners | |
|---|---|
| A. H. Gonzales Oil Co. | MAP2004-OK, c/o MAP Royalty, Inc. |
| Bovina Limited Liability Company | Marbella Development, LP |
| Burk Royalty Company | Marian Leone Spears, Life Estate, as separate property, with remainder to: Sandra Sue Spears, as separate property; Randal Clay Spears, as separate property; Richard Jefferey Spears, as separate property |
| Colgate Royalties, LP | Mewbourne Oil Company |
| Coyote Oil and Gas, LLC | Michael (Mike) J. Petraitis / Petraitis Oil & Gas, Inc. / Petraitis Oil & Gas, LLC |
| Curtis W. Mewbourne, Trustee / Mewbourne Oil Company | Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund |
| Don P. Olive | PBEX, LLC |
| Estate of Alice R. Schlagal, Deceased | Penroc Oil Corporation |
| Estate of R.C. Schlagal, Deceased | S.E.S. Investments, Ltd. |
| Finwing Corporation | Schlagal Brothers |
| Haynie Enterprises, LLC | Top Brass Oil Properties, Inc. |
| James D. Moring and Dorothy G. Moring, husband and wife | Viersen Oil & Gas Co. |
| Lerwick I, Ltd. | WTG Exploration, Inc. |
| Manta Oil & Gas Corporation | |

| Record Title Owner | Leases |
|---|---|
| Chevron U.S.A., Inc. | B0-1565-12 |
| Earthstone Permian, LLC | VA-473-6 |

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

# Turnpike 33-32 State Com 213H and 214H – Surface Acreage Only

COTERRA




*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge

*Party to be Pooled

| Tract 1 – NE/4 of Section 33 | |
|---|---|
| MRC Delaware Resources, LLC | 55.873038% |
| Magnum Hunter Production, Inc. | 30.000000% |
| Slash Exploration, L.P. | 8.750000% |
| Ziadril, Inc. | 2.800000% |
| NexGen Capital Resources, LLC | 1.410294% |
| Trustee of the Lauren Shelby Yates Trust | 0.583334% |
| Trustee of the Lindsey Anna Yates Trust | 0.583334% |

| Tract 2 – NW/4 of Section 33 | |
|---|---|
| Marathon Oil Permian, LLC | 100.000000% |

| Tract 4 – NE/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 97.656250% |
| Delmar Holdings, LP | 2.343750% |

| Tract 5 – E/2 NW/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 50.000000% |
| Marathon Oil Permian, LLC | 50.000000% |

| Tract 6 – W/2 NW/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 71.724250% |
| Foran Oil Company | 9.780900% |
| Olive Petroleum, Inc. | 7.397940% |
| Schlagal Brothers | 7.397940% |
| Mary H. Wilson | 3.698970% |

# ORRI & RTO Owners to Pool in Case Nos. 24913 and 24916

COTERRA

| Overriding Royalty Interest Owners | |
|---|---|
| Collins & Jones Investments, LLC | Marathon Oil Permian, LLC |
| Crown Oil Partners, LP | Marian Leone Spears, Life Estate, as separate property, with remainder to: Sandra Sue Spears, as separate property; Randal Clay Spears, as separate property; Richard Jefferey Spears, as separate property |
| Curtis W. Mewbourne, Trustee / Mewbourne Oil Company | Mavros Minerals II, LLC |
| D&M Snelson Properties, LC | MCT Energy, Ltd |
| Darren Printz | Michael (Mike) J. Petraitis / Petraitis Oil & Gas, Inc. / Petraitis Oil & Gas, LLC |
| David W. Cromwell | Mike Moylett |
| Deane Durham | Oak Valley Mineral and Land, LP |
| H. Jason Wacker | Penroc Oil Corporation |
| Jack Erwin | Post Oak Crown IV, LLC |
| John A. Starck | Post Oak Crown IV-B, LLC |
| Kaleb Smith | Rhombus Energy Company |
| KMF Land, LLC | Rhombus Operating Company, Ltd. |
| LMC Energy, LLC | S.E.S. Investments, Ltd. |
| Magnum Hunter Production, Inc. | Sitio Permian, LP |

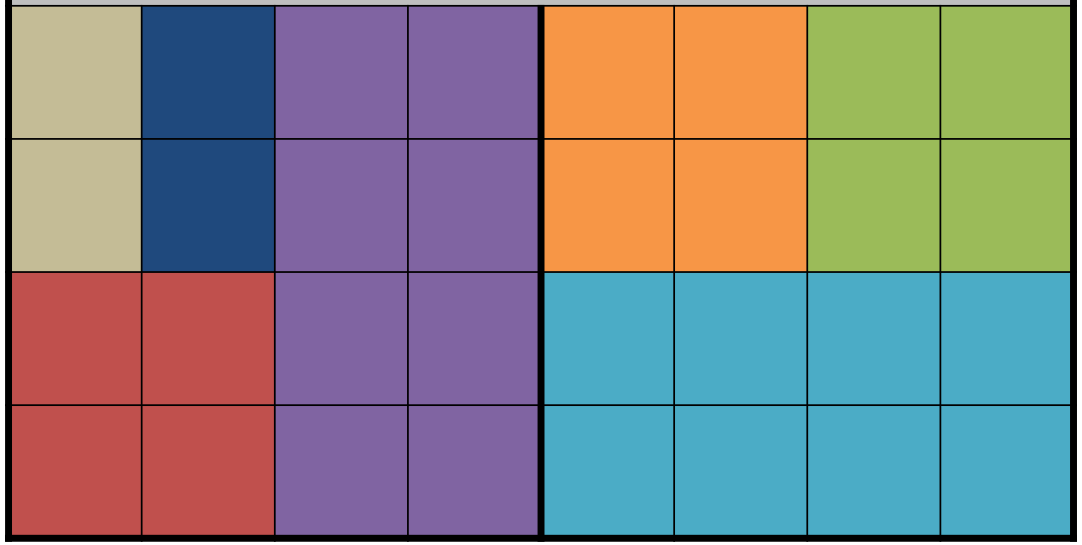
| Record Title Owner | Leases |
|---|---|
| Chevron U.S.A., Inc. | B0-1565-12 |
| Marathon Oil Permian, LLC | E0-5014-8 |

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

# Lease & Spacing Unit Overview – Wolfcamp Formation

COTERRA

**Turnpike 33-32 Unit – 100% State – Plans to be commingled**



Section 32 Section 33

**Tract 1**
NE/4 of Section 33 (160.00 acres)

**Tract 2**
NW/4 of Section 33 (160.00 acres)

**Tract 3**
S/2 of Section 33 (320.00 acres)

**Tract 4**
E/2 of Section 32 (320.00 acres)

**Tract 5**
E/2 NW/4 of Section 32 (80.00 acres)

**Tract 6**
W/2 NW/4 of Section 32 (80.00 acres)

**Tract 7**
SW/4 of Section 32 (160.00 acres)

**Turnpike 33-32 Unit – Wolfcamp Applications**

**Turnpike 33-32 State Com 704H – Case No. 24759**

**Turnpike 33-32 State Com 703H – Case No. 24758**

**Turnpike 33-32 State Com 702H – Case No. 24757**

**Turnpike 33-32 State Com 701H – Case No. 24756**

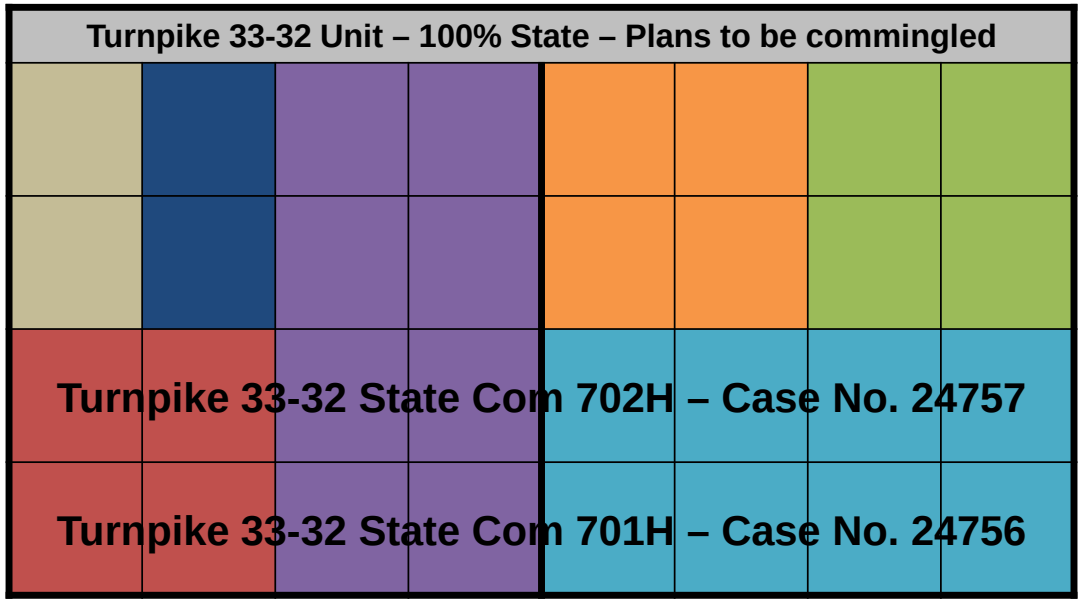
Section 32 Section 33

| Record Title Owner | Leases |
|---|---|
| Chevron U.S.A., Inc. | B0-1565-12 |
| Magnum Hunter Production, Inc. | K0-4922-2 |
| Earthstone Permian, LLC | VA-473-6 |
| Magnum Hunter Production, Inc. | K0-5001-2 |
| Marathon Oil Permian, LLC | E0-5014-8 |

**EXHIBIT 9**
**(5 Slides)**

# Turnpike 33-32 State Com 701H and 702H – Surface Acreage Only

COTERRA




All ownership information obtained from 2024 Title Opinions *Status is of best knowledge

*Party to be Pooled

| Tract 3 – S/2 of Section 33 | |
|---|---|
| Magnum Hunter Production, Inc. | 100.000000% |

| Tract 4 – SE/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 90.625000% |
| Delmar Holdings, LP | 9.375000% |

| Tract 7 – SW/4 of Section 32 | |
|---|---|
| Earthstone Permian, LLC | 79.741258% |
| Marathon Oil Permian, LLC | 5.055557% |
| Burk Royalty Company, Ltd. | 4.444443% |
| W.T.G. Exploration, Inc. | 4.166667% |
| A.H. Gonzales Oil Company | 1.666667% |
| Marbella Development, LP | 1.666667% |
| Viersen Oil & Gas Co. | 1.333333% |
| Legion Production Partners, LLC | 0.525000% |
| James D. Moring and Dorothy G. Morning | 0.500000% |
| Schlagal Brothers | 0.166666% |
| Timothy R. MacDonald | 0.131557% |
| Avant Operating, LLC | 0.112500% |
| Double Cabin Minerals, LLC | 0.112500% |
| T.H. McElvain Oil & Gas, LLLP | 0.083333% |
| Estate of R.C. Schlagal, Deceased | 0.083333% |
| Estate of Alice R. Schlagal, Deceased | 0.083333% |
| Dean A. Horning | 0.050000% |
| Maverick Oil & Gas Corporation | 0.043852% |
| Robert G. Shelton | 0.033334% |

# ORRI & RTO Owners to Pool in Case Nos. 24756 and 24757

COTERRA

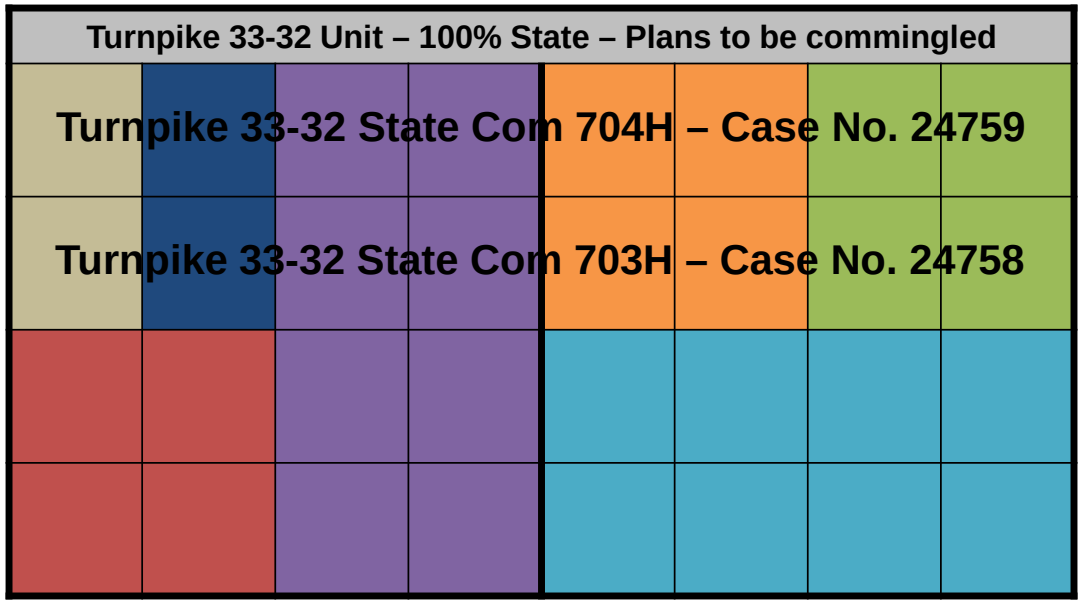
| Overriding Royalty Interest Owners | |
|---|---|
| A. H. Gonzales Oil Co. | Manta Oil & Gas Corporation |
| Bovina Limited Liability Company | MAP2004-OK, c/o MAP Royalty, Inc. |
| Burk Royalty Company | Marbella Development, LP |
| Colgate Royalties, LP | Mewbourne Oil Company |
| Coyote Oil and Gas, LLC | Michael (Mike) J. Petraitis / Petraitis Oil & Gas, Inc. / Petraitis Oil & Gas, LLC |
| Curtis W. Mewbourne, Trustee / Mewbourne Oil Company | Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund |
| Don P. Olive | PBEX, LLC |
| Estate of Alice R. Schlagal, Deceased | Penroc Oil Corporation |
| Estate of R.C. Schlagal, Deceased | S.E.S. Investments, Ltd. |
| Finwing Corporation | Schlagal Brothers |
| Haynie Enterprises, LLC | Top Brass Oil Properties, Inc. |
| James D. Moring and Dorothy G. Moring, husband and wife | Viersen Oil & Gas Co. |
| Lerwick I, Ltd. | WTG Exploration, Inc. |

| Record Title Owner | Leases |
|---|---|
| Chevron U.S.A., Inc. | B0-1565-12 |
| Earthstone Permian, LLC | VA-473-6 |

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

# Turnpike 33-32 State Com 703H and 704H – Surface Acreage Only

COTERRA




**Tract 1**
NE/4 of Section 33 (160.00 acres)

**Tract 2**
NW/4 of Section 33 (160.00 acres)

**Tract 3**
S/2 of Section 33 (320.00 acres)

**Tract 4**
E/2 of Section 32 (320.00 acres)

**Tract 5**
E/2 NW/4 of Section 32 (80.00 acres)

**Tract 6**
W/2 NW/4 of Section 32 (80.00 acres)

**Tract 7**
SW/4 of Section 32 (160.00 acres)

All ownership information obtained from 2024 Title Opinions
*Party to be Pooled

*Status is of best knowledge

| Tract 1 – NE/4 of Section 33 | |
|---|---|
| Magnum Hunter Production, Inc. | 100.000000% |

| Tract 2 – NW/4 of Section 33 | |
|---|---|
| Marathon Oil Permian, LLC | 100.000000% |

| Tract 4 – NE/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 90.625000% |
| Delmar Holdings, LP | 9.375000% |

| Tract 5 – E/2 NW/4 of Section 32 | |
|---|---|
| Magnum Hunter Production, Inc. | 100.000000% |

| Tract 6 – W/2 NW/4 of Section 32 | |
|---|---|
| Foran Oil Company | 100.000000% |

# ORRI & RTO Owners to Pool in Case Nos. 24758 and 24759

COTERRA

| Overriding Royalty Interest Owners | |
|---|---|
| Collins & Jones Investments, LLC | Marathon Oil Permian, LLC |
| Crown Oil Partners, LP | Mavros Minerals II, LLC |
| Curtis W. Mewbourne, Trustee / Mewbourne Oil Company | MCT Energy, Ltd |
| David W. Cromwell | Mike Moylett |
| Deane Durham | Oak Valley Mineral and Land, LP |
| H. Jason Wacker | Penroc Oil Corporation |
| Kaleb Smith | Post Oak Crown IV, LLC |
| KMF Land, LLC | Post Oak Crown IV-B, LLC |
| LMC Energy, LLC | Sitio Permian, LP |

| Record Title Owner | Leases |
|---|---|
| Chevron U.S.A., Inc. | B0-1565-12 |
| Marathon Oil Permian, LLC | E0-5014-8 |

*All ownership information obtained from 2024 Title Opinions *Status is of best knowledge
*Party to be Pooled

# Depth Severances

COTERRA

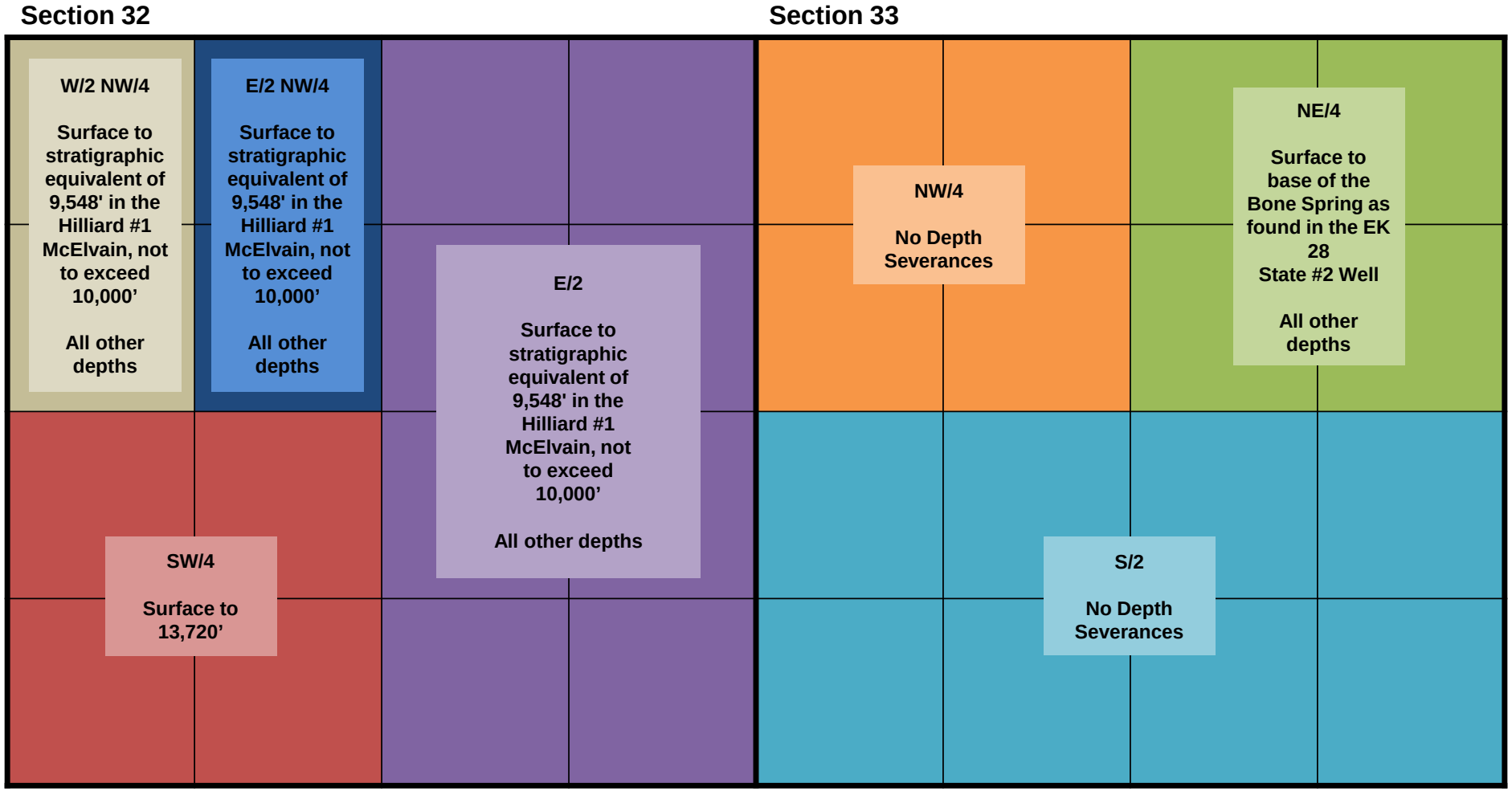



**EXHIBIT A-10**

18S 33E

18S 34E

TURNPIKE

COUNTRY WESTERN FEDERAL UNIT

19S 33E

19S 34E

LAGUNA DEEP FEDERAL UNIT

SHOWBIZ

MESCALERO RIDGE

CHAPADONIZ

STACIS 26-35

MIGHTY PHEASANT

LOOSEY GOOSEY

20S 33E

20S 34E

COTERRA

DEVELOPMENT PLAN
Lea County, NM

| | |
|---|---|
| Scale: 1:18,000 | CRS: GCS North American 1927 |
| Date: 9/11/2024 | Author: jdew |

\\coterra.com\data\GIS\Share\PBU\Land\Land_GIS\Projects\Pro\Overview_Maps\Overview_Maps.aprx

EXHIBIT A-11

# EXHIBIT A-12

Drilling the 8 Initial Wells to Perfect and Secure Pooling Order

| Turnpike 33-32 State Com Wells | |
|---|---|
| **Well Name** | **Timeline of Spud (Estimated)** |
| Turnpike 33-32 State Com 211H | Within 1 year of signature |
| Turnpike 33-32 State Com 212H | Within 1 year of signature |
| Turnpike 33-32 State Com 213H | Within 1 year of signature |
| Turnpike 33-32 State Com 214H | Within 1 year of signature |
| Turnpike 33-32 State Com 701H | Within 1 year of signature |
| Turnpike 33-32 State Com 702H | Within 1 year of signature |
| Turnpike 33-32 State Com 703H | Within 1 year of signature |
| Turnpike 33-32 State Com 704H | Within 1 year of signature |

At this point, initial wells are drilled and completed, and pooling order and units are perfected and secured; this allows remining wells to be developed in a prudent manner without additional burden to the Division.

Remaining wells are as follows:

| | |
|---|---|
| Turnpike 33-32 State Com 221H | Within 2 years of signature |
| Turnpike 33-32 State Com 222H | Within 2 years of signature |
| Turnpike 33-32 State Com 223H | Within 2 years of signature |
| Turnpike 33-32 State Com 224H | Within 2 years of signature |
| Turnpike 33-32 State Com 101H | Within 3 years of signature |
| Turnpike 33-32 State Com 102H | Within 3 years of signature |
| Turnpike 33-32 State Com 103H | Within 3 years of signature |
| Turnpike 33-32 State Com 104H | Within 3 years of signature |
| Turnpike 33-32 State Com 301H | Within 4 years of signature |
| Turnpike 33-32 State Com 302H | Within 4 years of signature |
| Turnpike 33-32 State Com 303H | Within 4 years of signature |
| Turnpike 33-32 State Com 304H | Within 4 years of signature |

# EXHIBIT A-13

**Cimarex Energy Co.**
**Permian Business Unit**
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

February 1, 2024

Olive Petroleum, Inc.
Attn: Don Olive
315 Carol Lane
Midland, TX 79705

***Via Certified Mail and Electronic Mail to Don Olive Don@olivepetrol.com***

**Re: Proposal to Drill**
**Turnpike 33-32 State Com 101H-104H, 211H-214H, 221H-224H, 301H-304H & 701H-704H**
**All of Sections 32 & 33, Township 18 South, Range 34 East**
**Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. of Colorado ("Cimarex") hereby proposes to drill the Turnpike 33-32 State Com 101H-104H, 211H-214H, 221H-224H, 301H-304H & 701H-704H Wells at a legal location from Section 33 to Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico.

The intended surface hole location, bottom hole location, formation, and depths for the Wells are as follows:

| Well | Location | Formation | TVD | TMD |
|---|---|---|---|---|
| Turnpike 33-32 State Com 101H | SHL: 1,118' FSL & 370' FEL, Section 33<br>BHL: 660' FSL & 100' FWL, Section 32 | Bone Spring | 9,050' | 19,050' |
| Turnpike 33-32 State Com 102H | SHL: 1,138' FSL & 370' FEL, Section 33<br>BHL: 1,980' FSL & 100' FWL, Section 32 | Bone Spring | 9,050' | 19,050' |
| Turnpike 33-32 State Com 103H | SHL: 1,485' FNL & 647' FEL, Section 33<br>BHL: 1,980' FNL & 100' FWL, Section 32 | Bone Spring | 9,050' | 19,050' |
| Turnpike 33-32 State Com 104H | SHL: 1,465' FNL & 647' FEL, Section 33<br>BHL: 660' FNL & 100' FWL, Section 32 | Bone Spring | 9,050' | 19,050' |
| Turnpike 33-32 State Com 211H | SHL: 1,178' FSL & 310' FEL, Section 33<br>BHL: 660' FSL & 100' FWL, Section 32 | Bone Spring | 9,600' | 19,600' |
| Turnpike 33-32 State Com 212H | SHL: 1,218' FSL & 310' FEL, Section 33<br>BHL: 1,980' FSL & 100' FWL, Section 32 | Bone Spring | 9,600' | 19,600' |
| Turnpike 33-32 State Com 213H | SHL: 1,425' FNL & 587' FEL, Section 33<br>BHL: 1,980' FNL & 100' FWL, Section 32 | Bone Spring | 9,600' | 19,600' |

| | | | | |
|---|---|---|---|---|
| Turnpike 33-32 State Com 214H | SHL: 1,385' FNL & 587' FEL, Section 33<br>BHL: 660' FNL & 100' FWL, Section 32 | Bone Spring | 9,600' | 19,600' |
| Turnpike 33-32 State Com 221H | SHL: 1,198' FSL & 310' FEL, Section 33<br>BHL: 660' FSL & 100' FWL, Section 32 | Bone Spring | 10,050' | 20,050' |
| Turnpike 33-32 State Com 222H | SHL: 1,238' FSL & 310' FEL, Section 33<br>BHL: 1,980' FSL & 100' FWL, Section 32 | Bone Spring | 10,050' | 20,050' |
| Turnpike 33-32 State Com 223H | SHL: 1,405' FNL & 587' FEL, Section 33<br>BHL: 1,980' FNL & 100' FWL, Section 32 | Bone Spring | 10,050' | 20,050' |
| Turnpike 33-32 State Com 224H | SHL: 1,365' FNL & 587' FEL, Section 33<br>BHL: 660' FNL & 100' FWL, Section 32 | Bone Spring | 10,050' | 20,050' |
| Turnpike 33-32 State Com 301H | SHL: 1,178' FSL & 430' FEL, Section 33<br>BHL: 660' FSL & 100' FWL, Section 32 | Bone Spring | 10,650' | 20,650' |
| Turnpike 33-32 State Com 302H | SHL: 1,218' FSL & 430' FEL, Section 33<br>BHL: 1,980' FSL & 100' FWL, Section 32 | Bone Spring | 10,650' | 20,650' |
| Turnpike 33-32 State Com 303H | SHL: 1,425' FNL & 707' FEL, Section 33<br>BHL: 1,980' FNL & 100' FWL, Section 32 | Bone Spring | 10,650' | 20,650' |
| Turnpike 33-32 State Com 304H | SHL: 1,385' FNL & 707' FEL, Section 33<br>BHL: 660' FNL & 100' FWL, Section 32 | Bone Spring | 10,650' | 20,650' |
| Turnpike 33-32 State Com 701H | SHL: 1,198' FSL & 430' FEL, Section 33<br>BHL: 660' FSL & 100' FWL, Section 32 | Wolfcamp | 11,750' | 21,750' |
| Turnpike 33-32 State Com 702H | SHL: 1,238' FSL & 430' FEL, Section 33<br>BHL: 1,980' FSL & 100' FWL, Section 32 | Wolfcamp | 11,750' | 21,750' |
| Turnpike 33-32 State Com 703H | SHL: 1,405' FNL & 707' FEL, Section 33<br>BHL: 1,980' FNL' & 100' FWL, Section 32 | Wolfcamp | 11,750' | 21,750' |
| Turnpike 33-32 State Com 704H | SHL: 1,365' FNL & 707' FEL, Section 33<br>BHL: 660' FNL & 100' FWL, Section 32 | Wolfcamp | 11,750' | 21,750' |

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Turnpike 33-32 State Com Wells. Our proposed Operating Agreement contains the following general terms:

- 100%/300%/300% Non-Consenting Penalty
- $8,000/$800 Drilling and Producing Rate
- Cimarex Energy Co. of Colorado designated as Operator

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 211H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 211H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 211H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 211H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 212H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 212H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 212H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 212H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 213H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 213H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 213H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 213H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 214H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 214H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 214H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 214H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 701H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 701H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 701H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 701H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 702H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 702H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 702H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 702H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 703H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 703H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 703H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 703H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE**
**Turnpike 33-32 State Com 704H**

_____ Olive Petroleum, Inc. elects **TO** participate in the proposed Turnpike 33-32 State Com 704H.

_____ Olive Petroleum, Inc. elects **NOT** to participate in the proposed Turnpike 33-32 State Com 704H.

Dated this _____ day of _____ , 2024.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Turnpike 33-32 State Com 704H well, then:

_____ Olive Petroleum, Inc. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Olive Petroleum, Inc. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

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COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 211H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 211H** | **New Mexico Bone Spring Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **7/1/2024** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **2nd Bone Spring** | **DEV** | **19,600** | **9,600** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1178 FSL and 310 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$2,975,000** | | |
| Completion Costs | **$3,946,000** | | |
| Facilities / Construction Costs | **$574,874** | Well Equipment | **$1,741,800** |
| Post Completion Costs | **$293,900** | Lease Equipment | **$1,047,126** |
| Total Intangible Cost | **$7,789,774** | Total Tangible Cost | **$2,788,926** |
| **Total Well Cost** | | **$10,578,700** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 211H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $1,934 | | | $21,934 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $15,935 | | | $115,935 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $20,000 | | | | | | | $20,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $110,000 | | | | | | | $110,000 |
| SUPERVISION | 0331.0040 | $90,000 | 0333.0040 | $44,000 | 0336.0040 | $17,818 | 0334.0040 | $5,400 | $157,218 |
| MECHANICAL LABOR | | | | | 0336.0042 | $124,271 | | | $124,271 |
| AUTOMATION LABOR | | | | | 0336.0043 | $69,085 | 0334.0043 | $5,000 | $74,085 |
| DRILLING RIG | 0331.0050 | $758,000 | | | | | | | $758,000 |
| CASING CREW | 0331.0055 | $43,000 | 0333.0055 | $ 0 | | | | | $43,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $60,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $69,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $25,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $35,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $87,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $87,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $25,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $45,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $62,000 | | | | | | | $62,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $285,000 | | | | | | | $285,000 |
| STIMULATION FLUID | | | 0333.0083 | $155,000 | | | 0334.0083 | $ 0 | $155,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $319,000 | | | | | | | $319,000 |
| DOWNHOLE RENTALS | 0331.0095 | $141,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $186,000 |
| SURFACE RENTALS | 0331.0096 | $98,000 | 0333.0096 | $130,000 | 0336.0096 | $1,884 | 0334.0096 | $72,000 | $301,884 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $35,000 | | | | | | | $35,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $60,000 | | | 0334.0098 | $ 0 | $60,000 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $8,094 | | | $8,094 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $39,404 | | | $39,404 |
| FL/GL - LABOR | | | | | 0336.0108 | $79,928 | | | $79,928 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $10,182 | | | $10,182 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $40,000 | | | 0334.0110 | $ 0 | $40,000 |
| SURVEY | | | | | 0336.0112 | $4,938 | | | $4,938 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $71,000 | 0333.0116 | $109,000 | 0336.0116 | $14,000 | 0334.0116 | $ 0 | $194,000 |
| PRIMARY CEMENTING | 0331.0120 | $243,000 | | | | | | | $243,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $90,000 | 0333.0130 | $136,000 | | | 0334.0130 | $ 0 | $226,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $2,481,000 | | | 0334.0135 | $ 0 | $2,481,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $283,000 | | | 0334.0136 | $ 0 | $283,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $15,000 | 0333.0142 | $ 0 | 0336.0142 | $30,647 | | | $45,647 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $74,940 | | | $74,940 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $125,000 | 0333.0165 | $52,000 | | | | | $177,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $85,000 | $85,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $143,000 | 0333.0190 | $188,000 | 0336.0190 | $63,179 | 0334.0190 | $36,000 | $430,179 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $18,633 | | | $18,633 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $2,975,000 | | $3,946,000 | | $574,874 | | $293,900 | $7,789,774 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 211H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $39,000 | | | | | | | $39,000 |
| SURFACE CASING | 0331.0207 | $249,000 | | | | | | | $249,000 |
| INTERMEDIATE CASING I | 0331.0208 | $689,800 | | | | | | | $689,800 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $234,000 | 0333.0211 | $ 0 | | | | | $234,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $276,000 | | | 0334.0201 | $ 0 | $276,000 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $59,000 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $59,000 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $38,000 | | | 0334.0202 | $25,000 | $119,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $247,829 | 0334.0303 | $ 0 | $247,829 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $183,531 | 0334.0315 | $ 0 | $183,531 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $73,259 | | | $73,259 |
| METERING EQUIPMENT | | | | | 0336.0321 | $23,215 | | | $23,215 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $31,666 | | | $31,666 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $92,198 | | | $92,198 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $21,891 | | | $21,891 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $64,961 | | | $64,961 |
| SHORT ORDERS | | | | | 0336.0332 | $4,072 | | | $4,072 |
| PUMPS | | | | | 0336.0333 | $34,669 | | | $34,669 |
| WALKOVERS | | | | | 0336.0334 | $6,110 | | | $6,110 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $180,120 | | | $180,120 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $19,651 | | | $19,651 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $37,165 | | | $37,165 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 305 | | | $ 305 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $21,484 | | | $21,484 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,332,800** | | **$314,000** | | **$1,042,126** | | **$100,000** | **$2,788,926** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,307,800** | **$4,260,000** | **$1,617,000** | **$393,900** | **$10,578,700** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 212H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 212H** | **New Mexico Bone Spring Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **7/1/2024** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **2nd Bone Spring** | **DEV** | **19,600** | **9,600** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1218 FSL and 310 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$2,975,000** | | |
| Completion Costs | **$3,946,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,741,800** |
| Post Completion Costs | **$293,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$7,488,542** | Total Tangible Cost | **$2,085,158** |
| **Total Well Cost** | | **$9,573,700** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 212H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $20,000 | | | | | | | $20,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $110,000 | | | | | | | $110,000 |
| SUPERVISION | 0331.0040 | $90,000 | 0333.0040 | $44,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $152,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $758,000 | | | | | | | $758,000 |
| CASING CREW | 0331.0055 | $43,000 | 0333.0055 | $ 0 | | | | | $43,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $60,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $69,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $25,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $35,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $87,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $87,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $25,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $45,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $62,000 | | | | | | | $62,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $285,000 | | | | | | | $285,000 |
| STIMULATION FLUID | | | 0333.0083 | $155,000 | | | 0334.0083 | $ 0 | $155,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $319,000 | | | | | | | $319,000 |
| DOWNHOLE RENTALS | 0331.0095 | $141,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $186,000 |
| SURFACE RENTALS | 0331.0096 | $98,000 | 0333.0096 | $130,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $302,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $35,000 | | | | | | | $35,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $60,000 | | | 0334.0098 | $ 0 | $60,000 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $40,000 | | | 0334.0110 | $ 0 | $40,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $71,000 | 0333.0116 | $109,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $187,644 |
| PRIMARY CEMENTING | 0331.0120 | $243,000 | | | | | | | $243,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $90,000 | 0333.0130 | $136,000 | | | 0334.0130 | $ 0 | $226,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $2,481,000 | | | 0334.0135 | $ 0 | $2,481,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $283,000 | | | 0334.0136 | $ 0 | $283,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $15,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $27,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $125,000 | 0333.0165 | $52,000 | | | | | $177,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $85,000 | $85,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $143,000 | 0333.0190 | $188,000 | 0336.0190 | $45,862 | 0334.0190 | $36,000 | $412,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $2,975,000 | | $3,946,000 | | $273,642 | | $293,900 | $7,488,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 212H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $39,000 | | | | | | | $39,000 |
| SURFACE CASING | 0331.0207 | $249,000 | | | | | | | $249,000 |
| INTERMEDIATE CASING I | 0331.0208 | $689,800 | | | | | | | $689,800 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $234,000 | 0333.0211 | $ 0 | | | | | $234,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $276,000 | | | 0334.0201 | $ 0 | $276,000 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $59,000 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $59,000 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $38,000 | | | 0334.0202 | $25,000 | $119,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,332,800** | | **$314,000** | | **$338,358** | | **$100,000** | **$2,085,158** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,307,800** | **$4,260,000** | **$612,000** | **$393,900** | **$9,573,700** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 213H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 213H** | **New Mexico Bone Spring Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **7/1/2024** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **2nd Bone Spring** | **DEV** | **19,600** | **9,600** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1425 FNL and 587 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$2,975,000** | | |
| Completion Costs | **$3,946,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,741,800** |
| Post Completion Costs | **$293,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$7,488,542** | Total Tangible Cost | **$2,085,158** |
| **Total Well Cost** | | **$9,573,700** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 213H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $20,000 | | | | | | | $20,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $110,000 | | | | | | | $110,000 |
| SUPERVISION | 0331.0040 | $90,000 | 0333.0040 | $44,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $152,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $758,000 | | | | | | | $758,000 |
| CASING CREW | 0331.0055 | $43,000 | 0333.0055 | $ 0 | | | | | $43,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $60,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $69,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $25,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $35,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $87,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $87,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $25,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $45,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $62,000 | | | | | | | $62,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $285,000 | | | | | | | $285,000 |
| STIMULATION FLUID | | | 0333.0083 | $155,000 | | | 0334.0083 | $ 0 | $155,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $319,000 | | | | | | | $319,000 |
| DOWNHOLE RENTALS | 0331.0095 | $141,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $186,000 |
| SURFACE RENTALS | 0331.0096 | $98,000 | 0333.0096 | $130,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $302,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $35,000 | | | | | | | $35,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $60,000 | | | 0334.0098 | $ 0 | $60,000 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $40,000 | | | 0334.0110 | $ 0 | $40,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $71,000 | 0333.0116 | $109,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $187,644 |
| PRIMARY CEMENTING | 0331.0120 | $243,000 | | | | | | | $243,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $90,000 | 0333.0130 | $136,000 | | | 0334.0130 | $ 0 | $226,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $2,481,000 | | | 0334.0135 | $ 0 | $2,481,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $283,000 | | | 0334.0136 | $ 0 | $283,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $15,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $27,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $125,000 | 0333.0165 | $52,000 | | | | | $177,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $85,000 | $85,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $143,000 | 0333.0190 | $188,000 | 0336.0190 | $45,862 | 0334.0190 | $36,000 | $412,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $2,975,000 | | $3,946,000 | | $273,642 | | $293,900 | $7,488,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 213H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $39,000 | | | | | | | $39,000 |
| SURFACE CASING | 0331.0207 | $249,000 | | | | | | | $249,000 |
| INTERMEDIATE CASING I | 0331.0208 | $689,800 | | | | | | | $689,800 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $234,000 | 0333.0211 | $ 0 | | | | | $234,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $276,000 | | | 0334.0201 | $ 0 | $276,000 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $59,000 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $59,000 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $38,000 | | | 0334.0202 | $25,000 | $119,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,332,800** | | **$314,000** | | **$338,358** | | **$100,000** | **$2,085,158** |
| | | | | | | | | | |
| **Total Cost** | | **$4,307,800** | | **$4,260,000** | | **$612,000** | | **$393,900** | **$9,573,700** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 214H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 214H** | **New Mexico Bone Spring Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **7/1/2024** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **2nd Bone Spring** | **DEV** | **19,600** | **9,600** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1385 FNL and 587 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the 2nd Bone Spring formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 9,600 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$2,975,000** | | |
| Completion Costs | **$3,946,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,741,800** |
| Post Completion Costs | **$293,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$7,488,542** | Total Tangible Cost | **$2,085,158** |
| **Total Well Cost** | | **$9,573,700** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 214H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $20,000 | | | | | | | $20,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $110,000 | | | | | | | $110,000 |
| SUPERVISION | 0331.0040 | $90,000 | 0333.0040 | $44,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $152,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $758,000 | | | | | | | $758,000 |
| CASING CREW | 0331.0055 | $43,000 | 0333.0055 | $ 0 | | | | | $43,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $60,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $69,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $25,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $35,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $87,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $87,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $25,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $45,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $62,000 | | | | | | | $62,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $285,000 | | | | | | | $285,000 |
| STIMULATION FLUID | | | 0333.0083 | $155,000 | | | 0334.0083 | $ 0 | $155,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $319,000 | | | | | | | $319,000 |
| DOWNHOLE RENTALS | 0331.0095 | $141,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $186,000 |
| SURFACE RENTALS | 0331.0096 | $98,000 | 0333.0096 | $130,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $302,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $35,000 | | | | | | | $35,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $60,000 | | | 0334.0098 | $ 0 | $60,000 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $40,000 | | | 0334.0110 | $ 0 | $40,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $71,000 | 0333.0116 | $109,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $187,644 |
| PRIMARY CEMENTING | 0331.0120 | $243,000 | | | | | | | $243,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $90,000 | 0333.0130 | $136,000 | | | 0334.0130 | $ 0 | $226,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $2,481,000 | | | 0334.0135 | $ 0 | $2,481,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $283,000 | | | 0334.0136 | $ 0 | $283,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $15,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $27,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $125,000 | 0333.0165 | $52,000 | | | | | $177,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $85,000 | $85,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $143,000 | 0333.0190 | $188,000 | 0336.0190 | $45,862 | 0334.0190 | $36,000 | $412,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $2,975,000 | | $3,946,000 | | $273,642 | | $293,900 | $7,488,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 214H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $39,000 | | | | | | | $39,000 |
| SURFACE CASING | 0331.0207 | $249,000 | | | | | | | $249,000 |
| INTERMEDIATE CASING I | 0331.0208 | $689,800 | | | | | | | $689,800 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $234,000 | 0333.0211 | $ 0 | | | | | $234,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $276,000 | | | 0334.0201 | $ 0 | $276,000 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $59,000 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $59,000 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $38,000 | | | 0334.0202 | $25,000 | $119,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,332,800** | | **$314,000** | | **$338,358** | | **$100,000** | **$2,085,158** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,307,800** | **$4,260,000** | **$612,000** | **$393,900** | **$9,573,700** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 701H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 701H** | **New Mexico Wolfcamp Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **8/1/2027** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **Wolfcamp** | **DEV** | **21,750** | **11,750** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1198 FSL and 430 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$3,413,000** | | |
| Completion Costs | **$4,612,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,254,000** |
| Post Completion Costs | **$337,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$8,636,542** | Total Tangible Cost | **$1,597,358** |
| **Total Well Cost** | | **$10,233,900** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 701H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $30,000 | | | | | | | $30,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $115,000 | | | | | | | $115,000 |
| SUPERVISION | 0331.0040 | $99,000 | 0333.0040 | $47,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $164,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $850,000 | | | | | | | $850,000 |
| CASING CREW | 0331.0055 | $48,000 | 0333.0055 | $ 0 | | | | | $48,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $46,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $55,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $23,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $33,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $124,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $124,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $5,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $25,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $97,000 | | | | | | | $97,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $300,000 | | | | | | | $300,000 |
| STIMULATION FLUID | | | 0333.0083 | $182,000 | | | 0334.0083 | $ 0 | $182,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $351,000 | | | | | | | $351,000 |
| DOWNHOLE RENTALS | 0331.0095 | $190,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $235,000 |
| SURFACE RENTALS | 0331.0096 | $108,000 | 0333.0096 | $136,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $318,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $53,000 | | | | | | | $53,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $ 0 | | | 0334.0098 | $ 0 | $ 0 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $100,000 | | | 0334.0110 | $ 0 | $100,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $86,000 | 0333.0116 | $114,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $207,644 |
| PRIMARY CEMENTING | 0331.0120 | $275,000 | | | | | | | $275,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $109,000 | 0333.0130 | $147,000 | | | 0334.0130 | $ 0 | $256,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $3,059,000 | | | 0334.0135 | $ 0 | $3,059,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $287,000 | | | 0334.0136 | $ 0 | $287,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $10,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $22,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $200,000 | 0333.0165 | $52,000 | | | | | $252,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $125,000 | $125,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $164,000 | 0333.0190 | $220,000 | 0336.0190 | $45,862 | 0334.0190 | $40,000 | $469,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $3,413,000 | | $4,612,000 | | $273,642 | | $337,900 | $8,636,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 701H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $ 0 | | | | | | | $ 0 |
| SURFACE CASING | 0331.0207 | $42,000 | | | | | | | $42,000 |
| INTERMEDIATE CASING I | 0331.0208 | $369,000 | | | | | | | $369,000 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $641,000 | 0333.0211 | $ 0 | | | | | $641,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $ 0 | | | 0334.0201 | $ 0 | $ 0 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $ 0 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $ 0 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $45,000 | | | 0334.0202 | $25,000 | $126,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,114,000** | | **$45,000** | | **$338,358** | | **$100,000** | **$1,597,358** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,527,000** | **$4,657,000** | **$612,000** | **$437,900** | **$10,233,900** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 702H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 702H** | **New Mexico Wolfcamp Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **8/1/2027** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **Wolfcamp** | **DEV** | **21,750** | **11,750** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1238 FSL and 430 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FSL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$3,413,000** | | |
| Completion Costs | **$4,612,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,254,000** |
| Post Completion Costs | **$337,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$8,636,542** | Total Tangible Cost | **$1,597,358** |
| **Total Well Cost** | | **$10,233,900** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 702H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $30,000 | | | | | | | $30,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $115,000 | | | | | | | $115,000 |
| SUPERVISION | 0331.0040 | $99,000 | 0333.0040 | $47,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $164,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $850,000 | | | | | | | $850,000 |
| CASING CREW | 0331.0055 | $48,000 | 0333.0055 | $ 0 | | | | | $48,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $46,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $55,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $23,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $33,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $124,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $124,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $5,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $25,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $97,000 | | | | | | | $97,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $300,000 | | | | | | | $300,000 |
| STIMULATION FLUID | | | 0333.0083 | $182,000 | | | 0334.0083 | $ 0 | $182,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $351,000 | | | | | | | $351,000 |
| DOWNHOLE RENTALS | 0331.0095 | $190,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $235,000 |
| SURFACE RENTALS | 0331.0096 | $108,000 | 0333.0096 | $136,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $318,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $53,000 | | | | | | | $53,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $ 0 | | | 0334.0098 | $ 0 | $ 0 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $100,000 | | | 0334.0110 | $ 0 | $100,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $86,000 | 0333.0116 | $114,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $207,644 |
| PRIMARY CEMENTING | 0331.0120 | $275,000 | | | | | | | $275,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $109,000 | 0333.0130 | $147,000 | | | 0334.0130 | $ 0 | $256,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $3,059,000 | | | 0334.0135 | $ 0 | $3,059,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $287,000 | | | 0334.0136 | $ 0 | $287,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $10,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $22,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $200,000 | 0333.0165 | $52,000 | | | | | $252,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $125,000 | $125,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $164,000 | 0333.0190 | $220,000 | 0336.0190 | $45,862 | 0334.0190 | $40,000 | $469,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $3,413,000 | | $4,612,000 | | $273,642 | | $337,900 | $8,636,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 702H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $ 0 | | | | | | | $ 0 |
| SURFACE CASING | 0331.0207 | $42,000 | | | | | | | $42,000 |
| INTERMEDIATE CASING I | 0331.0208 | $369,000 | | | | | | | $369,000 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $641,000 | 0333.0211 | $ 0 | | | | | $641,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $ 0 | | | 0334.0201 | $ 0 | $ 0 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $ 0 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $ 0 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $45,000 | | | 0334.0202 | $25,000 | $126,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,114,000** | | **$45,000** | | **$338,358** | | **$100,000** | **$1,597,358** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,527,000** | **$4,657,000** | **$612,000** | **$437,900** | **$10,233,900** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 703H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 703H** | **New Mexico Wolfcamp Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **8/1/2027** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **Wolfcamp** | **DEV** | **21,750** | **11,750** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1405 FNL and 707 FEL of Section 33, T18S R34E, and the intended bottom hole location is 1980 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$3,413,000** | | |
| Completion Costs | **$4,612,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,254,000** |
| Post Completion Costs | **$337,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$8,636,542** | Total Tangible Cost | **$1,597,358** |
| **Total Well Cost** | | **$10,233,900** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 703H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $30,000 | | | | | | | $30,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $115,000 | | | | | | | $115,000 |
| SUPERVISION | 0331.0040 | $99,000 | 0333.0040 | $47,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $164,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $850,000 | | | | | | | $850,000 |
| CASING CREW | 0331.0055 | $48,000 | 0333.0055 | $ 0 | | | | | $48,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $46,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $55,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $23,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $33,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $124,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $124,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $5,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $25,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $97,000 | | | | | | | $97,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $300,000 | | | | | | | $300,000 |
| STIMULATION FLUID | | | 0333.0083 | $182,000 | | | 0334.0083 | $ 0 | $182,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $351,000 | | | | | | | $351,000 |
| DOWNHOLE RENTALS | 0331.0095 | $190,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $235,000 |
| SURFACE RENTALS | 0331.0096 | $108,000 | 0333.0096 | $136,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $318,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $53,000 | | | | | | | $53,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $ 0 | | | 0334.0098 | $ 0 | $ 0 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $100,000 | | | 0334.0110 | $ 0 | $100,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $86,000 | 0333.0116 | $114,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $207,644 |
| PRIMARY CEMENTING | 0331.0120 | $275,000 | | | | | | | $275,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $109,000 | 0333.0130 | $147,000 | | | 0334.0130 | $ 0 | $256,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $3,059,000 | | | 0334.0135 | $ 0 | $3,059,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $287,000 | | | 0334.0136 | $ 0 | $287,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $10,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $22,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $200,000 | 0333.0165 | $52,000 | | | | | $252,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $125,000 | $125,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $164,000 | 0333.0190 | $220,000 | 0336.0190 | $45,862 | 0334.0190 | $40,000 | $469,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $3,413,000 | | $4,612,000 | | $273,642 | | $337,900 | $8,636,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 703H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $ 0 | | | | | | | $ 0 |
| SURFACE CASING | 0331.0207 | $42,000 | | | | | | | $42,000 |
| INTERMEDIATE CASING I | 0331.0208 | $369,000 | | | | | | | $369,000 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $641,000 | 0333.0211 | $ 0 | | | | | $641,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $ 0 | | | 0334.0201 | $ 0 | $ 0 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $ 0 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $ 0 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $45,000 | | | 0334.0202 | $25,000 | $126,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,114,000** | | **$45,000** | | **$338,358** | | **$100,000** | **$1,597,358** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,527,000** | **$4,657,000** | **$612,000** | **$437,900** | **$10,233,900** |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 704H**

| Company Entity | Date Prepared |
|---|---|
| **Cimarex Energy Co. of Colorado** | **2/1/2024** |

| Exploration Region | Well Name | Prospect | Property Number | AFE |
|---|---|---|---|---|
| **PERMIAN BASIN** | **Turnpike 33-32 State Com 704H** | **New Mexico Wolfcamp Pros (Lea)** | | |

| County, State | Location | Estimated Spud | Estimated Completion |
|---|---|---|---|
| **Lea, NM** | **Section 33 T18S R34E** | **8/1/2026** | |

| Status | Formation | Well Type | Total Measured Depth | Total Vertical Depth |
|---|---|---|---|---|
| **New AFE** | **Wolfcamp** | **DEV** | **21,750** | **11,750** |

| | |
|---|---|
| Purpose | Drill and complete well |
| Description | |
| Drilling | The intended surface hole location for the well is 1365 FNL and 707 FEL of Section 33, T18S R34E, and the intended bottom hole location is 660 FNL and 100 FWL of Section 32, T18S R34E. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally in a westerly direction within the referenced bottom hole formation. Total vertical depth of the well is proposed to be approximately 11,750 feet. |

| Intangible | Completed Well Cost | Tangible | Completed Well Cost |
|---|---|---|---|
| Drilling Costs | **$3,413,000** | | |
| Completion Costs | **$4,612,000** | | |
| Facilities / Construction Costs | **$273,642** | Well Equipment | **$1,254,000** |
| Post Completion Costs | **$337,900** | Lease Equipment | **$343,358** |
| Total Intangible Cost | **$8,636,542** | Total Tangible Cost | **$1,597,358** |
| **Total Well Cost** | | **$10,233,900** | |

## Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner. Agree to be covered by Operator's well control insurances procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

## Nonoperator Approval

| Company | Approved By (Print Name) | Approved By (Sign Name) | Date |
|---|---|---|---|
| | | | |

*NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement* 2/1/2024

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 704H**

| Intangibles | Codes | Drilling | Codes | Completion / Stimulation | Codes | Production Equipment / Construction | Codes | Post Completion | Total Well Cost |
|---|---|---|---|---|---|---|---|---|---|
| LAND/LEGAL/CURATIVE | 0331.0002 | $10,000 | | | 0336.0002 | $ 0 | | | $10,000 |
| DAMAGES | 0331.0005 | $20,000 | | | 0336.0005 | $ 0 | | | $20,000 |
| LOCATION RECLAMATION | | | | | | | 0334.0010 | $ 0 | $ 0 |
| PRE - DRILL WATER SAMPLING | 0331.0015 | $ 0 | | | | | | | $ 0 |
| POST - DRILL WATER COMPLIANTS | | | | | | | 0334.0016 | $ 0 | $ 0 |
| PERMITTING | 0331.0018 | $ 0 | | | | | | | $ 0 |
| ENVIRONMENTAL INVESTIGATION & REMEDIATION | 0331.0020 | $ 0 | 0333.0020 | $ 0 | | | 0334.0020 | $ 0 | $ 0 |
| EHS AUDITS & INSPECTIONS | 0331.0021 | $ 0 | | | | | | | $ 0 |
| CONTAINMENT | 0331.0022 | $ 0 | 0333.0022 | $ 0 | | | 0334.0022 | $ 0 | $ 0 |
| PAD CLEANUP | 0331.0024 | $ 0 | 0333.0024 | $10,000 | | | 0334.0024 | $5,000 | $15,000 |
| FILTER CAKE CLEARING | | | | | | | 0334.0025 | $ 0 | $ 0 |
| ROAD/PAD CONSTRUCTION | 0331.0030 | $100,000 | | | 0336.0030 | $2,548 | | | $102,548 |
| CONDUCTOR, MOUSE HOLE & CELLAR INSTALLATION | 0331.0031 | $30,000 | | | | | | | $30,000 |
| RIG MOBILIZE/DEMOBILIZE | 0331.0035 | $115,000 | | | | | | | $115,000 |
| SUPERVISION | 0331.0040 | $99,000 | 0333.0040 | $47,000 | 0336.0040 | $12,739 | 0334.0040 | $5,400 | $164,139 |
| MECHANICAL LABOR | | | | | 0336.0042 | $71,850 | | | $71,850 |
| AUTOMATION LABOR | | | | | 0336.0043 | $34,651 | 0334.0043 | $5,000 | $39,651 |
| DRILLING RIG | 0331.0050 | $850,000 | | | | | | | $850,000 |
| CASING CREW | 0331.0055 | $48,000 | 0333.0055 | $ 0 | | | | | $48,000 |
| TUBULAR INSPECTIONS | 0331.0056 | $46,000 | 0333.0056 | $4,000 | | | 0334.0056 | $5,500 | $55,500 |
| WELDING/ROUSTABOUTS/LEASE CREWS | 0331.0059 | $23,000 | 0333.0059 | $ 0 | | | 0334.0059 | $10,000 | $33,000 |
| ROAD UPGRADES | | | | | | | 0334.0060 | $ 0 | $ 0 |
| FREIGHT/TRUCKING | | | | | | | 0334.0065 | $2,500 | $2,500 |
| CNG/LINE GAS FUEL | 0331.0070 | $ 0 | 0333.0070 | $ 0 | | | 0334.0070 | $ 0 | $ 0 |
| RIG FUEL | 0331.0071 | $124,000 | 0333.0071 | $ 0 | | | 0334.0071 | $ 0 | $124,000 |
| AUXILLARY POWER/ELECTRICITY | 0331.0072 | $ 0 | 0333.0072 | $ 0 | | | | | $ 0 |
| WATER & TRANSFER/TRUCKING (NOT DRLG MUD) | 0331.0073 | $5,000 | 0333.0073 | $20,000 | | | 0334.0073 | $ 0 | $25,000 |
| WATER WELL DRILL/TEST/REPAIR | | | 0333.0074 | $ 0 | | | 0334.0074 | $ 0 | $ 0 |
| DRILL BITS | 0331.0080 | $97,000 | | | | | | | $97,000 |
| DRILLING MUD & ADDITIVES | 0331.0082 | $300,000 | | | | | | | $300,000 |
| STIMULATION FLUID | | | 0333.0083 | $182,000 | | | 0334.0083 | $ 0 | $182,000 |
| MUD LOGGING | 0331.0086 | $ 0 | | | | | | | $ 0 |
| DIRECTIONAL DRILLING SERVICES | 0331.0090 | $351,000 | | | | | | | $351,000 |
| DOWNHOLE RENTALS | 0331.0095 | $190,000 | 0333.0095 | $45,000 | | | 0334.0095 | $ 0 | $235,000 |
| SURFACE RENTALS | 0331.0096 | $108,000 | 0333.0096 | $136,000 | 0336.0096 | $2,548 | 0334.0096 | $72,000 | $318,548 |
| SOLIDS CONTROL EQUIP/SERVICES | 0331.0097 | $53,000 | | | | | | | $53,000 |
| FRAC TREE RENTAL | | | 0333.0098 | $ 0 | | | 0334.0098 | $ 0 | $ 0 |
| FISHING & SIDETRACK SERVICES/RENTALS | 0331.0101 | $ 0 | 0333.0101 | $ 0 | | | 0334.0101 | $ 0 | $ 0 |
| FLOWBACK SERVICES | | | 0333.0102 | $ 0 | | | 0334.0102 | $36,000 | $36,000 |
| RENTAL WORK STRING | 0331.0104 | $ 0 | | | | | | | $ 0 |
| STIMULATION FLUID TRANSFER/TRUCKING | | | 0333.0105 | $ 0 | | | 0334.0105 | $ 0 | $ 0 |
| IPC & EXTERNAL PAINTING | | | | | 0336.0106 | $9,555 | | | $9,555 |
| FL/GL - ON PAD LABOR | | | | | 0336.0107 | $51,849 | | | $51,849 |
| FL/GL - LABOR | | | | | 0336.0108 | $ 0 | | | $ 0 |
| FL/GL - SUPERVISION | | | | | 0336.0109 | $9,555 | | | $9,555 |
| BRIDGE PLUGS/FRAC PLUGS | | | 0333.0110 | $100,000 | | | 0334.0110 | $ 0 | $100,000 |
| SURVEY | | | | | 0336.0112 | $2,548 | | | $2,548 |
| SWD/OTHER - LABOR | | | | | 0336.0113 | $ 0 | | | $ 0 |
| SWD/OTHER - SUPERVISION | | | | | 0336.0114 | $ 0 | | | $ 0 |
| OTHER RIG/MISC EXPENSES | 0331.0116 | $86,000 | 0333.0116 | $114,000 | 0336.0116 | $7,644 | 0334.0116 | $ 0 | $207,644 |
| PRIMARY CEMENTING | 0331.0120 | $275,000 | | | | | | | $275,000 |
| REMEDIAL CEMENTING | 0331.0121 | $ 0 | 0333.0121 | $ 0 | | | 0334.0121 | $ 0 | $ 0 |
| LOGGING SERVICES/RENTALS | 0331.0126 | $ 0 | 0333.0126 | $ 0 | | | 0334.0126 | $ 0 | $ 0 |
| CORING & CORE ANALYSIS | 0331.0129 | $ 0 | | | | | | | $ 0 |
| WELL CONTROL EQUIP/SERVICES | 0331.0130 | $109,000 | 0333.0130 | $147,000 | | | 0334.0130 | $ 0 | $256,000 |
| STIMULATION CHEMICALS | | | 0333.0131 | $ 0 | | | 0334.0131 | $ 0 | $ 0 |
| FRAC SAND | | | 0333.0132 | $ 0 | | | 0334.0132 | $ 0 | $ 0 |
| FRAC SAND TRANSPORTATION | | | 0333.0133 | $ 0 | | | 0334.0133 | $ 0 | $ 0 |
| PUMP DOWN SERVICES/EQUIPMENT | | | 0333.0134 | $ 0 | | | | | $ 0 |
| STIMULATION/FRACTURING | | | 0333.0135 | $3,059,000 | | | 0334.0135 | $ 0 | $3,059,000 |
| PERFORATING & WIRELINE SERVICES | | | 0333.0136 | $287,000 | | | 0334.0136 | $ 0 | $287,000 |
| STIMULATION FLUID STORAGE | | | 0333.0137 | $ 0 | | | | | $ 0 |
| RBP WORK | | | 0333.0138 | $ 0 | | | | | $ 0 |
| CAPITALIZED EMPLOYEE LABOR | 0331.0140 | $ 0 | 0333.0140 | $ 0 | 0336.0140 | $ 0 | 0334.0140 | $ 0 | $ 0 |
| CAPITALIZED EMPLOYEE FRINGE BENEFITS | 0331.0141 | $ 0 | 0333.0141 | $ 0 | 0336.0141 | $ 0 | 0334.0141 | $ 0 | $ 0 |
| OVERHEAD | 0331.0142 | $10,000 | 0333.0142 | $ 0 | 0336.0142 | $12,867 | | | $22,867 |
| WELL CONTROL INSURANCE | 0331.0143 | $ 0 | | | | | | | $ 0 |
| AID IN CONSTRUCT/3RD PARTY CONNECT | | | | | 0336.0144 | $ 0 | | | $ 0 |
| COMPLETION RIG/WORKOVER RIG | | | 0333.0150 | $21,000 | | | 0334.0150 | $31,500 | $52,500 |
| COIL TUBING SERVICES | | | 0333.0151 | $168,000 | | | 0334.0151 | $ 0 | $168,000 |
| SNUBBING UNIT SERVICES | | | 0333.0152 | $ 0 | | | 0334.0152 | $ 0 | $ 0 |
| FLOWBACK WATER DISPOSAL | | | | | | | 0334.0156 | $ 0 | $ 0 |
| FLOWBACK WATER TREATING | | | | | | | 0334.0157 | $ 0 | $ 0 |
| MUD DISPOSAL LABOR/EQUIP | 0331.0165 | $200,000 | 0333.0165 | $52,000 | | | | | $252,000 |
| MUD DISPOSAL TRANSPORT/LANDFILL CHARGES | 0331.0166 | $ 0 | 0333.0166 | $ 0 | | | 0334.0166 | $ 0 | $ 0 |
| SWD - PIPED TO CTRA SWD WELL | | | | | | | 0334.0171 | $ 0 | $ 0 |
| SWD - PIPED TO 3RD PARTY SWD WELL | | | | | | | 0334.0172 | $125,000 | $125,000 |
| SWD - HAULED TO CTRA SWD WELL | | | | | | | 0334.0173 | $ 0 | $ 0 |
| SWD - HAULED TO CTRA SWD DISP FEE | | | | | | | 0334.0174 | $ 0 | $ 0 |
| FILTER CAKE COSTS | | | | | | | 0334.0175 | $ 0 | $ 0 |
| SWD - HAULED TO 3RD PARTY SWD WELL | | | | | | | 0334.0176 | $ 0 | $ 0 |
| SWD - 3RD PTY DISP FEE (DIRECT BILL) | | | | | | | 0334.0177 | $ 0 | $ 0 |
| SWD - CTRA GATHERING FEE | | | | | | | 0334.0178 | $ 0 | $ 0 |
| RECYCLED WATER DELIVERY FEE | | | 0333.0179 | $ 0 | | | | | $ 0 |
| CONTINGENCY - DRLG, COMP, PCOM, FAC | 0331.0190 | $164,000 | 0333.0190 | $220,000 | 0336.0190 | $45,862 | 0334.0190 | $40,000 | $469,862 |
| CONTINGENCY - PIPELINE | | | | | 0336.0191 | $9,427 | | | $9,427 |
| REAL TIME OPERATIONS CENTER | 0331.0192 | $ 0 | 0333.0192 | $ 0 | | | | | $ 0 |
| DRILLING - CONVERSION - OTHER | | | | | | | | | |
| OTHER LAND EXPENSES | | | | | | | | | |
| **Total Intangible Cost** | | $3,413,000 | | $4,612,000 | | $273,642 | | $337,900 | $8,636,542 |

COTERRA

# Authorization For Expenditure - Drilling

AFE# PAFXXXXXXXX

**Turnpike 33-32 State Com 704H**

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Tangible - Well Equipment** | | | | | | | | | |
| *Casing* | | | | | | | | | |
| CONDUCTOR PIPE | 0331.0206 | $6,000 | | | | | | | $6,000 |
| WATER STRING CASING | 0331.0221 | $ 0 | | | | | | | $ 0 |
| SURFACE CASING | 0331.0207 | $42,000 | | | | | | | $42,000 |
| INTERMEDIATE CASING I | 0331.0208 | $369,000 | | | | | | | $369,000 |
| INTERMEDIATE CASING II | 0331.0209 | $ 0 | | | | | | | $ 0 |
| PRODUCTION CSG/TIE BACK | 0331.0211 | $641,000 | 0333.0211 | $ 0 | | | | | $641,000 |
| DRILLING LINER | 0331.0223 | $ 0 | | | | | | | $ 0 |
| TUBING | | | 0333.0201 | $ 0 | | | 0334.0201 | $ 0 | $ 0 |
| TUBULAR FREIGHT | 0331.0212 | $ 0 | 0333.0212 | $ 0 | | | 0334.0212 | $ 0 | $ 0 |
| PERMANENT DOWNHOLE EQUIPMENT | 0331.0215 | $ 0 | 0333.0215 | $ 0 | | | 0334.0215 | $ 0 | $ 0 |
| WELLHEAD EQUIPMENT SURFACE | 0331.0202 | $56,000 | 0333.0202 | $45,000 | | | 0334.0202 | $25,000 | $126,000 |
| SURFACE EQUIPMENT | | | | | | | 0334.0203 | $10,000 | $10,000 |
| CELLAR | 0331.0219 | $ 0 | | | | | | | $ 0 |
| OTHER PRODUCTION EQUIPMENT | | | | | | | 0334.0302 | $ 0 | $ 0 |
| EQUIPMENT INSTALLATION | | | | | 0336.0304 | $ 0 | 0334.0304 | $ 0 | $ 0 |
| PUMPING UNIT, ENGINE & COMPONENTS | | | 0333.0305 | $ 0 | | | 0334.0305 | $ 0 | $ 0 |
| LIFT EQUIP (GLV,ESP,PC PUMP,RODS) | | | 0333.0311 | $ 0 | | | 0334.0311 | $60,000 | $60,000 |
| **Tangible - Lease Equipment** | | | | | | | | | |
| N/C LEASE EQUIPMENT | | | | | 0336.0303 | $120,897 | 0334.0303 | $ 0 | $120,897 |
| GATHERING/FLOWLINES | | | | | 0336.0315 | $22,931 | 0334.0315 | $ 0 | $22,931 |
| TANKS, STEPS, STAIRS | | | | | 0336.0317 | $ 0 | | | $ 0 |
| METERING EQUIPMENT | | | | | 0336.0321 | $13,504 | | | $13,504 |
| LEASE AUTOMATION MATERIALS | | | | | 0336.0322 | $23,440 | | | $23,440 |
| SPOOLS | | | | | 0336.0323 | $ 0 | | | $ 0 |
| FACILITY ELECTRICAL | | | | | 0336.0324 | $ 0 | | | $ 0 |
| SYSTEM TRANSLINE | | | | | 0336.0325 | $ 0 | | | $ 0 |
| COMPRESSORS | | | | | 0336.0326 | $ 0 | 0334.0326 | $ 0 | $ 0 |
| PRODUCTION EQUIPMENT FREIGHT | | | | | 0336.0327 | $9,555 | | | $9,555 |
| BACKSIDE VENTILATION | | | | | 0336.0328 | $ 0 | | | $ 0 |
| WELL AUTOMATION MATERIALS | | | | | | | 0334.0329 | $5,000 | $5,000 |
| FL/GL - MATERIALS | | | | | 0336.0331 | $11,465 | | | $11,465 |
| SHORT ORDERS | | | | | 0336.0332 | $7,134 | | | $7,134 |
| PUMPS | | | | | 0336.0333 | $ 0 | | | $ 0 |
| WALKOVERS | | | | | 0336.0334 | $3,057 | | | $3,057 |
| BATTERY (HTR TRTR,SEPAR,GAS T) | | | | | 0336.0335 | $107,648 | | | $107,648 |
| SECONDARY CONTAINMENTS | | | | | 0336.0336 | $3,440 | | | $3,440 |
| OVERHEAD POWER DISTR (TO FACILITY) | | | | | 0336.0337 | $ 0 | | | $ 0 |
| TELECOMMUNICATION EQUIPMENT | | | | | 0336.0338 | $ 0 | | | $ 0 |
| FACILITY LINE PIPE | | | | | 0336.0339 | $15,287 | | | $15,287 |
| SWD/OTHER - MATERIALS | | | | | 0336.0340 | $ 0 | | | $ 0 |
| SWD/OTHER - LINE PIPE | | | | | 0336.0341 | $ 0 | | | $0 |
| AFE CONVERTED ITD SPEND | | | | | | | | | |
| **Total Tangibles** | | **$1,114,000** | | **$45,000** | | **$338,358** | | **$100,000** | **$1,597,358** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Cost** | **$4,527,000** | **$4,657,000** | **$612,000** | **$437,900** | **$10,233,900** |

Type text here

**Cimarex Energy Co.**
**Permian Business Unit**
6001 Deauville Blvd.
Suite 300N
Midland, Texas 79706

October 24, 2024

Olive Petroleum, Inc.
Attn: Don Olive
315 Carol Lane
Midland, TX 79705

***Via Certified Mail***

Re: Turnpike 33-32 State Com Wells
Lea County, New Mexico
Exhibit "A" and Exhibit "A" to Exhibit "H" Revisions

Dear Working Interest Owner:

Magnum Hunter Production, Inc., through its operator, Cimarex Energy Co. of Colorado, both wholly owned subsidiaries of Cimarex Energy Co., a subsidiary of Coterra Energy Inc. ("Cimarex"), previously sent the Operating Agreement dated December 1, 2023 to govern the proposed Turnpike 33-32 State Com Wells. The Exhibit "A" and Exhibit "A" to Exhibit "H" was based on previous ownership reports and title opinions.

Due to title updates, we have added and/or deleted some parties that were left off the initial Exhibit "A" and Exhibit "A" to Exhibit "H", updated working interest owner ownership, and consolidated the contract areas. Some of the information under oil and gas leases subject to the agreement was also updated. Lastly, the Operator and Non-Operator language changed to read: "Attached to and made a part of that certain Operating Agreement dated December 1, 2023, between Cimarex Energy Co. of Colorado as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co., and Marathon Oil Permian, LLC, et al, as Non-Operator."

Please note the restrictions under this Operating Agreement, including but not limited to the Depth Restrictions and separate Contract Areas.

If you have any questions or concerns, please do not hesitate to contact me at (432)-620-1639.

Sincerely,

# EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated December 1, 2023, between Cimarex Energy Co. of Colorado as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co., and Marathon Oil Permian, LLC, et al, as Non-Operator.

## I. LANDS SUBJECT TO THIS AGREEMENT:

Contract Areas A, B, C:
Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 33: All
Section 32: All
containing 1,280.00 acres, more or less

## II. DEPTH RESTRICTIONS:

Contract Area A:
Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

Contract Area B:
Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

Contract Area C:
Limited to the Wolfcamp Formation.

## III. ADDRESSES OF THE PARTIES:

Magnum Hunter Production Inc./Cimarex Energy Co. of Colorado
6001 Deauville Boulevard, Suite 300N
Midland, TX 79706

Marathon Oil Permian, LLC
990 Town and Country Boulevard
Houston, TX 77024

Earthstone Permian, LLC
1400 Woodloch Forest Drive, Suite 300
Woodlands, TX 77380

Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland, TX 79701

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

D&M Snelson Properties, LP
P.O. Box 5267
Midland, TX 79704

Rhombus Operating Co. Ltd.
P.O. Box 18979
Golden, CO 80402

Rhombus Energy Company
P.O. Box 18979
Golden, CO 80402

Slash Exploration, LP (Elk Oil Company)
P.O. Box 310
Roswell, NM 88202

Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Wichita Falls, TX 76308

Schlagal Brothers
115 Bora Bora Drive
Galveston, TX 77554

Ziadril, Inc.
P.O. Box 1860
Hobbs, NM 88240

Mary H. Wilson
3211 Lakes of Katy Lane
Katy, TX 77493

Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston, TX 77004

Mewbourne Development Corporation, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Viersen Oil & Gas Company
P.O. Box 702708
Tulsa, OK 74170

Lindsey Anna Yates Trust
2600 Gaye Drive
Roswell, NM 88201

James D. Moring and Dorothy Moring, H&W
177 Bridgewater Circle
Midland, TX 79707

Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood, CO 80401

CWM 2000-B II, LTD
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston, TX 77024

W.T.G. Exploration, Inc.
6 Desta Drive, Suite 4400
Midland, TX 79705

Olive Petroleum, Inc.
315 Carol Lane
Midland, TX 79705

Mewbourne Development Partners 94-A, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

A.H. Gonzales Oil Company
2195 Fallview Drive
Pueblo, CO 81006

NexGen Capital Resources, LLC
4000 North Big Spring Street, Suite 210
Midland, TX 79705

Mewbourne Development Partners 93-B, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Lauren Shelby Yates Trust
2600 Gaye Drive
Roswell, NM 88201

Legion Production Partners, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Timothy R. MacDonald
3003 Paleo Point
College Station, TX 77845

Double Cabin Minerals, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Estate of R.C. Schlagal, Deceased
115 Bora Bora Drive
Galveston, TX 77554

Estate of Alice R. Schlagal, Deceased
115 Bora Bora Drive
Galveston, TX 77554

Dean A. Horning
18 Par View Drive
Wimberly, TX 78676

Maverick Oil & Gas Corporation
1001 West Wall Street
Midland, TX 79704

Robert G. Shelton
P.O. Box 51410
Midland, TX 79720

## IV. HORIZONTAL WELLS & OVERLAPPING JOAS:

This Operating Agreement only applies to wells with a productive horizontal drainhole, that when drilled, actually traverses both Sections 32 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (hereinafter the "Multi-Section Wells"). The existing Operating Agreement dated January 27, 1975, covering the E/2 of Section 25, Township 18 South, Range 34 East, and the entirety of Sections 29, 30, 31, and 32, Township 18 South, Range 34 East, and the existing Operating Agreement dated September 18, 1998, covering the E/2 of Section 32, Township 18 South, Range 34 East remain in full force and effect as to wells drilled entirely within their respective contract areas, as amended. This Operating Agreement is intended to govern only the Multi-Section Wells located within the Contract Area that are drilled after the effective date of this agreement, being December 1, 2023. It is understood that any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, may now, or in the future, be located within the Contract Area. It is further understood that this Operating Agreement does not apply to operations on, or production from, any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, within the Contract Area. Notwithstanding anything to the contrary contained herein, the Dorothy Federal 2 (API# 30-025-35717), Edith Federal 2 (API# 30-025-29120), EK-A, 8701 JV-P 1 (API# 30-025-29661), McElvain 7 (API# 30-025-38040), EK Penrose Sand Unit 201 (API# 30-025-01646), McElvain 4 (API## 30-025-28997), McElvain Federal 6 (AFE# 30-025-31049), Dorothy 1 (API# 30-025-28462), EK 29 BS2 Federal Com 2H (API# 30-025-43676), McElvain Federal 2 (API# 30-025-27543), EK 29 BS2 Federal Com 3H (API# 30-025-42699), EK Penrose Sand Unit 210 (API# 30-025-35753), McElvain 2A (API# 30-025-39250), McElvain Federal 9 (API# 30-025-35655), EK Penrose Sand Unit 211 (API# 30-025-39250), McElvain Federal 7 (API# 30-025-35149), EK 29 BS2 Federal Com 1H (API# 30-025-43687), McElvain 8 (API# 30-025-38012), EK 31 BS2 Federal Com 1H (API# 30-025-43884), McElvain Federal 1 (API# 30-025-24757), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 402 (API# 30-025-29038), EK-B, 8701 JV-P 1 (API# 30-025-29874), EK Penrose Sand Unit 205 (API# 30-025-02375), EK Penrose Sand Unit 203 (API# 30-025-02374), EK 30 BS2 Federal Com 1H (API# 30-025-42071), EK Penrose Sand Unit 701 (API# 30-025-37572), McElvain 8 (API# 30-025-38012), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 212 (API# 30-025-35503), EK 29 BS2 Federal Com 4H (API# 30-025-42700), EK Penrose Sand Unit 213 (AFE# 30-025-35049), EK-B, 8701 JV-P 2 (API# 30-025-37908), EK Penrose Sand Unit 202 (API# 30-025-02373), EK 30 BS2 Federal Com 2H (API# 30-025-43883), McElvain 10 (API# 30-025-39520), Wapiti 31 Federal 2 (API# 30-025-37643), Wapiti 31 Federal 1 (API# 30-0025-35841), Union State Com 1 (API# 30-025-24992), Wapiti 32 State Com 1 (API# 30-025-34184), and Zafiro State 32 Com 1 (API# 30-025-34508) are not subject to this agreement.

## V. OWNERSHIP:

Contract Area A: Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

| Interest Owners | Working Interest |
|---|---|
| Magnum Hunter Production, Inc. | 47.50000000% |
| Marathon Oil Permian, LLC | 16.25694463% |
| Earthstone Permian, LLC | 9.96765725% |
| Mewbourne Oil Company | 7.50000000% |
| MRC Delaware Resources, LLC | 6.98412975% |
| D&M Snelson Properties, LP | 1.66341875% |
| Rhombus Operating Co. Ltd. | 1.66341875% |
| Rhombus Energy Company | 1.15592813% |
| Slash Exploration, LP | 1.09375000% |
| CWM 2000-B II, LTD | 0.63281250% |
| Foran Oil Company | 0.61130625% |
| Parks & Luttrell, Inc. | 0.58593750% |
| Burk Royalty Company, Ltd. | 0.55555538% |
| W.T.G. Exploration, Inc. | 0.52083338% |
| Schlagal Brothers | 0.48320450% |
| Olive Petroleum, Inc. | 0.46237125% |
| Ziadril, Inc. | 0.35000000% |
| Mewbourne Development Partners 94-A, LP | 0.29356050% |
| Mary H. Wilson | 0.23118563% |
| A.H. Gonzales Oil Company | 0.20833338% |
| Marbella Development, LP | 0.20833338% |
| NexGen Capital Resources, LLC | 0.17628675% |
| Mewbourne Development Corporation | 0.18276525% |
| Mewbourne Development Partners 93-B, LP | 0.17992425% |

EXHIBIT A-14

| | |
|---|---|
| Viersen Oil & Gas Co. | 0.16666663% |
| Lauren Shelby Yates Trust | 0.07291675% |
| Lindsey Anna Yates Trust | 0.07291675% |
| Legion Production Partners, LLC | 0.06562500% |
| James D. Moring and Dorothy G. Morning | 0.06250000% |
| Timothy R. MacDonald | 0.01644463% |
| Avant Operating, LLC | 0.01406250% |
| Double Cabin Minerals, LLC | 0.01406250% |
| T.H. McElvain Oil & Gas, LLLP | 0.01041663% |
| Estate of R.C. Schlagal, Deceased | 0.01041663% |
| Estate of Alice R. Schlagal, Deceased | 0.01041663% |
| Dean A. Horning | 0.00625000% |
| Maverick Oil & Gas Corporation | 0.00548150% |
| Robert G. Shelton | 0.00416675% |
| Total: | 100.000000% |

Contract Area B: Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

| Interest Owners | Working Interest |
|---|---|
| Magnum Hunter Production, Inc. | 50.62500000% |
| Marathon Oil Permian, LLC | 13.13194463% |
| Earthstone Permian, LLC | 9.96765725% |
| MRC Delaware Resources, LLC | 6.98412975% |
| Foran Oil Company | 6.25000000% |
| CWM 2000-B II, LTD | 2.53125000% |
| Parks & Luttrell, Inc. | 2.34375000% |
| Mewbourne Oil Company | 1.87500000% |
| Mewbourne Development Partners 94-A, LP | 1.17424219% |
| Slash Exploration, LP | 1.09375000% |

| | |
|---|---|
| Mewbourne Development Corporation | 0.73106063% |
| Mewbourne Development Partners 93-B, LP | 0.71969719% |
| Burk Royalty Company, Ltd. | 0.55555538% |
| W.T.G. Exploration, Inc. | 0.52083338% |
| Ziadril, Inc. | 0.35000000% |
| A.H. Gonzales Oil Company | 0.20833338% |
| Marbella Development, LP | 0.20833338% |
| NexGen Capital Resources, LLC | 0.17628675% |
| Viersen Oil & Gas Co. | 0.16666663% |
| Lauren Shelby Yates Trust | 0.07291675% |
| Lindsey Anna Yates Trust | 0.07291675% |
| Legion Production Partners, LLC | 0.06562500% |
| James D. Moring and Dorothy G. Morning | 0.06250000% |
| Schlagal Brothers | 0.02083325% |
| Timothy R. MacDonald | 0.01644463% |
| Avant Operating, LLC | 0.01406250% |
| Double Cabin Minerals, LLC | 0.01406250% |
| T.H. McElvain Oil & Gas, LLLP | 0.01041663% |
| Estate of R.C. Schlagal, Deceased | 0.01041663% |
| Estate of Alice R. Schlagal, Deceased | 0.01041663% |
| Dean A. Horning | 0.00625000% |
| Maverick Oil & Gas Corporation | 0.00548150% |
| Robert G. Shelton | 0.00416675% |
| Total: | 100.000000% |

Contract Area C: Limited to the Wolfcamp Formation.

| Interest Owners | Working Interest |
|---|---|
| Magnum Hunter Production, Inc. | 59.37500000% |
| Marathon Oil Permian, LLC | 13.13194463% |

| | |
|---|---|
| Earthstone Permian, LLC | 9.96765725% |
| Foran Oil Company | 6.25000000% |
| CWM 2000-B II, LTD | 2.53125000% |
| Parks & Luttrell, Inc. | 2.34375000% |
| Mewbourne Oil Company | 1.87500000% |
| Mewbourne Development Partners 94-A, LP | 1.17424219% |
| Mewbourne Development Corporation | 0.73106063% |
| Mewbourne Development Partners 93-B, LP | 0.71969719% |
| Burk Royalty Company, Ltd. | 0.55555538% |
| W.T.G. Exploration, Inc. | 0.52083338% |
| A.H. Gonzales Oil Company | 0.20833338% |
| Marbella Development, LP | 0.20833338% |
| Viersen Oil & Gas Co. | 0.16666663% |
| Legion Production Partners, LLC | 0.06562500% |
| James D. Moring and Dorothy G. Morning | 0.06250000% |
| Schlagal Brothers | 0.02083325% |
| Timothy R. MacDonald | 0.01644463% |
| Avant Operating, LLC | 0.01406250% |
| Double Cabin Minerals, LLC | 0.01406250% |
| T.H. McElvain Oil & Gas, LLLP | 0.01041663% |
| Estate of R.C. Schlagal, Deceased | 0.01041663% |
| Estate of Alice R. Schlagal, Deceased | 0.01041663% |
| Dean A. Horning | 0.00625000% |
| Maverick Oil & Gas Corporation | 0.00548150% |
| Robert G. Shelton | 0.00416675% |
| Total: | 100.000000% |

## VI. OIL AND GAS LEASE(S) SUBJECT TO THIS AGREEMENT:

| | | |
|---|---|---|
| 1. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | George F. Getty Oil Company |
| | Lease Serial No.: | B0-1565-12 |
| | Lease Date: | December 29, 1932 |
| | Legal Description: | SE/4 NE/4 and SW/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 80.00 acres, more or less, and additional lands not subject to this Operating Agreement |
| 2. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Union Oil Company of California |
| | Lease Serial No.: | K0-4922-2 |
| | Lease Date: | April 20, 1965 |
| | Legal Description: | SW/4 NW/4, N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 240.00 acres, more or less |
| 3. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Mewbourne Oil Company |
| | Lease Serial No.: | VA-473-6 |
| | Lease Date: | December 1, 1991 |
| | Legal Description: | SW/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less |
| 4. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Union Oil Company of California |
| | Lease Serial No.: | K0-5001-2 |
| | Lease Date: | May 18, 1965 |
| | Legal Description: | N/2 NW/4, SE/4 NW/4, SW/4 NE/4 of Section 32 and NE/4 and S/2 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 640.00 acres, more or less |
| 5. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Ralph Nix |
| | Lease Serial No.: | E0-5014-8 |
| | Lease Date: | February 10, 1951 |
| | Legal Description: | NW/4 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less, and additional lands not subject to this Operating Agreement |

**VII. NON_PARTICIPATING ROYALTY INTEREST(S), NON-EXECUTIVE MINERAL INTEREST(S), OR OVERRIDING ROYALTY INTEREST(S) SUBJECT TO THIS AGREEMENT INCLUDE, BUT ARE NOT LIMITED TO:**

Burdens of Record as of the effective date of this agreement, being December 1, 2023.

**END OF EXHIBIT "A"**

**EXHIBIT "A" to EXHIBIT "H"**

Attached to and made a part of that certain Operating Agreement dated December 1, 2023, between Cimarex Energy Co. of Colorado as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co., and Marathon Oil Permian, LLC, et al, as Non-Operator.

## I. LANDS SUBJECT TO THIS AGREEMENT:

Contract Areas A, B, C:
Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 33: All
Section 32: All
containing 1,280.00 acres, more or less

## II. DEPTH RESTRICTIONS:

Contract Area A:
Limited to those depths from the top of the First Bone Spring Interval down to and including the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508).

Contract Area B:
Limited to those depths below the stratigraphic equivalent of 9,668' (Upper Second Bone Spring Sand) as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508) to the base of the Bone Spring formation.

Contract Area C:
Limited to the Wolfcamp Formation.

## III. ADDRESSES OF THE PARTIES:

Magnum Hunter Production Inc./Cimarex Energy Co. of Colorado
6001 Deauville Boulevard, Suite 300N
Midland, TX 79706

Marathon Oil Permian, LLC
990 Town and Country Boulevard
Houston, TX 77024

Earthstone Permian, LLC
1400 Woodloch Forest Drive, Suite 300
Woodlands, TX 77380

Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland, TX 79701

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

D&M Snelson Properties, LP
P.O. Box 5267
Midland, TX 79704

Rhombus Operating Co. Ltd.
P.O. Box 18979
Golden, CO 80402

Rhombus Energy Company
P.O. Box 18979
Golden, CO 80402

Slash Exploration, LP (Elk Oil Company)
P.O. Box 310
Roswell, NM 88202

Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Wichita Falls, TX 76308

Schlagal Brothers
115 Bora Bora Drive
Galveston, TX 77554

Ziadril, Inc.
P.O. Box 1860
Hobbs, NM 88240

Mary H. Wilson
3211 Lakes of Katy Lane
Katy, TX 77493

Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston, TX 77004

Mewbourne Development Corporation, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Viersen Oil & Gas Company
P.O. Box 702708
Tulsa, OK 74170

Lindsey Anna Yates Trust
2600 Gaye Drive
Roswell, NM 88201

James D. Moring and Dorothy Moring, H&W
177 Bridgewater Circle
Midland, TX 79707

Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood, CO 80401

CWM 2000-B II, LTD
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston, TX 77024

W.T.G. Exploration, Inc.
6 Desta Drive, Suite 4400
Midland, TX 79705

Olive Petroleum, Inc.
315 Carol Lane
Midland, TX 79705

Mewbourne Development Partners 94-A, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

A.H. Gonzales Oil Company
2195 Fallview Drive
Pueblo, CO 81006

NexGen Capital Resources, LLC
4000 North Big Spring Street, Suite 210
Midland, TX 79705

Mewbourne Development Partners 93-B, LP
500 West Texas Avenue, Suite 1020
Midland, TX 79701

Lauren Shelby Yates Trust
2600 Gaye Drive
Roswell, NM 88201

Legion Production Partners, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Timothy R. MacDonald
3003 Paleo Point
College Station, TX 77845

Double Cabin Minerals, LLC
1515 Wynkoop Street, Suite 700
Denver, CO 80202

Estate of R.C. Schlagal, Deceased
115 Bora Bora Drive
Galveston, TX 77554

Estate of Alice R. Schlagal, Deceased
115 Bora Bora Drive
Galveston, TX 77554

Dean A. Horning
18 Par View Drive
Wimberly, TX 78676

Maverick Oil & Gas Corporation
1001 West Wall Street
Midland, TX 79704

Robert G. Shelton
P.O. Box 51410
Midland, TX 79720

## IV. HORIZONTAL WELLS & OVERLAPPING JOAS:

This Operating Agreement only applies to wells with a productive horizontal drainhole, that when drilled, actually traverses both Sections 32 and 33, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico (hereinafter the "Multi-Section Wells"). The existing Operating Agreement dated January 27, 1975, covering the E/2 of Section 25, Township 18 South, Range 34 East, and the entirety of Sections 29, 30, 31, and 32, Township 18 South, Range 34 East, and the existing Operating Agreement dated September 18, 1998, covering the E/2 of Section 32, Township 18 South, Range 34 East remain in full force and effect as to wells drilled entirely within their respective contract areas, as amended. This Operating Agreement is intended to govern only the Multi-Section Wells located within the Contract Area that are drilled after the effective date of this agreement, being December 1, 2023. It is understood that any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, may now, or in the future, be located within the Contract Area. It is further understood that this Operating Agreement does not apply to operations on, or production from, any vertical oil or gas well(s), and any horizontal oil or gas well(s) located wholly within one section, within the Contract Area. Notwithstanding anything to the contrary contained herein, the Dorothy Federal 2 (API# 30-025-35717), Edith Federal 2 (API# 30-025-29120), EK-A, 8701 JV-P 1 (API# 30-025-29661), McElvain 7 (API# 30-025-38040), EK Penrose Sand Unit 201 (API# 30-025-01646), McElvain 4 (API## 30-025-28997), McElvain Federal 6 (AFE# 30-025-31049), Dorothy 1 (API# 30-025-28462), EK 29 BS2 Federal Com 2H (API# 30-025-43676), McElvain Federal 2 (API# 30-025-27543), EK 29 BS2 Federal Com 3H (API# 30-025-42699), EK Penrose Sand Unit 210 (API# 30-025-35753), McElvain 2A (API# 30-025-39250), McElvain Federal 9 (API# 30-025-35655), EK Penrose Sand Unit 211 (API# 30-025-39250), McElvain Federal 7 (API# 30-025-35149), EK 29 BS2 Federal Com 1H (API# 30-025-43687), McElvain 8 (API# 30-025-38012), EK 31 BS2 Federal Com 1H (API# 30-025-43884), McElvain Federal 1 (API# 30-025-24757), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 402 (API# 30-025-29038), EK-B, 8701 JV-P 1 (API# 30-025-29874), EK Penrose Sand Unit 205 (API# 30-025-02375), EK Penrose Sand Unit 203 (API# 30-025-02374), EK 30 BS2 Federal Com 1H (API# 30-025-42071), EK Penrose Sand Unit 701 (API# 30-025-37572), McElvain 8 (API# 30-025-38012), EK Penrose Sand Unit 401 (API# 30-025-27759), EK Penrose Sand Unit 212 (API# 30-025-35503), EK 29 BS2 Federal Com 4H (API# 30-025-42700), EK Penrose Sand Unit 213 (AFE# 30-025-35049), EK-B, 8701 JV-P 2 (API# 30-025-37908), EK Penrose Sand Unit 202 (API# 30-025-02373), EK 30 BS2 Federal Com 2H (API# 30-025-43883), McElvain 10 (API# 30-025-39520), Wapiti 31 Federal 2 (API# 30-025-37643), Wapiti 31 Federal 1 (API# 30-0025-35841), Union State Com 1 (API# 30-025-24992), Wapiti 32 State Com 1 (API# 30-025-34184), and Zafiro State 32 Com 1 (API# 30-025-34508) are not subject to this agreement.

## V. OIL AND GAS LEASE(S) SUBJECT TO THIS AGREEMENT:

| | | |
|---|---|---|
| 1. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | George F. Getty Oil Company |
| | Lease Serial No.: | B0-1565-12 |
| | Lease Date: | December 29, 1932 |
| | Legal Description: | SE/4 NE/4 and SW/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 80.00 acres, more or less, and additional lands not subject to this Operating Agreement |
| 2. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Union Oil Company of California |
| | Lease Serial No.: | K0-4922-2 |
| | Lease Date: | April 20, 1965 |
| | Legal Description: | SW/4 NW/4, N/2 NE/4, N/2 SE/4, SE/4 SE/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 240.00 acres, more or less |
| 3. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Mewbourne Oil Company |
| | Lease Serial No.: | VA-473-6 |
| | Lease Date: | December 1, 1991 |
| | Legal Description: | SW/4 of Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less |
| 4. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Union Oil Company of California |
| | Lease Serial No.: | K0-5001-2 |
| | Lease Date: | May 18, 1965 |
| | Legal Description: | N/2 NW/4, SE/4 NW/4, SW/4 NE/4 of Section 32 and NE/4 and S/2 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 640.00 acres, more or less |
| 5. | Lessor: | State of New Mexico, acting by and through its Commissioner of Public Lands |
| | Lessee: | Ralph Nix |
| | Lease Serial No.: | E0-5014-8 |
| | Lease Date: | February 10, 1951 |
| | Legal Description: | NW/4 of Section 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, containing 160.00 acres, more or less, and additional lands not subject to this Operating Agreement |

**VI. NON_PARTICIPATING ROYALTY INTEREST(S), NON-EXECUTIVE MINERAL INTEREST(S), OR OVERRIDING ROYALTY INTEREST(S) SUBJECT TO THIS AGREEMENT INCLUDE, BUT ARE NOT LIMITED TO:**

Burdens of Record as of the effective date of this agreement, being December 1, 2023.

**EXHIBIT "A" to EXHIBIT "H"**

EXHIBIT A-14

**A.A.P.L. FORM 610 - 1989**

# MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

**December 1** , **2023** ,
*Year*

OPERATOR **Cimarex Energy Co. of Colorado**

CONTRACT AREA **All of Section 33 & All of Section 32, Township 18 South, Range 34 East, Lea County, NM. (See Exhibit "A" for full Contract Area description.)**

COUNTY ~~OR PARISH~~ OF **LEA** , STATE OF **NEW MEXICO**

**TURNPIKE 33-32 STATE COM WELLS**

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AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 – 1989

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- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

**1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS**

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

☑ **(Alternative 1)** Fixed Rate Basis, Section III.1.B.
☐ **(Alternative 2)** Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

(i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☑ **(Alternative 1 – Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 2 – Overhead)** shall be covered by the **overhead** rates.

(ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☐ **(Alternative 1 – All Overhead)** shall be covered by the **overhead** rates.

☑ **(Alternative 2 – All Direct)** shall be charged **direct** to the Joint Account.

☐ **(Alternative 3 – Drilling Direct)** shall be charged **direct** to the Joint Account, **only** to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month $ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month $ 800.00

(2) Application of Overhead—Drilling Well Rate shall be as follows:

(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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# EXHIBIT A-15

**Chronology of Contact and History of Negotiations with Non-Joined Working Interests**

**A.H. Gonzales Oil Company**

| | |
|---|---|
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA. |
| 2/27/2024 | Banner & Bower, P.C. mailed a letter stating A.H. Gonzales Oil Co. was dissolved on 11/2/2019 and abandoned their interest in Chisolm's Energy Operating, LLC well in Section 32 (estate was closed by the Personal Representative). |
| 4/26/2024 | MHPI Broker conducted research and attempted to contact Arthur H. Gonzales (no phone number found) and his son Ricky Gonzales (phone number no longer in service). |
| 5/2/2024 | MHPI Broker mailed an offer letter for their interest in the proposed development. Brokers continued to conduct research to determine who may own this interest. |
| 5/6/2024 | MHPI Broker attempted to contact A.H. Gonzales wife, Lorraine, but the number was no longer in service. Called Ricky Gonzales and left a detailed message for a call back. |
| 5/9/2024 | MHPI Broker called A.H. Gonzales nephew, Rick, and learned all of the interest was left to him. Rick's attorney is reviewing the offer letter. |
| 5/30/2024 | MHPI Broker called Rick, Rick stated Greg Cielinski of Rhombus would be negotiating on their behalf. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |

**Avant Operating, LLC, Double Cabin Minerals, LLC, and Legion Production Partners, LLC**

| | |
|---|---|
| 12/27/2023 | Email correspondence with Chris Leyendecker stating we would not trade out of Section 32 as we had already proposed wells. |
| 1/3/2024 | Email correspondence with Chris Leyendecker discussing potential trades they could offer. |
| 1/4/2024 | Email from Chris Leyendecker discussing potential trades they could offer. |
| 1/4/2024 | Received Daytona proposals via email. Requested JOA as it was not provided and did not receive it. |
| 1/8/2024 | Email correspondence with Sophia. Sent over what they thought MHPI's ownership was. |
| 1/9/2024 | Email from Chris Leyendecker discussing potential trades they could offer. |
| 2/5/2024 | Teams call between companies discussing SWD in offset acreage. |
| 5/6/2024 | Email from Chris Leyendecker discussing potential trades they could offer. |
| 6/4/2024 | Email correspondence with Chris to schedule an in-person meeting with him and their VP of Land and Business Development. |
| 6/5/2024 | Met and discussed North Lea assets and the proposed development. |
| 6/18/2024 | Emailed proposals, AFEs, and JOA. |
| 7/18/2024 | Email correspondence to discuss the Daytona proposals. |
| 7/22/2024 | Email correspondence with Sophia to understand their proposals. |
| 7/23/2024 | Email follow up to understand their proposals. |
| 7/24/2024 | Email correspondence to understand their proposals. |
| 7/29/2024 | Email correspondence to understand their proposals and revision letters. |
| 8/29/2024 | Email correspondence with Sophia to discuss hearing date. MHPI Land Manager phone call with Avant VP of Land to discussion the motion filed by MRC. |
| 9/4/2024 | Email and phone correspondence with Sophia to discuss hearing date. |
| 9/6/2024 | MHPI Land Manager phone call with Avant VP of Land to discuss the contested developments and title. |
| 9/22/2024 | Email correspondence to discuss moving hearing date. |
| 9/24/2024 | MHPI Land Manager emailed Sophia to confirm moving hearing date. |
| 9/25/2024 | MHPI Land Manager emailed Sophia to confirm moving hearing date. |
| 10/11/2024 | Email correspondence from Sophia to schedule a call to discuss title issues and applications. |
| 10/14/2024 | Email correspondence with Sophia to schedule a call to discuss title issues and applications. MHPI received Avant's 1-mile Daytona proposals in Section 32 without a JOA. |

| | |
|---|---|
| 10/15/2024 | Conference call with MHPI Land Manager and Sophia to discuss title issues and applications. Email correspondence from Sophia to provide MHPI title materials. |
| 10/17/2024 | Email correspondence from Sophia to provide MHPI title materials. |
| 10/21/2024 | Email from Sophia requesting additional documents to fix Avant's title. |
| 10/24/2024 | Email correspondence from Sophia to provide MHPI title materials. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/28/2024 | Email from Sophia asking if MHPI will be in Santa Fe for hearing. |
| 10/29/2024 | Email to Sophia following up on her previous email. |

**D&M Snelson Properties, LP**

| | |
|---|---|
| 12/1/2023 | Mailed proposals, AFEs, and JOA. |
| 1/30/2024 | Mailed formal recission of well proposals. |
| 3/27/2024 | Mailed updated proposals, AFEs, and JOA. |
| 3/27/2024 | Emailed updated proposals, AFEs, and JOA to tyler@goodhombre.us |
| 3/27/2024 | Received an email confirming receipt of proposals, AFEs, and JOA. |
| 10/4/2024 | D&M Snelson requested documents relating to the Union wellbore and NRI. D&M Snelson notified MHPI brokers that they are considering offer. |
| 10/8/2024 | D&M Snelson emailed that they are interested in selling at the offer provided, |
| 10/23/2024 | Emailed Tyler Snelson notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. |
| 10/24/2024 | Spoke with Tyler Snelson on the phone regarding the outstanding offer and email sent the previous day. Notified brokers to prepare acquisition documents. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/28/2024 | Email correspondence and phone conversations with Tyler discussing acquiring their interests. |
| 10/29/2024 | Email correspondence and phone conversations with Tyler regarding closing documents. Parties executed assignment from D&M Snelson Properties, LP to MHPI and will record with county once original documents are received via mail. |

**Dean A. Horning**

| | |
|---|---|
| 2/2/2024 | Mailed proposals, AFEs, and JOA. |
| 2/7/2024 | Received confirmation of delivery to individual via USPS. |
| 4/26/2024 | MHPI Brokers called and left a detailed message for a call back. |
| 5/1/2024 | MHPI Brokers called and left a voicemail for a call back and followed up with a text. Brokers mailed the offer letter. |
| 5/6/2024 | MHPI Brokers called and left a voicemail for a call back and followed up with an email. |
| 5/9/2024 | MHPI Brokers sent a follow up email. |
| 5/15/2024 | MHPI Brokers received an executed copy of the offer letter. |
| 6/12/2024 | MHPI Brokers mailed out the purchase agreement. |
| 8/29/2024 | MHPI Brokers received the executed purchase agreement. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |

**Earthstone Permian, LLC**

| | |
|---|---|
| 2/2/2024 | Mailed proposals, AFEs, and JOA. |
| 2/7/2024 | Received confirmation of delivery to individual via USPS. |
| 3/21/2024 | Email correspondence with Travis Macha and Kevin Wooley at Permian Resources. |
| 5/6/2024 | Email correspondence with Mark Hajdik regarding potential trades including their interest in the proposed development. |

| | |
|---|---|
| 8/22/2024 | Email correspondence with Travis Macha discussing contracts and agreements for the SW/4 of Section 32. |
| 8/26/2024 | Email correspondence with Travis regarding switching attorney for hearing. |
| 8/28/2024 | Email correspondence with Mark regarding potential trades including their interest in the proposed development. |
| 9/3/2024 | Emailed Mark to follow up on previous email discussing trade options. |
| 9/4/2024 | Email correspondence with Mark to discuss trade options and status. |
| 9/12/2024 | Emailed Mark to discuss trade status. |
| 9/17/2024 | Emailed Mark and Travis to discuss trade options and status. |
| 9/23/2024 | MHPI Land Manager email correspondence with Travis and Patrick Godwin to discuss trade options and status. |
| 9/24/2024 | Email from Mark explaining trade options and status. |
| 10/1/2024 | Email from Mark to discuss trade and its status. |
| 10/2/2024 | Email correspondence with Mark to discuss trade options. |
| 10/11/2024 | Email from Travis to discuss trade options. |
| 10/15/2024 | Email correspondence with Mark and Travis to discuss ownership in trade options. |
| 10/17/2024 | Emailed Mark and Travis to discuss ownership in trade options. |
| 10/18/2024 | Email from Mark to discuss ownership in trade options. |
| 10/21/2024 | Email correspondence with Mark and Travis to discuss ownership in trade options. |
| 10/22/2024 | MHPI Land Manager email correspondence and phone conversation with Travis to discuss ownership and trade options. |
| 10/23/2024 | MHPI Land Manager email correspondence with Travis discussing trade options and commitment status. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/28/2024 | MHPI Land Manager email correspondence about trade options. |

**Slash Exploration, LLC (f/k/a Elk Oil Company)**

| | |
|---|---|
| 12/14/2023 | Mailed proposals, AFEs, and JOA. |
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. |
| 5/1/2024 | MHPI Brokers conducting research for a contact at the company. |
| 5/6/2024 | MHPI Brokers' research indicates that Elk Oil Company was acquired by Armstrong Energy Corporation. Found contact information for Kevin Klein. Brokers and Kevin Kelin discussed Slash/Elk's interest. |
| 5/30/2024 | MHPI Brokers mailed an offer letter for Slash/Elk's interest in the proposed development. |
| 7/8/2024 | MHPI Land Manager email correspondence and phone call to Kevin Klein to discuss offer in the proposed development. |
| 8/20/2024 | MHPI Land Manager email correspondence and phone call to Kevin Klein to discuss offer in the proposed development. |
| 9/11/2024 | MHPI Brokers mailed an offer letter for Slash/Elk's interest in the proposed development. |
| 9/26/2024 | Contact at Slash/Elk indicated they received a higher offer from another company. |
| 10/23/2024 | Emailed Kevin Klein notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/25/2024 | Emailed Kevin Klein to discuss offer and terms. |
| 10/28/2024 | Emailed correspondence regarding previous email sent. |

**Foran Oil Company and MRC Delaware Resources, LLC**

| | |
|---|---|
| 11/16/2023 | Mailed proposals, AFEs, and JOA. |

| | |
|---|---|
| 11/16/2023 | Emailed proposals, AFEs, and JOA to Clay Wooten at clay.wooten@matadorresources.com |
| 11/21/2023 | Received an automatic reply from Clay Wooten for out of office update. |
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. |
| 2/7/2024 | Received confirmation of delivery to front desk, reception area, or mail room. |
| 6/24/2024 | MHPI Land Manager phone call with MRC Land Managers discussing potential trade opportunities in the area of the proposed development. |
| 7/5/2024 | MHPI Land Manager emailed MRC Land Managers to confirm in-person meeting for 7/10/2024. |
| 7/10/2024 | MHPI Land Manager in person meeting with MRC Land Managers wherein potential trade opportunities involving the Subject Lands were discussed. |
| 7/18/2024 | MRC Land Manager emailed MHPI Land Manager to setup a call for 7/19/2024 to provide feedback on MHPI's proposed trade which did not include the lands within the proposed development. |
| 7/19/2024 | MHPI Land Manager phone call with MRC Land Manager providing MRC's feedback on MHPI's trade proposal; the Subject Lands were discussed. |
| 7/26/2024 | MHPI Land Manager email and phone call with MRC Land Managers to continue discussions for trade opportunities based on MRC's feedback. |
| 8/1/2024 | MHPI Land Manager phone call with MRC Land Manager continuing trade discussions in the area of the Subject Lands. |
| 8/14/2024 | MHPI Land Manager phone call and email as follow up to MRC information request; MRC Land Manager not available 8/14/2024 but emailed about setting up a phone call to keep trade discussions moving forward. |
| 8/28/2024 | MHPI Land Manager emailed MRC Land Manager requesting an update from MRC on trade information. |
| 8/29/2024 | MHPI Land Manager phone call with MRC Land Managers discussing trade concepts, possible alternate development scenarios involving MHPI's Turnpike and MRC's Bobby Pickard proposed development(s), and MRC's proposal to set a status conference for the subject hearings in October to schedule a new hearing as opposed to contested hearing on 10/8/2024. |
| 9/11/2024 | MHPI Land Manager phone call with MRC Land Manager discussing trade involving the Subject Lands. |
| 9/13/2024 | MHPI Land Manager phone call with MRC Land Manager discussing trade, MHPI's Turnpike and MRC's Bobby Pickard proposed development(s), and Avant's Daytona proposed development. |
| 9/16/2024 | Email correspondence with Clay to better understand their proposed landings. |
| 9/19/2024 | MHPI Land Manager phone call with MRC Land Manager discussing 10/8/2024 contested hearing; continuing trade conversations. |
| 9/24/2024 | Avant Landman phone call and email with MHPI and MRC concerning witness availability for the 10/8/2024 hearing. MHPI and MRC agreed to reschedule the hearing date under the circumstances. |
| 9/25/2024 | MRC Land Manager phone call to MHPI Land Manager wherein MRC communicated a formal counter proposal to MHPI's initial trade proposal would be delivered to MHPI by end of the week. |
| 9/27/2024 | MRC Land Manager emailed MHPI Land Manager MRC's formal counter proposal for a trade involving lands in MRC's Bobby Pickard proposed development, along with other lands in the general area. |
| 9/30/2024 | MHPI Land Manager phone call to MRC Land Manager discussing MRC's trade proposal; MHPI communicated the trade was not acceptable to MHPI, as proposed by MRC, but MHPI would continue discussing options and provide MRC with additional feedback. |
| 10/2/2024 | MHPI Land Manager and Landman in person meeting with MRC Land Manager and Landman discussing trade opportunities involving the Subject Lands along with potential development scenarios concerning the same. |
| 10/9/2024 | MRC Land Manager phone call to MHPI Land Manager discussing trade options along with specific proposals for alternate plans of development for MHPI's Turnpike, MRC's Bobby Pickard, and Avant's Daytona proposed developments. |

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| 10/10/2024 | MRC Land Manager emailed MHPI Land Manager memorializing phone conversation on 10/9/2024; MRC Land Manager proposed alternate development options and requested MHPI formally counter MRC's proposed trade from 9/27/2024. |
| 10/17/2024 | MHPI Land Manager phone call and email to MRC Land Manager discussing alternate development options and trade options between MHPI and MRC. No agreement reached between the parties in either scenario at this point in time. |
| 10/18/2024 | MHPI Land Manager and MRC Land Manager emailed in regard to specific trade opportunities involving the Subject Lands; MRC Land Manager provided MHPI Land Manager with information requested by MHPI Land Manager. |
| 10/23/2024 | MHPI Land Manager & MRC Land Manager phone call concerning trade opportunity and contested hearing on 11/5/2024. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. MHPI Land Manager sent acreage information to MRC Land Manager concerning MHPI's Turnpike proposed development; MHPI Land Manager discussed potential trade counter timing to MRC. |
| 10/28/2024 | MHPI Land Manager phone call to MRC Land Manager concerning contested hearing and trade opportunities. |
| 10/29/2024 | MHPI Land Manager email and phone call concerning contested hearings, possible dismissal, and trade expectations. |

**James D. Moring and Dorothy G. Moring**

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| 2/2/2024 | Mailed proposals, AFEs, and JOA |
| 2/17/2024 | James and Dorothy mailed proposals back stating they will not participate in the proposed wells. |
| 4/26/2024 | MHPI Brokers left a voicemail for both James and Dorothy. |
| 5/3/2024 | MHPI Brokers received a text from James. |
| 5/6/2024 | MHPI Brokers called and left a detailed message for a call back. |
| 5/9/2024 | MHPI Brokers called and left a detailed message for a call back. |
| 5/22/2024 | MHPI Brokers called James and discussed their ownership. James stated he wanted to sell all of their interests and have no past or future liability. Accepted offer and sending offer letter back via mail. |
| 5/30/2024 | MHPI Brokers received the Moring's executed offer letter. |
| 6/17/2024 | MHPI Brokers mailed closing packet. |
| 7/30/2024 | MHPI Brokers mailed purchase agreement for their execution. |
| 9/24/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 9/27/2024 | MHPI Brokers spoke to James and he indicated he was ready to sell. |
| 9/30/2024 | MHPI Brokers spoke to James and they want to sign but did not like the form provided. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |

**Lauren Shelby Yates Trust and Lindsey Anna Yates Trust**

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|---|---|
| 12/27/2023 | Mailed proposals, AFEs, and JOA. |
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. |
| 2/7/2024 | Received confirmation of pick up from post office via USPS. |
| 3/4/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. MHPI Brokers had to find another address since the original mailings were returned. |
| 4/26/2024 | MHPI Brokers spoke with Abby Yates, owner, planned to call her back once she was done traveling. |
| 4/29/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 4/30/2024 | MHPI Brokers sent a text message for a call back. |
| 5/3/2024 | MHPI Brokers sent a text message for a call back. |
| 5/6/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 5/9/2024 | MHPI Brokers called and left a voicemail for a call back. |

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| 5/13/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 6/10/2024 | MHPI Brokers sent out complete offer packets to Abby Yates at ahyahy@laurelindcorp.com |
| 6/21/2024 | Abby is reviewing the offers with her daughters. |
| 6/25/2024 | Abby and daughters are out of the country and MHPI Brokers called and left a voicemail for a call back. |
| 9/11/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/4/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/24/2024 | Emailed Abby Yates notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/28/2024 | Emailed Abby to follow up on previous email requesting their support and to provide her with updated Exhibit A and Exhibit A to Exhibit H. |

**Marathon Oil Permian, LLC**

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| 2/2/2024 | Mailed proposals, AFEs, and JOA. |
| 2/7/2024 | Received confirmation of delivery to front desk, reception area, or mail room. |
| 4/24/2024 | Emailed Sean Willis to see what Marathon planned to do and if they had any questions regarding MHPI's proposed development. |
| 7/2/2024 | Emailed Sean to follow up on previous email. |
| 7/15/2024 | Email from Sean back stating they do not have plans for these sections and will not be protesting the pooling. |
| 9/10/2024 | Emailed Sean to see if Marathon would be interested in a cash or carry offer from MHPI. |
| 9/12/2024 | Email from Sean stating they are not interested in a cash or carry offer. |
| 9/30/2024 | MHPI Land Manager email and phone call with Marathon's Land Manager to discuss Marathon's interest in MHPI's proposed development. |
| 10/2/2024 | MHPI Land Manager email correspondence with Marathon's Land Manager discussing MHPI's development and offer for their interests. |
| 10/4/2024 | MHPI Land Manager email correspondence with Marathon's Land Manager following up on email sent on 10/2/2024. |
| 10/9/2024 | MHPI Land Manager phone call with Marathon landman to discuss Marathon's commitment status for MHPI's proposed development. |
| 10/11/2024 | MHPI Land Manager phone call Marathon landman to discuss Marathon's commitment status and interest in the offer from MHPI for MHPI's proposed development. |
| 10/15/2024 | MHPI Land Manager email correspondence with Marathon's Land Manager requesting Marathon provide guidance as to additional information needed, if any, regarding the proposed development. |
| 10/22/2024 | MHPI Land Manager email correspondence requesting an update from Marathon Land Manager regarding MHPI's development and offer in the proposed development. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. MHPI Land Manager phone conversation with Marathon landman concerning commitment status and explore potential transaction options. |
| 10/25/2024 | MHPI Land Manager emailed Marathon's landman, land supervisor, and land manager to discuss Marathon's commitment status. MHPI Land Manager email and phone call with Marathon landman discussing MHPI proposed development, commitment status, and submit cash offer. |
| 10/27/2024 | MHPI Land Manager emailed Marathon's Land Manager regarding MHPI offer. |

**Maverick Oil & Gas Corporation**

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|---|---|
| 2/2/2024 | Mailed proposals, AFEs, and JOA. |
| 2/6/2024 | Received confirmation of delivery to individual via USPS. |
| 2/20/2024 | Received signed proposals and AFEs, missing JOA signature and notarization pages. |

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| 4/26/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 4/30/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 5/2/2024 | MHPI Brokers mailed an offer letter. |
| 5/6/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 5/30/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 9/24/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/4/2024 | MHPI Brokers spoke with owner who indicated they were not interested in selling. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |

**Mewbourne Oil Company, Estate of Curtis W. Mewbourne, Mewbourne Development Partners 94-A, LP, Mewbourne Development Corporation, and Mewbourne Development Partners 93-B, LP**

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|---|---|
| 11/16/2023 | Mailed proposals, AFEs, and JOA. |
| 11/16/2023 | Emailed proposals, AFEs, and JOA to Adriana Salgado at asalgado@mewbourne.com |
| 11/17/2023 | Email correspondence with Adriana about ownership. Proposed a trade including their interest in Section 32. |
| 1/30/2024 | Email correspondence with Tyler Jolly indicating they wanted to trade out of this acreage. |
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. |
| 2/8/2024 | Received confirmation of pick up from post office via USPS. |
| 3/11/2024 | Email correspondence with Tyler Jolly to discuss trade options. |
| 3/13/2024 | Emailed Tyler to discuss trade options. |
| 7/1/2024 | Email from Tyler to discuss trade options. |
| 7/9/2024 | Email from Tyler to discuss trade options. |
| 7/10/2024 | Emailed Tyler to discuss trade options. |
| 7/23/2024 | Email from Tyler to discuss trade options and terms. |
| 7/24/2024 | Emailed Tyler to discuss trade options and terms. |
| 7/29/2024 | Email correspondence and phone conversation with Tyler Jolly to discuss trade status. |
| 7/30/2024 | Email correspondence with Tyler to discuss trade options and terms. |
| 7/31/2024 | Email correspondence with Tyler to discuss trade options and terms. |
| 8/1/2024 | Email correspondence with Tyler to discuss trade options and terms. |
| 8/7/2024 | Email correspondence with Tyler to discuss trade options and terms. |
| 8/14/2024 | Email correspondence with Tyler to discuss trade options and terms. |
| 8/15/2024 | Email from Tyler to discuss trade options and terms. |
| 9/4/2024 | Email correspondence with Tyler to discuss trade agreement and status. |
| 9/11/2024 | Email correspondence with Tyler to discuss trade status. |
| 9/23/2024 | Email from Tyler to discuss trade status. |
| 9/24/2024 | Emailed Tyler to discuss trade status. |
| 9/25/2024 | Phone conversation with to discuss Zafiro Letter Agreement and needing it to complete MHPI title opinions. |
| 9/26/2024 | Email correspondence with Tyler containing Zafiro Letter Agreement and Mewbourne's interest. |
| 10/1/2024 | Email from Tyler to discuss trade status. |
| 10/2/2024 | Emailed Tyler to finalize trade tracts and numbers. |
| 10/4/2024 | Email from Tyler confirming trade agreement, tracts, and numbers. |
| 10/14/2024 | Email from Tyler to discuss trade agreement. |
| 10/21/2024 | Emailed Tyler to discuss trade agreement, tracts, and numbers. |
| 10/23/2024 | Emailed Tyler to discuss trade agreement. |
| 10/24/2024 | Email correspondence and phone conversation with Tyler to discuss due diligence on trade. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/25/2024 | Emailed Tyler to discuss due diligence on trade. |

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| 10/28/2024 | MHPI Land Manager emailed Tyler with trade documents and due diligence items. |
| 10/29/2024 | Email correspondence and phone conversations with Tyler regarding closing documents on trade. Parties plan to execute documents tomorrow. Tyler stated MHPI can include all of their interest into MHPI's total. |

**NexGen Capital Resources, LLC**

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| 2/2/2024 | Mailed proposals, AFEs, and JOA. |
| 2/15/2024 | Email correspondence with Lauren Franco confirming receipt of documents and discussing ownership and additional development details. |
| 4/2/2024 | Email correspondence with Emerald McGinnis and Lauren discussing timeline of development. |
| 4/30/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 5/2/2024 | MHPI Brokers called and left a voicemail for a call back. MHPI Brokers mailed an offer letter. |
| 5/6/2024 | MHPI Brokers spoke with company to get the correct contact for NexGen's interests. |
| 5/30/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 6/6/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 6/10/2024 | MHPI Brokers spoke with Lauren and forwarded a copy of the offer letter. NexGen indicated they are not interested in selling its interest. |
| 7/23/2024 | Email correspondence with Lauren discussing pooling notice receipt and signed AFEs. |
| 7/24/2024 | Email to Lauren explaining MHPI had not received their signed documents to participate |
| 7/29/2024 | Email from Lauren explaining it is NexGen's plan to participate and asking which documents MHPI were missing. |
| 7/30/2024 | Email correspondence with Lauren discussing and providing the documents that needed NexGen's signature. |
| 7/31/2024 | Email correspondence with Lauren to discuss timeline of development. |
| 8/1/2024 | Email from Lauren containing NexGen's signed AFEs. |
| 8/2/2024 | Email to Lauren confirming receipt of NexGen's signed AFEs. |
| 9/11/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/2/2024 | Email correspondence from Lauren discussing pooling notices NexGen received and stating MHPI were missing their JOA signature and notary pages. |
| 10/3/2024 | Email from Emerald stating their participation should be satisfied with AFE signatures alone and NexGen's requested edits to MHPI's JOA form. |
| 10/4/2024 | MHPI Brokers spoke with NexGen and they stated they want a hard offer. |
| 10/7/2024 | Email from Emerald following up on her previous email and asking if NexGen has been removed from the pooling list. If NexGen was not removed, they planned to file an appearance. |
| 10/8/2024 | Email to Emerald explaining any changes to MHPI's JOA form needed management approval and told her the hearing date was moved to November 5th. |
| 10/9/2024 | MHPI Brokers mailed an offer letter to NexGen. |
| 10/22/2024 | Email correspondence with Emerald stating MHPI can agree to one of their JOA edit requests but not the other. |
| 10/23/2024 | Emailed Emerald McGinnis and Lauren Franco notifying them of the upcoming contested hearing and requesting a support letter, in addition to NexGen's signed AFEs. |
| 10/24/2024 | Email correspondence with Emerald providing the Turnpike 33-32 compulsory pooling case numbers. Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/28/2024 | Emailed Emerald and Lauren to follow up on previous email requesting their support. Called Emerald and left a voicemail for a call back. |

**Rhombus Energy Company & Rhombus Operating Company, Ltd.**

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| 12/14/2023 | Mailed proposals, AFEs, and JOA. |

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| 1/29/2024 | Email correspondence regarding lost proposals and wanting to sell their interest. |
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. |
| 2/13/2024 | Emailed updated proposals, AFEs, and JOA. |
| 3/14/2024 | Call with Greg Cielinski regarding wanting to sell their interest. |
| 5/1/2024 | MHPI Brokers searching for contact at the companies. |
| 5/6/2024 | MHPI Brokers called and left a voicemail for a call back. Greg called back and stated they are very interested in selling and wanted to discuss their ownership. |
| 5/8/2024 | MHPI Brokers spoke with Greg to discuss offer and terms. |
| 5/10/2024 | MHPI Brokers called and left a voicemail for a call back and sent a follow up email. |
| 5/11/2024 | Email correspondence regarding their ownership in Subject Lands. |
| 5/13/2024 | MHPI Brokers had an email discussion with Greg. |
| 5/30/2024 | MHPI Brokers presented the offer. |
| 6/4/2024 | MHPI Brokers had correspondence with Greg regarding offer and terms. |
| 6/12/2024 | Greg called MHPI Brokers to get an update. |
| 6/23/2024 | MHPI Brokers corresponded with Greg regarding offer and terms. |
| 7/3/2024 | MHPI Brokers corresponded with Greg regarding offer and terms. |
| 7/24/2024 | MHPI Brokers requested information on their operated well to better understand NW/4 ownership. |
| 8/1/2024 | MHPI Brokers corresponded with Greg regarding offer and terms. |
| 9/19/2024 | Call and email with Greg to discuss Rhombus Energy Company executing correction assignment to fix depth limitations in prior assignments. |
| 9/30/2024 | Emailed Greg the correction assignment for Rhombus to execute. |
| 9/24/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/9/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/4/2024 | MHPI Brokers emailed Greg for a response back. |
| 10/7/2024 | Email from Greg regarding the contested hearing. |
| 10/9/2024 | Emailed Greg to get an update on Rhombus executing a correction assignment. |
| 10/10/2024 | Email from Greg stating they would execute the correction assignment and mail it back to me. |
| 10/14/2024 | Email correspondence with Greg regarding the correction assignment. |
| 10/14/2024 | Email correspondence with Greg regarding the correction assignment. |
| 10/16/2024 | Emailed Greg regarding the correction assignment. |
| 10/21/2024 | Email correspondence with Greg regarding the correction assignment. |
| 10/22/2024 | Email correspondence with Greg regarding the correction assignment. |
| 10/23/2024 | Emailed Greg Cielinski notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. |
| 10/28/2024 | Email correspondence and phone conversations with Greg discussing acquiring their interests. |
| 10/29/2024 | Email correspondence and phone conversations with Greg regarding closing documents. Parties executed assignment from Rhombus Energy Company and Rhombus Operating Company, Ltd. to MHPI and will record with county once original documents are received via mail. |

**T.H. McElvain Oil & Gas, LLLP**

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| 9/12/2024 | MHPI learned of McElvain's partial acquisition of Avant's (and entities) interests and mailed proposals, AFEs, and JOA. |
| 9/24/2024 | Received confirmation of delivery to T.H. McElvain Oil & Gas, LLLP via USPS. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |

**Timothy R. Macdonald**

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| 2/2/2024 | Mailed proposals, AFEs, and JOA. |

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| 3/4/2024 | Mailed proposals, AFEs, and JOA to a new address. MHPI Brokers had to find another address since the original mailings were returned. |
| 3/6/2024 | Received confirmation of delivery to an individual via USPS. |
| 3/12/2024 | Timothy mailed back the cover letters with correct contact information and requested ownership information. |
| 3/15/2024 | Phone conversation with Timothy discussing his ownership in MHPI's proposed development. |
| 4/26/2024 | MHPI Brokers conducted research to find contact information. MHPI Brokers called and left a voicemail for a call back. |
| 5/2/2024 | MHPI Brokers called and left a voicemail for a call back. MHPI Brokers mailed an offer letter. |
| 5/6/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 5/14/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 6/6/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 6/11/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 7/11/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 9/11/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 9/24/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/4/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/29/2024 | Called Emerald and left a voicemail for a call back. Called Lauren and was hung up on. |

**W.T.G. Exploration, Inc.**

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| 2/2/2024 | Mailed proposals, AFEs, and JOA. |
| 2/7/2024 | Received confirmation of delivery to front desk, reception area, or mail room via USPS. |
| 2/26/2024 | Phone call regarding development and timing of the proposed wells. |
| 3/13/2024 | Mailed a letter stating they received our well proposals and intend to participate with their acreage when the conflict is resolved on the acreage. |
| 9/11/2024 | MHPI Brokers called and left another voicemail for a call back. |
| 9/24/2024 | MHPI Brokers emailed decisionmaker at W.T.G. and expected a call back the following week. |
| 10/3/2024 | MHPI Brokers called and left another voicemail for a call back. |
| 10/9/2024 | MHPI Brokers called and left another voicemail for a call back. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |

**Ziadril, Inc.**

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| 12/1/2023 | Mailed proposals, AFEs, and JOA. |
| 12/5/2023 | Emailed proposals, AFEs, and JOA to kbromley@novamud.com |
| 2/2/2024 | Mailed updated proposals, AFEs, and JOA with a formal recission of the original well proposals. |
| 2/7/2024 | Received confirmation of delivery to post office via USPS. |
| 4/26/2024 | MHPI Brokers conducted research to find contact information. |
| 5/2/2024 | MHPI Brokers mailed offer letter to known address and continued trying to locate owner of the company. |
| 5/6/2024 | MHPI Brokers located possible owner and contacted a known associate. Brokers left a voicemail for a call back. |
| 5/7/2024 | MHPI Brokers called and left voicemail for a call back. |
| 5/14/2024 | MHPI Brokers identified the president and made multiple calls to different numbers trying to initiate communication. Reached Ken Bromley, president, indicated their very interested in selling and wanted an official offer. MHPI Brokers mailed the offer agreement. |
| 5/15/2024 | MHPI Brokers called and left a voicemail for a call back. |
| 5/20/2024 | MHPI Brokers contacted Ken and stated they would follow up since he was in the hospital. |

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| 5/30/2024 | Ken stated they still wanted to sell but would when they got out of the hospital. |
| 6/6/2024 | MHPI Brokers called Ken and left a voicemail and followed up with an email. |
| 6/11/2024 | Ken's wife called and stated Ken would contact MHPI Brokers soon. |
| 6/24/2024 | Ken stated he wants to sell but needs time to recover. |
| 9/11/2024 | Ken told MHPI Brokers he would sign offer letter. |
| 9/24/2024 | MHPI Brokers called and left voicemail for a call back. |
| 10/9/2024 | Ken told MHPI Brokers he is still having health issues. MHPI Brokers mailed out another offer letter. |
| 10/14/2024 | MHPI Brokers emailed with Ken's son, Justin Bromley, to discuss counteroffer and Ziadril's interest. |
| 10/15/2024 | MHPI Brokers spoke with Justin regarding their counteroffer. MHPI Brokers submitted final offer to Justin at Ziadril. |
| 10/24/2024 | Emailed Justin notifying them of the upcoming contested hearing and that MHPI has not received any signed documents. Phone conversation with Justin regarding force pooling hearing procedures, the upcoming contested hearing, MHPI proposals, and MHPI's offer for Ziadril's interest. |
| 10/24/2024 | Mailed updated Exhibit A and Exhibit A to Exhibit H for the JOA. |
| 10/28/2024 | Emailed Justin to follow up on previous email requesting their support and to provide him with updated Exhibit A and Exhibit A to Exhibit H. |

# EXHIBIT B – Geology Exhibits

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24913 - 24916**
**CASE NOS. 24756 – 24759**
**(CONSOLIDATED)**

## SELF-AFFIRMED STATEMENT OF STACI FREY

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a petroleum geologist for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes the Permian Basin and Lea County, and I am familiar with the subject applications and the geology involved.

3. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and the cases filed by MRC Permian Company ("MRC") in Case Nos. 24760, 24761, 24762, 24763, 24764, 24765, 24766, and 24767 (collectively referred to as "the competing cases").

4. In cases 24913-24194 and 24767-24759, Cimarex Energy Co. of Colorado ("Cimarex") will be the designated operator of the wells drilled. MHPI and Cimarex are related business entities.

5. I have testified previously before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

6. I conducted a geological study of the Bone Spring and Wolfcamp formations underlying Sections 32 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, which is where MHPI's Turnpike Development Area will be located (the "Turnpike Development Area").

7. **Exhibit B-1** is a locator map, which identifies the general location of the Turnpike Development Area. The map on the left shows a zoomed-out view of the Delaware Basin, and the map on the right covers the area within the red box which is in the northeast Delaware Basin. The Turnpike Development Area is boxed in yellow.

8. **Exhibit B-2** reviews the regional stress direction changes across the Permian Basin. The map shown is by Lund Snee and Zoback, from their paper titled "State of stress in the Permian Basin, Texas and New Mexico: implications for induced seismicity." The direction of maximum horizontal stress (indicative of hydraulic fracture growth direction) is indicated by the black solid lines across the map. I have zoomed in to show the location of the subject lands, which is located at the yellow star on the map to the right. Based on public data gathered by Lund Snee and Zoback, the maximum horizontal stress rotates around the subject lands. If I interpolate the stress direction where there is no published data (red dashed arrows) the stress direction is approximately 45 degrees, which would favor either a north-south or east-west development (hydraulic fractures would align at approximately the same azimuth from the wellbore regardless of direction drilled).

9. **Exhibit B-3** gives a more accurate description of the maximum horizontal stress direction near the subject lands using focal mechanisms from seismic activity that occurred in 2020. The map in this exhibit shows the Cimarex private array, which is used to monitor seismic activity across the Delaware Basin. The circles represent seismic events, which are colored by magnitude. One example of a seismometer used to measure the location and magnitude of the seismic events is shown at the blue triangle, just 5 miles away. A few of the larger magnitude events have focal

mechanisms, which indicate the type and direction of slip during an earthquake. I have drawn a red dashed arrow in the same direction as the focal mechanisms, which is at approximately 43 degrees based on the maximum horizontal stress diagram to the right of the map. So, regardless of the well direction, we would expect the hydraulic fractures to preferentially align at about 43 degrees, which is about the same azimuth away from the wellbore regardless of a north-south or east-west development.

10. **Exhibit B-4** shows the 1st Bone Spring Sand structure map on the left and the isopach (thickness) map on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 25 feet and shows fairly consistent thickness over the subject lands, with thinning to the northeast.

11. **Exhibit B-5** shows the 2nd Bone Spring Sand structure map on the left and the isopach (thickness) map on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 25 feet and shows fairly consistent thickness over the subject lands, with thickening to the northeast.

12. **Exhibit B-6** shows the base of 3rd Bone Spring structure map on the left and the isopach (thickness) map of the 3rd Bone Spring Sand on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 25 feet and shows fairly consistent thickness over the subject lands, with thinning to the north and thickening to the east.

13. **Exhibit B-7** shows the base of Wolfcamp structure map on the left and the Wolfcamp isopach (thickness) map on the right. The structure map has a contour interval of 50 feet, and highlights formation dipping to the south. The isopach map has a contour interval of 100 feet and shows consistent thickness over the subject lands, with thickening to the north.

14. **Exhibit B-8** is a structural cross section through the subject lands showing all of Cimarex's proposed landing zones. The cross section goes from west (left) to east (right), and the logs displayed are Gamma Ray, Deep Resistivity, Photoelectric Factor, and Neutron and Density Porosities. The Bone Spring reservoirs are characterized by low resistivity and Gamma Ray greater than about 55 API, while the Lower Wolfcamp Shale contains higher Neutron and Density Porosity separation along with Gamma Ray greater than about 80 API. Cimarex will target the main Bone Spring intervals: the 1st Bone Spring Sand, the Upper and Lower 2nd Bone Spring Sand, and the 3rd Bone Spring Sand. Cimarex will also target the Lower Wolfcamp, or "Wolfcamp D."

15. The Base of Contract Area A and B are shown on the cross section in red dashed lines. Cimarex's Upper 2nd Bone Spring Sand target lies above the base of the Contract Area A within the low resistivity (below 20 Ohmm) sand. A tight limestone separates the Upper 2nd Bone Spring Sand target from the Lower 2nd Bone Spring Sand target, which acts as a frac baffle between the two reservoirs (a low permeability formation that impedes hydraulic fracture growth). This frac baffle is a reason why Cimarex believes two separate landings are necessary within the total 2nd Bone Spring Sand.

16. **Exhibit B-9** shows Cimarex's development compared to Avant's development. Both operators are targeting the 1st Bone Spring Sand, the Upper and Lower 2nd Bone Spring Sand, the 3rd Bone Spring Sand, and the Lower Wolfcamp. However, because 1-mile 2nd Bone Spring Sand wells exist in Section 29, Avant is only able to drill 1-mile 2nd Bone Spring Sand wells in Section 32, but Cimarex is able to more efficiently drain the 2nd Bone Spring Sand with 2-mile wells across Sections 33 and 32.

17. **Exhibit B-10** shows Cimarex's development compared to MRC's development. Both operators are targeting the Lower 2nd Bone Spring Sand, the 3rd Bone Spring Sand, and the Lower

Wolfcamp. However, Cimarex is targeting the Upper 2nd Bone Spring Sand and 1st Bone Spring Sand wells, unlike MRC. Therefore, these two reservoirs will be orphaned in MRC's development plan.

18. I conclude from my geologic study of the Bone Spring and Wolfcamp formations that:

a. The horizontal spacing units are justified from a geologic standpoint.

b. There are no structural impediments or faulting that will interfere with horizontal development.

c. Each quarter-quarter section in the proposed spacing units will contribute more or less equally to production.

19. The Exhibits to this Statement were prepared by me or compiled from Cimarex's company business records under my supervision.

20. The granting of this Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

21. The foregoing is correct and complete to the best of my knowledge and belief.

*[Signature page follows]*

Page 189 of 741

*Signature page of Self-Affirmed Statement of Staci Frey:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

STACI FREY

10/28/2024

Date Signed



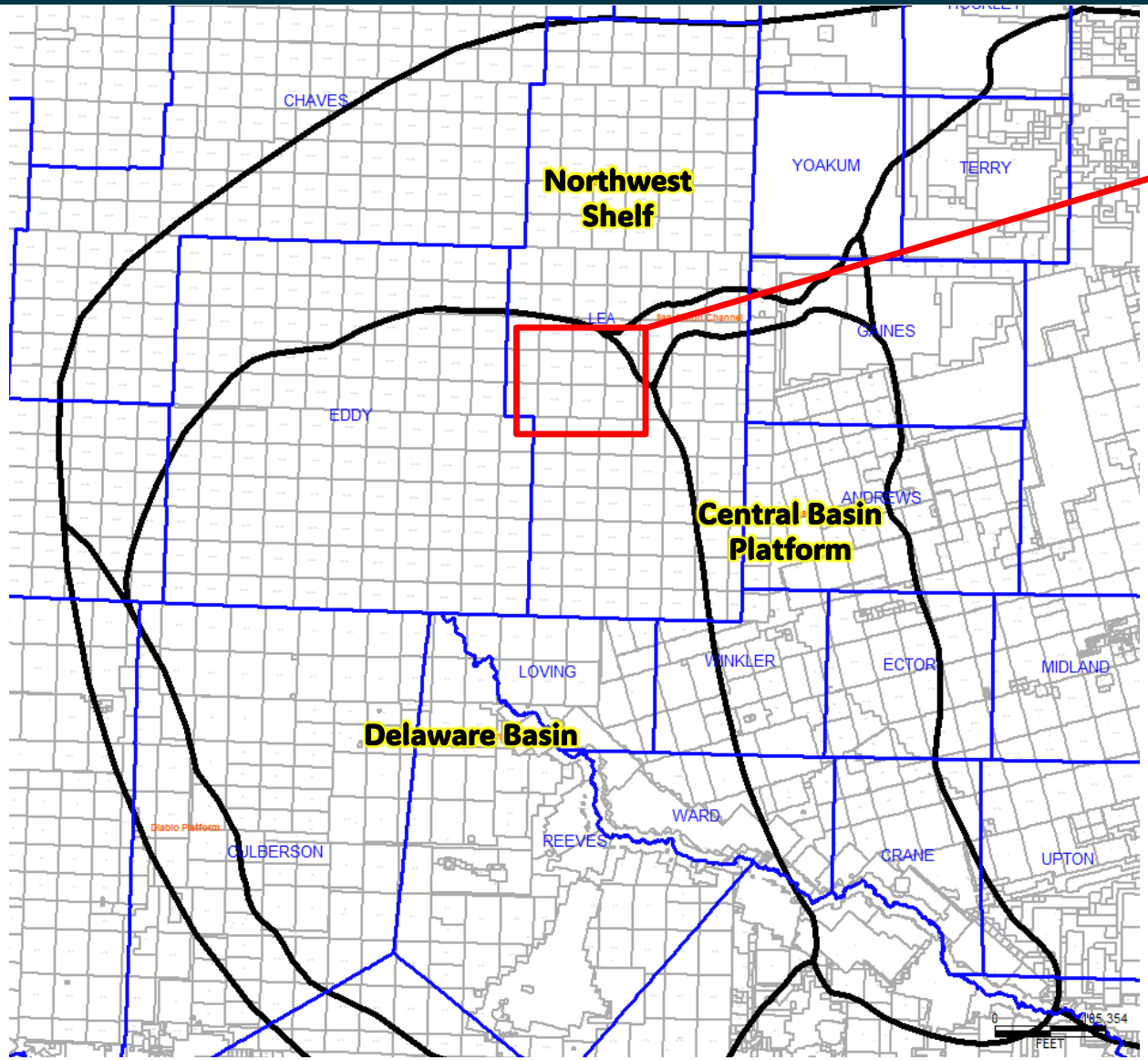
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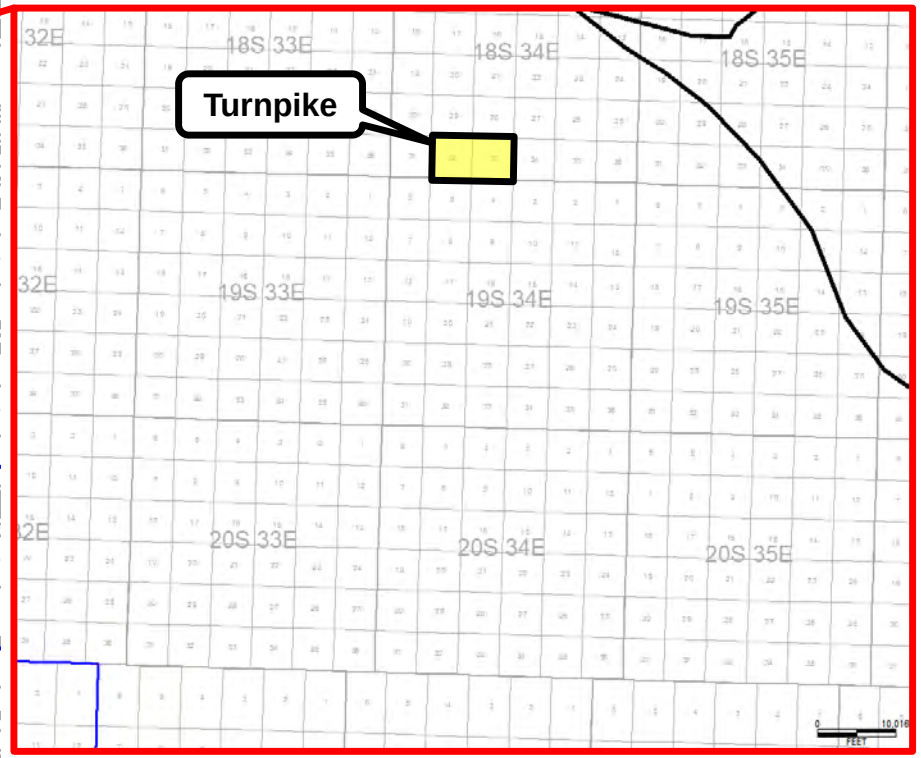
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# Turnpike Locator Map

COTERRA

**Exhibit B-1**

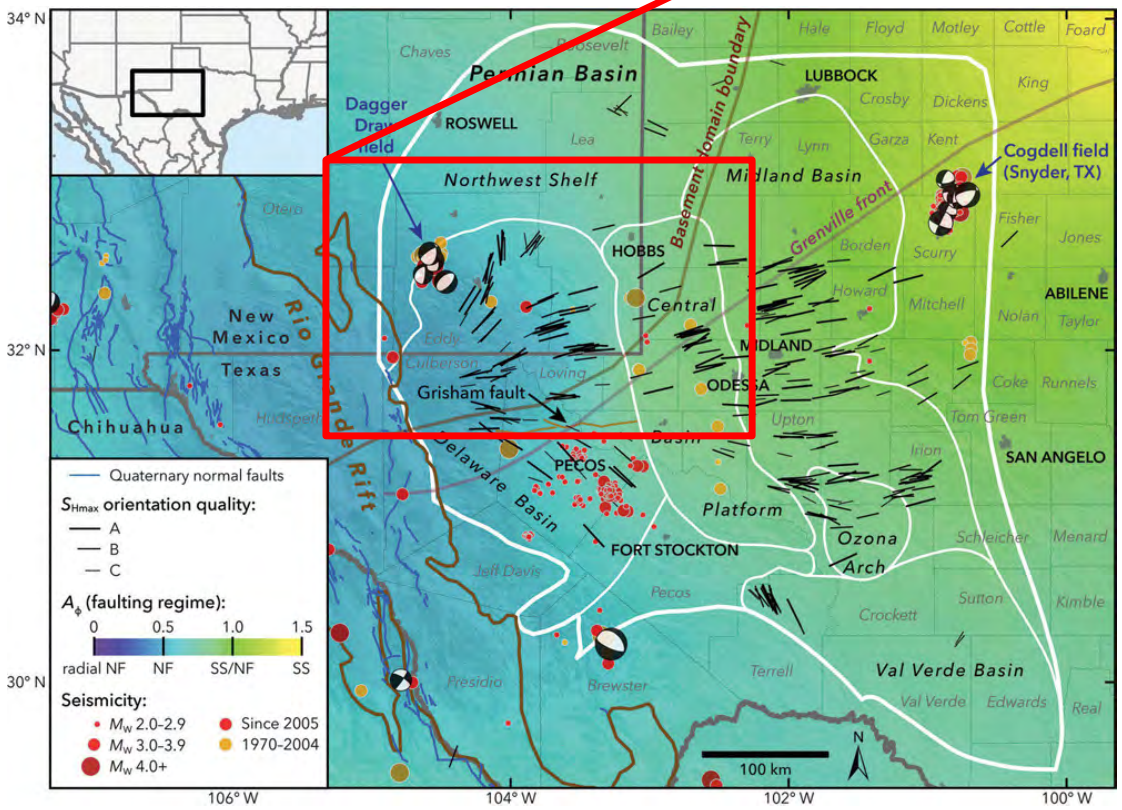


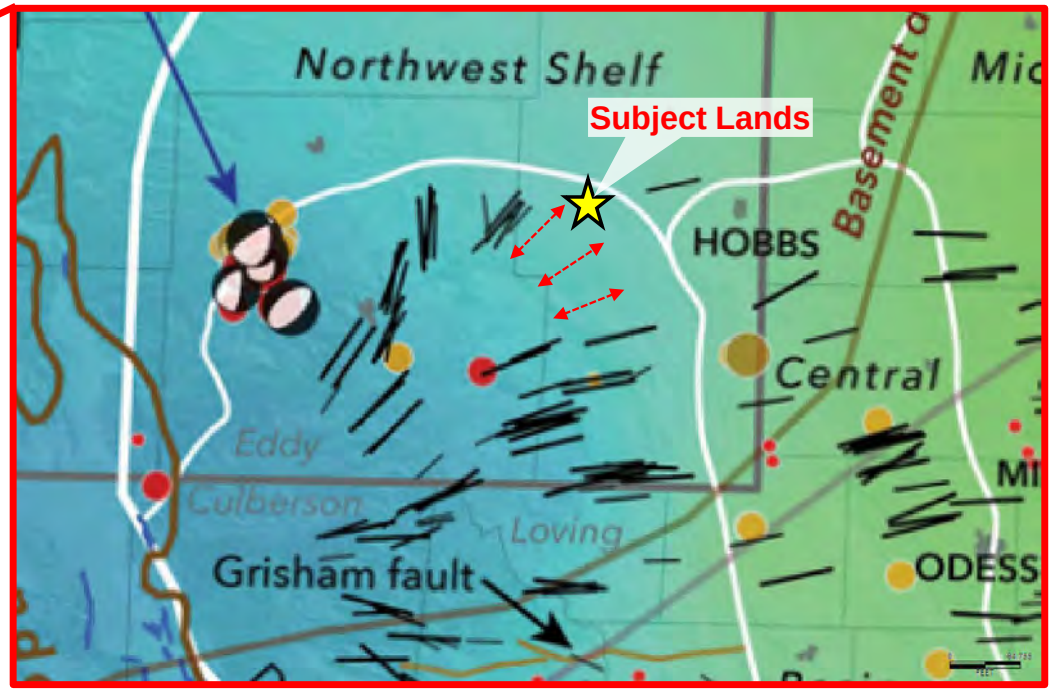



# Stress Direction Rotates Around Subject Lands

COTERRA

**Exhibit B-2**




Interpolated stress direction around subject lands

**Limited stress direction control points from public data; however, regional stress data indicates that stress rotates around subject lands. The closest measurements showing ~45-degree stress direction which would favor either an east-west or north-south development.**

Lund Snee, Jens-Erik, and Zoback, M.D. 2018. State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity. The Leading Edge 37(2), 127-134, doi:10.1190/tle37020127.1.

# Historic Seismic Activity Highlights Fault Plane at ~45deg

COTERRA

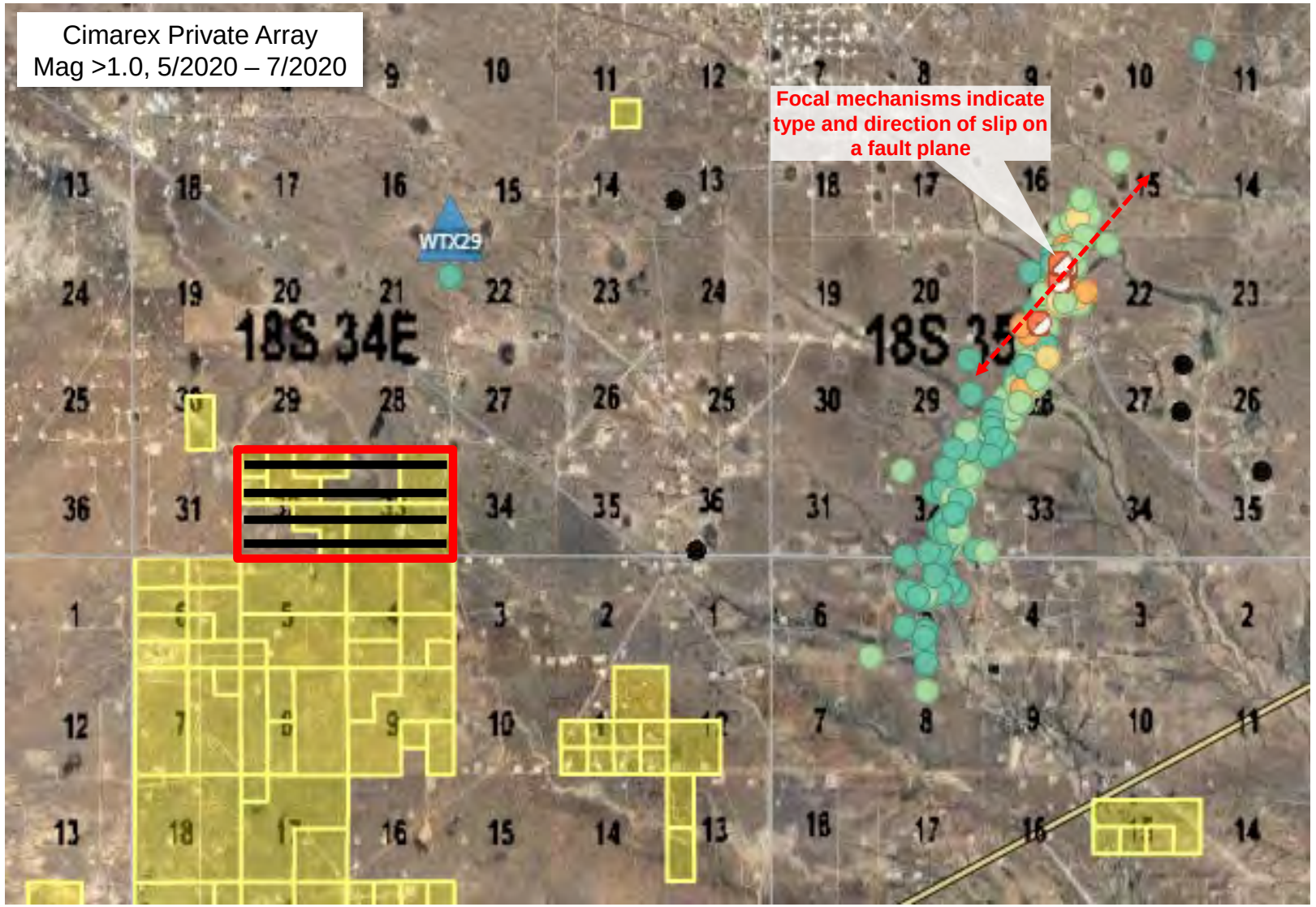
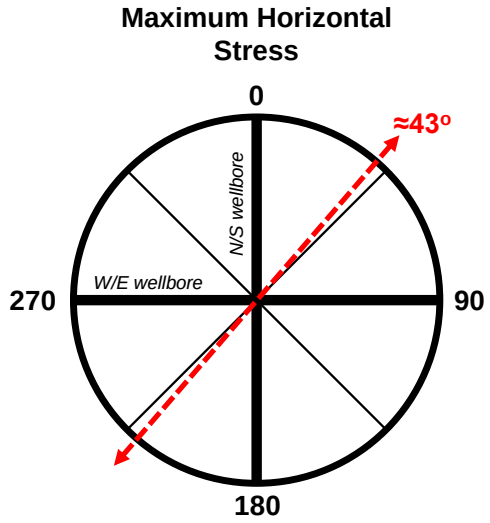



**Exhibit B-3**

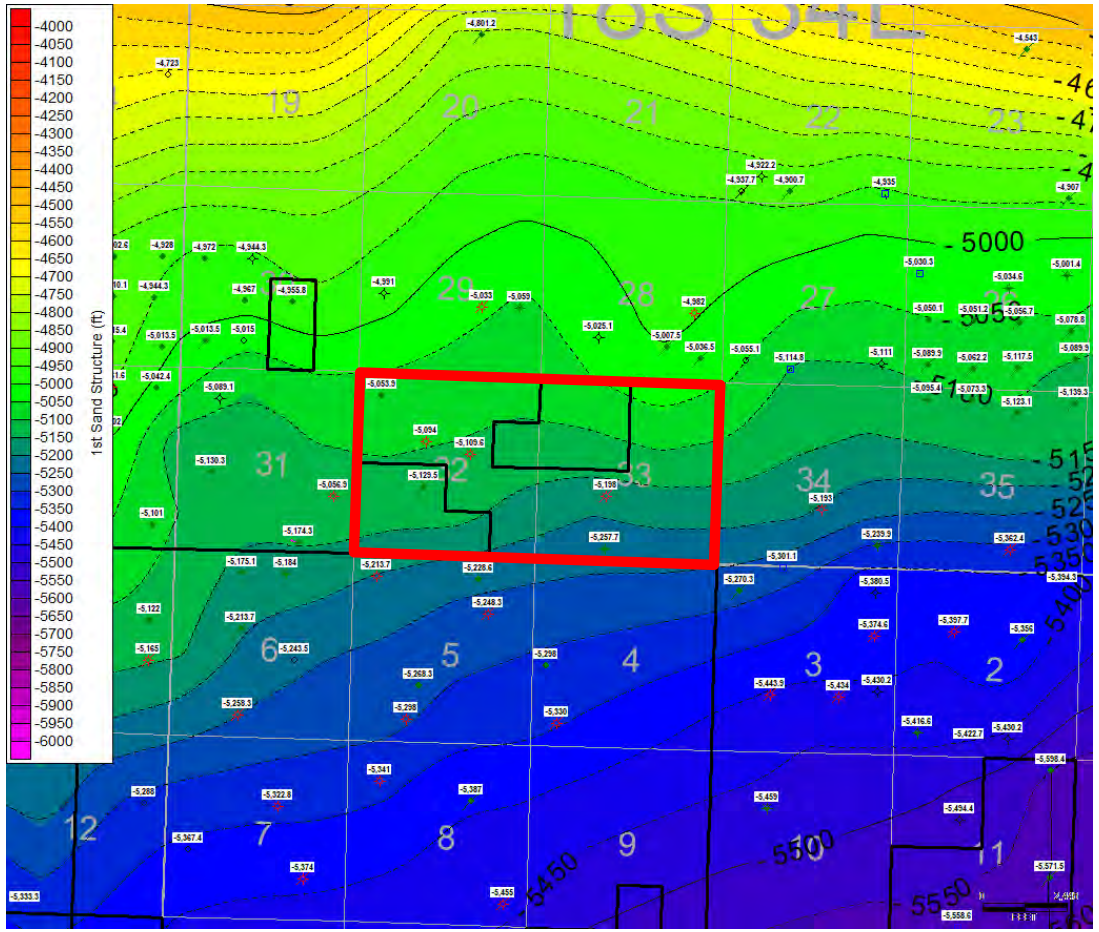


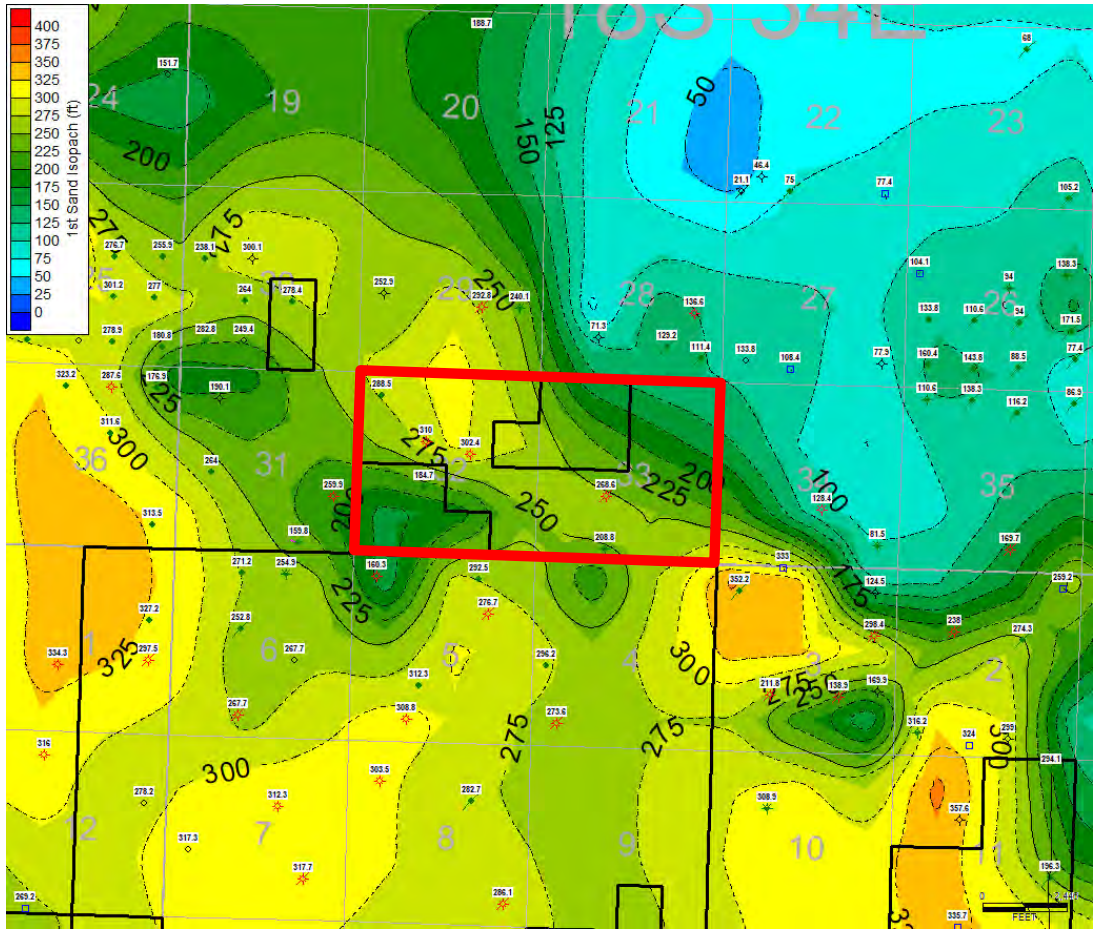

*Stress direction is approximately N43°E based on nearby focal mechanisms on fault plane, which means wells can be drilled either north/south or east/west.*

# 1st Bone Spring Sand Structure and Isopach Maps

COTERRA

**Exhibit B-4**

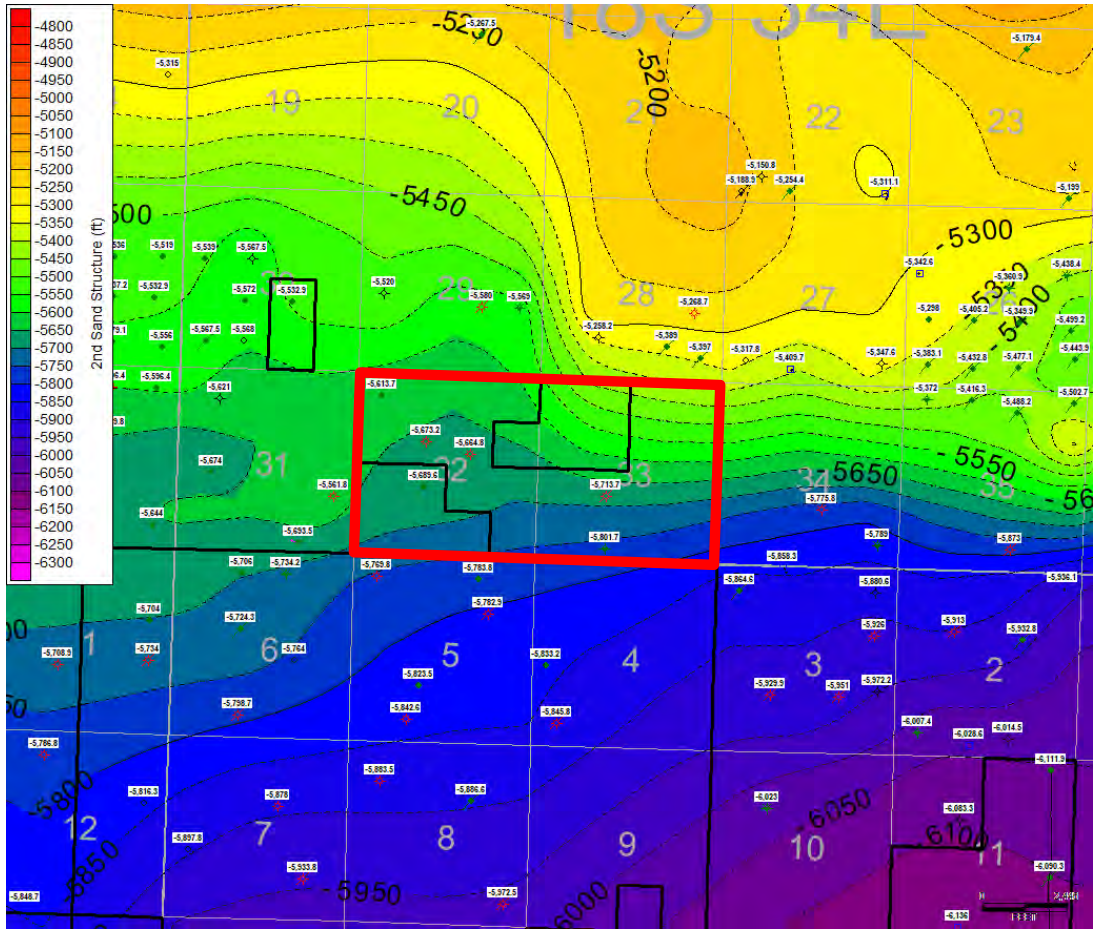


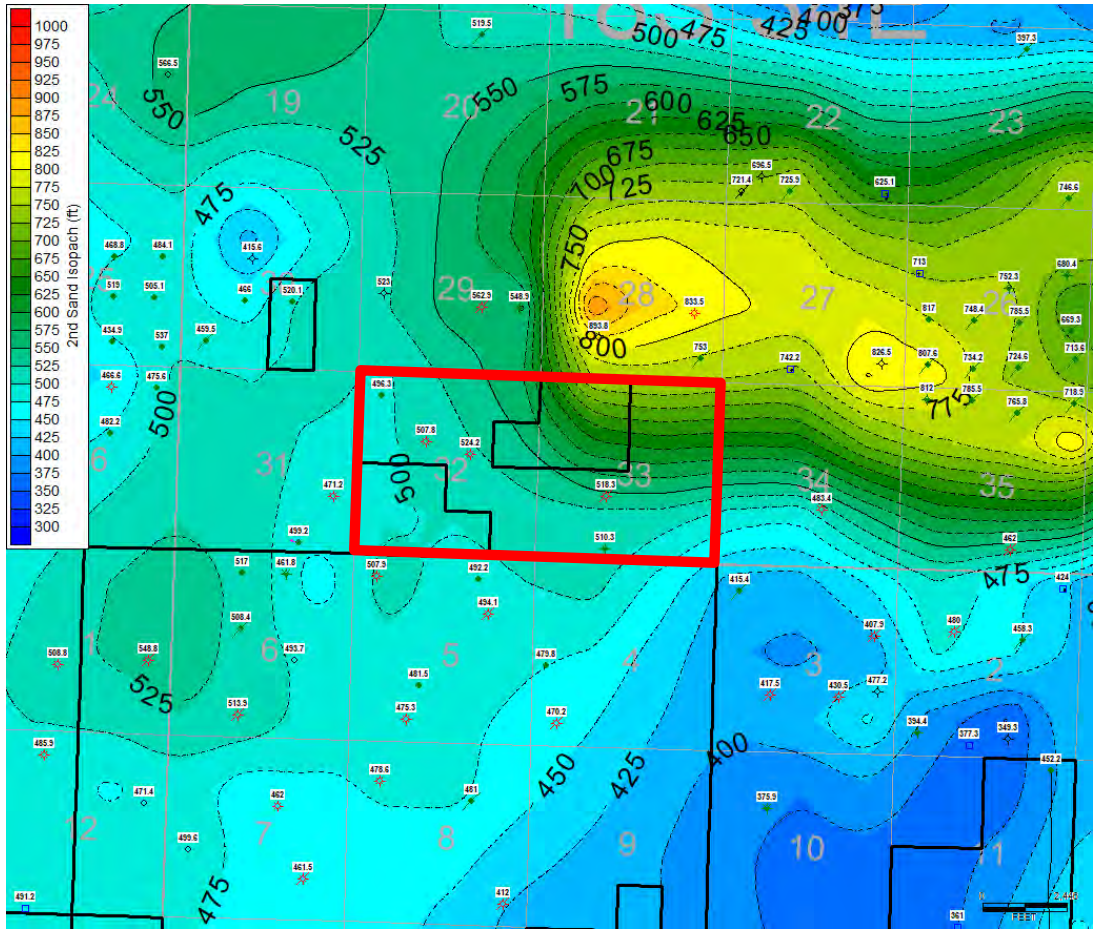



# 2nd Bone Spring Sand Structure and Isopach Maps

COTERRA

**Exhibit B-5**

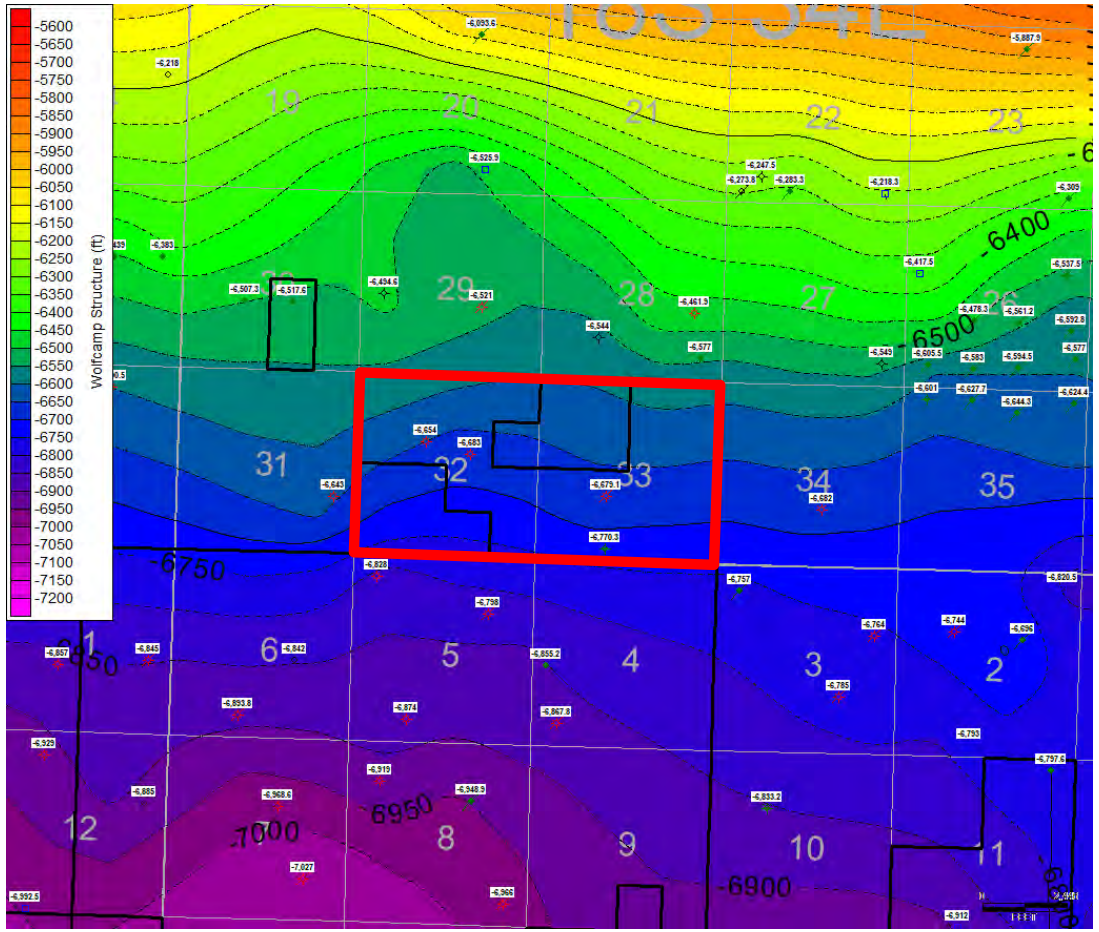


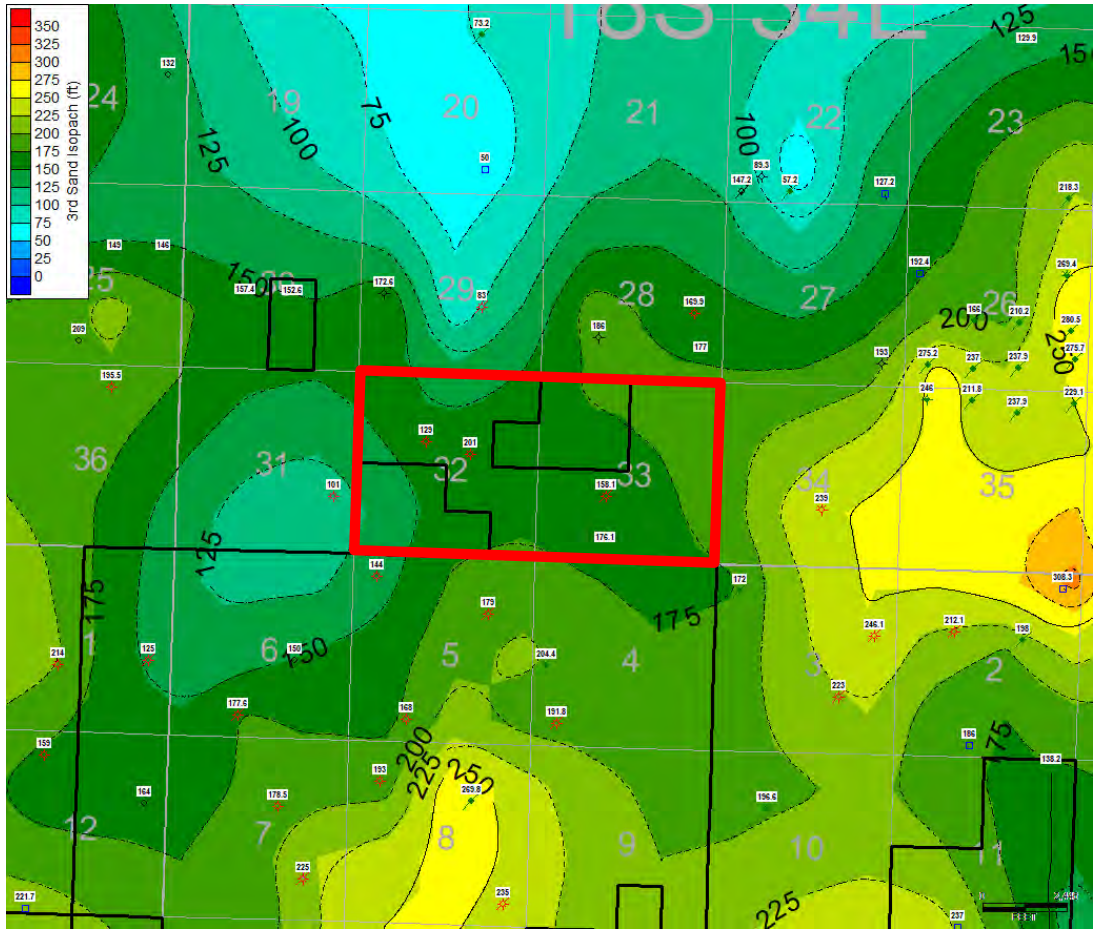



# 3rd Bone Spring Sand Structure and Isopach Maps

COTERRA

**Exhibit B-6**

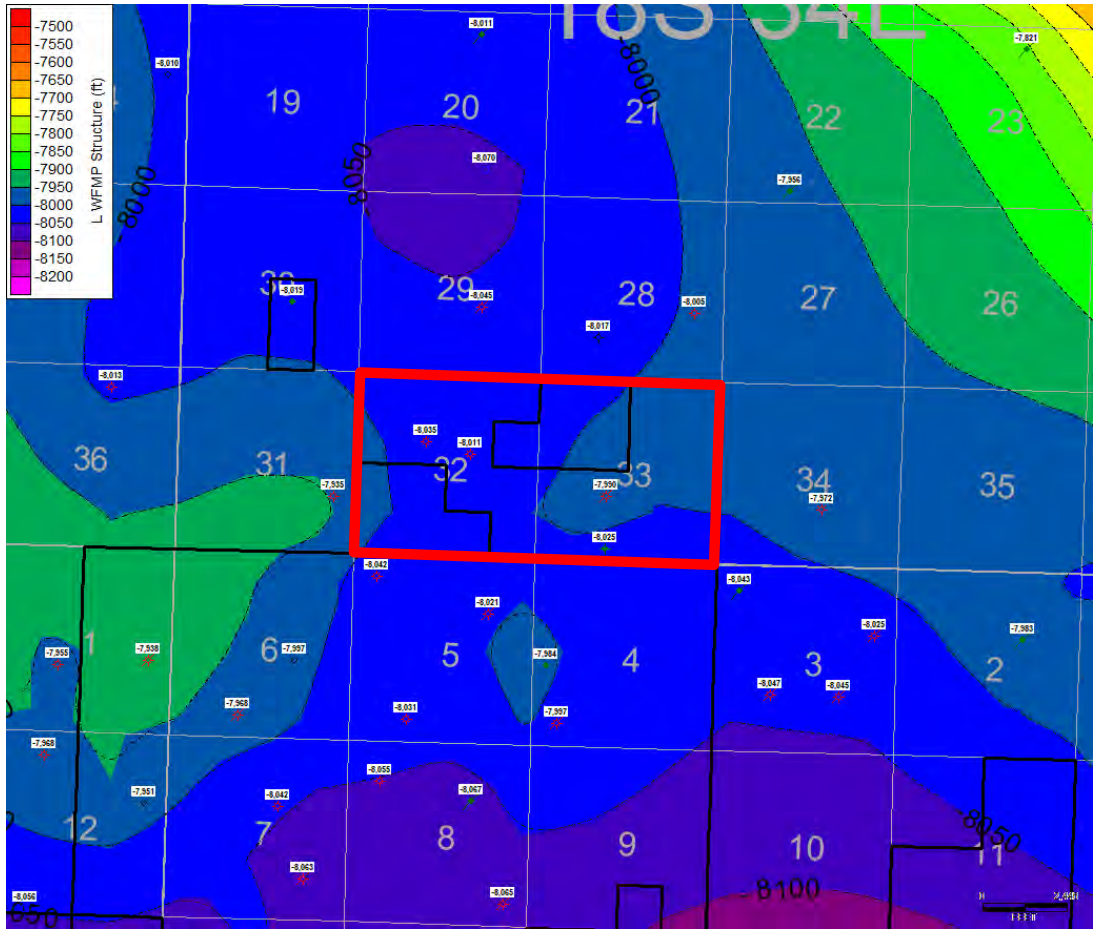


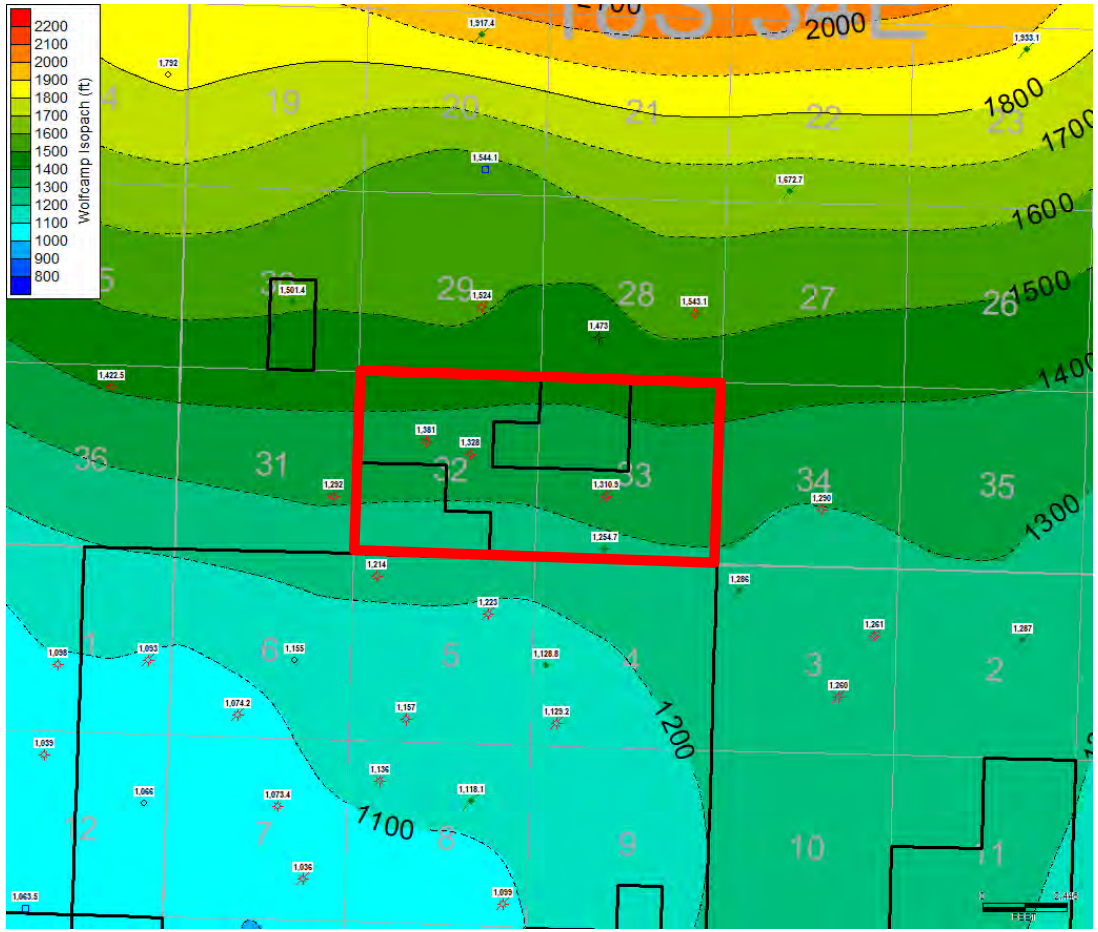



# Wolfcamp Structure and Isopach Maps

COTERRA

**Exhibit B-7**



# Cross Section With Landing Zones

COTERRA

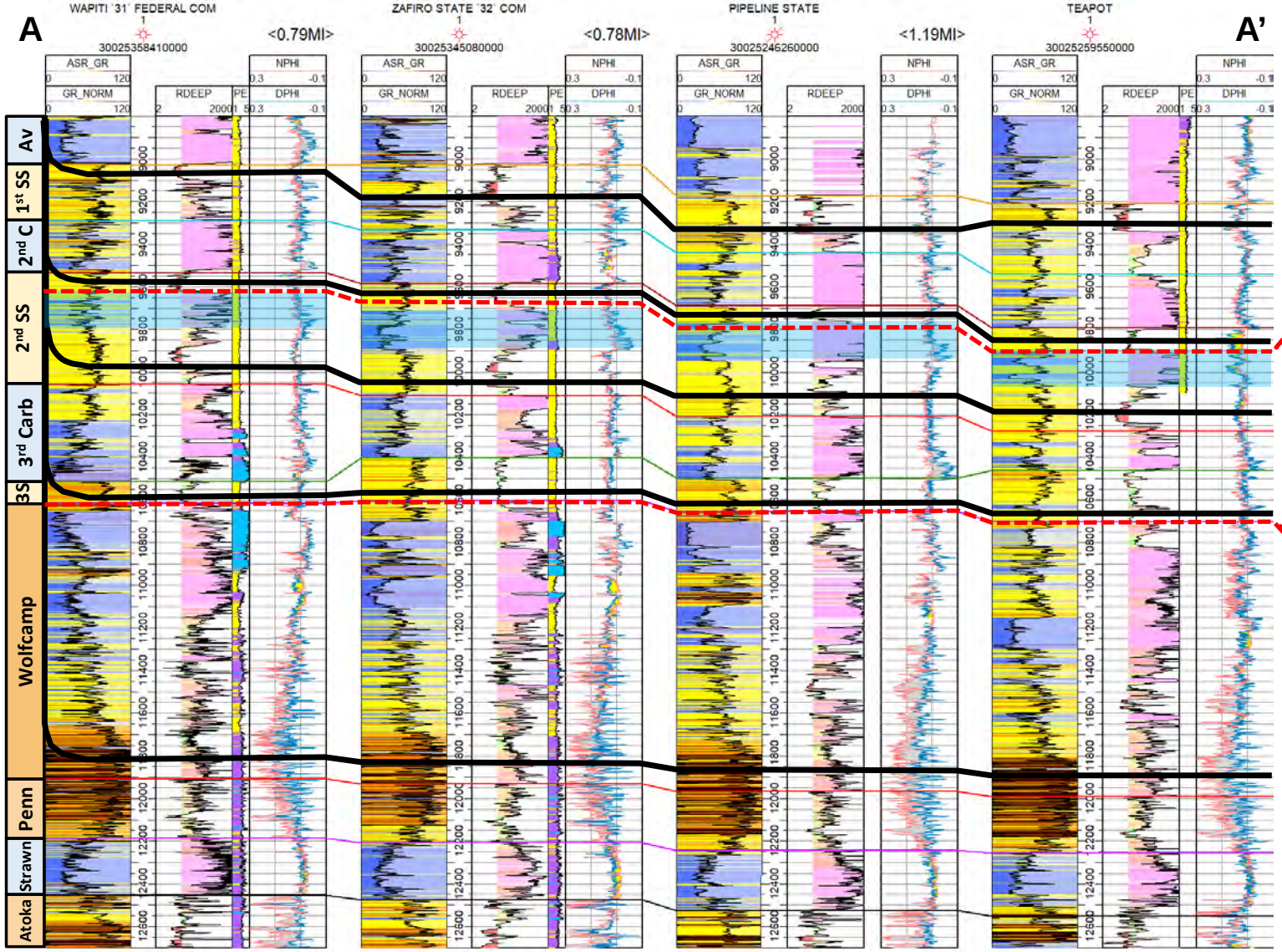
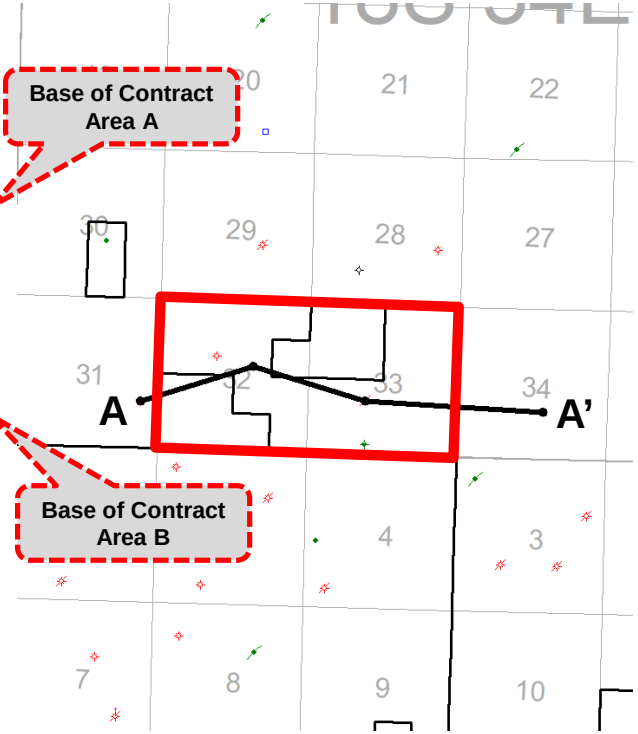



**Exhibit B-8**

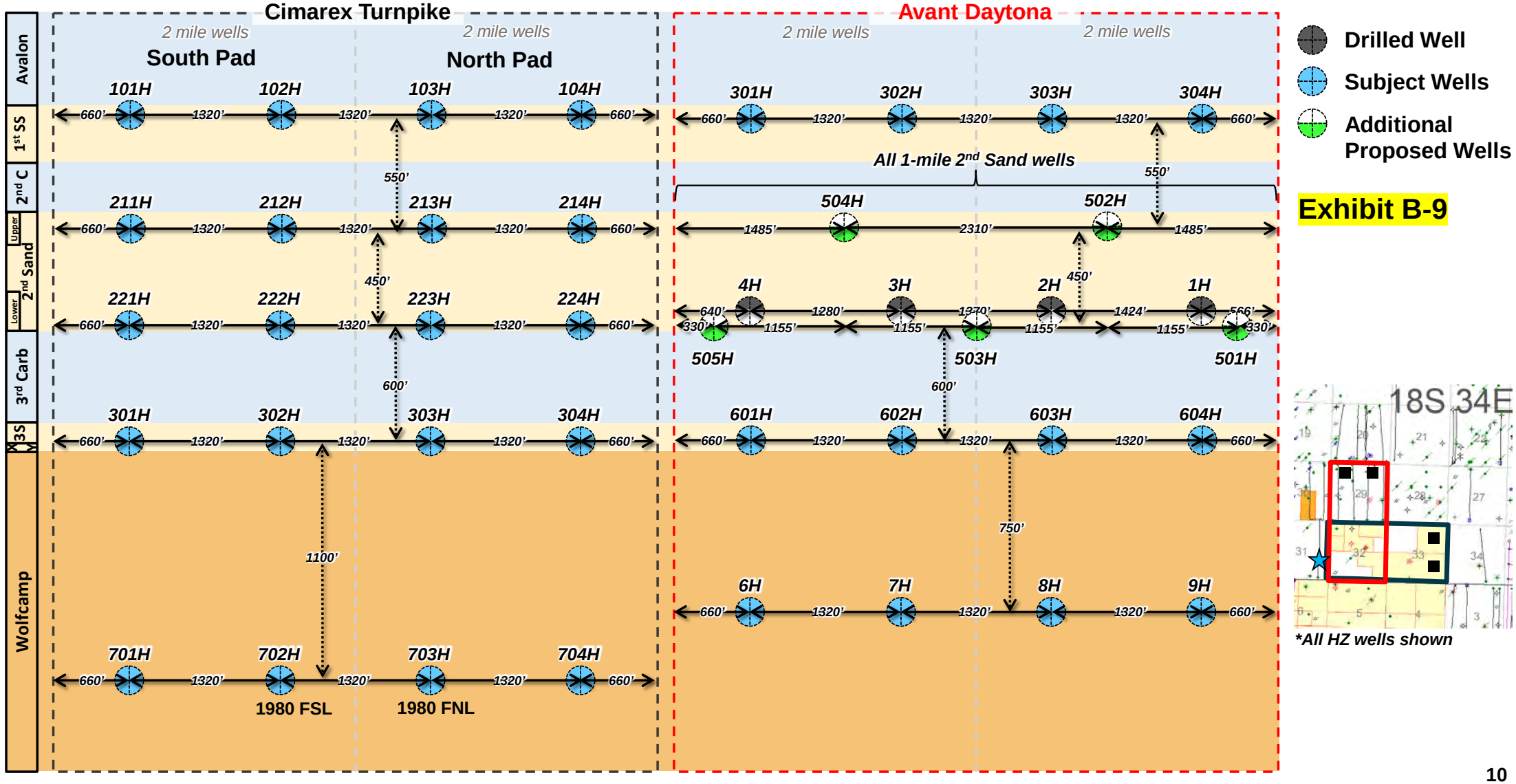



Frac barrier between Contract Area A and B

Depth severances

# Cimarex vs. Avant Development Plan

COTERRA




Drilled Well

Subject Wells

Additional Proposed Wells

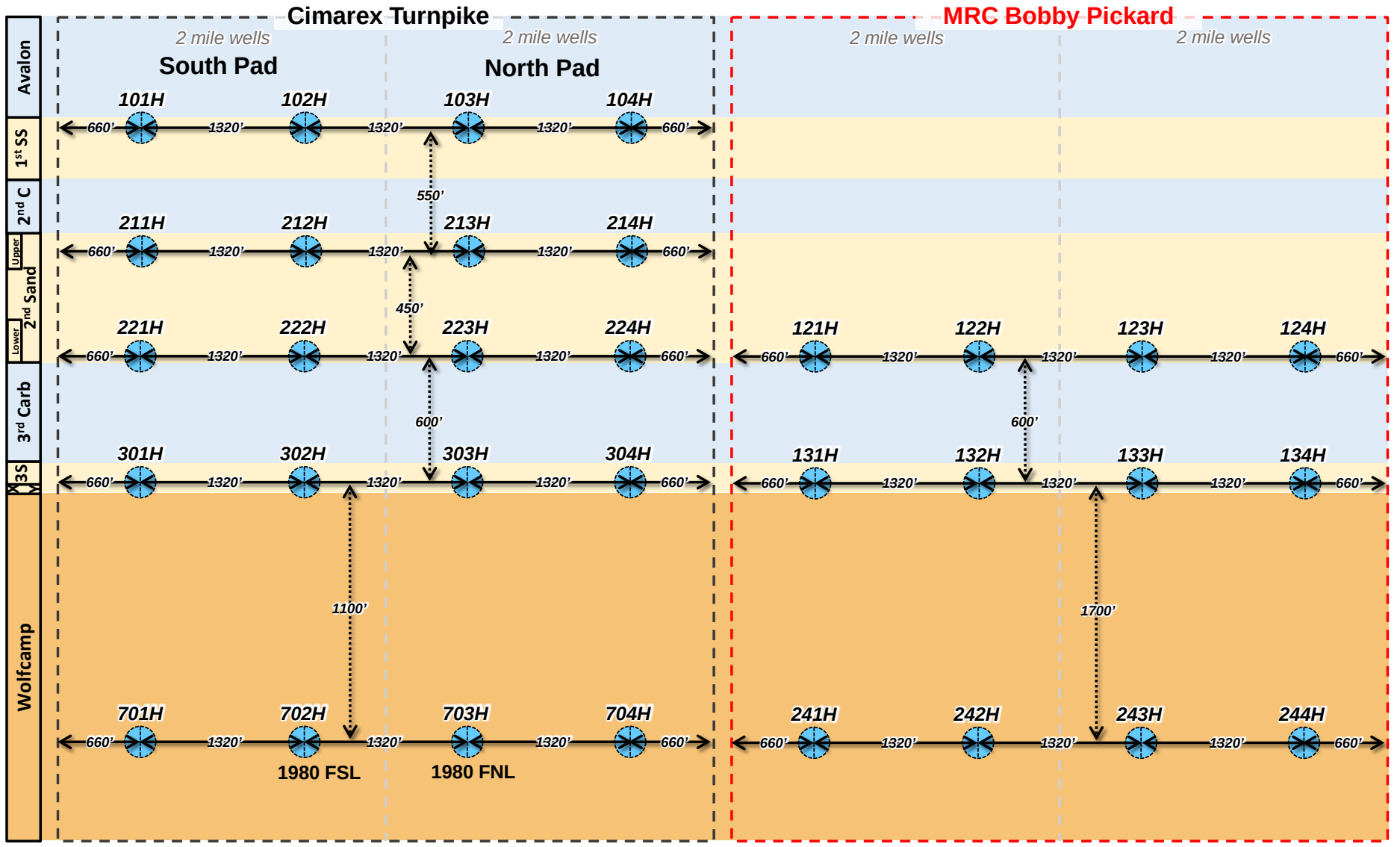
**Exhibit B-9**




*All HZ wells shown

# Cimarex vs. MRC Development Plan

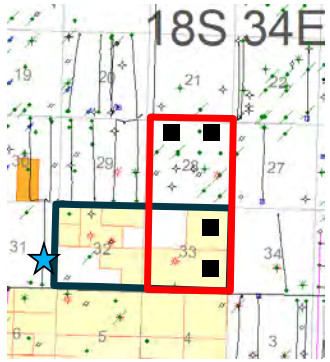
COTERRA




Drilled Well

Subject Wells

**Exhibit B-10**




*All HZ wells shown

# EXHIBIT C - FACILITIES ENGINEERING EXHIBITS

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24913 - 24916**
**CASE NOS. 24756 – 24759**
**(CONSOLIDATED)**

## SELF-AFFIRMED STATEMENT OF CALVIN BOYLE

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.

2. I am employed as a Facility Engineer for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex"). My work includes facilities constructed in the Permian Basin and Lea County, and I am familiar with the subject applications.

3. I have a Bachelor of Science Degree in Petroleum Engineering from The University of Oklahoma, and a Master of Business Administration from Oklahoma State University.

4. I have testified previously before the Oil Conservation Division ("Division") as an expert facility engineer; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

5. This Statement is submitted to the Division in support of MHPI's applications in Cases 24913 – 24916 and 24756 – 24759, seeking compulsory pooling in Lea County, New Mexico. In these cases, Cimarex Energy Co. of Colorado ("Cimarex") will be the designated operator of the wells drilled and it will operate the facilities constructed for these wells. MHPI and Cimarex are related business entities.

6. In preparing this statement, I conducted studies related to the facilities designs that will be used for development in Sections 32 and 33, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, which is where MHPI's Turnpike Development Area will be located (the "Turnpike Development Area").

7. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and the cases filed by MRC Permian Company ("MRC") in Case Nos. 24760, 24761, 24762, 24763, 24764, 24765, 24766, and 24767 (collectively referred to as "the competing cases").

***Exhibit C-1: Turnpike Facilities Development Plan***.

8. As shown on **Exhibit C-1**, Cimarex will develop the Subject Lands with only 24.1 acres of disturbance to the surface, consisting of 0.59 acres of roads, 13.9 acres for pads, 3.0 acres for a single battery, and 6.6 acres for bulk lines. Thus, this results in a minimal 1.88% disturbance of the Subject Lands that substantially minimizes the environmental impact of the plan of development.

9. After the two drill pads and bulk gathering lines are installed, Cimarex will rotate back to these existing drill pads for all activities and operations within the Turnpike Development Plan, thus requiring no further surface disturbance to the lands. By minimizing dirt work in this way, Cimarex will reduce potential air pollution and preserve both native vegetation and natural habitat.

10. Cimarex will use a single tankless battery for all 20 wells that Cimarex intends to drill as part of the Turnpike Development Plan and will develop the Subject Lands utilizing best-in-class gas capture technology and operations. Cimarex has implemented an operations policy that encompasses zero (0) routine HP flaring and the use of tankless facilities that offer superior

capture rates of low-pressure gas (>=95% low pressure capture) for new developments. This helps reduce surface waste of natural gas because there are fewer points from facilities that could emit, vent, or flare gas production.

***Readiness to Develop.***

11. Cimarex is a well-established operator in Lea County. As a result, Cimarex has already secured proposals for oil, water, and gas takeaway and submitted load requests to power surface equipment to develop the acreage.

***Exhibit C-2: Turnpike Operations and Environmental Overview.***

12. As shown in **Exhibit C-2**, Cimarex will construct a single tankless facility for the Turnpike Development Plan. Cimarex will spend an additional $610,000 to lower the emissions risk of the facility. Cimarex's tankless facility utilizes surge vessels rather than tanks. In doing so, Cimarex removes all high-risk emissions devices from the facility. Cimarex will not utilize a high-pressure flare unless H2S is present which allows Cimarex to minimize flaring. Cimarex will also install redundant vapor recovery units to increase low pressure gas capture and minimize flaring.

13. Cimarex will spend an additional $255,000 to lower the spill risk of the facility. Cimarex will install lined containment around all equipment and pumps. Berm switches will be installed inside the containment to minimize a spill if one should occur. Cimarex will install stainless steel piping in high spill risk areas which significantly reduces the likelihood of a spill occurring. Cimarex will install pump seal leak detection to minimize the likelihood of a spill off the water transfer pumps.

***Exhibit C-3: Tankless Comparison.***

14. **Exhibit C-3** illustrates that Cimarex's tankless facilities outperform the traditional tanked facilities. The average emissions device (End of lines and thief hatches) failure off Cimarex's tankless facilities is 0% compared to an average of 8% (ranging from 0 to 19%) on Cimarex's older tanked facilities. The average tankless CVS flash gas capture is 97% and only flares approximately 1,200MCF in the first two years of production. By comparison, a typical tanked facility has a CVS flash gas capture of 78%, flaring approximately 8,830MCF in the first two years of production on tanked facilities. (Gas volumes are calculated assuming the acreage is developed according to Cimarex's development plan.)

***Exhibit C-4: Turnpike Operator Emissions Comparison With MRC/Matador.***

15. As shown on **Exhibit C-4**, Cimarex has achieved superior emission metrics across three categories generally used to compare operator emissions performance.

16. These metrics are based directly upon publicly available data submitted to the EPA through the Greenhouse Gas ("GHG") Reporting Protocol. Reporting year 2023 is used since it is the most recent data publicly available for both companies. Flare intensity is an indicator of product waste. Total flare volumes are based off data publicly available through the GHG Reporting Protocol. This data indicates Cimarex sold 0.54% more of its produced gas than MRC on a volumetric basis in 2023. This result was driven in part by the implementation of tankless facilities.

17. GHG Intensity is a ratio of overall metric tons ("MT") of carbon dioxide equivalent ("CO2e") emitted per thousand barrels of oil equivalent ("MBOE"). This metric only encompasses Scope 1 emissions, or emissions directly emitted by the operations of the companies. The unit MT CO2e incorporates methane and nitrous oxide emissions as well as carbon dioxide emissions at 25:1 and 298:1 ratios, respectively, as per the EPA's stated global warming potential

for each species. All three of these greenhouse gas species are reported annually through the GHG Reporting Protocol and are publicly available. In 2023, Cimarex emitted 9.2 MT CO2e less than MRC per MBOE produced through Upstream operations.

18. Methane intensity specifically focuses on one greenhouse gas. In 2023, Cimarex reported a methane intensity of 0.021%, about 6 times less than MRC's methane intensity in the same year.

***Exhibit C-5: Turnpike Operator Emissions Comparison with Avant.***

19. As shown on **Exhibit C-5**, Cimarex has achieved superior emission metrics across three categories generally used to compare operator emissions performance.

20. These metrics are based directly upon publicly available data submitted to the EPA through the GHG Reporting Protocol. Reporting year 2023 is used since it is the most recent data publicly available for both companies. Flare intensity is an indicator of product waste. Total flare volumes are based off data publicly available through the GHG Reporting Protocol. This data indicates Cimarex sold 16.5% more of its produced gas than Avant on a volumetric basis in 2023. This result was driven in part by the implementation of tankless facilities.

21. GHG Intensity is a ratio of overall metric tons ("MT") of carbon dioxide equivalent ("CO2e") emitted per unit of production, MBOE. This metric only encompasses Scope 1 emissions, or emissions directly emitted by the operations of the companies. The unit MT CO2e incorporates methane and nitrous oxide emissions as well as carbon dioxide emissions at 25:1 and 298:1 ratios, respectively, as per the EPA's stated global warming potential for each species. All three of these greenhouse gas species are reported annually through the GHG Reporting Protocol and are publicly available. In 2023, Cimarex emitted 28.5 MT CO2e less than Avant per MBOE produced through Upstream operations.

22. Methane intensity specifically focuses on one greenhouse gas. In 2023, Cimarex reported a methane intensity of 0.021%, about 16 times less than Avant's methane intensity in the same year.

***Exhibit C-6: Turnpike Operator Recycled Water Comparison.***

23. As shown on **Exhibit C-6**, Cimarex has utilized recycled produced water for the majority of total water consumed by completions activities in the Permian Basin between 2020 and 2023. MRC averaged a 23% recycle rate in the same timeframe. The data for this slide was pulled from the publicly available ESG / Sustainability reports for each company. I was not able to find an ESG/Sustainability report for Avant and, thus, I was not able to run a comparison of an average recycle rate for this same timeframe.

24. The exhibits to my affidavit were prepared by me or under my direction.

25. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

*Signature page of Self-Affirmed Statement of Calvin Boyle:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Calvin Boyle

10/29/2024

Date Signed

# Turnpike Development Plan

COTERRA

**EXHIBIT C-1**




Single Battery develops – 20 planned wells

- Oil water gas power ROW connects 2 drilling pads with on pad separation to on pad CTB
- Cimarex permits 0 routine flaring, and our design has >=95% low pressure vapor capture
- Roads (0.6) acres, pads (13.9 acres), battery (3.0 acres), and bulk lines (6.6 acres) create ~24.1 acres of disturbance allowing for full development of ~1280 acres, 1.88% disturbance.
- Pipelines are onetime construction; follow-up wells will use existing gathering off pad which is installed the first time a well is drilled off a drill pad. All future wells create no new disturbance off drill pads minimizing environmental impact
- Takeaway for all phases have been bid out as part of the aggregate plan for Cimarex's 10,600 acre contiguous operated position.

# Operations and Environmental Overview

COTERRA

**EXHIBIT C-2**

## Tankless Battery Design

- Central battery utilizing surge vessels
- Satellite separators utilized to eliminate future ground disturbance

## Emissions Reduction

- 0 high risk emissions devices
- Removal of high-pressure flare (Shut wells in during high line pressure events)
- Redundant vapor recovery units to increase low-pressure gas capture and reduce flaring

## Spill Mitigation

- Containment around all equipment and pumps
- Stainless steel piping in high-risk areas
- Transfer pump seal leak detection
- Berm switches in containments





# CIMAREX Tankless Comparison

COTERRA

**EXHIBIT C-3**

Tankless




Tanks




| Metric | Tankless | Tanked |
|---|---|---|
| Avg. Failure Rate For CVS Emissions Devices | 0% | 8% (0%-19%) |
| Avg. CVS % Capture* | 97% | 78% |
| CVS Flared Flash Gas first 2 years, MCF** | 1,200 | 8,830 |

*Previous 6 months' average

**Calculations based on the assumption that the acreage is developed according to Cimarex's development plan

# CIMAREX / MRC Permian-Specific Comparison

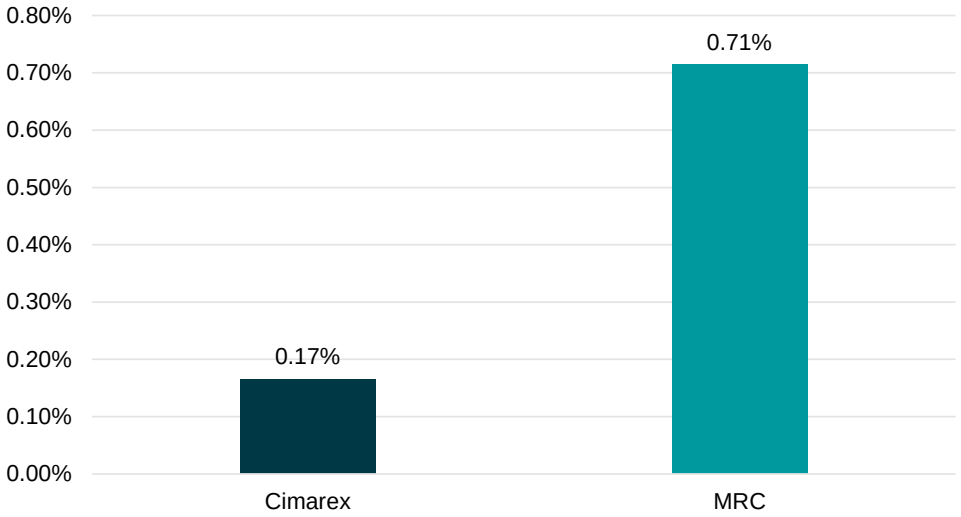
COTERRA

**EXHIBIT C-4**

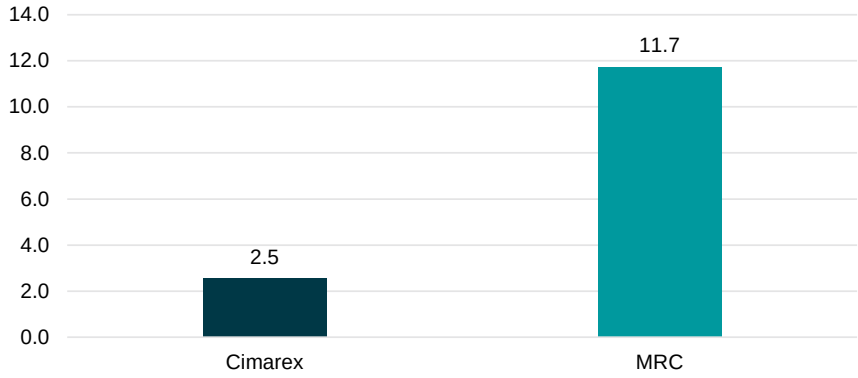
## Three Key Metrics Compared

- Based on EPA Subpart W Submittals in 2023 for
  - COTERRA/CIMAREX ENERGY - 430 - PERMIAN BASIN - 1008700
  - MRC/MATADOR PRODUCTION CO - 430 - PERMIAN BASIN - 1012068

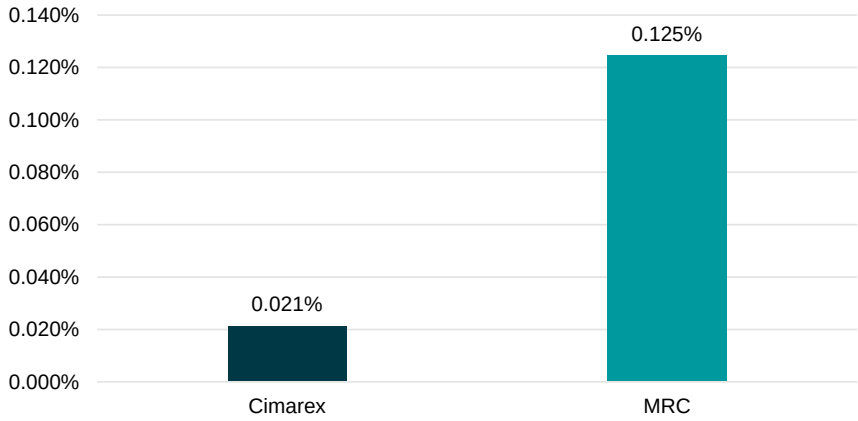
### 2023 Permian Flare Intensity
*MCF Flared / MCF Produced*




### 2023 Permian GHG Intensity
*MT CO2e Emitted / MBOE Produced*




### 2023 Permian Methane Intensities
*MT CH4 / MT Gas Produced*



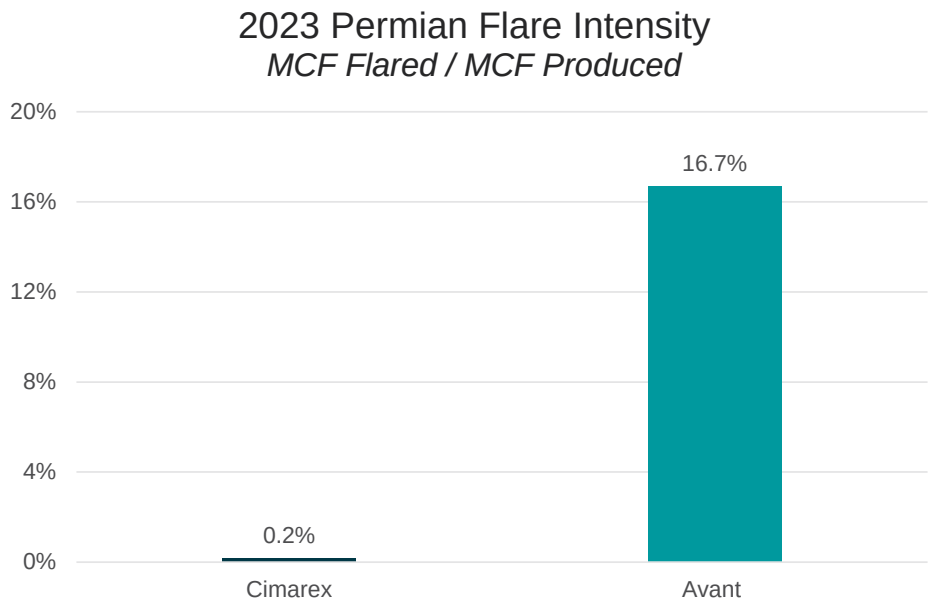
# CIMAREX / Avant Permian-Specific Comparison

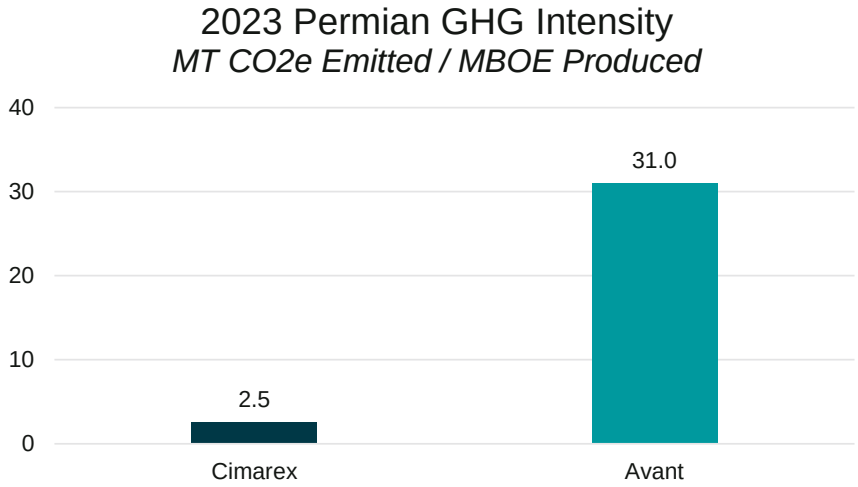
COTERRA

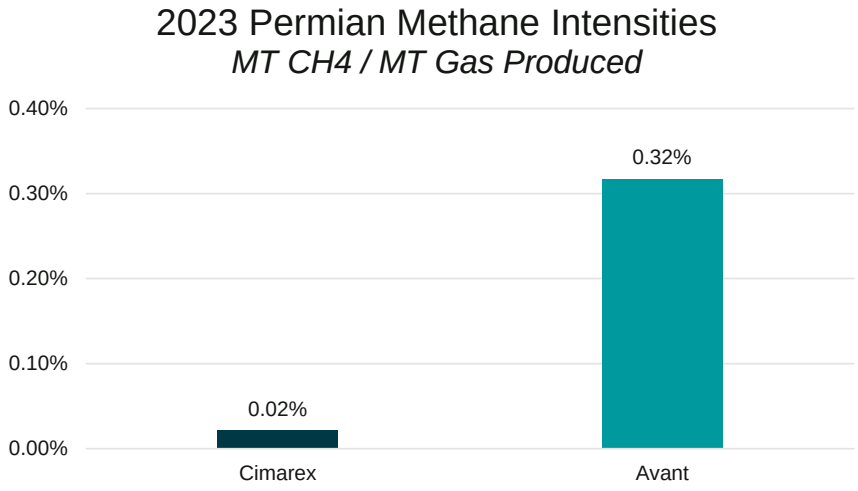
**EXHIBIT C-5**

## Three Key Metrics Compared

- Based on EPA Subpart W Submittals in 2023 for
  - CIMAREX/COTERRA ENERGY - 430 - PERMIAN BASIN - 1008700
  - AVANT NATURAL RESOURCES- 430 - PERMIAN BASIN - 1014839



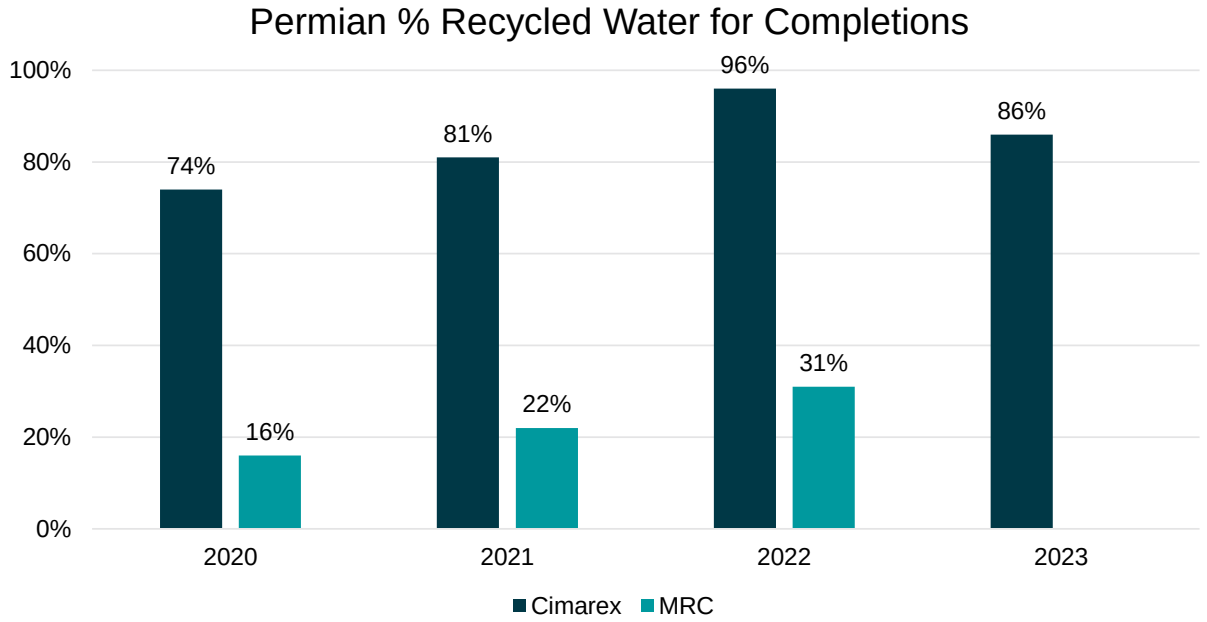



# CIMAREX / MRC Permian-Specific Comparison

**EXHIBIT C-6**

## Recycled Water % in Permian

- Based on public Corporate Sustainability Reports available for both companies
  - d6b58386-c1f5-4777-b66a-b2c8df56d665 (matadorresources.com)
  - https://www.coterra.com/wp-content/uploads/2023/11/2023-Coterra-ESG.pdf
  - No MRC datapoint publicly available for 2023



# EXHIBIT D - PETROLEUM ENGINEERING EXHIBITS

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24913 - 24916**
**CASE NOS. 24756 – 24759**
**(CONSOLIDATED)**

## SELF-AFFIRMED STATEMENT OF EDDIE BEHM

I, Eddie Behm, state and affirm the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein. I am employed as a Senior Reservoir Engineer for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex").

2. I have previously testified before the New Mexico Oil Conservation Division ("Division") as an expert witness in petroleum engineering matters. My credentials in petroleum engineering matters have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by MHPI in these cases. I am also familiar with the cases filed by Avant Operating, LLC ("Avant") in competing Case Nos. 24632 and 24633 and the cases filed by MRC Permian Company ("MRC") in Case Nos. 24760, 24761, 24762, 24763, 24764, 24765, 24766, and 24767 (collectively referred to as "the competing cases").

4. MHPI is the applicant in cases 24913-24916 and 24756-24759. MHPI owns a mineral interest in the subject lands and has a right to drill in the spacing units proposed under these cases.

5. In cases 24913-24916 and 24756-24759, Cimarex Energy Co. of Colorado ("Cimarex") will be the designated operator of the wells drilled. MHPI and Cimarex are related business entities.

6. MHPI and Cimarex have a robust development plan for Sections 32 and 33, Township 18 South, Range 34 Ease, N.M.P.M, Lea County.

7. A diagram showing MHPI's and Cimarex's full development plan is included in Geology Exhibits B-9 and B-10. In its well proposal letters for Cases 24913 - 24916, MHPI has proposed four (4) spacing units in the Bone Spring formation in Sections 33 and Section 32, Township 18 South, Range 34 East, NMPM, Lea County that will be developed by four (4) wells located within the Second Bone Spring interval. And in its pooling applications for cases 24756-24759, MHPI has proposed four (4) Wolfcamp spacing units in Section 33 and Section 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico that will be dedicated to four Wolfcamp wells in the Lower Wolfcamp A interval.

8. In addition to the wells that are subject to MHPI's pooling applications, MHPI has proposed four (4) wells that will be drilled in the First Bone Spring interval, four (4) wells that will be drilled in the lower Second Bone Spring interval, and four (4) wells that will be drilled in the Third Bone Spring Sand interval.

9. Four wells per section per bench is proven within the area for the Bone Spring formation. Due to target reservoir height, sand quality, and ample buffers between targets, additional wells within landings would not be additive to recovery and would waste capital, imposing unnecessary costs on working interest owners.

10. All the companies in the competing cases appear to generally agree on in-bench spacing and the number of wells per landing zone at 2-miles. The difference in competing

proposals appears to primarily be the number of landing zones targeted and development order. In my opinion, both MRC and Avant are not targeting economic landing zones on acreage MHPI holds significant ownership in.

a. Recently, Avant has proposed to drill five one-mile Second Bone Spring Sand wells in Section 32. These wells would not be drilled under an order issued in Avant's Cases because Avant omits the Second Bone Spring from its proposed spacing units. Instead, these wells would require a separate spacing unit and force pooling order. Three of these wells would be drilled in the lower and two wells would be drilled in the upper Second Bone Spring Sand interval with 0.1875% working interest. This development is less robust than what has been proposed by MHPI and Cimarex, leaving three potential wells behind. In my opinion, Avant's proposal has greater environmental execution and economic risk than Cimarex's 8-well two-mile proposed development for the Second Bone Spring interval.

b. MRC has not proposed development in the Upper Second Bone Spring Sand or First Bone Spring Sand intervals and has proposed pooling the Wolfcamp with 0.0% ownership in Section 33.

11. In total, Cimarex plans to drill 20 wells in Sections 33 and 32, with its initial 8 wells being drilled in the proven Second Bone Spring Sand interval and Wolfcamp interval. And the remaining wells being drilled in as in-fill development.

12. **Exhibit D-1** is a slide entitled "Last 5 years by Initial Operator One-year Cumulative Oil and Peak Monthly Production/1000ft." As shown in Exhibit D-1, Cimarex is a prudent operator that excels in both normalized reserves/well space and normalized Initial Production ("IP") space relative to competing operators. Exhibit D-1 compares aggregate

compiled public company data from Enverus for wells drilled in Lea County for the last six years to show average 1st-year cumulative oil production/ft and peak month oil production/ft. Wells that do not have 12-months of reported oil production are not included in the 1-year cum/ft. graph due to lack of data (labeled 2-A) but are included in peak month production graph if they have 2-months of production data so a peak rate could be reached (labeled 2-B).

13. The top right graph 1.A shows 12-month cumulative oil production normalized for lateral length. Cumulative oil/ft vs time is a common way to compare the effectiveness of a lateral well at accessing recoverable bbls within a lease over time and is an early indicator of reserves/well. High cumulative oil/ft is achieved by an effective combination of geology and landing zone, stimulation, spacing, artificial lift, combined with reliable oil, water, and gas sales.

14. The bottom right graph 1.B shows peak month oil production/1000ft. Maximizing the Y-axis is possible through a combination of effective stimulation, wellbore geometry, facility design, field operations combined with reliable oil water and gas infrastructure.

15. Companies that plot high on both graphs are delivering the most productive valuable wells and will likely produce the most reserves/well in the county with current industry knowledge. Note, in preparing this exhibit, I have limited the MRC and Avant wells used as data points to wells that were shown to be drilled and completed by MRC and Avant rather than wells acquired by MRC that were drilled and completed by another operator. Including acquired wells would unfairly penalize Matador in my opinion because they acquired companies with results they could improve upon.

16. An excel version of data plotted for Exhibit D-1 is included in initial operator QC well list check final 10272024 attached as **Exhibit D-1(b)**. Wells that have not peaked, were

redrilled, or that had bad lateral lengths were excluded from public data set in tables shown on exhibits.

17. **Exhibit D-2** is the same as Exhibit D-1 except it includes all wells currently operated by Avant, MRC, or MHPI or their subsidiaries with first production between 9/01/2018 and 9/01/2024 for the same period as Exhibit D-1. Cimarex outperforms vs. its competitors. Matador drills more productive wells than Avant in my opinion but plots lower than Avant due to well performance from wells that are acquired from other operators.

18. An excel version of data plotted for Exhibit D-2 is included in as **Exhibit D-2(b)**. Wells that have not peaked, were redrilled, or that had bad lateral lengths were excluded from public data set in tables shown on exhibits.

19. I have reviewed the well proposal letters and proposed authorizations for expenditure that MHPI has received from Avant for wells that Avant proposes to develop Sections 29 and 32. Avant has proposed to drill 17 wells within these Sections.

20. I have also reviewed the well proposal letters and proposed authorizations for expenditure that MHPI has received from MRC for wells that would develop Sections 28 and 33 and MRC has proposed to drill 12 wells within these Sections.

21. Based on a review of all the AFEs provided for the wells proposed by MHPI, Avant, and MRC, MHPI's estimated capital expenditure costs to drill its proposed wells are lower than the capital expenditure costs proposed by Avant and MRC when comparing similar target proposals.

22. **Exhibit D-3** provides a comparison of capital expenditure costs proposed by Avant, Matador, and MHPI and illustrates that MHPI will spend significantly less to drill and complete its wells targeting the same intervals as competing proposals within the First Bone Spring, Lower

Second Bone Spring, Third Bone Spring, and Wolfcamp. Avant has proposed spending $142.33MM dollars while Cimarex has proposed spending $118.7MM to target the same landings at the same length and spacing within the First Bone Spring, Third Bone Spring, and Wolfcamp, providing approximately $23.6 million dollars in savings for working interest owners. MRC has proposed to spend $159.8 million dollars while Cimarex will target the same benches, Lower Second Bone Spring, Third Bone Spring, and Wolfcamp for $118.7 million dollars, providing approximately $41.1MM dollars in savings to working interest owners. MRC has proposed high cost AFE's not just relative to Cimarex, but also to Avant.

23. Notably, Avant owns a working interest of approximately 0.1875% in the Bone Spring formation in Section 32. As a result, it has a very small stake in developing these minerals efficiently or pursuing full development. If Avant's applications were granted by the Division, Avant would only be responsible for paying approximately $351,000 out of the total $187,360,000 cost proposed for the development in Section 32. In my opinion Avant's proposed pooling of Section 32 is primarily motivated by a desire to improve the economics of Avant's Section 29 development and ownership by lengthening laterals.

24. As discussed above, Avant has recently proposed 1-mile wells in Section 32 to develop the Second Bone Spring interval that are not part of its pooling applications and that cannot be drilled as in-fill wells in its proposed spacing units. Avant is the only operator that has proposed 1-mile wells in the Second Bone Spring interval which are $1800/completed foot and $1803/completed foot to target the Second Bone Spring in Section 32. Capital efficiency and execution risk for 1-mile Second Bone Spring Sand doesn't impact Avant economically in Section 32 at a 0.1875% Working Interest. If Avant is awarded operatorship and executes five $9 million-dollar 1-mile wells the Capital burden for each well to Avant is 0.1875%*$9,000,000 =

$16,875/well. Whereas MHPI would be asked to pay approximately $3,375,000/well to fund Avant's operations which MHPI does not support.

25. **Exhibit D-4** has reallocated capital costs due to timing of initial wells to satisfy the timing of an order. This exhibit shows further efficiencies because Cimarex's infill development will be able to use facilities already constructed.

26. Cimarex is the only company which seeks to fully develop both the Upper and Lower Second Bone Spring zone, which is included within the Second Bone Spring interval defined by the Zafiro State 32 Com 1 from 9580' to 10,110'. MHPI's correlative rights are best protected by having a low-risk plan for the development of all economic benches.

27. There are currently no producing wells within Section 32 that develop the Second Bone Spring at any depth. The Second Bone Spring Sand is the most valuable formation in the area when executed at 2-mile lateral lengths as shown on Exhibit D-5.

28. **Exhibit D-5**-D-5(b) shows the Second Bone Spring is the Most Valuable Target in the Area of Interest. This exhibit shows the Second Bone Spring Sand analog performance in blue vs. all other landings in yellow. Both graphs show that the Second Bone Spring Sand (blue lines) are better performers than any other targets that can be developed (yellow lines). A prudent operator would develop the best landings first, maximizing cashflow for royalty owners, working interest owners and the New Mexico State Land Office trust beneficiaries instead of impairing the best target economically. Deferring development or not planning for future development creates additional risk to surface, capital costs, and fully capturing all economic reserves.

29. Production within the surrounding area supports the conclusion that the Second Bone Spring interval is the most prospective interval for development within Sections 32 and 33. Most operators within the surrounding area have started with development in at least one bench of

this interval. Avant, however, has not proposed comparable development plans for this interval in its pooling applications and Matador has not presented any development plans targeting the Upper Second Bone Spring Sand in Section 33. This is important because the key difference between Cimarex and the competing proposals is that the proven Second Bone Spring Sand is targeted by Cimarex in both landings at 2-miles. Cimarex is confident that it can execute 4 to 8 well programs within Lesser Prairie Chicken timelines with 1 to 2 rigs in this area which accelerates development of these proven landings.

30. Section 32 contains Dunes Sagebrush Lizard ("DSL") habitat and it may be infeasible to develop this acreage with 1-mile development plans in the future as proposed by Avant with the Daytona 501H, 502H, 503H, 504H, and 505H because new surface disturbances for pads, facilities, and surface infrastructure would be required.

31. Proposing a less capitally-efficient, higher-risk Second Bone Spring Sand plan negatively impacts MHPI's correlative rights, by potentially stranding acreage in Section 32, where MHPI currently owns a large percentage of Bone Spring working interest vs. Avant's 0.1875% Bone Spring working interest.

32. There are currently no producing wells within Section 33 that develop the Bone Spring or Wolfcamp at any depth. MRC has not proposed any plans to Cimarex to develop the Upper Second Bone Spring Sand or the First Bone Spring Sand. MHPI and Cimarex see significant value in these benches and not targeting all economic zones negatively impacts MHPI's correlative rights. As testified to in the affidavit from MHPI's landman, MHPI owns approximately 57.5% of the working interests in the Bone Spring interval in Section 33 vs. MRC who owns 13.97% of the working interests in the Bone Spring interval in Section 33. Additionally, MHPI owns approximately 75% of Section 33 Wolfcamp interval vs. MRC who owns 0% within Section

33. MHPI's correlative rights are similarly best protected by having a capitally efficient plan for all profitable benches on acreage predominantly owned by MHPI.

33. There is a path for all operators to benefit from long laterals, which benefits the aggregate area beyond the acreage that has been pooled. MHPI does not own these lands but has provided Exhibits D-6 and D-7 to show that selecting MHPI as operator of section 32 and 33 will not unnecessarily burden adjacent state acreage or the other two competing operators.

34. **Exhibit D-6** is a slide entitled Avant Options if Cimarex Awarded Sec 32 Operatorship. This slide shows Avant's development options if MHPI's applications are granted, and Cimarex is made the operator of Sections 32 and 33. Exhibit D-6 shows an alternative for Avant's proposed development plan, that allows for development of Section 29 at longer laterals. Note, there are many ways to develop the minerals using long laterals without unnecessarily risking the Second Bone Spring interval in Section 32 that still minimize surface footprint in a manner that is compatible with Avant's infrastructure plan and that minimizes impact to DSL habitat.

35. Contrastingly, if Cimarex is not awarded operatorship of Section 32, the Second Bone Spring Sand will not be included in any 2-mile spacing unit and minerals within the Bone Spring formation could be stranded due to surface restrictions caused by endangered species present in Section 32. Avant or another operator would later need to form a spacing unit covering just the Second Bone Spring interval and they would also need to install an additional battery for that separate spacing unit, along with additional oil, water, gas take-away connections.

36. Avant cannot pursue 2-mile development of the Second Bone Spring interval covering Sections 29 and 32 because Prima Exploration has already drilled Second Bond Spring

wells at four (4) 1-mile wells in Section 29 T 18S R 34E. So, if Avant's applications are granted, the Second Bone Spring must be developed in Section 32 using 1-mile laterals.

37. MPHI and Cimarex, however, can pursue their proposed development plan of the entire Bone Spring formation at 2-miles using a common battery, reducing the surface footprint and facilities expenses.

38. This area is ecologically sensitive with DSL and Prairie Chicken habitat, and Cimarex has planned development of ~10,888, more or less, continuous acres with 4 new facilities and 4 oil, water, gas connection points to minimize surface disturbance if awarded operatorship. Two-mile Second Bone Spring Sand wells using a common battery with other Bone Spring targets will most efficiently capture reserves and best protect correlative rights in the Second Bone Spring Sand interval within Sections 32 and 33.

39. **Exhibit D-7** is a diagram which shows MRC's development options if MHPI's applications are granted, and Cimarex is made the operator of Sections 32 and 33. MRC has proposed eleven Iggles State Com wells in Section 21 of T 18S R 34E. MRC can drill 1.5-mile wells by moving the proposed Iggles State well pads north ~2,000 feet and drilling both North and South. This plan would move pads further from the highway and may allow for less back build and potentially slightly more aggregate completed lateral length. MRC is an experienced operator and could alternatively drill 3-mile wells from the South by moving the proposed Iggles State Com surface holes ~1 mile South to the South side of Section 28 and drilling South to North to fully develop their contiguous operated acreage at 3-miles.

40. **Exhibit D-8A** is a slide titled Cimarex Targets 5,996 MMBO of Technical Reserves in Second Bone Spring. In Exhibit D-8A, I have prepared an analysis which shows the value of Second Bone Spring Sand on a 2-mile, 1280 acre, basis using a $65 flat oil price and 75% 8/8ths

Net Revenue Interest. A 75% 8/8ths royalty was run to capture the minimum value for all affected parties assuming maximum Overriding Royalty Interests are applied on top of the Royalty due to the New Mexico State Land Office.

a. Working Interest owners in Sections 32 and 33 are modeled to make >= $55,448,756 of BTPV10 (Before Tax Present value discounted at 10%) with Cimarex's plan. $27,724,378 comes from section 32, half the proposed spacing unit, and is only realized by Section 32 Working Interest owners if Cimarex's applications are granted.

b. The 12.5% Royalty to the state of New Mexico is worth $48,378,544 discounted at 0%. Half of this value $24,189,172 comes from section 32 and has increased risk under Avant's proposed development plan.

41. **Exhibit B-8B** is a slide entitled Cimarex Targets 5,536 MMBO Technical Reserves in Upper Second and First Bone Spring Sand. In Exhibit D-8B, I have prepared an analysis which shows the value of the Upper Second Bone Spring Sand and First Bone Spring Sand on a 2-mile, 1280 acre, basis using a $65 flat oil price and 75% 8/8ths Net Revenue Interest. A 75% 8/8ths royalty was run to capture the minimum value for all affected parties assuming maximum Overriding Royalty Interests are applied on top of State Land Office Royalty.

a. Working Interest owners in Sections 32 and 33 are modeled to make >= $44,566,604 of BTaxPV10 (Before Tax Present value discounted at 10%) with Cimarex's plan. $22,283,302 comes from section 33 and is realized by Section 33 Working Interest owners if Cimarex operates with its proposed plan. Matador has not proposed either First Bone Spring or the Upper Second Bone Spring.

b. The 12.5% Royalty to the state of New Mexico is worth $44,843,272, discounted at 0%. Half of this value $22,421,636 comes from 640 acres in Section 33 and is captured at a lower risk for the state by a lower cost operator whose wells are economically viable at lower pricing.

42. **Exhibit D-9** is entitled Upper Second Bone Spring Target vs. Analogs and contains a study showing existing Upper Bone Spring wells with proven production normalized to 2-miles adjacent to the subject lands. The black dashed line is Cimarex's forecast for this lease and is shown plotted against BOPD on the Y-axis and 10,000' normalized cumulative oil on the X-Axis. Rate vs. cumulative production is used to better compare wells with different frac vintages, first flow, and artificial lift to show Cimarex reserves estimate are reasonable with >350,000 bbls of oil or 35bbls/ft already produced and sold by multiple analogs with profiles similar to our estimate.

43. **Exhibit D-10** is entitled Lower Second Bone Spring Target vs. Analogs, and is the exact same analysis method of normalized Rate (Y-axis) in BOPD vs normalized Cumulative oil (X-axis) as Exhibit D-9 except the production shown is only lower Second Sand landings adjacent to the lease. Again, offset production adjacent to the proposed spacing units supports our estimate as a reasonable expectation with >=400,000 normalized bbls or 40bbl/ft produced and sold by multiple analogs.

44. **Exhibit D-11** is entitled First Bone Spring Target vs. analogs and is the exact same analysis method of normalized Rate (Y-axis) in BOPD vs normalized cumulative oil (X-axis) as in Exhibits D-9 and D-10 except the production shown is only lower First Bone Spring Sand landings adjacent to the proposed spacing units. Again, offset production adjacent to lease supports our estimate as a reasonable expectation with >=200,000 normalized bbls or 20bbl/ft produced and sold by multiple analogs.

45. **Exhibit D-12** provides supporting information for the analogs discussed in Exhibits D-9 through D-11.

46. In my opinion, Cimarex's plan will prevent waste because Cimarex is proposing to directly target more formations than Avant and Matador at lower surface and capital risk. Cimarex is financially encouraged to optimize development from both Section 32 and Section 33 within its proposed spacing unit due to significant ownership within both sections. Cimarex best protects correlative rights within the Second Bone Spring interval in Sections 32 and 33 with its current proposed plan and Cimarex has provided alternative plans for MRC and Avant to do the same within Section 29 and Section 28 of T 18S 34E by combining with their own operated acreage so all stakeholders can win.

47. Therefore, it is my opinion that Cimarex can prudently operate the property and target all benches with 2-mile wells with Cimarex's proposed development plans. Granting MHPI's applications will avoid increased risk of stranding acreage in Section 32 and help prevent unnecessary surface disturbances in habitat areas for species listed pursuant to the Endangered Species Act.

48. The exhibits to my affidavit were prepared by me or under my direction.

49. Pursuant to Rule 1-011 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Released to Imaging: 11/25/2024 4:44:38 PM
Received by OCD: 11/25/2024 10:13:30 AM

*Signature page of Self-Affirmed Statement of Eddie Behm:*

I understand that this Self-Affirmed Statement will be used as written testimony before the Division in above-referenced Case Nos. and affirm that my testimony herein is true and correct, to the best of my knowledge and belief and made under penalty of perjury under the laws of the State of New Mexico.

Eddie Behm

10/29/2024

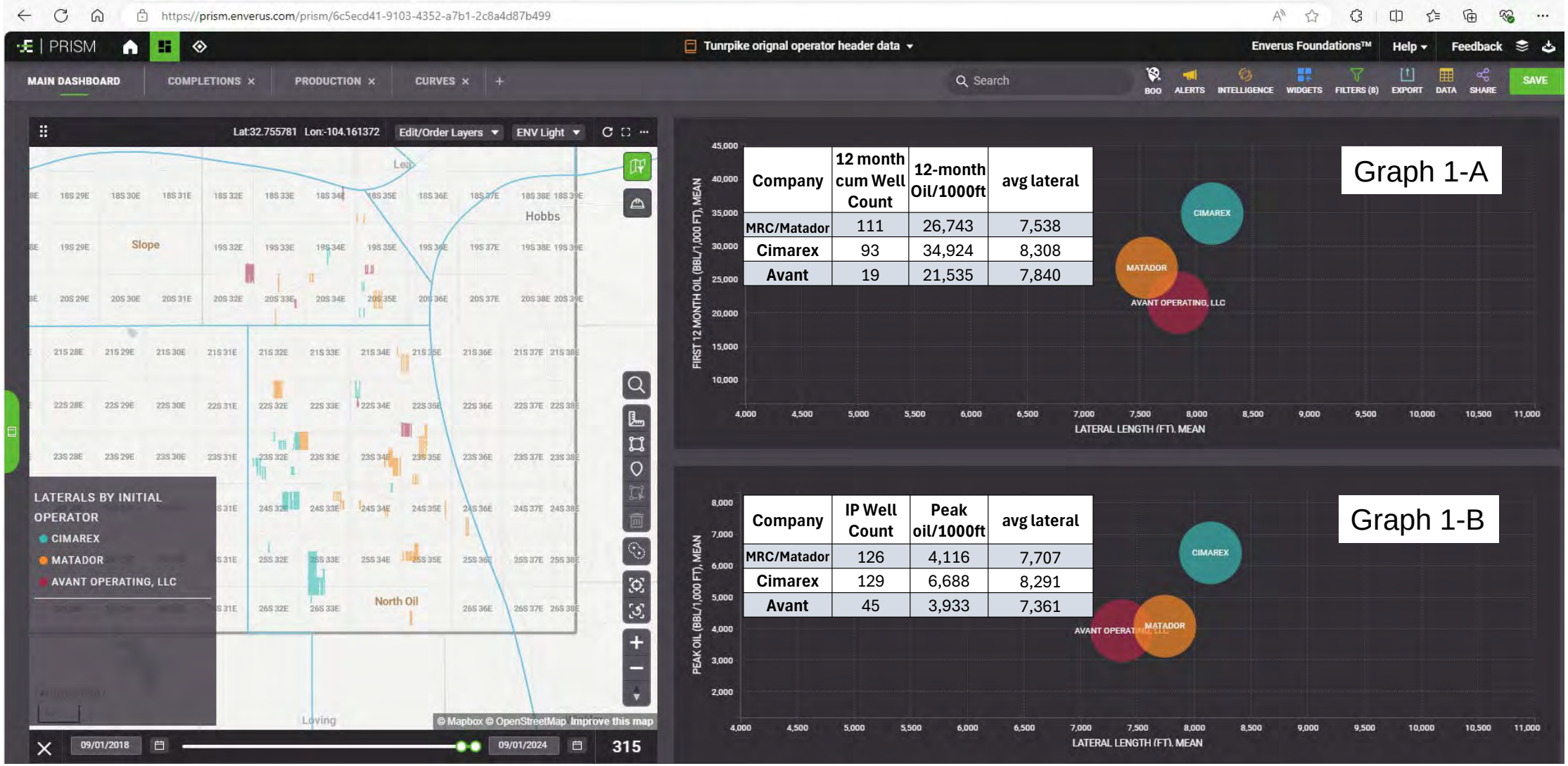
Date Signed



Page 226 of 741

# Last 5 Years Initial Operator 1 Year Cum and Peak Oil/1000ft

COTERRA




Graph 1-A

| Company | 12 month cum Well Count | 12-month Oil/1000ft | avg lateral |
|---|---|---|---|
| MRC/Matador | 111 | 26,743 | 7,538 |
| Cimarex | 93 | 34,924 | 8,308 |
| Avant | 19 | 21,535 | 7,840 |

Graph 1-B

| Company | IP Well Count | Peak oil/1000ft | avg lateral |
|---|---|---|---|
| MRC/Matador | 126 | 4,116 | 7,707 |
| Cimarex | 129 | 6,688 | 8,291 |
| Avant | 45 | 3,933 | 7,361 |

***Exhibit D-1***

***This exhibit is limited to last 5 years by first prod 9/2018 through 9/2024 by original operator from Header Data on Enverus***

# EXHIBIT D-1(b)

| API_UWI | WellName | ENVOperator | InitialOperator | FirstProdDat | PeakOil_BBLPer1000FT | First12MonthOil_BBLPer1000FT | LateralLength_FT | Check GPI | keep exclude duplicates |
|---|---|---|---|---|---|---|---|---|---|
| 30-025-49329 | GOLDEN TEE 31 FEDERAL COM 306H | AVANT OPERATING | AVANT OPERATI | 12/1/2022 | 11848 | 44744 | 7363 | | |
| 30-025-49325 | GOLDEN TEE 31 FEDERAL COM 302H | AVANT OPERATING | AVANT OPERATI | 2/1/2022 | 8824 | 39071 | 7701 | | |
| 30-025-49328 | GOLDEN TEE 31 FEDERAL COM 305H | AVANT OPERATING | AVANT OPERATI | 12/1/2022 | 7502 | 34199 | 7304 | | |
| 30-025-50930 | GOLDEN TEE 31 FEDERAL COM 602H | AVANT OPERATING | AVANT OPERATI | 7/1/2023 | 7524 | 28478 | 7257 | | |
| 30-025-49324 | GOLDEN TEE 31 FEDERAL COM 301H | AVANT OPERATING | AVANT OPERATI | 2/1/2022 | 6527 | 25314 | 7775 | | |
| 30-025-50896 | GOLDEN TEE 31 FEDERAL COM 603H | AVANT OPERATING | AVANT OPERATI | 7/1/2023 | 5456 | 24071 | 7269 | | |
| 30-025-49391 | GOLDEN TEE 31 FEDERAL COM 605H | AVANT OPERATING | AVANT OPERATI | 7/1/2023 | 5650 | 22235 | 7257 | | |
| 30-025-49327 | GOLDEN TEE 31 FEDERAL COM 304H | AVANT OPERATING | AVANT OPERATI | 12/1/2022 | 2941 | 21865 | 7316 | | |
| 30-025-49390 | GOLDEN TEE 31 FEDERAL COM 604H | AVANT OPERATING | AVANT OPERATI | 7/1/2023 | 4499 | 21176 | 7782 | | |
| 30-025-50929 | GOLDEN TEE 31 FEDERAL COM 601H | AVANT OPERATING | AVANT OPERATI | 7/1/2023 | 4078 | 21089 | 7289 | | |
| 30-025-49330 | GOLDEN TEE 31 FEDERAL COM 502H | AVANT OPERATING | AVANT OPERATI | 2/1/2022 | 3447 | 19284 | 7957 | | |
| 30-025-49332 | GOLDEN TEE 31 FEDERAL COM 506H | AVANT OPERATING | AVANT OPERATI | 12/1/2022 | 5843 | 18527 | 7274 | | |
| 30-025-49365 | GOLDEN TEE 31 FEDERAL COM 501H | AVANT OPERATING | AVANT OPERATI | 2/1/2022 | 4468 | 17305 | 7567 | | |
| 30-025-49331 | GOLDEN TEE 31 FEDERAL COM 505H | AVANT OPERATING | AVANT OPERATI | 12/1/2022 | 3396 | 13238 | 7291 | | |
| 30-025-49392 | GOLDEN TEE 31 FEDERAL COM 606H | AVANT OPERATING | AVANT OPERATI | 7/1/2023 | 2250 | 13123 | 7244 | | |
| 30-025-50701 | CUTBOW 36 1 FEDERAL COM 601H | AVANT OPERATING | AVANT OPERATI | 4/1/2023 | 1678 | 13079 | 10013 | | |
| 30-025-49406 | GOLDEN TEE 31 FEDERAL COM 504H | AVANT OPERATING | AVANT OPERATI | 12/1/2022 | 2189 | 12935 | 7280 | | |
| 30-025-50674 | CUTBOW 36 1 FEDERAL COM 602H | AVANT OPERATING | AVANT OPERATI | 4/1/2023 | 2056 | 11821 | 10023 | | |
| 30-025-50635 | CUTBOW 36 1 FEDERAL COM 603H | AVANT OPERATING | AVANT OPERATI | 4/1/2023 | 1501 | 7605 | 10001 | | |
| 30-025-51306 | SPEYSIDE 18 FEDERAL 602H | AVANT OPERATING | AVANT OPERATI | 11/1/2023 | 12099 | | 4723 | | |
| 30-025-51303 | SPEYSIDE 18 FEDERAL 501H | AVANT OPERATING | AVANT OPERATI | 11/1/2023 | 6710 | | 4696 | | |
| 30-025-52217 | SANDRA JEAN 23 FEDERAL COM 651H | AVANT OPERATING | AVANT OPERATI | 4/1/2024 | 5122 | | 4668 | | |
| 30-025-52215 | SANDRA JEAN 23 FEDERAL COM 601H | AVANT OPERATING | AVANT OPERATI | 4/1/2024 | 4931 | | 4675 | | |
| 30-025-52214 | SANDRA JEAN 23 FEDERAL COM 502H | AVANT OPERATING | AVANT OPERATI | 4/1/2024 | 4825 | | 4699 | | |
| 30-025-51302 | SPEYSIDE 18 FEDERAL 302H | AVANT OPERATING | AVANT OPERATI | 11/1/2023 | 4372 | | 4723 | | |
| 30-025-51301 | SPEYSIDE 18 FEDERAL 301H | AVANT OPERATING | AVANT OPERATI | 11/1/2023 | 4367 | | 4727 | | |
| 30-025-51650 | CUTBOW 36 1 FEDERAL COM 502H | AVANT OPERATING | AVANT OPERATI | 6/1/2024 | 3847 | | 10368 | | |
| 30-025-51568 | ANGRY ANGUS 32 STATE COM 702H | AVANT OPERATING | AVANT OPERATI | 12/1/2023 | 3612 | | 4670 | | |
| 30-025-51649 | CUTBOW 36 1 FEDERAL COM 501H | AVANT OPERATING | AVANT OPERATI | 6/1/2024 | 3589 | | 10445 | | |
| 30-025-51528 | SKY DWELLER 14 STATE COM 607H | LARIO OIL & GAS COMPANY | AVANT OPERATI | 1/1/2024 | 3094 | | 7293 | | |
| 30-025-52216 | SANDRA JEAN 23 FEDERAL COM 602H | AVANT OPERATING | AVANT OPERATI | 4/1/2024 | 3060 | | 4696 | | |
| 30-025-51305 | SPEYSIDE 18 FEDERAL 601H | AVANT OPERATING | AVANT OPERATI | 11/1/2023 | 2809 | | 4730 | | |
| 30-025-51622 | ANGRY ANGUS 32 STATE COM 703H | AVANT OPERATING | AVANT OPERATI | 12/1/2023 | 2390 | | 4224 | | |
| 30-025-51036 | CUTBOW 36 1 FEDERAL COM 606H | AVANT OPERATING | AVANT OPERATI | 10/1/2023 | 2360 | | 10840 | | |
| 30-025-51501 | CUTBOW 36 1 FEDERAL COM 306H | AVANT OPERATING | AVANT OPERATI | 2/1/2024 | 2278 | | 10427 | | |
| 30-025-51187 | CUTBOW 36 1 FEDERAL COM 605H | AVANT OPERATING | AVANT OPERATI | 10/1/2023 | 2061 | | 10433 | | |
| 30-025-51500 | CUTBOW 36 1 FEDERAL COM 305H | AVANT OPERATING | AVANT OPERATI | 2/1/2024 | 2040 | | 10435 | | |
| 30-025-52213 | SANDRA JEAN 23 FEDERAL COM 501H | AVANT OPERATING | AVANT OPERATI | 4/1/2024 | 2014 | | 4677 | | |
| 30-025-51647 | CUTBOW 36 1 FEDERAL COM 302H | AVANT OPERATING | AVANT OPERATI | 6/1/2024 | 1622 | | 10369 | | |
| 30-025-51623 | ANGRY ANGUS 32 STATE COM 704H | AVANT OPERATING | AVANT OPERATI | 12/1/2023 | 1543 | | 4669 | | |
| 30-025-51498 | CUTBOW 36 1 FEDERAL COM 301H | AVANT OPERATING | AVANT OPERATI | 6/1/2024 | 1496 | | 10444 | | |
| 30-025-51499 | CUTBOW 36 1 FEDERAL COM 304H | AVANT OPERATING | AVANT OPERATI | 2/1/2024 | 1475 | | 10438 | | |
| 30-025-51624 | ANGRY ANGUS 32 STATE COM 705H | AVANT OPERATING | AVANT OPERATI | 12/1/2023 | 1419 | | 4677 | | |
| 30-025-51567 | ANGRY ANGUS 32 STATE COM 701H | AVANT OPERATING | AVANT OPERATI | 12/1/2023 | 1234 | | 4674 | | |
| 30-025-51035 | CUTBOW 36 1 FEDERAL COM 604H | AVANT OPERATING | AVANT OPERATI | 10/1/2023 | 948 | | 10840 | | |
| 30-025-42325 | RED HILLS UNIT 017H | COTERRA ENERGY | CIMAREX | 9/1/2018 | 12794 | 73399 | 9178 | | |
| 30-025-44908 | CHIEF 30 STATE 009H | COTERRA ENERGY | CIMAREX | 11/1/2018 | 9466 | 72733 | 4603 | | |
| 30-025-45054 | MESCALERO RIDGE 21 FEDERAL 001H | COTERRA ENERGY | CIMAREX | 3/1/2019 | 11066 | 65057 | 4365 | | |
| 30-025-45200 | LEA 7 FEDERAL COM 030H | COTERRA ENERGY | CIMAREX | 3/1/2019 | 9607 | 61233 | 4530 | | |
| 30-025-45199 | LEA 7 FEDERAL COM 029H | COTERRA ENERGY | CIMAREX | 3/1/2019 | 8352 | 60748 | 4548 | | |
| 30-025-46294 | RED HILLS 32 5 FEDERAL COM 155H | COTERRA ENERGY | CIMAREX | 12/1/2020 | 9760 | 59792 | 9389 | | |
| 30-025-49110 | RED HILLS UNIT 101H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 7716 | 55026 | 9483 | | |
| 30-025-46325 | RED HILLS UNIT 130H | COTERRA ENERGY | CIMAREX | 12/1/2020 | 10795 | 54687 | 9423 | | |
| 30-025-49108 | RED HILLS UNIT 099H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 9054 | 54653 | 9516 | | |
| 30-025-46314 | CASCADE 28 FEDERAL 086H | COTERRA ENERGY | CIMAREX | 1/1/2020 | 12600 | 54388 | 4229 | | |
| 30-025-46313 | CASCADE 28 FEDERAL 085H | COTERRA ENERGY | CIMAREX | 1/1/2020 | 10886 | 48208 | 4318 | | |
| 30-025-46600 | RED HILLS UNIT 037H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 7314 | 48169 | 9682 | | |
| 30-025-44723 | CANYONLANDS 2 STATE COM 002H | COTERRA ENERGY | CIMAREX | 11/1/2018 | 9915 | 48005 | 4273 | | |
| 30-025-45413 | DOS EQUIS 11 14 FEDERAL COM 004H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 9698 | 47869 | 9264 | | |
| 30-025-46318 | DOS EQUIS 12 13 FEDERAL COM 001H | COTERRA ENERGY | CIMAREX | 5/1/2023 | 7936 | 46902 | 9731 | | |
| 30-025-45417 | DOS EQUIS 13 FEDERAL COM 010H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 8303 | 46417 | 4504 | | |
| 30-025-50135 | DOS EQUIS 12 13 FEDERAL COM 009H | COTERRA ENERGY | CIMAREX | 5/1/2023 | 8764 | 45807 | 9815 | | |
| 30-025-49124 | RED HILLS 32 5 FEDERAL COM 170H | COTERRA ENERGY | CIMAREX | 5/1/2022 | 9040 | 45164 | 9529 | | |
| 30-025-48443 | RED HILLS UNIT 021H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 10045 | 43734 | 9522 | | |
| 30-025-49123 | RED HILLS 32 5 FEDERAL COM 169H | COTERRA ENERGY | CIMAREX | 5/1/2022 | 7595 | 43528 | 9559 | | |
| 30-025-48095 | RED HILLS 32 5 STATE COM 198H | COTERRA ENERGY | CIMAREX | 5/1/2022 | 9590 | 42383 | 9605 | | |
| 30-025-45416 | DOS EQUIS 13 FEDERAL COM 009H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 6745 | 41717 | 4432 | | |
| 30-025-48094 | RED HILLS 32 5 STATE COM 197H | COTERRA ENERGY | CIMAREX | 5/1/2022 | 7412 | 40945 | 9465 | | |
| 30-025-49107 | RED HILLS UNIT 075H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 7813 | 40908 | 9869 | | |
| 30-025-46324 | DOS EQUIS 12 13 FEDERAL COM 086H | COTERRA ENERGY | CIMAREX | 5/1/2021 | 7583 | 40879 | 9823 | | |
| 30-025-44840 | WEST GRAMA RIDGE 8 5 FEDERAL 003H | COTERRA ENERGY | CIMAREX | 10/1/2018 | 5212 | 39812 | 9449 | | |
| 30-025-43837 | COTTON DRAW 9L FEDERAL 005H | COTERRA ENERGY | CIMAREX | 9/1/2018 | 7256 | 39794 | 4580 | | |
| 30-025-46322 | DOS EQUIS 12 13 FEDERAL COM 047H | COTERRA ENERGY | CIMAREX | 5/1/2023 | 8267 | 39138 | 9856 | | |
| 30-025-45503 | RED HILLS 32 5 FEDERAL COM 131H | COTERRA ENERGY | CIMAREX | 12/1/2020 | 6690 | 39066 | 9633 | | |
| 30-025-42198 | TRISTE DRAW 25 FEDERAL COM 009H | COTERRA ENERGY | CIMAREX | 10/1/2018 | 8659 | 39028 | 4091 | | |
| 30-025-47081 | DOS EQUIS 11 14 FEDERAL COM 023H | COTERRA ENERGY | CIMAREX | 9/1/2022 | 6622 | 39021 | 9433 | | |
| 30-025-49109 | RED HILLS UNIT 100H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 7960 | 38845 | 9516 | | |
| 30-025-45603 | JAMES 20 FEDERAL 038H | COTERRA ENERGY | CIMAREX | 4/1/2023 | 5239 | 38687 | 9661 | | |
| 30-025-46323 | DOS EQUIS 12 13 FEDERAL COM 073H | COTERRA ENERGY | CIMAREX | 5/1/2021 | 7299 | 37912 | 9528 | | |
| 30-025-44724 | CANYONLANDS 2 STATE COM 001H | COTERRA ENERGY | CIMAREX | 11/1/2018 | 7561 | 37582 | 4252 | | |
| 30-025-47654 | WEST GRAMA RIDGE 7 6 FEDERAL COM 001H | COTERRA ENERGY | CIMAREX | 11/1/2021 | 5924 | 37544 | 9443 | | |
| 30-025-46998 | RED TANK 3 FEDERAL 014H | COTERRA ENERGY | CIMAREX | 7/1/2021 | 6486 | 37486 | 4407 | | |

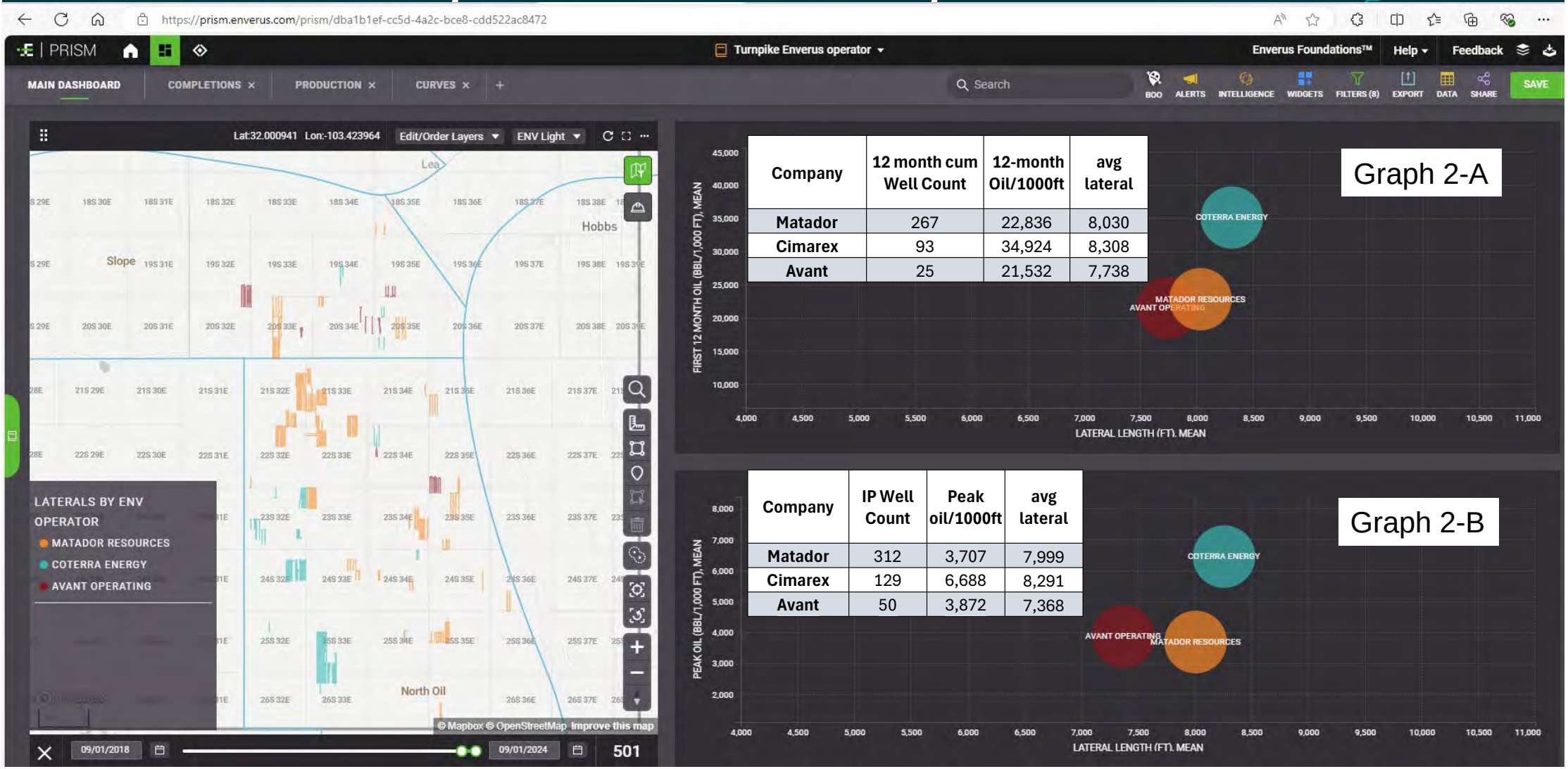
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|---|---|---|---|---|---|---|---|---|---|
| 30-025-45604 | JAMES 20 FEDERAL 039H | COTERRA ENERGY | CIMAREX | 4/1/2023 | 4360 | 37310 | 9955 | | |
| 30-025-46121 | VACA DRAW 20 17 FEDERAL 059H | COTERRA ENERGY | CIMAREX | 12/1/2021 | 7917 | 37278 | 9695 | | |
| 30-025-46161 | VACA DRAW 20 17 FEDERAL 072H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 7084 | 36260 | 9521 | | |
| 30-025-46118 | VACA DRAW 20 17 FEDERAL 045H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 8888 | 36258 | 9671 | | |
| 30-025-46599 | RED HILLS UNIT 036H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 7526 | 35945 | 9780 | | |
| 30-025-46326 | RED HILLS 32 5 FEDERAL COM 157H | COTERRA ENERGY | CIMAREX | 11/1/2020 | 5629 | 35360 | 9625 | | |
| 30-025-46320 | DOS EQUIS 12 13 FEDERAL COM 005H | COTERRA ENERGY | CIMAREX | 5/1/2021 | 6681 | 35128 | 9345 | | |
| 30-025-46116 | VACA DRAW 20 17 FEDERAL 043H | COTERRA ENERGY | CIMAREX | 2/1/2020 | | | 9613 | | exclude |
| 30-025-49125 | RED HILLS 32 5 FEDERAL COM 171H | COTERRA ENERGY | CIMAREX | 5/1/2022 | 6490 | 34933 | 9527 | | |
| 30-025-46120 | VACA DRAW 20 17 FEDERAL 058H | COTERRA ENERGY | CIMAREX | 12/1/2021 | 6857 | 34903 | 9682 | | |
| 30-025-45414 | DOS EQUIS 11 14 FEDERAL COM 005H | COTERRA ENERGY | CIMAREX | 9/1/2022 | 5955 | 34830 | 9437 | | |
| 30-025-46113 | VACA DRAW 20 17 FEDERAL 029H | COTERRA ENERGY | CIMAREX | 2/1/2022 | 5880 | 34818 | 9863 | | |
| 30-025-44357 | VACA DRAW 20 17 FEDERAL 011H | COTERRA ENERGY | CIMAREX | 1/1/2022 | 6135 | 34789 | 9781 | | |
| 30-025-46601 | RED HILLS UNIT 038H | COTERRA ENERGY | CIMAREX | 7/1/2022 | 5178 | 34261 | 9712 | | |
| 30-025-44358 | VACA DRAW 20 17 FEDERAL 012H | COTERRA ENERGY | CIMAREX | 1/1/2022 | 5392 | 33292 | 9818 | | |
| 30-025-46295 | RED HILLS 32 5 FEDERAL COM 156H | COTERRA ENERGY | CIMAREX | 11/1/2020 | 6786 | 33221 | 9760 | | |
| 30-025-46115 | VACA DRAW 20 17 FEDERAL 031H | COTERRA ENERGY | CIMAREX | 2/1/2022 | 6048 | 32940 | 9894 | | |
| 30-025-44304 | VACA DRAW 20 17 FEDERAL 004H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 6302 | 32565 | 9477 | | |
| 30-025-44356 | VACA DRAW 20 17 FEDERAL 010H | COTERRA ENERGY | CIMAREX | 1/1/2022 | 6124 | 32294 | 9750 | | |
| 30-025-46119 | VACA DRAW 20 17 FEDERAL 057H | COTERRA ENERGY | CIMAREX | 12/1/2021 | 5952 | 30969 | 9630 | | |
| 30-025-42102 | TRISTE DRAW 25 FEDERAL COM 008H | COTERRA ENERGY | CIMAREX | 10/1/2018 | 4605 | 30773 | 4018 | | |
| 30-025-44136 | VACA DRAW 20 17 FEDERAL 002H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 6361 | 30658 | 9431 | | |
| 30-025-46117 | VACA DRAW 20 17 FEDERAL 044H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 5848 | 30241 | 9571 | | |
| 30-025-50179 | VACA DRAW 20 17 FEDERAL 074H | COTERRA ENERGY | CIMAREX | 3/1/2023 | 5901 | 30173 | 9754 | | |
| 30-025-44360 | VACA DRAW 20 17 FEDERAL 009H | COTERRA ENERGY | CIMAREX | 1/1/2022 | 5418 | 29026 | 9800 | | |
| 30-025-50259 | DOS EQUIS 11 14 FEDERAL COM 025H | COTERRA ENERGY | CIMAREX | 9/1/2022 | 5560 | 28879 | 9312 | | |
| 30-025-50178 | VACA DRAW 20 17 FEDERAL 047H | COTERRA ENERGY | CIMAREX | 3/1/2023 | 5143 | 28615 | 9692 | | |
| 30-025-46122 | VACA DRAW 20 17 FEDERAL 073H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 5988 | 28120 | 9152 | | |
| 30-025-45502 | RED HILLS UNIT 127H | COTERRA ENERGY | CIMAREX | 12/1/2020 | 5203 | 26643 | 9519 | | |
| 30-025-44213 | CHIEF 30 STATE 008H | COTERRA ENERGY | CIMAREX | 11/1/2018 | 4518 | 26364 | 4672 | | |
| 30-025-47645 | DOS EQUIS 11 14 FEDERAL COM 024H | COTERRA ENERGY | CIMAREX | 1/1/2023 | 4273 | 26091 | 9448 | | |
| 30-025-42324 | RED HILLS UNIT 016H | COTERRA ENERGY | CIMAREX | 9/1/2018 | 3426 | 25765 | 9238 | | |
| 30-025-46160 | VACA DRAW 20 17 FEDERAL 071H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 5765 | 25671 | 9687 | | |
| 30-025-44137 | VACA DRAW 20 17 FEDERAL 003H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 5760 | 25664 | 9708 | | |
| 30-025-44359 | VACA DRAW 20 17 FEDERAL 008H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 5535 | 25345 | 9666 | | |
| 30-025-45020 | JAMES 19 FEDERAL 034H | COTERRA ENERGY | CIMAREX | 1/1/2019 | 7742 | 24577 | 4356 | | |
| 30-025-45290 | VACA DRAW 20 17 FEDERAL 013H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 5314 | 24002 | 9742 | | |
| 30-025-46481 | DOS EQUIS 12 13 FEDERAL COM 006H | COTERRA ENERGY | CIMAREX | 5/1/2021 | 4069 | 23674 | 9609 | | |
| 30-025-43997 | TRISTE DRAW 25 FEDERAL COM 011H | COTERRA ENERGY | CIMAREX | 10/1/2018 | 8581 | 23384 | 4008 | | |
| 30-025-45602 | JAMES 20 FEDERAL 037H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 3718 | 23201 | 9395 | | |
| 30-025-44166 | VACA DRAW 20 17 FEDERAL 007H | COTERRA ENERGY | CIMAREX | 7/1/2019 | 5278 | 22668 | 9774 | | |
| 30-025-46321 | DOS EQUIS 12 13 FEDERAL COM 008H | COTERRA ENERGY | CIMAREX | 5/1/2023 | 3801 | 22605 | 9826 | | |
| 30-025-42222 | JAMES 19 FEDERAL 031H | COTERRA ENERGY | CIMAREX | 1/1/2019 | 5974 | 22511 | 4620 | | |
| 30-025-50877 | RED HILLS 32 5 FEDERAL COM 133H | COTERRA ENERGY | CIMAREX | 9/1/2023 | 3857 | 22378 | 9822 | | |
| 30-025-46116 | VACA DRAW 20 17 FEDERAL 043H | COTERRA ENERGY | CIMAREX | 2/1/2020 | 4468.386 | 21511.5814 | 4712 | 9613 | keep |
| 30-025-44001 | TRISTE DRAW 25 FEDERAL COM 013H | COTERRA ENERGY | CIMAREX | 9/1/2018 | 9675 | 21293 | 3875 | | |
| 30-025-47961 | VACA DRAW 20 17 FEDERAL 061H | COTERRA ENERGY | CIMAREX | 12/1/2021 | 3223 | 21010 | 9833 | | |
| 30-025-50724 | MESCALERO RIDGE 21 28 FEDERAL COM 002H | COTERRA ENERGY | CIMAREX | 2/1/2023 | 3716 | 19795 | 9353 | | |
| 30-025-46114 | VACA DRAW 20 17 FEDERAL 030H | COTERRA ENERGY | CIMAREX | 2/1/2022 | 2858 | 19412 | 9912 | | |
| 30-025-43738 | CORIANDER AOC 1-12 STATE 003H | COTERRA ENERGY | CIMAREX | 11/1/2018 | 6673 | 17875 | 9876 | | |
| 30-025-47655 | WEST GRAMA RIDGE 7 FEDERAL 003H | COTERRA ENERGY | CIMAREX | 11/1/2021 | 3916 | 16911 | 4111 | | |
| 30-025-46319 | DOS EQUIS 12 13 FEDERAL COM 003H | COTERRA ENERGY | CIMAREX | 5/1/2023 | 3032 | 16481 | 9729 | | |
| 30-025-50143 | VACA DRAW 20 17 FEDERAL 046H | COTERRA ENERGY | CIMAREX | 3/1/2023 | 2382 | 15731 | 9619 | | |
| 30-025-43998 | TRISTE DRAW 25 FEDERAL COM 012H | COTERRA ENERGY | CIMAREX | 9/1/2018 | 4783 | 14305 | 3924 | | |
| 30-025-50180 | VACA DRAW 20 17 FEDERAL 075H | COTERRA ENERGY | CIMAREX | 3/1/2023 | 2326 | 13094 | 9740 | | |
| 30-025-43737 | CORIANDER AOC 1-12 STATE 002H | COTERRA ENERGY | CIMAREX | 11/1/2018 | 2557 | 12712 | 9649 | | |
| 30-025-42082 | TRISTE DRAW 25 FEDERAL COM 010H | COTERRA ENERGY | CIMAREX | 10/1/2018 | 2326 | 7212 | 4100 | | |
| 30-025-50294 | CASCADE 29 FEDERAL 075H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 11706 | | 4494 | | |
| 30-025-50787 | CASCADE 29 FEDERAL 018H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 11352 | | 4250 | | |
| 30-025-47080 | DOS EQUIS 11 14 FEDERAL COM 008H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 11302 | | 9546 | | |
| 30-025-52013 | JAMES 29 32 FEDERAL COM 032H | COTERRA ENERGY | CIMAREX | 3/1/2024 | 10520 | | 7035 | | |
| 30-025-50784 | CASCADE 29 FEDERAL 071H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 10351 | | 4536 | | |
| 30-025-46306 | CASCADE 29 FEDERAL 017H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 10207 | | 4294 | | |
| 30-025-47082 | DOS EQUIS 11 14 FEDERAL COM 049H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 9933 | | 9516 | | |
| 30-025-50291 | CASCADE 29 FEDERAL 072H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 9713 | | 4535 | | |
| 30-025-50293 | CASCADE 29 FEDERAL 074H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 9627 | | 4494 | | |
| 30-025-50119 | DOS EQUIS 11 14 FEDERAL COM 050H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 9575 | | 9729 | | |
| 30-025-50292 | CASCADE 29 FEDERAL 073H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 9089 | | 4461 | | |
| 30-025-47083 | DOS EQUIS 11 14 FEDERAL COM 062H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 9028 | | 9767 | | |
| 30-025-47079 | DOS EQUIS 11 14 FEDERAL COM 007H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 8524 | | 9540 | | |
| 30-025-52012 | JAMES 29 32 FEDERAL COM 031H | COTERRA ENERGY | CIMAREX | 3/1/2024 | 8372 | | 6990 | | |
| 30-025-51102 | CORIANDER 1 12 FEDERAL COM 011H | COTERRA ENERGY | CIMAREX | 1/1/2024 | 7395 | | 9555 | | |
| 30-025-51103 | CORIANDER 1 12 FEDERAL COM 013H | COTERRA ENERGY | CIMAREX | 2/1/2024 | 7041 | | 9915 | | |
| 30-025-46305 | CASCADE 29 FEDERAL 016H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 6860 | | 4457 | | |
| 30-025-51098 | CORIANDER 1 12 STATE COM 005H | COTERRA ENERGY | CIMAREX | 12/1/2023 | 6858 | | 9732 | | |
| 30-025-46355 | CASCADE 29 FEDERAL 015H | COTERRA ENERGY | CIMAREX | 11/1/2023 | 6354 | | 4531 | | |
| 30-025-50208 | RED HILLS 32 5 FEDERAL COM 158H | COTERRA ENERGY | CIMAREX | 9/1/2023 | 5742 | | 9802 | | |
| 30-025-48456 | RED HILLS UNIT 049H | COTERRA ENERGY | CIMAREX | 7/1/2024 | 5646 | | 9869 | | |
| 30-025-52353 | RED HILLS UNIT 050H | COTERRA ENERGY | CIMAREX | 7/1/2024 | 5630 | | 10090 | | |
| 30-025-48454 | RED HILLS UNIT 047H | COTERRA ENERGY | CIMAREX | 7/1/2024 | 5390 | | 9800 | | |
| 30-025-50117 | DOS EQUIS 11 14 FEDERAL COM 026H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 5269 | | 9806 | | |
| 30-025-50323 | RED HILLS 32 5 FEDERAL COM 129H | COTERRA ENERGY | CIMAREX | 9/1/2023 | 5139 | | 9803 | | |
| 30-025-50118 | DOS EQUIS 11 14 FEDERAL COM 027H | COTERRA ENERGY | CIMAREX | 4/1/2024 | 5019 | | 9804 | | |
| 30-025-51608 | CORIANDER 1 12 FEDERAL COM 006H | COTERRA ENERGY | CIMAREX | 1/1/2024 | 4737 | | 9568 | | |
| 30-025-50749 | RED HILLS 32 5 FEDERAL COM 132H | COTERRA ENERGY | CIMAREX | 9/1/2023 | 4488 | | 9864 | | |
| 30-025-50209 | RED HILLS 32 5 FEDERAL COM 159H | COTERRA ENERGY | CIMAREX | 9/1/2023 | 4400 | | 9783 | | |
| 30-025-50210 | RED HILLS 32 5 FEDERAL COM 160H | COTERRA ENERGY | CIMAREX | 9/1/2023 | 4282 | | 9851 | | |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 30-025-50750 | RED HILLS 32 5 FEDERAL COM 161H | COTERRA ENERGY | CIMAREX | 9/1/2023 | **4056** | | **9826** | | |
| 30-025-50125 | DOS EQUIS 12 13 FEDERAL COM 075H | COTERRA ENERGY | CIMAREX | 8/1/2024 | 3764 | | 10040 | | exclude |
| 30-025-50207 | RED HILLS 32 5 FEDERAL COM 128H | COTERRA ENERGY | CIMAREX | 9/1/2023 | **3634** | | **9752** | | |
| 30-025-51059 | CORIANDER 1 12 STATE COM 004H | COTERRA ENERGY | CIMAREX | 12/1/2023 | **3422** | | **9941** | | |
| 30-025-48455 | RED HILLS UNIT 048H | COTERRA ENERGY | CIMAREX | 7/1/2024 | **2366** | | **9800** | | |
| 30-025-51236 | RED HILLS 32 5 STATE COM 203H | COTERRA ENERGY | CIMAREX | 7/1/2024 | **2289** | | **9929** | | |
| 30-025-51233 | RED HILLS 32 5 STATE COM 200H | COTERRA ENERGY | CIMAREX | 7/1/2024 | 4273 | | 4785 | 9862 | exclude |
| 30-025-51234 | RED HILLS 32 5 STATE COM 202H | COTERRA ENERGY | CIMAREX | 7/1/2024 | 6043 | | 4831 | 9818 | exclude |
| 30-025-51235 | RED HILLS 32 5 STATE COM 201H | COTERRA ENERGY | CIMAREX | 7/1/2024 | 68 | | 4785 | 9737 | exclude |
| 30-025-50136 | DOS EQUIS 12 13 FEDERAL COM 077H | COTERRA ENERGY | CIMAREX | 8/1/2024 | 1373 | | 9725 | | |
| 30-025-51308 | CORIANDER 1 12 FEDERAL COM 012H | COTERRA ENERGY | CIMAREX | 2/1/2024 | 5333.391 | | 4985 | 9458 | exclude |
| 30-025-50137 | DOS EQUIS 12 13 FEDERAL COM 087H | COTERRA ENERGY | CIMAREX | 8/1/2024 | 761 | | 9904 | | exclude |
| 30-025-50126 | DOS EQUIS 12 13 FEDERAL COM 076H | COTERRA ENERGY | CIMAREX | 8/1/2024 | 401 | | 9641 | | exclude |
| 30-025-50138 | DOS EQUIS 12 13 FEDERAL COM 089H | COTERRA ENERGY | CIMAREX | 8/1/2024 | 381 | | 9654 | | exclude |
| 30-025-50206 | DOS EQUIS 12 13 FEDERAL COM 088H | COTERRA ENERGY | CIMAREX | 8/1/2024 | 29 | | 9687 | | exclude |
| 30-025-41968 | URRACA 11 SB FEDERAL 004H | MARATHON | MARATHON | 1/1/2019 | 7084 | 33336 | 4313 | | exclude trade |
| 30-025-42181 | COLIBRI 10 FB FEDERAL 020H | MARATHON | MARATHON | 4/1/2019 | 4713 | 31056 | 4272 | | exclude trade |
| 30-025-42183 | COLIBRI 10 AV FEDERAL 024H | MARATHON | MARATHON | 4/1/2019 | 3684 | 25839 | 4132 | | exclude trade |
| 30-025-42226 | URRACA 11 AV FEDERAL COM 024H | MARATHON | MARATHON | 3/1/2019 | 3123 | 18206 | 4251 | | exclude trade |
| 30-025-44442 | STRONG 14 24 33 AR 214H | MATADOR RESOURCES | MATADOR | 10/1/2018 | **9945** | **61629** | **4396** | | |
| 30-025-44646 | BIGGERS FEDERAL COM 217H | MATADOR RESOURCES | MATADOR | 10/1/2019 | **12114** | **51451** | **4482** | | |
| 30-025-45441 | BRAD LUMMIS COM 212H | MATADOR RESOURCES | MATADOR | 6/1/2019 | **9638** | **50491** | **4480** | | |
| 30-025-45083 | CHARLES LING FEDERAL COM 214H | MATADOR RESOURCES | MATADOR | 4/1/2019 | **9918** | **50288** | **4749** | | |
| 30-025-44546 | LESLIE FEDERAL COM 215H | MATADOR RESOURCES | MATADOR | 7/1/2019 | **8888** | **47429** | **4494** | | |
| 30-025-44547 | LESLIE FEDERAL COM 217H | MATADOR RESOURCES | MATADOR | 10/1/2018 | **9214** | **46217** | **4489** | | |
| 30-025-49720 | JEFF HART STATE COM 131H | MATADOR RESOURCES | MATADOR | 8/1/2022 | **5642** | **45093** | **4494** | | |
| 30-025-47089 | RODNEY ROBINSON FEDERAL COM 108H | MATADOR RESOURCES | MATADOR | 3/1/2022 | **5372** | **44181** | **9331** | | |
| 30-025-46372 | RODNEY ROBINSON FEDERAL 201H | MATADOR RESOURCES | MATADOR | 4/1/2020 | **6174** | **41545** | **9861** | | |
| 30-025-44483 | BIGGERS FEDERAL COM 214H | MATADOR RESOURCES | MATADOR | 10/1/2019 | **8448** | **41176** | **4548** | | |
| 30-025-44918 | CARL MOTTEK FEDERAL 211H | MATADOR RESOURCES | MATADOR | 3/1/2019 | **6810** | **40583** | **4692** | | |
| 30-025-44812 | LESLIE FEDERAL COM 202H | MATADOR RESOURCES | MATADOR | 7/1/2019 | **5379** | **40319** | **4581** | | |
| 30-025-45432 | IRVIN WALL STATE COM 134H | MATADOR RESOURCES | MATADOR | 5/1/2019 | **7885** | **40071** | **4487** | | |
| 30-025-44545 | LESLIE FEDERAL COM 203H | MATADOR RESOURCES | MATADOR | 7/1/2019 | **5946** | **38236** | **4781** | | |
| 30-025-44645 | BIGGERS FEDERAL COM 203H | MATADOR RESOURCES | MATADOR | 10/1/2019 | **8569** | **37899** | **4319** | | |
| 30-025-47088 | RODNEY ROBINSON FEDERAL COM 103H | MATADOR RESOURCES | MATADOR | 3/1/2022 | **4708** | **37516** | **9679** | | |
| 30-025-46371 | RODNEY ROBINSON FEDERAL 121H | MATADOR RESOURCES | MATADOR | 4/1/2020 | **4911** | **37155** | **9948** | | keep |
| 30-025-45082 | CHARLES LING FEDERAL COM 213H | MATADOR RESOURCES | MATADOR | 4/1/2019 | **7961** | **37002** | **4666** | | |
| 30-025-44332 | LESLIE FEDERAL COM 214H | MATADOR RESOURCES | MATADOR | 9/1/2018 | **9767** | **36901** | **4420** | | |
| 30-025-45759 | JEFF HART STATE COM 124H | MATADOR RESOURCES | MATADOR | 8/1/2019 | **5547** | **36457** | **9917** | | |
| 30-025-45431 | IRVIN WALL STATE COM 133H | MATADOR RESOURCES | MATADOR | 5/1/2019 | **6152** | **36275** | **4669** | | |
| 30-025-44937 | CARL MOTTEK FEDERAL 125H | MATADOR RESOURCES | MATADOR | 3/1/2019 | **5087** | **36053** | **4578** | | |
| 30-025-45080 | CHARLES LING FEDERAL COM 211H | MATADOR RESOURCES | MATADOR | 4/1/2019 | **6820** | **35456** | **4567** | | |
| 30-025-48090 | RODNEY ROBINSON FEDERAL COM 104H | MATADOR RESOURCES | MATADOR | 3/1/2022 | **4963** | **35277** | **10004** | | |
| 30-025-46335 | RODNEY ROBINSON FEDERAL 122H | MATADOR RESOURCES | MATADOR | 4/1/2020 | **4361** | **34596** | **9836** | | |
| 30-025-45081 | CHARLES LING FEDERAL COM 212H | MATADOR RESOURCES | MATADOR | 4/1/2019 | **6722** | **34393** | **4625** | | |
| 30-025-46282 | LEO THORSNESS 13 24 33 AR 135H | MATADOR RESOURCES | MATADOR | 3/1/2020 | **4922** | **34289** | **4735** | | |
| 30-025-44865 | JEFF HART STATE COM 134H | MATADOR RESOURCES | MATADOR | 8/1/2019 | **6722** | **34140** | **9992** | | |
| 30-025-44544 | LESLIE FEDERAL COM 201H | MATADOR RESOURCES | MATADOR | 7/1/2019 | **5795** | **34097** | **4699** | | |
| 30-025-45512 | BRAD LUMMIS FEDERAL COM 121H | MATADOR RESOURCES | MATADOR | 1/1/2020 | **6031** | **33271** | **4716** | | |
| 30-025-45581 | BRAD LUMMIS FEDERAL COM 211H | MATADOR RESOURCES | MATADOR | 6/1/2019 | **6116** | **33183** | **4506** | | |
| 30-025-46432 | UNCLE CHES 21 16 FEDERAL COM 122H | MATADOR RESOURCES | MATADOR | 1/1/2022 | **3778** | **32552** | **9936** | | |
| 30-025-47352 | RODNEY ROBINSON FEDERAL COM 204H | MATADOR RESOURCES | MATADOR | 3/1/2021 | **4750** | **32121** | **9985** | | |
| 30-025-49382 | UNCLE CHES 21 16 FEDERAL COM 125H | MATADOR RESOURCES | MATADOR | 1/1/2022 | **3802** | **31455** | **9932** | | |
| 30-025-44520 | UNCLE CHES 21 16 FEDERAL COM 128H | MATADOR RESOURCES | MATADOR | 3/1/2021 | **5075** | **31165** | **9917** | | |
| 30-025-47340 | UNCLE CHES 21 16 FEDERAL COM 127H | MATADOR RESOURCES | MATADOR | 3/1/2021 | **4802** | **30650** | **9929** | | |
| 30-025-44509 | AIRSTRIP 31 18 35 RN STATE COM 131H | MATADOR RESOURCES | MATADOR | 10/1/2018 | **6150** | **30455** | **4557** | | |
| 30-025-47100 | LESLIE FEDERAL COM 123H | MATADOR RESOURCES | MATADOR | 11/1/2022 | **4015** | **29930** | **9675** | | |
| 30-025-47349 | RODNEY ROBINSON FEDERAL COM 124H | MATADOR RESOURCES | MATADOR | 3/1/2022 | **3542** | **29899** | **9961** | | |
| 30-025-47351 | RODNEY ROBINSON FEDERAL COM 203H | MATADOR RESOURCES | MATADOR | 3/1/2021 | **4371** | **29723** | **9644** | | |
| 30-025-47489 | RODNEY ROBINSON FEDERAL COM 134H | MATADOR RESOURCES | MATADOR | 3/1/2021 | **4616** | **29439** | **9786** | | |
| 30-025-45440 | BRAD LUMMIS COM 112H | MATADOR RESOURCES | MATADOR | 1/1/2020 | **4114** | **28529** | **4467** | | |
| 30-025-44331 | LESLIE FEDERAL COM 024H | MATADOR RESOURCES | MATADOR | 10/1/2018 | **4781** | **28311** | **4480** | | |
| 30-025-46279 | RODNEY ROBINSON FEDERAL 102H | MATADOR RESOURCES | MATADOR | 4/1/2020 | **6305** | **27834** | **9982** | | |
| 30-025-44936 | CARL MOTTEK FEDERAL 121H | MATADOR RESOURCES | MATADOR | 5/1/2019 | **5225** | **27655** | **4695** | | |
| 30-025-44484 | BIGGERS FEDERAL 215H | MATADOR RESOURCES | MATADOR | 5/1/2020 | **4059** | **27571** | **4672** | | |
| 30-025-46514 | BRAD LUMMIS COM 122H | MATADOR RESOURCES | MATADOR | 1/1/2020 | **4545** | **27441** | **4671** | | |
| 30-025-45436 | AIRSTRIP 31 18 35 RN STATE COM 114H | MATADOR RESOURCES | MATADOR | 4/1/2019 | **4015** | **27420** | **4506** | | |
| 30-025-47101 | LESLIE FEDERAL COM 124H | MATADOR RESOURCES | MATADOR | 11/1/2022 | **3764** | **27416** | **9940** | | |
| 30-025-45511 | BRAD LUMMIS FEDERAL COM 111H | MATADOR RESOURCES | MATADOR | 6/1/2019 | **4896** | **27225** | **4724** | | |
| 30-025-49145 | JEFF HART FEDERAL COM 132H | MATADOR RESOURCES | MATADOR | 8/1/2022 | **3631** | **27150** | **10036** | | |
| 30-025-44649 | FLORENCE STATE 23 23 34 AR 133H | MATADOR RESOURCES | MATADOR | 8/1/2019 | **6256** | **27105** | **4533** | | |
| 30-025-45430 | IRVIN WALL STATE COM 132H | MATADOR RESOURCES | MATADOR | 5/1/2019 | **4004** | **26744** | **4771** | | |
| 30-025-46278 | RODNEY ROBINSON FEDERAL 101H | MATADOR RESOURCES | MATADOR | 4/1/2020 | **4511** | **26417** | **9922** | | |
| 30-025-47348 | RODNEY ROBINSON FEDERAL COM 123H | MATADOR RESOURCES | MATADOR | 3/1/2022 | **3352** | **26215** | **9700** | | |
| 30-025-49144 | JEFF HART FEDERAL COM 123H | MATADOR RESOURCES | MATADOR | 9/1/2022 | **3127** | **25836** | **9884** | | |
| 30-025-46371 | RODNEY ROBINSON FEDERAL 121H | MATADOR RESOURCES | MATADOR | 4/1/2020 | | | 8537 | | exclude |
| 30-025-46254 | MARLAN DOWNEY 4 9 23S 35E STATE COM 113H | MATADOR RESOURCES | MATADOR | 12/1/2019 | **4060** | **25024** | **5734** | | |
| 30-025-49143 | JEFF HART FEDERAL COM 122H | MATADOR RESOURCES | MATADOR | 8/1/2022 | **3131** | **24957** | **9889** | | |
| 30-025-47350 | RODNEY ROBINSON FEDERAL COM 133H | MATADOR RESOURCES | MATADOR | 3/1/2021 | **3482** | **24693** | **9876** | | |
| 30-025-46885 | LESLIE FEDERAL COM 113H | MATADOR RESOURCES | MATADOR | 11/1/2022 | **3245** | **24282** | **9895** | | |
| 30-025-44494 | VERNA RAE FEDERAL COM 204H | MATADOR RESOURCES | MATADOR | 4/1/2019 | **3560** | **23725** | **4574** | | |
| 30-025-46255 | MARLAN DOWNEY 4 9 23S 35E STATE COM 114H | MATADOR RESOURCES | MATADOR | 12/1/2019 | **3646** | **23693** | **7129** | | |
| 30-025-49627 | NINA CORTELL FEDERAL COM 125H | MATADOR RESOURCES | MATADOR | 3/1/2022 | **2947** | **23484** | **10012** | | |
| 30-025-49142 | JEFF HART FEDERAL COM 121H | MATADOR RESOURCES | MATADOR | 8/1/2022 | **2787** | **23466** | **9733** | | |
| 30-025-47439 | RODNEY ROBINSON FEDERAL COM 217H | MATADOR RESOURCES | MATADOR | 2/1/2023 | **3017** | **23392** | **9793** | | |
| 30-025-49077 | JEFF HART FEDERAL COM 112H | MATADOR RESOURCES | MATADOR | 9/1/2022 | **2899** | **22946** | **10094** | | keep |
| 30-025-45760 | FLORENCE STATE COM 134H | MATADOR RESOURCES | MATADOR | 8/1/2019 | **4841** | **22547** | **4580** | | |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 30-025-47102 | LESLIE FEDERAL COM 114H | MATADOR RESOURCES | MATADOR | 11/1/2022 | 2865 | 22538 | 9946 | | |
| 30-025-49701 | FLORENCE 2314 STATE 124H | MATADOR RESOURCES | MATADOR | 8/1/2022 | 3204 | 22389 | 9864 | | |
| 30-025-47346 | RODNEY ROBINSON FEDERAL COM 113H | MATADOR RESOURCES | MATADOR | 3/1/2022 | 3155 | 22254 | 9942 | | |
| 30-025-46155 | GREVEY COM 211H | MATADOR RESOURCES | MATADOR | 9/1/2019 | 3421 | 22064 | 7377 | | |
| 30-025-46154 | LEO THORSNESS 13 24 33 221H | MATADOR RESOURCES | MATADOR | 3/1/2020 | 3642 | 21875 | 4397 | | |
| 30-025-50102 | DEE OSBORNE 1930 STATE COM 123H | MATADOR RESOURCES | MATADOR | 12/1/2022 | 3263 | 21616 | 9917 | | |
| 30-025-47347 | RODNEY ROBINSON FEDERAL COM 114H | MATADOR RESOURCES | MATADOR | 3/1/2022 | 2882 | 21370 | 9923 | | |
| 30-025-49146 | JEFF HART FEDERAL COM 133H | MATADOR RESOURCES | MATADOR | 9/1/2022 | 3282 | 21264 | 9817 | | |
| 30-025-44548 | NINA CORTELL FEDERAL COM 121H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 2705 | 21044 | 4572 | | |
| 30-025-46418 | RODNEY ROBINSON FEDERAL 112H | MATADOR RESOURCES | MATADOR | 3/1/2022 | 2942 | 20770 | 10118 | | |
| 30-025-45429 | IRVIN WALL STATE COM 113H | MATADOR RESOURCES | MATADOR | 5/1/2019 | 3942 | 20225 | 4618 | | |
| 30-025-49076 | JEFF HART FEDERAL COM 111H | MATADOR RESOURCES | MATADOR | 8/1/2022 | 2669 | 19940 | 9861 | | |
| 30-025-44554 | NINA CORTELL FEDERAL COM 201H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 2425 | 19803 | 4537 | | |
| 30-025-44342 | VERNA RAE FEDERAL COM 134H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 3046 | 19744 | 4518 | | |
| 30-025-47353 | RODNEY ROBINSON FEDERAL COM 218H | MATADOR RESOURCES | MATADOR | 2/1/2023 | 3104 | 26183 | 9837 | | exclude |
| 30-025-47353 | RODNEY ROBINSON FEDERAL COM 218H | MATADOR RESOURCES | MATADOR | 2/1/2023 | | | 6576 | | exclude |
| 30-025-49700 | FLORENCE 2314 STATE 123H | MATADOR RESOURCES | MATADOR | 8/1/2022 | 2676 | 19581 | 9867 | | |
| 30-025-49699 | FLORENCE 2314 STATE 114H | MATADOR RESOURCES | MATADOR | 8/1/2022 | 2544 | 19558 | 9657 | | |
| 30-025-50103 | DEE OSBORNE 1930 STATE COM 124H | MATADOR RESOURCES | MATADOR | 12/1/2022 | 2894 | 19469 | 9975 | | |
| 30-025-50100 | DEE OSBORNE 1930 STATE COM 121H | MATADOR RESOURCES | MATADOR | 12/1/2022 | 3126 | 18498 | 9900 | | |
| 30-025-49629 | NINA CORTELL FEDERAL COM 204H | MATADOR RESOURCES | MATADOR | 3/1/2023 | 2933 | 18275 | 9620 | | |
| 30-025-49077 | JEFF HART FEDERAL COM 112H | MATADOR RESOURCES | MATADOR | 9/1/2022 | | | 10071 | | exclude |
| 30-025-49698 | FLORENCE 2314 STATE 113H | MATADOR RESOURCES | MATADOR | 8/1/2022 | 2601 | 18211 | 9828 | | |
| 30-025-47345 | RODNEY ROBINSON FEDERAL COM 024H | MATADOR RESOURCES | MATADOR | 2/1/2023 | 2033 | 17948 | 10083 | | |
| 30-025-44543 | LESLIE FEDERAL COM 021H | MATADOR RESOURCES | MATADOR | 7/1/2019 | 2541 | 17783 | 4695 | | |
| 30-025-50801 | NINA CORTELL FEDERAL COM 134H | MATADOR RESOURCES | MATADOR | 3/1/2023 | 2102 | 17554 | 9899 | | |
| 30-025-47085 | RODNEY ROBINSON FEDERAL 022H | MATADOR RESOURCES | MATADOR | 2/1/2023 | 2007 | 17373 | 9544 | | |
| 30-025-45437 | AIRSTRIP 31 18 35 RN STATE COM 124H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 2839 | 16446 | 4529 | | |
| 30-025-49628 | NINA CORTELL FEDERAL COM 203H | MATADOR RESOURCES | MATADOR | 4/1/2023 | 3096 | 16311 | 9733 | | |
| 30-025-45438 | AIRSTRIP 31 18 35 RN STATE COM 134H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 2985 | 15972 | 4566 | | |
| 30-025-44341 | VERNA RAE FEDERAL COM 133H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 2465 | 15844 | 4505 | | |
| 30-025-49403 | RODNEY ROBINSON FEDERAL COM 023H | MATADOR RESOURCES | MATADOR | 3/1/2023 | 1864 | 15537 | 9825 | | |
| 30-025-50537 | MARLAN DOWNEY STATE COM 121H | MATADOR RESOURCES | MATADOR | 1/1/2023 | 1829 | 14837 | 12349 | | |
| 30-025-50845 | UNCLE RICHARD STATE COM 213H | MATADOR RESOURCES | MATADOR | 6/1/2023 | 2450 | 14595 | 9786 | | |
| 30-025-50513 | NINA CORTELL FEDERAL COM 133H | MATADOR RESOURCES | MATADOR | 3/1/2023 | 2428 | 14283 | 9849 | | |
| 30-025-50101 | DEE OSBORNE 1930 STATE COM 122H | MATADOR RESOURCES | MATADOR | 12/1/2022 | 2784 | 14063 | 9963 | | |
| 30-025-50538 | MARLAN DOWNEY STATE COM 122H | MATADOR RESOURCES | MATADOR | 1/1/2023 | 1832 | 13727 | 12410 | | |
| 30-025-46595 | RODNEY ROBINSON FEDERAL 132H | MATADOR RESOURCES | MATADOR | 3/1/2022 | 2132 | 13341 | 9958 | | |
| 30-025-45025 | AIRSTRIP 31 18 35 RN STATE COM 111H | MATADOR RESOURCES | MATADOR | 10/1/2018 | 3372 | 13297 | 4630 | | |
| 30-025-44361 | FLORENCE STATE 23 23 34 AR 121H | MATADOR RESOURCES | MATADOR | 3/1/2019 | 1635 | 12046 | 4572 | | |
| 30-025-47112 | RODNEY ROBINSON FEDERAL 215H | MATADOR RESOURCES | MATADOR | 2/1/2023 | 1686 | 11836 | 9650 | | |
| 30-025-47086 | RODNEY ROBINSON FEDERAL 111H | MATADOR RESOURCES | MATADOR | 2/1/2023 | 1388 | 11184 | 10022 | | |
| 30-025-45434 | BRUCE KEPLINGER 13 STATE COM 123H | MATADOR RESOURCES | MATADOR | 4/1/2019 | 3245 | 11160 | 4641 | | |
| 30-025-46596 | RODNEY ROBINSON FEDERAL 216H | MATADOR RESOURCES | MATADOR | 2/1/2023 | 1532 | 10840 | 9839 | | |
| 30-025-45223 | FLORENCE STATE 23 23 34 AR 111H | MATADOR RESOURCES | MATADOR | 3/1/2019 | 2535 | 10719 | 4635 | | |
| 30-025-50846 | UNCLE RICHARD STATE COM 214H | MATADOR RESOURCES | MATADOR | 6/1/2023 | 2485 | 10090 | 9628 | | |
| 30-025-46373 | RODNEY ROBINSON FEDERAL 202H | MATADOR RESOURCES | MATADOR | 10/1/2021 | 1428 | 10066 | 9869 | | |
| 30-025-52038 | GREVEY COM 111H | MATADOR RESOURCES | MATADOR | 6/1/2024 | 4520 | | 7165 | | |
| 30-025-51629 | NINA CORTELL FEDERAL COM 211H | MATADOR RESOURCES | MATADOR | 4/1/2024 | 4334 | | 4518 | | |
| 30-025-51015 | BILL ALEXANDER STATE COM 124H | MATADOR RESOURCES | MATADOR | 12/1/2023 | 3840 | | 7677 | | |
| 30-025-51289 | SILVER FEDERAL COM 114H | MATADOR RESOURCES | MATADOR | 2/1/2024 | 3482 | | 10436 | | |
| 30-025-51287 | NINA CORTELL FEDERAL COM 202H | MATADOR RESOURCES | MATADOR | 4/1/2024 | 3180 | | 9905 | | |
| 30-025-51014 | BILL ALEXANDER STATE COM 114H | MATADOR RESOURCES | MATADOR | 12/1/2023 | 3066 | | 7629 | | |
| 30-025-52039 | GREVEY COM 121H | MATADOR RESOURCES | MATADOR | 6/1/2024 | 2676 | | 7303 | | |
| 30-025-51607 | MARLAN DOWNEY STATE COM 124H | MATADOR RESOURCES | MATADOR | 12/1/2023 | 2531 | | 12860 | | |
| 30-025-51606 | MARLAN DOWNEY STATE COM 123H | MATADOR RESOURCES | MATADOR | 12/1/2023 | 2351 | | 12328 | | |
| 30-025-51189 | NINA CORTELL FEDERAL COM 132H | MATADOR RESOURCES | MATADOR | 4/1/2024 | 1930 | | 9802 | | |
| 30-025-50258 | NINA CORTELL FEDERAL COM 131H | MATADOR RESOURCES | MATADOR | 4/1/2024 | 1787 | | 9819 | | |
| 30-025-52041 | GREVEY COM 225H | MATADOR RESOURCES | MATADOR | 6/1/2024 | 1755 | | 7397 | | |
| 30-025-50167 | GAVILON FEDERAL COM 604H | MATADOR RESOURCES | MATADOR | 3/1/2024 | 1094 | | 9861 | | |
| 30-025-52040 | GREVEY COM 131H | MATADOR RESOURCES | MATADOR | 6/1/2024 | 899 | | 7228 | | |
| 30-025-51290 | SILVER FEDERAL COM 124H | MATADOR RESOURCES | MATADOR | 2/1/2024 | 693 | | 10399 | | |
| 30-025-52241 | CATHY BRYCE FEDERAL COM 221H | MATADOR RESOURCES | MATADOR | 8/1/2024 | 0 | | 9911 | | exclude |

# Last 5 Years Current Operator 1 Year Cum. and peak oil / 1000ft

COTERRA




| Company | 12 month cum Well Count | 12-month Oil/1000ft | avg lateral |
|---|---|---|---|
| Matador | 267 | 22,836 | 8,030 |
| Cimarex | 93 | 34,924 | 8,308 |
| Avant | 25 | 21,532 | 7,738 |




Graph 2-A

| Company | IP Well Count | Peak oil/1000ft | avg lateral |
|---|---|---|---|
| Matador | 312 | 3,707 | 7,999 |
| Cimarex | 129 | 6,688 | 8,291 |
| Avant | 50 | 3,872 | 7,368 |




Graph 2-B

***Exhibit D-2***

***This exhibit is limited to last 5 years of production 9/2018 through 9/2024 On Enverus Operator which includes subsidiaries***

# EXHIBIT D-2(b)

| API_UWI | WellName | ENV Operator | Initial Operator | First Prod Date | Peak Oil_BBL Per 1000FT | First 12Month Oil_BBL Per 1000FT | Lateral Length_FT | GPI | Keep exclude |
|---|---|---|---|---|---|---|---|---|---|
| 30-025-51650 | CUTBOW 36 1 FEDERAL COM 502H | AVANT OPERATI | AVANT OPERATI | 6/1/2024 | 3847 | | 10368 | | |
| 30-025-51649 | CUTBOW 36 1 FEDERAL COM 501H | AVANT OPERATI | AVANT OPERATI | 6/1/2024 | 3589 | | 10445 | | |
| 30-025-51647 | CUTBOW 36 1 FEDERAL COM 302H | AVANT OPERATI | AVANT OPERATI | 6/1/2024 | 1622 | | 10369 | | |
| 30-025-51498 | CUTBOW 36 1 FEDERAL COM 301H | AVANT OPERATI | AVANT OPERATI | 6/1/2024 | 1496 | | 10444 | | |
| 30-025-52217 | SANDRA JEAN 23 FEDERAL COM 651H | AVANT OPERATI | AVANT OPERATI | 4/1/2024 | 5122 | | 4668 | | |
| 30-025-52215 | SANDRA JEAN 23 FEDERAL COM 601H | AVANT OPERATI | AVANT OPERATI | 4/1/2024 | 4931 | | 4675 | | |
| 30-025-52214 | SANDRA JEAN 23 FEDERAL COM 502H | AVANT OPERATI | AVANT OPERATI | 4/1/2024 | 4825 | | 4699 | | |
| 30-025-52216 | SANDRA JEAN 23 FEDERAL COM 602H | AVANT OPERATI | AVANT OPERATI | 4/1/2024 | 3060 | | 4696 | | |
| 30-025-52213 | SANDRA JEAN 23 FEDERAL COM 501H | AVANT OPERATI | AVANT OPERATI | 4/1/2024 | 2014 | | 4677 | | |
| 30-025-51501 | CUTBOW 36 1 FEDERAL COM 306H | AVANT OPERATI | AVANT OPERATI | 2/1/2024 | 2278 | | 10427 | | |
| 30-025-51500 | CUTBOW 36 1 FEDERAL COM 305H | AVANT OPERATI | AVANT OPERATI | 2/1/2024 | 2040 | | 10435 | | |
| 30-025-51499 | CUTBOW 36 1 FEDERAL COM 304H | AVANT OPERATI | AVANT OPERATI | 2/1/2024 | 1475 | | 10438 | | |
| 30-025-51568 | ANGRY ANGUS 32 STATE COM 702H | AVANT OPERATI | AVANT OPERATI | 12/1/2023 | 3612 | | 4670 | | |
| 30-025-51622 | ANGRY ANGUS 32 STATE COM 703H | AVANT OPERATI | AVANT OPERATI | 12/1/2023 | 2390 | | 4224 | | |
| 30-025-51623 | ANGRY ANGUS 32 STATE COM 704H | AVANT OPERATI | AVANT OPERATI | 12/1/2023 | 1543 | | 4669 | | |
| 30-025-51624 | ANGRY ANGUS 32 STATE COM 705H | AVANT OPERATI | AVANT OPERATI | 12/1/2023 | 1419 | | 4677 | | |
| 30-025-51567 | ANGRY ANGUS 32 STATE COM 701H | AVANT OPERATI | AVANT OPERATI | 12/1/2023 | 1234 | | 4674 | | |
| 30-025-51306 | SPEYSIDE 18 FEDERAL 602H | AVANT OPERATI | AVANT OPERATI | 11/1/2023 | 12099 | | 4723 | | |
| 30-025-51303 | SPEYSIDE 18 FEDERAL 501H | AVANT OPERATI | AVANT OPERATI | 11/1/2023 | 6710 | | 4696 | | |
| 30-025-51302 | SPEYSIDE 18 FEDERAL 302H | AVANT OPERATI | AVANT OPERATI | 11/1/2023 | 4372 | | 4723 | | |
| 30-025-51301 | SPEYSIDE 18 FEDERAL 301H | AVANT OPERATI | AVANT OPERATI | 11/1/2023 | 4367 | | 4727 | | |
| 30-025-51305 | SPEYSIDE 18 FEDERAL 601H | AVANT OPERATI | AVANT OPERATI | 11/1/2023 | 2809 | | 4730 | | |
| 30-025-51036 | CUTBOW 36 1 FEDERAL COM 606H | AVANT OPERATI | AVANT OPERATI | 10/1/2023 | 2360 | | 10840 | | |
| 30-025-51187 | CUTBOW 36 1 FEDERAL COM 605H | AVANT OPERATI | AVANT OPERATI | 10/1/2023 | 2061 | | 10433 | | |
| 30-025-51035 | CUTBOW 36 1 FEDERAL COM 604H | AVANT OPERATI | AVANT OPERATI | 10/1/2023 | 948 | | 10840 | | |
| 30-025-50930 | GOLDEN TEE 31 FEDERAL COM 602H | AVANT OPERATI | AVANT OPERATI | 7/1/2023 | 7524 | 28478 | 7257 | | |
| 30-025-50896 | GOLDEN TEE 31 FEDERAL COM 603H | AVANT OPERATI | AVANT OPERATI | 7/1/2023 | 5456 | 24071 | 7269 | | |
| 30-025-49391 | GOLDEN TEE 31 FEDERAL COM 605H | AVANT OPERATI | AVANT OPERATI | 7/1/2023 | 5650 | 22235 | 7257 | | |
| 30-025-49390 | GOLDEN TEE 31 FEDERAL COM 604H | AVANT OPERATI | AVANT OPERATI | 7/1/2023 | 4499 | 21176 | 7782 | | |
| 30-025-50929 | GOLDEN TEE 31 FEDERAL COM 601H | AVANT OPERATI | AVANT OPERATI | 7/1/2023 | 4078 | 21089 | 7289 | | |
| 30-025-49392 | GOLDEN TEE 31 FEDERAL COM 606H | AVANT OPERATI | AVANT OPERATI | 7/1/2023 | 2250 | 13123 | 7244 | | |
| 30-025-50701 | CUTBOW 36 1 FEDERAL COM 601H | AVANT OPERATI | AVANT OPERATI | 4/1/2023 | 1678 | 13079 | 10013 | | |
| 30-025-50674 | CUTBOW 36 1 FEDERAL COM 602H | AVANT OPERATI | AVANT OPERATI | 4/1/2023 | 2056 | 11821 | 10023 | | |
| 30-025-50635 | CUTBOW 36 1 FEDERAL COM 603H | AVANT OPERATI | AVANT OPERATI | 4/1/2023 | 1501 | 7605 | 10001 | | |
| 30-025-49329 | GOLDEN TEE 31 FEDERAL COM 306H | AVANT OPERATI | AVANT OPERATI | 12/1/2022 | 11848 | 44744 | 7363 | | |
| 30-025-49328 | GOLDEN TEE 31 FEDERAL COM 305H | AVANT OPERATI | AVANT OPERATI | 12/1/2022 | 7502 | 34199 | 7304 | | |
| 30-025-49327 | GOLDEN TEE 31 FEDERAL COM 304H | AVANT OPERATI | AVANT OPERATI | 12/1/2022 | 2941 | 21865 | 7316 | | |
| 30-025-49332 | GOLDEN TEE 31 FEDERAL COM 506H | AVANT OPERATI | AVANT OPERATI | 12/1/2022 | 5843 | 18527 | 7274 | | |
| 30-025-49331 | GOLDEN TEE 31 FEDERAL COM 505H | AVANT OPERATI | AVANT OPERATI | 12/1/2022 | 3396 | 13238 | 7291 | | |
| 30-025-49406 | GOLDEN TEE 31 FEDERAL COM 504H | AVANT OPERATI | AVANT OPERATI | 12/1/2022 | 2189 | 12935 | 7280 | | |
| 30-025-49325 | GOLDEN TEE 31 FEDERAL COM 302H | AVANT OPERATI | AVANT OPERATI | 2/1/2022 | 8824 | 39071 | 7701 | | |
| 30-025-49324 | GOLDEN TEE 31 FEDERAL COM 301H | AVANT OPERATI | AVANT OPERATI | 2/1/2022 | 6527 | 25314 | 7775 | | |
| 30-025-49330 | GOLDEN TEE 31 FEDERAL COM 502H | AVANT OPERATI | AVANT OPERATI | 2/1/2022 | 3447 | 19284 | 7957 | | |
| 30-025-49365 | GOLDEN TEE 31 FEDERAL COM 501H | AVANT OPERATI | AVANT OPERATI | 2/1/2022 | 4468 | 17305 | 7567 | | |
| 30-025-45210 | LEA UNIT 065H | AVANT OPERATI | LEGACY RESERV | 3/1/2019 | 3592 | 34156 | 7463 | | |
| 30-025-45212 | LEA UNIT 200H | AVANT OPERATI | LEGACY RESERV | 3/1/2019 | 3163 | 15452 | 7181 | | keep |
| 30-025-45211 | LEA UNIT 100H | AVANT OPERATI | LEGACY RESERV | 3/1/2019 | 948 | 6440 | 6788 | | keep |
| 30-025-45211 | LEA UNIT 100H | AVANT OPERATI | LEGACY RESERV | 3/1/2019 | | | 6788 | | exclude |
| 30-025-45212 | LEA UNIT 200H | AVANT OPERATI | LEGACY RESERV | 3/1/2019 | | | 7181 | | exclude |
| 30-025-44735 | LEA UNIT 064H | AVANT OPERATI | LEGACY RESERV | 11/1/2018 | 3149 | 24349 | 7548 | | |
| 30-025-44734 | LEA UNIT 063H | AVANT OPERATI | LEGACY RESERV | 10/1/2018 | 6006 | 31154 | 7445 | | |
| 30-025-45154 | LEA UNIT 066H | AVANT OPERATI | LEGACY RESERV | 10/1/2018 | 2866 | 17606 | 8074 | | |
| 30-025-50125 | DOS EQUIS 12 13 FEDERAL COM 075H | COTERRA ENER | CIMAREX | 8/1/2024 | 3764 | | 10040 | | |
| 30-025-50136 | DOS EQUIS 12 13 FEDERAL COM 077H | COTERRA ENER | CIMAREX | 8/1/2024 | 1373 | | 9725 | | exclude |
| 30-025-50137 | DOS EQUIS 12 13 FEDERAL COM 087H | COTERRA ENER | CIMAREX | 8/1/2024 | 761 | | 9904 | | exclude |
| 30-025-50126 | DOS EQUIS 12 13 FEDERAL COM 076H | COTERRA ENER | CIMAREX | 8/1/2024 | 401 | | 9641 | | exclude |
| 30-025-50138 | DOS EQUIS 12 13 FEDERAL COM 089H | COTERRA ENER | CIMAREX | 8/1/2024 | 381 | | 9654 | | exclude |
| 30-025-50206 | DOS EQUIS 12 13 FEDERAL COM 088H | COTERRA ENER | CIMAREX | 8/1/2024 | 29 | | 9687 | | exclude |
| 30-025-51234 | RED HILLS 32 5 STATE COM 202H | COTERRA ENER | CIMAREX | 7/1/2024 | 6043 | | 4831 | 9818 | exclude |
| 30-025-48456 | RED HILLS UNIT 049H | COTERRA ENER | CIMAREX | 7/1/2024 | 5646 | | 9869 | | |
| 30-025-52353 | RED HILLS UNIT 050H | COTERRA ENER | CIMAREX | 7/1/2024 | 5630 | | 10090 | | |
| 30-025-48454 | RED HILLS UNIT 047H | COTERRA ENER | CIMAREX | 7/1/2024 | 5390 | | 9800 | | |
| 30-025-51233 | RED HILLS 32 5 STATE COM 200H | COTERRA ENER | CIMAREX | 7/1/2024 | 4273 | | 4785 | 9862 | exclude |
| 30-025-48455 | RED HILLS UNIT 048H | COTERRA ENER | CIMAREX | 7/1/2024 | 2366 | | 9800 | | |
| 30-025-51236 | RED HILLS 32 5 STATE COM 203H | COTERRA ENER | CIMAREX | 7/1/2024 | 2289 | | 9929 | | |
| 30-025-51235 | RED HILLS 32 5 STATE COM 201H | COTERRA ENER | CIMAREX | 7/1/2024 | 68 | | 4785 | 9737 | exclude |
| 30-025-47080 | DOS EQUIS 11 14 FEDERAL COM 008H | COTERRA ENER | CIMAREX | 4/1/2024 | 11302 | | 9546 | | |
| 30-025-47082 | DOS EQUIS 11 14 FEDERAL COM 049H | COTERRA ENER | CIMAREX | 4/1/2024 | 9933 | | 9516 | | |
| 30-025-50119 | DOS EQUIS 11 14 FEDERAL COM 050H | COTERRA ENER | CIMAREX | 4/1/2024 | 9575 | | 9729 | | |
| 30-025-47083 | DOS EQUIS 11 14 FEDERAL COM 062H | COTERRA ENER | CIMAREX | 4/1/2024 | 9028 | | 9767 | | |
| 30-025-47079 | DOS EQUIS 11 14 FEDERAL COM 007H | COTERRA ENER | CIMAREX | 4/1/2024 | 8524 | | 9540 | | |
| 30-025-50117 | DOS EQUIS 11 14 FEDERAL COM 026H | COTERRA ENER | CIMAREX | 4/1/2024 | 5269 | | 9806 | | |
| 30-025-50118 | DOS EQUIS 11 14 FEDERAL COM 027H | COTERRA ENER | CIMAREX | 4/1/2024 | 5019 | | 9804 | | |
| 30-025-52013 | JAMES 29 32 FEDERAL COM 032H | COTERRA ENER | CIMAREX | 3/1/2024 | 10520 | | 7035 | | |
| 30-025-52012 | JAMES 29 32 FEDERAL COM 031H | COTERRA ENER | CIMAREX | 3/1/2024 | 8372 | | 6990 | | |
| 30-025-51308 | CORIANDER 1 12 FEDERAL COM 012H | COTERRA ENER | CIMAREX | 2/1/2024 | 10119 | | 4985 | 9458 | exclude |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| 30-025-51103 | CORIANDER 1 12 FEDERAL COM 013H | COTERRA ENER | CIMAREX | 2/1/2024 | 7041 | | 9915 | | |
| 30-025-51102 | CORIANDER 1 12 FEDERAL COM 011H | COTERRA ENER | CIMAREX | 1/1/2024 | 7395 | | 9555 | | |
| 30-025-51608 | CORIANDER 1 12 FEDERAL COM 006H | COTERRA ENER | CIMAREX | 1/1/2024 | 4737 | | 9568 | | |
| 30-025-51098 | CORIANDER 1 12 STATE COM 005H | COTERRA ENER | CIMAREX | 12/1/2023 | 6858 | | 9732 | | |
| 30-025-51059 | CORIANDER 1 12 STATE COM 004H | COTERRA ENER | CIMAREX | 12/1/2023 | 3422 | | 9941 | | |
| 30-025-50294 | CASCADE 29 FEDERAL 075H | COTERRA ENER | CIMAREX | 11/1/2023 | 11706 | | 4494 | | |
| 30-025-50787 | CASCADE 29 FEDERAL 018H | COTERRA ENER | CIMAREX | 11/1/2023 | 11352 | | 4250 | | |
| 30-025-50784 | CASCADE 29 FEDERAL 071H | COTERRA ENER | CIMAREX | 11/1/2023 | 10351 | | 4536 | | |
| 30-025-46306 | CASCADE 29 FEDERAL 017H | COTERRA ENER | CIMAREX | 11/1/2023 | 10207 | | 4294 | | |
| 30-025-50291 | CASCADE 29 FEDERAL 072H | COTERRA ENER | CIMAREX | 11/1/2023 | 9713 | | 4535 | | |
| 30-025-50293 | CASCADE 29 FEDERAL 074H | COTERRA ENER | CIMAREX | 11/1/2023 | 9627 | | 4494 | | |
| 30-025-50292 | CASCADE 29 FEDERAL 073H | COTERRA ENER | CIMAREX | 11/1/2023 | 9089 | | 4461 | | |
| 30-025-46305 | CASCADE 29 FEDERAL 016H | COTERRA ENER | CIMAREX | 11/1/2023 | 6860 | | 4457 | | |
| 30-025-46355 | CASCADE 29 FEDERAL 015H | COTERRA ENER | CIMAREX | 11/1/2023 | 6354 | | 4531 | | |
| 30-025-50877 | RED HILLS 32 5 FEDERAL COM 133H | COTERRA ENER | CIMAREX | 9/1/2023 | 3857 | 22378 | 9822 | | |
| 30-025-50208 | RED HILLS 32 5 FEDERAL COM 158H | COTERRA ENER | CIMAREX | 9/1/2023 | 5742 | | 9802 | | |
| 30-025-50323 | RED HILLS 32 5 FEDERAL COM 129H | COTERRA ENER | CIMAREX | 9/1/2023 | 5139 | | 9803 | | |
| 30-025-50749 | RED HILLS 32 5 FEDERAL COM 132H | COTERRA ENER | CIMAREX | 9/1/2023 | 4488 | | 9864 | | |
| 30-025-50209 | RED HILLS 32 5 FEDERAL COM 159H | COTERRA ENER | CIMAREX | 9/1/2023 | 4400 | | 9783 | | |
| 30-025-50210 | RED HILLS 32 5 FEDERAL COM 160H | COTERRA ENER | CIMAREX | 9/1/2023 | 4282 | | 9851 | | |
| 30-025-50750 | RED HILLS 32 5 FEDERAL COM 161H | COTERRA ENER | CIMAREX | 9/1/2023 | 4056 | | 9826 | | |
| 30-025-50207 | RED HILLS 32 5 FEDERAL COM 128H | COTERRA ENER | CIMAREX | 9/1/2023 | 3634 | | 9752 | | |
| 30-025-46318 | DOS EQUIS 12 13 FEDERAL COM 001H | COTERRA ENER | CIMAREX | 5/1/2023 | 7936 | 46902 | 9731 | | |
| 30-025-50135 | DOS EQUIS 12 13 FEDERAL COM 009H | COTERRA ENER | CIMAREX | 5/1/2023 | 8764 | 45807 | 9815 | | |
| 30-025-46322 | DOS EQUIS 12 13 FEDERAL COM 047H | COTERRA ENER | CIMAREX | 5/1/2023 | 8267 | 39138 | 9856 | | |
| 30-025-46321 | DOS EQUIS 12 13 FEDERAL COM 008H | COTERRA ENER | CIMAREX | 5/1/2023 | 3801 | 22605 | 9826 | | |
| 30-025-46319 | DOS EQUIS 12 13 FEDERAL COM 003H | COTERRA ENER | CIMAREX | 5/1/2023 | 3032 | 16481 | 9729 | | |
| 30-025-45603 | JAMES 20 FEDERAL 038H | COTERRA ENER | CIMAREX | 4/1/2023 | 5239 | 38687 | 9661 | | |
| 30-025-45604 | JAMES 20 FEDERAL 039H | COTERRA ENER | CIMAREX | 4/1/2023 | 4360 | 37310 | 9955 | | |
| 30-025-50179 | VACA DRAW 20 17 FEDERAL 074H | COTERRA ENER | CIMAREX | 3/1/2023 | 5901 | 30173 | 9754 | | |
| 30-025-50178 | VACA DRAW 20 17 FEDERAL 047H | COTERRA ENER | CIMAREX | 3/1/2023 | 5143 | 28615 | 9692 | | |
| 30-025-50143 | VACA DRAW 20 17 FEDERAL 046H | COTERRA ENER | CIMAREX | 3/1/2023 | 2382 | 15731 | 9619 | | |
| 30-025-50180 | VACA DRAW 20 17 FEDERAL 075H | COTERRA ENER | CIMAREX | 3/1/2023 | 2326 | 13094 | 9740 | | |
| 30-025-50724 | MESCALERO RIDGE 21 28 FEDERAL COM 002H | COTERRA ENER | CIMAREX | 2/1/2023 | 3716 | 19795 | 9353 | | |
| 30-025-47645 | DOS EQUIS 11 14 FEDERAL COM 024H | COTERRA ENER | CIMAREX | 1/1/2023 | 4273 | 26091 | 9448 | | |
| 30-025-47081 | DOS EQUIS 11 14 FEDERAL COM 023H | COTERRA ENER | CIMAREX | 9/1/2022 | 6622 | 39021 | 9433 | | |
| 30-025-45414 | DOS EQUIS 11 14 FEDERAL COM 005H | COTERRA ENER | CIMAREX | 9/1/2022 | 5955 | 34830 | 9437 | | |
| 30-025-50259 | DOS EQUIS 11 14 FEDERAL COM 025H | COTERRA ENER | CIMAREX | 9/1/2022 | 5560 | 28879 | 9312 | | |
| 30-025-49110 | RED HILLS UNIT 101H | COTERRA ENER | CIMAREX | 7/1/2022 | 7716 | 55026 | 9483 | | |
| 30-025-49108 | RED HILLS UNIT 099H | COTERRA ENER | CIMAREX | 7/1/2022 | 9054 | 54653 | 9516 | | |
| 30-025-46600 | RED HILLS UNIT 037H | COTERRA ENER | CIMAREX | 7/1/2022 | 7314 | 48169 | 9682 | | |
| 30-025-48443 | RED HILLS UNIT 021H | COTERRA ENER | CIMAREX | 7/1/2022 | 10045 | 43734 | 9522 | | |
| 30-025-49107 | RED HILLS UNIT 075H | COTERRA ENER | CIMAREX | 7/1/2022 | 7813 | 40908 | 9869 | | |
| 30-025-49109 | RED HILLS UNIT 100H | COTERRA ENER | CIMAREX | 7/1/2022 | 7960 | 38845 | 9516 | | |
| 30-025-46599 | RED HILLS UNIT 036H | COTERRA ENER | CIMAREX | 7/1/2022 | 7526 | 35945 | 9780 | | |
| 30-025-46601 | RED HILLS UNIT 038H | COTERRA ENER | CIMAREX | 7/1/2022 | 5178 | 34261 | 9712 | | |
| 30-025-49124 | RED HILLS 32 5 FEDERAL COM 170H | COTERRA ENER | CIMAREX | 5/1/2022 | 9040 | 45164 | 9529 | | |
| 30-025-49123 | RED HILLS 32 5 FEDERAL COM 169H | COTERRA ENER | CIMAREX | 5/1/2022 | 7595 | 43528 | 9559 | | |
| 30-025-48095 | RED HILLS 32 5 STATE COM 198H | COTERRA ENER | CIMAREX | 5/1/2022 | 9590 | 42383 | 9605 | | |
| 30-025-48094 | RED HILLS 32 5 STATE COM 197H | COTERRA ENER | CIMAREX | 5/1/2022 | 7412 | 40945 | 9465 | | |
| 30-025-49125 | RED HILLS 32 5 FEDERAL COM 171H | COTERRA ENER | CIMAREX | 5/1/2022 | 6490 | 34933 | 9527 | | |
| 30-025-46113 | VACA DRAW 20 17 FEDERAL 029H | COTERRA ENER | CIMAREX | 2/1/2022 | 5880 | 34818 | 9863 | | |
| 30-025-46115 | VACA DRAW 20 17 FEDERAL 031H | COTERRA ENER | CIMAREX | 2/1/2022 | 6048 | 32940 | 9894 | | |
| 30-025-46114 | VACA DRAW 20 17 FEDERAL 030H | COTERRA ENER | CIMAREX | 2/1/2022 | 2858 | 19412 | 9912 | | |
| 30-025-44357 | VACA DRAW 20 17 FEDERAL 011H | COTERRA ENER | CIMAREX | 1/1/2022 | 6135 | 34789 | 9781 | | |
| 30-025-44358 | VACA DRAW 20 17 FEDERAL 012H | COTERRA ENER | CIMAREX | 1/1/2022 | 5392 | 33292 | 9818 | | |
| 30-025-44356 | VACA DRAW 20 17 FEDERAL 010H | COTERRA ENER | CIMAREX | 1/1/2022 | 6124 | 32294 | 9750 | | |
| 30-025-44360 | VACA DRAW 20 17 FEDERAL 009H | COTERRA ENER | CIMAREX | 1/1/2022 | 5418 | 29026 | 9800 | | |
| 30-025-46121 | VACA DRAW 20 17 FEDERAL 059H | COTERRA ENER | CIMAREX | 12/1/2021 | 7917 | 37278 | 9695 | | |
| 30-025-46120 | VACA DRAW 20 17 FEDERAL 058H | COTERRA ENER | CIMAREX | 12/1/2021 | 6857 | 34903 | 9682 | | |
| 30-025-46119 | VACA DRAW 20 17 FEDERAL 057H | COTERRA ENER | CIMAREX | 12/1/2021 | 5952 | 30969 | 9630 | | |
| 30-025-47961 | VACA DRAW 20 17 FEDERAL 061H | COTERRA ENER | CIMAREX | 12/1/2021 | 3223 | 21010 | 9833 | | |
| 30-025-47654 | WEST GRAMA RIDGE 7 6 FEDERAL COM 001H | COTERRA ENER | CIMAREX | 11/1/2021 | 5924 | 37544 | 9443 | | |
| 30-025-47655 | WEST GRAMA RIDGE 7 FEDERAL 003H | COTERRA ENER | CIMAREX | 11/1/2021 | 3916 | 16911 | 4111 | | |
| 30-025-46998 | RED TANK 3 FEDERAL 014H | COTERRA ENER | CIMAREX | 7/1/2021 | 6486 | 37486 | 4407 | | |
| 30-025-46324 | DOS EQUIS 12 13 FEDERAL COM 086H | COTERRA ENER | CIMAREX | 5/1/2021 | 7583 | 40879 | 9823 | | |
| 30-025-46323 | DOS EQUIS 12 13 FEDERAL COM 073H | COTERRA ENER | CIMAREX | 5/1/2021 | 7299 | 37912 | 9528 | | |
| 30-025-46320 | DOS EQUIS 12 13 FEDERAL COM 005H | COTERRA ENER | CIMAREX | 5/1/2021 | 6681 | 35128 | 9345 | | |
| 30-025-46481 | DOS EQUIS 12 13 FEDERAL COM 006H | COTERRA ENER | CIMAREX | 5/1/2021 | 4069 | 23674 | 9609 | | |
| 30-025-46294 | RED HILLS 32 5 FEDERAL COM 155H | COTERRA ENER | CIMAREX | 12/1/2020 | 9760 | 59792 | 9389 | | |
| 30-025-46325 | RED HILLS UNIT 130H | COTERRA ENER | CIMAREX | 12/1/2020 | 10795 | 54687 | 9423 | | |
| 30-025-45503 | RED HILLS 32 5 FEDERAL COM 131H | COTERRA ENER | CIMAREX | 12/1/2020 | 6690 | 39066 | 9633 | | |
| 30-025-45502 | RED HILLS UNIT 127H | COTERRA ENER | CIMAREX | 12/1/2020 | 5203 | 26643 | 9519 | | |
| 30-025-46326 | RED HILLS 32 5 FEDERAL COM 157H | COTERRA ENER | CIMAREX | 11/1/2020 | 5629 | 35360 | 9625 | | |
| 30-025-46295 | RED HILLS 32 5 FEDERAL COM 156H | COTERRA ENER | CIMAREX | 11/1/2020 | 6786 | 33221 | 9760 | | |
| 30-025-45417 | DOS EQUIS 13 FEDERAL COM 010H | COTERRA ENER | CIMAREX | 2/1/2020 | 8303 | 46417 | 4504 | | |
| 30-025-46161 | VACA DRAW 20 17 FEDERAL 072H | COTERRA ENER | CIMAREX | 2/1/2020 | 7084 | 36260 | 9521 | | |
| 30-025-46118 | VACA DRAW 20 17 FEDERAL 045H | COTERRA ENER | CIMAREX | 2/1/2020 | 8888 | 36258 | 9671 | | |
| 30-025-46117 | VACA DRAW 20 17 FEDERAL 044H | COTERRA ENER | CIMAREX | 2/1/2020 | 5848 | 30241 | 9571 | | |
| 30-025-46122 | VACA DRAW 20 17 FEDERAL 073H | COTERRA ENER | CIMAREX | 2/1/2020 | 5988 | 28120 | 9152 | | |

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|---|---|---|---|---|---|---|---|---|---|
| 30-025-46160 | VACA DRAW 20 17 FEDERAL 071H | COTERRA ENER | CIMAREX | 2/1/2020 | 5765 | 25671 | 9687 | | |
| 30-025-45602 | JAMES 20 FEDERAL 037H | COTERRA ENER | CIMAREX | 2/1/2020 | 3718 | 23201 | 9395 | | |
| 30-025-46116 | VACA DRAW 20 17 FEDERAL 043H | COTERRA ENER | CIMAREX | 2/1/2020 | 4468.386 | 21511.5814 | 4712 | 9613 | keep |
| 30-025-46116 | VACA DRAW 20 17 FEDERAL 043H | COTERRA ENER | CIMAREX | 2/1/2020 | | | 9613 | | exclude |
| 30-025-46314 | CASCADE 28 FEDERAL 086H | COTERRA ENER | CIMAREX | 1/1/2020 | 12600 | 54388 | 4229 | | |
| 30-025-46313 | CASCADE 28 FEDERAL 085H | COTERRA ENER | CIMAREX | 1/1/2020 | 10886 | 48208 | 4318 | | |
| 30-025-45413 | DOS EQUIS 11 14 FEDERAL COM 004H | COTERRA ENER | CIMAREX | 7/1/2019 | 9698 | 47869 | 9264 | | |
| 30-025-45416 | DOS EQUIS 13 FEDERAL COM 009H | COTERRA ENER | CIMAREX | 7/1/2019 | 6745 | 41717 | 4432 | | |
| 30-025-44304 | VACA DRAW 20 17 FEDERAL 004H | COTERRA ENER | CIMAREX | 7/1/2019 | 6302 | 32565 | 9477 | | |
| 30-025-44136 | VACA DRAW 20 17 FEDERAL 002H | COTERRA ENER | CIMAREX | 7/1/2019 | 6361 | 30658 | 9431 | | |
| 30-025-44137 | VACA DRAW 20 17 FEDERAL 003H | COTERRA ENER | CIMAREX | 7/1/2019 | 5760 | 25664 | 9708 | | |
| 30-025-44359 | VACA DRAW 20 17 FEDERAL 008H | COTERRA ENER | CIMAREX | 7/1/2019 | 5535 | 25345 | 9666 | | |
| 30-025-45290 | VACA DRAW 20 17 FEDERAL 013H | COTERRA ENER | CIMAREX | 7/1/2019 | 5314 | 24002 | 9742 | | |
| 30-025-44166 | VACA DRAW 20 17 FEDERAL 007H | COTERRA ENER | CIMAREX | 7/1/2019 | 5278 | 22668 | 9774 | | |
| 30-025-45054 | MESCALERO RIDGE 21 FEDERAL 001H | COTERRA ENER | CIMAREX | 3/1/2019 | 11066 | 65057 | 4365 | | |
| 30-025-45200 | LEA 7 FEDERAL COM 030H | COTERRA ENER | CIMAREX | 3/1/2019 | 9607 | 61233 | 4530 | | |
| 30-025-45199 | LEA 7 FEDERAL COM 029H | COTERRA ENER | CIMAREX | 3/1/2019 | 8352 | 60748 | 4548 | | |
| 30-025-45020 | JAMES 19 FEDERAL 034H | COTERRA ENER | CIMAREX | 1/1/2019 | 7742 | 24577 | 4356 | | |
| 30-025-42222 | JAMES 19 FEDERAL 031H | COTERRA ENER | CIMAREX | 1/1/2019 | 5974 | 22511 | 4620 | | |
| 30-025-44908 | CHIEF 30 STATE 009H | COTERRA ENER | CIMAREX | 11/1/2018 | 9466 | 72733 | 4603 | | |
| 30-025-44723 | CANYONLANDS 2 STATE COM 002H | COTERRA ENER | CIMAREX | 11/1/2018 | 9915 | 48005 | 4273 | | |
| 30-025-44724 | CANYONLANDS 2 STATE COM 001H | COTERRA ENER | CIMAREX | 11/1/2018 | 7561 | 37582 | 4252 | | |
| 30-025-44213 | CHIEF 30 STATE 008H | COTERRA ENER | CIMAREX | 11/1/2018 | 4518 | 26364 | 4672 | | |
| 30-025-43738 | CORIANDER AOC 1-12 STATE 003H | COTERRA ENER | CIMAREX | 11/1/2018 | 6673 | 17875 | 9876 | | |
| 30-025-43737 | CORIANDER AOC 1-12 STATE 002H | COTERRA ENER | CIMAREX | 11/1/2018 | 2557 | 12712 | 9649 | | |
| 30-025-44840 | WEST GRAMA RIDGE 8 5 FEDERAL 003H | COTERRA ENER | CIMAREX | 10/1/2018 | 5212 | 39812 | 9449 | | |
| 30-025-42198 | TRISTE DRAW 25 FEDERAL COM 009H | COTERRA ENER | CIMAREX | 10/1/2018 | 8659 | 39028 | 4091 | | |
| 30-025-42102 | TRISTE DRAW 25 FEDERAL COM 008H | COTERRA ENER | CIMAREX | 10/1/2018 | 4605 | 30773 | 4018 | | |
| 30-025-43997 | TRISTE DRAW 25 FEDERAL COM 011H | COTERRA ENER | CIMAREX | 10/1/2018 | 8581 | 23384 | 4008 | | |
| 30-025-42082 | TRISTE DRAW 25 FEDERAL COM 010H | COTERRA ENER | CIMAREX | 10/1/2018 | 2326 | 7212 | 4100 | | |
| 30-025-42325 | RED HILLS UNIT 017H | COTERRA ENER | CIMAREX | 9/1/2018 | 12794 | 73399 | 9178 | | |
| 30-025-43837 | COTTON DRAW 9L FEDERAL 005H | COTERRA ENER | CIMAREX | 9/1/2018 | 7256 | 39794 | 4580 | | |
| 30-025-42324 | RED HILLS UNIT 016H | COTERRA ENER | CIMAREX | 9/1/2018 | 3426 | 25765 | 9238 | | |
| 30-025-44001 | TRISTE DRAW 25 FEDERAL COM 013H | COTERRA ENER | CIMAREX | 9/1/2018 | 9675 | 21293 | 3875 | | |
| 30-025-43998 | TRISTE DRAW 25 FEDERAL COM 012H | COTERRA ENER | CIMAREX | 9/1/2018 | 4783 | 14305 | 3924 | | |
| 30-025-52241 | CATHY BRYCE FEDERAL COM 221H | MATADOR RESC | MATADOR | 8/1/2024 | 0 | | 9911 | | exclude |
| 30-025-52038 | GREVEY COM 111H | MATADOR RESC | MATADOR | 6/1/2024 | 4520 | | 7165 | | |
| 30-025-52039 | GREVEY COM 121H | MATADOR RESC | MATADOR | 6/1/2024 | 2676 | | 7303 | | |
| 30-025-52041 | GREVEY COM 225H | MATADOR RESC | MATADOR | 6/1/2024 | 1755 | | 7397 | | |
| 30-025-52040 | GREVEY COM 131H | MATADOR RESC | MATADOR | 6/1/2024 | 899 | | 7228 | | |
| 30-025-49685 | DAGGER LAKE SOUTH 8 FEDERAL COM 708H | MATADOR RESC | ADVANCE ENER | 5/1/2024 | 4136 | | 7406 | | |
| 30-025-48831 | DAGGER LAKE SOUTH 8 FEDERAL COM 558H | MATADOR RESC | ADVANCE ENER | 5/1/2024 | 3950 | | 7428 | | |
| 30-025-49271 | DAGGER LAKE SOUTH 8 FEDERAL COM 510H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 5873 | | 6875 | | |
| 30-025-49603 | DAGGER LAKE SOUTH 8 FEDERAL COM 566H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 5458 | | 7159 | | |
| 30-025-49558 | DAGGER LAKE SOUTH 8 FEDERAL COM 514H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 5291 | | 7301 | | |
| 30-025-48830 | DAGGER LAKE SOUTH 8 FEDERAL COM 516H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 5240 | | 7314 | | |
| 30-025-49557 | DAGGER LAKE SOUTH 8 FEDERAL COM 512H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 4760 | | 7356 | | |
| 30-025-49622 | DAGGER LAKE SOUTH 8 FEDERAL COM 702H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 4754 | | 7263 | | |
| 30-025-48833 | DAGGER LAKE SOUTH 8 FEDERAL COM 604H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 4360 | | 7350 | | |
| 30-025-51629 | NINA CORTELL FEDERAL COM 211H | MATADOR RESC | MATADOR | 4/1/2024 | 4334 | | 4518 | | |
| 30-025-48832 | DAGGER LAKE SOUTH 8 FEDERAL COM 602H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 4328 | | 7121 | | |
| 30-025-49561 | DAGGER LAKE SOUTH 8 FEDERAL COM 556H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 4184 | | 6902 | | |
| 30-025-49610 | DAGGER LAKE SOUTH 8 FEDERAL COM 564H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 4088 | | 7242 | | |
| 30-025-49559 | DAGGER LAKE SOUTH 8 FEDERAL COM 552H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3957 | | 7239 | | |
| 30-025-48827 | DAGGER LAKE SOUTH 8 FEDERAL COM 502H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3943 | | 7244 | | |
| 30-025-49682 | DAGGER LAKE SOUTH 8 FEDERAL COM 562H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3812 | | 7417 | | |
| 30-025-48829 | DAGGER LAKE SOUTH 8 FEDERAL COM 508H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3581 | | 7400 | | |
| 30-025-49609 | DAGGER LAKE SOUTH 8 FEDERAL COM 560H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3485 | | 7368 | | |
| 30-025-49270 | DAGGER LAKE SOUTH 8 FEDERAL COM 504H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3433 | | 7233 | | |
| 30-025-49684 | DAGGER LAKE SOUTH 8 FEDERAL COM 706H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3417 | | 7039 | | |
| 30-025-48834 | DAGGER LAKE SOUTH 8 FEDERAL COM 606H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3250 | | 7458 | | |
| 30-025-48828 | DAGGER LAKE SOUTH 8 FEDERAL COM 506H | MATADOR RESC | ADVANCE ENER | 4/1/2024 | 3217 | | 7328 | | |
| 30-025-51287 | NINA CORTELL FEDERAL COM 202H | MATADOR RESC | MATADOR | 4/1/2024 | 3180 | | 9905 | | |
| 30-025-51189 | NINA CORTELL FEDERAL COM 132H | MATADOR RESC | MATADOR | 4/1/2024 | 1930 | | 9802 | | |
| 30-025-50258 | NINA CORTELL FEDERAL COM 131H | MATADOR RESC | MATADOR | 4/1/2024 | 1787 | | 9819 | | |
| 30-025-50167 | GAVILON FEDERAL COM 604H | MATADOR RESC | MATADOR | 3/1/2024 | 1094 | | 9861 | | |
| 30-025-48803 | SILVER FEDERAL COM 401H | MATADOR RESC | ASCENT ENERG | 2/1/2024 | 7666 | | 3685 | | |
| 30-025-51289 | SILVER FEDERAL COM 114H | MATADOR RESC | MATADOR | 2/1/2024 | 3482 | | 10436 | | |
| 30-025-48923 | SILVER FEDERAL COM 403H | MATADOR RESC | ASCENT ENERG | 2/1/2024 | 2593 | | 9980 | | |
| 30-025-48804 | SILVER FEDERAL COM 501H | MATADOR RESC | ASCENT ENERG | 2/1/2024 | 748 | | 9802 | | |
| 30-025-51290 | SILVER FEDERAL COM 124H | MATADOR RESC | MATADOR | 2/1/2024 | 693 | | 10399 | | |
| 30-025-48926 | SILVER FEDERAL COM 504H | MATADOR RESC | ASCENT ENERG | 2/1/2024 | 528 | | 9974 | | |
| 30-025-47758 | BIG BULL FEDERAL COM 305H | MATADOR RESC | ASCENT ENERG | 1/1/2024 | 4475 | | 6193 | | |
| 30-025-47438 | BIG BULL FEDERAL COM 602H | MATADOR RESC | ASCENT ENERG | 1/1/2024 | 3018 | | 6100 | | |
| 30-025-47561 | BIG STAG FEDERAL COM 304H | MATADOR RESC | ASCENT ENERG | 1/1/2024 | 2989 | | 6263 | | |
| 30-025-47065 | BIG BUCKS FEDERAL COM 601H | MATADOR RESC | ASCENT ENERG | 1/1/2024 | 2450 | | 6496 | | |
| 30-025-47528 | BIG STAG FEDERAL COM 303H | MATADOR RESC | ASCENT ENERG | 1/1/2024 | 2087 | | 6452 | | |
| 30-025-51015 | BILL ALEXANDER STATE COM 124H | MATADOR RESC | MATADOR | 12/1/2023 | 3840 | | 7677 | | |
| 30-025-51014 | BILL ALEXANDER STATE COM 114H | MATADOR RESC | MATADOR | 12/1/2023 | 3066 | | 7629 | | |
| 30-025-51607 | MARLAN DOWNEY STATE COM 124H | MATADOR RESC | MATADOR | 12/1/2023 | 2531 | | 12860 | | |

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|---|---|---|---|---|---|---|---|---|---|
| 30-025-51606 | MARLAN DOWNEY STATE COM 123H | MATADOR RESC | MATADOR | 12/1/2023 | 2351 | | 12328 | | |
| 30-025-49183 | MARGARITA 13 FEDERAL COM 010H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 3652 | 28862 | 11172 | | |
| 30-025-49187 | MARGARITA 13 FEDERAL COM 015H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 3349 | 27884 | 11217 | | |
| 30-025-49184 | MARGARITA 13 FEDERAL COM 011H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 3690 | 25809 | 11023 | | |
| 30-025-47195 | MARGARITA 13 FEDERAL COM 001H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 3285 | 23505 | 11333 | | |
| 30-025-47196 | MARGARITA 13 FEDERAL COM 002H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 3127 | 22917 | 11375 | | |
| 30-025-49188 | MARGARITA 13 FEDERAL COM 016H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 3545 | 22423 | 11034 | | |
| 30-025-47197 | MARGARITA 13 FEDERAL COM 003H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2621 | 19461 | 11429 | | |
| 30-025-47201 | MARGARITA 13 FEDERAL COM 007H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2960 | 18564 | 11252 | | |
| 30-025-48008 | MARGARITA 13 FEDERAL COM 009H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2523 | 18018 | 11538 | | |
| 30-025-48009 | MARGARITA 13 FEDERAL COM 013H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2512 | 17862 | 11312 | | |
| 30-025-47198 | MARGARITA 13 FEDERAL COM 004H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2310 | 17848 | 11482 | | |
| 30-025-49250 | MARGARITA 13 FEDERAL COM 022H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2145 | 17073 | 11554 | | |
| 30-025-49186 | MARGARITA 13 FEDERAL COM 014H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 1658 | 15182 | 11332 | | |
| 30-025-47200 | MARGARITA 13 FEDERAL COM 006H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2104 | 15093 | 11336 | | |
| 30-025-48247 | MARGARITA 13 FEDERAL COM 017H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2252 | 14837 | 11391 | | |
| 30-025-49185 | MARGARITA 13 FEDERAL COM 012H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2083 | 14758 | 11770 | | |
| 30-025-47199 | MARGARITA 13 FEDERAL COM 005H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 2060 | 14262 | 11016 | | |
| 30-025-49497 | MARGARITA 13 FEDERAL COM 023H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 1746 | 12558 | 11119 | | |
| 30-025-49498 | MARGARITA 13 FEDERAL COM 024H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 1452 | 12124 | 11785 | | |
| 30-025-50128 | MARGARITA 13 FEDERAL COM 020H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 1891 | 11694 | 11393 | | |
| 30-025-47202 | MARGARITA 13 FEDERAL COM 008H | MATADOR RESC | ADVANCE ENER | 8/1/2023 | 1767 | 11530 | 12088 | | |
| 30-025-50845 | UNCLE RICHARD STATE COM 213H | MATADOR RESC | MATADOR | 6/1/2023 | 2450 | 14595 | 9786 | | |
| 30-025-50846 | UNCLE RICHARD STATE COM 214H | MATADOR RESC | MATADOR | 6/1/2023 | 2485 | 10090 | 9628 | | |
| 30-025-48629 | GAVILON FEDERAL COM 306H | MATADOR RESC | ASCENT ENERG | 5/1/2023 | 3384 | 30354 | 10027 | | |
| 30-025-48867 | GAVILON FEDERAL COM 305H | MATADOR RESC | ASCENT ENERG | 5/1/2023 | 3636 | 24271 | 9978 | | |
| 30-025-47857 | GAVILON FEDERAL COM 403H | MATADOR RESC | ASCENT ENERG | 5/1/2023 | 3219 | 24218 | 9781 | | |
| 30-025-47860 | GAVILON FEDERAL COM 505H | MATADOR RESC | ASCENT ENERG | 5/1/2023 | 2418 | 15377 | 9992 | | |
| 30-025-48527 | GAVILON FEDERAL COM 706H | MATADOR RESC | ASCENT ENERG | 5/1/2023 | 1461 | 11088 | 9969 | | |
| 30-025-49628 | NINA CORTELL FEDERAL COM 203H | MATADOR RESC | MATADOR | 4/1/2023 | 3096 | 16311 | 9733 | | |
| 30-025-47858 | GAVILON FEDERAL COM 501H | MATADOR RESC | ASCENT ENERG | 4/1/2023 | 2592 | 14113 | 9827 | | |
| 30-025-48940 | PONY EXPRESS FEDERAL COM 505H | MATADOR RESC | ASCENT ENERG | 4/1/2023 | 1686 | 10905 | 10240 | | |
| 30-025-49049 | PONY EXPRESS FEDERAL COM 504H | MATADOR RESC | ASCENT ENERG | 4/1/2023 | 1663 | 10783 | 9690 | | |
| 30-025-49048 | PONY EXPRESS FEDERAL COM 503H | MATADOR RESC | ASCENT ENERG | 4/1/2023 | 1086 | 6432 | 9845 | | |
| 30-025-48676 | PONY EXPRESS FEDERAL COM 601H | MATADOR RESC | ASCENT ENERG | 3/1/2023 | 3365 | 22738 | 9887 | | |
| 30-025-49629 | NINA CORTELL FEDERAL COM 204H | MATADOR RESC | MATADOR | 3/1/2023 | 2933 | 18275 | 9620 | | |
| 30-025-48942 | PONY EXPRESS FEDERAL COM 604H | MATADOR RESC | ASCENT ENERG | 3/1/2023 | 2541 | 18230 | 10198 | | |
| 30-025-50801 | NINA CORTELL FEDERAL COM 134H | MATADOR RESC | MATADOR | 3/1/2023 | 2102 | 17554 | 9899 | | |
| 30-025-49403 | RODNEY ROBINSON FEDERAL COM 023H | MATADOR RESC | MATADOR | 3/1/2023 | 1864 | 15537 | 9825 | | |
| 30-025-50513 | NINA CORTELL FEDERAL COM 133H | MATADOR RESC | MATADOR | 3/1/2023 | 2428 | 14283 | 9849 | | |
| 30-025-49051 | PONY EXPRESS FEDERAL COM 603H | MATADOR RESC | ASCENT ENERG | 3/1/2023 | 2643 | 11966 | 9764 | | |
| 30-025-49050 | PONY EXPRESS FEDERAL COM 602H | MATADOR RESC | ASCENT ENERG | 3/1/2023 | 1583 | 11142 | 9816 | | |
| 30-025-48675 | PONY EXPRESS FEDERAL COM 501H | MATADOR RESC | ASCENT ENERG | 3/1/2023 | 1276 | 7756 | 9693 | | |
| 30-025-47353 | RODNEY ROBINSON FEDERAL COM 218H | MATADOR RESC | MATADOR | 2/1/2023 | 3104 | 26183 | 9837 | | keep |
| 30-025-47439 | RODNEY ROBINSON FEDERAL COM 217H | MATADOR RESC | MATADOR | 2/1/2023 | 3017 | 23392 | 9793 | | |
| 30-025-47345 | RODNEY ROBINSON FEDERAL COM 024H | MATADOR RESC | MATADOR | 2/1/2023 | 2033 | 17948 | 10083 | | |
| 30-025-47085 | RODNEY ROBINSON FEDERAL 022H | MATADOR RESC | MATADOR | 2/1/2023 | 2007 | 17373 | 9544 | | |
| 30-025-47112 | RODNEY ROBINSON FEDERAL 215H | MATADOR RESC | MATADOR | 2/1/2023 | 1686 | 11836 | 9650 | | |
| 30-025-47086 | RODNEY ROBINSON FEDERAL 111H | MATADOR RESC | MATADOR | 2/1/2023 | 1388 | 11184 | 10022 | | |
| 30-025-46596 | RODNEY ROBINSON FEDERAL 216H | MATADOR RESC | MATADOR | 2/1/2023 | 1532 | 10840 | 9839 | | |
| 30-025-47353 | RODNEY ROBINSON FEDERAL COM 218H | MATADOR RESC | MATADOR | 2/1/2023 | | | 6576 | | exclude |
| 30-025-50537 | MARLAN DOWNEY STATE COM 121H | MATADOR RESC | MATADOR | 1/1/2023 | 1829 | 14837 | 12349 | | |
| 30-025-50538 | MARLAN DOWNEY STATE COM 122H | MATADOR RESC | MATADOR | 1/1/2023 | 1832 | 13727 | 12410 | | |
| 30-025-50102 | DEE OSBORNE 1930 STATE COM 123H | MATADOR RESC | MATADOR | 12/1/2022 | 3263 | 21616 | 9917 | | |
| 30-025-48922 | SILVER FEDERAL COM 402H | MATADOR RESC | ASCENT ENERG | 12/1/2022 | 3290 | 21247 | 9896 | | |
| 30-025-50103 | DEE OSBORNE 1930 STATE COM 124H | MATADOR RESC | MATADOR | 12/1/2022 | 2894 | 19469 | 9975 | | |
| 30-025-50100 | DEE OSBORNE 1930 STATE COM 121H | MATADOR RESC | MATADOR | 12/1/2022 | 3126 | 18498 | 9900 | | |
| 30-025-50101 | DEE OSBORNE 1930 STATE COM 122H | MATADOR RESC | MATADOR | 12/1/2022 | 2784 | 14063 | 9963 | | |
| 30-025-48925 | SILVER FEDERAL COM 503H | MATADOR RESC | ASCENT ENERG | 12/1/2022 | 2087 | 10304 | 9852 | | |
| 30-025-47100 | LESLIE FEDERAL COM 123H | MATADOR RESC | MATADOR | 11/1/2022 | 4015 | 29930 | 9675 | | |
| 30-025-47101 | LESLIE FEDERAL COM 124H | MATADOR RESC | MATADOR | 11/1/2022 | 3764 | 27416 | 9940 | | |
| 30-025-46885 | LESLIE FEDERAL COM 113H | MATADOR RESC | MATADOR | 11/1/2022 | 3245 | 24282 | 9895 | | |
| 30-025-47102 | LESLIE FEDERAL COM 114H | MATADOR RESC | MATADOR | 11/1/2022 | 2865 | 22538 | 9946 | | |
| 30-025-47056 | HORSESHOE FEDERAL COM 601H | MATADOR RESC | ASCENT ENERG | 11/1/2022 | 2940 | 18249 | 4984 | | |
| 30-025-46586 | GAVILON FEDERAL COM 602H | MATADOR RESC | ASCENT ENERG | 10/1/2022 | 2439 | 19237 | 9897 | | |
| 30-025-49941 | DAGGER STATE COM 306H | MATADOR RESC | ADVANCE ENER | 10/1/2022 | 2998 | 19219 | 7362 | | |
| 30-025-49940 | DAGGER STATE COM 304H | MATADOR RESC | ADVANCE ENER | 10/1/2022 | 2407 | 15646 | 7840 | | |
| 30-025-47861 | GAVILON FEDERAL COM 604Y | MATADOR RESC | ASCENT ENERG | 10/1/2022 | 2692 | 15607 | 10104 | | |
| 30-025-46588 | GAVILON FEDERAL COM 704H | MATADOR RESC | ASCENT ENERG | 10/1/2022 | 1999 | 15459 | 9944 | | |
| 30-025-48899 | DAGGER STATE COM 516H | MATADOR RESC | ADVANCE ENER | 10/1/2022 | 2480 | 12668 | 7758 | | |
| 30-025-47862 | GAVILON FEDERAL COM 603H | MATADOR RESC | ASCENT ENERG | 10/1/2022 | 2319 | 9565 | 10227 | | |
| 30-025-49942 | DAGGER STATE COM 518H | MATADOR RESC | ADVANCE ENER | 10/1/2022 | 2032 | 9439 | 7352 | | |
| 30-025-47863 | GAVILON FEDERAL COM 708H | MATADOR RESC | ASCENT ENERG | 10/1/2022 | 1765 | 9018 | 10046 | | keep |
| 30-025-48896 | DAGGER STATE COM 302H | MATADOR RESC | ADVANCE ENER | 10/1/2022 | 2843 | 7555 | 7825 | | |
| 30-025-47863 | GAVILON FEDERAL COM 708H | MATADOR RESC | ASCENT ENERG | 10/1/2022 | | | 10079 | | exclude |
| 30-025-49144 | JEFF HART FEDERAL COM 123H | MATADOR RESC | MATADOR | 9/1/2022 | 3127 | 25836 | 9884 | | |
| 30-025-49077 | JEFF HART FEDERAL COM 112H | MATADOR RESC | MATADOR | 9/1/2022 | 2899 | 22946 | 10094 | | keep |
| 30-025-49146 | JEFF HART FEDERAL COM 133H | MATADOR RESC | MATADOR | 9/1/2022 | 3282 | 21264 | 9817 | | |
| 30-025-49943 | DAGGER STATE COM 520H | MATADOR RESC | ADVANCE ENER | 9/1/2022 | 1966 | 8941 | 7125 | | |
| 30-025-49077 | JEFF HART FEDERAL COM 112H | MATADOR RESC | MATADOR | 9/1/2022 | | | 10071 | | exclude |

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|---|---|---|---|---|---|---|---|---|---|
| 30-025-49720 | JEFF HART STATE COM 131H | MATADOR RESC | MATADOR | 8/1/2022 | 5642 | 45093 | 4494 | | |
| 30-025-49716 | WOOL HEAD 20 STATE COM 551H | MATADOR RESC | ADVANCE ENER | 8/1/2022 | 4076 | 27434 | 7242 | | |
| 30-025-49145 | JEFF HART FEDERAL COM 132H | MATADOR RESC | MATADOR | 8/1/2022 | 3631 | 27150 | 10036 | | |
| 30-025-49143 | JEFF HART FEDERAL COM 122H | MATADOR RESC | MATADOR | 8/1/2022 | 3131 | 24957 | 9889 | | |
| 30-025-49142 | JEFF HART FEDERAL COM 121H | MATADOR RESC | MATADOR | 8/1/2022 | 2787 | 23466 | 9733 | | |
| 30-025-49701 | FLORENCE 2314 STATE 124H | MATADOR RESC | MATADOR | 8/1/2022 | 3204 | 22389 | 9864 | | |
| 30-025-49076 | JEFF HART FEDERAL COM 111H | MATADOR RESC | MATADOR | 8/1/2022 | 2669 | 19940 | 9861 | | |
| 30-025-49700 | FLORENCE 2314 STATE 123H | MATADOR RESC | MATADOR | 8/1/2022 | 2676 | 19581 | 9867 | | |
| 30-025-49699 | FLORENCE 2314 STATE 114H | MATADOR RESC | MATADOR | 8/1/2022 | 2544 | 19558 | 9657 | | |
| 30-025-49698 | FLORENCE 2314 STATE 113H | MATADOR RESC | MATADOR | 8/1/2022 | 2601 | 18211 | 9828 | | |
| 30-025-49642 | WOOL HEAD 20 STATE COM 552H | MATADOR RESC | ADVANCE ENER | 8/1/2022 | 3254 | 16419 | 7258 | | |
| 30-025-49718 | WOOL HEAD 20 STATE COM 801H | MATADOR RESC | ADVANCE ENER | 8/1/2022 | 2293 | 16007 | 7288 | | |
| 30-025-49717 | WOOL HEAD 20 STATE COM 601H | MATADOR RESC | ADVANCE ENER | 8/1/2022 | 2144 | 10027 | 7313 | | |
| 30-025-49715 | WOOL HEAD 20 STATE COM 502H | MATADOR RESC | ADVANCE ENER | 8/1/2022 | 1344 | 9620 | 7256 | | |
| 30-025-49938 | WOOL HEAD 20 STATE COM 303H | MATADOR RESC | ADVANCE ENER | 7/1/2022 | 3609 | 22272 | 7290 | | |
| 30-025-49640 | WOOL HEAD 20 STATE COM 302H | MATADOR RESC | ADVANCE ENER | 7/1/2022 | 2923 | 17075 | 7286 | | |
| 30-025-49939 | WOOL HEAD 20 STATE COM 508H | MATADOR RESC | ADVANCE ENER | 7/1/2022 | 1905 | 6748 | 7313 | | |
| 30-025-49404 | ANDERSON FEDERAL COM 506H | MATADOR RESC | ADVANCE ENER | 6/1/2022 | 6639 | 41901 | 6484 | | |
| 30-025-48891 | ANDERSON FEDERAL COM 501H | MATADOR RESC | ADVANCE ENER | 6/1/2022 | 2924 | 13310 | 7785 | | |
| 30-025-49482 | ANDERSON FEDERAL COM 701H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 5510 | 37260 | 7754 | | |
| 30-025-49428 | ANDERSON FEDERAL COM 505H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 4257 | 30019 | 7726 | | |
| 30-025-49000 | ANDERSON FEDERAL COM 556H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 5236 | 25087 | 6490 | | |
| 30-025-48996 | ANDERSON FEDERAL COM 552H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 4421 | 24912 | 7727 | | |
| 30-025-48998 | ANDERSON FEDERAL COM 554H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 5858 | 23511 | 6436 | | |
| 30-025-49658 | ANDERSON FEDERAL COM 702H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 3494 | 21851 | 6429 | | |
| 30-025-49405 | ANDERSON FEDERAL COM 507H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 5569 | 21847 | 6447 | | |
| 30-025-48995 | ANDERSON FEDERAL COM 551H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 3666 | 21224 | 7759 | | |
| 30-025-49483 | ANDERSON FEDERAL COM 703H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 3220 | 19628 | 6448 | | |
| 30-025-49484 | ANDERSON FEDERAL COM 705H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 2655 | 16836 | 6338 | | |
| 30-025-48993 | ANDERSON FEDERAL COM 502H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 3958 | 14215 | 6459 | | |
| 30-025-49002 | ANDERSON FEDERAL COM 602H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 2128 | 14042 | 6490 | | |
| 30-025-48999 | ANDERSON FEDERAL COM 555H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 2182 | 13736 | 6429 | | |
| 30-025-49001 | ANDERSON FEDERAL COM 601H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 1577 | 11311 | 7816 | | |
| 30-025-48994 | ANDERSON FEDERAL COM 503H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 3264 | 10983 | 6494 | | |
| 30-025-49003 | ANDERSON FEDERAL COM 603H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 1754 | 10210 | 6477 | | |
| 30-025-48997 | ANDERSON FEDERAL COM 553H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 2046 | 9805 | 7748 | | |
| 30-025-49429 | ANDERSON FEDERAL COM 508H | MATADOR RESC | ADVANCE ENER | 5/1/2022 | 2090 | 8336 | 6486 | | |
| 30-025-47089 | RODNEY ROBINSON FEDERAL COM 108H | MATADOR RESC | MATADOR | 3/1/2022 | 5372 | 44181 | 9331 | | |
| 30-025-47088 | RODNEY ROBINSON FEDERAL COM 103H | MATADOR RESC | MATADOR | 3/1/2022 | 4708 | 37516 | 9679 | | |
| 30-025-48090 | RODNEY ROBINSON FEDERAL COM 104H | MATADOR RESC | MATADOR | 3/1/2022 | 4963 | 35277 | 10004 | | |
| 30-025-47349 | RODNEY ROBINSON FEDERAL COM 124H | MATADOR RESC | MATADOR | 3/1/2022 | 3542 | 29899 | 9961 | | |
| 30-025-47348 | RODNEY ROBINSON FEDERAL COM 123H | MATADOR RESC | MATADOR | 3/1/2022 | 3352 | 26215 | 9700 | | |
| 30-025-49627 | NINA CORTELL FEDERAL COM 125H | MATADOR RESC | MATADOR | 3/1/2022 | 2947 | 23484 | 10012 | | |
| 30-025-47346 | RODNEY ROBINSON FEDERAL COM 113H | MATADOR RESC | MATADOR | 3/1/2022 | 3155 | 22254 | 9942 | | |
| 30-025-47347 | RODNEY ROBINSON FEDERAL COM 114H | MATADOR RESC | MATADOR | 3/1/2022 | 2882 | 21370 | 9923 | | |
| 30-025-46418 | RODNEY ROBINSON FEDERAL 112H | MATADOR RESC | MATADOR | 3/1/2022 | 2942 | 20770 | 10118 | | |
| 30-025-46595 | RODNEY ROBINSON FEDERAL 132H | MATADOR RESC | MATADOR | 3/1/2022 | 2132 | 13341 | 9958 | | |
| 30-025-48901 | DAGGER STATE COM 558H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 8077 | 46684 | 7866 | | |
| 30-025-46432 | UNCLE CHES 21 16 FEDERAL COM 122H | MATADOR RESC | MATADOR | 1/1/2022 | 3778 | 32552 | 9936 | | |
| 30-025-49382 | UNCLE CHES 21 16 FEDERAL COM 125H | MATADOR RESC | MATADOR | 1/1/2022 | 3802 | 31455 | 9932 | | |
| 30-025-48466 | DAGGER STATE COM 554H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 4017 | 22625 | 7836 | | |
| 30-025-48903 | DAGGER STATE COM 804H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 4068 | 19843 | 7865 | | |
| 30-025-48898 | DAGGER STATE COM 514H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 3256 | 17613 | 7871 | | |
| 30-025-48467 | DAGGER STATE COM 606H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 2160 | 15933 | 7899 | | |
| 30-025-48465 | DAGGER STATE COM 510H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 2657 | 14536 | 7844 | | |
| 30-025-48897 | DAGGER STATE COM 512H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 3409 | 13214 | 7828 | | |
| 30-025-48900 | DAGGER STATE COM 556H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 2260 | 10906 | 7917 | | |
| 30-025-48902 | DAGGER STATE COM 608H | MATADOR RESC | ADVANCE ENER | 1/1/2022 | 1323 | 6212 | 7821 | | |
| 30-025-46979 | BIG STAG FEDERAL COM 552H | MATADOR RESC | ASCENT ENERG | 11/1/2021 | 3086 | 18687 | 6517 | | |
| 30-025-47066 | BIG STAG FEDERAL COM 504H | MATADOR RESC | ASCENT ENERG | 11/1/2021 | 3008 | 14419 | 6246 | | |
| 30-025-46978 | BIG STAG FEDERAL COM 503H | MATADOR RESC | ASCENT ENERG | 11/1/2021 | 2905 | 13725 | 6157 | | |
| 30-025-47435 | BIG BUCKS FEDERAL COM 502H | MATADOR RESC | ASCENT ENERG | 11/1/2021 | 2313 | 12371 | 6048 | | |
| 30-025-47064 | BIG BUCKS FEDERAL COM 501H | MATADOR RESC | ASCENT ENERG | 11/1/2021 | 1679 | 10253 | 5999 | | |
| 30-025-46373 | RODNEY ROBINSON FEDERAL 202H | MATADOR RESC | MATADOR | 10/1/2021 | 1428 | 10066 | 9869 | | |
| 30-025-48603 | WOOL HEAD 20 STATE 501H | MATADOR RESC | ADVANCE ENER | 8/1/2021 | 3815 | 21906 | 7293 | | |
| 30-025-48602 | WOOL HEAD 20 STATE COM 301H | MATADOR RESC | ADVANCE ENER | 8/1/2021 | 2972 | 20521 | 7459 | | |
| 30-025-48604 | WOOL HEAD 20 STATE COM 503H | MATADOR RESC | ADVANCE ENER | 8/1/2021 | 3609 | 15169 | 7322 | | |
| 30-025-48600 | DAGGER LAKE 5 STATE COM 301H | MATADOR RESC | ADVANCE ENER | 7/1/2021 | 4166 | 34798 | 7812 | | |
| 30-025-48601 | DAGGER LAKE 5 STATE COM 513H | MATADOR RESC | ADVANCE ENER | 7/1/2021 | 2669 | 12804 | 8428 | | |
| 30-025-48005 | ANDERSON FEDERAL COM 504H | MATADOR RESC | ADVANCE ENER | 4/1/2021 | 5135 | 33646 | 6450 | | |
| 30-025-48077 | ANDERSON FEDERAL COM 604H | MATADOR RESC | ADVANCE ENER | 4/1/2021 | 2746 | 19434 | 6478 | | |
| 30-025-46532 | ANDERSON FEDERAL COM 704H | MATADOR RESC | ADVANCE ENER | 3/1/2021 | 10754 | 50948 | 6351 | | |
| 30-025-48007 | ANDERSON FEDERAL COM 558H | MATADOR RESC | ADVANCE ENER | 3/1/2021 | 7611 | 33735 | 6578 | | |
| 30-025-47352 | RODNEY ROBINSON FEDERAL COM 204H | MATADOR RESC | MATADOR | 3/1/2021 | 4750 | 32121 | 9985 | | |
| 30-025-44520 | UNCLE CHES 21 16 FEDERAL COM 128H | MATADOR RESC | MATADOR | 3/1/2021 | 5075 | 31165 | 9917 | | |
| 30-025-47340 | UNCLE CHES 21 16 FEDERAL COM 127H | MATADOR RESC | MATADOR | 3/1/2021 | 4802 | 30650 | 9929 | | |
| 30-025-47351 | RODNEY ROBINSON FEDERAL COM 203H | MATADOR RESC | MATADOR | 3/1/2021 | 4371 | 29723 | 9644 | | |
| 30-025-47489 | RODNEY ROBINSON FEDERAL COM 134H | MATADOR RESC | MATADOR | 3/1/2021 | 4616 | 29439 | 9786 | | |
| 30-025-47350 | RODNEY ROBINSON FEDERAL COM 133H | MATADOR RESC | MATADOR | 3/1/2021 | 3482 | 24693 | 9876 | | |
| 30-025-46695 | MERCHANT STATE UNIT 301H | MATADOR RESC | ADVANCE ENER | 1/1/2021 | 9146 | 48423 | 9960 | | |

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|---|---|---|---|---|---|---|---|---|---|
| 30-025-47423 | MERCHANT STATE UNIT 604Y | MATADOR RESC | ADVANCE ENER | 1/1/2021 | 2158 | 14514 | 9950 | | |
| 30-025-46704 | MERCHANT STATE UNIT 603H | MATADOR RESC | ADVANCE ENER | 1/1/2021 | 876 | 7052 | 10051 | | |
| 30-025-46700 | MERCHANT STATE UNIT 509H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 7195 | 37696 | 9883 | | |
| 30-025-46697 | MERCHANT STATE UNIT 511H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 4808 | 26589 | 9865 | | |
| 30-025-46698 | MERCHANT STATE UNIT 553H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 4244 | 25356 | 10005 | | |
| 30-025-46696 | MERCHANT STATE UNIT 501H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 4639 | 24819 | 9931 | | |
| 30-025-46662 | MERCHANT STATE UNIT 554H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 3744 | 24620 | 10023 | | |
| 30-025-46703 | MERCHANT STATE UNIT 552H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 3949 | 22477 | 10084 | | |
| 30-025-46664 | MERCHANT STATE UNIT 606H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 2293 | 17975 | 9941 | | |
| 30-025-46702 | MERCHANT STATE UNIT 510H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 1725 | 12925 | 9717 | | |
| 30-025-46663 | MERCHANT STATE UNIT 605H | MATADOR RESC | ADVANCE ENER | 12/1/2020 | 1917 | 12498 | 9965 | | |
| 30-025-46548 | BIG MOOSE FEDERAL COM 604H | MATADOR RESC | ASCENT ENERG | 11/1/2020 | 5558 | 39945 | 6364 | | |
| 30-025-46807 | OCOTILLO SUNRISE 401H | MATADOR RESC | SANTO RESOUR | 10/1/2020 | 7857 | 27989 | 4790 | | |
| 30-025-46808 | OCOTILLO SUNRISE 411H | MATADOR RESC | SANTO RESOUR | 10/1/2020 | 6684 | 25246 | 4855 | | |
| 30-025-46498 | BIG MOOSE FEDERAL COM 505H | MATADOR RESC | ASCENT ENERG | 9/1/2020 | 4041 | 24355 | 6385 | | |
| 30-025-46547 | BIG MOOSE FEDERAL COM 506H | MATADOR RESC | ASCENT ENERG | 9/1/2020 | 3561 | 23341 | 6150 | | |
| 30-025-46267 | WOOL HEAD 20 STATE COM 606H | MATADOR RESC | ADVANCE ENER | 7/1/2020 | 2972 | 23938 | 7413 | | |
| 30-025-46327 | WOOL HEAD 20 STATE COM 804H | MATADOR RESC | ADVANCE ENER | 7/1/2020 | 2044 | 13466 | 7389 | | |
| 30-025-46329 | WOOL HEAD 20 STATE COM 607H | MATADOR RESC | ADVANCE ENER | 7/1/2020 | 2102 | 11837 | 7095 | | |
| 30-025-46468 | WOOL HEAD 20 STATE COM 507H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 3942 | 34913 | 7090 | | |
| 30-025-46483 | WOOL HEAD 20 STATE COM 554H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 4371 | 30614 | 7287 | | |
| 30-025-46490 | WOOL HEAD 20 STATE COM 510H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 4070 | 27908 | 7303 | | |
| 30-025-46470 | WOOL HEAD 20 STATE COM 509H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 4071 | 27411 | 7114 | | |
| 30-025-46471 | WOOL HEAD 20 STATE COM 553H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 3938 | 27357 | 7166 | | |
| 30-025-46266 | WOOL HEAD 20 STATE COM 605H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 2798 | 20145 | 7433 | | |
| 30-025-46491 | WOOL HEAD 20 STATE COM 511H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 2770 | 17886 | 7344 | | |
| 30-025-46328 | WOOL HEAD 20 STATE COM 608H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 2363 | 16235 | 7312 | | |
| 30-025-46492 | WOOL HEAD 20 STATE COM 512H | MATADOR RESC | ADVANCE ENER | 6/1/2020 | 1633 | 12702 | 7372 | | |
| 30-025-44484 | BIGGERS FEDERAL 215H | MATADOR RESC | MATADOR | 5/1/2020 | 4059 | 27571 | 4672 | | |
| 30-025-46372 | RODNEY ROBINSON FEDERAL 201H | MATADOR RESC | MATADOR | 4/1/2020 | 6174 | 41545 | 9861 | | |
| 30-025-46371 | RODNEY ROBINSON FEDERAL 121H | MATADOR RESC | MATADOR | 4/1/2020 | 4911 | 37155 | 9948 | | keep |
| 30-025-46335 | RODNEY ROBINSON FEDERAL 122H | MATADOR RESC | MATADOR | 4/1/2020 | 4361 | 34596 | 9836 | | |
| 30-025-46279 | RODNEY ROBINSON FEDERAL 102H | MATADOR RESC | MATADOR | 4/1/2020 | 6305 | 27834 | 9982 | | |
| 30-025-46278 | RODNEY ROBINSON FEDERAL 101H | MATADOR RESC | MATADOR | 4/1/2020 | 4511 | 26417 | 9922 | | |
| 30-025-46371 | RODNEY ROBINSON FEDERAL 121H | MATADOR RESC | MATADOR | 4/1/2020 | | | 8537 | | exclude |
| 30-025-46282 | LEO THORSNESS 13 24 33 AR 135H | MATADOR RESC | MATADOR | 3/1/2020 | 4922 | 34289 | 4735 | | |
| 30-025-44148 | TOQUE STATE COM 501H | MATADOR RESC | ASCENT ENERG | 3/1/2020 | 3797 | 28287 | 7189 | | |
| 30-025-46154 | LEO THORSNESS 13 24 33 221H | MATADOR RESC | MATADOR | 3/1/2020 | 3642 | 21875 | 4397 | | |
| 30-025-44785 | TOQUE STATE COM 502H | MATADOR RESC | ASCENT ENERG | 3/1/2020 | 3012 | 19381 | 7382 | | |
| 30-025-44788 | TOQUE STATE COM 602H | MATADOR RESC | ASCENT ENERG | 3/1/2020 | 2885 | 16332 | 7406 | | |
| 30-025-44789 | TOQUE STATE COM 701H | MATADOR RESC | ASCENT ENERG | 2/1/2020 | 8263 | 28655 | 7470 | | |
| 30-025-44787 | TOQUE STATE COM 601H | MATADOR RESC | ASCENT ENERG | 2/1/2020 | 3609 | 24094 | 7297 | | |
| 30-025-45512 | BRAD LUMMIS FEDERAL COM 121H | MATADOR RESC | MATADOR | 1/1/2020 | 6031 | 33271 | 4716 | | |
| 30-025-45440 | BRAD LUMMIS COM 112H | MATADOR RESC | MATADOR | 1/1/2020 | 4114 | 28529 | 4467 | | |
| 30-025-46514 | BRAD LUMMIS COM 122H | MATADOR RESC | MATADOR | 1/1/2020 | 4545 | 27441 | 4671 | | |
| 30-025-46416 | DAGGER LAKE 5 STATE COM 551H | MATADOR RESC | ADVANCE ENER | 12/1/2019 | 5576 | 29981 | 7050 | | keep |
| 30-025-46254 | MARLAN DOWNEY 4 9 23S 35E STATE COM 113H | MATADOR RESC | MATADOR | 12/1/2019 | 4060 | 25024 | 5734 | | |
| 30-025-46255 | MARLAN DOWNEY 4 9 23S 35E STATE COM 114H | MATADOR RESC | MATADOR | 12/1/2019 | 3646 | 23693 | 7129 | | |
| 30-025-46289 | DAGGER LAKE 5 STATE 801H | MATADOR RESC | ADVANCE ENER | 12/1/2019 | 2665 | 15970 | 7735 | | |
| 30-025-46416 | DAGGER LAKE 5 STATE COM 551H | MATADOR RESC | ADVANCE ENER | 12/1/2019 | | | 532 | | exclude |
| 30-025-46363 | MERCHANT STATE UNIT 551H | MATADOR RESC | ADVANCE ENER | 11/1/2019 | 7859 | 49167 | 9908 | | |
| 30-025-44646 | BIGGERS FEDERAL COM 217H | MATADOR RESC | MATADOR | 10/1/2019 | 12114 | 51451 | 4482 | | |
| 30-025-44483 | BIGGERS FEDERAL COM 214H | MATADOR RESC | MATADOR | 10/1/2019 | 8448 | 41176 | 4548 | | |
| 30-025-44645 | BIGGERS FEDERAL COM 203H | MATADOR RESC | MATADOR | 10/1/2019 | 8569 | 37899 | 4319 | | |
| 30-025-46155 | GREVEY COM 211H | MATADOR RESC | MATADOR | 9/1/2019 | 3421 | 22064 | 7377 | | |
| 30-025-45934 | DAGGER STATE COM 552H | MATADOR RESC | ADVANCE ENER | 8/1/2019 | 7672 | 40396 | 7379 | | |
| 30-025-45759 | JEFF HART STATE COM 124H | MATADOR RESC | MATADOR | 8/1/2019 | 5547 | 36457 | 9917 | | |
| 30-025-44865 | JEFF HART STATE COM 134H | MATADOR RESC | MATADOR | 8/1/2019 | 6722 | 34140 | 9992 | | |
| 30-025-44649 | FLORENCE STATE 23 23 34 AR 133H | MATADOR RESC | MATADOR | 8/1/2019 | 6256 | 27105 | 4533 | | |
| 30-025-45760 | FLORENCE STATE COM 134H | MATADOR RESC | MATADOR | 8/1/2019 | 4841 | 22547 | 4580 | | |
| 30-025-45854 | DAGGER LAKE 5 STATE COM 603H | MATADOR RESC | ADVANCE ENER | 8/1/2019 | 3476 | 20902 | 8056 | | |
| 30-025-45935 | DAGGER STATE COM 802H | MATADOR RESC | ADVANCE ENER | 8/1/2019 | 3985 | 20377 | 7507 | | |
| 30-025-45853 | DAGGER LAKE 5 STATE COM 601H | MATADOR RESC | ADVANCE ENER | 8/1/2019 | 3056 | 18226 | 8046 | | |
| 30-025-45703 | DAGGER LAKE 5 STATE COM 503H | MATADOR RESC | ADVANCE ENER | 8/1/2019 | 3396 | 17756 | 7969 | | |
| 30-025-45579 | DAGGER LAKE 5 STATE COM 501H | MATADOR RESC | ADVANCE ENER | 8/1/2019 | 3132 | 16563 | 7816 | | |
| 30-025-44546 | LESLIE FEDERAL COM 215H | MATADOR RESC | MATADOR | 7/1/2019 | 8888 | 47429 | 4494 | | |
| 30-025-44812 | LESLIE FEDERAL COM 202H | MATADOR RESC | MATADOR | 7/1/2019 | 5379 | 40319 | 4581 | | |
| 30-025-44545 | LESLIE FEDERAL COM 203H | MATADOR RESC | MATADOR | 7/1/2019 | 5946 | 38236 | 4781 | | |
| 30-025-44544 | LESLIE FEDERAL COM 201H | MATADOR RESC | MATADOR | 7/1/2019 | 5795 | 34097 | 4699 | | |
| 30-025-44543 | LESLIE FEDERAL COM 021H | MATADOR RESC | MATADOR | 7/1/2019 | 2541 | 17783 | 4695 | | |
| 30-025-45441 | BRAD LUMMIS COM 212H | MATADOR RESC | MATADOR | 6/1/2019 | 9638 | 50491 | 4480 | | |
| 30-025-45581 | BRAD LUMMIS FEDERAL COM 211H | MATADOR RESC | MATADOR | 6/1/2019 | 6116 | 33183 | 4506 | | |
| 30-025-45511 | BRAD LUMMIS FEDERAL COM 111H | MATADOR RESC | MATADOR | 6/1/2019 | 4896 | 27225 | 4724 | | |
| 30-025-45432 | IRVIN WALL STATE COM 134H | MATADOR RESC | MATADOR | 5/1/2019 | 7885 | 40071 | 4487 | | |
| 30-025-45431 | IRVIN WALL STATE COM 133H | MATADOR RESC | MATADOR | 5/1/2019 | 6152 | 36275 | 4669 | | |
| 30-025-44936 | CARL MOTTEK FEDERAL 121H | MATADOR RESC | MATADOR | 5/1/2019 | 5225 | 27655 | 4695 | | |
| 30-025-45430 | IRVIN WALL STATE COM 132H | MATADOR RESC | MATADOR | 5/1/2019 | 4004 | 26744 | 4771 | | |
| 30-025-45429 | IRVIN WALL STATE COM 113H | MATADOR RESC | MATADOR | 5/1/2019 | 3942 | 20225 | 4618 | | |
| 30-025-45083 | CHARLES LING FEDERAL COM 214H | MATADOR RESC | MATADOR | 4/1/2019 | 9918 | 50288 | 4749 | | |
| 30-025-45082 | CHARLES LING FEDERAL COM 213H | MATADOR RESC | MATADOR | 4/1/2019 | 7961 | 37002 | 4666 | | |

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|---|---|---|---|---|---|---|---|---|---|
| 30-025-45080 | CHARLES LING FEDERAL COM 211H | MATADOR RESC | MATADOR | 4/1/2019 | 6820 | 35456 | 4567 | | |
| 30-025-45081 | CHARLES LING FEDERAL COM 212H | MATADOR RESC | MATADOR | 4/1/2019 | 6722 | 34393 | 4625 | | |
| 30-025-45436 | AIRSTRIP 31 18 35 RN STATE COM 114H | MATADOR RESC | MATADOR | 4/1/2019 | 4015 | 27420 | 4506 | | |
| 30-025-44494 | VERNA RAE FEDERAL COM 204H | MATADOR RESC | MATADOR | 4/1/2019 | 3560 | 23725 | 4574 | | |
| 30-025-45447 | MERCHANT STATE UNIT 512H | MATADOR RESC | ADVANCE ENER | 4/1/2019 | 2747 | 21472 | 10040 | | |
| 30-025-44548 | NINA CORTELL FEDERAL COM 121H | MATADOR RESC | MATADOR | 4/1/2019 | 2705 | 21044 | 4572 | | |
| 30-025-44554 | NINA CORTELL FEDERAL COM 201H | MATADOR RESC | MATADOR | 4/1/2019 | 2425 | 19803 | 4537 | | |
| 30-025-44342 | VERNA RAE FEDERAL COM 134H | MATADOR RESC | MATADOR | 4/1/2019 | 3046 | 19744 | 4518 | | |
| 30-025-45437 | AIRSTRIP 31 18 35 RN STATE COM 124H | MATADOR RESC | MATADOR | 4/1/2019 | 2839 | 16446 | 4529 | | |
| 30-025-45438 | AIRSTRIP 31 18 35 RN STATE COM 134H | MATADOR RESC | MATADOR | 4/1/2019 | 2985 | 15972 | 4566 | | |
| 30-025-44341 | VERNA RAE FEDERAL COM 133H | MATADOR RESC | MATADOR | 4/1/2019 | 2465 | 15844 | 4505 | | |
| 30-025-45434 | BRUCE KEPLINGER 13 STATE COM 123H | MATADOR RESC | MATADOR | 4/1/2019 | 3245 | 11160 | 4641 | | |
| 30-025-44918 | CARL MOTTEK FEDERAL 211H | MATADOR RESC | MATADOR | 3/1/2019 | 6810 | 40583 | 4692 | | |
| 30-025-44937 | CARL MOTTEK FEDERAL 125H | MATADOR RESC | MATADOR | 3/1/2019 | 5087 | 36053 | 4578 | | |
| 30-025-45286 | E LIVINGSTON 31 FEDERAL 008H | MATADOR RESC | REGENERATION | 3/1/2019 | 6367 | 31452 | 4521 | | |
| 30-025-45448 | MERCHANT STATE UNIT 602H | MATADOR RESC | ADVANCE ENER | 3/1/2019 | 2898 | 21430 | 9937 | | |
| 30-025-44361 | FLORENCE STATE 23 23 34 AR 121H | MATADOR RESC | MATADOR | 3/1/2019 | 1635 | 12046 | 4572 | | |
| 30-025-45223 | FLORENCE STATE 23 23 34 AR 111H | MATADOR RESC | MATADOR | 3/1/2019 | 2535 | 10719 | 4635 | | |
| 30-025-45267 | MERCHANT STATE UNIT 504H | MATADOR RESC | ADVANCE ENER | 2/1/2019 | 3218 | 23837 | 9792 | | |
| 30-025-45268 | MERCHANT STATE UNIT 505H | MATADOR RESC | ADVANCE ENER | 2/1/2019 | 3464 | 16766 | 9765 | | |
| 30-025-45012 | AO 6 502H | MATADOR RESC | ADVANCE ENER | 1/1/2019 | 4892 | 35076 | 4193 | | |
| 30-025-45026 | AO 6 STATE COM 501H | MATADOR RESC | ADVANCE ENER | 1/1/2019 | 3948 | 29576 | 4489 | | |
| 30-025-45084 | MERCHANT STATE UNIT 601H | MATADOR RESC | ADVANCE ENER | 11/1/2018 | 3985 | 25991 | 9766 | | |
| 30-025-45027 | MERCHANT STATE UNIT 506Y | MATADOR RESC | ADVANCE ENER | 11/1/2018 | 2138 | 13944 | 8708 | | |
| 30-025-44442 | STRONG 14 24 33 AR 214H | MATADOR RESC | MATADOR | 10/1/2018 | 9945 | 61629 | 4396 | | |
| 30-025-44547 | LESLIE FEDERAL COM 217H | MATADOR RESC | MATADOR | 10/1/2018 | 9214 | 46217 | 4489 | | |
| 30-025-44509 | AIRSTRIP 31 18 35 RN STATE COM 131H | MATADOR RESC | MATADOR | 10/1/2018 | 6150 | 30455 | 4557 | | |
| 30-025-44331 | LESLIE FEDERAL COM 024H | MATADOR RESC | MATADOR | 10/1/2018 | 4781 | 28311 | 4480 | | |
| 30-025-43627 | DAGGER STATE COM 505H | MATADOR RESC | AMTEX ENERGY | 10/1/2018 | 4786 | 28146 | 8105 | | |
| 30-025-43629 | DAGGER STATE COM 508H | MATADOR RESC | AMTEX ENERGY | 10/1/2018 | 3681 | 22898 | 7538 | | |
| 30-025-43564 | DAGGER STATE COM 506H | MATADOR RESC | AMTEX ENERGY | 10/1/2018 | 2558 | 16269 | 7065 | | |
| 30-025-45025 | AIRSTRIP 31 18 35 RN STATE COM 111H | MATADOR RESC | MATADOR | 10/1/2018 | 3372 | 13297 | 4630 | | |
| 30-025-44332 | LESLIE FEDERAL COM 214H | MATADOR RESC | MATADOR | 9/1/2018 | 9767 | 36901 | 4420 | | |

# CapEx Comparison

COTERRA

### Cimarex Drilling Plan

| FORMATION | CIMAREX | CAPEX ($M) | Dollar per ft. |
|---|---|---|---|
| 1st BS | Turnpike 101H | $ 9,574 | $ 957 |
| | Turnpike 102H | $ 9,574 | $ 957 |
| | Turnpike 103H | $ 9,574 | $ 957 |
| | Turnpike 104H | $ 10,579 | $ 1,058 |
| Upper 2nd BS | Turnpike 211H | $ 10,579 | $ 1,058 |
| | Turnpike 212H | $ 10,579 | $ 1,058 |
| | Turnpike 213H | $ 10,579 | $ 1,058 |
| | Turnpike 214H | $ 10,579 | $ 1,058 |
| Lower 2nd BS | Turnpike 221H | $ 10,579 | $ 1,058 |
| | Turnpike 222H | $ 9,574 | $ 957 |
| | Turnpike 223H | $ 9,574 | $ 957 |
| | Turnpike 224H | $ 9,574 | $ 957 |
| 3rd BS | Turnpike 301H | $ 9,618 | $ 962 |
| | Turnpike 302H | $ 9,618 | $ 962 |
| | Turnpike 303H | $ 9,618 | $ 962 |
| | Turnpike 304H | $ 9,618 | $ 962 |
| Wolfcamp | Turnpike 701H | $ 10,234 | $ 1,023 |
| | Turnpike 702H | $ 10,234 | $ 1,023 |
| | Turnpike 703H | $ 10,234 | $ 1,023 |
| | Turnpike 704H | $ 10,234 | $ 1,023 |
| Total | | $ 200,321 | $ 1,002 |

### Avant Drilling Plan

| FORMATION | AVANT | CAPEX ($M) | $ per ft |
|---|---|---|---|
| 1st BS | Daytona 301H | $ 11,590 | $ 1,159 |
| | Daytona 302H | $ 11,590 | $ 1,159 |
| | Daytona 303H | $ 11,590 | $ 1,159 |
| | Daytona 304H | $ 11,590 | $ 1,159 |
| Upper 2nd BS 1-miler | Daytona 502H | $9,015 | $ 1,803 |
| | not proposed | | |
| | Daytona 504H | $9,015 | $ 1,803 |
| | not proposed | | |
| Lower 2nd BS 1-miler | Daytona 501H | $9,000 | $ 1,800 |
| | Daytona 503H | $9,000 | $ 1,800 |
| | Daytona 505H | $9,000 | $ 1,800 |
| | not proposed | | |
| 3rd BS | Daytona 601H | $ 11,753 | $ 1,175 |
| | Daytona 602H | $ 11,753 | $ 1,175 |
| | Daytona 603H | $ 11,753 | $ 1,175 |
| | Daytona 604H | $ 11,753 | $ 1,175 |
| Wolfcamp | Daytona 006H | $ 12,240 | $ 1,224 |
| | Daytona 007H | $ 12,240 | $ 1,224 |
| | Daytona 008H | $ 12,240 | $ 1,224 |
| | Daytona 009H | $ 12,240 | $ 1,224 |
| Total | | $ 187,362 | $ 1,292 |

### Matador Drilling Plan

| FORMATION | MATADOR | CAPEX ($M) | Dollar per ft. |
|---|---|---|---|
| 1st BS | Not Proposed | | |
| Upper 2nd BS | Not Proposed | | |
| Lower 2nd BS | Bobby Pickard 121H | $ 13,237 | $ 1,324 |
| | Bobby Pickard 122H | $ 13,237 | $ 1,324 |
| | Bobby Pickard 123H | $ 13,237 | $ 1,324 |
| | Bobby Pickard 124H | $ 13,237 | $ 1,324 |
| 3rd BS | Bobby Pickard 131H | $ 13,373 | $ 1,337 |
| | Bobby Pickard 132H | $ 13,373 | $ 1,337 |
| | Bobby Pickard 133H | $ 13,373 | $ 1,337 |
| | Bobby Pickard 134H | $ 13,373 | $ 1,337 |
| Wolfcamp | Bobby Pickard 241H | $ 13,343 | $ 1,334 |
| | Bobby Pickard 242H | $ 13,343 | $ 1,334 |
| | Bobby Pickard 243H | $ 13,343 | $ 1,334 |
| | Bobby Pickard 244H | $ 13,343 | $ 1,334 |
| Total | | $ 159,807 | $ 1,332 |

- Cimarex will Drill same benches and count as Avant in the 1st ,3rd and Wolfcamp for $118.7MM, $23.6MM less
- Cimarex will Drill same benches and count as Matador Lower 2nd, 3rd, and Wolfcamp for $121.7MM , $38.1MM less
- Avant and Matador combined have proposed the same count for all but 3 Cimarex wells
- All wells are 2-mile laterals except Avant 501H-505H

**Exhibit D-3**

# CapEx changes from AFE's sent back in February 2024

COTERRA

***Coterra Drilling Plan***

| FORMATION | CIMAREX | February 2024 AFE Cost ($MM) | Current AFE Cost ($MM) |
|---|---|---|---|
| 1st BS | Turnpike 101H | $ 9,574 | $ 9,574 |
| | Turnpike 102H | $ 9,574 | $ 9,574 |
| | Turnpike 103H | $ 9,574 | $ 9,574 |
| | Turnpike 104H | $ 10,579 | $ 10,579 |
| Upper 2nd BS | Turnpike 211H | $ 10,579 | $ 10,579 |
| | Turnpike 212H | $ 9,574 | $ 10,579 |
| | Turnpike 213H | $ 9,574 | $ 10,579 |
| | Turnpike 214H | $ 9,574 | $ 10,579 |
| Lower 2nd BS | Turnpike 221H | $ 10,579 | $ 10,579 |
| | Turnpike 222H | $ 10,579 | $ 9,574 |
| | Turnpike 223H | $ 10,579 | $ 9,574 |
| | Turnpike 224H | $ 10,579 | $ 9,574 |
| 3rd BS | Turnpike 301H | $ 9,618 | $ 9,618 |
| | Turnpike 302H | $ 9,618 | $ 9,618 |
| | Turnpike 303H | $ 9,618 | $ 9,618 |
| | Turnpike 304H | $ 9,618 | $ 9,618 |
| Wolfcamp | Turnpike 701H | $ 10,234 | $ 10,234 |
| | Turnpike 702H | $ 10,234 | $ 10,234 |
| | Turnpike 703H | $ 10,234 | $ 10,234 |
| | Turnpike 704H | $ 10,234 | $ 10,234 |
| **Total** | | **$ 200,321** | **$ 200,321** |

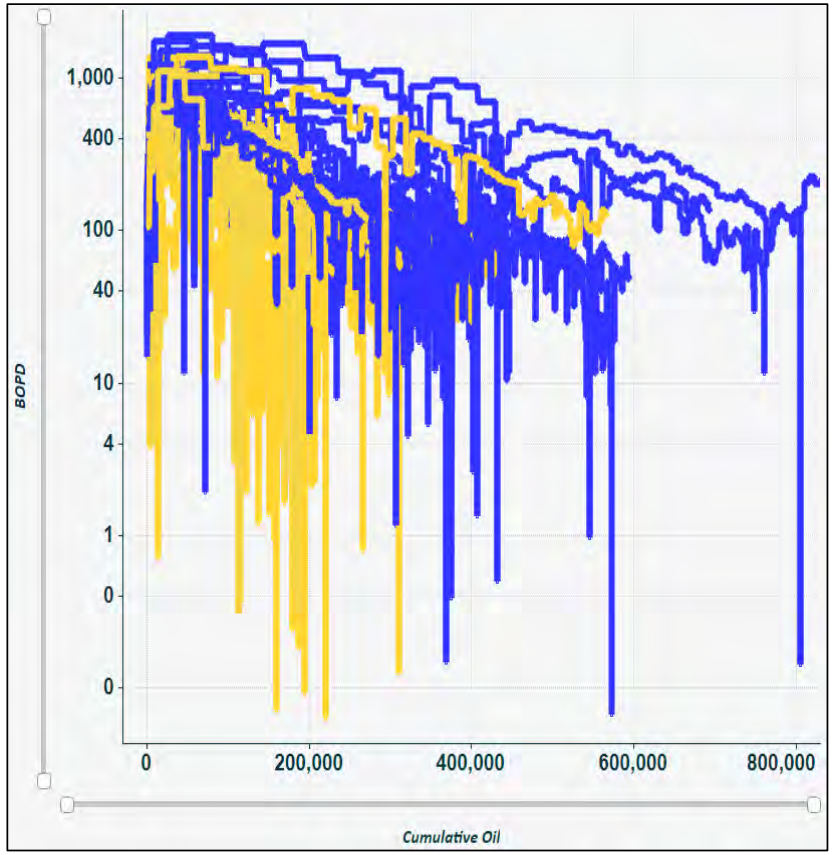
- Carrying same Total program costs to what was proposed back in February 2024
- Difference in cost allocation between upper 2nd BS and lower 2nd BS is due to timing swap
  - Pooling upper 2nd BS as initial Bone spring wells of the order (211H-214H) which will be $10,579M
  - Subsequent lower 2nd Bone spring wells will be proposed at $9,574 benefiting from existing facilities and gathering

***Exhibit D-4***

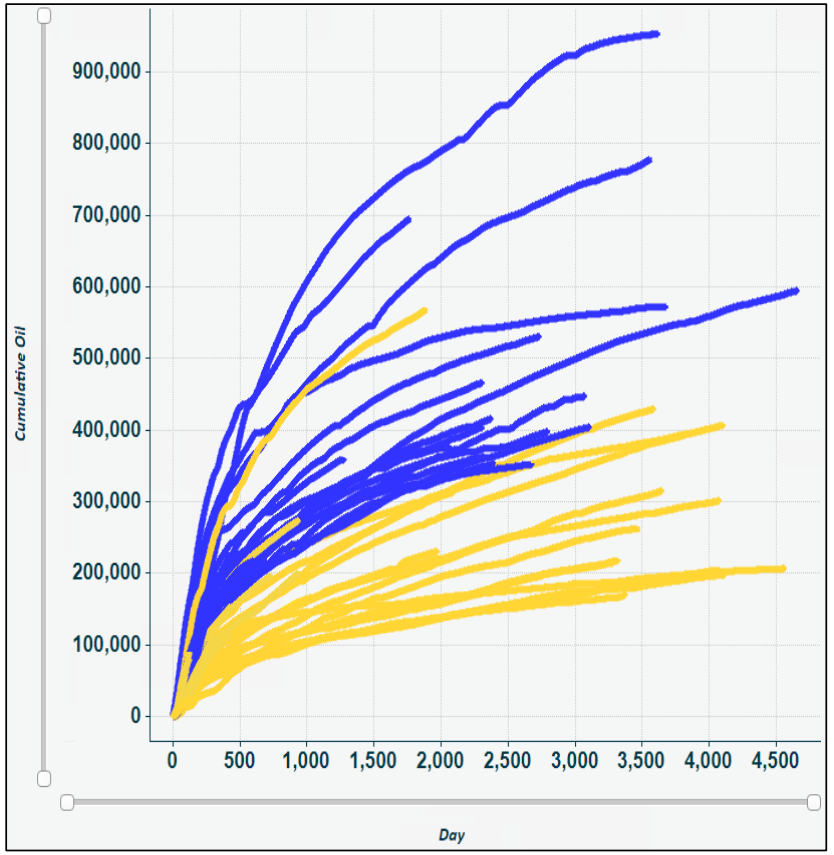
# 2nd Bone Spring is the Most Valuable Target in the Area of Interest

COTERRA

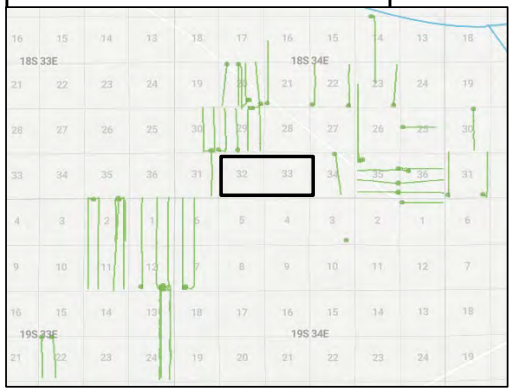
## Rate vs Cum Oil 2 Mile Normalized Comparison

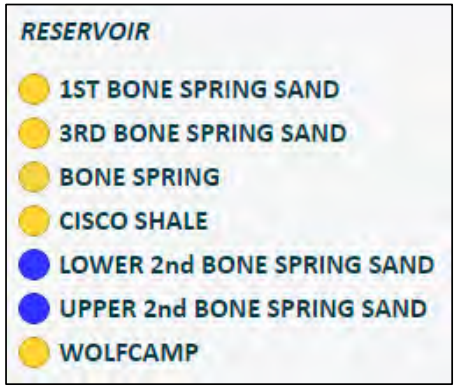



## Cum Oil vs Time 2 Mile Normalized Comparison




## Well Locator Map




- 2nd Bone Spring is the most competitive landing zone in the DSU of interest, reason why most operators in the immediate vicinity have chosen to prioritize it over other reservoirs.

**Exhibit D-5**

# EXHIBIT D-5(b)

| 2nd Sand vs. other targets at Turnpike API list | |
|---|---|
| **API List** | **Well Name** |
| 30025436870000 | EK 29 BS2 FEDERAL COM #001H |
| 30025436760000 | EK 29 BS2 FEDERAL COM #002H |
| 30025427000000 | EK 29 BS2 FEDERAL COM #004H |
| 30025426990000 | EK 29 BS2 FEDERAL COM #3H |
| 30025427010000 | EK 30 BS2 FEDERAL COM #001H |
| 30025438830000 | EK 30 BS2 FEDERAL COM #002H |
| 30025438840000 | EK 31 BS2 FEDERAL COM #001H |
| 30025413460000 | DOS ABUELOS FEE #1H |
| 30025415370000 | DOS ABUELOS FEE #2H |
| 30025424990000 | PICKARD 20 18 34 RN STATE #124H |
| 30025415860000 | PICKARD STATE #001H |
| 30025423770000 | IGGLES STATE COM #1H |
| 30025499650000 | MESCALERO 7-6 FED 2BS COM #003H |
| 30025451600000 | BUFFALO 12 1 2BS FEDERAL COM #004H |
| 30025451280000 | BUFFALO 12-1 2BS FED COM #001H |
| 30025451610000 | BUFFALO 12-1 2BS FEDERAL COM #005H |
| 30025438320000 | BUFFALO WEST 2 STATE COM 2BS #005H |
| 30025410960100 | GATEWAY 2 STATE COM #2H |
| 30025499660000 | MESCALERO 7-6 FED 2BS COM #004H |
| 30025496800000 | RAM 2-11 FED 2BS COM #009H |
| 30025411860000 | RAPTOR WEST 3 STATE #2H |
| 30025502660000 | STETSON 13-24 2BS FED COM #011H |
| 30025399100000 | TEAPOT #2H |
| 30025404220000 | TIN CUP 36 STATE COM #2H |
| 30025502650000 | STETSON 13-24 2BS FED COM #010H |
| 30025403180000 | MALACHITE `22` FEDERAL #1H |
| 30025499630000 | MESCALERO 7-6 FED 1BS COM #001H |
| 30025454360000 | AIRSTRIP 31 18 35 RN STATE COM #114H |
| 30025403890000 | MALACHITE `22` FEDERAL #2H |
| 30025496790000 | RAM 2 11 FED COM #008H |
| 30025402170000 | CONDOR STATE #2 |
| 30025455150000 | STETSON 13 24 2BS FEDERAL COM #005H |
| 30025516660000 | GOLD STATE COM #301H |
| 30025438330000 | BUFFALO WEST 2 STATE COM 1BS #006H |
| 30025499640000 | MESCALERO 7-6 FED 1BS COM #002H |
| 30025496810000 | RAM 2-11 FED 2BS COM #010H |
| 30025450250000 | AIRSTRIP 31-18-35 RN STATE COM #111H |
| 30025496780000 | RAM 2 11 FED COM #007H |
| 30025454990000 | STETSON 13-24 2BS FED COM #006H |
| 30025406410100 | BUTTER CUP 36 STATE COM #2H |
| 30025406410000 | BUTTER CUP 36 STATE COM #2H |
| 30025415440000 | ALBATROSS STATE COM #2H |
| 30025420570000 | ROLFE JIM 22-18-34 RN STATE #131Y |
| 30025516670000 | GOLD STATE COM #601H |
| 30025515280000 | SKY DWELLER 14 STATE COM #607H |
| 30025406400100 | BUTTER CUP 36 STATE COM #1H |
| 30025406400000 | BUTTER CUP 36 STATE COM #1H |
| 30025423670000 | BUTTER CUP 36 STATE COM #3H |
| 30025418350000 | KINGFISHER STATE COM #1H |
| 30025406420000 | BUTTER CUP 35 STATE COM #2H |
| 30025411100000 | WILD COBRA 1 STATE #1H |
| 30025406340000 | BUTTER CUP 35 STATE COM #1H |
| 30025416120000 | ORIOLE STATE #1H |
| 30025516690000 | GOLD STATE COM #801H |
| 30025516690100 | GOLD STATE COM #801H |
| 30025447220200 | NORTHEAST KEMNITZ #233H |
| 30025416140100 | PICKARD STATE #2H |

# Avant Options if Cimarex is Awarded Sec. 32 Operatorship

COTERRA

1. Drill 2 mile in WH if operated?
2. Drill W to E if Habitat issue



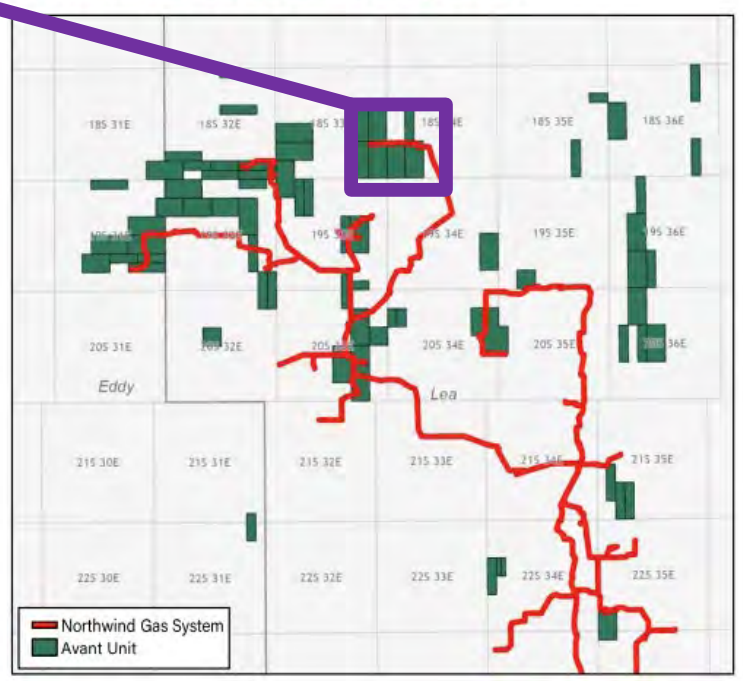

- Avant could drill W to E like township 18S 33E with 3, 2.5, 2, and 1.5 milers and develop acreage with two co-located or comingled batteries in Dunes Sagebrush Lizard area
- 2nd BS Sand can be drilled with more wells at longer lateral lengths
- Allows Cimarex to drill all benches from outside Dunes Sagebrush lizard habitat area from Section 33.

Legend

- DSL USFWS Current Conditions
- DSL USFWS One Range Outline
- AVANT DSU
- AVANT Well
- Battery

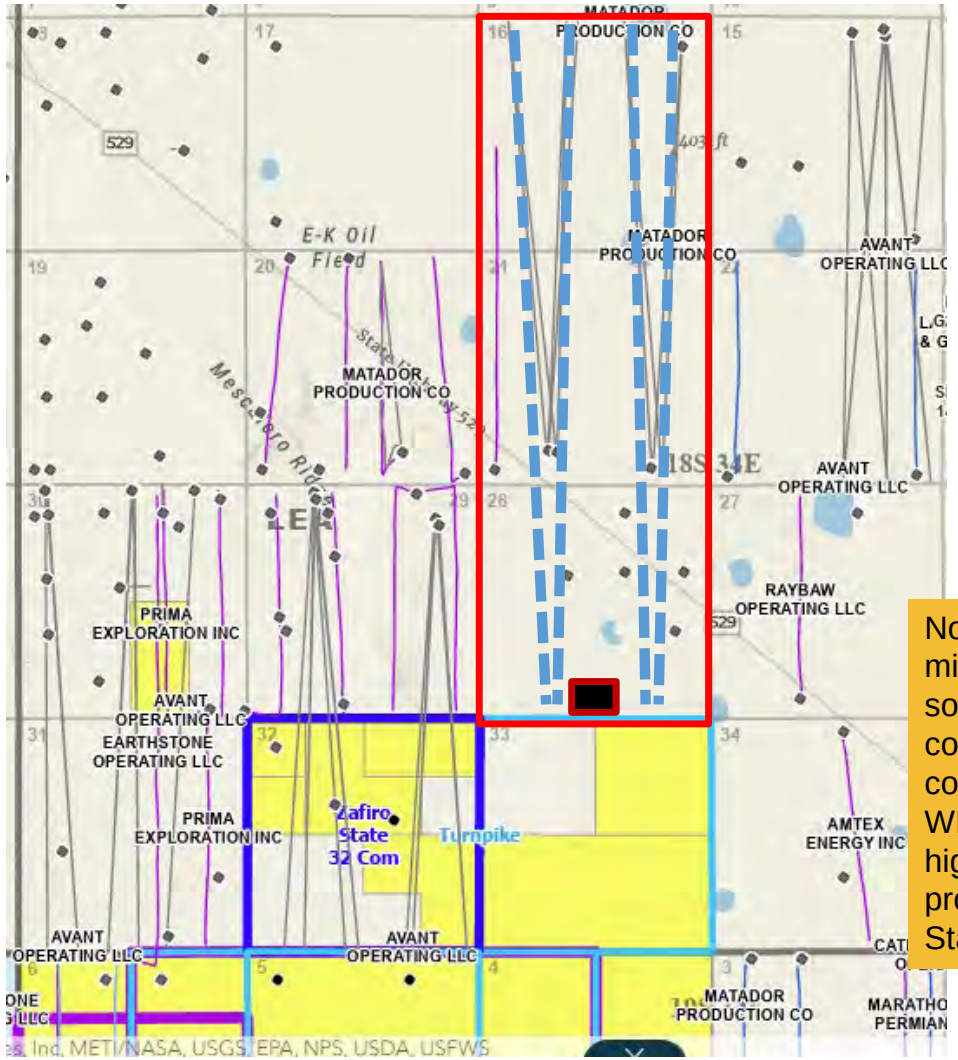
**Exhibit D-6**

Avant / Northwind Gas System



# MRC/Matador can develop at 3 or 1.5 miles to the North

COTERRA




Legend

MRC Wells

Battery

Note: both options might eliminate some back build costs or lost completion feet on WH for state highway on proposed Iggles State wells.

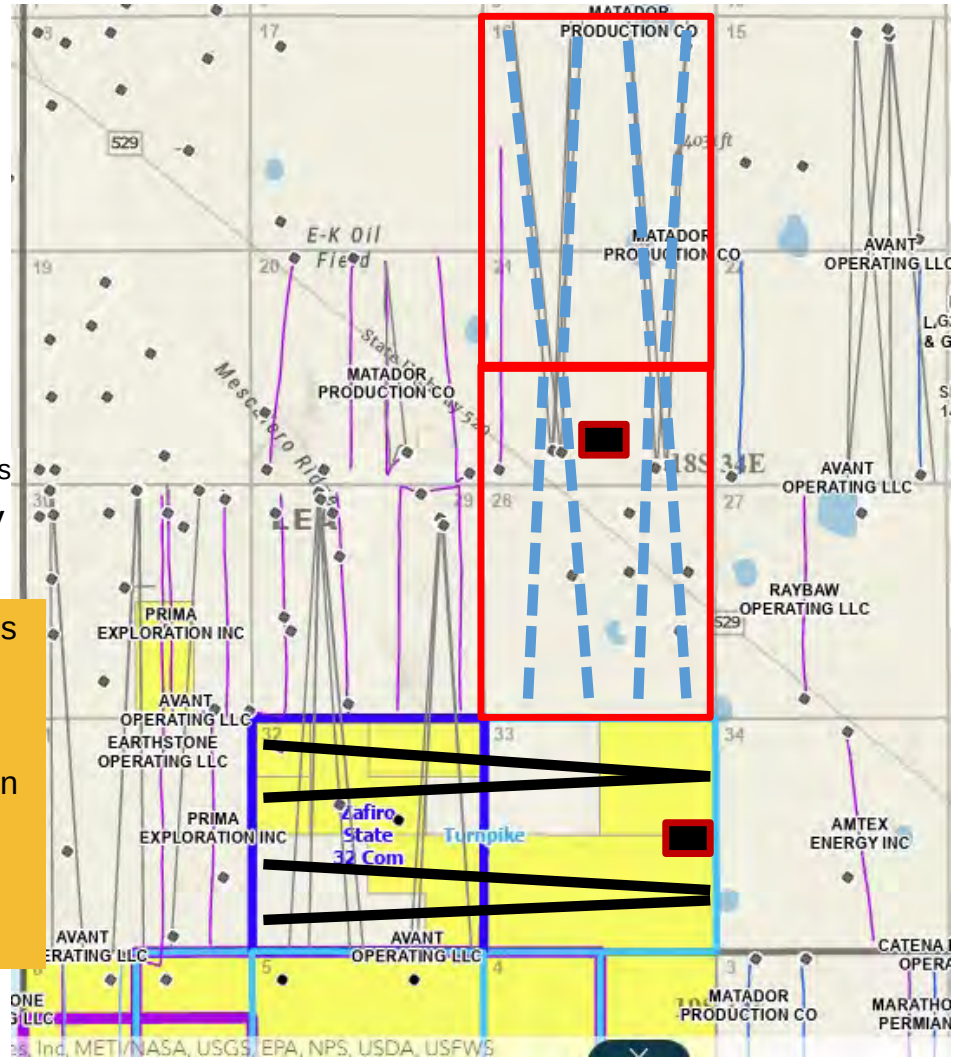



***Exhibit D-7***

# Cimarex Targets 5.996 MMBO of Technical Reserves in 2nd Bone Spring

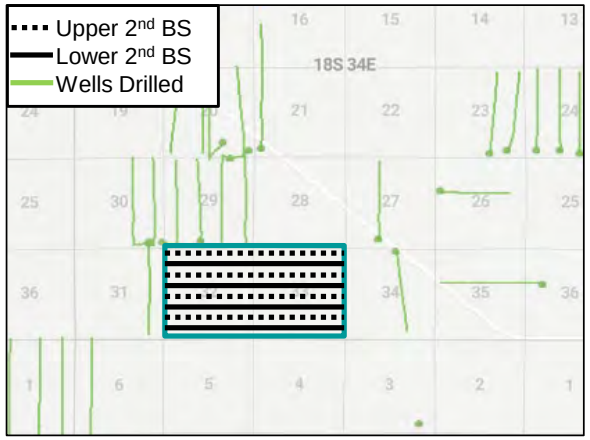
COTERRA

*8 2-mile wells drilled in Cimarex's 2nd Sand Plan*

| | CIMAREX | CAPEX ($M) | (MBO) |
|---|---|---|---|
| Upper 2nd BS | Turnpike 211H | $ 10,579 | 775 |
| | Turnpike 212H | $ 10,579 | 775 |
| | Turnpike 213H | $ 10,579 | 775 |
| | Turnpike 214H | $ 10,579 | 775 |
| Lower 2nd BS | Turnpike 221H | $ 10,579 | 724 |
| | Turnpike 222H | $ 9,574 | 724 |
| | Turnpike 223H | $ 9,574 | 724 |
| | Turnpike 224H | $ 9,574 | 724 |
| **Total** | | **$ 81,615** | 5,996 |

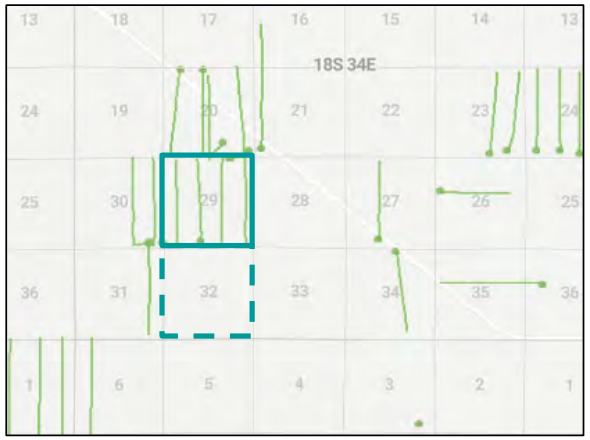
- Lower 2nd BS already drilled in Section 29 by Prima Exploration (EK 29) wells producing for 7 years
- Avant drilling 2nd BS would cause additional surface disturbance in Section 32 if feasible to drill a set of 1-mile wells partially targeting 2nd

***CTRA 2nd BS Plan***




Coterra proposes to target Section 32 bbl.

***AVANT 2nd BS Plan***




Avant proposes 1mile in Section 32

*Value and EUR of 2nd Bone Spring being deferred by Avant's Development Plan*

| BTax PV10 ($MM) | ATax PV10 ($MM) | Gross EUR MMBO* | Gross EUR Gas MMCF* | Gross EUR NGL MM bbls* | State PV0 (12.5%) $MM |
|---|---|---|---|---|---|
| $55.4 | $35.87 | 5.676 | 5,472 | 1.954 | $48.4 |

Economics Assumptions Discounted to 10/2024

- $65 Flat Price File
- 100% WI, 75 8/8ths NRI
- 1st Production Dates
  - 02/2026 = 4 wells
  - 02/2027 = 1 wells
  - 02/2028 = 3 wells

1. *Cimarex's 2nd BS Development plan develops best zone at 2- miles benefits WI owners, Royalty holders, and the State of New Mexico.*
2. *Cimarex, the predominant owner in Section 32 should not be burdened by Avant's less economic development plan for 2nd sand.*

***Exhibit D-8(a)*** ***CTRA plans to drill 4 x Upper 2nd BS sand + 4 x Lower 2nd BS Sand***

# Cimarex Targets 5.536 MMBO Technical Reserves in Upper 2nd and 1st Sand

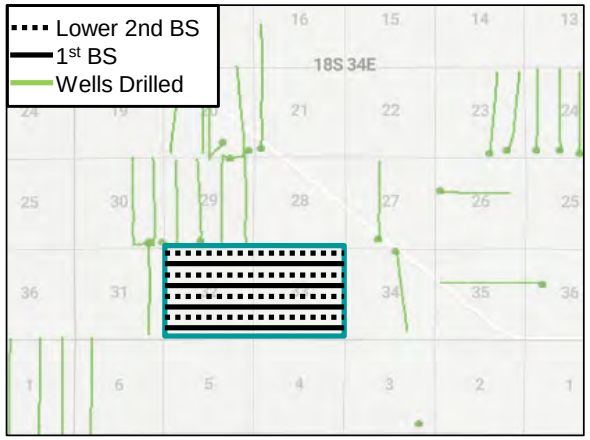
COTERRA

*8 x 2-mile wells drilled in Cimarex's plan*

| | CIMAREX | CAPEX ($M) | (MBO) |
|---|---|---|---|
| 1st BS | Turnpike 101H | $ 9,574 | 609 |
| | Turnpike 102H | $ 9,574 | 609 |
| | Turnpike 103H | $ 9,574 | 609 |
| | Turnpike 104H | $ 10,579 | 609 |
| Upper 2nd BS | Turnpike 211H | $ 10,579 | 775 |
| | Turnpike 212H | $ 10,579 | 775 |
| | Turnpike 213H | $ 10,579 | 775 |
| | Turnpike 214H | $ 10,579 | 775 |
| **Total** | | **$ 81,615** | 5,536 |

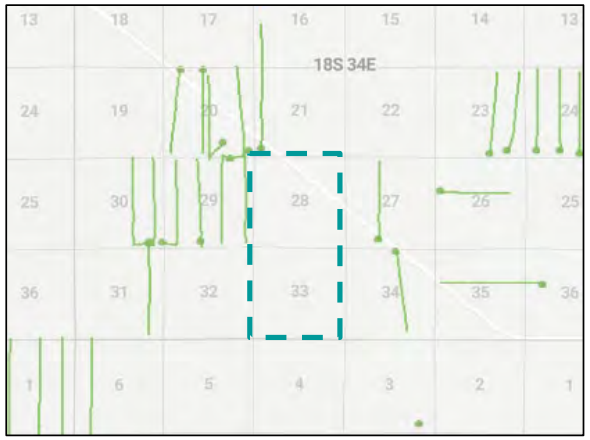
- 1st and Upper 2nd are economic targets that need a plan

***CTRA 2nd and 1st BS Plan***




Coterra proposes to target Section 32 and 33 bbls

***MATADOR PLAN?***




Matador proposes no wells.

*Value and EUR of 2nd and 1st Bone Spring not proposed in Matadors Development Plan*

| BTax PV10 ($MM) | ATax PV10 ($MM) | Gross EUR MMBO* | Gross EUR Gas MMCF* | Gross EUR NGL MM bbls* | State PV0 (12.5%) $MM |
|---|---|---|---|---|---|
| $44.6 | $28.0 | 5.216 | 5,418 | 1.935 | $44.8 |

Economics Assumptions Discounted to 10/2024

- $65 Flat Price File
- 100% WI, 75 8/8ths NRI
- 1st Production Dates
  - 02/2026 = 4 wells
  - 02/2027 = 1 wells
  - 02/2028 = 3 wells

- *Cimarex's Upper 2nd Bone Spring and 1st Bone Spring Development plan benefits WI owners, Royalty holders, and the State of New Mexico*
- *1st BS Sand is not as proven as 2nd but worth drilling, all wells on production by 2/2028.*

***Exhibit D-8(b)*** ***CTRA plans to drill 4 x Upper 2nd BS Sand + 4 x 1st BS Sand***

# Upper 2nd Bone Spring Target vs. Analogs

COTERRA

## Cimarex Turnpike Upper 2nd BS TC vs Analogs

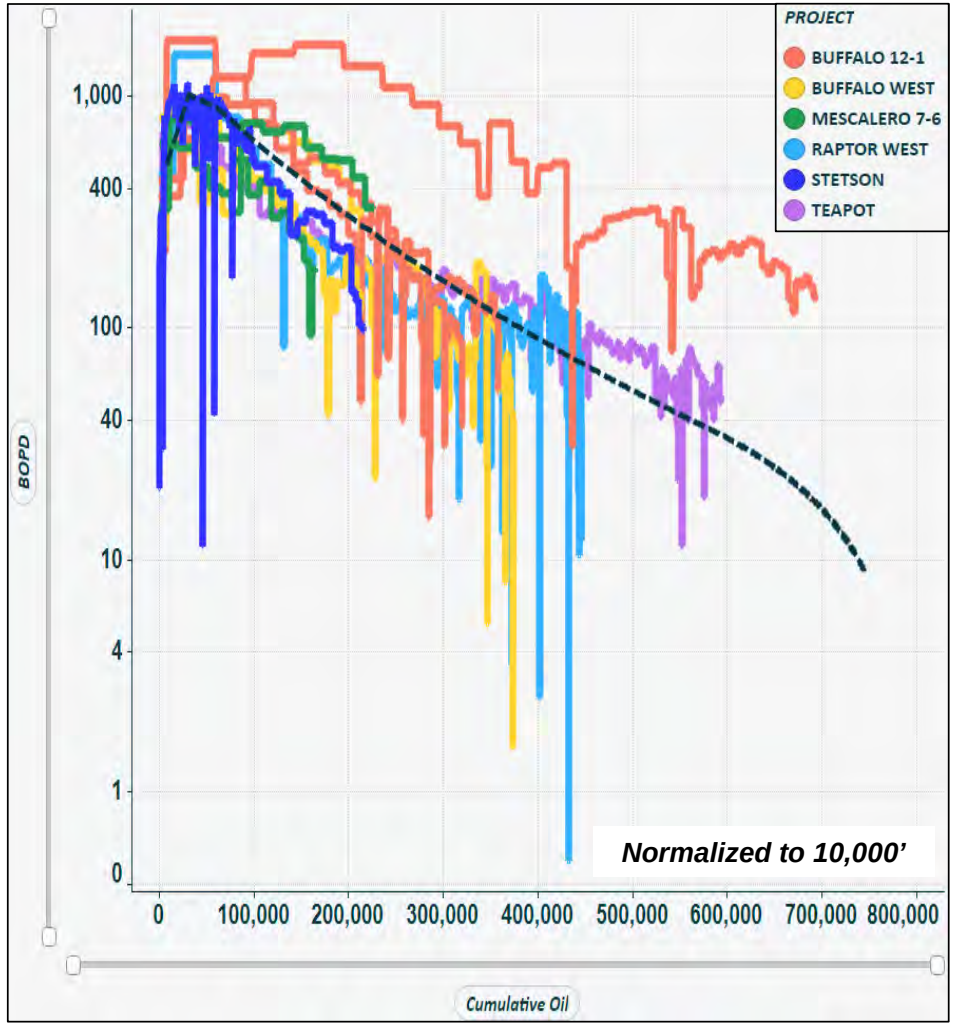
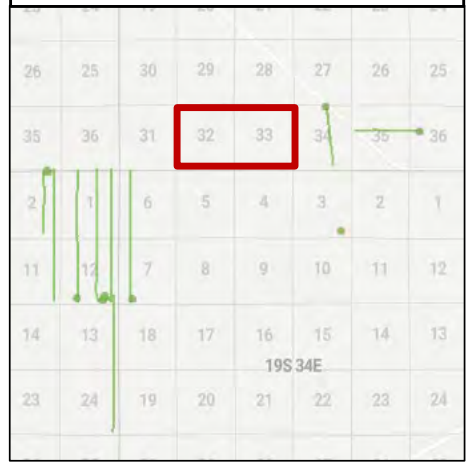



**Exhibit D-9**

## Upper 2nd BS Analogs

| WELL_NAME | LL | 1st Prod | 10,000' EUR | Prop/ft | Fluid/ft | 10,000' IP30 |
|---|---|---|---|---|---|---|
| BUFFALO 12 1 2BS FEDERAL COM #004H | 10,023 | 1/1/2021 | 747,076 | 2,221 | 51.1 | 1,195 |
| BUFFALO 12-1 2BS FED COM #001H | 10,019 | 8/1/2019 | 1,289,873 | 1,533 | 30.8 | 1,738 |
| BUFFALO 12-1 2BS FEDERAL COM #005H | 9,955 | 1/1/2021 | 677,886 | 2,234 | 51.5 | 987 |
| BUFFALO WEST 2 STATE COM 2BS #005H | 4,339 | 11/1/2017 | 650,991 | 1,513 | 18.8 | 811 |
| MESCALERO 7-6 FED 2BS COM #003H | 10,078 | 5/1/2023 | 579,056 | 2,547 | 46.6 | 791 |
| MESCALERO 7-6 FED 2BS COM #004H | 10,078 | 5/1/2023 | 761,242 | 2,549 | 55.2 | 646 |
| RAM 2-11 FED 2BS COM #009H | 10,059 | 7/1/2022 | 527,750 | 2,230 | 49.7 | 1,002 |
| RAPTOR WEST 3 STATE #2H | 4,000 | 8/1/2014 | 803,440 | 795 | 14.4 | 1,515 |
| STETSON 13-24 2BS FED COM #011H | 10,281 | 11/1/2022 | 667,393 | 2,545 | 52.9 | 908 |
| TEAPOT #2H | 2,705 | 7/1/2011 | 883,880 | 830 | 19.0 | 749 |

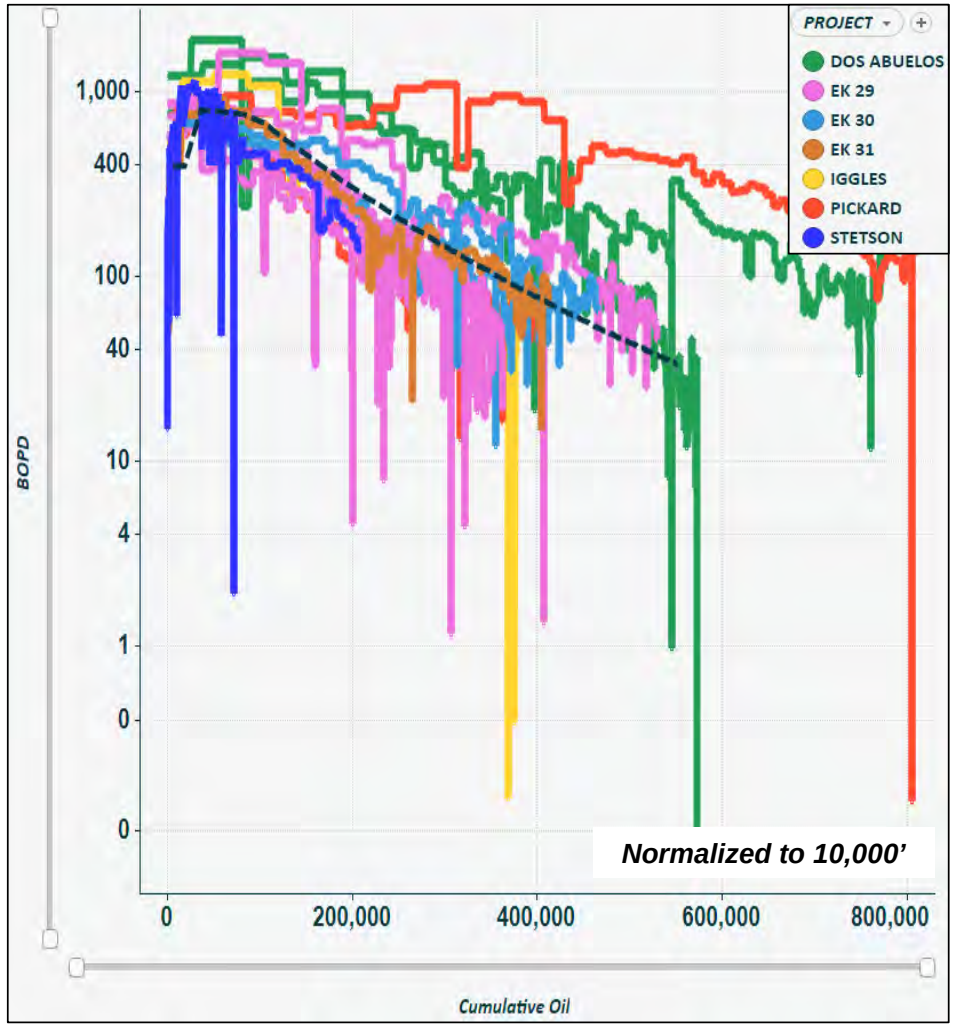
## Upper 2nd BS Locator Map



# Lower 2nd Bone Spring Target vs. Analogs

COTERRA

## Cimarex Turnpike Lower 2nd BS TC vs Analogs




## Lower 2nd BS Analogs

| WELL_NAME | LL | 1st Prod | 10,000' EUR | Prop/ft | Fluid/ft | IP30 OIL | 10,000' IP30 |
|---|---|---|---|---|---|---|---|
| DOS ABUELOS FEE #1H | 4,503 | 5/1/2014 | 707,992 | 614 | 16.8 | 853 | 1,895 |
| DOS ABUELOS FEE #2H | 4,368 | 10/1/2014 | 1,124,706 | 758 | 17.2 | 694 | 1,590 |
| EK 29 BS2 FEDERAL COM #001H | 4,542 | 11/1/2017 | 610,500 | 1,452 | 48.4 | 298 | 657 |
| EK 29 BS2 FEDERAL COM #002H | 4,495 | 11/1/2017 | 663,938 | 1,508 | 50.1 | 380 | 846 |
| EK 29 BS2 FEDERAL COM #004H | 4,428 | 11/1/2016 | 519,413 | 1,150 | 33.5 | 381 | 861 |
| EK 29 BS2 FEDERAL COM #3H | 4,500 | 11/1/2016 | 846,291 | 1,368 | 38.6 | 754 | 1,676 |
| EK 30 BS2 FEDERAL COM #001H | 4,584 | 1/1/2018 | 673,132 | 1,477 | 46.5 | 301 | 657 |
| EK 30 BS2 FEDERAL COM #002H | 4,693 | 1/1/2018 | 724,400 | 1,520 | 51.3 | 345 | 735 |
| EK 31 BS2 FEDERAL COM #001H | 4,660 | 12/1/2017 | 698,528 | 1,481 | 45.9 | 433 | 929 |
| IGGLES STATE COM #1H | 6,765 | 9/1/2015 | 599,334 | 1,593 | 43.4 | 842 | 1,244 |
| PICKARD 20 18 34 RN STATE #124H | 4,567 | 1/1/2016 | 652,451 | 1,964 | - | 428 | 938 |
| PICKARD STATE #001H | 4,199 | 7/1/2014 | 1,460,334 | 1,747 | - | 477 | 1,135 |
| STETSON 13-24 2BS FED COM #010H | 10,366 | 11/1/2022 | 759,387 | 2,521 | 52.7 | 910 | 878 |

## Lower 2nd BS Locator Map

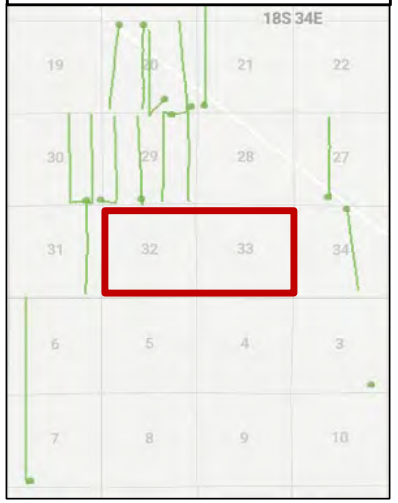
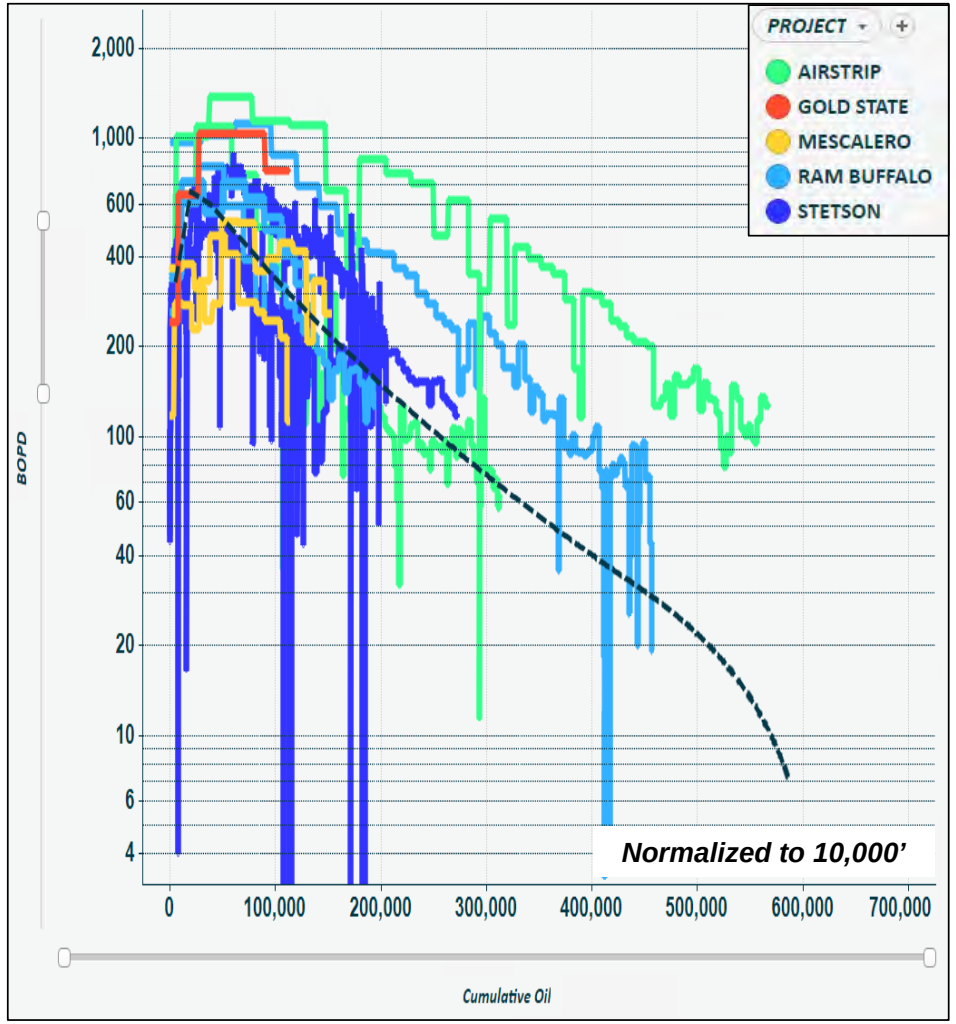



**Exhibit D-10**

# 1st Bone Spring Target vs. analogs

COTERRA

## Cimarex Turnpike 1st BS TC vs Analogs




## 1st BS Analogs

| WELL_NAME | LL | 1st Prod | 10,000' EUR | Prop/ft | Fluid/ft | 10,000' IP30 |
|---|---|---|---|---|---|---|
| AIRSTRIP 31 18 35 RN STATE COM #114H | 4,506 | 4/1/2019 | 976,114 | 2,671 | 53.4 | 1,379 |
| AIRSTRIP 31-18-35 RN STATE COM #111H | 4,630 | 10/1/2018 | 650,623 | 2,764 | 43.2 | 1,132 |
| BUFFALO WEST 2 STATE COM 1BS #006H | 4,548 | 11/10/2017 | 762,810 | 1,465 | 18.8 | 1,152 |
| MESCALERO 7-6 FED 1BS COM #001H | 10,020 | 5/1/2023 | 506,787 | 2,561 | 48.0 | 333 |
| MESCALERO 7-6 FED 1BS COM #002H | 10,054 | 5/1/2023 | 566,443 | 2,554 | 54.6 | 379 |
| RAM 2 11 FED COM #007H | 10,085 | 10/1/2023 | 807,545 | 2,502 | 47.7 | 713 |
| RAM 2 11 FED COM #008H | 10,091 | 10/1/2023 | 639,689 | 838 | 34.5 | 712 |
| RAM 2-11 FED 2BS COM #010H | 10,342 | 7/1/2022 | 515,132 | 2,171 | 48.1 | 807 |
| STETSON 13 24 2BS FEDERAL COM #005H | 9,770 | 3/1/2022 | 509,015 | 2,312 | 52.7 | 540 |
| STETSON 13-24 2BS FED COM #006H | 7,527 | 3/1/2022 | 384,228 | 2,572 | 57.7 | 192 |
| GOLD STATE COM #301H | 8,563 | 3/1/2024 | [redacted] | - | - | 1,029 |

Note Gold State production needs more time for an EUR, early results are good and 1 mile East of DSU

## 1st BS Locator Map

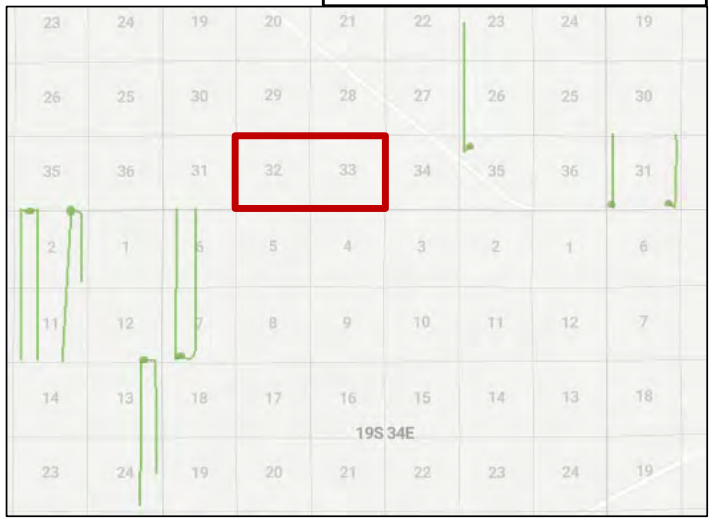



**Exhibit D-11**

# EXHIBIT D-12

| API list for 2nd Sand Exhibits | |
|---|---|
| **Analogs (Lower 2nd Bone Spring)** | |
| **API** | **Well Name** |
| 30025436870000 | EK 29 BS2 FEDERAL COM #001H |
| 30025436760000 | EK 29 BS2 FEDERAL COM #002H |
| 30025427000000 | EK 29 BS2 FEDERAL COM #004H |
| 30025426990000 | EK 29 BS2 FEDERAL COM #3H |
| 30025427010000 | EK 30 BS2 FEDERAL COM #001H |
| 30025438830000 | EK 30 BS2 FEDERAL COM #002H |
| 30025438840000 | EK 31 BS2 FEDERAL COM #001H |
| 30025413460000 | DOS ABUELOS FEE #1H |
| 30025415370000 | DOS ABUELOS FEE #2H |
| 30025424990000 | PICKARD 20 18 34 RN STATE #124H |
| 30025415860000 | PICKARD STATE #001H |
| 30025423770000 | IGGLES STATE COM #1H |
| 30025502650000 | STETSON 13-24 2BS FED COM #010H |
| **Analogs (Upper 2nd Bone Spring)** | |
| **API** | **Well Name** |
| 30025451600000 | BUFFALO 12 1 2BS FEDERAL COM #004H |
| 30025451280000 | BUFFALO 12-1 2BS FED COM #001H |
| 30025451610000 | BUFFALO 12-1 2BS FEDERAL COM #005H |
| 30025438320000 | BUFFALO WEST 2 STATE COM 2BS #005H |
| 30025499660000 | MESCALERO 7-6 FED 2BS COM #004H |
| 30025499650000 | MESCALERO 7-6 FED 2BS COM #003H |
| 30025496800000 | RAM 2-11 FED 2BS COM #009H |
| 30025411860000 | RAPTOR WEST 3 STATE #2H |
| 30025502660000 | STETSON 13-24 2BS FED COM #011H |
| 30025399100000 | TEAPOT #2H |

| Analogs (1st Bone Spring) Exhibt | | |
|---|---|---|
| API | DSU | Well Name |
| 30025454360000 | AIRSTRIP | AIRSTRIP 31 18 35 RN STATE COM #114H |
| 30025450250000 | AIRSTRIP | AIRSTRIP 31-18-35 RN STATE COM #111H |
| 30025438330100 | RAM BUFFALO | BUFFALO WEST 2 STATE COM 1BS #006H |
| 30025499630000 | MESCALERO | MESCALERO 7-6 FED 1BS COM #001H |
| 30025499640000 | MESCALERO | MESCALERO 7-6 FED 1BS COM #002H |
| 30025496780000 | RAM BUFFALO | RAM 2 11 FED COM #007H |
| 30025496790000 | RAM BUFFALO | RAM 2 11 FED COM #008H |
| 30025496810000 | RAM BUFFALO | RAM 2-11 FED 2BS COM #010H |
| 30025455150000 | STETSON | STETSON 13 24 2BS FEDERAL COM #005H |
| 30025454990000 | STETSON | STETSON 13-24 2BS FED COM #006H |
| 30025516660000 | GOLD STATE | GOLD STATE COM #301H |

# EXHIBIT E - NOTICE FOR BONE SPRING APPLICATIONS

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24913 - 24916**

**SELF-AFFIRMED STATEMENT OF**
**JENNIFER BRADFUTE**

1. I am the attorney in fact and authorized representative of for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex") in the above-referenced cases. MHPI is the Applicant herein.

2. I am familiar with the Notice letter attached as **Exhibit E-1** and caused the Notice Letter, along with the Applications in these cases, to be sent to the parties set out in the chart attached as **Exhibit E-2**.

3. Exhibit E-2 also provides the date each Notice Letter was sent and the date each Notice letter was delivered via certified mail return receipt electronic services through the United States Post Office.

4. Copies of the certified mail receipts and tracking information from the United State Post Office are attached as **Exhibit E-3** as supporting documentation for proof of mailing and the information provided on Exhibit E-2.

5. On October 20, 2024, I caused a notice to be published to all interested parties in the Hobbs News Sun. An Affidavit of publication from the Hobbs New Sun, along with a

copy of the notice publication is attached as **Exhibit E-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

BY:  DATE: 10/28/2024

EXHIBIT E-1

10453023.1 2-21

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

October 15, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS, OR PARTIES CLAIMING INTEREST, SUBJECT TO POOLING PROCEEDINGS

**Re: Applications of Magnum Hunger Production, Inc. for compulsory pooling in Lea County, New Mexico**

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

Magnum Hunter Production, Inc. (Magnum) previously proposed Bone Spring spacing units located in Sections 33 and 32, Township 18 South, Rage 34 East, NMPM, Lea County, New Mexico for the development of its Turnpike 33-32 State Com wells. Magnum determined that it needed to update its pooling applications to ensure that the pooling orders for those cases covered the entire Bone Spring formation, and as a result Magnum has refiled its applications and obtained new case numbers from the New Mexico Oil Conservation Division. The new case numbers are: 24913, 24914, 24915, and 24916.

These cases have most recently been put on a Special Docket that will be held on November 5, 2024. These cases will be heard along with Cases 24756-24759 and 24632-24633, and 24760-24767. These cases involve a formation where there are depth severances. Also enclosed with this letter is a copy of the proposed Exhibit A to the Joint Operating Agreement that the applicant (through its operating entity Cimarex) has prepared and previously circulated. Magnum is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson

10453023 1 8/21

Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units. These cases involve the following:

- **Case 24913. Application of Magnum Hunter Production, Inc. for Approval of an Overlapping Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- **Case 24914. Application of Magnum Hunter Production, Inc., for Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and

10453023.1 4-21

completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- **Case 24915. Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

- **Case 24916. Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in this case seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025-24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, November 5, 2024. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you

10453023.1 5-21

from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees. Please also feel free to reach out to me or to Bella Sikes, the land professional working on these applications if you have any questions regarding these cases or the enclosures to this letter. You can reach Ms. Sikes at Bella.Sikes@coterra.com or at phone number 432-620-1639.

Sincerely,

**Jennifer L. Bradfute,**
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

# EXHIBIT E-2

## Turnpike Bone Spring Applications, Cases 24913 - 24916

| | Name | Address | | | | Date Mailed | Date Delivered | Certified Mailing Number | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | A.H. Gonzales Oil Company | 2195 Fallview Drive | Pueblo | CO | 81006 | 15-Oct-24 | 10/26/2024 Mailing is available for pick up. | 921489014298 | 0408 | 996869 |
| 2 | A.H. Gonzales Oil Company c/o Earthstone Permian, LLC | 2195 Fallview Drive | Pueblo | CO | 81006 | 15-Oct-24 | 10/26/2024 Mailing is available for pick up. | 921489014298 | 0408 | 996876 |
| 3 | Avant Operating LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80401 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 996863 |
| 4 | Bovina Limited Liability Company | P.O. Box 1772 | Hobbs | NM | 88241 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 996890 |
| 5 | Bradley Lowe and wife, Pauline Lowe | 308 Comet | Austin | TX | 78734 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 996906 |
| 6 | Burk Royalty Company, Ltd. | 4245 Kemp Boulevard | Wichita | KS | 76308 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 996913 |
| 7 | Collins & Jones Investments, LLC | 508 W Wall Street WeliStreet, Suite 1200 | Midland | TX | 79701 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 996920 |
| 8 | Coyote Oil and Gas, LLC | P.O. Box 2450 | Hobbs | NM | 88241 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 996937 |
| 9 | Crown Oil Partners, LP | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 996944 |
| 10 | Curtis W. Mewbourne | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 996951 |
| 11 | Curtis W. Mewbourne, Trustee | 1001 West Wall Street | Midland | TX | 79704 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 996968 |
| 12 | D&M Snelson Properties, LLC | P.O. Box 5267 | Midland | TX | 79704 | 15-Oct-24 | 10/25/2024 | 921489014298 | 0408 | 996975 |
| 13 | David W. Cromwell | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 996982 |
| 14 | Dean A. Horning | 18 Par View Drive | Wimberly | TX | 78676 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 996999 |
| 15 | Deane Durham | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 997026 |
| 16 | Don P. Olive | 315 Carol Lane | Midland | TX | 79705 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997033 |
| 17 | Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021 | 4501 Banff Drive NE | Albuquerque | NM | 87111 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997040 |
| 18 | Dorothy L. Martin and Jeffrey L. Martin | 1407 E. Berrendo | Roswell | NM | 88201 | 15-Oct-24 | 10/23/2024 | 921489014298 | 0408 | 997057 |
| 19 | Double Cabin Minerals | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80401 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997064 |
| 20 | Duane A. Davis | PO Box 82308 | Dallas | TX | 75382 | 15-Oct-24 | Undelivered/Awaiting Delivery | 921489014298 | 0408 | 997071 |
| 21 | Earthstone Permian, LLC | 1400 Woodloch Forset Drive, Suite 300 | Woodlands | TX | 77380 | 15-Oct-24 | 10/24/2024 | 921489014298 | 0408 | 997088 |
| 22 | Elk Oil Company | P.O. Box 310 | Roswell | NM | 88202 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997095 |
| 23 | Finwing Oil & Gas, LLC | P.O. Box 10886 | Midland | TX | 79702 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997101 |
| 24 | Foran Oil Company | 5400 LBJ Freeway, Suite 1500 | Dallas | TX | 75240 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997118 |
| 25 | H. Jason Wacker | 5601 Hillcrest | Midland | TX | 79707 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997125 |
| 26 | Haynie Enterprises, LLC | P.O. Box 722 | Fairacres | NM | 88033 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997132 |
| 27 | Jack Erwin | 6403 Sequoia | Midland | TX | 79707 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997149 |
| 28 | James D. Moring and Dorothy G. Moring, H&W | 177 Bridgewater Circle | Midland | TX | 79707 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997156 |
| 29 | Kaleb Smith | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 997163 |
| 30 | KMF Land, LLC | 1144 15th St., Suite 2650 | Denver | CO | 80202 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997170 |
| 31 | Lauren Shelby Yates Trust c/o Bruce Ritter (deceased) | 2600 Gaye Drive | Roswell | NM | 88201 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997187 |
| 32 | Legion Production Partners LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80401 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997194 |
| 33 | Lerwick I Oil & Gas, LLC | 101 Brookline Drive | Asheville | NC | 28803 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997200 |
| 34 | Lindsey Anna Yates Trust c/o Bruce Ritter (deceased) | 2600 Gaye Drive | Roswell | NM | 88201 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997217 |
| 35 | LMC Energy, LLC | 550 W. Texas Ave., Suite 945 | Midland | TX | 79701 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997224 |
| 36 | Loro Oil & Gas, LLC | 101 Brookline Drive | Asheville | NC | 28803 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997231 |
| 37 | Manta II, LLC | 190 E. Stacy Road 306-373 | Allen | TX | 75002 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997248 |
| 38 | MAP2004-OK, c/o: Map Royalty, Inc. | 101 N. Robinson, Suite 1000 | City | OK | 73102 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 992755 |
| 39 | Marathon Oil Permian, LLC | 990 Town and Country Boulevard | Houston | TX | 77024 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 997262 |
| 40 | Marbella Development, LP | 1701 Hermann Drive, Suite 220Z | Houston | TX | 77004 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 997279 |
| 41 | Maverick Oil & Gas Corporation | 1001 West Wall Street | Midland | TX | 79704 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997286 |
| 42 | Mavros Minerals II, LLC | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997293 |

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 43 | MCT Energy Ltd. | 550 W. Texas Ave., Suite 945 | Midland | TX | 79701 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997309 |
| 44 | Mewbourne Development Corporation | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997316 |
| 45 | Mewbourne Development Partners, 93-B, L.P. | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997323 |
| 46 | Mewbourne Development Partners, 94-A, L.P. | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997330 |
| 47 | Mewbourne Oil Company | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997347 |
| 48 | Mike Moylett | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 997354 |
| 49 | MRC Delaware Resources, LLC | 5400 LBJ Freeway, Suite 1500 | Dallas | TX | 75240 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997378 |
| 50 | Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund | 5447 Glen Lakes Dr | Dallas | TX | 75231 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997385 |
| 51 | NexGen Capital Resources, LLC | 4000 North Big Spring Street, Suite 210 | Midland | TX | 79705 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997408 |
| 52 | Oak Valley Mineral and Land, LP | P.O. Box 50820 | Midland | TX | 79710 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997422 |
| 53 | Olwick Corporation | 101 Brookline Drive | Asheville | NC | 28803 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997439 |
| 54 | Parks & Luttrell, Inc. | 9337B Katy Freeway, Suite 207 | Houston | TX | 77024 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 997453 |
| 55 | PBEX, LLC | 223 W. Wall Street, Suite 900 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997460 |
| 56 | Penroc Oil Corporation | P.O. Box 2769 | Hobbs | NM | 88241 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997477 |
| 57 | Petraitis Oil & Gas, LLC | P.O. Box 10886 | Midland | TX | 79702 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997491 |
| 58 | Post Oak Crown IV, LLC | 5200 San Felipe | Houston | TX | 77056 | 15-Oct-24 | Undelivered | 921489014298 | 0408 | 997507 |
| 59 | Post Oak Crown IV-B, LLC | 5200 San Felipe | Houston | TX | 77056 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997514 |
| 60 | R.C. Schlagal and Alice R. Schlagal, H&W | 115 Bora Bora Drive | Galveston | TX | 77554 | 15-Oct-24 | 10/24/2024 | 921489014298 | 0408 | 997521 |
| 61 | Randal Clay Spears | 4108 University | Houston | TX | 77005 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997538 |
| 62 | Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018 | 7713 Krause Springs Drive | McKinney | TX | 75071 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 997545 |
| 63 | Rhombus Energy Company | P.O. Box 18979 | Golden | CO | 80402 | 15-Oct-24 | 10/25/2024 | 921489014298 | 0408 | 997552 |
| 64 | Richard Jeffrey Spears | P.O. Box 60684 | Midland | TX | 60684 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997569 |
| 65 | S. E. S. Resources, LLC | P.O. Box 10886 | Midland | TX | 79702 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997576 |
| 66 | Sandra Sue Spears | P.O. Box 293384 | Midland | TX | 78029 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997583 |
| 67 | Schlagal Brothers | 115 Bora Bora Drive | Galveston | TX | 77554 | 15-Oct-24 | 10/24/2024 | 921489014298 | 0408 | 997590 |
| 68 | Sitio Permian, LP | 1401 Lawrence St., Suite 1750 | Denver | CO | 80202 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997506 |
| 69 | T.H. McElvain Oil & Gas, LLLP | 1819 Denver West Drive, Suite 260 | Lakewood | CO | 80401 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997613 |
| 70 | Timothy R. MacDonald | 3003 Paleo Point College | Station | TX | 77845 | 15-Oct-24 | 10/24/2024 | 921489014298 | 0408 | 997620 |
| 71 | Top Brass Oil Properties, Inc. | 3275 Cherry Avenue Long | Long Beach | CA | 90807 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997637 |
| 72 | Trainer Partners, Ltd., | 2925 Richmond Ave., Suite 1200 | Houston | TX | 77098 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 997644 |
| 73 | Trudy Gayle Schlagal Rea | 4214 Coyote Trail | Midland | TX | 79707 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 997651 |
| 74 | Viersen Oil & Gas Company | P.O. Box 702708 | Tulsa | OK | 74170 | 15-Oct-24 | In-transit as of 10/26/2024 | 921489014298 | 0408 | 997668 |
| 75 | W.T.G. Exploration, Inc | 6 Desta Drive, Suite 4400 | Midland | TX | 79705 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997675 |
| 76 | Ziadril, Inc. | P.O. Box 1860 | Hobbs | NM | 88240 | 15-Oct-24 | Delivery Attempt 10/24 | 921489014298 | 0408 | 997682 |
| 77 | New Mexico State Land Office | P.O. Box 1148 | Santa Fe | NM | 87504 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997699 |
| 78 | Bureau of Land Management | 301 Dinosaur Trail | Santa Fe | NM | 87508 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997705 |
| 79 | Marian Leone Spears | P.O. Box 293384 | Kerrville | TX | 78029 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997712 |
| 80 | John A. Starck | 233 W. Wall Street, Suite 900 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997729 |
| 81 | Darren Printz | 233 W. Wall Street, Suite 900 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997736 |
| 82 | Michael J. Petraitis | 233 W. Wall Street, Suite 900 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997743 |
| 83 | SES Investments, Ltd. | 233 W. Wall Street, Suite 900 | Midland | TX | 79701 | 15-Oct-24 | 10/21/2024 | 921489014298 | 0408 | 997750 |
| 84 | Burk Royalty Company Ltd. | P.O. Box 94903 | Falls | TX | 76308 | 15-Oct-24 | Delivery Attempt 10/26 | 921489014298 | 0408 | 997767 |
| 85 | Estates of R.C. Schlagal and Alice Schlagal | 4214 Coyote Trail | Midland | TX | 78707 | 15-Oct-24 | 10/22/2024 | 921489014298 | 0408 | 997774 |
| 86 | Colgate Royalties, LP | 300 North Marienfeld Street, Suite 1000 | Midland | TX | 79701 | 15-Oct-24 | 10/19/2024 | 921489014298 | 0408 | 997781 |

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 87 | T.H. McElvain Oil & Gas, LLLP | 1819 Denver West Drive, Suite 260 | Lakewood, | CO | 80401 | 15-Oct-24 | 10/18/2024 | 921489014298 | 0408 | 997798 |
| 88 | Duane A. Davis | P.O.Box 832085 | Dallas | TX | 75382 | 15-Oct-24 | Awaiting Delivery 10/22/2024 | 921489014298 | 0408 | 997804 |

EXHIBIT E-3




10453023 1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000881
A.H. Gonzales Oil Company
2195 Fallview Drive
Pueblo CO 81006

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996869**

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

## Latest Update

Your item arrived at the PUEBLO, CO 81005 post office at 11:32 am on October 25, 2024 and is ready for pickup. Your item may be picked up at SUNSET, 3000 WEDGEWOOD DR, PUEBLO, CO 810052311, M-F 0900-1700; SAT 1030-1300.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Available for Pickup

**Available for Pickup**
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:32 am

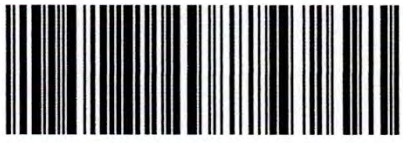
**Available for Pickup**
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:31 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

USPS CERTIFIED MAIL



9214 8901 4298 0408 9968 76

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000870



A.H. Gonzales Oil Company
c/o Earthstone Permian, LLC
2195 Fallview Drive
Pueblo CO 81006

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996876**

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

## Latest Update

Your item arrived at the PUEBLO, CO 81005 post office at 11:32 am on October 25, 2024 and is ready for pickup. Your item may be picked up at SUNSET, 3000 WEDGEWOOD DR, PUEBLO, CO 810052311, M-F 0900-1700; SAT 1030-1300.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Available for Pickup

**Available for Pickup**
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:32 am

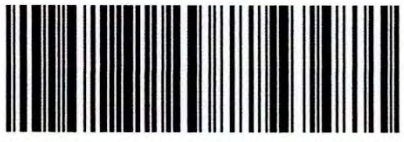
**Available for Pickup**
SUNSET
3000 WEDGEWOOD DR
PUEBLO CO 81005-2311
M-F 0900-1700; SAT 1030-1300
October 25, 2024, 11:31 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

USPS CERTIFIED MAIL



9214 8901 4298 0408 9968 83

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000860
Avant Operating LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996883**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:16 am on October 18, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

DENVER, CO 80202
October 18, 2024, 11:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

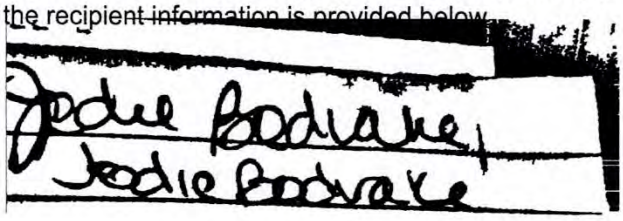
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

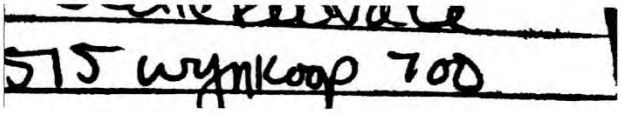
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9968 83. Our records indicate that this item was delivered on 10/18/2024 at 11:16 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



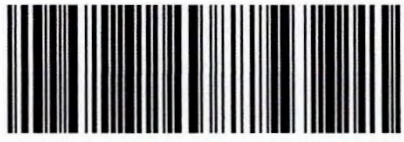
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9968 90

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000850



Bovina Limited Liability Company
P.O. Box 1772
Hobbs NM 88241

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996890**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at a postal facility at 9:47 am on October 21, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Individual Picked Up at Postal Facility**

HOBBS, NM 88240
October 21, 2024, 9:47 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

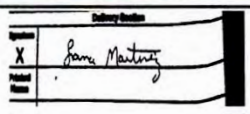
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9968 90**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | October 21, 2024, 9:47 am |
| **Location:** | HOBBS, NM 88240 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Bovina Limited Liability Company |

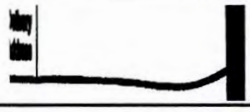
| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:



Address of Recipient:

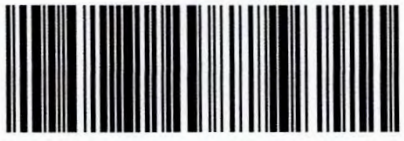


Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 20

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000820
Collins & Jones Investments, LLC
508 W Wall Street WeliStreet, Suite 1200
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996920**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 1:37 pm on October 22, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 22, 2024, 1:37 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

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UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 20**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 22, 2024, 1:37 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Collins Jones Investments LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

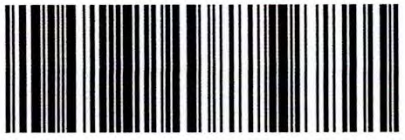
| | |
|---|---|
| Signature of Recipient: | |
| Address of Recipient: | |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 06

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000840



Bradley Lowe and wife, Pauline Lowe
308 Comet
Austin TX 78734

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996906**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was returned to the sender on October 24, 2024 at 2:13 pm in AUSTIN, TX 78734 because the addressee was not known at the delivery address noted on the package.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**
**Addressee Unknown**
AUSTIN, TX 78734
October 24, 2024, 2:13 pm

**In Transit to Next Facility**
October 23, 2024

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

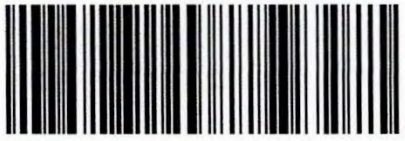
**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

Feedback

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 13

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000830



Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Wichita KS 76308

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996913**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:23 am on October 19, 2024 in WICHITA FALLS, TX 76308.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

WICHITA FALLS, TX 76308
October 19, 2024, 10:23 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

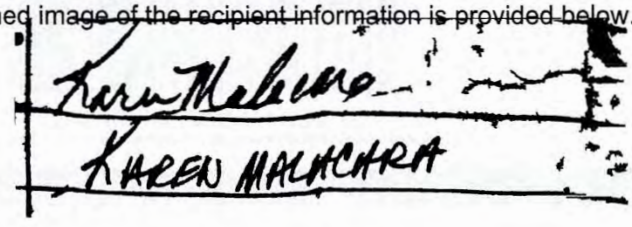
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

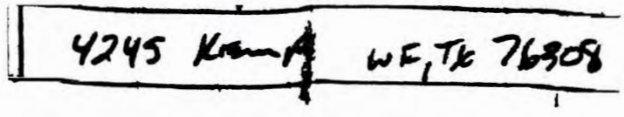
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 13. Our records indicate that this item was delivered on 10/19/2024 at 10:23 a.m. in WICHITA FALLS, TX 76308. The scanned image of the recipient information is provided below.

Signature of Recipient :



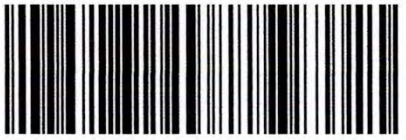

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 37

10453023.11-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000810



Coyote Oil and Gas, LLC
P.O. Box 2450
Hobbs NM 88241

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996937**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 9:54 am on October 21, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

HOBBS, NM 88240
October 21, 2024, 9:54 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 37**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | October 21, 2024, 9:54 am |
| **Location:** | HOBBS, NM 88240 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Coyote Oil and Gas LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

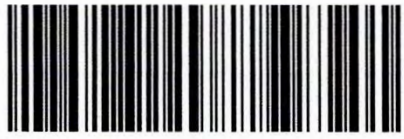
| | |
|---|---|
| Signature of Recipient: | Kayce Mirror |
| Address of Recipient: | PO BOX 2450<br>HOBBS, NM 88241-2450 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 44

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000800
Crown Oil Partners, LP
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

**9214890142980408996944**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 10:16 am on October 19, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
October 19, 2024, 10:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

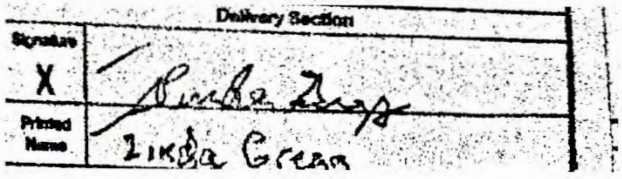
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

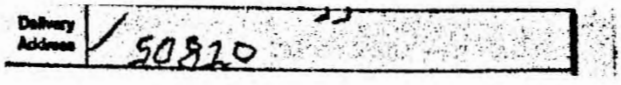
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 44. Our records indicate that this item was delivered on 10/19/2024 at 10:16 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



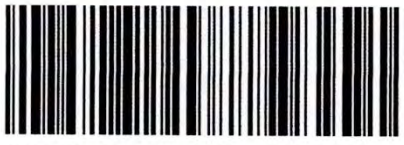

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 51

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000790



Curtis W. Mewbourne
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408996951**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

Feedback

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 51**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 2:41 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Curtis W Mewbourne |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

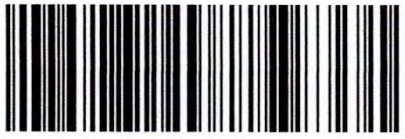
Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 68

10453023.1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000780
Curtis W. Mewbourne, Trustee
1001 West Wall Street
Midland tx 79704

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408996968

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 1:08 pm on October 19, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 19, 2024, 1:08 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

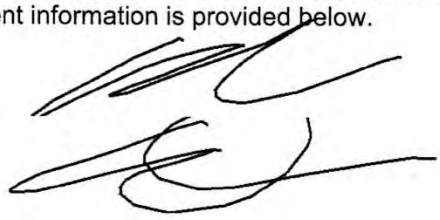
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 68. Our records indicate that this item was delivered on 10/19/2024 at 01:08 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

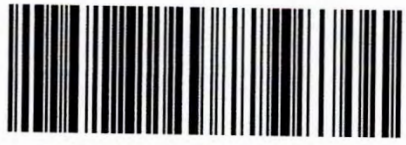


Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 75

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000770



D&M Snelson Properties, LLC
P.O. Box 5267
Midland TX 79704

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408996975

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 2:03 pm on October 25, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

MIDLAND, TX 79701
October 25, 2024, 2:03 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 25, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9969 75**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | October 25, 2024, 2:03 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | D M Snelson Properties LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

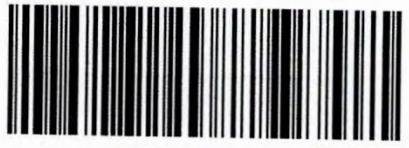
| | |
|---|---|
| Signature of Recipient: | James D Snelson |
| Address of Recipient: | PO BOX 5267<br>MIDLAND, TX 79704-5267 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9969 82

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1.1-21

0010453023000760



David W. Cromwell
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

**9214890142980408996982**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**Addressee Unknown**
MIDLAND, TX 79705
October 24, 2024, 10:29 am

**Delivered, PO Box**
MIDLAND, TX 79705
October 19, 2024, 10:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL

9214 8901 4298 0408 9969 99

10453023 1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000750
Dean A. Horning
18 Par View Drive
Wimberly TX 78676

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408996999

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 1:24 pm on October 18, 2024 in WIMBERLEY, TX 78676.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

WIMBERLEY, TX 78676
October 18, 2024, 1:24 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9969 99. Our records indicate that this item was delivered on 10/18/2024 at 01:24 p.m. in WIMBERLEY, TX 78676. The scanned image of the recipient information is provided below.

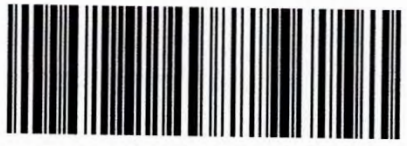
Signature of Recipient :

Address of Recipient : 18 PAR VIEW DR, WIMBERLEY, TX 78676

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 26

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1.1-21

0010453023000740



Deane Durham
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Tracking Number: Remove ×

**9214890142980408997026**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**
**Addressee Unknown**
MIDLAND, TX 79705
October 24, 2024, 10:29 am

**Delivered, PO Box**
MIDLAND, TX 79705
October 19, 2024, 10:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

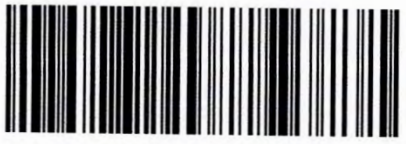
**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 33

CERTIFIED MAIL

10453023 11-21

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000730



Don P. Olive
315 Carol Lane
Midland TX 79705

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997033

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:13 am on October 19, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79705
October 19, 2024, 11:13 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

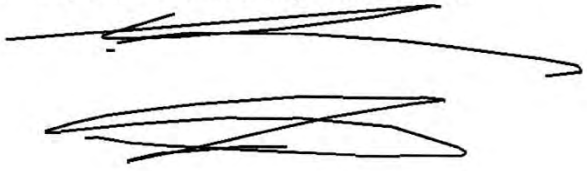
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9970 33. Our records indicate that this item was delivered on 10/19/2024 at 11:13 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :

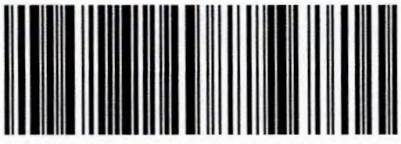


Address of Recipient : 315 CAROL LN, MIDLAND, TX 79705

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 40

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000720



Donna M. Priest, as
Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021
4501 Banff Drive NE
Albuquerque NM 87111

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

**9214890142980408997040**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at a postal facility at 1:08 pm on October 21, 2024 in ALBUQUERQUE, NM 87111.

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

Feedback

## Delivered

**Delivered, Individual Picked Up at Postal Facility**

ALBUQUERQUE, NM 87111
October 21, 2024, 1:08 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 40**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | October 21, 2024, 1:08 pm |
| **Location:** | ALBUQUERQUE, NM 87111 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Donna M Priest as Trustee of the Donna Priest |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient: 

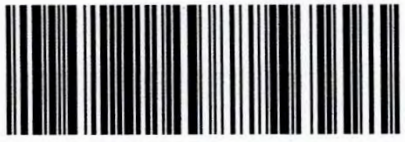

Address of Recipient: 


Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 57

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000710
Dorothy L. Martin and Jeffrey L. Martin
1407 E. Berrendo
Roswell NM 88201

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997057**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 10:35 am on October 23, 2024 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201
October 23, 2024, 10:35 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 23, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 57**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | October 23, 2024, 10:35 am |
| **Location:** | ROSWELL, NM 88201 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Dorothy L Martin and Jeffrey L Martin |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient: Dorothy Martin

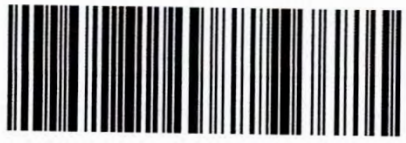
Address of Recipient: 1407 E BERRENDO RD ROSWELL, NM 88201-8142

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 64

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023.1.1-21

0010453023000700
Double Cabin Minerals
1515 Wynkoop Street, Suite 700
Denver CO 80401

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997064

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:16 am on October 18, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

DENVER, CO 80202
October 18, 2024, 11:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ∨

**Return Receipt Electronic** ∨

**USPS Tracking Plus®** ∨

**Product Information** ∨

See Less ∧

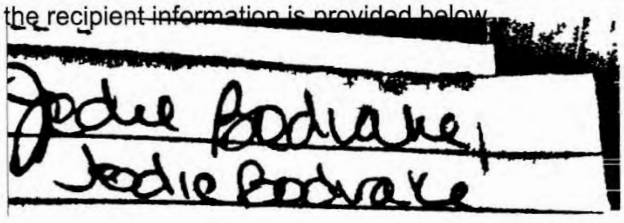
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

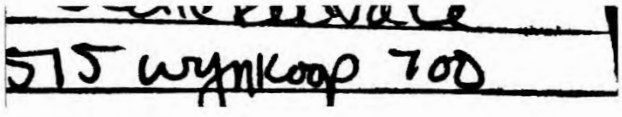
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9970 64. Our records indicate that this item was delivered on 10/18/2024 at 11:16 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



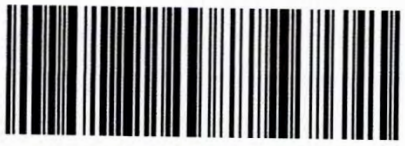

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 71

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000690



Duane A. Davis
PO Box 82308
Dallas TX 75382

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997071**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**Awaiting Delivery**
October 22, 2024, 12:10 am

**Out for Delivery**
DALLAS, TX 75382
October 21, 2024, 6:10 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 88

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000680
Earthstone Permian, LLC
1400 Woodloch Forset Drive, Suite 300
Woodlands TX 77380

# USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997088

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:05 pm on October 24, 2024 in SPRING, TX 77380.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

SPRING, TX 77380
October 24, 2024, 2:05 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 88**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 24, 2024, 2:05 pm |
| **Location:** | SPRING, TX 77380 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™<br>Return Receipt Electronic |
| **Recipient Name:** | Earthstone Permian LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

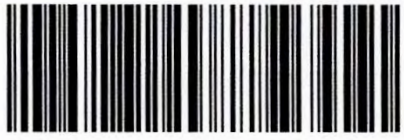
| | |
|---|---|
| Signature of Recipient: | JG |
| Address of Recipient: | 1400 WOODLOCH FOREST DR<br>STE 300, SPRING, TX 77380 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9970 95

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000670



Elk Oil Company
P.O. Box 310
Roswell NM 88202

# USPS Tracking®

FAQs >

Tracking Number: Remove ×

**9214890142980408997095**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was picked up at the post office at 10:00 am on October 21, 2024 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Individual Picked Up at Post Office**

ROSWELL, NM 88201
October 21, 2024, 10:00 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9970 95**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | October 21, 2024, 10:00 am |
| **Location:** | ROSWELL, NM 88201 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Elk Oil Company |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

PO BOX 310

Address of Recipient:

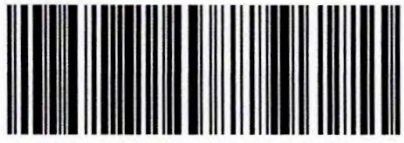
ROSWELL, NM 88202-0310

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 01

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000660

Finwing Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997101

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 23, 2024

**Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

See All Tracking History

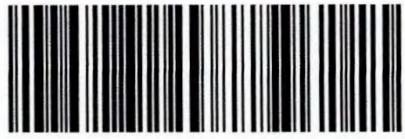
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 18

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1.1-21

0010453023000650
Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas TX 75240

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997118

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 10:58 am on October 19, 2024 in DALLAS, TX 75240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

DALLAS, TX 75240
October 19, 2024, 10:58 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

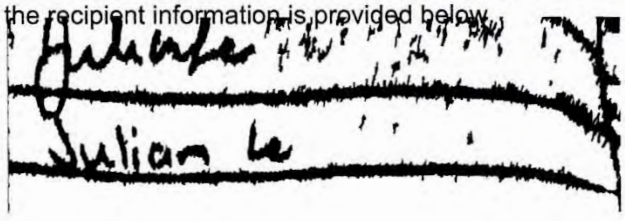
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

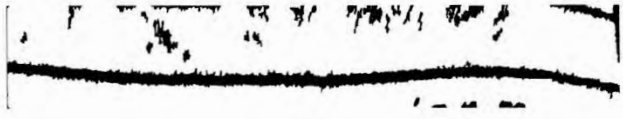
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 18. Our records indicate that this item was delivered on 10/19/2024 at 10:58 a.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 25

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000640



H. Jason Wacker
5601 Hillcrest
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997125**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 26, 2024 at 8:13 am. The item is currently in transit to the destination.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Moving Through Network

**Arrived at USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER
October 26, 2024, 8:13 am

**Forwarded**

MIDLAND, TX
October 19, 2024, 10:34 am

**See All Tracking History**

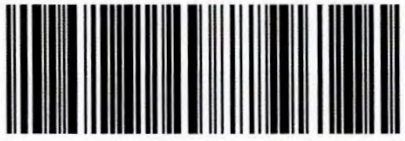
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 32

10453023.1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000630



Haynie Enterprises, LLC
P.O. Box 722
Fairacres NM 88033

# USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997132

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 7:42 am on October 18, 2024 in FAIRACRES, NM 88033.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

## Delivered

**Delivered, PO Box**

FAIRACRES, NM 88033
October 18, 2024, 7:42 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

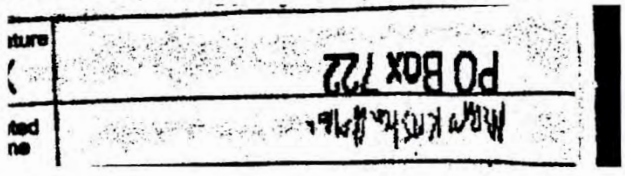
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

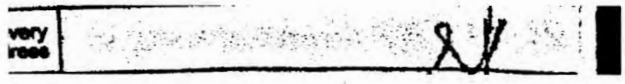
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 32. Our records indicate that this item was delivered on 10/18/2024 at 07:42 a.m. in FAIRACRES, NM 88033. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL

9214 8901 4298 0408 9971 49

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000620
Jack Erwin
6403 Sequoia
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997149

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:45 pm on October 19, 2024 in MIDLAND, TX 79707.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79707
October 19, 2024, 12:45 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 49. Our records indicate that this item was delivered on 10/19/2024 at 12:45 p.m. in MIDLAND, TX 79707. The scanned image of the recipient information is provided below.

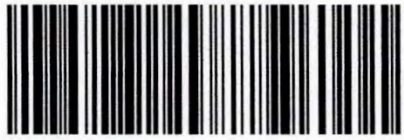
Signature of Recipient :

Address of Recipient : 6403 SEQUOIA DR, MIDLAND, TX 79707

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 56

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000610



James D. Moring and Dorothy G. Moring, H&W
177 Bridgewater Circle
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997156**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 23, 2024

**Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL

9214 8901 4298 0408 9971 63

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000600
Kaleb Smith
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

**9214890142980408997163**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**Addressee Unknown**
MIDLAND, TX 79705
October 24, 2024, 10:29 am

**Delivered, PO Box**
MIDLAND, TX 79705
October 19, 2024, 10:16 am

**See All Tracking History**

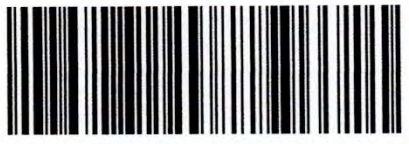
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 70

10453023.1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000590



KMF Land, LLC
1144 15th St., Suite 2650
Denver CO 80202

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997170**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:47 pm on October 18, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
October 18, 2024, 3:47 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

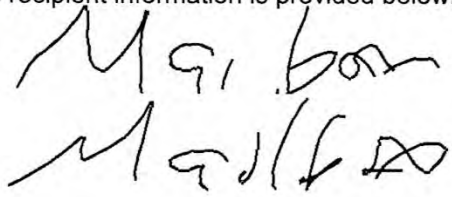
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 70. Our records indicate that this item was delivered on 10/18/2024 at 03:47 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



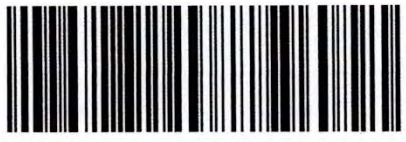
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 87

10453023 1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199



0010453023000580
Lauren Shelby Yates Trust
c/o Bruce Ritter (deceased)
2600 Gaye Drive
Roswell NM 88201

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997187**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 12:05 pm on October 19, 2024 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

ROSWELL, NM 88201
October 19, 2024, 12:05 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

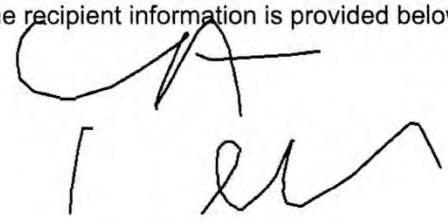
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 87. Our records indicate that this item was delivered on 10/19/2024 at 12:05 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

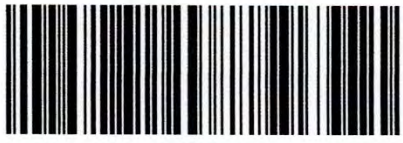


Address of Recipient : 2600 GAYE DR, ROSWELL, NM 88201

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9971 94

10453023.11-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000570



Legion Production Partners LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997194

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 11:16 am on October 18, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

DENVER, CO 80202
October 18, 2024, 11:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

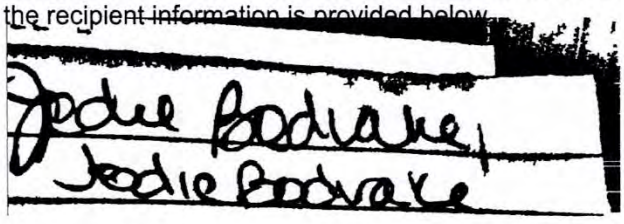
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

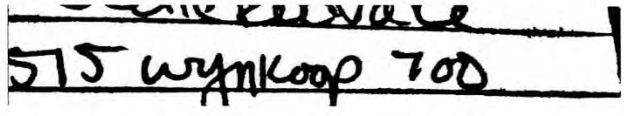
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9971 94. Our records indicate that this item was delivered on 10/18/2024 at 11:16 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



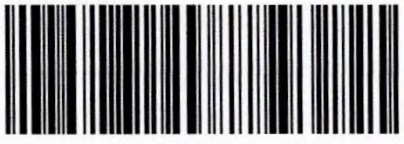

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 00

10453023.1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000560
Lerwick I Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997200

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:32 am on October 21, 2024 in ASHEVILLE, NC 28803.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered to Agent

**Delivered to Agent, Left with Individual**

ASHEVILLE, NC 28803
October 21, 2024, 10:32 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 00**.

| Item Details | |
|---|---|
| **Status:** | Delivered to Agent, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 10:32 am |
| **Location:** | ASHEVILLE, NC 28803 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Lerwick I Oil Gas LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

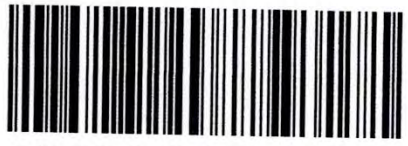
| | |
|---|---|
| Signature of Recipient: (Authorized Agent) | Paul Lerwick |
| Address of Recipient: | 101 Brook. rd Asheville NC 28803 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 17

CERTIFIED MAIL

10453023.1.1-21

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000550
Lindsey Anna Yates Trust
c/o Bruce Ritter (deceased)
2600 Gaye Drive
Roswell NM 88201

# USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997217

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 12:05 pm on October 19, 2024 in ROSWELL, NM 88201.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

ROSWELL, NM 88201
October 19, 2024, 12:05 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

Feedback

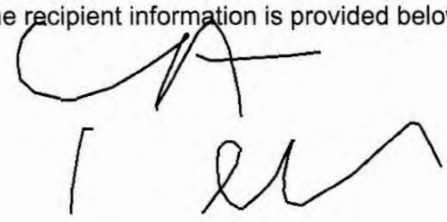
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9972 17. Our records indicate that this item was delivered on 10/19/2024 at 12:05 p.m. in ROSWELL, NM 88201. The scanned image of the recipient information is provided below.

Signature of Recipient :

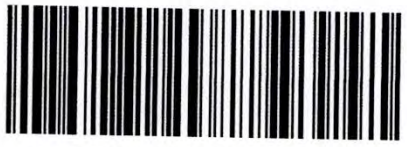


Address of Recipient : 2600 GAYE DR, ROSWELL, NM 88201

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 24

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1 1-21

0010453023000540



LMC Energy, LLC
550 W. Texas Ave., Suite 945
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997224**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 25, 2024 at 7:40 am. The item is currently in transit to the destination.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Moving Through Network

**Departed USPS Regional Facility**
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 25, 2024, 7:40 am

**Arrived at USPS Regional Facility**
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 24, 2024, 1:16 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL

9214 8901 4298 0408 9972 31

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000530
Loro Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997231

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:32 am on October 21, 2024 in ASHEVILLE, NC 28803.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered to Agent

**Delivered to Agent, Left with Individual**

ASHEVILLE, NC 28803
October 21, 2024, 10:32 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 31**.

| Item Details | |
|---|---|
| **Status:** | Delivered to Agent, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 10:32 am |
| **Location:** | ASHEVILLE, NC 28803 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Loro Oil Gas LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

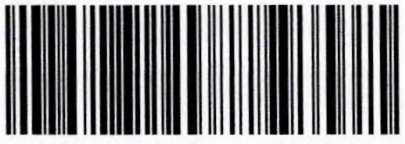
| | |
|---|---|
| Signature of Recipient: (Authorized Agent) | Paul Lewis |
| Address of Recipient: | 101 Brook. rd Asheville NC 28803 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 79

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

10453023 1.1-21

0010453023000490
Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston TX 77004

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997279**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

We could not access the delivery location to deliver your package at 2:09 pm on October 22, 2024 in HOUSTON, TX 77004. We will redeliver on the next delivery day. No action needed.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**No Access to Delivery Location**
HOUSTON, TX 77004
October 22, 2024, 2:09 pm

**In Transit to Next Facility**
October 21, 2024

**See All Tracking History**

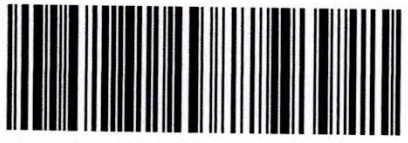
What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 86

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000480



Maverick Oil & Gas Corporation
1001 West Wall Street
Midland TX 79704

# USPS Tracking®

FAQs >

Tracking Number: Remove ×

9214890142980408997286

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 1:08 pm on October 19, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 19, 2024, 1:08 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

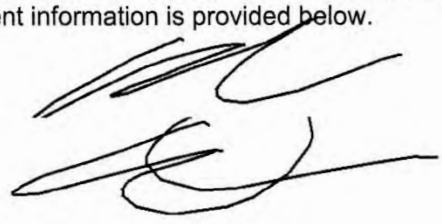
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9972 86. Our records indicate that this item was delivered on 10/19/2024 at 01:08 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :

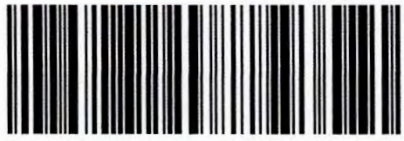


Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 93

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000470

Mavros Minerals II, LLC
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

9214890142980408997293

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item has been delivered and is available at a PO Box at 10:16 am on October 19, 2024 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Feedback

## Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
October 19, 2024, 10:16 am

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

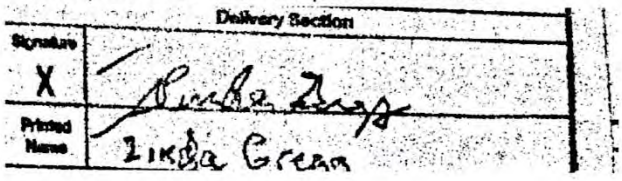
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9972 93. Our records indicate that this item was delivered on 10/19/2024 at 10:16 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



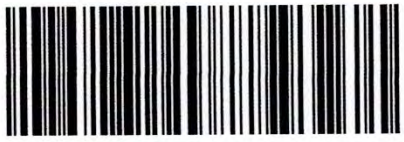

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 48

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000520
Manta II, LLC
190 E. Stacy Road 306-373
Allen TX 75002

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997248

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 12:24 pm on October 21, 2024 in ALLEN, TX 75002.

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

## Delivered

**Delivered, Left with Individual**

ALLEN, TX 75002
October 21, 2024, 12:24 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 48**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 12:24 pm |
| **Location:** | ALLEN, TX 75002 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Manta II LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

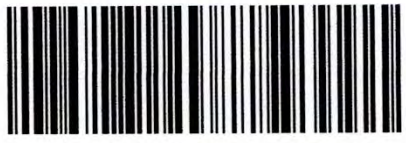
| Recipient Signature | |
|---|---|
| Signature of Recipient: | |
| Address of Recipient: | 190 E STACY RD, ALLEN, TX 75002 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 55

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000510
MAP2004-OK, c/o: Map Royalty, Inc.
101 N. Robinson, Suite 1000
City OK 73102

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997255

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:30 pm on October 21, 2024 in OKLAHOMA CITY, OK 73102.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

OKLAHOMA CITY, OK 73102
October 21, 2024, 1:30 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

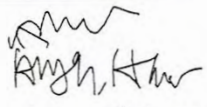
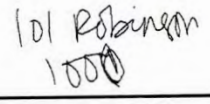
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 55**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | October 21, 2024, 1:30 pm |
| **Location:** | OKLAHOMA CITY, OK 73102 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | MAP2004 OK c o Map Royalty Inc |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

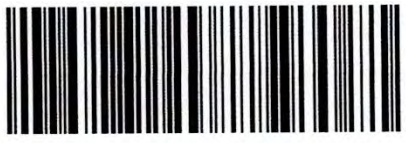
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9972 62

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000500



Marathon Oil Permian, LLC
990 Town and Country Boulevard
Houston TX 77024

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997262

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:36 pm on October 22, 2024 in HOUSTON, TX 77024.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77024
October 22, 2024, 1:36 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

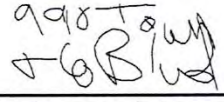
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9972 62**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | October 22, 2024, 1:36 pm |
| **Location:** | HOUSTON, TX 77024 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Marathon Oil Permian LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

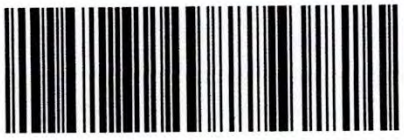
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 09

10453023.11-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000460



MCT Energy Ltd.
550 W. Texas Ave., Suite 945
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

**9214890142980408997309**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on October 25, 2024 at 7:40 am. The item is currently in transit to the destination.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Moving Through Network

**Departed USPS Regional Facility**
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 25, 2024, 7:40 am

**Arrived at USPS Regional Facility**
OKLAHOMA CITY OK DISTRIBUTION CENTER
October 24, 2024, 1:16 pm

**See All Tracking History**

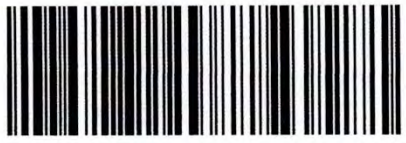
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 16

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000450



Mewbourne Development Corporation
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997316

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

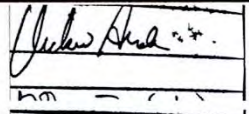
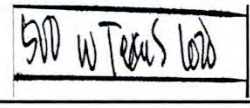
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 16**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 2:41 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mewbourne Development Corporation |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

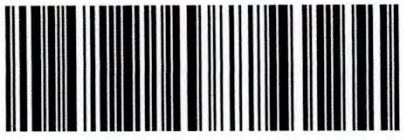
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 23

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000440



Mewbourne Development Partners, 93-B, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

**9214890142980408997323**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

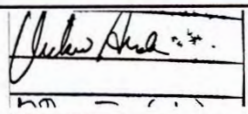
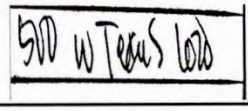
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 23**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 2:41 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mewbourne Development Partners 93 B L P |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

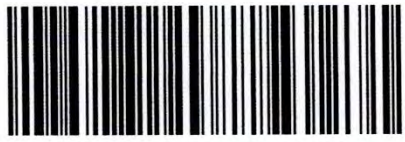
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 30

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000430



Mewbourne Development Partners, 94-A, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

9214890142980408997330

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

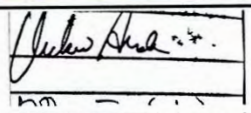
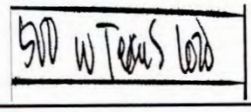
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 30**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 2:41 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mewbourne Development Partners 94 A L P |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

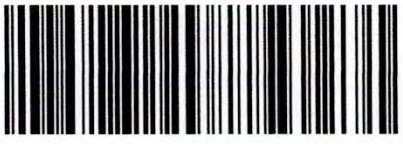
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

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475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 30

10453023.1.1-21

CERTIFIED MAIL

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000430



Mewbourne Development Partners, 94-A, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997330**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

Feedback

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

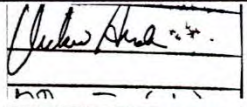
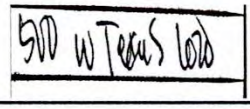
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 30**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 2:41 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mewbourne Development Partners 94 A L P |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

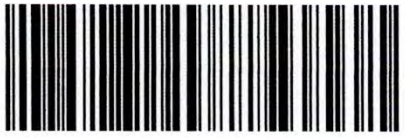
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 47

10453023.1.1-21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000420



Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997347**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was delivered to an individual at the address at 2:41 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 2:41 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

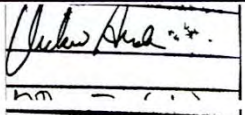
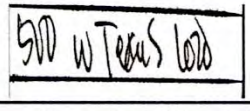
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9973 47**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 2:41 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Mewbourne Oil Company |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

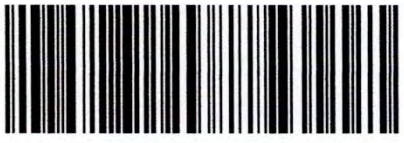
| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 54

10453023.1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199



0010453023000410
Mike Moylett
P.O. Box 50820
Midland tx 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997354**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item was returned to the sender on October 24, 2024 at 10:29 am in MIDLAND, TX 79705 because the addressee was not known at the delivery address noted on the package.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**Addressee Unknown**
MIDLAND, TX 79705
October 24, 2024, 10:29 am

**Delivered, PO Box**
MIDLAND, TX 79705
October 19, 2024, 10:16 am

**See All Tracking History**

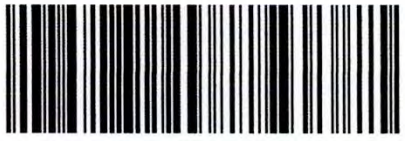
What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 78

10453023 1-1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000400
MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas TX 75240

# USPS Tracking®

FAQs >

Tracking Number:

Remove ×

**9214890142980408997378**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 23, 2024

**Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER
October 19, 2024, 3:43 am

**See All Tracking History**

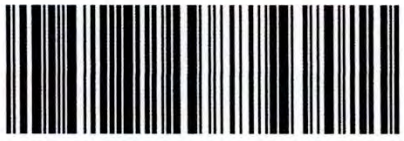
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9973 85

10453023.1.1-21

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000390



Nearburg Producing Company, for the benefit
of the Nearburg Producing Company Employee Fund
5447 Glen Lakes Dr
Dallas TX 75231

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

**9214890142980408997385**

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

## Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 23, 2024

**Departed USPS Regional Facility**

DALLAS TX DISTRIBUTION CENTER
October 19, 2024, 3:43 am

**See All Tracking History**

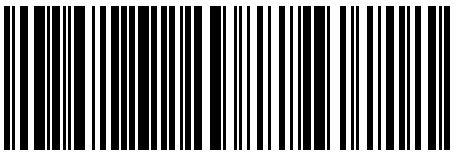
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 08

10453023.1.1-21

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000380



NexGen Capital Resources, LLC
4000 North Big Spring Street, Suite 210
Midland TX 79705

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980408997408

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:32 am on October 21, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79705
October 21, 2024, 11:32 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 22, 2024

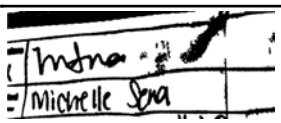
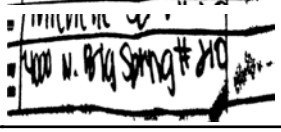
Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 08**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 11:32 am |
| **Location:** | MIDLAND, TX 79705 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | NexGen Capital Resources LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

| | |
|---|---|
| Signature of Recipient: |  |
| Address of Recipient: |  |

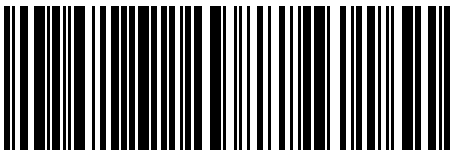
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 22

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000370



Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997422

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 10:16 am on October 19, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
October 19, 2024, 10:16 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

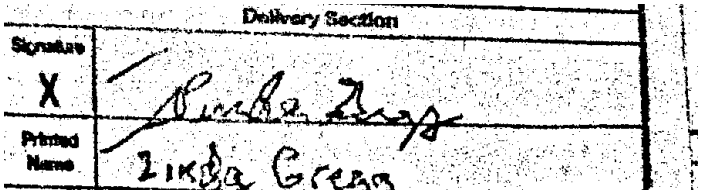
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

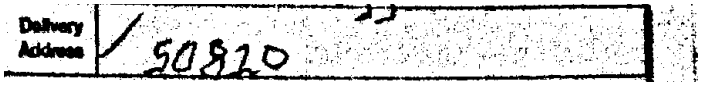
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9974 22. Our records indicate that this item was delivered on 10/19/2024 at 10:16 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :

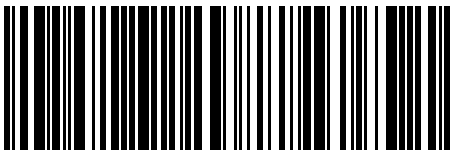



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 39

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199



0010453023000360
Olwick Corporation
101 Brookline Drive
Ashevile NC 28803

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997439

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 10:31 am on October 21, 2024 in ASHEVILLE, NC 28803.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered to Agent

**Delivered to Agent, Left with Individual**

ASHEVILLE, NC 28803
October 21, 2024, 10:31 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 39**.

| Item Details | |
|---|---|
| **Status:** | Delivered to Agent, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 10:31 am |
| **Location:** | ASHEVILLE, NC 28803 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Olwick Corporation |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) | Paul Lewick |
| Address of Recipient: | 101 Brook. rd Asheville NC 28803 |

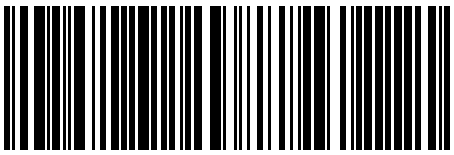
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 53

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000350



Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston TX 77024

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997453

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:13 pm on October 22, 2024 in HOUSTON, TX 77024.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77024
October 22, 2024, 2:13 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 53**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | October 22, 2024, 2:13 pm |
| **Location:** | HOUSTON, TX 77024 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Parks Luttrell Inc |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient: 9337 KATY FWY STE B, HOUSTON, TX 77024

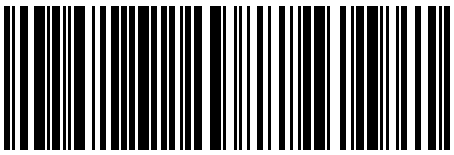
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 60

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000340



PBEX, LLC
223 W. Wall Street, Suite 900
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997460

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9974 60**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 4:02 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | PBEX LLC |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:

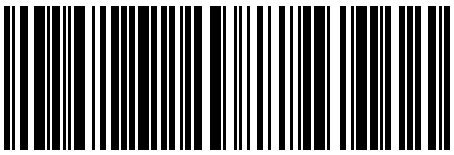
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 77

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000330



Penroc Oil Corporation
P.O. Box 2769
Hobbs NM 88241

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980408997477

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 7:04 pm on October 19, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, PO Box**

HOBBS, NM 88240
October 19, 2024, 7:04 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

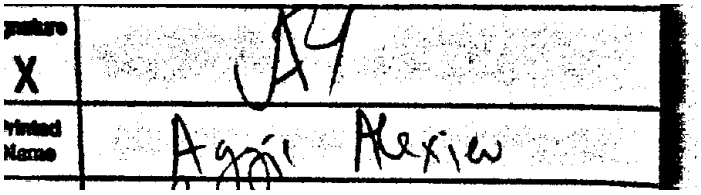
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

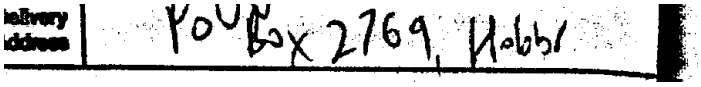
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9974 77. Our records indicate that this item was delivered on 10/19/2024 at 07:04 p.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :

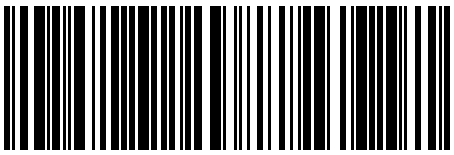



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9974 91

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000320



Petraitis Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997491

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 23, 2024

**Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

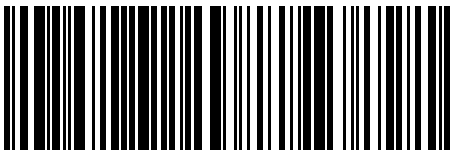
Return Receipt Electronic

USPS Tracking Plus®

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 07

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000310



Post Oak Crown IV, LLC
5200 San Felipe
Houston TX 77056

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997507

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on October 26, 2024 at 9:22 am in HOUSTON, TX 77056 because the addressee was not known at the delivery address noted on the package.

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

**Alert**
**Addressee Unknown**
HOUSTON, TX 77056
October 26, 2024, 9:22 am

**In Transit to Next Facility**
October 24, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates

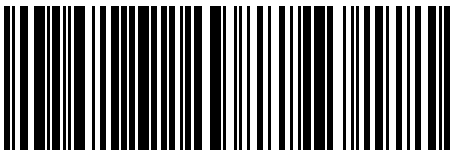
Return Receipt Electronic

USPS Tracking Plus®

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 14

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000300



Post Oak Crown IV-B, LLC
5200 San Felipe
Houston TX 77056

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997514

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 24, 2024

**Arrived at USPS Regional Destination Facility**

SOUTH HOUSTON PROCESSING CENTER
October 18, 2024, 2:15 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL

9214 8901 4298 0408 9975 21

**CERTIFIED MAIL**

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000290
R.C. Schlagal and Alice R. Schlagal, H&W
115 Bora Bora Drive
Galveston TX 77554

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997521

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:08 pm on October 24, 2024 in GALVESTON, TX 77554.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered to Agent

**Delivered to Agent, Left with Individual**

GALVESTON, TX 77554
October 24, 2024, 1:08 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 21**.

| Item Details | |
|---|---|
| **Status:** | Delivered to Agent, Left with Individual |
| **Status Date / Time:** | October 24, 2024, 1:08 pm |
| **Location:** | GALVESTON, TX 77554 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | R C Schlagal and Alice R Schlagal H W |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) | M & M M & M |
| Address of Recipient: | 115 BORA BORA DR, GALVESTON, TX 77554 |

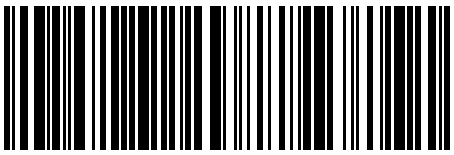
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 38

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000280



Randal Clay Spears
4108 University
Houston TX 77005

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997538

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 6:29 pm on October 21, 2024 in HOUSTON, TX 77005.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

HOUSTON, TX 77005
October 21, 2024, 6:29 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 38**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 6:29 pm |
| **Location:** | HOUSTON, TX 77005 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Randal Clay Spears |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

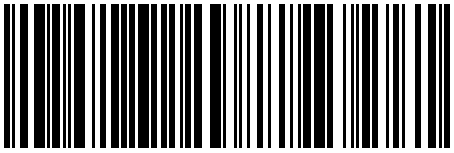
Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 45

10453023.1.1-21

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199



0010453023000270
Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018
7713 Krause Springs Drive
McKinney TX 75071

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997545

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:39 pm on October 22, 2024 in MCKINNEY, TX 75071.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

MCKINNEY, TX 75071
October 22, 2024, 2:39 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 45**.

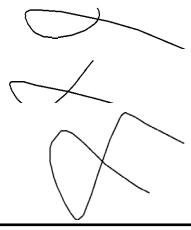
| Item Details | |
|---|---|
| **Status:** | Delivered, Front Desk/Reception/Mail Room |
| **Status Date / Time:** | October 22, 2024, 2:39 pm |
| **Location:** | MCKINNEY, TX 75071 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Reba Diane Coston  Trustee of the Diane Coston T |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:



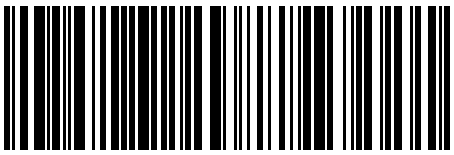
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 52

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000260



Rhombus Energy Company
P.O. Box 18979
Golden CO 80402

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997552

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 5:19 pm on October 25, 2024 in GOLDEN, CO 80401.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Individual Picked Up at Post Office**

GOLDEN, CO 80401
October 25, 2024, 5:19 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 25, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 52**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Post Office |
| **Status Date / Time:** | October 25, 2024, 5:19 pm |
| **Location:** | GOLDEN, CO 80401 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Rhombus Energy Company |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

PO BOX 18979

Address of Recipient:

GOLDEN, CO 80402-6049

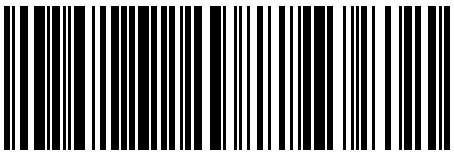
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 69

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000250



Richard Jeffrey Spears
P.O. Box 60684
Midland TX 60684

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997569

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 4:09 pm on October 21, 2024 in MIDLAND, TX 79711.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79711
October 21, 2024, 4:09 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

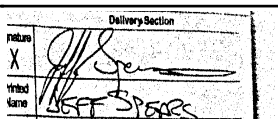
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 69**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | October 21, 2024, 4:09 pm |
| **Location:** | MIDLAND, TX 79711 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Richard Jeffrey Spears |

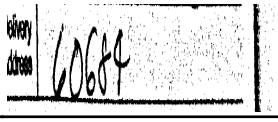
| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:




Address of Recipient:

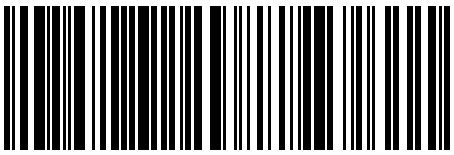


Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 76

10453023.1.1-21

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000240



S. E. S. Resources, LLC
P.O. Box 10886
Midland TX 79702

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997576

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 22, 2024

**Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER
October 18, 2024, 11:23 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

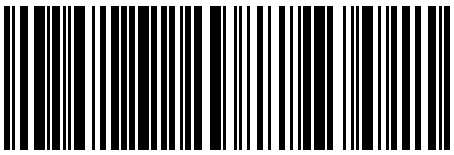
**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 83

10453023.1.1-21

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000230



Sandra Sue Spears
P.O. Box 293384
Midland TX 78029

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997583

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 1:36 pm on October 21, 2024 in KERRVILLE, TX 78028.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

KERRVILLE, TX 78028
October 21, 2024, 1:36 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 83**.

| Item Details | |
|---|---|
| **Status:** | Delivered, PO Box |
| **Status Date / Time:** | October 21, 2024, 1:36 pm |
| **Location:** | KERRVILLE, TX 78028 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Sandra Sue Spears |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient: X Marion L. Spears Spear

Address of Recipient: P.O. Box 293384

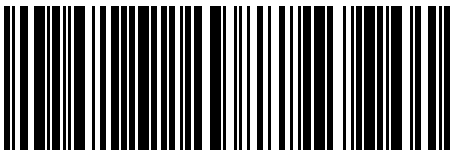
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9975 90

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000220



Schlagal Brothers
115 Bora Bora Drive
Galveston TX 77554

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997590

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 1:08 pm on October 24, 2024 in GALVESTON, TX 77554.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered to Agent

**Delivered to Agent, Left with Individual**

GALVESTON, TX 77554
October 24, 2024, 1:08 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9975 90**.

| Item Details | |
|---|---|
| **Status:** | Delivered to Agent, Left with Individual |
| **Status Date / Time:** | October 24, 2024, 1:08 pm |
| **Location:** | GALVESTON, TX 77554 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Schlagal Brothers |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

| | |
|---|---|
| Signature of Recipient: (Authorized Agent) | M & M M & M |
| Address of Recipient: | 115 BORA BORA DR, GALVESTON, TX 77554 |

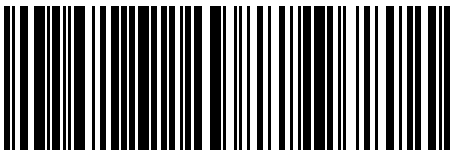
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 06

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000210



Sitio Permian, LP
1401 Lawrence St., Suite 1750
Denver CO 80202

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997606

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:08 am on October 18, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

DENVER, CO 80202
October 18, 2024, 11:08 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

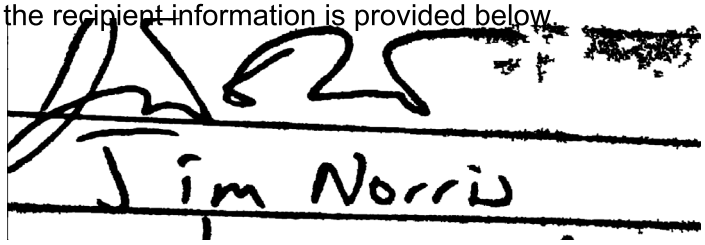
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

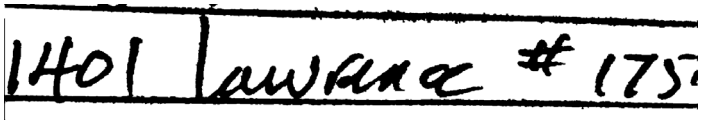
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 06. Our records indicate that this item was delivered on 10/18/2024 at 11:08 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :

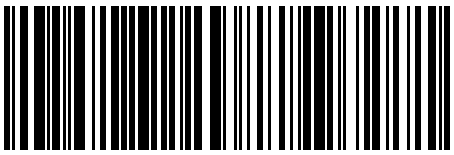



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 13

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000200



T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood CO 80401

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997613

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:33 pm on October 18, 2024 in GOLDEN, CO 80401.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

GOLDEN, CO 80401
October 18, 2024, 12:33 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

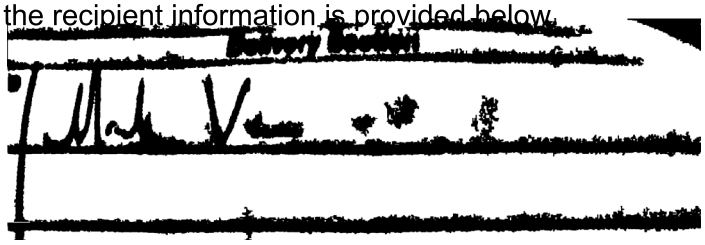
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 13. Our records indicate that this item was delivered on 10/18/2024 at 12:33 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

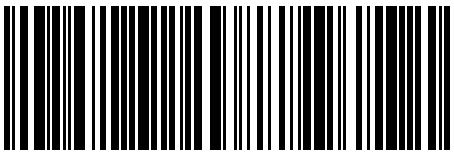


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 20

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000190



Timothy R. MacDonald
3003 Paleo Point College
Station TX 77845

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980408997620

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 2:30 pm on October 24, 2024 in COLLEGE STATION, TX 77845.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

COLLEGE STATION, TX 77845
October 24, 2024, 2:30 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

UNITED STATES POSTAL SERVICE

October 24, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9976 20**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 24, 2024, 2:30 pm |
| **Location:** | COLLEGE STATION, TX 77845 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Timothy R MacDonald |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:



Address of Recipient: 3003 PALEO PT, COLLEGE STATION, TX 77845

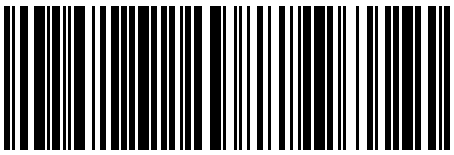
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 37

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000180



Top Brass Oil Properties, Inc.
3275 Cherry Avenue Long
Long Beach CA 90807

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997637

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 21, 2024

**Arrived at USPS Regional Destination Facility**

LOS ANGELES CA DISTRIBUTION CENTER
October 17, 2024, 9:35 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

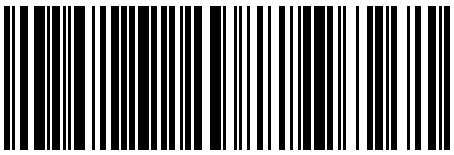
**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 44

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000170



Trainer Partners, Ltd.,
2925 Richmond Ave., Suite 1200
Houston TX 77098

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997644

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 5:15 pm on October 22, 2024 in HOUSTON, TX 77098.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

HOUSTON, TX 77098
October 22, 2024, 5:15 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9976 44**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 22, 2024, 5:15 pm |
| **Location:** | HOUSTON, TX 77098 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Trainer Partners Ltd |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:



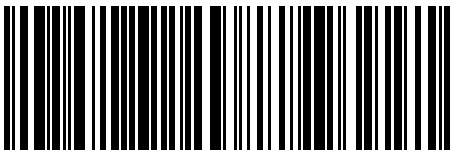
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 51

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000160



Trudy Gayle Schlagal Rea
4214 Coyote Trail
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997651

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 3:59 pm on October 22, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705
October 22, 2024, 3:59 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

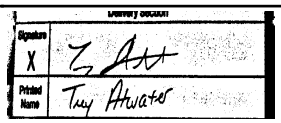
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9976 51**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | October 22, 2024, 3:59 pm |
| **Location:** | MIDLAND, TX 79705 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Trudy Gayle Schlagal Rea |

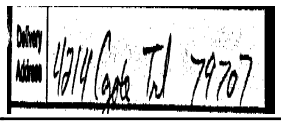
| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:




Address of Recipient:



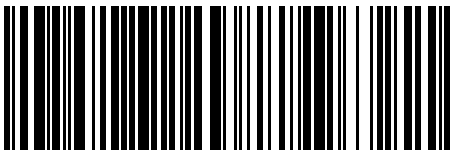

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 68

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000150



Viersen Oil & Gas Company
P.O. Box 702708
Tulsa OK 74170

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997668

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

October 23, 2024

**Departed USPS Regional Facility**

TULSA OK DISTRIBUTION CENTER
October 18, 2024, 8:31 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

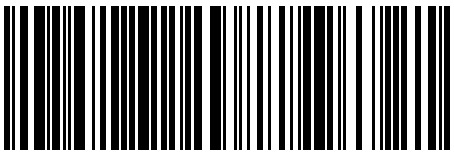
**Return Receipt Electronic**

**USPS Tracking Plus®**

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 75

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000140



W.T.G. Exploration, Inc
6 Desta Drive, Suite 4400
Midland TX 79705

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997675

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 9:31 am on October 19, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79705
October 19, 2024, 9:31 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

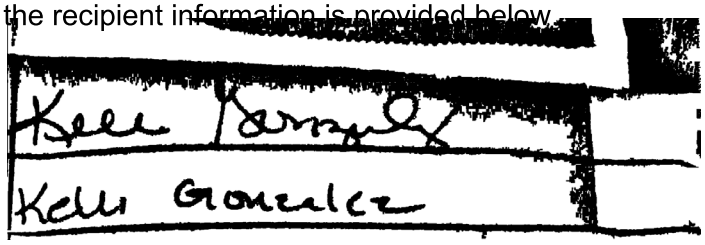
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

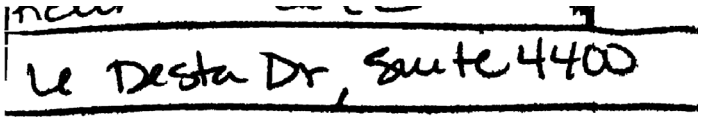
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 75. Our records indicate that this item was delivered on 10/19/2024 at 09:31 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :

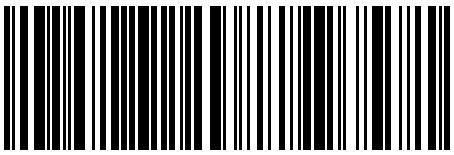



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 82

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000130



Ziadril, Inc.
P.O. Box 1860
Hobbs NM 88240

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997682

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

This is a reminder to pick up your item before November 2, 2024 or your item will be returned on November 3, 2024. Please pick up the item at the HOBBS, NM 88241 Post Office.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Delivery Attempt**
**Reminder to pick up your item before November 2, 2024**
HOBBS, NM 88241
October 24, 2024

**Available for Pickup**
HOBBS
2200 N ALTO DR
HOBBS NM 88240-9998
M-F 0900-1700; SAT 1100-1300
October 19, 2024, 7:01 pm

**See All Tracking History**

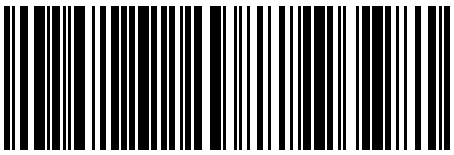
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9976 99

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000120



New Mexico State Land Office
P.O. Box 1148
Santa Fe NM 87504

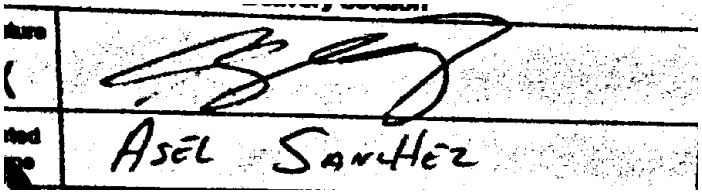
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

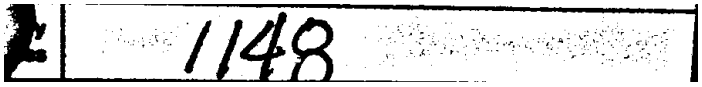
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9976 99. Our records indicate that this item was delivered on 10/18/2024 at 07:51 a.m. in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997699

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 7:51 am on October 18, 2024 in SANTA FE, NM 87501.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

SANTA FE, NM 87501
October 18, 2024, 7:51 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

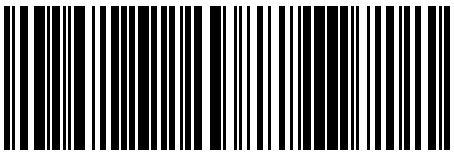
**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 05

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000110



Bureau of Land Management
301 Dinosaur Trail
Santa Fe NM 87508

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997705

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:37 am on October 18, 2024 in SANTA FE, NM 87508.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

SANTA FE, NM 87508
October 18, 2024, 11:37 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9977 05. Our records indicate that this item was delivered on 10/18/2024 at 11:37 a.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :

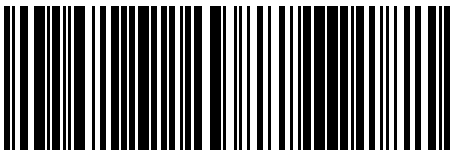
Address of Recipient :

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 29

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000090



John A. Starck
233 W. Wall Street, Suite 900
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997729

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 29**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 4:02 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | John A Starck |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:

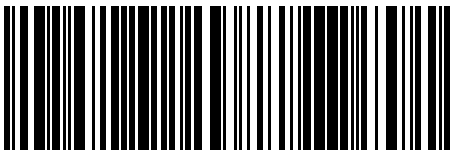
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 36

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000080



Darren Printz
233 W. Wall Street, Suite 900
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997736

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 36**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 4:02 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Darren Printz |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:

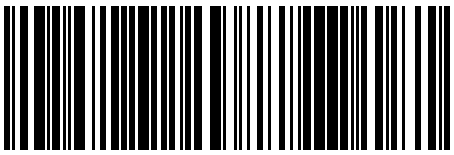
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 43

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000070



Michael J. Petraitis
233 W. Wall Street, Suite 900
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997743

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 43**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 4:02 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Michael J Petraitis |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:

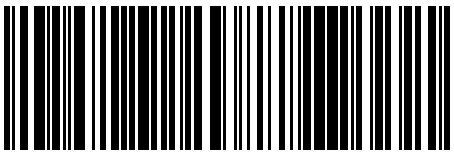
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 50

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000060



SES Investments, Ltd.
233 W. Wall Street, Suite 900
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997750

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:02 pm on October 21, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 21, 2024, 4:02 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 50**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Left with Individual |
| **Status Date / Time:** | October 21, 2024, 4:02 pm |
| **Location:** | MIDLAND, TX 79701 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | SES Investments Ltd |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:

Address of Recipient:

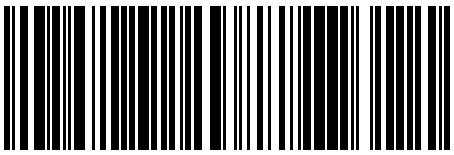
Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 67

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000050



Burk Royalty Company Ltd.
P.O. Box 94903
Falls TX 76308

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997767

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

This is a reminder to pick up your item before November 4, 2024 or your item will be returned on November 5, 2024. Please pick up the item at the WICHITA FALLS, TX 76308 Post Office.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Delivery Attempt**
**Reminder to pick up your item before November 4, 2024**
WICHITA FALLS, TX 76308
October 26, 2024

**Available for Pickup**
BRIDGE CREEK
4001 SOUTHWEST PKWY
WICHITA FALLS TX 76308-3563
M-F 0615-1800; SAT 0700-1500
October 21, 2024, 11:07 am

**See All Tracking History**

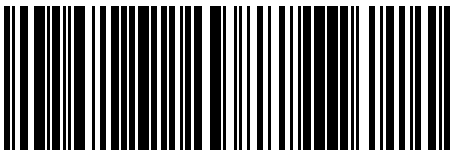
What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 74

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000040



Estates of R.C. Schlagal and Alice Schlagal
4214 Coyote Trail
Midland TX 78707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997774

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 3:59 pm on October 22, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

MIDLAND, TX 79705
October 22, 2024, 3:59 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

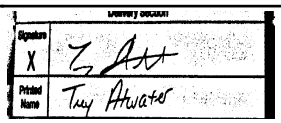
The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 74**.

| Item Details | |
|---|---|
| **Status:** | Delivered, Individual Picked Up at Postal Facility |
| **Status Date / Time:** | October 22, 2024, 3:59 pm |
| **Location:** | MIDLAND, TX 79705 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Estates of R C Schlagal and Alice Schlagal |

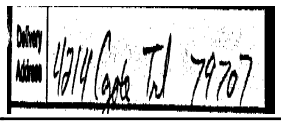
| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient:




Address of Recipient:



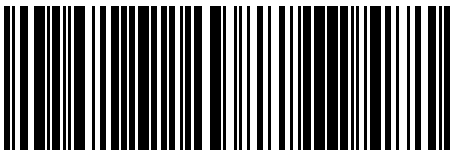

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 81

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000030



Colgate Royalties, LP
300 North Marienfeld Street, Suite 1000
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980408997781

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 1:50 pm on October 19, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
October 19, 2024, 1:50 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

**See Less**

Feedback

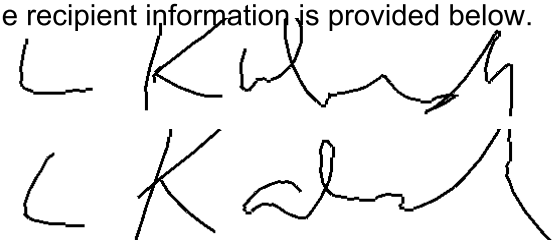
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9977 81. Our records indicate that this item was delivered on 10/19/2024 at 01:50 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



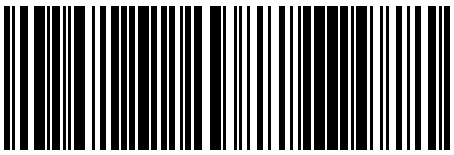
Address of Recipient : 300 N MARIENFELD ST STE 1000, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 98

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000020



T.H. McElvain Oil & Gas, LLLP
1819 Denver West Drive, Suite 260
Lakewood, CO 80401

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997798

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:33 pm on October 18, 2024 in GOLDEN, CO 80401.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

GOLDEN, CO 80401
October 18, 2024, 12:33 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

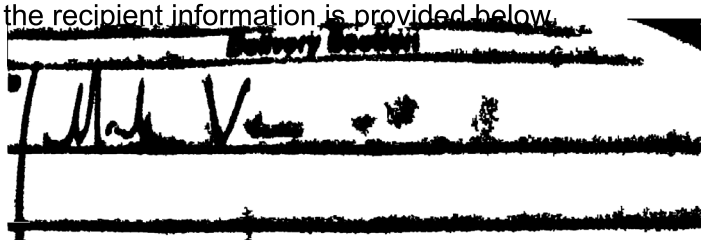
UNITED STATES POSTAL SERVICE

Date Produced: 10/21/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0408 9977 98. Our records indicate that this item was delivered on 10/18/2024 at 12:33 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

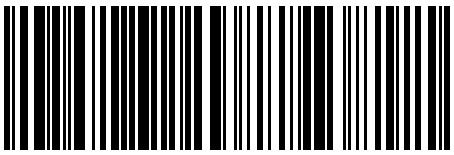


Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9978 04

*CERTIFIED MAIL*

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000010



Duane A. Davis
P.O.Box 832085
Dallas TX 75382

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997804

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**
**Awaiting Delivery**
October 22, 2024, 12:10 am

**Out for Delivery**
DALLAS, TX 75382
October 21, 2024, 6:10 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

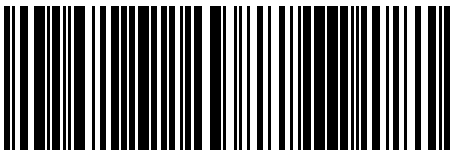
**USPS Tracking Plus®**

**Product Information**

Feedback

10453023.1.1-21

USPS CERTIFIED MAIL



9214 8901 4298 0408 9977 12

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010453023000100



Marian Leone Spears
P.O. Box 293384
Kerrville TX 78029

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980408997712

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 1:36 pm on October 21, 2024 in KERRVILLE, TX 78028.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

KERRVILLE, TX 78028
October 21, 2024, 1:36 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

October 22, 2024

Dear Letter Stream:

The following is in response to your request for proof of delivery on your item with the tracking number: **9214 8901 4298 0408 9977 12**.

| Item Details | |
|---|---|
| **Status:** | Delivered, PO Box |
| **Status Date / Time:** | October 21, 2024, 1:36 pm |
| **Location:** | KERRVILLE, TX 78028 |
| **Postal Product:** | First-Class Mail® |
| **Extra Services:** | Certified Mail™ |
| | Return Receipt Electronic |
| **Recipient Name:** | Marian Leone Spears |

| Shipment Details | |
|---|---|
| **Weight:** | 4.1oz |

Recipient Signature

Signature of Recipient: X Marian L. Spears
Spear

Address of Recipient: P.O. Box 293384

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

EXHIBIT E-4

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024.

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**October 20, 2024**

**NOTICE Case 24916**

This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc, Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz , Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24916**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this case, Applicant seeks an order from the Division pooling all uncommitted mineral interests the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 214H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. This unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025- 24992) in the W/2 NW/4 of Section 32, for which the Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.

**#00295194**

67118382 00295194

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**October 20, 2024**

**NOTICE Case 24915**
This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc, Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24915**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this case, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 211H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are Irac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.
**#00295191**

67118382 00295191

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# Affidavit of Publicatior

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was publishec in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s)

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087528
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**October 20, 2024**

**NOTICE Case 24914**
This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc. Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24914**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this case, Applicant seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 212H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.
**#00295188**

67118382 00295188

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 20, 2024
and ending with the issue dated
October 20, 2024.

Publisher

Sworn and subscribed to before me this 20th day of October 2024.

Business Manager

My commission expires
January 29, 2027
(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**October 20, 2024**

**NOTICE Case 24913**
This is to notify all interested parties, including A.H. Gonzales Oil Company, Dean A. Horning, Earthstone Permian, LLC, Elk Oil Company, Foran Oil Company, MRC Delaware Resources, LLC, James D. Moring and Dorothy G. Moring, H&W, "Lauren Shelby Yates Trust c/o Bruce Ritter (deceased)", "Lindsey Anna Yates Trust c/o Bruce Ritter (deceased)", Marathon Oil Permian, LLC, Maverick Oil & Gas Corporation, Mewbourne Oil Company, Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Curtis W. Mewbourne, NexGen Capital Resources, LLC, Parks & Luttrell, Inc., Rhombus Energy Company, Rhombus Operating Co. Ltd., Timothy R. MacDonald, W.T.G. Exploration, Inc., Ziadril, Inc., D&M Snelson Properties, LLC, Legion Production Partners, LLC, Avant Operating, LLC, Double Cabin Minerals, T.H. McElvain Oil & Gas, LLLP, Penroc Oil Corporation, Curtis W. Mewbourne, Trustee, Sandra Sue Spears, Richard Jeffrey Spears, Randal Clay Spears, "Burk Royalty Company, Ltd.", W.T.G. Exploration, Inc, Marbella Development, LP, Viersen Oil & Gas Company, Coyote Oil and Gas, LLC, James D. Moring and Dorothy G. Moring, H&W, R.C. Schlagal and Alice R. Schlagal, H&W, Schlagal Brothers, Bovina Limited Liability Company, Don P. Olive, Finwing Oil & Gas, LLC, Haynie Enterprises, LLC, Lerwick I Oil & Gas, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004- OK, c/o: Map Royalty, Inc.", "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Petraitis Oil & Gas, LLC, S. E. S. Resources, LLC, Top Brass Oil Properties, Inc., Jack Erwin, Post Oak Crown IV, LLC, Crown Oil Partners, LP, Collins & Jones Investments, LLC, MCT Energy Ltd., H. Jason Wacker, David W. Cromwell, Post Oak Crown IV-B, LLC, KMF Land, LLC, Sitio Permian, LP, LMC Energy, LLC, Kaleb Smith, Deane Durham, Mike Moylett, Mavros Minerals II, LLC, Oak Valley Mineral and Land, LP, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP, Chevron U.S.A. Inc., Olwick Corporation, PBEX, LLC, Reba Diane Coston, Trustee of the Diane Coston Trust under Trust Agreement dated 10/3/2018, "Donna M. Priest, as Trustee of the Donna Priest Trust under Trust Agreement dated March 12, 2021", Dorothy L. Martin and Jeffrey L. Martin, Duane Davis that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Magnum Hunter Production, Inc. (Case No. **24913**). The hearing will be conducted on November 5, 2024 in a hybrid fashion both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/. In this application, Magnum Hunter Production, Inc. a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Turnpike 33-32 State Com 213H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. The unit overlaps with an existing vertical well, the Union State Com #001 (API 30-025- 24992) in the W/2 NW/4 of Section 32, for which Applicant will seek approval. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico. This case does involve the pooling of a spacing unit containing multiple depth severances. As a result, Mangum Hunter Production, Inc. is proposing to create two contract areas in the Bone Spring Formation:

Contract Area A: Contract Limited to those depths from the top of the First Bone Spring Interval down to and including 9,548 feet in the Hilliard No. 1 McElvain, as identified from the Gamma Ray-Compensated Neutron-Formation Density Log. Applicant has identified this stratigraphic equivalent as Limited to those depths from the top of the First Bone Spring Interval down to and including 9,667' (Upper Second Bone Spring Sand), as seen on the Spectral Density Dual Spaced Neutron Log in the Matador Petroleum Corporation Zafiro State 32 Com 1 (API#: 30-025-34508). There are a few working interest owners who only own interests within this contract area, and not other depths: D&M Snelson Properties, LP, Rhombus Operating Co., Ltd., Viersen Oil & Gas Co., Rhombus Energy Company, Olive Petroleum, Inc., and Mary H. Wilson; and a few overriding royalty interest owners who only own interests in this interval: Marian Leone Spears, Life Estate, as separate property, Jack Erwin, John A. Starck, Darren Printz, and Michael J. Petraitis.

Contract Area B: Limited to those depths from 9,668' to the base of the Limited to those depths below 9,668' to the base of the Bone Spring formation only.

There are frac barriers between the two proposed contract areas and, as such, it is possible to create separate contract areas to ensure that owners in each respective interval receive payments associated with the interval where each respective ownership percentage is located. Mangum will ask the Oil Conservation Division to recognize these contract areas in any pooling orders issued by the Division for the proposed units.
**#00295187**

67118382 00295187

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# EXHIBIT F - NOTICE EXHIBIT FOR WOLFCAMP CASES

**STATE OF NEW MEXICO**
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**
**OIL CONSERVATION DIVISION**

**APPLICATION OF MAGNUM HUNTER PRODUCTION, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

**CASE NOS. 24756 - 24759**

**SELF-AFFIRMED STATEMENT OF**
**JENNIFER BRADFUTE**

1. I am the attorney in fact and authorized representative of for Coterra Energy, Inc. ("Coterra"), and its subsidiaries, including but not limited to, Magnum Hunter Production, Inc. ("MHPI") and Cimarex Energy Co. of Colorado ("Cimarex") in the above-referenced cases. MHPI is the Applicant herein.

2. I am familiar with the Notice Letters attached as **Exhibit F-1** and caused the Notice Letters, along with the Applications in these cases, to be sent to the parties set out in the chart attached as **Exhibit F-2**. The Notice Letters for these four applications were mailed together in each mailing.

3. Exhibit E-2 also provides the date the Notice Letters were sent and the date the Notice Letters were delivered via certified mail return receipt electronic services through the United States Post Office.

4. Copies of the certified mail receipts and tracking information from the United State Post Office are attached as **Exhibit F-3** as supporting documentation for proof of mailing and the information provided on Exhibit F-2.

5. On October 22, 2024, I caused a notice to be published to all interested parties

in the Hobbs News Sun. An Affidavit of publication from the Hobbs New Sun, along with a copy of the notice publication is attached as **Exhibit F-4**.

6. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony above is true and correct, and it is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my signature below.

BY: DATE: 10/28/2024

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

EXHIBIT F-1

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 701H Well

Case No. 24756

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24756, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24756, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 701H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

10258292.1.2-13

scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

**Jennifer L. Bradfute,**
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 702H Well

Case No. 24757

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24757, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24757, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 702H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

10258292.1.5-13

scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

**Jennifer L. Bradfute,**
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 703H Well

Case No. 24758

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24758, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24758, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 703H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

10258292.1.8-13

Type text here

scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

**Jennifer L. Bradfute,**
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

BRADFUTE | SAYER
CONSULTING & LEGAL SERVICES

September 6, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application of Magnum Hunter Production, Inc., for compulsory pooling, Lea County, New Mexico

Turnpike 33-32 State Com 704H Well

Case No. 24759

DEAR INTEREST OWNERS OR PARTIES CLAIMING INTEREST:

This letter is to advise you that Magnum Hunter Production, Inc., ("Magnum"), has filed the enclosed application, Case No. 24759, with the New Mexico Oil Conservation Division ("Division") for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 24759, Magnum seeks to pool all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the above-referenced 704H Well.

The hearing will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the Webex virtual meeting platform on Tuesday, October 8, 2024, beginning at 8:30 a.m. To participate in the electronic hearing, see the instruction posted on the docket for the hearing date: https://www.emnrd.nm.gov/ocd/hearing-info/.

As a party who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in the case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in the case at a later date.

You are further notified that if you desire to appear in the case, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a

10258292.1.11-13

scheduled hearing before the Division or the Commission time, with a copy delivered to the undersigned.

This notice is being sent to ensure the proper notification is given to anyone claiming title to the properties involved in these cases, but does not constitute an admission, belief, concession or valid claim of title to the underlying properties. All interests in the properties subject to the cases must be validated through proper title opinions, records, documents and decrees.

Sincerely,

**Jennifer L. Bradfute,**
Bradfute Sayer P.C.
P.O. Box 90233
Albuquerque, NM 87199
Phone 505.264.8740
jennifer@bradfutelaw.com

# EXHIBIT F-2

## Turnpike Notices - Wolfcamp Cases 24756 - 24759

| | Name | Address | | | | Date Mailed | Date Received | Certified Mailing Number | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 1 | New Mexico State Land Office | PO Box 1148 | Santa Fe | NM | 87504 | 9/9/2024 | 9/11/2024 | 921489014298 | 0407 | 230742 |
| 2 | Bureau of Land Management | 301 Dinosaur Trail | Santa Fe | NM | 87508 | 9/9/2024 | 9/11/2024 | 921489014298 | 0407 | 230834 |
| 3 | A.H. Gonzales Oil Company | 1400 Woodloch Forset Drive, Suite 300 | Woodlands | TX | 77380 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 229708 |
| 4 | Avant Operating, LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80202 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229722 |
| 5 | Bovina Limited Liability Company | P.O. Box 1772 | Hobbs | NM | 88241 | 9/9/2024 | 9/16/2024 | 921489014298 | 0407 | 229739 |
| 6 | Burk Royalty Company, Ltd. | 4245 Kemp Boulevard | Falls | TX | 76308 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229746 |
| 7 | Chevron U.S.A. Inc. | 1400 Smith Street | Houston | TX | 77002 | 9/9/2024 | 9/14/2024 | 921489014298 | 0407 | 229753 |
| 8 | Collins & Jones Investments, LLC | 508 W. Wall Street, Suite 1200 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229760 |
| 9 | Coyote Oil and Gas, LLC | P.O. Box 2450 | Hobbs | NM | 88241 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229777 |
| 10 | Crown Oil Partners, LP | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229784 |
| 11 | Curtis W. Mewbourne | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229791 |
| 12 | Curtis W. Mewbourne, Trustee | 1001 West Wall Street | Midland | TX | 79704 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229807 |
| 13 | David W. Cromwell | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 229814 |
| 14 | Dean A. Horning | 18 Par View Drive | Wimberly | TX | 78676 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229821 |
| 15 | Deane Durham | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229838 |
| 16 | Don P. Olive | 315 Carol Lane | Midland | TX | 79705 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229845 |
| 17 | Double Cabin Minerals | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80202 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229852 |
| 18 | Earthstone Permian LLC | 300 N. Marienfeld Street, Suite 1000 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229869 |
| 19 | Finwing Oil & Gas, LLC | P.O. Box 10886 | Midland | TX | 79702 | 9/9/2024 | Delivery Attempt 10/3/2024 | 921489014298 | 0407 | 229876 |
| 20 | Foran Oil Company | 5400 LBJ Freeway, Suite 1500 | Dallas | TX | 75240 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 229883 |
| 21 | H. Jason Wacker | 5601 Hillcrest | Midland | TX | 79707 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 229890 |
| 22 | Haynie Enterprises, LLC | P.O. Box 722 | Fairacres | NM | 88033 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229906 |
| 23 | Jack Erwin | 6403 Sequoia | Midland | TX | 79707 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229913 |
| 24 | James D. Moring and Dorothy G. Moring, H&W | 177 Bridgewater Circle | Midland | TX | 79707 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229920 |
| 25 | Kaleb Smith | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229944 |
| 26 | KMF Land, LLC | 1144 15th St., Suite 2650 | Denver | CO | 80202 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229951 |
| 27 | Legion Production Partners, LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80202 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 229968 |
| 28 | Lerwick I Oil & Gas, LLC | 101 Brookline Drive | Asheville | NC | 28803 | 9/9/2024 | 9/14/2024 | 921489014298 | 0407 | 229975 |
| 29 | LMC Energy, LLC | 550 W. Texas Ave., Suite 945 | Midland | TX | 79701 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 229982 |
| 30 | Loro Oil & Gas, LLC | 101 Brookline Drive | Asheville | NC | 28803 | 9/9/2024 | 9/14/2024 | 921489014298 | 0407 | 229999 |
| 31 | Manta II, LLC | 190 E. Stacy Road 306-373 | Allen | TX | 75002 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230001 |
| 32 | MAP2004-OK, c/o: Map Royalty, Inc. | 101 N. Robinson, Suite 1000 | City | OK | 73102 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230018 |
| 33 | Marathon Oil Permian LLC | 990 Town and Country Boulevard | Houston | TX | 77024 | 9/9/2024 | 9/16/2024 | 921489014298 | 0407 | 230025 |

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 34 | Marbella Development, LP | 1701 Hermann Drive, Suite 220Z | Houston | TX | 77004 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 230032 |
| 35 | Maverick Oil & Gas Corporation | 1001 West Wall Street | Midland | TX | 79704 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230049 |
| 36 | Mavros Minerals II, LLC | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 230056 |
| 37 | MCT Energy Ltd. | 550 W. Texas Ave., Suite 945 | Midland | TX | 79701 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 230063 |
| 38 | Mewbourne Development Corporation | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230070 |
| 39 | Mewbourne Development Partners, 93-B, L.P. | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230087 |
| 40 | Mewbourne Development Partners, 94-A, L.P. | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230094 |
| 41 | Mewbourne Oil Company | 500 West Texas Avenue, Suite 1020 | Midland | TX | 79701 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230100 |
| 42 | Mike Moylett | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230117 |
| 43 | Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund | 5447 Glen Lakes Dr. | Dallas | TX | 75231 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 230124 |
| 44 | Oak Valley Mineral and Land, LP | P.O. Box 50820 | Midland | TX | 79710 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230131 |
| 45 | Parks & Luttrell, Inc. | 9337B Katy Freeway, Suite 207 | Houston | TX | 77024 | 9/9/2024 | 9/14/2024 | 921489014298 | 0407 | 230148 |
| 46 | Penroc Oil Corporation | P.O. Box 2769 | New | NM | 88241 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230155 |
| 47 | Petraitis Oil & Gas, LLC | P.O. Box 10886 | Midland | TX | 79702 | 9/9/2024 | Delivery Attempt 10/3/2024 | 921489014298 | 0407 | 230162 |
| 48 | Post Oak Crown IV, LLC | 5200 San Felipe | Houston | TX | 77056 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 230179 |
| 49 | Post Oak Crown IV-B, LLC | 5200 San Felipe | Houston | TX | 77056 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 230186 |
| 50 | R.C. Schlagal and Alice R. Schlagal, H&W | 115 Bora Bora Drive | Galveston | TX | 77554 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 230193 |
| 51 | Randal Clay Spears | 4108 University | Houston | TX | 77005 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 230209 |
| 52 | Richard Jeffrey Spears | P.O. Box 60684 | Midland | TX | 60684 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 230216 |
| 53 | Robert G. Shelton | P.O. Box 51410 | Midland | TX | 79720 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230223 |
| 54 | S. E. S. Resources, LLC | P.O. Box 10886 | Midland | TX | 79702 | 9/9/2024 | Delivery Attempt 10/3/2024 | 921489014298 | 0407 | 230230 |
| 55 | Sandra Sue Spears | P.O. Box 293384 | Midland | TX | 78029 | 9/9/2024 | 9/23/2024 | 921489014298 | 0407 | 230247 |
| 56 | Schlagal Brothers | 115 Bora Bora Drive | Galveston | TX | 77554 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 230254 |
| 57 | Sitio Permian, LP | 1401 Lawrence St., Suite 1750 | Denver | CO | 80202 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230261 |
| 58 | Timothy R. MacDonald | 3003 Paleo Point | Station | TX | 77845 | 9/9/2024 | 9/13/2024 | 921489014298 | 0407 | 230278 |
| 59 | Top Brass Oil Properties, Inc. | 3275 Cherry Avenue | Beach | CA | 90807 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230285 |
| 60 | Viersen Oil & Gas Company | P.O. Box 702708 | Tulsa | OK | 74170 | 9/9/2024 | Undelivered | 921489014298 | 0407 | 230292 |
| 61 | W.T.G. Exploration, Inc | 6 Desta Drive, Suite 4400 | Midland | TX | 79705 | 9/9/2024 | 9/12/2024 | 921489014298 | 0407 | 230308 |
| 62 | Duane A. Davis | PO Box 82308 | Dallas | TX | 75382 | 9/21/2024 | Undelivered | 921489014298 | 0407 | 682343 |
| 63 | Legion Production Partners LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80401 | 9/21/2024 | 9/21/2024 | 921489014298 | 0407 | 682350 |
| 64 | Avant Operating LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80401 | 9/21/2024 | 9/21/2024 | 921489014298 | 0407 | 682367 |
| 65 | Double Cabin Minerals LLC | 1515 Wynkoop Street, Suite 700 | Denver | CO | 80401 | 9/21/2024 | 9/21/2024 | 921489014298 | 0407 | 682374 |

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 66 | T.H. McElvain Oil & Gas LLLP | 1819 Denver West Drive, Suite 260 | Denver | CO | 80401 | 9/21/2024 | 9/24/2024 | 921489014298 | 0407 | 682381 |
| 67 | Trudy Gayle Schlagal Rea | 4214 Coyote Trail | Midland | TX | 79707 | 9/21/2024 | Undelivered | 921489014298 | 0407 | 682398 |
| 68 | Trainer Partners, Ltd., | 2925 Richmond Ave., Suite 1200 | Houston | TX | 77098 | 9/21/2024 | 10/4/2024 | 921489014298 | 0407 | 682404 |
| 69 | Bradley Lowe and wife, Pauline Lowe | 308 Comet | Austin | TX | 78734 | 9/21/2024 | Undelivered | 921489014298 | 0407 | 682411 |

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

# EXHIBIT F-3

USPS CERTIFIED MAIL

9214 8901 4298 0407 2307 42

0010258292000020
New Mexico State Land Office
PO Box 1148
Santa Fe NM 87504
USA

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## 9214890142980407230742

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Your item was picked up at a postal facility at 1:11 pm on September 11, 2024 in SANTA FE, NM 87501.

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**USPS Tracking Plus®**

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

SANTA FE, NM 87501
September 11, 2024, 1:11 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

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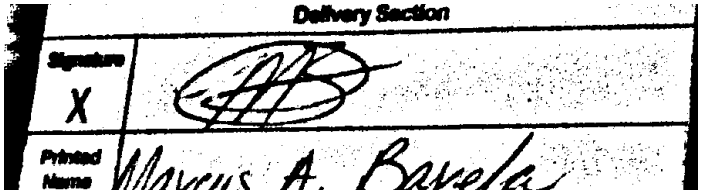
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

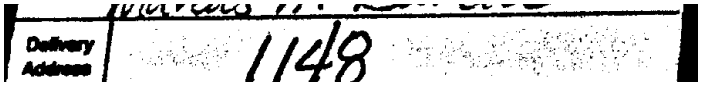
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2307 42. Our records indicate that this item was delivered on 09/11/2024 at 01:11 p.m. in SANTA FE, NM 87501. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2308 34

0010258292000010
Bureau of Land Management
301 Dinosaur Trail
Santa Fe NM 87508
USA

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Tracking Number:

## 9214890142980407230834

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### Latest Update

Your item was delivered to an individual at the address at 12:04 pm on September 11, 2024 in SANTA FE, NM 87508.

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### Delivered

**Delivered, Left with Individual**

SANTA FE, NM 87508
September 11, 2024, 12:04 pm

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What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

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**Product Information**

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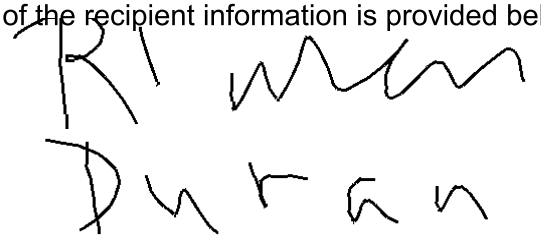
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2308 34. Our records indicate that this item was delivered on 09/11/2024 at 12:04 p.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 301 DINOSAUR TRL, SANTA FE, NM 87508

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 08

0010258292000631
A.H. Gonzales Oil Company
1400 Woodloch Forset Drive, Suite 300
Woodlands TX 77380

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FAQs >

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**Tracking Number:**

## 9214890142980407229708

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### Latest Update

Your item could not be delivered on October 8, 2024 at 1:32 pm in ALBUQUERQUE, NM 87109. It was held for the required number of days and is being returned to the sender.

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**Alert**
**Unclaimed/Being Returned to Sender**
ALBUQUERQUE, NM 87109
October 8, 2024, 1:32 pm

**Departed USPS Facility**
ALBUQUERQUE, NM 87101
October 7, 2024, 6:52 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

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10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 22

0010258292000620
Avant Operating, LLC
1515 Wynkoop Street, Suite 700
Denver CO 80202

# USPS Tracking®

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**Tracking Number:**

## 9214890142980407229722

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### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on September 12, 2024 in DENVER, CO 80202.

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### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
September 12, 2024, 1:38 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

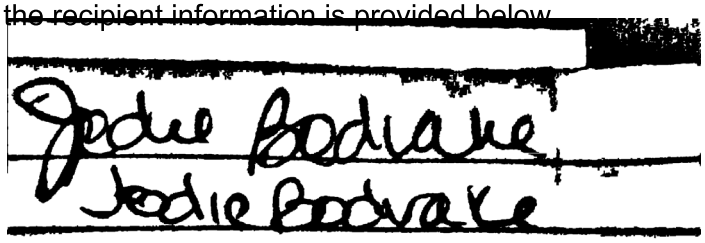
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

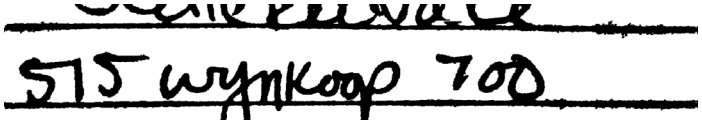
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 22. Our records indicate that this item was delivered on 09/12/2024 at 01:38 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 39

0010258292000610
Bovina Limited Liability Company
P.O. Box 1772
Hobbs NM 88241

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229739

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 9:21 am on September 16, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Post Office**

HOBBS, NM 88240
September 16, 2024, 9:21 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 53

0010258292000590
Chevron U.S.A. Inc.
1400 Smith Street
Houston TX 77002

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229753

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 10:29 am on September 14, 2024 in HOUSTON, TX 77002.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**
HOUSTON, TX 77002
September 14, 2024, 10:29 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

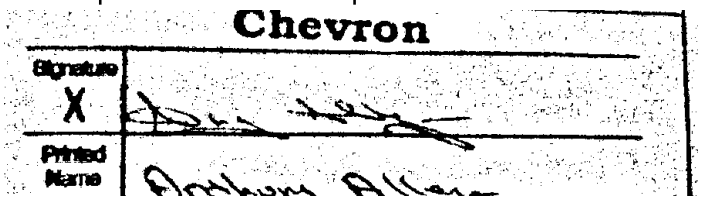
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

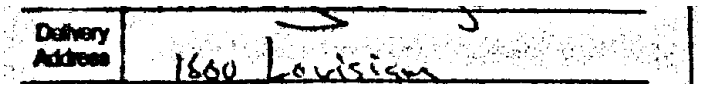
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 53. Our records indicate that this item was delivered on 09/14/2024 at 10:30 a.m. in HOUSTON, TX 77002. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 60

0010258292000580
Collins & Jones Investments, LLC
508 W. Wall Street, Suite 1200
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229760

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 3:22 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 3:22 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 60. Our records indicate that this item was delivered on 09/12/2024 at 03:22 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 508 W WALL ST STE 1200,
MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 77

0010258292000570
Coyote Oil and Gas, LLC
P.O. Box 2450
Hobbs NM 88241

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229777

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at the post office at 12:07 pm on September 12, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Post Office**

HOBBS, NM 88240
September 12, 2024, 12:07 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

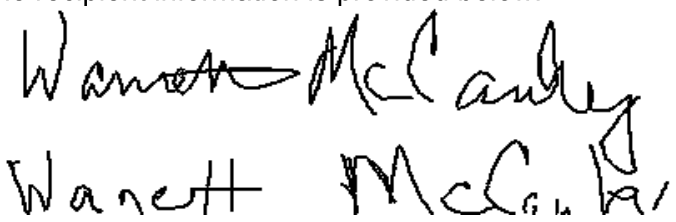
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 77. Our records indicate that this item was delivered on 09/12/2024 at 12:07 p.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :

PO BOX 2450

HOBBS, NM 88241-2450

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 84

0010258292000560
Crown Oil Partners, LP
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229784

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:29 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
September 12, 2024, 8:29 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

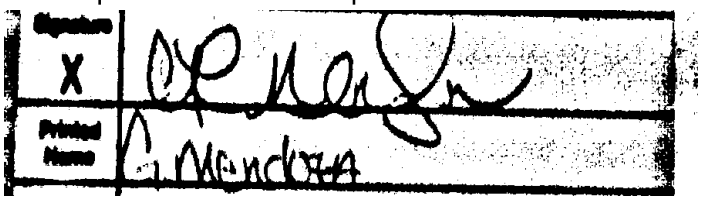
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 84. Our records indicate that this item was delivered on 09/12/2024 at 08:29 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 91

0010258292000550
Curtis W. Mewbourne
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229791

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:25 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 12:25 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

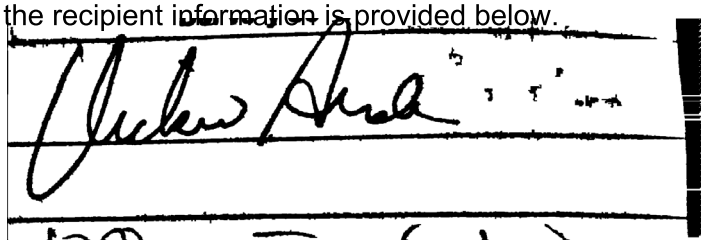
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

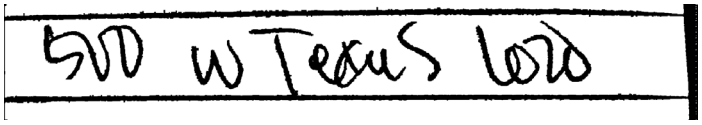
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 91. Our records indicate that this item was delivered on 09/12/2024 at 12:25 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 07

0010258292000540
Curtis W. Mewbourne, Trustee
1001 West Wall Street
Midland TX 79704

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229807

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 10:40 am on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 10:40 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

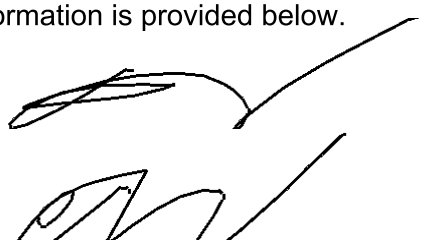
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 07. Our records indicate that this item was delivered on 09/12/2024 at 10:40 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 14

0010258292000530
David W. Cromwell
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229814

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on September 30, 2024 at 12:08 pm in ALBUQUERQUE, NM 87109 because the addressee moved and left no forwarding address.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**
**Moved, Left no Address**
ALBUQUERQUE, NM 87109
September 30, 2024, 12:08 pm

**Delivered, PO Box**
MIDLAND, TX 79705
September 12, 2024, 8:29 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 21

0010258292000520
Dean A. Horning
18 Par View Drive
Wimberly TX 78676

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229821

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 1:09 pm on September 12, 2024 in WIMBERLEY, TX 78676.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

WIMBERLEY, TX 78676
September 12, 2024, 1:09 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

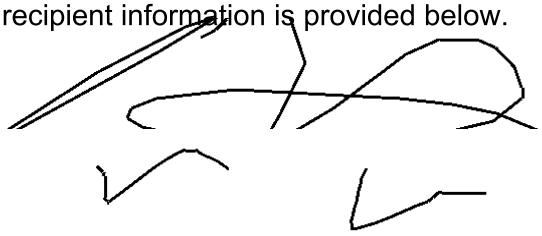
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 21. Our records indicate that this item was delivered on 09/12/2024 at 01:08 p.m. in WIMBERLEY, TX 78676. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 18 PAR VIEW DR, WIMBERLEY, TX 78676

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 38

0010258292000510
Deane Durham
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407229838

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:29 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
September 12, 2024, 8:29 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

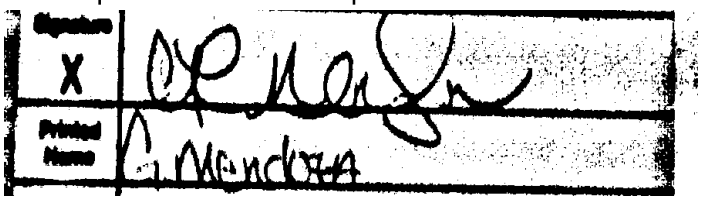
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 38. Our records indicate that this item was delivered on 09/12/2024 at 08:29 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 45

0010258292000500
Don P. Olive
315 Carol Lane
Midland TX 79705

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407229845

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 9:26 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79705
September 12, 2024, 9:26 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

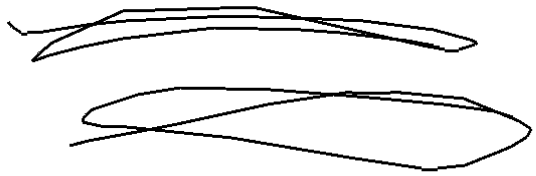
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 45. Our records indicate that this item was delivered on 09/12/2024 at 09:26 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 315 CAROL LN, MIDLAND, TX 79705

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 52

0010258292000490
Double Cabin Minerals
1515 Wynkoop Street, Suite 700
Denver CO 80202

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229852

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on September 12, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
September 12, 2024, 1:38 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

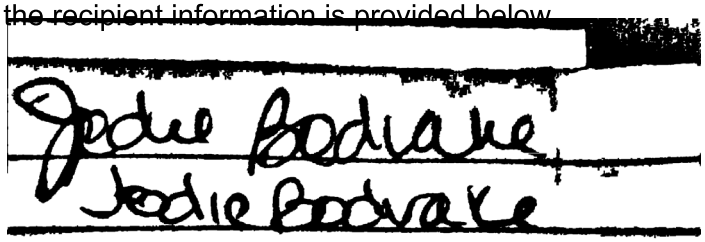
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

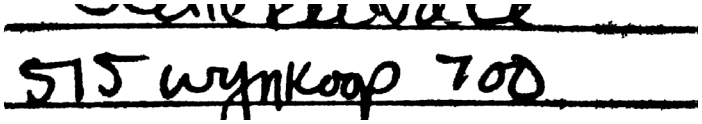
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 52. Our records indicate that this item was delivered on 09/12/2024 at 01:38 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 69

0010258292000480
Earthstone Permian LLC
300 N. Marienfeld Street, Suite 1000
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229869

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 1:36 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 1:36 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 76

0010258292000470
Finwing Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229876

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

This is a reminder to pick up your item before October 3, 2024 or your item will be returned on October 4, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Delivery Attempt**
**Reminder to pick up your item before October 3, 2024**
MIDLAND, TX 79702
September 24, 2024

**Available for Pickup**
DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
September 20, 2024, 11:50 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 83

0010258292000460
Foran Oil Company
5400 LBJ Freeway, Suite 1500
Dallas TX 75240

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229883

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:40 am on September 13, 2024 in DALLAS, TX 75240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

DALLAS, TX 75240
September 13, 2024, 11:40 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

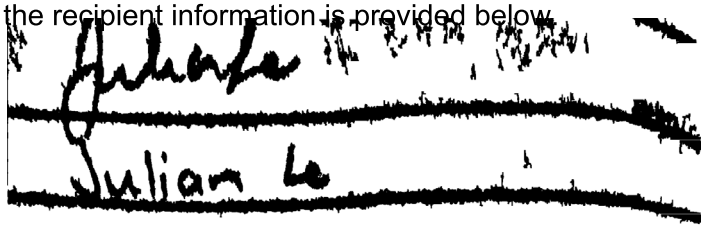
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

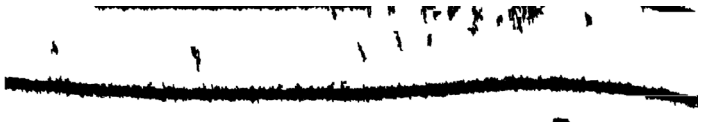
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2298 83. Our records indicate that this item was delivered on 09/13/2024 at 11:40 a.m. in DALLAS, TX 75240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2298 90

0010258292000450
H. Jason Wacker
5601 Hillcrest
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229890

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

September 16, 2024

**Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER
September 12, 2024, 8:53 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 06

0010258292000440
Haynie Enterprises, LLC
P.O. Box 722
Fairacres NM 88033

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229906

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 7:59 am on September 12, 2024 in FAIRACRES, NM 88033.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

FAIRACRES, NM 88033
September 12, 2024, 7:59 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

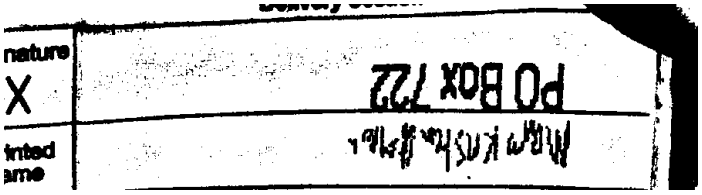
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

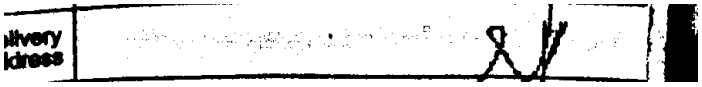
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 06. Our records indicate that this item was delivered on 09/12/2024 at 07:59 a.m. in FAIRACRES, NM 88033. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 13

0010258292000430
Jack Erwin
6403 Sequoia
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229913

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:03 am on September 12, 2024 in MIDLAND, TX 79707.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79707
September 12, 2024, 11:03 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 13. Our records indicate that this item was delivered on 09/12/2024 at 11:03 a.m. in MIDLAND, TX 79707. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 6403 SEQUOIA DR, MIDLAND, TX 79707

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 20

0010258292000420
James D. Moring and Dorothy G. Moring, H&W
177 Bridgewater Circle
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229920

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent and left with an individual at the address at 4:49 pm on September 12, 2024 in MIDLAND, TX 79707.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered to Agent

**Delivered to Agent, Left with Individual**

MIDLAND, TX 79707
September 12, 2024, 4:49 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

Feedback

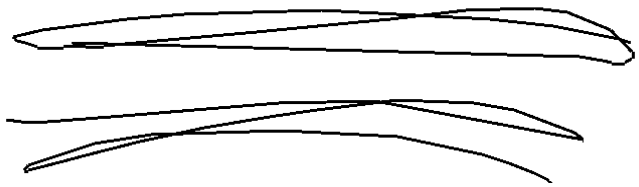
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 20. Our records indicate that this item was delivered on 09/12/2024 at 04:49 p.m. in MIDLAND, TX 79707. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient : 177 BRIDGEWATER CIR,
MIDLAND, TX 79707

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 44

0010258292000400
Kaleb Smith
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229944

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:29 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
September 12, 2024, 8:29 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

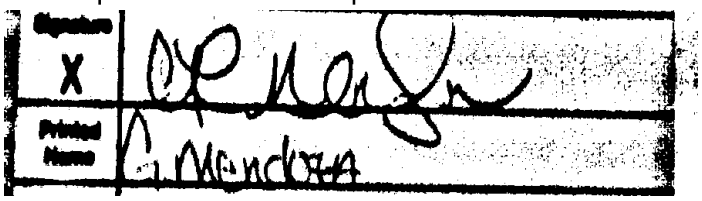
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 44. Our records indicate that this item was delivered on 09/12/2024 at 08:29 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 51

0010258292000390
KMF Land, LLC
1144 15th St., Suite 2650
Denver CO 80202

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407229951

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 9:17 am on September 12, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

DENVER, CO 80202
September 12, 2024, 9:17 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

**See Less**

Feedback

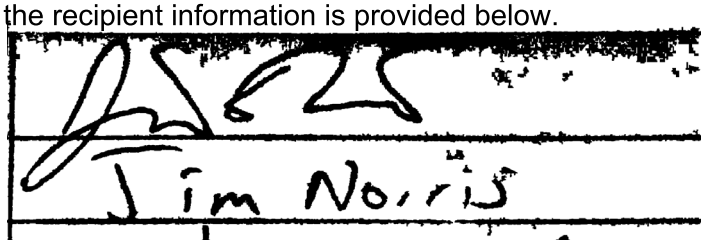
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

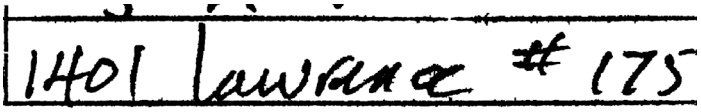
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 51. Our records indicate that this item was delivered on 09/12/2024 at 09:17 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 68

0010258292000380
Legion Production Partners, LLC
1515 Wynkoop Street, Suite 700
Denver CO 80202

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407229968

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:38 pm on September 12, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
September 12, 2024, 1:38 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

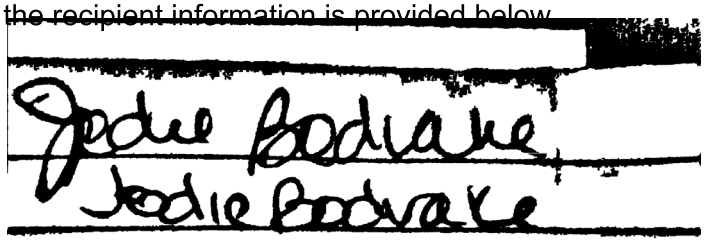
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

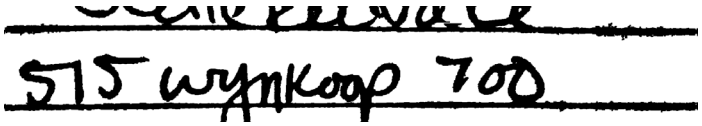
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 68. Our records indicate that this item was delivered on 09/12/2024 at 01:38 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 75

0010258292000370
Lerwick I Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229975

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 10:35 am on September 14, 2024 in ASHEVILLE, NC 28803.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

ASHEVILLE, NC 28803
September 14, 2024, 10:35 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

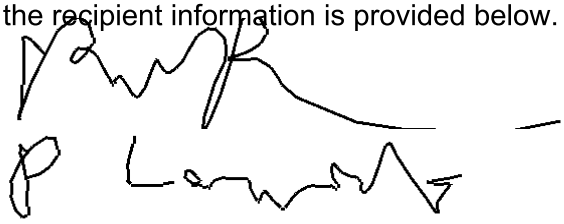
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 75. Our records indicate that this item was delivered on 09/14/2024 at 10:35 a.m. in ASHEVILLE, NC 28803. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 101 BROOKLINE DR,
ASHEVILLE, NC 28803

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 82

0010258292000360
LMC Energy, LLC
550 W. Texas Ave., Suite 945
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229982

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on October 17, 2024 at 12:46 pm in ALBUQUERQUE, NM 87109 because of an incorrect address.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**No Such Number**
ALBUQUERQUE, NM 87109
October 17, 2024, 12:46 pm

**Unclaimed/Being Returned to Sender**
ALBUQUERQUE, NM 87109
October 17, 2024, 12:44 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2299 99

0010258292000350
Loro Oil & Gas, LLC
101 Brookline Drive
Asheville NC 28803

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229999

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 10:35 am on September 14, 2024 in ASHEVILLE, NC 28803.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

ASHEVILLE, NC 28803
September 14, 2024, 10:35 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

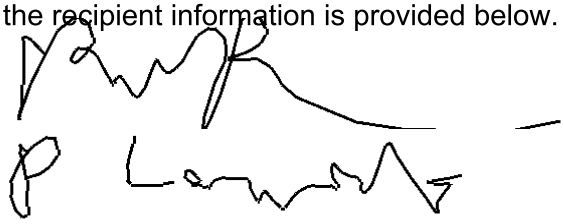
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2299 99. Our records indicate that this item was delivered on 09/14/2024 at 10:35 a.m. in ASHEVILLE, NC 28803. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 101 BROOKLINE DR,
ASHEVILLE, NC 28803

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 01

0010258292000340
Manta II, LLC
190 E. Stacy Road 306-373
Allen TX 75002

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230001

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 11:28 am on September 12, 2024 in ALLEN, TX 75002.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

ALLEN, TX 75002
September 12, 2024, 11:28 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

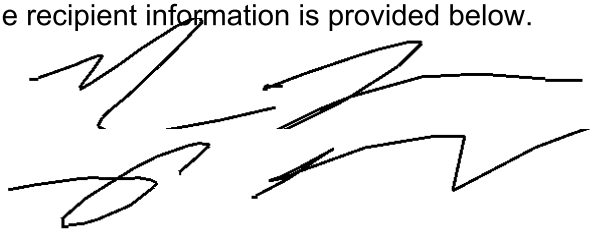
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 01. Our records indicate that this item was delivered on 09/12/2024 at 11:28 a.m. in ALLEN, TX 75002. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 190 E STACY RD STE 306,
ALLEN, TX 75002

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 18

0010258292000330
MAP2004-OK, c/o: Map Royalty, Inc.
101 N. Robinson, Suite 1000
City OK 73102

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407230018

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:42 am on September 12, 2024 in OKLAHOMA CITY, OK 73102.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

OKLAHOMA CITY, OK 73102
September 12, 2024, 11:42 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

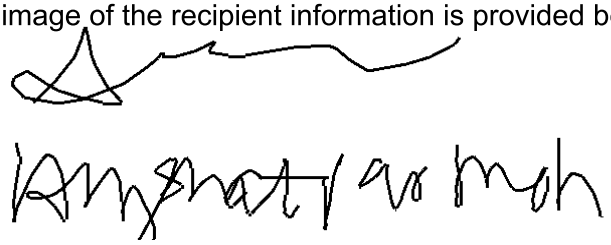
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

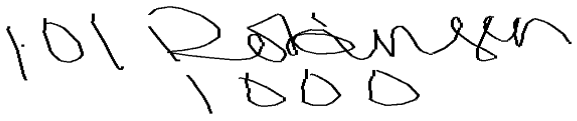
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 18. Our records indicate that this item was delivered on 09/12/2024 at 11:42 a.m. in OKLAHOMA CITY, OK 73102. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 25

0010258292000320
Marathon Oil Permian LLC
990 Town and Country Boulevard
Houston TX 77024

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230025

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:56 pm on September 16, 2024 in HOUSTON, TX 77024.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77024
September 16, 2024, 1:56 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

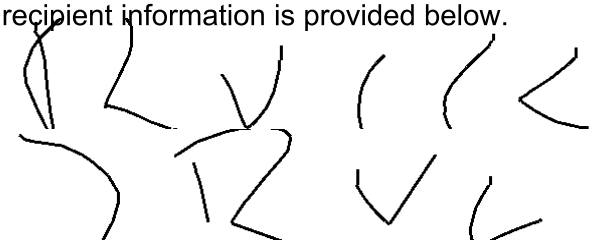
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

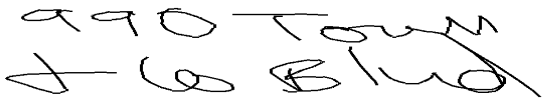
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 25. Our records indicate that this item was delivered on 09/16/2024 at 01:56 p.m. in HOUSTON, TX 77024. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 32

0010258292000310
Marbella Development, LP
1701 Hermann Drive, Suite 220Z
Houston TX 77004

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230032

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on September 21, 2024 at 11:29 am in ALBUQUERQUE, NM 87109 because of an incomplete address.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**Insufficient Address**
ALBUQUERQUE, NM 87109
September 21, 2024, 11:29 am

**Arrived at Post Office**
ALBUQUERQUE, NM 87109
September 21, 2024, 11:27 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 49

0010258292000300
Maverick Oil & Gas Corporation
1001 West Wall Street
Midland TX 79704

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230049

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 10:41 am on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 10:41 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

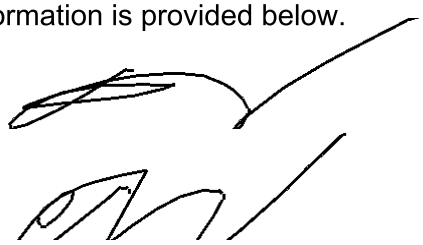
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 49. Our records indicate that this item was delivered on 09/12/2024 at 10:41 a.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 1001 W WALL ST, MIDLAND, TX 79701

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 56

0010258292000290
Mavros Minerals II, LLC
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230056

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 2:03 pm on September 13, 2024 in HOUSTON, TX 77056.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

HOUSTON, TX 77056
September 13, 2024, 2:03 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

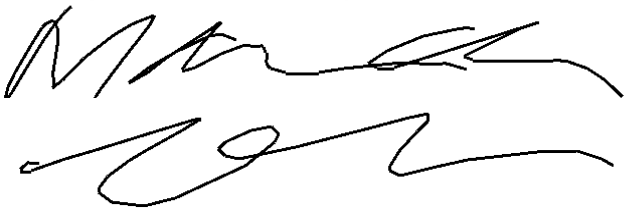
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 56. Our records indicate that this item was delivered on 09/13/2024 at 02:03 p.m. in HOUSTON, TX 77056. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 34 S WYNDEN DR STE 210,
HOUSTON, TX 77056

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 63

0010258292000280
MCT Energy Ltd.
550 W. Texas Ave., Suite 945
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230063

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

### Latest Update

Your item arrived at the ALBUQUERQUE, NM 87199 post office at 5:39 pm on October 15, 2024 and is ready for pickup. Your item may be picked up at ACADEMY, 6255 SAN ANTONIO DR NE, ALBUQUERQUE, NM 871099998, M-F 0900-1700; SAT 0900-1500.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Available for Pickup

**Available for Pickup**

ACADEMY
6255 SAN ANTONIO DR NE
ALBUQUERQUE NM 87109-9998
M-F 0900-1700; SAT 0900-1500
October 15, 2024, 5:39 pm

**In Transit to Next Facility**

October 14, 2024

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Schedule Redelivery**

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 70

0010258292000270
Mewbourne Development Corporation
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230070

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:25 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 12:25 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

**See Less**

Feedback

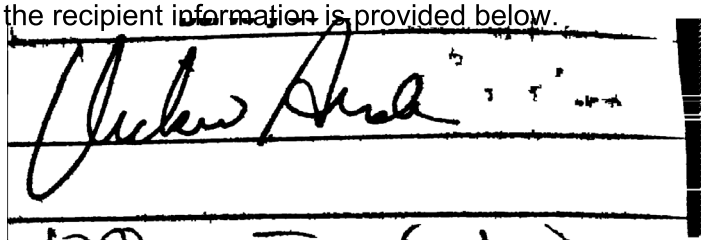
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

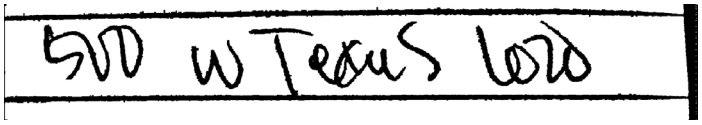
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 70. Our records indicate that this item was delivered on 09/12/2024 at 12:25 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 87

0010258292000260
Mewbourne Development Partners, 93-B, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230087

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:24 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 12:24 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

**See Less**

Feedback

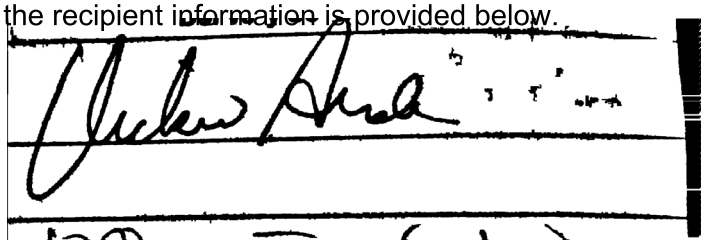
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

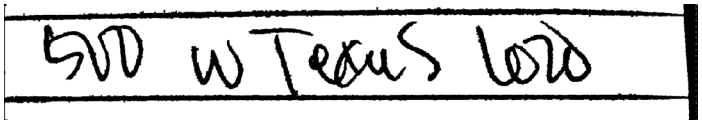
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 87. Our records indicate that this item was delivered on 09/12/2024 at 12:24 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2300 94

0010258292000250
Mewbourne Development Partners, 94-A, L.P.
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230094

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:24 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 12:24 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

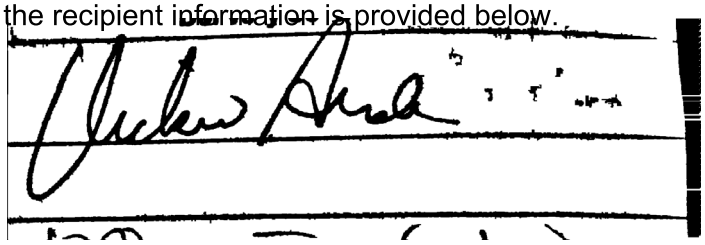
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

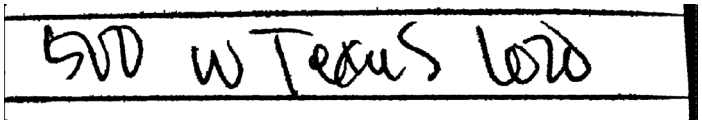
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2300 94. Our records indicate that this item was delivered on 09/12/2024 at 12:24 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 00

0010258292000240
Mewbourne Oil Company
500 West Texas Avenue, Suite 1020
Midland TX 79701

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230100

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:24 pm on September 12, 2024 in MIDLAND, TX 79701.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79701
September 12, 2024, 12:24 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

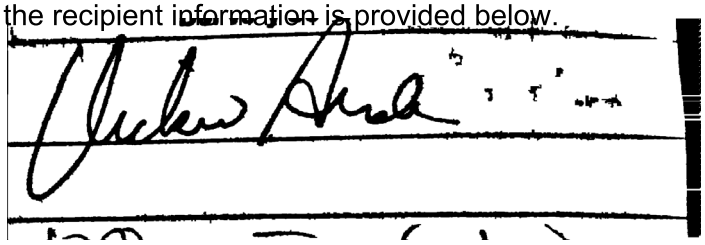
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

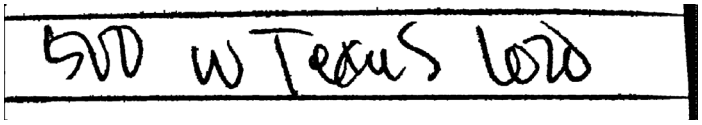
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 00. Our records indicate that this item was delivered on 09/12/2024 at 12:24 p.m. in MIDLAND, TX 79701. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 17

0010258292000230
Mike Moylett
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230117

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:30 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
September 12, 2024, 8:30 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

Feedback

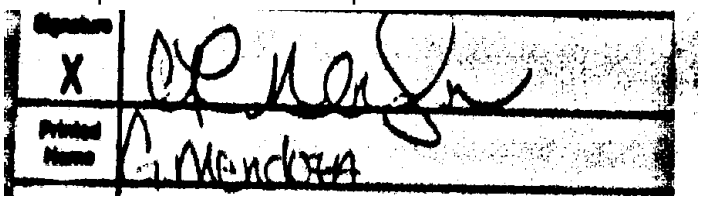
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 17. Our records indicate that this item was delivered on 09/12/2024 at 08:30 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 24

0010258292000220
Nearburg Producing Company, for the benefit
of the Nearburg Producing Company Employee Fund
5447 Glen Lakes Dr.
Dallas TX 75231

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230124

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 7:32 am on September 13, 2024 in DALLAS, TX 75231.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

DALLAS, TX 75231
September 13, 2024, 7:32 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

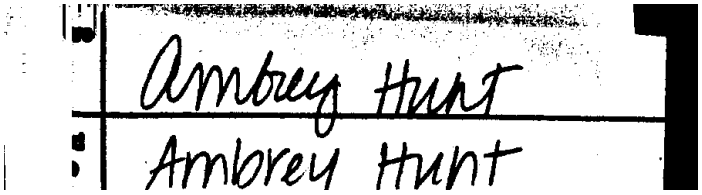
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

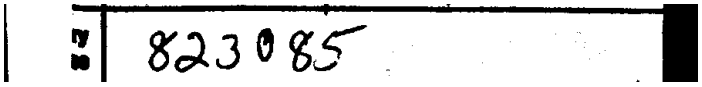
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 24. Our records indicate that this item was delivered on 09/13/2024 at 07:32 a.m. in DALLAS, TX 75231. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 31

0010258292000210
Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland TX 79710

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407230131

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 8:30 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered

**Delivered, PO Box**

MIDLAND, TX 79705
September 12, 2024, 8:30 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

Feedback

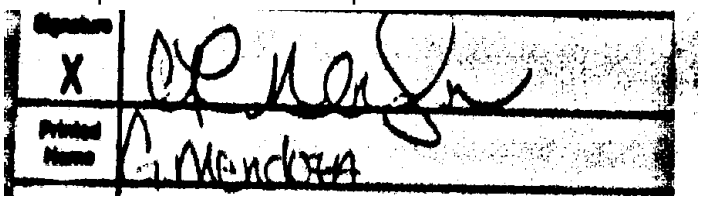
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 31. Our records indicate that this item was delivered on 09/12/2024 at 08:30 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 48

0010258292000200
Parks & Luttrell, Inc.
9337B Katy Freeway, Suite 207
Houston TX 77024

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230148

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on September 14, 2024 in HOUSTON, TX 77024.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

HOUSTON, TX 77024
September 14, 2024, 12:36 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 48. Our records indicate that this item was delivered on 09/14/2024 at 12:36 p.m. in HOUSTON, TX 77024. The scanned image of the recipient information is provided below.

Signature of Recipient :

J Pruitt

J Pruitt

Address of Recipient :

J Pruitt

9337 A Katy Fwy

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 55

0010258292000190
Penroc Oil Corporation
P.O. Box 2769
New NM 88241

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230155

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered and is available at a PO Box at 7:26 am on September 12, 2024 in HOBBS, NM 88240.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, PO Box**

HOBBS, NM 88240
September 12, 2024, 7:26 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

**Product Information**

See Less ^

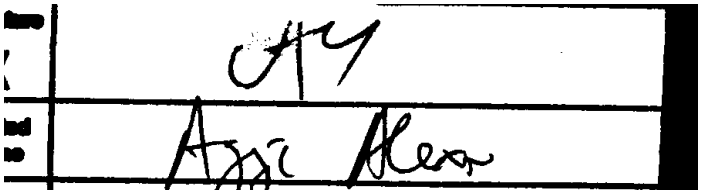
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

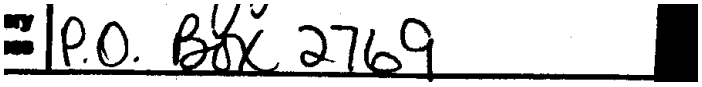
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 55. Our records indicate that this item was delivered on 09/12/2024 at 07:26 a.m. in HOBBS, NM 88240. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 62

0010258292000180
Petraitis Oil & Gas, LLC
P.O. Box 10886
Midland TX 79702

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230162

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

This is a reminder to pick up your item before October 3, 2024 or your item will be returned on October 4, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Delivery Attempt**
**Reminder to pick up your item before October 3, 2024**
MIDLAND, TX 79702
September 24, 2024

**Available for Pickup**
DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
September 20, 2024, 11:52 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 79

0010258292000170
Post Oak Crown IV, LLC
5200 San Felipe
Houston TX 77056

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230179

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on September 21, 2024 at 11:28 am in ALBUQUERQUE, NM 87109 because of an incomplete address.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Alert**
**Insufficient Address**
ALBUQUERQUE, NM 87109
September 21, 2024, 11:28 am

**Arrived at Post Office**
ALBUQUERQUE, NM 87109
September 21, 2024, 11:27 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 86

0010258292000160
Post Oak Crown IV-B, LLC
5200 San Felipe
Houston TX 77056

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230186

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on September 21, 2024 at 11:28 am in ALBUQUERQUE, NM 87109 because of an incomplete address.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**
**Insufficient Address**
ALBUQUERQUE, NM 87109
September 21, 2024, 11:28 am

**Arrived at Post Office**
ALBUQUERQUE, NM 87109
September 21, 2024, 11:27 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

Feedback

**Product Information**

**See Less**

Track Another Package

Enter tracking or barcode numbers

## Need More Help?

Contact USPS Tracking support for further assistance.

**FAQs**

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2301 93

0010258292000150
R.C. Schlagal and Alice R. Schlagal, H&W
115 Bora Bora Drive
Galveston TX 77554

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407230193

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 12:33 pm on September 13, 2024 in GALVESTON, TX 77554.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered to Agent

**Delivered to Agent, Picked up at USPS**

GALVESTON, TX 77554
September 13, 2024, 12:33 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Feedback

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2301 93. Our records indicate that this item was delivered on 09/13/2024 at 12:33 p.m. in GALVESTON, TX 77554. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 09

0010258292000140
Randal Clay Spears
4108 University
Houston TX 77005

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230209

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 4:29 pm on September 13, 2024 in HOUSTON, TX 77005.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

HOUSTON, TX 77005
September 13, 2024, 4:29 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

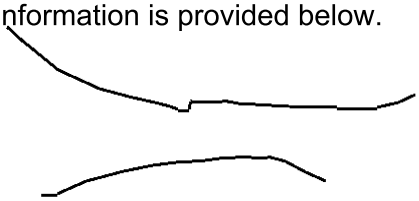
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 09. Our records indicate that this item was delivered on 09/13/2024 at 04:29 p.m. in HOUSTON, TX 77005. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 4108 UNIVERSITY BLVD,
HOUSTON, TX 77005

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 16

0010258292000130
Richard Jeffrey Spears
P.O. Box 60684
Midland TX 60684

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230216

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item could not be delivered on October 22, 2024 at 6:57 pm in ALBUQUERQUE, NM 87109. It was held for the required number of days and is being returned to the sender.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

**Alert**
**Unclaimed/Being Returned to Sender**
ALBUQUERQUE, NM 87109
October 22, 2024, 6:57 pm

**Available for Pickup**
ACADEMY
6255 SAN ANTONIO DR NE
ALBUQUERQUE NM 87109-9998
M-F 0900-1700; SAT 0900-1500
October 7, 2024, 3:27 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 23

0010258292000120
Robert G. Shelton
P.O. Box 51410
Midland TX 79720

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230223

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 3:07 pm on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**
MIDLAND, TX 79705
September 12, 2024, 3:07 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

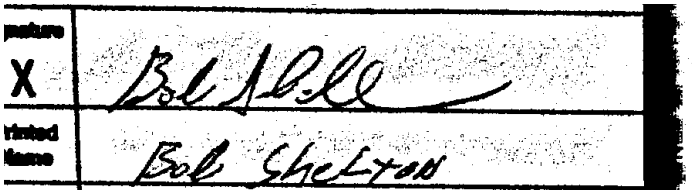
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 23. Our records indicate that this item was delivered on 09/12/2024 at 03:06 p.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 30

0010258292000110
S. E. S. Resources, LLC
P.O. Box 10886
Midland TX 79702

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230230

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

This is a reminder to pick up your item before October 3, 2024 or your item will be returned on October 4, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

**Delivery Attempt**
**Reminder to pick up your item before October 3, 2024**
MIDLAND, TX 79702
September 24, 2024

**Available for Pickup**
DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
September 20, 2024, 11:53 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates**

**Return Receipt Electronic**

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 47

0010258292000100
Sandra Sue Spears
P.O. Box 293384
Midland TX 78029

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230247

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was picked up at a postal facility at 11:32 am on September 23, 2024 in KERRVILLE, TX 78028.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Individual Picked Up at Postal Facility**

KERRVILLE, TX 78028
September 23, 2024, 11:32 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

See Less ^

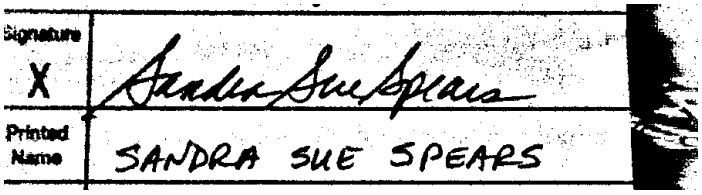
UNITED STATES POSTAL SERVICE

Date Produced: 09/30/2024

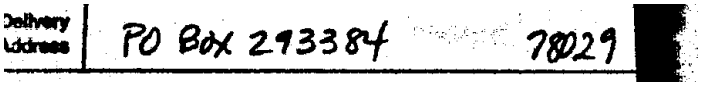
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 47. Our records indicate that this item was delivered on 09/23/2024 at 11:32 a.m. in KERRVILLE, TX 78028. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 54

0010258292000090
Schlagal Brothers
115 Bora Bora Drive
Galveston TX 77554

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230254

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 12:33 pm on September 13, 2024 in GALVESTON, TX 77554.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Delivered to Agent

**Delivered to Agent, Picked up at USPS**

GALVESTON, TX 77554
September 13, 2024, 12:33 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

Feedback

UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 54. Our records indicate that this item was delivered on 09/13/2024 at 12:33 p.m. in GALVESTON, TX 77554. The scanned image of the recipient information is provided below.

Signature of Recipient :
(Authorized Agent)



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 61

0010258292000080
Sitio Permian, LP
1401 Lawrence St., Suite 1750
Denver CO 80202

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230261

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 9:21 am on September 12, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

DENVER, CO 80202
September 12, 2024, 9:21 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

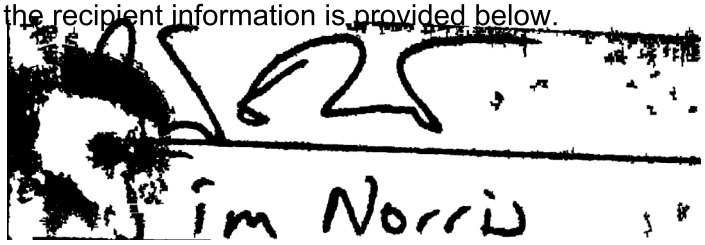
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

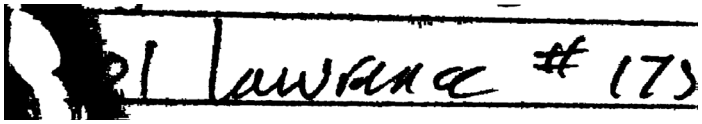
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 61. Our records indicate that this item was delivered on 09/12/2024 at 09:21 a.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 78

0010258292000070
Timothy R. MacDonald
3003 Paleo Point
Station TX 77845

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230278

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:57 pm on September 13, 2024 in COLLEGE STATION, TX 77845.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

COLLEGE STATION, TX 77845
September 13, 2024, 12:57 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

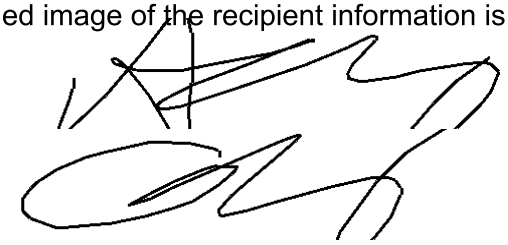
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 78. Our records indicate that this item was delivered on 09/13/2024 at 12:57 p.m. in COLLEGE STATION, TX 77845. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 3003 PALEO PT, COLLEGE STATION, TX 77845

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230285

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:58 am on September 12, 2024 in LONG BEACH, CA 90807.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

LONG BEACH, CA 90807
September 12, 2024, 11:58 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

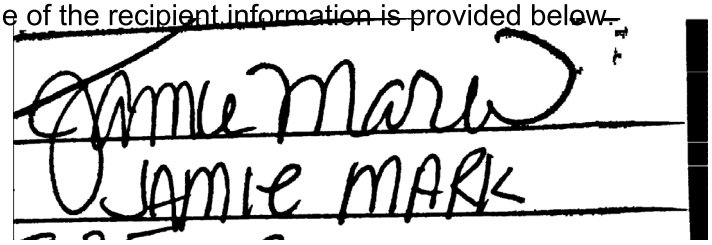
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

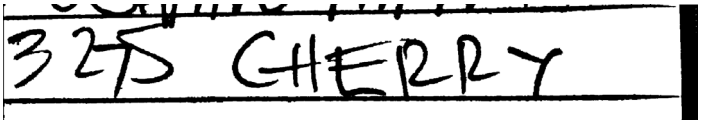
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2302 85. Our records indicate that this item was delivered on 09/12/2024 at 11:58 a.m. in LONG BEACH, CA 90807. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2302 92

0010258292000050
Viersen Oil & Gas Company
P.O. Box 702708
Tulsa OK 74170

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230292

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

September 16, 2024

**Departed USPS Regional Facility**

TULSA OK DISTRIBUTION CENTER
September 11, 2024, 8:30 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2303 08

0010258292000040
W.T.G. Exploration, Inc
6 Desta Drive, Suite 4400
Midland TX 79705

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407230308

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 9:09 am on September 12, 2024 in MIDLAND, TX 79705.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

MIDLAND, TX 79705
September 12, 2024, 9:09 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

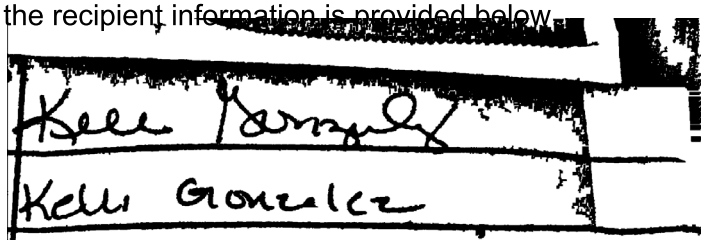
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

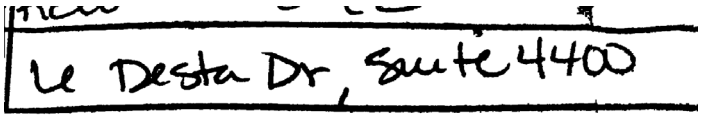
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2303 08. Our records indicate that this item was delivered on 09/12/2024 at 09:09 a.m. in MIDLAND, TX 79705. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :

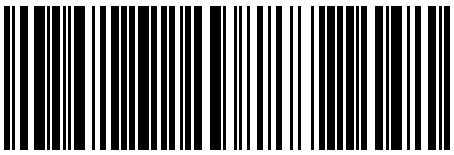



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 43

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000081



Duane A. Davis
PO Box 82308
Dallas TX 75382

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682343

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was returned to the sender on October 21, 2024 at 1:13 pm in ALBUQUERQUE, NM 87109 because of an incomplete address.

**Get More Out of USPS Tracking:**

USPS Tracking Plus®

Feedback

**Alert**
**Insufficient Address**
ALBUQUERQUE, NM 87109
October 21, 2024, 1:13 pm

**In Transit to Next Facility**
October 20, 2024

See All Tracking History

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

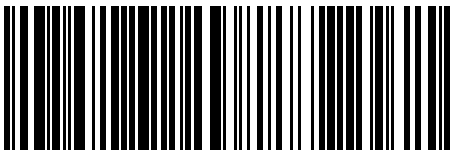
**Text & Email Updates**

**Return Receipt Electronic**

**USPS Tracking Plus®**

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 50

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000070



Legion Production Partners LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682350

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:21 pm on September 21, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
September 21, 2024, 3:21 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

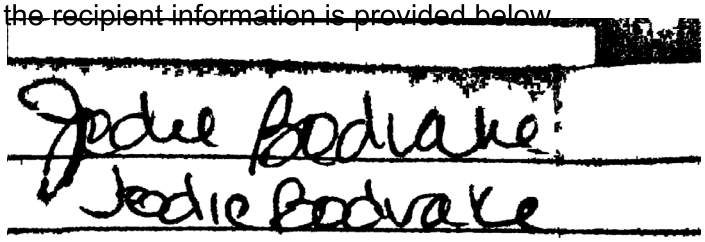
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

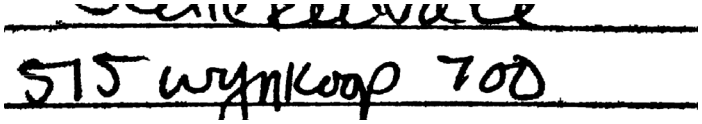
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 50. Our records indicate that this item was delivered on 09/21/2024 at 03:21 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :




Address of Recipient :

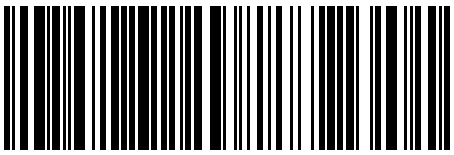



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

10312673.1.1-24

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 67

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000060



Avant Operating LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

# USPS Tracking®

FAQs >

Remove ×

Tracking Number:

## 9214890142980407682367

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:21 pm on September 21, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
September 21, 2024, 3:21 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

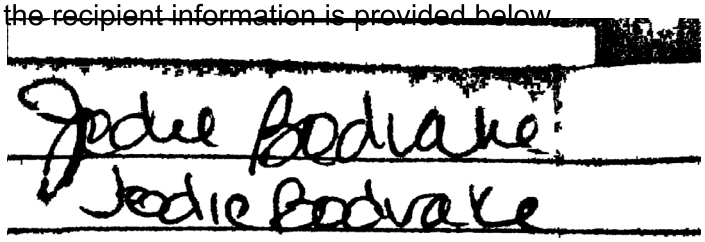
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

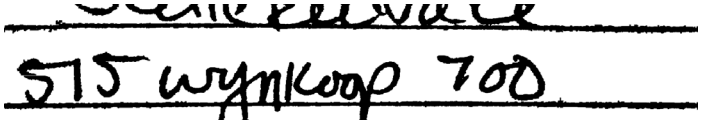
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 67. Our records indicate that this item was delivered on 09/21/2024 at 03:21 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



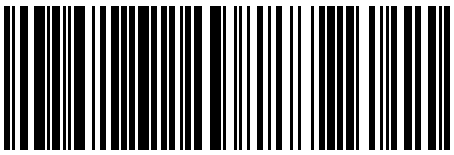

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 74

10312673.1.1-24

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000050



Double Cabin Minerals LLC
1515 Wynkoop Street, Suite 700
Denver CO 80401

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682374

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:21 pm on September 21, 2024 in DENVER, CO 80202.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

DENVER, CO 80202
September 21, 2024, 3:21 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

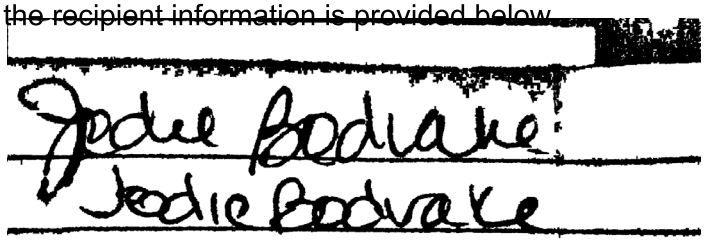
UNITED STATES POSTAL SERVICE

Date Produced: 09/23/2024

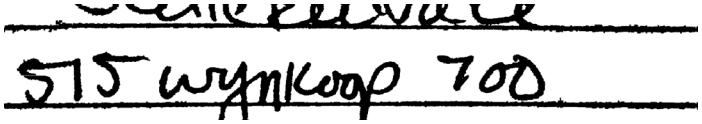
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 74. Our records indicate that this item was delivered on 09/21/2024 at 03:21 p.m. in DENVER, CO 80202. The scanned image of the recipient information is provided below.

Signature of Recipient :



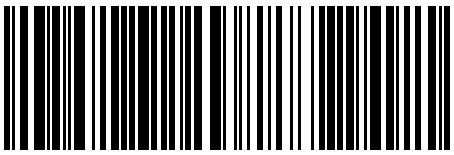

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 81

10312673.1.1-24

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000040



T.H. McElvain Oil & Gas LLLP
1819 Denver West Drive, Suite 260
Denver CO 80401

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682381

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 12:46 pm on September 24, 2024 in GOLDEN, CO 80401.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

GOLDEN, CO 80401
September 24, 2024, 12:46 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

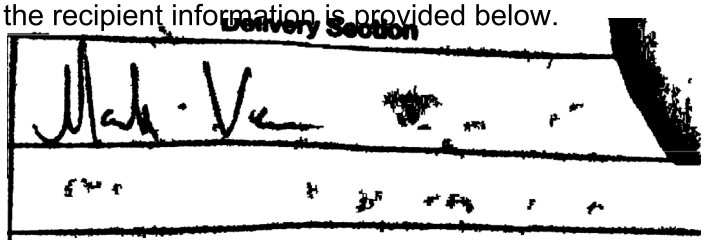
UNITED STATES POSTAL SERVICE

Date Produced: 09/30/2024

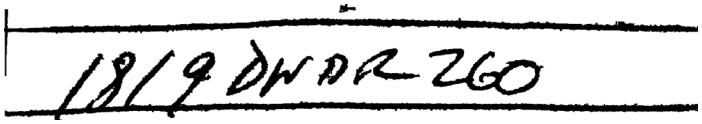
LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6823 81. Our records indicate that this item was delivered on 09/24/2024 at 12:46 p.m. in GOLDEN, CO 80401. The scanned image of the recipient information is provided below.

Signature of Recipient :



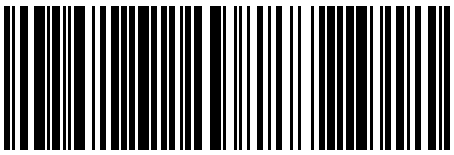

Address of Recipient :




Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6823 98

10312673.1.1-24

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000030



Trudy Gayle Schlagal Rea
4214 Coyote Trail
Midland TX 79707

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682398

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

### Moving Through Network

**In Transit to Next Facility, Arriving Late**

September 25, 2024

**Arrived at USPS Regional Destination Facility**

MIDLAND TX DISTRIBUTION CENTER
September 21, 2024, 12:26 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

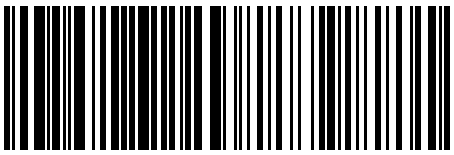
**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

Feedback

USPS CERTIFIED MAIL



9214 8901 4298 0407 6824 04

10312673.1.1-24

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000020



Trainer Partners, Ltd.,
2925 Richmond Ave., Suite 1200
Houston TX 77098

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682404

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to an individual at the address at 5:31 pm on October 4, 2024 in HOUSTON, TX 77098.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Left with Individual**

HOUSTON, TX 77098
October 4, 2024, 5:31 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

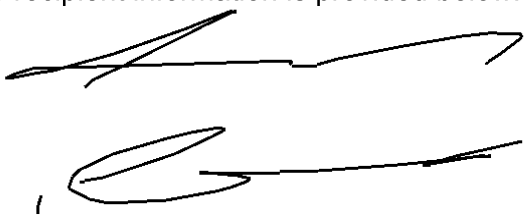
UNITED STATES POSTAL SERVICE

Date Produced: 10/07/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 6824 04. Our records indicate that this item was delivered on 10/04/2024 at 05:31 p.m. in HOUSTON, TX 77098. The scanned image of the recipient information is provided below.

Signature of Recipient :



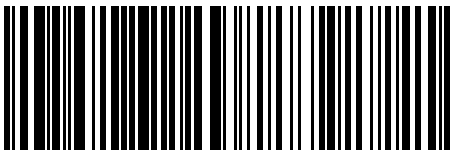
Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

USPS CERTIFIED MAIL



9214 8901 4298 0407 6824 11

10312673.1.1-24

***CERTIFIED MAIL***

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

0010312673000010



Bradley Lowe and wife, Pauline Lowe
308 Comet
Austin TX 78734

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407682411

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

---

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Moving Through Network

**In Transit to Next Facility**

October 18, 2024

**Arrived at USPS Regional Destination Facility**

AUSTIN TX DISTRIBUTION CENTER
October 14, 2024, 4:00 pm

**See All Tracking History**

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

10258292.1.1-13

Bradfute Consulting & Legal Services
PO Box 90233
Albuquerque NM 87199

USPS CERTIFIED MAIL

9214 8901 4298 0407 2297 46

0010258292000600
Burk Royalty Company, Ltd.
4245 Kemp Boulevard
Falls TX 76308

# USPS Tracking®

FAQs >

Remove ×

**Tracking Number:**

## 9214890142980407229746

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:42 am on September 12, 2024 in WICHITA FALLS, TX 76308.

**Get More Out of USPS Tracking:**

**USPS Tracking Plus®**

Feedback

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

WICHITA FALLS, TX 76308
September 12, 2024, 10:42 am

**See All Tracking History**

What Do USPS Tracking Statuses Mean? **(https://faq.usps.com/s/article/Where-is-my-package)**

**Text & Email Updates** ⌄

**Return Receipt Electronic** ⌄

**USPS Tracking Plus®** ⌄

**Product Information** ⌄

**See Less** ^

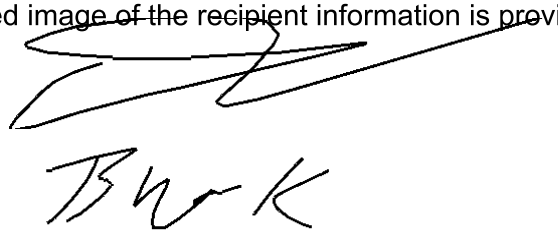
UNITED STATES POSTAL SERVICE

Date Produced: 09/16/2024

LETTERSTREAM:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 4298 0407 2297 46. Our records indicate that this item was delivered on 09/12/2024 at 10:42 a.m. in WICHITA FALLS, TX 76308. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient : 4245 KEMP BLVD STE 600,
WICHITA FALLS, TX 76308

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,
United States Postal Service

EXHIBIT F-4

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 22, 2024
and ending with the issue dated
October 22, 2024.

Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

**LEGAL NOTICE**
**October 22, 2024**

**CASE No. 24756: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico, including:** A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Finwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK,c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 701H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
**#00295195**

67118382 00295195

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 22, 2024
and ending with the issue dated
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Publisher

Sworn and subscribed to before me this 22nd day of October 2024.

Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL LEGAL LEGAL

**LEGAL NOTICE**
**October 22, 2024**

**CASE No. 24757: Notice – to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico including:** A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Finwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK,c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 702H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
**#00295197**

67118382 00295197

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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Notary

My commission expires
August 09, 2025
(Seal)

PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

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**LEGAL NOTICE**
**October 22, 2024**

**CASE No. 24758: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico, including:** A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Finwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK,c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Turnpike 33-32 State Com 703H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
**#00295198**

67118382 00295198

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

# Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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My commission expires
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PAULA GUELL
Notary Public - State of New Mexico
Commission # 1135156
My Comm. Expires Aug 9, 2025

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**LEGAL NOTICE**
**October 22, 2024**

**CASE No. 24759: Notice -- to all parties and persons having any right, title, interest or claim in this case, including owners of working interest, overriding royalty interest, and record title, among others, whether such parties or persons are listed herein or not, as well as notice to all known and unknown heirs, devisees, assigns and successors of such affected parties and persons, which based on reasonable diligence include, – of Magnum Hunter Production, Inc.'s application for approval of a compulsory pooling, Lea County, New Mexico, including:** A.H. Gonzales Oil Company, Avant Operating, LLC, Bovina Limited Liability Company, Burk Royalty Company, Ltd., Chevron U.S.A. Inc., Collins & Jones Investments, LLC, Coyote Oil and Gas, LLC, Crown Oil Partners, LP, Curtis W. Mewbourne, Curtis W. Mewbourne, Trustee, David W. Cromwell, Dean A. Horning, Deane Durham, Don P. Olive, Double Cabin Minerals, Earthstone Permian LLC, Flnwing Oil & Gas, LLC, Foran Oil Company, H. Jason Wacker, Haynie Enterprises, LLC, Jack Erwin, James D. Moring and Dorothy G. Moring, H&W, Kaleb Smith, KMF Land, LLC, Legion Production Partners, LLC, Lerwick I Oil & Gas, LLC, LMC Energy, LLC, Loro Oil & Gas, LLC, Manta II, LLC, "MAP2004-OK c/o: Map Royalty, Inc.", Marathon Oil Permian LLC, Marbella Development, LP, Maverick Oil & Gas Corporation, Mavros Minerals II, LLC, MCT Energy Ltd., Mewbourne Development Corporation, Mewbourne Development Partners, 93-B, L.P., Mewbourne Development Partners, 94-A, L.P., Mewbourne Oil Company, Mewbourne Oil Company, Mike Moylett, "Nearburg Producing Company, for the benefit of the Nearburg Producing Company Employee Fund", Oak Valley Mineral and Land, LP, Parks & Luttrell, Inc., Penroc Oil Corporation, Petraitis Oil & Gas, LLC, Post Oak Crown IV, LLC, Post Oak Crown IV-B, LLC, R.C. Schlagal and Alice, R. Schlagal, H&W, Randal Clay Spears, Jeffrey Spears, Robert G. Shelton, S. E. S. Resources, LLC, Sandra Sue Spears, Schlagal Brothers, Sitio Permian, LP, Timothy R. MacDonald, Top Brass Oil Properties, Inc., Viersen Oil & Gas Company, W.T.G. Exploration, Inc., Duane Davis, Marian Leone Spears, John A. Starck, Darren Printz, Michael J. Petraitis, SES Investments, Ltd., Burk Royalty Company Ltd., Estates of R.C. Schlagal and Alice Schlagal, Colgate Royalties, LP. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:30 a.m. on October 8, 2024, in Wendell Chino Building, Pecos Hall located on the 1st Floor, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. You can attend the hearing in person at Pecos Hall or you can attend virtually through remote online access. For information about attending by remote access and reviewing the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Magnum Hunter Production, Inc., with a contact address of 6001 Deauville Blvd., Suite 300N, Midland, TX 79706, seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, an oil pool, underlying a standard 320- acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 33 and 32, Township 18 South, Range 34 East; NMPM, Lea County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the **Tumpike 33-32 State Com 704H** Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Applicant seeks to designate Cimarex Energy Co. of Colorado as the operator of the well and unit. The completed interval and first take and last take points for the well will comply with setback requirements under statewide rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 20.5 miles Southwest of Lovington, New Mexico.
**#00295204**

67118382 00295204

BRADFUTE CONSULTING & LEGAL SERVICES
P.O. BOX 90233
ALBUQUERQUE, NM 87199

Received by OCD: 11/25/2024 10:13:30 AM


COTERRA

# *Rebuttal Engineering Study*

MHPI Rebuttal Exhibit 1



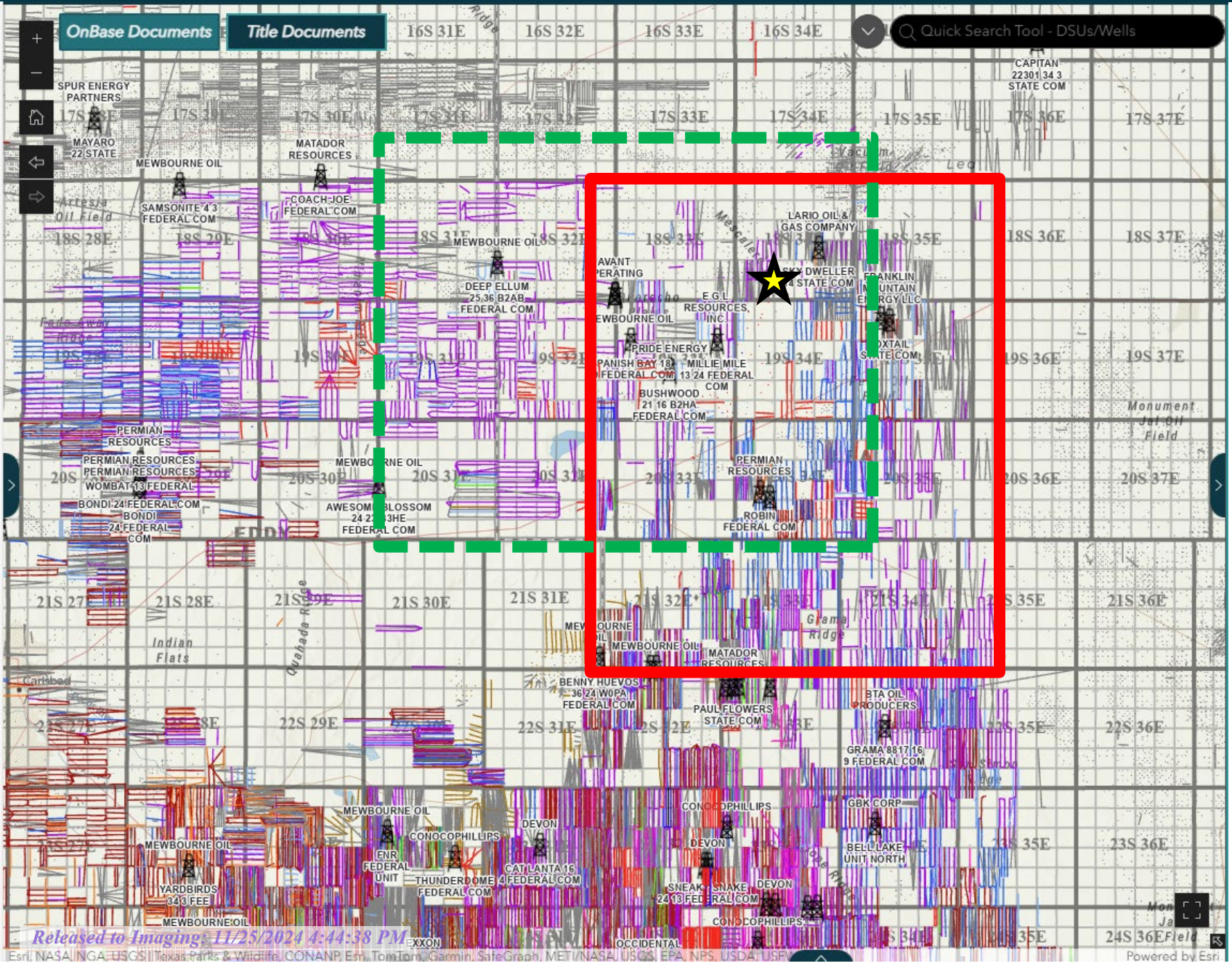
Released to Imaging: 11/25/2024 4:44:38 PM

Received by OCD: 11/25/2024 10:13:30 AM

# Rebuttal to MRC C-5 C-6



COTERRA




Released to Imaging: 11/25/2024 4:44:38 PM

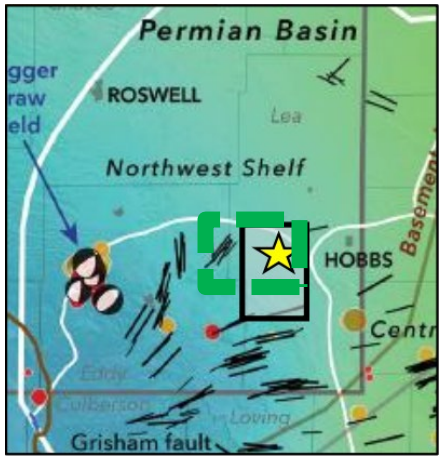



Exhibit shows approximate MRC AOI from MRC Exhibits C-5 and C-6. AOI has been rotated 90 degrees from picture and is colored in green.

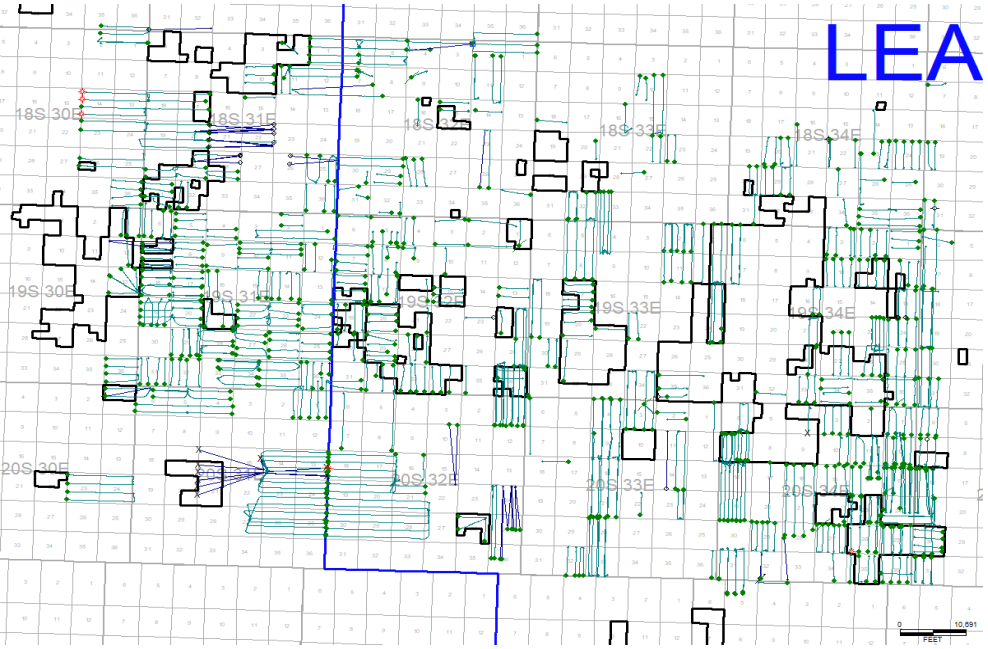
~8 miles West of the Star centered on the 4 Sections East-West orientation becomes more common. Similarly, ~8 miles South of the star North-South orientation is common to the state line.

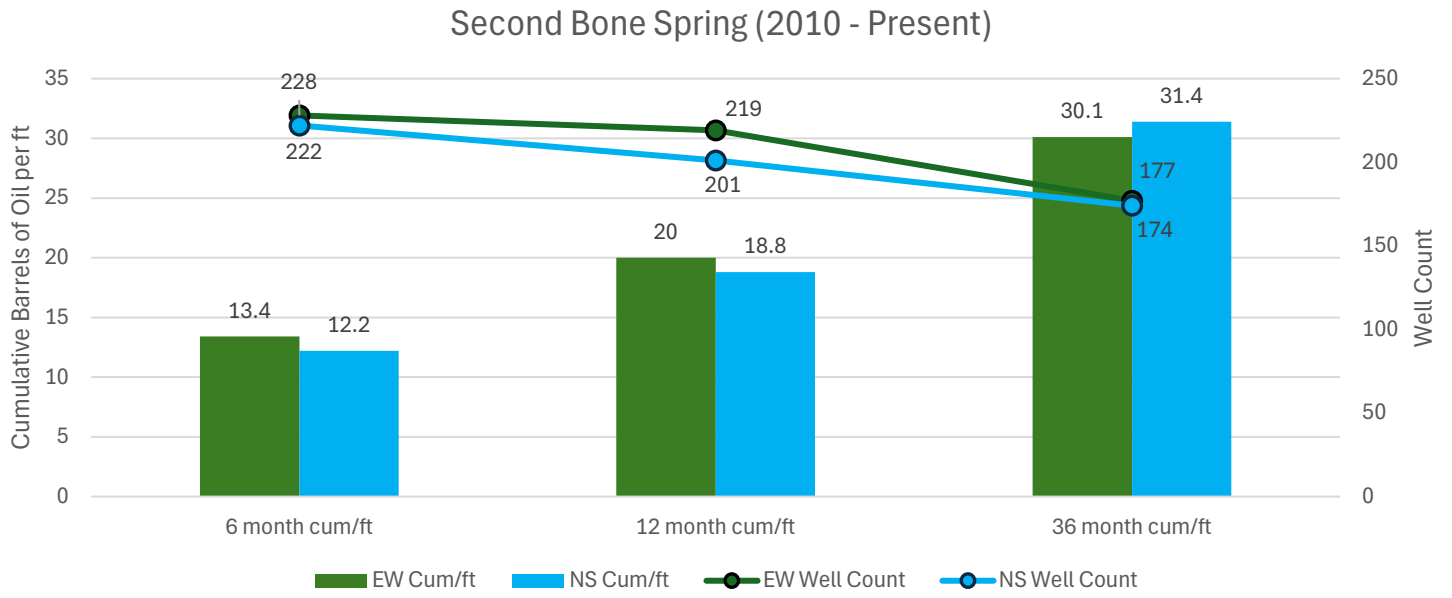
Cimarex seismic array data in T 18S R 35E indicates orientation has negligible impact in Northern Delaware

713

Received by OCD: 11/25/2024 10:13:30 AM

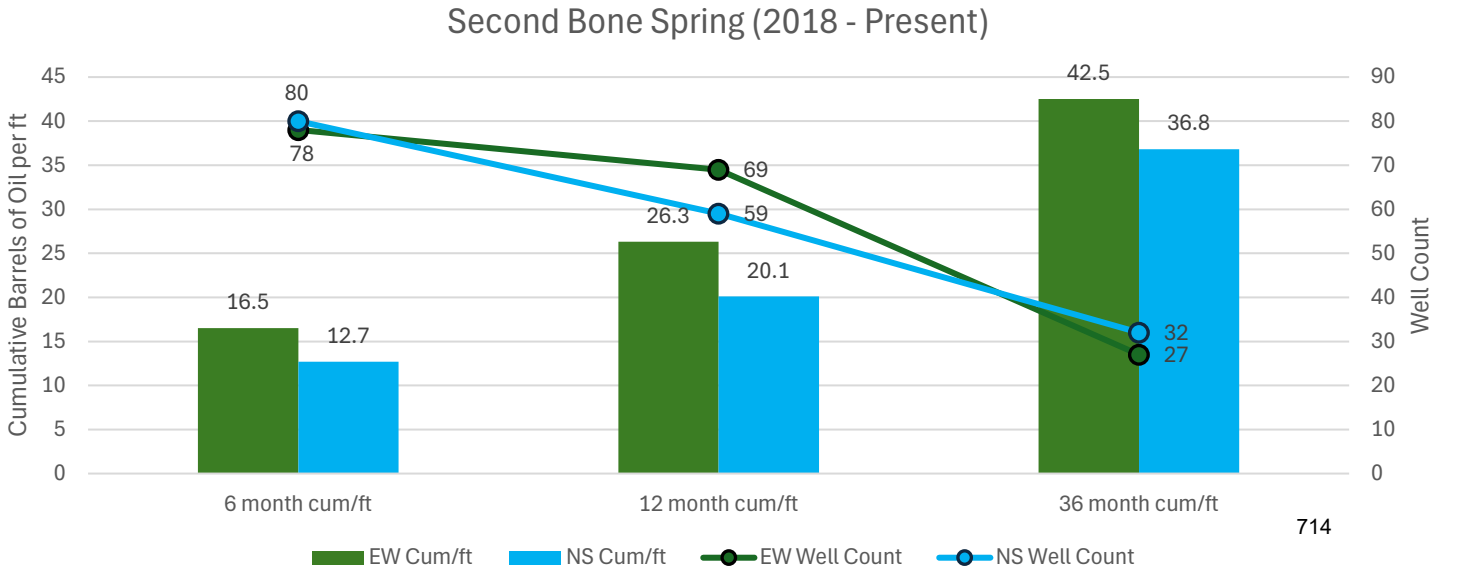

# Rebuttal to MRC C-5 C-6 2nd Bone Spring Sand




## Map is All wells in AOI

- 2nd Bone Spring Sand has significant activity across the AOI
- Graphs compares 2nd Bone Spring Sand Cumulative oil / ft using Enverus compiled public data and count.
- Graphs limited to first production date and compare EW wells vs. NS wells with 1st production after 2010 and after 2018 to capture modern completion performance.

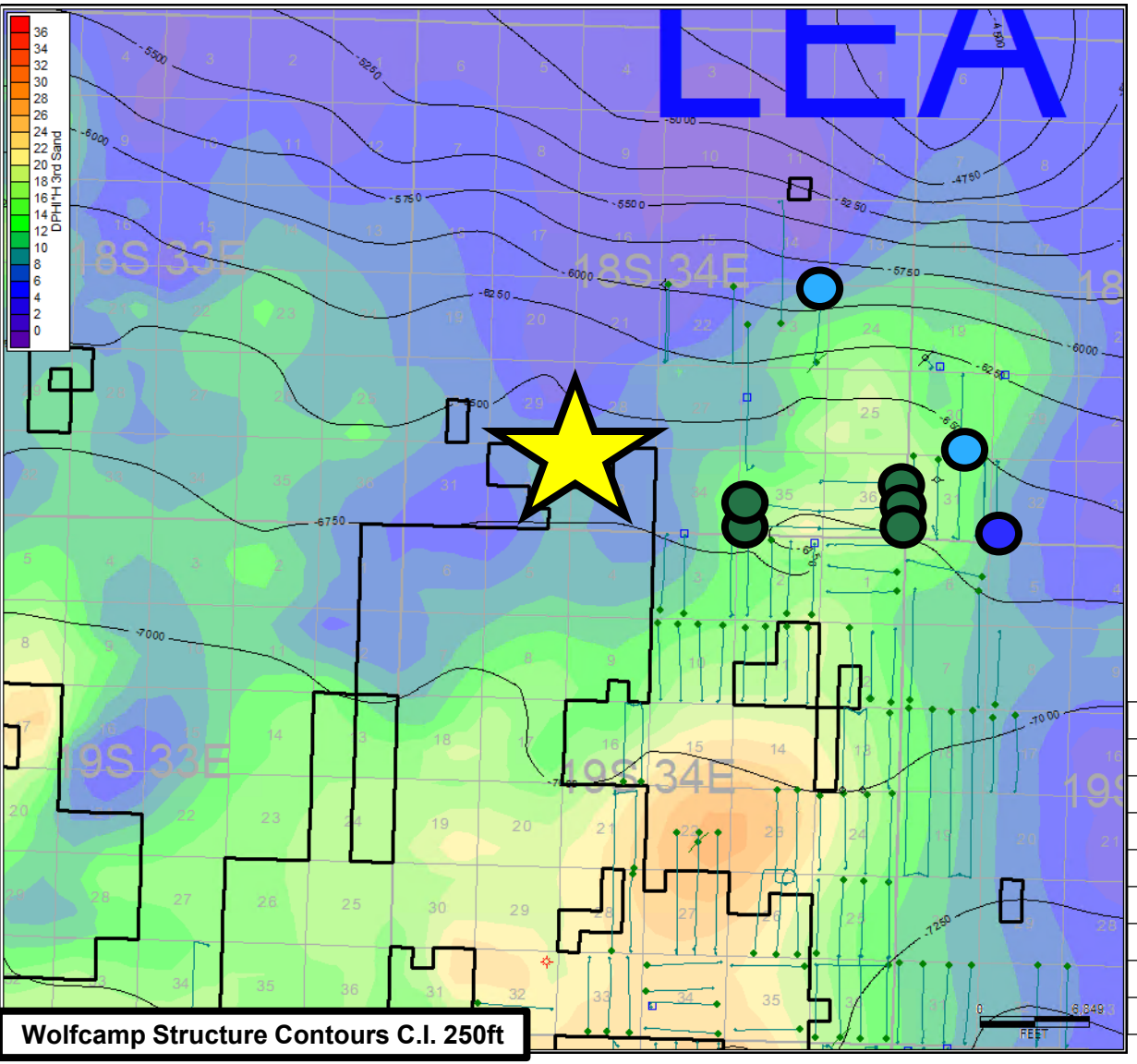



714

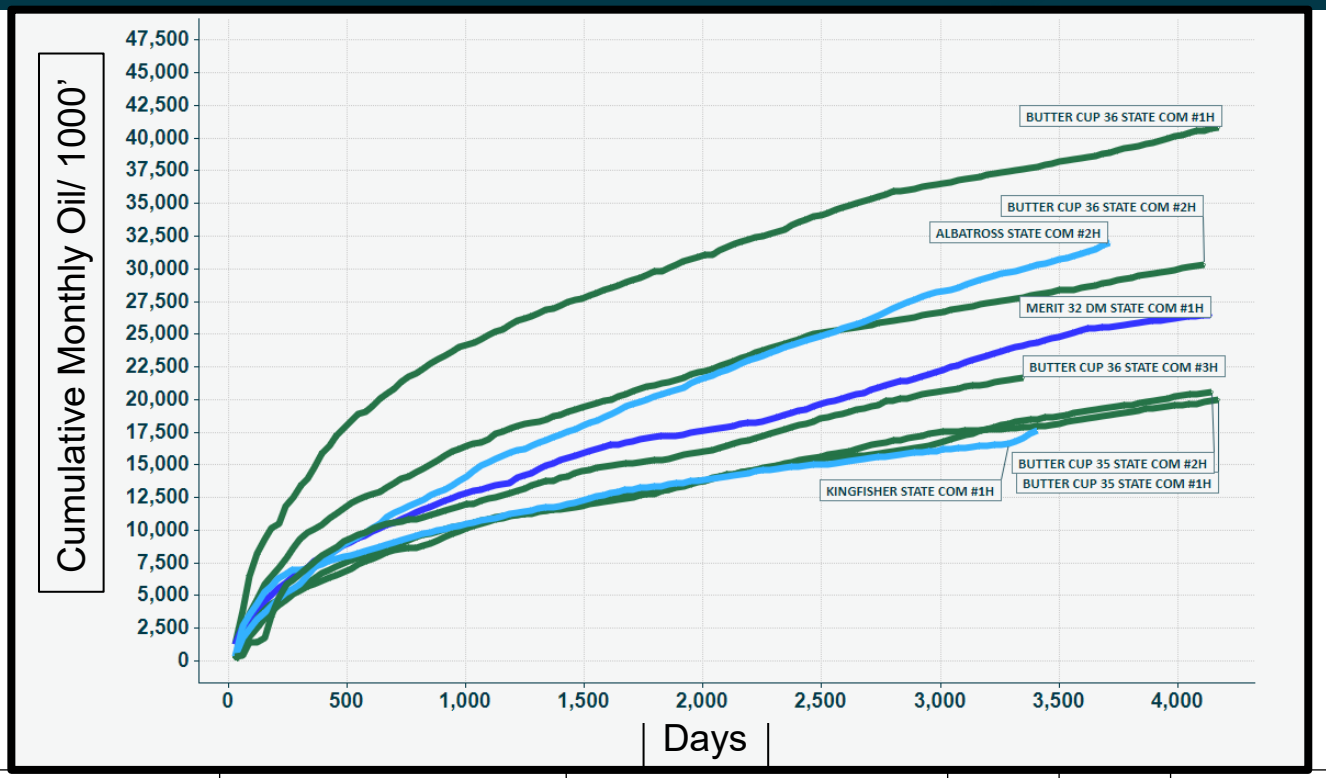
Released to Imaging: 11/25/2024 4:44:38 PM

Received by OCD: 11/25/2024 10:13:30 AM


# Rebuttal Avant C-1 Exhibit 3rd Sand




**Wolfcamp Structure Contours C.I. 250ft**




| API | WELLNAME | Operator | Prop/ft | Fluid/ft | LAT_LENGTH |
|---|---|---|---|---|---|
| 30025408360000 | MERIT 32 DM STATE COM #1H | FRANKLIN MOUNTAIN ENERGY LLC | 719 | 13 | 4311 |
| 30025418350000 | KINGFISHER STATE COM #1H | MATADOR RESOURCES | 791 | 17 | 4170 |
| 30025423670000 | BUTTER CUP 36 STATE COM #3H | FRANKLIN MOUNTAIN ENERGY LLC | 1340 | 15 | 4647 |
| 30025406410000 | BUTTER CUP 36 STATE COM #2H | FRANKLIN MOUNTAIN ENERGY LLC | 489 | 8 | 4741 |
| 30025406400000 | BUTTER CUP 36 STATE COM #1H | FRANKLIN MOUNTAIN ENERGY LLC | 517 | 9 | 4775 |
| 30025406420000 | BUTTER CUP 35 STATE COM #2H | FRANKLIN MOUNTAIN ENERGY LLC | 643 | 11 | 4244 |
| 30025406340000 | BUTTER CUP 35 STATE COM #1H | FRANKLIN MOUNTAIN ENERGY LLC | 568 | 11 | 4226 |
| 30025415440000 | ALBATROSS STATE COM #2H | MATADOR RESOURCES | 754 | 16 | 4419 |

Franklin Butter Cup State EW performance vs. Franklin Merit 32 NS supports negligible orientation impact.

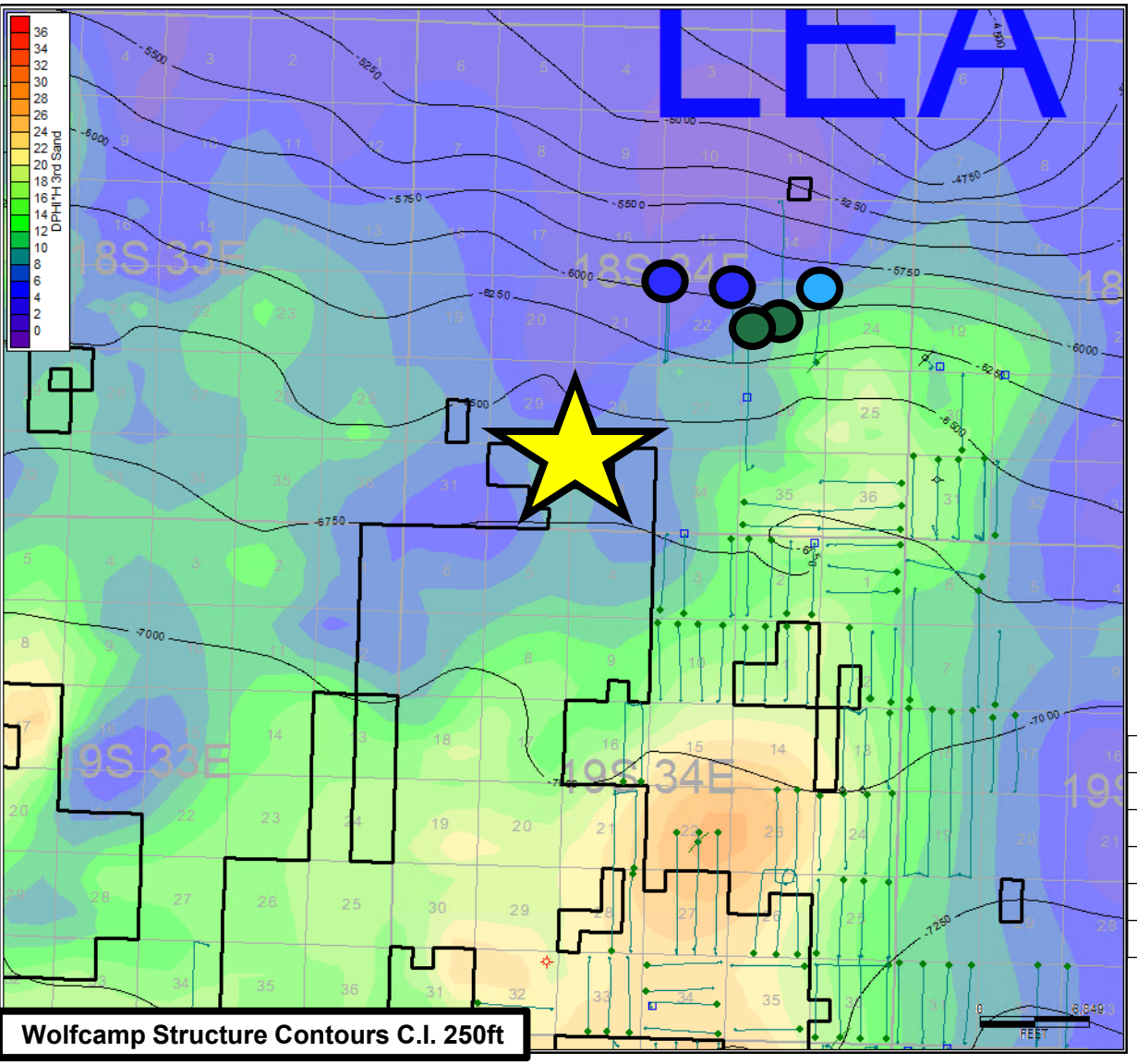
- Similar structure, same operator, similar execution time ~halfway between Cimarex private seismic array data in 18S 35E and the subject lands.

715

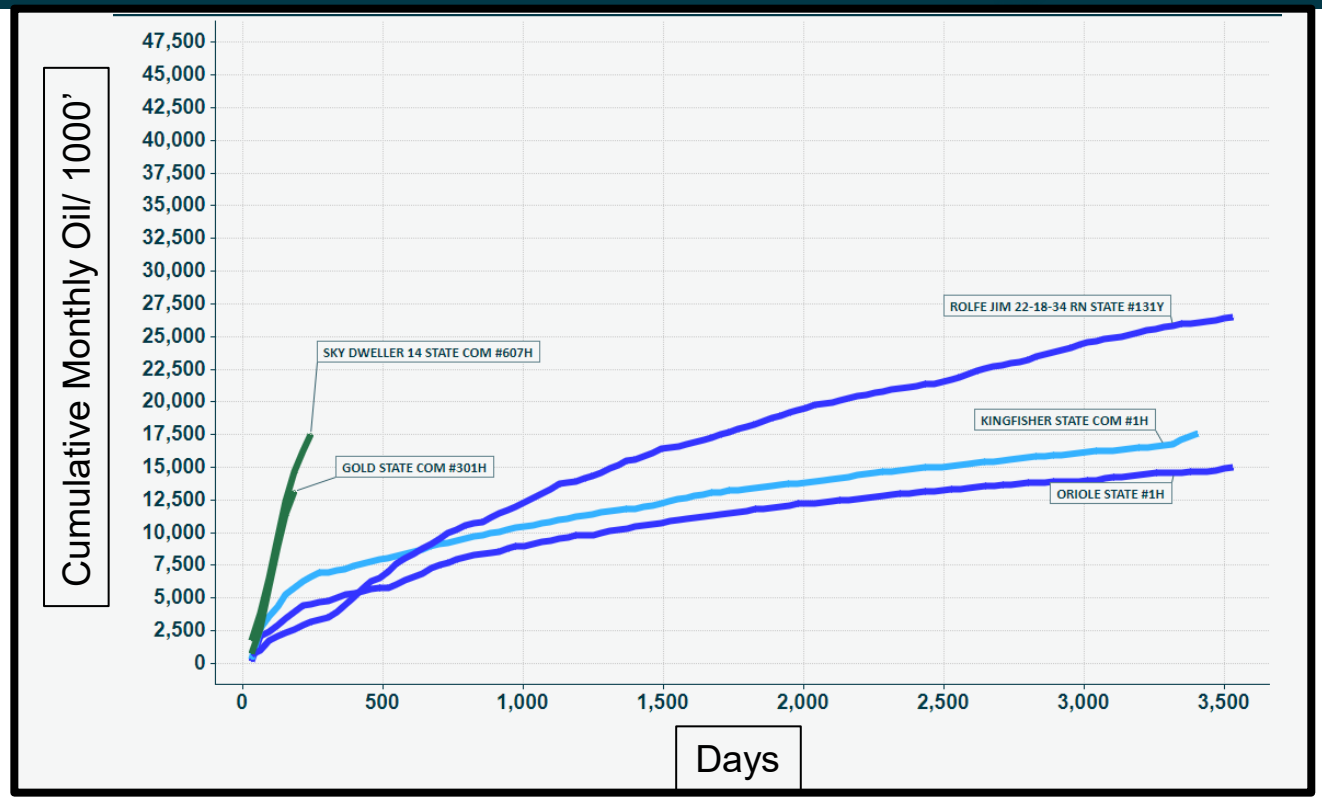
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# Rebuttal Avant C-1 (New vs. Old Completions Matters)




**Wolfcamp Structure Contours C.I. 250ft**




| API | WELLNAME | Operator | Prop/ft | Fluid/ft | LAT_LENGTH |
|---|---|---|---|---|---|
| 30025515280100 | SKY DWELLER 14 STATE COM #607H | COG OPERATING LLC | 2564 | 70 | 7293 |
| 30025420570000 | ROLFE JIM 22-18-34 RN STATE #131Y | MATADOR RESOURCES | 1783 | NA | 3943 |
| 30025416120100 | ORIOLE STATE #1H | EARTHSTONE OPERATING LLC | 800 | 17 | 4134 |
| 30025418350000 | KINGFISHER STATE COM #1H | MATADOR RESOURCES | 791 | 17 | 4170 |
| 30025516660000 | GOLD STATE COM #301H | FRANKLIN MOUNTAIN ENERGY LLC | NA | NA | 8563 |

- Modern frac's can produce in 1 year what used to take 10 years, frac is a large overprint on data
- The absence of modern EW wells adjacent to the lease doesn't mean stress direction in 18S 34E benefits NS wellbores.



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# Rebuttal MRC C-4. E-W wells not analogous due to frac size

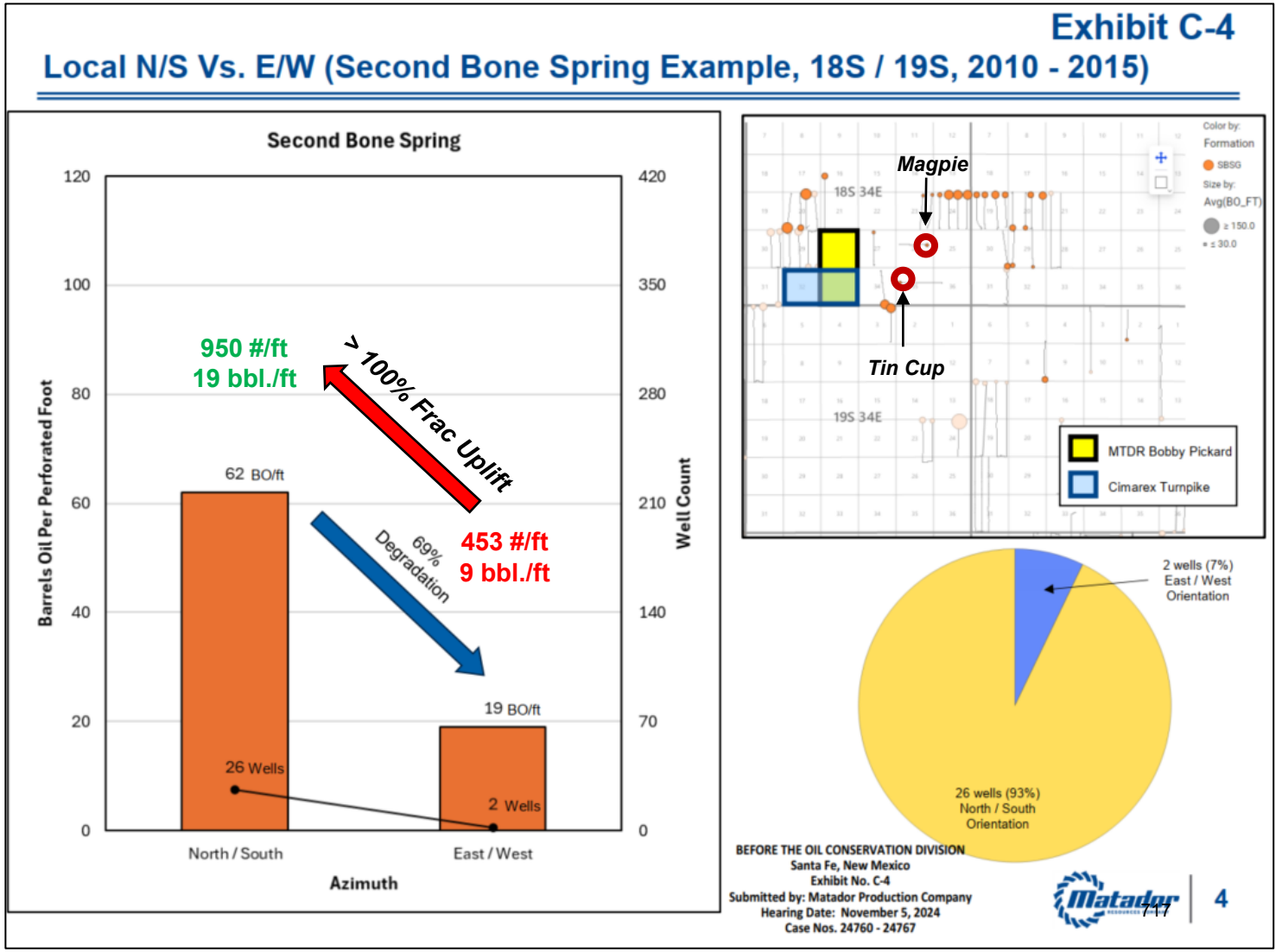
- Matador exhibits are targeted to 2 x wells completed in 2012 with tiny fracs
  - 26 well sample contains a 950#/ft and 19 bbl./ft. avg. frac size
  - 2 well E-W sample contains a 400#/ft and 10 bbl./ft. avg. frac size

**Magpie State 001H**

- Fluid Intensity = 11 bbl./ft.
- Proppant Intensity = 547 lb./ft.

**Tin Cup 36 State Com 002H**

- Fluid Intensity = 7 bbl./ft.
- Proppant Intensity = 359 lb./ft.




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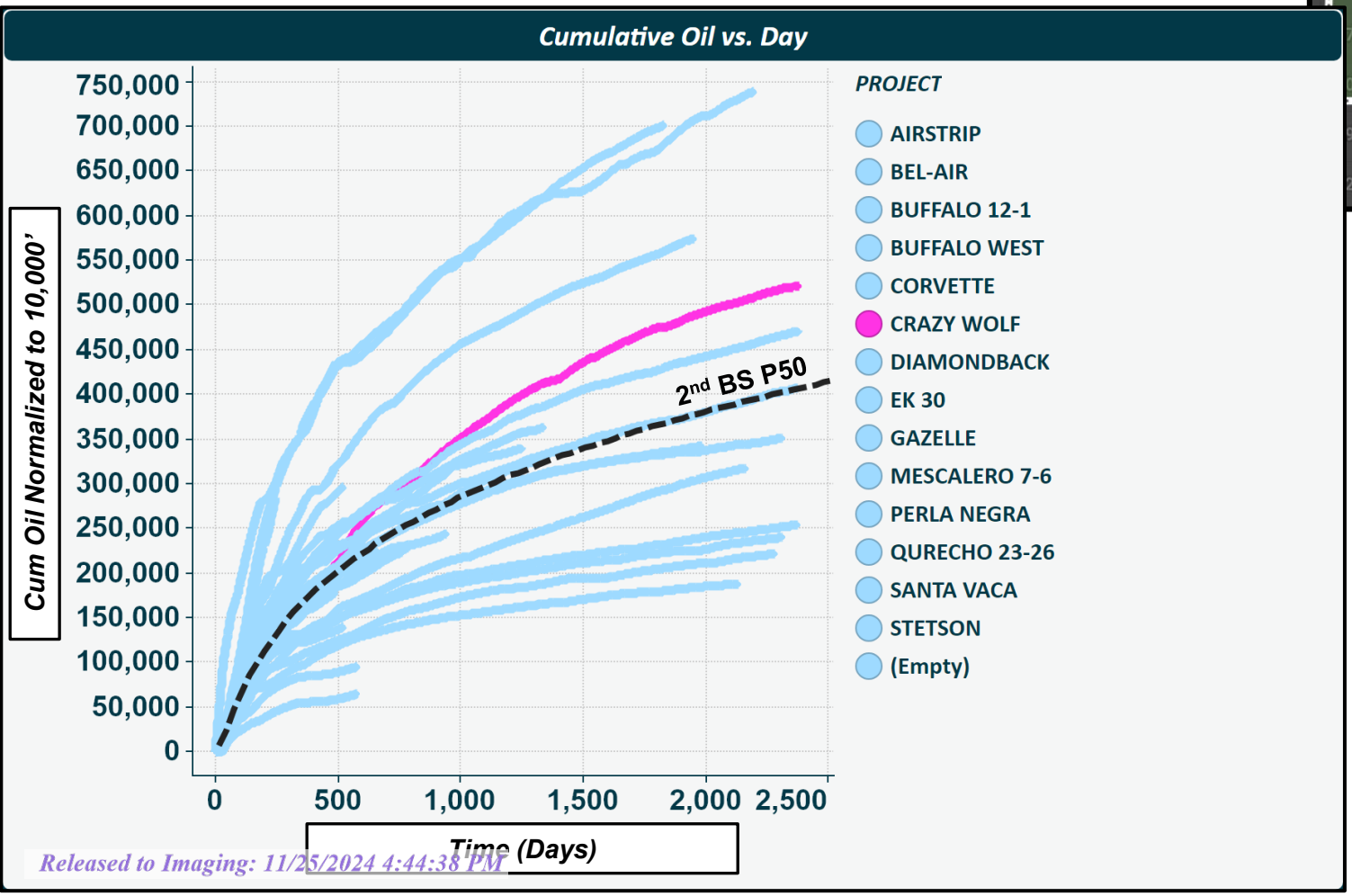
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# Rebuttal MRC C3-4 Analogous Development Completed Since 2018

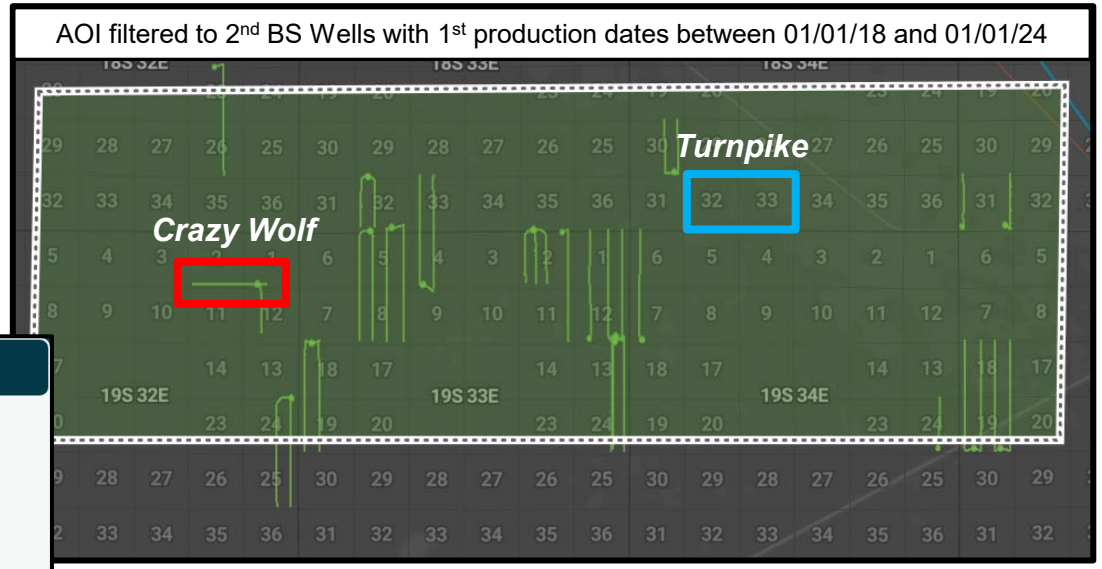
COTERRA

**Matador's exhibits are targeted to vintage frac developments brought online before 2015.**

- Example of East to West project outperforming P50 curve in AOI
- Crazy Wolf 2nd BS drilled in 2018 by Centennial (PR)
  - No degradation seen when compared to average 2nd BS result




AOI filtered to 2nd BS Wells with 1st production dates between 01/01/18 and 01/01/24




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**Note Data uses Cumulative oil production / ft at 3 point in time (6 month, 12 month, 36 months) to minimize interpretation bias from EUR projections. Where the Perforated interval was not available Enverus lateral length is used which is normally within less than a frac stage of actuals. 0, blank, or NA in column means data is not available due to public producing time or reported data.**

| API14 | WellName | Reservoir | ENV Operator | First Prod Date | Lateral Length_FT (used if perf null) | Perf Interval _FT | orient (EW/NS) | Section_ Township_ Range | First 6Month Oil_BBL | First 12Month Oil_BBL | First 36 Month Oil_BBL | 6 month cum/ft | 12 month cum /ft | 36 month cum/ft | bbl/ft | #/ft |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30015395030000 | AIRBUS 12 FEDERAL 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2012 | 4175 | 4217 | ns | 12-19S-31E | 21441 | 29296 | 47617 | 5.08 | 6.95 | 11.29 | 13.4 | 699 |
| 30015424120000 | AIRBUS 12 FEDERAL 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2015 | 4329 | 4248 | ns | 12-19S-31E | 20316 | 28221 | 48504 | 4.78 | 6.64 | 11.42 | 35.2 | 1692 |
| 30025407530000 | AMOCO 21 FEDERAL 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 4/1/2013 | 3835 | 3498 | ns | 21-19S-32E | 36794 | 73283 | 144497 | 10.52 | 20.95 | 41.31 | 9.3 | 408 |
| 30025518860000 | BATMAN FEDERAL COM 121H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 9976 | | ns | 18-20S-34E | 120427 | | | 12.07 | 0.00 | 0.00 | 48.9 | 2141 |
| 30025518390000 | BATMAN FEDERAL COM 122H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 10025 | | ns | 18-20S-34E | 119245 | | | 11.89 | 0.00 | 0.00 | 47.7 | 2107 |
| 30025518400000 | BATMAN FEDERAL COM 123H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 9968 | | ns | 18-20S-34E | 107326 | | | 10.77 | 0.00 | 0.00 | 48.2 | 2111 |
| 30025518410000 | BATMAN FEDERAL COM 124H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 9956 | | ns | 18-20S-34E | 113262 | | | 11.38 | 0.00 | 0.00 | 50.0 | 2201 |
| 30025518420000 | BATMAN FEDERAL COM 125H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 9162 | | ns | 18-20S-34E | 117527 | | | 12.83 | 0.00 | 0.00 | 53.3 | 2369 |
| 30025518430000 | BATMAN FEDERAL COM 126H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 9143 | | ns | 18-20S-34E | 84359 | | | 9.23 | 0.00 | 0.00 | 55.1 | 2428 |
| 30015384840000 | BEETLE JUICE 19 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 11/1/2011 | 4289 | 4227 | ns | 19-19S-31E | 11855 | 18667 | 41347 | 2.80 | 4.42 | 9.78 | 6.3 | 368 |
| 30015389890000 | BEETLE JUICE 19 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 4138 | 4218 | ns | 19-19S-31E | 23815 | 36279 | 60767 | 5.65 | 8.60 | 14.41 | 6.6 | 394 |
| 30015392310000 | BEETLE JUICE 19 FEDERAL 003H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 4416 | 4357 | ns | 19-19S-31E | 22084 | 34729 | 53624 | 5.07 | 7.97 | 12.31 | 6.6 | 406 |
| 30015392320000 | BEETLE JUICE 19 FEDERAL 004H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 4296 | 3854 | ns | 19-19S-31E | 37298 | 49576 | 75063 | 9.68 | 12.86 | 19.48 | 6.8 | 395 |
| 30025497120000 | BEL AIR 5 8 2BS FEDERAL COM 005H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 6/1/2022 | 10099 | 8982 | ns | 05-19S-33E | 118483 | 206115 | | 13.19 | 22.95 | 0.00 | 50.4 | 2228 |
| 30025497130000 | BEL AIR 5 8 2BS FEDERAL COM 006H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 6/1/2022 | 9937 | | ns | 05-19S-33E | 87443 | 153289 | | 8.80 | 15.43 | 0.00 | 50.5 | 2260 |
| 30025504380000 | BEL AIR 5 8 FEDERAL COM 223H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2024 | 10128 | | ns | 32-18S-33E | 133603 | | | 13.19 | 0.00 | 0.00 | 46.8 | 2578 |
| 30025509770000 | BEL AIR 5 8 FEDERAL COM 244H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2024 | 10464 | | ns | 32-18S-33E | 143442 | | | 13.71 | 0.00 | 0.00 | 45.6 | 2495 |
| 30015405000000 | BIG EDDY UNIT 252H | 2ND BONE SPRING SAND | EXXON | 2/1/2013 | 4737 | 5144 | ns | 35-19S-31E | 36273 | 48285 | 81640 | 7.05 | 9.39 | 15.87 | 8.5 | 758 |
| 30025466550000 | BIG EDDY UNIT 29E VADER 106H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 5239 | 5002 | ns | 16-20S-32E | 63780 | 96074 | 139333 | 12.75 | 19.21 | 27.86 | 54.8 | 2497 |
| 30025465430000 | BIG EDDY UNIT 29E VADER 107H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 5229 | 5022 | ns | 16-20S-32E | 83350 | 124768 | 189351 | 16.60 | 24.84 | 37.70 | 55.2 | 2491 |
| 30015382950000 | BIRDSEYE 32 STATE 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2011 | 4156 | 3078 | ns | 32-19S-31E | 66235 | 93587 | 121875 | 21.52 | 30.41 | 39.60 | 11.9 | 613 |
| 30015409540000 | BIRDSEYE 32 STATE 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2013 | 4310 | 4219 | ns | 32-19S-31E | 79602 | 103188 | 141898 | 18.87 | 24.46 | 33.63 | 14.8 | 728 |
| 30015408910000 | BIRDSEYE 32 STATE 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2013 | 3906 | 3914 | ns | 32-19S-31E | 52655 | 72873 | 100230 | 13.45 | 18.62 | 25.61 | 12.3 | 754 |
| 30015393870000 | BIRDSEYE 32 STATE 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2011 | 4165 | 4266 | ns | 32-19S-31E | 59428 | 81531 | 113935 | 13.93 | 19.11 | 26.71 | 13.7 | 682 |
| 30025432400000 | BLACK HORSE FEDERAL COM 20 33 07 SB 001H | 2ND BONE SPRING SAND | MARATHON | 8/1/2017 | 9266 | 9460 | ns | 07-20S-33E | 72997 | 149589 | 318092 | 7.72 | 15.81 | 33.62 | 38.1 | 2278 |
| 30015404070000 | BOOTES 15 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 5/1/2013 | 4723 | 4532 | ns | 15-19S-31E | 38606 | 55454 | 90045 | 8.52 | 12.24 | 19.87 | 9.0 | 515 |
| 30015404080000 | BOOTES 15 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 5/1/2013 | 4498 | 4496 | ns | 15-19S-31E | 24907 | 34796 | 53000 | 5.54 | 7.74 | 11.79 | 0.0 | na |
| 30025508050000 | BRAVOS 15 10 B2OB FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2023 | 10008 | | ns | 15-18S-33E | 250423 | 409209 | | 25.02 | 40.89 | 0.00 | 50.4 | 2081 |
| 30025508060000 | BRAVOS 15 10 B2PA FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2023 | 9931 | | ns | 15-18S-33E | 227006 | 350012 | | 22.86 | 35.24 | 0.00 | 49.6 | 2014 |
| 30025451280000 | BUFFALO 12 1 FEDERAL 2BS COM 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 8/1/2019 | 10019 | 10260 | ns | 12-19S-33E | 235481 | 372294 | 573557 | 22.95 | 36.29 | 55.90 | 30.1 | 1497 |
| 30025451600000 | BUFFALO 12 1 FEDERAL 2BS COM 004H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2021 | 10023 | 10063 | ns | 12-19S-33E | 141828 | 223933 | 346286 | 14.09 | 22.25 | 34.41 | 50.9 | 2212 |
| 30025451610000 | BUFFALO 12 1 FEDERAL 2BS COM 005H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2021 | 9955 | 10063 | ns | 12-19S-33E | 122394 | 198426 | 307965 | 12.16 | 19.72 | 30.60 | 50.9 | 2210 |
| 30025438290000 | BUFFALO WEST 2 STATE 2BS COM 002H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2018 | 4438 | 4591 | ns | 02-19S-33E | 37774 | 48937 | 79322 | 8.23 | 10.66 | 17.28 | 20.5 | 963 |
| 30025438300000 | BUFFALO WEST 2 STATE 2BS COM 003H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2018 | 4349 | 4379 | ns | 02-19S-33E | 30976 | 42499 | 67943 | 7.07 | 9.71 | 15.52 | 20.5 | 1441 |
| 30025438310000 | BUFFALO WEST 2 STATE 2BS COM 004H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2018 | 4387 | 4590 | ns | 02-19S-33E | 41767 | 55559 | 85192 | 9.10 | 12.10 | 18.56 | 21.1 | 1499 |
| 30025438320000 | BUFFALO WEST 2 STATE 2BS COM 005H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 11/1/2017 | 4339 | 4380 | ns | 02-19S-33E | 40863 | 88081 | 134235 | 9.33 | 20.11 | 30.65 | 18.6 | 1499 |
| 30015394160000 | CAPELLA 14 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 8/1/2012 | 4133 | 4334 | ns | 14-19S-31E | 14362 | 23994 | 45808 | 3.31 | 5.54 | 10.57 | 9.3 | 544 |
| 30015394130000 | CAPELLA 14 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 4/1/2013 | 4614 | 4458 | ns | 14-19S-31E | 15733 | 21598 | 36928 | 3.53 | 4.84 | 8.28 | 0.0 | na |
| 30015394170000 | CAPELLA 14 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 11/1/2013 | 4458 | 4442 | ns | 14-19S-31E | 33158 | 47716 | 79143 | 7.46 | 10.74 | 17.82 | 12.8 | 299 |
| 30015394180000 | CAPELLA 14 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 12/1/2012 | 4168 | 4131 | ns | 14-19S-31E | 33531 | 55655 | 93612 | 8.12 | 13.47 | 22.66 | 9.8 | 575 |
| 30025411480000 | CAPROCK 27 STATE FEDERAL COM 001H | 2ND BONE SPRING SAND | RAYBAW OPERATING, LLC | 8/1/2013 | 4136 | 4015 | ns | 27-18S-34E | 10463 | 16891 | 31333 | 2.61 | 4.21 | 7.80 | 14.4 | 332 |
| 30025434680000 | CHIEF 30 STATE 007H | 2ND BONE SPRING SAND | COTERRA ENERGY | 4/1/2017 | 4125 | 4734 | ns | 30-20S-35E | 128889 | 236862 | 492526 | 27.23 | 50.03 | 104.04 | 21.9 | 1472 |
| 30025445040000 | CHISTERA 32 STATE 007H | 2ND BONE SPRING SAND | EXXON | 2/1/2019 | 4573 | 4471 | ns | 32-20S-33E | 55831 | 94338 | 170239 | 12.49 | 21.10 | 38.08 | 53.1 | 2519 |
| 30025399600000 | CITATION X FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 4/1/2011 | 4187 | 3561 | ns | 08-19S-32E | 45860 | 68181 | 101507 | 12.88 | 19.15 | 28.51 | 16.9 | 855 |
| 30025395990000 | COCKBURN FEDERAL 004 | 2ND BONE SPRING SAND | RAYBAW OPERATING, LLC | 10/1/2010 | 3288 | 2858 | ns | 10-18S-33E | 30359 | 47155 | 88659 | 10.62 | 16.50 | 31.02 | 7.5 | 433 |
| 30025399610000 | COCKBURN G FEDERAL 005H | 2ND BONE SPRING SAND | RAYBAW OPERATING, LLC | 4/1/2011 | 2730 | 2329 | ns | 10-18S-33E | 24397 | 36318 | 72257 | 10.48 | 15.59 | 31.02 | 9.1 | 540 |
| 30025504360000 | CORVETTE 4 33 FEDERAL COM 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 4/1/2023 | 9948 | | ns | 04-19S-33E | 175705 | 248206 | | 17.66 | 24.95 | 0.00 | 50.4 | 2629 |
| 30025504370000 | CORVETTE 4 33 FEDERAL COM 002H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 3/1/2023 | 10429 | 10440 | ns | 04-19S-33E | 69829 | 127969 | | 6.69 | 12.26 | 0.00 | 48.4 | 2506 |
| 30015385240000 | CRESCENT HALE 1 FEDERAL COM 002 | 2ND BONE SPRING SAND | COTERRA ENERGY | 6/1/2011 | 4439 | 4469 | ns | 01-19S-30E | 29197 | 35918 | 64077 | 6.53 | 8.04 | 14.34 | 5.5 | 304 |
| 30015408370000 | CRESENT HALE 12 FED COM 003 | 2ND BONE SPRING SAND | COTERRA ENERGY | 2/1/2013 | 3994 | 4691 | ns | 12-19S-30E | 59499 | 79935 | 122273 | 12.68 | 17.04 | 26.07 | 0.0 | 609 |
| 30025516490000 | CUTBOW 36 1 FEDERAL COM 501H | 2ND BONE SPRING SAND | AVANT OPERATING | 6/1/2024 | 10445 | | ns | 25-19S-32E | | | | 0.00 | 0.00 | 0.00 | 47.2 | 1752 |
| 30025516500000 | CUTBOW 36 1 FEDERAL COM 502H | 2ND BONE SPRING SAND | AVANT OPERATING | 6/1/2024 | 10368 | | ns | 25-19S-32E | | | | 0.00 | 0.00 | 0.00 | 48.3 | 1764 |
| 30025450060000 | DIAMONDBACK 24 25 FEDERAL COM 2BS 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 12/1/2018 | 9806 | 10447 | ns | 24-19S-32E | 102767 | 226798 | 396220 | 9.84 | 21.71 | 37.93 | 40.6 | 2009 |
| 30025480380000 | DIAMONDBACK 24 25 FEDERAL COM 2BS 005H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 3/1/2021 | 9663 | 9880 | ns | 24-19S-32E | 93624 | 157332 | 323898 | 9.48 | 15.92 | 32.78 | 52.3 | 2242 |
| 30025413460000 | DOS ABUELOS FEE 001H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 5/1/2014 | 4503 | 4366 | ns | 20-18S-34E | 85008 | 135089 | 208988 | 19.47 | 30.94 | 47.87 | 17.3 | 633 |
| 30025415370000 | DOS ABUELOS FEE 002H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 10/1/2014 | 4368 | 4385 | ns | 20-18S-34E | 92074 | 136127 | 211793 | 21.00 | 31.04 | 48.30 | 17.2 | 755 |
| 30025508720000 | DRAGONSTONE 11 2 B2ML FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2023 | 7259 | | ns | 11-18S-32E | 185215 | 254798 | | 25.52 | 35.10 | 0.00 | 47.1 | 2025 |
| 30025508040000 | DRAGONSTONE 11 2 B2NK FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2023 | 7289 | 7313 | ns | 11-18S-32E | 253208 | 371056 | | 34.62 | 50.74 | 0.00 | 20.2 | 1544 |
| 30025516460000 | DRAGONSTONE 11 2 FEDERAL COM 526H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2023 | 7725 | | ns | 14-18S-32E | 64162 | 85868 | | 8.31 | 11.12 | 0.00 | 48.2 | 1995 |
| 30025508730000 | DRAGONSTONE 11 2 FEDERAL COM 528H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2023 | 7853 | | ns | 14-18S-32E | 99991 | 132160 | | 12.73 | 16.83 | 0.00 | 47.4 | 1958 |
| 30025399570000 | EAST LUSK 24 FEDERAL COM 001H | 2ND BONE SPRING SAND | COTERRA ENERGY | 3/1/2011 | 3670 | 3537 | ns | 24-19S-32E | 5137 | 10633 | 22583 | 1.45 | 3.01 | 6.38 | 5.2 | 281 |
| 30025436870000 | EK 29 BS2 FEDERAL COM 001H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 11/1/2017 | 4542 | 4590 | ns | 29-18S-34E | 37661 | 64081 | 113529 | 8.21 | 13.96 | 24.73 | 47.9 | 1437 |
| 30025436760000 | EK 29 BS2 FEDERAL COM 002H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 11/1/2017 | 4495 | 4590 | ns | 29-18S-34E | 46408 | 71368 | 116242 | 10.11 | 15.55 | 25.33 | 49.0 | 1477 |
| 30025426990000 | EK 29 BS2 FEDERAL COM 003H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 11/1/2016 | 4500 | 4550 | ns | 29-18S-34E | 84340 | 114403 | 173300 | 18.54 | 25.14 | 38.09 | 38.2 | 1353 |
| 30025427000000 | EK 29 BS2 FEDERAL COM 004H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 11/1/2016 | 4428 | 4550 | ns | 30-18S-34E | 60757 | 89021 | 123401 | 13.35 | 19.57 | 27.12 | 32.6 | 1119 |
| 30025427010000 | EK 30 BS2 FEDERAL COM 001H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 1/1/2018 | 4584 | 4590 | ns | 30-18S-34E | 46750 | 78538 | 135225 | 10.19 | 17.11 | 29.46 | 46.4 | 1475 |
| 30025438830000 | EK 30 BS2 FEDERAL COM 002H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 1/1/2018 | 4693 | 4590 | ns | 30-18S-34E | 50005 | 92505 | 164096 | 10.89 | 20.15 | 35.75 | 52.5 | 1554 |
| 30025438840000 | EK 31 BS2 FEDERAL COM 001H | 2ND BONE SPRING SAND | PRIMA EXPLORATION | 12/1/2017 | 4660 | 4590 | ns | 30-18S-34E | 49923 | 84777 | 137143 | 10.88 | 18.47 | 29.88 | 46.6 | 1503 |
| 30025429770000 | ELAND 32 18 33 RN STATE COM 123H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 2/1/2017 | 4457 | 4614 | ns | 32-18S-33E | 39331 | 50849 | 91080 | 8.52 | 11.02 | 19.74 | 38.7 | 2035 |
| 30025432930000 | ELAND 32 18 33 RN STATE COM 124H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 2/1/2017 | 4422 | 4580 | ns | 32-18S-33E | 51971 | 88449 | 147804 | 11.35 | 19.31 | 32.27 | 39.4 | 3006 |
| 30025402790000 | FECTA 33 FEDERAL 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 5/1/2012 | 3860 | 3796 | ns | 33-19S-32E | 76056 | 152830 | 277269 | 20.04 | 40.26 | 73.04 | 10.9 | 534 |
| 30025402800000 | FECTA 33 FEDERAL 002H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2013 | 4148 | 3728 | ns | 33-19S-32E | 46239 | 79830 | 126108 | 12.40 | 21.41 | 33.83 | 7.5 | 322 |
| 30025424670000 | FEDERAL 30 123H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 12/1/2017 | 4500 | 4388 | ns | 30-19S-33E | 56669 | 123166 | 231675 | 12.91 | 28.07 | 52.80 | 37.5 | 2997 |
| 30025441490000 | FEDERAL 30 124H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 3/1/2018 | 4290 | 4196 | ns | 30-19S-33E | 70443 | 130090 | 230143 | 16.79 | 31.00 | 54.85 | 39.6 | 2950 |

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30025478580000 | GAVILON FEDERAL COM 501H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 4/1/2023 | 9827 | | ns | 33-20S-33E | 75668 | 138691 | | 7.70 | 14.11 | 0.00 | 52.0 | 2577 |
| 30025478600000 | GAVILON FEDERAL COM 505H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 5/1/2023 | 9992 | | ns | 33-20S-33E | 77475 | 152612 | | 7.75 | 15.27 | 0.00 | 51.1 | 2473 |
| 30025485270000 | GAVILON FEDERAL COM 706H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 5/1/2023 | 9969 | | ns | 33-20S-33E | 50985 | 110541 | | 5.11 | 11.09 | 0.00 | 51.3 | na |
| 30025439060000 | GAZELLE 32 STATE COM 2BS 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2018 | 4413 | 4570 | ns | 32-18S-33E | 65306 | 91370 | 128549 | 14.29 | 19.99 | 28.13 | 20.9 | 1559 |
| 30025441970000 | GAZELLE 32 STATE COM 2BS 002Y | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2018 | 4267 | 4380 | ns | 32-18S-33E | 40586 | 55998 | 85450 | 9.27 | 12.78 | 19.51 | 21.7 | 1730 |
| 30025435030000 | GERONIMO FEDERAL COM 011H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 6/1/2017 | 10537 | 9858 | ns | 19-19S-33E | 231020 | 429838 | 745477 | 23.43 | 43.60 | 75.62 | 50.0 | 1964 |
| 30015412480000 | HACKBERRY 6 FEDERAL COM 004H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 3/1/2015 | 3956 | 3900 | ns | 06-19S-31E | 40685 | 66032 | 124518 | 10.43 | 16.93 | 31.93 | 22.0 | 1268 |
| 30025432510000 | HAMON A FEDERAL COM 010H | 2ND BONE SPRING SAND | AVANT OPERATING | 3/1/2018 | 4766 | 4513 | ns | 18-20S-34E | 44936 | 67546 | 113869 | 9.96 | 14.97 | 25.23 | 39.3 | 1438 |
| 30025432530000 | HAMON A FEDERAL COM 012H | 2ND BONE SPRING SAND | AVANT OPERATING | 3/1/2018 | 4606 | 4509 | ns | 18-20S-34E | 42933 | 62122 | 107613 | 9.52 | 13.78 | 23.87 | 38.5 | 1494 |
| 30015384820000 | HELIOS 6 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 11/1/2011 | 4208 | 4165 | ns | 06-19S-31E | 22577 | 37260 | 75347 | 5.42 | 8.95 | 18.09 | 7.5 | 455 |
| 30015384830000 | HELIOS 6 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 11/1/2011 | 3914 | 3938 | ns | 06-19S-31E | 27009 | 40286 | 74906 | 6.86 | 10.23 | 19.02 | 0.0 | 385 |
| 30025423770000 | IGGLES STATE COM 001H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 9/1/2015 | 6765 | 6728 | ns | 21-18S-34E | 94908 | 131536 | 197797 | 14.11 | 19.55 | 29.40 | 43.7 | 1601 |
| 30025423580000 | IGLOO 19 STATE 004H | 2ND BONE SPRING SAND | CAZA PETROLEUM | 11/1/2016 | 4177 | 3986 | ns | 19-20S-35E | 66887 | 96774 | 188758 | 16.78 | 24.28 | 47.36 | 23.6 | 1637 |
| 30025406760000 | IRONHOUSE 19 STATE COM 001H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 5/1/2013 | 4089 | 4218 | ns | 19-18S-35E | 36139 | 57515 | 103949 | 8.57 | 13.64 | 24.64 | 9.5 | 549 |
| 30025412450000 | IRONHOUSE 19 STATE COM 004H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 12/1/2013 | 4525 | 4376 | ns | 19-18S-35E | 56239 | 76527 | 114942 | 12.85 | 17.49 | 26.27 | 5.6 | 487 |
| 30025411630000 | IRONHOUSE 24 STATE COM 001H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 1/1/2014 | 4323 | 4639 | ns | 24-18S-34E | 79423 | 112373 | 174627 | 17.12 | 24.22 | 37.64 | 6.6 | 714 |
| 30025415950000 | IRONHOUSE 24 STATE COM 002H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 5/1/2014 | 4097 | 4160 | ns | 24-18S-34E | 35576 | 51867 | 90398 | 8.55 | 12.47 | 21.73 | 14.8 | 683 |
| 30025416950000 | IRONHOUSE 24 STATE COM 003H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 9/1/2014 | 4240 | 4279 | ns | 24-18S-34E | 56393 | 75336 | 125410 | 13.18 | 17.61 | 29.31 | 19.2 | 1025 |
| 30025416960000 | IRONHOUSE 24 STATE COM 004H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 10/1/2014 | 4143 | 4085 | ns | 24-18S-34E | 31418 | 36863 | 62842 | 7.69 | 9.02 | 15.38 | 35.7 | 2021 |
| 30025454060000 | JADE 34 3 2BS FEDERAL COM 004H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 12/1/2022 | 9801 | | ns | 34-19S-33E | 76771 | 162384 | | 7.83 | 16.57 | 0.00 | 50.2 | 2501 |
| 30025500190000 | JADE 34 3 2BS FEDERAL COM 013H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 12/1/2022 | 9643 | | ns | 34-19S-33E | 97547 | 189329 | | 10.12 | 19.63 | 0.00 | 52.3 | 2617 |
| 30025505180000 | JADE 34 3 FEDERAL COM 009H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 9934 | | ns | 34-19S-33E | 119258 | | | 12.01 | 0.00 | 0.00 | 49.4 | 2157 |
| 30025500230000 | JADE 34 3 FEDERAL COM 018H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 10011 | | ns | 34-19S-33E | 125119 | | | 12.50 | 0.00 | 0.00 | 49.7 | 2163 |
| 30025414760000 | KING AIR 8 FEDERAL COM 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2016 | 7649 | 7226 | ns | 17-19S-32E | 153600 | 291490 | 506957 | 21.26 | 40.34 | 70.16 | 39.7 | 1566 |
| 30025422000000 | KING AIR 8 FEDERAL COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2015 | 4392 | 4270 | ns | 08-19S-32E | 29126 | 37665 | 60821 | 6.82 | 8.82 | 14.24 | 52.7 | 2655 |
| 30025388970000 | KING AIR FEDERAL 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 1/1/2010 | | 1400 | ns | 08-19S-32E | 17582 | 28489 | 57119 | 12.56 | 20.35 | 40.80 | 8.6 | 521 |
| 30025418360000 | KINGFISHER STATE COM 002H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 6/1/2015 | 4186 | 3938 | ns | 23-18S-34E | 7413 | 9947 | 18855 | 1.88 | 2.53 | 4.79 | 42.1 | 1651 |
| 30025424720000 | KINGFISHER STATE COM 005H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 6/1/2015 | 4243 | 4144 | ns | 23-18S-34E | 15483 | 23717 | 38064 | 3.74 | 5.72 | 9.19 | 41.3 | 1649 |
| 30025400490000 | KSI 22 FEDERAL 001H | 2ND BONE SPRING SAND | SEELY OIL | 4/1/2012 | 3995 | 4149 | ns | 22-18S-33E | 48772 | 77277 | 117472 | 11.76 | 18.63 | 28.31 | 9.4 | 527 |
| 30025409110000 | KSI 22 FEDERAL 002H | 2ND BONE SPRING SAND | SEELY OIL | 6/1/2013 | 4002 | 4172 | ns | 22-18S-33E | 9117 | 28816 | 73548 | 2.19 | 6.91 | 17.63 | 9.1 | 519 |
| 30025406800000 | LAGUNA 16 STATE 002 | 2ND BONE SPRING SAND | FASKEN OIL & RANCH | 2/1/2013 | 3914 | 3785 | ns | 16-20S-32E | 32956 | 55352 | 92346 | 8.71 | 14.62 | 24.40 | 16.1 | 766 |
| 30025421320000 | LAGUNA 16 STATE 009H | 2ND BONE SPRING SAND | FASKEN OIL & RANCH | 3/1/2016 | 4442 | 4435 | ns | 16-20S-32E | 47881 | 74939 | 117712 | 10.80 | 16.90 | 26.54 | 26.0 | 798 |
| 30025463490000 | LAGUNA 23 2BS FEDERAL COM 004H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 12/1/2019 | 4623 | 4800 | ns | 23-20S-34E | 43770 | 73651 | 125096 | 9.12 | 15.34 | 26.06 | 29.1 | 1510 |
| 30025463940000 | LAGUNA 23 2BS FEDERAL COM 005H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 12/1/2019 | 4720 | 4794 | ns | 23-20S-34E | 49029 | 80479 | 146990 | 10.23 | 16.79 | 30.66 | 29.2 | 1489 |
| 30025491600000 | LEA SOUTH 25 FEDERAL COM 2BS 009H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 9/1/2021 | 4585 | | ns | 25-20S-34E | 123900 | 184813 | 305856 | 27.02 | 40.31 | 66.71 | 50.1 | 2358 |
| 30025434090000 | LEA SOUTH 25 FEDERAL COM 2BS 010H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 11/1/2017 | 4232 | 4170 | ns | 25-20S-34E | 103935 | 191424 | 339088 | 24.92 | 45.91 | 81.32 | 19.9 | 1506 |
| 30025521830000 | LEA SOUTH 25 FEDERAL COM 2BS 013H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 4704 | | ns | 25-20S-34E | 104139 | | | 22.14 | 0.00 | 0.00 | 49.7 | 2141 |
| 30025521840000 | LEA SOUTH 25 FEDERAL COM 2BS 014H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 2/1/2024 | 4656 | | ns | 25-20S-34E | 74541 | | | 16.01 | 0.00 | 0.00 | 50.0 | 2183 |
| 30025429850000 | LEA UNIT 035H | 2ND BONE SPRING SAND | AVANT OPERATING | 10/1/2016 | 7454 | 7201 | ns | 24-20S-34E | 73020 | 96809 | 166297 | 10.14 | 13.44 | 23.09 | 29.6 | 1251 |
| 30025430760000 | LEA UNIT 036H | 2ND BONE SPRING SAND | AVANT OPERATING | 9/1/2017 | 7494 | 7004 | ns | 24-20S-34E | 84274 | 137417 | 229833 | 12.03 | 19.62 | 32.81 | 32.7 | 1297 |
| 30025430920000 | LEA UNIT 037H | 2ND BONE SPRING SAND | AVANT OPERATING | 9/1/2017 | 7454 | 6981 | ns | 24-20S-34E | 87394 | 137125 | 229756 | 12.52 | 19.64 | 32.91 | 37.9 | 1457 |
| 30025430930000 | LEA UNIT 040H | 2ND BONE SPRING SAND | AVANT OPERATING | 7/1/2017 | 7365 | 7110 | ns | 24-20S-34E | 49169 | 79762 | 128872 | 6.92 | 11.22 | 18.13 | 38.3 | 1475 |
| 30025431430000 | LEA UNIT 045H | 2ND BONE SPRING SAND | AVANT OPERATING | 5/1/2017 | 5082 | 4544 | ns | 01-20S-34E | 32759 | 52303 | 86962 | 7.21 | 11.51 | 19.14 | 32.0 | 1260 |
| 30025431450000 | LEA UNIT 047H | 2ND BONE SPRING SAND | AVANT OPERATING | 1/1/2017 | 5020 | 4749 | ns | 01-20S-34E | 42881 | 62592 | 99058 | 9.03 | 13.18 | 20.86 | 40.4 | 1615 |
| 30025444100000 | LEA UNIT 049H | 2ND BONE SPRING SAND | AVANT OPERATING | 5/1/2018 | 5067 | 4648 | ns | 01-20S-34E | 36646 | 47693 | 75781 | 7.88 | 10.26 | 16.30 | 32.7 | 1420 |
| 30025440230000 | LEA UNIT 055H | 2ND BONE SPRING SAND | AVANT OPERATING | 5/1/2018 | 6883 | 7313 | ns | 11-20S-34E | 54107 | 85880 | 169000 | 7.40 | 11.74 | 23.11 | 33.1 | 1417 |
| 30025429590000 | LEA UNIT 057H | 2ND BONE SPRING SAND | AVANT OPERATING | 9/1/2016 | 6946 | 6682 | ns | 11-20S-34E | 55692 | 79434 | 119730 | 8.33 | 11.89 | 17.92 | 29.8 | 1263 |
| 30025440250000 | LEA UNIT 060H | 2ND BONE SPRING SAND | AVANT OPERATING | 2/1/2018 | 7461 | 7237 | ns | 19-20S-35E | 41325 | 83101 | 161681 | 5.71 | 11.48 | 22.34 | 35.4 | 1439 |
| 30025447340000 | LEA UNIT 063H | 2ND BONE SPRING SAND | AVANT OPERATING | 10/1/2018 | 7445 | 5380 | ns | 19-20S-35E | 118404 | 167606 | 282141 | 22.01 | 31.15 | 52.44 | 35.8 | 1470 |
| 30015381460000 | LIZARD POT FEDERAL 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 10/1/2012 | 5115 | 4467 | ns | 36-19S-31E | 122900 | 174834 | 274331 | 27.51 | 39.14 | 61.41 | 16.0 | 748 |
| 30015382360000 | LIZARD POT FEDERAL 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2012 | 6030 | 4330 | ns | 36-19S-31E | 91734 | 123595 | 174385 | 21.19 | 28.54 | 40.27 | 18.2 | 625 |
| 30015424550000 | LIZARD POT FEDERAL 005H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2015 | 6094 | 4371 | ns | 36-19S-31E | 135393 | 192052 | 280592 | 30.98 | 43.94 | 64.19 | 33.4 | 1658 |
| 30015381070000 | LIZARD POT FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2011 | 5065 | 4925 | ns | 36-19S-31E | 90255 | 115478 | 184782 | 18.33 | 23.45 | 37.52 | 17.3 | 806 |
| 30025412570000 | LUSK 28 WEST FEDERAL COM 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 4/1/2014 | 3533 | 3450 | ns | 28-19S-32E | 34966 | 86259 | 150130 | 10.14 | 25.00 | 43.52 | 7.1 | na |
| 30025412560000 | LUSK 28 WEST FEDERAL COM 002H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 3/1/2015 | 4813 | 4565 | ns | 28-19S-32E | 60090 | 105948 | 187193 | 13.16 | 23.21 | 41.01 | 29.6 | 1059 |
| 30025407970000 | LUSK 34 FEDERAL 001H | 2ND BONE SPRING SAND | APA CORP | 5/1/2013 | 4122 | 3793 | ns | 34-19S-32E | 17849 | 30144 | 69529 | 4.71 | 7.95 | 18.33 | 16.8 | na |
| 30025406930000 | LUSK 34 FEDERAL 002H | 2ND BONE SPRING SAND | APA CORP | 5/1/2013 | 4306 | 3853 | ns | 34-19S-32E | 20271 | 36793 | 89809 | 5.26 | 9.55 | 23.31 | 15.3 | 558 |
| 30025409900000 | LUSK AHB FEDERAL 010H | 2ND BONE SPRING SAND | EOG | 3/1/2014 | 4248 | 4095 | ns | 35-19S-32E | 36966 | 64911 | 106401 | 9.03 | 15.85 | 25.98 | 14.5 | 965 |
| 30025407050000 | LUSK DEEP UNIT A 022H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2012 | 4227 | 4254 | ns | 17-19S-32E | 53187 | 67859 | 105735 | 12.50 | 15.95 | 24.86 | 12.4 | 703 |
| 30025402600000 | LUSK DEEP UNIT A 023H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2011 | 4056 | 4051 | ns | 19-19S-32E | 36661 | 48934 | 76619 | 9.05 | 12.08 | 18.91 | 13.6 | 647 |
| 30025408630000 | LUSK DEEP UNIT A 024H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2013 | 4165 | 4092 | ns | 19-19S-32E | 85378 | 114599 | 175599 | 20.86 | 28.01 | 42.91 | 0.0 | na |
| 30025428580000 | LUSK DEEP UNIT A 026Y | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2016 | 4076 | 3971 | ns | 19-19S-32E | 64497 | 96859 | 143971 | 16.24 | 24.39 | 36.26 | 31.1 | 1604 |
| 30025415630000 | LUSK DEEP UNIT A 029H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 6/1/2014 | 4178 | 4156 | ns | 17-19S-32E | 28079 | 84735 | 143855 | 6.76 | 20.39 | 34.61 | 18.3 | 802 |
| 30025433900000 | LUSK DEEP UNIT A 033H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 10/1/2016 | 5116 | 4864 | ns | 18-19S-32E | 72584 | 112651 | 201541 | 14.92 | 23.16 | 41.44 | 32.5 | 1513 |
| 30025407240000 | LYNCH 23 FEDERAL COM 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 11/1/2012 | 4238 | 3956 | ns | 23-20S-34E | 26090 | 39697 | 72228 | 6.60 | 10.03 | 18.26 | 10.7 | 617 |
| 30025404370000 | MADURO UNIT 009 | 2ND BONE SPRING SAND | COTERRA ENERGY | 9/1/2012 | 6711 | 7386 | ns | 29-19S-33E | 93649 | 134093 | 211095 | 12.68 | 18.16 | 28.58 | 8.5 | 546 |
| 30025419770000 | MAGNUM PRONTO STATE 006H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2014 | 4214 | 4136 | ns | 32-19S-32E | 117878 | 159750 | 228713 | 28.50 | 38.62 | 55.30 | 33.4 | 1640 |
| 30025399510000 | MAGNUM PRONTO STATE COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2011 | 4138 | 4230 | ns | 32-19S-32E | 133011 | 195396 | 278757 | 31.44 | 46.19 | 65.90 | 14.4 | 698 |
| 30025401630000 | MAGNUM PRONTO STATE COM 005H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 10/1/2011 | 4163 | 4143 | ns | 32-19S-32E | 47374 | 63551 | 102092 | 11.43 | 15.34 | 24.64 | 14.7 | 701 |
| 30015418100000 | MARAUDER 31 FEDERAL 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2014 | 4127 | 4100 | ns | 31-19S-31E | 61141 | 86857 | 125806 | 14.91 | 21.18 | 30.68 | 20.4 | 990 |
| 30015415690000 | MARAUDER 31 FEDERAL 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2014 | 4119 | 4027 | ns | 31-19S-31E | 38146 | 66670 | 101760 | 9.47 | 16.56 | 25.27 | 31.6 | 1546 |
| 30015418110000 | MARAUDER 31 FEDERAL 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2014 | 4189 | 4115 | ns | 31-19S-31E | 74719 | 101123 | 151237 | 18.16 | 24.57 | 36.75 | 32.0 | 1552 |
| 30015382440000 | MARAUDER FEDERAL 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 1/1/2011 | 4217 | 4181 | ns | 31-19S-31E | 56187 | 75488 | 115314 | 13.44 | 18.06 | 27.58 | 14.4 | 704 |
| 30025408270000 | MAROON BELLS FEDERAL COM 16 32 36 SB 001H | 2ND BONE SPRING SAND | MARATHON | 3/1/2014 | 6027 | 6532 | ns | 36-19S-32E | 74503 | 104823 | 154086 | 11.41 | 16.05 | 23.59 | 0.0 | 620 |
| 30025499650000 | MESCALERO 7 6 2BS FEDERAL COM 003H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 5/1/2023 | 10078 | | ns | 07-19S-34E | 106755 | 160297 | | 10.59 | 15.91 | 0.00 | 46.6 | 2547 |
| 30025499660000 | MESCALERO 7 6 2BS FEDERAL COM 004H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 5/1/2023 | 10078 | | ns | 07-19S-34E | 87586 | 207016 | | 8.69 | 20.54 | 0.00 | 55.2 | 2549 |
| 30025415890000 | NIGHTCAP 6 FEDERAL COM 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2015 | 9358 | 9263 | ns | 06-20S-32E | 96602 | 144355 | 232149 | 10.43 | 15.58 | 25.06 | 30.9 | 1504 |
| 30025401420000 | OCELOT 34 FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 2/1/2012 | 3962 | 3652 | ns | 34-19S-32E | 28429 | 42663 | 72707 | 7.78 | 11.68 | 19.91 | 11.0 | 516 |
| 30025508250000 | PAKSE SOUTH FEDERAL COM 221H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 11/1/2023 | 9922 | | ns | 24-20S-32E | 259833 | | | 26.19 | 0.00 | 0.00 | 63.0 | 3169 |
| 30025396380000 | PATTERSON B 52 FEDERAL 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2010 | 1497 | 1470 | ns | 05-19S-32E | 17645 | 39110 | 81320 | 12.00 | 26.61 | 55.32 | 13.0 | 822 |
| 30025392890000 | PATTERSON B 52 FEDERAL 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2011 | 1552 | 1530 | ns | 05-19S-32E | 13214 | 18525 | 29710 | 8.64 | 12.11 | 19.42 | 15.9 | 848 |
| 30025389700000 | PATTERSON B 52 FEDERAL 005H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 9/1/2011 | 1549 | 1538 | ns | 05-19S-32E | 38258 | 57133 | 75758 | 24.88 | 37.15 | 49.26 | 16.3 | 749 |
| 30025403130000 | PEASHOOTER 4 FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 1/1/2012 | 4210 | 4245 | ns | 04-19S-32E | 55144 | 72440 | 115899 | 12.99 | 17.06 | 27.30 | 13.8 | 676 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30025412140000 | PEASHOOTER 4 FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 10/1/2013 | 4231 | 4230 | ns | 04-19S-32E | 73862 | 95853 | 140031 | 17.46 | 22.66 | 33.10 | 14.6 | 783 |
| 30015376990000 | PENNY PINCHER FEDERAL COM 001 | 2ND BONE SPRING SAND | COTERRA ENERGY | 10/1/2010 | 4056 | 4470 | ns | 21-19S-31E | 34241 | 48361 | 82526 | 7.66 | 10.82 | 18.46 | 7.1 | 271 |
| 30015382960000 | PENNY PINCHER FEDERAL COM 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 3/1/2011 | 4305 | 5011 | ns | 21-19S-31E | 16626 | 30043 | 60703 | 3.32 | 6.00 | 12.11 | 5.2 | 196 |
| 30025438120000 | PERLA NEGRA FEDERAL COM 007H | 2ND BONE SPRING SAND | EXXON | 2/1/2018 | 4487 | 3955 | ns | 24-19S-34E | 96719 | 151977 | 248232 | 24.45 | 38.43 | 62.76 | 58.3 | 2741 |
| 30025505250000 | PERLA VERDE 31 STATE COM 402H | 2ND BONE SPRING SAND | EXXON | 4/1/2024 | 10580 | | ns | 31-19S-35E | | | | 0.00 | 0.00 | 0.00 | 47.2 | 2359 |
| 30025424990000 | PICKARD 20 18 34 RN STATE 124H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 1/1/2016 | 4567 | 4416 | ns | 20-18S-34E | 45303 | 72014 | 114511 | 10.26 | 16.31 | 25.93 | 0.0 | 2032 |
| 30025415860000 | PICKARD STATE 001H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 7/1/2014 | 4199 | 4132 | ns | 20-18S-34E | 57810 | 117061 | 267339 | 13.99 | 28.33 | 64.70 | 0.0 | 1775 |
| 30025486750000 | PONY EXPRESS FEDERAL COM 501H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 3/1/2023 | 9693 | | ns | 16-20S-33E | 36638 | 74451 | | 3.78 | 7.68 | 0.00 | 51.0 | 2554 |
| 30025490480000 | PONY EXPRESS FEDERAL COM 503H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 4/1/2023 | 9845 | | ns | 16-20S-33E | 35256 | 63326 | | 3.58 | 6.43 | 0.00 | 50.1 | 2535 |
| 30025490490000 | PONY EXPRESS FEDERAL COM 504H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 4/1/2023 | 9690 | | ns | 16-20S-33E | 55409 | 104490 | | 5.72 | 10.78 | 0.00 | 53.3 | 2501 |
| 30025489400000 | PONY EXPRESS FEDERAL COM 505H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 4/1/2023 | 10240 | | ns | 09-20S-33E | 60399 | 110805 | | 5.90 | 10.82 | 0.00 | 52.9 | 2428 |
| 30025519360000 | QUERECHO 23 26 FEDERAL COM 523H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2024 | 9996 | | ns | 23-18S-32E | 216120 | | | 21.62 | 0.00 | 0.00 | 48.6 | 2003 |
| 30025407310000 | QUERECHO 28 MD FEDERAL 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 10/1/2012 | 4448 | 4292 | ns | 28-18S-32E | 44604 | 65040 | 96983 | 10.39 | 15.15 | 22.60 | 0.0 | na |
| 30025412380000 | QUERECHO 28 NC FEDERAL 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 11/1/2013 | 4213 | 4078 | ns | 28-18S-32E | 61448 | 77764 | 109055 | 15.07 | 19.07 | 26.74 | 8.8 | 509 |
| 30025419330000 | QUERECHO 28 OB FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2014 | 4339 | 4091 | ns | 28-18S-32E | 18361 | 24073 | 37517 | 4.49 | 5.88 | 9.17 | 8.3 | 548 |
| 30025496800000 | RAM 2 11 2BS FEDERAL COM 009H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 7/1/2022 | 10059 | | ns | 02-19S-33E | 114890 | 172111 | | 11.42 | 17.11 | 0.00 | 49.7 | 2230 |
| 30025411860000 | RAPTOR WEST 3 STATE 002H | 2ND BONE SPRING SAND | MARATHON | 8/1/2014 | | 4044 | ns | 03-19S-34E | 52215 | 68033 | 112220 | 12.91 | 16.82 | 27.75 | 14.3 | 786 |
| 30025414110000 | RINGO 32 FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 4/1/2018 | 10326 | 9836 | ns | 32-19S-32E | 76303 | 191797 | 391303 | 7.76 | 19.50 | 39.78 | 43.5 | 2033 |
| 30015379970000 | RUDOLPH ATX STATE COM 003H | 2ND BONE SPRING SAND | EOG | 1/1/2011 | 4202 | 3630 | ns | 16-19S-31E | 14520 | 24830 | 43891 | 4.00 | 6.84 | 12.09 | 10.6 | 532 |
| 30015386650000 | RUDOLPH ATX STATE COM 004H | 2ND BONE SPRING SAND | EOG | 7/1/2011 | 4117 | 3944 | ns | 16-19S-31E | 18303 | 26221 | 45022 | 4.64 | 6.65 | 11.42 | 0.0 | 457 |
| 30015400500000 | SAMANTHA 31 6 FEDERAL COM 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 12/1/2012 | 5351 | 5175 | ns | 31-18S-31E | 41983 | 63942 | 108591 | 8.11 | 12.36 | 20.98 | 8.1 | 384 |
| 30025522130000 | SANDRA JEAN 23 FEDERAL COM 501H | 2ND BONE SPRING SAND | AVANT OPERATING | 4/1/2024 | 4677 | | ns | 23-20S-33E | | | | 0.00 | 0.00 | 0.00 | 72.3 | 2588 |
| 30025522140000 | SANDRA JEAN 23 FEDERAL COM 502H | 2ND BONE SPRING SAND | AVANT OPERATING | 4/1/2024 | 4699 | | ns | 23-20S-33E | | | | 0.00 | 0.00 | 0.00 | 71.6 | 2575 |
| 30025468040000 | SANTA VACA 19 18 B2MD STATE COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 2/1/2022 | 10165 | | ns | 19-19S-35E | 105697 | 167994 | | 10.40 | 16.53 | 0.00 | 45.4 | 1991 |
| 30025491540000 | SANTA VACA 19 18 B2NC STATE COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 2/1/2022 | 9977 | | ns | 19-19S-35E | 88582 | 129579 | | 8.88 | 12.99 | 0.00 | 47.0 | 2027 |
| 30025417370000 | SCOOTER FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 1/1/2015 | 4222 | 4219 | ns | 23-18S-33E | 67246 | 93177 | 132824 | 15.94 | 22.09 | 31.48 | 31.3 | 1571 |
| 30025427880000 | SCOOTER FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2015 | 4323 | 4236 | ns | 23-18S-33E | 104982 | 148261 | 212745 | 24.78 | 35.00 | 50.22 | 39.8 | 1610 |
| 30025461900000 | SEVERUS 31 5 FEDERAL COM 009H | 2ND BONE SPRING SAND | EXXON | 2/1/2020 | 7427 | 7239 | ns | 30-20S-34E | 165102 | 245446 | 417239 | 22.81 | 33.91 | 57.64 | 50.5 | 2507 |
| 30025463750000 | SEVERUS 31 5 FEDERAL COM 010H | 2ND BONE SPRING SAND | EXXON | 2/1/2020 | 7729 | 7527 | ns | 30-20S-34E | 102745 | 170439 | 346293 | 13.65 | 22.64 | 46.01 | 51.4 | 2547 |
| 30025462230000 | SEVERUS 31 5 FEDERAL COM 011H | 2ND BONE SPRING SAND | EXXON | 2/1/2020 | 7774 | 7603 | ns | 30-20S-34E | 128228 | 203827 | 406618 | 16.87 | 26.81 | 53.48 | 52.0 | 2519 |
| 30025462240000 | SEVERUS 31 5 FEDERAL COM 012H | 2ND BONE SPRING SAND | EXXON | 2/1/2020 | 4895 | 4694 | ns | 30-20S-34E | 95200 | 163096 | 336188 | 20.28 | 34.75 | 71.62 | 52.4 | 2481 |
| 30025512900000 | SILVER FEDERAL COM 124H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 2/1/2024 | 10399 | | ns | 16-20S-33E | 27629 | | | 2.66 | 0.00 | 0.00 | 55.5 | 2656 |
| 30025488040000 | SILVER FEDERAL COM 501H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 2/1/2024 | 9802 | | ns | 09-20S-33E | 28948 | | | 2.95 | 0.00 | 0.00 | 49.8 | 2350 |
| 30025489250000 | SILVER FEDERAL COM 503H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 12/1/2022 | 9852 | | ns | 09-20S-33E | 72825 | 101512 | | 7.39 | 10.30 | 0.00 | 49.9 | 2480 |
| 30025489260000 | SILVER FEDERAL COM 504H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 2/1/2024 | 9974 | | ns | 09-20S-33E | 22383 | | | 2.24 | 0.00 | 0.00 | 50.9 | 2384 |
| 30025395380000 | SL DEEP FEDERAL 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2010 | | 1400 | ns | 30-19S-32E | 23382 | 42739 | 78243 | 16.70 | 30.53 | 55.89 | 11.0 | 722 |
| 30025401540000 | SL EAST 30 FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 9/1/2011 | 4097 | 4100 | ns | 30-19S-32E | 30785 | 42891 | 65617 | 7.51 | 10.46 | 16.00 | 14.9 | 757 |
| 30025425240000 | SL EAST 30 FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2016 | 4991 | 4148 | ns | 19-19S-32E | 78348 | 118170 | 183100 | 18.89 | 28.49 | 44.14 | 30.2 | 1523 |
| 30025410890000 | SOUTH LUSK 28 FEDERAL 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 4/1/2014 | 4015 | 3902 | ns | 28-19S-32E | 34202 | 67445 | 152170 | 8.77 | 17.28 | 39.00 | 9.1 | 604 |
| 30025402550000 | SOUTHEAST LUSK 33 FEDERAL 002H | 2ND BONE SPRING SAND | COTERRA ENERGY | 3/1/2012 | 3926 | 4203 | ns | 33-19S-32E | 64146 | 79377 | 126243 | 15.26 | 18.89 | 30.04 | 10.3 | 640 |
| 30025402560000 | SOUTHEAST LUSK 33 FEDERAL 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 1/1/2012 | 4624 | 4536 | ns | 33-19S-32E | 70253 | 103146 | 166401 | 15.49 | 22.74 | 36.68 | 9.6 | 603 |
| 30025494160000 | SPANISH BAY 18 19 FEDERAL COM 521H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2024 | 9711 | | ns | 18-19S-33E | 170219 | | | 17.53 | 0.00 | 0.00 | 49.5 | 2047 |
| 30025495340000 | SPANISH BAY 18 19 FEDERAL COM 523H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2024 | 10088 | | ns | 18-19S-33E | 244131 | | | 24.20 | 0.00 | 0.00 | 48.6 | 2007 |
| 30015438780000 | SPRUCE GOOSE FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2016 | 5120 | 5085 | ns | 12-19S-31E | 49634 | 71487 | 103014 | 9.76 | 14.06 | 20.26 | 38.9 | 1600 |
| 30025397960000 | STATE DR COM 009 | 2ND BONE SPRING SAND | COTERRA ENERGY | 1/1/2011 | 3494 | 2859 | ns | 16-19S-32E | 18059 | 25540 | 45349 | 6.32 | 8.93 | 15.86 | 7.2 | 344 |
| 30025433380000 | STEALTH FEDERAL COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2016 | 4750 | 4748 | ns | 17-19S-32E | 77621 | 123149 | 204129 | 16.35 | 25.94 | 42.99 | 40.0 | 1581 |
| 30025502650000 | STETSON 13 24 2BS FEDERAL COM 010H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 11/1/2022 | 10366 | 10330 | ns | 12-19S-33E | 95700 | 169059 | | 9.26 | 16.37 | 0.00 | 52.9 | 2530 |
| 30025502660000 | STETSON 13 24 2BS FEDERAL COM 011H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 11/1/2022 | 10281 | 10327 | ns | 12-19S-33E | 115903 | 178111 | | 11.22 | 17.25 | 0.00 | 52.6 | 2533 |
| 30025401030000 | STRATOJET 31 STATE COM 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2011 | 3945 | 3938 | ns | 31-20S-35E | 152324 | 262116 | 419026 | 38.68 | 66.56 | 106.41 | 14.5 | 765 |
| 30025415390000 | STRATOJET 31 STATE COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2014 | 3945 | 3936 | ns | 31-20S-35E | 62980 | 86588 | 133389 | 16.00 | 22.00 | 33.89 | 15.9 | 841 |
| 30025424520000 | STRATOJET 31 STATE COM 006H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2015 | 4227 | 4129 | ns | 31-20S-35E | 87475 | 134919 | 233389 | 21.19 | 32.68 | 56.52 | 43.3 | 1698 |
| 30025406180000 | STRATOSPHERE 36 STATE 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2013 | 4440 | 4278 | ns | 36-20S-34E | 38088 | 53697 | 94564 | 8.90 | 12.55 | 22.10 | 14.2 | 788 |
| 30025419270000 | SUN MCKAY FEDERAL 003H | 2ND BONE SPRING SAND | MARATHON | 10/1/2014 | 4277 | 3953 | ns | 10-19S-32E | 28561 | 43625 | 77535 | 7.23 | 11.04 | 19.61 | 15.8 | 679 |
| 30015386420000 | SUPERFORTRESS 29 FEDERAL 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2011 | 4171 | 4173 | ns | 29-19S-31E | 59142 | 77856 | 107860 | 14.17 | 18.66 | 25.85 | 14.1 | 689 |
| 30015399750000 | SUPERFORTRESS 29 FEDERAL 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2013 | 4242 | 4188 | ns | 29-19S-31E | 32600 | 43692 | 64944 | 7.78 | 10.43 | 15.51 | 15.6 | 783 |
| 30015413490000 | TAMANO 11 MD FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2014 | 4140 | 3870 | ns | 11-18S-31E | 42591 | 59171 | 92078 | 11.01 | 15.29 | 23.79 | 9.7 | 5401 |
| 30015413500000 | TAMANO 11 NC FEDERAL 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 2/1/2014 | 4303 | 4113 | ns | 11-18S-31E | 26832 | 37049 | 63610 | 6.52 | 9.01 | 15.47 | 8.1 | 521 |
| 30025399100000 | TEAPOT 002H | 2ND BONE SPRING SAND | AMTEX ENERGY, INC. | 7/1/2011 | 4301 | 2705 | ns | 34-18S-34E | 25152 | 41239 | 79874 | 9.30 | 15.25 | 29.53 | 19.0 | 830 |
| 30025504270000 | THUNDERBALL FEDERAL COM 223H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2024 | 5000 | | ns | 26-19S-34E | 77995 | | | 15.60 | 0.00 | 0.00 | 46.0 | 2520 |
| 30025504290000 | THUNDERBALL FEDERAL COM 224H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2024 | 5100 | | ns | 26-19S-34E | 69932 | | | 13.71 | 0.00 | 0.00 | 44.9 | 2471 |
| 30015398630000 | VEGA 29 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 6/1/2012 | 4104 | 4047 | ns | 29-19S-31E | 62614 | 85300 | 129055 | 15.47 | 21.08 | 31.89 | 10.1 | 600 |
| 30025474290000 | WAR EAGLE FEDERAL COM 504H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2021 | 9934 | | ns | 12-20S-33E | 129052 | 264991 | 461576 | 12.99 | 26.68 | 46.46 | 0.0 | 2518 |
| 30015382940000 | WEST SHUGART 32 STATE COM 001 | 2ND BONE SPRING SAND | COTERRA ENERGY | 8/1/2011 | 4368 | 4400 | ns | 32-18S-31E | 57275 | 71515 | 137635 | 13.02 | 16.25 | 31.28 | 11.6 | 672 |
| 30015392140000 | WEST SHUGART 32 STATE COM 002H | 2ND BONE SPRING SAND | CHI ENERGY | 11/1/2014 | 4089 | 3984 | ns | 32-18S-31E | 15422 | 29364 | 69858 | 3.87 | 7.37 | 17.53 | 0.0 | na |
| 30015375810000 | WILD CAP STATE 006H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2011 | 4171 | 4050 | ns | 36-19S-31E | 62266 | 84597 | 138037 | 15.37 | 20.89 | 34.08 | 15.2 | 712 |
| 30015372650000 | WILD CAP STATE 007H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 9/1/2010 | 1529 | 1530 | ns | 36-19S-31E | 17872 | 28487 | 50312 | 11.68 | 18.62 | 32.88 | 13.5 | 887 |
| 30015427200000 | WILD CAP STATE 008H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 4/1/2015 | 4106 | 4011 | ns | 36-19S-31E | 53997 | 77378 | 108332 | 13.46 | 19.29 | 27.01 | 31.4 | 1572 |
| 30015383150000 | WIZARD FEDERAL COM 005H | 2ND BONE SPRING SAND | CHI ENERGY | 11/1/2012 | 4563 | 4510 | ns | 01-19S-30E | 8804 | 14598 | 29791 | 1.95 | 3.24 | 6.61 | 6.9 | 288 |
| 30015385430000 | WIZARD FEDERAL COM 006H | 2ND BONE SPRING SAND | CHI ENERGY | 11/1/2012 | 4625 | | ns | 01-19S-30E | 13642 | 21600 | 42649 | 2.95 | 4.67 | 9.22 | 0.0 | na |
| 30025413760000 | YOUNG 16 NC STATE COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 11/1/2013 | 4049 | 3830 | ns | 16-18S-32E | 19643 | 27610 | 42854 | 5.13 | 7.21 | 11.19 | 9.5 | 553 |
| **30025508660000** | **[14744] CASTLE BLACK 6 1 B2CD FEDERAL CO 001H** | **2ND BONE SPRING SAND** | **MEWBOURNE OIL** | **4/1/2023** | **7,928** | | **ew** | **06-18S-32E** | **76,936** | **90,754** | | **9.70** | **11.45** | **0.00** | **47.5** | **2438** |
| 30015409990000 | AGASTI 27 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 6/1/2013 | 4,264 | 4589 | ew | 22-19S-31E | 46,941 | 68,391 | 105,994 | 10.23 | 14.90 | 23.10 | 11.8 | 276 |
| 30015410000000 | AGASTI 27 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 6/1/2013 | 6,103 | 4530 | ew | 22-19S-31E | 59,418 | 83,443 | 133,095 | 13.12 | 18.42 | 29.38 | 9.1 | 469 |
| 30015411060000 | ANTARES 23 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 12/1/2013 | 4,684 | 4554 | ew | 23-19S-31E | 55,818 | 73,579 | 96,769 | 12.26 | 16.16 | 21.25 | 11.2 | 293 |
| 30015411080000 | ANTARES 23 FEDERAL 004H | 2ND BONE SPRING SAND | DEVON | 6/1/2013 | 5,919 | 5405 | ew | 23-19S-31E | 23,817 | 43,742 | 71,381 | 4.41 | 8.09 | 13.21 | 6.4 | 419 |
| 30015420760000 | ANTARES 23 FEDERAL 013H | 2ND BONE SPRING SAND | DEVON | 10/1/2014 | 4,400 | 4457 | ew | 23-19S-31E | 47,852 | 71,702 | 118,843 | 10.74 | 16.09 | 26.66 | 36.5 | 2146 |
| 30015411050000 | ANTARES 23 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 12/1/2013 | 4,177 | 3805 | ew | 23-19S-31E | 52,166 | 67,325 | 97,918 | 13.71 | 17.69 | 25.73 | 11.7 | 323 |
| 30015407550000 | AQUILA 22 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 4/1/2013 | 4,721 | 4647 | ew | 22-19S-31E | 27,954 | 44,521 | 87,447 | 6.02 | 9.58 | 18.82 | 8.5 | 521 |
| 30015406270000 | AQUILA 22 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 5/1/2013 | 4,406 | 4090 | ew | 22-19S-31E | 46,080 | 60,727 | 97,246 | 11.27 | 14.85 | 23.78 | 0.0 | na |
| 30015411590000 | AQUILA 22 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 9/1/2013 | 6,200 | 4517 | ew | 22-19S-31E | 45,599 | 75,907 | 140,564 | 10.09 | 16.80 | 31.12 | 13.9 | 293 |
| 30015419140000 | AQUILA 22 FEDERAL COM 013H | 2ND BONE SPRING SAND | DEVON | 10/1/2014 | 4,551 | 4607 | ew | 23-19S-31E | 30,510 | 41,286 | 64,241 | 6.62 | 8.96 | 13.94 | 9.4 | 575 |
| 30015382370000 | ARCTURUS 18 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 8/1/2011 | 4,231 | 4103 | ew | 18-19S-31E | 43,491 | 66,645 | 111,047 | 10.60 | 16.24 | 27.06 | 6.8 | 380 |
| 30015383900000 | ARCTURUS 18 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 11/1/2011 | 3,548 | 3645 | ew | 18-19S-31E | 28,361 | 59,093 | 116,337 | 7.78 | 16.21 | 31.92 | 9.0 | 536 |

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30015389530000 | ARCTURUS 18 FEDERAL 003H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 4,539 | 4546 | ew | 18-19S-31E | 54,376 | 71,007 | 113,147 | 11.96 | 15.62 | 24.89 | 6.5 | 394 |
| 30015386110000 | ARCTURUS 18 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 4,238 | 3978 | ew | 18-19S-31E | 28,728 | 43,197 | 71,744 | 7.22 | 10.86 | 18.04 | 6.9 | 371 |
| 30015533590000 | AWESOME BLOSSOM 24 23 FEDERAL COM 521H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2023 | 10,172 | | ew | 19-20S-31E | 190,115 | 296,678 | | 18.69 | 29.17 | 0.00 | 48.4 | 2005 |
| 30015533580000 | AWESOME BLOSSOM 24 23 FEDERAL COM 523H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2023 | 10,121 | | ew | 19-20S-31E | 130,843 | 209,213 | | 12.93 | 20.67 | 0.00 | 48.6 | 2015 |
| 30015533780000 | AWESOME BLOSSOM 24 23 FEDERAL COM 526H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2023 | 10,073 | | ew | 19-20S-31E | 137,449 | 204,528 | | 13.65 | 20.30 | 0.00 | 49.1 | 2015 |
| 30015533060000 | AWESOME BLOSSOM 24 23 FEDERAL COM 528H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2023 | 10,463 | | ew | 19-20S-31E | 139,168 | 229,765 | | 13.30 | 21.96 | 0.00 | 45.3 | 1938 |
| 30015498760000 | BARREL CRUSHER 19 20 B2LI FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2023 | 10,273 | | ew | 24-18S-30E | 179,086 | 247,559 | | 17.43 | 24.10 | 0.00 | 46.9 | 1980 |
| 30015498750100 | BARREL CRUSHER 19 20 B2MP FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2023 | 10,218 | | ew | 24-18S-31E | 168,893 | 246,804 | | 16.53 | 24.15 | 0.00 | 47.6 | 2967 |
| 30015494420000 | BARREL CRUSHER 19 20 FEDERAL COM 511H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2023 | 9,695 | | ew | 19-18S-31E | 158,830 | 240,322 | | 16.38 | 24.79 | 0.00 | 49.0 | 2000 |
| 30015494410000 | BARREL CRUSHER 19 20 FEDERAL COM 514H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2023 | 9,651 | | ew | 19-18S-31E | 151,432 | 211,130 | | 15.69 | 21.88 | 0.00 | 49.1 | 2021 |
| 30015403310000 | BELLATRIX 28 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 11/1/2012 | 5,269 | 4526 | ew | 29-19S-31E | 58,356 | 74,974 | 119,722 | 12.89 | 16.57 | 26.45 | 8.8 | 519 |
| 30015403320000 | BELLATRIX 28 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 11/1/2012 | 5,812 | 4131 | ew | 29-19S-31E | 67,806 | 85,996 | 125,455 | 16.41 | 20.82 | 30.37 | 9.9 | 527 |
| 30015403330000 | BELLATRIX 28 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 9/1/2013 | 4,923 | 1484 | ew | 29-19S-31E | 52,846 | 69,075 | 99,687 | 35.61 | 46.55 | 67.17 | 0.0 | na |
| 30015403340000 | BELLATRIX 28 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 9/1/2013 | 4,964 | 4541 | ew | 29-19S-31E | 63,788 | 84,139 | 123,475 | 14.05 | 18.53 | 27.19 | 11.6 | 266 |
| 30015407140000 | BIG EDDY UNIT 248H | 2ND BONE SPRING SAND | EXXON | 5/1/2013 | 6,251 | 5902 | ew | 35-19S-31E | 108,042 | 124,425 | 168,103 | 18.31 | 21.08 | 28.48 | 8.8 | 259 |
| 30015407150000 | BIG EDDY UNIT 249H | 2ND BONE SPRING SAND | EXXON | 5/1/2013 | 6,089 | 5686 | ew | 35-19S-31E | 192,750 | 248,760 | 363,769 | 33.90 | 43.75 | 63.98 | 10.9 | 382 |
| 30015404980000 | BIG EDDY UNIT 250H | 2ND BONE SPRING SAND | EXXON | 11/1/2013 | 5,897 | 5868 | ew | 35-19S-31E | 126,699 | 178,912 | 268,023 | 21.59 | 30.49 | 45.68 | 11.5 | 388 |
| 30015404990000 | BIG EDDY UNIT 251H | 2ND BONE SPRING SAND | EXXON | 1/1/2013 | 5,601 | 5721 | ew | 35-19S-31E | 90,164 | 116,491 | 206,095 | 15.76 | 20.36 | 36.02 | 8.3 | 370 |
| 30015414570000 | BIG EDDY UNIT 256H | 2ND BONE SPRING SAND | EXXON | 10/1/2013 | 5,764 | 5876 | ew | 33-19S-31E | 97,599 | 129,373 | 181,744 | 16.61 | 22.02 | 30.93 | 11.4 | 387 |
| 30015420060000 | BIG EDDY UNIT 257H | 2ND BONE SPRING SAND | EXXON | 5/1/2014 | 5,671 | 5770 | ew | 33-19S-31E | 55,075 | 75,172 | 104,392 | 9.55 | 13.03 | 18.09 | 9.7 | 274 |
| 30015422180000 | BIG EDDY UNIT 258H | 2ND BONE SPRING SAND | EXXON | 9/1/2014 | 4,883 | 4958 | ew | 27-19S-31E | 103,261 | 147,555 | 216,326 | 20.83 | 29.76 | 43.63 | 7.0 | 493 |
| 30025465150000 | BIG EDDY UNIT 29W VADER 100H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 10,447 | 10215 | ew | 16-20S-32E | 152,727 | 236,840 | 382,620 | 14.95 | 23.19 | 37.46 | 51.8 | 2503 |
| 30025465160000 | BIG EDDY UNIT 29W VADER 101H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 10,513 | 10227 | ew | 16-20S-32E | 158,213 | 255,346 | 407,947 | 15.47 | 24.97 | 39.89 | 51.2 | 2494 |
| 30025465410000 | BIG EDDY UNIT 29W VADER 102H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 10,475 | 10279 | ew | 16-20S-32E | 161,098 | 249,424 | 410,268 | 15.67 | 24.27 | 39.91 | 50.7 | 2381 |
| 30025467510000 | BIG EDDY UNIT 29W VADER 103H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 10,474 | 10278 | ew | 16-20S-32E | 142,452 | 206,454 | 318,224 | 13.86 | 20.09 | 30.96 | 32.4 | 1493 |
| 30025465420000 | BIG EDDY UNIT 29W VADER 104H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 10,066 | 9894 | ew | 16-20S-32E | 147,732 | 235,020 | 357,738 | 14.93 | 23.75 | 36.16 | 33.3 | 1511 |
| 30025466540000 | BIG EDDY UNIT 29W VADER 105H | 2ND BONE SPRING SAND | EXXON | 4/1/2021 | 10,372 | 10203 | ew | 16-20S-32E | 131,710 | 186,505 | 300,436 | 12.91 | 18.28 | 29.45 | 32.9 | 1502 |
| 30015462440000 | BIG EDDY UNIT 30 REY 102H | 2ND BONE SPRING SAND | EXXON | 7/1/2020 | 9,319 | 9114 | ew | 14-20S-31E | 157,440 | 257,738 | 410,186 | 17.27 | 28.28 | 45.01 | 52.6 | 2473 |
| 30015461990000 | BIG EDDY UNIT 30E QUI GON 102H | 2ND BONE SPRING SAND | EXXON | 7/1/2020 | 9,224 | 8972 | ew | 14-20S-31E | 191,082 | 350,747 | 581,100 | 21.30 | 39.09 | 64.77 | 53.3 | 2522 |
| 30015481590000 | BIG EDDY UNIT 30E QUI-GON 103H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 9,596 | | ew | 14-20S-31E | 177,118 | 279,519 | | 18.46 | 29.13 | 0.00 | 53.6 | 2682 |
| 30015461940000 | BIG EDDY UNIT 30E SKYWALKER 100H | 2ND BONE SPRING SAND | EXXON | 9/1/2023 | 10,538 | | ew | 14-20S-31E | 210,235 | 313,853 | | 19.95 | 29.78 | 0.00 | 48.7 | 2410 |
| 30015461950000 | BIG EDDY UNIT 30E SKYWALKER 101H | 2ND BONE SPRING SAND | EXXON | 8/1/2023 | 10,510 | | ew | 14-20S-31E | 166,834 | 301,324 | | 15.87 | 28.67 | 0.00 | 49.2 | 2440 |
| 30015469330000 | BIG EDDY UNIT 30E SKYWALKER 102H | 2ND BONE SPRING SAND | EXXON | 9/1/2023 | 10,508 | | ew | 14-20S-31E | 206,714 | 326,837 | | 19.67 | 31.10 | 0.00 | 50.4 | 2448 |
| 30015469350000 | BIG EDDY UNIT 30E SKYWALKER 103H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 9,578 | | ew | 14-20S-31E | 191,228 | 279,253 | | 19.97 | 29.16 | 0.00 | 53.2 | 2632 |
| 30015469370000 | BIG EDDY UNIT 30E SKYWALKER 104H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 9,944 | | ew | 14-20S-31E | 165,777 | 243,366 | | 16.67 | 24.47 | 0.00 | 52.7 | 2588 |
| 30015469380000 | BIG EDDY UNIT 30E SKYWALKER 105H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 9,907 | | ew | 14-20S-31E | 194,641 | 283,211 | | 19.65 | 28.59 | 0.00 | 52.8 | na |
| 30015468290000 | BIG EDDY UNIT 5E HAN SOLO 100H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 10,259 | | ew | 27-20S-31E | 201,611 | 306,793 | | 19.65 | 29.90 | 0.00 | 51.7 | 2485 |
| 30015468320000 | BIG EDDY UNIT 5E HAN SOLO 101H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 12,331 | | ew | 27-20S-31E | 221,819 | 336,646 | | 17.99 | 27.30 | 0.00 | 50.5 | 2440 |
| 30015468330000 | BIG EDDY UNIT 5E HAN SOLO 102H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 12,379 | | ew | 27-20S-31E | 167,300 | 246,408 | | 13.51 | 19.91 | 0.00 | 33.3 | 2546 |
| 30015468340000 | BIG EDDY UNIT 5E HAN SOLO 104H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 12,366 | | ew | 27-20S-31E | 166,501 | 247,233 | | 13.46 | 19.99 | 0.00 | 52.9 | 2549 |
| 30015468310000 | BIG EDDY UNIT 5E HAN SOLO 105H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 12,453 | | ew | 27-20S-31E | 183,676 | 282,248 | | 14.75 | 22.67 | 0.00 | 53.2 | 2571 |
| 30015468300000 | BIG EDDY UNIT 5E HAN SOLO 114H | 2ND BONE SPRING SAND | EXXON | 5/1/2022 | 12,067 | | ew | 27-20S-31E | 127,983 | 189,877 | | 10.61 | 15.74 | 0.00 | 49.8 | 2404 |
| 30025504390000 | BIG EDDY UNIT BB HUX 200H | 2ND BONE SPRING SAND | EXXON | 5/1/2023 | 15,810 | | ew | 22-20S-32E | 101,324 | 176,423 | | 6.41 | 11.16 | 0.00 | 49.9 | 2491 |
| 30015434440000 | BIG EDDY UNIT DI 5 024H | 2ND BONE SPRING SAND | EXXON | 10/1/2017 | 11,442 | 11402 | ew | 27-20S-31E | 132,454 | 196,191 | 310,911 | 11.62 | 17.21 | 27.27 | 56.9 | 2423 |
| 30025472240000 | BIG EDDY UNIT DI BB JABBA 100H | 2ND BONE SPRING SAND | EXXON | 6/1/2023 | 15,497 | | ew | 22-20S-32E | 183,886 | 308,444 | | 11.87 | 19.90 | 0.00 | 49.5 | 2512 |
| 30025472250000 | BIG EDDY UNIT DI BB JABBA 101H | 2ND BONE SPRING SAND | EXXON | 6/1/2023 | 15,692 | | ew | 22-20S-32E | 172,708 | 287,651 | | 11.01 | 18.33 | 0.00 | 49.1 | 2481 |
| 30025508230000 | BIG EDDY UNIT DI BB JABBA 102H | 2ND BONE SPRING SAND | EXXON | 6/1/2023 | 15,813 | | ew | 20-20S-32E | 130,406 | 219,791 | | 8.25 | 13.90 | 0.00 | 48.4 | 2462 |
| 30025472270000 | BIG EDDY UNIT DI BB JABBA 103H | 2ND BONE SPRING SAND | EXXON | 5/1/2023 | 15,573 | | ew | 22-20S-32E | 110,734 | 202,227 | | 7.11 | 12.99 | 0.00 | 51.0 | 253 |
| 30025472700000 | BIG EDDY UNIT DI BB JABBA 104H | 2ND BONE SPRING SAND | EXXON | 5/1/2023 | 15,780 | | ew | 22-20S-32E | 107,566 | 209,374 | | 6.82 | 13.27 | 0.00 | 50.5 | 2499 |
| 30015418200000 | BIG EDDY UNIT DI2 001H | 2ND BONE SPRING SAND | EXXON | 5/1/2014 | 5,824 | 5511 | ew | 34-19S-31E | 118,014 | 150,160 | 204,260 | 21.41 | 27.25 | 37.06 | 9.5 | 461 |
| 30015418610000 | BIG EDDY UNIT DI2 002H | 2ND BONE SPRING SAND | EXXON | 5/1/2014 | 6,113 | 5951 | ew | 34-19S-31E | 85,783 | 116,635 | 158,285 | 14.41 | 19.60 | 26.60 | 9.2 | 457 |
| 30015432850000 | BIG EDDY UNIT DI4 266H | 2ND BONE SPRING SAND | EXXON | 9/1/2019 | 4,625 | 4403 | ew | 05-20S-31E | 72,354 | 109,922 | 173,342 | 16.43 | 24.97 | 39.37 | 46.4 | 2517 |
| 30015432840000 | BIG EDDY UNIT DI4 267H | 2ND BONE SPRING SAND | EXXON | 9/1/2019 | 7,824 | 7601 | ew | 05-20S-31E | 127,809 | 215,201 | 342,508 | 16.81 | 28.31 | 45.06 | 45.1 | 2518 |
| 30015432830000 | BIG EDDY UNIT DI4 268H | 2ND BONE SPRING SAND | EXXON | 9/1/2019 | 6,764 | 6801 | ew | 05-20S-31E | 121,395 | 198,268 | 306,310 | 17.85 | 29.15 | 45.04 | 43.9 | 2448 |
| 30015426380000 | BIG EDDY UNIT DI4 269H | 2ND BONE SPRING SAND | EXXON | 12/1/2016 | 6,216 | 6077 | ew | 05-20S-31E | 40,279 | 85,652 | 167,017 | 6.63 | 14.09 | 27.48 | 23.0 | 1554 |
| 30015424790000 | BIG EDDY UNIT DI4 270H | 2ND BONE SPRING SAND | EXXON | 11/1/2014 | 4,905 | 4500 | ew | 05-20S-31E | 25,041 | 37,513 | 62,004 | 5.56 | 8.34 | 13.78 | 7.5 | 544 |
| 30015426520000 | BIG EDDY UNIT DI4 271H | 2ND BONE SPRING SAND | EXXON | 12/1/2016 | 6,495 | 5552 | ew | 05-20S-31E | 31,422 | 68,715 | 138,897 | 5.66 | 12.38 | 25.02 | 19.0 | 1294 |
| 30015436460000 | BIG EDDY UNIT DI4B 273H | 2ND BONE SPRING SAND | EXXON | 12/1/2019 | 7,879 | 7602 | ew | 05-20S-31E | 158,854 | 241,337 | 386,311 | 20.90 | 31.75 | 50.82 | 45.6 | 2520 |
| 30015436470000 | BIG EDDY UNIT DI4B 274H | 2ND BONE SPRING SAND | EXXON | 12/1/2019 | 7,042 | 6769 | ew | 05-20S-31E | 132,845 | 197,893 | 317,129 | 19.63 | 29.24 | 46.85 | 50.1 | 2531 |
| 30015384770000 | BLUE THUNDER 5 FEDERAL COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2011 | 3,909 | 3919 | ew | 05-19S-31E | 54,558 | 74,131 | 115,808 | 13.92 | 18.92 | 29.55 | 14.6 | 769 |
| 30015420160000 | BLUE THUNDER 5 FEDERAL COM 005H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2014 | 4,603 | 4388 | ew | 04-19S-31E | 68,050 | 97,610 | 137,679 | 15.51 | 22.24 | 31.38 | 26.8 | 1494 |
| 30015416140000 | BLUE THUNDER 5 FEDERAL COM 006H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 6/1/2014 | 4,272 | 4212 | ew | 05-19S-31E | 69,716 | 95,953 | 122,148 | 16.55 | 22.78 | 29.00 | 30.0 | 1497 |
| 30015408740000 | BLUE THUNDER 5 FEDERAL COM 007H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2013 | 4,146 | 4300 | ew | 05-19S-31E | 84,921 | 121,690 | 190,705 | 19.75 | 28.30 | 44.35 | 0.0 | na |
| 30025480290000 | CASTLE BLACK 6 1 B2FE FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 7/1/2021 | 7,751 | | ew | 06-18S-32E | 172,380 | 295,050 | 479,972 | 22.24 | 38.07 | 61.92 | 0.0 | na |
| 30025499590000 | CASTLE BLACK 6 1 B2KL FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 12/1/2022 | 7,766 | | ew | 06-18S-32E | 186,305 | 277,846 | | 23.99 | 35.78 | 0.00 | 46.6 | 2424 |
| 30025504020000 | CASTLE BLACK 6 1 B2NM FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 12/1/2022 | 7,687 | | ew | 06-18S-32E | 157,601 | 226,116 | | 20.50 | 29.42 | 0.00 | 47.7 | 2483 |
| 30015409620000 | CHECKER BIC FEDERAL COM 004H | 2ND BONE SPRING SAND | EOG | 12/1/2013 | 4,047 | 3834 | ew | 09-19S-31E | 43,496 | 67,417 | 101,980 | 11.34 | 17.58 | 26.60 | 0.0 | 1156 |
| 30025404060000 | CHIEF 30 STATE 001H | 2ND BONE SPRING SAND | COTERRA ENERGY | 7/1/2012 | 4,351 | 4564 | ew | 30-20S-35E | 101,442 | 140,955 | 255,670 | 22.23 | 30.88 | 56.02 | 9.4 | 592 |
| 30025406940000 | CHIEF 30 STATE 002H | 2ND BONE SPRING SAND | COTERRA ENERGY | 10/1/2012 | 4,231 | 3963 | ew | 30-20S-35E | 93,718 | 138,011 | 212,669 | 23.65 | 34.82 | 53.66 | 10.9 | 706 |
| 30025408720000 | CHIEF 30 STATE 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 3/1/2013 | 4,389 | 4437 | ew | 30-20S-35E | 63,196 | 87,896 | 131,652 | 14.24 | 19.81 | 29.67 | 9.7 | 628 |
| 30025410660000 | CHIEF 30 STATE 004H | 2ND BONE SPRING SAND | COTERRA ENERGY | 7/1/2013 | 4,115 | 4596 | ew | 30-20S-35E | 112,320 | 151,338 | 267,828 | 24.44 | 32.93 | 58.27 | 9.7 | 579 |
| 30015536910000 | CORONA 25 26 FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2023 | 9,915 | | ew | 25-18S-30E | 193,352 | 317,203 | | 19.50 | 31.99 | 0.00 | 50.0 | 2053 |
| 30015536800000 | CORONA 25 26 FEDERAL COM 525H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 2/1/2024 | 9,872 | | ew | 25-18S-30E | 201,928 | | | 20.45 | 0.00 | 0.00 | 48.8 | 2057 |
| 30015380620000 | CORSAIR STATE 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2011 | 2,833 | 2585 | ew | 02-19S-31E | 13,607 | 19,954 | 35,512 | 5.26 | 7.72 | 13.74 | 14.6 | 1325 |
| 30015380630000 | CORSAIR STATE 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 5/1/2011 | 2,904 | 3320 | ew | 02-19S-31E | 19,246 | 27,853 | 46,827 | 5.80 | 8.39 | 14.10 | 13.4 | 697 |
| 30025413890000 | CRAZY HORSE FEDERAL 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2014 | 4,254 | 4111 | ew | 18-19S-32E | 138,041 | 206,516 | 280,493 | 33.58 | 50.23 | 68.23 | 29.8 | 1550 |
| 30025413900000 | CRAZY HORSE FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2014 | 4,015 | 4023 | ew | 18-19S-32E | 65,523 | 93,333 | 132,586 | 16.29 | 23.20 | 32.96 | 27.9 | 1555 |
| 30025427930000 | CRAZY WOLF 1 2 B2CD FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2016 | 6,945 | 7085 | ew | 01-19S-32E | 31,608 | 51,009 | 85,129 | 4.46 | 7.20 | 12.02 | 31.6 | 1442 |
| 30025431350000 | CRAZY WOLF 1 2 B2MM FEDERAL COM 001H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 1/1/2018 | 6,534 | 6450 | ew | 01-19S-32E | 72,785 | 106,615 | 231,924 | 11.28 | 16.53 | 35.96 | 54.3 | 2583 |
| 30025407060000 | CROSS BONES 2 29 001H | 2ND BONE SPRING SAND | CHEVRON | 2/1/2013 | 3,636 | 3496 | ew | 29-18S-32E | 44,456 | 57,581 | 89,778 | 12.72 | 16.47 | 25.68 | 14.1 | 770 |
| 30025401320000 | DIAMANTE 21 FEDERAL 002 | 2ND BONE SPRING SAND | COTERRA ENERGY | 9/1/2011 | 4,406 | 4413 | ew | 21-19S-33E | 25,092 | 31,778 | 55,909 | 5.69 | 7.20 | 12.67 | 0.0 | 283 |
| 30015382250000 | DIRTY DOZEN FEDERAL COM 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 4/1/2011 | 5,195 | 5153 | ew | 36-19S-31E | 131,102 | 186,559 | 281,919 | 25.44 | 36.20 | 54.71 | 14.8 | 733 |
| 30015381500000 | DIRTY DOZEN FEDERAL COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 10/1/2012 | 5,394 | 4531 | ew | 36-19S-31E | 67,406 | 86,149 | 127,632 | 14.88 | 19.01 | 28.17 | 17.6 | 594 |

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30015383840000 | DOMINO AOJ FEDERAL 011H | 2ND BONE SPRING SAND | EOG | 10/1/2011 | 3,948 | 3644 | ew | 08-19S-31E | 37,922 | 67,673 | 104,675 | 10.41 | 18.57 | 28.73 | 0.0 | 635 |
| 30015358040000 | DOMINO AOJ FEDERAL COM 009H | 2ND BONE SPRING SAND | EOG | 6/1/2010 | 3,712 | 3915 | ew | 08-19S-31E | 61,751 | 87,459 | 144,142 | 15.77 | 22.34 | 36.82 | 7.4 | 325 |
| 30015383850000 | DOMINO AOJ FEDERAL COM 010H | 2ND BONE SPRING SAND | EOG | 8/1/2011 | 4,109 | 3915 | ew | 08-19S-31E | 10,752 | 17,394 | 91,442 | 2.75 | 4.44 | 23.36 | 0.0 | 413 |
| 30015383860000 | DOMINO AOJ FEDERAL COM 012H | 2ND BONE SPRING SAND | EOG | 11/1/2011 | 4,086 | 4004 | ew | 08-19S-31E | 53,692 | 76,203 | 124,858 | 13.41 | 19.03 | 31.18 | 10.9 | 635 |
| 30015395440000 | DOMINO AOJ FEDERAL COM 013H | 2ND BONE SPRING SAND | EOG | 5/1/2012 | 4,091 | 3899 | ew | 09-19S-31E | 28,370 | 42,391 | 72,489 | 7.28 | 10.87 | 18.59 | 0.0 | na |
| 30025403000000 | EAST LUSK 15 FEDERAL COM 001Y | 2ND BONE SPRING SAND | COTERRA ENERGY | 12/1/2011 | 4,061 | 4338 | ew | 15-19S-32E | 54,517 | 68,492 | 109,590 | 12.57 | 15.79 | 25.26 | 10.3 | 606 |
| 30025405570000 | EAST LUSK 15 FEDERAL COM 002 | 2ND BONE SPRING SAND | COTERRA ENERGY | 9/1/2012 | 4,043 | 4442 | ew | 15-19S-32E | 58,968 | 82,731 | 126,408 | 13.28 | 18.62 | 28.46 | 9.7 | 647 |
| 30025411790000 | EAST LUSK 15 FEDERAL COM 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 8/1/2013 | 4,140 | 4340 | ew | 15-19S-32E | 54,255 | 74,414 | 115,264 | 12.50 | 17.15 | 26.56 | 9.5 | 626 |
| 30025496010000 | EASTWATCH 4 3 B2DA FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2022 | 9,921 | | ew | 04-18S-32E | 225,718 | 333,068 | | 22.75 | 33.57 | 0.00 | 46.6 | 1971 |
| 30025495330000 | EASTWATCH 4 3 B2EH FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2022 | 3,001 | | ew | 04-18S-32E | 244,650 | 362,408 | | 81.52 | 120.76 | 0.00 | 159.9 | 6730 |
| 30025417010000 | EXCALIBUR 17 LI FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2014 | 4,250 | 4020 | ew | 17-19S-33E | 28,649 | 46,756 | 81,355 | 7.13 | 11.63 | 20.24 | 13.8 | 563 |
| 30025412550000 | EXCALIBUR 17 MP FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 1/1/2014 | 4,344 | 4192 | ew | 17-19S-33E | 27,201 | 39,535 | 66,949 | 6.49 | 9.43 | 15.97 | 13.9 | 597 |
| 30015414230000 | FIREFOX 4 FEDERAL COM 005H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2013 | 4,340 | 4357 | ew | 04-19S-31E | 22,266 | 27,693 | 42,673 | 5.11 | 6.36 | 9.79 | 14.5 | 761 |
| 30015415710000 | FIREFOX FEDERAL COM 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 7/1/2015 | 4,314 | 4323 | ew | 04-19S-31E | 27,450 | 39,572 | 62,537 | 6.35 | 9.15 | 14.47 | 33.5 | 1586 |
| 30015426080000 | FLYING SQUIRREL FEDERAL 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2014 | 4,854 | 4386 | ew | 30-18S-31E | 82,632 | 132,074 | 205,160 | 18.84 | 30.11 | 46.78 | 31.4 | 1554 |
| 30015429130000 | FLYING SQUIRREL FEDERAL 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 4/1/2015 | 4,193 | 2793 | ew | 29-18S-31E | 83,730 | 121,431 | 190,337 | 29.98 | 43.48 | 68.15 | 32.4 | 1617 |
| 30025403160000 | GEM 8705 JV-P 011H | 2ND BONE SPRING SAND | BTA OIL PRODUCERS | 6/1/2012 | 3,758 | 3709 | ew | 02-20S-33E | 21,285 | 31,843 | 52,130 | 5.74 | 8.59 | 14.06 | 18.1 | 728 |
| 30015456390000 | GEMINI 36 35 B2PO FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 6/1/2019 | 7,377 | 7376 | ew | 36-17S-30E | 136,132 | 204,810 | 306,964 | 18.46 | 27.77 | 41.62 | 48.6 | 1971 |
| 30025408280000 | GREEN FROG CAFE FEDERAL 001H | 2ND BONE SPRING SAND | MARATHON | 3/1/2013 | 3,879 | 3713 | ew | 18-20S-33E | 20,780 | 34,172 | 53,330 | 5.60 | 9.20 | 14.36 | 13.9 | 741 |
| 30025410970000 | HAAS 6 FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2013 | 4,027 | 3959 | ew | 06-19S-32E | 55,476 | 76,224 | 114,051 | 14.01 | 19.25 | 28.81 | 17.5 | 835 |
| 30015419490000 | HADAR 10 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 12/1/2014 | 4,424 | 4544 | ew | 11-19S-31E | 45,139 | 69,496 | 109,834 | 9.93 | 15.29 | 24.17 | 28.8 | 1503 |
| 30015423460000 | HADAR 10 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 1/1/2016 | 4,418 | 4425 | ew | 11-19S-31E | 27,632 | 36,947 | 67,721 | 6.24 | 8.35 | 15.30 | 14.6 | 1468 |
| 30015423570000 | HADAR 10 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 11/1/2016 | 4,556 | 4456 | ew | 10-19S-31E | 20,234 | 38,169 | 70,454 | 4.54 | 8.57 | 15.81 | 0.0 | 1375 |
| 30015425720000 | HADAR 10 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 11/1/2016 | 4,439 | 4380 | ew | 10-19S-31E | 22,437 | 40,421 | 78,734 | 5.12 | 9.23 | 17.98 | 0.0 | 1393 |
| 30015432760000 | HADAR 10 FEDERAL COM 021H | 2ND BONE SPRING SAND | DEVON | 1/1/2016 | 4,580 | 4426 | ew | 11-19S-31E | 27,592 | 42,860 | 70,784 | 6.23 | 9.68 | 15.99 | 19.6 | 1485 |
| 30015425330000 | HASTA LA VISTA 1 DI FEDERAL COM 001H | 2ND BONE SPRING SAND | EXXON | 12/1/2014 | 6,637 | 7060 | ew | 06-20S-31E | 74,757 | 138,610 | 228,992 | 10.59 | 19.63 | 32.44 | 10.8 | 711 |
| 30015427050000 | HASTA LA VISTA 1 DI FEDERAL COM 002Y | 2ND BONE SPRING SAND | EXXON | 2/1/2015 | 7,246 | 7540 | ew | 06-20S-31E | 131,613 | 190,219 | 308,458 | 17.46 | 25.23 | 40.91 | 9.4 | 667 |
| 30025516100000 | HAUNTED FOREST 35 36 FEDERAL COM 518H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2024 | 10,021 | | ew | 35-17S-32E | 121,116 | | | 12.09 | 0.00 | 0.00 | 0.0 | na |
| 30025464110000 | IGLOO 19 24 STATE FEDERAL COM 012H | 2ND BONE SPRING SAND | CAZA PETROLEUM | 12/1/2020 | 7,517 | 7535 | ew | 19-20S-35E | 39,170 | 94,366 | 242,996 | 5.20 | 12.52 | 32.25 | 50.4 | 2826 |
| 30025464800000 | IGLOO 19 24 STATE FEDERAL COM 013H | 2ND BONE SPRING SAND | CAZA PETROLEUM | 1/1/2021 | 7,800 | 7700 | ew | 19-20S-35E | 40,096 | 90,413 | 217,163 | 5.21 | 11.74 | 28.20 | 39.2 | 2835 |
| 30015538480000 | IRON ISLANDS 11 7 B2JI FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 4/1/2024 | 12,919 | | ew | 11-18S-31E | | | | 0.00 | 0.00 | 0.00 | 0.0 | na |
| 30015538460000 | IRON ISLANDS 11 7 FEDERAL COM 521H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2023 | 10,379 | | ew | 11-18S-31E | 154513 | 228874 | | 14.89 | 22.05 | 0.00 | 48.4 | 1998 |
| 30015538470000 | IRON ISLANDS 11 7 FEDERAL COM 523H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2023 | 10,231 | | ew | 11-18S-31E | 168172 | 223101 | | 16.44 | 21.81 | 0.00 | 49.0 | 2014 |
| 30015539030000 | JIMMY ANDERSON 0301 FEDERAL COM 124H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 1/1/2024 | 12,632 | | ew | 03-19S-31E | 95721 | | | 7.58 | 0.00 | 0.00 | 48.1 | 2321 |
| 30015539020000 | JIMMY ANDERSON 0301 FEDERAL COM 127H | 2ND BONE SPRING SAND | MATADOR RESOURCES | 1/1/2024 | 11,201 | | ew | 03-19S-31E | 120746 | | | 10.78 | 0.00 | 0.00 | 48.8 | 2363 |
| 30025389050000 | KING AIR FEDERAL 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 1/1/2010 | 1,644 | 1500 | ew | 08-19S-32E | 27577 | 44670 | 74316 | 18.38 | 29.78 | 49.54 | 7.7 | 456 |
| 30015474880000 | KNOX 13 14 B2AD FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 11/1/2021 | 10,399 | | ew | 18-18S-31E | 228554 | 361310 | | 21.98 | 34.74 | 0.00 | 47.7 | 2430 |
| 30015474890000 | KNOX 13 14 B2HE FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 11/1/2021 | 10,357 | | ew | 18-18S-31E | 178347 | 262241 | | 17.22 | 25.32 | 0.00 | 47.6 | 2440 |
| 30015474900000 | KNOX 13 14 B2IL FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2021 | 10,003 | | ew | 13-18S-30E | 173953 | 240494 | 378317 | 17.39 | 24.04 | 37.82 | 49.1 | na |
| 30015477620000 | KNOX 13 14 B2PM FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2021 | 9,968 | | ew | 13-18S-30E | 159083 | 225299 | 339498 | 15.96 | 22.60 | 34.06 | 48.8 | na |
| 30015494960000 | LOCAL LEGEND 18 17 B2DA FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 10/1/2022 | 9,804 | | ew | 18-18S-31E | 110593 | 180561 | | 11.28 | 18.42 | 0.00 | 48.0 | 2011 |
| 30015494950000 | LOCAL LEGEND 18 17 B2EH FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 10/1/2022 | 9,820 | | ew | 18-18S-31E | 158739 | 233038 | | 16.16 | 23.73 | 0.00 | 47.6 | 2001 |
| 30015539940000 | LOCAL LEGEND 18 17 B2LI FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 12/1/2023 | 10,069 | | ew | 13-18S-30E | 163816 | | | 16.27 | 0.00 | 0.00 | 0.0 | na |
| 30015455820000 | LOCO HILLS 1 2 B2AB FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 6/1/2019 | 7,540 | 7363 | ew | 36-17S-30E | 158169 | 236462 | 426718 | 21.48 | 32.11 | 57.95 | 48.8 | 1986 |
| 30015460190000 | LOCO HILLS 2 1 B2GH FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 6/1/2021 | 7,397 | | ew | 02-18S-30E | 85476 | 133011 | 218485 | 11.56 | 17.98 | 29.54 | 51.1 | 2599 |
| 30015461160100 | LOCO HILLS 2 1 B2GH FEDERAL COM 002H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 6/1/2021 | 7,289 | 7657 | ew | 02-18S-30E | 111226 | 178807 | 328462 | 14.53 | 23.35 | 42.90 | 49.4 | 2484 |
| 30025426950000 | LONE WOLF 36 B2DA STATE COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 12/1/2015 | 4,194 | 4380 | ew | 36-18S-32E | 37824 | 62992 | 98615 | 8.64 | 14.38 | 22.51 | 30.1 | 1461 |
| **30025401660000** | **LUSK 23 FEDERAL 003H** | **2ND BONE SPRING SAND** | **EOG** | **11/1/2011** | **4,124** | **3836** | **ew** | **23-19S-32E** | **7138** | **9964** | **16813** | **1.86** | **2.60** | **4.38** | **6.9** | **387** |
| 30025401930000 | LUSK DEEP UNIT A 025H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2012 | 4,233 | 4240 | ew | 20-19S-32E | 48861 | 66268 | 107658 | 11.52 | 15.63 | 25.39 | 14.0 | 689 |
| 30025422090000 | LUSK DEEP UNIT A 027H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 1/1/2015 | 4,178 | 4055 | ew | 18-19S-32E | 62994 | 84798 | 129504 | 15.53 | 20.91 | 31.94 | 31.9 | 1530 |
| 30025412910000 | LUSK DEEP UNIT A 028H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2013 | 4,044 | 4003 | ew | 18-19S-32E | 61426 | 84934 | 122746 | 15.34 | 21.22 | 30.66 | 30.3 | 1545 |
| 30025415130000 | LUSK DEEP UNIT A 030H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 2/1/2014 | 4,381 | 4355 | ew | 20-19S-32E | 77374 | 109875 | 158694 | 17.77 | 25.23 | 36.44 | 29.8 | 1545 |
| 30025431240000 | LUSK DEEP UNIT A 031H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2016 | 4,554 | 4553 | ew | 20-19S-32E | 39359 | 56536 | 90974 | 8.64 | 12.42 | 19.98 | 0.0 | 1538 |
| 30025422100000 | LUSK DEEP UNIT A 032H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2015 | 4,095 | 4007 | ew | 20-19S-32E | 60646 | 83855 | 138123 | 15.14 | 20.93 | 34.47 | 31.5 | 1582 |
| 30025404260000 | MAGPIE STATE 001 | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 7/1/2012 | 3,383 | 3130 | ew | 26-18S-34E | 9068 | 12857 | 21263 | 2.90 | 4.11 | 6.79 | 0.0 | na |
| 30015406260000 | MIMOSA 24 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 4/1/2013 | 4,181 | 4105 | ew | 24-19S-31E | 32710 | 47150 | 78281 | 7.97 | 11.49 | 19.07 | 0.0 | na |
| 30015409470000 | MIMOSA 24 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 9/1/2013 | 5,191 | 4597 | ew | 24-19S-31E | 29792 | 37907 | 60845 | 6.48 | 8.25 | 13.24 | 11.3 | 634 |
| 30015419640000 | MIZAR 11 FED COM 001H | 2ND BONE SPRING SAND | DEVON | 12/1/2014 | 4,315 | 4385 | ew | 11-19S-31E | 62940 | 103042 | 173662 | 14.35 | 23.50 | 39.60 | 57.5 | 3090 |
| 30015423450000 | MIZAR 11 FED COM 002H | 2ND BONE SPRING SAND | DEVON | 1/1/2016 | 4,488 | 4479 | ew | 11-19S-31E | 43180 | 68085 | 110790 | 9.64 | 15.20 | 24.74 | 13.6 | 1497 |
| 30015432730000 | MIZAR 11 FEDERAL COM 021H | 2ND BONE SPRING SAND | DEVON | 12/1/2015 | 4,692 | 4468 | ew | 11-19S-31E | 43054 | 67834 | 109209 | 9.64 | 15.18 | 24.44 | 6.1 | 1476 |
| 30025516430000 | NIGHT WATCH 2 1 FEDERAL COM 511H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2024 | 9,854 | | ew | 35-17S-32E | 141351 | | | 14.34 | 0.00 | 0.00 | 0.0 | na |
| 30025516440000 | NIGHT WATCH 2 1 FEDERAL COM 513H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2024 | 9,986 | | ew | 35-17S-32E | 130909 | | | 13.11 | 0.00 | 0.00 | 0.0 | na |
| 30025405880000 | NORTE 13 HE FEDERAL 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 9/1/2012 | 4,183 | 4013 | ew | 13-19S-32E | 29733 | 43837 | 71852 | 7.41 | 10.92 | 17.90 | 9.0 | 527 |
| 30025408730000 | NORTE 13 IL FEDERAL 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2013 | 4,431 | 4270 | ew | 13-19S-32E | 26719 | 35716 | 64070 | 6.26 | 8.36 | 15.00 | 12.1 | 756 |
| 30025396230000 | NORTH MADURO FEDERAL UNIT 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 11/1/2010 | 4,191 | 3384 | ew | 20-19S-33E | 38482 | 60211 | 92884 | 11.37 | 17.79 | 27.45 | 7.8 | 424 |
| 30025399980000 | NORTH MADURO FEDERAL UNIT 004H | 2ND BONE SPRING SAND | COTERRA ENERGY | 6/1/2011 | 4,225 | 4261 | ew | 20-19S-33E | 20320 | 31650 | 57475 | 4.77 | 7.43 | 13.49 | 4.9 | 285 |
| 30025401870000 | NORTH MADURO FEDERAL UNIT 005 | 2ND BONE SPRING SAND | COTERRA ENERGY | 12/1/2011 | 4,400 | 4574 | ew | 20-19S-33E | 54189 | 77621 | 126063 | 11.85 | 16.97 | 27.56 | 9.2 | 587 |
| 30025407730000 | PATTERSON B 52 FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 12/1/2012 | 4,047 | 3890 | ew | 05-19S-32E | 17907 | 36524 | 78784 | 4.60 | 9.39 | 20.25 | 0.0 | na |
| 30025523260000 | QUEENIE FEDERAL COM 503H | 2ND BONE SPRING SAND | MARATHON | 6/1/2024 | 9,870 | | ew | 22-20S-32E | | | | 0.00 | 0.00 | 0.00 | 52.7 | 2615 |
| 30025523250000 | QUEENIE FEDERAL COM 504H | 2ND BONE SPRING SAND | MARATHON | 6/1/2024 | 9,911 | | ew | 22-20S-32E | | | | 0.00 | 0.00 | 0.00 | 52.6 | 2646 |
| 30015400980000 | REGULUS 26 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 8/1/2012 | 4,362 | 4334 | ew | 26-19S-31E | 7451 | 21434 | 51915 | 1.72 | 4.95 | 11.98 | 7.0 | 408 |
| 30015402190000 | REGULUS 26 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 1/1/2013 | 4,125 | 4116 | ew | 26-19S-31E | 19232 | 33294 | 57088 | 4.67 | 8.09 | 13.87 | 14.2 | 465 |
| 30015402210000 | REGULUS 26 FEDERAL 003H | 2ND BONE SPRING SAND | DEVON | 6/1/2013 | 3,989 | 3848 | ew | 26-19S-31E | 33385 | 51893 | 88075 | 8.68 | 13.49 | 22.89 | 9.2 | 604 |
| 30015400410000 | REGULUS 26 FEDERAL 004H | 2ND BONE SPRING SAND | DEVON | 7/1/2012 | 3,974 | 3903 | ew | 26-19S-31E | 41667 | 80128 | 147001 | 10.68 | 20.53 | 37.66 | 10.0 | 599 |
| 30015393930000 | RIGEL 20 FEDERAL COM 001H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 3,867 | 3782 | ew | 20-19S-31E | 46217 | 65019 | 107504 | 12.22 | 17.19 | 28.43 | 6.1 | 402 |
| 30015393940000 | RIGEL 20 FEDERAL COM 002H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 3,981 | 3945 | ew | 20-19S-31E | 58052 | 80103 | 145624 | 14.72 | 20.30 | 36.91 | 6.6 | 391 |
| 30015397250000 | RIGEL 20 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 5/1/2012 | 4,226 | 4184 | ew | 20-19S-31E | 51909 | 81250 | 134218 | 12.41 | 19.42 | 32.08 | 7.7 | 475 |
| 30015397260000 | RIGEL 20 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 5/1/2012 | 4,693 | 3725 | ew | 20-19S-31E | 51294 | 77069 | 133784 | 13.77 | 20.69 | 35.92 | 11.0 | 718 |
| 30015402530000 | SALADA VISTA 36 STATE 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 10/1/2012 | 4,593 | 4560 | ew | 31-19S-31E | 113607 | 166315 | 238775 | 24.91 | 36.47 | 52.36 | 15.3 | 740 |
| 30015411570000 | SALADA VISTA 36 STATE 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2013 | 4,548 | 4538 | ew | 31-19S-31E | 82567 | 115762 | 177493 | 18.19 | 25.51 | 39.11 | 14.1 | 754 |
| 30015409330000 | SALADA VISTA 36 STATE 004H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 3/1/2013 | 4,606 | 4396 | ew | 31-19S-31E | 113974 | 170579 | 290913 | 25.93 | 38.80 | 66.18 | 14.4 | 741 |
| 30015418300000 | SALADA VISTA 36 STATE 005H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 8/1/2014 | 4,376 | 4390 | ew | 31-19S-31E | 108212 | 151977 | 225715 | 24.65 | 34.62 | 51.42 | 24.0 | 1581 |
| 30015417950000 | SARGAS 28 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 4/1/2014 | 4,703 | 4532 | ew | 29-18S-31E | 43316 | 58236 | 90096 | 9.56 | 12.85 | 19.88 | 29.4 | 875 |

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 30015415600000 | SARGAS 28 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 4/1/2014 | 4,693 | 4490 | ew | 29-18S-31E | 33247 | 48136 | 75205 | 7.40 | 10.72 | 16.75 | 29.8 | 889 |
| 30015429140000 | SCREWDRIVER 24 FEDERAL COM 002H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 4/1/2015 | 4,394 | 4306 | ew | 24-19S-31E | 60133 | 84088 | 122100 | 13.96 | 19.53 | 28.36 | 32.0 | 1572 |
| 30015415530000 | SHAULA 30 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 2/1/2014 | 4,543 | 4316 | ew | 29-18S-31E | 45048 | 66473 | 103030 | 10.44 | 15.40 | 23.87 | 8.8 | 596 |
| 30015415250000 | SHAULA 30 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 2/1/2014 | 4,711 | 4363 | ew | 29-18S-31E | 65351 | 83544 | 114777 | 14.98 | 19.15 | 26.31 | 11.9 | 589 |
| 30025400720000 | SHINNERY 14 FEDERAL 010H | 2ND BONE SPRING SAND | RAYBAW OPERATING, LLC | 12/1/2012 | 3,612 | 4218 | ew | 14-18S-32E | 34367 | 48323 | 78739 | 8.15 | 11.46 | 18.67 | 9.2 | 463 |
| 30015382380000 | SIRIUS 17 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 8/1/2011 | 4,438 | 4440 | ew | 18-19S-31E | 24483 | 40619 | 82214 | 5.51 | 9.15 | 18.52 | 6.2 | 371 |
| 30015384540000 | SIRIUS 17 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 8/1/2011 | 3,904 | 3985 | ew | 17-19S-31E | 41953 | 66985 | 124329 | 10.53 | 16.81 | 31.20 | 7.1 | 419 |
| 30015384780000 | SIRIUS 17 FEDERAL 004H | 2ND BONE SPRING SAND | DEVON | 4/1/2012 | 4,095 | 4043 | ew | 17-19S-31E | 70662 | 93455 | 146270 | 17.48 | 23.12 | 36.18 | 7.4 | 413 |
| 30015384810000 | SIRIUS 17 FEDERAL COM 003H | 2ND BONE SPRING SAND | DEVON | 3/1/2012 | 3,983 | 4023 | ew | 17-19S-31E | 44760 | 68219 | 135478 | 11.13 | 16.96 | 33.68 | 6.6 | 389 |
| 30015401960000 | SMOKEY BITS STATE COM 002H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 10/1/2012 | 4,278 | 3797 | ew | 36-18S-30E | 33812 | 60490 | 129631 | 8.90 | 15.93 | 34.14 | 7.8 | 317 |
| 30015391180000 | SMOKEY BITS STATE COM 003H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 7/1/2012 | 3,993 | 3269 | ew | 36-18S-30E | 50224 | 65629 | 111423 | 15.36 | 20.08 | 34.08 | 12.2 | 818 |
| 30015400700000 | SMOKEY BITS STATE COM 005H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 8/1/2012 | 3,951 | 3774 | ew | 36-18S-30E | 44436 | 92550 | 151471 | 11.77 | 24.52 | 40.14 | 9.1 | na |
| 30015401480000 | SMOKEY BITS STATE COM 006H | 2ND BONE SPRING SAND | PERMIAN RESOURCES | 9/1/2012 | 3,973 | 3574 | ew | 36-18S-30E | 63371 | 87227 | 148611 | 17.73 | 24.41 | 41.58 | 8.1 | 382 |
| 30025396340000 | SOUTHERN CALIFORNIA 29 FEDERAL 015H | 2ND BONE SPRING SAND | COTERRA ENERGY | 4/1/2010 | 4,365 | 4122 | ew | 29-19S-32E | 80297 | 122749 | 219852 | 19.48 | 29.78 | 53.34 | 2.8 | 238 |
| 30025398530000 | SOUTHERN CALIFORNIA 29 FEDERAL 016H | 2ND BONE SPRING SAND | COTERRA ENERGY | 12/1/2010 | 4,171 | 4185 | ew | 29-19S-32E | 53325 | 83912 | 160320 | 12.74 | 20.05 | 38.31 | 4.7 | 266 |
| 30025398880000 | SOUTHERN CALIFORNIA 29 FEDERAL 017 | 2ND BONE SPRING SAND | COTERRA ENERGY | 1/1/2011 | 3,136 | 2942 | ew | 29-19S-32E | 43684 | 66019 | 117672 | 14.85 | 22.44 | 40.00 | 6.8 | 341 |
| 30025398890000 | SOUTHERN CALIFORNIA 29 FEDERAL 018H | 2ND BONE SPRING SAND | COTERRA ENERGY | 2/1/2011 | 4,498 | 4683 | ew | 29-19S-32E | 27753 | 54641 | 117083 | 5.93 | 11.67 | 25.00 | 0.0 | 263 |
| 30025430700000 | SOUTHERN CALIFORNIA 29 FEDERAL 019H | 2ND BONE SPRING SAND | COTERRA ENERGY | 2/1/2018 | 4,251 | 4286 | ew | 29-19S-32E | 67783 | 90120 | 140008 | 15.81 | 21.03 | 32.67 | 30.5 | 2027 |
| 30015400990000 | SPICA 25 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 8/1/2012 | 4,744 | 4547 | ew | 26-19S-31E | 5336 | 23815 | 56080 | 1.17 | 5.24 | 12.33 | 6.7 | 384 |
| 30015402220000 | SPICA 25 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 6/1/2013 | 4,261 | 4003 | ew | 25-19S-31E | 19762 | 28555 | 54513 | 4.94 | 7.13 | 13.62 | 0.0 | 521 |
| 30015402200100 | SPICA 25 FEDERAL 003H | 2ND BONE SPRING SAND | DEVON | 1/1/2013 | | 4039 | ew | 25-19S-31E | 44913 | 58814 | 100071 | 11.12 | 14.56 | 24.78 | 18.3 | 565 |
| 30015401050000 | SPICA 25 FEDERAL 004H | 2ND BONE SPRING SAND | DEVON | 4/1/2013 | 4298 | 4284 | ew | 25-19S-31E | 15725 | 30982 | 72256 | 3.67 | 7.23 | 16.87 | 9.7 | 493 |
| 30025431690000 | SPRUCE GOOSE FEDERAL COM 003H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 11/1/2016 | 4637 | 4619 | ew | 7-19S-32E | 33212 | 50076 | 82688 | 7.19 | 10.84 | 17.90 | 33.5 | 1515 |
| 30025401850000 | SPYGLASS 17 FEDERAL 002H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 10/1/2011 | 4331 | 4211 | ew | 17-19S-33E | 40338 | 56444 | 96475 | 9.58 | 13.40 | 22.91 | 10.1 | 474 |
| 30025398700000 | SPYGLASS 17 FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2011 | 4102 | 3930 | ew | 17-19S-33E | 27952 | 39942 | 62862 | 7.11 | 10.16 | 16.00 | 6.9 | 340 |
| 30025398870000 | STATE HH 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 4/1/2011 | 4507 | 4687 | ew | 36-19S-32E | 30557 | 44243 | 71582 | 6.52 | 9.44 | 15.27 | 4.8 | 261 |
| 30015372580000 | STRAWBERRY 7 FEDERAL COM 004H | 2ND BONE SPRING SAND | DEVON | 9/1/2010 | 2412 | 4002 | ew | 07-19S-31E | 56998 | 93282 | 151274 | 14.24 | 23.31 | 37.80 | 4.1 | 284 |
| 30015372570100 | STRAWBERRY 7 FEDERAL COM 005H | 2ND BONE SPRING SAND | DEVON | 9/1/2010 | 3988 | 2927 | ew | 07-19S-31E | 56098 | 86096 | 129375 | 19.17 | 29.41 | 44.20 | 5.6 | 314 |
| 30015381950000 | STRAWBERRY 7 FEDERAL COM 006H | 2ND BONE SPRING SAND | DEVON | 4/1/2011 | 4151 | 4120 | ew | 07-19S-31E | 37414 | 59418 | 112291 | 9.08 | 14.42 | 27.26 | 0.0 | 367 |
| 30015382860000 | TAMANO 10 FEDERAL COM 006H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 10/1/2011 | 4035 | 3776 | ew | 10-18S-31E | 37457 | 59267 | 107731 | 9.92 | 15.70 | 28.53 | 6.5 | 316 |
| 30015396850000 | TAMANO 10 FEDERAL COM 007H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2012 | 4218 | 3971 | ew | 10-18S-31E | 28781 | 55094 | 114342 | 7.25 | 13.87 | 28.79 | 10.3 | 510 |
| 30015401090000 | TAMANO 10 FEDERAL COM 008H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 8/1/2012 | 4323 | 3676 | ew | 10-18S-31E | 26857 | 36166 | 54083 | 7.31 | 9.84 | 14.71 | 7.9 | 420 |
| 30015408680000 | TAMANO 15 AD FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2013 | 4444 | 4263 | ew | 15-18S-31E | 25543 | 37984 | 67245 | 5.99 | 8.91 | 15.77 | 9.3 | 539 |
| 30025411460000 | TAYLOR DRAW 7 FEDERAL 001H | 2ND BONE SPRING SAND | DEVON | 9/1/2014 | 4158 | 4052 | ew | 07-19S-32E | 16361 | 24485 | 51763 | 4.04 | 6.04 | 12.77 | 12.9 | 688 |
| 30025426930000 | TAYLOR DRAW 7 FEDERAL COM 002Y | 2ND BONE SPRING SAND | DEVON | 10/1/2015 | 4354 | 4421 | ew | 07-19S-32E | 47180 | 64842 | 93041 | 10.67 | 14.67 | 21.05 | 14.1 | 1506 |
| 30015543940000 | THUNDERCLOUD 29 30 B2AD FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2024 | 10558 | | ew | 25-18S-31E | 137051 | | | 12.98 | 0.00 | 0.00 | 47.8 | 1996 |
| 30015543990000 | THUNDERCLOUD 29 30 B2HE FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2024 | 10284 | | ew | 25-18S-31E | 145624 | | | 14.16 | 0.00 | 0.00 | 48.9 | 2047 |
| 30025404220000 | TIN CUP 36 STATE COM 002H | 2ND BONE SPRING SAND | FRANKLIN MOUNTAIN ENERGY L | 7/1/2012 | 5466 | 5566 | ew | 36-18S-34E | 16930 | 23283 | 36222 | 3.04 | 4.18 | 6.51 | 6.7 | 353 |
| 30025404210000 | TJG 3 FEDERAL COM 001H | 2ND BONE SPRING SAND | MARSHALL & WINSTON | 11/1/2013 | 4090 | 3877 | ew | 03-19S-32E | 31501 | 49548 | 84369 | 8.13 | 12.78 | 21.76 | 20.7 | 692 |
| 30015398640000 | VEGA 29 FEDERAL 002H | 2ND BONE SPRING SAND | DEVON | 5/1/2012 | 4292 | 4287 | ew | 29-19S-31E | 48738 | 73270 | 103704 | 11.37 | 17.09 | 24.19 | 9.1 | 546 |
| 30015445790000 | VIRGO 24 23 B2AD FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 10/1/2018 | 10008 | 10060 | ew | 24-18S-30E | 161462 | 321099 | 552869 | 16.05 | 31.92 | 54.96 | 49.1 | 1984 |
| 30015446550000 | VIRGO 24 23 B2HE FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 3/1/2019 | 9999 | 10081 | ew | 24-18S-30E | 120158 | 303151 | 538295 | 11.92 | 30.07 | 53.40 | 49.4 | 1983 |
| 30025406350000 | WARHAWK 3 FEDERAL COM 001H | 2ND BONE SPRING SAND | CONOCOPHILLIPS | 9/1/2013 | 4184 | 4257 | ew | 03-19S-32E | 61184 | 84925 | 117647 | 14.37 | 19.95 | 27.64 | 15.4 | 814 |
| 30025399560000 | WEST SHINNERY 15 FEDERAL 002H | 2ND BONE SPRING SAND | RAYBAW OPERATING, LLC | 4/1/2012 | 4009 | 4002 | ew | 15-18S-32E | 16344 | 27576 | 48493 | 4.08 | 6.89 | 12.12 | 9.3 | 577 |
| 30025400660000 | WEST SHINNERY 15 FEDERAL COM 003H | 2ND BONE SPRING SAND | COTERRA ENERGY | 2/1/2012 | 4422 | 2630 | ew | 15-18S-32E | 16809 | 24461 | 49341 | 6.39 | 9.30 | 18.76 | 0.0 | 647 |
| 30015373500000 | WEST SHUGART 31 FEDERAL COM 003 | 2ND BONE SPRING SAND | COTERRA ENERGY | 1/1/2010 | 4470 | 4235 | ew | 31-18S-31E | 41490 | 59056 | 96799 | 9.80 | 13.94 | 22.86 | 7.4 | 227 |
| 30015377850000 | WEST SHUGART 31 FEDERAL COM 004 | 2ND BONE SPRING SAND | COTERRA ENERGY | 12/1/2010 | 3953 | 4259 | ew | 31-18S-31E | 28636 | 45356 | 80866 | 6.72 | 10.65 | 18.99 | 5.3 | 300 |
| 30015382210000 | WEST SHUGART 31 FEDERAL COM 005H | 2ND BONE SPRING SAND | COTERRA ENERGY | 8/1/2011 | 3895 | 3783 | ew | 31-18S-31E | 17599 | 29308 | 66759 | 4.65 | 7.75 | 17.65 | 5.7 | 328 |
| 30025493630000 | WINTERFELL 5 6 B2IJ FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 11/1/2021 | 7424 | | ew | 05-18S-32E | 211003 | 305155 | | 28.42 | 41.10 | 0.00 | 49.9 | 2625 |
| 30025478660000 | WINTERFELL 5 6 B2PO FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 12/1/2021 | 7429 | | ew | 05-18S-32E | 219675 | 299240 | | 29.57 | 40.28 | 0.00 | 49.9 | 2623 |
| 30025508650000 | WINTERFELL 6 5 B2BA FEDERAL COM 001H | 2ND BONE SPRING SAND | MEWBOURNE OIL | 4/1/2023 | 7806 | | ew | 06-18S-32E | 112275 | 171718 | | 14.38 | 22.00 | 0.00 | 48.9 | 258 |
| **30025478650000** | **WINTERFELL 6 5 B2GH FEDERAL COM 001H** | **2ND BONE SPRING SAND** | **MEWBOURNE OIL** | **7/1/2021** | **7815** | | **ew** | **06-18S-32E** | **150253** | **247373** | **416890** | **19.23** | **31.65** | **53.34** | **47.7** | **1927** |

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# *Laydown Development*

MHPL REBUTTAL EXHIBIT 2



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# Avant's Exhibit A-9 (Lay Down & 1-mile Units)

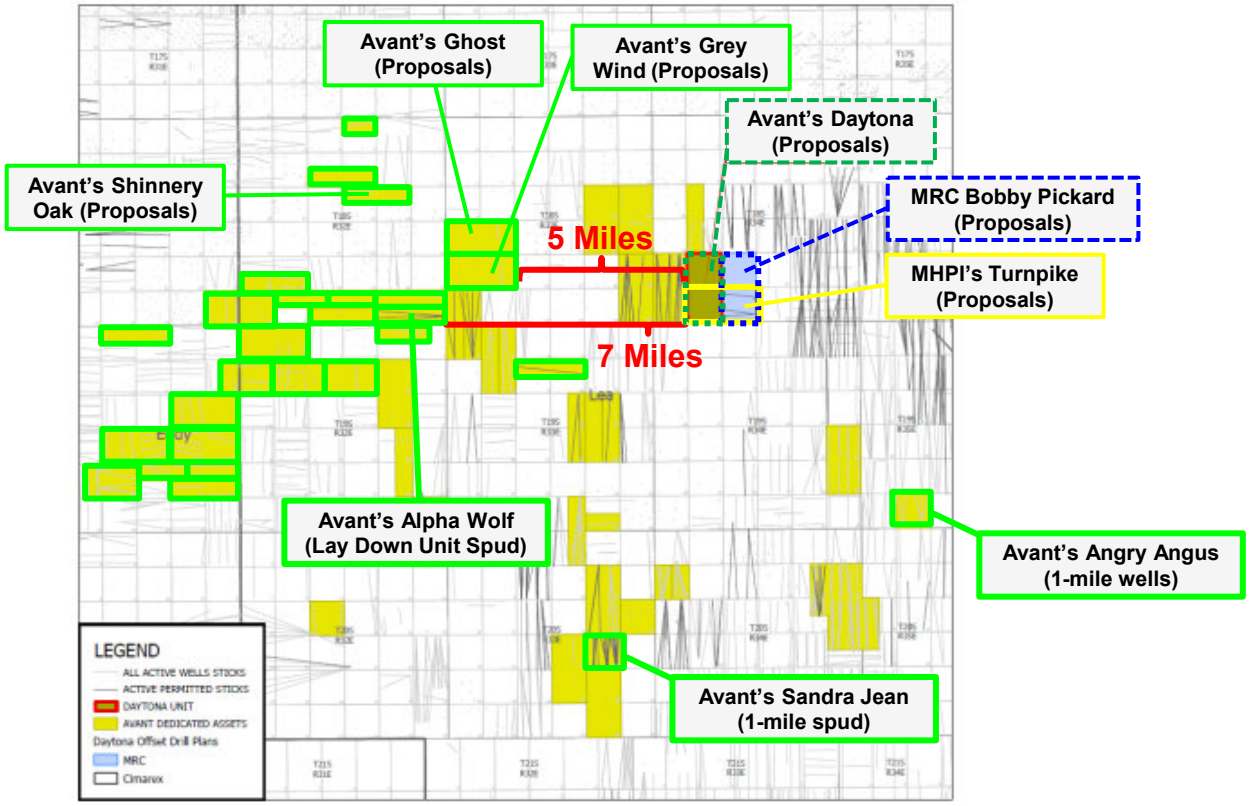
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General Location Map
Daytona 29 Fed Com
#301H-#304H / #601H-#604H / #006H-#009H

Avant Operating, LLC
Case Nos. 24632 & 24633
Exhibit A-9

- 26 lay down oriented units in their "Dedicated Assets"
- 2 1-mile units
- 10 1-mile wells drilled
- 37 additional 1-mile wells permitted
- Not shown, 5 1-mile wells drilled, and 3 additional wells permitted in Section 18, T-22-S, R-34-E (Speyside 18 Federal)

**Avant's recent activity approximate to Daytona units.**
**Lea County, New Mexico**




**Avant and MRC development plans align with N/S orientation, while Cimarex E/W development plan does not align**



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# *Title Errors & Omissions:*

***Many recorded assignments were not included/considered in Avant's Ownership Slides & there are several listed Owners without recorded Assignments or conveyances in county records?***



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**Avant Assignments Unaccounted For & Strangers to Title**

- **Kaiser-Francis Oil Company** (SW/4 NW/4 of Section 32)
  - Kaiser assigned ARTI to Rhombus Energy Company, effective June 1, 1996 (742/524 CR)
- **Hamon Operating Company** (E/2 NW/4 and SW/4 SE/4 of Section 32)
  - Hamon assigned ARTI to Mewbourne Oil Company, effective June 8, 1992 (481/640 CR)
- **S.E.S Investments, Ltd.** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **Lerwick I, LTD.** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **Petraitis Oil & Gas Inc.** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **Manta Oil & Gas, Inc./Manta Oil & Gas Company** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - As to E2NW of Sec. 32 Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
  - As to SW of Sec. 32, Assigned to Nearburg (837/427) and Rhombus Energy Company (894/613)
- **Finwing Corporation** (E/2 NW/4 of Section 32) (ORRI only in MHPI's title)
  - Assigned ARTI to EGL 3/30/2016 (2022/612 CR), EGL to Black Mountain 4/28/2016 (2030/919 CR), Black Mountain to Marathon 3/1/207 (2109/199 CR)
- **George Soros** (SW/4 of Section 32)
  - George Soros assigned ARTI to Chisholm Energy Operating, LLC, effective 10/1/2016 (2106/384 CR)
- **Susan Weber** (SW/4 of Section 32)
  - Stranger to MHPI title
- **The Estate of Alice Marie Smith** (SW/4 of Section 32)
  - Stranger to MHPI title
- **Denny Snelson Pumping Unit** (SW/4 NW/4 of Section 32)
  - Assignment dated 1/1/2007 (1520/111 CR) to D&M Snelson Properties LP
  - Assignment dated 8/27/2007 (1534/8 CR) to Steve Snelson
  - Assignment 2136/808 to Rhombus Operating Co. Ltd.
- **Cindy L. Buckley Olive** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **Acoustic Neuroma Association** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **The Communities Foundation of Texas** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **The Fund for Animals** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **The International Fund for Animal Welfare** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title

- **World Wildlife Fund** (SW/4 NW/4 of Section 32)
  - Stranger to MHPI title
- **Trainer Partners, LTD** (SW/4 NW/4 of Section 32)
  - C.W. Trainer and wife, Kacie Trainer, assigned ARTI to Mewbourne Oil Company (491/323 OGR)
- **HOG Partnership, LP** (SW/4 NW/4 of Section 32)
  - HOG Partnership LP was a successor to Hamon Operating Company (see 2129/753 CR), who had assigned to Mewbourne in June 8, 1992 (481/640 CR)
- **Mexco Energy Corporation** (SW/4 NW/4 of Section 32)
  - Mexco Energy Corporation assigned ARTI to Mewbourne Oil Company, effective August 4, 1993 (573/802 ML)
- **Don O. Chapell, Inc.** (SW/4 NW/4 of Section 32)
  - Don O. Chapell, Inc. assigned ARTI to Mewbourne Oil Company, effective 1/1/1993 (487/529 OGR)
- **Avant Operating, LLC, Legion Production Partners, LLC, Double Cabin Minerals, LLC, TH McElvain Oil & Gas, LLP** (Lease K-4922: SWNW, N2NE, N2SE, and SESE of Section 32)
  - These parties claimed source of title in this Lease appears to be assignments in 2224/509 CR, 2224/510 CR, and 2224/511 CR, each assignment being an ARTI assignment dated effective May 1, 2024, from the successors of Marvin C. Gross. Marvin C. Gross was never vested with leasehold title, but he did have contractual rights under the Operating Agreement dated January 27, 1975 (327/186 ML) (the "1975 OA").
  - By Assignment dated July 27, 1993, effective July 1, 1993 (573/798 ML), Marvin C. Gross, as Assignor, assigned to Mewbourne Oil Company, as Assignee, all of Assignor's right, title and interest in Leases K-4922, insofar as the N2NE, SWNW, N2SE, and SESE of Section 32. The Assignment notes that the interest of Assignor is derived from the 1975 OA. Exhibit A to the Assignment includes what appear to be copy and pasted legal descriptions that reference a prior depth limitation in title: "limited in depth from the surface to the stratigraphic equivalent of 9,548 feet in the Hilliard No. 1 McElvain, but not to exceed a depth of 10,000 feet." However, the body of the Assignment does not state it is subject to depth limitations, conveys ARTI in the 1975 OA, and includes broad language of grant: "all of Assignor's right, title, and interest (if any) in and to the Properties which is in addition to that which is described in clause (i) next above."
  - Marin C. Gross subsequently made a global conveyance of ARTI in Lea County, to the Co-Trustees of the Marvin C. Gross Trust, by Assignment dated effective September 30, 2020 (2169/72 CR). This exhibit to this Assignment listed assets of Grantor, and did not list any interests in Section 32, indicating that Marvin C. Gross did not believe to own any remaining interests in Section 32 after his conveyance to Mewbourne.
  - Further, the 1975 OA has been superseded insofar as the E/2 of Section 32 by Operating Agreement dated September 18, 1998, covering the E/2 of Section 32 without depth limitations. The Zafiro State 32 Com #1 well in the E/2 of Section 32 was spud 9/30/1998, is producing from the Morrow (deeper than the Bone Spring and Wolfcamp), and includes a proration unit comprised of the E/2 of Section 32. Neither Marvin C. Gross nor any of his successors in interest have ever shared in production or expenses for this well, and Marvin C. Gross was not a party to the superseding operating agreement.
  - The 1975 OA has been superseded insofar as operations for the Wapiti 32 State Com #1 well in the W/2 of Section 32, by two Operating Agreements dated respectively 10/20/1997

and 11/5/1997. This is a Morrow well that was spud 11/28/1997, and includes a proration unit comprised of the W/2 of Section 32. To our knowledge, neither Marvin C. Gross nor any of these successors have ever shared in production or expenses for this well, and Marvin C. Gross was not a party to the superseding OA's.

- Marvin C. Gross has to our knowledge never made a claim on this interest since its divestment in 1993.

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# *Title Document References for Interests Subject to the Zafiro JOA*

Rebuttal of Avant I and Aff'd Paragraph 19

MHPI REBUTTAL EX. 4



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Assignment (Name Change):

| | |
|---|---|
| Assignor: | Matador Petroleum Corporation |
| Assignee: | Matador E&P Company |
| Date: | January 20, 1998 |
| Recorded: | Book 851, Page 765, CR |
| Note: | Name Change. |

Assignment (Merger):

| | |
|---|---|
| Assignor: | Matador Petroleum Corporation |
| Assignee: | Tom Brown, Inc. |
| Date: | August 1, 2003 |
| Recorded: | November 24, 2003 (1268/58 ML) |
| Note: | Matador Petroleum Corporation merged with and into Tom Brown, Inc.<br><br>The merger was filed with the Commissioner. |

Assignment (Notice of Merger):

| | |
|---|---|
| Assignor: | Matador Petroleum Corporation, Matador E&P Company, NZX Corporation, Matador Operating Company, Matador Royalty Company, Pilot Production Company and Serenity Petroleum Incorporated |
| Assignee: | Tom Brown, Inc. |
| Date: | September 2, 2003, effective August 1, 2003 |
| Recorded: | October 15, 2014 |
| Note: | According to the Merger document, effective August 1, 2003, Matador E&P Company?et.al., merged with and into their parent company, Matador Petroleum Corporation; and effective August 1, 2003, Matador Petroleum Corporation merged with and into Tom Brown, Inc. |

Assignment:

| | |
|---|---|
| Assignor: | Tom Brown, Inc. |
| Assignee: | Magnum Hunter Production, Inc. |
| Date: | August 18, 2004, effective May 1, 2004 |
| Recorded: | November 1, 2004 (1338/458 CR) |
| Note: | Subject to that certain Purchase and Sale Agreement dated June 18, 2004, between Assignor and Assignee. |

| | |
|---|---|
| | The Assignment conveys all oil and gas leases owned by Tom Brown, Inc. in the State of New Mexico. |

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# *Working Interest Control*



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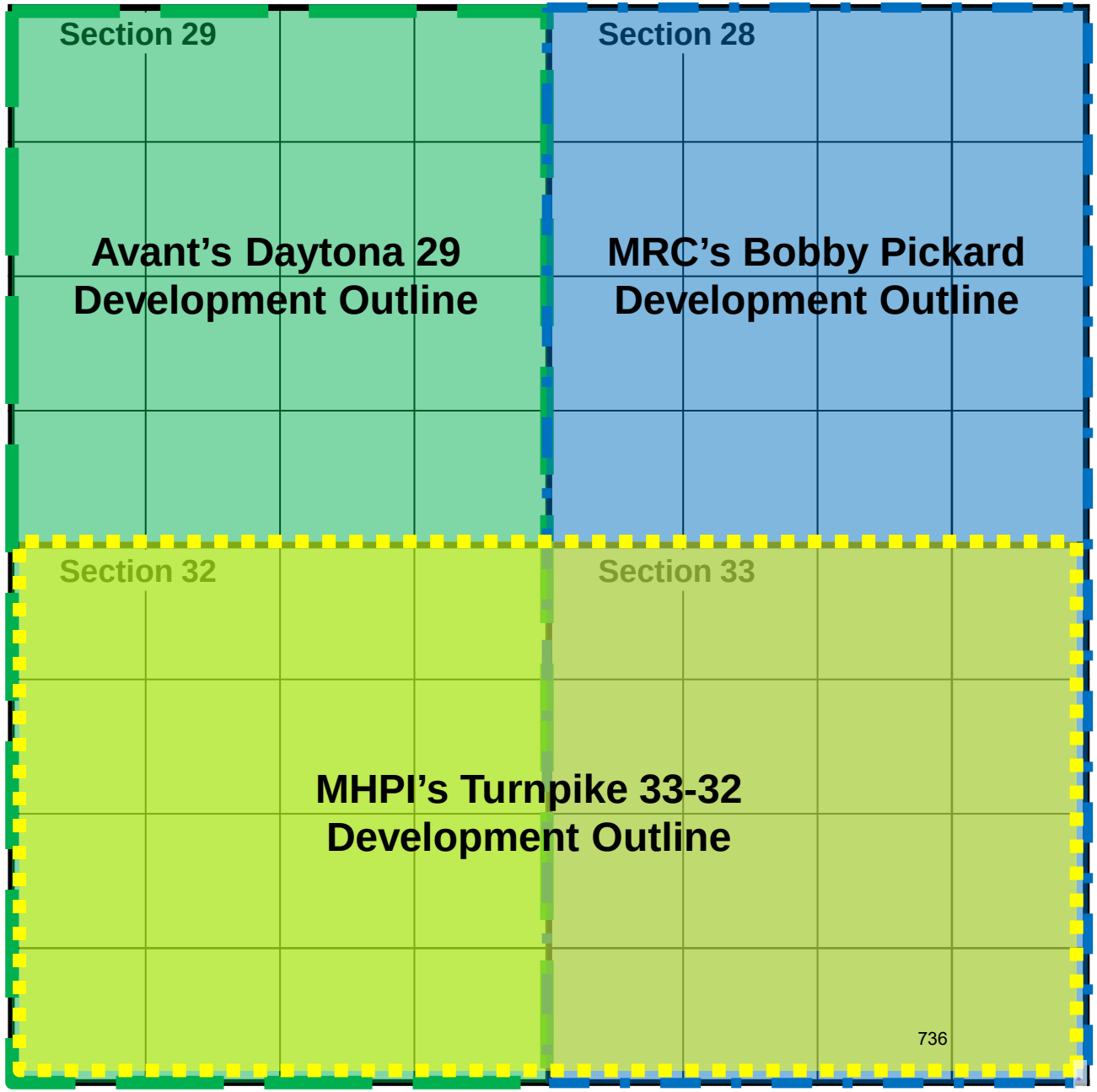
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# Applicants' Ownership in their Respective Developments

| Avant's Ownership in Daytona (According to Avant's Title) | | |
|---|---|---|
| | Bone Spring | Wolfcamp |
| Net Acres | 405.71 | 367.47 |
| Working Interest* | 31.70% | 28.71% |

| MRC's Ownership in Bobby Pickard (According to MRC's + MHPI's Title) | | |
|---|---|---|
| | Bone Spring | Wolfcamp |
| Net Acres | 491.75 | 402.94 |
| Working Interest* | 38.42% | 31.48% |

| MHPI's Ownership in Turnpike (According to MHPI's Title) | | |
|---|---|---|
| | Bone Spring | Wolfcamp |
| Net Acres | 777.88 | 850.00 |
| Working Interest* | 60.77% | 66.41% |






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*Working Interest calculated on a 1,280-acre basis (Net Acres / 1,280.00)

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# *BLM CA Feedback*



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**From:** Fernandez Jr, Edward
**To:** Bella Sikes
**Subject:** Re: [EXTERNAL] Hypothetical Communitization Agreement Question
**Sent:** 11/1/2024 11:18:05 AM

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OK,

First of all, we set up CA based on the State Spacing on the approved NMOCD C-102. This also include the States Pools. Currently the State classifies the Bone s Springs as one formation, to my knowledge they have not set up pools/pool codes for the each of the following: Avalon , 1st Bone Spring, 2nd Bone Spring and 3rd Bone Spring.

Thus, our CA's will be for the entire Bone Spring formation covering all the sub-divisions mentioned above. We will not approve a CA just for the First and Third Bone Spring it will include the entire BS formations.

Hypothetical-
If you have several existing 1-mile horizontal laterals say in the 2nd BS and and an approved spacing unit of 640ac and an existing CA covering 640 ac we will allow the operator of convert the existing CA to a Well Specific CA just for the 1-mile horizontal laterals (again this assumes that Federal acreage in involved in the 1 mile wells and a CA is required). This also assumes you will no longer be drilling 1-mile laterals. The 2-mile horizontal laterals will just be a normal CA for the approved 1280 ac C-102 spacing unit. The 1280 ac of 'course will overlap the 640 ac.

**NOTE**: since you mentioned that the one mile Second Bone Spring wells wouldn't develop any federal minerals (100% NMSLO mineral leases). This will be considered another completely separate situation. ------ I have seen such a case where the 640 ac Spacing is 100% NMSLO lease and the operator drilled Bone Spring (BS) 1-mile horizontal laterals. This does not affect Federal since the wells never penetrated Federal minerals. Again the 1-mile wells (**BS**) are drilled first. NO Federal CA required! The State may require a CA------NOW due drilling and completion advancements and operators are drilling 2-to-3-mile horizontal laterals. The surface location is on State and an APD is submitted to Carlsbad Field Office and the C-102 now covers 1280 ac and the 1st mile is 100% State Lease, and the 2nd mile is 100% Federal lease, and the operator is now

drilling 2-mile horizontal laterals in the **BS wells** and a CA is required. The operator will submit a 1280 ac CA with the approved 1280 C-102 to the BLM for approval and indicated the CA will be for the BS 2-mile horizontal lateral wells. We will evaluate and approve the CA ignoring the 1-mile BS laterals on the State lease. Of course, the surface facilities will have to be 100% separate and we will not allow surface commingling with the 100% State wells. Also, in this case the operator drilled 2-mile laterals in all 3 BS sands due to advancements in drilling and frac technology. What you need to be careful is lack of completely developing all 3 BS sand on the federal acreage. This should involve further discussions with the RMG group.

What will make hypothetical situations more difficult will be the new Royalty Resiliency Act and ONRR's requirements. HQ is currently working on a IM on how to implement the requirements under the Act.

If you have any more question concerning hypothetical Communitization Agreement questions I recommend that we schedule a Teams meeting, and you present various situation graphically. The Entire RMG group will need to be present including Kyle. I believe it would be best to discus your BS development drilling strategy in a Teams meeting. I personally have not been currently working on CA's. It has been our RMG adjudicators and our Geologist Stacey.

Hope this helps, also let me know if you need to schedule a quick phone call to discuss.

*Edward G. Fernandez* Jr
Petroleum Engineer
Bureau of Land Management
Reservoir Management
New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508
efernand@blm.gov
505-954-2238

---

**From:** Bella Sikes <Bella.Sikes@coterra.com>
**Sent:** Friday, November 1, 2024 8:25 AM
**To:** Fernandez Jr, Edward <efernand@blm.gov>
**Subject:** [EXTERNAL] Hypothetical Communitization Agreement Question

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Hi Ed,

I had a hypothetical Communitization Agreement question for the BLM:
If a Federal Communitization Agreement is created for a non-standard 1280-acre horizontal spacing unit comprised of the First and Third Bone Spring Formation (excluding/cutting out the 2nd Bone Spring Formation), would the operator be able to add 1-mile 2nd Bone Spring wells to that Federal Communitization Agreement, even though the Second Bone Spring isn't part of the original Communitization Agreement? The one-mile Second Bone Spring wells wouldn't develop any federal minerals (100% NMSLO mineral leases).
Or, would two separate Communitization Agreements be needed, one for the 1280 non-standard spacing unit and another for the 640 acre spacing unit covering the Second Bone Spring.
Thank you,




**Bella Sikes** | Landman - Permian Exploration
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Coterra Energy Inc. | 6001 Deauville Blvd., Suite 300N | Midland, TX 79706

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